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Item Number - 36

**SOAH DOCKET NO. 473-24-19708
PUC DOCKET NO. 56690**

APPLICATION OF CENTERPOINT	§	BEFORE THE STATE OFFICE
ENERGY HOUSTON ELECTRIC, LLC	§	
TO ADJUST ITS ENERGY	§	OF
EFFICIENCY COST RECOVERY	§	
FACTOR	§	ADMINISTRATIVE HEARINGS

STIPULATION AND SETTLEMENT AGREEMENT

This Stipulation and Settlement Agreement (“Agreement”) is entered into before the Public Utility Commission of Texas (“Commission”) by and among CenterPoint Energy Houston Electric, LLC (“CenterPoint Houston” or the “Company”), Commission Staff (“Staff”) of the Public Utility Commission of Texas, the City of Houston (“COH”), and the Gulf Coast Coalition of Cities (“GCCC”), collectively (the Signatories).

I. Background

A. On May 31, 2024, CenterPoint Houston filed its Application for Approval of an Adjustment to its Energy Efficiency Cost Recovery Factor (“Application”).

B. CenterPoint Houston’s Application requests approval of (1) estimated 2025 energy efficiency program costs of \$50,182,074; (2) a performance bonus for 2023 program achievements of \$15,032,510; (3) \$524,366 in certain Evaluation, Measurement, and Verification (“EM&V”) costs for 2025; (4) a credit of \$512,486 for the over-recovery of 2023 program costs; (5) a credit of \$31,509 for interest on the over-recovery; and (6) \$45,391 in 2023 EECRF proceeding rate case expenses for a total EECRF of \$65,240,346 to be recovered through rates beginning with the commencement of the Company’s March 2025 billing month.

C. The Signatories believe a negotiated resolution of this proceeding is desirable and in the public interest because the result is reasonable under the circumstances, as it will conserve the public’s and the Signatories’ resources and eliminate controversy.

II. Stipulation and Settlement Agreement

A. The Signatories agree that CenterPoint Houston’s notice was adequate and in compliance with 16 Tex. Admin. Code (“TAC”) § 25.182 and 16 TAC § 22.55.

B. The Signatories agree to the reconciliation of the Company’s 2023 energy efficiency program costs, 2023 performance bonus, 2025 EM&V costs, 2023 over-recovery and related interest costs, and 2023 EECRF rate case expenses.

C. The Signatories agree to an adjustment to reduce the revenue requirement to be collected through the 2025 EECRF tariff by \$2,500,000. This adjustment reflects the removal of the Company’s Aggregated Distributed Energy Resource (“ADER”) Research and Development Project from the Company’s planned 2025 energy efficiency program portfolio, results in a

reduction to estimated 2025 efficiency program costs (now totaling \$47,682,074) and a total adjusted 2025 EECRF amount of \$62,740,346.

D. The Signatories agree that CenterPoint Houston's total 2023 rate case expense amount of \$45,391 includes an adjustment of \$210. The adjustment corrects a billing error related to a 2022 EECRF invoice and does not relate to the reasonableness of any Signatory's 2023 rate case expenses. The rate case expense amounts in subparagraph II.L. are supported by the evidence in this proceeding and should be approved.

E. The Signatories agree that, consistent with the above settlement terms, the 2025 EECRF includes the following: (1) estimated 2025 energy efficiency program costs of \$47,682,074; (2) a performance bonus for 2023 program achievements of \$15,032,510; (3) \$524,366 in certain EM&V costs for 2025; (4) a credit of \$512,486 for the over-recovery of 2023 program costs; (5) a credit of \$31,509 for interest on the over-recovery; and (6) \$45,391 in 2023 EECRF proceeding rate case expenses. The total of these costs is \$62,740,346. Actual energy efficiency expenses and EECRF tariff recoveries for the 2025 program year will be reconciled consistent with the Commission's Energy Efficiency Rules in a future EECRF filing. Schedules supporting the Agreement are attached as Attachment C.

F. The Signatories agree that CenterPoint Houston's historical energy efficiency program expenditures for the 2023 program year were prudent and should be approved.

G. The Signatories agree that the amounts listed in subparagraphs II.C and II.D. comply with Section 39.905 of the Public Utility Regulatory Act and 16 TAC §§ 25.181 & .182 and are reasonable and necessary to reduce demand and energy growth. Nothing in this Agreement shall prohibit any party from contesting the prudence or reasonableness of any actually incurred EECRF expenses in a future proceeding.

H. The Signatories agree to support the entry of any order required to give effect to the terms of this Agreement, and to facilitate this process, hereby attach a Proposed Order at Attachment A.

I. The Signatories agree that CenterPoint Houston's filing of the revised tariff will be made at least 45 days in advance of the tariff's effective date, March 1, 2025. CenterPoint Houston's filing of the tariff will be within 10 days of the Commission's issuance of a final order in this proceeding. CenterPoint Houston will serve notice of the approved rates and effective date of the approved rates to the retail electric providers that are authorized to provide service in CenterPoint Houston's service area by the working day after CenterPoint Houston files the revised tariff with the Commission.

J. The Signatories agree that the Rider EECRF tariff accompanying this Agreement at Attachment B is reasonable and should be approved.

K. The Signatories agree to waive a hearing on the merits and cross-examination of all witnesses of each Signatory and agree that the following documents should be admitted into evidence: the Company's Application, which includes the direct testimony, exhibits, and

workpapers of Shea A. Richardson and Marvin D. Vaughn; the Company's Proof of Notice (affidavit of Petra Custer); the affidavits of Darrell Williams, Jamie Mauldin and Alisa Talley included in the Company's Application; Staff's memorandums supporting the Agreement and the reasonableness of CenterPoint Houston's, GCCC's, and COH's 2023 EECRF rate case expenses; and this Agreement with its attachments.

L. The Signatories agree that CenterPoint Houston's 2023 EECRF rate case expenses totaling \$28,653.20, GCCC's 2023 EECRF rate case expenses totaling \$9,437.50, and COH's 2023 EECRF rate case expenses totaling \$7,510, which are all supported with affidavits provided in the Company's Application, are reasonable and should be approved.

M. CenterPoint Houston agrees to reimburse GCCC and COH their 2023 EECRF rate case expenses within 30 days of the Commission's final order.

III. Effect of Stipulation and Settlement Agreement

A. The Signatories arrived at this Agreement through negotiation and compromise. The Signatories agree that the failure to address any specific issue in this Agreement does not mean that any Signatory or the Commission approves of any particular treatment of costs or the underlying assumptions associated with costs. Except as otherwise provided in this Agreement, the Signatories stipulate that the failure to litigate any specific issue in this docket does not waive any Signatory's rights to contest a similar issue in any other current or future docket and that the failure to litigate an issue as a result of this Agreement cannot be asserted as a defense or estoppel, or any similar argument, by or against any Signatory in this or any other proceeding. The Signatories do not endorse any methodology underlying the Agreement as being applicable in any other docket or proceeding.

B. The Signatories urge the Commission to adopt an appropriate order consistent with the terms of this Agreement. The terms of this Agreement may not be used either as an admission or concession of any sort or as evidence in any proceeding. The Signatories further agree that: (a) oral or written statements made during the course of the settlement negotiations may not be used for any purposes other than as necessary to support the entry by the Commission of an order implementing this Stipulation and Settlement Agreement, and (b) other than to support the entry of such an order, all oral or written statements made during the course of the settlement negotiations are governed by Texas Rule of Evidence 408 and are inadmissible. The obligations set forth in this subsection shall continue and be enforceable, even if this Agreement is terminated as provided below.

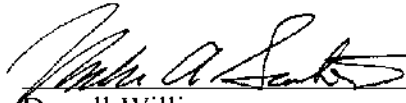
C. This Agreement reflects a compromise, settlement and accommodation among the Signatories, and the Signatories agree that the terms and conditions herein are interdependent. If the Commission enters an Order that is inconsistent with any of the terms of this Agreement, each Signatory has the right to withdraw from this Agreement and to assume any position it deems appropriate with respect to any issue in this proceeding. A Signatory who withdraws shall not be deemed to have waived any procedural right or taken any substantive position on any fact or issue by virtue of the Signatory's entry into the Agreement or its subsequent withdrawal. However, the Signatories agree that, if a Signatory withdraws from this Agreement, all negotiations, discussions and conferences related to this settlement are privileged, inadmissible, and not relevant to prove

any issues in Docket No. 56690 pursuant to Texas law, including but not limited to Texas Rule of Evidence 408.

D. Except as otherwise provided, this Agreement is binding on each of the Signatories. This Agreement shall not be binding or precedential upon a Signatory outside this case. It is acknowledged that a Signatory's support of the matters contained in this Agreement may differ from the position taken or testimony presented by it in this or any other docket. To the extent there is a difference, a Signatory does not waive its position in any other dockets. Because this is a stipulated resolution, no Signatory is under any obligation to take the same positions as set out in this Agreement in other dockets, whether those dockets present the same or a different set of circumstances, except as may otherwise be explicitly provided in this Agreement.

Execution. Each person signing this document represents that they are authorized to sign it on behalf of the Signatory represented. For administrative convenience, this document may be executed in multiple counterparts and filed with facsimile signatures.

Respectfully submitted,



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**ATTORNEYS FOR THE GULF COAST
COALITION OF CITIES**



TEST/SEAL:

DocuSigned by:
Pat Jefferson-Daniel
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City Secretary

CITY OF HOUSTON, TEXAS

DocuSigned by:
John Whitmire
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John Whitmire
Mayor

DocuSigned by:
Cynthia Wilson
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COUNTERSIGNED BY:

DS

DocuSigned by:
Chris Hollins
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Chris Hollins
City Controller

DocuSigned by:
Leonard Polk
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DATE COUNTERSIGNED:

10/17/2024

APPROVED:

DocuSigned by:

Tina Paez
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Tina Paez
Director, Administration and Regulatory
Affairs Department

DocuSigned by:

YuShan Chang
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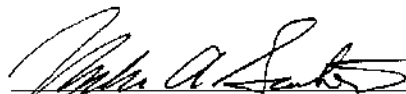
YuShan Chang
State Bar No. 24040670

ARTURO G. MICHEL, CITY ATTORNEY

ATTORNEYS FOR THE CITY OF HOUSTON,
TEXAS

CERTIFICATE OF SERVICE

I hereby certify that on this 17th day of October 2024, notice of the filing of this document was provided to all parties of record via electronic mail in accordance with the Second Order Suspending Rules, filed in Project No. 50664.

A handwritten signature in black ink, appearing to read 'Mark A. Santos', is written over a horizontal line.

Mark A. Santos

PUC DOCKET NO. 56690
SOAH DOCKET NO. 473-24-19708

APPLICATION OF CENTERPOINT	§	
ENERGY HOUSTON ELECTRIC, LLC	§	PUBLIC UTILITY COMMISSION
TO ADJUST ITS ENERGY	§	
EFFICIENCY COST RECOVERY	§	OF TEXAS
FACTOR	§	

PROPOSED ORDER

This Order addresses the application of CenterPoint Energy Houston Electric, LLC (CenterPoint Houston) to adjust its energy efficiency cost recovery factor (EECRF) under section 39.905(b)(1) of the Public Utility Regulatory Act (PURA)¹ and 16 Texas Administrative Code (TAC) § 25.182. CenterPoint Houston filed an unopposed agreement between itself, Commission Staff, Gulf Coast Coalition of Cities (GCCC) and the City of Houston (collectively, “Signatories”). Under the Signatories’ agreement, CenterPoint Houston’s EECRF will recover approximately \$62,740,346 in revenue annually, a decrease of \$2,500,000 from the requested amount. The Commission approves CenterPoint Houston’s adjustment to its EECRF to the extent provided in this Order.

I. Findings of Fact

The Commission makes the following findings of fact.

Applicant

1. CenterPoint Houston is a Texas limited liability company registered with the Texas Secretary of State under filing number 800119842.
2. CenterPoint Houston owns and operates for compensation in Texas facilities and equipment to transmit and distribute electricity in the Electric Reliability Council of Texas, Inc. (ERCOT) power region.

¹ Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-66.016.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 2 of 20

3. CenterPoint Houston is required under certificate of convenience and necessity number 30086 to provide service to the public and retail electric service within its certificated service area.

Application

4. On May 31, 2024, CenterPoint Houston filed an application to adjust its 2025 EECRF, effective with its March 2025 billing month.
5. The application was docketed on May 31, 2024.
6. No party objected to the sufficiency of the application.
7. In the application, CenterPoint Houston sought Commission approval to adjust its EECRF to recover \$65,240,346 during program year 2025. The amount included the following:
 - (a) CenterPoint Houston's forecasted energy-efficiency costs of \$50,182,074 in program year 2025;
 - (b) projected evaluation, measurement, and verification (EM&V) expenses in the amount of \$524,366 for the evaluation of program year 2025;
 - (c) a credit of \$512,486 for CenterPoint Houston's net over-recovery, and interest on that over-recovery of \$31,509 for program year 2023 energy-efficiency costs;
 - (d) rate-case expenses incurred in CenterPoint Houston's most recent EECRF proceeding, Docket No. 55088,² in the amount of \$45,391, which is comprised of \$28,653.20 incurred by CenterPoint Houston, \$9,437.50 incurred by GCCC, and \$7,510 incurred by the City of Houston; and
 - (e) a performance bonus of \$15,032,510 for 2023 program achievements.
8. In State Office of Administrative Hearings (SOAH) Order No. __ filed on ____, 2024, the SOAH administrative law judge (ALJ) found the application sufficient.

Notice of the Application

9. On May 31, 2024, CenterPoint Houston provided notice by first-class mail to the following: each party that participated in CenterPoint Houston's most recent EECRF proceeding, Docket No. 55088; all retail electric providers that were authorized to provide service in

² *Application of CenterPoint Energy Houston Electric, LLC to Adjust its Energy Efficiency Cost Recovery Factor*, Docket No. 55088, Order (Nov. 3, 2023).

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 3 of 20

CenterPoint Houston's service area at the time the EECRF application was filed; and all parties that participated in CenterPoint Houston's base-rate case in Docket No. 49421 and all parties participating in the Company's base-rate case in Docket No. 56211.³

10. On May 31, 2024, CenterPoint Houston provided a copy of the notice by first-class mail to the Texas Department of Housing and Community Affairs, which is the state agency that administers the federal weatherization program.
11. In an affidavit filed by CenterPoint Houston on June 5, 2024, Petra Custer, Senior Coordinator—Regulatory and Litigation Support Services for CenterPoint Energy Service Company, LLC, attested that notice was provided as described in findings of fact 9 and 10.
12. No party objected to the adequacy of notice of the application.
13. In SOAH Order No. ___ filed on ____, 2024, the SOAH ALJ deemed CenterPoint Houston's notice of the application sufficient.

Interventions

14. Commission Staff participated in this docket.
15. In SOAH Order No. 1 filed on June 20, 2024, the SOAH ALJ granted the motions to intervene filed by GCCC and the City of Houston.

Statements of Position and Pre-Filed Testimony

16. As part of the application filed on May 31, 2024, CenterPoint Houston provided the direct testimonies, exhibits, and workpapers of Shea A. Richardson, CenterPoint Houston's manager of energy efficiency compliance, and Marvin D. Vaughn, lead analyst of rates for CenterPoint Energy Service Company, LLC.
17. As part of the application filed on May 31, 2024, CenterPoint Houston filed the affidavit of Darrell Williams, Counsel I for CenterPoint Houston, attesting to the reasonableness

³ *Application of CenterPoint Energy Houston Electric, LLC for Authority to Change Rates*, Docket No. 49421, Final Order (Mar. 9, 2020), *Application of CenterPoint Energy Houston Electric, LLC for Authority to Change Rates*, Docket No. 56211 (pending).

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 4 of 20

and necessity of its rate-case expenses incurred in Docket No. 55088 based on appropriate factors under the Commission rule requirements for rate-case expenses, including the time and labor expended and the nature and scope of the rate case.

18. As part of the application filed on May 31, 2024, CenterPoint Houston filed the affidavit of Jamie L. Mauldin attesting to the reasonableness and necessity of the GCCC's rate-case expenses incurred in Docket No. 55088 based on appropriate factors under the Commission rule requirements for rate-case expenses, including the time and labor expended and the nature and scope of the rate case.
19. As part of the application filed on May 31, 2024, CenterPoint Houston filed the affidavit of Alisa Talley, division manager for the City of Houston, attesting to the reasonableness and necessity of the City of Houston's rate-case expenses incurred in Docket No. 55088 based on appropriate factors under the Commission rule requirements for rate-case expenses, including the time and labor expended and the nature and scope of the rate case.
20. On ____, 2024, Commission Staff filed the memorandums of _____ in support of the agreement.

Referral to SOAH

21. On June 5, 2024, the Commission filed an order of referral and preliminary order referring this proceeding to SOAH and including a list of issues to be addressed.
22. In SOAH Order No. 2 filed on June 27, 2024, the SOAH ALJ adopted a procedural schedule.
23. In SOAH Order No. __ on September __, 2024, the SOAH ALJ abated the proceeding because the parties had announced an agreement in principle.
24. On ____, 2024, CenterPoint Houston, Commission Staff, GCCC, and the City of Houston filed an unopposed agreement between themselves.
25. In SOAH Order No. __ filed on ____, 2024 the SOAH ALJ dismissed the case from SOAH's docket and remanded it to the Commission.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 5 of 20

Evidentiary Record

26. In SOAH Order No. ___ filed on ____, 2024, the SOAH ALJ admitted the following into the evidentiary record:
- (a) CenterPoint Houston's application, including the direct testimonies, exhibits, and workpapers of Shea A. Richardson and Marvin D. Vaughn, and the affidavits of Darrell Williams, Jamie L. Mauldin and Alisa Talley included in the Company's Application, filed on May 31, 2024
 - (b) CenterPoint Houston's affidavit of Petra Custer regarding notice, filed on June 5, 2024;
 - (c) the memorandums of _____ in support of the agreement, filed on ____, 2024; and
 - (d) the agreement and attachments filed on ____, 2024.

Energy-Efficiency Goals

27. CenterPoint Houston's summer weather-adjusted residential and commercial average annual peak demand for the previous five years (2019 through 2023) is 16,495 megawatts (MW) at source.
28. CenterPoint Houston's calculated demand-reduction for program year 2025—four-tenths of 1% of CenterPoint Houston's summer weather-adjusted peak demand for residential and commercial customers—is 66.26 MW.
29. In CenterPoint Houston's most recent EECRF proceeding, Docket No. 55088, the Commission approved a demand-reduction goal of 66.26 MW.
30. Because the calculated demand reduction goal of 65.98 MW is less than CenterPoint Houston's program year 2024 demand reduction goal of 66.26 MW, CenterPoint Houston's demand reduction goal will remain 66.26 MW for program year 2025.
31. CenterPoint Houston projects that it will achieve 241.36 MW in demand reductions in program year 2025, which exceeds the demand-reduction goal of 66.26 MW.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 6 of 20

32. The estimated demand savings to be achieved through CenterPoint Houston's 2025 programs for hard-to-reach customers is 6.5 MW, which is 9.8% of the proposed goal of 66.26 MW. The amount exceeds the 5% minimum required by 16 TAC § 25.181(e)(3)(F).
33. CenterPoint Houston's energy-savings goal for program year 2025 is 116,088 megawatt-hours (MWh), calculated from its demand-savings goal.
34. CenterPoint Houston forecasts that it will achieve energy savings of 251,105 megawatt-hours (MWh) in program year 2025, which exceeds the minimum of 116,088 MWh.

Agreement

35. Under the agreement, CenterPoint Houston's EECRF will recover \$62,740,346, during program year 2025, which includes:
 - (a) CenterPoint Houston's forecasted energy-efficiency costs of \$47,682,074 in program year 2025;
 - (b) Projected EM&V expenses in the amount of \$524,366 for the evaluation of program year 2025;
 - (c) A credit of \$512,486 for CenterPoint Houston's net over-recovery, and a credit for interest on that over-recovery of \$31,509 of program year 2023 energy-efficiency costs;
 - (d) A performance bonus of \$15,032,510; and
 - (e) Rate-case expenses in the amounts of \$28,653.20 incurred by CenterPoint Houston, \$9,437.50 incurred by GCCC, and \$7,510 incurred by the City of Houston in Docket No. 55088. Finding of fact 37 addresses an adjustment of \$210 to the total rate-case expense amount approved in this proceeding to correct a billing error related to a 2022 EECRF invoice not related to the reasonableness of 2023 rate case expenses.
36. Under the agreement, a \$2,500,000 reduction to CenterPoint Houston's EECRF revenue requirement reflects the removal of the Company's Aggregated Distributed Energy Resource ("ADER") Research and Development Project from the Company's planned 2025 energy efficiency program portfolio. Under the agreement, actual energy efficiency expenses and EECRF tariff recoveries for the program year 2025 will be reconciled consistent with the Commission's Energy Efficiency Rules in a future EECRF filing.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 7 of 20

Consistent with the Commission's Energy Efficiency Rules, actual 2025 energy efficiency program costs may be more or less than the budgeted amount reflected in the agreement.

37. The agreement recognizes that CenterPoint Houston's total 2023 rate case expense amount of \$45,391 includes an adjustment of \$210 to correct a billing error related to a 2022 EECRF invoice and that does not relate to the reasonableness of any Signatory's 2023 rate case expenses.
38. The agreement provides an effective date of March 1, 2025 for CenterPoint Houston's program year 2025 EECRF tariff rider.
39. Under the agreement, CenterPoint Houston's filing of the revised tariff will be made at least 45 days in advance of the tariff's effective date, March 1, 2025. CenterPoint Houston's filing of the tariff will be within 10 days of the Commission's issuance of a final order in this proceeding. CenterPoint Houston will serve notice of the approved rates and effective date of the approved rates to the retail electric providers that are authorized to provide service in CenterPoint Houston's service area by the working day after CenterPoint Houston files the revised tariff with the Commission.
40. Under the agreement, CenterPoint Houston's EECRF charges per kWh by rate class are as follows:

Rate Class	EECRF Charge	Billing Unit
Residential	\$0.000930	per kWh
Secondary \leq 10 kVA	\$0.003119	per kWh
Secondary \geq 10 kVA	\$0.000720	per kWh
Primary	\$0.001059	per kWh
Transmission – Non-profit governmental	\$0.000773	per kWh
Transmission – Industrial	(\$0.000001)	per kWh
Lighting	N/A	N/A

Elements of Recovery and Coordination of Base Rate Recovery

41. CenterPoint Houston's EECRF is calculated to refund the preceding year's total over-recovery with the required interest payment as well as to recover CenterPoint Houston's forecasted annual energy-efficiency program expenditures, a performance bonus, CenterPoint Houston's, GCCC's and City of Houston's proceeding expenses from

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 8 of 20

CenterPoint Houston's immediately preceding EECRF docket, and EM&V expenses allocated to CenterPoint Houston by the Commission.

42. CenterPoint Houston does not recover any energy-efficiency costs in its base rates.
43. CenterPoint Houston's EECRF is designed to provide only for energy charges for residential and commercial rate classes.

EECRF Cost Caps

44. CenterPoint Houston seeks to recover EECRF costs that are subject to cost caps adjusted by changes in the consumer price index.
45. Before applying the consumer price index adjustment, CenterPoint Houston used a base cost cap of \$0.001556 per kWh for the residential class and \$0.000973 per kWh for the commercial classes. CenterPoint Houston calculated its EECRF cost caps for program year 2025 to be \$0.001626 per kWh for the residential class and \$0.001017 per kWh for the commercial classes.
46. For purpose of the cost caps, CenterPoint Houston's rate for the residential class is \$0.000923 per kWh and CenterPoint Houston's group rate for the commercial classes is \$0.000806 per kWh.

Over- or Under-Recovery

47. The difference between CenterPoint Houston's actual EECRF revenues and its actual costs resulted in a net over-recovery for program year 2023, and CenterPoint Houston requests to refund or collect the difference for each rate class.
48. CenterPoint Houston accurately calculated its over-recovery of 2023 program costs in the amount of \$512,486 plus \$31,509 in interest, totaling \$543,995.

Proceeding Expenses

49. In its application, CenterPoint Houston included the affidavits of Mr. Darrell Williams, Counsel I for CenterPoint Energy Service Company, LLC, Ms. Jamie Mauldin, principal attorney with the law firm of Lloyd Gosselink Rochelle and Townsend, P.C., and Ms. Alisa Talley, Division Manager with the City of Houston Administration and Regulatory Affairs.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 9 of 20

The affidavits attest to the reasonableness of 2023 EECRF proceeding, Docket No. 55088, expenses for CenterPoint Houston, GCCC and the City of Houston, respectively. In reaching their opinions on the reasonableness of rate case expenses, Mr. Williams, Ms. Mauldin, and Ms. Talley relied on the factors in 16 TAC § 25.245(b). In his affidavit, Mr. Williams stated that CenterPoint Houston's rate case expenses in its immediately previous EECRF Proceeding, Docket No. 55088 in the amount of \$28,653.20, were reasonable and necessary. In her affidavit, Ms. Mauldin stated that GCCC's rate case expenses of \$9,437.50 in Docket No. 55088, were reasonable and necessary. In her affidavit, Ms. Talley stated that the City of Houston's rate case expenses of \$7,510 in Docket No. 55088 were reasonable and necessary.

50. CenterPoint Houston's rate-case expenses incurred in its 2023 EECRF proceeding, Docket No. 55088, in the amount of \$28,653.20, were reasonable and necessary.
51. GCCC's rate case expenses incurred in Docket No. 55088 in the amount of \$9,437.50, were reasonable and necessary.
52. The City of Houston's rate case expenses incurred in Docket No. 55088 in the amount of \$7,510, were reasonable and necessary.

Performance Bonus Calculation

53. In 2023, CenterPoint Houston's energy efficiency programs realized \$150,325,098 in net benefits, calculated as the difference between \$213,590,916 in total avoided costs associated with its 2023 programs and \$63,265,819 in 2023 program costs that include the performance bonus for 2022.
54. In 2023, CenterPoint Houston's energy-efficiency programs achieved 253,362 in demand savings and 186,110,161 in energy savings, exceeding its 65,090 MW demand-reduction goal and 114,037,680 MWh energy-reduction goal.
55. Because CenterPoint Houston exceeded its demand- and energy-reduction goals last year, CenterPoint Houston seeks a performance bonus equal to 1% of the net benefits for every 2% that it exceeded its demand-reduction goal, with a maximum of 10% of the utility's total net benefits.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 10 of 20

56. CenterPoint Houston seeks the maximum allowable performance bonus.
57. The resulting performance bonus from this calculation is \$15,032,510 and is allocated in proportion to the program costs for eligible customers on a rate-class basis.

Evaluation, Measurement, and Verification Costs

58. CenterPoint Houston's share of the estimated total EM&V costs for the evaluation of program year 2025 is \$524,366, and to the maximum extent reasonably possible, it is directly assigned to each rate class that receives services under its programs.

Administrative and Research and Development Cost Caps

59. CenterPoint Houston incurred \$3,053,079 in administrative costs and \$0 in research and development costs for the 2023 energy-efficiency programs to meet CenterPoint Houston's goals.
60. CenterPoint Houston's cumulative cost of the adjusted administration and research and development costs in 2023 were approximately 7.72% of the total adjusted program costs and did not exceed the 15% cap on administrative costs or 20% cap on the cumulative cost of administration and research and development.

Cost Effectiveness

61. CenterPoint Houston used Commission Staff's avoided cost capacity of \$80 per kW-year for 2023. CenterPoint Houston used Commission Staff's avoided cost of energy of \$0.09115 per kWh for 2023.
62. The forecasted 2025 energy-efficiency program costs of \$47,682,074 agreed to by Signatories are a reasonable estimate of the costs necessary to provide energy-efficiency programs and meet CenterPoint Houston's goals for program year 2025.
63. CenterPoint Houston determined that its 2023 portfolio of energy-efficiency programs produced a benefit-cost ratio of 3.38, which exceeds the benefit-cost ratio of 1.0 or greater required by 16 TAC § 25.181(d).

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 11 of 20

Net Cost Recovery

64. CenterPoint Houston's net cost recovery of \$62,740,346 consists of CenterPoint Houston's projected energy efficiency costs to be recovered in 2025; projected EM&V expenses for the evaluation of program year 2025; CenterPoint Houston's net over-recovery, including interest, of program year 2023 energy-efficiency costs; CenterPoint Houston's adjusted performance bonus earned in 2023; CenterPoint Houston's, City of Houston's, and GCCC's rate-case expenses incurred in Docket No. 55088; and an adjustment to lower the EECRF revenue requirement. The amount of net cost recovery is reasonable.

Rate Classes and Direct Assignment of Cost

65. To the maximum extent reasonably possible, CenterPoint Houston directly assigned costs to each rate class that receives services under the programs.

Fostering of Competition Among Energy-Efficiency Service Providers

66. CenterPoint Houston has furthered the development of energy-efficiency service providers through training, seminars, and adjusting to changes in the market as they arise. CenterPoint Houston also uses its purchasing policy to foster competition among energy-efficiency service providers.

Requirements for Standard Offer, Market Transformation, and Self-Delivered Programs

67. CenterPoint Houston's energy-efficiency program includes standard offer and market transformation programs.

Incentive Payments

68. CenterPoint Houston's incentive payments for each of its customer classes do not exceed 100% of avoided cost for that class.

Affiliate Costs

69. The application included the affidavit of Michelle Townsend, director of Financial Planning and Analysis for CenterPoint Energy Service Company, LLC. Ms. Townsend attested that CenterPoint Energy, Inc.'s wholly owned subsidiary CenterPoint Energy Service Company, LLC provides centralized support services to CenterPoint Houston.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 12 of 20

70. Ms. Townsend stated that CenterPoint Energy Service Company, LLC's direct charges of \$6,636 to CenterPoint Houston's energy-efficiency department related to information technology needed to operate CenterPoint Houston's energy-efficiency programs were reasonable and necessary.
71. CenterPoint Houston seeks the recovery of \$6,636 in affiliate expenses in this proceeding.
72. To the extent that affiliate costs are included in the EECRF, they are reasonable and necessary for each class of affiliate costs presented in CenterPoint Houston's application.
73. To the extent that affiliate costs are included in the EECRF, the price charged to CenterPoint Houston is not higher than the prices charged by the supplying affiliate for the same item or class of items to its affiliates or divisions or to a non-affiliated person within the same market area or having the same market conditions.

Energy Efficiency Plan and Report

74. On April 1, 2024, CenterPoint Houston filed its 2024 energy-efficiency plan and report (EEPR) in the project annually designated for this purpose.⁴
75. On May 31, 2024 CenterPoint Houston filed its revised EEPR. The application includes the revised EEPR at Exhibit SAR-1 of Mr. Richardson's direct testimony.

Low-Income Energy Efficiency

76. CenterPoint Houston's total program expenditures for its targeted low-income program in 2023 were \$6,545,304, which is greater than the required 10% of the total portfolio budget amount of \$36,301,819.
77. Through its Multi-family MTP Hard-to-Reach, Hard-to-Reach SOP, and Targeted Low-Income MTP (Agencies in Action) Programs CenterPoint Houston provided: funding for the installation of energy-efficiency measures in multi-family construction: retrofit applications including HVAC replacement, duct sealing, weatherization, ceiling insulation, water saving measures, and ENERGY STAR windows in residential housing; and energy

⁴ CY 2023 Electric Utility Energy Efficiency Plan and Report Under 16 TAC § 25.181, Project No. 56003.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 13 of 20

efficiency upgrades for low-income residential customers in single family or multi-family homes.

78. CenterPoint Houston's budgeted amount for its targeted low-income program in program year 2025 is \$5,102,595, which is not less than 10% of the total energy-efficiency budget of \$47,682,074.

Outreach to Retail Electric Providers

79. CenterPoint Houston serves in an area in which customer choice is offered.
80. CenterPoint Houston conducted outreach to retail electric providers and continues to promote the participation of retail electric providers in CenterPoint Houston's energy efficiency programs. In 2023, 14 retail electric providers participated in CenterPoint Houston's retail electric provider program by marketing energy savings products and services to residential and commercial customers.

Industrial Customer Exclusions

81. CenterPoint Houston's industrial customers taking service at distribution voltage who elected to exclude themselves from CenterPoint Houston's energy-efficiency programs and provided notices under 16 TAC § 25.181(u) constituted an exclusion of 1.5 billion kWh from the calculations of the demand-reduction goal for program year 2025 when applying reasonable line-loss factors as required by 16 TAC § 25.181(e)(3)(B). Those excluded customers have been reflected in the EECRF calculations.

Line Losses

82. CenterPoint Houston incorporated the rate class specific line loss values established in Docket No. 49421 into the peak demand values used to calculate the MW goal.

Voltage	Demand Factor
Residential	1.057503
Secondary=<10kva	1.057416
Secondary>10kva	1.057320
Primary	1.037157
Transmission	1.019253

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 14 of 20

Lighting SLS	1.057320
Lighting MLS	1.057320

Billing Determinants

83. The estimate of billing determinants in calculating CenterPoint Houston's 2025 EECRF and the calculation of the proposed 2025 EECRF rates are reasonable.

Good Cause Exceptions

84. CenterPoint Houston did not seek a good cause exception to be eligible for a lower demand-reduction goal, a higher administrative spending cap, or a higher EECRF cost cap under 16 TAC § 25.181(e)(2). CenterPoint Houston also did not seek a good cause exception to combine rate classes under 16 TAC § 25.182(d)(2).

Informal Disposition

85. More than 15 days have passed since the completion of notice provided in this docket.
86. CenterPoint Houston, Commission Staff, GCCC, and the City of Houston are the only parties to the proceeding.
87. No hearing is needed.
88. The decision is not adverse to any party.

II. Conclusions of Law

The Commission makes the following conclusions of law.

1. CenterPoint Houston is a public utility as that term is defined in PURA § 11.004(1) and an electric utility as that term is defined in PURA § 31.002(6).
2. The Commission has jurisdiction over this matter under PURA §§ 14.001, 32.001, 36.001, 36.204, and 39.905.
3. Under PURA § 39.905 and 16 TAC § 25.182(d)(8), CenterPoint Houston was required to file for an EECRF.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 15 of 20

4. CenterPoint Houston complied with the requirement under 16 TAC § 25.182(d)(8) to apply by June 1 to adjust its EECRF, effective March 1 of the following year.
5. The Commission processed the application in accordance with the requirements of PURA, the Administrative Procedure Act,⁵ and Commission rules.
6. SOAH exercised jurisdiction over this proceeding in accordance with PURA § 14.053 and Texas Government Code § 2003.049.
7. CenterPoint Houston provided notice of the application in accordance with 16 TAC § 25.182(d)(13) and 16 TAC § 22.55, and CenterPoint Houston's affidavit regarding the completion of notice complied with 16 TAC § 25.182(d)(14).
8. CenterPoint Houston's application is sufficient under 16 TAC § 25.182(d)(10) and (d)(11).
9. The hearing on the merits was set, and notice of the hearing was given, in compliance with Texas Government Code §§ 2001.051 and 2001.052.
10. CenterPoint Houston calculated its weather-adjusted average annual growth in demand in compliance with 16 TAC § 25.181(e)(3).
11. CenterPoint Houston has acquired a reduction of four-tenths of 1% of its summer weather-adjusted peak demand of residential and commercial customers in compliance with 16 TAC § 25.181(e)(1)(B) and (e)(1)(C) and (e)(3)(B).
12. CenterPoint Houston's 2024 demand-reduction goal complies with 16 TAC § 25.181(e)(1)(D) that a utility's demand-reduction goal may not be lower than the previous year's goal except as adjusted under 16 TAC § 25.181(u) for industrial customer exclusions.
13. CenterPoint Houston calculated its minimum energy-savings goal using a 20% conservation load factor in compliance with 16 TAC § 25.181(e)(4).

⁵ Tex. Gov't Code §§ 2001.001–2001.903.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 16 of 20

14. CenterPoint Houston's programs for hard-to-reach customers achieve savings of at least 5% of the demand reduction goal as required by 16 TAC § 25.181(e)(3)(F).
15. CenterPoint Houston's portfolio of energy-efficiency programs effectively and efficiently achieves the goals set out in PURA § 39.905(a) and 16 TAC § 25.181 as required by 16 TAC § 25.181(e)(5).
16. CenterPoint Houston's EECRF uses only energy charges to recover energy-efficiency costs for residential and commercial rate classes included in the EECRF in compliance with 16 TAC § 25.182(d)(6).
17. CenterPoint Houston's proposed EECRF rates comply with the requirements for cost caps under 16 TAC § 25.182(d)(7).
18. CenterPoint Houston's request to refund \$512,486 for the over-recovery of 2023 program costs and \$31,509 for calculated interest on the over-recovery, complies with PURA § 39.905(b-1) and 16 TAC § 25.182(d)(2).
19. EECRF proceeding expenses are rate-case expenses.
20. The requirements of 16 TAC §§ 25.182(d)(3) and 25.245 apply to the recovery of EECRF proceeding expenses.
21. CenterPoint Houston's 2023 rate-case expenses of \$28,653.20 comply with PURA § 36.061(b)(2) and 16 TAC §§ 25.182(d)(3)(A) and 25.245.
22. GCCC's 2023 rate-case expenses of \$9,437.50 comply with PURA § 33.023(a) and 16 TAC §§ 25.182(d)(3)(B) and 25.245.
23. The City of Houston's 2023 rate-case of expenses of \$7,510 comply with PURA § 33.023(a) and 16 TAC §§ 25.182(d)(3)(B) and 25.245.
24. Under PURA § 33.023(b), CenterPoint Houston is required to reimburse GCCC and the City of Houston for their reasonable rate-case expenses incurred in its 2023 EECRF proceeding.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 17 of 20

25. CenterPoint Houston qualified for and accurately calculated the agreed energy-efficiency performance bonus of \$15,032,510 for its energy-efficiency achievements in program year 2023 in compliance with the requirements of PURA § 39.905 and 16 TAC § 25.182(e).
26. The amounts and allocation of CenterPoint Houston's administrative and research and development costs, as adjusted by the agreement among Signatories, comply with 16 TAC § 25.181(g).
27. CenterPoint Houston's portfolio of energy-efficiency programs adhere to the cost-effectiveness parameters contained in 16 TAC § 25.181(d), and the costs recovered were reasonable and necessary to reduce demand and energy growth under 16 TAC § 25.181(d)(12).
28. CenterPoint Houston's 2025 energy-efficiency program costs of \$47,682,074 to be recovered through the EECRF are reasonable estimates of the costs necessary to provide energy-efficiency programs in 2025 in compliance with PURA § 39.905 and 16 TAC § 25.182(d)(1) and (12).
29. CenterPoint Houston's net cost recovery of \$62,740,346—which consists of estimated 2025 program costs, EM&V expenses to be recovered in 2025, CenterPoint Houston's net over-recovery of program year 2023 energy-efficiency costs plus interest, CenterPoint Houston's agreed performance bonus earned in 2023, rate case expenses from Docket No. 55088, and an adjustment to lower the amount recovered through the EECRF revenue requirement—complies with PURA § 39.905 and 16 TAC § 25.182(d).
30. The assignments and allocations of CenterPoint Houston's proposed 2025 EECRF rates to the rate classes are reasonable and comply with PURA § 39.905(b)(4) and 16 TAC § 25.182(d).
31. CenterPoint Houston has adopted measures to foster competition among energy-efficiency service providers in compliance with 16 TAC § 25.181(g)(2).
32. CenterPoint Houston's standard offer and market transformation programs comply with PURA § 39.905(a)(3) and 16 TAC § 25.181(h) through (k).

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 18 of 20

33. CenterPoint Houston's incentive payments, which do not exceed 100% of avoided cost, comply with 16 TAC § 25.181(f).
34. The annual expenditures for CenterPoint Houston's targeted low-income energy-efficiency program exceed the minimum requirement of being 10% of the energy efficiency budget for the program year in compliance with PURA § 39.905(f) and 16 TAC § 25.181(p).
35. CenterPoint Houston's outreach and information programs meet the requirement in PURA § 39.905(a)(4) and 16 TAC § 25.181(r) to encourage and facilitate the involvement of retail electric providers in the delivery of efficiency and demand-response programs.
36. The affiliate expenses included in CenterPoint Houston's EECRF rates approved in this Order are reasonable and necessary and comply with PURA § 36.058 and 16 TAC §§ 25.181(c)(1), 25.182(d)(10)(1), and 25.272(e).
37. CenterPoint Houston's load associated with industrial customers who provided qualifying identification notice was excluded from CenterPoint Houston's calculated demand-reduction goal in accordance with 16 TAC § 25.181(u).
38. The 2025 EECRF rates approved by this order are just and reasonable under PURA § 36.003(a).
39. In accordance with PURA § 36.003(b), the rates approved by this order are not unreasonably preferential, prejudicial, or discriminatory and are sufficient, equitable, and consistent in application to each consumer class.
40. In accordance with 16 TAC § 25.182(d)(9)(B), CenterPoint Houston is required to serve notice of the approved rates and the effective date of the approved rates on the retail electric providers that are authorized to provide service in its service area by the working day after CenterPoint Houston files its approved EECRF tariff with the Commission. The notice may be served by email.
41. This proceeding meets the requirements for informal disposition under 16 TAC § 22.35.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 19 of 20

III. Ordering Paragraphs

In accordance with these findings of fact and conclusions of law, the Commission issues the following orders:

1. The Commission approves CenterPoint Houston's EECRF, as modified by the agreement, to the extent provided in this Order.
2. The Commission approves CenterPoint Houston's 2025 EECRF in the amount of \$62,740,346, which is composed of the following:
 - (a) CenterPoint Houston's agreed forecasted energy-efficiency costs of \$47,682,074 in program year 2025;
 - (b) EM&V expenses of \$524,366 for the evaluation of program year 2025;
 - (c) a credit of \$512,486 for the net under-recovery, including interest of \$31,509, of program year 2023 energy-efficiency costs;
 - (e) rate-case expenses in the amount of \$45,391 incurred by CenterPoint Houston, City of Houston, and GCCC in Docket No. 55088; and
 - (f) a performance bonus of \$15,032,510.
3. The Commission approves CenterPoint Houston's EECRF tariff rider schedule attached as attachment B to Signatories' agreement.
4. The Commission authorizes CenterPoint Houston to apply the EECRF tariff rider approved by this Order starting on March 1, 2025.
5. Within ten days of the date of this Order, CenterPoint Houston must provide a clean copy of the EECRF tariff approved by this Order to Central Records to be marked *Approved* and filed in the Commission's tariff books.
6. CenterPoint Houston must serve notice of the approved rates and the effective date of the approved rates to retail electric providers that are authorized to provide service in its service area by the first working day after CenterPoint Houston files its approved EECRF tariff with Central Records. The notice may be served by email.

PUC Docket No. 56690
SOAH Docket No. 473-24-19708

Proposed Order

Page 20 of 20

7. Within 30 days of this Order, CenterPoint Houston must reimburse GCCC \$9,437.50 related to their 2023 EECRF rate case expenses.
8. Within 30 days of this Order, CenterPoint Houston must reimburse the City of Houston \$7,510 related to its 2023 EECRF rate case expenses.
9. Entry of this Order does not indicate the Commission's endorsement or approval of any principle or methodology that may underlie the agreement and must not be regarded as precedential as to the appropriateness of any principle or methodology underlying the agreement.
10. The Commission denies all other motions and any other requests for general or specific relief that have not been expressly granted.

Signed at Austin, Texas the _____ day of _____ 2024.

PUBLIC UTILITY COMMISSION OF TEXAS

THOMAS J. GLEESON, CHAIR

LORI COBOS, COMMISSIONER

JIMMY GLOTFELTY, COMMISSIONER

KATHLEEN JACKSON, COMMISSIONER

COURTNEY K. HJALTMAN, COMMISSIONER

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.1.6.9 RIDER EECRF – ENERGY EFFICIENCY COST RECOVERY FACTOR**AVAILABILITY**

Pursuant to Public Utility Regulatory Act §39.905 and Public Utility Commission of Texas Substantive Rule §25.181 and 25.182, the energy efficiency cost recovery factor (EECRF) is a non-bypassable charge applicable to all Retail Customers.

METHOD OF CALCULATION

EECRF charges shall be calculated annually and shall equal by rate class the sum of: forecasted energy efficiency costs, any adjustment for past over-recovery or under-recovery of EECRF costs, any energy efficiency performance bonus, any previous year's EECRF proceeding rate case expenses, and any allocated Evaluation, Measurement & Verification ("EM&V") costs; divided by the forecasted billing units for each class.

MONTHLY RATE

A Retail Customer's EECRF for the billing month shall be determined by multiplying the appropriate EECRF charge shown below by the Retail Customer's applicable billing unit for the current month.

Rate Class	EECRF Charge	Billing Unit
Residential Service	\$0.000930	Per kWh
Secondary Service Less than or Equal to 10 kVA	\$0.003119	Per kWh
Secondary Service Greater than 10 kVA	\$0.000720	Per kWh
Primary Service	\$0.001059	Per kWh
Transmission Non-Profit Governmental	\$0.000773	Per kWh
Transmission Service – Industrial	(\$0.000001)	Per kWh
Lighting Services	N/A	

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

Settlement Attachment C
CenterPoint Energy Houston Electric March 2025 Annual EECRF Filing
Docket No.
Schedules A - I

<u>Schedule</u>	<u>Description</u>
Schedule A	Calculation of 2025 Rider EECRF
Schedule B	2025 Energy Efficiency Program Costs
Schedule C	2023 kWh Savings
Schedule C WP1:	2023 kW and kWh savings breakout
Schedule D	2023 kW Savings
Schedule E	Calculation of 2023 Performance Bonus (By Rate Class)
Schedule E WP1:	Calculation of Performance Bonus based on 2023 Performance
Schedule F	Calculation of 2025 EM&V Costs (By Rate Class)
Schedule F PG2:	Calculation of 2023 Rate Case Expenses (By Rate Class)
Schedule F PG3:	Calculation of 2023 Administrative Expense Adjustments (By Rate Class)
Schedule G PG1-PG4	Rider EECRF Billing Determinants (includes opt-out customers removed from the commercial class)
Schedule H PG1, PG2	Calculation of Over/Under Amounts for Over/Under Recovery of Energy Efficiency Costs and Allocation to Rate Classes
Schedule I	2023 Actual Expenditures (By Rate Class)

Schedule A

Settlement Attachment C
Calculation of Rider EECRF (Energy Efficiency Cost Recovery Factor)
Effective March 2025 - February 2026 Billing Months

Customer Class	2025 Energy Efficiency Costs	2023 Performance Bonus Recovery	2023 (Over/Under-recovery of Program Costs and Revenue	2024 (Over/Under-Recovery Interest	2025 Rider EECRF Recovery	2025 - 2026 Billing Determinants	Preliminary Rider EECRF Changes	2025 EM&V Costs	2023 CEHE Rate Case Expenses	2023 Model Rate Case Exp.	2023 Administrative Expense Adjustments	2025 Total Rider 11 (70) Recovery	Total 2025 - 2026 Billing Determinants	Total Rider EECRF Changes Effective March 1, 2025
	(1)	(2)	(3)	(4)	(5) (1) / (2) / (3) / (4)	(6)	(7) (5) / (6)	(8)	(9)	(10)	(11)	(12) (8) / (9) / (10) / (11)	(13)	(14) (12) / (13)
Residential	\$ 21,225,292	\$ 7,516,615	\$ (992,215)	\$ (61,006)	\$ 30,688,688	33,332,721,189	\$0.000921	\$ 277,972	\$ 14,327	\$ 8,369	\$ -	\$ 30,989,356	33,332,721,189	\$0.000950
Secondary <=10 kVA	\$ 1,393,282	\$ 491,847	\$ 866,435	\$ 53,271	\$ 2,804,835	905,722,395	\$0.003097	\$ 18,491	\$ 938	\$ 548	\$ -	\$ 2,824,811	905,722,395	\$0.003119
Secondary >10 kVA	\$ 18,182,652	\$ 5,825,015	\$ (696,271)	\$ (42,809)	\$ 23,569,517	33,052,071,240	\$0.000718	\$ 196,855	\$ 11,165	\$ 6,187	\$ -	\$ 23,783,961	33,052,071,240	\$0.000720
Primary Service	\$ 3,380,753	\$ 1,144,698	\$ (41,549)	\$ (2,738)	\$ 4,477,572	4,256,864,951	\$0.001052	\$ 28,950	\$ 2,181	\$ 1,274	\$ -	\$ 4,509,976	4,256,864,951	\$0.001059
Transmission Non-Profit Governmental	\$ 200,096	\$ 53,975	\$ 388,400	\$ 23,880	\$ 666,351	865,000,000	\$0.000770	\$ 2,101	\$ 103	\$ 60	\$ -	\$ 668,615	865,000,000	\$0.000773
Transmission Services	\$ -	\$ -	\$ (31,266)	\$ (2,107)	\$ (36,373)	27,120,858,969	(\$0.000901)	\$ -	\$ -	\$ -	\$ -	\$ (36,373)	27,120,858,969	(\$0.000901)
Lighting	\$ -	\$ -	\$ -	\$ -	\$ -	214,636,025	\$0.000000	\$ -	\$ -	\$ -	\$ -	\$ -	214,636,025	\$0.000000
Total	\$ 47,682,074	\$ 15,032,510	\$ (512,486)	\$ (31,509)	\$ 62,170,589	99,747,874,769		\$ 524,566	\$ 28,653	\$ 16,738	\$ -	\$ 62,740,346	99,747,874,769	
Check:	\$ 47,682,074	\$ 15,032,510	\$ (512,486)	\$ (31,509)	\$ 62,170,589	99,747,874,769		\$ 524,566	\$ 28,653	\$ 16,738	\$ -	\$ 62,740,346	99,747,874,769	
		Change per kWh (includes Rate Case Exp. & Admin. Adjust.)	2014 Cost Caps per kWh (includes 2.12% CPI)	2015 Cost Caps per kWh (includes 1.58% CPI)	2016 Cost Caps per kWh (includes 1.59% CPI)	2017 Cost Caps per kWh (does not include <=18% CPI)	2018 Cost Caps per kWh (includes 1.11% CPI)	2019 Cost Caps per kWh (includes 2.65% CPI)	2020 Cost Caps per kWh (includes 2.22% CPI)	2021 Cost Caps per kWh (includes 1.45% CPI)	2022 Cost Caps per kWh (includes .96% CPI)	2023 Cost Caps per kWh (includes 5.08% CPI)	2024 Cost Caps per kWh (includes 8.58% CPI)	2025 Cost Caps per kWh (includes 4.45% CPI)
Residential		\$0.000923	\$0.001225	\$0.001244	\$0.001266	\$0.001266	\$0.001277	\$0.001303	\$0.001332	\$0.001351	\$0.001364	\$0.001433	\$0.001556	\$0.001626
Commercial		\$0.000806	\$0.000766	\$0.000778	\$0.000791	\$0.000791	\$0.000798	\$0.000815	\$0.000833	\$0.000845	\$0.000853	\$0.000896	\$0.000973	\$0.001017

2025 Energy Efficiency Program Costs - CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule B

2025 EE Costs per Program for EECRF	Program Amount:	RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY	TRANSMISSION	TOTAL
Commercial:	\$ 23,456,782						
Commercial Standard Offer Program		\$ -	\$ 1,146,395	\$ 5,165,716	\$ 1,048,017	\$ 30,739	\$ 7,390,866
Commercial MTP (SCORE, Healthcare, Data Center)		\$ -	\$ 140,045	\$ 5,652,001	\$ 816,630	\$ -	\$ 6,608,676
Commercial Load Management Standard Offer Program		\$ -	\$ -	\$ 3,231,361	\$ 1,369,550	\$ 56,896	\$ 4,657,808
Retro-Commissioning MTP		\$ -	\$ -	\$ 1,634,597	\$ -	\$ -	\$ 1,634,597
Commercial High Efficiency Foodservice MTP		\$ -	\$ -	\$ 784,441	\$ 13,063	\$ 107,826	\$ 905,330
Winter Load Management Pilot Program		\$ -	\$ 81,639	\$ 1,467,706	\$ 57,166	\$ -	\$ 1,606,511
Retail Products and Services Commercial MTP		\$ -	\$ 22,009	\$ 365,828	\$ 12,966	\$ -	\$ 400,804
Research and Development		\$ -	\$ 3,193	\$ 181,003	\$ 63,361	\$ 4,635	\$ 252,191
Residential:	\$ 17,950,399						
Retail Products and Services Residential MTP		\$ 4,522,593					\$ 4,522,593
CenterPoint Energy High Efficiency Home MTP		\$ 4,724,928					\$ 4,724,928
Residential & Small Commercial Standard Offer Program		\$ 379,170					\$ 379,170
Midstream MTP (HVAC and Pool Pump Distributor)		\$ 3,088,425					\$ 3,088,425
Residential Load Management Standard Offer Program		\$ 969,270					\$ 969,270
Multi-Family MTP Market Rate		\$ 869,634					\$ 869,634
Solar Program		\$ 1,039,732					\$ 1,039,732
REP Thermostat Pilot		\$ 2,108,839					\$ 2,108,839
Research and Development		\$ 247,809					\$ 247,809
Hard-to-Reach:	\$ 6,274,894						
Hard-to-Reach Standard Offer Program		\$ 616,401					\$ 616,401
Multi-Family MTP Hard-to-Reach		\$ 555,898					\$ 555,898
Targeted Low Income MTP (Agencies in Action)		\$ 5,102,595					\$ 5,102,595
TOTAL		\$24,225,292	\$1,393,282	\$18,482,652	\$3,380,753	\$200,096	\$47,682,074
Breakout of Planned 2025 Program Expenditures:							
		RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY VOLTAGE	TRANSMISSION VOLTAGE	
2025 TOTAL - ALL PROGRAMS		\$24,225,292	\$1,393,282	\$18,482,652	\$3,380,753	\$200,096	\$47,682,074
		50.81%	2.92%	38.76%	7.09%	0.42%	

2023 kWh Savings - CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule C

Settlement Attachment C	RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY VOLTAGE	TRANSMISSION VOLTAGE
Large Commercial					
Commercial Standard Offer Program (SOP)	-	9,451,718	43,430,621	8,849,445	310,844.00
Commercial MTP (SCORE, Healthcare , Data Center)	-	673,827	28,847,110	4,164,550	-
Commercial Load Management (SOP)	-	-	598,839	258,083	10,719
Retro-Commissioning MTP	-	-	2,211,261	-	-
Commercial High Efficiency Foodservice MTP	-	291,746	2,728,707	25,622	-
Winter Load Management Pilot Program	-	-	60,935	881	9,164.00
Retail Products and Services Commercial MTP	-	360,120	5,592,353	314,025	-
Residential and Small Commercial Customers:					
Retail Products and Services Residential MTP	22,731,321	-	-	-	-
CenterPoint Energy High Efficiency Home MTP	26,344,284	-	-	-	-
Residential & Small Commercial Standard Offer Program	2,870,553	-	-	-	-
Midstream MTP (HVAC and Pool Pump Distributor)	7,385,351	-	-	-	-
Residential Load Management Standard Offer Program	104,016	-	-	-	-
Multi-Family MTP Market Rate	3,284,815				
Hard-to-Reach Customers:					
Hard-to-Reach SOP	523,831	-	-	-	-
Multi-Family MTP IIR	463,268	-	-	-	-
Targeted Low Income MTP (Agencies in Action)	14,212,152				
TOTALS	77,919,591	10,777,411	83,469,826	13,612,606	330,727
	RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY VOLTAGE	TRANSMISSION VOLTAGE
2023 kWh Savings - ALL PROGRAMS	77,919,591	10,777,411	83,469,826	13,612,606	330,727
	41.87%	5.79%	44.85%	7.31%	0.18%
				kWh Sum:	186,110,161

Source: Schedule C WP1

2023 Savings and Breakout by Commercial Class - CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule C - Workpaper 1

Settlement Attachment C			Secondary < 10 kVA		Secondary > 10 kVA		Primary		Transmission		Secondary < 10 kVA	Secondary > 10 kVA	Primary	Transmission
	kW	Total kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	%	%	%	%
Large Commercial Customers:	183,159	108,190,570												
Commercial Standard Offer Program (SOP)	12,534	62,042,628	1,944	9,451,718	8,761	43,430,621	1,777	8,849,445	52	310,844	16%	70%	14%	0%
Commercial MTP (SCORE, Healthcare, Data Center)	7,374	33,685,487	156	673,827	6,306	28,847,110	911	4,164,550	0	0	2%	86%	12%	0%
Commercial Load Management (SOP)	146,293	867,641	0	0	101,491	598,839	43,015	258,083	1,787	10,719	0%	69%	29%	1%
Retro-Commissioning MTP	160	2,211,261	0	0	160	2,211,261	0	0	0	0	0%	100%	0%	0%
Commercial High Efficiency Foodservice MTP	502	3,046,075	42	291,746	455	2,728,707	5	25,622	0	0	8%	91%	1%	0%
Winter Load Management Pilot Program	12,821	70,980	0	0	11,109	60,935	185	881	1,527	9,164	0%	87%	1%	12%
Retail Products and Services Commercial MTP	3,475	6,266,498	177	360,120	3,175	5,592,353	124	314,025	0	0	5%	91%	4%	0%
Retail Products and Services Residential MTP	6,081	22,731,321	1.3%											
CenterPoint Energy High Efficiency Home MTP	16,348	26,344,284												
Residential & Small Commercial Standard Offer Program	659	2,870,553												
Midstream MTP (HVAC and Pool Pump Distributor)	2,869	7,385,351												
Residential Load Management Standard Offer Program	34,672	104,016												
Multi-Family MTP Market Rate	927	3,284,815												
Hard-to-Reach Customers:														
Hard-to-Reach SOP	250	523,831												
Multi-Family MTP (HTR)	160	463,268												
Targeted Low Income MTP (Agencies in Action)	8,238	14,212,152												
	253,362	186,110,161												

Source: 2024 EEPR and EECRF Data Tables

2023 kW Savings - CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule D

Settlement Attachment C	RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY	TRANSMISSION
Large Commercial Customers:					
Commercial Standard Offer Program (SOP)	-	1,944.17	8,760.53	1,777.33	52.13
Commercial MTP (SCORE, Healthcare, Data Center)	-	156.26	6,306.40	911.18	-
Commercial Load Management (SOP)	-	-	101,491.00	43,015.00	1,787.00
Retro-Commissioning MTP	-	-	160.19	-	-
Commercial High Efficiency Foodservice MTP	-	41.78	454.80	4.99	-
Winter Load Management Pilot Program	-	-	11,109.00	185.00	1,527.00
Retail Products and Services Commercial MTP	-	176.60	3,174.92	123.66	-
Residential and Small Commercial Customers:					
Retail Products and Services Residential MTP	6,081	-	-	-	-
CenterPoint Energy High Efficiency Home MTP	16,348	-	-	-	-
Residential & Small Commercial Standard Offer Program	659	-	-	-	-
Midstream MTP (HVAC and Pool Pump Distributor)	2,869	-	-	-	-
Residential Load Management Standard Offer Program	34,672				
Multi-Family MTP Market Rate	927				
Hard-to-Reach Customers:					
Hard-to-Reach SOP	250	-	-	-	-
Multi-Family MTP HTR	160				
Targeted Low Income MTP (Agencies in Action)	8,238	-	-	-	-
TOTAL	70,202.85	2,318.81	131,456.84	46,017.16	3,366.13

	RESIDENTIAL	SECONDARY < 10 kVA	SECONDARY > 10 kVA	PRIMARY VOLTAGE	TRANSMISSION VOLTAGE
2023 kW Savings - ALL PROGRAMS	70,202.85	2,318.81	131,456.84	46,017.16	3,366.13
	27.71%	0.92%	51.89%	18.16%	1.33%
				Sum kW:	253,361.78

Source: Schedule C WP1

Calculation of 2023 Performance Bonus (By Rate Class)

Schedule F

Settlement Attachment C <u>Customer Class</u>		2023
		Performance
	% of 2023 Actual	Bonus
	EE Expenditures	\$15,032,510
Residential	50.00%	\$ 7,516,644.66
Secondary <=10 kVA	3.27%	\$ 491,847.02
Secondary > 10 kVA	38.76%	\$ 5,825,944.95
Primary	7.61%	\$ 1,144,098.28
Transmission Non-Profit Governmental	0.36%	\$ 53,974.88
Transmission - Industrial	0.00%	\$ -
Lighting	0.00%	\$ -
Total	100.00%	\$ 15,032,510

Class	2023 Actual Energy Efficiency Expenditures	% of Total
Residential	\$19,770,814	50.00%
Secondary <= 10 kVA	\$1,293,691	3.27%
Secondary > 10 kVA	\$15,323,816	38.76%
Primary	\$3,009,289	7.61%
Transmission Non-Profit Governmental	\$141,969	0.36%
Transmission - Industrial	\$0	0.00%
Lighting	\$0	0.00%
Total	\$39,539,578	100.00%

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule E - Workpaper 1

<u>Settlement Attachment C</u>	kW	kWh
2023 Program Goals	65,090	114,037,680
2023 Program Savings	253,362	186,110,161
<i>Reported/Verified Total (including HTR, measures with 10yr EUL, and measures with EULs < or > 10 years)</i>	253,362	186,110,161
<i>Reported/Verified Hard-to-Reach</i>	8,648	15,199,250
Avoided Cost		
<i>per kW</i>		\$80
<i>per kWh</i>		\$0.09115
<i>Inflation Rate</i>		2.0%
<i>Discount Rate</i>		8.21%
Total Avoided Cost (see avoided cost savings table)		\$213,590,916
2023 Program Costs*		\$63,265,819
Net Benefits = Total Avoided Cost - Total Program Costs		
Net Benefits		\$150,325,098
Bonus based on 10% of Net Benefits		\$15,032,510
Source: Project No. 56003, EEPR 2024		

*Program costs include 2023 bonus recovery of \$23,156,483 achieved for Program Year 2021 performance

2023 Actual Commercial Expenditures By Rate Class Per Program - CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Schedule F

Settlement Attachment C	Secondary < 10 kVA	Secondary > 10 kVA	Primary	Transmission	Total Commercial Programs	Residential	Total All Programs
Total 2023							
1 Residential Programs						\$ 19,770,814	\$ 19,770,814
2 Commercial Standard Offer Program (SOP)	\$ 1,041,444	\$ 4,954,191	\$ 1,021,191	\$ 33,297	\$ 7,050,723		\$ 7,050,723
3 Commercial MTP (SCORE, Healthcare, Data Center)	\$ 121,183	\$ 5,041,821	\$ 826,209	\$ -	\$ 5,989,213		\$ 5,989,213
4 Commercial Load Management (SOP)	\$ -	\$ 3,255,622	\$ 1,094,439	\$ 56,882	\$ 4,406,893		\$ 4,406,893
5 Retro Commissioning MTP	\$ -	\$ 541,881	\$ -	\$ -	\$ 541,881		\$ 541,881
6 Commercial High Efficiency Foodservice MTP	\$ 90,606	\$ 715,460	\$ 5,011	\$ -	\$ 811,077		\$ 811,077
7 Winter Load Management Pilot Program	\$ -	\$ 377,566	\$ 6,294	\$ 51,839	\$ 435,199		\$ 435,199
8 Retail Products and Services Commercial MTP	\$ 40,459	\$ 437,173	\$ 56,145	\$ -	\$ 533,777		\$ 533,777
9 R&D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total by Rate Class	\$ 1,293,691	\$ 15,323,816	\$ 3,009,289	\$ 141,969	\$ 19,768,764	\$ 19,770,814	\$ 39,539,578

	Secondary < 10 kVA	Secondary > 10 kVA	Primary	Transmission	Check	Residential
Total 2023						
Commercial Standard Offer Program (SOP)	11.57%	70.27%	14.18%	0.47%	100.00%	
Commercial MTP (SCORE, Healthcare, Data Center)	2.02%	34.18%	13.79%	0.00%	100.00%	
Commercial Load Management (SOP)	0.00%	73.88%	24.83%	1.29%	100.00%	
Retro-Commissioning MTP	0.00%	100.00%	0.00%	0.00%	100.00%	
Commercial High Efficiency Foodservice MTP	11.17%	38.21%	0.02%	0.00%	100.00%	
Winter Load Management Pilot Program	0.00%	86.64%	1.45%	11.91%	100.00%	
Retail Products and Services Commercial MTP	7.53%	31.90%	10.52%	0.00%	100.00%	
R&D	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Residential & Hard to Reach	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%

Program	Sector	Allocation Per Tetra Tech, EM&V Costs 2024	Secondary < 10 kVA	Secondary > 10 kVA	Primary	Transmission	Residential	Total	Check
Commercial Standard Offer Program	Nonresidential	\$ 90,117.07	\$ 13,310.96	\$ 63,328.43	\$ 13,052.10	\$ 425.58	\$ -	\$ 90,117.07	\$ -
Commercial MTP (SCORE, Healthcare, Data Center)	Nonresidential	\$ 70,360.93	\$ 1,423.85	\$ 59,231.02	\$ 9,708.26	\$ -	\$ -	\$ 70,360.93	\$ -
Commercial Load Management Standard Offer Program	Nonresidential	\$ 13,080.08	\$ -	\$ 9,683.00	\$ 3,248.40	\$ 168.68	\$ -	\$ 13,080.08	\$ -
Retro-Commissioning MTP	Nonresidential	\$ 18,434.60	\$ -	\$ 18,434.60	\$ -	\$ -	\$ -	\$ 18,434.60	\$ -
Commercial High Efficiency Foodservice MTP	Nonresidential	\$ 16,480.53	\$ 1,841.05	\$ 14,537.67	\$ 101.81	\$ -	\$ -	\$ 16,480.53	\$ -
Winter Load Management Pilot Program	Nonresidential	\$ 12,649.04	\$ -	\$ 10,959.42	\$ 182.93	\$ 1,506.69	\$ -	\$ 12,649.04	\$ -
Retail Products and Services Commercial MTP	Nonresidential	\$ 25,272.43	\$ 1,915.58	\$ 20,698.59	\$ 2,658.26	\$ -	\$ -	\$ 25,272.43	\$ -
Retail Products and Services Residential MTP	Residential	\$ 70,342.78	\$ -	\$ -	\$ -	\$ -	\$ 70,342.78	\$ 70,342.78	\$ -
CenterPoint Energy High Efficiency Home MTP	Residential	\$ 51,059.58	\$ -	\$ -	\$ -	\$ -	\$ 51,059.58	\$ 51,059.58	\$ -
Residential & Small Commercial Standard Offer Program	Residential	\$ 22,159.34	\$ -	\$ -	\$ -	\$ -	\$ 22,159.34	\$ 22,159.34	\$ -
Midstream MTP (HVAC and Pool Pump Distributor)	Residential	\$ 21,132.21	\$ -	\$ -	\$ -	\$ -	\$ 21,132.21	\$ 21,132.21	\$ -
Residential Load Management Standard Offer Program	Residential	\$ 12,368.86	\$ -	\$ -	\$ -	\$ -	\$ 12,368.86	\$ 12,368.86	\$ -
Multi-Family MTP Market Rate	Residential	\$ 27,159.44	\$ -	\$ -	\$ -	\$ -	\$ 27,159.44	\$ 27,159.44	\$ -
Hard-to-Reach Standard Offer Program	Hard-to-Reach	\$ 21,680.40	\$ -	\$ -	\$ -	\$ -	\$ 21,680.40	\$ 21,680.40	\$ -
Multi-Family MTP Hard-to-Reach	Hard-to-Reach	\$ 22,486.21	\$ -	\$ -	\$ -	\$ -	\$ 22,486.21	\$ 22,486.21	\$ -
Targeted Low Income MTP (Agencies in Action)	Hard-to-Reach	\$ 29,582.86	\$ -	\$ -	\$ -	\$ -	\$ 29,582.86	\$ 29,582.86	\$ -
Total		\$ 524,368.37	\$ 18,481.23	\$ 196,852.72	\$ 28,949.77	\$ 2,100.98	\$ 277,971.89	\$ 524,368.37	\$ -

Calculation of 2023 Rate Case Expenses (By Rate Class)

Schedule F - Page 2

Settlement Attachment C <u>Customer Class</u>		2023	2023
		CEHE Rate Case	Muni. Rate Case
	% of 2023 Actual	Expenses	Expenses
	EE Expenditures	\$ 28,653.20	\$ 16,737.50
Residential	50.00%	\$ 14,327.34	\$ 8,369.18
Secondary <=10 kVA	3.27%	\$ 937.50	\$ 547.63
Secondary > 10 kVA	38.76%	\$ 11,104.73	\$ 6,486.72
Primary	7.61%	\$ 2,180.75	\$ 1,273.86
Transmission Non-Profit Governmental	0.36%	\$ 102.88	\$ 60.10
Transmission - Industrial	0.00%	\$ -	\$ -
Lighting	0.00%	\$ -	\$ -
Total	100.00%	\$ 28,653	\$ 16,738

Calculation of 2023 Administrative Expense Adjustments (By Rate Class)

Schedule F - Page 3

Rate Class	Settlement Attachment C	
		2023
		Administrative Expense
	% of 2023 Actual EE Expenditures	Adjustments
		\$0
Residential	50.00%	\$ -
Secondary <=10 kVA	3.27%	\$ -
Secondary > 10 kVA	38.76%	\$ -
Primary	7.61%	\$ -
Transmission Non-Profit Governmental	0.36%	\$ -
Transmission - Industrial	0.00%	\$ -
Lighting	0.00%	\$ -
Total	100.00%	\$ -

Unit-1		Unit-2		Unit-3		Unit-4		Unit-5		Unit-6		Unit-7		Unit-8		Unit-9		Unit-10		Unit-11		Unit-12		Unit-13		Unit-14		Unit-15		Unit-16		Unit-17		Unit-18		Unit-19		Unit-20		Unit-21		Unit-22		Unit-23		Unit-24		Unit-25		Unit-26		Unit-27		Unit-28		Unit-29		Unit-30		Unit-31		Unit-32		Unit-33		Unit-34		Unit-35		Unit-36		Unit-37		Unit-38		Unit-39		Unit-40		Unit-41		Unit-42		Unit-43		Unit-44		Unit-45		Unit-46		Unit-47		Unit-48		Unit-49		Unit-50		Unit-51		Unit-52		Unit-53		Unit-54		Unit-55		Unit-56		Unit-57		Unit-58		Unit-59		Unit-60		Unit-61		Unit-62		Unit-63		Unit-64		Unit-65		Unit-66		Unit-67		Unit-68		Unit-69		Unit-70		Unit-71		Unit-72		Unit-73		Unit-74		Unit-75		Unit-76		Unit-77		Unit-78		Unit-79		Unit-80		Unit-81		Unit-82		Unit-83		Unit-84		Unit-85		Unit-86		Unit-87		Unit-88		Unit-89		Unit-90		Unit-91		Unit-92		Unit-93		Unit-94		Unit-95		Unit-96		Unit-97		Unit-98		Unit-99		Unit-100		Unit-101		Unit-102		Unit-103		Unit-104		Unit-105		Unit-106		Unit-107		Unit-108		Unit-109		Unit-110		Unit-111		Unit-112		Unit-113		Unit-114		Unit-115		Unit-116		Unit-117		Unit-118		Unit-119		Unit-120		Unit-121		Unit-122		Unit-123		Unit-124		Unit-125		Unit-126		Unit-127		Unit-128		Unit-129		Unit-130		Unit-131		Unit-132		Unit-133		Unit-134		Unit-135		Unit-136		Unit-137		Unit-138		Unit-139		Unit-140		Unit-141		Unit-142		Unit-143		Unit-144		Unit-145		Unit-146		Unit-147		Unit-148		Unit-149		Unit-150		Unit-151		Unit-152		Unit-153		Unit-154		Unit-155		Unit-156		Unit-157		Unit-158		Unit-159		Unit-160		Unit-161		Unit-162		Unit-163		Unit-164		Unit-165		Unit-166		Unit-167		Unit-168		Unit-169		Unit-170		Unit-171		Unit-172		Unit-173		Unit-174		Unit-175		Unit-176		Unit-177		Unit-178		Unit-179		Unit-180		Unit-181		Unit-182		Unit-183		Unit-184		Unit-185		Unit-186		Unit-187		Unit-188		Unit-189		Unit-190		Unit-191		Unit-192		Unit-193		Unit-194		Unit-195		Unit-196		Unit-197		Unit-198		Unit-199		Unit-200		Unit-201		Unit-202		Unit-203		Unit-204		Unit-205		Unit-206		Unit-207		Unit-208		Unit-209		Unit-210		Unit-211		Unit-212		Unit-213		Unit-214		Unit-215		Unit-216		Unit-217		Unit-218		Unit-219		Unit-220		Unit-221		Unit-222		Unit-223		Unit-224		Unit-225		Unit-226		Unit-227		Unit-228		Unit-229		Unit-230		Unit-231		Unit-232		Unit-233		Unit-234		Unit-235		Unit-236		Unit-237		Unit-238		Unit-239		Unit-240		Unit-241		Unit-242		Unit-243		Unit-244		Unit-245		Unit-246		Unit-247		Unit-248		Unit-249		Unit-250		Unit-251		Unit-252		Unit-253		Unit-254		Unit-255		Unit-256		Unit-257		Unit-258		Unit-259		Unit-260		Unit-261		Unit-262		Unit-263		Unit-264		Unit-265		Unit-266		Unit-267		Unit-268		Unit-269		Unit-270		Unit-271		Unit-272		Unit-273		Unit-274		Unit-275		Unit-276		Unit-277		Unit-278		Unit-279		Unit-280		Unit-281		Unit-282		Unit-283		Unit-284		Unit-285		Unit-286		Unit-287		Unit-288		Unit-289		Unit-290		Unit-291		Unit-292		Unit-293		Unit-294		Unit-295		Unit-296		Unit-297		Unit-298		Unit-299		Unit-300		Unit-301		Unit-302		Unit-303		Unit-304		Unit-305		Unit-306		Unit-307		Unit-308		Unit-309		Unit-310		Unit-311		Unit-312		Unit-313		Unit-314		Unit-315		Unit-316		Unit-317		Unit-318		Unit-319		Unit-320		Unit-321		Unit-322		Unit-323		Unit-324		Unit-325		Unit-326		Unit-327		Unit-328		Unit-329		Unit-330		Unit-331		Unit-332		Unit-333		Unit-334		Unit-335		Unit-336		Unit-337		Unit-338		Unit-339		Unit-340		Unit-341		Unit-342		Unit-343		Unit-344		Unit-345		Unit-346		Unit-347		Unit-348		Unit-349		Unit-350		Unit-351		Unit-352		Unit-353		Unit-354		Unit-355		Unit-356		Unit-357		Unit-358		Unit-359		Unit-360		Unit-361		Unit-362		Unit-363		Unit-364		Unit-365		Unit-366		Unit-367		Unit-368		Unit-369		Unit-370		Unit-371		Unit-372		Unit-373		Unit-374		Unit-375		Unit-376		Unit-377		Unit-378		Unit-379		Unit-380		Unit-381		Unit-382		Unit-383		Unit-384		Unit-385		Unit-386		Unit-387		Unit-388		Unit-389		Unit-390		Unit-391		Unit-392		Unit-393		Unit-394		Unit-395		Unit-396		Unit-397		Unit-398		Unit-399		Unit-400		Unit-401		Unit-402		Unit-403		Unit-404		Unit-405		Unit-406		Unit-407		Unit-408		Unit-409		Unit-410		Unit-411		Unit-412		Unit-413		Unit-414		Unit-415		Unit-416		Unit-417		Unit-418		Unit-419		Unit-420		Unit-421		Unit-422		Unit-423		Unit-424		Unit-425		Unit-426		Unit-427		Unit-428		Unit-429		Unit-430		Unit-431		Unit-432		Unit-433		Unit-434		Unit-435		Unit-436		Unit-437		Unit-438		Unit-439		Unit-440		Unit-441		Unit-442		Unit-443		Unit-444	
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2023 EECRF Estimated Over/Under Calculation and Allocation to Rate Classes
Settlement Attachment C

Schedule 11 Page 1

Revenue Requirement	Actual	Approved EECRF	Source
2023 Program Costs	\$39,539,578	\$36,301,819	CEHE for 2023 Actual; 2023 Budget from EECRF filing
2021 Bonus	\$25,156,485	\$23,156,485	
2021 Under Recovery	\$2,967,492	\$2,967,492	
2021 & 2022 Over Recovery Int.	\$27,924	\$27,924	
2023 EM&V Costs	\$522,700	\$	(\$1)
2021 Rate Case Expenses	\$51,860	\$	\$1,860
2023 Settlement Adjust.	\$0	\$	\$0
Total	\$66,266,037.034	\$63,028,280	\$3,237,759

Negative value represents "approved but not spent."

Revenue
EECRF

January	\$ 4,655,099.04	CenterPoint Energy Revenue Statistics for 2023
February	\$ 4,223,742.44	"
March	\$ 4,677,411.15	"
April	\$ 3,976,779.84	"
May	\$ 4,561,895.41	"
June	\$ 6,442,379.70	"
July	\$ 7,339,860.04	"
August	\$ 8,525,625.90	"
September	\$ 7,193,090.73	"
October	\$ 6,124,272.61	"
November	\$ 4,413,973.07	"
December	\$ 3,644,493.69	"
Total EECRF	\$66,778,524.02	Total of above

Total 2023 Revenue:	\$66,778,524.02	\$ 3,237,756.51 Over-Expenditures - "Approved but not spent"
EECRF Over/Under:	\$512,485.99	\$ 3,750,244.49 Under-collection from approved revenue.

"Under-collection"
Positive value represents over-collection
from actual 2023 expenditures and revenues.

*includes the additional revenues from TRRP

Allocation of 2023 Over/Under Calculation to Rate Classes

Schedule 11 Page 2

Class	2023 Over/Under-Expenditure Class Calculation			2023 Over/Under-Collection Class Calculation			True-Up	Interest Calculation		Net True-Up
	2023 Actual Energy Efficiency Expenditures (includes bonus, EM&V, over/under recovery, historical admin. adj., and rate case exp.) (1)	2023 Budgeted Energy Efficiency Costs (includes bonus, EM&V, over/under recovery, historical admin. adj., settlement adj., and rate case exp.) (2)	2023 Over/Under Expenditure (3) = (1) - (2)	Approved 2023 EECRF Total Revenue Requirement Amount (4)	2023 EECRF Actual Recovery Amount (5)*	2023 EECRF Over / Under Collection of Revenue (6) = (5) - (4)		2023 Over/Under Recovery with 2023 Interest (8)	2023 Over/Under Recovery with 2023 & 2024 Interest (9)	
Residential	\$31,724,887	\$29,845,076	\$2,379,811	\$29,845,076	\$32,717,150	\$3,872,074	\$992,243	\$11,308	\$19,198	\$1,093,249
Secondary - 10 kVA	\$1,006,552	(\$15,283)	\$1,019,855	(\$15,283)	\$149,117	\$153,399	(\$866,455)	(\$10,311)	(\$42,561)	(\$919,707)
Secondary - 10 kVA	\$29,597,512	\$30,995,396	(\$1,395,885)	\$30,995,396	\$30,293,783	(\$699,614)	\$696,271	\$8,286	\$34,523	\$739,080
Primary	\$5,608,855	\$2,426,355	\$1,182,498	\$2,426,355	\$3,655,394	\$1,227,038	\$44,540	\$330	\$2,208	\$47,279
Transmission Non-Profit Governmental	\$362,500	\$311,001	\$51,500	\$311,001	(\$25,899)	(\$536,900)	(\$388,400)	(\$4,622)	(\$19,258)	(\$412,280)
Transmission - Industrial	(\$34,266)	(\$34,266)	\$0	(\$34,266)	\$0	\$34,266	\$34,266	\$108	\$1,699	\$36,373
Litigation	\$0	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	\$66,266,038	\$63,028,280	\$3,237,758	\$63,028,280	\$66,778,524	\$3,750,244	\$512,486	\$6,699	\$25,411	\$543,904
					chk		\$512,486			\$543,904

*Ties to 2024 EECRF Section XIV.

Settlement Attachment C

2023 Actual Expenditures

Schedule I

	2023	2021	2021	2023	2021 & 2022	2021	Total
	Actual Exp.	Bonus	Rate Case Exp.	EM&V Costs	Over Recovery Int	(Over)/Under	Per/Class
Residential	\$19,770,814	\$11,414,560	\$25,563	\$ 265,076	\$2,320	\$246,553	\$31,724,887
Sec< 10	\$1,293,691	\$118,349	\$265	\$ 15,618	(\$3,928)	(\$417,443)	\$1,006,552
Sec >10	\$15,323,816	\$10,377,220	\$23,240	\$ 210,570	\$34,144	\$3,628,522	\$29,597,512
Primary	\$3,009,289	\$1,195,282	\$2,677	\$ 30,806	(\$5,865)	(\$623,334)	\$3,608,853
Trans. Non-Profit	\$141,969	\$51,073	\$114	\$ 631	\$1,573	\$167,141	\$362,500
Trans. Indus.	\$0	\$0	\$0	\$0	(\$319)	(\$33,947)	(\$34,266)
Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Totals	\$39,539,578	\$23,156,483	\$51,860	\$522,700	\$27,924	\$2,967,492	\$66,266,038

Class	2021 Actual Energy Efficiency Expenditures	% of Total	2021 Performance Bonus	2022 EM&V Costs spent of \$520,700*	2021 CEHE Rate Case Expenses	2021 Admin. Exp. Adj.
Residential	\$17,972,066	49.29%	\$11,414,560	\$ 265,076	\$25,563	\$0
Secondary <= 10 kVA	\$186,339	0.51%	\$118,349	\$ 15,618	\$265	\$0
Secondary > 10 kVA	\$16,338,788	44.81%	\$10,377,220	\$ 210,570	\$23,240	\$0
Primary	\$1,881,954	5.16%	\$1,195,282	\$ 30,806	\$2,677	\$0
Transmission Non-Profit/ Govt.	\$80,413	0.22%	\$51,073	\$ 631	\$114	\$0
Transmission - Industrial	\$0	0.00%	\$0	\$0	\$0	\$0
Lighting	\$0	0.00%	\$0	\$0	\$0	0
Total	\$36,459,561	100.00%	23,156,483	522,700	51,860	0

* Costs for Evaluation, Measurement and Verification of 2022 Program Year Paid in 2023

The following files are not convertible:

Settlement Att C - Schedules.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.