



## **Filing Receipt**

**Filing Date - 2025-02-04 02:12:18 PM**

**Control Number - 56665**

**Item Number - 1129**

**SOAH DOCKET NO. 473-25-00480.WS  
PUC DOCKET NO. 56665**

<b>APPLICATION OF TEXAS WATER</b>	<b>§</b>	<b>BEFORE THE STATE OFFICE</b>
<b>UTILITIES, L.P. FOR AUTHORITY TO</b>	<b>§</b>	<b>OF</b>
<b>CHANGE RATES</b>	<b>§</b>	<b>ADMINISTRATIVE HEARINGS</b>

**SECOND SUPPLEMENTAL REBUTTAL TESTIMONY**

**OF**

**BRIAN D. BAHR**

**ON BEHALF OF**

**TEXAS WATER UTILITIES, L.P.**

**FEBRUARY 4, 2025**

**SECOND SUPPLEMENTAL REBUTTAL TESTIMONY OF  
BRIAN D. BAHR**

**TABLE OF CONTENTS**

	<b>Page</b>
<b>I.</b> INTRODUCTION .....	2
<b>II.</b> PURPOSE OF SECOND SUPPLEMENTAL REBUTTAL TESTIMONY .....	2
<b>III.</b> RESPONSE TO RECOMMENDATION TO DISALLOW ASSETS ALLEGED TO LACK SUPPORTING DOCUMENTATION .....	3
<b>IV.</b> RESPONSE TO RECOMMENDATION TO DENY TWU'S APPLICATION IN ITS ENTIRETY .....	10
<b>V.</b> RESPONSE TO RECOMMENDATIONS REGARDING AUDIT AND TRENDING ANALYSES .....	11
<b>VI.</b> CONCLUSION .....	13

**ATTACHMENTS**

Attachments BB-2SR-1 Support for Hornsby Bend Assets

**SOAH DOCKET NO. 473-25-00480.WS  
PUC DOCKET NO. 56665**

**APPLICATION OF TEXAS WATER § BEFORE THE STATE OFFICE  
UTILITIES, L.P. FOR AUTHORITY TO § OF  
CHANGE RATES § ADMINISTRATIVE HEARINGS**

**SECOND SUPPLEMENTAL REBUTTAL TESTIMONY OF  
BRIAN D. BAHR**

**I. INTRODUCTION**

**Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

A. My name is Brian D. Bahr. My business address 1620 Grand Avenue Parkway,  
Suite 140, Pflugerville, Texas 78660.

**Q. FOR WHOM DO YOU WORK AND IN WHAT CAPACITY?**

A. I work for Texas Water Utilities, L.P. ("TWU") as Director, Rates and Regulatory  
Affairs.

**Q. ARE YOU THE SAME BRIAN D. BAHR WHO PROVIDED DIRECT,  
REBUTTAL, AND SUPPLEMENTAL REBUTTAL TESTIMONY IN THIS  
CASE?**

A. Yes.

**II. PURPOSE OF SECOND SUPPLEMENTAL REBUTTAL TESTIMONY**

**Q. WHAT IS THE PURPOSE OF YOUR SECOND SUPPLEMENTAL  
REBUTTAL TESTIMONY IN THIS PROCEEDING?**

A. The purpose of my second supplemental rebuttal testimony is to respond to  
recommendations made in the second supplemental direct testimony filed by the Office  
of Public Utility Counsel ("OPUC"). Specifically, I respond to Nelisa Heddin's  
recommendation to disallow certain assets installed in or prior to 2009 that are alleged  
to lack supporting documentation, to her recommendation to deny TWU's rate

1 application in its entirety, and to her recommendations regarding an audit of TWU's  
2 books or a trending analysis to determine TWU's rate base.

3 **III. RESPONSE TO RECOMMENDATION TO DISALLOW ASSETS ALLEGED**  
4 **TO LACK SUPPORTING DOCUMENTATION**

5 **Q. PLEASE SUMMARIZE OPUC'S RECOMMENDATION.**

6 A. OPUC witness Nelisa Heddin reviewed 200 assets and recommended disallowance of  
7 56 assets placed in service in 2009 or prior and that were transferred only recently to  
8 TWU from SWWC Utilities, Inc. dba Hornsby Bend Utility Company, Inc. ("Hornsby  
9 Bend").<sup>1</sup> Her recommendations regarding the remaining 144 assets are addressed in  
10 the second supplemental rebuttal testimony of TWU witness Alhaj Chaudhry.

11 **Q. IS MS. HEDDIN CORRECT THAT THE 56 ASSETS WERE ALL PLACED IN**  
12 **SERVICE IN 2009 OR PRIOR?**

13 A. No, only 51 of the assets listed on Ms. Heddin's Attachment NH-76 were installed in  
14 or prior to 2009, with an original cost amount of \$4,908,016. Including assets placed  
15 in service through 2012, the test year of Hornsby Bend's last general rate case, would  
16 result in 58 assets totaling \$5,232,493. Based on the assets in Attachment NH-76, it is  
17 unclear to me how Ms. Heddin arrived at a total original cost of \$5,168,688 or why she  
18 designated 56 assets as being placed in service in 2009 or prior.

19 **Q. WHAT WAS THE END OF THE TEST YEAR FOR HORNSBY BEND'S LAST**  
20 **GENERAL RATE CASE?**

21 A. Hornsby Bend's last general rate case was filed with the Texas Commission on  
22 Environmental Quality ("TCEQ") using a test year ending December 31, 2012. The

---

<sup>1</sup> Second Supplemental Direct Testimony of Nelisa Heddin at 11:1-9 (Jan. 23, 2025) (Heddin Second Supplemental Direct).

1 parties to that case, which included OPUC, agreed to a unanimous settlement that  
2 implemented the rates requested by Hornsby Bend in its application. The settlement  
3 was approved by the TCEQ on August 7, 2014.<sup>2</sup>

4 **Q. WERE THE ASSETS PLACED IN SERVICE IN 2012 OR PRIOR INCLUDED**  
5 **IN HORNSBY BEND'S LAST GENERAL RATE CASE?**

6 A. Yes, all 58 of the assets were included in Hornsby Bend's last general rate case.<sup>3</sup>  
7 Additionally, some of the assets were installed as early as 1986 and would have been  
8 included in not just the most recent Hornsby Bend general rate case, but all previous  
9 rate cases dating back to 1987 as well.

10 **Q. IS IT APPROPRIATE FOR OPUC OR THE PUBLIC UTILITY COMMISSION**  
11 **OF TEXAS ("COMMISSION") TO REVIEW ASSETS THAT WERE**  
12 **PREVIOUSLY REVIEWED BY THE TCEQ AND USED FOR RATE SETTING**  
13 **PURPOSES?**

14 A. No. In addition to being an inefficient use of utility, intervenor, and Commission  
15 resources, re-considering these assets could set a dangerous precedent for the industry  
16 in that utilities with rates and rate bases previously approved by the TCEQ could now  
17 have those assets placed at risk through a re-review process. Additionally, Ms. Heddin  
18 has not identified any legal authority that grants the Commission the ability to conduct  
19 such an analysis.

---

<sup>2</sup> Supplemental Rebuttal Testimony of George Freitag, P.E., Attachment GF-SR-1 at 8 (Jan. 24, 2025).

<sup>3</sup> Supplemental Rebuttal Testimony of Alhaj Chaudhry at Attachment AC-SR-5 (Jan. 24, 2025) (Chaudhry Supplemental Rebuttal).

1 **Q. WHAT KINDS OF ASSETS WERE INCLUDED IN THE 58 ASSETS**  
2 **INSTALLED IN 2012 OR PRIOR, AND WHAT COSTS WERE INCLUDED IN**  
3 **THESE ASSETS?**

4 A. The list of assets is varied and includes such assets as infrastructure and land. These  
5 assets may have been constructed by the utility, constructed by a third party, or acquired  
6 from a third party through an acquisition or conveyance. Costs recorded to assets  
7 constructed by the utility or a third party would typically have included both external  
8 costs as well as internal costs such as capitalized overhead, direct labor, or items from  
9 inventory. Please see the supplemental rebuttal testimony of TWU witness Alhaj  
10 Chaudhry for a more detailed discussion of costs that may be included in recorded  
11 assets.<sup>4</sup> However, it is important to note that assets acquired from a third party as part  
12 of an acquisition or conveyance will not have invoices supporting the cost of original  
13 construction; instead, the utility would record these assets at the recorded cost of the  
14 transferring entity. It is also important to note that any assets that were conveyed as  
15 contributions in aid of construction (“CIAC”) would have a corresponding entry on the  
16 utility’s books offsetting the asset’s cost.

17 **Q. SHOULD THESE 58 ASSETS BE REMOVED FROM TWU’S RATE BASE?**

18 A. No. The assets were used to set rates as part of a settlement agreed to by OPUC and  
19 approved by the utility’s regulator and should not be now removed from TWU’s rate  
20 base. Furthermore, it is unclear what statutory or other legal authority the Commission  
21 has to review assets previously included in a rate base.

---

<sup>4</sup> *Id.* at 12:3–20:2.

1    **Q.    IS IT APPROPRIATE TO DISALLOW FROM RATE BASE ANY ASSETS**  
 2    **THAT DO NOT SPECIFICALLY HAVE SUPPORTING INVOICES?**

3    A.    No. As explained above, this is a very narrow view of how “original cost” is accounted  
 4    for, and not all assets necessarily have costs that are supportable through invoices from  
 5    third parties (e.g., assets conveyed through acquisitions of other utilities do not  
 6    typically have invoices supporting the original cost of construction).

7    **Q.    IF THE COMMISSION ELECTS TO REVISIT THE TCEQ’S DECISION IN**  
 8    **HORNSBY BEND’S LAST GENERAL RATE CASE AND DISALLOW**  
 9    **ASSETS THAT WERE PREVIOUSLY USED TO SET RATES, WHICH OF**  
 10   **THE 58 ASSETS SHOULD NOT BE DISALLOWED?**

11   A.    Any of the 58 assets for which supporting documentation has been provided should not  
 12   be disallowed, even if the Commission elects to revisit the TCEQ’s prior decision.

13   **Q.    FOR WHICH ASSETS HAS TWU PROVIDED SUPPORTING**  
 14   **DOCUMENTATION?**

15   A.    The sum of the original costs of the 58 assets included in Hornsby Bend’s previous  
 16   general rate case is \$5,232,493; TWU has located and has or is providing supporting  
 17   documents for assets with \$4,048,944 of original cost, or 77.38%. Please see  
 18   Attachment BB-2SR-1 for the supporting documentation.

19   **Q.    PLEASE EXPLAIN WHAT EFFORTS TWU HAS TAKEN TO PROVIDE THE**  
 20   **REQUESTED INFORMATION AND WHY IT WASN’T PROVIDED BY**  
 21   **JANUARY 17, 2025, PER SOAH ORDER NO. 9 IN THIS DOCKET.**

22   A.    Though some of the 200-asset sample included assets placed into service more recently,  
 23   the 58 assets addressed in my testimony were installed prior to 2013 and as far back as  
 24   1986, nearly 40 years ago. Over those years, TWU changed its enterprise resource



1 planning software multiple times (e.g., SwIMS, Oracle, SAP), resulting in current  
2 employees being unable to recreate certain asset documentation without physical  
3 documents due to the software being now unavailable or a lack of current employees  
4 trained in how to use the old software. The physical documentation for these assets  
5 was stored in boxes located in various offsite storage facilities. Some of these records  
6 had been previously scanned by temporary TWU employees, but these records were  
7 not well categorized or labeled. TWU undertook efforts to ascertain which storage  
8 facilities and boxes of physical documents likely contained the requested  
9 documentation and then contracted a service to have these documents scanned.

10 After TWU personnel had identified which boxes the documentation was  
11 expected to be found in, TWU then contracted a service to upload approximately 15  
12 gigabytes of digital documents to a search software platform that would facilitate a  
13 more efficient digital search of the documentation. Certain TWU and Spencer Fane  
14 personnel were then trained on how to use the software to identify potentially relevant  
15 documents, which were then flagged and routed to TWU personnel for review and  
16 validation. This process to identify supporting documentation required TWU to  
17 contract external services and software and was extremely time consuming and costly,  
18 especially for TWU employees who still had to perform the primary responsibilities of  
19 their jobs. The documentation accompanying my rebuttal testimony and second  
20 rebuttal testimony is the result of that process and was not provided by January 17,  
21 2025, as requested because it was only recently ready for review subsequent to that  
22 date.

1   **Q.    DOES TWU COMPLY WITH THE NARUC INSTRUCTIONS?**

2    A.    Yes, TWU complies with the instruction regarding destruction of records.  
3        Ms. Heddin's second supplemental rebuttal testimony accurately quotes from TWU's  
4        supplemental discovery response incorrectly stating that "responsive documentation is  
5        no longer in TWU's possession."<sup>5</sup> As explained above, much of the Hornsby Bend  
6        documentation was in hard copy only; therefore, a more accurate statement would have  
7        been that TWU could not locate responsive documentation related to these assets at  
8        that time.

9   **Q.    WOULD TWU HAVE BEEN MORE SUCCESSFUL AT TIMELY PROVIDING**  
10       **SUPPORTING DOCUMENTATION HAD IT BEEN REQUESTED TO DO SO**  
11       **EARLIER IN THE RATE CASE PROCEEDING FOR A REASONABLE**  
12       **NUMBER OF ASSETS?**

13   A.    Yes, TWU would have been more successful at locating and providing the requested  
14        documentation had the request for information been made earlier in the rate case  
15        process and for a reasonable number of assets that did not necessitate the objection and  
16        subsequent dispute regarding the reasonableness of using statistical sampling in an  
17        audit process. I note that OPUC's first discovery request was not made until a full three  
18        months following the application was filed, during which time the discovery process  
19        was anticipated by TWU to take place.

---

<sup>5</sup> Heddin Second Supplemental Direct, Attachment NH-75 at 3.

1   **Q.    WAS TWU ABLE TO READILY FURNISH THE INFORMATION**  
2   **REGARDING THESE ASSETS?**

3   A.    Yes. As already discussed in my supplemental rebuttal testimony, NARUC states that  
4       a utility should be able to furnish supporting documentation “readily.”<sup>6</sup> Given the  
5       nearly 40-year time period of asset installations for which TWU was requested to  
6       locate, review, and provide supporting documentation, TWU’s ability to produce  
7       documentation should not be called into question merely because the documentation  
8       wasn’t immediately produceable for all requested assets.

9   **Q.    HAS ANY PARTY IN THIS PROCEEDING CONTESTED THAT THESE 58**  
10   **ASSETS ARE NOT CURRENTLY USED AND USEFUL IN PROVIDING**  
11   **SERVICE, OR ARE OTHERWISE IMPRUDENT OR UNNECESSARY?**

12  A.    No.

13  **Q.    IF THE COMMISSION ELECTS TO DISALLOW CERTAIN ASSETS FOR**  
14   **THE REASON OF INADEQUATE SUPPORTING DOCUMENTATION,**  
15   **SHOULD TWU BE ALLOWED TO REQUEST IN A FUTURE RATE**  
16   **PROCEEDING THAT THESE ASSETS BE INCLUDED IN RATE BASE IF**  
17   **ADDITIONAL SUPPORTING DOCUMENTATION IS PRESENTED?**

18  A.    Yes. Should the Commission elect to disallow all or a portion of the assets that were  
19       previously used to set rates in Hornsby Bend’s most recent general rate case, the  
20       Commission should note that these assets were not found imprudent or unnecessary  
21       and that the utility may seek recovery of them in a future ratemaking proceeding if  
22       additional supporting documentation or a trending analysis is presented.

---

<sup>6</sup> Supplemental Rebuttal Testimony of Brian D. Bahr at 5:9–6:24 (Jan. 24, 2025).

1 **IV. RESPONSE TO RECOMMENDATION TO DENY TWU'S APPLICATION IN**  
 2 **ITS ENTIRETY**

3 **Q. PLEASE SUMMARIZE OPUC'S RECOMMENDATION.**

4 A. Ms. Heddin recommends that the Commission deny in full TWU's application due to  
 5 the issues she's identified.<sup>7</sup>

6 **Q. HOW DO YOU RESPOND TO OPUC'S RECOMMENDATION?**

7 A. Ms. Heddin's recommendation is ludicrous and should be disregarded. Though the  
 8 Commission has recently denied the SIC application of a water utility,<sup>8</sup> also at Ms.  
 9 Heddin's recommendation, her recommendation is inappropriately punitive in this rate  
 10 case based on the level of support TWU has provided both through narrative and  
 11 documentation support. TWU has gone beyond simply opening its books and records  
 12 for inspection and has provided documentation for assets identified in SOAH Order  
 13 No. 9 using wholly objective criteria, i.e., assets with a "Line Item" ending in "5" or  
 14 "0."<sup>9</sup> The timeline on which the information was provided was in large part the result  
 15 of OPUC's delay in requesting the information and subsequent repeated refusal to  
 16 compromise on a reasonable set of assets. Ms. Heddin did not encounter difficulty  
 17 reviewing the information provided and was able to produce not one but two  
 18 supplemental direct testimonies opining on that information. Further, a rate case is not  
 19 designed to be an expedited proceeding like a SIC, is not limited to recovery of plant  
 20 booked to specific NARUC accounts, and includes a prudence review.

---

<sup>7</sup> Heddin Second Supplemental Direct at 22:1-2.

<sup>8</sup> *Application of Aqua Texas, Inc. to Amend Its System Improvement Charges Under 16 TAC § 24.76*, Docket No. 55577 (pending). The Commission voted to adopt the Proposal for Decision at the January 31, 2025 open meeting, but no final order has been issued.

<sup>9</sup> SOAH Order No. 9 Modifying Order No. 7 at 1 (Dec. 27, 2024).

**V. RESPONSE TO RECOMMENDATIONS REGARDING AUDIT AND TRENDING ANALYSES**

**Q. PLEASE SUMMARIZE OPUC'S RECOMMENDATION.**

A. Ms. Heddin recommends that the Commission direct Staff to perform a "full audit of TWU's books."<sup>10</sup> In the alternative, she recommends that TWU be permitted to perform a trending analysis to determine rate base.<sup>11</sup> Ms. Heddin also recommends that TWU be required to perform a trending analysis for the assets of its Hornsby Bend system.<sup>12</sup>

**Q. HOW DO YOU RESPOND TO OPUC'S RECOMMENDATION THAT AN AUDIT OF TWU'S BOOKS BE REQUIRED?**

A. Ms. Heddin's alternative recommendation should be flatly rejected because it ignores the work and results of audits to which TWU is already subject. Specifically, TWU is subject to internal, financial, tax, and regulatory audits of its books and records. First, TWU is part of a larger corporate organization that includes an internal audit function. Second, TWU's accounting books and financial records are audited annually by PricewaterhouseCoopers LLP, a globally respected accounting firm; these audits confirm that TWU's financial records are consistent with financial accounting rules and regulations, which underly TWU's regulatory records. TWU files annually with this Commission its results of operations reports, which are subject to review by Commission Staff. Finally, TWU's regulatory records have been comprehensively reviewed multiple times by this Commission in general rate cases filed by TWU in

---

<sup>10</sup> Heddin Second Supplemental Direct at 22:2–23:3.

<sup>11</sup> *Id.* at 22:20–21.

<sup>12</sup> *Id.* at 23:1–3.

2016 and 2020, both of which resulted in explicit rate base determinations.<sup>13</sup> Clearly, entertaining Ms. Heddin's recommendation for a full review of TWU's books would be a waste of valuable resources and redundant with the comprehensive reviews that TWU has been, and is, already subject to.

**Q. HOW DO YOU RESPOND TO OPUC'S ALTERNATIVE RECOMMENDATION TO PERMIT TWU TO PERFORM A TRENDING ANALYSIS TO DETERMINE ITS RATE BASE?**

A. Ms. Heddin's alternative recommendation should be rejected because it disregards the review and approval of TWU's rate base that has already taken place by both OPUC and the Commission. As explained above, TWU has previously come before this Commission twice for general rate cases. Both times OPUC had the opportunity to review TWU's requested rate base and signed a stipulation that explicitly stated that the designated rate base amount was reasonable and in the public interest.<sup>14</sup> To now recommend that TWU's entire rate base be set using a trending study would not only be a misuse of resources but would also be contrary to OPUC's previous agreements as to the reasonableness of TWU's historic rate base amounts.

---

<sup>13</sup> *Application of Monarch Utilities I L.P. for Authority to Change Rates*, Docket No. 50944, Order at Findings of Fact Nos. 81, 83, and 85 (Feb. 23, 2022); *Application of Monarch Utilities I L.P. for Authority to Change Rates*, Docket No. 45570, Final Order at Finding of Fact Nos. 49–50 and 62.

<sup>14</sup> Docket No. 50944, Unanimous Stipulation and Settlement Agreement at 3–4 (Jul. 16, 2021); Docket No. 45570, Unanimous Stipulation and Settlement Agreement at 2–3 (Jun. 29, 2017).

1   **Q.    HOW DO YOU RESPOND TO OPUC’S RECOMMENDATION TO REQUIRE**  
2       **TWU PERFORM A TRENDING ANALYSIS TO DETERMINE RATE BASE**  
3       **FOR THE ASSETS TRANSFERRED TO TWU FROM HORNSBY BEND**  
4       **THAT WERE INSTALLED PRIOR TO 2009?**

5   **A.**   The assets included in this rate case that were installed prior to 2013 have been  
6       reviewed by TWU’s economic regulator and used to set rates for customers, so as  
7       discussed earlier in this testimony, it would be inappropriate to disallow or discount  
8       those assets now. Moreover, TWU has now located and provided documentation for  
9       over 77% of the original cost of those assets, indicating that they are generally  
10      supportable with documentation and should not be disallowed or discounted even if the  
11      Commission does elect to revisit previous decisions made by the TCEQ. However,  
12      should the Commission disallow these assets from TWU’s requested rate base, TWU  
13      does not dispute that it should have the opportunity to seek recovery of these assets in  
14      a future rate case if supported by additional documentation or a trending analysis as  
15      recommended by Ms. Heddin.

16                                   **VI.     CONCLUSION**

17   **Q.    DOES THIS CONCLUDE YOUR SECOND SUPPLEMENTAL REBUTTAL**  
18       **TESTIMONY?**

19   **A.**   Yes, it does.

**Attachment BDB-2SR-1**  
**Support for Hornsby Bend Assets**



RECEIVED

SEP 6 2007

*Leg Beer*

Hornsby Bend Utility  
Lift station # 6  
August, 2007

Work order 1433 Lift station  
eco service order 224441  
force main service order no. 373219

	Allocation	Receiving wells	sewer force main	Electrical pumping equip.	water line	Structure Improvements	Total
Wet well		221,888.00					221,888.00
Engineering	204,724.00						204,724.00
Yard piping							0.00
Surveying for line yard piping			2,643.00				2,643.00
City of Austin fees	173,387.00						173,387.00
Mobilization of equipment							0.00
Tank foundation							0.00
Curb work							0.00
Sewer improvements	91,828.00						91,828.00
Mobilization of equipment							0.00
Road work							0.00
MCC building							0.00
CL equipment							0.00
Electrical design				3,772.00			3,772.00
Electrical 3 phase							0.00
soil testing		183.00					183.00
piping			1,595.00				1,595.00
site work		51,750.00					51,750.00
water improvement of lines					10,089.00		10,089.00
Electrical				116,611.48			116,611.48
Concrete						8,464.00	8,464.00
Misc. parts	8,357.00						8,357.00
Rental equipment for construction	35,564.00						35,564.00
Submersible pumps				58,122.00			58,122.00
Concrete for electrical building						15,000.00	15,000.00
Misc. parts	23,300.81						23,300.81
Engineering final inspection	2,423.42						2,423.42
Sewer force main and accessories			238,673.97				238,673.97
Total construction	537,584.23	273,801.00	242,911.97	178,505.48	10,089.00	23,464.00	1,266,355.68
allocation percentage		0.38	0.33	0.24	0.01	0.03	
Allocation of common cost		201,971.55	179,186.00	131,876.03	7,442.23	17,308.41	

Rx Date/Time  
Sep 05 2007 4:16PM HP LASERJET FAX

SEP-05-2007(WED) 15:51

512 990 4323

512-990-4323

P.001  
P.1

Hornsby Bend Utility  
18 inch sewer line for school & Lift Station  
August, 2007

Work order 1427 18" sewer line

18 inch sewer line and lift station		Allocation	Receiving wells	sewer force main	Electrical pumping equip.	sewer gravity line	Structure Improvements	water line	Total
Wet well									
Engineering		124,091.00	145,874.59						269,965.59
10 inch force main				5,798.40					5,798.40
Surveying for line yard piping		7,571.43							7,571.43
City of Austin fees		122,142.88							122,142.88
Mobilization of equipment		80,125.00							80,125.00
18 inch gravity main					16,103.20				16,103.20
Curb work							4211.8		4,211.80
Driveway							3571		3,571.00
Fence	6,000.00								6,000.00
Crane footing			7,143.00						7,143.00
Generator					55,000.00				55,000.00
Electrical 3 phase					20,000.00				20,000.00
Grading	2,465.30								2,465.30
10" flex base			10,770.50						10,770.50
SIT - WP			17,714.00						17,714.00
Electrical					35,061.47				35,061.47
Valve Vault			32,500.00						32,500.00
Electrical equipment					3,643.10				3,643.10
Submersible pumps					31,000.00				31,000.00
1 inch water line								1,500.00	1,500.00
Construction for segment 4 wastewater line						80,457.11			80,457.11
Total Construction		342,415.88	214,002.13	5,798.40	180,807.77	80,457.11	7,782.80	1,500.00	812,763.85
Allocation			55,794.53	4,221.26	117,068.76	58,573.13	5,665.91	1,082.01	
Total			359,796.72	10,019.66	277,876.53	139,030.24	13,448.71	2,582.01	812,763.85
Administrative overhead @ 3%			0.03	0.03	0.03	0.03	0.03	0.03	
			11,093.90	300.59	6,336.30	4,170.91	403.46	77.76	24,382.92
Capitalized interest		46,792.88	21,290.18	576.86	15,998.09	8,004.34	774.28	149.23	46,792.88
Total cost of project			402,180.80	10,897.11	302,210.91	151,205.48	14,625.48	2,819.00	883,539.76

segment 4	Debit, forced T & C sewer lines	1304	10,887.11
	Debit, Lift station (receiving wells)	1309	402,180.80
	Debit, electrical pumping Equipment	1310	302,210.91
	Debit, gravity line	1305	151,205.48
	Debit, Struct. & Improv.	1303	14,625.48
	Debit, Water service line	1341	2,819.00
	Debit, CWIP, admin, overhead	4427	24,382.92
	Credit, admin, Overhead sewer	6185	24,382.92
	Credit, CWIP	4427	883,539.77
	Total	908,322.68	908,322.68

See folder for detail

*[Handwritten signature]*  
10-3-07  
DU 589

2007 Statements

ECO CENTRAL TEXAS  
INCOME STATEMENT  
TECHNICAL SERVICES (2540)

For the Period Ending October 2007

10/07

CURRENT MONTH					YEAR TO DATE					
Actual	% of Revenue	MPFY	% of Revenue	Variance		Actual	% of Revenue	MPFY	% of Revenue	Variance
Report Summary										
142,474	100.0%	100,500	100.0%	41,974	Total All Revenue	1,123,367	100.0%	913,319	100.0%	210,048
21,247	14.9%	36,341	36.2%	15,094	Total Direct Labor	325,670	29.0%	350,450	38.4%	24,780
30,696	21.5%	28,000	27.9%	(2,696)	Total Direct Material	356,444	31.7%	236,951	25.9%	(119,493)
-	0.0%	-	0.0%	-	Total SubContract	-	0.0%	-	0.0%	-
90,532	63.5%	36,159	36.0%	54,373	Total CM Before OP Expenses	441,253	39.3%	325,917	35.7%	115,336
53,600	37.6%	35,875	35.7%	(17,725)	Total Operating Expenses	450,912	40.1%	408,685	44.7%	(42,227)
36,931	25.9%	284	0.3%	36,647	Total CM After OP Expenses	(9,659)	-0.9%	(82,768)	-9.1%	73,109
17,497	12.3%	14,336	14.3%	(3,161)	Management Fee/Allocations	160,400	14.3%	132,472	14.5%	(27,928)
-	0.0%	-	0.0%	-	Tax Provision	-	0.0%	-	0.0%	-
19,434	13.6%	(14,052)	-14.0%	33,486	Net Income After Taxes	(170,059)	-15.1%	(215,240)	-23.6%	45,181

ECO CENTRAL TEXAS  
INCOME STATEMENT  
TECHNICAL SERVICES (2540)

For the Period Ending October 2007

CURRENT MONTH						YEAR TO DATE				
Actual	% of Revenue	MPFY	% of Revenue	Variance		Actual	% of Revenue	MPFY	% of Revenue	Variance
MUD BASE CONTRACT										
MUD OPERATOR BILLABLE										
73,944	43.1%	52,000	51.7%	21,944	OPER BILL-PERSONNEL	564,042	53.0%	518,731	54.0%	45,311
43,607	25.4%	12,000	11.9%	31,607	OPER BILL-EQUIPMENT	185,066	17.4%	112,369	11.7%	72,697
53,992	31.5%	36,500	36.3%	17,492	OPER BILL-MATERIAL	315,872	29.7%	329,524	34.3%	(13,652)
171,543	100.0%	100,500	100.0%	71,043	Total Revenue	1,064,981	100.0%	960,625	100.0%	104,356
31,904	18.6%	36,341	36.2%	4,437	DIR LABOR-OPER BILLABLE	321,135	30.2%	328,677	34.2%	7,543
49,107	28.6%	28,000	27.9%	(21,107)	OPER BILLABLE COST	302,593	28.4%	283,074	29.5%	(19,520)
81,011	47.2%	64,341	64.0%	(16,670)	Total Cost	623,728	58.6%	611,751	63.7%	(11,977)
90,532	52.8%	36,159	36.0%	54,373	CONTRIBUTION MARGIN	441,253	41.4%	348,874	36.3%	92,379
O&M BASE CONTRACT										
O&M M&S RESERVE										
O&M PROJECT WORK										
(29,069)	100.0%	-	0.0%	(29,069)	P.W. PERSONNEL	58,386	100.0%	(47,306)	100.0%	105,692
(29,069)	100.0%	-	0.0%	(29,069)	Total Revenue	58,386	100.0%	(47,306)	100.0%	105,692
(10,657)	36.7%	-	0.0%	10,657	DIR LABOR-O & M P W	4,535	7.8%	21,773	-46.0%	17,238
(18,411)	63.3%	-	0.0%	18,411	O & M P W COST	53,851	92.2%	(46,123)	97.5%	(99,973)
(29,069)	100.0%	-	0.0%	29,069	Total Cost	58,386	100.0%	(24,350)	51.5%	(82,736)
-	0.0%	-	0.0%	-	CONTRIBUTION MARGIN	0	0.0%	(22,957)	48.5%	22,957
OTHER										
OPERATING EXPENSES										
-	0.0%	-	0.0%	-	SALARIED WAGES	314	0.0%	(0)	0.0%	(314)
3,313	2.3%	4,000	4.0%	687	NON-PRODUCTIVE WAGES	47,334	4.2%	40,554	4.4%	(6,781)
1,760	1.2%	2,000	2.0%	240	OVERTIME	26,673	2.4%	24,971	2.7%	(1,702)
-	0.0%	50	0.0%	50	SUPPLIES	42	0.0%	292	0.0%	250
515	0.4%	515	0.5%	(0)	DEPRECIATION	5,153	0.5%	5,152	0.6%	(2)
3,181	2.2%	3,158	3.1%	(23)	FICA,TEC,FUTA	41,010	3.7%	39,353	4.3%	(1,657)
229	0.2%	-	0.0%	(229)	TAXES AND LICENSES	2,504	0.2%	1,440	0.2%	(1,064)
-	0.0%	-	0.0%	-	VEHICLE EXPENSE OTHER	583	0.1%	575	0.1%	(8)
-	0.0%	-	0.0%	-	PERMIT FEES	180	0.0%	180	0.0%	-

ECO CENTRAL TEXAS  
INCOME STATEMENT  
TECHNICAL SERVICES (2540)

For the Period Ending October 2007

CURRENT MONTH						YEAR TO DATE				
Actual	% of Revenue	MPFY	% of Revenue	Variance		Actual	% of Revenue	MPFY	% of Revenue	Variance
-	0.0%	-	0.0%	-	EMPLOYEE BENEFITS-SCHEDULE	618	0.1%	-	0.0%	(618)
-	0.0%	-	0.0%	-	EMPLOYEE BENEFITS-PROMOTNL	111	0.0%	111	0.0%	-
(2,808)	-2.0%	(3,000)	-3.0%	(192)	GROUP INSURANCE EMPLOYEE CONTRIBUT	(31,995)	-2.8%	(31,701)	-3.5%	295
20,879	14.7%	8,892	8.8%	(11,987)	GROUP INSURANCE	140,506	12.5%	115,334	12.6%	(25,172)
-	0.0%	-	0.0%	-	EMPLOYEE MEDICAL EXP	60	0.0%	60	0.0%	-
770	0.5%	900	0.9%	130	401K EMPLOYER EXP	9,000	0.8%	9,453	1.0%	453
2,403	1.7%	1,100	1.1%	(1,303)	VEHICLE MAINTENANCE	20,667	1.8%	15,955	1.7%	(4,711)
-	0.0%	-	0.0%	-	ACCIDENT REPAIR	-	0.0%	-	0.0%	-
-	0.0%	-	0.0%	-	VEHICLE MAKE READY	142	0.0%	142	0.0%	-
1,610	1.1%	900	0.9%	(710)	MACH & EQUIP REPAIR	8,499	0.8%	9,834	1.1%	1,335
-	0.0%	-	0.0%	-	FACILITY MAINT	-	0.0%	-	0.0%	-
9,975	7.0%	7,000	7.0%	(2,975)	GASOLINE	72,518	6.5%	59,625	6.5%	(12,892)
-	0.0%	-	0.0%	-	LEASE INCENTIVE REFUND	(5,800)	-0.5%	(5,800)	-0.6%	-
5,530	3.9%	6,000	6.0%	470	VEHICLE LEASING	57,532	5.1%	63,944	7.0%	6,412
54	0.0%	54	0.1%	(0)	COMPUTER LEASING	541	0.0%	541	0.1%	(1)
171	0.1%	-	0.0%	(171)	OFFICE SUPPLIES	171	0.0%	-	0.0%	(171)
-	0.0%	-	0.0%	-	POSTAGE GENERAL	-	0.0%	-	0.0%	-
512	0.4%	309	0.3%	(203)	AUTO INSURANCE	3,553	0.3%	3,185	0.3%	(368)
-	0.0%	-	0.0%	-	LIABILITY INSURANCE	-	0.0%	-	0.0%	-
1,627	1.1%	1,651	1.6%	24	WORKMENS COMP	17,193	1.5%	23,748	2.6%	6,555
-	0.0%	-	0.0%	-	PRINTING	-	0.0%	-	0.0%	-
-	0.0%	100	0.1%	100	TRAINING	3,074	0.3%	2,624	0.3%	(450)
-	0.0%	-	0.0%	-	TRAVEL	-	0.0%	-	0.0%	-
-	0.0%	-	0.0%	-	ENTERTAINMENT	-	0.0%	-	0.0%	-
-	0.0%	-	0.0%	-	ENT/MEALS-NON DEDUCT	-	0.0%	-	0.0%	-
-	0.0%	-	0.0%	-	TELEPHONE USED BY DEPT	-	0.0%	-	0.0%	-
52	0.0%	1,200	1.2%	1,148	MOBILE TELEPHONE	7,445	0.7%	11,943	1.3%	4,499
261	0.2%	260	0.3%	(1)	ALARM/PAGING SERV.	2,402	0.2%	2,356	0.3%	(46)
-	0.0%	300	0.3%	300	SMALL TOOLS	7,672	0.7%	7,501	0.8%	(172)
-	0.0%	-	0.0%	-	EMPLOYEE RECRUITING	67	0.0%	34	0.0%	(33)
40	0.0%	-	0.0%	(40)	PRE-EMPL MEDICAL	247	0.0%	47	0.0%	(200)
107	0.1%	-	0.0%	(107)	DELIVERY CHARGES	712	0.1%	315	0.0%	(398)
-	0.0%	-	0.0%	-	BONUS AMORTIZATION	3,880	0.3%	3,880	0.4%	-
2,530	1.8%	-	0.0%	(2,530)	BONUS EXPENSES	2,530	0.2%	-	0.0%	(2,530)
-	0.0%	-	0.0%	-	OPERATING LOSS(GAIN)/F/A	(23,500)	-2.1%	(23,500)	-2.6%	-
-	0.0%	-	0.0%	-	(GAIN)/LOSS FIXED ASSETS	23,896	2.1%	22,440	2.5%	(1,456)
-	0.0%	-	0.0%	-	MISC (INCOME)	(172)	0.0%	(172)	0.0%	-
-	0.0%	-	0.0%	-	INVENTORY ADJUSTMENT	1,009	0.1%	1,009	0.1%	-
890	0.6%	486	0.5%	(404)	UNIFORMS	4,540	0.4%	3,261	0.4%	(1,279)
-	0.0%	-	0.0%	-	DAMAGES	-	0.0%	-	0.0%	-
53,600	37.6%	35,875	35.7%	(17,725)	Total Operating Expenses	450,912	40.1%	408,685	44.7%	(42,227)



**ECO Resources, Inc.**  
9511 Ranch Road 620 North, Austin, Texas 78726-2908  
(512) 335-7580

**MEMORANDUM**

**TO:** Chuck Profilet  
**CC:** Steve Held      Mike McDaniel  
         Tony Elmer      Randy Jones  
         Lynda Shalifoe      Gary Rose  
         Ron Churchman      David Yohe  
**FROM:** Pat Reilly *PR*  
**SUBJECT:** **Central Region**  
             **Monthly Operation Report – March, 2007**  
**DATE:** April 9, 2007

---

**I. HIGHLIGHTS / LOWLIGHTS**

- We have been informed that we can proceed with our Cap Ex budget for 2007. Our plan has been revised with the removal of the \$5.1M expansion of the Metro WWTP.
- We met with the Manor MUDs advisory committee. We informed the committee that we would not be expanding the Metro WWTP at this time. We also informed them that we will retain our capacity in the City of Manor WWTP to meet our capacity requirements.
- The City of Sunland Park distributed a memo to all of our local New Mexico employees informing them that the City was taking operations and maintenance of the water and wastewater systems back in-house effective August 1st.
- We lost nine days of work in Colorado as a result of bad weather.
- A heater coolant hose blew off its engine mounting at NMUI's Well No. 2. It sprayed one of our employees (Tuck Eaton) and a subcontractor with scalding hot liquid. Our employee suffered minor burns that required no medical attention, but the subcontractor received second degree burns and was treated and released from a local emergency care facility. The subcontractor's employer is attempting to recover his expenses from us.

**II. Financial Performance**

- Financials are not available at this time.

**III. Staff/Staffing**

- Total Region Head Count – 311

- Change (+/-) from last month – +6

North Mississippi	+1
Colorado	+1
New Mexico	0
Austin	+4
Monarch	0

- Total open positions – 26
- New key hires – We have made an offer to an individual to fill our open position of Bookkeeping/Accounting Manager. This position will also serve as a Contract Manager for our Bookkeeping only contracts.
- We promoted Janita Williams to fill the open position of Office Manager – El Paso.
- Critical Open positions
  - Customer Service Manager
  - Operations Manager – North Mississippi

#### **IV. Legal Issues**

- Carole Ballew vs. ECO Resources – Answer filed on behalf of ECO on July 11, 2006. Insurance company hired Brown Simms PC to defend this claim. Insurance company is Arthur J. Gallagher Risk Management Services, Kevin Breeland, York Claims Adjuster - Extent of liability not known at this time. Estimated Exposure - Petition does not state amount.
- USAA Vs. ECO – Flooding of client's home – being handled by SWWC – Estimated Exposure - \$6,558.36
- Bill Howell vs. Monarch. Small claims court threw out Mr. Howell's claim against Monarch.

#### **V. New Business**

- Austin
  - Sunfield MUDs
  - Diamond Water
  - Highway 71 Pipeline



- Rocky Creek WWTP
- Blue Water – SAWS
- Hudson Ranch
- Salado WWTP
- Colorado
  - Icon
  - Invenenergy
  - Sterling Ranch
  - Clear Creek County
  - Todd Creek Metro District
- North Mississippi
  - North Mississippi Utility Company
  - Belmor Lakes Utility
  - O.B. Development Utility
- New Mexico
  - Quail Ranch
  - White Sands Missile Base
  - Chaparral

c:\MOR\CENTRALREGION.0307.mwd3

**ECO RESOURCES, INC.**  
**CENTRAL REGION**  
Status as of 03/31/07

**CONTRACTS:**

Deleted: Goldenwood West WSC

82 Austin Area  
8 Mississippi  
14 Southwestern Area  
132 Rocky Mountain Area  
236 Total Contracts

**B & C CONNECTIONS:**

30,517 Austin Area  
26,697 Monarch Utilities  
630 Mississippi  
30,088 Southwestern Area  
87,932 Total B & C Connections

**METERS READ:**

38,187 Austin Area  
26,697 Monarch Utilities  
9,714 Mississippi  
30,088 Southwestern Area  
317 Rocky Mountain Area  
105,003 Total Meters Read

**CONNECTIONS SERVED:**

44,759 Austin Area  
26,697 Monarch Utilities  
16,407 Mississippi  
30,088 Southwestern Area  
117,951 Total Connections Served

**ESTIMATED POPULATION SERVED:**

156,657 Austin Area  
93,440 Monarch Utilities  
57,425 Mississippi  
105,308 Southwestern Area  
412,830 Total Estimated Population

**CENTRAL REGION PERSONNEL COUNT****March 31, 2007**

<u><b>Central Texas</b></u>	<b>Dept. 501 - Austin Operations</b>	<b>5</b>
	<b>Dept. 503 - Client Relations</b>	<b>7</b>
	<b>Dept. 505 - Billing &amp; Collections</b>	<b>26</b>
	<b>Dept. 507 - Bookkeeping</b>	<b>9</b>
	<b>Dept. 510 - Contract Operations</b>	<b>27</b>
	<b>Dept. 515 - Leander</b>	<b>6</b>
	<b>Dept. 525 - Windermere</b>	<b>3</b>
	<b>Dept. 530 - Texas Utilities</b>	<b>16</b>
	<b>Dept. 540 - Technical Services</b>	<b>13</b>
	<b>Dept. 550 - Marketing</b>	<b>14</b>
	<b>Subtotal</b>	<b>126</b>
<u><b>Mississippi</b></u>	<b>Dept. 808 - MS Operations</b>	<b>2</b>
	<b>Dept. 809 - Horn Lake</b>	<b>9</b>
	<b>Dept. 812 - Horn Lake Water Assoc.</b>	<b>3</b>
	<b>Dept. 825 - Hernando</b>	<b>4</b>
	<b>Subtotal</b>	<b>18</b>
<u><b>Monarch</b></u>	<b>Dept. 545 - Monarch North</b>	<b>28</b>
	<b>Dept. 546 - Monarch South</b>	<b>40</b>
	<b>Dept. 547 - Monarch Maintenance</b>	<b>7</b>
	<b>Dept. 548 - Monarch Austin</b>	<b>5</b>
	<b>Subtotal</b>	<b>80</b>
<u><b>Southwestern</b></u>	<b>Dept. 520 - El Paso</b>	<b>17</b>
	<b>Dept. 521 - Paseo Del Este</b>	<b>1</b>
	<b>Dept. 570 - Sunland Park</b>	<b>12</b>
	<b>Dept. 580 - New Mexico Utilities</b>	<b>19</b>
	<b>Subtotal</b>	<b>49</b>
<u><b>Rocky Mountain</b></u>	<b>Dept. 765 - Denver Operations</b>	<b>20</b>
	<b>Dept. 770 - Denver Construction</b>	<b>5</b>
	<b>Dept. 775 - Longmont Operations</b>	<b>3</b>
	<b>Dept. 785 - Rocky Mountain Sales</b>	<b>1</b>
	<b>Dept. 790 - Auxiliary Services</b>	<b>9</b>
	<b>Subtotal</b>	<b>38</b>
<b>Total Central Region Employees</b>		<b>311</b>

**CENTRAL REGION - AGED RECEIVABLES REPORT FOR THE M.O.R. MARCH 2007**

CLIENT	INVOICE AMOUNT	INVOICE DATE	DELINQUENCY REASON AND COLLECTABILITY STATUS
Bella Vista MUD formerly Williamson Travis Counties WC&ID #1E	1,455.00	12/31/2006	Have not met for the last two months. Should be paid at next meeting in May.
Blanco River Ranch	594.30	12/31/2006	Will contact customer to request payment of outstanding balance.
Block House MUD	72.00	12/31/2006	Internal error - waiting on AP/AR to correct.
CHA Utilities	119,691.77	7/31-12/31/06	Funding from SWWC
Hazy Hills Water System	34,008.63	10/31 - 12/31/06	Will pay as funds become available.
Huntington Utility	77,250.11	02/28/06 - 12/31/06	Will pay as funds become available.
Jefferson Four Points LP	446.25	10/31/2006	Customer had questions about a service order on Invoice 959958 for lift station cleaning. Payment should be processed on next A/P cycle.
Kelly Lane WC&ID #1	2,204.51	9/30-12/31/06	District has not met - will pay at next meeting.
Mid-Tex Utilities	678.00	2/29 & 3/31/00	Will pay when funded - Thom Farrell
New Sweden MUD #1	1,700.00	12/31/2006	Will pay when closing of District occurs.
New Sweden MUD #2	466.14	12/31/2006	Will pay when closing of District occurs.
Paseo Del Este MUD #4	750.00	4/30/2006	Can't be paid until TCEQ appoints additional Directors so that a quorum can be met at a meeting and get the 2005-2006 budget approved.
Paseo Del Este MUD #5	750.00	9/30/2006	District is over budget. Directors need to meet to approve payment of FYE 2006 invoices.
Paseo Del Este MUD #7	750.00	9/30/2006	District is over budget. Directors need to meet to approve payment of FYE 2006 invoices.
Reunion Ranch WC&ID	1,246.76	12/31/2006	Will pay at next Board meeting.
Sugar Tree on the Brazos	307.35	11/30/2006	The amount \$307.35 is made up of 2 S/O's 382027 \$115.06 and 388023 \$192.29 Both of these we agreed to credit as part of the settlement with the owner to pay all the outstanding invoices. They need to be removed from the aged receivable report.
Travis County MUD #11	1,880.96	9/30/2006	Check issued on 11/2 has not cleared the bank. Will ask Board to sign new check at April meeting. April meeting was canceled. Will now be paid at May meeting.
Walsh Ranch MUD	8,095.53	9/30-12/31/06	District meets 4/11/07 - will be paid then.

Central Region (Austin) Total Connections - March 2007

SYSTEM ID	WW PERMIT #	CM	DISTRICT	WATER	SEWER	TOTAL
N/A		JK	Bella Vista M.U.D. (formerly WTCty1E)***	285	285	285
1050123		JR	Blanco River Ranch HOA	16	0	16
2460110	13031-001	MW	Block House M.U.D.	2189	2184	2189
N/A		JR	Brazos River Authority (Dimebox)	146	123	146
2270355		MW	Cottonwood Creek M.U.D. #1 (Metro)	309	300	309
		JG	Cypress Ranch W.C.&I.D. No. 1	80	78	80
		KT	Denton County FWD No. 10	75	68	75
2460128		GS	Fern Bluff MUD	1898	1893	1898
	13866-001	TE	Forest Creek Utility	0	0	0
1050081		JK	Goldenwood West WSC	150	0	150
		HA	Greenhawe WC&ID No. 2*	0	0	0
		JK	Hays County M.U.D. No. 5*	211	181	211
2270091		JR	Hazy Hills Utility System	71	0	71
2270255	13138-001	TE	Hornsby Bend Utility	1577	1568	1577
1050124		JR	Huntington Estates	126	0	126
2270102		JG	Inverness Point Utility System	118	0	118
		JR	Jefferson @ Four Points	222	222	222
		HA	Kelly Lane WC&ID No. 1***	0	0	0
		HA	Lakeside MUD No. 3***	0	0	0
		JG	Lazy 9 M.U.D.*	0	0	0
2460012	12644-01	TE	City of Leander	8230	7483	8238
2270167		JK	LCRA/Glenlake WSC	414	0	414
2270242		JK	Loop 360 Water Supply	555	0	555
		TE	Metro H2O	0	0	0
N/A		JR	Moore's Crossing MUD	432	432	432
			New Sweden MUD No. 1	0	0	0
2270190		JR	Nighthawk Water Supply Company	131	0	131
2270226		GS	North Austin MUD No. 1	2627	2626	2627
2270264		MM	Northtown MUD	2546	2535	2546
		MW	Presidential Glen MUD*	0	0	0
N/A		JR	Ranch at Cypress Creek (Formerly WTCty 1B)*	1177	1177	1177
N/A		JR	River Lodge Apartments	498	498	498
2270252	WQ0011514-001	JK	River Place M.U.D.	998	986	998
2270016		JG	City of Rollingwood	597	544	597
		JG	South Buda WC&ID No. 1	67	0	67
		MW	Springwoods MUD***	1610	1610	1610
		KT	Sugar Tree on the Brazos	0	0	0
2270241		MW	Travis County M.U.D. No. 2 (Metro)	537	526	537
N/A		MM	Travis County M.U.D. No. 3 **	435	399	435
2270325	13206-01	MM	Travis County M.U.D. No. 4 (Barton Creek)	71	54	71
N/A		MM	Travis County M.U.D. No. 5	44	26	44
N/A		MM	Travis County M.U.D. No. 6	59	31	59
N/A		MM	Travis County M.U.D. No. 7 *	0	0	0
N/A		MM	Travis County M.U.D. No. 8 *	22	14	22
N/A		MM	Travis County M.U.D. No. 9	1	0	1
		JK	Travis County M.U.D. No. 11	42	39	42
		JK	Travis County M.U.D. No. 12 *	0	0	0
		JK	Travis County M.U.D. No. 13 *	0	0	0
2270353		JG	Travis County M.U.D. No. 14	451	443	451
N/A		MW	Travis County M.U.D. No. 15***	175	175	175
2270182		MM	Travis County WC&ID No. 10	2757	0	2757
2270231		GS	Travis County WC&ID No. 20	353	0	353
1050122		JR	TWC Enterprises, Inc. (Ruby Ranch)	210	0	210
		HA	Villas at Treemont	69	0	69
2270337		MM	Villita West Condo Association	13	0	13
2460160		HA	Walsh Ranch M.U.D.	84	83	84
2270227		MW	Wells Branch M.U.D.	2894	2861	2894
N/A		MM	City of West Lake Hills	0	330	330

Central Region (Austin) Total Connections - March 2007

SYSTEM ID	WW PERMIT #	CM	DISTRICT	WATER	SEWER	TOTAL
		JG	West Travis County M.U.D. No. 6***	0	0	0
		JK	West Travis County M.U.D. No. 8*	0	0	0
N/A		MM	Westlake Hills Presbyterian Church	0	0	0
		MW	Wilbarger M.U.D. #1 (Metro)	0	0	0
		MW	Wilbarger M.U.D. #2 (Metro)	0	0	0
2460139		MM	Williamson Co. MUD No. 9	910	907	910
2460145		MW	Williamson Co. MUD No. 10	831	809	831
2460159		MW	Williamson Co. MUD No. 11*	126	119	126
		JG	Williamson Co MUD No. 12 ***	0	0	0
		JG	Williamson County MUD No. 13 ***	0	0	0
2460152		MM	Williamson Co. W,S,I,&D #3	266	262	266
N/A		JK	Williamson /Travis Co. WC&ID 1D***	612	612	612
		JK	Williamson /Travis Co. WC&ID 1F*	281	281	281
N/A		JK	Williamson Travis Co. WC&ID 1G*	426	426	426
2270161	11931-001	TE	Windermere Utility	5411	5323	5397
			<b>TOTAL CONNECTIONS</b>	<b>44,435</b>	<b>38,513</b>	<b>44,759</b>

\*Bookkeeping services only. \*\*TCM3 connections are operated under the TCM4 contract.

\*\*\* General Manager & Bookkeeping Services Only

**MONARCH UTILITIES, INC.****Total Connections - February 2007**

<b>DISTRICT</b>	<b>WATER</b>	<b>SEWER</b>	<b>TOTAL</b>
Acton (Royal Oaks)	72		72
Arrowhead Shores	493		493
Aurora Vista	116		116
Beachwood Estates	480	380	480
Benbrook Hills	17		17
Blue Mound	832	824	832
Blue Water Cove	41	40	41
Briarwood Harbor	31		31
Callendar Lake	711		711
Camelot Forest	119		119
Carolynn Estates	952		952
Cedar Valley	81		81
Champions Glen	41	40	41
Cherokee Shores	1,145	949	1,146
Chesswood*	34		34
Coldspring Terrace	120		120
Comanche Cove	437		437
Comanche Harbor/Ports O Call	511		511
Countrywood	19		19
Crowley	509		509
Crystal Springs	91	1	91
Decker Hills/Inverness Crossing/Park	1,141	907	1,141
Denton Creek Estates	112		112
Falcon Crest Addition	73		73
Garden Acres	37		37
Govenor's Point	152		152
Granbury Acres	99		99
Green Acres	38		38
Harbor Point	295	240	295
Hidden Cove	151		151
Hideway Bay Estates	72		72
Highsaw Water	672		672
Holiday Shores	143		143
Holiday Villages of Fork	253	205	257
Holiday Villages of Livingston	251	191	251
Holiday Villages of Medina	64	49	64
Hulon Lakes/Woodcreek Valley/Hilltop	279		279
Indian Hills Harbor	131		131
Ivanhoe	949		949
Lake Medina Shores	616		616
Lakeway Harbor	423		423
Lollilop	85		85
Longhorn Valley	46		46
Markum Ranch Estates	69		69
Metroplex Homesteads	1,181		1,181
Midway Utilities	392		392
Montego Bay Estates	133		133
Nolan River Estates	89		89
Oak Trail Shores	1,233		1,233
Oak Wood	58		58

**MONARCH UTILITIES, INC.****Total Connections - February 2007**

<b>DISTRICT</b>	<b>WATER</b>	<b>SEWER</b>	<b>TOTAL</b>
Phillips Acres	24		24
Pinnacle Club	257	224	257
Pine Harbor	455		455
Pine Trail Shores	334		334
Pinwah Pines	53		53
Plum Creek	2,179		2,179
Ponderosa Addition	47		47
Rancho Brazos	118		118
Raywood	109		109
Ridgecrest Estates - Johnson	149		149
Ridgecrest Grayson County	541		541
River Oaks Ranch	108		108
Rocky Point Estates "A" / "B"	122		122
Serenity Woods/Pine Loch	149		149
Shepherd Hills Estates	25		25
Sherwood Shores	711		711
Silver Saddle	24		24
Southern Acres	11		11
Spanish Park Estates	35		35
Stonecrest Estates	147		147
Sundance	305		305
Tanglewood	1,203	60	1,203
Tenkiller Utility Company	323	285	327
Tex-Rides Fifth	17		17
Tower Terrace	284	264	284
Triple H Estates	29		29
Twin Creeks Addition	274		274
West Meadows	33		33
West Park Village	30		30
Western Hills Harbor	436		436
Western Lake Estates	529		529
Westside	270		270
Westview-Grayson County	287		287
Westview - Parker County	49		49
Westwood Beach	788		788
Wynnwood Haven	144		144
<b>TOTALS:</b>	<b>26,688</b>	<b>4,659</b>	<b>26,697</b>



**MISSISSIPPI****Total Connections - March 2007**

<b>DISTRICT</b>	<b>WATER</b>	<b>SEWER</b>	<b>TOTAL</b>
City of Hernando	3,506	4,111	4,111
City of Horn Lake	5,639	7,537	7,537
DeSoto County Regional Utility Authority	-	2	2
* Fox Creek-Shelby Development	-	325	325
Horn Lake Water Association	2,927	2,113	2,927
Chickasaw-Marshall Joint Venture	-	2	2
Walls Sewer District	-	873	873
Buena Vista Water	275	-	275
Carter's Plantation	-	47	47
College Hills	-	142	142
Cypress Creek	-	106	106
Cedar View/Creekside	-	60	60
<b>TOTAL CONNECTIONS</b>	<b>12,347</b>	<b>15,318</b>	<b>16,407</b>

\* formerly O.B. Development

**SOUTHWESTERN REGION**  
**Total Connections - March 2007**

<b>DISTRICT</b>	<b>WATER</b>	<b>SEWER</b>	<b>TOTAL</b>
New Mexico Utilities	17,149	16,284	17,149
Horizon City Regional	7,853	5,904	7,853
City of Sunland Park	4,294	4,149	4,294
Paseo Del Este MUD #1	0	0	0
Paseo Del Este MUD #2	0	0	0
Paseo Del Este MUD #3	445	445	445
Paseo Del Este MUD #4	0	0	0
Paseo Del Este MUD #5	0	0	0
Paseo Del Este MUD #6	0	0	0
Paseo Del Este MUD #7	0	0	0
Paseo Del Este MUD #8	0	0	0
Paseo Del Este MUD #9	0	0	0
Paseo Del Este MUD #10	347	347	347
Paseo Del Este MUD #11	0	0	0
<b>TOTAL CONNECTIONS</b>	<b>30,088</b>	<b>27,129</b>	<b>30,088</b>

**ECO - CENTRAL TEXAS  
VEHICLE ACCIDENT SUMMARY  
YTD 2007**

DATE	CLAIM NUMBER	EMPLOYEE  Last Name, First Name	DESCRIPTION	Area	FAULT  No=0 Yes-1	INSURED VEHICLE DAMAGES (*est.)	OTHER VEHICLE DAMAGES (*est.)	EMPLOYEE CITATION No=0 Yes-1
<del>Estimated may represent damages that are not actually repaired, awaiting repair, or awaiting final disposition via Zurich.</del>								
1/4/2007	1720030076	Mosher, Matthew	IV rearended OV coming to a stop @ intersection (roads wet) damage frnt bumper	Austin		800.00	1000.00	N/A
1/4/2007	1720030443	Aicantar, Jeremiah	OV rearended IV coming to a stop @ intersection	Austin				
1/5/2007	1720030444	Perez, Jose	IV backed up into a fire hydrant - no damage	Austin				
1/15/2007	1720030386	Pressgrove, Michael	IV swirled to avoid collision with OV causing passenger mirror to hit mailbox	Horn Lake				
1/17/2007	1720030445	Ball, Charles	IV rearended OV which stopped suddenly going thru yield intersection wet/icy road	Cedar Creek				
1/30/2007	1720030389	Duran, Ronaldo	IV rearended OV @ uncontrolled intersection pulling forward from a stop	Santa Teresa, NM				
2/1/2007		Alvarez, Jose Omar	IV @ complete stop @ Intersection unknowingly released brake rearending OV	Austin				yes - 1
2/17/2007		Pickard, Cody	OV going thru cones @ controlled work site on roadway rearended IV	NMUI				
3/8/2007		Morris, Jason	IV rearended OV which stopped suddenly going thru yield intersection	Mansfield, TX				
9			TOTALS:		0	800	1000	0

# ECO CENTRAL WORKERS' COMP YTD 2007

Case No.	Department	ECO Central	Month	Time	Illness	Injury	Type	Body Part Affected	Days Lost	Days Restricted	Date Closed	Recordable OSHA 300	W	WW	O
07-01-ECOC	2785	1	Feb-07	2:30 PM		X	Strain	Thoracic	0	0	2/28/2007	N - First Aid	1		

TOTALS

1		1
---	--	---

TOTALS

0	0
---	---

TOTALS

1	1	0	0
---	---	---	---

OPERATOR INFORMATION - CENTRAL REGION

March-07

NAME	CERTIFICATE #	CERTIFICATE WASTE WATER SURFACE WATER GROUND WATER CUSTOMER SERVICE INSPECTION	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
William Abshire 14502 Tucumcari Trail Austin, Texas 78734	WW0014404 WO0014672 CI0004196	A A CSI	11/17/2007 02/20/2008 11/21/2008	All North Districts North Austin MUD No. 1 Lake Medina Shores Holiday Villages of Lake Medina	C D/C	2270226 100037 1630043/14167-001
John Adams 8032 Whartons Dock Rd. Bandera, Texas 78003	WS0002313	C	11/24/2008	Lake Medina Shores Holiday Villages of Lake Medina	C D	100037 1630043
Hector Alanis 14905 Mistletoe Heights Austin, TX 78717	WW0007749 WO0008410 CI0002409	A A CSI	5/16/2008 11/17/2007 11/17/2007			
Jeremiah Alcantar 503 S. Pierce Burnet, Texas 78611	WD0004853	C	06/21/2007	Maintenance		
Jeff Bertison 2607 Hunt Circle Leander, Texas 78641	WW0000922 WD0000154	Class II C (Distribution)	4/29/2009 04/08/2008	Construction Manager		
Steve Bessner 505 Clear Spring Lane Leander, TX 78641	WW0015382 WS0008310 WG0000670 CI0000374	B C C CSI	9/27/2008 12/1/2009 7/9/2008 4/25/2008	River Place MUD Glenlake Water Supply Jefferson Four Points River Lodge Apt.	C C	2270252/11514-001 2270167
James M. Berube 626 Odessa Street Kingsland, Texas 78639	WO0016438	D	06/21/2006	Meter Replacement		
Donal L. Brewer 215 Cheyenne Smithville, TX 78957	WW0030571 WS0008266 WG0003635	D C C	9/20/2007 10/20/2009 2/21/2009	Plum Creek Blanco River Ranch Huntington Utilities	C D D	1050028 1050123 1050124
Amando Castaneda 1805 East 3rd Austin, TX 78702	WW0030742	D	10/13/2007	Maintenance		

OPERATOR INFORMATION - CENTRAL REGION

March-07

NAME	CERTIFICATE #	CERTIFICATE WASTE WATER SURFACE WATER GROUND WATER CUSTOMER SERVICE INSPECTION	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
John Chamberlain 904 Ridgeline Drive Round Rock, Texas 78664	WW0027757 WG0008600	C C	09/07/2007 12/16/2009	Windermere Utility Windermere Utility	B C	/0011931-001 2270161
Thomas J. Champagne, Jr. 251 CR 203 Liberty Hill, TX 78642	WW0019863	D	5/26/2008	City of Leander	C / B	2460012/12644-001
Charlotte Draemer 2900 Garvey Cove Austin, Texas 78748	WW0031420 WS0008160 WG0010103	B C B	3/31/2009 5/25/2009 4/21/2009		B C	/0011931-001 2270161
Anthony J. Elmer, II 225 E. Fawn Dr. Buchanan Dam, TX 78609	WW0032289 WO0020250	D D	6/30/2008 7/14/2008	City of Leander City of Leander	C / B C / B	2460012/12644-001 2460012/12644-001
Johnny Escamilla 1102 E. Live Oak Burnet, Texas 78611	WW0016681 WD0004854	D C (Distribution)	3/11/2008 06/21/2007	Maintenance		
Dana M. Graham 324 Lake Buchanan Dr. Buchanan Dam, Tx 78609	WW00113668 WS0000024	C C	04/18/2007 07/18/2009	Maintenance Manager		
Christopher M. Graham 550 W. 22nd St., Apt. 5205 Georgetown, TX 78626	WW0028556 WD0006511	WW Collection Op. 1 C	12/21/2008 12/7/2009			
Lowell Hall P. O. Box 152 Georgetown, TX 78627	WW0031658 WS0008268 WG0009478	D C B	4/21/2008 8/11/2009 4/22/2008	Plum Creek Blanco River Ranch Huntington Estates	C D D	1050028 1050123 1050124

OPERATOR INFORMATION - CENTRAL REGION

March-07

NAME	CERTIFICATE #	CERTIFICATE WASTE WATER SURFACE WATER GROUND WATER -CUSTOMER SERVICE INSPECTION	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Jesse L. Kennis II 1804 Sapphire Cove Cedar Park, Texas 78613	WW0016426 WO0001956 CI0000585	A A CSI	1/27/2009 1/27/2009 1/27/2009	Contract Manager Goldenwood West WSC Williamson County M.U.D. 9 River Place M.U.D.	D C C	1050081 2460139 2270252/11514-001
	4601-III	Class III (Mississippi)	01/01/2007	Wastewater		
	5465	Class B (Mississippi)	07/01/2004	Water		
	5464	Class III (New Mexico)	11/30/2004	Wastewater		
	11999	Class III (New Mexico)	11/30/2004	Water		
	12000	Class A (Colorado)	03/01/2006	Wastewater		
		Class A (Colorado)	03/01/2006	Water		
Allen Lindeman 5001 Convict Hill Rd., #911 Austin, Texas 78749	WW0015865 WG0000866	C C	8/7/2008 04/18/2008	Moore's Crossing Lift Station Nighthawk Water Supply Northtown M.U.D.	D D C	N/A 2270190 2270264
David Manchaca 16900 Dashwood Creek Dr. Pflugerville, Texas 78660	WW0028773 WS0006780	C B	1/28/2008 08/17/2007	Goldenwood West WSC Travis County MUD No. 4 Travis County WC&ID No. 20	D C / C C	1050081 2270325 / 13206-01 2270231
Chris M. McKenzie 1104 Baylor St. Austin, TX 78703	WW0031705 WG0010108	C C	4/21/2009 4/21/2009	Williamson County S.D.&I. District 3 Windermere Utility	D C/B	2460152 2270161/0011931-001
Benjamin Moreno 311 Frontier Dr Bandera, TX 78003	WO0019373	D	9/15/2008	Monarch - LMSH & HVOM		
Eric Morgan 21001 Haddington Cove Hutto, TX 78634	WW0010638 WG0008733	B C	04/02/2007 2/26/2010	All East Districts		
Bradley Mustard 4606A Spicewood Springs Rd. Austin, Texas 78759	WW0016161 WS0000828	B B	6/11/2009 10/2/2008	City of Leander	C/B	2460012/12644-001
Henry Ochoa 8321 Dulcet Drive Austin, Texas 78745	WW0003311 WO0015650 CI0001432	B A CSI	3/14/2009 05/12/2007 04/23/2007	All South Districts		

OPERATOR INFORMATION - CENTRAL REGION

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Richard O'Donnell 5441 Fairmont Circle Austin, Texas 78745	WW0004732 WO0006232	A A	07/25/2007 2/23/2009	All Districts		
William Pritchett III 941 Hesters Crossing, Apt. 1607 Round Rock, TX 78681	WW0033859 WO0020576	D D	3/7/2009 10/20/2008	Operator		
Marc Resa 102 S. Chestnut Lampasas, Texas 76550	WW0020890 WS0006824	B B	10/29/2008 05/19/2007	City of Leander	C/B	2460012/12644-001
Chad Reynolds 15902 Braesgate Drive Austin, Texas 78717-4817	WW0030731 WS0008122	D C	10/17/2007 3/31/2009	Block House MUD Fern Bluff MUD Williamson County M.U.D. No. 9	C  C	2460110/13031-001 2460128 2460139
Ernest Robles 1016 Segundo Drive Georgetown, Texas 78628	WS0000894	C	12/16/2009	Glenlake Water Supply Loop 360 Water Supply River Place M.U.D.	C C	2270167 2270252/11514-001
David F. Rohrbach P.O. Box 381 Bandera, Texas 78003	WW0005632 WS0003198 WG0009392 C10001958	C B C CSI	5/6/2008 10/11/2009 3/11/2008 10/11/2006	Lake Medina Shores Holiday Villages of Lake Medina	C D/C	10037 1630043/14167-001
Ramon Sepulveda 1211 Newport Ave. Austin, Texas 78753	WW0003908 WS0006696	A B	05/04/2009 1/22/2009	Weekend Operator - All Areas		
Richard Shalfoe 15450 FM 1325 #2122 Austin, Texas 78728	WS0001788 WG0001824	C C	1/14/2009 12/10/2008	Goldenwood City of Rollingwood Travis County WC&ID No. 10 Villita West Condo Association Villas of Treemont	C C C	1050081 2270016 2270182



OPERATOR INFORMATION - CENTRAL REGION

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Trey Sibert 5121 Sattenwhite Rd. Buda, Texas 78610	WS0007950 WG0008582 WD0002579 (Hired 7/15/04)	C C C (Distribution)	12/30/2008 11/21/2009 7/18/2008	Plum Creek Inverness Point Water Supply	C C	1050028 2270102
Chad Sillers 13116 Winecup Mallow Trail Elgin, TX 78621	WW0001462 WS0001802 (Hired 6/4/04)	C C	4/24/2008 7/30/2007	Cottonwood Creek MUD #1 Hornsby Bend Utility Company Nighthawk WSC Travis County M.U.D. No. 2 Travis County M.U.D. No. 14	C/C C D	2270255/13138-001 2270190 2270241 2270353
Craig Skelton 303 Smokey Rock Lane Buda, TX 78610	WW0025828 WS0001260 WG0001373 CI0004483	A B B CSI	12/16/2009 12/6/2008 8/30/2008 11/17/2006	Travis County M.U.D. No. 3 Travis County M.U.D. No. 4 Travis County M.U.D. No. 5 Travis County M.U.D. No. 6 Travis County M.U.D. No. 7 Travis County M.U.D. No. 8 Travis County M.U.D. No. 9	C	N/A 2270325/13206-01 N/A N/A N/A N/A N/A
Larry Strawther 23102 Nameless Road Leander, Texas 78641	WW0008139 WS0004074 WG0004291	B B B	3/4/2009 12/18/2009 05/03/2008	Forest Creek Utility Williamson Cty M.U.D. 10 Williamson Cty M.U.D. 11 Windermere Utility Williamson Cty SDI District 3	C C C/B D	/13866-001 2460145 2460159 2270161/0011931-001 2460152
David L. Vamer 1525 Grand Ave. Pky, Ste. 10104 Pflugerville, TX 78660	WW0025348 WG0010360	B C	12/22/2009 9/29/2009	Windermere Utilities	C/B	2270161/0011931-001
Mike Wheeler 1601 Cty Rd. 394 Hutto, Texas 78634	WD0004859	C (Distribution)	06/21/2007	Maintenance Supervisor		
Tim J. Williford 14712 Harcourt House Lane Pflugerville, TX 78660	WW0025484 WO0015474	D D	11/17/2007 12/1/2007			

OPERATOR INFORMATION - CENTRAL REGION

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Ryan Wolf	WW0013723	C	10/1/2007	North Austin MUD No. 1		2270226
3351 Killingsworth, #421	WS0008105	C	3/31/2009	Walsh Ranch MUD		2460160
Pflugerville, TX 78660	WG0000060	C	2/21/2009	Wells Branch MUD		2270227
Macario (Mike) Ybarra, Jr.	WW0006188	C	04/14/2007	Hazy Hills Water Supply	C	2270091
P. O. Box 1502	WO0007263	D	3/27/2008	Travis County M.U.D. No. 3		N/A
Burnet, Texas 78611				Travis County M.U.D. No. 4	C	2270325/13206-01
Robert L. Ybarra	WW0030502	D	9/12/2007	Operator Trainee		
310 Remuda Drive	WO0019170	D	12/30/2007	North Area		
Liberty Hill, TX 78642						
David Yohe	WW0005175	A (Texas)	06/01/2007	All Districts		
1205 Deepwoods Trail	WO0014441	A (Texas)	04/28/2008			
Leander, Texas 78641		IV (Mississippi)	10/1/2007	Wastewater		
		A (Mississippi)	9/15/2007	Water		
		Class IV (New Mexico)	03/31/2008	Wastewater		
		Class IV (New Mexico)	03/31/2008	Water		
		Class A (Colorado)	03/01/2010	Wastewater Operator		
		Class A (Colorado)	03/01/2010	Water Operator		

OPERATOR INFORMATION - CENTRAL REGION - MONARCH UTILITIES

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION -BACKFLOW PREVENTION ASSEMBLY TESTER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Abbuhl, Debra J. 207 Oakridge Drive Murchison, Texas 75778	WG0002325	C	09/24/08	Monarch Utilities		
Abbuhl, Richard P. 212 Timber Grove Murchinson, Texas 75778	WG0001435	C	09/17/08	Monarch Utilities		
Alvarez, Edy G. 9470 Manning Ranch Road Eustace, TX 75124	WW0009734 WS0006812	C C	07/01/09 07/19/08	Monarch Utilities		
Arispe, Albert 400 Overcrest Dr. Benboork, TX 76126	WW0024265 WS0000148	C B	08/02/08 04/05/08	Monarch Utilities		
Artalejo, Albert	WG0008820	C	01/13/08	Monarch Utilities		
Baker, Denis R. P.O. Box 294 Pottsboro, TX 75076	WG0008008	C	12/01/07	Monarch Utilities		
Baker, Richard E. P. O. Box 1092 Onalaska, TX 77360	WW0000117 WG0001426	C C	08/11/07 07/11/07	Monarch Utilities		
Ball, Anita 446 County Rd. 4730, W. Cumby, TX 75433	WO0020811	D	12/15/08			
Ball, Charles 446 County Rd. 4730, W. Cumby, TX 75433	WW0029041 WS0000430	B B	06/25/08 09/17/08			
Beckley, Craig P. O. Box 1911 Chandler, TX 75758	WO00011472	A	10/09/07			
Bell, Daryl G 2112 Bryant Pl Joshua, TX 76058	WG0000760	C	04/26/08	Monarch Utilities		

OPERATOR INFORMATION - CENTRAL REGION - MONARCH UTILITIES

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION -BACKFLOW PREVENTION ASSEMBLY TESTER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Bilbrey, Everett R. P. O. Box 2146 Baytown, TX 77522	WG0002861	C	03/04/09	Monarch Utilities		
Birchard, Dale M. 29801 Wichita Falls St. Magnolia, TX 77354	WW0025407	C	10/28/09	Monarch Utilities		
	WG0009570	B	08/19/08			
Blassingame, Linda 249 Dolphin Way Sargent, TX 77414	WO0004460	D	01/12/08	Monarch Utilities		
Blassingame, Terry M. 249 Dolphin Way Sargent, TX 77414	WW0027343	D	07/13/08	Monarch Utilities		
	WG0007576	B	06/11/09			
	CS0000485		06/11/09			
Braemer, Jason M.	WO0021118	D	02/09/09	Monarch Utilities		
Chandler, Paul D. 808 Jean Ray Ct. Winnsboro, TX 75494	WW0025121	C	09/26/09	Monarch Utilities		
	WG0009581	B	10/07/08	Indian Hills Pine Harbor		
Connor, Douglas 116 Songwood Drive Weatherford, TX 76087	WW0023652	A	06/01/07	Monarch Utilities		
	WO0006598	A	06/01/07			
Conner, Harry D. 325 Sir Cedric Dr. Woodville, TX 75979	WG0000239	C	11/01/08	Monarch Utilities		
Debord, Gregory S. 10 Arapaho Gordenville, TX 76245	WG0000498	C	11/12/07	Monarch Utilities		
Donelson, Jesse P. O. Box 423 Athens, TX 75751-0423	WW0032205	C	06/15/09	Monarch Utilities		
	WS0007804	C	09/16/08	Cedar Creek Area		
	WG0008785	C	06/30/07			
Fisher, James 193 PR 768 Lipan, TX 76462	WO0018091	D	06/02/07	Monarch Utilities		

OPERATOR INFORMATION - CENTRAL REGION - MONARCH UTILITIES

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION -BACKFLOW PREVENTION ASSEMBLY TESTER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Garrett, Daniel D. 3801 State Highway 198, Apt. D202 Malakoff, TX 75148-4987	WW0032584 WO0020812	B D	08/16/09 12/15/08	Monarch Utilities		
Goff, Ernest W. 29801 Wichita Falls St. Magnolia, TX 77354	WW0022900 WS0006923	B B	10/15/07 12/05/07	Monarch Utilities		
Ives, Charles P. P. O. Box 2394 Granbury, TX 76048	CI0004217 BP0008664 WW0026741 WS00006346 WG0007123	CSI BPAT C C B	12/05/07 11/10/07 04/29/10 02/21/08 11/20/08	Scenic View (Commanche Cove) Montego Bay Estates Lake Granbury Estates (Oak Trail Shores) 377 Sunset Strip (Granbury Acres)		1110060 1110044 1110004 1110109
Jobe, James Michael 60 Sandy Hill Dr. Sulphur Springs, TX 75482	WW0029424 WG0000007 CI0000005	D C CSI	05/20/07 02/20/10 02/19/08	Monarch Utilities Holiday Villages of Fork		
Jones Tony 27607 Sweet Gum Rd. Magnolia, TX 77354	WW0015613 WG0000758 BP0008543	C C BPAT	11/23/09 05/13/09 09/09/07	Monarch Utilities		
Jones, Wesley 521 Lonquist Lane Midlothian, TX 76065	WG0010511 WD0005665	C C	01/26/10 07/01/08	Johnson County		
Key, Dennis F. P. O. Box 119 Pottsboro, TX 75076	WG0000683	C	06/08/07	Monarch Utilities		
Keys, Gary P. O. Box 459 Park Hill, OK 74451	WW0009493 WS0009493	D C	06/30/07 06/30/07	Monarch Utilities		
Lambert, Robert L. 24601 Hwy. 49 Jefferson, TX 75657	WG0003688 CI0002149	C	05/29/07 05/29/07	Monarch Utilities		
Lambright, Richard K. P. O. Box 327 Bells, TX 75414	WD0004589 WG0009509	C C	02/02/07 10/07/08	Monarch Utilities		

OPERATOR INFORMATION - CENTRAL REGION - MONARCH UTILITIES

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION -BACKFLOW PREVENTION ASSEMBLY TESTER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Lee, J. W. 237 Oxford Dr. Gordonville, TX 76245	WG0002157	C	10/15/08	Monarch Utilities		
Mackinnon, Daryl L. 8022 Sims Dr. Frankston, TX 75763	WG0003231	C	09/16/08	Monarch Utilities	None	2120064
	WS0006246	B	01/24/09	033	None	2120064
McClellan, John H. 8100 Lomo Alto Ste. 218 Dallas, TX 75225	WW0018852	B	07/13/08	Monarch Utilities		
	WS0006690	B	05/18/07			
Mehaffey, Garrett 1730 W. Doyle St. Granbury, TX 76048	WO0018094	D	06/02/07	Monarch Utilities		
Mercer, Brian 1908 Addison Rd. Lipan, TX 76462	WW0031539	D	03/24/08	Monarch Utilities - Johnson County		
	WG0009248	C	03/04/08			
Mitcham, John P. O. Box 1557 Onalaska, TX 77360	WO0016010	D	03/11/07	Monarch Utilities		
Morris, Jason P.O. Box 72 Tolar, TX 76476-0072	WW0032252	C	06/19/09	Monarch Utilities, Johnson County		
	WG0002884	C	02/21/10			
Mosley, Danny L. 269 Timber Lane Livingston, TX 77351	WW0032145	D	06/09/08	Monarch Utilities		
	WO0017685	D	03/11/07			
Ortiz, David 19 Fiddlers Cove Place The Woodlands, Texas 77381-3080	WW0017633	A	07/27/2007	Monarch Facilities - South District		
	WO0010342	A	09/25/2008			
	CI0003025	CSI	09/25/2008			
Perkins, Bobby G. 691 Woodland Shore Dr. Point Blank, TX 77364	WG0008711	C	02/20/10	Monarch Utilities		
Phipps, Arthur J. P. O. Box 301 Point Blank, TX 77364	WO0006510	D	03/15/07	Monarch Utilities		

OPERATOR INFORMATION - CENTRAL REGION - MONARCH UTILITIES

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION -BACKFLOW PREVENTION ASSEMBLY TESTER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Renner, Jason 4033 Mabery Court, Condo 9 Granbury, TX 76049	WG0005820	C	11/21/08	Arrowhead Shores/Lake Granbury Western Lake Estates/Cedar Ridge		1110025 1840014
Reynolds, Coy 319 Rio Grande Glen Rose, TX 76043	WW31986 WO0015410 WG0009750	C D C	05/22/09 Expired 09/30/08	Monarch Utilities - Granbury		
Rowan, Larry B. 18681 Golden Horseshoe Lane Flint, TX 75762	WS0000958 CI0004842	C CSI	09/04/07 01/14/08	Monarch Utilities 033	None	2020064
Rowan, Robert 15602 Cedar Bay Dr. Bullard, Texas 75757	WO0021045	D	01/26/09	Monarch Utilities 033	None	2120064 2020064
Salmans, John A. 299 PSR 5169 Point, TX 75472	WW0031962 WG0007135	C C	08/15/09 03/14/08	Monarch Utilities		
Smith, Leonard O. 691 Woodland Shores Dr. Point Blank, TX 77364	WW0025936 WG0002624	C C	01/20/10 05/11/07	Monarch Utilities		
Spohn, Rusty J. 28 Hummingbird Ln. Sadler, TX 76264	WW000243 WG0006705	D C	06/28/08 05/08/09	Monarch Utilities		
Steadman, Richard E. 12010 E. River Run Dr. Baytown, TX 77520	WW0007385 WO0008189 CI0002338 BP0004987	A A BPAT	05/18/09 03/05/07 05/13/08 05/21/08	Monarch Utilities		
Walker, Johnny L. 3012 Oak Wood St. Granbury, TX 76048	WW0033675 WS0004018	C B	02/08/10 05/09/09	Monarch Utilities		
Watson, Hank R. P. O. Box 38 Bluff Dale, TX 76433	WD0001701	C	09/08/07	Monarch Utilities		
Williams, Robert L. 800 CR 913 Joshua, TX 76058	WW0016391 WG0009250	C C	03/20/07 12/03/07	Monarch Utilities		

Oper Info - Monarch

OPERATOR INFORMATION - CENTRAL REGION - MONARCH UTILITIES

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER -CUSTOMER SERVICE INSPECTION -BACKFLOW PREVENTION ASSEMBLY TESTER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Wolf, Kenneth D. 24248 CR 115 Bedias, TX 77831-5216	WW0027246	C	08/16/07	Monarch Utilities Decker Hills Area		
	WG0009823 OSSFOL-MP000235	C	10/14/08 09/30/08			



OPERATOR INFORMATION - NORTH MISSISSIPPI REGION

March-07

NAME	CERTIFICATE #	CERTIFICATE WASTEWATER WATER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER (PWS) / WASTEWATER (MS)
Mike Berry 1455 Staunton Southaven, MS 38671	CO 2877	C	5/15/2008	City of Hernando Horn Lake Water Association	C C C	PWS0170009 PWS0170010
Steven Boxx 5075 Bowers Street Memphis, TN 38109	4623 BO 3315	Class II B	04/01/07 4/1/2009	City of Horn Lake City of Horn Lake/Twin Lakes City of Horn Lake / Holly Hills Twin Lakes #1 Twin Lakes #2	C B C II II	PWS0170022 PWS0170025 PWS0170024 MS0022543 MS0029467
Eric Hildbrand 6321 Abher Wood Dr. Apt # 205 Memphis, TN 38125	4201 B03143	Class III B	4/1/2009 8/15/2007	Walls Sewer District Lake Forest Fox Creek DCRUA West	II III II I	MS0046841 MS0034118 MS0051195 MS0020019

OPERATOR INFORMATION - EL PASO

March-07

NAME	CERTIFICATE #	CERTIFICATE WASTE WATER SURFACE WATER GROUND WATER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Armando Castaneda 11545 Tony Ponce El Paso, TX 79936	WW0030742 WO0019239	D D	10/13/07 05/15/08	Horizon Regional MUD	C	WQ0010795-001
Adrian Fierro P. O. Box 1521 Fabens, Texas 79838	WO0019880	D	05/15/08	Horizon Regional MUD	C	
Michael Gonzalez, Sr. P. O. Box 384448 1201 Bills Street Fabens, Texas 79838	WO0019883	D	05/15/08	Horizon Regional MUD	C	
Alejandro Gonzales P. O. Box 1085 Fabens, Texas 79838	WW0002516 WG0002218	C C	01/24/09 06/02/07	Horizon Regional MUD	C C	WQ0010795-001 0710005/0710785
Juan Hernandez 18811 Tia Dr. Tomillo, TX 79853	Pending WO0019885	D D	Pending 05/15/08	Horizon Regional MUD	C D	WQ0010795-001 710005
Miguel Luna 16121 Horizon Blvd. El Paso, Texas 79927	WW0013713 WG0000058 CI0000036	B B CSI	10/15/07 10/17/07 08/23/07	Horizon Regional MUD	C C	WQ0010795-001 710005
Carlos McGinnis 12930 Ryderwood El Paso, Texas 79928	WW0002960 WG0002390	B B	05/04/08 07/27/07	Horizon Regional MUD	C C	WQ0010795-001 710005

OPERATOR INFORMATION - EL PASO

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. WATER/WASTEWATER
Joe Paxton *	WW0016948	A	03/31/10	Horizon Regional MUD	C	WQ0010795-001
16009 Homestead	WO0002323	A	11/17/07		C	710005
Horizon City, Texas 79927	C10000697	CSI	11/17/07			
	6938	Class IV (New Mexico)	07/31/07			

\*Directly Responsible for Wastewater Plant

OPERATOR INFORMATION - SUNLAND PARK

March-07

NAME	CERTIFICATE #	CERTIFICATE -WASTE WATER -SURFACE WATER -GROUND WATER	EXPIRES	DISTRICT/SYSTEM	CERTIFICATE REQUIREMENTS OF PERMIT	I.D. NO. NM ENVIRONMENT DEPARTMENT	ID NO. EPA
David Edington No. 10 Bishop Cap Rd Vado, NM 88072	3209	Class IV	02/28/2008	Santa Teresa Services Co.	Class III	DP-1076	NM0030201
	5550	Class IV	02/28/2008	Santa Teresa Services Co.	Class II	WSS 420-07 WSS 940-07	NM0030201
David Munoz P. O. Box 1072 Santa Teresa, NM 88008	7706	Class II	01/31/10	Santa Teresa Services Co.			
	1984	Class II	01/31/10	Santa Teresa Services Co.	Class II	WSS 420-07	NM0030201
	BP0001430	Backflow Prevention Assembly Tester	03/11/08			WSS 940-07	
Ramon Morales P. O. Box 1112 Sunland Park, NM 88063	7882	Class I	12/31/09	Santa Teresa Services Co.	Class II	WSS 420-07 WSS 940-07	NM0030201
Armando Olivas 5200 Jessica El Paso, Texas 79932	7982	Class 1	04/30/10	Santa Teresa Services Co.	Class II	WSS 420-07 WSS 940-07	NM0030201

*DANA*  
*Fong*

ECO CREDITAL TEXAS  
INCOME STATEMENT  
TECHNICAL SERVICES (2540)

For the Period Ending February 28, 2007

CURRENT MONTH					YEAR TO DATE					
Actual	% of Revenue	Budget	% of Revenue	Variance		Actual	% of Revenue	Budget	% of Revenue	Variance
Report Summary										
(84,405)	100.0%	100,000	100.0%	(184,405)	Total All Revenue	82,982	100.0%	200,000	100.0%	(117,018)
27,416	-32.5%	30,430	30.4%	3,014	Total Direct Labor	69,199	83.4%	63,645	31.8%	(5,554)
(86,917)	103.0%	36,500	36.5%	123,417	Total Direct Material	(24,634)	-29.7%	73,000	36.5%	97,634
-	0.0%	-	0.0%	-	Total SubContract	-	0.0%	-	0.0%	-
(24,904)	29.5%	33,070	33.1%	(57,974)	Total CM Before OP Expenses	38,418	46.3%	63,355	31.7%	(24,937)
27,685	-32.8%	34,612	34.6%	6,927	Total Operating Expenses	117,005	141.0%	71,203	35.6%	(45,802)
(52,589)	62.3%	(1,542)	-1.5%	(51,047)	Total CM After OP Expenses	(78,587)	-94.7%	(7,848)	-3.9%	(70,739)
-	0.0%	5,393	5.4%	5,393	Management Fee	-	0.0%	10,843	5.4%	10,843
-	0.0%	-	0.0%	-	Tax Provision	-	0.0%	-	0.0%	-
(52,589)	62.3%	(6,935)	-6.9%	(45,654)	Net Income After Taxes	(78,587)	-94.7%	(18,691)	-9.3%	(59,896)

**ECO CONTRACTUAL TEXAS  
INCOME STATEMENT  
TECHNICAL SERVICES (2540)**

For the Period Ending February 28, 2007

CURRENT MONTH						YEAR TO DATE				
Actual	% of Revenue	Budget	% of Revenue	Variance		Actual	% of Revenue	Budget	% of Revenue	Variance
<b>MUD BASE CONTRACT</b>										
<b>MUD OPERATOR BILLABLE</b>										
47,101	66.0%	42,000	42.0%	5,101	OPER BILL-PERSONNEL	104,973	63.4%	84,000	42.0%	20,973
(462)	-0.6%	13,000	13.0%	(13,462)	OPER BILL-EQUIPMENT	14,354	8.7%	26,000	13.0%	(11,646)
20,742	34.7%	15,000	45.0%	(20,258)	OPER BILL-MATERIAL	46,363	28.0%	90,000	45.0%	(43,637)
<b>71,381</b>	<b>100.0%</b>	<b>100,000</b>	<b>100.0%</b>	<b>(28,619)</b>	<b>Total Revenue</b>	<b>165,689</b>	<b>100.0%</b>	<b>200,000</b>	<b>100.0%</b>	<b>(34,311)</b>
26,350	36.9%	30,430	30.4%	4,080	DIR LABOR-OPER BILLABLE	59,587	36.0%	63,645	31.8%	4,058
21,416	30.0%	36,500	36.5%	15,084	OPER BILLABLE COST	41,089	24.8%	73,000	36.5%	31,911
<b>47,766</b>	<b>66.9%</b>	<b>66,930</b>	<b>66.9%</b>	<b>19,164</b>	<b>Total Cost</b>	<b>100,676</b>	<b>60.8%</b>	<b>136,645</b>	<b>68.3%</b>	<b>35,969</b>
<b>23,616</b>	<b>33.1%</b>	<b>33,070</b>	<b>33.1%</b>	<b>(9,454)</b>	<b>CONTRIBUTION MARGIN</b>	<b>65,013</b>	<b>39.2%</b>	<b>63,355</b>	<b>31.7%</b>	<b>1,658</b>
<b>O&amp;M BASE CONTRACT</b>										
<b>O&amp;M M&amp;S RESERVE</b>										
<b>O&amp;M PROJECT WORK</b>										
(155,787)	100.0%	-	0.0%	(155,787)	P.W. PERSONNEL	(82,707)	100.0%	-	0.0%	(82,707)
<b>(155,787)</b>	<b>100.0%</b>	<b>-</b>	<b>0.0%</b>	<b>(155,787)</b>	<b>Total Revenue</b>	<b>(82,707)</b>	<b>100.0%</b>	<b>-</b>	<b>0.0%</b>	<b>(82,707)</b>
1,066	-0.7%	-	0.0%	(1,066)	DIR LABOR-O & M P W	9,611	-11.6%	-	0.0%	(9,611)
(108,333)	69.5%	-	0.0%	108,333	O & M P W COST	(65,723)	79.5%	-	0.0%	65,723
<b>(107,267)</b>	<b>68.9%</b>	<b>-</b>	<b>0.0%</b>	<b>107,267</b>	<b>Total Cost</b>	<b>(56,112)</b>	<b>67.8%</b>	<b>-</b>	<b>0.0%</b>	<b>56,112</b>
<b>(48,520)</b>	<b>31.1%</b>	<b>-</b>	<b>0.0%</b>	<b>(48,520)</b>	<b>CONTRIBUTION MARGIN</b>	<b>(26,596)</b>	<b>32.2%</b>	<b>-</b>	<b>0.0%</b>	<b>(26,596)</b>
<b>OTHER</b>										
<b>OPERATING EXPENSES</b>										
(7,969)	9.4%	-	0.0%	7,969	SALARIED WAGES	(675)	-0.8%	-	0.0%	675
4,297	-5.1%	3,832	3.8%	(465)	NON-PRODUCTIVE WAGES	17,571	21.2%	9,058	4.5%	(8,513)
2,486	-2.9%	872	0.9%	(1,614)	OVERTIME	5,870	7.1%	1,744	0.9%	(4,127)
-	0.0%	287	0.3%	287	SUPPLIES	-	0.0%	574	0.3%	574
515	-0.6%	700	0.7%	185	DEPRECIATION	1,031	1.2%	1,400	0.7%	369
3,836	-4.5%	3,352	3.4%	(484)	FICA,TEC,FUTA	12,027	14.5%	7,122	3.6%	(4,905)
(447)	0.5%	-	0.0%	447	PROPERTY TAX	(447)	-0.5%	-	0.0%	447

ECO COUNTY, TEXAS  
INCOME STATEMENT  
TECHNICAL SERVICES (2540)

For the Period Ending February 28, 2007

CURRENT MONTH						YEAR TO DATE				
Actual	% of Revenue	Budget	% of Revenue	Variance		Actual	% of Revenue	Budget	% of Revenue	Variance
401	-0.5%	-	0.0%	(401)	TAXES AND LICENSES	1,293	1.6%	-	0.0%	(1,293)
-	0.0%	-	0.0%	-	EMPLOYEE BENEFITS-SCHEDULE	-	0.0%	-	0.0%	-
111	-0.1%	-	0.0%	(111)	EMPLOYEE BENEFITS-PROMOTNL	111	0.1%	-	0.0%	(111)
(2,689)	3.2%	(2,262)	-2.3%	427	GROUP INSURANCE EMPLOYEE CONTRIBUTIO	(7,764)	-9.4%	(4,524)	-2.3%	3,240
430	-0.5%	8,086	8.1%	7,656	GROUP INSURANCE	39,245	47.3%	16,172	8.1%	(23,073)
15	0.0%	-	0.0%	(15)	EMPLOYEE MEDICAL EXP	30	0.0%	-	0.0%	(30)
771	-0.9%	800	0.8%	29	401K EMPLOYER EXP	2,202	2.7%	1,600	0.8%	(602)
1,007	-1.2%	1,615	1.6%	608	VEHICLE MAINTENANCE	2,537	3.1%	3,230	1.6%	693
-	0.0%	700	0.7%	700	ACCIDENT REPAIR	-	0.0%	1,400	0.7%	1,400
142	-0.2%	100	0.1%	(42)	VEHICLE MAKE READY	142	0.2%	200	0.1%	(58)
-	0.0%	900	0.9%	900	MACH & EQUIP REPAIR	3,851	4.6%	1,800	0.9%	(2,051)
10,473	-12.4%	5,595	5.6%	(4,878)	GASOLINE	9,914	11.9%	11,190	5.6%	1,276
-	0.0%	-	0.0%	-	LEASE INCENTIVE REFUND	-	0.0%	-	0.0%	-
9,477	-11.2%	5,260	5.3%	(4,217)	VEHICLE LEASING	17,826	21.5%	10,520	5.3%	(7,306)
54	-0.1%	50	0.1%	(4)	COMPUTER LEASING	108	0.1%	100	0.1%	(8)
-	0.0%	100	0.1%	100	OFFICE SUPPLIES	-	0.0%	200	0.1%	200
-	0.0%	25	0.0%	25	POSTAGE GENERAL	-	0.0%	50	0.0%	50
407	-0.5%	309	0.3%	(98)	AUTO INSURANCE	809	1.0%	618	0.3%	(191)
-	0.0%	-	0.0%	-	LIABILITY INSURANCE	-	0.0%	-	0.0%	-
3,795	-4.5%	1,405	1.4%	(2,390)	WORKMENS COMP	7,837	9.4%	2,977	1.5%	(4,860)
-	0.0%	100	0.1%	100	TRAINING	-	0.0%	200	0.1%	200
-	0.0%	100	0.1%	100	TRAVEL	-	0.0%	200	0.1%	200
-	0.0%	100	0.1%	100	ENTERTAINMENT	-	0.0%	200	0.1%	200
-	0.0%	100	0.1%	100	ENT/MEALS-NON DEDUCT	-	0.0%	200	0.1%	200
-	0.0%	-	0.0%	-	TELEPHONE USED BY DEPT	-	0.0%	-	0.0%	-
-	0.0%	600	0.6%	600	MOBILE TELEPHONE	1,344	1.4%	1,200	0.6%	(144)
-	0.0%	400	0.4%	400	ALARM/PAGING SERV.	275	0.3%	800	0.4%	525
-	0.0%	300	0.3%	300	SMALL TOOLS	107	0.1%	600	0.3%	493
-	0.0%	100	0.1%	100	SAFETY	-	0.0%	200	0.1%	200
-	0.0%	-	0.0%	-	PRE-EMPL MEDICAL	47	0.1%	-	0.0%	(47)
10	0.0%	-	0.0%	(10)	DELIVERY CHARGES	10	0.0%	-	0.0%	(10)
-	0.0%	600	0.6%	600	BONUS AMORTIZATION	-	0.0%	1,200	0.6%	1,200
200	-0.2%	-	0.0%	(200)	BONUS EXPENSES	1,200	1.4%	-	0.0%	(1,200)
-	0.0%	-	0.0%	-	(GAIN)/LOSS FIXED ASSETS	-	0.0%	-	0.0%	-
364	-0.4%	486	0.5%	122	UNIFORMS	707	0.9%	972	0.5%	265
<b>27,685</b>	<b>-32.8%</b>	<b>34,612</b>	<b>34.6%</b>	<b>6,927</b>	<b>Total Operating Expenses</b>	<b>117,005</b>	<b>141.0%</b>	<b>71,203</b>	<b>35.6%</b>	<b>(45,802)</b>



Murfee Engineering Company

412851  
S.O. 373219

OK to Pay  
Don't  
9/12/07

Hornsby Bend Utility Co., Inc.  
c/o Dana Graham  
9511 Ranch Road 620 N  
Austin, Texas 78726

Invoice number  
Date

MEC-17307  
8/24/2007

Contract: 04058  
Hornsby Bend-Wastewater System

Client ID: 872

*[Signature]*  
APPROVED  
8-13-07

Closing documents and request for testing reports for final acceptance.

Professional engineering services rendered through July 29, 2007

**Task - 47 Sec 7B LS Constr Admin**

**Labor**

	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
George L. Paxton, III				
Construction Administration	7/8/2007	4.00	190.00	760.00
Construction Administration	7/15/2007	5.00	190.00	950.00
Labor subtotal		9.00		1,710.00
Invoice total				1,710.00
Previous balance due				0.00
Total due (to date)				1,710.00

*Wesley*

PO# \_\_\_\_\_

DATE ENTERED \_\_\_\_\_

DATE SENT TO CORP \_\_\_\_\_

*Ron Clark*  
9/14/07

SO 9-14-07  
closed-14  
Emailed Dana



	Work order # 1432
	Phase 5 Section 1
Water	Description

-water

Beckman  
8/18/06

8" PVC waterline, 2,800 feet	50,400.00
Fire Hydrant, 8 each	19,200.00
8" gate valve	8,850.00
8" x 12" tapping sleeve	2,600.00
Services	30,300.00

Total construction cost - CIAC	109,150.00
--------------------------------	------------

Engineering allocated 20% of total	17475.926	17,475.93
------------------------------------	-----------	-----------

sub total	126,625.93
-----------	------------

Administrative overhead rate	0.06
------------------------------	------

Administrative overhead charge	7,597.56
--------------------------------	----------

Total cost of Project	134,223.49
-----------------------	------------

Debit, T & D water lines	1241	73,352.55
--------------------------	------	-----------

Debit, Fire Hydrants	1245	23,610.54
----------------------	------	-----------

Debit, Services	1243	37,260.39
-----------------	------	-----------

Debit CWIP	1432	7,597.56
------------	------	----------

Credit, Admin. Overhead expense	6154	
---------------------------------	------	--

Credit, CWIP	1432
--------------	------

Debit, CWIP	1432	109.150.00
-------------	------	------------

Credit, CIAC - water	2700	105,150.00
----------------------	------	------------

To capitalize in-track cost	250,971.04
-----------------------------	------------

**CIAC Information:**

water lines	59,650.00
fire hydrants	19,200.00
services	30,300.00

<b>Total CIAC</b>	<b>109,150.00</b>
-------------------	-------------------

Acct #	Acct #	Acct #	
1241 T&D	1245 Hydrants	1243 Services	Total
50,400.00			50,400.00
	19,200.00		19,200.00
6,650.00			6,650.00
2,600.00			2,600.00
		30,300.00	30,300.00
9,650.00	19,200.00	30,300.00	109,150.00
9,550.52	3,074.10	4,851.31	17,475.93
9,200.52	22,274.10	35,151.31	126,625.93
0.06	0.06	0.06	
1,152.03	1,336.45	2,109.08	7,597.56
3,352.55	23,610.54	37,260.39	134,223.48

**POSTED**  
JUN 4 1964

#BUC - Water

Work order # 1432  
Phase 5 Section 2  
Description

8" PVC waterline, 2,185 feet	38,970.00
Fire Hydrant, 5 each	12,000.00
8" gate valve	7,600.00
Services	40,200.00

Total construction cost	98,770.00
-------------------------	-----------

Engineering allocated 18% of total	15728.3334	15728.33
------------------------------------	------------	----------

sub total	114,498.33
-----------	------------

Administrative overhead rate	0.06
------------------------------	------

Administrative overhead charge	6,869.90
--------------------------------	----------

Total cost of project	121,368.23
-----------------------	------------

Debit, T & D water lines	1241	57,225.05
Debit, Fire Hydrants	1245	14,745.56
Debit, Services	1243	49,397.62
Debit CWIP	1432	6,869.90
Debit, CWIP	1432	98,770.00
Credit, Admin. Overhead expense	6154	
Credit, CWIP	1432	
Credit, CIAC - water	2700	

To capitalize in-tract cost	227,008.13
-----------------------------	------------

CIAC information:

water lines	46,570.00
fire hydrants	12,000.00
services	40,200.00

Total CIAC	98,770.00
------------	-----------

Acct #	Acct #	Acct #	Total
1241 T&D	1245 Hydrants	1243 Services	
38,970.00			38,970.00
	12,000.00		12,000.00
7,600.00			7,600.00
		40,200.00	40,200.00
46,570.00	12,000.00	40,200.00	98,770.00
7,415.90	1,910.90	6,401.53	15,728.33
53,985.90	13,910.90	46,601.53	114,498.33
0.06	0.06	0.06	
3,239.15	834.85	2,796.09	6,869.90
57,225.05	14,745.56	49,397.62	121,368.23

POSTED  
TUE SEP



**TRAVIS ASSOCIATES**  
 CONSULTING ENGINEERS, INC.  
 CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
 AUSTIN DALLAS

## STATEMENT

To:

Hornsby Bend Utility Co.  
 9511 Ranch Road 620 North  
 Austin, Texas 78726-2908

Invoice No.:

36411

Date:

Sep. 29, 2004

Job No.:

2471.02

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

300,000 Elevated Storage Tank  
 Forest Bluff Subdv., Travis Co., Texas

Through 9/25/2004

Engineer's Estimated Const. Cost

\$692,880.00

Basic Services at 6% Const Cost

\$41,500.00

Completion  
Percentage

Preliminary Design	\$ 14,525.00	100%	\$ 14,525.00
Construction Documents	\$ 16,600.00	100%	\$ 16,600.00
Bidding & Award Contract	\$ 2,075.00	0%	N/A
Construction Admin.	\$ 8,300.00	100%	\$ 8,300.00
Reimbursable Expenses Previous Invoices			\$ 733.67
Reimbursable Expenses			
Fed-Ex (see attached Invoices)			\$ 52.55
Steel Inspectors of Texas, Inc. Inv. No. 103337, 103226			\$ 952.00

PO#

63111-A

DATE ENTERED

12-8-04

DATE SENT TO CORP

12-10-04

Less Previous Payments

\$ (33,518.67)

Total this Period

\$ 7,644.55

Notes

Remaining on Account

\$

TOTAL DUE TO DATE

\$ 7,644.55



**TRAVIS ASSOCIATES**  
 CONSULTING ENGINEERS, INC.  
 CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
 AUSTIN DALLAS

# STATEMENT

To:

Hornsby Bend Utility Co.  
 9511 Ranch Road 620 North  
 Austin, Texas 78726-2908

Invoice No.: 38413

Date: Sep. 29, 2004

Job No.: 2525.03

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

18" Sanitary Sewer - Section 2  
 Hornsby-Dunlap Elementary School

Through 9/25/2004

5/6 - 5/14/2004: Sewer Design &amp; Construction Documents

Project Engineer: 44 hrs @ \$85.00/hr \$ 3,740.00

5/14/2004: Mtg w/DVISED &amp; KC Engr. re: Constructed manhole depth

Project Engineer: 2.5 hrs @ \$85.00/hr \$ 212.50

5/19/2004: Travis Co. Permit App.

Project Engineer: 1 hrs @ \$85.00/hr \$ 85.00

Office Assistant: 1.5 hrs @ \$40.00/hr \$ 60.00

6/3 - 6/8/2004: Plans for COA Review &amp; Delivery

Project Engineer: 1 hrs @ \$85.00/hr \$ 85.00

Office Assistant: 1.5 hrs @ \$40.00/hr \$ 60.00

8/2/2004: As-Built Plans for COA Inspection

Project Engineer: 1.5 hrs @ \$85.00/hr \$ 127.50

Reimbursable Expenses

Travis Co. Devel. Permit App. Fee \$ 90.76

Miller Blueprint Inv. #68061 \$ 25.66

PO#

DATE ENTERED

DATE SENT TO CORP

Total this Period

\$ 4,486.42

Remaining on Account

\$

TOTAL DUE TO DATE

\$ 4,486.42

Notes



# TRAVIS ASSOCIATES

CONSULTING ENGINEERS, INC.

CIVIL - STRUCTURAL - ENVIRONMENTAL - MECHANICS - MATERIALS

AUSTIN

PO#

43113-A

DATE ENTERED

12-8-04

DATE SENT TO CORP

12-10-04

## STATEMENT

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.:

38420

Date:

Sep. 29, 2004

Job No.:

2525.03

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

18" Sanitary Sewer - Section 3  
Hornsby-Dunlap Elementary School

Through 9/25/2004

6/29 - 7/12/2004: Sewer Design & Const. Plans

Project Engineer: 39 hrs @ \$85.00/hr

\$ 3,315.00

7/13/2004: Travis Co Permit & App

Project Engineer: 3 hrs @ \$85.00/hr

\$ 255.00

8/3/2004: Mtg w/DVSD on Project Status

Project Engineer: 2.5 hrs @ \$85.00/hr

\$ 212.50

8/23/2004: COA Pre-Con

Project Engineer: 2.5 hrs @ \$85.00/hr

\$ 212.50

COA Utility Site Plan Submittal

8/30/2004: Prelim mtg w/J Baker; Project Engineer: 2 hrs @ \$85.00/hr

\$ 170.00

8/30 - 8/31/2004 Revise plans for J Baker & COA completeness check

Project Engineer: 6.5 hrs @ \$85.00/hr

\$ 552.50

9/1 - 9/13/2004: Revise plans per COA compl. Check comments & resub.

Project Engineer: 25 hrs @ \$85.00/hr

\$ 2,125.00

9/20/2004: File formal COA Util. Site Plan App.

Project Engineer: 2 hrs @ \$85.00/hr

\$ 170.00

Reimbursable Expenses

Travis County Devel. Permit App Fee

\$ 217.10

COA Site Plan App. Fee

\$ 1,409.20

Fed-Ex - see attached

\$ 14.18

Miller Blueprint Inv. Nos. 78217, 82600, 83069, 96727

\$ 163.74

Total this Period

\$ 8,816.72

Notes

Remaining on Account

\$

TOTAL DUE TO DATE

\$ 8,816.72



**TRAVIS ASSOCIATES**  
 CONSULTING ENGINEERS, INC.  
 CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
 AUSTIN DALLAS

# STATEMENT

To:

Hornsby Bend Utility Co.  
 9511 Ranch Road 620 North  
 Austin, Texas 78726-2908

Invoice No.:

36419

Date:

Sep. 29, 2004

Job No.:

2586.04

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

Force Main and Widesleaf Lift Station for  
 Forest Bluff Section 4

PO#

63126-A

DATE ENTERED

12-8-04

DATE SENT TO CORP

12-10-04

Through 9/25/2004

5/17 - 6/28/2004 Design &amp; Const. Plans as per For. Bluff Main Lift Station

COA W&amp;WW Approval, Travis Co. Permit

Project Engineer: 90 hrs @ \$85.00/hr

\$ 7,650.00

7/13/2004 Mtg w/COA W&amp;WW, D. Graham, T. Elmer &amp; B. Jasura

Project Engineer: 1.5 hrs @ \$85.00/hr

\$ 127.50

7/14 - 7/28/2004: Revisions per COA W&amp;WW Comments; Engr. Report

Revise Const. Plans per COA Stds

Project Engineer: 37 hrs @ \$85.00/hr

\$ 3,145.00

7/29/2004: Deliver Plans to COA, Mtg w/M. Stehling of COA

Project Engineer: 6 hrs @ \$85.00/hr

\$ 510.00

9/15 - 9/16/2004: Revisions per COA W&amp;WW add'l Comments &amp; Elect.

&amp; deliver plans to COA

Project Engineer: 6 hrs @ \$85.00/hr

\$ 510.00

Reimbursable Expenses

Travis Co. Devel. Permit App. Fee

\$ 141.75

Fed-Ex (See Attached)

\$ 82.34

Miller Blueprint Inv. Nos. 82600, 89171, 89776, 97826

\$ 206.75

Total this Period

\$ 12,373.34

Remaining on Account

\$

TOTAL DUE TO DATE

\$ 12,373.34

Notes

Travis Associates Consulting Engineers,  
Inc.

1390 Hillside Terrace  
Buda, TX 78610

# Statement

DATE

12/01/2004

BILL TO

Hornsby Bend Uti..  
9511 Ranch Road 620 N..  
Austin, TX 78726

*Angie 43-7231*  
*295-3466*  
*12-7*  
*No Answer!*  
*cc-Danao*  
*grahm*  
*12-8-04*

*12-9-04*  
*all*  
*old*  
*in 2*  
*sent ap*  
*for pmt-*  
*12-12-04*  
*E-mailed Libby*  
*to pb pay*  
*asap-*

		AMOUNT DUE	AMOUNT ENC.		
		\$33,321.03			
DATE	DESCRIPTION	AMOUNT	BALANCE		
09/28/2004	Balance forward		0.00		
09/29/2004	12' WM for AC Sec. 6:IBH Dev. Review- INV #36418	572.50	572.50		
10/20/2004	PMT #1561	<i>pd</i> -572.50	0.00		
09/29/2004	AC5 18"WW Trunk main- INV #36416	5,428.07	5,428.07		
11/01/2004	PMT #263415	-5,428.07	0.00		
09/29/2004	Austin's Col V Sect 1 & 2:Review Const. Plans- INV #36417	382.50	382.50		
10/20/2004	PMT #1561	<i>pd</i> -382.50	0.00		
09/29/2004	Forest Bluff - Water & WW:Elevated Storage Tank- INV #36411	7,644.55	7,644.55		
09/29/2004	Forest Bluff - Water & WW:Wideleaf Lift Station- INV #36419	12,373.34	20,017.89		
09/29/2004	HBUC WWTP - New Lift Station- INV #36422	4,006.99	24,024.88		
10/20/2004	PMT #1561	<i>pd</i> -4,006.99	20,017.89		
09/29/2004	Hornsby-Dunlap 18" SS Sec3- INV #36420	8,816.72	28,834.61		
	Hornsby-Dunlap 18"SS Sec2-				
CURRENT	1-30 DAYS PAST DUE	31-60 DAYS PAST DUE	61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	AMOUNT DUE
0.00	0.00	33,321.03	0.00	0.00	\$33,321.03

Travis Associates Consulting Engineers,  
Inc.

1390 Hillside Terrace  
Buda, TX 78610

# Statement

DATE

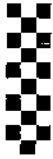
12/01/2004

## BILL TO

Hornsby Bend Utility Co., Inc.  
9511 Ranch Road 620 North  
Austin, TX 78726

				AMOUNT DUE	AMOUNT ENC.
				\$33,321.03	
DATE	DESCRIPTION			AMOUNT	BALANCE
09/29/2004	INV #36413			4,486.42	33,321.03
09/29/2004	Hornsby-Dunlap Temp Lift Station- INV #36421			2,677.50	35,998.53
10/20/2004	PMT #1561			<i>pl</i> -2,677.50	33,321.03
09/29/2004	Larry Beard Dev. SS Application- INV #36415			595.00	33,916.03
10/20/2004	PMT #1561			<i>pl</i> -595.00	33,321.03
09/29/2004	Master Plan & Model- INV #36412			467.50	33,788.53
11/01/2004	PMT #263415			<i>pl</i> -467.50	33,321.03
10/01/2004	WW Permit Renewal- INV #36426			4,180.00	37,501.03
10/01/2004	PMT #1561			<i>pl</i> -4,180.00	33,321.03
CURRENT	1-30 DAYS PAST DUE	31-60 DAYS PAST DUE	61-90 DAYS PAST DUE	OVER 90 DAYS PAST DUE	AMOUNT DUE
0.00	0.00	33,321.03	0.00	0.00	\$33,321.03



**TRANSMITTAL:**

FROM: Nancy Johnson

TO: ECO Resources/HBUC

DATE: December 7, 2004

JOB No.:

PROJECT:

ATTN: Debbie Combs

LOCATION:

**MATERIAL SENT:****DESCRIPTION:**

- ☐ HEREWITH
- ☒ BY FAX (no. pages including cvr.5)
- ☐ BY MAIL
- ☐ BY Fed-EX
- ☐ BY DELIVERY

Copies of outstanding Invoices

**TRANSMITTED AS FOLLOWS:**

- |  |  |
|--|--|
| <input type="checkbox"/> FOR APPROVAL          | <input type="checkbox"/> APPROVED AS SUBMITTED       |
| <input type="checkbox"/> APPROVED AS CORRECTED | <input type="checkbox"/> FOR YOUR JOB USE            |
| <input type="checkbox"/> RESUBMIT              | <input checked="" type="checkbox"/> AS YOU REQUESTED |
| <input type="checkbox"/> FOR YOUR FILES        | <input type="checkbox"/> OTHER                       |
| <input type="checkbox"/> FOR YOUR SIGNATURE    | <input type="checkbox"/> RETURN COPIES               |

**REMARKS:**



**TRAVIS ASSOCIATES**  
 CONSULTING ENGINEERS, INC.  
 CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICAL — MATERIALS  
 AUSTIN — DALLAS

### STATEMENT

To:

Hornsby Bend Utility Co.  
 9511 Ranch Road 620 North  
 Austin, Texas 78726-2908

Invoice No.:

36411

Date:

Sep. 29, 2004

Job No.:

2471.02

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

300,000 Elevated Storage Tank  
 Forest Bluff Subdv., Travis Co., Texas

Through 9/25/2004

Engineer's Estimated Const. Cost \$692,880.00

Basic Services at 6% Const Cost \$41,500.00

Completion  
 Percentage

Preliminary Design	\$ 14,525.00	100%	\$ 14,525.00
Construction Documents	\$ 16,600.00	100%	\$ 16,600.00
Bidding & Award Contract	\$ 2,075.00	0%	N/A
Construction Admin.	\$ 8,300.00	100%	\$ 8,300.00
Reimbursable Expenses Previous Invoices			\$ 733.67
Reimbursable Expenses			
Fed-Ex (see attached Invoices)			\$ 52.55
Steel Inspectors of Texas, Inc. Inv. No. 103337, 103226			\$ 952.00

Less Previous Payments

\$ (33,518.67)

Total this Period

\$ 7,644.55

Notes

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 7,644.55



**TRAVIS ASSOCIATES**  
 CONSULTING ENGINEERS, INC.  
 CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICAL — MATERIALS  
 AUSTIN TEXAS

## STATEMENT

To:  
 Hornsby Bend Utility Co.  
 9511 Ranch Road 620 North  
 Austin, Texas 78726-2908

Invoice No.: 36419  
 Date: Sep. 29, 2004  
 Job No.: 2586.04

Attn:  
 Dana Graham, Maintenance Mgr.

Engineering Services for:

Force Main and Widenleaf Lift Station for  
 Forest Bluff Section 4

Through 9/25/2004

5/17 - 6/28/2004 Design & Const. Plans as per For. Bluff Main Lift Station

COA W&WW Approval, Travis Co. Permit

Project Engineer: 90 hrs @ \$85.00/hr \$ 7,650.00

7/13/2004 Mtg w/COA W&WW, D. Graham, T. Elmer & B. Jasura

Project Engineer: 1.5 hrs @ \$85.00/hr \$ 127.50

7/14 - 7/28/2004: Revisions per COA W&WW Comments; Engr. Report

Revise Const. Plans per COA Stds

Project Engineer: 37 hrs @ \$85.00/hr \$ 3,145.00

7/29/2004: Deliver Plans to COA, Mtg w/M. Stehling of COA

Project Engineer: 6 hrs @ \$85.00/hr \$ 510.00

9/15 - 9/16/2004: Revisions per COA W&WW add'l Comments & Elect.

& deliver plans to COA

Project Engineer: 6 hrs @ \$85.00/hr \$ 510.00

Reimbursable Expenses

Travis Co. Devel. Permit App. Fee \$ 141.75

Fed-Ex (See Attached) \$ 82.34

Miller Blueprint Inv. Nos. 82600, 89171, 89776, 97826 \$ 206.75

Notes

Total this Period \$ 12,373.34

Remaining on Account \$ -

TOTAL DUE TO DATE \$ 12,373.34



**TRAVIS ASSOCIATES**  
 CONSULTING ENGINEERS, INC.  
 CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
 AUSTIN DALLAS

### STATEMENT

To:

Hornsby Bend Utility Co.  
 9511 Ranch Road 620 North  
 Austin, Texas 78726-2908

Invoice No.:

36420

Date:

Sep. 29, 2004

Job No.:

2525.03

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

18" Sanitary Sewer - Section 3  
 Hornsby-Dunlap Elementary School

Through 9/25/2004

6/29 - 7/12/2004: Sewer Design &amp; Const. Plans

Project Engineer: 39 hrs @ \$85.00/hr

\$ 3,315.00

7/13/2004: Travis Co Permit &amp; App

Project Engineer: 3 hrs @ \$85.00/hr

\$ 255.00

8/3/2004: Mtg w/DVISO on Project Status

Project Engineer: 2.5 hrs @ \$85.00/hr

\$ 212.50

8/23/2004: COA Pre-Con

Project Engineer: 2.5 hrs @ \$85.00/hr

\$ 212.50

COA Utility Site Plan Submittal

8/30/2004: Prelim mtg w/J Baker; Project Engineer: 2 hrs @ 85.00/hr

\$ 170.00

8/30 - 8/31/2004 Revise plans for J Baker &amp; COA completeness check

Project Engineer: 6.5 hrs @ \$85.00/hr

\$ 552.50

9/1 - 9/13/2004: Revise plans per COA compl. Check comments &amp; resub.

Project Engineer: 25 hrs @ \$85.00/hr

\$ 2,125.00

9/20/2004: File formal COA Util. Site Plan App.

Project Engineer: 2 hrs @ \$85.00/hr

\$ 170.00

Reimbursable Expenses

Travis County Devel. Permit App Fee

\$ 217.10

COA Site Plan App. Fee

\$ 1,409.20

Fed-Ex - see attached

\$ 14.18

Miller Blueprint Inv. Nos. 78217, 82600, 83069, 96727

\$ 163.74

Total this Period

\$ 8,816.72

Notes

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 8,816.72



**TRAVIS ASSOCIATES**  
 CONSULTING ENGINEERS, INC.  
 CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
 AUSTIN — DALLAS

## STATEMENT

To:

Hornsby Bend Utility Co.  
 9511 Ranch Road 620 North  
 Austin, Texas 78726-2908

Invoice No.: 36413

Date: Sep. 29, 2004

Job No.: 2525.03

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

18" Sanitary Sewer - Section 2  
 Hornsby-Dunlap Elementary School

Through 9/25/2004

5/6 - 5/14/2004: Sewer Design &amp; Construction Documents

Project Engineer: 44 hrs @ \$85.00/hr	\$ 3,740.00
---------------------------------------	-------------

5/14/2004: Mtg w/DVSD &amp; KC Engr. re: Constructed manhole depth

Project Engineer: 2.5 hrs @ \$85.00/hr	\$ 212.50
--	-----------

5/19/2004: Travis Co. Permit App.

Project Engineer: 1 hrs @ \$85.00/hr	\$ 85.00
--------------------------------------	----------

Office Assistant: 1.5 hrs @ \$40.00/hr	\$ 60.00
--	----------

6/3 - 6/8/2004: Plans for COA Review &amp; Delivery

Project Engineer: 1 hrs @ \$85.00/hr	\$ 85.00
--------------------------------------	----------

Office Assistant: 1.5 hrs @ \$40.00/hr	\$ 60.00
--	----------

8/2/2004: As-Built Plans for COA Inspection

Project Engineer: 1.5 hrs @ \$85.00/hr	\$ 127.50
--	-----------

Reimbursable Expenses

Travis Co. Devel. Permit App. Fee	\$ 90.76
-----------------------------------	----------

Miller Blueprint Inv. #68061	\$ 25.66
------------------------------	----------

Notes

Total this Period	<u>\$ 4,486.42</u>
-------------------	--------------------

Remaining on Account	\$ -
----------------------	------

TOTAL DUE TO DATE	<u><u>\$ 4,486.42</u></u>
-------------------	---------------------------



# TRAVIS ASSOCIATES

CONSULTING ENGINEERS, INC.

CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS

AUSTIN

DALLAS

## STATEMENT

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36420

Date: Sep. 29, 2004

Job No.: 2525.03

Attn:

Dana Graham, Maintenance Mgr.

OK  
10/11  
Job # 192661

Engineering Services for:

18" Sanitary Sewer - Section 3  
Hornsby-Dunlap Elementary School

PO#

61220A

DATE ENTERED

10/04

DATE SENT TO CORP

10/04

DATE

Through 9/25/2004

6/29 - 7/12/2004: Sewer Design & Const. Plans

Project Engineer: 39 hrs @ \$85.00/hr

\$ 3,315.00

7/13/2004: Travis Co Permit & App

Project Engineer: 3 hrs @ \$85.00/hr

\$ 255.00

8/3/2004: Mtg w/DVISED on Project Status

Project Engineer: 2.5 hrs @ \$85.00/hr

\$ 212.50

8/23/2004: COA Pre-Con

Project Engineer: 2.5 hrs @ \$85.00/hr

\$ 212.50

COA Utility Site Plan Submittal

8/30/2004: Prelim mtg w/J Baker; Project Engineer: 2 hrs @ 85.00/hr

\$ 170.00

8/30 - 8/31/2004 Revise plans for J Baker & COA completeness check

Project Engineer: 6.5 hrs @ \$85.00/hr

\$ 552.50

9/1 - 9/13/2004: Revise plans per COA compl. Check comments & resub.

Project Engineer: 25 hrs @ \$85.00/hr

\$ 2,125.00

9/20/2004: File formal COA Util. Site Plan App.

Project Engineer: 2 hrs @ \$85.00/hr

\$ 170.00

Reimbursable Expenses

Travis County Devel. Permit App Fee

\$ 217.10

COA Site Plan App. Fee

\$ 1,409.20

Fed-Ex - see attached

\$ 14.18

Miller Blueprint Inv. Nos. 78217, 82600, 83069, 96727

\$ 163.74

Total this Period

\$ 8,816.72

Notes

BY

DATE

APPROVED  
10/5/04

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 8,816.72



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

**To:**

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36412

Date: Sep. 29, 2004

Job No.: 2523.03

**Attn:**

Dana Graham, Maintenance Mgr.

172661 04  
Vol # 181366  
10/1

**Engineering Services for:**

HBUC Master Plan  
City of Austin W & WW Requirements

4/27/2004-4/28/2004: Mtg w/B. Jasura, D. Graham, T. Elmer regarding  
COA requirements & memo requesting waiver from rules

Project Engineer: 2.5 hrs @ \$85.00/hr \$ 212.50

5/6/2004-5/17/2004: Mtg w/COA, B. Jasura, D. Graham, & T. Elmer about  
waiver request and meeting agreements

Project Engineer: 3 hrs @ \$85.00/hr \$ 255.00

PO# 61290A  
DATE ENTERED 10-5-04  
DATE SENT TO CORP 10-5-04

Notes
-------

Total this Period \$ 467.50

Remaining on Account \$ -

**TOTAL DUE TO DATE** \$ **467.50**



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:  
Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36416  
Date: Sep. 29, 2004  
Job No.: 2501.03

Attn:  
Dana Graham, Maintenance Mgr.

192661  
Vol H-18-1369

OK  
Dana  
10/11

Engineering Services for:

18" WW Trunk Main from AC Phase 5 to WWTP  
through 9/28/2004

Design & Construction Plans for Off-Site WW Main

Previous Invoices	\$ 3,085.00
8/3 - 8/11/2004: Revise plans for new survey info & COA W&WW Design Requirements	
Project Engineer: 31 hrs @ \$85.00/hr	\$ 2,635.00
8/11 - 8/12/2004: Travis Co. Devel. Permit	
Project Engineer: 5.5 hrs @ \$85.00/hr	\$ 467.50
8/16 - 8/17/2004: Revise plans for COA W&WW Comments	
Project Engineer: 10.5 hrs @ \$85.00/hr	\$ 892.50
9/20 - 9/28/2004: Revise plans for COA Utility Site Plan for Conley Engr.	
Project Engineer: 12.5 hrs @ \$85.00/hr	\$ 1,062.50
Office Assistant: 2 hrs @ \$40.00/hr	\$ 80.00

Reimbursable Expenses

Travis Co. Devel. Permit App Fee	\$ 141.50
Fed-Ex (See attached)	\$ 14.05
Miller Blueprint Inv. Nos. 89166, 89773, 101596	\$ 135.02

PO# 61289A

DATE ENTERED 10-5-04

DATE SENT TO CORP 10-5-04

Notes

Less Previous Payments	\$ (3,085.00)
Total this Period	\$ 5,428.07

Remaining on Account \$

TOTAL DUE TO DATE \$ 5,428.07





**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.:

36419

Date:

Sep. 29, 2004

Job No.:

2586.04

OK  
10/1/04  
Job # ~~151370~~  
203374

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

Force Main and Wideleaf Lift Station for  
Forest Bluff Section 4

Through 9/25/2004

5/17 - 6/28/2004 Design & Const. Plans as per For. Bluff Main Lift Station

COA W&WW Approval, Travis Co. Permit

Project Engineer: 90 hrs @ \$85.00/hr \$ 7,650.00

7/13/2004 Mtg w/COA W&WW, D. Graham, T. Elmer & B. Jasura

Project Engineer: 1.5 hrs @ \$85.00/hr \$ 127.50

7/14 - 7/28/2004: Revisions per COA W&WW Comments; Engr. Report

Revise Const. Plans per COA Stds

Project Engineer: 37 hrs @ \$85.00/hr \$ 3,145.00

7/29/2004: Deliver Plans to COA, Mtg w/M. Stehling of COA

Project Engineer: 6 hrs @ \$85.00/hr \$ 510.00

9/15 - 9/16/2004: Revisions per COA W&WW add'l Comments & Elect.

& deliver plans to COA

Project Engineer: 6 hrs @ \$85.00/hr \$ 510.00

Reimbursable Expenses

Travis Co. Devel. Permit App. Fee \$ 141.75

Fed-Ex (See Attached) \$ 82.34

Miller Blueprint Inv. Nos. 82600, 89171, 89776, 97826 \$ 206.75

PO#

61288A

DATE ENTERED

10/5/04

Total this Period

\$ 12,373.34

Notes

DATE SENT TO CORP

10/5/04

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 12,373.34

OK to Pay  
10/1/07



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36423

Date: Sep. 29, 2004

Job No.: HBUC.04

Attn:

Dana Graham, Maintenance Mgr.

Job # 179846

0.5  
10/1

Engineering Services for:

Miscellaneous Projects

9/9/2004: Mtg w/ECO, Murfee Engr. For transfer of HBUC Projects

Principal Engineer: 1.0 hr @ \$110.00/hr

\$ 110.00

Project Engineer: 1.0 hr @ \$85.00/hr

\$ 85.00

9/10/2004: Blueprints for Murfee on HBUC Projects

Miller Blueprint Co. Inv. #96232

\$ 23.97

Project #2580 - 12" Watermain for Austin's C. Phase 6 - 11

4/13/2004: Blueprints Miller Blueprint Co. Inv. #50987

\$ 26.44

PO#

61219A

DATE ENTERED

10/04

DATE SENT TO CORP

10/04

APPROVED

BY

[Signature]

DATE

10/5/04

Notes

Total this Period

\$ 245.41

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 245.41



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.:

36413

Date:

Sep. 29, 2004

Job No.:

2525.03

*Job # 189750*  
*09*  
*10/1*

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

18" Sanitary Sewer - Section 2  
Hornsby-Dunlap Elementary School

Through 9/25/2004

5/6 - 5/14/2004: Sewer Design & Construction Documents

Project Engineer: 44 hrs @ \$85.00/hr \$ 3,740.00

5/14/2004: Mtg w/DVSD & KC Engr. re: Constructed manhole depth

Project Engineer: 2.5 hrs @ \$85.00/hr \$ 212.50

5/19/2004: Travis Co. Permit App.

Project Engineer: 1 hrs @ \$85.00/hr \$ 85.00

Office Assistant: 1.5 hrs @ \$40.00/hr \$ 60.00

6/3 - 6/8/2004: Plans for COA Review & Delivery

Project Engineer: 1 hrs @ \$85.00/hr \$ 85.00

Office Assistant: 1.5 hrs @ \$40.00/hr \$ 60.00

8/2/2004: As-Built Plans for COA Inspection

Project Engineer: 1.5 hrs @ \$85.00/hr \$ 127.50

Reimbursable Expenses

Travis Co. Devel. Permit App. Fee \$ 90.76

Miller Blueprint Inv. #68061 \$ 25.66

PO#

DATE ENTERED

DATE SENT TO CORP

BY

DATE

APPROVED

Total this Period

\$ 4,486.42

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 4,486.42

Notes



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36391

Date: Apr. 22, 2004  
Job No.: 2587.04

Attn:

Dana Graham, Maintenance Mgr.

Job # 181370

PO 57189A

Engineering Services for:

Water and Wastewater for Forest Bluff Section 4  
through 04/25/2004

OK Dana 4/22/04

3/24 - 3/25/2004: Review W & WW Plans prepared by R. Jones

Project Engineer: 3.5 hrs @ \$85.00/hr \$ 255.00

3/30/2004: Mtg w/HBUC & Developer @ R Jones Offices

Principal Engineer: 2 hr @ \$110.00/hr \$ 220.00

Project Engineer: 2 hr @ \$85.00/hr \$ 170.00

4/1 - 4/21/2004: Letters to Subdy. Engrs & COA regarding Construction Stds.

Principal Engineer: 4 hr @ \$110.00/hr \$ 440.00

Project Engineer: 2 hr @ \$85.00/hr \$ 170.00

4/15/2004: Mtg w/HBUC & Developer @ ECO Resources Offices

Project Engineer: 3 hr @ \$85.00/hr \$ 255.00

PO# 57189A  
DATE ENTERED 4/28/04  
DATE SENT TO CORP 4/29/04

Less Previous Payments

\$ -

Total this Period

\$ 1,510.00

Notes

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 1,510.00



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:  
Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36390  
Date: Apr. 22, 2004  
Job No.: 2586.04

*Job # 181370  
P. 057189A*

Attn:  
Dana Graham, Maintenance Mgr.

Engineering Services for:

Water and Wastewater for Forest Bluff Section 4  
through 04/25/2004

3/24 - 3/25/2004: Review W & WW Plans prepared by R. Jones	
Project Engineer: 2 hrs @ \$85.00/hr	\$ 170.00
3/30/2004: Mtg w/HBUC & Developer @ R Jones Offices	
Principal Engineer: 1 hr @ \$110.00/hr	\$ 110.00
Project Engineer: 1 hr @ \$85.00/hr	\$ 85.00
4/7/2004: Preliminary Lift Station sizing	
Project Engineer: 5.5 hr @ \$85.00/hr	\$ 467.50

PO# 57189A  
DATE ENTERED 4/28/04  
DATE SENT TO CORP 4/29/04

Less Previous Payments	\$ -
<b>Total this Period</b>	<b>\$ 832.50</b>
Remaining on Account	\$ -
<b>TOTAL DUE TO DATE</b>	<b>\$ 832.50</b>

Notes



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

JEH

181369

P.O # 57191A

OKD2

4/22/04

## STATEMENT

**To:**

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36394

Date: Apr. 22, 2004

Job No.: 2501.03

**Attn:**

Dana Graham, Maintenance Mgr.

**Engineering Services for:**

18" WW Trunk Main from AC Phase 5 to WWTP  
through 04/25/2004

4/5 - 4/15/2004: Design & Construction Plans for Trunk Main

Principal Engineer: 1.0 hr @ \$110.00/hr

\$ 110.00

Project Engineer: 35 hr @ \$85.00/hr

\$ 2,975.00

PO# 57191A

DATE ENTERED 4/28/04

DATE SENT TO CORP 4/29/04

Notes

Less Previous Payments

\$ -

Total this Period

\$ 3,085.00

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 3,085.00



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36392

Date: Apr. 22, 2004

Job No.: 2579.04

PO# 57238A

DATE ENTERED 4/28/04

DATE SENT TO CORP 4/29/04

Job # 178083

OK  
Dana [Signature]

4/27/04

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

Water Main Relocation - FM 969 & Hunter's Bend Rd.  
through 04/25/2004

1/21/2004: Discuss w/T Walker, TX-DOT; As-built Plans

Project Engineer: 2.0 hrs @ \$85.00/hr \$ 170.00

1/23/2004: Site Visit to document facilities

Project Engineer: 2 hr @ \$85.00/hr \$ 170.00

2/18/2004: Document depth of exist facilities & provided dwgs to T Walker

Project Engineer: 3 hr @ \$85.00/hr \$ 255.00

2/20 - 3/4/2004 Construction Plans

Principal Engineer: 3.0 hr @ \$110.00/hr \$ 330.00

Project Engineer: 37.5 hr @ \$85.00/hr \$ 3,187.50

3/5 - 3/8/2004: Prep. Travis Co. & TX-DOT Appl; Submit to Travis Co.

Project Engineer: 7.5 hr @ \$85.00/hr \$ 637.50

Office Assistant: 4 hr @ \$40.00/hr \$ 160.00

4/13/2004: Copy Plans & Submit to TX-DOT Permit

Project Engineer: 1.5 hr @ \$85.00/hr \$ 127.50

Reimbursable Expenses

3/18/2004 Travis Co Permit App. Fee - Chk #12855 \$ 93.35

Fed-Ex (See Attached) \$ 16.77

Bluelines (Millers Blueprint Inv #54044) \$ 25.66

Less Previous Payments

\$ -

Total this Period

\$ 5,173.28

Notes

Remaining on Account

\$ -

TOTAL DUE TO DATE

\$ 5,173.28



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36393

Date: Apr. 22, 2004  
Job No.: 2580.04

Attn:

Dana Graham, Maintenance Mgr.

Engineering Services for:

12" Water Main for Austin's Colony Section 6  
through 04/25/2004

*Vol 179846*  
*OK*  
*Dana*  
*4/27/04*

1/23/2004: Site Visit to document facilities	
Project Engineer: 1.5 hr @ \$85.00/hr	\$ 127.50
1/26/2004: Prepare Map for Survey Request	
Project Engineer: 1.5 hr @ \$85.00/hr	\$ 127.50
3/9 - 4/2/2004: Water Main Design & Construction Plans	
Principal Engineer: 5.0 hr @ \$110.00/hr	\$ 550.00
Project Engineer: 75 hr @ \$85.00/hr	\$ 6,375.00
4/2 - 4/5/2004: Prep. Travis Co. Permits & Submit to Travis Co.	
Project Engineer: 4 hr @ \$85.00/hr	\$ 340.00
Office Assistant: 4 hr @ \$40.00/hr	\$ 160.00
4/12/2004: Revise Const. Plans per Travis Co. comments	
Project Engineer: 2.0 hr @ \$85.00/hr	\$ 170.00
Reimbursable Expenses	
4/5/2004 Travis Co Permit App. Fee - Chk #12879	\$ 125.69

PO# 57239A  
DATE ENTERED 4/28/04  
DATE SENT TO CORP 4/29/04

Less Previous Payments	\$ -
Total this Period	\$ 7,975.69
Remaining on Account	\$ -
TOTAL DUE TO DATE	\$ 7,975.69

Notes





**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

To:  
Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36396  
Date: Apr. 22, 2004  
Job No.: 2471.02

Attn:  
Dana Graham, Maintenance Mgr.

Engineering Services for:

300,000 Elevated Storage Tank  
Forest Bluff Subdv., Travis Co., Texas

*Job # 162854*  
*OK*  
*Dan*  
*4/27/04*

Through 10/25/2003

Engineer's Estimated Const. Cost \$692,880.00  
Basic Services at 6% Const Cost \$41,500.00

		Completion Percentage	
Preliminary Design	\$ 14,525.00	100%	\$ 14,525.00
Construction Documents	\$ 16,600.00	100%	\$ 16,600.00
Bidding & Award Contract	\$ 2,075.00	0%	N/A
Construction Admin.	\$ 8,300.00	20%	\$ 1,660.00
Reimbursable Expenses Previous Invoices			\$ 696.80
Reimbursable Expenses Fed-Ex (see attached Invoices)			\$ 36.87

PO# 57240A  
DATE ENTERED 4/28/04  
DATE SENT TO CORP 4/29/04

Less Previous Payments \$ (31,821.80)  
Total this Period \$ 1,696.87

Notes

Remaining on Account \$ -  
TOTAL DUE TO DATE \$ 1,696.87



**TRAVIS ASSOCIATES**  
CONSULTING ENGINEERS, INC.  
CIVIL — STRUCTURAL — ENVIRONMENTAL — MECHANICS — MATERIALS  
AUSTIN DALLAS

**STATEMENT**

Vol # 181366  
Po # 57192A

**To:**

Hornsby Bend Utility Co.  
9511 Ranch Road 620 North  
Austin, Texas 78726-2908

Invoice No.: 36395

Date: Apr. 22, 2004

Job No.: 2523.03

OKD  
4/27/04

**Attn:**

Dana Graham, Maintenance Mgr.

Engineering Services for:

HBUC Master Plan

2/20/2004: Copy Const. plans for water facilities as requested

by Tony for Travis Co. Fire Dept.

Project Engineer: 1.5 hrs @ \$85.00/hr \$ 127.50

Office Assistant: 3 hrs @ \$40.00/hr \$ 120.00

Copies: Miller Blueprint Inv. #34643 \$ 30.40

4/16/2004: Memo on HBUC Water System Capacity

Project Engineer: 1.5 hrs @ \$85.00/hr \$ 127.50

PO# 57192A

DATE ENTERED 4/28/04

DATE SENT TO CORP 4/29/04

Notes

Total this Period \$ 405.40

Remaining on Account \$ -

**TOTAL DUE TO DATE \$ 405.40**



**Miller Blueprint Company**  
P.O. Box 2065 Austin, TX 78768  
(512) 478-8793

millerblueprint.com

**DOWNTOWN**  
501 West Sixth St.  
Austin, TX 78701  
(512) 478-8793

**NORTH**  
10713 Metric Blvd.  
Austin, TX 78758  
(512) 837-8888

INVOICE

0000034643

NUMBER: 02/20/04 13:09 1  
DATE: PAGE:

ACCOUNT: 0000102371

SOLD TO

TRAVIS ASSOCIATES  
1390 HILLSIDE TERRACE  
BUDA, TX 78610-0000

SHIP TO

TRAVIS ASSOCIATES  
1390 HILLSIDE TERRACE  
BUDA, TX 78610-0000  
(512) 295-3465

SELLING STORE 000001 SHIPPING STORE 000001 SALES PERSON 35J OUR ORDER NO. Project:  
CUSTOMER 41747 Net 10th  
P.O. # TERMS

QUANTITY ORDERED	QUANTITY SHIPPED	U.M.	QUANTITY B.O.	LOCATION	ITEM NUMBER	DESCRIPTION	LIST PRICE	DISC.	UNIT PRICE	EXTENDED PRICE
	42.00	SOFT			98B	OCE BOND			0.50	21.00
	30.00	SOFT			BL	BLUELINE			0.236	7.08
						Orig: 7 Sets: 1 36 x 24				
						Orig: 5 Sets: 1 36 x 24				

EAO  
Distribution  
Plan

ORDERED BY  
CUSTOMER  
SIGNATURE X

THANKS, STACY

*Nancy*

NET SALE	TAXABLE SALE	TAX %	TAX	TOTAL
28.08			2.32	30.40

To: Fin Dept  
Tenneco



Murfee Engineering Company

RECEIVED

SEP 25 2006

Hornsby Bend Utility Co., Inc.  
c/o Dana Graham  
9511 Ranch Road 620 N  
Austin, Texas 78726

Invoice number MEC-15110  
Date 9/12/2006

Contract: 04062  
Hornsby Bend-Water System

Client ID: 872

APPROVED BY \_\_\_\_\_  
DATE \_\_\_\_\_  
POSTED APB  
ACCOUNT 1450 120

Submittal of replacement sheet revision to City of Austin for as-built information.

Professional engineering services rendered through August 27, 2006

**Task - 32 FM 969 Constr Admin**

**Labor**

	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Ronee S. Gilbert				
Research/Processing/Approvals	8/13/2006	0.50	120.00	60.00
Research/Processing/Approvals	8/27/2006	0.50	120.00	60.00
Labor subtotal		1.00		120.00

**Reimbursable**

	<u>Date</u>	<u>Amount</u>
Petty Cash		
Reproductions - Sent out	8/24/2006	7.48
Reimbursable subtotal		7.48
Invoice total		127.48
Previous balance due		0.00
Total due (to date)		127.48



Murfee Engineering Company

RECEIVED

SEP 25 2006

Hornsby Bend Utility Co., Inc.  
c/o Dana Graham  
9511 Ranch Road 620 N  
Austin, Texas 78726

Invoice number MEC-15110  
Date..... 9/12/2006

Contract: 04062  
Hornsby Bend-Water System

Client ID: 872

APPROVED BY \_\_\_\_\_  
DATE \_\_\_\_\_  
POSTED APR 25  
ACCOUNT 1460 12/1

Submittal of replacement sheet revision to City of Austin for as-built information.

Professional engineering services rendered through August 27, 2006

**Task - 32 FM 969 Constr Admin**

**Labor**

	<u>Date</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Ronee S. Gilbert				
Research/Processing/Approvals	8/13/2006	0.50	120.00	60.00
Research/Processing/Approvals	8/27/2006	0.50	120.00	60.00
Labor subtotal:		1.00		120.00

**Reimbursable**

	<u>Date</u>	<u>Amount</u>
Petty Cash		
Reproductions - Sent out	8/24/2006	7.48
Reimbursable subtotal		7.48
Invoice total		127.48
Previous balance due		0.00
Total due (to date)		127.48

# CASH CONSTRUCTION COMPANY, LTD.

## FACSIMILE TRANSMITTAL SHEET

TO:	DANA GRAHAM	FROM:	Cody Bailey
COMPANY:	ECO RESOURCES, INC.	DATE:	7/26/06
FAX NUMBER:	335-8397	TOTAL NO. OF PAGES INCLUDING COVER:	14
PHONE NUMBER:	217-8816	SENDER'S REFERENCE NUMBER:	FB 2-5
RE:	FINAL PAY EGT. FB 2-5	YOUR REFERENCE NUMBER:	

☐ URGENT ☒ FOR REVIEW ☐ PLEASE COMMENT ☐ PLEASE REPLY ☐ PLEASE RECYCLE

NOTES/COMMENTS:

If you have any questions, please let me know.  
Thanks,

Cody Bailey  
Project Manager

TO JBDI Development, Inc. PO Box 1279 Pflugerville, Texas 78691		MONTHLY PAY ESTIMATE								
FROM: Cash Construction Company, Ltd. PO Box 1279 Pflugerville, Texas 78691 (512) 251-7872 FAX (512) 990-5609		JOB NAME:	Forest Bluff Section 2							
		JOB#		331A						
		ESTIMATE #		9	FINAL					
		ESTIMATE DATE		07/31/2003						
		ORIG. AMOUNT		\$1,578,842.14						
		REV. AMOUNT		\$1,921,589.09						
		RETAINAGE		10.00%						
						TOTAL AMOUNT WORK	\$1,921,589.09			
						MATERIALS ON HAND	\$0.00			
						TOTAL TO DATE	\$1,921,589.09			
						LESS RETAINAGE	\$0.00			
						TOTAL DUE TO DATE	\$1,921,589.09			
						PREVIOUS ESTIMATES	\$1,708,876.94			
						AMOUNT DUE THIS ESTIMATE	\$211,712.15			
ITEM NO.	DESCRIPTION	UNIT	CONTRACT QUANTITY	CONTRACT AMOUNT	UNIT PRICE	PREVIOUS QUANTITY	QUANTITY THIS ESTIMATE	AMOUNT THIS ESTIMATE	TOTAL QUANTITY TO DATE	TOTAL AMOUNT TO DATE
Erosion Control										
1	Construction Entrance	EA	1.00	\$1,000.00	\$1,000.00	1.00	0.00	\$0.00	1.00	\$1,000.00
2	S&T Fence	LF	2247.00	\$4,494.00	\$2.00	2247.00	0.00	\$0.00	2247.00	\$4,494.00
3	Rock Berm	LF	170.00	\$1,700.00	\$10.00	170.00	0.00	\$0.00	170.00	\$1,700.00
4	Revegetation ROW	SY	10133.00	\$6,079.80	\$0.60	10133.00	0.00	\$0.00	10133.00	\$6,079.80
Total Erosion Controls				\$13,273.80				\$0.00		\$13,273.80
Street Improvements										
1	Clear and Grub	SY	29300.00	\$29,300.00	\$1.00	29300.00	0.00	\$0.00	29300.00	\$29,300.00
2	Excavation	SY	29300.00	\$87,900.00	\$3.00	29300.00	0.00	\$0.00	29300.00	\$87,900.00
3	Sub-Grade Prep	SY	20536.00	\$25,670.00	\$1.25	20536.00	0.00	\$0.00	20536.00	\$25,670.00
4	10" Base	SY	8409.00	\$61,217.52	\$7.28	8409.00	0.00	\$0.00	8409.00	\$61,217.52
5	8" Base	SY	12127.00	\$71,306.76	\$5.88	12127.00	0.00	\$0.00	12127.00	\$71,306.76
6	2" HMA	SY	7071.00	\$42,086.59	\$5.95	7071.00	0.00	\$0.00	7071.00	\$42,086.59
7	1.5" HMA	SY	9630.00	\$42,888.32	\$4.46	9630.00	0.00	\$0.00	9630.00	\$42,888.32
8	Curb and Gutter	LF	9200.00	\$80,280.00	\$8.55	9200.00	0.00	\$0.00	9200.00	\$80,280.00
9	40' Barricade	EA	1.00	\$1,200.00	\$1,200.00	1.00	0.00	\$0.00	1.00	\$1,200.00
10	ADA Ramps	EA	21.00	\$14,700.00	\$700.00	21.00	0.00	\$0.00	21.00	\$14,700.00
11	Valley Gutter	EA	2.00	\$5,000.00	\$2,500.00	2.00	0.00	\$0.00	2.00	\$5,000.00
12	5' Sidewalk	LF	2415.00	\$31,395.00	\$13.00	2415.00	0.00	\$0.00	2415.00	\$31,395.00
Total Street Improvements				\$473,024.19				\$0.00		\$473,024.19
Drainage Improvements										
1	18" RCP	LF	298.00	\$9,133.70	\$30.65	298.00	0.00	\$0.00	298.00	\$9,133.70
2	21" RCP	LF	60.00	\$2,064.60	\$34.41	60.00	0.00	\$0.00	60.00	\$2,064.60
3	24" RCP	LF	242.00	\$9,871.18	\$40.79	242.00	0.00	\$0.00	242.00	\$9,871.18
4	30" RCP	LF	100.00	\$5,708.00	\$57.08	100.00	0.00	\$0.00	100.00	\$5,708.00
5	36" RCP	LF	274.00	\$20,451.36	\$74.64	274.00	0.00	\$0.00	274.00	\$20,451.36
6	48" RCP	LF	314.00	\$35,802.28	\$114.02	314.00	0.00	\$0.00	314.00	\$35,802.28
7	60" RCP	LF	775.00	\$128,952.25	\$165.39	775.00	0.00	\$0.00	775.00	\$128,952.25
8	60" Headwall	EA	2.00	\$10,800.00	\$5,400.00	2.00	0.00	\$0.00	2.00	\$10,800.00
9	7' x 7' Junction Box	EA	1.00	\$3,000.00	\$3,000.00	1.00	0.00	\$0.00	1.00	\$3,000.00
10	6' Manhole	EA	2.00	\$4,000.00	\$2,000.00	2.00	0.00	\$0.00	2.00	\$4,000.00
11	10' Inlet	EA	9.00	\$19,080.00	\$2,120.00	9.00	0.00	\$0.00	9.00	\$19,080.00
12	Channel	LF	480.00	\$36,000.00	\$75.00	480.00	0.00	\$0.00	480.00	\$36,000.00
13	Bridge	LS	1.00	\$325,000.00	\$325,000.00	1.00	0.00	\$0.00	1.00	\$325,000.00
14	Trench Safety	LF	2063.00	\$2,063.00	\$1.00	2063.00	0.00	\$0.00	2063.00	\$2,063.00
Total Drainage Improvements				\$611,926.37				\$0.00		\$611,926.37
Pond Improvements										
1	Excavation	LS	1.00	\$40,000.00	\$40,000.00	1.00	0.00	\$0.00	1.00	\$40,000.00
2	18" RCP	LF	33.00	\$1,203.84	\$36.48	33.00	0.00	\$0.00	33.00	\$1,203.84
3	6" PVC w/ 6" x 2" Orifice Plate	LF	31.00	\$310.00	\$10.00	31.00	0.00	\$0.00	31.00	\$310.00
4	18" Headwall	EA	1.00	\$2,300.00	\$2,300.00	1.00	0.00	\$0.00	1.00	\$2,300.00
5	Manhole	EA	1.00	\$1,500.00	\$1,500.00	1.00	0.00	\$0.00	1.00	\$1,500.00

TO: JBDI Development, Inc. PO Box 1279 Pflugerville, Texas 78681		MONTHLY PAY ESTIMATE									
		JOB NAME: Forest Bluff Section 2		S31A				TOTAL AMOUNT WORK		\$1,921,589.09	
		JOB#		9		FINAL		MATERIALS ON HAND		\$0.00	
		ESTIMATE #						TOTAL TO DATE		\$1,921,589.09	
FROM: Cash Construction Company, Ltd. PO Box 1279 Pflugerville, Texas 78681 (512) 251-7872 FAX (512) 990-5609		ESTIMATE DATE		07/31/2003				LESS RETAINAGE		\$0.00	
		ORIG. AMOUNT		\$1,578,842.14				TOTAL DUE TO DATE		\$1,921,589.09	
		REV. AMOUNT		\$1,921,589.09				PREVIOUS ESTIMATES		\$1,708,878.94	
		RETAINAGE		10.00%				AMOUNT DUE THIS ESTIMATE		\$211,712.15	
ITEM NO.	DESCRIPTION	UNIT	CONTRACT QUANTITY	CONTRACT AMOUNT	UNIT PRICE	PREVIOUS QUANTITY	QUANTITY THIS ESTIMATE	AMOUNT THIS ESTIMATE	TOTAL QUANTITY TO DATE	TOTAL AMOUNT TO DATE	
6	Concrete Overflow Weir	LS	1.00	\$17,040.00	\$17,040.00	1.00	0.00	\$0.00	1.00	\$17,040.00	
7	Rock Rip Rap w/ Filter Fabric	SY	125.00	\$12,500.00	\$100.00	125.00	0.00	\$0.00	125.00	\$12,500.00	
8	12' Concrete Maintenance Drive	LF	95.00	\$11,476.00	\$120.80	95.00	0.00	\$0.00	95.00	\$11,476.00	
9	12' x 18' Concrete Maint. Pad	EA	1.00	\$1,872.00	\$1,872.00	1.00	0.00	\$0.00	1.00	\$1,872.00	
10	6' x 6' Concrete Pump Pad	EA	1.00	\$792.00	\$792.00	1.00	0.00	\$0.00	1.00	\$792.00	
11	Gabion Wall	LF	70.00	\$9,912.00	\$141.60	70.00	0.00	\$0.00	70.00	\$9,912.00	
12	6' Concrete Tackle Channel	LF	205.00	\$7,995.00	\$39.00	205.00	0.00	\$0.00	205.00	\$7,995.00	
Total Pond Improvements				\$106,900.34				\$0.00		\$106,900.34	
Wastewater Improvements											
1	12" PVC SDR-26 (8'-10')	LF	512.00	\$8,856.00	\$13.00	512.00	0.00	\$0.00	512.00	\$8,856.00	
1A	Materials	LF	512.00	\$8,856.00	\$13.00	512.00	0.00	\$0.00	512.00	\$8,856.00	
2	12' PVC SDR-26 (10'-12')	LF	300.00	\$4,200.00	\$14.00	300.00	0.00	\$0.00	300.00	\$4,200.00	
2A	Materials	LF	300.00	\$4,200.00	\$14.00	300.00	0.00	\$0.00	300.00	\$4,200.00	
3	12" PVC SDR-26 (12'-14')	LF	242.00	\$3,993.00	\$16.50	242.00	0.00	\$0.00	242.00	\$3,993.00	
3A	Materials	LF	242.00	\$3,993.00	\$16.50	242.00	0.00	\$0.00	242.00	\$3,993.00	
4	8" PVC SDR-26 (0'-8')	LF	1250.00	\$15,000.00	\$12.00	1250.00	0.00	\$0.00	1250.00	\$15,000.00	
4A	Materials	LF	1250.00	\$15,000.00	\$12.00	1250.00	0.00	\$0.00	1250.00	\$15,000.00	
5	8" PVC SDR-26 (8'-10')	LF	822.00	\$10,686.00	\$13.00	822.00	0.00	\$0.00	822.00	\$10,686.00	
5A	Materials	LF	822.00	\$10,686.00	\$13.00	822.00	0.00	\$0.00	822.00	\$10,686.00	
6	8" PVC SDR-26 (10'-12')	LF	160.00	\$2,400.00	\$15.00	160.00	0.00	\$0.00	160.00	\$2,400.00	
6A	Materials	LF	160.00	\$2,400.00	\$15.00	160.00	0.00	\$0.00	160.00	\$2,400.00	
7	8" PVC SDR-26 (12'-14')	LF	440.00	\$7,920.00	\$18.00	440.00	0.00	\$0.00	440.00	\$7,920.00	
7A	Materials	LF	440.00	\$7,920.00	\$18.00	440.00	0.00	\$0.00	440.00	\$7,920.00	
8	Manhole	EA	15.00	\$38,750.00	\$2,583.33	15.00	0.00	\$0.00	15.00	\$38,750.00	
9	Extra Depth Manhole	VLF	25.00	\$5,720.00	\$228.80	25.00	0.00	\$0.00	25.00	\$5,720.00	
10	Raise Manhole Casting	EA	15.00	\$3,750.00	\$250.00	15.00	0.00	\$0.00	15.00	\$3,750.00	
11	Double Service	EA	45.00	\$11,250.00	\$250.00	45.00	0.00	\$0.00	45.00	\$11,250.00	
12	Single Service	EA	4.00	\$700.00	\$175.00	4.00	0.00	\$0.00	4.00	\$700.00	
13	Service Line	LF	1911.00	\$30,576.00	\$16.00	1911.00	0.00	\$0.00	1911.00	\$30,576.00	
14	Trench Safety	LF	3726.00	\$3,726.00	\$1.00	3726.00	0.00	\$0.00	3726.00	\$3,726.00	
Total Wastewater Improvements				\$197,182.00				\$0.00		\$197,182.00	
Water Improvements											
1	6" C900 SDR-18	LF	400.00	\$4,000.00	\$10.00	400.00	0.00	\$0.00	400.00	\$4,000.00	
1A	Materials	LF	400.00	\$4,000.00	\$10.00	400.00	0.00	\$0.00	400.00	\$4,000.00	
2	8" C900 SDR-18	LF	4080.00	\$44,880.00	\$11.00	4080.00	0.00	\$0.00	4080.00	\$44,880.00	
2A	Materials	LF	4080.00	\$44,880.00	\$11.00	4080.00	0.00	\$0.00	4080.00	\$44,880.00	
3	8" Gate Valve	EA	12.00	\$9,600.00	\$800.00	12.00	0.00	\$0.00	12.00	\$9,600.00	
4	6" Gate Valve	EA	9.00	\$5,850.00	\$650.00	9.00	0.00	\$0.00	9.00	\$5,850.00	
5	Hydrant	EA	8.00	\$5,600.00	\$700.00	8.00	0.00	\$0.00	8.00	\$5,600.00	
5A	Materials	EA	8.00	\$5,600.00	\$700.00	8.00	0.00	\$0.00	8.00	\$5,600.00	
6	Hydrant Lead	LF	178.00	\$4,312.94	\$24.23	178.00	0.00	\$0.00	178.00	\$4,312.94	
7	Wet Connection	EA	1.00	\$1,000.00	\$1,000.00	1.00	0.00	\$0.00	1.00	\$1,000.00	



<b>TO</b> JBDI Development, Inc. PO Box 1279 Pflugerville, Texas 78691			<b>MONTHLY PAY ESTIMATE</b>							
			<b>JOB NAME:</b> Forest Bluff Section 2				<b>TOTAL AMOUNT WORK</b>		\$1,921,589.09	
			<b>JOB#</b>		331A		<b>MATERIALS ON HAND</b>		\$0.00	
			<b>ESTIMATE #</b>		9		<b>TOTAL TO DATE</b>		\$1,921,589.09	
			<b>ESTIMATE DATE</b>		07/31/2003		<b>LESS RETAINAGE</b>		\$0.00	
<b>FROM:</b> Cash Construction Company, Ltd.			<b>ORIG. AMOUNT</b>		\$1,578,842.14		<b>TOTAL DUE TO DATE</b>		\$1,921,589.09	
PO Box 1279			<b>REV. AMOUNT</b>		\$1,821,589.09		<b>PREVIOUS ESTIMATES</b>		\$1,709,876.94	
Pflugerville, Texas 78691			<b>RETAINAGE</b>		10.00%		<b>AMOUNT DUE THIS ESTIMATE</b>		\$211,712.15	
(512) 251-7872										
FAX (512) 980-5609										
<b>ITEM NO.</b>	<b>DESCRIPTION</b>	<b>UNIT</b>	<b>CONTRACT QUANTITY</b>	<b>CONTRACT AMOUNT</b>	<b>UNIT PRICE</b>	<b>PREVIOUS QUANTITY</b>	<b>QUANTITY THIS ESTIMATE</b>	<b>AMOUNT THIS ESTIMATE</b>	<b>TOTAL QUANTITY TO DATE</b>	<b>TOTAL AMOUNT TO DATE</b>
8	Double Service	EA	44.00	\$17,800.00	\$400.00	44.00	0.00	\$0.00	44.00	\$17,800.00
9	Single Service	EA	5.00	\$1,800.00	\$360.00	5.00	0.00	\$0.00	5.00	\$1,800.00
10	Copper Service	LF	1950.00	\$11,488.00	\$5.88	1950.00	0.00	\$0.00	1950.00	\$11,466.00
10A	Materials	LF	1950.00	\$11,455.00	\$5.88	1950.00	0.00	\$0.00	1950.00	\$11,466.00
11	Trench Safety	LF	4480.00	\$4,480.00	\$1.00	4480.00	0.00	\$0.00	4480.00	\$4,480.00
<b>Total Water Improvements</b>				<b>\$176,534.94</b>				<b>\$0.00</b>		<b>\$176,534.94</b>
<b>Change Orders</b>										
1	Change Order No. 1	LS	1.00	\$31,149.41	\$31,149.41	1.00	0.00	\$0.00	1.00	\$31,149.41
2	Change Order No. 2	LS	1.00	\$104,621.52	\$104,621.52	1.00	0.00	\$0.00	1.00	\$104,621.52
3	Change Order No. 3	LS	1.00	\$94,959.50	\$94,959.50	1.00	0.00	\$0.00	1.00	\$94,959.50
4	Change Order No. 4	LS	1.00	\$39,281.20	\$39,281.20	1.00	0.00	\$0.00	1.00	\$39,281.20
5	Change Order No. 5	LS	1.00	\$51,009.50	\$51,009.50	1.00	0.00	\$0.00	1.00	\$51,009.50
9	Change Order No. 6	LS	1.00	\$21,725.82	\$21,725.82	0.00	1.00	\$21,725.82	1.00	\$21,725.82
<b>Total Change Orders</b>				<b>\$342,746.95</b>				<b>\$21,725.82</b>		<b>\$342,746.95</b>
<b>TOTAL SECTION 1 IMPROVEMENTS</b>				<b>\$1,821,589.09</b>				<b>\$21,725.82</b>		<b>\$1,921,589.09</b>

Hornsby Bend Utility  
Austin Colony Phase 5, Section 1 & 2  
In- Tract cost - CIAC

Water      Work order # 1432 *Water*  
Phase 5 Section 1  
Description

8" PVC waterline, 2,800 feet	50,400.00
Fire Hydrant, 8 each	19,200.00
8" gate valve	6,650.00
8" * 12" tapping sleeve	2,600.00
Services	30,300.00

Total construction cost - CIAC	109,150.00
--------------------------------	------------

Engineering allocated 20% of total	17475.928    17,475.93
------------------------------------	------------------------

sub total	126,625.93
-----------	------------

Administrative overhead rate	0.06
------------------------------	------

Administrative overhead charge	7,597.56
--------------------------------	----------

Total cost of Project	134,223.49
-----------------------	------------

Debit, T & D water lines	1241 73,352.55
Debit, Fire Hydrants	1245 23,610.54
Debit, Services	1243 37,260.39
Debit CWIP	1432 7,597.56
Credit, Admin. Overhead expense	6154 7,597.56
Credit, CWIP	1432 134,223.49
Debit, CWIP	1432 109,150.00
Credit, CIAC - water	2700 109,150.00

To capitalize in-tract cost	250,971.04
-----------------------------	------------

CIAC Information:

water lines	59,650.00
fire hydrants	19,200.00
services	30,300.00

Total CIAC	109,150.00
------------	------------

Acct #	Acct #	Acct #	Total
1241 T&D	1245 Hydrants	1243 Services	
50,400.00			50,400.00
	19,200.00		19,200.00
6,650.00			6,650.00
2,600.00			2,600.00
		30,300.00	30,300.00
59,650.00	19,200.00	30,300.00	109,150.00
9,550.52	3,074.10	4,851.31	17,475.93
89,200.52	22,274.10	35,151.31	126,625.93
0.06	0.06	0.06	
4,152.03	1,336.45	2,109.08	7,597.56
73,352.55	23,610.54	37,260.39	134,223.48

**POSTED**  
JUL 4 1996

*Beiffan*  
8/18/06

#BUC - Water

Work order # 1432  
Phase 5 Section 2  
Description

8" PVC waterline, 2,185 feet	38,970.00
Fire Hydrant, 5 each	12,000.00
8" gate valve	7,600.00
Services	40,200.00

Total construction cost	98,770.00
-------------------------	-----------

Engineering allocated 18% of total	15728.3334	15728.33
------------------------------------	------------	----------

sub total	114,498.33
-----------	------------

Administrative overhead rate	0.06
------------------------------	------

Administrative overhead charge	6,869.90
--------------------------------	----------

Total cost of project	121,368.23
-----------------------	------------

Debit, T & D water lines	1241	57,225.05
Debit, Fire Hydrants	1245	14,745.56
Debit, Services	1243	49,397.62
Debit CWIP	1432	6,869.90
Debit, CWIP	1432	98,770.00
Credit, Admin. Overhead expense	6154	
Credit, CWIP	1432	
Credit, CIAC - water	2700	

To capitalize in-tract cost	227,008.13
-----------------------------	------------

CIAC information:

water lines	46,570.00
fire hydrants	12,000.00
services	40,200.00

Total CIAC	98,770.00
------------	-----------

Acct #	Acct #	Acct #	Total
1241 T&D	1245 Hydrants	1243 Services	
38,970.00			38,970.00
	12,000.00		12,000.00
7,600.00			7,600.00
		40,200.00	40,200.00
46,570.00	12,000.00	40,200.00	98,770.00
7,415.90	1,910.90	6,401.53	15,728.33
53,985.90	13,910.90	46,601.53	114,498.33
0.06	0.06	0.06	
3,239.15	834.85	2,796.09	6,869.90
57,225.05	14,745.56	49,397.62	121,368.23

POSTED  
TUE SEP



ECO Resources, Inc.  
12550 Emily Court, Sugar Land, Texas 77478

## CHECK REQUEST

TO	ACCOUNTING DEPARTMENT		
FROM	Karen Riess	DATE	6-25-03
		DATE NEEDED	7-9-03

Please issue the following check which has been approved below:

PAYEE	Drilling + Pump Solutions, Inc.		
ADDRESS (New vendor only)	Phone:		
AMOUNT	\$ 47,226.05	SERVICE ORDER NO.	151394
P.O. NO.	49854A	G/L ACCT. NO.	
DEPT. NO.		DISTRICT NO.	
TAX ID/SOCIAL SECURITY NO. (if known)			
DESCRIPTION	HBUC. complete 1 well. 70'		
RETURN TO	Austin - Dana Graham		
ACCOUNTING MAIL?	YES/NO		

MANAGER'S APPROVAL	See attached
--------------------	--------------

FOR ACCOUNTING USE ONLY:	
Date of Check	
Check No.	
Account No.	

# Drilling and Pump Solutions, Inc

# INVOICE



"WE SOLVE PROBLEMS"

3612 Apollo Court  
Midland, Texas 79707  
Phone 512-771-8664 Fax 915-520-5413

DATE 6-23-03  
INVOICE # 2003-30

**Bill To:**  
ECO RESOURCES  
9511 RANCH ROAD 620 NORTH  
AUSTIN, TEXAS 78726  
512-335-7580

**Ship To:**  
HORNSBY BEND UTILITY  
HORNSBY WELL # 3

## Comments or Special Instructions:

SALESPERSON	P.O. NUMBER	SHIP DATE	SHIP VIA	F.O.B. POINT	TERMS
Paul McAnear		6/23/2003			30DAYS

QUANTITY	DESCRIPTION	UNIT PRICE	AMOUNT
1	DRILL AND COMPLETE ONE WATER SUPPLY WELL TO 70'. WELL COMPLETED W/12" SS SCREEN .125SLOT GRAVEL APCKED, CEMENTED, AND CONDUCT 36 HR PUMP TEST.		45,164.65
1	MATERIAL, AND LABOR TO PLUG 2-4"WELLS, AND 1-6"WELL AT THIS LOCATION.		2,061.40

SUBTOTAL \$ 47,226.05

TAX RATE

SALES TAX

SHIPPING & HANDLING

TOTAL \$ 47,226.05

Job # 151394 7-9-03

OK Dana Brown

Send to Austin.

Make all checks payable to Drilling and Pump Solutions, Inc.

If you have any questions concerning this invoice, contact Paul McAnear, 512-771-8664, pmdpsl@hotmail.com

THANK YOU FOR YOUR BUSINESS!

Hornsby Bend Utility  
500,000 gallon elevated Water Tank  
August, 2007

Work order 1408 500,000 gallon elevated storage tank

	allocation	EST	Piping	Electrical	Structure Improvements	Total
Construction		1,252,285.65				1,252,285.65
Engineering	36,843.32					36,843.32
Yard piping			127,645.00			127,645.00
Surveying for yard piping			10,857.14			10,857.14
Design for EST		87,371.43				87,371.43
Mobilization of equipment		80,187.85				80,187.85
Tank foundation		146,100.00				146,100.00
Curb work					9,273.70	9,273.70
Permitting	21,500.00					21,500.00
Mobilization of equipment	5,604.01					5,604.01
Road work					5,000.00	5,000.00
MCC building				254.47		254.47
CL equipment				25,000.00		25,000.00
Construction, august billing		20,854.67				20,854.67
Electrical 3 phase				19,722.00		19,722.00
Total	63,947.33	1,586,799.60	138,502.14	44,976.47	14,273.70	1,848,499.24
Administrative overhead percentage	0.03	0.03	0.03	0.03	0.03	0.03
Administrative overhead	1,918.42	47,603.99	4,155.06	1,349.29	428.21	55,454.98
Capitalized Interest	112,766.53					112,766.53
Total cost of project	178,632.28	1,634,403.59	142,657.20	46,325.76	14,701.91	2,016,720.75
Allocation of common cost		0.89	0.08	0.03	0.01	
		158,616.21	14,018.89	4,552.42	1,444.75	178,632.28

APPROVED BY [Signature]  
DATE 9/5/07 SV580  
POSTED 3-  
ACCOUNT 0408



# CB&I Constructors, Inc.

# INVOICE

9550 Hickman Road  
Clive, IA 50325-5316

Correspondence Address

PROJECT MANAGER <b>DAS</b>	BILLER <b>LMK</b>	CONTRACT NUMBER <b>37154735</b>	CUSTOMER NO. <b>1433844</b>	PAY APPLICATION <b>8</b>	INVOICE DATE <b>04/30/07</b>	DUE DATE <b>05/30/07</b>	INVOICE NO. <b>154735-08</b>
CUSTOMER REFERENCE NUMBERS and/or PURCHASE NUMBERS <b>PO 73562A</b>				JOB LOCATION <b>Hornsby Bend, TX</b>		PAYMENT TERMS <b>NET 30</b>	
MAIL TO ECO Resources, Inc. 9511 Ranch Road 620 North Austin, TX 78726-2908 Attn: Dana Graham				SOLD TO ECO Resources, Inc. 9511 Ranch Road 620 North Austin, TX 78726-2908			

**500 MG x 105' BCL PC Waterspheroid**

Original Contract Price	<b>\$974,000.00</b>
Change Order #01 - Structure Change	<b>(\$39,000.00)</b>
Change Order #02 - Access Road / Cathodic Protection	<b>\$22,300.00</b>
<b>Total Contract Price</b>	<b>\$957,300.00</b>

DESCRIPTION	PRICE	% COMPLETE	AMOUNT DUE
<u>Milestone Payment Schedule</u>			
Fifteen percent (15%) upon execution of contract	\$146,100.00	100%	146,100.00
Ten percent (10%) upon submittal of engineer drawings	\$97,400.00	100%	97,400.00
Twenty percent (20%) upon shipment of material from mill to fabrication shop	\$194,800.00	100%	194,800.00
Fifteen percent (15%) upon mobilization for foundation construction	\$146,100.00	100%	146,100.00
Ten percent (10%) upon shipment of material to jobsite	\$97,400.00	100%	97,400.00
Ten percent (10%) upon completion of tank erection	\$97,400.00	100%	97,400.00
Ten percent (10%) upon completion of tank testing and sterilization	\$97,400.00	100%	97,400.00
Ten percent (10%) upon acceptance by Purchaser, not to exceed thirty (30) days	\$97,400.00	75%	73,050.00
Change Order #01- Structure Change	(\$39,000.00)	100%	(39,000.00)
Change Order #02 - Access Road	\$14,700.00	100%	14,700.00
Change Order #02 - Cathodic Protection	\$7,600.00	100%	7,600.00
	<b>\$957,300.00</b>		<b>932,950.00</b>

*John H 224443*

*OK to Pay*

*Don H*

*4/29/07*

BY *Tony Elmer*  
DATE *5/1/07*

Progress Completed To Date *PO# 92006A* \$932,950.00  
 Less: Retention 0% \$0.00  
 Total Amount Billed To Date *DATE ENTERED 5-1-07* \$932,950.00  
 Less: Amount Previously Invoiced \$908,600.00  
**CURRENT AMOUNT DUE TO CORP** **\$24,350.00**

## Payments - Regular Mail

CB&I Constructors, Inc.  
PO Box 406381  
Atlanta, GA 30384-6381

## Carrier Delivery and/or Overnight Mail

Bank of America Lockbox Services  
CB&I Constructors Inc. -Lockbox 406381  
6000 Feldwood Road  
College Park, GA 30349

## Wire Transfer Information

Bank of America  
ABA: 111 000 012  
Account Number: 3756272668  
Account Name:  
CB&I Constructors, Inc.

## DIRECT QUESTIONS REGARDING:

INVOICE BILLING:  
INVOICE PAYMENT:

Joanne Nealon, A/R Administrator, Ph. 515-254-9505 email: jnealon@CBI.com  
Gayla Zenz, Credit Manager, Ph. 515-254-9502 email: gzenz@CBI.com

APPROVED  
BY *Ron Dick*  
DATE *5/3/07*

## APPLICATION AND CERTIFICATE FOR PAYMENT

AIA DOCUMENT G702

PAGE ONE OF TWO PAGES

TO: ECO Resources, Inc.  
(OWNER) 9511 Ranch Road 620 North  
Austin, TX 78726-2908

PROJECT:  
PO 73562A  
CB&I NO.  
37154735

APPLICATION NO: 8  
PERIOD TO: 04/25/07

Distribution to:

OWNER  
ENGINEER  
CONTRACTOR

FROM (CONTRACTOR):  
CB&I Constructors, Inc.  
Clive, IA 50325

VIA (ENGINEER):  
ECO Resources, Inc.  
9511 Ranch Road 620 North  
Austin, TX 78726-2908

ENGINEER'S  
PROJECT NO:

CONTRACT FOR: 500 MG x 105' BCL PC Waterspheroid

CONTRACT DATE: 09/27/05

## CONTRACTOR'S APPLICATION FOR PAYMENT

CHANGE ORDER SUMMARY			
Change Orders approved in previous months by Owner		ADDITIONS	DEDUCTIONS
		22,300.00	(39,000.00)
TOTAL		22,300.00	(39,000.00)
Approved this Month			
Number	Date Approved		
TOTALS			
Net change by Change Orders		22,300.00	(39,000.00)

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief that the Work covered by this Application for Payment has been completed in accordance with Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

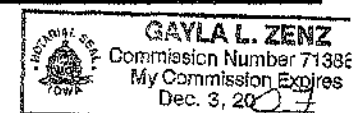
CONTRACTOR: CB&I Constructors, Inc.

By: Joanne Pecora Date: April 30, 2007  
A/R Administrator

Application is made for Payment, as shown below, in connection with the Contract. Continuation Sheet, AIA Document G703, is attached.

1. ORIGINAL CONTRACT SUM	\$974,000.00
2. Net change by Change Orders	(\$16,700.00)
3. CONTRACT SUM TO DATE (Line 1+/- 2)	\$957,300.00
4. TOTAL COMPLETED & STORED TO DATE (Col G on G703)	\$932,950.00
5. RETAINAGE:	
a. 0% of Completed Work	\$0.00
(Col D + E on G703)	
b. 0% of Stored Material	0.00
Col F on G703)	
Total Retainage (Line 5a + 5b or (Total in Col I of G703)	\$0.00
6. TOTAL EARNED LESS RETAINAGE (Line 4 less Line 5 Total)	\$932,950.00
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)	\$908,600.00
8. CURRENT PAYMENT DUE	\$24,350.00
9. BALANCE TO FINISH, PLUS RETAINAGE (Line 3 less Line 6)	\$24,350.00

State of: IOWA County of: POLK  
Subscribed and sworn to before me this 30th day of April, 2007.  
Notary Public Gayla L. Zenz  
My Commission expires: 12/3/2007



## ENGINEER'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the above application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED

(Attach explanation if amount certified differs from the amount applied for.)

ENGINEER:

By: \_\_\_\_\_ Date: \_\_\_\_\_

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.



## CONTINUATION SHEET

AIA DOCUMENT G703

PAGE 2 OF 2 PAGES

AIA Document G702, APPLICATION AND CERTIFICATE FOR PAYMENT, containing

Contractor's signed Certification is attached.

In tabulations below, amounts are stated to the nearest dollar.

Use Column 1 on Contracts where variable retainage for line items may apply.

APPLICATION NUMBER: 8

APPLICATION DATE: 4/30/2007

PERIOD TO: 4/25/2007

CBI CONTRACT NO.: 37154735

A ITEM NO.	B DESCRIPTION OF WORK	C SCHEDULED VALUE	D WORK COMPLETED		F MATERIALS PRESENTLY STORED (NOT IN D OR E)	G		H BALANCE TO FINISH (C - G)	I RETAINAGE 0%
			FROM PREVIOUS APPLICATION (D + E)	THIS PERIOD		TOTAL COMPLETED AND STORED TO DATE (D + E + F)	% (G div. C)		
	<u>Milestone Payment Schedule</u>								
1	Fifteen percent (15%) upon execution of contract	146,100.00	146,100.00	0.00		146,100.00	100%	0.00	0.00
2	Ten percent (10%) upon submittal of engineer drawings	97,400.00	97,400.00	0.00		97,400.00	100%	0.00	0.00
3	Twenty percent (20%) upon shipment of material from mill to fabrication shop	194,800.00	194,800.00	0.00		194,800.00	100%	0.00	0.00
4	Fifteen percent (15%) upon mobilization for foundation construction	146,100.00	146,100.00	0.00		146,100.00	100%	0.00	0.00
5	Ten percent (10%) upon shipment of material to jobsite	97,400.00	97,400.00	0.00		97,400.00	100%	0.00	0.00
6	Ten percent (10%) upon completion of tank erection	97,400.00	97,400.00	0.00		97,400.00	100%	0.00	0.00
7	Ten percent (10%) upon completion of tank testing and sterilization	97,400.00	97,400.00	0.00		97,400.00	100%	0.00	0.00
8	Ten percent (10%) upon acceptance by Purchaser, not to exceed thirty (30) days	97,400.00	48,700.00	24,350.00		73,050.00	75%	24,350.00	0.00
	Change Order #01- Structure Change	(39,000.00)	(39,000.00)	0.00		(39,000.00)	100%	0.00	0.00
	Change Order #02 - Access Road	14,700.00	14,700.00	0.00		14,700.00	100%	0.00	0.00
	Change Order #02 - Cathodic Protection	7,600.00	7,600.00	0.00		7,600.00	100%	0.00	0.00
		957,300.00	908,600.00	24,350.00	0.00	932,950.00		24,350.00	0.00



**CB&I Constructors, Inc.**

9550 HICKMAN ROAD  
CLIVE, IOWA 50325-5316

**PARTIAL WAIVER OF LIEN**

To: ECO Resources, Inc.  
9511 Ranch Road 620 North  
Austin, TX 78726-2908

CB&I Contract Number: 37154735

We, having been engaged by you to perform work in the construction of

**500 MG x 105' BCL PC Waterspheroid**

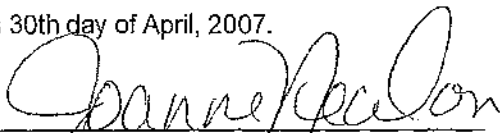
at job location site: **Hornsby Bend, TX**

in accordance with the SIGNED AGREEMENT DATED **September 27, 2005**  
certify that we have fully paid for all work, labor, material, and equipment furnished to  
date by us, or by our subcontractors, or material men. In consideration of the payment  
to us of **\$24,350.00** for the following invoice(s).

<u>Date</u>	<u>Invoice Number</u>	<u>Amount</u>
Apr-30-07	154735-08	\$24,350.00

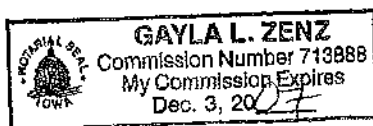
*We hereby release to the extent of payment for said invoice(s) any and all lien, or  
right of lien, on account of labor and/or material furnished in the performance of our  
work. This partial waiver of lien is limited to the work included in said invoice(s), and  
this waiver does not extend to any labor and/or material furnished by us on prior or  
subsequent invoice(s).*

Executed this 30th day of April, 2007.

By:   
A/R Administrator  
CB&I Constructors, Inc.

Subscribed and sworn to before me this 30th day of April, 2007.

By:   
Notary Public



6/15/394

VEN.NAME.....	PO.NO....	INV.NO.....	INV.DATE	CHECK.NO....	CK.DATE.	CHECK.AMT...	COST.....
ACT PIPE & SUPPLY, INC.	56094A	02*6606*613416	02.09.04	02*A250526	03.10.04	65.31	120.27
		02*6606*613417	02.09.04	02*A250526	03.10.04	54.96	
ACT PIPE & SUPPLY, INC.	56163A	02*6606*613838	02.11.04	02*A250526	03.10.04	504.14	504.14
ACT PIPE & SUPPLY, INC.	57074A	02*6606*633467	04.26.04	02*A253610	05.25.04	75.14	75.14
***						699.55	699.54
ALLIED FENCE	58114A	02*12151*3929A	06.09.04	02*A255558	07.06.04	1,726.00	1,726.00
***						1,726.00	1,726.00
CAPITAL CHEM CAN CO.	56970A	02*7276*27561	05.20.04	02*A260168	06.16.04	110.45	110.45
CAPITAL CHEM CAN CO.	58102A	02*7276*29753	06.22.04	02*A256241	07.20.04	80.82	80.82
CAPITAL CHEM CAN CO.	59579A	02*7276*34444	08.20.04	02*A259224	09.15.04	80.82	80.82
CAPITAL CHEM CAN CO.	61047A	02*7276*36761	09.23.04	02*A262518	10.20.04	80.82	80.82
***						352.91	352.91
DRILLING & PUMP SOLUTIONS, INC	49854A	02*14012*2003-30	06.23.03	02*A237610	07.08.03	47,226.05	47,226.05
***						47,226.05	47,226.05
ELLIOTT ELECTRIC SUPPLY	56042A	02*10396*29-82060-02	02.03.04	02*A250120	03.02.04	19.11	19.11
ELLIOTT ELECTRIC SUPPLY	56092A	02*10396*29-82330-01	02.04.04	02*A250120	03.02.04	537.50	537.50
ELLIOTT ELECTRIC SUPPLY	56140A	02*10396*29-82663-01	02.06.04	02*A250120	03.02.04	50.77	50.77
ELLIOTT ELECTRIC SUPPLY	56187A	02*10396*53-03938-03	02.03.04	02*A250510	03.10.04	664.43	664.43
ELLIOTT ELECTRIC SUPPLY	56188A	02*10396*51-18925-02	02.03.04	02*A250120	03.02.04	92.85	92.85
ELLIOTT ELECTRIC SUPPLY	56194A	02*10396*29-82060-01	02.02.04	02*A250120	03.02.04	1,393.64	1,393.66
ELLIOTT ELECTRIC SUPPLY	56236A	02*10396*51-19464-01	02.13.04	02*A250510	03.10.04	352.66	352.66
ELLIOTT ELECTRIC SUPPLY	56326A	02*10396*51-18925-04	02.10.04	02*A250510	03.10.04	106.55	319.65
		02*10396*51-18925-05	02.10.04	02*A250510	03.10.04	213.10	
ELLIOTT ELECTRIC SUPPLY	56400A	02*10396*53-03939-01	02.03.04	02*A253681	05.25.04	12.43	12.43
ELLIOTT ELECTRIC SUPPLY	56412A	02*10396*29-83714-01	02.18.04	02*A250510	03.10.04	537.69	537.69
ELLIOTT ELECTRIC SUPPLY	56413A	02*10396*29-83692-01	02.18.04	02*A250510	03.10.04	19.68	19.68
ELLIOTT ELECTRIC SUPPLY	56414A	02*10396*29-83675-01	02.18.04	02*A250510	03.10.04	1,393.47	1,393.49
ELLIOTT ELECTRIC SUPPLY	56744A	02*10396*51-20872-02	03.15.04	02*A251892	04.13.04	92.85	92.85
ELLIOTT ELECTRIC SUPPLY	56745A	02*10396*53-05436-02	03.15.04	02*A251892	04.13.04	664.42	664.42

VEN.NAME.....	PO.NO....	INV.NO.....	INV.DATE	CHECK.NO....	CK.DATE.	CHECK.AMT...	COST.....
ELLIOTT ELECTRIC SUPPLY	57006A	02*10396*51-22194-01	04.13.04	02*A253111	05.10.04	48.54	48.54
ELLIOTT ELECTRIC SUPPLY	57035A	02*10396*51-22315-01	04.15.04	02*A253111	05.10.04	254.04	254.04
ELLIOTT ELECTRIC SUPPLY	57126A	02*10396*51-22315-03	04.22.04	02*A253366	05.19.04	291.19	321.81
		02*10396*53-06769-01	04.22.04	02*A253366	05.19.04	30.62	
ELLIOTT ELECTRIC SUPPLY	57187A	02*10396*51-20571-01	03.26.04	02*A253111	05.10.04	151.78	177.92
		02*10396*51-21969-03	04.12.04	02*A253111	05.10.04	26.14	
ELLIOTT ELECTRIC SUPPLY	59488A	02*10396*512838001	08.19.04	02*A259256	09.15.04	284.00	284.00
***						7,237.46	7,237.49
FLUID METER SERVICE, INC.	56192A	02*1961*107075	03.05.04	02*A251747	04.06.04	870.00	870.00
***						870.00	870.00
GRAINGER	56928A	02*5556*936-371830-6	04.07.04	02*A253018	05.07.04	385.17	385.17
***						385.17	385.17
GRAINGER ( AUSTIN)	58090A	02*5556*936-716185-9	06.24.04	02*A256383	07.20.04	338.86	338.86
GRAINGER ( AUSTIN)	59236A	02*5556*0530868736	08.16.04	02*A261856	10.06.04	315.46	315.46
***						654.32	654.32
GRAYBAR ELECTRIC COMPANY, INC.	56548A	02*448*1300798292	03.10.04	02*A251910	04.13.04	186.01	186.01
***						186.01	186.01
MCCOY'S BUILDING SUPPLY CENTER	56346A	02*9751*1130384	02.23.04	02*A251575	04.06.04	83.33	83.33
MCCOY'S BUILDING SUPPLY CENTER	56379A	02*9751*1130414	02.25.04	02*A251448	04.01.04	65.22	65.22
MCCOY'S BUILDING SUPPLY CENTER	56534A	02*9751*1130415	02.25.04	02*A251448	04.01.04	36.99	36.99
***						185.54	185.54
REXEL SUMMERS	56099A	02*2032*199648301	02.06.04	02*A251175	03.23.04	45.81	45.81
***						45.81	45.81
SAMFORD & ASSOCIATES, INC.	49714A	02*1275*030210	06.13.03	02*A236831	06.24.03	921.48	921.48