



Filing Receipt

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Southwestern Electric
Power Company
400 W 15th Street, Suite 1500
Austin, TX 78701
www.SWEPCO.com

November 18, 2024

Filing Clerk, Central Records
Public Utility Commission of Texas
1701 N. Congress Ave.
Austin, TX 78701

RE: Tariff Control No. 56552 – *Application of Southwestern Electric Power Company to Adjust its Energy Efficiency Cost Recovery Factor and Related Relief*

Good afternoon:

Pursuant to Ordering Paragraph 5 of the Commission's Order dated November 14, 2024, Southwestern Electric Power Company hereby files a clean copy of Energy Efficiency Cost Recovery Rider, Tariff Sheet No. IV-35, to be stamped approved by Central Records and retained for future reference. If you have any questions, please call me at (512) 481-4565.

Regards,

Jonathan Griffin
Regulatory Consultant Staff

Enclosure

SOUTHWESTERN ELECTRIC POWER COMPANY

Tariff Manual - Public Utility Commission of Texas

Section Title: Rates, Charges, and Fees

Section No: IV

Applicable: All Areas

Docket No: 56552

Sheet No: IV-35

Effective Date: January 1, 2025

Revision 17

Page 1 of 1

ENERGY EFFICIENCY COST RECOVERY RIDER

APPLICABILITY

Rider Energy Efficiency Cost Recovery Factor (EECRF) recovers the cost of energy efficiency programs not included in base rates and is applicable to the kWh of Retail Customers taking retail service from the Company. The EECRF does not apply to customers taking service at transmission voltage or exempt industrial distribution customers unless there is a true-up from a prior period. 16 Tex. Admin. Code 25.182(d)(8) provides that no later than May 1 of each year, a utility with an EECRF shall apply to adjust the EECRF in order to adjust for changes in costs and bonuses and to minimize any over- or under-collections of energy efficiency costs resulting from the use of the EECRF. The EECRF filed by May 1 of each year will be calculated in accordance with the following methodology and will be applied to the billing kWh billed by the Company.

AVAILABILITY

The following factors will be applied to the energy usage (metered or unmetered) of retail customers taking service from the Company.

MONTHLY RATE

<u>Rate Schedule¹</u>	<u>Rate Code²</u>	<u>Factor per kWh</u>
Residential	12,15,16,19,32,37,38,61	\$0.001643
General Service ³	200,202,204,205,207,208, 210,212,215,218,224,259 281	\$0.000828
Municipal Service	544,548	\$0.015085
Municipal Pumping	541,543,550	\$0.000221
Lighting and Power	60,63,66,223,225,240,242,243,245, 246,249,251,277,291	\$0.000637
Cotton Gin	253	\$0.000077
Metal Melting < 69 kV	312,315,325,335	\$0.003573
Oil Field Large Industrial Power	330,331	\$0.000761
Large Lighting and Power < 69 kV	346,351	\$0.001808
Lighting	90-153,203,510,521,528,529,532, 534,535,538,539	\$0.000000

¹ Standby, Supplementary, Backup, Maintenance and As-Available Power Service are included with the Rate Schedule under which the customer takes service.

² Rate codes may be added or discontinued during the year. Any new rate code will be billed the EECRF rate based on the customer's applicable Rate Schedule.

³ General Service includes Recreational Lighting.