

Line No.	From	To	From #	To #	Amount	Total Days	Midpoint	Payment Date	Pay Date #	(Lead)/Lag Days	Dollar Days		Composite (Lead) / Lag Days	Average Daily Amount	Working Capital
1	2/1/2023	2/28/2023	32.00	59.00	7,176,446	28.00	(14.00)	3/7/2023	76.00	(31.00)	(222,469,824)	-	-	-	-
2	7/1/2023	7/31/2023	182.00	212.00	5,933,586	31.00	(15.50)	8/18/2023	230.00	(33.50)	(198,775,144)	-	-	-	-
3	1/1/2023	1/31/2023	1.00	31.00	5,933,155	31.00	(15.50)	2/17/2023	48.00	(32.50)	(192,827,545)	-	-	-	-
4	4/1/2023	4/30/2023	91.00	120.00	5,582,515	30.00	(15.00)	5/19/2023	139.00	(34.00)	(189,805,504)	-	-	-	-
5	5/1/2023	5/31/2023	121.00	151.00	7,785,152	31.00	(15.50)	6/19/2023	170.00	(34.50)	(268,587,752)	-	-	-	-
6	11/1/2023	11/30/2023	305.00	334.00	4,910,424	30.00	(15.00)	12/19/2023	353.00	(34.00)	(166,954,425)	-	-	-	-
7	3/1/2023	3/31/2023	60.00	90.00	8,878,878	31.00	(15.50)	4/19/2023	109.00	(34.50)	(306,321,390)	-	-	-	-
8	12/1/2023	12/31/2023	335.00	365.00	4,487,416	31.00	(15.50)	1/19/2024	384.00	(34.50)	(154,815,869)	-	-	-	-
9															
10	Total				37,577,541						(1,279,312,385)	-	(34)	102,952	(3,504,965)
11	6/1/2023	6/30/2023	152.00	181.00	6,785,222	30.00	(15.00)	7/19/2023	200.00	(34.00)	(230,697,552)	-	-	-	-
12	9/1/2023	9/30/2023	244.00	273.00	5,274,443	30.00	(15.00)	10/19/2023	292.00	(34.00)	(179,331,057)	-	-	-	-
13	8/1/2023	8/31/2023	213.00	242.00	6,084,155	31.00	(15.50)	9/19/2023	262.00	(34.50)	(209,903,339)	-	-	-	-
14	10/1/2023	10/31/2023	274.00	304.00	5,031,856	31.00	(15.50)	11/17/2023	321.00	(32.50)	(163,535,320)	-	-	-	-

Line No.	FERC Account	Natural Account	Description	Reference Schedule	Total Company	WP I-B-10 Adj 1 Other Affiliates	WP I-B-10 Adj 2 TREERF	WP I-B-10 Adj 3 Provid Pension Asset	WP I-B-10 Adj 4 Executive Benefits	Total Known Changes	Company Total Electric
1	1650		Prepay-Insurance								
2		139010	Dec - 2022	-	11,597,263	-	-	-	-	-	11,597,263
3		139010	Jan - 2023	-	10,387,593	-	-	-	-	-	10,387,593
4		139010	Feb - 2023	-	9,062,336	-	-	-	-	-	9,062,336
5		139010	Mar - 2023	-	7,537,878	-	-	-	-	-	7,537,878
6		139010	Apr - 2023	-	6,011,821	-	-	-	-	-	6,011,821
7		139010	May - 2023	-	4,689,328	-	-	-	-	-	4,689,328
8		139010	Jun - 2023	-	8,340,733	-	-	-	-	-	8,340,733
9		139010	Jul - 2023	-	6,718,199	-	-	-	-	-	6,718,199
10		139010	Aug - 2023	-	5,095,664	-	-	-	-	-	5,095,664
11		139010	Sep - 2023	-	3,640,618	-	-	-	-	-	3,640,618
12		139010	Oct - 2023	-	17,699,242	-	-	-	-	-	17,699,242
13		139010	Nov - 2023	-	16,523,824	-	-	-	-	-	16,523,824
14		139010	Dec - 2023	-	14,647,872	-	-	-	-	-	14,647,872
15											
16			13-Month Average		9,396,259						9,396,259
17											
18		139010	Jan - 2024	-	-	-	-	-	-	-	-
19		139010	Feb - 2024	-	-	-	-	-	-	-	-
20		139010	Mar - 2024	-	-	-	-	-	-	-	-
21											
22	1650		Other Taxes								
23		143030	Dec - 2022	-	11,757,700	-	-	-	-	-	11,757,700
24		143030	Jan - 2023	-	-	-	-	-	-	-	-
25		143030	Feb - 2023	-	-	-	-	-	-	-	-
26		143030	Mar - 2023	-	11,534,083	-	-	-	-	-	11,534,083
27		143030	Apr - 2023	-	-	-	-	-	-	-	-
28		143030	May - 2023	-	-	-	-	-	-	-	-
29		143030	Jun - 2023	-	12,009,346	-	-	-	-	-	12,009,346
30		143030	Jul - 2023	-	-	-	-	-	-	-	-
31		143030	Aug - 2023	-	-	-	-	-	-	-	-
32		143030	Sep - 2023	-	12,016,502	-	-	-	-	-	12,016,502
33		143030	Oct - 2023	-	-	-	-	-	-	-	-
34		143030	Nov - 2023	-	-	-	-	-	-	-	-
35		143030	Dec - 2023	-	12,005,359	-	-	-	-	-	12,005,359
36											
37			12-Month Average		4,563,296						4,563,296
38											
39		143030	Jan - 2024	-	-	-	-	-	-	-	-
40		143030	Feb - 2024	-	-	-	-	-	-	-	-
41		143030	Mar - 2024	-	-	-	-	-	-	-	-
42											
43	1650		Prepay-Other								
44		144010	Dec - 2022	-	17,773,876	(216,985)	(15,596,335)	-	-	(13,813,320)	1,960,555
45		144010	Jan - 2023	-	17,581,085	(198,903)	(15,596,335)	-	-	(13,795,238)	1,795,847
46		144010	Feb - 2023	-	19,167,522	(180,821)	(15,596,335)	-	-	(15,777,156)	3,390,366
47		144010	Mar - 2023	-	20,326,598	(182,739)	(15,596,335)	-	-	(15,759,074)	4,567,494
48		144010	Apr - 2023	-	26,377,713	(144,657)	(15,596,335)	-	-	(15,740,992)	4,636,721
49		144010	May - 2023	-	19,752,602	(126,575)	(15,596,335)	-	-	(15,722,910)	4,029,693
50		144010	Jun - 2023	-	19,167,079	(108,492)	(15,596,335)	-	-	(15,704,828)	3,462,251
51		144010	Jul - 2023	-	19,518,705	(90,410)	(15,596,335)	-	-	(15,686,746)	4,231,961
52		144010	Aug - 2023	-	19,223,943	(72,328)	(15,596,335)	-	-	(15,668,663)	3,556,280
53		144010	Sep - 2023	-	18,583,694	(54,246)	(15,596,335)	-	-	(15,650,581)	2,933,112
54		144010	Oct - 2023	-	18,245,449	(36,164)	(15,596,335)	-	-	(15,632,499)	2,612,950
55		144010	Nov - 2023	-	19,417,300	(18,082)	(15,596,335)	-	-	(15,614,417)	3,802,883
56		144010	Dec - 2023	-	20,118,122	-	(15,596,335)	-	-	(15,596,335)	4,521,787
57											
58			12-Month Average		19,219,846	(108,492)	(15,596,335)	-	-	(15,704,828)	3,505,018
59											
60		144010	Jan - 2024	-	-	-	-	-	-	-	-
61		144010	Feb - 2024	-	-	-	-	-	-	-	-
62		144010	Mar - 2024	-	-	-	-	-	-	-	-
63											
64	1650		Executive Bon/Rts								
65											
66		144020	Dec - 2022	-	3,706,381	-	-	-	(3,706,381)	(3,706,381)	-
67		144020	Jan - 2023	-	3,228,472	-	-	-	(3,228,472)	(3,228,472)	-
68		144020	Feb - 2023	-	2,796,815	-	-	-	(2,796,815)	(2,796,815)	-
69		144020	Mar - 2023	-	2,291,425	-	-	-	(2,291,425)	(2,291,425)	-
70		144020	Apr - 2023	-	1,833,590	-	-	-	(1,833,590)	(1,833,590)	-
71		144020	May - 2023	-	1,360,494	-	-	-	(1,360,494)	(1,360,494)	-
72		144020	Jun - 2023	-	910,876	-	-	-	(910,876)	(910,876)	-
73		144020	Jul - 2023	-	2,258,388	-	-	-	(2,258,388)	(2,258,388)	-
74		144020	Aug - 2023	-	1,592,818	-	-	-	(1,592,818)	(1,592,818)	-
75		144020	Sep - 2023	-	1,633,618	-	-	-	(1,633,618)	(1,633,618)	-
76		144020	Oct - 2023	-	1,102,307	-	-	-	(1,102,307)	(1,102,307)	-
77		144020	Nov - 2023	-	4,285,327	-	-	-	(4,285,327)	(4,285,327)	-
78		144020	Dec - 2023	-	3,786,984	-	-	-	(3,786,984)	(3,786,984)	-

Line No.	PERC Account	Natural Account	Description	Reference Schedule	Total Company	WP II-B-10 Adj 1 Other Affiliates	WP II-B-10 Adj 2 TREFP	WP II-B-10 Adj 3 Prepaid Pension Asset	WP II-B-10 Adj 4 Executive Benefits	Total Known Changes	Company Total Electric
79			13-Month Average		2,369,269	-	-	-	(7,368,269)	(7,368,269)	-
80											
81											
82		144020	Jan - 2024	-	-	-	-	-	-	-	-
83		144020	Feb - 2024	-	-	-	-	-	-	-	-
84		144020	Mar - 2024	-	-	-	-	-	-	-	-
85											
86	1650		Prepaid Pension Assets								
87		259041	Dec - 2023	-	-	-	-	59,192,348		59,192,348	59,192,348
88		259041	Jan - 2023	-	-	-	-	56,744,055		56,744,055	56,744,055
89		259041	Feb - 2023	-	-	-	-	55,831,078		55,831,078	55,831,078
90		259041	Mar - 2023	-	-	-	-	54,918,100		54,918,100	54,918,100
91		259041	Apr - 2023	-	-	-	-	54,005,122		54,005,122	54,005,122
92		259041	May - 2023	-	-	-	-	53,092,145		53,092,145	53,092,145
93		259041	Jun - 2023	-	-	-	-	52,179,167		52,179,167	52,179,167
94		259041	Jul - 2023	-	-	-	-	51,266,190		51,266,190	51,266,190
95		259041	Aug - 2023	-	-	-	-	50,353,212		50,353,212	50,353,212
96		259041	Sep - 2023	-	-	-	-	49,440,234		49,440,234	49,440,234
97		259041	Oct - 2023	-	-	-	-	48,527,257		48,527,257	48,527,257
98		259041	Nov - 2023	-	-	-	-	52,381,282		52,381,282	52,381,282
99		259041	Dec - 2023	-	-	-	-	51,468,304		51,468,304	51,468,304
100								53,930,653		53,930,653	53,930,653
101			13-Month Average		-	-	-	-	-	-	-
102											
103		259041	Jan - 2024	-	-	-	-	-	-	-	-
104		259041	Feb - 2024	-	-	-	-	-	-	-	-
105		259041	Mar - 2024	-	-	-	-	-	-	-	-

Adjustment Description	
Adjustment	Description
WP II-B-10 Adj 1 Other Affiliates	Adjustment to remove affiliate balance.
WP II-B-10 Adj 2 TREFP	Adjustment to remove TREFP.
WP II-B-10 Adj 3 Prepaid Pension Asset	Adjustment to include Prepaid Pension Assets
WP II-B-10 Adj 4 Prepaid Pension Asset	Adjustment to remove Executive Benefits.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
GL144010 Prepayment Adjustment

Line No.		GL144010	ADJ #1 - 2023 EEI - Adj out Co 599			Known & Measureable
			Balance in GL144010	% to other Affiliates	Adjustment	Total
1	Dec-22	17,773,876	1,006,705	0.00%	(216,985)	(216,985)
2	Jan-23	17,591,085	922,813	0.00%	(198,903)	(198,903)
3	Feb-23	19,167,922	838,921	0.00%	(180,821)	(180,821)
4	Mar-23	20,326,508	755,029	0.00%	(162,739)	(162,739)
5	Apr-23	20,377,713	671,137	0.00%	(144,657)	(144,657)
6	May-23	19,752,602	587,245	0.00%	(126,575)	(126,575)
7	Jun-23	19,167,079	503,352	0.00%	(108,492)	(108,492)
8	Jul-23	19,918,706	419,460	0.00%	(90,410)	(90,410)
9	Aug-23	19,222,943	335,568	0.00%	(72,328)	(72,328)
10	Sep-23	18,583,694	251,676	0.00%	(54,246)	(54,246)
11	Oct-23	18,245,449	167,784	0.00%	(36,164)	(36,164)
12	Nov-23	19,417,300	83,892	0.00%	(18,082)	(18,082)
13	Dec-23	20,118,122	807,406	0.00%	-	-

(108,492)

13 month average
To WP II-B-10

Prepayment Accounting - For FERC Review Purpose ONLY

Total MW

505

Service fee
\$ 15,000,000

									Lease Components					
Unit #	Asset Ownership Status	Unit	S/N	Initial Delivery	Contract End	Tenor	MW	Est. Fair Value	Monthly Prepayment	Service Fees	Insurance	Ad Valorem	Equipment	
Long Term Components														
1	Pre-Paid at Close	GE - TM2300 G8	ESN-840026-679346	12/14/2021	6/30/2029	90	32	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
2	Pre-Paid at Close	PW - FTA	ESN-881980	12/17/2021	6/30/2029	90	32	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
3	Pre-Paid at Close	PW - FTA	ESN-885515	12/17/2021	6/30/2029	90	32	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
4	Pre-Paid at Close	Solar SMT60	XTG211N92	12/31/2021	6/30/2029	90	90	5,650,000	\$	120,704	\$	(14,109)	(706)	\$0
5	Pre-Paid at Close-Updated	Solar SMT60	XTG211979	9/30/2022	6/30/2029	82	82	5,650,000	\$	120,704	\$	(14,109)	(706)	\$0
6	Pre-Paid at Close-Updated	Solar SMT60	XTG211980	9/30/2022	6/30/2029	82	82	5,650,000	\$	120,704	\$	(14,109)	(706)	\$0
7	Pre-Paid at Close-Updated	Solar SMT60	XTG211981	9/30/2022	6/30/2029	82	82	5,650,000	\$	120,704	\$	(14,109)	(706)	\$0
8	Pre-Paid at Close-Updated	Solar SMT60	XTG211982	9/30/2022	6/30/2029	82	82	5,650,000	\$	120,704	\$	(14,109)	(706)	\$0
9	Pre-Paid at Delivery	GE TM2500 G8	7263291	3/31/2022	6/30/2029	87	87	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
10	Pre-Paid at Delivery	GE TM2500 G8	7265419	3/31/2022	6/30/2029	87	87	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
11	Pre-Paid at Delivery	GE - TM2300 G7	ESN-557-253-TM30	9/1/2022	6/30/2029	81	82	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
12	Pre-Paid balance	GE - TM2300 G7	ESN-557-245-TM34	12/31/2022	6/30/2029	78	78	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
13	Pre-Paid balance	GE - TM2500 G7	ESN-557-245-TM33	12/31/2022	6/30/2029	78	78	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
14	Pre-Paid balance	Mitsubishi PW FT-8	0907	12/31/2022	6/30/2029	78	78	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
15	Pre-Paid balance	Mitsubishi PW FT-8	1406	12/31/2022	6/30/2029	78	78	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
16	Pre-Paid balance	Mitsubishi PW FT-8	1607	12/31/2022	6/30/2029	78	78	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
17	Pre-Paid at Delivery	GE TM2300 G8	7269087	3/31/2022	6/30/2029	87	87	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
18	Pre-Paid at Delivery	GE TM2500 G8	7269082	3/31/2022	6/30/2029	87	87	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
19	Pre-Paid balance	Mitsubishi PW FT-8	2105	12/31/2022	6/30/2029	78	78	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
20	Pre-Paid balance	Mitsubishi PW FT-8	2104	12/31/2022	6/30/2029	78	78	20,000,000	\$	489,965	\$	(79,208)	(2,500)	\$0
							3.5							
# Units									TOTAL					
20									(15,596,335)					

LT 505

Prepayment Accounting - For FERC Review Purposes ONLY

Total MW 505

Service fee
\$ 15,000,000

										Lease Components				
Unit#	Asset Ownership Status	Unit	S/N	Initial Delivery	Contract End	Tenor	MW	Est. Fair Value	Monthly Prepayment	Service Fees	Insurance	Ad Valorem	Equipment	
Contract Assignment	Reference	G/L Account	Posting Period	Fiscal Year	Document Number	Document Type	Posting Date	Amount in local currency	Profit Center	Document Header Text				
000 Unit_1 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_2 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_3 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_4 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	177,782 1100500		E: Capital Lease Initial Ent				
000 Unit_5 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	177,782 1100500		E: Capital Lease Initial Ent				
000 Unit_6 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	177,782 1100500		E: Capital Lease Initial Ent				
000 Unit_7 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	177,782 1100500		E: Capital Lease Initial Ent				
000 Unit_8 TEL 1671		144010	12	2021	107755118	SA	12/31/2021	177,782 1100500		E: Capital Lease Initial Ent				
000 Unit_10 1671		144010	3	2022	107936796	SA	3/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_20 1671		144010	3	2022	107936796	SA	3/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_23 1671		144010	3	2022	107936796	SA	3/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_9 1671		144010	9	2022	108418589	SA	9/30/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_15 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_16 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_17 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_18 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_20 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_21 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_24 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
000 Unit_25 1671		144010	12	2022	108639914	SA	12/31/2022	980,495 1100500		E: Capital Lease Initial Ent				
								15,596,335						

Line No.	Prepaid Pension Asset	Pension Cost	Contribution	Prepaid Pension Asset	Capitalized Percentage	PPA Less Capitalized Percent
1	Dec - 2022	20,057,268	-	128,679,000	54.00%	59,192,340
2	Jan - 2023	2,037,584	-	126,641,416	55.19%	56,744,055
3	Feb - 2023	2,037,584	-	124,603,832	55.19%	55,831,078
4	Mar - 2023	2,037,584	-	122,566,248	55.19%	54,918,100
5	Apr - 2023	2,037,584	-	120,528,664	55.19%	54,005,122
6	May - 2023	2,037,584	-	118,491,080	55.19%	53,092,145
7	Jun - 2023	2,037,584	-	116,453,496	55.19%	52,179,167
8	Jul - 2023	2,037,584	-	114,415,912	55.19%	51,266,190
9	Aug - 2023	2,037,584	-	112,378,328	55.19%	50,353,212
10	Sep - 2023	2,037,584	-	110,340,744	55.19%	49,440,234
11	Oct - 2023	2,037,584	-	108,303,160	55.19%	48,527,257
12	Nov - 2023	2,037,584	10,639,000	116,904,576	55.19%	52,381,282
13	Dec - 2023	2,037,584	-	114,866,992	55.19%	51,468,304
14						
15	13-Month Average Balance	3,423,714		118,090,265		53,030,653
16						
17	Jan - 2024	-	-	-		-
18	Feb - 2024	-	-	-		-
19	Mar - 2024	-	-	-		-

Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-11 Adj 1 Customer Advances for Construction	WP II-B-11 Adj 2 TC2 & TC3 Over Collection and ADFIT Credit	WP II-B-11 Adj 3 EECRF	WP II-B-11 Adj 4 TCRF	WP II-B-11 Adj 5 Not Used	WP II-B-11 Adj 6 EDIT
1	2350	255010	Customer Deposits-Miscellaneous	(85,984)	-	-	85,984	-	-	-
2	2350	255011	Customer Deposits	(6,974)	-	-	6,974	-	-	-
3	2350	255020	Customer Deposits-ROW Damage	(340,166)	-	-	-	-	-	-
4	2521	264050	Cust Adv Constr-OTH Jobs-Refund	(37,013,212)	37,013,212	-	-	-	-	-
5										
6			Subtotal Customer Deposits & Advances	(37,446,336)	37,013,212	-	92,958	-	-	-
7										
8	2540	221140	Current Regulatory Liability	95,172	-	(95,172)	-	-	-	-
9	2540	257019	Reg Liability TCRF	(78,683,831)	-	-	-	78,683,831	-	-
10	2540	257029	Reg Liability - Other	(1,652,163)	-	-	-	-	-	-
11	2540	257032	Reg Liability Pension Deferral	(70,062,252)	-	-	-	-	-	-
12	2540	257060	Reg Liab(Tax)-Interest Rate Hedge	(5,990,774)	-	-	-	-	-	-
13	2540	257064	Regulatory Liability Ben Plans AOCI Offset	(82,208,846)	-	-	-	-	-	-
14										
15			Subtotal Non-Tax Regulatory Liabilities	(238,502,694)	-	(95,172)	-	78,683,831	-	-
16										
17	2540	298050	OCI ASC 815 Effect	-	-	-	-	-	-	-
18	2540	257033	Reg NC Liab EDIT - Plant	(656,607,521)	-	-	-	-	-	443,044
19	2540	257037	REG NC LIAB EDIT - ARAM AMORT	(38,586,966)	-	-	-	-	-	-
20										
21			Subtotal Tax Regulatory Liabilities	(695,194,487)	-	-	-	-	-	443,044
22										
23			TOTAL OTHER RATE BASE ITEMS	(971,143,516)	37,013,212	(95,172)	92,958	78,683,831	-	443,044

Adjustment Description

Adjustment	Description
WP II-B-11 Adj 1	Adjustment to remove Customer Advances for Construction
WP II-B-11 Adj 2	Adjustment to remove TC2 & TC3 Over Collection and ADFIT Credit
WP II-B-11 Adj 3	Adjustment to remove EECRF
WP II-B-11 Adj 4	Adjustment to remove TCRF
WP II-B-11 Adj 5	Not Used
WP II-B-11 Adj 6	Adjustment to EDIT
WP II-B-11 Adj 7	Not Used
WP II-B-11 Adj 8	Adjustment to remove Pension BRP & Postretirement
WP II-B-11 Adj 9	Adjustment to remove the Interest Rate Hedge
WP II-B-11 Adj 10	Not Used
WP II-B-11 Adj 11	Not Used

Line No.	FERC Account	Natural Account	Description	WP II-B-11 Adj 7 Not Used	WP II-B-11 Adj 8 Pension BRP & Postretirement	WP II-B-11 Adj 9 Interest Rate Hedge Reclass	WP II-B-11 Adj 10 Not Used	WP II-B-11 Adj 11 Not Used	Total Known Changes	Company Total Electric
1	2350	255010	Customer Deposits-Miscellaneous	-	-	-	-	-	85,984	-
2	2350	255011	Customer Deposits	-	-	-	-	-	6,974	-
3	2350	255020	Customer Deposits-ROW Damage	-	-	-	-	-	-	(340,166)
4	2521	264050	Cust Adv Constr-Oth Jobs-Refund	-	-	-	-	-	37,013,242	-
5										
6			Subtotal Customer Deposits & Advances	-	-	-	-	-	37,106,170	(340,166)
7										
8	2540	221140	Current Regulatory Liability	-	-	-	-	-	(93,172)	-
9	2540	257019	Reg Liability-TCRF	-	-	-	-	-	78,683,831	-
10	2540	257029	Reg Liability-Other	-	-	-	-	-	-	(1,652,163)
11	2540	257032	Reg Liability Pension Deferral	-	-	-	-	-	-	(70,062,252)
12	2540	257060	Reg Liab(Tax)-Interest Rate Hedge	-	-	5,990,774	-	-	5,990,774	-
13	2540	257064	Regulatory Liability Ben Plans AOCI Offset	-	82,208,846	-	-	-	82,208,846	-
14										
15			Subtotal Non-Tax Regulatory Liabilities	-	82,208,846	5,990,774	-	-	166,788,278	(71,714,416)
16										
17	2540	298050	OCI ASC 815 Effect	-	-	-	-	-	-	-
18	2540	257035	Reg NC Liab EDIT - Plant	-	-	-	-	-	443,044	(636,164,476)
19	2540	257037	REG NC LIAB EDIT - ARAM AMORT	-	-	-	-	-	-	(38,586,966)
20										
21			Subtotal Tax Regulatory Liabilities	-	-	-	-	-	443,044	(694,751,442)
22										
23			TOTAL OTHER RATE BASE ITEMS	-	82,208,846	5,990,774	-	-	204,337,492	(766,806,024)

Adjustment Description

Adjustment	Description
WP II-B-11 Adj 1	Adjustment to remove Customer Advances for Construction
WP II-B-11 Adj 2	Adjustment to remove YC2 & TCS Over Collection and ADFIT Credit
WP II-B-11 Adj 3	Adjustment to remove EECRF
WP II-B-11 Adj 4	Adjustment to remove TCRF
WP II-B-11 Adj 5	Not Used
WP II-B-11 Adj 6	Adjustment to EDIT
WP II-B-11 Adj 7	Not Used
WP II-B-11 Adj 8	Adjustment to remove Pension BRP & Postretirement
WP II-B-11 Adj 9	Adjustment to remove the Interest Rate Hedge
WP II-B-11 Adj 10	Not Used
WP II-B-11 Adj 11	Not Used

CenterPoint Energy Houston Electric
Workpaper Adjust ADIT for Known and Measurable Changes

Line No.	Account	SAP Account		2023	Adjust Schedule
1	411.1	717511	Known Change Protected	(347,380)	II-E-3
2	190.0	194010	ADIT Known Change	(95,664)	II-E-3.5.1
3	254.0	257033 283	EDIT Known Change	443,044	II-B-11
			Total	-	

Gross-Up	
Fed	21.00%
State	0.75%
FBOS	-0.16%
Total	21.59%
Gross-Up	1.275

Line No.	Line	Benefit Restoration Plan	Pension
1	PROJECTED/ACCUMULATED BENEFIT OBLIGATION		
2	PLAN ASSETS (ASC 715)		
3	FUNDED STATUS [I]		
4	LESS: ACCUMULATED UNRECOGNIZED GAINS/LOSSES [II]		
5	NET PREPAID (ACCRUED) BENEFIT COST [III]		

[I] The difference between the fair market value of plan assets and projected benefit obligation for pension/BRP plans. For the pension/BRP plans, this is CEHE's portion of CNP's net pension liability recorded in CNP's balance sheet.

[II] Net accumulated actuarial losses(gains) recognized in the company's balance sheet as AOCI or regulatory asset(liability) if the entity is regulated and benefit cost is recovered in rate.

[III] Difference between the cumulative costs recognized per GAAP and actual contributions made by the company (Prepaid = cumulative contributions > costs; Accrued = cumulative costs > contributions).

Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-12 Adj 1 EPCRF	WP II-B-12 Adj 2 ARO	WP II-B-12 Adj 3 Margin Tax	WP II-B-12 Adj 4 TEEEF ST Removal	WP II-B-12 Adj 5 TRFFF LT Removal	WP II-B-12 Adj 6 Tax Reg Assets	WP II-B-12 Adj 7 LITF Rate Case Expenses
1											
2			Other Rate Base Items								
3			Regulatory Assets In Rate Base								
4											
5			Non-Tax Related Regulatory Assets								
6	1823	179012	Regulatory Assets-TEEEF Other	(9,526,573)	-	-	-	-	-	-	-
7	1823	179022	Regulatory Assets - EPCRF O/U	9,420,810	(9,420,810)	-	-	-	-	-	-
8	1823	179023	Regulatory Assets-Bad Debt	\$304,940	-	-	-	-	-	-	-
9	1823	179024	Reg Asset Relief Prog Incremental Costs	8,104,605	-	-	-	-	-	-	-
10	1823	179030	Regulatory Assets-Hurricane Harvey	26,498,332	-	-	-	-	-	-	-
11	1823	179032	Regulatory Assets-Expedited Switch	803,943	-	-	-	-	-	-	-
12	1823	179034	Regulatory Assets-Rate Case Expense	2,853,304	-	-	-	-	-	-	-
13	1823	179046	Reg Assets - SMT	7,215,579	-	-	-	-	-	-	-
14	1823	179047	Regulatory Assets-Load Management Program	2,984,848	-	-	-	-	-	-	-
15	1823	179049	Regulatory Assets-Long Lead Time Facilities	7,395,554	-	-	-	-	-	-	-
16	1823	179052	Regulatory Assets-Emergency Generation	106,061,928	-	-	-	(106,061,928)	-	-	-
17	1823	179054	Regulatory Assets-Emergency Generation LT	598,925,931	-	-	-	-	(598,925,931)	-	-
18	1823	179055	2021 Hurricane Nicholas	50,527,267	-	-	-	-	-	-	-
19	1823	179056	2021 Winter Storm Uri	17,313,260	-	-	-	-	-	-	-
20	1823	179057	Regulatory Assets - Storm Costs Other	45,045,935	-	-	-	-	-	-	-
21	1823	179072	Regulatory Assets-2007 Socialization	28,653	(28,653)	-	-	-	-	-	-
22	1823	179079	Regulatory Assets-Assot Retire Oblig	29,009,601	-	(29,009,601)	-	-	-	-	-
23											
24			Subtotal Non-Tax Regulatory Assets	916,665,908	(9,449,464)	(29,009,601)	-	(106,061,928)	(598,925,931)	-	(5,534)
25											
26			Tax Related Regulatory Assets								
27	1823	179060	Regulatory Assets-Docket	15,814,066	-	-	(25,814,066)	-	-	-	-
28	1823	179105	Reg Asset-Protestionment (RDS)	10,979,173	-	-	-	-	-	-	-
29	1823	179120	109DR-Eq AFUDC Close (Reg Tax Assets)	60,622,951	-	-	-	-	-	(60,622,951)	-
30	1823	179130	Amt 109DR-Eq AFUDC (Reg Tax Assets)	(19,439,656)	-	-	-	-	-	19,439,656	-
31	1823	179140	109DR-Nat'l Tax Dckt AFD (Reg Tax Assets)	2,455,348	-	-	-	-	-	(2,455,348)	-
32	1823	179150	Amt 109DR-Nat'l Tax AFD (Reg Tax Assets)	(2,369,696)	-	-	-	-	-	2,369,696	-
33	1823	179230	109CR-Pro Excl THTT (Reg Tax Assets)	(42,974,936)	-	-	-	-	-	-	-
34	1823	179240	Amt 109CR-Prt Xs DFTT (Reg Tax Assets)	42,182,030	-	-	-	-	-	-	-
35	1823	179250	109CR-Invest Tax CR (Reg Tax Assets)	2,135,247	-	-	-	-	-	(2,135,247)	-
36	1823	179260	Amt 109CR-TTC (Reg Tax Assets)	(1,821,868)	-	-	-	-	-	1,821,868	-
37	1823	179280	Non-Current Excess Accum, Deferred Taxes & Other	46,696,774	-	-	-	-	-	-	-
38											
39			Subtotal Tax Regulatory Assets	121,259,433	-	-	(25,814,066)	-	-	(41,562,327)	-
40											
41			TOTAL REGULATORY ASSETS	1,034,925,341	(9,449,464)	(29,009,601)	(25,814,066)	(106,061,928)	(598,925,931)	(41,562,327)	(5,534)
			Adjustment	Description							

Line No.	PLRC Account	Natural Account	Description	WP II-B-12 Adj 8 Reg Assets-TEEEF Other	WP II-B-12 Adj 9 Bad Debt	WP II-B-12 Adj 10 Rate Case Expense	WP II-B-12 Adj 11 Not Used	WP II-B-12 Adj 12 Hurricane Harvey	Total Known Changes	Company Total Electric
2	Other Rate Base Items									
3	Regulatory Assets in Rate Base									
5	Non-Tax Related Regulatory Assets									
6	1823	179012	Regulatory Assets-TEEEF Other	9,526,573	-	-	-	-	9,526,573	-
7	1823	179022	Regulatory Assets - EECRF/ OG	-	-	-	-	-	(9,420,810)	-
8	1823	179023	Regulatory Assets-Bad Debt	-	(277,498)	-	-	-	(277,498)	8,017,442
9	1823	179024	Reg. Asset Relief Prog. Incremental Costs	-	-	-	-	-	-	8,104,605
10	1823	179030	Regulatory Assets-Hurricane Harvey	-	-	-	-	11,440,134	11,440,134	37,938,456
11	1823	179032	Regulatory Assets-Isolated Switch	-	-	-	-	-	-	303,943
12	1823	179034	Regulatory Assets-Rate Case Expense	-	-	(2,847,770)	-	-	(2,853,304)	-
13	1823	179046	Reg. Assets - SMT	-	-	-	-	-	-	7,215,579
14	1823	179047	Regulatory Assets-Load Management Program	-	-	-	-	-	-	2,984,848
15	1823	179049	Regulatory Assets-Long Lead Time Facilities	-	-	-	-	-	-	7,593,554
16	1823	179052	Regulatory Assets-Emergency Generation	-	-	-	-	-	(108,061,928)	-
17	1823	179054	Regulatory Assets-Emergency Generation LT	-	-	-	-	-	(598,925,931)	-
18	1823	179055	2021 Hurricane Nicholas	-	-	-	-	-	-	50,527,267
19	1823	179056	2021 Winter Storm Uri	-	-	-	-	-	-	17,513,260
20	1823	179057	Regulatory Assets - Storm Costs Other	-	-	-	-	-	-	45,045,935
21	1823	179072	Regulatory Assets-2007 Securitization	-	-	-	-	-	(28,653)	-
22	1823	179079	Regulatory Assets-Asset Retire Oblig	-	-	-	-	-	(25,009,601)	-
24			Subtotal Non-Tax Regulatory Assets	9,526,573	(277,498)	(2,847,770)	-	11,440,134	(725,611,619)	185,054,889
26	Tax Related Regulatory Assets									
27	1823	179066	Regulatory Assets-Dedict	-	-	-	-	-	(25,814,666)	-
28	1823	179104	Reg. Asset-Postretirement (RJS)	-	-	-	-	-	-	10,979,173
29	1823	179120	109CR-Eq AFUDC Close (Reg. Tax Assets)	-	-	-	-	-	(60,622,951)	-
30	1823	179130	Amort 109DR-Eq AFUDC (Reg. Tax Assets)	-	-	-	-	-	19,439,656	-
31	1823	179140	109DR-Net Tax Debt AFD (Reg. Tax Assets)	-	-	-	-	-	(2,435,248)	-
32	1823	179150	Amort 109DR-Net Tax AFD (Reg. Tax Assets)	-	-	-	-	-	2,369,698	-
33	1823	179230	109CR-Pre-Esc 10FIT (Reg. Tax Assets)	-	-	-	-	-	-	(42,974,936)
34	1823	179240	Amort 109CR-Pre-Esc DFTT (Reg. Tax Assets)	-	-	-	-	-	-	42,182,630
35	1823	179250	109CR-Invest Tax CR (Reg. Tax Assets)	-	-	-	-	-	(2,135,247)	-
36	1823	179260	Amort 109CR-ITC (Reg. Tax Assets)	-	-	-	-	-	1,821,868	-
37	1823	179280	Non-Current Expense Accumul. Deferred Taxes & Other	-	-	-	-	-	-	46,696,774
39			Subtotal Tax Regulatory Assets	-	-	-	-	-	(67,376,393)	56,883,041
41	TOTAL REGULATORY ASSETS			9,526,573	(277,498)	(2,847,770)	-	11,440,134	(792,987,411)	241,937,930
	Adjustment	Description								
	WP II-B-12 Adj 1	Adjustment to remove EECRF								
	WP II-B-12 Adj 2	Adjustment to remove ARO								
	WP II-B-12 Adj 3	Adjustment to remove Margin Tax								
	WP II-B-12 Adj 4	Adjustment to remove Emergency Generation ST								
	WP II-B-12 Adj 5	Adjustment to remove Emergency Generation LT (FERC)								
	WP II-B-12 Adj 6	Adjustment to remove tax-related regulatory assets								
	WP II-B-12 Adj 7	Adjustment to remove LITF Rate Case Expense								
	WP II-B-12 Adj 8	Adjustment to remove Reg Assets-TEEEF Other								
	WP II-B-12 Adj 9	Adjustment for Bad Debt								
	WP II-B-12 Adj 10	Adjustment to remove Rate Case Expense								
	WP II-B-12 Adj 11	Not Used								
	WP II-B-12 Adj 12	Adjustment to include Hurricane Harvey Carrying Cost								

Regulatory Assets-Bad Debt

Line No.	As of:	179023 G/L Schedule	Amortize to as debits to 443010	Amortize to as debits to 704037	49421 Balance for amortization	G/L Balance
			F4510 GL443010	F4073 GL704037		
			Bad Debt in Rates 2011-2018	Bad Debt from REPs 2011-2018		
1	12/31/2018		1,058,255	511,290	1,569,545	1,569,545
2	12/31/2019					1,569,545
3	1/31/2020					1,569,545
4	2/29/2020					1,569,545
5	3/31/2020					1,569,545
6	4/30/2020		(4,703)	(2,272)	(6,976)	1,562,569
7	5/31/2020		(17,638)	(8,522)	(26,159)	1,536,410
8	6/30/2020		(17,638)	(8,522)	(26,159)	1,510,251
9	7/31/2020		(17,638)	(8,522)	(26,159)	1,484,092
10	8/31/2020		(17,638)	(8,522)	(26,159)	1,457,933
11	9/30/2020		(17,638)	(8,522)	(26,159)	1,431,774
12	10/31/2020		(17,638)	(8,522)	(26,159)	1,405,615
13	11/30/2020		(17,638)	(8,522)	(26,159)	1,379,456
14	12/31/2020		(17,638)	(8,522)	(26,159)	1,353,297
15	1/31/2021		(17,638)	(8,522)	(26,159)	1,327,138
16	2/28/2021		(17,638)	(8,522)	(26,159)	1,300,978
17	3/31/2021		(17,638)	(8,522)	(26,159)	1,274,819
18	4/30/2021		(17,638)	(8,522)	(26,159)	1,248,660
19	5/31/2021		(17,638)	(8,522)	(26,159)	1,222,501
20	6/30/2021		(17,638)	(8,522)	(26,159)	1,196,342
21	7/31/2021		(17,638)	(8,522)	(26,159)	1,170,183
22	8/31/2021		(17,638)	(8,522)	(26,159)	1,144,024
23	9/30/2021		(17,638)	(8,522)	(26,159)	1,117,865
24	10/31/2021		(17,638)	(8,522)	(26,159)	1,091,706
25	11/30/2021		(17,638)	(8,522)	(26,159)	1,065,547
26	12/31/2021		(17,638)	(8,522)	(26,159)	1,039,388
27	1/31/2022		(17,638)	(8,522)	(26,159)	1,013,229

179023 G/L Schedule		Amortize to as debits to 443010	Amortize to as debits to 704057		
		F4510 GL-43010	F4073 GL-704037		
Line No.	As of:	Bad Debt In Rates 2011-2018	Bad Debt from REPs 2011-2018	49421 Balance for amortization	G/L Balance
28	2/28/2022	(17,638)	(8,522)	(26,159)	987,070
29	3/31/2022	(17,638)	(8,522)	(26,159)	960,910
30	4/30/2022	(17,638)	(8,522)	(26,159)	934,751
31	5/31/2022	(17,638)	(8,522)	(26,159)	908,592
32	6/30/2022	(17,638)	(8,522)	(26,159)	882,433
33	7/31/2022	(17,638)	(8,522)	(26,159)	856,274
34	8/31/2022	(17,638)	(8,522)	(26,159)	830,115
35	9/30/2022	(17,638)	(8,522)	(26,159)	803,956
36	10/31/2022	(17,638)	(8,522)	(26,159)	777,797
37	11/30/2022	(17,638)	(8,522)	(26,159)	751,638
38	12/31/2022	(17,638)	(8,522)	(26,159)	725,479
39	1/31/2023	(17,638)	(8,522)	(26,159)	699,320
40	2/28/2023	(17,638)	(8,522)	(26,159)	673,161
41	3/31/2023	(17,638)	(8,522)	(26,159)	647,001
42	4/30/2023	(17,638)	(8,522)	(26,159)	620,842
43	5/31/2023	(17,638)	(8,522)	(26,159)	594,683
44	6/30/2023	(17,638)	(8,522)	(26,159)	568,524
45	7/31/2023	(17,638)	(8,522)	(26,159)	542,365
46	8/31/2023	(17,638)	(8,522)	(26,159)	516,206
47	9/30/2023	(17,638)	(8,522)	(26,159)	490,047
48	10/31/2023	(17,638)	(8,522)	(26,159)	463,888
49	11/30/2023	(17,638)	(8,522)	(26,159)	437,729
50	12/31/2023	(17,638)	(8,522)	(26,159)	411,570
51	1/31/2024	(17,638)	(8,522)	(26,159)	385,411
52	2/29/2024	(17,638)	(8,522)	(26,159)	359,252
53	3/31/2024	(17,638)	(8,522)	(26,159)	333,093
54	4/30/2024	(17,638)	(8,522)	(26,159)	306,933
55	5/31/2024	(17,638)	(8,522)	(26,159)	280,774
56	6/30/2024	(17,638)	(8,522)	(26,159)	254,615
57	7/31/2024	(17,638)	(8,522)	(26,159)	228,456
58	8/31/2024	(17,638)	(8,522)	(26,159)	202,297
59	9/30/2024	(17,638)	(8,522)	(26,159)	176,138
60	10/31/2024	(17,638)	(8,522)	(26,159)	149,979
61	11/30/2024	(17,638)	(8,522)	(26,159)	123,820
62	12/31/2024	(17,638)	(8,522)	(26,159)	97,661
63	1/31/2025	(17,638)	(8,522)	(26,159)	71,502
64	2/28/2025	(17,638)	(8,522)	(26,159)	45,343
65	3/31/2025	(17,638)	(8,522)	(26,159)	19,184
66	4/30/2025	(12,935)	(6,249)	(19,184)	(0)
67	Ending Totals	-	-	-	-

GL179023 - Bad Debt

	Gross Default	Total Collateral	Total
BRIL	6,348,274	(3,957,241)	2,391,033
GBPO	102,728	(25,962)	76,766
GRID	1,269,118	(84,017)	1,185,101
POWE	84,658	(8,800)	75,858
RETA	4,690,631	(526,019)	4,164,612
Request in this Docket			7,893,370
Docket 49421 F4510 unamortized Balance			277,498
Docket 49421 F4073 unamortized Balance			134,072
GL179023 Balance as of 12/31/2023			8,304,940

Seek Recovery in this rate case

8,027,442

Line No.	Description	SAP Balance	Accruals	Adjustment	Adjusted Balance
1	2022 DCRF Filing Expenses	1,269,016	-	(77,822)	1,191,194
2	2023 DCRF Filing Expenses	288,036	(46,797)	69,580	310,819
3	2023 TEEEF Filing Expenses	274,729	(3,107)	1,162	272,784
4					
5	2023 CEHE Rate Case	944,833	(56,624)	(2,421)	885,788
6					
7	LLTF	5,534		(5,534)	-
8	CEHE Resiliency Plan	71,156		(71,156)	-
9					
10		2,853,304	(106,527)	(86,191)	2,660,586

HURRICANE HARVEY - DOCKET 49421- POST 2018 CARRYING COSTS

Docket 38339 at 21% Tax Rate				
Annual Interest Rate		9.403%		
Monthly Interest Rate		0.007517123		
Line No.		Carrying Costs	Cumulative Carrying Costs	Cumulative Overall Balance
1				
2	December-18			73,148,639
3	January-19	549,867	549,867	73,698,506
4	February-19	554,001	1,103,868	74,252,507
5	March-19	558,165	1,662,033	74,810,672
6	April-19	562,361	2,224,394	75,373,033
7	May-19	566,588	2,790,983	75,939,622
8	June-19	570,847	3,361,830	76,510,469
9	July-19	575,139	3,936,969	77,085,608
10	August-19	579,462	4,516,431	77,665,070
11	September-19	583,818	5,100,249	78,248,888
12	October-19	588,207	5,688,455	78,837,094
13	November-19	592,628	6,281,084	79,429,723
14	December-19	597,083	6,878,167	80,026,806
15	January-20	601,571	7,479,738	80,628,377
16	February-20	606,093	8,085,831	81,234,470
17	March-20	610,650	8,696,481	81,845,120
18	April 22, 2020 (1)	451,176	9,147,657	82,296,296
19				
20				
21		<u>9,147,657</u>	<u>9,147,657</u>	

[1] Interest for April-2020 calculated using 22 days, which is based on Docket 49421 in rates on April 23, 2020.

Errata Carrying Costs 12/31/2018	8,742,496
Amortization: 60 months [five years]	145,708
Amortization: 04/23/2020 3 years, 8 months, and 8 out of 30 days = 44.26... months	6,450,020
49421 Balance as of 12/31/2023	<u>2,292,477</u>
Carrying Costs 01/01/2019 - 04/22/2020	<u>9,147,657</u>
Known & Measurable Adjustment to the Harvey Regulatory Asset for test year ending 12/31/2023.	11,440,134
3 year amortization split for additional carrying costs:	3,813,378
Balance from Prior Dockets	764,159
New Balance	3,049,219

Line No.	Description	Total Recoverable Expenses	Amount in Balance Sheet and Other	Amount as Operating Expense in Rates	Deferred Amount	Cumulative Deferral Amount	Amount Approved in Docket 49421	Regulatory Asset(Liability) Balance
1	Pension Deferral Regulatory Asset (Liability)							
2	Beginning Balance	-	-	-	-	-	(60,642,126)	(60,642,126)
3								
4	2019	50,278,042	23,293,301	39,806,503	(12,821,762)	(12,821,762)	-	(73,463,888)
5	2019 Amortization	-	-	-	-	-	-	-
6	2020	22,091,525	10,597,988	30,657,032	(19,163,495)	(31,985,257)	-	(84,272,246)
7	2020 Amortization	-	-	-	-	-	8,355,137	-
8	2021	36,199,290	18,792,500	26,525,013	(9,118,223)	(41,103,480)	-	(81,262,043)
9	2021 Amortization	-	-	-	-	-	12,128,425	-
10	2022	62,685,212	32,266,332	26,525,013	3,899,867	(37,203,613)	-	(65,233,751)
11	2022 Amortization	-	-	-	-	-	12,128,425	-
12	2023	24,287,230	14,719,144	26,525,013	(16,956,927)	(54,160,540)	-	(70,062,252)
13	2023 Amortization	-	-	-	-	-	12,128,425	-
14								
15	Balance at December 31, 2023	195,541,299	99,663,265	150,038,574	(54,160,540)	(54,160,540)	(15,901,713)	(70,062,252)

Line No.	Year	Account	Actual Costs	Capitalization	Docket Approved	Calculated Deferral
1	2019	518011: Pension - Service Cost	14,988,996	(8,242,374)	7,690,958	944,336
2		518016: Pension NonQualified - Service Cost	15,000	(8,248)	4,627	(2,124)
3		518032: PostRetirement - Service Cost	3,581,904	(1,969,671)	300,509	(1,311,724)
4		518090: Sal/Burden Exp-Long-Term Disability	1,399,635	(769,652)	1,643,493	1,013,510
5		718011: Pension - Non-Service Cost	24,677,004	(13,569,762)	12,564,396	1,457,153
6		718016: Pension NonQualified-NonService Cost	641,004	(352,485)	539,748	251,228
7		718032: Post Retirement-NonService Cost	(2,944,000)	1,618,891	8,512,074	9,837,183
8		Subtotal 2019	42,359,543	(23,293,301)	31,255,805	12,189,562
9						
10	2020	518011: Pension - Service Cost	15,395,004	(8,664,248)	7,174,984	444,227
11		518016: Pension NonQualified - Service Cost	6,533	(3,782)	1,440	(1,312)
12		518032: PostRetirement - Service Cost	3,617,452	(2,035,888)	1,248,585	(332,979)
13		518090: Sal/Burden Exp-Long-Term Disability	1,301,028	(732,214)	1,072,837	504,023
14		718011: Pension - Non-Service Cost	2,600,004	(1,506,812)	11,782,121	10,688,929
15		718016: Pension NonQualified-NonService Cost	169,243	(101,869)	167,922	100,547
16		718032: Post Retirement-NonService Cost	(4,221,996)	2,446,825	1,797,294	3,572,465
17		Subtotal 2020	18,867,268	(10,597,988)	23,245,183	14,975,900
18						
19	2021	518011: Pension - Service Cost	14,892,336	(8,784,027)	6,941,963	833,654
20		518032: PostRetirement - Service Cost	3,838,276	(2,263,951)	1,676,749	102,424
21		518090: Sal/Burden Exp-Long-Term Disability	561,267	(331,055)	815,122	584,910
22		718011: Pension - Non-Service Cost	18,639,096	(9,802,042)	11,428,836	2,591,781
23		718032: Post Retirement-NonService Cost	(4,542,000)	2,388,575	(1,235,187)	918,238
24		Subtotal 2021	33,388,975	(18,792,500)	19,627,483	5,031,007
25						
26	2022	518011: Pension - Service Cost	12,232,379	(7,843,440)	6,941,963	2,553,024
27		518032: PostRetirement - Service Cost	3,882,971	(2,489,773)	1,676,749	283,551
28		518090: Sal/Burden Exp-Long-Term Disability	806,806	(517,327)	815,122	525,643
29		718011: Pension - Non-Service Cost	46,239,428	(24,980,128)	11,428,836	(9,830,464)
30		718032: Post Retirement-NonService Cost	(6,608,865)	3,570,336	(1,235,187)	1,803,342
31		Subtotal 2022	56,552,719	(32,260,332)	19,627,483	(4,664,904)
32						
33	2023	518011: Pension - Service Cost	11,009,004	(7,491,390)	6,941,963	3,424,349
34		518032: PostRetirement - Service Cost	3,672,456	(2,499,027)	1,676,749	503,320
35		518090: Sal/Burden Exp-Long-Term Disability	(438,208)	298,191	815,122	955,139
36		718011: Pension - Non-Service Cost	15,134,550	(9,919,761)	11,428,836	6,214,047
37		718032: Post Retirement-NonService Cost	(7,464,996)	4,892,843	(1,235,187)	1,336,966
38		Subtotal 2023	21,912,806	(14,719,144)	19,627,483	12,433,821
39						

Line No.	FERC	Account	Description	Jan - 2019	Feb - 2019	Mar - 2019	Apr - 2019	May - 2019	Jun - 2019	Jul - 2019	Aug - 2019	Sep - 2019
1	9260	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
2		518011	Pension - Service Cost	24,808	22,448	36,314	(2,381)	213,584	178,295	39,127	111,792	247,785
3		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
4		518016	Pension NonQualified - Service Cost	(231)	(233)	(219)	(258)	(42)	(77)	(217)	(144)	(8)
5		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
6		518032	PostRetirement - Service Cost	(119,608)	(122,747)	(123,243)	(128,752)	(76,235)	(84,520)	(132,954)	(98,545)	12,453
7		518090	Sal/Burden Exp-Long-Term Disability	78,656	65,028	104,146	85,680	83,448	103,633	112,897	152,455	60,641
8		718011	Pension - Non-Service Cost	32,714	28,827	51,656	(12,049)	343,503	285,405	56,287	175,918	399,810
9		718016	Pension NonQualified-NonService Cost	18,631	18,530	19,123	17,469	26,704	25,195	19,244	22,351	28,167
10		718032	Post Retirement-NonService Cost	818,963	819,383	816,916	823,801	785,374	791,653	816,416	803,486	779,289
11			Subtotal 9260	853,934	831,237	904,693	783,509	1,376,336	1,299,585	910,800	1,167,311	1,528,137
12				-	-	-	-	-	-	-	-	-
13	9302	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
14		518011	Pension - Service Cost	(88,467)	(88,467)	(88,467)	(88,467)	(88,467)	21,883	(70,075)	(70,075)	(86,496)
15		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
16		518016	Pension NonQualified - Service Cost	608	608	608	608	608	4,975	1,336	1,336	686
17		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
18		518032	PostRetirement - Service Cost	(16,155)	(16,155)	(16,155)	(16,155)	(16,155)	(6,457)	(14,539)	(14,539)	(15,982)
19		518090	Sal/Burden Exp-Long-Term Disability	(20,678)	(20,678)	(20,678)	(20,678)	(20,678)	148,921	7,588	7,588	5,296
20		559990	ASC 715 Svc Company Non-Service Benefits	75,819	75,819	75,819	75,819	75,819	281,082	110,030	110,030	79,485
21		718011	Pension - Non-Service Cost	-	-	-	-	-	-	-	-	-
22		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
23		718032	Post Retirement-NonService Cost	-	-	-	-	-	-	-	-	-
24			Subtotal 9302	(48,873)	(48,873)	(48,873)	(48,873)	(48,873)	450,403	34,340	34,340	(17,011)
25				-	-	-	-	-	-	-	-	-
26			Total	805,061	782,364	855,820	734,636	1,327,463	1,749,988	945,139	1,201,650	1,511,126
27				-	-	-	-	-	-	-	-	-

Line No.	FERC	Account	Description	Oct - 2019	Nov - 2019	Dec - 2019	Jan - 2020	Feb - 2020	Mar - 2020	Apr - 2020	May - 2020	Jun - 2020
1	9260	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
2		518011	Pension - Service Cost	95,139	96,790	(103,982)	55,772	104,392	130,546	80,929	9,029	42,701
3		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
4		518016	Pension NonQualified - Service Cost	(161)	(159)	(360)	(407)	(346)	(313)	(456)	-	195
5		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
6		518032	PostRetirement - Service Cost	(213,409)	(102,780)	(117,709)	(115,241)	(100,447)	(93,760)	(74,412)	6,254	14,122
7		518090	Sal/Burden Exp-Long-Term Disability	109,355	112,374	(53,364)	97,363	95,500	49,158	87,236	27,705	30,573
8		718011	Pension - Non-Service Cost	148,502	151,221	(179,319)	925,485	964,242	946,915	956,303	861,463	864,506
9		718016	Pension NonQualified-NonService Cost	21,639	21,710	13,134	24,188	27,637	21,938	21,355	-	4,732
10		718032	Post Retirement-NonService Cost	806,449	806,156	966,274	868,615	843,779	888,941	582,063	44,741	39,799
11			Subtotal 9260	967,516	1,085,312	524,664	1,855,774	1,935,277	1,943,444	1,653,017	949,191	996,627
12				-	-	-	-	-	-	-	-	-
13	9302	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
14		518011	Pension - Service Cost	(71,900)	(71,900)	(57,183)	(97,956)	13,405	40,508	(36,964)	9,367	244,877
15		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
16		518016	Pension NonQualified - Service Cost	1,264	1,264	1,846	(4,827)	1,600	3,341	(1,648)	-	-
17		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
18		518032	PostRetirement - Service Cost	(14,699)	(14,699)	(10,860)	(12,451)	(4,682)	(2,806)	(5,750)	4,105	20,652
19		518090	Sal/Burden Exp-Long-Term Disability	7,333	7,333	183,030	(4,322)	16,424	129	11,836	16,097	13,899
20		559990	ASC 715 Svc Company Non-Service Benefits	106,836	106,636	156,925	377,915	484,857	432,755	327,957	299,302	298,244
21		718011	Pension - Non-Service Cost	-	-	-	-	-	-	-	-	-
22		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
23		718032	Post Retirement-NonService Cost	-	-	-	-	-	-	-	-	-
24			Subtotal 9302	28,634	28,634	273,756	258,359	511,604	473,925	295,431	328,872	577,671
25				-	-	-	-	-	-	-	-	-
26			Total	996,150	1,113,946	798,420	2,114,134	2,446,881	2,417,369	1,948,449	1,278,063	1,574,298
27				-	-	-	-	-	-	-	-	-

Line No.	FERC	Account	Description	Jul - 2020	Aug - 2020	Sep - 2020	Oct - 2020	Nov - 2020	Dec - 2020	Jan - 2021	Feb - 2021	Mar - 2021
1	9260	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
2		518011	Pension - Service Cost	54,093	56,897	(82,968)	(89,771)	64,123	3,043	69,504	42,402	215,295
3		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
4		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
5		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
6		518032	PostRetirement - Service Cost	17,867	18,560	(15,445)	(17,593)	19,178	4,599	6,981	1,981	45,420
7		518090	Sal/Burden Exp-Long-Term Disability	35,453	37,891	(9,912)	33,407	39,182	(50,672)	39,230	49,550	20,998
8		718011	Pension - Non-Service Cost	870,161	867,070	841,279	842,813	865,367	857,976	1,038,067	1,040,042	1,009,235
9		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
10		718032	Post Retirement-NonService Cost	30,616	35,636	77,515	75,025	38,400	50,402	53,675	57,380	1,027
11			Subtotal 9260	1,008,190	1,016,054	840,294	843,881	1,027,251	865,348	1,207,457	1,191,355	1,291,976
12				-	-	-	-	-	-	-	-	-
13	9302	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
14		518011	Pension - Service Cost	(162,463)	(4,968)	(43,932)	89,430	(137,558)	24,229	(45,060)	74,493	(50,305)
15		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
16		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
17		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
18		518032	PostRetirement - Service Cost	(8,094)	3,481	220	9,687	(5,872)	4,798	1,707	9,192	14,243
19		518090	Sal/Burden Exp-Long-Term Disability	34,322	23,056	21,383	19,293	25,649	112,097	14,832	20,410	15,683
20		559990	ASC 715 Svc Company Non-Service Benefits	296,131	296,131	296,131	298,010	297,604	294,523	367,635	367,632	367,638
21		718011	Pension - Non-Service Cost	-	-	-	-	-	-	-	-	-
22		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
23		718032	Post Retirement-NonService Cost	-	-	-	-	-	-	-	-	-
24			Subtotal 9302	159,895	317,700	273,802	416,419	179,823	435,646	339,114	471,727	547,869
25				-	-	-	-	-	-	-	-	-
26			Total	1,168,085	1,333,754	1,114,096	1,260,300	1,207,074	1,300,995	1,546,571	1,663,083	1,839,845
27				-	-	-	-	-	-	-	-	-

Line No.	FERC	Account	Description	Apr - 2021	May - 2021	Jun - 2021	Jul - 2021	Aug - 2021	Sep - 2021	Oct - 2021	Nov - 2021	Dec - 2021
1	9260	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
2		518011	Pension - Service Cost	104,722	50,219	31,853	25,658	36,873	40,081	227,678	76,184	(93,929)
3		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
4		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
5		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
6		518032	PostRetirement - Service Cost	17,142	6,155	1,832	1,647	3,149	(4,338)	48,084	8,998	(36,428)
7		518090	Sal/Burden Exp-Long-Term Disability	33,502	22,488	18,128	38,179	11,387	41,092	56,183	21,480	232,358
8		718011	Pension - Non-Service Cost	1,032,583	1,039,211	1,040,264	1,044,686	1,042,028	(5,803,809)	970,580	1,051,546	(1,909,542)
9		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
10		718032	Post Retirement-NonService Cost	43,736	55,860	57,786	65,875	61,013	306,775	119,612	102,447	(7,743)
11			Subtotal 9260	1,231,683	1,173,934	1,149,863	1,176,044	1,154,450	(5,420,199)	1,422,137	1,260,656	(1,815,285)
12				-	-	-	-	-	-	-	-	-
13	9302	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
14		518011	Pension - Service Cost	23,875	28,137	40,440	34,965	22,187	129,556	52,475	81,262	(40,620)
15		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
16		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
17		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
18		518032	PostRetirement - Service Cost	6,038	6,330	6,991	6,457	6,173	(2,052)	6,885	8,688	308
19		518090	Sal/Burden Exp-Long-Term Disability	17,688	16,788	16,690	12,244	16,273	17,678	16,443	14,620	(64,647)
20		559990	ASC 715 Svc Company Non-Service Benefits	370,001	368,235	368,203	370,142	368,505	(692,488)	367,291	388,255	331,339
21		718011	Pension - Non-Service Cost	-	-	-	-	-	-	-	-	-
22		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
23		718032	Post Retirement-NonService Cost	-	-	-	-	-	-	-	-	-
24			Subtotal 9302	417,602	419,491	432,324	423,808	413,138	(533,222)	443,092	492,826	226,380
25				-	-	-	-	-	-	-	-	-
26			Total	1,649,287	1,593,426	1,582,186	1,599,852	1,567,588	(5,953,420)	1,865,229	1,753,481	(1,588,905)
27				-	-	-	-	-	-	-	-	-

Line No.	FERC	Account	Description	Jan - 2022	Feb - 2022	Mar - 2022	Apr - 2022	May - 2022	Jun - 2022	Jul - 2022	Aug - 2022	Sep - 2022
1	9260	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
2		518011	Pension - Service Cost	138,877	111,531	139,369	143,999	162,181	221,833	262,251	241,870	222,506
3		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
4		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
5		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
6		518032	PostRetirement - Service Cost	14,433	6,953	15,925	12,282	24,126	24,391	30,819	21,249	25,144
7		518090	Sal/Burden Exp-Long-Term Disability	25,361	11,530	41,514	(4,723)	48,210	43,705	30,672	43,401	49,115
8		718011	Pension - Non-Service Cost	1,105,275	1,099,383	964,672	1,366,112	1,098,860	(4,838,129)	(166,588)	(164,561)	(1,069,384)
9		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
10		718032	Post Retirement-NonService Cost	151,654	141,516	137,603	141,071	138,689	204,123	153,771	152,813	147,908
11			Subtotal 9260	1,435,600	1,370,913	1,299,083	1,658,741	1,472,067	(4,344,079)	310,923	294,773	(624,711)
12				-	-	-	-	-	-	-	-	-
13	9302	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
14		518011	Pension - Service Cost	50,870	98,554	167,763	68,676	(12,427)	226,332	70,826	91,437	126,244
15		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
16		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
17		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
18		518032	PostRetirement - Service Cost	5,570	9,403	15,001	6,777	621	18,939	6,036	7,931	9,556
19		518090	Sal/Burden Exp-Long-Term Disability	10,540	6,669	17,411	(4,225)	8,984	17,275	4,716	10,691	11,868
20		559990	ASC 715 Svc Company Non-Service Benefits	364,348	364,345	364,344	156,194	363,203	(269,323)	142,448	141,454	(148,835)
21		718011	Pension - Non-Service Cost	-	-	-	-	-	-	-	-	-
22		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
23		718032	Post Retirement-NonService Cost	-	-	-	-	-	-	-	-	-
24			Subtotal 9302	431,327	478,951	564,520	227,422	560,381	(6,778)	224,027	251,513	(1,167)
25				-	-	-	-	-	-	-	-	-
26			Total	1,866,927	1,849,864	1,863,603	1,886,163	1,832,448	(4,350,857)	534,951	546,286	(625,878)
27				-	-	-	-	-	-	-	-	-

Line No.	FERC	Account	Description	Oct - 2022	Nov - 2022	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023
1	9260	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
2		518011	Pension - Service Cost	302,008	358,817	229,014	209,685	277,500	481,674	260,339	292,507	225,295
3		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
4		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
5		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
6		518032	PostRetirement - Service Cost	34,727	55,270	11,938	17,592	56,284	89,356	33,203	44,116	20,310
7		518090	Sal/Burden Exp-Long-Term Disability	37,475	45,735	152,233	43,301	45,439	63,513	46,072	45,340	51,495
8		718011	Pension - Non-Service Cost	(569,631)	(883,378)	(8,254,471)	(72,086)	226,854	801,004	584,403	601,601	561,666
9		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
10		718032	Post Retirement-NonService Cost	151,159	153,480	150,306	156,698	117,646	119,120	109,584	99,747	115,370
11			Subtotal 9260	(44,262)	(270,059)	(7,730,979)	353,190	723,722	1,554,666	1,033,601	1,083,310	974,136
12				-	-	-	-	-	-	-	-	-
13	9302	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-	-	-	-
14		518011	Pension - Service Cost	(820)	83,230	109,507	100,258	111,497	124,567	102,176	101,234	102,443
15		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-	-	-	-
16		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-	-	-	-
17		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-	-	-	-
18		518032	PostRetirement - Service Cost	(1,249)	5,403	7,794	11,213	11,917	12,570	11,299	11,149	11,324
19		518090	Sal/Burden Exp-Long-Term Disability	(308)	14,044	(321,812)	10,331	22,519	7,055	8,331	11,937	9,977
20		559990	ASC 715 Svc Company Non-Service Benefits	89,223	(35,400)	(1,207,685)	174,177	468,283	174,100	178,076	175,875	175,896
21		718011	Pension - Non-Service Cost	-	-	-	-	-	-	-	-	-
22		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-	-	-	-
23		718032	Post Retirement-NonService Cost	-	-	-	-	-	-	-	-	-
24			Subtotal 9302	86,845	67,277	(1,412,196)	295,979	614,216	318,292	299,883	300,195	299,640
25				-	-	-	-	-	-	-	-	-
26			Total	42,583	(202,782)	(9,143,175)	651,169	1,337,938	1,872,958	1,333,484	1,383,505	1,273,776
27				-	-	-	-	-	-	-	-	-

Line No.	FERC	Account	Description	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
1	9260	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-
2		518011	Pension - Service Cost	272,687	299,847	261,355	274,567	283,227	310,107
3		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-
4		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-
5		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-
6		518032	PostRetirement - Service Cost	36,876	46,921	33,088	37,984	42,328	51,022
7		518090	Sal/Burden Exp-Long-Term Disability	43,931	36,405	26,761	47,483	53,935	453,076
8		718011	Pension - Non-Service Cost	574,607	602,992	575,671	572,463	595,968	1,067,196
9		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-
10		718032	Post Retirement-NonService Cost	109,152	95,414	107,587	108,909	97,297	100,444
11			Subtotal 9260	1,037,253	1,081,579	1,006,462	1,041,406	1,072,754	1,981,846
12									
13	9302	518010	Sal/Burden Exp-Pension	-	-	-	-	-	-
14		518011	Pension - Service Cost	101,704	90,693	102,687	69,599	110,589	161,666
15		518015	Sal/Burden Exp-Pension-Non-Qual	-	-	-	-	-	-
16		518016	Pension NonQualified - Service Cost	-	-	-	-	-	-
17		518030	Sal/Burden Exp-Post Retirement	-	-	-	-	-	-
18		518032	PostRetirement - Service Cost	11,138	10,785	11,560	9,155	12,026	14,414
19		518090	Sal/Burden Exp-Long-Term Disability	7,714	5,186	4,438	424	11,775	254,902
20		559990	ASC 713 Svc Company Non-Service Benefits	168,937	173,268	173,131	58,300	159,226	159,480
21		718011	Pension - Non-Service Cost	-	-	-	-	-	-
22		718016	Pension NonQualified-NonService Cost	-	-	-	-	-	-
23		718032	Post Retirement-NonService Cost	-	-	-	-	-	-
24			Subtotal 9302	289,494	279,931	291,816	137,478	293,616	590,463
25									
26			Total	1,326,747	1,361,510	1,298,278	1,178,884	1,366,371	2,572,308
27									

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Docket No. 49421 approved Pension balance as of 12/31/2018 for amortization over 5 years, starting April 23, 2020

Line No.			monthly amort	April 2020 amort	2020 Amort
1	Approved Annual Amortization	12,128,425	1,010,702	269,521	8,355,137
2	Years	5			
3	Total Approved Amortization	60,642,126			
4		To II-B-14 (g)			
5					
6		49421: Docket No. 49421			
7					
8					
9					
10					
11					
12		CEHE Direct Expense			
13	518011	6,941,963			
14	718011	11,428,836			
15	518032	1,676,749			
16	718032	(1,235,187)			
17	518090	815,122			
18		19,627,483			
19					
20					
21					
22					
23					
24					
25					
26					
27		CNP Svc Co Expense			
28	518011	2,343,349			
29	718011	3,139,590			
30	518032	205,942			
31	718032	1,025,350			
32	518090	183,299			
33		6,897,530			
34					
35	Pension	23,853,738			
36	OPEB	2,671,275			
37		26,525,013			

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

Docket No. 38339 (FOF 60 through 63) approved 3 years recovery.

Amount as Operating Expense in Rates

Annual Amortization 19,296,000

Years 3

Total Approved Recovery 57,888,000

To II-B-14 (g)

Line No.	Docket No. 38339 (FOF 85, 86 and 88) approved in rates:	CEHE	CNP Service Company	Total
1	Pension	20,255,353	4,064,614	24,319,967
2	Pension Non-Qualified	544,375	2,933,026	3,477,401
3	Post Retirement	8,812,583	1,568,520	10,381,103
4	Long Term Disability	1,643,493	(15,461)	1,628,032
5		31,255,804	8,550,699	39,806,503
6		Amount as Operating Expense in Rates 2012-2013		To II-B-14 (d)
7				
8				
9	2020 in Rates Calculation:	Annual	Prorated April 2020	Annual 2020
10	D38339 - 2020 January - April 23	39,806,503	2,432,620	12,384,245
11	D49421 - 2020 April 24 to December	26,525,013	589,445	18,272,787
12			3,022,064	30,657,032

Line No.	FERC Account	Natural Account	Description	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Total Company	WP II-B-15A Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used	
1	Construction Work In Progress									
2	1070	711958-711999	AFUDC income/generated	167,104,057	(167,104,057)					(167,104,057)
3										
4										
5										
			Subtotal	167,104,057	(167,104,057)					(167,104,057)

Adjustment Description

Adjustment	Description
WP II-B-15A Adj 1	Adjustment due to CWIP excluded in total

AFUDC derived to PIS:

Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1	Intangible Plant - Gross									
2	301.02	Misc Intangible Plant - 30MF S/W	(11,419,325)							(11,419,325)
3	303.05	Misc Int - SW 3 yrs	1,194,992							1,194,992
4	303.07	Misc Int - SW 7 yrs	542,421							542,421
5	303.10	Misc Int - SW 10 yrs	12,309,653							12,309,653
6	303.15	Misc Int - SW 15 yrs	8,106,154							8,106,154
7										
8		Subtotal	10,735,896							10,735,896
9										
10	Transmission Plant - Gross									
11	350.01	Land and Land Fees	65,428							65,428
12	350.02	Land and Land Rights	231,822							231,822
13	353.01	Structures and Improvements	2,418,237							2,418,237
14	353.02	Station Equipment	15,254,389							15,254,389
15	354.01	Towers and Poles	22,851,914							22,851,914
16	355.01	Poles, Towers, and Fixtures	2,196,268							2,196,268
17	356.01	Overhead Conductors and Devices	16,234,512							16,234,512
18	357.01	Underground Conduit	11,005							11,005
19	358.01	Underground Conductors and Devices	373,687							373,687
20	359.01	Roads and Trails	21,483,667							21,483,667
21										
22		Subtotal	81,122,931							81,122,931
23										
24	Distribution Plant - Gross									
25	360.01	Land and Land Fees	47,592							47,592
26	360.02	Land and Land Rights	-							-
27	361.01	Structures and Improvements	2,081,902							2,081,902
28	362.01	Station Equipment	12,185,558							12,185,558
29	364.01	Poles, Towers and Fixtures	2,215,190							2,215,190
30	365.01	Overhead Conductors and Devices	1,791,092							1,791,092
31	366.01	Underground Conduit	2,972,354							2,972,354
32	367.01	Underground Conductors and Devices	3,184,699							3,184,699
33	368.01	Line Transformers	1,492,596							1,492,596
34	369.01	Services	8,884							8,884
35	370.01	Meters	-							-
36	370.03	Automated Meters	-							-
37	373.01	Street Lighting and Signal Systems	1,248,164							1,248,164
38	373.02	Security Lighting	4,233							4,233
39	374.03	Asset Retirement Cost Dis Plant	-							-
40										
41		Subtotal	27,232,264							27,232,264
42										
43		TOTAL UTILITY PLANT GROSS	119,091,090							119,091,090

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross								
2	339.01	Land and Land Fees	-						-	-
3	389.02	Land and Land Rights	-						-	-
4	390.01	Structures and Improvements	(18,763)						-	(18,763)
5	391.01	Office Furniture and Equipment	756						-	756
6	392.01	Transportation Equipment	522,603						-	522,603
7	393.01	Stores Equipment	-						-	-
8	394.05	Tools, Shop and Garage Equipment	4,309						-	4,309
9	395.01	Laboratory Equipment	1,704						-	1,704
10	396.01	Power Operated Equipment	2,045						-	2,045
11										
12		Subtotal	512,054						-	512,054
13										
14		General Plant - Miscellaneous								
15	398.01	Miscellaneous Equipment	44,952						-	44,952
16	399.11	Asset Retirement Cost Gen Plant	-						-	-
17										
18		Subtotal	44,952						-	44,952
19										
20		TOTAL GENERAL PLANT GROSS	557,006						-	557,006

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communicative Equipment - Gross								
2	397.01	Communications Equipment	2,912,358						-	2,912,358
3	397.02	Computer Equipment	390,959						-	390,959
4										
5		Subtotal	3,303,317						-	3,303,317
6										
7		Total	122,951,413						-	122,951,413

Adjustment Description

Adjustment	Description
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YEAR ENDED 12/31/2019				Adjustments and Known Changes						Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP 0-B-1 SA Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1	Construction Work in Progress										
2	1070	711994-711999	AFUDC incurred/generated	23,610,507	(23,610,507)					(23,610,507)	-
3											
4											
5											
			Subtotal	23,610,507	(23,610,507)					(23,610,507)	-

Adjustment Description	
Adjustment	Description
WP 0-B-1 SA Adj 1	Adjustment due to CWP excluded in total

AFUDC cleared to FNS:

				Adjustments and Known Changes						Total Known Changes	Company Total Electric
Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used			
1	Intangible Plant - Gross										
2	303.02	Misc Intangible Plant - NMF SW	6,315,284							-	6,315,284
3	303.05	Misc Int - SW 5 yrs	-							-	-
4	303.07	Misc Int - SW 7 yrs	-							-	-
5	303.10	Misc Int - SW 10 yrs	-							-	-
6	303.13	Misc Int - SW 15 yrs	-							-	-
7											
8		Subtotal	6,315,284							-	6,315,284
9											
10	Transmission Plant - Gross										
11	350.01	Land and Land Fees	-							-	-
12	350.02	Land and Land Rights	-							-	-
13	352.01	Structures and Improvements	(110,261)							-	(110,261)
14	353.01	Station Equipment	2,750,314							-	2,750,314
15	354.01	Towers and Poles	4,778,727							-	4,778,727
16	355.01	Poles, Towers, and Fixtures	256,933							-	256,933
17	356.01	Overhead Conductors and Devices	1,113,230							-	1,113,230
18	357.01	Underground Conduit	11,005							-	11,005
19	358.01	Underground Conductors and Devices	-							-	-
20	359.01	Roads and Trails	863,085							-	863,085
21											
22		Subtotal	9,663,034							-	9,663,034
23											
24	Distribution Plant - Gross										
25	360.01	Land and Land Fees	19,805							-	19,805
26	360.02	Land and Land Rights	-							-	-
27	361.01	Structures and Improvements	299,885							-	299,885
28	362.01	Station Equipment	1,660,659							-	1,660,659
29	364.01	Poles, Towers, and Fixtures	268,419							-	268,419
30	365.01	Overhead Conductors and Devices	309,699							-	309,699
31	366.01	Underground Conduit	608,067							-	608,067
32	367.01	Underground Conductors and Devices	688,792							-	688,792
33	368.01	Line Transformers	204,560							-	204,560
34	369.01	Services	843							-	843
35	370.01	Meters	-							-	-
36	370.03	Automated Meters	-							-	-
37	373.01	Street Lighting and Signal Systems	189,073							-	189,073
38	373.02	Security Lighting	152							-	152
39	374.03	Asset Retirement Cost Dist Plant	-							-	-
40											
41		Subtotal	4,229,952							-	4,229,952
42											
43	TOTAL UTILITY PLANT GROSS		20,268,269							-	20,268,269

Adjustment Description	
Adjustment	Description

			Adjustments and Known Changes							
Line No.	FERC Account	Description	Total Company	Adjustments Due to Depreciation Study	Adjustments Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Total Known Changes	Company Total Electric
1	General Plant - Gross									
2	389.01	Land and Land Fees	-	-	-	-	-	-	-	-
3	389.02	Land and Land Rights	-	-	-	-	-	-	-	-
4	390.01	Structures and Improvements	1,541	-	-	-	-	-	-	1,541
5	391.01	Office Furniture and Equipment	736	-	-	-	-	-	-	736
6	392.01	Transportation Equipment	-	-	-	-	-	-	-	-
7	393.01	Stores Equipment	-	-	-	-	-	-	-	-
8	394.01	Tools, Shop and Garage Equipment	310	-	-	-	-	-	-	310
9	395.01	Laboratory Equipment	-	-	-	-	-	-	-	-
10	396.01	Power Operated Equipment	-	-	-	-	-	-	-	-
11										
12		Subtotal	2,687	-	-	-	-	-	-	2,687
13										
14	General Plant - Miscellaneous									
15	398.01	Miscellaneous Equipment	-	-	-	-	-	-	-	-
16	399.11	Asset Retirement Cost Gen Plant	-	-	-	-	-	-	-	-
17										
18		Subtotal	-	-	-	-	-	-	-	-
19										
20	TOTAL GENERAL PLANT GROSS			2,687	-	-	-	-	-	2,687
Adjustment Description										
	Adjustment	Description								

Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1	Communication Equipment - Gross									
2	397.01	Communication Equipment	558,129						-	558,129
3	397.02	Computer Equipment	80,908						-	80,908
4										
5		Subtotal	639,037							639,037
6										
7		Total	20,849,913							20,849,913

Adjustment Description	
Adjustment	Description

YEAR ENDED 12/31/2020				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-1 5a Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used		
1			Construction Work in Progress							
2	1070	711908/711909	AFUDC accrued/deferred	22,079,980	(22,079,980)				(22,079,980)	
3										
4										
5			Subtotal	22,079,980	(22,079,980)				(22,079,980)	

Adjustment Description

Adjustment	Description
WP II-B-1 5a Adj 1	Adjustment due to CWP excluded in total

AFUDC cleared to PIS:

				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross							-	(16,322,665)
2	303.02	Misc Intangible Plant - NMF SW	16,322,665						-	141,513
3	303.05	Misc Int - SW 5 yrs							-	302,030
4	303.07	Misc Int - SW 7 yrs							-	9,296,325
5	303.10	Misc Int - SW 10 yrs							-	7,226,578
6	303.15	Misc Int - SW 15 yrs							-	
7		Subtotal	643,891						-	643,891
8										
9										
10		Transmission Plant - Gross							-	2,485
11	350.01	Land and Land Fees	2,485						-	13,055
12	350.02	Land and Land Rights							-	65,710
13	352.01	Structures and Improvements							-	2,485,241
14	353.01	Station Equipment							-	1,326,505
15	354.01	Towers and Poles							-	103,867
16	355.01	Poles, Towers, and Structures							-	1,043,429
17	356.01	Overhead Conductors and Devices							-	-
18	357.01	Underground Conduit							-	52
19	358.01	Underground Conductors and Devices							-	1,637,171
20	359.01	Roads and Trails							-	
21		Subtotal	6,076,514						-	6,076,514
22										
23										
24		Distribution Plant - Gross							-	-
25	360.01	Land and Land Fees							-	-
26	360.02	Land and Land Rights							-	783,657
27	361.01	Structures and Improvements							-	2,445,192
28	362.01	Station Equipment							-	278,220
29	364.01	Poles, Towers and Structures							-	283,818
30	365.01	Overhead Conductors and Devices							-	707,954
31	366.01	Underground Conduit							-	734,151
32	367.01	Underground Conductors and Devices							-	247,171
33	368.01	Line Transformers							-	1,056
34	369.01	Services							-	-
35	370.01	Meters							-	-
36	370.03	Automated Meters							-	257,402
37	373.01	Street Lighting and Signal Systems							-	280
38	373.02	Security Lighting							-	-
39	374.03	Asset Retirement Cost Dfct Plant							-	-
40		Subtotal	5,738,901						-	5,738,901
41										
42		TOTAL UTILITY PLANT GROSS	13,659,296						-	13,659,296
43										

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross							-	-
2	389.01	Land and Land Fees	-						-	-
3	389.02	Land and Land Rights	-						-	(20,491)
4	390.01	Structures and Improvements	(20,491)						-	-
5	391.01	Office Furniture and Equipment	-						-	(288)
6	392.01	Transportation Equipment	(288)						-	-
7	393.01	Stores Equipment	-						-	-
8	394.01	Tools, Shop and Garage Equipment	-						-	-
9	395.01	Laboratory Equipment	1,164						-	1,164
10	396.01	Power Operated Equipment	-						-	-
11										
12		Subtotal	(19,615)							(19,615)
13										
14		General Plant - Miscellaneous							-	356
15	398.01	Miscellaneous Equipment	356						-	-
16	599.11	Asset Retirement Cost Gen Plant	-						-	-
17										356
18		Subtotal	356							
19										
20		TOTAL GENERAL PLANT GROSS	(19,259)							(19,259)

Adjustment Description

Adjustment	Description

Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross							-	560,486
2	397.01	Communication Equipment	560,486						-	-
3	397.02	Computer Equipment	198,497						-	198,497
4										
5		Subtotal	758,983							758,983
6										
7		Total	13,791,030							13,791,030

Adjustment Description

Adjustment	Description
1	Adjustment due to the depreciation study
2	Adjustment due to Not Used
3	Adjustment due to ARO
4	
5	

YEAR ENDED 12/31/2023				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-1 So. A Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used	
1			Construction Work in Progress							
2	1070	711998/711999	AFUDC incurred/generated	33,201,484	(33,201,484)					(33,201,484)
3										
4										
5			Subtotal	33,201,484	(33,201,484)					(33,201,484)

Adjustment Description

Adjustment	Description
WP II-B-1 So. A Adj 1	Adjustment due to CWIP excluded in total

AFUDC cleared to PIS:

				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross							-	(674,031)
2	303.02	Misc Intangible Plant - NMF SW	(674,031)						-	72,563
3	303.05	Misc Int - SW 5 yrs	22,563						-	24,388
4	303.07	Misc Int - SW 7 yrs	24,388						-	1,240,586
5	303.10	Misc Int - SW 10 yrs	1,240,586						-	833,151
6	303.15	Misc Int - SW 15 yrs	833,151						-	
7										
8		Subtotal	1,516,658						-	1,616,658
9										
10		Transmission Plant - Gross							-	38,459
11	350.01	Land and Land Fees	38,459						-	184,162
12	350.02	Land and Land Rights	184,162						-	892,826
13	352.01	Structures and Improvements	892,826						-	2,971,034
14	353.01	Station Equipment	2,971,034						-	8,427,854
15	354.01	Towers and Structures	8,427,854						-	588,427
16	355.01	Poles, Towers, and Structures	588,427						-	2,945,323
17	356.01	Overhead Conductors and Devices	2,945,323						-	-
18	357.01	Underground Conductors	-						-	-
19	358.01	Underground Conductors and Devices	-						-	7,420,556
20	359.01	Roads and Trails	7,420,556						-	
21										
22		Subtotal	23,446,442						-	23,446,442
23										
24		Distribution Plant - Gross							-	-
25	360.01	Land and Land Fees	-						-	-
26	360.02	Land and Land Rights	-						-	578,674
27	361.01	Structures and Improvements	578,674						-	1,215,389
28	362.01	Station Equipment	1,215,389						-	224,993
29	364.01	Poles, Towers and Structures	224,993						-	419,142
30	365.01	Overhead Conductors and Devices	419,142						-	534,251
31	366.01	Underground Conductors	534,251						-	156,267
32	367.01	Underground Conductors and Devices	156,267						-	723
33	368.01	Line Transformers	723						-	-
34	369.01	Services	-						-	-
35	370.01	Meters	-						-	312,639
36	370.03	Automated Meters	312,639						-	76
37	373.01	Street Lighting and Signal Systems	76						-	-
38	373.02	Security Lighting	-						-	-
39	374.01	Asset Retirement Cost Dist Plant	-						-	
40										
41		Subtotal	3,671,537						-	28,636,637
42										
43		TOTAL UTILITY PLANT GROSS	28,636,637						-	

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross							-	-
2	389.01	Land and Land Fees	-						-	-
3	389.02	Land and Land Rights	-						-	0
4	390.01	Structures and Improvements	6						-	-
5	391.01	Office Furniture and Equipment	(15)						-	(45)
6	392.01	Transportation Equipment	-						-	-
7	393.01	Survey Equipment	3,519						-	3,519
8	394.01	Tools, Shop and Garage Equipment	-						-	-
9	395.01	Laboratory Equipment	-						-	-
10	396.01	Power Operated Equipments	0						-	0
11										
12		Subtotal	3,475						-	3,475
13										
14		General Plant - Miscellaneous							-	55,093
15	398.01	Miscellaneous Equipment	35,093						-	-
16	398.11	Asset Retirement Cost Gen Plant	-						-	-
17									-	55,093
18		Subtotal	35,093						-	55,093
19										
20		TOTAL GENERAL PLANT GROSS	38,568						-	38,568
Adjustment Description										
	Adjustment	Description								

Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross							-	104,568
2	397.01	Communication Equipment	104,568						-	-
3	397.02	Computer Equipment	(167,298)						-	(167,298)
4									-	-
5		Subtotal	(62,731)						-	(62,731)
6									-	-
7		Total	28,612,474						-	28,612,474

Adjustment Description	
Adjustment	Description

YEAR ENDED 12/31/2022					Adjustments and Known Changes					Total Known Changes	Company Total Elav6%
Line No.	FFRC Account	Notual Account	Description	Total Company	WP II-B-15A Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1			Construction Work in Progress								
2			1070	711998/711999	AFUDC incurred/generated	38,432,702	(38,432,702)			(38,432,702)	-
3											
4											
5					Subtotal	38,432,702	(38,432,702)			(38,432,702)	-

Adjustment Description

Adjustment	Description
WP II-B-15A Adj 1	Adjustment due to CWIP excluded in total

AFUDC cleared to PIS:

				Adjustments and Known Changes					Total Known Changes	Company Total Elav6%
Line No.	FFRC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross								
2	303.02	Misc Intangible Plant - NME SW	(466,142)						-	(466,142)
3	303.05	Misc Int - SW 5 yrs	555,541						-	555,541
4	303.07	Misc Int - SW 7 yrs	4,080						-	4,080
5	303.10	Misc Int - SW 10 yrs	205,329						-	205,329
6	303.15	Misc Int - SW 15 yrs	28,424						-	28,424
7										
8		Subtotal	327,233						-	327,233
9										
10		Transmission Plant - Gross								
11	350.01	Land and Land Fees	19,445						-	19,445
12	350.02	Land and Land Rights	727,720						-	727,720
13	352.01	Structures and Improvements	2,307,225						-	2,307,225
14	359.01	Station Equipment	4,102,532						-	4,102,532
15	354.01	Towers and Poles	849,825						-	849,825
16	355.01	Poles, Towers, and Structures	4,719,463						-	4,719,463
17	356.01	Overhead Conductors and Devices	-						-	-
18	357.01	Underground Conductors and Devices	-						-	-
19	358.01	Underground Conductors and Devices	-						-	-
20	359.01	Roads and Trails	4,723,460						-	4,723,460
21										
22		Subtotal	17,449,678						-	17,449,678
23										
24		Distribution Plant - Gross								
25	360.01	Land and Land Fees	27,667						-	27,667
26	360.02	Land and Land Rights	-						-	-
27	361.01	Structures and Improvements	(5,489)						-	(5,489)
28	362.01	Station Equipment	3,322,390						-	3,322,390
29	364.01	Poles, Towers and Structures	763,073						-	763,073
30	365.01	Overhead Conductors and Devices	522,390						-	522,390
31	366.01	Underground Conductors and Devices	549,776						-	549,776
32	367.01	Underground Conductors and Devices	514,886						-	514,886
33	368.01	Line Transformers	328,573						-	328,573
34	369.01	Services	1,595						-	1,595
35	370.01	Meters	-						-	-
36	370.03	Automated Meters	-						-	-
37	373.01	Street Lighting and Signal Systems	215,304						-	215,304
38	373.02	Security Lighting	480						-	480
39	374.03	Asset Retirement Costs Dist Plant	-						-	-
40										
41		Subtotal	6,241,356						-	6,241,356
42										
43		TOTAL UTILITY PLANT GROSS	24,018,259						-	24,018,259

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross								
2	389.01	Land and Land Fees	-	-	-	-	-	-	-	-
3	389.02	Land and Land Rights	-	-	-	-	-	-	-	-
4	390.01	Structures and Improvements	186	-	-	-	-	-	-	186
5	391.01	Office Furniture and Equipment	-	-	-	-	-	-	-	-
6	392.01	Transportation Equipment	17,462	-	-	-	-	-	-	17,462
7	393.01	Stoma Equipment	-	-	-	-	-	-	-	-
8	394.01	Tack Shop and Garage Equipment	-	-	-	-	-	-	-	-
9	395.01	Laboratory Equipment	61	-	-	-	-	-	-	61
10	396.01	Power Operated Equipment	659	-	-	-	-	-	-	659
11										
12		Subtotal	18,308	-	-	-	-	-	-	18,308
13										
14		General Plant - Miscellaneous								
15	398.01	Miscellaneous Equipment	-	-	-	-	-	-	-	-
16	399.11	Asset Retirement Cost Geo Plant	-	-	-	-	-	-	-	-
17										
18		Subtotal	-	-	-	-	-	-	-	-
19										
20		TOTAL GENERAL PLANT GROSS	18,308	-	-	-	-	-	-	18,308

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross								
2	397.01	Communication Equipment	565,017	-	-	-	-	-	-	565,017
3	397.02	Computer Equipment	204,588	-	-	-	-	-	-	204,588
4										
5		Subtotal	769,604	-	-	-	-	-	-	769,604
6										
7		Total	21,806,232	-	-	-	-	-	-	24,896,232

Adjustment Description

Adjustment	Description
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YEAR ENDED 12/31/2023				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-15A Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used	
1			Construction Work In Progress							
2	1070	711998/711999	AFUDC incurred/generated	49,779,383	(49,779,383)					(49,779,383)
3										
4										
5			Subtotal	49,779,383	(49,779,383)					(49,779,383)

Adjustment Description	Adjustment	Description
	WP II-B-15A Adj 1	Adjustment due to CWP excluded in net

AFUDC cleared to PIS:

Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Degradation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross								
2	303.02	Misc Intangible Plant - NMF S/W	(271,771)							(271,771)
3	303.05	Misc Int - SW 3 yrs	425,274							425,274
4	303.07	Misc Int - SW 7 yrs	211,923							211,923
5	303.10	Misc Int - SW 10 yrs	1,567,413							1,567,413
6	303.15	Misc Int - SW 15 yrs	1							1
7		Subtotal	1,932,840							1,932,840
8										
9										
10		Transmission Plant - Gross								
11	350.01	Land and Land Fees	24,484							24,484
12	350.02	Land and Land Rights	15,160							15,160
13	352.01	Structures and Improvements	842,242							842,242
14	353.01	Station Equipment	4,740,575							4,740,575
15	354.01	Towers and Structures	4,218,298							4,218,298
16	355.01	Poles, Towers, and Structures	418,216							418,216
17	356.01	Overhead Conductors and Devices	6,413,086							6,413,086
18	357.01	Underground Conduit								
19	358.01	Underground Conductors and Devices	375,635							375,635
20	359.01	Roads and Trunk	6,819,594							6,819,594
21		Subtotal	33,885,271							33,885,271
22										
23										
24		Distribution Plant - Gross								
25	360.01	Land and Land Fees	121							121
26	360.02	Land and Land Rights								
27	361.01	Structures and Improvements	425,178							425,178
28	362.01	Station Equipment	3,541,928							3,541,928
29	364.01	Poles, Towers and Structures	676,083							676,083
30	365.01	Overhead Conductors and Devices	450,203							450,203
31	366.01	Underground Conduit	687,414							687,414
32	367.01	Underground Conductors and Devices	732,620							732,620
33	368.01	Line Transformers	553,223							553,223
34	369.01	Services	4,757							4,757
35	370.01	Meters								
36	370.03	Automated Meters								
37	373.01	Street Lighting and Signal Systems	273,745							273,745
38	373.02	Security Lighting	3,244							3,244
39	374.03	Asset Retirement Cost Dist Plant								
40		Subtotal	7,350,518							7,350,518
41										
42										
43		TOTAL UTILITY PLANT GROSS	33,168,628							33,168,628

Adjustment Description	Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross							-	-
2	389.01	Land and Land Fees							-	-
3	389.02	Land and Land Rights							-	-
4	390.01	Structures and Improvements	1						-	1
5	391.01	Office Furniture and Equipment							-	-
6	392.01	Transportation Equipment	504,874						-	504,874
7	393.01	Stores Equipment							-	-
8	394.01	Tool, Shop and Garage Equipment	478						-	478
9	395.01	Laboratory Equipment	1,386						-	1,386
10	396.01	Power Operated Equipment							-	-
11									-	-
12		Subtotal	507,219						-	507,219
13									-	-
14		General Plant - Miscellaneous							-	-
15	398.01	Miscellaneous Equipment	9,504						-	9,504
16	399.11	Asset Retirement Cost Gen Plant							-	-
17									-	-
18		Subtotal	9,504						-	9,504
19									-	-
20		TOTAL GENERAL PLANT GROSS	516,722						-	516,722
Adjustment Description										
	Adjustment	Description								

Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross							-	1,124,150
2	397.01	Communication Equipment	1,124,150						-	1,124,150
3	397.02	Computer Equipment	82,264						-	82,264
4									-	-
5		Subtotal	1,206,414						-	1,206,414
6									-	-
7		Total	34,891,764						-	34,891,764

Adjustment Description	
Adjustment	Description

2023 Rate Case
CenterPoint Energy Houston Electric, LLC

Item	Description
Construction Overhead	Consistent with Company policy, E&S or A&G costs associated with supporting capital projects are segregated in CenterPoint Houston's books and records before being applied to capital projects in the form of Construction Overhead ("COH"). COH is applied for general oversight, management, and administrative costs, consistent with Company policy. For A&G, these overhead costs include accounting, legal services, human resource management, insurance, and other similar costs. For E&S, these overhead costs include engineering and supervision costs such as those of surveyors, draftsmen, inspectors, superintendents, and their assistants, and other similar costs applicable to construction work. Each capital project has an overhead rate associated with it, which is then applied to that capital project. Overhead rates are developed based on the relationship between E&S and A&G functions supporting capital projects and ongoing capital spend associated with those same projects. COH is applied to a capital project using the total project's costs as a basis for the overhead costs allocable to that project. Per the Company's construction overhead policy, there are exceptions to this general application method.

2019 AFUDC RATE CALCULATION

SCHEDULE B

Line No	PERIOD	CONSTRUCTION WORK IN PROGRESS	SHORT-TERM DISHT AVERAGE DAILY BALANCE	INTEREST RATE	INTEREST REQUIREMENTS
1	Dec-18	422,251 *	124,938 *	2.43%	3,034
2	Jan-19	441,220 *	6,451 *	2.94%	189
3	Feb-19	458,800 *	0 *	2.92%	0
4	Mar-19	466,639	0	2.90%	0
5	Apr-19	479,820	0	2.90%	0
6	May-19	492,946	0	2.90%	0
7	Jun-19	472,806	0	2.90%	0
8	Jul-19	484,171	0	2.90%	0
9	Aug-19	494,790	0	2.90%	0
10	Sep-19	497,845	0	2.90%	0
11	Oct-19	508,553	0	2.90%	0
12	Nov-19	513,833	0	2.90%	0
13	Dec-19	520,210	0	2.90%	0
14					
15	TOTAL	6,256,893	131,369		3,223
13 MONTH AVERAGE		481,299	AVG. MONTHLY BAL. 10,105		
			AVG. INTEREST RATE 2.45%	2.87%	

* Actual numbers are used where available.

2019 AFUDC RATE CALCULATION
(000s)

SCHEDULE A

COMPONENTS OF FORMULA:	PERIOD	FORMULA	REF	AMOUNT	CAP. RATIO	COST RATE	FORMULA/REF																						
AVG. SHORT-TERM DEBT (EST)	12/31/2018	S		10,105																									
SHORT-TERM INTEREST						2.45%	s (1)																						
LONG-TERM DEBT	12/31/2018	D		3,212,512	54.50%	4.39%	d (3)																						
PREFERRED STOCK	12/31/2018	P		0	0.00%	0.00%	p (3)																						
COMMON EQUITY	12/31/2018	C		2,682,052	45.50%	10.00%	c (4)																						
TOTAL CAPITALIZATION				5,894,564	100.00%																								
AVG. CWIP BALANCE (ACTUAL/EST)	12/31/2018	W		481,299																									
RATE FOR BORROWED FUNDS:																													
FORMULA:		$s(S/W) + [d(D/(D+P+C)) (1-S/W)]$																											
=		0.0005 + [0.0239 * 0.9790]																											
=		0.0239																											
RATE FOR OTHER FUNDS:																													
FORMULA:		$[1-S/W] [p(P/(D+P+C)) + c(C/(D+P+C))]$																											
=		0.9790 * [0.0000 + 0.0455]																											
Actual result of formula: =		0.0445																											
TOTAL AFUDC RATE:		0.0685	<table><tr><td rowspan="2">RATE TO BE USED</td><td rowspan="2">100.00%</td><td colspan="2">Compounded</td></tr><tr><td>Annual Rate</td><td>Monthly Rate</td></tr><tr><td></td><td></td><td>7.00%</td><td>0.005750</td></tr><tr><td colspan="4">(Consistently CAME has rounded up to the next .25% in establishing rate to be used)</td></tr><tr><td>DEBT:</td><td>34.97%</td><td>2.50%</td><td>0.002011</td></tr><tr><td>EQUITY:</td><td>65.03%</td><td>4.50%</td><td>0.003739</td></tr></table>					RATE TO BE USED	100.00%	Compounded		Annual Rate	Monthly Rate			7.00%	0.005750	(Consistently CAME has rounded up to the next .25% in establishing rate to be used)				DEBT:	34.97%	2.50%	0.002011	EQUITY:	65.03%	4.50%	0.003739
RATE TO BE USED	100.00%	Compounded																											
		Annual Rate	Monthly Rate																										
		7.00%	0.005750																										
(Consistently CAME has rounded up to the next .25% in establishing rate to be used)																													
DEBT:	34.97%	2.50%	0.002011																										
EQUITY:	65.03%	4.50%	0.003739																										

NOTE: According to FERC guidelines in calculating AFUDC, short term debt is used first to cover CWIP. If the projected average CWIP balance being less than our projected average short term debt, the average cost of short term debt will be used for our AFUDC debt rate and there will be no AFUDC equity rate.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2020 APUFC RATE CALCULATION

SCHEDULE B

Line No.	PERIOD	CONSTRUCTION	SHORT-TERM DEBT	INTEREST		INTEREST REQUIREMENTS
		WORK IN PROGRESS	AVERAGE DAILY BALANCE	RATE	=	
1	Dec-19	443,599	0	1.95%		0
2	Jan-20	467,571	0	1.95%		0
3	Feb-20	497,282	0	1.83%		0
4	Mar-20	495,410	0	2.49%		0
5	Apr-20	511,970	0	2.48%		0
6	May-20	528,474	0	2.65%		0
7	Jun-20	526,674	0	2.78%		0
8	Jul-20	543,492	0	2.48%		0
9	Aug-20	560,546	0	2.48%		0
10	Sep-20	577,465	0	2.48%		0
11	Oct-20	594,270	0	2.48%		0
12	Nov-20	610,793	0	2.48%		0
13	Dec-20	588,893	0	2.48%		0
14						
15	TOTAL	6,946,438	0			0
13 MONTH AVERAGE		534,341	0			
				AVG. MONTHLY BAL.		
				0.00%		
				2.35%		

* Accession numbers are used where available.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2020 AFUDC RATE CALCULATION
(000's)

SCHEDULE A

COMPONENTS OF FORMULA:	PERIOD	FORMULA	REF	AMOUNT	CAP. RATIO	COST RATE	FORMULA/REF
AVG. SHORT-TERM DEBT (EST)	12/31/2019	S		0			
SHORT-TERM INTEREST						0.00%	s (1)
LONG-TERM DEBT	12/31/2019	D		3,910,398	34.60%	4.36%	d (3)
PREFERRED STOCK	12/31/2019	P		0	0.00%	0.00%	p (3)
COMMON EQUITY	12/31/2019	C		3,251,672	45.40%	10.00%	c (4)
TOTAL CAPITALIZATION				7,162,270	100.00%		
AVG. CWIP BALANCE (ACTUAL/EST)	12/31/2019	W		534,341			
RATE FOR BORROWED FUNDS:							
FORMULA:	$s(S/W) + [d(D/(D+P+C)) (1-S/W)]$						
=	$0.0000 + [0.0238 \times 1.0000]$						
=	0.0238						
RATE FOR OTHER FUNDS:							
FORMULA:	$[1-S/W] [p(P/D+P+C) + c(C/D+P+C)]$						
=	$1.0000 \times [0.0000 + 0.0454]$						
Actual result of formula: =	0.0454						
				Composited			
				Annual Rate		Monthly Rate	
RATE TO BE USED				100.00%	7.00%	0.005750	
TOTAL AFUDC RATE				0.0692			
				(Consistently CRIF has rounded up to the next .25% in establishing rate to be used)			
DEBT:				34.41%	2.50%	0.001979	
EQUITY:				65.59%	4.50%	0.003771	

NOTE: According to FERC guidelines in calculating AFUDC, short term debt is used first to cover CWIP. If the projected average CWIP balance being less than our projected average short term debt, the average cost of short term debt will be used for our AFUDC debt rate and there will be no AFUDC equity rate.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2020 AFUDC RATE CALCULATION

SCHEDULE B

Line No.	PERIOD	CONSTRUCTION	SHORT-TERM DEBT	INTEREST	INTEREST
		WORK IN PROGRESS	AVERAGE DAILY BALANCE	RATE	REQUIREMENTS
1	Dec-19	443,599 *	0 *	1.98%	0
2	Jan-20	467,571 *	0 *	1.93%	0
3	Feb-20	497,281 *	0 *	1.83%	0
4	Mar-20	536,630 *	12,994 *	1.97%	256
5	Apr-20	478,615 *	179,225 *	1.90%	3,398
6	May-20	528,474	0	2.48%	0
7	Jun-20	526,674	0	2.48%	0
8	Jul-20	543,492	0	2.48%	0
9	Aug-20	560,546	0	2.48%	0
10	Sep-20	577,465	0	2.48%	0
11	Oct-20	594,270	0	2.48%	0
12	Nov-20	610,793	0	2.48%	0
13	Dec-20	588,891	0	2.48%	0
14					
15	TOTAL	<u>6,554,322</u>	<u>192,219</u>		<u>3,654</u>
12 MONTH AVERAGE		534,948	<u>AVG. MONTHLY BAL. 14,786</u>		
			<u>AVG. INTEREST RATE 0.00%</u>	<u>2.27%</u>	

* Actual numbers are used where available

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2020 AFUDC RATE CALCULATION
(000s)

SCHEDULE A

COMPONENTS OF FORMULA:	PERIOD	FORMULA	REF	AMOUNT	CAP RATIO	COST RATE	FORMULA/REF
AVG. SHORT-TERM DEBT (EST)	12/31/2019	S		14,786			
SHORT-TERM INTEREST						0.00%	s (1)
LONG-TERM DEBT	12/31/2019	D		9,910,598	54.60%	4.36%	d (5)
PREFERRED STOCK	12/31/2019	P		0	0.00%	0.00%	p (3)
COMMON EQUITY	12/31/2019	C		3,251,672	43.40%	5.40%	c (4)
TOTAL CAPITALIZATION				7,162,270	100.00%		
AVG. CWIP BALANCE (ACTUAL/EST)	12/31/2019	W		534,948			
RATE FOR BORROWED FUNDS:							
FORMULA:	$s(S/W) + [d(D/(D+P+C)) (1-S/W)]$						
=	0.0000	+	[0.0238	* 0.9724]			
=	0.0232						
RATE FOR OTHER FUNDS:							
FORMULA:	$[1-S/W] [p(P/(P+C)) + c(C/(D+P+C))]$						
=	0.9724	+	[0.0000	+ 0.0427]			
Actual result of formula =		0.0415					
TOTAL AFUDC RATE: 0.0647		RATE TO BE USED					
		100.00%		Annual Rate		Compounded Monthly Rate	
				6.50%		0.005345	
		(Consistently CREHE has rounded up to the next .25% in establishing rate to be used)					
		DEBT:		35.82%		2.50%	
EQUITY:		64.18%		4.00%		0.00343	

NOTE: According to FERC guidelines in calculating AFUDC, short term debt is used first to cover CWIP. If the projected average CWIP balance being less than our projected average short term debt, the average cost of short term debt will be used for our AFUDC debt rate and there will be no AFUDC equity rate.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2021 AFUDC RATE CALCULATION

SCHEDULE B

Line No.	PERIOD	CONSTRUCTION	SHORT-TERM DEBT	INTEREST RATE	INTEREST REQUIREMENTS
		WORK IN PROGRESS	AVERAGE DAILY BALANCE		
1	Dec-20	511,196 *	24,566 *	0.23%	58
2	Jan-21	548,904 *	97,844 *	0.24%	239
3	Feb-21	595,772 *	236,270 *	0.22%	524
4	Mar-21	634,162	0	1.50%	0
5	Apr-21	675,753	0	1.50%	0
6	May-21	719,243	0	1.50%	0
7	Jun-21	761,733	0	1.50%	0
8	Jul-21	804,224	0	1.50%	0
9	Aug-21	846,714	0	1.50%	0
10	Sep-21	889,204	223,955	1.50%	3,359
11	Oct-21	931,694	274,132	1.50%	4,112
12	Nov-21	974,183	388,571	1.50%	5,829
13	Dec-21	716,675	103,442	1.50%	1,552
14					
15	TOTAL	5,610,559	1,348,780		15,673
			AVG. MONTHLY BAL.		
	12 MONTH AVERAGE	739,274	103,732		
			AVG. INTEREST RATE		
			1.16%	1.21%	

* Actual numbers are used where available.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2021 AFUDC RATE CALCULATION
(000s)

SCHEDULE A

COMPONENTS OF FORMULA:	PERIOD	FORMULA	REF	AMOUNT	CAP. RATIO	COST RATE	FORMULA/REF																		
AVG. SHORT-TERM DEBT (EST)	12/31/2020	S		103,752																					
SHORT-TERM INTEREST						1.16%	s (1)																		
LONG-TERM DEBT	12/31/2020	D		4,198,206	57.43%	4.28%	d (3)																		
PREFERRED STOCK	12/31/2020	P		0	0.00%	0.00%	p (3)																		
COMMON EQUITY	12/31/2020	C		3,111,610	42.57%	9.40%	c (4)																		
TOTAL CAPITALIZATION				7,309,816	100.00%																				
AVG. CWIP BALANCE (ACTUAL/EST)	12/31/2020	W		739,274																					
RATE FOR BORROWED FUNDS:																									
FORMULA:	$s(S/W) + [d(D/(D+P+C)) (1-S/W)]$																								
	=	0.0016	+	[	0.0246	-	0.8597]																		
	=	0.0228																							
RATE FOR OTHER FUNDS:																									
FORMULA:	$[1-S/W] [p(P/(D+P+C)) + c(C/(D+P+C))]$																								
	=	0.8597	*	[	0.0000	+	0.0400]																		
Actual result of formula =	0.0344																								
				<table><tr><td></td><td colspan="2">Compounded</td></tr><tr><td></td><td>Annual Rate</td><td>Monthly Rate</td></tr><tr><td>RATE TO BE USED</td><td>100.00%</td><td>5.75% 0.004735</td></tr><tr><td colspan="3">Consistently CEHE has rounded up to the next .25% in establishing rate to be used</td></tr><tr><td>DEBT:</td><td>59.84%</td><td>2.25% 0.001886</td></tr><tr><td>EQUITY:</td><td>60.16%</td><td>3.50% 0.002849</td></tr></table>					Compounded			Annual Rate	Monthly Rate	RATE TO BE USED	100.00%	5.75% 0.004735	Consistently CEHE has rounded up to the next .25% in establishing rate to be used			DEBT:	59.84%	2.25% 0.001886	EQUITY:	60.16%	3.50% 0.002849
	Compounded																								
	Annual Rate	Monthly Rate																							
RATE TO BE USED	100.00%	5.75% 0.004735																							
Consistently CEHE has rounded up to the next .25% in establishing rate to be used																									
DEBT:	59.84%	2.25% 0.001886																							
EQUITY:	60.16%	3.50% 0.002849																							
TOTAL AFUDC RATE	0.0572																								

NOTE: According to FERC guidelines in calculating AFUDC, short term debt is used first to cover CWIP. If the projected average CWIP balance being less than our projected average short term debt, the average cost of short term debt will be used for our AFUDC debt rate and there will be no AFUDC equity rate.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2022 APUDC RATE CALCULATION

SCHEDULE B

Line No.	PERIOD	CONSTRUCTION	SHORT-TERM DEBT	x	INTEREST RATE	=	INTEREST REQUIREMENTS
		WORK IN PROGRESS	AVERAGE DAILY BALANCE				
1	Dec-21	716,675	277,286		0.28%		782
2	Jan-22	851,066	535,802		0.42%		2,259
3	Feb-22	908,888	722,177		0.33%		1,670
4	Mar-22	911,851	0		0.59%		0
5	Apr-22	916,885	0		0.59%		0
6	May-22	921,830	0		0.59%		0
7	Jun-22	927,539	0		0.84%		0
8	Jul-22	930,961	0		0.84%		0
9	Aug-22	934,456	1,669		0.84%		14
10	Sep-22	938,801	0		1.09%		0
11	Oct-22	943,537	0		1.09%		0
12	Nov-22	947,283	0		1.09%		0
13	Dec-22	950,134	0		1.28%		0
14							
15	TOTAL	11,799,866	1,536,954				4,725
			AVG. MONTHLY BAL.				
	13 MONTH AVERAGE	907,682	118,226				
			AVG. INTEREST RATE				
			0.31%		0.73%		

* Actual numbers are used where available.

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2022 AFUDC RATE CALCULATION
(000s)

SCHEDULE A

COMPONENTS OF FORMULA:	PERIOD	FORMULA	REF	AMOUNT	CAP. RATIO	COST RATE	FORMULA/REF								
AVG. SHORT-TERM DEBT (EST)	12/31/2021	S		118,226											
SHORT-TERM INTEREST						0.31%	s (1)								
LONG-TERM DEBT	12/31/2021	D		4,889,850	57.44%	4.04%	d (3)								
PREFERRED STOCK	12/31/2021	P		0	0.00%	0.00%	p (3)								
COMMON EQUITY	12/31/2021	C		3,623,065	42.56%	9.40%	c (4)								
TOTAL CAPITALIZATION				8,512,915	100.00%										
AVG. CWIP BALANCE (ACTUAL/EST)	12/31/2021	W		907,682											
RATE FOR BORROWED FUNDS:															
FORMULA:	$s(S/W) + [d(D/(D+P+C)) (1-S/W)]$														
=	0.0004	+	0.0232	*	0.8697	]									
=	0.0206														
RATE FOR OTHER FUNDS:															
FORMULA:	$[1-S/W] [p(P/D+P+C) + c(C/D+P+C)]$														
=	0.8697	*	0.0000	+	0.0400	]									
Actual result of formula:		0.0348													
TOTAL AFUDC RATE		0.0554													
		<table><tr><td></td><td></td><td>Annual Rate</td><td>Compounded Monthly Rate</td></tr><tr><td>RATE TO BE USED</td><td>100.00%</td><td>5.73%</td><td>0.004735</td></tr></table>								Annual Rate	Compounded Monthly Rate	RATE TO BE USED	100.00%	5.73%	0.004735
		Annual Rate	Compounded Monthly Rate												
RATE TO BE USED	100.00%	5.73%	0.004735												
		(Consistently CEHE has rounded up to the next .25% in establishing rate to be used)													
		<table><tr><td>DEBT:</td><td>57.17%</td><td>2.25%</td><td>0.00176</td></tr><tr><td>EQUITY:</td><td>62.83%</td><td>3.50%</td><td>0.002975</td></tr></table>						DEBT:	57.17%	2.25%	0.00176	EQUITY:	62.83%	3.50%	0.002975
DEBT:	57.17%	2.25%	0.00176												
EQUITY:	62.83%	3.50%	0.002975												

NOTE: According to FERC guidelines in calculating AFUDC, short term debt is used first to cover CWIP. If the projected average CWIP balance being less than our projected average short term debt, the average cost of short term debt will be used for our AFUDC debt rate and there will be no AFUDC equity rate.

CHINTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2023 AFUDC RATE CALCULATION

SCHEDULE B

Line No.	PERIOD	CONSTRUCTION	SHORT-TERM DEBT	INTEREST RATE	INTEREST REQUIREMENTS
		WORK IN PROGRESS	AVERAGE DAILY BALANCE		
1	Dec-22	1,071,103 *	181,213 *	4.65%	8,426
2	Jan-23	1,163,318 *	290,602 *	4.81%	13,977
3	Feb-23	1,167,216	0	5.81%	0
4	Mar-23	1,166,888	0	5.81%	0
5	Apr-23	1,165,866	0	5.81%	0
6	May-23	1,168,099	0	5.81%	0
7	Jun-23	1,164,534	0	5.81%	0
8	Jul-23	1,162,584	0	5.81%	0
9	Aug-23	1,153,568	9,860	5.81%	573
10	Sep-23	1,148,010	0	5.81%	0
11	Oct-23	1,141,143	0	5.81%	0
12	Nov-23	1,134,477	0	5.81%	0
13	Dec-23	1,122,758	0	5.81%	0
14					
15	TOTAL	14,929,564	481,675		22,976
13 MONTH AVERAGE		1,148,428	AVG. MONTHLY BAL. 17,052		
			AVG. INTEREST RATE 4.77%	5.64%	

* Actual numbers are used where available

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
2023 AFUDC RATE CALCULATION
(000's)

SCHEDULE A

COMPONENTS OF FORMULA:	PERIOD	FORMULA	RFF	AMOUNT	CAP. RATIO	COST RATE	FORMULA/REF																				
AVG. SHORT-TERM DEBT (EST)	12/31/2022	S		37,052																							
SHORT-TERM INTEREST						4.77%	s (1)																				
LONG-TERM DEBT	12/31/2022	D		5,969,730,527	54.98%	4.04%	d (3)																				
PREFERRED STOCK	12/31/2022	P		0	0.00%	0.00%	p (3)																				
COMMON EQUITY	12/31/2022	C		4,888,082,519	45.02%	9.40%	c (4)																				
TOTAL CAPITALIZATION				10,857,812,846	100.00%																						
AVG. CWIP BALANCE (ACTUAL/EST)	12/31/2022	W		1,148,428																							
RATE FOR BORROWED FUNDS:																											
FORMULA:	$s(S/W) + [d(D/(D+P+C)) (1-S/W)]$																										
=	0.0015 + [0.0212 * 0.9677]																										
=	0.0230																										
RATE FOR OTHER FUNDS**																											
FORMULA:	$[1-S/W] [p(P/D+P+C) + c(C/D+P+C)]$																										
=	0.9677 * [0.0000 + 0.0423]																										
Actual result of formula: =	0.0410																										
TOTAL AFUDC RATE		0.0640	<table><tr><td></td><td></td><td>Annual Rate</td><td>Compounded Monthly Rate</td></tr><tr><td>RATE TO BE USED</td><td>100.00%</td><td>6.50%</td><td>0.005345</td></tr><tr><td colspan="4">(Consistently CEHE has rounded up to the next .25% in establishing rate to be used)</td></tr><tr><td>DEBT:</td><td>36.00%</td><td>2.50%</td><td>0.001924</td></tr><tr><td>EQUITY:</td><td>64.00%</td><td>4.00%</td><td>0.003421</td></tr></table>							Annual Rate	Compounded Monthly Rate	RATE TO BE USED	100.00%	6.50%	0.005345	(Consistently CEHE has rounded up to the next .25% in establishing rate to be used)				DEBT:	36.00%	2.50%	0.001924	EQUITY:	64.00%	4.00%	0.003421
		Annual Rate	Compounded Monthly Rate																								
RATE TO BE USED	100.00%	6.50%	0.005345																								
(Consistently CEHE has rounded up to the next .25% in establishing rate to be used)																											
DEBT:	36.00%	2.50%	0.001924																								
EQUITY:	64.00%	4.00%	0.003421																								

NOTE: According to FERC guidelines in calculating AFUDC, short term debt is used first to cover CWIP. If the projected average CWIP balance being less than our projected average short term debt, the average cost of short term debt will be used for our AFUDC debt rate and there will be no AFUDC equity rate.

Line No.	FERC Account	Natural Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
					WP II-B-15B Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1		Construction Work in Progress									
2		1070 Miscellaneous	COH incurred/generated	842,034,134	(842,034,134)					(842,034,134)	
3											
4											
5											
			Subtotal	842,034,134	(842,034,134)	-	-	-	-	(842,034,134)	-

Adjustment Description

Adjustment	Description
WP II-B-15B Adj 1	Adjustment due to CWIP excluded in total

AFUDC cleared to PIS:

Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustments and Known Changes				Total Known Changes	Company Total Electric
					Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross								
2	303.02	Misc Intangible Plant - NMP SAW	144,308							144,308
3	303.05	Misc Int - SW 5 yrs	11,852							11,852
4	303.07	Misc Int - SW 7 yrs								
5	303.10	Misc Int - SW 10 yrs	8,737,842							8,737,842
6	303.15	Misc Int - SW 15 yrs								
7										
8		Subtotal	8,894,002							8,894,002
9										
10		Transmission Plant - Gross								
11	350.01	Land and Land Fees	193,715							193,715
12	350.02	Land and Land Rights	678,641							678,641
13	352.01	Structures and Improvements	1,158,326							1,158,326
14	353.01	Station Equipment	18,124,493							18,124,493
15	354.01	Towers and Pictures	56,601,572							56,601,572
16	355.01	Poles, Towers, and Structures	4,663,550							4,663,550
17	356.01	Overhead Conductors and Devices	42,335,824							42,335,824
18	357.01	Underground Conduit	9,046							9,046
19	358.01	Underground Conductors and Devices	323,615							323,615
20	359.01	Roads and Trails	32,324,149							32,324,149
21										
22		Subtotal	156,412,931							156,412,931
23										
24		Distribution Plant - Gross								
25	360.01	Land and Land Fees	6,394,563							6,394,563
26	360.02	Land and Land Rights								
27	361.01	Structures and Improvements	4,018,037							4,018,037
28	362.01	Station Equipment	17,616,655							17,616,655
29	364.01	Poles, Towers, and Structures	82,447,571							82,447,571
30	365.01	Overhead Conductors and Devices	64,580,459							64,580,459
31	366.01	Underground Conduit	30,063,328							30,063,328
32	367.01	Underground Conductors and Devices	54,598,166							54,598,166
33	368.01	Line Transformers	76,699,070							76,699,070
34	369.01	Services	7,984,408							7,984,408
35	370.01	Meters	65,604							65,604
36	370.03	Automated Meters	13,497,462							13,497,462
37	373.01	Street Lighting and Signal Systems	25,309,197							25,309,197
38	373.02	Security Lighting	331,339							331,339
39	374.03	Asset Retirement Cost Dist Plant								
40										
41		Subtotal	383,605,858							383,605,858
42										
43		TOTAL UTILITY PLANT GROSS	548,912,791							548,912,791

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross								
2	389.01	Land and Land Poles	-						-	-
3	389.02	Land and Land Rights	-						-	21,224
4	390.01	Structures and Improvements	21,224						-	14,378
5	391.01	Office Furniture and Equipment	14,378						-	(103,358)
6	392.01	Transportation Equipment	(103,358)						-	556
7	393.01	Stores Equipment	386						-	76,363
8	394.01	Tools, Shop and Garage Equipment	76,363						-	8,715
9	395.01	Laboratory Equipment	8,715						-	169,763
10	396.01	Power Operated Equipment	169,763						-	
11										
12		Subtotal	187,471							187,471
13										
14		General Plant - Miscellaneous								
15	398.01	Miscellaneous Equipment	50,197						-	50,197
16	399.11	Asset Retirement Cost Gen Plant	-						-	-
17										
18		Subtotal	50,197						-	50,197
19										
20		TOTAL GENERAL PLANT GROSS	237,668						-	237,668

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross								
2	397.01	Communication Equipment	5,597,907						-	5,597,907
3	397.02	Computer Equipment	(1,614,713)						-	(1,614,713)
4										
5		Subtotal	3,983,194						-	3,983,194
6										
7		Total	\$53,133,654						-	\$53,133,654

Adjustment Description

Adjustment	Description
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YEAR ENDED 12/31/2019				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-15B Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used	
1	Construction Work In Progress									
2	1070	Miscellaneous	COH incurred/generated	58,720,130	(58,720,130)					(58,720,130)
3										
4										
5										
			Subtotal	58,720,130	(58,720,130)					(58,720,130)

Adjustment Description

Adjustment	Description
WP II-B-15B Adj 1	Adjustment due to CWIP excluded in total

AFUDC cleared to PIS:

				Adjustments and Known Changes				Total Known Changes	Company Total Electric
Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1	Intangible Plant - Gross								128,268
2	303.02	Misc Intangible Plant - NMP SAV	128,268						-
3	303.05	Misc Int - SW 5 yrs							-
4	303.07	Misc Int - SW 7 yrs							-
5	303.10	Misc Int - SW 10 yrs							-
6	303.15	Misc Int - SW 15 yrs							-
7									
8									
		Subtotal	128,268						128,268
9									
10	Transmission Plant - Gross								-
11	350.01	Land and Land Fees	26						26
12	350.02	Land and Land Rights							(2,156,898)
13	352.01	Structures and Improvements	(2,156,898)						4,400,887
14	353.01	Station Equipment	4,400,887						(12,296,046)
15	354.01	Towers and Structures	12,296,046						554,952
16	355.01	Poles, Towers, and Structures	554,952						2,464,784
17	356.01	Overhead Conductors and Devices	2,464,784						5,046
18	357.01	Underground Conduct	9,046						-
19	358.01	Underground Conductors and Devices							1,567,356
20	359.01	Roads and Trails	1,567,356						-
21									
22		Subtotal	19,136,199						19,136,199
23									
24	Distribution Plant - Gross								71,140
25	360.01	Land and Land Fees	71,140						-
26	360.02	Land and Land Rights							740,257
27	361.01	Structures and Improvements	740,257						3,562,876
28	362.01	Station Equipment	3,562,876						7,563,284
29	364.01	Poles, Towers and Structures	7,563,284						7,052,141
30	365.01	Overhead Conductors and Devices	7,052,141						5,803,868
31	366.01	Underground Conduct	5,803,868						10,795,992
32	367.01	Underground Conductors and Devices	10,795,992						10,011,312
33	368.01	Line Transformers	10,011,312						1,046,494
34	369.01	Services	1,046,494						(3,193)
35	370.01	Meters	(3,193)						5,395,240
36	370.03	Automated Meters	5,395,240						4,337,901
37	373.01	Street Lighting and Signal Systems	4,337,901						26,018
38	373.02	Security Lighting	26,018						-
39	374.03	Asset Retirement Cost Dist Plant							
40									
41		Subtotal	56,403,329						56,403,329
42									
43	TOTAL UTILITY PLANT GROSS		75,667,796						75,667,796

Adjustment Description

Adjustment	Description
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Line No.	FIRC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross							-	-
2	389.01	Land and Land Fees							-	-
3	389.02	Land and Land Rights							-	23,595
4	390.01	Structures and Improvements	23,595						-	14,313
5	391.01	Office Furniture and Equipment	14,313						-	389,657
6	392.01	Transportation Equipment	389,657						-	-
7	393.01	Stores Equipment							-	7,198
8	394.01	Tools, Shop and Garage Equipment	7,198						-	81
9	395.01	Laboratory Equipment	81						-	60,469
10	396.01	Power Operated Equipment	60,469						-	-
11									-	-
12		Subtotal	495,313	-	-	-	-	-	-	495,313
13									-	-
14		General Plant - Miscellaneous							-	564
15	398.01	Miscellaneous Equipment	564						-	-
16	399.11	Asset Retirement Cost Gen Plant							-	-
17									-	564
18		Subtotal	564	-	-	-	-	-	-	-
19									-	495,877
20		TOTAL GENERAL PLANT GROSS	495,877	-	-	-	-	-	-	495,877

Adjustment Description

Adjustment	Description
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Line No.	FIRC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross							-	2,152,061
2	397.01	Communication Equipment	2,152,061						-	86,466
3	397.02	Computer Equipment	86,466						-	-
4									-	2,238,527
5		Subtotal	2,238,527	-	-	-	-	-	-	-
6									-	78,402,199
7		Total	78,402,199	-	-	-	-	-	-	-

Adjustment Description

Adjustment	Description
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YEAR ENDED 12/31/2020				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP 11-15-15B Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used	
1		Construction Work in Progress								
2	1070	Miscellaneous	COH incurred/generated	124,564,622	(124,564,622)					(124,564,622)
3										
4										
5										
			Subtotal	124,564,622	(124,564,622)					(124,564,622)

Adjustment Description

Adjustment	Description
WP 11-15-15B Adj 1	Adjustment due to CWWP excluded in total

AFUDC charged to PIS:

				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross								
2	303.02	Misc Intangible Plant - NMW S/W	(2,672,794)							(2,672,794)
3	303.05	Misc Int - SW 5 yrs								
4	303.07	Misc Int - SW 7 yrs	(6,301,112)							(6,301,112)
5	303.10	Misc Int - SW 10 yrs	\$,737,842							\$,737,842
6	303.15	Misc Int - SW 15 yrs								
7										
8		Subtotal	(236,063)							(236,063)
9										
10		Transmission Plant - Gross								
11	350.01	Land and Land Fees	35,662							35,662
12	350.03	Land and Land Rights	84,630							84,630
13	352.01	Structures and Improvements	(190,725)							(190,725)
14	353.01	Station Equipment	2,131,474							2,131,474
15	354.01	Towers and Poles	4,512,432							4,512,432
16	355.01	Poles, Towers, and Fixtures	480,120							480,120
17	356.01	Overhead Conductors and Devices	2,841,862							2,841,862
18	357.01	Underground Conduit								
19	358.01	Underground Conductors and Devices	30,127							30,127
20	359.01	Roads and Trails	2,691,866							2,691,866
21										
22		Subtotal	12,621,447							12,621,447
23										
24		Distribution Plant - Gross								
25	360.01	Land and Land Fees								
26	360.02	Land and Land Rights								
27	361.01	Structures and Improvements	(15,496)							(15,496)
28	362.01	Station Equipment	585,233							585,233
29	364.01	Poles, Towers and Fixtures	9,503,985							9,503,985
30	365.01	Overhead Conductors and Devices	7,801,359							7,801,359
31	366.01	Underground Conduit	6,003,013							6,003,013
32	367.01	Underground Conductors and Devices	9,051,571							9,051,571
33	368.01	Line Transformers	10,964,523							10,964,523
34	369.01	Services	1,270,966							1,270,966
35	370.01	Meters	(26,471)							(26,471)
36	370.03	Automated Meters	16,470							16,470
37	373.01	Street Lighting and Signal Systems	4,884,013							4,884,013
38	373.02	Security Lighting	50,233							50,233
39	374.03	Asset Retirement Cost Dist Plant								
40										
41		Subtotal	50,089,399							50,089,399
42										
43		TOTAL UTILITY PLANT GROSS	62,474,782							62,474,782

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross								
2	389.01	Land and Land Fees							-	-
3	389.02	Land and Land Rights							-	-
4	390.01	Structures and Improvements	59						-	59
5	391.01	Office Furniture and Equipment	54						-	54
6	392.01	Transportation Equipment	89,330						-	89,330
7	393.01	Tools Equipment	386						-	386
8	394.01	Tools, Shop and Garage Equipment	(1,348)						-	(1,348)
9	395.01	Laboratory Equipment	1,250						-	1,250
10	596.01	Power Operational Equipment	30,851						-	30,851
11										
12		Subtotal	120,583							120,583
13										
14		General Plant - Miscellaneous								
15	398.01	Miscellaneous Equipment	9,675						-	9,675
16	399.11	Asset Retirement Cost Gen Plant							-	-
17										
18		Subtotal	9,675							9,675
19										
20		TOTAL GENERAL PLANT GROSS	130,258							130,258

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross								
2	397.01	Communication Equipment	1,102,159						-	1,102,159
3	397.02	Computer Equipment	16,990						-	16,990
4										
5		Subtotal	1,119,149							1,119,149
6										
7		Total	63,724,189							63,724,189

Adjustment Description

Adjustment	Description
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YEAR ENDED 12/31/2021				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-15B Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used	
1			Construction Work In Progress							
2	1070	Miscellaneous	COH incurred/generated	159,564,841	(159,564,841)					(159,564,841)
3										
4										
5			Subtotal	159,564,841	(159,564,841)	-	-	-	-	(159,564,841)

Adjustment Description

Adjustment	Description
WP II-B-15B Adj 1	Adjustment due to CWP excluded in total

AFUDC cleared in PIS:

Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross								
2	303.02	Misc Intangible Plant - NMF SAW	2,688,834							2,688,834
3	303.05	Misc Int - SW 5 yrs	6,956							6,956
4	303.07	Misc Int - SW 7 yrs								-
5	303.10	Misc Int - SW 10 yrs								-
6	303.15	Misc Int - SW 15 yrs								-
7										
8		Subtotal	2,695,790	-	-	-	-	-	-	2,695,790
9										
10		Transmission Plant - Gross								
11	350.01	Land and Land Fees	118,483							118,483
12	350.02	Land and Land Rights	541,364							541,364
13	352.01	Structures and Improvements	1,134,030							1,134,030
14	353.01	Station Equipment	1,482,495							1,482,495
15	354.01	Towers and Fixtures	18,715,029							18,715,029
16	355.03	Poles, Towers, and Fixtures	694,560							694,560
17	356.01	Overhead Conductors and Devices	6,179,900							6,179,900
18	357.01	Underground Conduit								-
19	358.01	Underground Conductors and Devices								-
20	359.01	Roads and Trails	9,732,833							9,732,833
21		Subtotal	38,598,694	-	-	-	-	-	-	38,598,694
22										
23										
24		Distribution Plant - Gross								
25	360.01	Land and Land Fees								-
26	360.02	Land and Land Rights								-
27	361.01	Structures and Improvements	920,633							920,633
28	362.01	Station Equipment	1,462,528							1,462,528
29	364.01	Poles, Towers and Fixtures	11,588,889							11,588,889
30	365.01	Overhead Conductors and Devices	9,599,379							9,599,379
31	366.01	Underground Conduit	6,454,889							6,454,889
32	367.01	Underground Conductors and Devices	10,631,191							10,631,191
33	368.01	Line Transformers	13,340,711							13,340,711
34	369.01	Services	1,737,257							1,737,257
35	370.01	Meters	70,023							70,023
36	370.03	Automated Meters	2,977,568							2,977,568
37	373.01	Street Lighting and Signal Systems	6,305,709							6,305,709
38	373.02	Security Lighting	58,390							58,390
39	374.03	Asset Retirement Cost Dist Plant								-
40		Subtotal	65,147,167	-	-	-	-	-	-	65,147,167
41										
42		Subtotal	106,441,651	-	-	-	-	-	-	106,441,651
43		TOTAL UTILITY PLANT GROSS	106,441,651	-	-	-	-	-	-	106,441,651

Adjustment Description:

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		General Plant - Gross								
2	389.01	Land and Land Fees							-	-
3	389.02	Land and Land Rights							-	-
4	390.01	Structures and Improvements	(2,430)						-	(2,430)
5	391.01	Office Furniture and Equipment							-	-
6	392.01	Transportation Equipment	(1,021,340)						-	(1,021,340)
7	393.01	Stores Equipment							-	-
8	394.01	Tools, Shop and Garage Equipment	3,685						-	3,685
9	395.01	Laboratory Equipment	4,629						-	4,629
10	396.01	Power Operated Equipment	(33,717)						-	(33,717)
11										
12		Subtotal	(1,049,173)	-	-	-	-	-	-	(1,049,173)
13										
14		General Plant - Miscellaneous								
15	398.01	Miscellaneous Equipment	21,731						-	21,731
16	399.11	Asset Retirement Cost Gen Plant							-	-
17										
18		Subtotal	21,731	-	-	-	-	-	-	21,731
19										
20		TOTAL GENERAL PLANT GROSS	(1,027,441)	-	-	-	-	-	-	(1,027,441)

Adjustment Description:

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Communication Equipment - Gross								
2	397.01	Communication Equipment	328,839						-	328,839
3	397.02	Computer Equipment	(294,901)						-	(294,901)
4										
5		Subtotal	33,939	-	-	-	-	-	-	33,939
6										
7		Total	105,448,148	-	-	-	-	-	-	105,448,148

Adjustment Description:

Adjustment	Description
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YEAR ENDED 12/31/2022				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-15B Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used	
1			Construction Work in Progress							
2	1070	Miscellaneous	COI incurred/generated	235,852,144	(235,852,144)					(235,852,144)
3										
4										
5			Subtotal	235,852,144	(235,852,144)	-	-	-	-	(235,852,144)

Adjustment Description:

Adjustment	Description
WP II-B-15B Adj 1	Adjustment due to CWWP excluded in total

AFUDC cleared to PIS:

				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross							-	-
2	303.02	Misc Intangible Plant - NMIF SAW							-	-
3	303.05	Misc Int - SW 5 yrs	1,588						-	1,588
4	303.07	Misc Int - SW 7 yrs							-	-
5	303.10	Misc Int - SW 10 yrs							-	-
6	303.15	Misc Int - SW 15 yrs							-	-
7										
8		Subtotal	1,588						-	1,588
9										
10		Transmission Plant - Gross							-	-
11	350.01	Land and Land Fees							-	-
12	350.02	Land and Land Rights	38,939						-	38,939
13	352.01	Structures and Improvements	1,361,653						-	1,361,653
14	353.01	Station Equipment	3,781,165						-	3,781,165
15	354.01	Towers and Poles	11,671,714						-	11,671,714
16	355.01	Poles, Towers, and Fittings	2,054,067						-	2,054,067
17	356.01	Overhead Conductors and Devices	15,054,906						-	15,054,906
18	357.01	Underground Cables							-	-
19	358.01	Underground Conductors and Devices							-	-
20	359.01	Roads and Trails	7,986,202						-	7,986,202
21										
22		Subtotal	41,948,645						-	41,948,645
23										
24		Distribution Plant - Gross							-	-
25	360.01	Land and Land Fees	6,323,232						-	6,323,232
26	360.02	Land and Land Rights							-	-
27	361.01	Structures and Improvements	446,844						-	446,844
28	362.01	Station Equipment	5,258,199						-	5,258,199
29	364.01	Poles, Towers and Fittings	27,608,184						-	27,608,184
30	365.01	Overhead Conductors and Devices	21,396,127						-	21,396,127
31	366.01	Underground Cable	6,070,086						-	6,070,086
32	367.01	Underground Conductors and Devices	12,511,918						-	12,511,918
33	368.01	Line Transformers	20,753,673						-	20,753,673
34	369.01	Services	1,802,987						-	1,802,987
35	370.01	Meters	(623)						-	(623)
36	370.03	Automated Meters	1,897,569						-	1,897,569
37	373.01	Street Lighting and Signal Systems	5,606,043						-	5,606,043
38	373.02	Security Lighting	65,449						-	65,449
39	374.03	Asset Retirement Cost Dist Plant							-	-
40										
41		Subtotal	109,739,687						-	109,739,687
42										
43		TOTAL UTILITY PLANT GROSS	151,689,920						-	151,689,920

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1		General Plant - Gross								
2	389.01	Land and Land Fees							-	-
3	389.02	Land and Land Rights							-	-
4	390.01	Structures and Improvements							-	-
5	391.01	Office Furniture and Equipment							-	-
6	392.01	Transportation Equipment	173,533						-	173,533
7	393.01	Stores Equipment							-	-
8	394.01	Tools, Shop and Garage Equipment	31,075						-	31,075
9	395.01	Laboratory Equipment							-	-
10	396.01	Power Operated Equipment	17,572						-	17,572
11										
12		Subtotal	222,180							222,180
13										
14		General Plant - Miscellaneous								
15	398.01	Miscellaneous Equipment							-	-
16	399.11	Asset Retirement Cost On Plant							-	-
17										
18		Subtotal							-	-
19										
20		TOTAL GENERAL PLANT GROSS	222,180							222,180

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1		Communication Equipment - Gross								
2	397.01	Communication Equipment	880,214						-	880,214
3	397.02	Computer Equipment	(295,664)						-	(295,664)
4										
5		Subtotal	584,550						-	584,550
6										
7		Total	152,496,659						-	152,496,650

Adjustment Description

Adjustment	Description
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YEAR ENDED 12/31/2023					Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-15b Adj 1	Adjustment 2 Not Used	Adjustment 3 Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1		Construction Work In Progress									
2		1070 Miscellaneous	COH incurred/generated	263,332,398	(263,332,398)					(263,332,398)	-
3											
4											
5											
			Subtotal	263,332,398	(263,332,398)	-	-	-	-	(263,332,398)	-

Adjustment Description

Adjustment	Description
WP II-B-15b Adj 1	Adjustment due to CWIP excluded in total

AFUDC cleared to PIS:

				Adjustments and Known Changes					Total Known Changes	Company Total Electric
Line No.	FERC Account	Description	Total Company	Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment Due to Not Used		
1		Intangible Plant - Gross								
2	303.02	Misc Intangible Plant - NM/ S/W								
3	303.09	Misc Int - SW 5 yrs	3,308							3,308
4	303.07	Misc Int - SW 7 yrs	6,301,112							6,301,112
5	303.10	Misc Int - SW 10 yrs								
6	303.15	Misc Int - SW 15 yrs								
7										
8		Subtotal	6,304,419	-	-	-	-	-	-	6,304,419
9										
10		Transmission Plant - Gross								
11	350.01	Land and Land Fees	35,570							35,570
12	350.02	Land and Land Rights	13,682							13,682
13	352.01	Structures and Improvements	1,010,266							1,010,266
14	353.01	Station Equipment	6,328,472							6,328,472
15	354.01	Towers and Fixtures	9,406,351							9,406,351
16	355.01	Poles, Towers, and Fixtures	879,852							879,852
17	356.01	Overhead Conductors and Devices	15,794,373							15,794,373
18	357.01	Underground Conduit								
19	358.01	Underground Conductors and Devices	293,488							293,488
20	359.01	Roads and Trails	10,345,893							10,345,893
21										
22		Subtotal	44,107,947	-	-	-	-	-	-	44,107,947
23										
24		Distribution Plant - Gross								
25	360.01	Land and Land Fees	191							191
26	360.02	Land and Land Rights								
27	361.01	Structures and Improvements	1,925,797							1,925,797
28	362.01	Station Equipment	6,747,820							6,747,820
29	364.01	Poles, Towers and Fixtures	26,183,229							26,183,229
30	365.01	Overhead Conductors and Devices	18,731,453							18,731,453
31	366.01	Underground Conduit	5,751,472							5,751,472
32	367.01	Underground Conductors and Devices	11,607,495							11,607,495
33	368.01	Line Transformers	21,628,851							21,628,851
34	369.01	Services	2,126,704							2,126,704
35	370.01	Meters	25,868							25,868
36	373.03	Automated Meters	3,210,615							3,210,615
37	373.01	Street Lighting and Signal Systems	4,175,532							4,175,532
38	373.02	Security Lighting	131,249							131,249
39	374.03	Asset Retirement Cost Dist Plant								
40										
41		Subtotal	102,726,276	-	-	-	-	-	-	102,726,276
42										
43		TOTAL UTILITY PLANT GROSS	152,638,642	-	-	-	-	-	-	152,638,642

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1		General Plant - Gross							-	-
2	389.01	Land and Land Fees							-	-
3	389.02	Land and Land Rights							-	-
4	390.01	Structures and Improvements							-	11
5	391.01	Office Furniture and Equipment	51						-	265,462
6	392.01	Transportation Equipment	265,462						-	-
7	395.01	Stores Equipment							-	35,754
8	394.01	Tools, Shop and Garage Equipment	35,754						-	2,754
9	395.01	Laboratory Equipment	2,754						-	94,588
10	396.01	Power Operated Equipment	94,588						-	-
11									-	398,569
12		Subtotal	398,569	-	-	-	-	-	-	-
13									-	-
14		General Plant - Miscellaneous							-	18,227
15	398.01	Miscellaneous Equipment	18,227						-	-
16	399.11	Asset Retirement Cost Gen Plant							-	-
17									-	18,227
18		Subtotal	18,227	-	-	-	-	-	-	-
19									-	416,795
20		TOTAL GENERAL PLANT GROSS	416,795	-	-	-	-	-	-	-

Adjustment Description

Adjustment	Description
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Line No.	FERC Account	Description	Total Company	Adjustments and Known Changes					Total Known Changes	Company Total Electric
				Adjustment Due to Depreciation Study	Adjustment Due to Not Used	Adjustment Due to Not Used	Adjustment 4 Not Used	Adjustment 5 Not Used		
1		Communication Equipment - Gross							-	1,134,634
2	397.01	Communication Equipment	1,134,634						-	(1,127,604)
3	397.02	Computer Equipment	(1,127,604)						-	-
4									-	7,030
5		Subtotal	7,030	-	-	-	-	-	-	-
6									-	153,062,467
7		Total	153,062,467	-	-	-	-	-	-	-

Adjustment Description

Adjustment	Description
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Line No.	Description	Total Company	WP II-C-2.1.1a Adj 1 Not Used	WP II-C-2.1.1a Adj 2 Not Used	Total Adjustments	Adjusted Balance
1	Total Shareholder's Equity/Retained Earnings	5,990,929,790	-	-	-	5,990,929,790
2	Total	5,990,929,790	-	-	-	5,990,929,790

Adjustment Description

Adjustment	Description
WP II-C-2.1.1a Adj 1 Not Used	Not Used
WP II-C-2.1.1a Adj 2 Not Used	Not Used

Line No.	Description	Balance	Percent of Total	Rate	Weighted Cost of Capital	Pre-Tax Return @ 21%
1	Common Equity	5,990,929,790	44.90%	10.40%	4.67%	6.02%
2	Preferred Stock	-				
3	Preferred Trust Securities	-				
4	Long-Term Debt	7,351,041,105	55.10%	4.29%	2.36%	2.36%
5	Short-Term/Interim Debt	-				
6						
7	Total	13,341,970,895	100.00%		7.03%	8.39%

Line No.	Senior Notes	Issuance Date	Maturity Date	Interest Rate	Principal Amount as Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Recognized Debt	Original Net Proceeds	Net Proceeds As % of Par	Principal Currently Outstanding
1	Direct										
2	6.95% Series K - General Mortgage	03/13/2003	03/15/2033	6.9500%	312,275,000	(1,789,336)	3,039,031	(14,375,168)	293,051,465	93.8440%	312,275,000
3	3.55% Series W - General Mortgage	08/10/2012	08/01/2042	3.5500%	500,000,000	(1,260,000)	5,006,616	(48,139,679)	445,546,305	89.1080%	500,000,000
4	4.5% Series X - General Mortgage	03/17/2014	04/01/2044	4.5000%	600,000,000	(6,450,000)	6,289,579	-	587,160,421	97.8601%	600,000,000
5	2.4% Series Z - General Mortgage	06/11/2016	09/01/2026	2.4000%	300,000,000	715,539	2,616,008	-	298,099,521	99.3665%	300,000,000
6	3.0% Series AA - General Mortgage	01/12/2017	02/01/2027	3.0000%	300,000,000	(2,325,980)	2,617,661	-	294,856,339	98.2855%	300,000,000
7	3.85% Series AB - General Mortgage	02/28/2018	03/01/2048	3.8500%	400,000,000	3,466,622	4,405,679	-	399,060,923	99.7682%	400,000,000
8	4.25% Series AC - General Mortgage	01/15/2019	02/01/2049	4.2500%	700,000,000	(29,108,667)	7,649,479	-	663,241,834	94.7488%	700,000,000
9	2.9% Series AD - General Mortgage	06/05/2020	07/01/2050	2.9000%	300,000,000	(603,000)	3,406,632	-	295,900,368	98.6339%	300,000,000
10	2.35% Series AE - General Mortgage	03/11/2021	04/01/2051	2.3500%	400,000,000	(1,708,000)	3,497,024	-	394,794,976	98.6987%	400,000,000
11	3.35% Series AF - General Mortgage	08/11/2021	04/01/2051	3.3500%	700,000,000	(2,779,000)	7,718,220	-	689,902,780	98.5604%	700,000,000
12	3.00% Series AG - General Mortgage	02/28/2022	03/01/2052	3.0000%	300,000,000	(1,380,000)	2,669,038	-	295,941,992	98.6475%	300,000,000
13	3.6% Series AH - General Mortgage	02/28/2022	03/01/2052	3.6000%	500,000,000	(6,515,000)	5,573,347	-	487,911,653	97.5823%	500,000,000
14	4.45% Series AI - General Mortgage	09/15/2022	10/01/2052	4.4500%	300,000,000	(1,975,000)	4,482,837	-	483,512,173	98.7484%	300,000,000
15	4.85% Series AJ - General Mortgage	09/15/2022	12/01/2052	4.8500%	300,000,000	(1,653,000)	3,364,696	(2,515,408)	292,666,896	97.5596%	300,000,000
16	4.05% Series AK - General Mortgage	05/23/2023	04/01/2053	4.0500%	600,000,000	(8,130,039)	5,445,218	-	586,574,743	97.7291%	600,000,000
17	5.30% Series AL - General Mortgage	03/23/2023	04/01/2053	5.3000%	300,000,000	(7,408,818)	3,397,609	-	289,193,573	96.3979%	300,000,000
18	5.20% Series AM - General Mortgage	09/18/2023	10/01/2028	5.2000%	500,000,000	(560,000)	4,416,548	-	494,993,352	98.9987%	500,000,000
19											
20	Subtotal				7,512,275,000	(69,542,699)	75,965,282	(64,829,635)	7,302,087,364		7,512,275,000
21											
22	Credit Facility										
23	\$300M Revolving Credit Facility	03/03/2016	12/06/2027		300,000,000	-	3,827,500	-	296,172,500	98.7242%	-
24											
25	Subtotal				300,000,000	-	3,827,500	-	296,172,500		-
26											
27	Total				7,812,275,000	(69,542,699)	79,792,782	(64,829,635)	7,598,210,064		7,512,275,000
28											
29											
30											
31											
32											
33											
34											
35											
36											
37											

Plus: Unamortized Premiums (Discount) (28,699,779)
Plus: Reg Asset - Interest Rate Hedge (29,241,540)
Less: Unamortized Fees and Issuance Expenses 60,810,308
Plus: Unamortized Gains (Losses) on Recognized Debt (43,482,268)

Net Balance of Debt 7,381,041,105

Line No.	Source Notes	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
1	Direct				
2	6.95% Series K - General Mortgage	283,051,465	4.0133%	7.4670%	0.2997%
3	3.55% Series W - General Mortgage	415,544,305	6.1016%	4.1912%	0.2587%
4	4.5% Series X - General Mortgage	587,160,421	8.0410%	4.6326%	0.3729%
5	3.4% Series Z - General Mortgage	298,099,531	4.0834%	3.4714%	0.1009%
6	3.0% Series AA - General Mortgage	294,856,359	4.0380%	3.2005%	0.1292%
7	3.95% Series AB - General Mortgage	399,060,923	5.4651%	3.9634%	0.2160%
8	4.25% Series AC - General Mortgage	663,341,854	9.0890%	4.5730%	0.4154%
9	2.8% Series AD - General Mortgage	295,900,368	4.0523%	2.9690%	0.1203%
10	2.35% Series AE - General Mortgage	394,794,976	5.4066%	2.4968%	0.1350%
11	3.35% Series AF - General Mortgage	689,502,780	9.4426%	3.4303%	0.3239%
12	3.00% Series AG - General Mortgage	295,941,992	4.0529%	3.1577%	0.1280%
13	3.6% Series AH - General Mortgage	487,911,655	6.6819%	3.7343%	0.2495%
14	4.45% Series AJ - General Mortgage	493,742,173	6.7617%	4.6066%	0.3113%
15	4.85% Series AJ - General Mortgage	292,666,896	4.0082%	5.0081%	0.2007%
16	4.95% Series AK - General Mortgage	586,374,743	8.0503%	5.2428%	0.4210%
17	5.30% Series AL - General Mortgage	289,193,573	3.9463%	5.5476%	0.2197%
18	5.20% Series AM - General Mortgage	494,993,352	6.7788%	5.4280%	0.3680%
19					
20	Subtotal	7,302,037,364	100.00%		4.2670%
21					
22	Credit Facility				
23	\$50M Revolving Credit Facility	-		0.1093%	
24					
25	Subtotal	-			
26					
27	Total	7,302,037,364	100.00%		4.2676%
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					

Line No.	Line	Balance
1	Principal Currently Outstanding	\$ 7,512,275,000
2	Plus: Unamortized Premium (Discount)	(28,099,779)
3	Plus: Reg Asset - Interest Rate Hedge	(29,241,540)
4	Less: Unamortized Fees and Issuance Expenses	60,810,308
5	Plus: Unamortized Gains (Losses) on Reacq. Debt	<u>(43,082,268)</u>
6	Net Balance of Debt	<u>\$ 7,351,041,105</u>

Line No.	Date of Bank	Bank	Amount	Locked Yield	Expected Maturity	Settlement Date	Spot Yield	Deferred Gain/Loss GK 2000.00	Recognized (Gain)/Loss GK 4070.00	Total Gain/Loss	Unamortized Balance
1	CETE GMB Z Issuance										
2	6/13/2016	BANA	50,000,000.00	1.66150	8/28/2016	8/8/2016	1.58032	332,147.80	50,170.00	382,417.80	-
3	6/20/2016	BDC	50,000,000.00	1.72850	8/28/2016	8/8/2016	1.58032	525,931.00	48,635.00	570,366.00	-
4	6/27/2016	DB	50,000,000.00	1.50900	8/28/2016	8/8/2016	1.58032	(41,707.00)	-	(41,707.00)	-
5	7/1/2016	US Bank (Trade 1)	50,000,000.00	1.48090	8/28/2016	8/8/2016	1.58032	(47,480.00)	-	(47,480.00)	-
6	7/1/2016	US Bank (Trade 2)	50,000,000.00	1.48092	8/28/2016	8/8/2016	1.58032	(43,441.00)	-	(43,441.00)	-
7	7/6/2016	BASL	50,000,000.00	1.47550	8/28/2016	8/8/2016	1.58032	(66,102.40)	-	(66,102.40)	-
8	7/6/2016	CETE GMB Z Issuance	300,025,000.00					(1,154,410.80)	90,900.00	(1,063,510.80)	(106,155.53)
9	CETE GMB AA Issuance										
10	1/8/2017	US Bank	75,000,000.00	2.46197	3/31/2017	01/09/2017	2.37600	256,756.00	12,142.00	268,898.00	-
11	1/6/2017	Mizuho	75,000,000.00	2.47350	3/31/2017	01/09/2017	1.58332	247,509.00	47,573.00	295,082.00	-
12	1/6/2017	CETE GMB AA Issuance	750,000,000.00					504,265.00	50,715.00	554,980.00	154,607.85
13	CETE GMB AB Issuance										
14	1/20/2018	Wells Fargo Bank	50,000,000.00	2.03450	2/28/2018	2/26/2018	2.15530	(2,994,663.00)	-	(2,994,663.00)	-
15	1/23/2018	RBC Capital Markets	50,000,000.00	2.01050	2/28/2018	2/26/2018	2.15530	(3,194,100.00)	-	(3,194,100.00)	-
16	1/30/2018	Mizuho Capital Markets	50,000,000.00	2.16650	2/28/2018	2/26/2018	2.15530	30,082.00	6,179.00	35,261.00	-
17	2/1/2018	TD Securities	50,000,000.00	2.15400	2/28/2018	2/26/2018	2.15530	(37,630.00)	(11,380.00)	(49,010.00)	-
18	2/1/2018	CETE GMB AB Issuance	200,000,000.00					(3,707,401.00)	(3,281.00)	(3,710,682.00)	(4,194,465.47)
19	CETE GMB AC Issuance										
20	3/13/2018	US Bank	50,000,000.00	2.59200	6/28/2019	1/10/2019	2.83673	1,622,548.00	-	1,622,548.00	-
21	3/20/2018	PNB Bank	50,000,000.00	2.59400	6/28/2019	1/10/2019	2.83240	1,004,000.00	-	1,004,000.00	-
22	10/11/2018	US Bank	50,000,000.00	3.23100	6/28/2019	1/10/2019	2.83673	4,204,382.00	-	4,204,382.00	-
23	10/23/2018	Toronto Dominion Bank	50,000,000.00	3.27450	6/28/2019	1/10/2019	2.83000	4,479,833.00	-	4,479,833.00	-
24	11/15/2018	Toronto Dominion Bank	50,000,000.00	2.26250	6/28/2019	1/10/2019	2.83000	4,755,249.00	-	4,755,249.00	-
25	11/20/2018	PNB Bank	100,000,000.00	3.16200	6/28/2019	1/10/2019	2.85240	6,412,000.00	-	6,412,000.00	-
26	12/6/2018	US Bank	50,000,000.00	3.04450	6/28/2019	1/10/2019	2.83673	2,157,338.00	-	2,157,338.00	-
27	12/11/2018	US Bank	50,000,000.00	2.86750	6/28/2019	1/10/2019	2.83673	3,192,170.00	-	3,192,170.00	-
28	12/31/2018	CETE GMB AC Issuance	450,000,000.00					24,859,667.00	-	24,859,667.00	30,754,755.85
29	CETE GMB AC Issuance 10Y										
30	2/2/2023	USB 10Y	50,000,000.00	2.95250	12/31/2023	3/15/2023	3.48090	(587,713.00)	-	(587,713.00)	-
31	2/10/2023	PNB 10Y	50,000,000.00	3.34800	12/31/2023	3/15/2023	3.48090	670,360.00	-	670,360.00	-
32	3/5/2023	BNP 10Y	50,000,000.00	2.55200	12/31/2023	3/15/2023	3.48090	1,893,249.00	-	1,893,249.00	-
33	3/7/2023	Mizuho 10Y	50,000,000.00	3.31650	12/31/2023	3/15/2023	3.48090	1,740,175.50	-	1,740,175.50	-
34	3/7/2023	PNB 10Y 2	50,000,000.00	3.46800	12/31/2023	3/15/2023	3.48090	1,302,270.00	-	1,302,270.00	-
35	3/7/2023	USB 10Y 2	50,000,000.00	3.46850	12/31/2023	3/15/2023	3.48090	1,538,202.00	-	1,538,202.00	-
36	3/8/2023	CETE GMB AC Issuance 10Y	300,000,000.00					6,716,038.50	-	6,716,038.50	6,196,444.42
37	CETE GMB AL Issuance 30Y										
38	3/5/2023	BNP 30Y	50,000,000.00	3.12000	12/31/2023	3/15/2023	3.66150	2,765,200.00	-	2,765,200.00	-
39	3/7/2023	Mizuho 30Y	50,000,000.00	3.11500	12/31/2023	3/15/2023	3.66150	2,462,450.00	-	2,462,450.00	-
40	3/8/2023	USB 30Y	50,000,000.00	3.05750	12/31/2023	3/15/2023	3.66150	3,035,188.00	-	3,035,188.00	-
41	3/8/2023	CETE GMB AL Issuance 30Y	150,000,000.00					7,180,818.00	-	7,180,818.00	6,196,125.43
42											
43											
44											
45											
46											
47											
48											
49											
										30,607,554.50	

Line No.	Description	Amount
1	Balance of Unamortized Gains (Losses) on	(43,082,268)
2	Reacquired Debt (Schedule II-C-2.4)	
3	Balance Related to Gains (Losses) Identified	(36,527,891)
4	in Col.(h) of Schedule II-C-2.4	
5		
6	Net Balance of Unamortized Gains (Losses) Not	(6,554,377)
7	Accounted for in Col.(h) of Schedule II-C-2.4	
8		
9		
10	Annual Amortization of Gains (Losses) on	(3,200,085)
11	Reacquired Debt	
12	Annual Amortization Related to Gains (Losses)	(2,093,572)
13	Identified in Col.(h) of Schedule II-C-2.4	
14		
15	Net Annual Amortization of Gains (Losses) Not	(1,106,513)
16	Accounted for in Col.(h) of Schedule II-C-2.4	
17		
18		
19	Net Balance of Debt (Schedule II-C-2.4)	7,351,041,105
20	Net Balance of Unamortized Gains (Losses) from Line 6	(6,554,377)
21		
22	Debt Balance Excluding Net Gains (Losses)	7,357,595,482
23		
24	Weighted Average Cost of Debt (Schedule II-C-2.4)	4.2676%
25		
26	Annual Debt Requirement	313,993,752
27		
28	Net Amortization of Gains (Losses) from Line 15	(1,106,513)
29		
30	Adjusted Annual Debt Requirement	315,100,265
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	4.2865%

Line No.	Description	2020	2021	2022	Balance Outstanding	Balance As a % of Total	Average Cost	Weighted Average Cost
1	Bank Loans	-	-	-	-			
2	Other	7,571,391	511,862,023	641,971,745	-		5.3114%	
3								
4	Total Notes Payable	7,571,391	511,862,023	641,971,745	-			
5								

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
1	1/1/2023	641,971,745	4.9570%
2	1/2/2023	641,971,745	4.9570%
3	1/3/2023	634,689,453	4.9570%
4	1/4/2023	621,631,528	4.9681%
5	1/5/2023	651,047,670	4.9687%
6	1/6/2023	665,673,745	4.9846%
7	1/7/2023	665,673,745	4.9927%
8	1/8/2023	665,673,745	4.9927%
9	1/9/2023	26,953,911	4.9927%
10	1/10/2023	20,072,524	5.0045%
11	1/11/2023	13,409,461	5.0099%
12	1/12/2023	149,057,873	5.0159%
13	1/13/2023	171,693,610	5.0099%
14	1/14/2023	171,693,610	5.0236%
15	1/15/2023	171,693,610	5.0236%
16	1/16/2023	171,693,610	5.0236%
17	1/17/2023	160,716,040	5.0236%
18	1/18/2023	155,352,317	5.0280%
19	1/19/2023	155,848,927	5.0316%
20	1/20/2023	182,239,037	5.0279%
21	1/21/2023	182,239,037	5.0252%
22	1/22/2023	182,239,037	5.0252%
23	1/23/2023	192,181,773	5.0252%
24	1/24/2023	193,215,010	5.0313%
25	1/25/2023	202,158,593	5.0423%
26	1/26/2023	206,224,928	5.0400%
27	1/27/2023	222,534,576	5.0437%
28	1/28/2023	222,534,576	5.0335%
29	1/29/2023	222,534,576	5.0335%
30	1/30/2023	224,791,092	5.0335%
31	1/31/2023	219,246,372	5.0385%
32	2/1/2023	253,564,735	5.0070%
33	2/2/2023	245,844,442	4.9995%
34	2/3/2023	268,500,744	5.0602%
35	2/4/2023	268,500,744	5.0577%
36	2/5/2023	268,500,744	5.0577%
37	2/6/2023	300,349,637	5.0577%
38	2/7/2023	292,830,345	5.0581%
39	2/8/2023	300,291,833	5.0647%
40	2/9/2023	291,738,939	5.0666%
41	2/10/2023	290,959,195	5.0675%
42	2/11/2023	290,959,195	5.0677%

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
43	2/12/2023	290,959,195	5.0677%
44	2/13/2023	298,036,270	5.0677%
45	2/14/2023	298,001,469	5.0690%
46	2/15/2023	289,837,799	5.0746%
47	2/16/2023	284,727,012	5.0754%
48	2/17/2023	296,811,069	5.0756%
49	2/18/2023	296,811,069	5.0766%
50	2/19/2023	296,811,069	5.0766%
51	2/20/2023	296,811,069	5.0766%
52	2/21/2023	292,973,837	5.0766%
53	2/22/2023	324,859,700	5.0785%
54	2/23/2023	326,768,292	5.0787%
55	2/24/2023	332,179,450	5.1002%
56	2/25/2023	332,179,450	5.0966%
57	2/26/2023	332,179,450	5.0966%
58	2/27/2023	326,226,120	5.0966%
59	2/28/2023	318,274,928	5.0913%
60	3/1/2023	350,806,696	5.1259%
61	3/2/2023	354,817,917	5.1279%
62	3/3/2023	392,940,299	5.1215%
63	3/4/2023	392,940,299	5.1231%
64	3/5/2023	392,940,299	5.1231%
65	3/6/2023	412,081,099	5.1231%
66	3/7/2023	434,220,845	5.1215%
67	3/8/2023	444,159,676	5.1336%
68	3/9/2023	455,843,413	5.1321%
69	3/10/2023	460,139,717	5.1297%
70	3/11/2023	460,139,717	5.1332%
71	3/12/2023	460,139,717	5.1332%
72	3/13/2023	458,710,336	5.1332%
73	3/14/2023	456,812,190	5.1373%
74	3/15/2023	459,656,462	5.1388%
75	3/16/2023	455,200,822	5.2063%
76	3/17/2023	480,119,132	5.3783%
77	3/18/2023	480,119,132	5.4400%
78	3/19/2023	480,119,132	5.4400%
79	3/20/2023	511,507,237	5.4400%
80	3/21/2023	506,273,374	5.5458%
81	3/22/2023	492,528,931	5.5161%
82	3/23/2023	-	
83	3/24/2023	-	
84	3/25/2023	-	

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
85	3/26/2023	-	
86	3/27/2023	-	
87	3/28/2023	-	
88	3/29/2023	-	
89	3/30/2023	-	
90	3/31/2023	-	
91	4/1/2023	-	
92	4/2/2023	-	
93	4/3/2023	-	
94	4/4/2023	-	
95	4/5/2023	-	
96	4/6/2023	-	
97	4/7/2023	-	
98	4/8/2023	-	
99	4/9/2023	-	
100	4/10/2023	-	
101	4/11/2023	-	
102	4/12/2023	-	
103	4/13/2023	-	
104	4/14/2023	-	
105	4/15/2023	-	
106	4/16/2023	-	
107	4/17/2023	-	
108	4/18/2023	-	
109	4/19/2023	-	
110	4/20/2023	-	
111	4/21/2023	-	
112	4/22/2023	-	
113	4/23/2023	-	
114	4/24/2023	-	
115	4/25/2023	-	
116	4/26/2023	-	
117	4/27/2023	-	
118	4/28/2023	-	
119	4/29/2023	-	
120	4/30/2023	-	
121	5/1/2023	-	
122	5/2/2023	-	
123	5/3/2023	-	
124	5/4/2023	-	
125	5/5/2023	-	
126	5/6/2023	-	

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
127	5/7/2023	-	
128	5/8/2023	-	
129	5/9/2023	-	
130	5/10/2023	-	
131	5/11/2023	-	
132	5/12/2023	-	
133	5/13/2023	-	
134	5/14/2023	-	
135	5/15/2023	-	
136	5/16/2023	-	
137	5/17/2023	-	
138	5/18/2023	-	
139	5/19/2023	-	
140	5/20/2023	-	
141	5/21/2023	-	
142	5/22/2023	-	
143	5/23/2023	-	
144	5/24/2023	-	
145	5/25/2023	-	
146	5/26/2023	-	
147	5/27/2023	-	
148	5/28/2023	-	
149	5/29/2023	-	
150	5/30/2023	-	
151	5/31/2023	-	
152	6/1/2023	-	
153	6/2/2023	-	
154	6/3/2023	-	
155	6/4/2023	-	
156	6/5/2023	-	
157	6/6/2023	-	
158	6/7/2023	-	
159	6/8/2023	-	
160	6/9/2023	-	
161	6/10/2023	-	
162	6/11/2023	-	
163	6/12/2023	-	
164	6/13/2023	-	
165	6/14/2023	-	
166	6/15/2023	-	
167	6/16/2023	-	
168	6/17/2023	-	

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
169	6/18/2023	-	
170	6/19/2023	-	
171	6/20/2023	-	
172	6/21/2023	-	
173	6/22/2023	-	
174	6/23/2023	-	
175	6/24/2023	-	
176	6/25/2023	-	
177	6/26/2023	-	
178	6/27/2023	-	
179	6/28/2023	-	
180	6/29/2023	88,836,457	5.6690%
181	6/30/2023	109,871,921	5.6973%
182	7/1/2023	109,871,921	5.5519%
183	7/2/2023	109,871,921	5.5519%
184	7/3/2023	114,772,013	5.5519%
185	7/4/2023	114,772,013	5.5693%
186	7/5/2023	125,416,537	5.5693%
187	7/6/2023	116,513,557	5.5606%
188	7/7/2023	128,877,160	5.5540%
189	7/8/2023	128,877,160	5.5486%
190	7/9/2023	128,877,160	5.5486%
191	7/10/2023	129,494,217	5.5486%
192	7/11/2023	122,666,928	5.5476%
193	7/12/2023	118,953,506	5.5482%
194	7/13/2023	110,433,648	5.5471%
195	7/14/2023	140,589,034	5.5401%
196	7/15/2023	140,589,034	5.5428%
197	7/16/2023	140,589,034	5.5428%
198	7/17/2023	134,624,867	5.5428%
199	7/18/2023	192,038,662	5.5403%
200	7/19/2023	182,954,101	5.5370%
201	7/20/2023	178,060,015	5.5329%
202	7/21/2023	183,173,804	5.5385%
203	7/22/2023	183,173,804	5.5372%
204	7/23/2023	183,173,804	5.5372%
205	7/24/2023	182,537,012	5.5372%
206	7/25/2023	173,250,762	5.5334%
207	7/26/2023	171,770,310	5.5389%
208	7/27/2023	174,145,761	5.5396%
209	7/28/2023	179,723,077	5.6089%
210	7/29/2023	179,723,077	5.6085%

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
211	7/30/2023	179,723,077	5.6085%
212	7/31/2023	174,611,181	5.6085%
213	8/1/2023	202,055,926	5.7755%
214	8/2/2023	193,847,755	5.7731%
215	8/3/2023	224,389,167	5.7630%
216	8/4/2023	226,353,866	5.7590%
217	8/5/2023	226,353,866	5.7850%
218	8/6/2023	226,353,866	5.7850%
219	8/7/2023	220,675,895	5.7850%
220	8/8/2023	217,659,153	5.7824%
221	8/9/2023	212,919,205	5.7803%
222	8/10/2023	204,188,084	5.7793%
223	8/11/2023	206,275,685	5.7813%
224	8/12/2023	206,275,685	5.7813%
225	8/13/2023	206,275,685	5.7813%
226	8/14/2023	218,718,302	5.7813%
227	8/15/2023	212,626,186	5.7787%
228	8/16/2023	199,471,655	5.7772%
229	8/17/2023	189,840,097	5.7791%
230	8/18/2023	184,433,690	5.7864%
231	8/19/2023	184,433,690	5.7864%
232	8/20/2023	184,433,690	5.7864%
233	8/21/2023	179,901,822	5.7864%
234	8/22/2023	172,039,504	5.7897%
235	8/23/2023	164,346,683	5.7986%
236	8/24/2023	162,807,548	5.7947%
237	8/25/2023	221,925,000	5.8009%
238	8/26/2023	221,925,000	5.7878%
239	8/27/2023	221,925,000	5.7878%
240	8/28/2023	216,790,086	5.7878%
241	8/29/2023	207,709,218	5.8010%
242	8/30/2023	196,163,657	5.7836%
243	8/31/2023	184,982,216	5.7720%
244	9/1/2023	221,171,269	5.6790%
245	9/2/2023	221,171,269	5.6758%
246	9/3/2023	221,171,269	5.6758%
247	9/4/2023	221,171,269	5.6758%
248	9/5/2023	206,282,782	5.6758%
249	9/6/2023	246,020,178	5.6710%
250	9/7/2023	232,833,702	5.6720%
251	9/8/2023	235,376,481	5.6720%
252	9/9/2023	235,376,481	5.6714%

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
253	9/10/2023	235,376,481	5.6714%
254	9/11/2023	226,967,866	5.6714%
255	9/12/2023	212,461,710	5.6714%
256	9/13/2023	200,799,595	5.6788%
257	9/14/2023	247,542,483	5.6795%
258	9/15/2023	256,695,902	5.6835%
259	9/16/2023	256,695,902	5.6812%
260	9/17/2023	256,695,902	5.6812%
261	9/18/2023	-	
262	9/19/2023	-	
263	9/20/2023	-	
264	9/21/2023	-	
265	9/22/2023	-	
266	9/23/2023	-	
267	9/24/2023	-	
268	9/25/2023	-	
269	9/26/2023	-	
270	9/27/2023	-	
271	9/28/2023	-	
272	9/29/2023	-	
273	9/30/2023	-	
274	10/1/2023	-	
275	10/2/2023	-	
276	10/3/2023	-	
277	10/4/2023	-	
278	10/5/2023	-	
279	10/6/2023	-	
280	10/7/2023	-	
281	10/8/2023	-	
282	10/9/2023	-	
283	10/10/2023	-	
284	10/11/2023	-	
285	10/12/2023	-	
286	10/13/2023	-	
287	10/14/2023	-	
288	10/15/2023	-	
289	10/16/2023	-	
290	10/17/2023	-	
291	10/18/2023	-	
292	10/19/2023	-	
293	10/20/2023	-	
294	10/21/2023	-	

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
295	10/22/2023	-	
296	10/23/2023	-	
297	10/24/2023	-	
298	10/25/2023	-	
299	10/26/2023	-	
300	10/27/2023	-	
301	10/28/2023	-	
302	10/29/2023	-	
303	10/30/2023	-	
304	10/31/2023	-	
305	11/1/2023	-	
306	11/2/2023	-	
307	11/3/2023	-	
308	11/4/2023	-	
309	11/5/2023	-	
310	11/6/2023	-	
311	11/7/2023	-	
312	11/8/2023	-	
313	11/9/2023	-	
314	11/10/2023	-	
315	11/11/2023	-	
316	11/12/2023	-	
317	11/13/2023	-	
318	11/14/2023	-	
319	11/15/2023	-	
320	11/16/2023	-	
321	11/17/2023	-	
322	11/18/2023	-	
323	11/19/2023	-	
324	11/20/2023	-	
325	11/21/2023	-	
326	11/22/2023	-	
327	11/23/2023	-	
328	11/24/2023	-	
329	11/25/2023	-	
330	11/26/2023	-	
331	11/27/2023	-	
332	11/28/2023	-	
333	11/29/2023	-	
334	11/30/2023	-	
335	12/1/2023	-	
336	12/2/2023	-	

Line No.	Date	Average Daily Balance Outstanding	Weighted Average Cost
337	12/3/2023	-	
338	12/4/2023	-	
339	12/5/2023	-	
340	12/6/2023	-	
341	12/7/2023	-	
342	12/8/2023	-	
343	12/9/2023	-	
344	12/10/2023	-	
345	12/11/2023	-	
346	12/12/2023	-	
347	12/13/2023	-	
348	12/14/2023	-	
349	12/15/2023	-	
350	12/16/2023	-	
351	12/17/2023	-	
352	12/18/2023	-	
353	12/19/2023	-	
354	12/20/2023	-	
355	12/21/2023	-	
356	12/22/2023	-	
357	12/23/2023	-	
358	12/24/2023	-	
359	12/25/2023	-	
360	12/26/2023	-	
361	12/27/2023	-	
362	12/28/2023	-	
363	12/29/2023	-	
364	12/30/2023	-	
365	12/31/2023	-	
366			
367	Total	42,171,825,680	
368	Average Cost 2023		5.3114%

Line No.	Asset Class	Description	1	2	3	4
			Column 1 EPIS Value as of 12/31/2023	Deemed Funded Property at 3/18/03 (GMBs 5.7% due 3/15/13 and 6/95% due 3/15/33)	Deemed Funded Property at 9/8/03 (2) (GMBs 5.75% due 1/15/14 - \$225 million only)	Deemed Funded Property at 1/15/19 (GMBs 4.25% due 2/1/49 - \$510 million only)
1	CE35201	CCNC-STRUCT&IMPROVMT	21,393,225			4,006,348
2	CE35301	CCNC-STATION EQUIPMT	136,724,844			6,847,449
3	CE35401	CCNC-TOWER & FIXTURES	53,793,768			292,672
4	CE35601	CCNC-OH COND/DEVICES	305,966,769			
5	CE35501	CCNC-POLES & FIXTURES	17,054			
6	CE36101	CCNC-STRUCT & IMPROVE	17,404,201			696,743
7	CE36201	CCNC-STATION EQUIP	87,049,993			8,414,590
8	CE36401	CCNC-POLES, TWRS & FIXT	45,683,565			624,951
9	CE36501	CCNC-OH CONDUCT DEV	36,705,895			592,562
10	CE36601	CCNC-UG CONDUIT	20,853,313			361,836
11	CE36701	CCNC-UG CONDUCT/DEV	33,622,875			1,085,960
12	CE36801	CCNC-LINE TRANSFORM	33,114,564			566,768
13	CE36901	CCNC-SERVICES	17,028,534			97,543
14	CE37001	CCNC-METERS				8,345
15	CE37003	CCNC-AUTOMATED METRS	50,628,027			1,873
16	CE37301	CCNC-ST LT/SIGNAL SYS	16,273,854			911,124
17	CE37302	CCNC-SECURITY LIGHT	216,494			3,134
18	CE37401	CCNC-SECURITY LIGHT	290			73
19	CE39001	CCNC-STRUCT&IMPROVMT	75,122,207			5,025
20	CE39701	CCNC-MICROWAVE EQUIP	53,377,452			1,235,227
21	E31001	Land		317,162	15,052	
22	E35001	Land	62,420,586	30,634,837	1,440,138	3,122,358
23	E35002	Land Rights	156,064,253	44,621,202	2,080,268	6,389,957
24	E35003	Land Held for Future Use	7,861,787	6,531,644	312,335	528,221
25	E35004	Land Held for Future Use	2,316,767	2,209,193	106,699	146,646
26	E35201	Structures	221,359,164	26,374,628	1,634,270	9,593,648
27	E35301	Substation Equipment	1,286,183,994	360,142,997	21,754,486	55,656,638
28	E35401	Towers/Clearing Land	1,659,191,403	290,978,645	14,922,907	51,761,984
29	E35501	Poles/Clearing Land	186,896,396	85,580,960	8,433,770	7,914,416
30	E35601	Conductor	934,269,839	287,266,824	19,641,845	38,042,636
31	E35701	Underground Conduit	38,232,025	2,531,043	4,442,943	2,409,084
32	E35702	Land Held for Future Use		2,140	99	
33	E35801	Underground Conductor	16,481,347	3,251,619	246,796	928,034
34	E35901	Roads and Trails	565,883,308	8,748,480	575,978	4,971,829
35	E36001	Land	145,258,315	13,004,516	631,140	1,969,851
36	E36002	Land Rights	1,359,745	1,101,884	51,187	139,991

Line No.	Asset Class	Description	5	6	7	8
			Deemed Funded Property at 6/5/20 (GMBs 2.90% due 7/1/50 - \$300 million only)	Deemed Funded Property at 3/8/21 (GMBs 2.35% due 4/1/31 - \$400 million 3.35 % due 4/1/51 - \$700 million)	Deemed Funded Property at 12/31/21 (GMBs 3.60% due 3/1/52 - \$500 million only)	Deemed Funded Property at 06/30/2022 (GMBs \$500 million)
1	CE35201	CCNC-STRUCT&IMPROVMT	1,448,494	2,739,257	1,510,729	1,603,395
2	CE35301	CCNC-STATION EQUIPMT	6,652,317	11,471,385	5,405,212	6,198,353
3	CE35401	CCNC-TOWER & FIXTURES	314,265	2,611,465	608,975	1,252,768
4	CE35601	CCNC-OH COND/DEVICES			22,234	7,010,327
5	CE35501	CCNC-POLES & FIXTURES				
6	CE36101	CCNC-STRUCT & IMPROVE	989,302	3,122,328	1,373,205	856,735
7	CE36201	CCNC-STATION EQUIP	5,724,342	9,721,235	3,119,133	4,605,627
8	CE36401	CCNC-POLES, TWRS & FIXT	534,951	1,993,222	2,178,373	2,931,999
9	CE36501	CCNC-OH CONDUCT DEV	547,804	1,877,110	1,102,691	2,468,200
10	CE36601	CCNC-UG CONDUIT	338,118	2,170,589	1,032,448	1,157,875
11	CE36701	CCNC-UG CONDUCT/DEV	611,488	2,811,461	1,936,429	1,618,635
12	CE36801	CCNC-LINE TRANSFORM	439,566	1,693,303	1,066,752	1,664,510
13	CE36901	CCNC-SERVICES	226,667	1,470,078	490,791	934,642
14	CE37001	CCNC-METERS				
15	CE37003	CCNC-AUTOMATED METRS	64,828	2,365,128	620,852	1,829,642
16	CE37301	CCNC-ST LT/SIGNL SYS	384,226	1,398,490	949,553	659,711
17	CE37302	CCNC-SECURITY LIGHT	2,061	11,560	7,178	5,482
18	CE37401	CCNC-SECURITY LIGHT	21	74	32	28
19	CE39001	CCNC-STRUCT&IMPROVMT	181,329	323,282	77,853	82,987
20	CE39701	CCNC-MICROWAVE EQUIP	2,170,607	8,938,668	3,807,393	1,666,987
21	E31001	Land				
22	E35001	Land	1,776,897	6,738,839	3,004,476	2,657,825
23	E35002	Land Rights	3,543,383	15,327,567	7,531,559	6,659,928
24	E35003	Land Held for Future Use	267,596	929,945	385,530	338,772
25	E35004	Land Held for Future Use	78,857	274,043	113,611	99,832
26	E35201	Structures	5,245,418	18,912,899	8,701,109	8,204,849
27	E35301	Substation Equipment	31,355,345	124,599,332	54,283,100	49,851,516
28	E35401	Towers/Clearing Land	35,066,540	124,167,870	66,640,036	65,862,837
29	E35501	Poles/Clearing Land	4,494,921	16,016,722	6,924,566	7,385,902
30	E35601	Conductor	23,081,679	81,609,548	38,466,383	37,667,703
31	E35701	Underground Conduit	1,301,323	4,522,343	1,874,838	1,647,456
32	E35702	Land Held for Future Use				
33	E35801	Underground Conductor	499,039	1,767,952	732,944	644,052
34	E35901	Roads and Trails	4,209,106	15,841,025	13,587,891	16,967,130
35	E36001	Land	1,098,904	3,818,897	2,264,343	5,244,525
36	E36002	Land Rights	40,008	139,035	57,640	50,650

Line No.	Asset Class	Description	9	10	11
			Deemed Funded Property at 12/31/2022 (GMBs \$300 million 4.95% due 4/1/33 GMBs \$600 million 5.30% due 4/1/53))	Deemed Funded Property at 06/30/2023 (GMBs \$500 million due 10/1/28)	Col (1) - Col (2) - Col (3) - Col (4) - Col (5) - Col (6) - Col (7) - Col (8) - Col (9) - Col (10)
1	CE35201	CCNC-STRUCT&IMPROVMT	2,173,352	832,248	7,079,401
2	CE35301	CCNC-STATION EQUIPMT	9,198,674	5,318,927	85,632,526
3	CE35401	CCNC-TOWER & FIXTURES	2,231,574	2,092,708	44,389,342
4	CE35601	CCNC-OH COND/DEVICES	11,229,757	11,902,847	275,801,604
5	CE35501	CCNC-POLES & FIXTURES	974	696	15,384
6	CE36101	CCNC-STRUCT & IMPROVE	1,112,859	677,065	8,575,963
7	CE36201	CCNC-STATION EQUIP	6,373,603	3,386,455	45,705,007
8	CE36401	CCNC-POLES, TOWERS & FIXT	3,305,326	1,777,201	32,337,541
9	CE36501	CCNC-OH CONDUCT DEV	2,687,136	1,427,948	26,002,444
10	CE36601	CCNC-UG CONDUIT	2,038,543	811,244	12,942,660
11	CE36701	CCNC-UG CONDUCT/DEV	2,457,347	1,308,011	21,793,543
12	CE36801	CCNC-LINE TRANSFORM	2,118,449	1,288,237	24,276,980
13	CE36901	CCNC-SERVICES	641,031	662,451	12,505,330
14	CE37001	CCNC-METERS			-8,345
15	CE37003	CCNC-AUTOMATED METRS	2,240,931	1,969,553	41,535,220
16	CE37301	CCNC-ST LT/SIGNAL SYS	552,102	633,092	10,785,554
17	CE37302	CCNC-SECURITY LIGHT	8,627	8,422	170,030
18	CE37401	CCNC-SECURITY LIGHT	17	11	34
19	CE39001	CCNC-STRUCT&IMPROVMT	110,046	2,922,435	71,419,248
20	CE39701	CCNC-MICROWAVE EQUIP	2,291,028	2,076,512	31,191,030
21	E31001	Land			-332,214
22	E35001	Land	3,558,582	2,428,316	7,058,418
23	E35002	Land Rights	8,911,736	6,071,277	54,927,376
24	E35003	Land Held for Future Use	448,932	305,843	-2,187,030
25	E35004	Land Held for Future Use	132,294	90,128	-934,536
26	E35201	Structures	11,545,572	8,611,406	122,535,364
27	E35301	Substation Equipment	69,924,238	50,035,666	468,580,676
28	E35401	Towers/Clearing Land	94,781,014	64,546,555	850,463,014
29	E35501	Poles/Clearing Land	10,669,558	7,270,721	32,204,860
30	E35601	Conductor	53,280,846	36,345,355	318,867,021
31	E35701	Underground Conduit	2,183,163	1,487,318	15,832,513
32	E35702	Land Held for Future Use			-2,238
33	E35801	Underground Conductor	941,134	641,164	6,828,614
34	E35901	Roads and Trails	27,203,570	22,014,228	451,764,071
35	E36001	Land	6,951,478	5,650,899	104,623,761
36	E36002	Land Rights	77,646	52,897	-351,132

Line No.	Asset Class	Description	1	2	3	4
			Column 1 EPIS Value as of 12/31/2023	Deemed Funded Property at 3/18/03 (GMBs 5.7% due 3/15/13 and 6/95% due 3/15/33)	Deemed Funded Property at 9/8/03 (2) (GMBs 5.75% due 1/15/14 - \$225 million only)	Deemed Funded Property at 1/15/19 (GMBs 4.25% due 2/1/49 - \$510 million only)
37	E36003	Land Held for Future Use	223,977	619,568	29,216	17,298
38	E36101	Structures	147,522,918	44,453,757	2,144,251	5,778,221
39	E36201	Substation Equipment	1,465,293,287	602,202,493	28,635,802	67,318,962
40	E36401	Poles	1,353,223,931	457,057,376	27,783,115	51,930,146
41	E36501	Conductor	1,421,478,506	606,052,538	36,589,352	62,966,618
42	E36601	Underground Conduit	769,071,825	288,918,291	17,024,897	36,737,294
43	E36602	Land Held for Future Use		2,489	114	
44	E36701	Underground Conductor	1,435,407,374	425,431,466	34,358,287	65,949,637
45	E36801	Transformers	1,966,424,901	723,409,549	47,152,803	86,276,084
46	E36901	Services-Overhead	239,091,618	93,646,646	6,791,337	12,547,926
47	E37001	Meters	81,476,042	255,878,110	15,228,523	4,937,209
48	E37003	Automated Meters	205,874,358			12,091,427
49	E37101	Installations	0	320,398	14,245	0
50	E37301	Street Lights	754,235,516	257,440,701	22,038,035	37,121,691
51	E37302	SECURITY LIGHTING	14,624,506	17,213,155	833,799	832,325
52	E37401	Security Lights	0			0
53	E38901	Land	28,848,684	6,889,630	333,838	1,051,089
54	E38902	Land Rights	1,021,980	36,769	1,709	9,773
55	E38903	Land Held for Future Use	49,547	7,361,372	-172,445	58,845
56	E39001	Structures-Office	273,704,371	119,933,272	5,909,972	13,660,113
57	E39004	Leaschold Improvements		2,252,848	108,322	
58	E39701	Communication Equipment	447,691,392	134,112,286	5,284,908	22,693,391
59	NA	Inventory	1,067,122,582	106,396,173	-2,949,280	29,187,761
60	NA	CWIP	399,816,671	59,490,484	-2,002,142	7,678,162
61		Total	18,360,959,939	5,372,417,143	321,428,571	728,171,429
62						
63						
64						
65		At December 31, 2023				
66		Property Available	6,796,085,621			
67		Bonding Ratio		70%		
68		Bonds that could be Issued Based on Property	4,757,259,935			
69		Retired First Mortgage Bonds Set Aside for Future Issuance				
70		Retired General Mortgage Bonds Set Aside for Future Issuance				
71		General Mortgage Bond Incremental Capacity	4,757,259,935			
72		Outstanding General Mortgage Bonds	7,512,275,000			
73		Maximum Amount of General Mortgage Bonds	12,269,534,935			

Line No.	Asset Class	Description	5	6	7	8
			Deemed Funded Property at 6/30/20 (GMBs 2.90% due 7/1/50 - \$300 million only)	Deemed Funded Property at 3/8/21 (GMBs 2.35% due 4/1/31 - \$400 million 3.35 % due 4/1/51 - \$700 million)	Deemed Funded Property at 12/31/21 (GMBs 3.60% due 3/1/52 - \$500 million only)	Deemed Funded Property at 06/30/2022 (GMBs \$500 million)
37	E36003	Land Held for Future Use	9,302	32,325	13,401	9,651
38	E36101	Structures	3,259,468	12,193,863	5,873,843	5,456,914
39	E36201	Substation Equipment	38,019,496	144,090,187	62,537,563	57,480,661
40	E36401	Poles	30,992,658	111,530,442	48,474,104	48,524,069
41	E36501	Conductor	36,563,993	131,279,159	56,468,366	54,512,616
42	E36601	Underground Conduit	21,316,103	76,561,723	33,470,017	30,825,866
43	E36602	Land Held for Future Use				
44	E36701	Underground Conductor	38,933,361	140,322,971	60,192,725	57,039,000
45	E36801	Transformers	49,751,516	178,121,415	76,711,232	72,496,053
46	E36901	Services-Overhead	7,080,769	24,755,034	10,767,186	9,487,408
47	E37001	Meters	2,773,016	9,058,337	3,821,719	3,377,218
48	E37003	Automated Meters	4,733,423	16,635,968	8,345,154	7,469,650
49	E37101	Installations	0	0	0	0
50	E37301	Street Lights	21,816,683	78,700,624	33,837,854	31,584,991
51	E37302	SECURITY LIGHTING	455,465	1,597,811	668,499	600,922
52	E37401	Security Lights	0	0	0	0
53	E38901	Land	717,849	2,467,996	1,023,162	1,243,119
54	E38902	Land Rights	34,786	120,887	50,116	44,038
55	E38903	Land Held for Future Use	1,686	5,861	2,430	2,135
56	E39001	Structures-Office	8,471,412	30,136,686	12,684,298	11,381,048
57	E39004	Leasehold Improvements				
58	E39701	Communication Equipment	11,455,594	41,007,796	17,529,697	18,225,466
59	NA	Inventory	14,304,291	82,091,191	39,293,529	46,017,283
60	NA	CWIP	5,191,154	21,333,643	12,642,957	18,676,722
61		Total	428,571,429	1,571,428,571	714,285,714	714,285,714

At December 31, 2023

Property Available

Bonding Ratio

Bonds that could be Issued Based on Property

Retired First Mortgage Bonds Set Aside for Future Issuance

Retired General Mortgage Bonds Set Aside for Future Issuance

General Mortgage Bond Incremental Capacity

Outstanding General Mortgage Bonds

Maximum Amount of General Mortgage Bonds

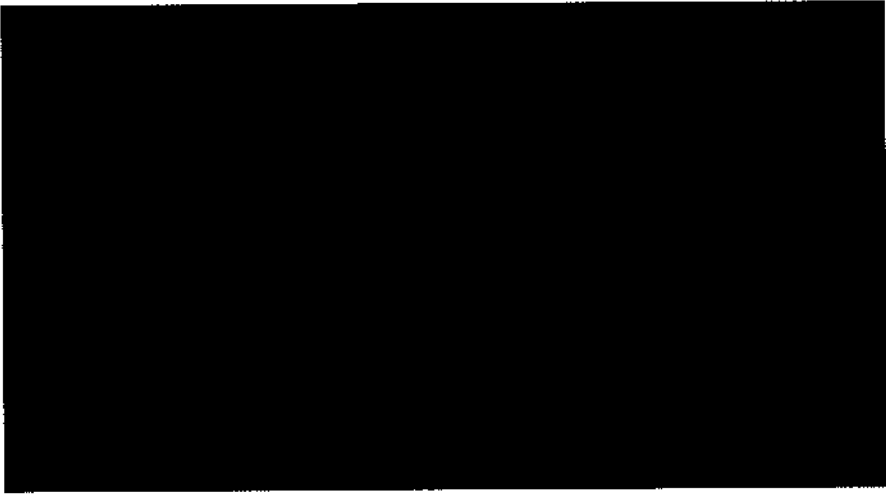
Line No.	Asset Class	Description	9	10	11
			Deemed Funded Property at 12/31/2022 (GMBs \$300 million 4.95% due 4/1/33 GMBs \$600 million 5.30% due 4/1/53)}	Deemed Funded Property at 06/30/2023 (GMBs \$500 million due 10/1/28)	Col (1) - Col (2) - Col (3) - Col (4) - Col (5) - Col (6) - Col (7) - Col (8) - Col (9) - Col (10)
37	E36003	Land Held for Future Use	12,790	8,713	-528,288
38	E36101	Structures	7,944,153	5,738,998	54,679,450
39	E36201	Substation Equipment	80,574,386	57,003,450	327,430,288
40	E36401	Poles	70,807,037	52,643,681	453,481,302
41	E36501	Conductor	76,656,294	55,298,949	305,090,620
42	E36601	Underground Conduit	41,706,892	29,918,753	192,591,990
43	E36602	Land Held for Future Use			-2,603
44	E36701	Underground Conductor	78,480,986	55,840,816	478,858,125
45	E36801	Transformers	100,052,336	76,498,681	555,955,232
46	E36901	Services-Overhead	13,629,685	9,301,242	51,084,386
47	E37001	Meters	4,588,462	3,169,615	-221,356,167
48	E37003	Automated Meters	11,218,477	8,009,010	137,371,249
49	E37101	Installations	0	0	-334,643
50	E37301	Street Lights	43,001,616	29,341,584	199,351,737
51	E37302	SECURITY LIGHTING	816,486	568,929	-8,962,884
52	E37401	Security Lights	0	0	0
53	E38901	Land	1,647,346	1,122,284	12,352,372
54	E38902	Land Rights	58,358	39,757	625,786
55	E38903	Land Held for Future Use	2,829	1,928	-7,215,094
56	E39001	Structures-Office	15,177,555	10,647,761	45,702,253
57	E39004	Leasehold Improvements			-2,361,170
58	E39701	Communication Equipment	25,034,276	17,416,277	154,931,700
59	NA	Inventory	62,075,240	41,513,647	649,192,747
60	NA	CWIP	25,133,659	15,553,835	236,118,199
61		Total	1,000,000,000	714,285,746	6,796,085,621
62					
63					
64					
65		At December 31, 2023			
66		Property Available			
67		Bonding Ratio			
68		Bonds that could be Issued Based on Property			
69		Retired First Mortgage Bonds Set Aside for Future Issuance			
70		Retired General Mortgage Bonds Set Aside for Future Issuance			
71		General Mortgage Bond Incremental Capacity			
72		Outstanding General Mortgage Bonds			
73		Maximum Amount of General Mortgage Bonds			

Line No.	Bonds Retired				GMBs Issued Based on Retired Bonds					Amount of Retired Bonds Set Aside for Future Insurance Based on Retired Bonds		
	Date	Series	Amount	Future Insurance Based on Retired Bonds	Date	Series Issued	Retired Bonds Used	Amount	Future Insurance Based on Retired Bonds	Amount	Future Insurance Based on Retired Bonds	Series
1	11/12/2002	Revolver Due 10/30/03	850,000,000		11/12/2002	Term Loan Due 11/12/05	Revolver Due 10/30/03	850,000,000		850,000,000		18
2	11/14/2005	GMBs due 11/12/05	1,310,000,000		11/14/2005	GMBs due 11/14/07	GMBs due 11/12/05	1,310,000,000		1,310,000,000		21
3	12/16/2005	GMBs due 11/14/07	1,310,000,000		11/25/2008	GMBs due 11/24/09	GMBs due 11/14/07	470,865,000		470,865,000		22
4					1/9/2009	GMBs due 3/1/14	GMBs due 11/14/07	241,860,000		241,860,000		
5					8/30/2012	GMBs due 8/1/22	GMBs due 11/14/07	300,000,000		300,000,000		
6					8/10/2012	GMBs due 8/1/42	GMBs due 11/14/07	297,275,000		297,275,000		
7					3/17/2014	GMBs due 4/1/44	GMBs due 11/24/09	397,275,000		397,275,000		
8	11/24/2009	GMBs due 11/24/09	600,000,000		8/10/2012	GMBs due 8/1/42	GMBs due 11/24/09	202,725,000		202,725,000		19
9	1/1/2011	GMBs due 1/1/11	19,200,000		5/18/2016	GMBs due 06/01/21	GMBs due 01/1/11	19,200,000		19,200,000		20
10	3/5/2012	GMBs due 6/1/26	100,000,000		5/18/2016	GMBs due 06/01/21	GMBs due 6/1/26	100,000,000		100,000,000		25
11	4/1/2012	GMBs due 4/1/12	45,570,000		3/17/2014	GMBs due 4/1/44	GMBs due 4/1/22	45,570,000		45,570,000		26
12					5/18/2016	GMBs due 06/01/21	GMBs due 1/1/11	180,800,000		180,800,000		
13					8/1/2016	GMBs due 09/01/26	GMBs due 1/1/14	112,895,000		112,895,000		
14	8/27/2012	GMBs due 1/1/14	300,000,000		3/17/2014	GMBs due 4/1/44	GMBs due 1/1/14	6,305,000		6,305,000		23
15					1/12/2017	GMBs due 02/01/27	GMBs due 03/01/14	300,000,000		300,000,000		
16					2/26/2018	GMBs due 03/01/48	GMBs due 3/1/14	12,895,000		12,895,000		
17	8/27/2012	GMBs due 3/1/14	500,000,000		8/1/2016	GMBs due 09/01/26	GMBs due 03/01/14	187,105,000		187,105,000		24
18	3/15/2013	GMBs due 3/1/13	489,600,000		2/26/2018	GMBs due 03/01/48	GMBs due 3/1/13	387,105,000		387,105,000		3
19					1/15/2019	GMBs due 02/01/49	GMBs due 3/1/13	62,895,000		62,895,000		
20	3/3/2014	GMBs due 3/1/17	43,820,000		1/15/2019	GMBs due 02/01/49	GMBs due 03/1/17	43,820,000		43,820,000		4
21	6/2/2014	GMBs due 12/1/17	83,565,000		1/15/2019	GMBs due 02/01/49	GMBs due 12/1/17	83,565,000		83,565,000		1
22	5/1/2021	GMBs due 6/1/2022	300,000,000		2/23/2021	GMBs due 03/01/32	GMBs due 6/1/2021	300,000,000		300,000,000		
23	8/1/2022	GMBs due 8/1/2022	300,000,000		9/12/2022	GMBs due 10/1/52	GMBs due 8/1/2022	300,000,000		300,000,000		
24	10/16/2022	GMBs due 7/1/2023	200,000,000		3/23/2023	GMBs due 4/1/2033	GMBs due 7/1/2023	200,000,000		200,000,000		
25			6,412,155,000					6,412,155,000		6,412,155,000		206

II-C-2.7 CAPITAL REQUIREMENTS AND ACQUISITION PLAN
(\$ IN THOUSANDS)

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

Line No.		ESTIMATED			
		2023	2024	2025	2026
	CAPITAL REQUIREMENTS				
1	Transmission				
2					
3	Distribution				
4					
5	General				
6					
7	Cash/Non-Cash Salvage				
8					
9	AFUDC				
10					
11	TOTAL CAPITAL REQUIREMENTS				
12					
13					
14	SOURCES OF CAPITAL				
15					
16	Internal				
17					
18	External:				
19	Long-Term Debt				
20	Preferred Stock				
21	Common Stock				
22	Dividend to Parent				
23					
24	Intracompany Borrowing				
25					
26	Other investing				
27					
28	Other financing				
29					
30	TOTAL CAPITAL SOURCES				



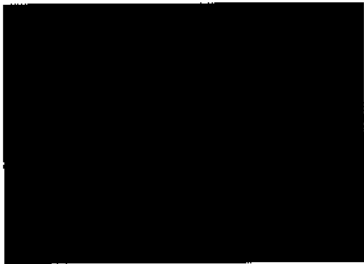
CenterPoint Energy - Houston Electric
2019-2022 Financial Plan - Capital Expenditures
(\$ in Millions)

IS (in Millions)		2019	2023	2027		
		12.91622896	29.32346609	26.42462923		
		0.54215259	0.557419233	0.607512943		
Capital Expenditures		2023	2024	2025	2026	2027
Non-Discretionary						
Transmission Operations						
Transmission COH						
	Subtotal					
Substation Operations						
Substation COH						
	Subtotal					
Distribution Operations						
Distribution COH						
	Subtotal					
Automated Meter Reading						
Intelligent Grid						
Metering & System Rel						
Total Non-Discretionary						
Discretionary						
Fleet						
Facilities						
Information Technology						
General Equipment						
Total Discretionary						
Subtotal Capital Expenditures						
Items Not on Capital Cost Summary						
Cash/Non-Cash Salvage						
AFUDC						
ASC 715						
Total Capital Expenditures						

		2023	2024	2025	2026	2027
Transmission						
Substation - Trans						
	Total Transmission Additional					
Distribution						
Substation - Distr						
	Total Distribution Additional					
General						
Automated Metering						
Intelligent Grid						
Metering & System						
AFUDC						
Cash/Non-Cash Salvage						
ASC 715						

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the confidentiality order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

T/D Split of 2018 Actuals and 2019-2022 Plans for Substation

	Transmission	Distribution
2023 Actuals		
2024E		
2025E		
2026E		
2027E		

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Distribution Operations

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			August YTD Actual	2022 Plan	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032
Load Growth														
REG_CNAFLA	COARRESPT165	Out Development												
REG_CNAFLA	COARRESPT197	Unfinished Feeder development												
REG_CNAFLH	COARRESPT198	OH Install												
REG_CNAFLH	COARRESPT665	OH Install feeding URD												
REG_CNAFLU	COARRESPT451	URD Install												
REG_CNAFLZ	COARRESPT114	Motors & Drops												
STL_CNDFTU	COARELECCAP204	Streetlighting												
Total Load Growth														
Public Improvements														
REG_CEAQ2D	COARRESPT189	Overhead Relocation												
REG_CEAQ3D	COARRESPT190	OH RELOCATIONS 5 POLES OR MORE												
STL_CEDG2D	COARELECCAP304	Streetlighting Relocations												
Total Public Improvements														
System Improvements														
REG_CEA81C	COARRESPT018	OH Reliability												
REG_CEA81C	COARRESPT179	Rotten pole replacement-even program												
REG_CEA81S	COARRESPT180	URD span repair/replacement												
REG_CEA81V	COARRESPT181	URD loop repair/replace												
URD SPAN REPAIR/REPL. PROACTIVE	COARRESPT190	URD SPAN REPAIR/REPLACE PROACTIVE												
REG_CEA81X	COARRESPT182	Capacitor work												
REG_CEA81Y	COARRESPT183	Existing area lighting												
REG_CEA81Z	COARRESPT184	Field over maint												
REG_CEA82C	COARRESPT191	OH Reliability Projects												
REG_CEA82Z	COARRESPT185	Grid Hardening												
REG_CEA82C	COARRESPT191	New capacitor installations												
REG_CEA82C	COARRESPT204	URD Cable Assessment												
REG_CEA82D	COARELECCAP422	Rotten Pole Replacement												
REG_CEA82E	CA70023	Pole bracing												
REG_CEA82F	CA70195	Pole Treatment												
REG_CEA82V	COARRESPT222	URD LOOP REPAIR/REPL PROACTIVE												
REG_CEA82V	COARELECCAP424	Other Pole Replacements												
REG_CEA82V	COARRESPT258	VESSEL MOVES												
REG_CEA82D	COARRESPT210	IGSD Installations												
REG_CEA82P	COARRESPT212	TRIP - Trip Savers												
REG_CEA82C	COARRESPT211	GRID RESILIENCY MODERNIZATION												
STL_CED816	CA70039	Streetlight Rehabilitation												
STL_CED817	CA70044	Streetlight Standards Replacement												
STL_CED818	CA70045	Streetlight LED Replacement												
STL_CED82H	CA70051	Streetlight Standards Cable Cuts												
Total System Improvements														
Restorations														
REG_CEA806	COARRESPT186	URD Trouble												
REG_CEA807	COARRESPT187	OH Trouble												
REG_CEA806	COARRESPT188	Weather Related Trouble												
Total Restorations														
Construction Overhead														
11001989		Distribution Engineering & Cost COH IO												
11001993		Northern Region Admin COH IO												
11001994		Street Lights COH IO												
11001995		Investigations COH IO												
11001997		Humble COH IO												
11002000		Swall Houston COH IO												
11002001		Baytown/Charmelle COH IO												
11002003		Galveston COH IO												
11001996		Cypress COH IO												
11001998		Southern Region Admin COH IO												
11002004		Service Overhead Admin COH IO												
11002006		Fort Bend Wharton COH IO												
11002007		Katy/Kelly COH IO												
11002008		Spring Branch COH IO												
11002009		Sugar Land COH IO												
11002142		Bellaire COH IO												
11002143		H O Clark COH IO												
11003000		Distribution Project Mgmt COH IO												
11003010		IL&P Dr. Corp Distribution COH IO												
11003367		Contract Pole Trucks - Greenpoint												
11003708		Contract Pole Trucks - Sugarland												
11003709		Contract Pole Trucks - Fort Worth												
11004440		OHUG Die Contract Engine & Design COH IO												
11001999		Distribution Dispatching COH IO												
Total COH														
General Equipment														
13090061		Transformer Sales - Distribution												
13091383														
13090126														
13094025														
13090602														
13090162														
13104822														
13090340														
13090454		HEPM026 - Central Metering Work No Pho												

13098461		
13106388		
13106390		
RPG_CENHOP	COARESPF192	Skills Training Shop Service
REG_CGAA20	COARESPF193	MISCELLANEOUS EXPENSES
Distribution Operations		
S101390CE1D3SF	CA701602	METER - FIELD METERING
S101390CE1D3S11	CA701603	METER - HIGH VOLTAGE METERING
S101390CE1D3A20	CA701577	MISCELLANEOUS EXPENSES
S101390CE1D3M	CA701569	INSTRUMENTS - METER & COMMUNICATIONS
S101390CE1D3R	CA701615	Meter - IDR Meter Replacement Project
S101390CE1D3FD	CA701663	Field Meter DST Install-Cap
S101390CE1D3FD	CA701664	Field Meter Main/Replace Capital
Meter & Communications		
13090156		HLPD - Meter & Communications Cap
Meter Labor Capitalization		
Total General Equipment		
Total Distribution Power Delivery		

Houston Electric
Cash Flow Statement
2024-2028

	2024	2025	2026	2027	2028
	Full Year	Full Year	Full Year	Full Year	Full Year
Net Income					
Non-Recurring Items, pre tax					
Non-Recurring Items, tax impact					
Net Income before Non-Recurring Items					
Depreciation					
Amortization					
Amortization of Deferred Financing Costs					
Deferred Income Taxes					
Funds from Operations					
Change in Investments in Subsidiaries					
Change in Minority Interest					
Capitalized Interest					
Unrealized Loss (Gain) on Time Warner Investment					
Unrealized Loss (Gain) on Indexed Debt Securities					
Change in Equity Investments					
Change in Accounts Receivable					
Change in Intercompany Accounts Receivable					
Change in Intercompany Interest Receivable					
Change in Interest Receivable					
Change in Inventory					
Change in Accounts Payable					
Change in Intercompany Accounts Payable					
Change in Intercompany Interest Payable					
Change in Interest Payable					
Change in Other Current Assets					
Change in Other Current Liabilities					
Change in Regulatory Assets					
Change in Regulatory Liabilities					
Change in Other Assets					
Change in Other Liabilities					
Operating Cash Flow					
Capital Expenditures					
Change in Affiliated Company Notes Receivable					
Other Investing Activities					
Investing Cash Flow					
Increase (decrease) in Receivables Facility					
Increase (decrease) in Inventory Financing					
Increase (decrease) in Revolving Credit Facility Debt					
Decrease (increase) in Intercompany Notes Receivable					
Increase (decrease) in Intercompany Notes Payable					
Decrease (increase) in Intercompany Notes Receivable - Long Term					
Increase (decrease) in Intercompany Long Term Debt					
Increase (decrease) in Long Term Debt					
Issuance (repurchase) of Stock					
Payment of Common Stock Dividends					
Payment of Intercompany Dividends					
Other Financing Activities					
Financing Cash Flow					
Total Cash Flow					

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CenterPoint Energy
(\$ in millions)

	2024	2025	2026	2027	2028	Assumption for 25-28
Direct						
Managed CEHE						
Allocation of 2024's \$150m contingency						
Adj to match 10-K Draft						
Subtotal						
IT - CEHE						78% of Total Electric + 50% of Corporate
Facilities - CEHE						78% of Total Electric + 50% of Corporate
GIS - CEHE						
Fleet - CEHE						78% of Total Electric
Cyber - CEHE						50% of Total
Supply chain - CEHE						
Corp security - CEHE						50% of Total
Subtotal						
Subtotal						
Debt AFUDC						50% of Total
Total						
IT - Electric						
IT - Enterprise						
Facilities - Electric						
Facilities - Corp						
Fleet - Electric						
Cyber/Legal						
Corporate Security						
AFUDC Target						
Assumed Debt allocation						
Assumed Equity allocation						

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CEHE 2021-2030 Capital Plan

Clean Energy Readiness
Transmission Interconnections to Generators
Economic Renewable - Transmission Projects

Growth
Revenue
Unplanned Feeder Development
OH Installs
OH Installs Feeding URD
URD Installs
Meters & Drops
Streetslighting
MUG Revenue
Distribution Development (DDP)
Distribution
MUG
Substation
Transmission
New Meter Capitalization
Public Improvements - REQUIRED
Transmission Planning/Project Engineering
Economic - Transmission Projects

Moderatization
LED Streetlight Replacements
AMS Meter Upgrade
Distribution Resiliency - Circuit Rebuilds
Distribution Resiliency - Trip Savers
JGND Installation Program
Transmission System Hardening
Substation Resiliency
MUG Resiliency
Digital Substation
Digital Twin
Coastal Resiliency Projects

Reliability
Distribution Reliability
Cable Life Extension Program
Proactive URD Replacements - Spew/Loop
URD/Spew/Loop Repair/Replacements
Distribution Pole Replacements/Renew
Distribution Non-program Pole Replacements
Distribution Corrective Maintenance
Streetlight Maintenance
Restoration - REQUIRED
Substation Reliability Programs
Substation Reliability Projects
Replace Failed Major Equipment and Purchase Spares
Transmission Preventive Maintenance
MUG Rehabilitation
Substation Corrective Maintenance
Weld DC Tie Improvements
Transmission Planning/Project Engineering
S90 Tower Replacements
69/138 kV Conversions

Other
General Equipment
PMO
COH
Ft. Pierce Area Upgrades/Bailey-Jones Creek

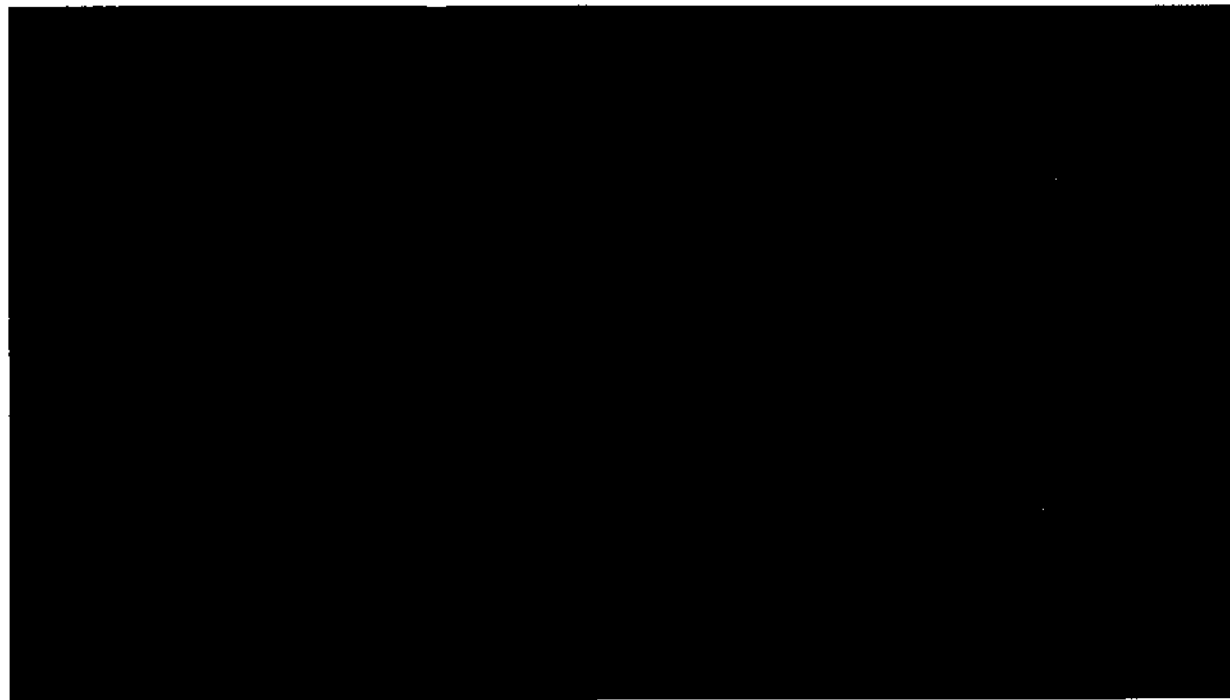
Plan Top-Side

Total CEHE Managed Capital
Over/Under Target
CEHE 10-yr plan targets as of 7/28/23

CEHE Total Non-discretionary
CEHE Total Discretionary
CEHE Total Discretionary/Resiliency
CEHE Total Discretionary Non-resiliency

Distribution
Transmission

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2024	2025	2026	2027
			

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Company 0003
Cash Flow
For the Twelve Months Ended
December 31, 2023
(in whole dollars)

	For the Twelve Months Ended December 31, 2023	AFUDC Equity Reclass	Taxes Withheld	Capex in AP	LT Asset Sale	Insurance Proceeds COLI	ASC 942 Adoption Non-cash	CEHE Non-cash Reclassess	Non-Cash Asset PD
		D-11	D-13	D-65	D-11	D-141	D-155	D-161	E-CEHE
Cash Flows from Operating Activities:									
Net Income									
Adjustments to reconcile net income to net cash provided by operating activities:									
Depreciation and amortization expense									
Amortization of deferred financing costs									
Deferred income taxes									
Changes in other assets and liabilities:									
Accounts receivable - net									
Intercompany A/R and A/P									
Inventory									
Accounts payable									
Taxes Receivable									
Interest & taxes accrued									
Non-trading derivatives, net									
Net regulatory assets & liabilities									
Other current assets									
Other current liabilities									
Other assets									
Other liabilities									
Other - net									
Net cash provided by (used in) operating activities									
Cash Flows from Investing Activities:									
Capital expenditures and other (1)									
ST Notes with affiliates									
Other, net									
Net cash provided by (used in) investing activities									
Cash Flows from Financing Activities:									
Proceeds from long-term debt, net									
Payments of long-term debt									
ST Notes with affiliates									
Debt Issuance Costs									
Dividend to parent									
Contribution to/from parent									
Other, net									
Net cash provided by (used in) financing activities									
Net increase (decrease) in cash									
Cash at the beginning of the period									
Cash at the end of the period									
(1) Decrease in accounts payable related to capital expenditures.									
Cash Payments									
Interest									
Income taxes									
Non-cash transactions:									
Accounts payable related to capital expenditures									

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Company 0003
Cash Flow
For the Twelve Months Ended
December 31, 2023
(in whole dollars)

FAS 159 RECLASS
(YE only) For the Twelve Months Ended
December 31, 2023

	D-113	To D
Cash Flows from Operating Activities:		
Net Income		
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization expense		
Amortization of deferred financing costs		
Deferred income taxes		
Changes in other assets and liabilities:		
Accounts receivable - net		
Intercompany A/R and A/P		
Inventory		
Accounts payable		
Taxes Receivable		
Interest & taxes accrued		
Non-trading derivatives, net		
Net regulatory assets & liabilities		
Other current assets		
Other current liabilities		
Other assets		
Other liabilities		
Other - net		
Net cash provided by (used in) operating activities		
Cash Flows from Investing Activities:		
Capital expenditures and other (1)		
ST Notes with affiliates		
Other, net		
Net cash provided by (used in) investing activities		
Cash Flows from Financing Activities:		
Proceeds from long-term debt, net		
Payments of long-term debt		
ST Notes with affiliates		
Debt Issuance Costs		
Dividend to parent		
Contribution to/from parent		
Other, net		
Net cash provided by (used in) financing activities		
Net increase (decrease) in cash		
Cash at the beginning of the period		
Cash at the end of the period		
(1) Decrease in accounts payable related to capital expenditures.		
Cash Payments		
Interest		
Income taxes		
Non-cash transactions:		
Accounts payable related to capital expenditures		

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