

CenterPoint Energy Houston Electric, LLC
Acct. 368 - Line Transformer Components
Test Year Ending December 31, 2023

Line No.	Description (a)	12/31/2023 Plant (b)	% of Total (c)	A368 Test Year Plant (d)	A368 Test Year Accum Plant (e)
1	Secondary Voltage Related	1,669,331,557	84.89%	1,696,916,309	101,145,754
2	Primary Voltage Related	297,093,344	15.11%	302,002,642	18,001,056
3	Total	1,966,424,901	100.00%	1,998,918,950	119,146,810

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-23.

COL (c) : % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
Acct. 369 - Customer Service Drops
Test Year Ending December 31, 2023

Customer Count	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting-SLS (Street Lights) (7)	Lighting-MLS (Security / Guard Lights) (8)
Customer Count	2,779,849	2,455,309	155,776	151,170	1,047	233	5,654	10,660
Residential URD Customers	1,536,172	1,536,172						
MLS Customers with secondary drops								
Customers with secondary drops *	1,226,083	919,137	155,776	151,170				
% of Total	100.00%	74.97%	12.71%	12.33%				
Acct 369 per Class as of 12/31/23	239,091,618	\$179,235,788	\$30,377,010	\$29,478,820				

* Residential URD customers excluded because they own their own drops.

CenterPoint Energy Houston Electric, LLC
Acct. 370 Calculation
Test Year Ending December 31, 2023

Line No.	Customer Count by Meter Type	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,758,593	2,455,309	155,736	147,146	402	-	-	-
2	IDR Billing Meters	4,942	-	40	4,024	645	233	-	-
3	Total Customers	2,763,535	2,455,309	155,776	151,170	1,047	233	-	-
% Customers Non-IDR / IDR									
4	Non-IDR	99.82%	100.00%	99.97%	97.34%	38.40%	0.00%	0.00%	0.00%
5	IDR	0.18%	0.00%	0.03%	2.66%	61.60%	100.00%	0.00%	0.00%
	Total Customers	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	0.00%	0.00%
A370 Automated Meters									
6	A370 Automated (A) Meters	\$ 205,925,851	\$ 183,286,043	\$ 11,625,516	\$ 10,984,283	\$ 30,009	\$ -	\$ -	\$ -
7	A370 Automated (A) Transformers	\$ 69,622,953	\$ 2,854,541	\$ 3,773,564	\$ 62,521,412	\$ 473,436	\$ -	\$ -	\$ -
8	Total Automated Meters Plant	\$ 275,548,804	\$ 186,140,584	\$ 15,399,080	\$ 73,505,695	\$ 503,445	\$ -	\$ -	\$ -
A370 Meters									
8	A370 Meters	\$ 3,484,741	\$ -	\$ 28,205	\$ 2,837,434	\$ 454,807	\$ 164,295	\$ -	\$ -
9	A370 Transformers	\$ 8,316,856	\$ -	\$ -	\$ 201,833	\$ 384,336	\$ 7,730,687	\$ -	\$ -
10	Total Meters Plant	\$ 11,801,597	\$ -	\$ 28,205	\$ 3,039,267	\$ 839,143	\$ 7,894,981	\$ -	\$ -

CenterPoint Energy Houston Electric, LLC
Acct. 373 Street & Security Lighting Plant
Test Year Ending December 31, 2023

Line No.	Description	12/31/2023 Plant (b)	% of Total (c)	A373 Test Year Plant (d)	A373 Test Year Accum Plant (e)
1	SLS - E37301	757,931,225.67	99.69%	\$767,836,481	\$284,504,171
2	MLS - E37301	\$2,323,746	0.31%	\$2,354,115	\$872,263
3	Total - E37301	\$760,254,972	100.00%	\$770,190,596	\$285,376,434
4					
5	MLS - E37302	\$14,745,731	100.00%	\$14,828,709	\$3,999,959
6	Total - E37302	\$14,745,731	100.00%	\$14,828,709	\$3,999,959

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-23.

COL (c) - % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
Customer Counts by Meter Type
Test Year Ending December 31, 2023

Line No.	Meter Type	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS	2,758,593	2,455,309	155,736	147,146	402			
	Percentage%	100%	89.01%	5.65%	5.33%	0.01%			
2	Subtotal Non-IDR	2,758,593	2,455,309	155,736	147,146	402			
3	IDR	4,942		40	4,024	645	233		
	Percentage%	100%		0.81%	81.42%	13.05%	4.71%		
4	Total Meters	2,763,535	2,455,309	155,776	151,170	1,047	233		
5	Non-Metered	16,314						5,654	10,660
6	Total Customers	2,779,849	2,455,309	155,776	151,170	1,047	233	5,654	10,660
7	Transmission Voltage Customers	233	0	0	0	0	233	0	0
8	Primary Voltage Customers	1,047	0	0	0	1,047	0	0	0
9	Underground Customers	1,604,433	1,549,235	48,208	6,975	15	0	0	0
10	Overhead Distribution Customers	1,158,869	906,074	107,568	144,195	1,032	0	0	0
11	Secondary Voltage Customers	2,762,255	2,455,309	155,776	151,170	0	0	0	0
12	Residential/Commercial Customers	2,763,302	2,455,309	155,776	151,170	1,047	0	0	0

CenterPoint Energy Houston Electric, LLC
Meter Count by Customer Classes
Test Year Ending December 31, 2023

Line No.	Meter Type	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS	2,758,593	2,455,309	155,736	147,146	402			
	Percentage%	100%	89.01%	5.65%	5.33%	0.01%			
2	Subtotal Non-IDR	2,758,593	2,455,309	155,736	147,146	402			
3	IDR	5,974		41	4,815	722	396		
	Percentage%	100%		0.69%	80.60%	12.09%	6.63%		
4	Total Meters	2,764,567	2,455,309	155,777	151,961	1,124	396		
5	Non-Metered	0						0	0
6	Total Customers	2,764,567	2,455,309	155,777	151,961	1,124	396	0	0

* Information is voluminous from a database

CenterPoint Energy Houston Electric, LLC
Meter Investment by Meter Type
Test Year Ending December 31, 2023

Line No.	Meter Type	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS							
1	Meters \$	205,925,851 \$	183,286,043 \$	11,625,516 \$	10,984,283 \$	30,009	
2	Transformers \$	69,622,953 \$	2,854,541 \$	3,773,564 \$	62,521,412 \$	473,436	
3	Total \$	275,548,804 \$	186,140,584 \$	15,399,080 \$	73,505,695 \$	503,445	
IDR							
7	Meters \$	3,484,741		28,205 \$	2,837,434 \$	454,807 \$	164,295
8	Transformers \$	8,316,856			201,833 \$	384,336 \$	7,730,687
9	Total \$	11,801,597		28,205 \$	3,039,267 \$	839,143 \$	7,894,981
All							
10	Meters \$	209,410,592 \$	183,286,043 \$	11,653,722 \$	13,821,716 \$	484,816 \$	164,295
11	Transformers \$	77,939,809 \$	2,854,541 \$	3,773,564 \$	62,723,245 \$	857,772 \$	7,730,687
12	Total \$	287,350,400 \$	186,140,584 \$	15,427,286 \$	76,544,961 \$	1,342,588 \$	7,894,981
% of Total Investment							
13	Non-IDR	95.89%	100.00%	99.82%	96.03%	37.50%	0.00%
14	IDR	4.11%	0.00%	0.18%	3.97%	62.50%	100.00%
15	Total	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%

Source: Amounts per books and records of the Company. Amounts by class per the Plant Department.

CenterPoint Energy Houston Electric, LLC
IDR and Non-IDR Metering Charge Allocators
Test Year Ending December 31, 2023

Line No.	Account No.	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
1	586 Meter Op. Exp. - Meters - Non-IDR	\$ 18,934,946	\$16,853,209	\$1,068,970	\$1,010,008	\$2,759	\$0
2	586 Meter Op. Exp. - Meters - IDR	\$ 3,709,515	\$0	\$30,024	\$3,020,455	\$484,143	\$174,892
3	Subtotal	\$ 22,644,461	\$ 16,853,209	\$ 1,098,994	\$ 4,030,463	\$ 486,903	\$ 174,892
4	586 Meter Op. Exp. - Transformers - Non-IDR	\$ 87,503	\$3,588	\$4,743	\$78,578	\$595	\$0
5	586 Meter Op. Exp. - Transformers - IDR	\$ 505,843	\$0	\$0	\$12,276	\$23,376	\$470,191
6	Subtotal	\$ 593,346	\$ 3,588	\$ 4,743	\$ 90,854	\$ 23,971	\$ 470,191
7	586 Meter Op. Exp. - Total - Non-IDR	\$ 19,022,449	\$16,856,796	\$1,073,713	\$1,088,586	\$3,354	\$-
8	586 Meter Op. Exp. - Total - IDR	\$ 4,215,358	\$-	\$30,024	\$3,032,731	\$507,519	\$645,083
9	Total	\$ 23,237,807	\$ 16,856,796	\$ 1,103,737	\$ 4,121,317	\$ 510,874	\$ 645,083
10	597 Maint. of Meters - Meters - Non-IDR	\$ 3,685,322	\$3,280,152	\$208,054	\$196,579	\$537	\$0
11	597 Maint. of Meters - Meters - IDR	\$ 719,024	\$0	\$5,820	\$585,462	\$93,843	\$33,900
12	Subtotal	\$ 4,404,346	\$ 3,280,152	\$ 213,874	\$ 782,040	\$ 94,380	\$ 33,900
13	597 Maint. of Meters - Transformers - Non-IDR	\$ 1,844	\$76	\$100	\$1,656	\$13	\$0
14	597 Maint. of Meters - Transformers - IDR	\$ 98,049	\$0	\$0	\$2,379	\$4,531	\$91,138
15	Subtotal	\$ 99,892	\$ 76	\$ 100	\$ 4,035	\$ 4,544	\$ 91,138
16	597 Maint. of Meters - Total - Non-IDR	\$ 3,687,166	\$3,280,228	\$208,154	\$198,234	\$550	\$-
17	597 Maint. of Meters - Total - IDR	\$ 817,073	\$-	\$5,820	\$587,841	\$98,374	\$125,038
18	Total	\$ 4,504,238	\$ 3,280,228	\$ 213,974	\$ 786,075	\$ 98,923	\$ 125,038
19	902 Meter Reading Expense - Non-IDR	\$ 13,853,803	\$12,330,694	\$782,115	\$738,975	\$2,019	\$-
20	902 Meter Reading Expense - IDR	\$ 24,819	\$-	\$201	\$20,209	\$3,239	\$1,170
21	Total	\$ 13,878,622	\$ 12,330,694	\$ 782,315	\$ 759,184	\$ 5,258	\$ 1,170

**CenterPoint Energy Houston Electric, LLC
IDR and Non-IDR Metering Charge Allocators
Test Year Ending December 31, 2023**

Line No.	Account No.	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
1	370 Net Plant Metering - Meters - Non-IDR	\$ 205,926	183,286	11,626	10,984	30	-
2	370 Net Plant Metering - Meters - IDR	\$ 3,485	-	28	2,837	455	164
3	Subtotal	\$ 209,411	\$ 183,286	\$ 11,654	\$ 13,822	\$ 485	\$ 164
4	370 Net Plant Metering - Transformers - Non-IDR	\$ 69,623	2,855	3,774	62,521	473	-
5	370 Net Plant Metering - Transformers - IDR	\$ 8,317	-	-	202	384	7,731
6	Subtotal	\$ 77,940	\$ 2,855	\$ 3,774	\$ 62,723	\$ 858	\$ 7,731
7	370 Net Plant Metering - Total - Non-IDR	\$ 275,549	186,141	15,399	73,506	503	-
8	370 Net Plant Metering - Total - IDR	\$ 11,802	-	28	3,039	839	7,895
9	Total	\$ 287,350	\$ 186,141	\$ 15,427	\$ 76,545	\$ 1,343	\$ 7,895
10	O&M excl. A&G - Metering - Non-IDR	\$ 24,385,605	18,249,643	1,188,910	4,194,004	501,433	251,616
11	O&M excl. A&G - Metering - IDR	\$ 5,150,133	3,377,101	224,254	889,664	122,816	536,298
13	Total	\$ 29,535,738	\$ 21,626,743	\$ 1,413,164	\$ 5,083,668	\$ 624,249	\$ 787,915
13	Total O&M - Metering - Non-IDR	\$ 43,044,496	31,661,153	2,112,874	7,591,014	1,009,459	669,997
14	Total O&M - Metering - IDR	\$ 8,979,044	6,135,465	413,707	1,581,218	228,390	620,264
15	Total	\$ 52,023,541	\$ 37,796,618	\$ 2,526,581	\$ 9,172,232	\$ 1,237,849	\$ 1,290,261
16	Rate Base - Metering - Non-IDR	\$ 244,107,181	170,677,259	13,196,503	57,332,712	2,604,065	296,642
17	Rate Base - Metering - IDR	\$ 36,785,702	15,531,897	1,090,179	7,702,163	1,716,489	10,744,974
18	Total	\$ 280,892,883	\$ 186,209,156	\$ 14,286,683	\$ 65,034,875	\$ 4,320,554	\$ 11,041,616
19	Taxable Income - Metering - Non-IDR	\$ 11,284,857	7,480,946	573,967	2,612,770	173,578	443,596
20	Taxable Income - Metering - IDR	\$ 1,712,943	1,135,542	87,123	396,596	26,348	67,334
21	Total	\$ 12,997,800	\$ 8,616,488	\$ 661,090	\$ 3,009,366	\$ 199,926	\$ 510,930

CenterPoint Energy Houston Electric, LLC
IDR and Non-IDR Metering Charge Allocators
Test Year Ending December 31, 2023

Line No.	Account No.	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
1	586 Meter Op. Exp. - Meters - Non-IDR	83.62%	100.00%	97.27%	25.06%	0.57%	0.00%
2	586 Meter Op. Exp. - Meters - IDR	16.38%	0.00%	2.73%	74.94%	99.43%	100.00%
3		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%
4	586 Meter Op. Exp.- Transformers - Non-IDR	14.75%	100.00%	100.00%	86.49%	2.48%	0.00%
5	586 Meter Op. Exp.- Transformers - IDR	85.25%	0.00%	0.00%	13.51%	97.52%	100.00%
6		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%
7	586 Meter Op. Exp.- Total - Non-IDR	81.86%	100.00%	97.28%	26.41%	0.66%	0.00%
8	586 Meter Op. Exp.- Total - IDR	18.14%	0.00%	2.72%	73.59%	99.34%	100.00%
9		Total	100.00%	100.00%	100.00%	100.00%	100.00%
10	597 Maint. of Meters - Meters - Non-IDR	83.67%	100.00%	97.28%	25.14%	0.57%	0.00%
11	597 Maint. of Meters - Meters - IDR	16.33%	0.00%	2.72%	74.86%	99.43%	100.00%
12		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%
13	597 Maint. of Meters - Transformers - Non-IDR	1.85%	100.00%	100.00%	41.03%	0.28%	0.00%
14	597 Maint. of Meters - Transformers - IDR	98.15%	0.00%	0.00%	58.97%	99.72%	100.00%
15		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%
16	597 Maint. of Meters - Total - Non-IDR	81.86%	100.00%	97.28%	25.22%	0.56%	0.00%
17	597 Maint. of Meters - Total - IDR	18.14%	0.00%	2.72%	74.78%	99.44%	100.00%
18		Total	100.00%	100.00%	100.00%	100.00%	100.00%
19	902 Meter Reading Expense - Non-IDR	99.82%	100.00%	99.97%	97.34%	38.40%	0.00%
20	902 Meter Reading Expense - IDR	0.18%	0.00%	0.03%	2.66%	61.60%	100.00%
21		Total	100.00%	100.00%	100.00%	100.00%	100.00%

**CenterPoint Energy Houston Electric, LLC
IDR and Non-IDR Metering Charge Allocators
Test Year Ending December 31, 2023**

Line No.	Account No.	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
1	370 Net Plant Metering - Meters - Non-IDR	98.34%	100.00%	99.76%	79.47%	6.19%	0.00%
2	370 Net Plant Metering - Meters - IDR	1.66%	0.00%	0.24%	20.53%	93.81%	100.00%
3		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%
4	370 Net Plant Metering - Transformers - Non-IDR	89.33%	100.00%	100.00%	99.68%	55.19%	0.00%
5	370 Net Plant Metering - Transformers - IDR	10.67%	0.00%	0.00%	0.32%	44.81%	100.00%
6		Subtotal	100.00%	100.00%	100.00%	100.00%	100.00%
7	370 Net Plant Metering - Total - Non-IDR	95.89%	100.00%	99.82%	96.03%	37.50%	0.00%
8	370 Net Plant Metering - Total - IDR	4.11%	0.00%	0.18%	3.97%	62.50%	100.00%
9		Total	100.00%	100.00%	100.00%	100.00%	100.00%
10	O&M excl. A&G - Metering - Non-IDR	82.56%	84.38%	84.13%	82.50%	80.33%	31.93%
11	O&M excl. A&G - Metering - IDR	17.44%	15.62%	15.87%	17.50%	19.67%	68.07%
12		Total	100.00%	100.00%	100.00%	100.00%	100.00%
13	Total O&M - Metering - Non-IDR	82.74%	83.77%	83.63%	82.76%	81.55%	51.93%
14	Total O&M - Metering - IDR	17.26%	16.23%	16.37%	17.24%	18.45%	48.07%
15		Total	100.00%	100.00%	100.00%	100.00%	100.00%
16	Rate Base - Metering - Non-IDR	86.90%	91.66%	92.37%	88.16%	60.27%	2.69%
17	Rate Base - Metering - IDR	13.10%	8.34%	7.63%	11.84%	39.73%	97.31%
18		Total	100.00%	100.00%	100.00%	100.00%	100.00%
19	Taxable Income - Metering - Non-IDR	86.82%	86.82%	86.82%	86.82%	86.82%	86.82%
20	Taxable Income - Metering - IDR	13.18%	13.18%	13.18%	13.18%	13.18%	13.18%
21		Total	100.00%	100.00%	100.00%	100.00%	100.00%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - H - MET Non IDR
CASE NO. 1704161003
DOCKET NO. 5811
SPONSOR: A BURLAND
L-1-1 SUMMARY OF TEXAS RETAIL

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Allos #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting NLS	11 Workweek DWS	12 Total
1		Operating and Maintenance Expenses	II-D-2	43,044,495			31,461,153	2,112,824	7,930,034	1,058,449	668,897	-	-	-	42,644,486
2		Depreciation & Amortization Expenses	II-E-1	29,083,095			23,697,985	1,524,454	1,690,433	468,027	325,487	-	-	-	25,546,909
3		Taxes Other Than Federal Income Tax	II-E-2	4,434,076			3,609,254	225,603	956,003	77,437	185,375	-	-	-	4,054,376
4		Federal Income Tax	II-E-3	2,598,445			1,722,570	132,161	601,603	39,970	102,139	-	-	-	2,598,445
5		Return on Rate Base	II-B	171,646,694			12,601,380	927,928	4,081,420	182,108	20,859	-	-	-	171,646,694
6															
7															
8		SUBTOTAL COST OF SERVICE		96,530,317			71,524,241	4,920,402	16,800,577	1,729,976	1,318,629	-	-	-	95,379,217
9		Administrative Expenses	II-G												
10		Other Non-Bypassable Charges													
11															
12															
13															
14		Admin: Other Revenues	II-B-5	28,318			14,798	1,442	6,566	426	1,115	-	-	-	28,318
15															
16		TOTAL ADJUSTED REVENUE REQUIREMENT		96,331,459			71,035,545	4,913,900	16,847,100	1,777,421	1,317,732	-	-	-	95,201,630

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
WP-JH-MET Non IDR
TEST YEAR END DATE 12/31/2013
SPONSOR: J. FORTLAND
BAS SUMMARY OF RATE BASE

Line No.	REG Asset	Description	Reference Schedule	MBT	Allow	3	4	5	6	7	8	9	10	11
						Allocating Factor	Residential	Secondary <= 10 KV	Secondary > 10 KV	Primary Voltage	Transmission Voltage	Lighting KLS	Lighting MLS	Work-in-Progress
1		Original Cost of Plant	II-B-1	576,535,269	-	-	250,671,129	50,263,262	90,290,932	3,763,866	2,684,070	-	-	276,535,269
2		Ground Plant	II-B-2	1,716,418	-	-	1,716,418	3,900,936	-	-	-	-	-	1,716,418
3		Transmission Equipment	II-B-3	40,689,493	-	-	20,688,771	2,013,480	1,121,840	-	-	-	-	27,744,444
4		Substation Equipment	II-B-3	441,739,265	-	-	208,579,035	23,671,726	102,549,539	5,673,298	-	-	-	437,829,265
5		Total Plant												
6		Accumulated Depreciation	II-B-5	146,070,700	-	-	102,127,190	7,674,273	3,272,251	2,231,700	1,461,147	-	-	146,070,700
7		NET PLANT IN SERVICE		256,684,866	-	-	206,851,864	11,977,503	89,977,118	3,412,150	2,444,089	-	-	256,684,866
8		Other Rate Base Items												
9		Goodwill	II-D-1	-	-	-	-	-	-	-	-	-	-	-
10		Plant Held for Future Use	II-D-4	-	-	-	-	-	-	-	-	-	-	-
11		Accumulated Provision for	II-B-6	(1,810,389)	-	-	(771,271)	(51,578)	(202,505)	(23,803)	(29,949)	-	-	(1,886,389)
12		Accumulated Deferred Federal Income Taxes	II-B-7	(4,716,091)	-	-	(30,341,122)	(2,378,850)	(10,601,572)	(794,082)	(1,800,110)	-	-	(45,786,091)
13		Material & Supplies	II-B-8	3,664,592	-	-	2,429,220	155,291	84,252	56,313	144,076	-	-	3,664,592
14		Cost Working Capital	II-D-9	970,194	-	-	70,421	471,119	17,454	23,085	24,062	-	-	970,194
15		Prepayments	II-D-10	5,952,254	-	-	3,548,645	302,806	1,378,535	91,549	234,062	-	-	5,952,254
16		Other Rate Base Items	II-D-11	(28,431,301)	-	-	(18,587,245)	(1,456,875)	(6,632,483)	(449,469)	(1,126,130)	-	-	(28,431,301)
17		Accumulated Depreciation	II-D-12	10,146,175	-	-	6,814,103	524,545	2,390,243	159,012	406,543	-	-	10,146,175
18		Regulatory Assets	II-D-13	-	-	-	-	-	-	-	-	-	-	-
19		Total Other Rate Base Items		(54,581,375)	-	-	(6,674,677)	(6,716,180)	(13,444,436)	(839,435)	(2,117,417)	-	-	(54,581,375)
20		TOTAL RATE BASE		244,107,181	-	-	179,977,189	13,176,503	97,552,712	2,804,065	316,642	-	-	244,107,181
21		Rate of Return	II-C-1.1	7.05%	-	-	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%	7.05%
22		RETURN ON RATE BASE		17,164,681	-	-	12,693,188	921,828	4,091,430	182,138	20,480	-	-	17,164,681

PUBLIC UTILITY COMMISSION OFFICERS
CENTROQUINT ENERGY HOUSTON ELECTRIC, LLC
1500 WEST 19TH STREET, SUITE 100
HOUSTON, TEXAS 77008
TEST YEAR END DATE 12/31/2023
BOOKING NO. 55311
SPONSOR: J. DURLAND
II-B-1 BATES BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	NET	Asset #	Allocation Factor	Residual	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MALS	Wholesale DPOS	Total
II-B-1															
1	Intangible Plant-Grow														
2	36302	Misc. Intangible Plant - NME SW		6,586,655	74	MONCACG	6,263,084	478,670	1,565,980	340,264	139,403	-	-	-	8,486,655
3	36302-5	Intangible EP&S Equipment (5 Yr)		10,486,690	74	MONCACG	7,800,112	556,678	1,955,280	390,159	236,435	-	-	-	10,848,690
4	36302-7	Intangible EP&S Equipment (7 Yr)		7,084,660	74	MONCACG	5,092,451	349,483	1,272,283	195,433	134,005	-	-	-	7,564,660
5	36302-10	Intangible EP&S Equipment (10 Yr)		60,180,556	74	MONCACG	43,286,473	2,977,516	10,848,090	1,665,085	1,212,069	-	-	-	62,180,556
6	36302-15	Intangible EP&S Equipment (15 Yr)		33,172,325	74	MONCACG	23,876,440	1,631,383	5,099,806	916,327	722,069	-	-	-	33,172,325
7															
8															
9															
10	Transmission Plant-Grow														
11	35901	Land and Land Fee		-	12	D2	-	-	-	-	-	-	-	-	-
12	35902	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
13	35903	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
14	35904	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
15	35401	Towers and Poles		-	12	D2	-	-	-	-	-	-	-	-	-
16	35501	Poles, Towers and Hardware		-	12	D2	-	-	-	-	-	-	-	-	-
17	35601	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
18	35701	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
19	35801	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
20	35901	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
21															
22															
23															
24	Distribution Plant-Grow														
25	36501	Land Owned by, For, or Leased to		-	13	D3	-	-	-	-	-	-	-	-	-
26	36601	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
27	36701	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
28	36801	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
29	36401	Poles, Towers & Hardware		-	13	D3	-	-	-	-	-	-	-	-	-
30	36401	Poles, Towers & Hardware		-	13	D3	-	-	-	-	-	-	-	-	-
31	36401	Poles, Towers & Hardware		-	13	D3	-	-	-	-	-	-	-	-	-
32	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
33	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
34	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
35	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
36	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
37	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
38	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
39	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
40	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
41	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
42	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
43	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
44	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
45	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
46	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
47	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
48	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
49	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
50	36501	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
51															
52	TOTAL INT. TRAN. DIST PLANT-GROSS			374,445,219			286,071,129	23,142,392	90,030,912	3,795,866	2,614,070	-	-	-	374,445,219
53	TOTAL TRAN. DIST PLANT-GROSS			255,440,593			172,233,468	14,531,315	68,493,365	446,533	-	-	-	-	255,440,593

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE 12/31/2023
DOCUMENT NO. 55211

SPONSOR: J. DURLAND
R-B-2 RATE BASE ACCOUNTS: GENERAL PLANT

Line No.	FENC Asset	Description	Reference Schedule	MST	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting NLS	Wastewater DWS	Total
II-D-2															
1	General Plant Costs														
2	38901	Land and Land Fee		305,005	74	MONOCAG	282,832	19,417	70,742	10,818	8,455	-	-	-	392,805
3	38902	Land and Land Rights		853	74	MONOCAG	614	42	154	24	19	-	-	-	892
4	39001	Structures and Improvements		5,967,598	74	MONOCAG	2,659,882	1,962,274	714,691	105,760	86,491	-	-	-	3,967,598
5	39101	Office Furniture and Equipment		257,119	74	MONOCAG	145,384	12,722	46,352	7,115	3,606	-	-	-	257,119
6	39201	Transportation Equipment		8,981,119	74	MONOCAG	4,472,892	444,288	1,616,691	248,115	190,785	-	-	-	8,981,119
7	39301	Stores Equipment		2,258	74	MONOCAG	3,292	274	898	159	121	-	-	-	2,258
8	39401	Auto Shop and Garage Equipment		1,454	74	MONOCAG	1,454	124	425	67	49	-	-	-	1,454
9	39501	Locks and Dam Equipment		13,316,417	74	MONOCAG	9,469,393	682,215	2,412,620	378,239	291,490	-	-	-	13,316,417
10	39601	Power Operation Equipment		264,126	74	MONOCAG	282,482	11,014	61,629	10,074	7,038	-	-	-	264,126
11		Subtotal		27,698,584			16,994,015	1,355,478	4,974,187	762,480	611,629	-	-	-	27,698,584
12															
13	General Plant - Miscellaneous														
14	39801	Miscellaneous Equipment		144,860	74	MONOCAG	105,141	7216	26,299	4,075	3,180	-	-	-	144,860
15	39911	Asset Retirement Cost Gen Plant		-	74	MONOCAG	-	-	-	-	-	-	-	-	-
16		Subtotal		145,860			105,141	7,216	26,299	4,075	3,180	-	-	-	145,860
17															
18															
19															
20		TOTAL GENERAL PLANT GROSS		27,844,444			17,099,156	1,372,694	5,000,486	766,555	614,809	-	-	-	27,844,444

PIERCE UTILITY COMMISSION OF ILL. AS
CENTRAL ILL. ENERGY FOUNDATION ELECTRIC, LLC
WP-II-1-MET Not IDR
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5521
SPONSOR-1 DUBLAND
E-R-RATE BASE ACCOUNTS- CWT

Line No.	FERC Account	Description	Reference Schedule	MET	Aliso #	Allocation Factor	Ratios	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Liquid SL	Liquid M	Wholesale DWG	Total
1		Continued Work in Progress													
2	1070	Continued Work in Progress			1	DA									
3															
4															
5															
6		TOTAL CWT													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP-II-MET Non IDP
TRANSMISSION DIST. PLANT
DOCKET NO. 58011

SPONSOR: A DUBLAND
D-B-5 RATE BASE ACCOUNT DEREGULATION - PLANT

Line No.	FERC Asset	Description	Reference Schedule	MET	Altos #	Allocation Factor	Rebuild	Secondary cpe 10 KVA	Secondary 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting DWS	Volts	Total
Inaugible Plant															
1	Accumulated Depreciation														
2	30301	Mini Inaugible Plant - 50% SW	D-B-5	(11,265)	74	M0000AG	(13,329)	(1,063)	(3,833)	(382)	(464)	-	-	-	(21,369)
3	30302	Mini Inaugible Plant - 50% SW		5,814,177	74	M0000AG	4,215,568	240,284	1,024,003	161,703	172,487	-	-	-	5,814,177
4	30305	Mini Inaugible Plant - SW 2 yrs		2,666,947	74	M0000AG	1,951,379	131,487	480,219	72,724	55,118	-	-	-	2,666,947
5	30307	Mini Inaugible Plant - SW 7 yrs		3,346,886	74	M0000AG	2,412,453	169,548	603,219	92,389	72,566	-	-	-	3,346,886
6	30310	Mini Inaugible Plant - SW 10 yrs		31,453,272	74	M0000AG	22,681,238	1,556,360	5,571,071	870,459	683,923	-	-	-	31,453,272
7	30315	Mini Inaugible Plant - SW 15 yrs		8,740,316	74	M0000AG	6,279,200	434,245	1,482,556	242,595	191,410	-	-	-	8,740,316
8															
9															
10															
11															
12															
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18															
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20															
21															
22															
23															
24															
25															
26															
27															
Transmission Plant															
1	Accumulated Depreciation														
2	31002	Land and Land Rights	D-B-5	-	12	D2	-	-	-	-	-	-	-	-	-
3	32001	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
4	32002	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
5	32003	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
6	32004	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
7	32005	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
8	32006	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
9	32007	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
10	32008	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
11	32009	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
12	32010	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
13	32011	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
14	32012	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
15	32013	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
16	32014	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
17	32015	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
18	32016	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
19	32017	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
20	32018	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
21	32019	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
22	32020	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
23	32021	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
24	32022	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
25	32023	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
26	32024	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
27	32025	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
28	32026	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
29	32027	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
30	32028	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
31	32029	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
32	32030	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
33	32031	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
34	32032	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
35	32033	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
36	32034	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
37	32035	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
38	32036	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
39	32037	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
40	32038	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
41	32039	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
42	32040	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
43	32041	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
44	32042	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
45	32043	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
46	32044	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
47	32045	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
48	32046	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
49	32047	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
50	32048	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
51	32049	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
52	32050	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
53	32051	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
54	32052	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
55	32053	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
56	32054	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
57	32055	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
58	32056	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
59	32057	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
60	32058	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
Distribution Plant															
1	Accumulated Depreciation														
2	36002	Structure and Improvements	D-B-5	-	13	D3	-	-	-	-	-	-	-	-	-
3	36003	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
4	36004	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
5	36005	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
6	36006	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
7	36007	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
8	36008	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
9	36009	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
10	36010	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
11	36011	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
12	36012	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
13	36013	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
14	36014	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
15	36015	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
16	36016	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
17	36017	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
18	36018	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
19	36019	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
20	36020	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
21	36021	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
22	36022	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
23	36023	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
24	36024	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
25	36025	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
26	36026	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
27	36027	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
28	36028	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
29	36029	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
30	36030	Structure and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
31	36031	Structure and													

II-B-5											
61	General Plant										
62	Accumulated Depreciation										
63	38901	Land and Land Right	113								
64	38902	Land and Land Right	1,231,120								
65	38903	Structures and Improvements	97,305								
66	38904	Office Furniture and Equipment	2,330,628								
67	38905	Transportation Equipment	60,845								
68	38906	Tools, Shop, and Garage Equipment	4,465,015								
69	38907	Laboratory Equipment	107,438								
70	38908	Power-Operated Equipment									
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTRICENT ENERGY HOUSTON ELECTRIC, LLC
WP-I-MET Non IDRY
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
R-D-RATE BASE ACC - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	MET	Alias #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SL5	Lighting MLS	Waste Dis	Total
1	Other Rate Base Items														
2															
3	1120	Plant Held For Future Use	R-B-6	-	44	METELT	-	-	-	-	-	-	-	-	-
4															
5															
6		Subtotal													
7	TOTAL PLANT HELD FOR FUTURE USE														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
WP-II JRD(WP-II)-MET Non (DR)
TRANSMISSION ACCOUNT 11/01/023
BOOKEND NO. 5811
SPONSOR: J. DUELLAND
B-D-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FISCAL Account	Description	Reference Schedule	MET	Altoz #	3	4	5	6	7	8	9	10	11
						Altoz #	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SCLS	Lighting MCL	Waste DWS
1		Other Rate Base Items												
2		Other Accumulated Provisions												
3		1823 Regulatory Assets-Other												
4		2231 Regulatory Assets-Other												
5		2232 Injury & Damages-Auto Liability												
6		2232 Injury & Damages-Gen Liability												
7		2232 Injury & Damages-Workers Comp												
8		2233 Health Reimbursement												
9		Subtotal												
10		Accumulated Deferred Federal Income Taxes												
11		1909 Deferred Income Tax												
12		2830 Def Inc Taxes-Fed-Accrd Depr												
13		2830 Def Inc Taxes-Federal-Other												
14		Subtotal												
15		TOTAL ACCUMULATED PROVISIONS												
16														
17														
18														

PUBLIC UTILITY COMMISSION OF TEXAS
CASE NO. 19000000000000000000
WP-IJ-IJ-MET Non IDR
TEST YEAR END DATE 12/31/2021
DOCKET NO. 5911
SPONSOR: J. DURLAND
Y-1-9 DATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	NET	Allos #	Allocation Factor	Residential	Secondary <= 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Other Rate Base Items													
2	Working Capital													
3	Working Capital													
4	Cash Working Capital													
5	Allosum for Cash Working Capital													
6	TOTAL CASH WORKING CAPITAL													
7	TOTAL CASH WORKING CAPITAL													
8	TOTAL CASH WORKING CAPITAL													
9	TOTAL CASH WORKING CAPITAL													

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
REGULATORY ASSETS
7557 YEAR END DATE: 12/31/2023
DOCKET NO. 8611
SPONSOR: J. BURLAND

12-31-23 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FISCAL YEAR	DESCRIPTION	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				REG	ALIAS	ALLOCATION FACTOR	ROCKWELL	SECONDARY <= 10 KVA	SECONDARY > 10 KVA	PRIMARY VOLTAGE	TRANSFORMER VOLTAGE	LIGHTING SLS	LIGHTING VOLS	WOODS DWS
1		Other Rate Base Items												
2		Regulatory Assets (Liabilities) in Rate Base												
3		Regulatory Assets-TEER Other												
4		Regulatory Assets-TEER Other												
5		Regulatory Assets-TEER Other												
6		Regulatory Assets-TEER Other												
7		Regulatory Assets-TEER Other												
8		Regulatory Assets-TEER Other												
9		Regulatory Assets-TEER Other												
10		Regulatory Assets-TEER Other												
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12		Regulatory Assets-TEER Other												
13		Regulatory Assets-TEER Other												
14		Regulatory Assets-TEER Other												
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16		Regulatory Assets-TEER Other												
17		Regulatory Assets-TEER Other												
18		Regulatory Assets-TEER Other												
19		Regulatory Assets-TEER Other												
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43		Regulatory Assets-TEER Other												
44		Regulatory Assets-TEER Other												
45		Regulatory Assets-TEER Other												
46		Regulatory Assets-TEER Other												
47		Regulatory Assets-TEER Other												
48		Regulatory Assets-TEER Other												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
THIRTY YEAR FID DATE 12/31/2012
DOCKET NO. 5831
SPONSOR: F. FURLAND
E-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FISCAL Account	Description	Reference Schedule	AGT	Alloc #	Allocation Factor	Residential	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transformation Voltage	Lighting SLS	Lighting M/LS	Wholesale DWS	Total	
Transmission Expense																
1		Operation	TR-D-1	-	13	D3	-	-	-	-	-	-	-	-	-	
2		Over Supp & Eng		-	13	D3	-	-	-	-	-	-	-	-	-	-
3		Lead/Dispatchability		-	13	D3	-	-	-	-	-	-	-	-	-	-
4	5600	Lead/Dispatchability		-	13	D3	-	-	-	-	-	-	-	-	-	-
5	5611	Lead/Dispatchability		-	13	D3	-	-	-	-	-	-	-	-	-	-
6	5612	Lead/Dispatchability		-	13	D3	-	-	-	-	-	-	-	-	-	-
7	5613	Lead/Dispatchability		-	13	D3	-	-	-	-	-	-	-	-	-	-
8	5614	Lead/Dispatchability		-	13	D3	-	-	-	-	-	-	-	-	-	-
9	5615	Reliability Plan/Dispatch		-	13	D3	-	-	-	-	-	-	-	-	-	-
10	5617	General Maintenance		-	13	D3	-	-	-	-	-	-	-	-	-	-
11	5620	Station Exp		-	13	D3	-	-	-	-	-	-	-	-	-	-
12	5630	Overhead Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-	-
13	5640	Underground Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-	-
14	5650	Blue Transformer Oil		-	13	D3	-	-	-	-	-	-	-	-	-	-
15	5660	Blue Transformer Ex		-	13	D3	-	-	-	-	-	-	-	-	-	-
16	5670	Recs		-	13	D3	-	-	-	-	-	-	-	-	-	-
17																
18																
19																
20																
21	5680	Maintenance	TR-D-1	-	13	D3	-	-	-	-	-	-	-	-	-	
22	5690	Maintenance		-	13	D3	-	-	-	-	-	-	-	-	-	-
23	5710	Maintenance		-	13	D3	-	-	-	-	-	-	-	-	-	-
24	5720	Maintenance		-	13	D3	-	-	-	-	-	-	-	-	-	-
25																
26																
27																
28																
29																
Subtotal 560-599																
30			TR-D-1	-			-	-	-	-	-	-	-	-	-	
31				-			-	-	-	-	-	-	-	-	-	-
32				-			-	-	-	-	-	-	-	-	-	-
33				-			-	-	-	-	-	-	-	-	-	-
34	5810	Operation		-	59	A3B1-7	-	-	-	-	-	-	-	-	-	-
35	5820	Station Exp		-	13	D3	-	-	-	-	-	-	-	-	-	-
36	5830	Overhead Line Exp		-	24	A3B0-2	-	-	-	-	-	-	-	-	-	-
37	5840	Underground Line Exp		-	36	A3B5	-	-	-	-	-	-	-	-	-	-
38	5850	50 Light & Signal Exp		-	31	A3B6-7	-	-	-	-	-	-	-	-	-	-
39	5860	Maintenance - Transformer		-	13,445,571	A3B6-7	14,479,601	900,000	3,661,250	418,137	130,322	51,214	-	-	-	13,445,571
40	5870	Station Exp	-	88,867	A3B7	60	40	13,100	3,001	91,214	-	-	-	-	88,867	
41	5880	Recs	-	57	A3B7	-	-	-	-	-	-	-	-	-	-	
42	5890	Recs	-	57	A3B7	-	-	-	-	-	-	-	-	-	-	
43																
44																
45	5900	Over Supp & Eng	TR-D-1	-	60	A3B7	-	-	-	-	-	-	-	-	-	
46	5910	New Distrib Exp		-	57	A3B7	-	-	-	-	-	-	-	-	-	-
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WFP - I - MET Non IDRF
NEXT YEAR: 2017-2018
WFP YEAR: 2017-2018
SPONSOR: J. BIRLELAND
LD-9: ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FYDC Account	Description	Reference Schedule	MET	Allow #	3	4	5	6	7	8	9	10	11
						Administrative	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLs	Lighting MVA's	Total
1	Administrative & General Expenses													
2	8000 Office Salaries			65,916	74	MONDAY	47,520	5,262	11,894	1,824	1,077	-	-	65,916
3	8100 Office Supplies & Ex			52,226	74	MONDAY	37,653	2,594	9,415	1,445	1,119	-	-	52,226
4	9230 Outside Services Exp			102,972	74	MONDAY	74,233	5,094	18,559	2,849	2,245	-	-	102,972
5	9540 Property Insurance			653,816	44	METTEL	440,037	55,765	15,710	10,208	26,098	-	-	653,816
6	9100 Injuries & Damages			2,250,234	74	MONDAY	1,650,893	113,297	41,279	63,316	49,956	-	-	2,250,234
7	9260 Emp'l Pension/Benef			3,242,140	74	MONDAY	2,377,047	168,386	59,430	89,691	70,677	-	-	3,242,140
8	9280 Regulatory Comm Exp			11,507	74	MONDAY	8,140	59	338	313	246	-	-	11,507
9	9300 Reg Advertising Exp			11,778,164	74	MONDAY	8,129,482	377,821	203,694	312,313	245,244	-	-	11,778,164
10	9110 Misc General Exp			866,749	74	MONDAY	653,612	44,856	10,425	23,044	19,766	-	-	866,749
11	9110 Rent			45,734	74	MONDAY	32,671	2,562	8,169	1,254	988	-	-	45,734
12	9190 Maint of Gen Plant			-	-	-	-	-	-	-	-	-	-	-
13	TOTAL A&G EXPENSE			18,658,891			12,471,510	923,544	3,297,010	598,026	118,381	-	-	18,658,891
14														
15	TOTAL O&M & A&G EXPENSE			41,941,466			9,461,153	7,113,374	7,591,014	1,699,459	668,937	-	-	41,941,466
16														
17	TOTAL O&M EXP EXCL FUEL & FUEL POWER			41,941,466			9,461,153	7,113,374	7,591,014	1,699,459	668,937	-	-	41,941,466
18														
19	TOTAL O&M EXP EXCL FUEL & FUEL POWER			41,941,466			9,461,153	7,113,374	7,591,014	1,699,459	668,937	-	-	41,941,466
20														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
WIP-II-MET Non IDR
TRANSMISSION AND DISTRIBUTION
DOCS# 100.6031
SPONSOR: J. DOBLAND
E-E-1 DETACHMENT & AMORTIZATION EXPENSE

Line No.	EBSC Account	Description	Reference Schedule	NET	Allow #	Allocation Factor	Benefit/Def	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting AULS	Wholesale DWG	Total
Transmission and Amortization Expense															
1			E-E-1												
2			E-E-1												
3			E-E-1												
4			E-E-1												
5			E-E-1												
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
WP-I-J-MET Non IDR
TEST YEAR END DATE 12/31/2012
DOCSET NO. 5511
SPONSOR: A. DUGLAND
E-P-F TAXES OTHER YEAR FEDERAL INCOME TAXES

Line No.	FISC Account	Description	Reference Schedule	MET	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Total Other Item Income Taxes	II-E-2											
2			II-E-2											
3	4081	Payroll Related		1,971,235	79	NETO-AM	798,444	183,171	183,196	24,460	26,426	-	-	1,971,235
4	4081	STCA		24,596	79	NETO-AM	18,131	1,312	4,488	594	419	-	-	24,596
5	4081	FUTA												
6														
7		Total Payroll		1,995,831		798,587	53,183	195,756	18,154	27,261	-	-	-	1,995,831
8														
9		Property Related	II-E-2											
10	4091	Ad Valorem Tax		2,372,480	44	NETPLT	1,572,692	129,671	549,348	16,140	93,376	-	-	2,372,480
11														
12														
13		Total Property		2,372,480		1,572,692	129,671	549,348	16,140	93,376	-	-	-	2,372,480
14			II-E-2											
15	4081	State & Loc Tax			79	NETO-AM	-	-	-	-	-	-	-	-
16														
17		Total Non-Revenue Related		2,372,480		1,572,692	129,671	549,348	16,140	93,376	-	-	-	2,372,480
18			II-E-2											
19	4091	Revenue Related		881,626	44	NETDIT	552,715	48,875	186,083	12,358	31,595	-	-	881,626
20	4091	Total Gross Margin Tax*		148,718	70	PLAN	105,260	8,376	3,578	2,143	6,203	-	-	148,718
21	4091	Nonutility Franchise Fee		928,444	44	NETDIT	631,244	48,851	222,831	14,885	27,891	-	-	928,444
22		Total Revenue Related		928,444		631,244	48,851	222,831	14,885	27,891	-	-	-	928,444
23			II-E-2											
24		TOTAL TAXES OTHER YEAR INCOME TAXES		4,424,015		3,009,254	221,605	944,605	71,457	158,375	-	-	-	4,424,015

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP-II-I-MET Non IDRF
TRANSMISSIONS DEPT. JAL02023
BOOKSHEET NO. 6031
SPONSOR: J. DUTLAND
E-24 FEDERAL INCOME TAXES

Line No.	FISC Assesmt	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Reductional	Secondary <= 10 KVAs	Secondary > 10 KVAs	Primary Voltage	Transmission Voltage	Lighting ELS	Lighting MLEs	Weathering DWS	Total
II-B-3															
Federal Income Taxes															
1															
2		Return on Raw Base			52	METRB	11,378,797	\$75,025	3,974,126	264,019		674,727	-	-	17,164,694
3															
4		Tax Deductions:													
5		Non-deductible													
6		Amortization of Intangible Assets			32	METRB	(3,821,815)	(\$85,224)	(1,334,796)	(88,576)		(226,622)	-	-	(5,765,133)
7		Amortization of Non-printed Excess DFT			44	METPLT	(3,411,541)	(\$6,307)	(1,193,307)	(7,003)		(150,247)	-	-	(5,765,133)
8		Amortization of Non-printed Excess DFT			44	METPLT	25,712	8,952	595	595		1,525	-	-	34,788
9		Research & Development Credit			44	METPLT	(1,667,78)	(1,200)	(3,826)	(387)		(989)	-	-	(24,160)
10		Medicare Drug Subsidy			44	METPLT							-	-	
11		Medicare Drug Subsidy			44	METPLT							-	-	
12		Medicare Drug Subsidy			44	METPLT							-	-	
13		Medicare Drug Subsidy			44	METPLT							-	-	
14		Medicare Drug Subsidy			44	METPLT							-	-	
15		Medicare Drug Subsidy			44	METPLT							-	-	
16		Medicare Drug Subsidy			44	METPLT							-	-	
17		Medicare Drug Subsidy			44	METPLT							-	-	
18		Medicare Drug Subsidy			44	METPLT							-	-	
19		Medicare Drug Subsidy			44	METPLT							-	-	
20		Medicare Drug Subsidy			44	METPLT							-	-	
21		Medicare Drug Subsidy			44	METPLT							-	-	
22		Medicare Drug Subsidy			44	METPLT							-	-	
23		Medicare Drug Subsidy			44	METPLT							-	-	
24		Medicare Drug Subsidy			44	METPLT							-	-	
25		Medicare Drug Subsidy			44	METPLT							-	-	
26		Medicare Drug Subsidy			44	METPLT							-	-	
27		Medicare Drug Subsidy			44	METPLT							-	-	
28		Medicare Drug Subsidy			44	METPLT							-	-	
29		Medicare Drug Subsidy			44	METPLT							-	-	
30		Medicare Drug Subsidy			44	METPLT							-	-	
31		Medicare Drug Subsidy			44	METPLT							-	-	
32		Medicare Drug Subsidy			44	METPLT							-	-	
33		Medicare Drug Subsidy			44	METPLT							-	-	
34		Medicare Drug Subsidy			44	METPLT							-	-	
35		Medicare Drug Subsidy			44	METPLT							-	-	
36		Medicare Drug Subsidy			44	METPLT							-	-	
37		Medicare Drug Subsidy			44	METPLT							-	-	
38		Medicare Drug Subsidy			44	METPLT							-	-	
39		Medicare Drug Subsidy			44	METPLT							-	-	
40		Medicare Drug Subsidy			44	METPLT							-	-	
41		Medicare Drug Subsidy			44	METPLT							-	-	
42		Medicare Drug Subsidy			44	METPLT							-	-	
43		Medicare Drug Subsidy			44	METPLT							-	-	
44		Medicare Drug Subsidy			44	METPLT							-	-	
45		Medicare Drug Subsidy			44	METPLT							-	-	
Subtotal							(6,551,000)	(232,029)	(1,471,456)	(97,686)		(248,655)	-	-	(6,551,000)
Additional:															
16		Non-deductible			44	METPLT							-	-	
17		Non-deductible			44	METPLT							-	-	
18		Non-deductible			44	METPLT							-	-	
19		Non-deductible			44	METPLT							-	-	
20		Non-deductible			44	METPLT							-	-	
21		Non-deductible			44	METPLT							-	-	
22		Non-deductible			44	METPLT							-	-	
23		Non-deductible			44	METPLT							-	-	
24		Non-deductible			44	METPLT							-	-	
25		Non-deductible			44	METPLT							-	-	
26		Non-deductible			44	METPLT							-	-	
27		Non-deductible			44	METPLT							-	-	
28		Non-deductible			44	METPLT							-	-	
29		Non-deductible			44	METPLT							-	-	
30		Non-deductible			44	METPLT							-	-	
31		Non-deductible			44	METPLT							-	-	
32		Non-deductible			44	METPLT							-	-	
33		Non-deductible			44	METPLT							-	-	
34		Non-deductible			44	METPLT							-	-	
35		Non-deductible			44	METPLT							-	-	
36		Non-deductible			44	METPLT							-	-	
37		Non-deductible			44	METPLT							-	-	
38		Non-deductible			44	METPLT							-	-	
39		Non-deductible			44	METPLT							-	-	
40		Non-deductible			44	METPLT							-	-	
41		Non-deductible			44	METPLT							-	-	
42		Non-deductible			44	METPLT							-	-	
43		Non-deductible			44	METPLT							-	-	
44		Non-deductible			44	METPLT							-	-	
45		Non-deductible			44	METPLT							-	-	
Subtotal							(4,711,164)	(33,945)	(108,100)	(2,445)		(18,584)	-	-	(4,711,164)
Transfer Commitment of Return							2,480,946	\$75,951	2,411,770	178,578		(42,536)	-	-	11,284,167
Tax Factor															
31					21%		27%	27%	27%	27%	27%	27%	27%	27%	27%
32															
33															
34															
Federal Income Taxes Before Adjust.							3,988,678	(19,577)	694,579	461,1		(17,918)	-	-	3,999,772
The Credit															
35															
36															
37															
38															
39															
40															
41															
42															
43															
44															
45															
Subtotal							(6,666,000)	(204,413)	(207,999)	(6,711)		(15,779)	-	-	(6,666,000)
TOTAL FEDERAL INCOME TAXES															
16															
17															
18															
19															
20															
21															
22															
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PUBLIC UTILITY COMMISSION OFFICES
CENTROPORT ENERGY HOUSTON ELECTRIC, LLC
WP - I-I-MET Non IDR
TEST YEAR END DATE 12/31/2003
DOCKET NO. 5821
SPONSOR: J. DURLAND
I-I-MET OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
I-I-MET														
1	21100 Other Expenses													
2	21100 Other Expenses													
3	21100 Other Expenses													
4	21100 Other Expenses													
5	21100 Other Expenses													
6	21100 Other Expenses													
7	21100 Other Expenses													
8	21100 Other Expenses													
9	21100 Other Expenses													
10	21100 Other Expenses													
TOTAL OTHER EXPENSES EXCLUDING PPT				217,436	13	DS	126,001	1,702	79,591	1,702	-	-	-	217,436
TOTAL OTHER EXPENSES INCLUDING PPT				217,436	13	DS	126,001	1,702	79,591	1,702	-	-	-	217,436
TOTAL OTHER EXPENSES EXCLUDING PPT				217,436	13	DS	126,001	1,702	79,591	1,702	-	-	-	217,436
TOTAL OTHER EXPENSES INCLUDING PPT				217,436	13	DS	126,001	1,702	79,591	1,702	-	-	-	217,436

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
WP-I-I-MET Non (DR)
WORKSHEET NO. 56013
ROCKET NO. 56011
SPONSOR: J DURLAND
I-2-S OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Meterage Schedule	MET	Alloc #	3	4	5	6	7	8	9	10	11
								Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting EL.S	Lighting M.S	Volts/Min. DWS
1	Other Revenues													
2	Non-Schedule Revenue													
3	4211	Gas Co. Dis. of Prop.		-	44	MET/ELT	-	-	-	-	-	-	-	-
4	4556	Forbidden Discounts		-	19	CI	-	-	-	-	-	-	-	-
5	4519	Water Service Rev		28,258	44	MET/ELT	18,798	1,442	5,566	436	1,115	-	-	28,258
6	4540	Rail From Prop		-	44	MET/ELT	-	-	-	-	-	-	-	-
7	4550	Other Electric Rev		-	44	MET/ELT	-	-	-	-	-	-	-	-
8	4551	Rec-Traus. of Elec. of Oth		-	44	MET/ELT	-	-	-	-	-	-	-	-
9														
10														
11		SUBTOTAL		28,258			18,798	1,442	5,566	436	1,115	-	-	28,258
12		TOTAL OTHER REVENUES		28,258			18,798	1,442	5,566	436	1,115	-	-	28,258

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROFORT ENERGY HOUSTON ELECTRIC, LLC
1234567890
TEST YEAR END DATE 12/31/2023
DOCKET NO. 66311
SPONSOR: J. BURLAND
PAA SUMMARY OF TEXAS RETAIL

Line No.	FERC Account	Description	Reference Schedule	MET	Alto #	2	3	4	5	6	7	8	9	10	11	12
1		Operating and Maintenance Expenses	IL-D-1	8,979,044				6,135,465	413,707	1,541,218	228,330	620,364	-	-	-	8,579,044
2		Depreciation & Amortization Expenses	IL-D-1	6,264,783				2,562,453	158,691	2,844,092	421,459	205,129	-	-	-	5,564,783
3		Taxes Other Than Federal Income Tax	IL-D-2	372,120				281,366	18,400	73,499	7,692	11,302	-	-	-	372,120
4		Federal Income Tax	IL-D-2	438,151				290,449	22,335	101,444	6,739	17,223	-	-	-	438,151
5		Return on Rate Base	IL-D	2,446,632				1,092,141	76,637	541,587	128,697	751,416	-	-	-	2,516,632
6		SUBTOTAL COST OF SERVICE		18,640,230				10,345,488	729,653	5,511,750	314,977	1,609,465	-	-	-	18,440,230
7		Discounting Expense	IL-G													
8		Other Non-Bypassable Charges														
9		Minor Other Revenues	IL-D-5	1,215				865	62	261	19	48	-	-	-	1,315
10		TOTAL ADJUSTED REVENUE REQUIREMENT		18,638,915				10,346,353	729,699	5,511,448	314,959	1,609,417	-	-	-	18,539,815

FERC UTILITY COMMISSION ON TUESDAY
CENTROPOINT ENERGY LOUISIANA ELECTRIC, LLC
WP - R-1 - 3-MET DR
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DUELAND
D.O SUMMARY OF RATE BASE

Line No.	FERC Asset	Description	Reference Schedule	MET	Alloc #	3	4	5	6	7	8	9	10	11
						Allocation Factor	Recovery	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Termination Voltage	Lighting SLS	Lighting XLS	Total
1		Original Cost of Plant	IC-B-1	106,785,604			18,253,465	1,457,537	24,534,494	6,493,473	55,053,610	-	-	106,785,604
2		Accumulated Depreciation	IC-B-2	5,499,905			4,233,734	389,865	1,060,074	162,094	127,734	-	-	5,499,905
3		Communication Equipment	IC-B-3	8,917,106			6,189,863	424,797	1,547,677	237,555	197,194	-	-	8,917,106
4		Total Plant		121,202,615			28,669,862	2,162,199	26,192,246	6,883,120	55,368,538	-	-	121,202,615
5		Accumulated Depreciation	IC-B-5	82,136,495			11,600,663	953,366	19,908,644	5,141,142	44,432,048	-	-	82,136,495
6														
7		NET PLANT IN SERVICE		38,066,121			17,069,199	1,208,833	3,290,602	1,741,978	10,936,490	-	-	38,066,121
8														
9		Other Rate Base Items												
10														
11		GWPP	IC-B-4	-			-	-	-	-	-	-	-	-
12		Plant Held for Future Use	IC-B-6	-			-	-	-	-	-	-	-	-
13		Accumulated Provisions	IC-B-7	(189,442)			(137,643)	(9,223)	(33,914)	(6,429)	(4,833)	-	-	(189,442)
14		Accumulated Deferred Federal Income Taxes	IC-B-8	(1,560,952)			(1,259,691)	(99,741)	(444,076)	(38,130)	(77,698)	-	-	(1,560,952)
15		Accumulated Depreciation	IC-B-9	1,416,212			1,041,612	73,893	263,543	2,414	6,371	-	-	1,416,212
16		Goodwill	IC-B-10	203,335			146,812	10,000	46,523	1,000	4,815	-	-	203,335
17		Goodwill Capital	IC-B-11	234,880			169,624	12,365	49,943	3,921	10,023	-	-	234,880
18		Prepayments	IC-B-12	-			-	-	-	-	-	-	-	-
19		Other Rate Base Items												
20		Customer Deposits & Advances	IC-B-13	(1,236,766)			(813,217)	(62,397)	(284,065)	(18,365)	(48,231)	-	-	(1,236,766)
21		Regulatory Liabilities	IC-B-14	442,477			293,378	23,326	100,540	5,510	17,412	-	-	442,477
22		Regulatory Assets	IC-B-15	-			-	-	-	-	-	-	-	-
23														
24		Total Other Rate Base Items		(230,640)			(1,526,591)	(118,454)	(484,419)	(63,469)	(91,050)	-	-	(230,640)
25														
26		TOTAL RATE BASE		34,785,320			15,542,607	1,090,379	3,706,183	1,916,499	10,744,934	-	-	34,785,320
27														
28		Rate of Return	IC-C-11	7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
29														
30		RETURN ON RATE BASE		2,866,433			1,092,144	76,657	841,587	113,977	766,246	-	-	2,866,433

PUBLIC UTILITY COMMISSION OF TEXAS
CHANDLER ENERGY LOGSTON ELECTRONIC, LLC
WP - II - I - NET ID#
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5271
SPONSOR: J. DURLAND
II-2-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Volume Schedule	NET	Altus #	Allocation Factor	Residual	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lining SLS	Lining MLS	Wholesale DWS	Total
II-2-2															
1	General Plant-Gross														
2	38901	Land and Land Fee		32,836	74	MONNAG	59,724	4,101	14,940	2,298	1,807	-	-	-	72,896
3	38902	Land and Land Rights		180	74	MONNAG	130	9	32	5	4	-	-	-	190
4	39001	Structures and Improvements		87,509	74	MONNAG	694,016	41,452	151,034	21,181	18,257	-	-	-	877,539
5	39101	Office Facilities and equipment		54,315	74	MONNAG	39,152	2,687	9,749	1,563	1,184	-	-	-	54,315
6	39201	Transportation Equipment		1,896,773	74	MONNAG	1,367,260	93,822	341,861	52,473	41,349	-	-	-	1,896,773
7	39401	Store Equipment		1,170	74	MONNAG	843	28	211	32	25	-	-	-	1,170
8	39501	Tools, Shop and Garage Equipment		37,801	74	MONNAG	37,801	2,541	8,439	1,421	1,120	-	-	-	37,801
9	39601	Lighting and Signage Equipment		2,871,153	74	MONNAG	2,037,089	139,577	403,087	70,141	58,450	-	-	-	2,871,153
10	39601	Power Operated Equipment		76,904	74	MONNAG	48,405	3,864	13,861	2,127	1,678	-	-	-	76,904
11															
12		Subtotal		5,816,101			4,201,529	284,211	1,030,622	161,246	127,052	-	-	-	5,816,101
13	General Plant - Nitrodimensia														
14	39801	Nitrodimensia Equipment		30,805	74	MONNAG	21,205	1,324	4,532	872	672	-	-	-	30,805
15	39911	Asset Retirement Cost Gen Plant		-	74	MONNAG	-	-	-	-	-	-	-	-	-
16															
17															
18		Subtotal		30,805			21,205	1,324	4,532	872	672	-	-	-	30,805
19															
20		TOTAL GENERAL PLANT GROSS		5,846,906			4,222,734	285,535	1,035,154	162,118	127,724	-	-	-	5,846,906

PUBLIC UTILITY COMMISSION OF TEXAS
CISTERCOURT ENERGY HOUSTON ELECTRIC, LLC
WP #1 - CETERCOURT ENERGY HOUSTON ELECTRIC, LLC
WP #2 - CETERCOURT ENERGY HOUSTON ELECTRIC, LLC
DOCUMENT NO. 5831
SPONSOR: J. DUBLAND
ILL-M RATE BASE ACCOUNTS - CWP

Line No.	FERC Asset	Description	Reference Schedule	MET	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MGS	Wooded DWS	Total
1		Construction Work in Progress													
2	1078	Construction Work in Progress			1	DA									
3															
4															
5		Subtotal													
6		TOTAL CWP													

EVANSVILLE UTILITY CORPORATION OF INDIANA
CONSTRUCTION ENERGY HOUSTON ELECTRIC, LLC
WP - IL - I - MET IDR
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8411
SPONSOR: J. DORLAND
IL-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	NET	Asset #	Allocation Factor	Rebilled	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting SLS	Wholesale DWS	Total
Intangible Plant															
Accumulated Depreciation															
1	35011	Misc Intangible Plant - NE SW	TR-B-5	(4,491)	74	NOXKAG	(3,237)	(222)	(809)	(124)	(93)	-	-	-	(4,491)
2	35012	Misc Intangible Plant - NE SW		1,231,109	74	NOXKAG	690,310	61,106	223,607	34,169	26,923	-	-	-	1,231,109
3	35013	Misc Intangible Plant - SW 2 ym		593,097	74	NOXKAG	485,871	27,824	104,481	15,576	12,274	-	-	-	593,097
4	35017	Misc Intangible Plant - SW 2 ym		593,441	74	NOXKAG	509,221	24,367	127,297	13,554	15,489	-	-	-	593,441
5	35018	Misc Intangible Plant - SW 2 ym		6,625,122	74	NOXKAG	5,485,186	339,466	1,197,705	133,847	134,768	-	-	-	6,625,122
6	35019	Misc Intangible Plant - SW 2 ym		1,454,466	74	NOXKAG	1,206,726	94,726	359,223	31,340	40,742	-	-	-	1,454,466
7	35011	Misc Intangible Plant - SW 2 ym													
8	Subtotal			11,000,157			7,539,456	544,173	1,076,696	304,311	219,799	-	-	-	11,000,157
Transmission Plant															
Accumulated Depreciation															
11	31002	Land and Land Rights	TR-B-3	-	12	D2	-	-	-	-	-	-	-	-	-
12	35001	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
13	35002	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
14	35003	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
15	35004	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
16	35005	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
17	35006	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
18	35007	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
19	35008	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
20	35009	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
21	35010	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
22	35011	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
23	35012	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
24	35013	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
25	35014	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
26	35015	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
27	Subtotal														
Distribution Plant															
Accumulated Depreciation															
29	36002	Land and Land Rights	TR-B-5	-	13	D3	-	-	-	-	-	-	-	-	-
30	36001	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
31	36003	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
32	36004	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
33	36005	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
34	36006	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
35	36007	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
36	36008	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
37	36009	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
38	36010	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
39	36011	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
40	36012	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
41	36013	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
42	36014	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
43	36015	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
44	36016	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
45	36017	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
46	36018	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
47	36019	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
48	36020	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
49	36021	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
50	36022	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
51	36023	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
52	36024	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
53	36025	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
54	36026	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
55	36027	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
56	36028	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
57	36029	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
58	36030	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
59	36031	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
60	36032	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
61	36033	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
62	36034	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
63	36035	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
64	36036	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
65	36037	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
66	36038	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
67	36039	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
68	36040	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
69	36041	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
70	36042	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
71	36043	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
72	36044	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
73	36045	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
74	36046	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
75	36047	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
76	36048	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
77	36049	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
78	36050	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
79	36051	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
80	36052	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
81	36053	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
82	36054	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
83	36055	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
84	36056	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
85	36057	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
86	36058	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
87	36059	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
88	36060	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
89	36061	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
90	36062	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
91	36063	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
92	36064	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
93	36065	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
94	36066	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
95	36067	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
96	36068	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
97	36069	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
98	36070	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
99	36071	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
100	36072	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
101	36073	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
102	36074	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
103	36075	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
104	36076	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
105	36077	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
106	36078	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
107	36079	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
108	36080	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
109	36081	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
110	36082	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
111	36083	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-	-
112	36084	Structures and Improvements		-											

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - ILL-MET IDB
REPORTING PERIOD: 12/31/2023
PROJECT NO. 5831
SPONSOR: J. DUELAND
ILL-MET RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				NET	Allow #	Allocation Factor	Revised	Secondary <= 10 N/A	Secondary > 10 N/A	Primary Voltage	Transmission Voltage	Lighting SL	Lighting MVA	Wholesale DWS
1	Other Rate Base Items													
2														
3	1033	Plant Held for Future Use	ILL-6	-	44	NET/SLT	-	-	-	-	-	-	-	-
4														
5		Subtotal												
6														
7	TOTAL PLANT HELD FOR FUTURE USE													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTRAL ENERGY MERCY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE: 12/31/2013
DOCKET NO. 6811
SPONSOR: J. DIERLAND
B-I-7 RATE BASE ACCOUNTS- ACCUM. PROVISIONS

Line No.	REG Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				MBT	Allocated Base	Revised	Secondary <= 10 kVA	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MCL	Wholesale DWS
1		Other Rate Base Items												
2		Other Accumulated Provisions												
3	143	Regulatory Assets-Semi-Ram's		-	44	METPLT	-	-	-	-	-	-	-	-
4	221	Regulatory Assets-Other		(3,979)	44	METPLT	(3,636)	(282)	(721)	(61)	(156)	-	-	(3,979)
5	232	Injuries & Damages-Asset Liability		(5,314)	44	METPLT	(5,223)	(270)	(1,220)	(82)	(209)	-	-	(5,314)
6	232	Injuries & Damages-Gen Liability		(79,889)	44	METPLT	(77,441)	(3,841)	(13,944)	(1,482)	(1,962)	-	-	(79,889)
7	243	Injuries & Damages-Workers Comp		(1,423)	79	METORBA	(1,423)	(843)	(1,423)	(1,423)	(1,423)	-	-	(1,423)
8	243	Unpaid Obligations		(188,445)	79	METORBA	(188,445)	(2,253)	(17,191)	(2,253)	(2,253)	-	-	(188,445)
9		Subtotal												
10		Accumulated Deferred Federal Income Taxes												
11	190	Deferred Income Tax		471,081	44	METPLT	312,274	23,960	109,011	7,244	18,421	-	-	471,081
12	220	Debt Tax-Deferred		(2,624,392)	44	METPLT	(1,214,848)	(102,965)	(468,777)	(21,139)	(79,990)	-	-	(2,624,392)
13	220	Debt Tax-Deferred-Other		(497,641)	44	METPLT	(270,347)	(28,716)	(94,400)	(6,369)	(16,028)	-	-	(497,641)
14		Subtotal												
15				(1,946,952)			(1,293,221)	(97,411)	(454,476)	(38,158)	(77,608)	-	-	(1,946,952)
16														
17														
18														
19		TOTAL ACCUMULATED PROVISIONS	B-I-7	63,350,243		(1,156,455)	(1,156,455)	(108,562)	(487,698)	(54,585)	(81,911)	-	-	(1,399,041)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROJINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE 12/31/2022
DOCKET NO. 8031
SPONSOR: J. BOWLAND
B-I-R RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	PERC Asset	Description	Refundable	MET	Allow #	Allocation Factor	Residual	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lifting SLS	Lifting MVA	Volume FWS	Total
1	Other Rate Base Item														
2															
3		Workforce Control-Materials and Supplies													
4	1440	Material and Supplies	1440	156,897	44	METPLT	104,006	7,980	36,520	2,413	6,169	-	-	-	156,897
5	1600	Undistributed M&S Expenses	1600	55	44	METPLT	17	3	13	1	3	-	-	-	55
6															
7		TOTAL MATERIALS & SUPPLIES	1440	156,952			104,023	7,983	36,533	2,414	6,171	-	-	-	156,952

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - I - MET DR
TEST YEAR END DATE 12/31/2023
SPONSOR: A. DUELAND
I-H-MET RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FISCAL	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				MET	Allow #	Allocated Factor	Roadside	Secondary <= 10 KV	Secondary > 10 KV	Primary Voltage	Transmission Voltage	Lining SLS	Lining VLS	Total
1		Other Base Rate Items												
2		Working Capital Cash												
3		Cash Working Capital	12-B-2	202,382	79	METD&N	147,035	5,829	21,632	4,815	5,019	-	-	202,382
4														
5		Allowance for Cash Working Capital					147,035	5,829	21,632	4,815	5,019	-	-	202,382
6														
7		TOTAL CASH WORKING CAPITAL	12-B-2	202,382			147,035	5,829	21,632	4,815	5,019	-	-	202,382
8														
9		TOTAL CASH WORKING CAPITAL	12-B-2	202,382			251,078	17,813	72,085	7,239	11,100	-	-	386,314

ON-BEHALF OF THE COMMISSION OF TENNESSEE
CHARTERED ENERGY REGULATORY BOARD
WP - I+MET IDR
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5011
SPONSOR: J. DUTLAND
I+R+D RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	NET	Alloc #	Allocation Factor	Ratified	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting kVA	Lighting MVA	Wholesale DWS	Total	
Other Rate Base Items																
Variable Capital																
Transmission																
1	1550	Property/Insurance	E-B-10	9,755	44	NETPLT	6,453	-95	2,224	159	343	-	-	-	9,755	
2	1550	Other Taxes		-	44	NETPLT	-	-	-	-	-	-	-	-	-	-
3	1550	Property/Insurance		3,626	44	NETPLT	2,484	184	840	56	143	-	-	3,626	-	3,626
4	1550	Property/Insurance		-	44	NETPLT	-	-	-	-	-	-	-	-	-	-
5	1550	Property/Insurance		-	44	NETPLT	-	-	-	-	-	-	-	-	-	-
6	1550	Property/Insurance		241,619	44	NETPLT	160,157	12,289	55,948	3,716	9,499	-	-	-	-	241,619
Subtotal							169,814	12,809	59,042	3,921	10,025	-	-	-	254,690	
TOTAL PREPAYMENTS																
				514,215			426,022	30,781	131,037	11,159	21,215	-	-	-	614,215	
WORKING CAPITAL TOTAL																

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 WP-14-1-MET IDR
 TRANSMISSIONS AND DISTRIBUTION
 PROJECT NO. 6611
 SPONSOR: A. DUBILAND
 I+R-I RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Reallocated	Secondary <= 10 FVA	Secondary > 10 FVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M&S	Wastewater SWS	Total
Other Base Rate Items															
E-D-I															
1		Customer Deposits & Advances													
2		Customer Deposits													
3	2350	Customer Deposits-Non-Refundable			19	CI									
4	2350	Customer Deposits			19	CI									
5	2350	Customer Deposits-ROW Damage			19	CI									
6	2350	Customer Deposits-ROW Damage			19	CI									
7	2351	Customer Deposits-Non-Refundable			44	METPLT									
8															
9															
Subtotal Customer Deposits & Advances															
10															
Non-Tax Related Regulatory Liabilities															
11		Current Regulatory Liability			44	METPLT									
12	2540	Reg Liability TCDF			44	METPLT									
13	2540	Reg Liability - Other			44	METPLT									
14	2540	Reg Liability Pension Deferral			44	METPLT	(21,667)	(16,236)	(73,917)	(4,969)	(12,580)				(319,319)
15	2540	Reg Liability Pension Deferral			44	METPLT									
16	2540	Reg Liability Pension Deferral			44	METPLT									
17	2540	Reg Liability Pension Deferral			44	METPLT									
18	2540	Reg Liability Pension Deferral			44	METPLT									
19		Subtotal Non-Tax Regulatory Liabilities					(21,667)	(16,236)	(73,917)	(4,969)	(12,580)				(319,319)
Tax Related Regulatory Liabilities															
20		OCI ASC 315 Effect			44	METPLT									
21	2540	OCI ASC 315 Effect			44	METPLT	(58,196)	(43,397)	(188,477)	(12,181)	(33,699)				(847,151)
22	2540	Reg NC LIAB EDIT - Pmt			44	METPLT	(33,414)	(2,364)	(11,672)	(773)	(1,982)				(90,480)
23	2540	Reg NC LIAB EDIT - JAPAN AMORT			44	METPLT									
24		Subtotal Tax Regulatory Liabilities					(91,610)	(45,761)	(210,149)	(13,554)	(35,681)				(337,537)
25															
26															
27															
TOTAL OTHER REG LIAB RATE BASE ITEMS															
28							(81,277)	(62,397)	(244,605)	(18,665)	(48,231)				(326,776)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP JRD - MET IOR
WP JRD - MET IOR DATE 12/01/2013
BOOKING NO. 5811

SPONSOR: J. DUGLAND
H-E-L-RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	MET	Allow #	5	4	5	6	7	8	9	10	11
						Secondary <= 10 EVA	Residential	Secondary <= 10 EVA	Secondary > 10 EVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Other Base Rate Items														
1	Regulatory Assets (Liabilities) to Base Rate													
2	Regulatory Assets - EERCFS													
3	Regulatory Assets - EERCFS													
4	Non-Tax Related Regulatory Assets													
5	Regulatory Assets - EERCFS													
6	Regulatory Assets - EERCFS													
7	Regulatory Assets - EERCFS													
8	Regulatory Assets - EERCFS													
9	Regulatory Assets - EERCFS													
10	Regulatory Assets - EERCFS													
11	Regulatory Assets - EERCFS													
12	Regulatory Assets - EERCFS													
13	Regulatory Assets - EERCFS													
14	Regulatory Assets - EERCFS													
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42	Regulatory Assets - EERCFS													
43	Regulatory Assets - EERCFS													
44	Regulatory Assets - EERCFS													
45	Regulatory Assets - EERCFS													
46	Regulatory Assets - EERCFS													
47	Regulatory Assets - EERCFS													
48	Regulatory Assets - EERCFS													

Distributions-Operation Total									
			4,275,213	186,547	757,632	139,584	441,101		4,275,213
51									
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTRICITY ENERGY DUSTON ELECTRIC, LLC
CENTRICITY ENERGY DUSTON ELECTRIC, LLC
TWENTY-THIRD DATE 12/31/2023
BOOKSHEET NO. 4511
SPONSOR: J. DURLAND
I-H-MET ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FISCAL Account	Description	Submittal Schedule	MT	Alloc #	3	4	5	6	7	8	9	10	11
						Allocation Factor	Residual	Secondary < 10 EVA	Secondary > 10 EVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MVS	Wastewater DWS
1	Administrative & General Expenses													
2	9200	Admin & Gen Services	UD-2	13,025	74	MONOCAG	10,038	689	2,310	385	304	-	-	13,025
3	9210	Office Supplies & Exp		11,032	74	MONOCAG	7,592	546	1,984	305	246	-	-	11,032
4	9220	Outside Services Exp		21,747	74	MONOCAG	15,676	1,076	3,920	602	474	-	-	21,747
5	9230	Property Insurance		24,431	44	METPLT	18,847	1,446	6,583	477	1,118	-	-	24,431
6	9240	Supplies & Donations		483,692	74	MONOCAG	348,602	23,928	87,177	13,361	10,641	-	-	483,692
7	9250	Emp'l Personnel		844,706	74	MONOCAG	495,374	33,373	123,410	18,942	14,927	-	-	844,706
8	9260	Regulatory Comm Exp		2,386	74	MONOCAG	1,701	118	409	66	-	-	-	2,386
9	9270	Contractual Services		2,381,409	74	MONOCAG	1,716,935	117,310	439,296	68,800	51,824	-	-	2,381,409
10	9280	Notes General Exp		191,400	74	MONOCAG	138,640	9,473	34,513	5,398	4,173	-	-	191,400
11	9290	Notes General Exp		9,572	74	MONOCAG	6,990	474	1,725	265	209	-	-	9,572
12	9300	Notes of Gen Fund												
13	9310	Notes of Gen Fund												
14	TOTAL A&G EXPENSE			3,483,912			2,798,245	189,453	691,564	104,574	83,266	-	-	3,483,912
15	TOTAL A&G EXPENSE			3,483,912			2,798,245	189,453	691,564	104,574	83,266	-	-	3,483,912
16	TOTAL A&G EXPENSE			3,483,912			2,798,245	189,453	691,564	104,574	83,266	-	-	3,483,912
17	TOTAL A&G EXPENSE			3,483,912			2,798,245	189,453	691,564	104,574	83,266	-	-	3,483,912
18	TOTAL A&G EXP. EXCL. FUEL & PUR. POWER			5,550,133			3,577,081	24,254	89,644	123,816	56,298	-	-	5,550,133
19	TOTAL A&G EXP. EXCL. FUEL & PUR. POWER			5,550,133			3,577,081	24,254	89,644	123,816	56,298	-	-	5,550,133
20	TOTAL A&G EXP. EXCL. FUEL & PUR. POWER			5,550,133			3,577,081	24,254	89,644	123,816	56,298	-	-	5,550,133

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - I - I - MET IDR
TEST YEAR END DATE 11/31/2023
SPONSOR: I. BUTLAND
W-2-3 FEDERAL INCOME TAXES

Line No.	FYDC Amount	Description	Reference Schedule	MET	Alter #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lifting SLs	Lifting XLS	Wholesale DWS	Total
II-2-3															
Federal Income Taxes															
1															
2		Return on Rate Base			52	3,876,632	1,714,727	131,568	598,880	30,746	601,675	-	-	-	2,516,692
3															
4		Debt Deductions													
5		Synchronized Interest			52	(85,760)	(575,596)	(44,187)	(201,147)	(11,353)	(24,151)	-	-	-	(858,770)
6		Amortization of Prepaid Expense DFT			44	(22,548)	(14,590)	(1,122)	(511)	(329)	(860)	-	-	-	(22,069)
7		Amortization of Non-Prepaid Expense DFT			44	1,661	1,101	84	388	26	65	-	-	-	1,661
8		Research & Development Credit			44	(1,078)	(714)	(55)	(250)	(17)	(42)	-	-	-	(1,078)
9		Medicare Drug Subsidy			44	-	-	-	-	-	-	-	-	-	-
10		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
11		AFUDC Equity			44	-	-	-	-	-	-	-	-	-	-
12		Research & Development Credit			44	(1,694)	(2,292)	(144)	(836)	(55)	(142)	-	-	-	(3,600)
13		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
14		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
15		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
16		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
17		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
18		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
19		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
20		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
21		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
22		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
23		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
24		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
25		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
26		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
27		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
28		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
29		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
30		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
31		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
32		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
33		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
34		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
35		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
36		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
37		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
38		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
39		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
40		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
41		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
42		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
43		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
44		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
45		Research & Development Credit			44	-	-	-	-	-	-	-	-	-	-
TOTAL FEDERAL INCOME TAXES															
						43,153	295,569	22,285	101,444	4,739	17,225	-	-	-	394,151

PUBLIC UTILITY COMMISSION OPINIONS
CENTROBERT ENERGY HOUSTON ELECTRIC, LLC
WP - IL - MET IDR
TEST YEAR END DATE 12/31/2021
DOCKET NO. 2411
SPONSOR: J. DORLAND
IL-MET OTHER EXPENSES

Line No.	FERC Asset	Description	Reference Schedule	MET	Allow #	Allocation Factor	Residential	Secondary <= 10 kVA	Primary Voltage > 10 kVA	Transmission Voltage	Lighting SLS	Lighting M/L\$	Wholesale DWS	Total
1														
2		IL-MET Other Expense												
3		Other Interd Expense												
4		4016		317,436	13	DO	126,531	1,732	79,391	8,782	-	-	-	217,436
5														
6														
7		Subtotal		317,436			126,531	1,732	79,391	8,782	-	-	-	217,436
8														
9		TOTAL OTHER EXPENSES EXCLUDING ITT	IL-MET-4	4,644,330			2,544,530	218,120	2,597,492	487,433	216,411	-	-	4,841,539
10		TOTAL OTHER EXPENSES INCLUDING ITT	IL-MET-4	2,232,450			3,244,809	243,418	3,093,036	474,673	233,664	-	-	7,299,490

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROQUEST ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE 12/31/2013
DOCKET NO. 8921
SPONSOR: A DILLAND
D.5-S OTHER REVENUE ITEMS

Line No.	FEDC Account	Description	Reference Schedule	MET	Allow #	Allocation Factor	Backhaul	Secondary <= 10 KV	Secondary > 10 KV	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wastewater DWS	Total
1		Other Revenue													
2		Non-Electric Revenue													
3	4218	Gas On-Die at Prop		-	44	NETFLT	-	-	-	-	-	-	-	-	-
4	4568	Forfeited Deposits		-	19	CL	-	-	-	-	-	-	-	-	-
5	4519	Mile Service Fee		1,215	44	NETFLT	805	62	281	19	48	-	-	-	1,214
6	4540	Rent From Prop		-	44	NETFLT	-	-	-	-	-	-	-	-	-
7	4568	Other Benefits Rev		-	44	NETFLT	-	-	-	-	-	-	-	-	-
8	5561	Res-Town of Elise of COA		-	44	NETFLT	-	-	-	-	-	-	-	-	-
9		Subtotal		1,215			805	62	281	19	48	-	-	-	1,214
10															
11															
12		TOTAL OTHER REVENUES		1,215			805	62	281	19	48	-	-	-	1,214

CenterPoint Energy Houston Electric, LLC
ERCOT Average 4CP
Test Year Ending December 31, 2023

Line No.	Total (1)	Residential (2)	Secondary Volt. <=10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1 ERCOT Average 4CP	20,830	10,191	135	6,046	643	3,815	0	0
2 Residential	9,787	10,183	10,397	10,396	40,764	10,191	48.92%	
3 Secondary Volt. <=10kva	134	136	135	136	540	135	0.65%	
4 Secondary Volt. >10kva Non-IDR	3,814	3,976	3,877	4,007	15,675	3,919	29.03%	64.81%
Secondary Volt. >10kva IDR	1,909	1,926	2,350	2,327	8,511	2,128		35.19%
5 Primary Voltage Non-IDR	93	88	53	53	287	72	3.08%	11.16%
Primary Voltage IDR	592	556	574	562	2,283	571		88.84%
6 Transmission Voltage	3,937	3,865	3,837	3,621	15,261	3,815	18.32%	
7 SLS	-	-	-	-	-	-	0.00%	
8 MLS	-	-	-	-	-	-	0.00%	
9 Total	20,266	20,731	21,222	21,102	83,321	20,830	100%	

BASED ON Non-IDR and IDR

Line No.	Total (1)	Residential (2)	Secondary Volt. <=10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1 Non-IDR	14,316	10,191	135	3,919	72	0	0	0
2 IDR	6,514	0	0	2,128	571	3,815	0	0
3 Total	20,830	10,191	135	6,046	643	3,815	0	0
% of Class Total								
4 Non-IDR	68.7291%	100.0000%	100.0000%	64.8096%	11.1552%	0.0000%	0.0000%	0.0000%
5 IDR	31.2709%	0.0000%	0.0000%	35.1904%	88.8448%	100.0000%	0.0000%	0.0000%
6 Total	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	100.0000%	0.0000%	0.0000%

CenterPoint Energy Houston Electric, LLC
Distribution 4CP - Substation Level and Line Level
Test Year Ending December 31, 2023

Line No.	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
Distribution 4CP - MW								
1 Substation Allocation	63,980	37,349	510	23,537	2,584	-	-	-
Distribution 4CP - MW								
2 Line Allocation	62,440	37,229	506	22,213	2,492	-	-	-
Rate								
3 Residential	9,053	9,425	9,710	9,161	37,349	120	37,229	37,229
4 Secondary Volt. =<10kva	125	129	128	128	510	4	506	506
5 Secondary Volt. >10kva	5,483	5,664	6,184	6,205	23,537	1,324	22,213	22,213
6 Primary Voltage	684	625	638	638	2,584	92	2,492	-
7 SLS	-	-	-	-	-	-	-	-
8 MLS	-	-	-	-	-	-	-	-
9 Total	15,344	15,843	16,660	16,132	63,980	1,540	62,440	59,947

CenterPoint Energy Houston Electric, LLC
Average and Excess 4CP
Test Year Ending December 31, 2023

Line No.	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1 A&E 4CP Allocator	100.0001%	55.3796%	0.7189%	20.6594%	2.9444%	20.1556%	0.1159%	0.0263%
	June 2023 Sys Pk Mw (1)	July 2023 Sys Pk Mw (2)	Aug 2023 Sys Pk Mw (3)	Sep 2023 Sys Pk Mw (4)	Avg 4CP At Gen (5) / 4 Mo. (6)			
2 Residential	9,787	10,183	10,397	10,396	40,764	10,191		
3 Secondary Volt. =<10kva	134	136	135	136	540	135		
4 Secondary Volt. >10kva	3,814	3,976	3,877	4,007	15,675	3,919		
5 Primary Voltage	93	88	53	53	287	72		
6 Transmission Voltage	3,937	3,865	3,837	3,621	15,261	3,815		
7 SLS	0	0	0	0	0	0		
8 MLS	0	0	0	0	0	0		
9 Total	17,765	18,249	18,298	18,213	72,526	18,132	A&E(4CP):(12) *	Load Factor of
	Mwh At	4CP Loss Factors (8)	Generation Level (7) * (8) (9)	Avg Mw (10)	Excess Mw (6) - (10) (11)	% Avg Mw (10) as % (12)	% Excess Mw (11) as % (13)	63.1389% + (13) * (1-L.F.) of 36.8611% (14)
10 Residential	31,818,983	1,060,188,393	33,734,116	3,851	6,340	32.1265%	95.2095%	55.3796%
11 Secondary Volt. =<10kva	873,665	1,060,108,273	926,179	106	29	0.8843%	0.4355%	0.7189%
12 Secondary Volt. >10kva	31,869,442	1,059,903,687	33,778,539	3,856	63	32.1682%	0.9461%	20.6594%
13 Primary Voltage	4,707,536	1,039,662,379	4,894,248	559	0	4.6634%	0.0000%	2.9444%
14 Transmission Voltage	30,794,231	1,020,794,675	31,434,587	3,588	227	29.9324%	3.4089%	20.1556%
15 SLS	180,030	1,059,903,687	190,814	22	0	0.1835%	0.0000%	0.1159%
16 MLS	43,634	1,059,903,687	46,247	5	0	0.0417%	0.0000%	0.0263%
17 Total	100,287,520	105,004,730	11,987	6,659	100.0000%	100.0000%	100.0000%	100.0001%

CenterPoint Energy Houston Electric, LLC
Sales and Generation Level Mwths and Loss Factors
Test Year Ending December 31, 2023

Line No.	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
		31,818,982,594	869,566,483	17,981,387,614	372,681,886			
			4,098,442	13,888,054,520	4,334,854,286	30,794,230,912	180,029,762	43,633,528
1 Mwh - Sales Level Adjusted	100,287,520,027	31,818,982,594	873,664,925	31,869,442,134	4,707,536,171	30,794,230,912	180,029,762	43,633,528
2 Loss Factors*		1.060188	1.060108	1.059904	1.039662	1.020795	1.059904	1.059904
3 Mwh - Generation Level	105,004,731,392	33,734,116,036	926,179,416	33,778,539,205	4,894,248,254	31,434,586,936	190,814,208	46,247,337

*From WP/ II-H-1.2

CenterPoint Energy Houston Electric, LLC
Underground Served Customer Counts and Peak Demands
Test Year Ending December 31, 2023

Line No.	# of Customers	Residential (1)	Secondary Volt. =<10kva (2)	Secondary Volt. >10kva (3)	Primary Voltage (4)	Transmission Voltage (5)	Lighting SLS (6)	Lighting MLS (7)	Total (8)
1	UG Network	13,063	850	1,507	15	-	-	-	15,435
2	URD	1,536,172	47,358	5,468	-	-	-	-	1,588,998
3	Total	1,549,235	48,208	6,975	15	-	-	-	1,604,433
Customer Peak Demands - kva									
4	UG Network	83,961	2,500	611,271	65,861	-	-	-	763,593
5	URD	12,159,334	62,128	106,678	-	-	-	-	12,328,139
6	Total	12,243,295	64,628	717,949	65,861	-	-	-	13,091,732
7	Diversity Factor =	64.23%							
Diversified Peak Demands - kva									
8	UG Network	53,925	1,606	392,594	42,299	-	-	-	490,424
9	URD	7,808,428	39,902	68,515	-	-	-	-	7,917,844
10	Total	7,863,352	41,508	461,108	42,299	-	-	-	8,408,268
Total Distribution Customers									
11	% UG Network	2,432,233	147,095	133,540	1,001	-	-	-	2,713,869
12	% URD	0.54%	0.58%	1.13%	1.50%	0.00%	0.00%	0.00%	3.75%
13	% UG Network + URD	63.16%	32.20%	4.09%	0.00%	0.00%	0.00%	0.00%	99.45%
		63.70%	32.77%	5.22%	1.50%	0.00%	0.00%	0.00%	103.19%
Total Distribution Demand - kva									
14	% UG Network	18,610,105	294,382	7,158,782	1,187,553	-	-	-	27,250,822
15	% URD	0.29%	0.55%	5.48%	3.56%	0.00%	0.00%	0.00%	9.88%
16	% UG Network + URD	41.96%	13.55%	0.96%	0.00%	0.00%	0.00%	0.00%	56.47%
		42.25%	14.10%	6.44%	3.56%	0.00%	0.00%	0.00%	66.35%

CenterPoint Energy Houston Electric, LLC
Underground Served Customer Counts and Peak Demands
Test Year Ending December 31, 2023

Line No.	Residential (1)	Secondary Volt. =<10kva (2)	Secondary Volt. >10kva (3)	Primary Voltage (4)	Transmission Voltage (5)	Lighting SLS (6)	Lighting MLS (7)	Total (8)
Test Year # of Customers								
1	2,455,309	155,776	151,170	1,047	233	5,654	10,660	2,779,849
2	13,259	904	1,708	16	-	-	-	15,887
3	1,550,773	50,160	6,183	-	-	-	-	1,607,116
4	1,584,032	51,064	7,891	16	-	-	-	1,623,003
Test Year Peak Demands - Mw								
5	10,191	135	6,046	643	-	-	-	17,015
6	1,000,000	1,000,000	1,000,000	1,000,000	-	-	-	-
7	30	1	331	23	-	-	-	385
8	4,276	18	58	-	-	-	-	4,352
9	4,306	19	389	23	-	-	-	4,737

CenterPoint Energy Houston Electric, LLC
Mwh Sales by Class and Subject to Franchise Fees
Test Year Ending December 31, 2023

Line No.	Total (1)	Residential (2)	Secondary Volt. <=10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1 Total Mwh Sales	100,287,520,027	31,818,982,594	873,664,925	31,869,442,134	4,707,536,171	30,794,230,912	180,029,762	43,633,528
2 Mwh Sales Subject to City Franchise Fees	49,620,618,023	17,678,600,414	555,610,942	22,189,795,570	2,789,220,711	6,285,075,234	89,773,457	32,541,695
3 % Sales Subject to City Franchise Fees	49.48%	55.56%	63.60%	69.63%	59.25%	20.41%	49.87%	74.58%
4 Test Year Adjusted Mwh Sales	100,287,520,027	31,818,982,594	873,664,925	31,869,442,134	4,707,536,171	30,794,230,912	180,029,762	43,633,528
5 Test Year Adjusted Sales Subject to City Franchise Fees	49,620,618,023	17,678,600,414	555,610,942	22,189,795,570	2,789,220,711	6,285,075,234	89,773,457	32,541,695
6 Test Year Adjusted Sales Subject to City Franchise Fees as % of Total	100.00%	35.63%	1.12%	44.72%	5.62%	12.67%	0.18%	0.07%

CenterPoint Energy Houston Electric, LLC
Customer Charge Calculation - Secondary > 10 kva and Primary Classes
Test Year Ending December 31, 2023

Line No.	2023 Average # of Customers	(1)		(2)		(3)		(4)		(5)		(6)		(7)	
		Secondary > 10 kva		Primary		Secondary > 10 kva		Primary				Per Customer Per Month Secondary > 10 kva		Primary	
1	Non-IDR	147,146		402											
2	IDR	4,024		645											
3	Total	151,170		1,047											
4	Non-IDR as % of Total	97.34%		38.40%											
5	IDR as % of Total	2.66%		61.60%											
		100.00%		100.00%											
2023 Expenses															
A903															
6	Non-Allocated	\$ 564,049	\$	3,907		\$4		\$4		L6 / L3		\$0.31		\$0.31	
7	Non-IDR	\$ 192,358	\$	526		\$1.31		\$1.31		L7 / L1		\$0.11		\$0.11	
8	IDR	\$ 315,696	\$	50,603		\$78		\$78		L8 / L2		\$6.54		\$6.54	
9	Total	\$1,072,103	\$55,036												
A906-916															
10	Total	\$250,406	\$14,912			\$2		\$14		L10 / L3		\$0.14		\$1.19	
Total - A903 + A906-916															
11	Non-IDR					\$7		\$19		L6 + L7 + L10		\$0.56		\$1.61	
12	IDR					\$84		\$96		L6 + L8 + L10		\$6.99		\$8.04	
13	Average					\$9		\$67		(L9 + L10) / L3		\$0.73		\$5.57	
Multipiers to Average															
14	Non-IDR									L11 / L13		0.77		0.29	
15	IDR									L12 / L13		9.58		1.44	
16	Adjusted Test Year # of Customers	151,170		1,047											
17	Non-IDR	147,146		402											
18	IDR	4,024		645											
19	Non-IDR as % of Total	97.34%		38.40%											
20	IDR as % of Total	2.66%		61.60%											
		100.00%		100.00%											
21	TDCS Annual Base Revenue Req.	\$7,666,625		\$433,323		\$51		\$414				\$4.23		\$34.49	
22	Non-IDR	\$5,710,847		\$48,020								\$3.23		\$9.95	
23	IDR	\$1,955,778		\$395,303								\$40.50		\$49.78	
24	Check	\$0.00		\$0.000000											

CenterPoint Energy Houston Electric, LLC
Competitive Metering Credit for IDR Meters
Test Year Ending December 31, 2023

Line No.		Total (1)	Secondary Volt. >10kva (2)	Primary Voltage (3)	Transmission Voltage (4)
1	IDR A370 Net Plant excluding Transformers	\$4,518,388	3,709,097	594,525	214,766
2	1- % Installation Costs		52.91%	52.91%	76.24%
3	IDR A370 Net Plant excluding Transformers and Installation Costs	\$2,440,784	1,962,483	314,563	163,738
4	IDR A370 Total Net Plant	\$20,829,090	8,240,602	1,751,978	10,836,510
5	IDR A370 Net Plant excluding Transformers and Installation Costs as a % of		23.81%	17.95%	1.51%
6	IDR A370 Total Net Plant				
6	IDR Total Rate Base	\$20,163,626	7,702,163	1,716,489	10,744,974
7	IDR A370 Net Plant excluding Transformers and Installation Costs as a % of		25.48%	18.33%	1.52%
7	Total IDR Rate Base				
8	IDR Return on Rate Base	\$1,417,830	541,587	120,697	755,546
9	IDR FTT	\$125,407	101,444	6,739	17,223
10	Subtotal	\$1,543,237	643,031	127,436	772,769
11	IDR Other Taxes	\$92,453	73,499	7,652	11,302
12	IDR Other Taxes excl Transformers & Installation Costs (L5*L11)	\$19,048	17,504	1,374	171
13	Depreciation on IDR A370 excluding Transformers	\$2,682,917	2,202,378	353,015	127,523
14	1- % Installation Costs		52.91%	52.91%	76.24%
15	Depreciation on IDR A370 excl Transformers & Installation Costs	\$1,449,282	1,165,278	186,780	97,224
16	Costs Related to Ownership (L7*L10)+(L12+L15)	\$1,667,302	1,346,624	211,508	109,170
17	Less Plant Related Other Revenue	\$71	67	3	1
18	Net Costs Related to Ownership	\$1,667,374	1,346,557	211,505	109,170
19	# of IDR Customers	58,173	47,765	7,607	2,801
20	Credit per IDR Customer per Month - Whole Dollars	\$2	\$2	\$2	\$3

CenterPoint Energy Houston Electric, LLC
SLS and MLS Base Revenue Requirements
Test Year Ending December 31, 2023

Line No.		SLS					MLS				
		Plant Related (1)	Total (2)	O&M Related Pole Related (3)	Material (4)	Total (5)	Plant Related (6)	Total (7)	O&M Related Pole Related (8)	Material (9)	Total (10)
1	Return on Rate Base	31,436,838	-	-	-	\$ 31,436,838	925,334	-	-	-	\$ 925,334
2	Depreciation & Amort.	25,216,631	-	-	-	\$ 25,216,631	732,138	-	-	-	\$ 732,138
3	FIT	4,843,598	-	-	-	\$ 4,843,598	142,579	-	-	-	\$ 142,579
4	Ad Valorem Tax	4,754,756	-	-	-	\$ 4,754,756	138,117	-	-	-	\$ 138,117
5	State Franchise Tax	1,418,779	-	-	-	\$ 1,418,779	42,327	-	-	-	\$ 42,327
6	O&M & Other Costs	-	6,392,869	4,911,266	1,481,603	\$ 6,392,869	-	1,176,734	279,960	896,774	\$ 1,176,734
7	Total Cost of Service	\$ 67,670,602	\$ 6,392,869	\$ 4,911,266	\$ 1,481,603	\$ 74,063,471	\$ 1,980,495	\$ 1,176,734	\$ 279,960	\$ 896,774	\$ 3,157,229
8	Less Other Revenue	718,220	2,005,917	1,541,028	464,889	\$ 2,724,136	20,700	59,393	14,130	45,263	\$ 80,093
9	Base Revenue Requirement	\$ 66,952,383	\$ 4,386,952	\$ 3,370,238	\$ 1,016,714	\$ 71,339,335	\$ 1,959,795	\$ 1,117,341	\$ 265,830	\$ 851,511	\$ 3,077,136
Allocation											
10	A585-596			76%	24%				18%	82%	
11	A593			100%	0%				100%	0%	
12	A903			100%	0%				100%	0%	
O&M											
13	A585-596		\$1,849,524	\$1,411,345	\$438,179	-		\$534,603	\$97,138	\$437,465	-
14	A593		\$0	\$0	\$0	-		\$0	\$0	\$0	-
15	A903		\$41,145	\$41,145	\$0	-		\$39,432	\$39,432	\$0	-
16	Total		\$1,890,669	\$1,452,490	\$438,179	-		\$574,035	\$136,570	\$437,465	-
17	Composite Allocator		100%	77%	23%	-		100%	24%	76%	-
18	Total O&M & Other Costs		\$6,392,869	\$4,911,266	\$1,481,603	-		\$1,176,734	\$279,960	\$896,774	-

Line No.	FERC Account	Description	Total Company	II-B-1 Adj 1 ARO	II-B-1 Adj 2 Reclass	II-B-1 Adj 3 Affiliate Wage Adjustment	Total Known Changes	Company Total Electric
Intangible Plant - Gross								
1	30302	Misc Intangible Plant - NMF SW	36,348,183	-	-	-	-	36,348,183
2	30302-5	Intangible EFM Equipment (5 Yrs)	45,384,489	-	-	-	-	45,384,489
3	30302-7	Intangible EFM Equipment (7 Yrs)	29,554,348	-	-	-	-	29,554,348
4	30302-10	Intangible EFM Equipment (10 Yrs)	251,796,381	-	-	-	-	251,796,381
5	30302-15	Intangible EFM Equipment (15 Yrs)	138,568,356	-	-	-	-	138,568,356
7								
8		Subtotal	501,651,957	-	-	-	-	501,651,957
Transmission Plant - Gross								
10	35001	Land and Land Fees	62,420,686	-	-	(1,408)	(1,408)	62,419,278
11	35002	Land and Land Rights	156,064,253	-	-	(2,868)	(2,868)	156,061,386
12	35201	Structures and Improvements	241,905,202	-	-	(65,241)	(65,241)	241,839,961
13	35301	Station Equipment	1,415,971,496	-	-	(269,279)	(269,279)	1,415,702,217
14	35401	Towers and Fixtures	1,711,085,724	-	-	(263,730)	(263,730)	1,710,821,995
15	35501	Poles, Towers and Fixtures	186,913,450	-	-	(34,610)	(34,610)	186,878,840
16	35601	Overhead Conductors and Devices	1,210,802,268	-	-	(126,341)	(126,341)	1,210,675,927
17	35601	Underground Conduit	38,232,025	-	-	-	-	38,232,025
18	35701	Underground Conductors and Devices	16,481,347	-	-	(5,845)	(5,845)	16,475,502
19	35801	Roads and Trails	565,883,308	-	-	(327,144)	(327,144)	565,556,164
20	35901			-	-	-	-	
21		Subtotal	5,605,759,760	-	-	(1,096,466)	(1,096,466)	5,604,663,294
Distribution Plant - Gross								
24	36001	Land Owned in Fee	145,238,315	-	-	(44,744)	(44,744)	145,213,571
25	36002	Land and Land Rights	1,359,745	-	-	(350)	(350)	1,359,395
26	36101	Structures and Improvements	164,543,058	-	-	(41,544)	(41,544)	164,501,514
27	36201	Station Equipment	1,543,533,769	-	-	(284,934)	(284,934)	1,543,248,835
28	36401	Poles Towers & Fixtures	1,397,970,176	-	-	(488,763)	(488,763)	1,397,481,413
29	36501	Overhead Conductors and Devices	1,454,568,543	-	-	(365,007)	(365,007)	1,454,203,536
30	36601	Underground Conductors	787,427,197	-	-	(109,473)	(109,473)	787,317,724
31	36701	Underground Conductors and Devices	1,468,449,995	-	-	(253,611)	(253,611)	1,468,196,384
32	36801	Line Transformers	1,999,539,465	-	-	(620,515)	(620,515)	1,998,918,950
33	36901	Services	256,120,152	-	-	(37,536)	(37,536)	256,082,616
34	37001	Meters	81,476,042	-	-	(5,894)	(5,894)	81,470,149
35	37003	Automated Meters	256,502,384	-	-	(61,802)	(61,802)	256,440,582
36	37101	Install. on Customer Prem.	0	-	-	-	-	0
37	37301	Street Lighting and Signal Systems	770,277,087	-	-	(86,491)	(86,491)	770,190,596
38	37302	Security Lighting	14,830,396	-	290	(1,978)	(1,687)	14,828,709
39	37401	Security Lighting	290	-	(290)	-	(290)	-
40	37403	Asset Retirement Cost Dist Plant	17,812,110	(17,812,110)	-	-	(17,812,110)	-
41								
42		Subtotal	10,359,668,727	(17,812,110)	-	(2,402,644)	(20,214,754)	10,339,453,973
43								
44		TOTAL INT. TRAN. DIST PLANT - GROSS	16,467,080,444	(17,812,110)	-	(3,499,111)	(21,311,221)	16,445,769,223
45								

Adjustment Description	Description
II-B-1 Adj 1	Adjustment due to ARO
II-B-1 Adj 2	Adjustment due to Reclass
II-B-1 Adj 3	Affiliate Wage Adjustment

Line No.	Project	Project Number	CCN Docket No.	FERC Account	Company Total Electric	Project Total	TRAN Amount	DIST Amount	Company Total Electric
1	Bailey - Jones Creek	1115	48629	350.01	-	-	12,331,512	-	12,331,512
2	Bailey - Jones Creek	1115	48629	350.02	-	-	49,705,220	-	49,705,220
3	Bailey - Jones Creek	1115	48629	352.01	-	-	615,291	-	615,291
4	Bailey - Jones Creek	1115	48629	353.01	-	-	15,909,976	-	15,909,976
5	Bailey - Jones Creek	1115	48629	354.01	-	-	240,890,185	-	240,890,185
6	Bailey - Jones Creek	1115	48629	355.01	-	-	176,973	-	176,973
7	Bailey - Jones Creek	1115	48629	356.01	-	-	65,667,911	-	65,667,911
8	Bailey - Jones Creek	1115	48629	359.01	-	-	136,623,519	-	136,623,519
9	Bailey - Jones Creek	1115	48629		-	521,920,588			
10									
11	TOTAL CCN TRANSMISSION PROJECTS					521,920,588	521,920,588	-	521,920,588

Affiliate Wage Adjustment
Gross Plant Adjustment

Line No.	Net Additions	Asset Class	Asset Class Description	Percentage	Affiliate Incentive Compensation
1	741,325	35001	LAND OWNED IN FEE	0.04%	1,408
2	1,509,279	35002	LAND RIGHTS	0.08%	2,868
3	34,338,481	35201	STRUCT. & IMPROVEMENTS	1.75%	65,241
4	98,506,751	35301	STATION EQUIPMENT	5.02%	187,158
5	43,223,099	35301	STATION EQUIPMENT	2.20%	82,122
6	138,808,734	35401	TOWERS & FIXTURES	7.07%	263,730
7	18,216,288	35501	POLES AND FIXTURES	0.93%	34,610
8	66,496,831	35601	O/H CONDUCT/DEVICES	3.39%	126,341
9	-	35701	UNDERGROUND CONDUIT	0.00%	-
10	3,076,513	35801	U/G CONDUCT/DEVICES	0.16%	5,845
11	172,185,694	35901	ROADS AND TRAILS	8.77%	327,144
12	23,550,194	36001	LAND OWNED IN FEE	1.20%	44,744
13	184,337	36002	LAND RIGHTS	0.01%	350
14	21,865,805	36101	STRUCT. & IMPROVEMENTS	1.11%	41,544
15	84,718,665	36201	STATION EQUIPMENT	4.32%	160,961
16	65,250,887	36201	STATION EQUIPMENT	3.32%	123,973
17	257,250,817	36401	Poles, Towers, Fixture	13.11%	488,763
18	192,114,323	36501	O/H CONDUCT DEVICES	9.79%	365,007
19	57,619,071	36601	UNDERGROUND CONDUIT	2.94%	109,473
20	133,483,117	36701	U/G CONDUCT/DEVICES	6.80%	253,611
21	326,595,653	36801	LINE TRANSFORMERS	16.64%	620,515
22	19,756,410	36901	SERVICES	1.01%	37,536
23	3,101,939	37001	METERS	0.16%	5,894
24	-	37002	ADVANCED METERS	0.00%	-
25	32,528,424	37003	AUTOMATED METERS	1.66%	61,802
26	-	37101	INSTALL ON CUST PREM	0.00%	-
27	45,522,964	37301	STREET LT/SIGNAL SYS	2.32%	86,491
28	1,041,017	37302	SECURITY LIGHTING	0.05%	1,978
29	-	37401	SECURITY LIGHTING	0.00%	-
30	-	37403	ASSET RET COST -DIST	0.00%	-
31	-	38901	LAND OWNED IN FEE	0.00%	-
32	-	38902	LAND RIGHTS	0.00%	-
33	9,587,764	39001	STRUCT. & IMPROVEMENTS	0.49%	18,216
34	490,001	39101	OFFICE F/F	0.02%	931
35	-	39201	TRANSPORTATION EQUIP	0.00%	-
36	20,734,298	39201	TRANSPORTATION EQUIP	1.06%	39,394
37	3,511,959	39201	TRANSPORTATION EQUIP	0.18%	6,673
38	256,765	39301	STORES EQUIPMENT	0.01%	488
39	2,535,164	39401	Tools, Shop, Gar. Equip	0.13%	4,817
40	884,183	39501	LAB EQUIPMENT	0.05%	1,680
41	6,045,940	39601	POWER OPERATED EQUIP	0.31%	11,487
42	3,750,135	39701	MICROWAVE EQUIPMENT	0.19%	7,125
43	25,014,104	39701	MICROWAVE EQUIPMENT	1.27%	47,526
44	45,902,642	39702	COMPUTER EQUIPMENT	2.34%	87,213
45	-	39703	BPL SYSTEMS	0.00%	-
46	2,595,747	39801	MISC. EQUIPMENT	0.13%	4,932
47	-	39911	ASSET RET COST - GEN	0.00%	-
48	1,962,995,320			100%	3,729,591

Line No.	FERC Account	Description	Total Company	WP IL-B-2 Adj 1 Depreciation Study	WP IL-B-2 Adj 2 ARO	WP IL-B-2 Adj 3 Affiliate Wage Adjustment	Total Known Changes	Company Total Electric
1		General Plant - Gross						
2	38901	Land and Land Fees	28,848,684	-	-	-	-	28,848,684
3	38902	Land and Land Rights	1,021,980	-	-	-	-	1,021,980
4	38902	Structures and Improvements	348,808,361	-	-	(18,216)	(18,216)	348,808,361
5	39001	Office furniture and equipment	15,084,158	-	-	(931)	(931)	15,083,227
6	39101	Transportation Equipment	184,232,306	-	-	(46,067)	(46,067)	184,206,739
7	39201	Stores Equipment	1,053,132	-	-	(488)	(488)	1,052,644
8	39301	Tools, Shop, and Garage Equipment	29,405,854	(3,559)	-	(4,817)	(8,776)	29,397,078
9	39401	Laboratory Equipment	24,359,515	(3,515,473)	-	(1,680)	(3,517,153)	20,842,362
10	39501	Power Operated Equipment	35,176,486	-	-	(11,487)	(11,487)	35,164,999
11	39601							
12		Subtotal	668,029,193	(3,519,432)	-	(83,685)	(3,603,117)	664,426,076
13								
14		General Plant - Miscellaneous						
15	39801	Miscellaneous Equipment	18,459,721	-	-	(4,932)	(4,932)	18,454,790
16	39911	Asset Retirement Cost Gen Plant	9,366,198	-	(9,366,198)	-	(9,366,198)	-
17								
18		Subtotal	27,825,919	-	(9,366,198)	(4,932)	(9,371,129)	18,454,790
19								
20		TOTAL GENERAL PLANT GROSS	695,855,112	(3,519,432)	(9,366,198)	(88,617)	(12,974,246)	682,880,865
21								
		Adjustment Description						
		Adjustment						
		WP IL-B-2 Adj 1						
		WP IL-B-2 Adj 2						
		WP IL-B-2 Adj 3						
		Adjustment due to the depreciation study - retirements						
		Adjustment to remove ARO						
		Affiliate Wage Adjustment						

Line No.	FERC Account	Description	Total Company	WP II-B-3 Adj 1 Depreciation Study	WP II-B-3 Adj 2 Affiliate Wage Adjustment	Total Known Changes	Company Total Electric
1	Communication Equipment - Gross						
2	39701	Microwave Equipment	496,938,662		(54,651)	(54,651)	496,884,011
3	39702	Computer Equipment	172,802,801	(3,083,523)	(87,213)	(3,170,736)	169,632,065
4							
5		Subtotal	669,741,463	(3,083,523)	(141,863)	(3,225,386)	666,516,077

Adjustment Description	
Adjustment	Description
WP II-B-3 Adj 1	Adjustment due to the depreciation study - retirements
WP II-B-3 Adj 2	Affiliate Wage Adjustment

Line No.	FERC Account	Natural Account	Description	Total Company	WP II-B-4 Adj 1 CWIP	Total Known Changes	Company Total Electric
1	Construction Work in Progress						
2	1070	170010	Constr Work in Prog	1,067,127,699	(1,067,127,699)	(1,067,127,699)	-
3							
4			Total	1,067,127,699	(1,067,127,699)	(1,067,127,699)	-

Adjustment Description	
Adjustment	Description
WP II-B-4 Adj 1 CWIP	Adjustment to remove CWIP

Line No.	FERC Account	Description	Total Company	Depreciation Study - Retirements	WP ILB-5 Adj 1 Not Used	WP ILB-5 Adj 2 Not Used	WP ILB-5 Adj 3 AMO	WP ILB-5 Adj 4 Not Used	WP ILB-5 Adj 5 Not Used	WP ILB-5 Adj 6 Reserve	Total Known Changes	Company Total Electric
Intangible Plant												
1	Accumulated Depreciation											
2	30201	Minor Intangible Plant - SW 5 yr	(88,963)	-	-	-	-	-	-	-	-	(88,963)
3	30302	Minor Intangible Plant - SW 5 yr	24,465,304	-	-	-	-	-	-	-	-	24,465,304
4	30305	Minor Intangible Plant - SW 5 yr	11,153,159	-	-	-	-	-	-	-	-	11,153,159
5	30306	Minor Intangible Plant - SW 7 yr	14,001,396	-	-	-	-	-	-	-	-	14,001,396
6	30310	Minor Intangible Plant - SW 10 yr	131,632,045	-	-	-	-	-	-	-	-	131,632,045
7	30310	Minor Intangible Plant - SW 10 yr	36,732,471	-	-	-	-	-	-	-	-	36,732,471
8	30315	Minor Intangible Plant - SW 15 yr	-	-	-	-	-	-	-	-	-	-
9		Subtotal	317,895,411	-	-	-	-	-	-	-	-	317,895,411
10	Transmission Plant											
11	Accumulated Depreciation											
12	35001	Land and Land Rights	(0)	-	-	-	-	-	-	-	-	(0)
13	35002	Land and Land Rights	27,642,708	-	-	-	-	-	-	-	-	27,642,708
14	35003	Structures and Improvements	29,318,070	-	-	-	-	-	-	-	-	29,318,070
15	35002	Structures and Improvements	207,025,110	-	-	-	-	-	-	-	-	207,025,110
16	35001	Electric Equipment	259,331,353	-	-	-	-	-	-	-	-	259,331,353
17	35001	Poles, Towers and Structures	(2,954,972)	-	-	-	-	-	-	-	-	(2,954,972)
18	35001	Overhead Conductors and Devices	251,776,100	-	-	-	-	-	-	-	-	251,776,100
19	35001	Underground Conductors and Devices	10,081,399	-	-	-	-	-	-	-	-	10,081,399
20	35001	Underground Conductors and Devices	3,145,225	-	-	-	-	-	-	-	-	3,145,225
21	35001	Roads and Trails	20,095,410	-	-	-	-	-	-	-	-	20,095,410
22	35001	Subtotal	804,808,553	-	-	-	-	-	-	-	-	804,808,553
23	Distribution Plant											
24	Accumulated Depreciation											
25	36001	Land Owned in Fee	719,784	-	-	-	-	-	-	-	-	719,784
26	36002	Land and Land Rights	40,392,714	-	-	-	-	-	-	-	-	40,392,714
27	36003	Structures and Improvements	406,582,458	-	-	-	-	-	-	-	-	406,582,458
28	36004	Electric Equipment	388,992,354	-	-	-	-	-	-	-	-	388,992,354
29	36005	Poles, Towers and Structures	391,170,964	-	-	-	-	-	-	-	-	391,170,964
30	36001	Overhead Conductors and Devices	267,659,774	-	-	-	-	-	-	-	-	267,659,774
31	36001	Underground Conductors and Devices	241,345,277	-	-	-	-	-	-	-	-	241,345,277
32	36001	Underground Conductors and Devices	119,146,810	-	-	-	-	-	-	-	-	119,146,810
33	36001	Services	66,015,088	-	-	-	-	-	-	-	-	66,015,088
34	36001	Advanced Meters	69,860,273	-	-	-	-	-	-	-	-	69,860,273
35	36001	Automated Meters	285,376,434	-	-	-	-	-	-	-	-	285,376,434
36	36001	Street Lighting and Signal Systems	6,675,468	-	-	-	-	-	-	-	-	6,675,468
37	36001	Security Lighting	14,694,257	-	-	-	-	-	-	-	-	14,694,257
38	36001	Asset Retirement Cost Dist Plant	-	-	-	-	-	-	-	-	-	-
39	36001	Subtotal	2,675,509	-	-	-	-	-	-	-	-	2,675,509
40	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)
41	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)
42	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)
43	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)
44	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)
45	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)
46	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)
47	36001	Subtotal	(14,694,257)	-	-	-	-	-	-	-	-	(14,694,257)

Line No.	FISC Account	Description	Total Company	WP II-B-5 Adj 1 - Depreciation Study - Refinements	WP II-B-5 Adj 2 - Not Used	WP II-B-5 Adj 3 - ARO	WP II-B-5 Adj 4 - Not Used	WP II-B-5 Adj 5 - Not Used	WP II-B-5 Adj 6 - Reclaim	Total Known Changes	Company Total Electric
48		Subtotal	3,092,794,008	-	-	(14,094,357)	-	-	-	(14,094,357)	3,078,699,749
49		General Plant									
50		Accumulated Depreciation									
51	39001	Land and Land Fees	-	-	-	-	-	-	-	-	-
52	39002	Land and Land Rights	135,226	-	-	-	-	-	-	-	135,226
53	39003	Structures and Improvements	108,848,267	-	-	-	-	-	-	-	108,848,267
54	39004	Office Furniture and equipment	5,718,411	-	-	-	-	-	-	-	5,718,411
55	39005	Transportation Equipment	68,318,803	-	-	-	-	-	-	-	68,318,803
56	39006	Stores Equipment	128,598	-	-	-	-	-	-	-	128,598
57	39007	Tools, Shop and Garage Equipment	7,357,407	(3,599)	-	-	-	-	-	(3,599)	7,353,808
58	39008	Power Generation Equipment	10,417,405	(3,515,473)	-	-	-	-	-	(3,515,473)	6,901,932
59	39009	Power Operational Equipment	10,414,052	-	-	-	-	-	-	-	10,414,052
60	39001										
61		Subtotal	311,385,769	(3,519,423)	-	-	-	-	-	(3,519,423)	307,866,347
62											
63	39701	Microscope Equipment	174,672,311	-	-	-	-	-	-	-	174,672,311
64	39702	Computer Equipment	69,536,019	(3,083,523)	-	-	-	-	-	(3,083,523)	66,452,496
65	39801	Aviation Equipment	5,645,152	-	-	-	-	-	-	-	5,645,152
66	39802	Aviation Equipment	1,417,157	-	-	(1,417,157)	-	-	-	(1,417,157)	-
67	39911	Aviation Equipment									
68		Subtotal	252,218,670	(3,083,523)	-	(1,417,157)	-	-	-	(4,500,680)	247,718,090
69											
70		RWIP	(152,000,023)	-	-	-	-	-	-	-	(152,000,023)
71											
72		Subtotal	(152,000,023)	-	-	-	-	-	-	-	(152,000,023)
73											
74		Subtotal	4,437,157,386	(6,602,955)	-	(16,111,414)	-	-	-	(22,714,369)	4,414,443,017
75											
76		TOTAL ACCUMULATED DEPRECIATION									
77		Adjustment Description									
78		Adjustment									
79		WP II-B-5 Adj 1									
80		Adjustment due to the depreciation study - refinements									
81		WP II-B-5 Adj 2									
82		Adjustment due to ARO									
83		WP II-B-5 Adj 3									
84		Not Used									
85		WP II-B-5 Adj 4									
86		Not Used									
87		WP II-B-5 Adj 5									
88		Adjustment due to Reclaim									
89		WP II-B-5 Adj 6									

Line No.	FERC Account	Description	Less Retirements	Adjusted Book Reserve at 12/31/22
1				
2		Amortized General Property		
3	39101	Office furniture and equipment	-	-
4	39301	Stores Equipment	-	-
5	39401	Tools, Shop, and Garage Equipment	(3,959)	(3,959)
6	39501	Laboratory Equipment	(3,515,473)	(3,515,473)
7	39702	Computer Equipment	(3,083,523)	(3,083,523)
8	39801	Miscellaneous Equipment	-	-
9		Total Amortized General Property	(6,602,955)	(6,602,955)

Line No.	FERC Account	Description	Total Company	WP II-B-6 Adj 1 Land Not Used in Next 10 Years	Total Known Changes	Company Total Electric
1	Other Rate Base Items					
2						
3	Plant Held for Future Use					
4	1050	Plant Held for Future Use	10,452,078	(4,192,438)	(4,192,438)	6,259,640
5						
6	Breakout Plant Held for Future Use by Function:					
7						
8	Transmission Plant					
9	35003	Trans Land Owned Fee	7,861,787	(4,136,048)	(4,136,048)	3,725,738
10	35004	Trans - Land Rts	2,316,767	-	-	2,316,767
11						
12		Subtotal	10,178,554	(4,136,048)	(4,136,048)	6,042,505
13						
14	Distribution Plant					
15	36003	Dist Land Owned Fee	223,977	(6,842)	(6,842)	217,135
16						
17		Subtotal	223,977	(6,842)	(6,842)	217,135
18						
19	General Plant					
20	38903	Land Owned in Fee	49,547	(49,547)	(49,547)	-
21						
22		Subtotal	49,547	(49,547)	(49,547)	-
23						
24	TOTAL PLANT HELD FOR FUTURE USE		10,452,078	(4,192,438)	(4,192,438)	6,259,640

Adjustment Description	Adjustment	Description
WP II-B-6 Adj 1 Land Not Used in Next 10 Years		Adjustment to remove land not used in next 10 years

Line No.	FERC Account	Property Explanation	Acct. 105 Balance	Included as a Post Test Year Addition	Beyond	Within
1	Transmission Plant					
2	35003	Tract of land containing 1.728 acres owned in fee in the Mary V. O'Donnell Survey in Brazoria County, Texas acquired in 1958 under ER A-6377, for a proposed Alvin-Angleton transmission line.	1,487	-	1,487	-
3	35003	Thirty-two (32) easements in Brazoria County, acquired in the years 1958 and 1961 under ER A-6377, for a proposed Alvin-Angleton transmission line.	33,433	-	33,433	-
4	35003	Three (3) tracts of land containing 11.654 acres in fee in the Sarah Dell League, Riston Morris League, Sylvester Murphy League, and Davis Harris League in Harris County, Texas acquired through even exchange in the year 1966 under ER 202-WA 102, for the proposed Clear Lake City - N.A.S.A. transmission line.	19,872	-	19,872	-
5	35003	Fifteen (15) tracts of land containing 15.930 acres owned in fee in Harris County, acquired in the years 1964, 1965, 1966 and 1970 under ER B-237 for a proposed tap to Spencer Substation.	90,133	-	90,133	-
6	35003	Four (4) tracts of land containing 8.116 acres owned in fee in the Leo Roark Survey and the George Morris Survey, Harris County, Texas acquired in 1974, 1976 and 1977 under ER B-7563, for a proposed Clodine Substation to Alief-Stafford transmission line.	260,237	-	260,237	-
7	35003	Four (4) tracts of land containing 8.116 acres owned in fee in the Leo Roark Survey and the George Morris Survey, Harris County, Texas acquired in 1974, 1976 and 1977 under ER B-7563, for a proposed Clodine Substation to Alief-Stafford transmission line.	243,023	-	243,023	-
8	35003	Tract of land containing 23.989 acres in fee in the John P. Borden Survey, Austin County, Texas, acquired in 1978 under ER B-7677, for a proposed Wallis Property to Brazos River transmission line.	151,483	-	151,483	-
9	35003	Tract of land containing 23.989 acres in fee in the John P. Borden Survey, Austin County, Texas, acquired in 1978 under ER B-7677, for a proposed Wallis Property to Brazos River transmission line.	5,549	-	5,549	-
10	35003	Thirty-four (34) tracts of land containing 216.855 acres owned in fee in Harris County and Brazoria County, Texas acquired in the years 1972, 1973, 1974, 1975 and 1977 under ER B-5806, for a proposed Garden Villas South transmission line.	1,061,940	-	1,061,940	-
11	35003	Thirty-four (34) tracts of land containing 216.855 acres owned in fee in Harris County and Brazoria County, Texas acquired in the years 1972, 1973, 1974, 1975 and 1977 under ER B-5806, for a proposed Garden Villas South transmission line.	227,172	-	227,172	-
12	35003	Two (2) tracts of land containing 27.819 acres in fee in the Miles N. Allen Survey in Harris County, Texas, acquired in 1978 and 1980 under ER C-7677 for a proposed Wallis Property-Brazos River transmission line.	119,349	-	119,349	-
13	35003	Two (2) tracts of land containing 27.819 acres in fee in the Miles N. Allen Survey in Harris County, Texas, acquired in 1978 and 1980 under ER C-7677 for a proposed Wallis Property-Brazos River transmission line.	573,394	-	573,394	-

Line No.	FERC Account	Property Explanation	Acct. 105 Balance	Included as a Post Test Year Addition	Beyond	Within
14	35003	Six (6) tracts of land containing 44.361 acres in fee in Austin and Fort Bend Counties, Texas, acquired in the years 1978, 1979 and 1980 under ER C-8710 for a proposed W.A. Parish-Wallis Substation transmission line.	260,237	-	-	260,237
15	35003	Six (6) tracts of land containing 44.361 acres in fee in Austin and Fort Bend Counties, Texas, acquired in the years 1978, 1979 and 1980 under ER C-8710 for a proposed W.A. Parish-Wallis Substation transmission line.	1,044,639	-	-	1,044,639
16	35003	Four (4) easements in Henderson County, acquired in 1983 under ER 2098, for a proposed Malakoff-Trinidad-Forest Grove transmission line.	147,557	-	147,557	-
17	35003	Tract of land containing 65.913 acres owned in fee in the W.C. Railroad Company Survey in Harris County, Texas, acquired in 1984 under ER 2993 for the site of the proposed Crosby North Substation.	297,903	-	-	297,903
18	35003	Two (2) tracts of land containing 1.781 acres in fee in the Fort Bend County, Texas, acquired in 1975 under ER C-7918 for a proposed W.A. Parish-Big Creek transmission line.	336,294	-	-	336,294
19	35003	Two (2) tracts of land containing 1.781 acres in fee in the Fort Bend County, Texas, acquired in 1975 under ER C-7918 for a proposed W.A. Parish-Big Creek transmission line.	42,000	-	-	42,000
20	35003	Two (2) tracts of land containing 89.518 acres owned in fee in the H. & T.C. Railroad Company Survey, Harris County, Texas, acquired in 1982 under ER C-8265 for a proposed Zenith transmission line.	524,987	-	-	524,987
21	35003	Two (2) tracts of land containing 10.90 acres owned in fee in the H. & T. C. Railroad Company and the Juan A. Padillo Surveys, Harris County, Texas, acquired in 1982 and 1983 under ER 8264 for the proposed Salem-Zenith transmission line.	3,536,446	-	-	3,536,446
22	35003	2.745 acre tract Lot 1, Section 1 of Timber Ridge, Waller County, Texas, Cody Willmoth Grantor, Volume 419 Pg. 121 acquired in 2016.	106,469	-	106,469	-
23	35003	32.81 Acres out of the Moses Survey A-191, Grimes County, Texas, Volume 491, Pg. 201 acquired in 2016.	605,676	-	605,676	-
24	35003	3.001 Acres in the Joel Greenwood Survey A-20, Grimes County, Texas, John Bobo Grantor, Volume 611, Pg. 142 acquired in 2016.	322,093	-	322,093	-
25	35003	2.7415 Acres being Lot 3 in the John C. White Survey, A-274, Waller County, Texas, Oswald Carlton Grantor, Timber Ridge Section 1 Subdivision, Volume 419, Pg. 121 acquired in 2016.	46,164	-	46,164	-
26	35003	10.76 Acres out of 28 parcels in the Delago Delta Subdivision, Grimes County, Texas, also included is the Bluebonnet Country Subdivision, Grantor JVC Development, Volume 1604 Pg. 441 acquired in 2016.	121,018	-	121,018	-
27			10,178,354	-	4,136,048	6,042,305
28		Total Transmission Plant				
29						
30		Distribution Plant				
31	36003	Tract of land containing .2076 of an acre, out of Lot 12 of land owned in fee, in the subdivision of the John R. Harris League, in the City of Houston, acquired in 1953 under ER A-4612, plus additional of paving recorded in 1956, for the site of the proposed Broadway Substation.	3,352	-	3,352	-
32	36003	Tract of land containing 4.560 acres in fee in the C. W. McDonald and the F. Hooper Surveys in Fort Bend County, Texas, acquired in 1967 under ER C-2338 for the site of the proposed McHard Substation.	25,060	-	-	25,060
33	36003	Tract of land containing .038 of an acre owned in fee in the Many Owens Survey and the James Strange Survey in Harris County, Texas, acquired in 1964 under ER B-318, for the proposed distribution line across Lake Houston.	3,491	-	3,491	-

Line No.	FERC Account	Property Explanation	Acct. 105 Balance	Included as a Post Test Year Addition	Beyond	Within
34	36003	Tract of land containing 5.452 acres owned in fee in the A. R. Bodenau Survey of Harris County, Texas, acquired in the year 1985 under ER C-6110, for the site of the proposed Lee Substation.	192,075	-	-	192,075
35						
36						
37						
	Total Distribution Plant		223,977		6,842	217,135
38	38903	Tract of land containing .041 of an acre owned in fee in Harris County, Texas acquired in 1976 under ER B-6844 for the site of the Energy Development complex.	702	-	702	-
39	38903	Tract of land containing 3.00 acres owned in fee in the W. H. Jack League, in the City of Hitchcock, Galveston County, Texas, acquired in 1968 under ER B-2541, for the site of the proposed Hitchcock Service Center.	48,845	-	48,845	-
40						
41						
42						
43	Total General Plant		49,547		49,547	
	Total		10,452,078		4,192,438	6,259,640

Line No.	FERC Account	Natural Account	Description	Total Company	WP IL-B-7 Adj 1 Claims Insurance Receivable	WP IL-B-7 Adj 2 Accrued Benefit Restoration Cost	WP IL-B-7 Adj 3 Harvey & Uri Reserve	WP IL-B-7 Adj 4 ADIT	Total Known Changes	Company Total Electric
Other Rate Base Items										
2	Other Accumulated Provisions - Property Insurance & Damages									
3		179017	Regulatory Assets-Storm Reserve	42,017,815	-	-	-	-	-	42,017,815
4	1823	179030	Injuries & Damages-Auto Liability	-	-	-	-	-	-	-
5	2281	228010	Injuries & Damages-Gen Liability	(3,046,306)	-	-	-	-	-	(3,046,306)
6	2282	228020	Injuries & Damages-Workers Comp	(16,290,423)	5,487,645	-	5,673,985	-	11,161,631	(5,128,793)
7	2282	228030	Benefit Restoration	(4,130,595)	-	(5,278,000)	-	-	-	(4,130,595)
8	2282	229040	Subtotal	18,550,490	5,487,645	(5,278,000)	5,673,985	-	(5,278,000)	(5,278,000)
9										
10										
11	Accumulated Deferred Income Taxes									
12		194010	Deferred Income Tax-Federal	294,063,829	-	-	-	(10,149,978)	(10,149,978)	283,913,851
13	1900	194030	Deferred Income Tax-State/Local	6,784,473	-	-	-	-	-	6,784,473
14	1900	285020	Def Inc Taxes-Fed-Accr Depr	(1,484,359,106)	-	-	-	20,854,994	20,854,994	(1,463,504,112)
15	2850	285030	Def Inc Taxes-Federal-Other	(224,106,892)	-	-	-	139,608,626	139,608,626	(84,498,265)
16	2850	285031	Def Inc Taxes-Federal-TBC	-	-	-	-	-	-	-
17	2850	285032	Def Inc Taxes-Federal-Standard	-	-	-	-	-	-	-
18	2850	285033	Def Inc Taxes-Federal-CTC	-	-	-	-	-	-	-
19	2850	285034	Def Inc Taxes-Federal-Other Standard	-	-	-	-	-	-	-
20	2850	285035	Def Inc Taxes-Fed-Other-Below Line	-	-	-	-	-	-	-
21	2850	285036	Def Inc Taxes-Fed-Restoration	1,236,295	-	-	-	-	-	1,236,295
22	2850	285037	Def Inc Taxes-Fed-CFBE Time Up	(15,504,113)	-	-	-	-	-	(15,504,113)
23	2850	285060	Def Inc Taxes-State/Local-Other	(7,045,851)	-	-	-	-	-	(7,045,851)
24	2850		Subtotal	(1,428,131,265)	-	-	-	150,313,642	150,313,642	(1,278,617,223)
25										
26										
27										
28	TOTAL ACCUMULATED PROVISIONS									
				(1,410,380,875)	5,487,645	(5,278,000)	5,673,985	150,313,642	156,197,273	(1,254,185,602)

Adjustment Description	Adjustment	Description
WP IL-B-7 Adj 1 Non-Distribution Items	Adjustment	Adjustment to remove General Liability Claims Insurance Receivable
WP IL-B-7 Adj 2 Pension BRP & Postretirement	Adjustment	Adjustment to include Accrued Benefit Restoration Cost
WP IL-B-7 Adj 3 Harvey & Uri Reserve	Adjustment	Adjustment to remove Harvey and Uri General Liability Reserve
WP IL-B-7 Adj 4 ADIT	Adjustment	Adjustment to ADIT

PROVISION BALANCES			Adjustments and Known Changes					Total Known Changes	Company Total Electric	
Line No.	FERC Account	Description Year	Total Company	Adjustment 1 Mutual Assit O&M Accrual	Adjustment 2	Adjustment 3	Adjustment 4			Adjustment 5
1	Other Rate Base Items									
2										
3	Property Insurance Reserve									
4	2281	Property Insurance Reserve 2023	42,017,815	-	-	-	-	-	-	42,017,815
5	2281	Property Insurance Reserve 2022	21,407,120	-	-	-	-	-	-	21,407,120
6	2281	Property Insurance Reserve 2021	17,341,896	-	-	-	-	-	-	17,341,896
7	2281	Property Insurance Reserve 2020	14,597,657	-	-	-	-	-	-	14,597,657
8	2281	Property Insurance Reserve 2019	13,280,870	-	-	-	-	-	-	13,280,870
9	2281	Property Insurance Reserve 2018	5,829,611	-	-	-	-	-	-	5,829,611
10	2281	Property Insurance Reserve 2017	1,083,078	-	-	-	-	-	-	1,083,078
11	2281	Property Insurance Reserve 2016	678,709	-	-	-	-	-	-	678,709
12	2281	Property Insurance Reserve 2015	(2,679,686)	-	-	-	-	-	-	(2,679,686)
13	2281	Property Insurance Reserve 2014	(9,184,159)	-	-	-	-	-	-	(9,184,159)
14	2281	Property Insurance Reserve 2013	(9,736,501)	-	-	-	-	-	-	(9,736,501)
15			(6,863,898)	-	-	-	-	-	-	(6,863,898)
16										
17	Total		87,772,511	-	-	-	-	-	-	87,772,511

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
Property Insurance Reserve

Line No.	Year	Accruals	Qualified Storm	Subtotal	Mutual Assistance Accrual	Total	Cumulative GL Balance	Adjusted Reserve Balance
1	2023	(4,853,667)	25,464,362	20,610,696	-	20,610,696	42,017,815	42,017,815
2	2022	(7,685,000)	11,750,224	4,065,224	-	4,065,224	21,407,120	21,407,120
3	2021	(7,685,000)	10,429,238	2,744,238	-	2,744,238	17,341,896	17,341,896
4	2020	(6,585,222)	7,902,009	1,316,787	-	1,316,787	14,597,657	14,597,657
5	2019	(4,150,000)	11,601,259	7,451,259	-	7,451,259	13,280,870	13,280,870
6	2018	(4,150,000)	8,896,534	4,746,534	-	4,746,534	5,829,611	5,829,611
7	2017	(4,150,000)	4,554,368	404,368	-	404,368	1,083,078	1,083,078
8	2016	(4,150,000)	7,508,395	3,358,395	-	3,358,395	678,709	678,709
9	2015	(4,150,000)	10,654,473	6,504,473	-	6,504,473	(2,679,686)	(2,679,686)
10	2014	(4,150,000)	4,702,343	552,342	-	552,342	(9,184,159)	(9,184,159)
11	2013	(4,150,000)	1,277,397	(2,872,603)	-	(2,872,603)	(9,736,501)	(9,736,501)
12							(6,863,898)	(6,863,898)
13								
14		(55,838,890)	104,740,603	48,881,713	-	48,881,713		87,772,511

CenterPoint Energy Houston Electric
General, Auto & Workers Comp Reserves
Actuarial Report Reconciliation
As of 12/31/2023

Line No.		CEHE Auto Liability		CEHE General Liability		CEHE Workers Comp		Total
		GL 258010		GL 258020		GL 258030		
1	Reserve Balance per Actuarial Reports 06/30/2023	(2,792,007)		(10,349,688)		(3,679,012)		(16,820,707)
2	Accruals	(599,781)		(2,853,147)		(1,362,553)		(4,815,481)
3	Payments	345,481		8,074,042		910,970		9,330,493
4	GL Uri Reserve 12/2023			(1,721,790)				(1,721,790)
5	GL Harvey Reserve 12/2023			(3,952,196)				(3,952,196)
6	General Liability Receivable Accrual EV2010094085			(5,487,645)				(5,487,645)
7		(3,046,306)		(16,290,434)		(4,130,595)		(23,467,326)
8								
9	Reserve Balance at 12/31/2023	(3,046,306)		(5,128,793)		(4,130,595)		(12,305,695)
10	Harvey & Uri Reserve 12/31/2023	0		(5,673,985)		0		(5,673,985)
11	Insurance Receivable at 12/31/2023	-		(5,487,645)		0		(5,487,645)
12	Total Reserve	(3,046,306)		(16,290,434)		(4,130,595)		(23,467,326)

Line No.	See Schedule II-E-3.5.1	ADIT Adj.
1	Total for Account 1900, Accumulated Deferred Income Taxes	(10,149,978)
2		
3		
4	Total for Account 2820, Accumulated Deferred Income Taxes	20,854,994
5		
6		
7		
8	Total for Account 2830, Accumulated Deferred Income Taxes	139,608,626

Line No.	FERC Account	Description	Total Company	WP II-B-8 Adj 1 Not Used	WP II-B-8 Adj 2 Transformer	Total Known Changes	Company Total Electric
1	1540	Materials and Supplies					
2		Dec - 2022	433,536,326	-	(30,323,753)	(30,323,753)	403,212,573
3		Jan - 2023	445,500,928	-	(57,542,141)	(57,542,141)	387,958,788
4		Feb - 2023	444,068,948	-	(59,783,111)	(59,783,111)	384,285,837
5		Mar - 2023	462,856,382	-	(48,107,619)	(48,107,619)	414,748,763
6		Apr - 2023	473,808,112	-	(51,422,392)	(51,422,392)	422,385,720
7	1540	May - 2023	457,431,550	-	(88,518,617)	(88,518,617)	368,912,933
8		Jun - 2023	440,224,574	-	(70,922,813)	(70,922,813)	369,301,761
9		Jul - 2023	442,735,676	-	(53,783,789)	(53,783,789)	388,951,886
10		Aug - 2023	439,489,425	-	(63,500,616)	(63,500,616)	375,988,808
11		Sep - 2023	451,551,370	-	(44,283,414)	(44,283,414)	407,267,956
12		Oct - 2023	465,722,086	-	(41,938,760)	(41,938,760)	423,783,326
13		Nov - 2023	483,923,907	-	(44,173,165)	(44,173,165)	439,750,742
14		Dec - 2023	399,897,198	-	-	-	399,897,198
15		13-Month Average Balance	449,288,191	-	(50,330,784)	(50,330,784)	398,957,407
16							
17		Jan - 2024	-	-	-	-	-
18		Feb - 2024	-	-	-	-	-
19		Mar - 2024	-	-	-	-	-
20							
21	1630	Undistributed M&S Expenses					
22		Dec - 2022	(738)	-	-	-	(738)
23		Jan - 2023	(990,313)	-	-	-	(990,313)
24		Feb - 2023	3,821,412	-	-	-	3,821,412
25		Mar - 2023	4,113,675	-	-	-	4,113,675
26		Apr - 2023	4,858,466	-	-	-	4,858,466
27		May - 2023	3,615,256	-	-	-	3,615,256
28		Jun - 2023	4,672,008	-	-	-	4,672,008
29		Jul - 2023	955,070	-	-	-	955,070
30		Aug - 2023	(1,577,420)	-	-	-	(1,577,420)
31		Sep - 2023	357,515	-	-	-	357,515
32		Oct - 2023	718,095	-	-	-	718,095
33		Nov - 2023	127,523	-	-	-	127,523
34		Dec - 2023	(18,849,562)	-	-	-	(18,849,562)
35		13-Month Average Balance	140,076	-	-	-	140,076
36							
37		Jan - 2024	-	-	-	-	-
38		Feb - 2024	-	-	-	-	-
39		Mar - 2024	-	-	-	-	-

Adjustment Description	Adjustment	Description
WP II-B-8 Adj 1 Not Used		Not Used
WP II-B-8 Adj 2 Transformer		Transformer Normalization Adjustment

WORKPAPER WP/IL-B-8 ADJ 2- ADJUSTMENTS AND KNOWN CHANGES

Source: Property Accounting

No. of Month: 13

Line No.	Month	VISfTh- Val	AvgVal\StckValue	Tot. usage val.
1	Total	1.83	381,774,742 USD	698,042,487 USD
2	Dec-22	0.09	355,147,906 USD	30,323,753 USD
3	Jan-23	0.15	377,250,578 USD	57,542,141 USD
4	Feb-23	0.16	381,196,204 USD	59,783,111 USD
5	Mar-23	0.12	387,518,993 USD	48,107,619 USD
6	Apr-23	0.13	401,743,837 USD	51,422,392 USD
7	May-23	0.22	397,675,103 USD	88,518,617 USD
8	Jun-23	0.18	384,433,297 USD	70,922,813 USD
9	Jul-23	0.14	379,090,109 USD	53,783,789 USD
10	Aug-23	0.17	374,661,993 USD	63,500,616 USD
11	Sep-23	0.12	373,157,895 USD	44,283,414 USD
12	Oct-23	0.11	378,553,876 USD	41,938,760 USD
13	Nov-23	0.11	388,778,290 USD	44,173,165 USD
14	Dec-23	0.11	396,686,078 USD	USD

Line No.	Description	Adjusted Test year amount	Average Daily Amount	Revenue Lag	Ref.	Expense Lag	Ref.	Net Lead/(Lag) Days	Working Capital Requirement
1	Operations and Maintenance Expense	1,949,561,172	5,341,263	51.28	-	-44.94	-	6.34	33,863,610
2	Less: Amortization of Prepayments	27,995,426	76,700	-	-	-	-	-	-
3	Less: Revenue Transmission of Others	-	-	-	-	-	-	-	-
4	Less: Long-Term Incentive Compensation	229,253	628	-	-	-	-	-	-
5	Less: Transportation Depreciation	-	-	-	-	-	-	-	-
6	Net Operations and Maintenance Expenses	1,921,336,493	5,263,936	51.28	-	-44.94	-	6.34	33,373,352
7									
8	Federal Income Taxes								
9	Income Taxes - Current	(1,616,880)	(4,430)	51.28	-	-37.00	-	14.28	(63,258)
10	Income Taxes - Deferred	134,026,235	367,195	-	-	-	-	-	-
11	Total Federal Income Taxes	132,409,355	362,765	51.28	-	-37.00	-	14.28	5,180,289
12									
13	Taxes Other Than Income Taxes								
14	Payroll Taxes	11,975,010	32,808	51.28	-	-41.00	-	10.28	337,269
15	State Franchise Taxes	32,940,355	90,248	51.28	-	47.00	-	98.28	8,869,529
16	Local Franchise Taxes	157,816,418	432,374	51.28	-	10.00	-	61.28	26,495,863
17	Ad Valorem Tax	126,849,640	347,533	51.28	-	-218.04	-	-166.76	(57,954,646)
18	Total TOTI	329,381,422	902,963	-	-	-	-	-	(22,251,985)
19									
20	Depreciation Expense	61,055,779	167,287	-	-	-	-	-	-
21									
22	Return	850,808,323	2,330,982	-	-	-	-	-	-
23									
24	Subtotal	3,295,195,370	9,027,933	51.28	-	-44.94	-	6.34	16,301,656
25									
26	Average Daily Bank Balances	-	-	-	-	-	-	-	3,324,909
27	Working Funds and Other	-	-	-	-	-	-	-	(7,400,527)
28									
29	Total	-	-	-	-	-	-	-	12,226,038
30									
31	⁽¹⁾ Ties to Schedule IL-B								

Line No.	Item	Type	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023
1	Excess Liability	Balance	9,830,806	-	-	-	-	-	-	-	-	-
2	Excess Liability	Monthly amortization	-	(1,092,312)	(1,092,312)	(1,092,312)	(1,092,312)	(1,092,312)	(1,092,312)	(1,132,675)	(1,132,675)	(1,132,675)
3	Excess Liability	Premium	-	-	-	-	-	-	121,090	-	-	-
4	Excess Liability	Subtotal Excess Liability	9,830,806	(1,092,312)	(1,092,312)	(1,092,312)	(1,092,312)	(1,092,312)	(971,221)	(1,132,675)	(1,132,675)	(1,132,675)
5	Pollution	Balance	46,191	-	-	-	-	-	-	-	-	-
6	Pollution	Monthly amortization	-	(7,699)	(7,699)	(7,699)	(7,699)	(7,699)	(7,699)	-	-	(27,915)
7	Pollution	Premium	-	-	-	-	-	-	-	-	-	167,489
8	Pollution	Reclass from LT to current	-	-	-	-	-	-	-	-	-	27,915
9	Pollution	Subtotal Pollution	46,191	(7,699)	(7,699)	(7,699)	(7,699)	(7,699)	(7,699)	-	-	167,489
10	Pollution											
11	Pollution (Long Term)											
12	Pollution (Long Term)	Balance	-	-	-	-	-	-	-	-	-	-
13	Pollution (Long Term)	Premium	-	-	-	-	-	-	-	-	-	334,977
14	Pollution (Long Term)	Reclass from LT to current	-	-	-	-	-	-	-	-	-	(27,915)
15	Pollution (Long Term)	Subtotal Pollution (Long Term)	-	-	-	-	-	-	-	-	-	307,063
16	Property-All Risk											
17	Property-All Risk	Balance	1,720,266	-	-	-	-	-	-	-	-	-
18	Property-All Risk	Monthly amortization	-	(382,281)	(382,281)	(382,281)	(382,281)	(191,141)	(667,850)	(445,233)	(445,233)	(445,233)
19	Property-All Risk	Premium	-	-	-	-	-	-	5,342,802	-	-	-
20	Property-All Risk	Subtotal Property-All Risk	1,720,266	(382,281)	(382,281)	(382,281)	(382,281)	(191,141)	4,674,951	(445,233)	(445,233)	(445,233)
21	Workers Compensation											
22	Workers Compensation	Balance	-	-	-	-	-	-	-	-	-	-
23	Workers Compensation	Monthly amortization	-	(42,966)	(42,966)	(42,966)	(42,966)	(51,268)	(44,626)	(44,626)	(44,626)	(44,626)
24	Workers Compensation	Premium	-	515,587	-	-	-	19,926	-	-	-	-
25	Workers Compensation	Subtotal Workers Compensation	-	472,621	(42,966)	(42,966)	(42,966)	(31,342)	(44,626)	(44,626)	(44,626)	(44,626)
26	TOTAL		11,597,263	(1,009,670)	(1,525,257)	(1,525,257)	(1,525,257)	(1,322,493)	3,651,405	(1,672,535)	(1,672,535)	(1,455,046)

Line No.	Item	Type	Oct - 2023	Nov - 2023	Dec - 2023	Ending Balance
1	Excess Liability	Balance	-	-	-	9,830,806
2	Excess Liability	Monthly amortization	(1,386,293)	(1,386,293)	(1,386,293)	(14,110,774)
3	Excess Liability	Premium	15,934,776	700,734	-	16,756,601
4	Excess Liability	Subtotal Excess Liability	14,548,484	(685,558)	(1,386,293)	12,476,633
5						
6	Pollution	Balance	-	-	-	46,191
7	Pollution	Monthly amortization	(13,957)	(13,957)	(13,957)	(115,978)
8	Pollution	Premium	-	-	-	167,489
9	Pollution	Reclass from LT to current	13,957	13,957	13,957	69,787
10	Pollution	Subtotal Pollution	-	-	-	167,489
11						
12	Pollution (Long Term)	Balance	-	-	-	-
13	Pollution (Long Term)	Premium	-	-	-	334,977
14	Pollution (Long Term)	Reclass from LT to current	(13,957)	(13,957)	(13,957)	(69,787)
15	Pollution (Long Term)	Subtotal Pollution (Long Term)	(13,957)	(13,957)	(13,957)	265,191
16						
17	Property-All Risk	Balance	-	-	-	1,720,266
18	Property-All Risk	Monthly amortization	(445,233)	(445,233)	(445,233)	(5,059,517)
19	Property-All Risk	Premium	-	-	-	5,342,802
20	Property-All Risk	Subtotal Property-All Risk	(445,233)	(445,233)	(445,233)	2,003,551
21						
22	Workers Compensation	Balance	-	-	-	-
23	Workers Compensation	Monthly amortization	(44,626)	(44,626)	(44,626)	(535,512)
24	Workers Compensation	Premium	-	-	-	535,512
25	Workers Compensation	Subtotal Workers Compensation	(44,626)	(44,626)	(44,626)	-
26						
27	TOTAL		14,058,624	(1,175,418)	(1,876,152)	14,647,672
28						

Line No.	Item	Type	Dec-2022	Jan-2023	Feb-2023	Mar-2023	Apr-2023	May-2023	Jun-2023	Jul-2023	Aug-2023	Sep-2023	Oct-2023	Nov-2023	Dec-2023	Total
1	ASB Inc	Balance	-	-	488,452	-	-	-	-	-	-	-	-	-	-	488,452
2	ASB Inc	Monthly amortization	-	-	(81,409)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(488,452)
3	ASB Inc	Subtotal ASB Inc	-	-	407,043	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	(40,704)	-
4			-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	ESRI	Balance	83,352	(14,225)	(14,225)	(14,225)	(14,225)	(14,225)	(14,225)	1,018,531	(84,878)	(84,878)	(84,878)	(84,878)	(84,878)	1,103,883
6	ESRI	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,312)
7	ESRI	Subtotal ESRI	83,352	(14,225)	(14,225)	(14,225)	(14,225)	(14,225)	(14,225)	1,018,531	(84,878)	(84,878)	(84,878)	(84,878)	(84,878)	1,098,571
8			-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	GeoSpatial	Balance	230,933	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(324,750)
10	GeoSpatial	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,512)
11	GeoSpatial	Subtotal GeoSpatial	230,933	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(27,063)	(327,262)
12			-	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Telvent	Balance	92,707	(92,707)	-	-	-	-	-	-	-	-	-	-	-	92,707
14	Telvent	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(92,707)
15	Telvent	Subtotal Telvent	92,707	(92,707)	-	-	-	-	-	-	-	-	-	-	-	-
16			-	-	-	-	-	-	-	-	-	-	-	-	-	-
17	EEI	Balance	789,720	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	1,597,126
18	EEI	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(789,720)
19	EEI	Subtotal EEI	789,720	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	(65,810)	807,406
20			-	-	-	-	-	-	-	-	-	-	-	-	-	-
21	GFS Insight	Balance	-	-	-	-	373,784	-	(31,149)	(31,149)	(31,149)	(31,149)	(31,149)	(31,149)	(31,149)	373,784
22	GFS Insight	Monthly amortization	-	-	-	-	(124,955)	-	-	-	-	-	-	-	-	(124,955)
23	GFS Insight	Subtotal GFS Insight	-	-	-	-	248,829	-	(31,149)	(31,149)	(31,149)	(31,149)	(31,149)	(31,149)	(31,149)	248,829
24			-	-	-	-	-	-	-	-	-	-	-	-	-	-
25	adler	Balance	-	-	713,719	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	713,719
26	adler	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(713,719)
27	adler	Subtotal adler	-	-	713,719	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	-
28			-	-	594,266	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	(59,477)	-
29	Siemens	Balance	-	-	366,321	-	-	-	-	-	-	-	-	-	-	366,321
30	Siemens	Monthly amortization	-	-	(91,580)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(366,321)
31	Siemens	Subtotal Siemens	-	-	274,741	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	(30,527)	-
32			-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Itron	Balance	48,022	(48,022)	-	-	-	-	-	-	-	-	-	-	-	48,022
34	Itron	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(48,022)
35	Itron	Subtotal Itron	48,022	(48,022)	-	-	-	-	-	-	-	-	-	-	-	-
36			-	-	-	-	-	-	-	-	-	-	-	-	-	-
37	Presidio	Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Presidio	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Presidio	Subtotal Presidio	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40			-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	ACCUDATA	Balance	364,693	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	2,152,315
42	ACCUDATA	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(2,152,315)
43	ACCUDATA	Subtotal ACCUDATA	364,693	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	(45,397)	-
44			-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	ARCOS	Balance	224,327	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	699,371
46	ARCOS	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(481,642)
47	ARCOS	Subtotal ARCOS	224,327	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	(39,587)	217,729
48			-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	Admire Lease	Balance	-	-	342,000	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	342,000
50	Admire Lease	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(19,000)
51	Admire Lease	Subtotal Admire Lease	-	-	342,000	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	(19,000)	-
52			-	-	-	-	-	-	-	-	-	-	-	-	-	-
53	General Liability Retainer	Balance	-	-	1,000,000	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	1,000,000
54	General Liability Retainer	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,000,000)
55	General Liability Retainer	Subtotal General Liability Retainer	-	-	1,000,000	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	(83,333)	-
56			-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	Harborside Lease	Balance	-	-	444,210	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	444,210
58	Harborside Lease	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(444,210)
59	Harborside Lease	Subtotal Harborside Lease	-	-	444,210	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	(34,170)	-
60			-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	Hinachi	Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	Hinachi	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	Hinachi	Subtotal Hinachi	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64			-	-	-	-	-	-	-	-	-	-	-	-	-	-
65	Little York Lease	Balance	-	-	150,000	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	150,000
66	Little York Lease	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(150,000)
67	Little York Lease	Subtotal Little York Lease	-	-	150,000	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	(10,000)	-
68			-	-	-	-	-	-	-	-	-	-	-	-	-	-
69	Mobius	Balance	100,932	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	496,911
70	Mobius	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(496,911)
71	Mobius	Subtotal Mobius	100,932	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	(33,644)	-
72			-	-	-	-	-	-	-	-	-	-	-	-	-	-
73	Onsite	Balance	23,869	(11,935)	(11,935)	-	-	-	-	-	-	-	-	-	-	23,869
74	Onsite	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	(23,869)
75	Onsite	Subtotal Onsite	23,869	(11,935)	(11,935)	-	-	-	-	-	-	-	-	-	-	-
76			-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	Platts	Balance	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	Platts	Monthly amortization	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	Platts	Subtotal Platts	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Line No.	Item	Type	Dec - 2022	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
80	Schneider	Balance	-	-	686,857	-	-	-	-	-	-	-	-	-	-	686,857
81	Schneider	Monthly amortization	-	-	(114,476)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(686,857)
82	Schneider	Subtotal Schneider	-	-	572,381	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	(57,238)	-
83																
84	Wood Mackenzie	Balance	-	230,031	-	-	-	-	-	-	-	-	-	-	-	230,031
85	Wood Mackenzie	Monthly amortization	-	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(2,819)
86	Wood Mackenzie	Subtotal Wood Mackenzie	-	213,681	(16,350)	(32,701)	(32,701)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(16,350)	(2,819)	(199,022)
87																31,009
88		Total	1,960,555	(164,709)	1,594,920	1,176,667	69,288	(607,029)	(567,442)	765,799	(677,681)	(621,167)	(326,163)	1,189,933	718,904	4,521,787

Line No.	FERC Account	Description	Amount
1	5600	Oper Supv & Eng	(20,907)
2	5611	LoadDispatch-Reliability	1,706
3	5612	LdDspch-Mntn&OpTransSyst	14,215
4	5613	LdDspch-TransSrv&Sched	3,222
5	5614	Schd,SystCntrl&DspchSrv	13,807
6	5615	Reliably,Plng&StmndsDev	730
7	5617	GeneramIntrncnctnStudies	488
8	5620	Station Exp	8,107
9	5630	Overhead Line Exp	79,957
10	5650	Elec Tranns-by Oth	(32)
11	5660	Misc Transmission Ex	(276,633)
12	5690	Maint of Structures	11,310
13	5700	Maint of Sta Equip	1,314,003
14	5710	Maint of Ovrd Lines	297,430
15	5730	Maint of Misc Trans	580
16	5800	Oper Supv & Eng	(37,466)
17	5810	Load Dispatching	14,805
18	5820	Station Exp	29,261
19	5830	Ovrd Line Exp	301,144
20	5840	Undgr Line Exp	120,298
21	5850	St Light & Signal Ex	232
22	5860	Meter Exp	443,912
23	5870	Cust Installat Exp	79,612
24	5880	Misc Distrib Exp	(886,319)
25	5900	Maint Supv & Eng	(689,485)
26	5910	Maint of Structures	870
27	5920	Maint of Sta Equip	1,053,179
28	5930	Maint of Ovrd Lines	1,294,723
29	5940	Maint of Undrg Lines	675,025
30	5950	Maint of Line Transf	145,934
31	5960	Maint St Lite & Sig	514,377
32	5970	Maint of Meters	752,610
33	5980	Maint of Misc Distr	7,186
34	9020	Meter Reading Exp	319
35	9030	Cust Records & Colle	96,836
36	9070	Supervision	54

Line No.	FERC Account	Description	Amount
37	9080	Cust Assistance Exp	4,446
38	9090	Info & Instruc Adv	1,550
39	9200	Admin & Gen Salaries	103
40	9210	Office Supplies & Ex	562
41	9250	Injuries & Damages	737,664
42	9260	Empl Pensions&Ben	841
43	9302	Misc General Exps	4,576,280
44	9350	Maint of Gen Plant	133
45		Total	10,686,669

Line No.	Day	January	February	March	April	May	June	July	August	September	October	November	December	Average Bank Balance
1	1	222,156	2,308,112	1,527,364	3,009,108	2,922,855	1,718,749	1,295,451	1,781,127	3,643,659	2,775,383	3,486,804	2,817,232	-
2	2	222,156	2,405,840	2,318,317	3,009,108	1,202,739	2,121,590	1,295,451	1,391,627	3,643,659	3,408,280	3,725,138	2,817,232	-
3	3	14,141,383	1,971,908	2,223,316	3,608,912	1,638,049	1,295,451	3,794,936	1,832,697	3,643,659	1,481,315	2,160,875	2,817,232	-
4	4	2,268,225	1,971,908	2,223,316	3,104,709	3,131,402	1,295,451	3,794,936	1,825,440	3,643,659	1,348,732	2,160,875	4,173,264	-
5	5	2,529,668	1,971,908	2,223,316	1,015,052	2,300,029	2,641,188	2,588,625	1,825,440	9,299,311	6,662,200	2,160,875	4,173,264	-
6	6	1,779,995	2,827,369	3,668,905	42,998,054	2,300,029	1,667,171	1,485,565	1,825,440	2,958,895	851,249	6,866,955	573,346	-
7	7	1,779,995	2,096,610	1,697,747	133,843	2,300,029	3,594,176	1,238,193	4,098,560	2,231,067	851,249	1,376,881	1,798,857	-
8	8	1,779,995	1,656,517	2,110,301	133,843	3,700,388	450,907	1,238,193	4,200,543	1,557,115	851,249	1,470,723	1,993,703	-
9	9	4,538,070	3,159,431	3,228,129	133,843	881,817	2,088,439	1,238,193	2,982,537	1,557,115	851,249	5,534,736	1,993,703	-
10	10	2,870,566	2,555,549	706,541	6,569,934	4,147,497	1,295,451	3,054,849	1,559,518	4,773,226	1,922,117	481,734	3,185,473	-
11	11	2,415,253	2,555,549	706,541	1,434,160	3,712,949	3,240,423	924,810	1,559,518	4,773,226	1,922,117	481,734	3,032,336	-
12	12	1,825,023	2,555,549	706,541	1,305,276	1,803,487	1,753,250	2,931,569	1,559,518	2,271,041	5,594,609	8,704,712	546,162	-
13	13	1,680,013	5,397,138	4,877,572	2,478,505	1,803,487	2,314,645	1,742,753	4,651,307	3,707,665	5,594,609	2,597,861	1,845,308	-
14	14	1,680,013	2,309,760	2,693,956	2,181,018	2,437,600	2,650,164	1,742,753	2,873,420	4,601,174	5,594,609	3,219,399	4,158,617	-
15	15	1,680,013	4,111,612	2,912,491	2,181,018	2,274,603	1,036,542	1,742,753	1,879,989	4,601,174	7,865,565	3,626,353	4,158,617	-
16	16	1,680,013	2,149,966	1,907,255	4,196,374	5,906,510	1,295,451	4,703,553	9,864,596	4,601,174	1,741,616	3,382,714	4,158,617	-
17	17	6,159,145	2,149,966	1,907,255	1,754,812	1,426,694	1,295,451	1,638,052	2,934,703	4,442,122	1,988,849	3,382,714	6,555,377	-
18	18	3,415,920	2,149,966	1,907,255	4,725,112	24,923,500	4,195,837	2,012,104	2,934,703	1,831,623	4,795,767	4,427,792	765,299	-
19	19	3,233,458	2,149,966	1,907,255	2,195,819	24,923,500	1,668,734	1,339,842	4,856,910	2,836,518	3,420,866	2,971,047	2,290,790	-
20	20	4,478,574	5,034,668	11,384,007	904,610	24,923,500	1,668,734	1,339,842	4,856,910	2,836,518	3,420,866	2,971,047	2,290,790	-
21	21	4,478,574	2,812,384	2,812,384	904,610	2,453,850	1,961,091	1,339,842	2,443,387	1,408,704	3,420,866	3,543,253	6,641,364	-
22	22	4,478,574	2,154,379	2,812,384	904,610	744,638	1,171,690	1,339,842	2,915,519	1,408,704	1,936,520	10,392,992	6,641,364	-
23	23	2,754,371	2,202,384	2,874,110	2,791,488	1,378,836	1,295,451	1,244,908	3,304,701	16,016,188	1,623,643	10,392,992	6,641,364	-
24	24	1,157,795	2,972,657	1,762,915	2,090,307	1,696,634	1,295,451	1,131,997	1,723,597	1,034,432	2,109,880	10,392,992	5,924,856	-
25	25	1,629,867	2,972,657	1,762,915	1,200,757	1,516,292	2,111,999	1,131,997	1,723,597	1,034,432	2,109,880	10,392,992	5,924,856	-
26	26	2,603,957	2,972,657	1,762,915	34,902,925	1,516,292	822,740	1,411,697	2,976,007	1,034,432	1,816,897	8,831,987	1,560,922	-
27	27	501,590	4,154,678	3,968,116	28,286,656	1,516,292	1,151,802	1,151,986	2,976,007	3,587,411	1,816,897	2,468,676	2,041,599	-
28	28	501,590	1,108,902	2,354,660	28,286,656	1,516,292	1,151,802	1,151,986	2,426,267	2,775,583	1,816,897	3,101,799	166,601	-
29	29	2,277,759	2,430,265	2,430,265	28,286,656	6,116,431	1,295,451	1,151,986	1,398,425	2,775,583	5,388,643	3,152,075	166,601	-
30	30	2,277,759	2,430,265	2,430,265	28,286,656	6,116,431	1,295,451	1,151,986	1,398,425	2,775,583	5,388,643	3,152,075	166,601	-
31	31	2,194,104	3,009,108	3,009,108	3,009,108	1,295,451	4,600,018	4,600,018	2,930,375	1,689,842	1,689,842	1,689,842	166,601	-
32	32													3,324,909
33	33													

Line No.	Pay Date	Deposit Date	Amount	(Lead)/Lag Days	Dollar Days
1	6/23/2023	6/26/2023	1,051,754	-3	-3,155,262
2	6/30/2023	7/5/2023	743	-5	-3,715
3	7/14/2023	7/19/2023	39	-5	-197
4	7/24/2023	7/28/2023	286	-4	-1,144
5	5/26/2023	5/30/2023	1,009,906	-4	-4,039,626
6	2/1/2023	2/6/2023	422	-5	-2,110
7	6/9/2023	6/12/2023	936,422	-3	-2,779,266
8	5/19/2023	5/24/2023	130	-5	-648
9	6/12/2023	6/16/2023	474	-4	-1,896
10	7/7/2023	7/10/2023	1,158,347	-3	-3,475,042
11	1/6/2023	1/9/2023	873,427	-3	-2,620,281
12	9/29/2023	10/2/2023	880,458	-3	-2,641,373
13	10/6/2023	10/11/2023	33	-5	-164
14	10/13/2023	10/16/2023	837,690	-3	-2,513,069
15	10/30/2023	11/1/2023	1,199	-2	-2,398
16	11/29/2023	12/4/2023	45	-5	-226
17	2/3/2023	2/6/2023	1,119,723	-3	-3,359,169
18	4/28/2023	5/1/2023	946,586	-3	-2,839,759
19	9/18/2023	9/22/2023	1,249	-4	-4,998
20	10/16/2023	10/20/2023	1,205	-4	-4,820
21	1/13/2023	1/18/2023	19	-5	-94
22	1/23/2023	1/24/2023	2,405	-1	-2,405
23	8/18/2023	8/21/2023	881,463	-3	-2,644,390
24	2/6/2023	2/7/2023	730	-1	-730
25	2/24/2023	2/27/2023	146	-3	-438
26	4/11/2023	4/14/2023	4,708	-3	-14,123
27	5/1/2023	5/5/2023	1,571	-4	-6,284
28	1/27/2023	2/1/2023	422	-5	-422
29	11/1/2023	11/2/2023	522	-1	-422
30	9/5/2023	9/8/2023	522	-3	-1,567
31	2/22/2023	2/25/2023	235,252	-1	-235,252
32	3/3/2023	3/6/2023	2,882,720	-3	-8,648,159
33	11/17/2023	11/22/2023	585	-5	-2,927
34	3/20/2023	3/24/2023	58	-4	-234
35	12/26/2023	12/29/2023	340	-3	-1,020
36	4/21/2023	4/26/2023	447	-5	-2,233
37	10/20/2023	10/25/2023	147	-5	-734
38	12/15/2023	12/20/2023	590	-5	-2,951
39	6/26/2023	6/30/2023	294	-4	-1,175
40	7/10/2023	7/14/2023	2,964	-4	-11,854
41	2/10/2023	2/15/2023	28	-5	-139
42	3/10/2023	3/15/2023	7,316	-5	-36,579
43	3/17/2023	3/20/2023	988,757	-3	-2,966,271
44	12/11/2023	12/15/2023	774	-4	-3,097
45	12/21/2023	12/21/2023	737,123		
46	12/29/2023	1/3/2024	422	-5	-2,109
47	Total		10,411,417	(3)	(28,571,444)
48	Average Daily Amount			28,524	
49	Total Working Capital			(78,278)	
50					
51	4/3/2023		909,746	-3	-2,729,239
52	4/12/2023		31	-5	-154
53	4/17/2023		930,926	-3	-2,792,778
54	4/14/2023		930,778	-3	-2,792,333
55	1/23/2023		29	-5	-146
56	7/28/2023		344	-3	-1,032
57	5/30/2023		945	-4	-3,778
58	4/3/2023		1,100,120	-4	-4,400,479
59	2/17/2023		422	-5	-2,110
60	3/1/2023				

Line No.	Pay Date	Deposit Date	Amount	(Lead)/Lag Days	Dollar Days
61	12/1/2023	12/6/2023	868	-5	-4,339
62	5/12/2023	5/15/2023	963,417	-3	-2,890,252
63	5/15/2023	5/19/2023	914	-4	-3,656
64	6/1/2023	6/7/2023	422	-6	-2,532
65	9/1/2023	9/5/2023	944,970	-4	-3,779,881
66	10/2/2023	10/6/2023	1,281	-4	-5,125
67	10/10/2023	10/11/2023	1,564	-1	-1,564
68	10/27/2023	10/30/2023	806,552	-3	-2,419,655
69	11/9/2023	11/13/2023	831,168	-4	-3,324,671
70	11/13/2023	11/17/2023	479	-4	-1,914
71	11/22/2023	11/22/2023	1,256,015		
72	12/8/2023	12/11/2023	728,418	-3	-2,185,254
73	6/16/2023	6/21/2023	1,034	-5	-5,170
74	8/21/2023	8/25/2023	1,698	-4	-6,794
75	8/4/2023	8/7/2023	913,302	-3	-2,739,906
76	8/1/2023	8/4/2023	422	-3	-1,266
77	7/21/2023	7/24/2023	900,232	-3	-2,700,696
78	9/8/2023	9/13/2023	337	-5	-1,683
79	9/15/2023	9/18/2023	948,821	-3	-2,846,463
80	3/6/2023	3/10/2023	4,121	-4	-16,485
81	4/17/2023	4/21/2023	420	-4	-1,680
82	11/27/2023	12/1/2023	4,002	-4	-16,007
83	1/9/2023	1/10/2023	15,871	-1	-15,871
84	8/7/2023	8/11/2023	166	-3	-499

Line No.	Pay Date	Deposit Date	Amount	(Lead)/Lag Days	Dollar Days
1	6/23/2023	6/26/2023	1,712,800	(3)	(5,138,401)
2	6/30/2023	7/5/2023	13,022	(5)	(65,108)
3	7/14/2023	7/19/2023	-	(5)	-
4	7/24/2023	7/28/2023	63	(4)	(251)
5	5/26/2023	5/30/2023	1,667,807	(4)	(6,671,229)
6	2/1/2023	2/6/2023	30,365	(5)	(151,824)
7	6/9/2023	6/12/2023	1,492,232	(3)	(4,476,697)
8	5/19/2023	5/24/2023	35	(5)	(177)
9	6/12/2023	6/16/2023	133	(4)	(531)
10	7/7/2023	7/10/2023	1,890,490	(3)	(5,671,471)
11	1/6/2023	1/9/2023	1,409,686	(3)	(4,229,058)
12	9/29/2023	10/2/2023	1,677,173	(3)	(5,031,519)
13	10/6/2023	10/11/2023	-	(5)	-
14	10/13/2023	10/16/2023	1,549,206	(3)	(4,647,617)
15	10/30/2023	11/1/2023	887	(2)	(1,774)
16	11/29/2023	12/4/2023	-	(5)	-
17	2/3/2023	2/6/2023	1,894,795	(3)	(5,684,384)
18	4/28/2023	5/1/2023	1,558,175	(3)	(4,674,526)
19	9/18/2023	9/22/2023	3,863	(4)	(15,454)
20	10/16/2023	10/20/2023	2,578	(4)	(10,310)
21	1/13/2023	1/18/2023	(5)	(5)	24
22	1/23/2023	1/24/2023	139,414	(1)	(139,414)
23	8/18/2023	8/21/2023	1,461,477	(3)	(4,384,430)
24	2/6/2023	2/7/2023	116,374	(1)	(116,374)
25	2/24/2023	2/27/2023	96	(3)	(289)
26	4/11/2023	4/14/2023	13,539	(3)	(40,616)
27	5/1/2023	5/5/2023	16,798	(4)	(67,191)
28	1/27/2023	2/1/2023	174	(5)	(870)
29	11/1/2023	11/2/2023	6,322	(1)	(6,322)
30	9/5/2023	9/8/2023	143	(3)	(430)
31	2/22/2023	2/23/2023	1,166,759	(1)	(1,166,759)
32	3/3/2023	3/6/2023	6,701,322	(3)	(20,103,967)
33	11/7/2023	11/22/2023	1,238	(5)	(6,191)
34	3/20/2023	3/24/2023	23	(4)	(92)
35	12/26/2023	12/29/2023	683	(3)	(2,049)
36	4/21/2023	4/26/2023	769	(5)	(3,843)
37	10/20/2023	10/25/2023	422	(5)	(2,110)
38	12/15/2023	12/20/2023	692	(5)	(3,459)
39	6/26/2023	6/30/2023	40,499	(4)	(161,995)
40	7/10/2023	7/14/2023	9,186	(4)	(36,745)
41	2/10/2023	2/15/2023	-	(5)	-
42	3/10/2023	3/15/2023	19,578	(5)	(97,890)
43	3/17/2023	3/20/2023	1,646,017	(3)	(4,938,050)
44	12/11/2023	12/15/2023	282	(4)	(1,129)
45	12/21/2023	12/21/2023	1,691,095	-	-
46	12/29/2023	1/3/2024	6,322	(5)	(31,610)
47	Total		21,135,581	(3)	(55,606,443)
48	Average Daily Amount			57,906	
49	Total Working Capital			(152,346)	
50					
51	3/31/2023	4/3/2023	1,472,956	(3)	(4,418,868)
52	4/7/2023	4/12/2023	-	(5)	-
53	4/17/2023	4/17/2023	1,498,869	(3)	(4,496,607)
54	4/14/2023	4/17/2023	1,479,564	(3)	(4,438,693)
55	1/23/2023				

Line No.	Pay Date	Deposit Date	Amount	(Lead)/Lag Days	Dollar Days
56	7/28/2023	8/2/2023	-	(5)	-
57	5/30/2023	6/2/2023	177	(3)	(532)
58	4/3/2023	4/7/2023	-	(4)	-
59	2/17/2023	2/21/2023	1,871,620	(4)	(7,486,479)
60	3/1/2023	3/6/2023	7,714	(5)	(38,570)
61	12/1/2023	12/6/2023	19,827	(5)	(99,135)
62	5/12/2023	5/15/2023	1,572,388	(3)	(4,717,165)
63	5/15/2023	5/19/2023	16	(4)	(63)
64	6/1/2023	6/7/2023	9,990	(6)	(59,938)
65	9/1/2023	9/5/2023	1,676,919	(4)	(6,707,677)
66	10/2/2023	10/6/2023	2,783	(4)	(11,130)
67	10/10/2023	10/11/2023	14,674	(1)	(14,674)
68	10/27/2023	10/30/2023	1,397,644	(3)	(4,192,932)
69	11/9/2023	11/13/2023	1,484,086	(4)	(5,936,343)
70	11/13/2023	11/17/2023	171	(4)	(683)
71	11/22/2023	11/22/2023	2,482,251	-	-
72	12/8/2023	12/11/2023	1,510,604	(3)	(4,531,811)
73	6/16/2023	6/21/2023	4,276	(5)	(21,380)
74	8/21/2023	8/25/2023	15,900	(4)	(63,600)
75	8/4/2023	8/7/2023	1,515,400	(3)	(4,546,201)
76	8/1/2023	8/4/2023	30,283	(3)	(90,849)
77	7/21/2023	7/24/2023	1,447,613	(3)	(4,342,839)
78	9/8/2023	9/13/2023	199	(5)	(994)
79	9/15/2023	9/18/2023	1,707,482	(3)	(5,122,445)
80	3/6/2023	3/10/2023	49,217	(4)	(196,869)
81	4/17/2023	4/21/2023	399	(4)	(1,597)
82	11/27/2023	12/1/2023	9,197	(4)	(36,789)
83	1/9/2023	1/10/2023	86,806	(1)	(86,806)
84	8/7/2023	8/11/2023	46	(3)	(138)

Line No.	Description	Amount	Reference
1	FICA Withholding: FICA Withholding	(212,942)	-
2	Federal Income Tax Withholding: Federal Income Tax Withholding	(382,038)	-
3	Use Taxes: Use Taxes	(6,805,547)	-
4			
5	Total	(7,400,527)	-