

	<i>Impact</i> (Aug. 30 2022) (Confidential)
Exhibit JRichert-4 (CONF)	Moody's Investors Service, <i>Inflation Reduction Act will build economic resilience, but its costs and benefits vary by sector</i> (Aug. 10, 2022) (Confidential)
Exhibit JRichert-5 (CONF)	Moody's Investors Service, <i>Rating Action: Moody's downgrades CenterPoint Energy Houston Electric to Baa1 from A3; outlook is stable</i> (Mar. 4, 2020) (Confidential)
Exhibit JRichert-6 (CONF)	Moody's Investors Service, <i>CenterPoint Energy Houston Electric, LLC; Update to credit analysis</i> (Jan. 11, 2024) (Confidential)

vi. Workpapers to the Testimony of Ann E. Bulkley

The following workpapers are designated as Protected Material because they are proprietary and contain confidential third-party information as well as competitively-sensitive financial and commercial information:

WP AEB-7 (Risk Premium Analysis) (CONFIDENTIAL).xlsx

WP AEB-8 (Moody's Credit_Opinion-CEHE-11Jan2024) (CONFIDENTIAL).pdf

WP AEB-9 (S&P RatingsDirect - 11-10-23) (CONFIDENTIAL).pdf

WP AEB-10 (RRA 07.18.2022) (CONFIDENTIAL).pdf

WP AEB-11 (Capital Structure Analysis - 2-1-2024) (CONFIDENTIAL).xlsx

WP AEB-13 (Figure 2) (CONFIDENTIAL).xlsx

WP AEB-18 (Figures AEB-9, AEB-10) (CONFIDENTIAL).xlsx

B. Schedules

i. Schedules Sponsored by Kristie L. Colvin and Lynnae Wilson

The following schedules are designated as Protected Material because they contain competitively-sensitive commercial or financial information: Schedule II-C-2.7, Schedule II-C-2.7a (Capital Requirements and Acquisition Plan).

ii. Schedules Sponsored by Jacqueline M. Richert

Schedule II-C-2.10 (Rating Agency Reports) contains attachments that are designated as Protected Material because they are proprietary and contain third-party information as well as competitively-sensitive commercial or financial information.

iii. Schedules Sponsored by Stephanie Bundage Juvane

Item 1 of Schedule II-C-3 is designated as Protected Material because the audit was performed at the request of legal counsel and is privileged.

Item 6 of Schedule II-C-3 is designated as Protected Material because the audit was performed at the request of legal counsel and is privileged.

Item 8 of Schedule II-C-3 is designated as Protected Material because the audit was performed at the request of legal counsel and is privileged.

Item 10 of Schedule II-C-3 is designated as Protected Material the audit was performed at the request of legal counsel and is privileged.

Item 14 of Schedule II-C-3 is designated as Protected Material the audit was performed at the request of legal counsel and is privileged.

iv. Schedules Sponsored by M. Shane Kimzey

Schedule II-C-4 (Board of Directors Meetings) contains information and agenda materials related to meetings of the Company's board of directors. This information is designated as Highly Sensitive and Confidential Material because it is competitively-sensitive business operations information, commercial information, or financial information.

v. Schedules Sponsored by Kristie L. Colvin

Schedule II-D-2.9.2 (Rents and Leases) requires a copy of all leases and rentals be attached to the schedule. The rates within the attached leases are designated as Protected Material because those lease terms constitute competitively-sensitive commercial or financial information.

vi. Schedules Sponsored by Kristie L. Colvin and Bertha R. Villatoro

The following schedules are designated as Protected Material because they contain competitively-sensitive business-operations information, commercial information, or financial information: Schedule II-D-3.6.1a (STI Goals and Objectives) and Schedule II-D-3.10.1 (Administrative Fees).

The following schedules contain attachments that are designated as Highly Sensitive Protected Material because they contain competitively-sensitive financial information and confidential employee information: Schedule II-D-3.8.1 (Actuarial Reports - Pension and BRP) and Schedule II-D-3.9.1 (Actuarial Reports - Postretirement and Postemployment).

Schedule II-D-3.7.3.1 (Health and Welfare Contracts) and Schedule II-D-3.10.2 (Administrative Fees Contracts) contain contracts that are designated as Protected Material because they contain confidential third-party material or competitively-sensitive commercial or financial information.

vii. Schedules Sponsored by Jennifer K. Story

The following schedules are designated as Protected Material because they contain competitively-sensitive commercial or financial information:

Schedule II-E-3.1 (2022 Tax Return data)
Schedule II-E-3.4 (Consolidation/Inter-Corporate Tax Allocation)
Schedule II-E-3.23 (Tax Elections, IRS Audit Status and Private Letter Rulings).

The following schedules contain attachments that are designated as Protected Material because they contain competitively-sensitive commercial or financial information:

Schedule II-E-3.4 (CNP Intercompany Tax Policy)
Schedule II-E-3.21 (2022 Consolidated Tax Return as Filed)
Schedule II-E-3.23 (Private Letter Rulings).

viii. Schedules Sponsored by L. Darren Storey

Schedule V-K-9.1 - Corporate Services SKFs contains competitively-sensitive commercial and financial information related to individual entities other than the electric utility and is designated as Protected Material on that basis.

The following schedules are designated as Protected Material because they contain confidential third-party material or competitively-sensitive commercial or financial information:

Schedule V-K-12-2.1 - Amounts Billed to Each Affiliate
Schedule V-K-12-2.2 - Percent Billed to Each Affiliate

ix. Schedules Sponsored by Eric Easton

Schedule VI-M-2.1.1 has been designated confidential because it contains customer specific information.

C. Schedule Workpapers

i. Workpapers to Schedules Sponsored by Kristie L. Colvin and Lynnae K. Wilson

The following workpapers are designated as Protected Material because they contain competitively-sensitive commercial or financial information:

WP/II-C-2.7.1
WP/II-C-2.7.2
WP/II-C-2.7.3
WP/II-C-2.7.4
WP/II-C-2.7.5
WP/II-C-2.7.6
WP/II-C-2.7.7
WP/II-C-2.7.8
WP/II-C-2.7.9
WP/II-C-2.7.10
WP/II-C-2.7.11

ii. Workpapers to Schedules Sponsored by Kristie L. Colvin and Bertha R. Villatoro

The following workpapers are designated as Protected Material because they contain competitively-sensitive financial information and confidential employee information:

WP/II-D-3.6.1a
WP/II-D-3.7
WP/II-D-3.10

iii. Workpapers to Schedules Sponsored by Jennifer K. Story

The following workpapers are designated as Protected Material because they contain competitively-sensitive commercial or financial information:

WP/II-E-3.1
WP/II-E-3.1a

iv. Workpapers to Schedules Sponsored by Kristie L. Colvin

The following workpapers contain actuarial data and information related to employee salaries. This information is designated as Protected Material because it is confidential and competitively sensitive.

WP/II-B-11 Adj 8
WP/II-D-3 Adj 2
WP/II-D-3 Adj 2.1
WP/II-E-2a
WP CEHE Wage Adjustment - Direct

v. Workpapers to Schedules Sponsored by John R. Durland

The following workpapers are designated as Highly Sensitive Protected Material because they contain customer information that is confidential under Tex. Util. Code § 32.10(c):

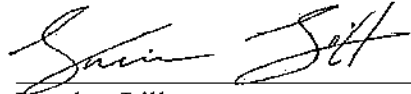
WP – Confidential Report DSC Billings with GL Check Figure 012023-122023
WP – Bad Debt by Rate Class (CONFIDENTIAL)

II. STATEMENT OF COUNSEL

The undersigned counsel for CenterPoint Houston has reviewed the foregoing material sufficiently to state in good faith that the information contained therein is confidential for at least the reasons stated above.

III. PROTECTIVE ORDER

CenterPoint Houston has included herein a proposed protective order. The proposed protective order is the Commission protective order and has been approved in each of the Company's recent rate-related proceedings.

A handwritten signature in black ink, appearing to read "Landon Lill", is written over a horizontal line.

Landon Lill
State Bar No. 24092700
Baker Botts, L.L.P.
401 South 1st Street, Suite 1300
Austin, Texas 78704
(512) 322-2526
(512) 322-3626 (fax)
landon.lill@bakerbotts.com

DOCKET NO. 56211

APPLICATION OF CENTERPOINT	§	PUBLIC UTILITY COMMISSION
ENERGY HOUSTON ELECTRIC, LLC	§	
FOR AUTHORITY TO CHANGE RATES	§	OF TEXAS

PROTECTIVE ORDER

This Protective Order governs the use of all information deemed confidential (Protected Materials) or highly confidential (Highly Sensitive Protected Materials) filed or produced in discovery by a party in this proceeding, including information whose confidentiality is currently under dispute.

It is ORDERED that:

1. **Designation of Protected Materials.** Upon producing or filing a document, including, but not limited to, records on a computer disk or other similar electronic storage medium in this proceeding, the producing party may designate that document, or any portion of it, as confidential pursuant to this Protective Order by typing or stamping on its face “PROTECTED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 56211” (or words to this effect) and consecutively Bates Stamping each page. Protected Materials and Highly Sensitive Protected Materials include the documents so designated, as well as the substance of the information contained in the documents and any description, report, summary, or statement about the substance of the information contained in the documents.
2. **Materials Excluded from Protected Materials Designation.** Protected Materials must not include any information or document contained in the public files of the Commission or any other federal or state agency, court, or local governmental authority subject to the Public Information Act.¹ Protected Materials also must not include documents or information which at the time of, or prior to disclosure in, a proceeding is or was public knowledge, or which becomes public knowledge other than through disclosure in violation

¹ Tex. Gov't Code § 552.001-.353.

of this Protective Order.

3. **Reviewing Party.** For the purposes of this Protective Order, a “Reviewing Party” is any party to this docket.
4. **Procedures for Designation of Protected Materials.** On or before the date the Protected Materials or Highly Sensitive Protected Materials are provided to the Commission, the producing party is required to file with the Commission and deliver to each party to the proceeding a written statement, which may be in the form of an objection, indicating:
(a) any exemptions to the Public Information Act claimed to apply to the alleged Protected Materials; (b) the reasons supporting the producing party’s claim that the responsive information is exempt from public disclosure under the Public Information Act and subject to treatment as protected materials; and (c) that counsel for the producing party has reviewed the information sufficiently to state in good faith that the information is exempt from public disclosure under the Public Information Act and merits the Protected Materials designation.
5. **Persons Permitted Access to Protected Materials.** Except as otherwise provided in this Protective Order, a Reviewing Party may access Protected Materials only through its “Reviewing Representatives” who have signed the Protective Order Certification Form (see Attachment A). Reviewing Representatives of a Reviewing Party include its counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by the Reviewing Party and directly engaged in this proceeding. At the request of the PUC Commissioners, copies of Protected Materials may be produced by Commission Staff. The Commissioners and their staff must be informed of the existence and coverage of this Protective Order and will observe the restrictions of the Protective Order.
6. **Highly Sensitive Protected Material Described.** The term “Highly Sensitive Protected Materials” is a subset of Protected Materials and refers to documents or information that a producing party claims is of such a highly sensitive nature that making copies of such

documents or information or providing access to such documents to employees of the Reviewing Party (except as specified herein) would expose a producing party to unreasonable risk of harm. Highly Sensitive Protected Materials include but are not limited to: (a) customer-specific information protected by § 32.101(c) of the Public Utility Regulatory Act;² (b) contractual information pertaining to contracts that specify that their terms are confidential or that are confidential pursuant to an order entered in litigation to which the producing party is a party; (c) market-sensitive fuel price forecasts, wholesale transactions information and/or market-sensitive marketing plans; and (d) business operations or financial information that is commercially sensitive. Documents or information so classified by a producing party must bear the designation “HIGHLY SENSITIVE PROTECTED MATERIALS PROVIDED PURSUANT TO PROTECTIVE ORDER ISSUED IN DOCKET NO. 56211” (or words to this effect) and must be consecutively Bates Stamped. The provisions of this Protective Order pertaining to Protected Materials also apply to Highly Sensitive Protected Materials, except where this Protective Order provides for additional protections for Highly Sensitive Protected Materials. In particular, the procedures herein for challenging the producing party’s designation of information as Protected Materials also apply to information that a producing party designates as Highly Sensitive Protected Materials.

7. **Restrictions on Copying and Inspection of Highly Sensitive Protected Material.**

Except as expressly provided herein, only one copy may be made of any Highly Sensitive Protected Materials except that additional copies may be made to have sufficient copies for introduction of the material into the evidentiary record if the material is to be offered for admission into the record. The Reviewing Party is required to maintain a record of all copies made of Highly Sensitive Protected Material and must send a duplicate of the record to the producing party when the copy or copies are made. The record must

² Public Utility Regulatory Act, Tex. Util. Code §§ 11.001-66.016 (PURA).

specify the location and the person possessing the copy. Highly Sensitive Protected Material must be made available for inspection only at the location or locations provided by the producing party, except as specified by Paragraph 9. Limited notes may be made of Highly Sensitive Protected Materials, and such notes must themselves be treated as Highly Sensitive Protected Materials unless such notes are limited to a description of the document and a general characterization of its subject matter in a manner that does not state any substantive information contained in the document.

8. **Restricting Persons Who May Have Access to Highly Sensitive Protected Material.**

With the exception of Commission Staff, the Office of the Attorney General (OAG), and the Office of Public Utility Counsel (OPC), and except as provided herein, the Reviewing Representatives for the purpose of access to Highly Sensitive Protected Materials may be persons who are (a) outside counsel for the Reviewing Party, (b) outside consultants for the Reviewing Party working under the direction of Reviewing Party's counsel, or (c) employees of the Reviewing Party working with and under the direction of Reviewing Party's counsel who have been authorized by the presiding officer to review Highly Sensitive Protected Materials. The Reviewing Party must limit the number of Reviewing Representatives that review Highly Sensitive Protected Materials to the minimum number of persons necessary. The Reviewing Party is under a good faith obligation to limit access to each portion of any Highly Sensitive Protected Materials to two Reviewing Representatives whenever possible. Reviewing Representatives for Commission Staff, OAG, and OPC, for the purpose of access to Highly Sensitive Protected Materials, must consist of their respective counsel of record in this proceeding and associated attorneys, paralegals, economists, statisticians, accountants, consultants, or other persons employed or retained by them and directly engaged in these proceedings.

9. **Copies Provided of Highly Sensitive Protected Material.** A producing party is required to provide one copy of Highly Sensitive Protected Materials specifically requested by the Reviewing Party to the person designated by the Reviewing Party who must be a

person authorized to review Highly Sensitive Protected Material under Paragraph 8. Representatives of the Reviewing Party who are authorized to view Highly Sensitive Protected Material may review the copy of Highly Sensitive Protected Materials at the office of the Reviewing Party's representative designated to receive the information. Any Highly Sensitive Protected Materials provided to a Reviewing Party may not be copied except as provided in Paragraph 7. The restrictions contained herein do not apply to Commission Staff, OPC, and the OAG when the OAG is representing a party to the proceeding.

10. **Procedures in Paragraphs 10-14 Apply to Commission Staff, OPC, and the OAG and Control in the Event of Conflict.** The procedures in Paragraphs 10 through 14 apply to responses to requests for documents or information that the producing party designates as Highly Sensitive Protected Materials and provides to Commission Staff, OPC, and the OAG in recognition of their purely public functions. To the extent the requirements of Paragraphs 10 through 14 conflict with any requirements contained in other paragraphs of this Protective Order, the requirements of these Paragraphs control.
11. **Copy of Highly Sensitive Protected Material to be Provided to Commission Staff, OPC and the OAG.** When, in response to a request for information by a Reviewing Party, the producing party makes available for review documents or information claimed to be Highly Sensitive Protected Materials, the producing party is required to also deliver one copy of the Highly Sensitive Protected Materials to the Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) in Austin, Texas. Provided however, that in the event such Highly Sensitive Protected Materials are voluminous, the materials will be made available for review by Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) at the designated office in Austin, Texas. The Commission Staff, OPC (if OPC is a party) and the OAG (if the OAG is representing a party) may request such copies as are necessary of such voluminous material under the copying procedures specified herein.

12. **Delivery of the Copy of Highly Sensitive Protected Material to Commission Staff and Outside Consultants.** The Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) may deliver the copy of Highly Sensitive Protected Materials received by them to the appropriate members of their staff for review, provided such staff members first sign the certification specified by Paragraph 15. After obtaining the agreement of the producing party, Commission Staff, OPC (if OPC is a party), and the OAG (if the OAG is representing a party) may deliver the copy of Highly Sensitive Protected Materials received by it to the agreed, appropriate members of their outside consultants for review, provided such outside consultants first sign the certification in Attachment A.
13. **Restriction on Copying by Commission Staff, OPC and the OAG.** Except as allowed by Paragraph 7, Commission Staff, OPC and the OAG may not make additional copies of the Highly Sensitive Protected Materials furnished to them unless the producing party agrees in writing otherwise, or, upon a showing of good cause, the presiding officer directs otherwise. Commission Staff, OPC, and the OAG may make limited notes of Highly Sensitive Protected Materials furnished to them, and all such handwritten notes will be treated as Highly Sensitive Protected Materials as are the materials from which the notes are taken.
14. **Public Information Requests.** In the event of a request for any of the Highly Sensitive Protected Materials under the Public Information Act, an authorized representative of the Commission, OPC, or the OAG may furnish a copy of the requested Highly Sensitive Protected Materials to the Open Records Division at the OAG together with a copy of this Protective Order after notifying the producing party that such documents are being furnished to the OAG. Such notification may be provided simultaneously with the delivery of the Highly Sensitive Protected Materials to the OAG.
15. **Required Certification.** Each person who inspects the Protected Materials must, before such inspection, agree in writing to the following certification found in Attachment A

to this Protective Order:

I certify my understanding that the Protected Materials are provided to me pursuant to the terms and restrictions of the Protective Order in this docket, and that I have been given a copy of it and have read the Protective Order and agree to be bound by it. I understand that the contents of the Protected Materials, any notes, memoranda, or any other form of information regarding or derived from the Protected Materials must not be disclosed to anyone other than in accordance with the Protective Order and unless I am an employee of the Commission or OPC will be used only for the purpose of the proceeding in Docket No. 56211. I acknowledge that the obligations imposed by this certification are pursuant to such Protective Order. Provided, however, if the information contained in the Protected Materials is obtained from independent public sources, the understanding stated herein must not apply.

In addition, Reviewing Representatives who are permitted access to Highly Sensitive Protected Material under the terms of this Protective Order must, before inspection of such material, agree in writing to the following certification found in Attachment A to this Protective Order:

I certify that I am eligible to have access to Highly Sensitive Protected Material under the terms of the Protective Order in this docket.

The Reviewing Party is required to provide a copy of each signed certification to Counsel for the producing party and serve a copy upon all parties of record.

16. **Disclosures between Reviewing Representatives and Continuation of Disclosure Restrictions after a Person is no Longer Engaged in the Proceeding.** Any Reviewing Representative may disclose Protected Materials, other than Highly Sensitive Protected Materials, to any other person who is a Reviewing Representative provided that, if the person to whom disclosure is to be made has not executed and provided for delivery of a signed certification to the party asserting confidentiality, that certification must be executed prior to any disclosure. A Reviewing Representative may disclose Highly Sensitive Protected Material to other Reviewing Representatives who are permitted access to such material and have executed the additional certification required for persons who receive access to Highly Sensitive Protected Material. In the event that any Reviewing

Representative to whom Protected Materials are disclosed ceases to be engaged in these proceedings, access to Protected Materials by that person must be terminated and all notes, memoranda, or other information derived from the protected material must either be destroyed or given to another Reviewing Representative of that party who is authorized pursuant to this Protective Order to receive the protected materials. Any person who has agreed to the foregoing certification is required to continue to be bound by the provisions of this Protective Order so long as it is in effect, even if no longer engaged in these proceedings.

17. **Producing Party to Provide One Copy of Certain Protected Material and Procedures for Making Additional Copies of Such Materials.** Except for Highly Sensitive Protected Materials, which must be provided to the Reviewing Parties under Paragraph 9, and voluminous Protected Materials, the producing party is required to provide a Reviewing Party one copy of the Protected Materials upon receipt of the signed certification described in Paragraph 15. Except for Highly Sensitive Protected Materials, a Reviewing Party may make further copies of Protected Materials for use in this proceeding according to this Protective Order, but a record must be maintained as to the documents reproduced and the number of copies made, and upon request the Reviewing Party is required to provide the party asserting confidentiality with a copy of that record.
18. **Procedures Regarding Voluminous Protected Materials.** 16 Texas Administrative Code (TAC) § 22.144(h) will govern production of voluminous Protected Materials. Voluminous Protected Materials will be made available in the producing party's voluminous room, in Austin, Texas, or at a mutually agreed upon location, Monday through Friday, 9:00 a.m. to 5:00 p.m. (except on state or Federal holidays), and at other mutually convenient times upon reasonable request.
19. **Reviewing Period Defined.** The Protected Materials may be reviewed only during the Reviewing Period, which will commence upon entry of this Protective Order and continue until the expiration of the Commission's plenary jurisdiction. The Reviewing Period will

reopen if the Commission regains jurisdiction due to a remand as provided by law. Protected materials that are admitted into the evidentiary record or accompanying the evidentiary record as offers of proof may be reviewed throughout the pendency of this proceeding and any appeals.

20. **Procedures for Making Copies of Voluminous Protected Materials.** Other than Highly Sensitive Protected Materials, Reviewing Parties may take notes regarding the information contained in voluminous Protected Materials made available for inspection or they may make photographic, mechanical or electronic copies of the Protected Materials, subject to the conditions in this Protective Order; provided, however, that before photographic, mechanical or electronic copies may be made, the Reviewing Party seeking photographic, mechanical or electronic copies must provide written confirmation of the receipt of copies listed on Attachment B of this Protective Order identifying each piece of Protected Materials or portions thereof the Reviewing Party will need.
21. **Protected Materials to be Used Solely for the Purposes of These Proceedings.** All Protected Materials must be made available to the Reviewing Parties and their Reviewing Representatives solely for the purposes of these proceedings. Access to the Protected Materials may not be used in the furtherance of any other purpose, including, without limitation: (a) any other pending or potential proceeding involving any claim, complaint, or other grievance of whatever nature, except appellate review proceedings that may arise from or be subject to these proceedings; or (b) any business or competitive endeavor of whatever nature. Because of their statutory regulatory obligations, these restrictions do not apply to Commission Staff or OPC.
22. **Procedures for Confidential Treatment of Protected Materials and Information Derived from Those Materials.** Protected Materials, as well as a Reviewing Party's notes, memoranda, or other information regarding or derived from the Protected Materials are to be treated confidentially by the Reviewing Party and must not be disclosed or used by the Reviewing Party except as permitted and provided in this Protective Order.

Information derived from or describing the Protected Materials must be maintained in a secure place and must not be placed in the public or general files of the Reviewing Party except in accordance with the provisions of this Protective Order. A Reviewing Party must take all reasonable precautions to insure that the Protected Materials including notes and analyses made from Protected Materials that disclose Protected Materials are not viewed or taken by any person other than a Reviewing Representative of a Reviewing Party.

23. **Procedures for Submission of Protected Materials.** If a Reviewing Party tenders for filing any Protected Materials, including Highly Sensitive Protected Materials, or any written testimony, exhibit, brief, motion or other type of pleading or other submission at the Commission or before any other judicial body that quotes from Protected Materials or discloses the content of Protected Materials, the confidential portion of such submission must be filed and served in sealed envelopes or other appropriate containers endorsed to the effect that they contain Protected Material or Highly Sensitive Protected Material and are sealed pursuant to this Protective Order. If filed at the Commission, such documents must be marked “PROTECTED MATERIAL” and must be filed under seal with the presiding officer and served under seal to the counsel of record for the Reviewing Parties. The presiding officer may subsequently, on his/her own motion or on motion of a party, issue a ruling respecting whether or not the inclusion, incorporation or reference to Protected Materials is such that such submission should remain under seal. If filing before a judicial body, the filing party: (a) must notify the party which provided the information within sufficient time so that the producing party may seek a temporary sealing order; and (b) must otherwise follow the procedures in Rule 76a, Texas Rules of Civil Procedure.

24. **Maintenance of Protected Status of Materials during Pendency of Appeal of Order Holding Materials are not Protected Materials.** In the event that the presiding officer at any time in the course of this proceeding finds that all or part of the Protected Materials are not confidential or proprietary, by finding, for example, that such materials have

entered the public domain or materials claimed to be Highly Sensitive Protected Materials are only Protected Materials, those materials will nevertheless be subject to the protection afforded by this Protective Order for three (3) full working days, unless otherwise ordered, from the date the party asserting confidentiality receives notice of the presiding officer's order. Such notification will be by written communication. This provision establishes a deadline for appeal of a presiding officer's order to the Commission. In the event an appeal to the Commissioners is filed within those three (3) working days from notice, the Protected Materials must be afforded the confidential treatment and status provided in this Protective Order during the pendency of such appeal. Neither the party asserting confidentiality nor any Reviewing Party waives its right to seek additional administrative or judicial remedies after the Commission's denial of any appeal.

25. **Notice of Intent to Use Protected Materials or Change Materials Designation.** Parties intending to use Protected Materials must notify the other parties prior to offering them into evidence or otherwise disclosing such information into the record of the proceeding. During the pendency of Docket No. 56211 at the Commission, in the event that a Reviewing Party wishes to disclose Protected Materials to any person to whom disclosure is not authorized by this Protective Order, or wishes to have changed the designation of certain information or material as Protected Materials by alleging, for example, that such information or material has entered the public domain, such Reviewing Party must first file and serve on all parties written notice of such proposed disclosure or request for change in designation, identifying with particularity each of such Protected Materials. A Reviewing Party will at any time be able to file a written motion to challenge the designation of information as Protected Materials.
26. **Procedures to Contest Disclosure or Change in Designation.** In the event that the party asserting confidentiality wishes to contest a proposed disclosure or request for change in designation, the party asserting confidentiality must file with the appropriate presiding officer its objection to a proposal, with supporting affidavits, if any, within five (5) working

days after receiving such notice of proposed disclosure or change in designation. Failure of the party asserting confidentiality to file such an objection within this period will be deemed a waiver of objection to the proposed disclosure or request for change in designation. Within five (5) working days after the party asserting confidentiality files its objection and supporting materials, the party challenging confidentiality may respond. Any such response must include a statement by counsel for the party challenging such confidentiality that he or she has reviewed all portions of the materials in dispute and, without disclosing the Protected Materials, a statement as to why the Protected Materials should not be held to be confidential under current legal standards, or that the party asserting confidentiality for some reason did not allow such counsel to review such materials. If either party wishes to submit the material in question for in camera inspection, it must do so no later than five (5) working days after the party challenging confidentiality has made its written filing.

27. **Procedures for Presiding Officer Determination Regarding Proposed Disclosure or Change in Designation.** If the party asserting confidentiality files an objection, the appropriate presiding officer will determine whether the proposed disclosure or change in designation is appropriate. Upon the request of either the producing or Reviewing Party or upon the presiding officer's own initiative, the presiding officer may conduct a prehearing conference. The burden is on the party asserting confidentiality to show that such proposed disclosure or change in designation should not be made. If the presiding officer determines that such proposed disclosure or change in designation should be made, disclosure must not take place earlier than three (3) full working days after such determination unless otherwise ordered. No party waives any right to seek additional administrative or judicial remedies concerning such presiding officer's ruling.
28. **Maintenance of Protected Status during Periods Specified for Challenging Various Orders.** Any party electing to challenge, in the courts of this state, a Commission or presiding officer determination allowing disclosure or a change in designation will have

a period of ten (10) days from: (a) the date of an unfavorable Commission order; or (b) if the Commission does not rule on an appeal of an interim order, the date an appeal of an interim order to the Commission is overruled by operation of law, to obtain a favorable ruling in state district court. Any party challenging a state district court determination allowing disclosure or a change in designation will have an additional period of ten (10) days from the date of the order to obtain a favorable ruling from a state appeals court. Finally, any party challenging a determination of a state appeals court allowing disclosure or a change in designation will have an additional period of ten (10) days from the date of the order to obtain a favorable ruling from the state supreme court, or other appellate court. All Protected Materials must be afforded the confidential treatment and status provided for in this Protective Order during the periods for challenging the various orders referenced in this paragraph. For purposes of this paragraph, a favorable ruling of a state district court, state appeals court, Supreme Court or other appellate court includes any order extending the deadlines in this paragraph.

29. **Other Grounds for Objection to Use of Protected Materials Remain Applicable.**

Nothing in this Protective Order precludes any party from objecting to the use of Protected Materials on grounds other than confidentiality, including the lack of required relevance. Nothing in this Protective Order constitutes a waiver of the right to argue for more disclosure, provided, however, that unless the Commission or a court orders such additional disclosure, all parties will abide by the restrictions imposed by the Protective Order.

30. **Protection of Materials from Unauthorized Disclosure.** All notices, applications, responses or other correspondence must be made in a manner which protects Protected Materials from unauthorized disclosure.

31. **Return of Copies of Protected Materials and Destruction of Information Derived from Protected Materials.** Following the conclusion of these proceedings, each Reviewing Party must, no later than thirty (30) days following receipt of the notice

described below, return to the party asserting confidentiality all copies of the Protected Materials provided by that party pursuant to this Protective Order and all copies reproduced by a Reviewing Party, and counsel for each Reviewing Party must provide to the party asserting confidentiality a letter by counsel that, to the best of his or her knowledge, information, and belief, all copies of notes, memoranda, and other documents regarding or derived from the Protected Materials (including copies of Protected Materials) that have not been so returned, if any, have been destroyed, other than notes, memoranda, or other documents which contain information in a form which, if made public, would not cause disclosure of the substance of Protected Materials. As used in this Protective Order, “conclusion of these proceedings” refers to the exhaustion of available appeals, or the running of the time for the making of such appeals, as provided by applicable law. If, following any appeal, the Commission conducts a remand proceeding, then the “conclusion of these proceedings” is extended by the remand to the exhaustion of available appeals of the remand, or the running of the time for making such appeals of the remand, as provided by applicable law. Promptly following the conclusion of these proceedings, counsel for the party asserting confidentiality will send a written notice to all other parties, reminding them of their obligations under this Paragraph. Nothing in this Paragraph prohibits counsel for each Reviewing Party from retaining two (2) copies of any filed testimony, brief, application for rehearing, hearing exhibit or other pleading which refers to Protected Materials provided that any such Protected Materials retained by counsel will remain subject to the provisions of this Protective Order.

32. **Applicability of Other Law.** This Protective Order is subject to the requirements of the Public Information Act, the Open Meetings Act,³ the Texas Securities Act⁴ and any other applicable law, provided that parties subject to those acts will notify the party

³ Tex. Gov't Code § 551.001-.146.

⁴ Tex. Rev. Civ. Stat. Ann. arts. 581-1 to 581-43.

asserting confidentiality, if possible under those acts, prior to disclosure pursuant to those acts. Such notice is not required where the Protected Materials are sought by governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials, and those governmental officials aver in writing that such notice could compromise the investigation and that the governmental entity involved will maintain the confidentiality of the Protected Materials.

33. **Procedures for Release of Information under Order.** If required by order of a governmental or judicial body, the Reviewing Party may release to such body the confidential information required by such order; provided, however, that: (a) the Reviewing Party must notify the producing party of the order requiring the release of such information within five (5) calendar days of the date the Reviewing Party has notice of the order; (b) the Reviewing Party must notify the producing party at least five (5) calendar days in advance of the release of the information to allow the producing party to contest any release of the confidential information; and (c) the Reviewing Party must use its best efforts to prevent such materials from being disclosed to the public. The terms of this Protective Order do not preclude the Reviewing Party from complying with any valid and enforceable order of a state or federal court with competent jurisdiction specifically requiring disclosure of Protected Materials earlier than contemplated herein. The notice specified in this section is not required where the Protected Materials are sought by governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials, and those governmental officials aver in writing that such notice could compromise the investigation and that the governmental entity involved will maintain the confidentiality of the Protected Materials.

34. **Best Efforts Defined.** The term “best efforts” as used in the preceding paragraph requires that the Reviewing Party attempt to ensure that disclosure is not made unless such disclosure is pursuant to a final order of a Texas governmental or Texas judicial body, the written opinion of the Texas Attorney General sought in compliance with the Public

Information Act, or the request of governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials. The Reviewing Party is not required to delay compliance with a lawful order to disclose such information but is simply required to timely notify the party asserting confidentiality, or its counsel, that it has received a challenge to the confidentiality of the information and that the Reviewing Party will either proceed under the provisions of §552.301 of the Public Information Act, or intends to comply with the final governmental or court order. Provided, however, that no notice is required where the Protected Materials are sought by governmental officials authorized to conduct a criminal or civil investigation that relates to or involves the Protected Materials, and those governmental officials aver in writing that such notice could compromise the investigation and that the governmental entity involved will maintain the confidentiality of the Protected Materials.

35. **Notify Defined.** “Notify” for purposes of Paragraphs 32, 33 and 34 means written notice to the party asserting confidentiality at least five (5) calendar days prior to release; including when a Reviewing Party receives a request under the Public Information Act. However, the Commission, OAG, or OPC may provide a copy of Protected Materials to the Open Records Division of the OAG as provided herein.
36. **Requests for Non-Disclosure.** If the producing party asserts that the requested information should not be disclosed at all, or should not be disclosed to certain parties under the protection afforded by this Protective Order, the producing party must tender the information for in camera review to the presiding officer within ten (10) calendar days of the request. At the same time, the producing party is required to file and serve on all parties its argument, including any supporting affidavits, in support of its position of non-disclosure. The burden is on the producing party to establish that the material should not be disclosed. The producing party must serve a copy of the information under the classification of Highly Sensitive Protected Material to all parties requesting the information that the producing party has not alleged should be prohibited from reviewing

the information.

Parties wishing to respond to the producing party's argument for non-disclosure must do so within five working days. Responding parties should explain why the information should be disclosed to them, including why disclosure is necessary for a fair adjudication of the case if the material is determined to constitute a trade secret. If the presiding officer finds that the information should be disclosed as Protected Material under the terms of this Protective Order, the presiding officer will stay the order of disclosure for such period of time as the presiding officer deems necessary to allow the producing party to appeal the ruling to the Commission.

37. **Sanctions Available for Abuse of Designation.** If the presiding officer finds that a producing party unreasonably designated material as Protected Material or as Highly Sensitive Protected Material, or unreasonably attempted to prevent disclosure pursuant to Paragraph 36, the presiding officer may sanction the producing party pursuant to 16 TAC § 22.161.
38. **Modification of Protective Order.** Each party will have the right to seek changes in this Protective Order as appropriate from the presiding officer.
39. **Breach of Protective Order.** In the event of a breach of the provisions of this Protective Order, the producing party, if it sustains its burden of proof required to establish the right to injunctive relief, will be entitled to an injunction against such breach without any requirements to post bond as a condition of such relief. The producing party will not be relieved of proof of any element required to establish the right to injunctive relief. In addition to injunctive relief, the producing party will be entitled to pursue any other form of relief to which it is entitled.

ATTACHMENT A

Protective Order Certification

I certify my understanding that the Protected Materials are provided to me pursuant to the terms and restrictions of the Protective Order in this docket and that I have received a copy of it and have read the Protective Order and agree to be bound by it. I understand that the contents of the Protected Materials, any notes, memoranda, or any other form of information regarding or derived from the Protected Materials must not be disclosed to anyone other than in accordance with the Protective Order and unless I am an employee of the Commission or OPC will be used only for the purpose of the proceeding in Docket No. 56211. I acknowledge that the obligations imposed by this certification are pursuant to such Protective Order. Provided, however, if the information contained in the Protected Materials is obtained from independent public sources, the understanding stated here will not apply.

Signature

Party Represented

Printed Name

Date

I certify that I am eligible to have access to Highly Sensitive Protected Material under the terms of the Protective Order in this docket.

Signature

Party Represented

Printed Name

Date

ATTACHMENT B

I request to view/copy the following documents:

Document Requested	# of Copies	Non-Confidential	Protected Materials and/or Highly Sensitive Protected Materials

Signature

Party Represented

Printed Name

Date

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 I-A COST OF SERVICE SUMMARY
 TEST YEAR END DATE 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. DURLAND

Line No.	Description	Reference Schedule	1 Amount at Existing Rates	2 Adjustment to Existing Rates	3 Amount at Proposed Rates
1	Transmission and Distribution Cost of Service	I-A-1			3,772,500,409
2					
3	Residential	IV-J-7	775,716,491	200,052,123	975,768,614
4	Secondary - Small	IV-J-7	22,106,778	2,071,670	24,178,448
5	Secondary - Large	IV-J-7	511,687,939	8,514,307	520,202,246
6	Primary	IV-J-7	36,140,809	12,813,526	48,954,335
7	Transmission	IV-J-7	26,560,158	(2,036,582)	24,523,576
8	SLS	IV-J-7	56,362,059	14,977,275	71,339,335
9	MLS	IV-J-7	2,376,618	700,517	3,077,136
10	Wholesale Transmission	IV-J-7	654,236,818	43,089,922	697,326,740
11	Total		2,085,187,669	280,182,760	2,365,370,429
12					
13	TCRF (See Schedule IV-J-7 TCRF)		-	-	-
14	TC5	IV-J-7	153,345,602	-	153,345,602
15	BECCF	IV-J-7	52,327,439	-	52,327,439
16	Nuclear Decommissioning	IV-J-7	197,708	575,584	773,292
17	DCRF	IV-J-7	220,146,407	(220,146,407)	-
18	CMC	IV-J-7	-	-	-
19	CTC	IV-J-7	N/A		N/A
20	RCE	IV-J-7	-	3,009,088	3,009,088
21	Franchise Fees	IV-J-7	(3,000,589)	236,426	(2,764,163)
22	TBEF	IV-J-7	139,567,298	-	139,567,298
23	IRA	IV-J-7	-	-	-
24	TOTAL NON-BYPASSABLE DELIVERY CHARGE		2,647,771,534	63,857,450	2,711,628,985

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - JH-1.2 FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56241
SPONSOR: J. DURLAND

Line No.	FERC Account	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1		Operating and Maintenance Expenses	II-D-2	1,949,561,172	106,396,662	1,744,497,637	52,023,541	46,643,932	1,949,561,172
2		Depreciation & Amortization Expenses	II-E-1	583,417,608	150,082,380	375,799,213	35,253,389	21,182,725	583,417,608
3		Taxes Other Than Federal Income Tax	II-E-2	329,581,422	61,399,821	261,755,197	4,806,196	1,720,208	329,581,422
4		Federal Income Tax	II-E-3	132,408,656	56,090,774	72,098,834	3,046,596	1,182,452	132,408,656
5									
6		Return on Rate Base	II-B	830,808,323	355,460,163	467,942,161	19,751,326	7,654,673	830,808,323
7									
8		SUBTOTAL COST OF SERVICE		3,845,777,179	729,329,800	2,923,092,441	114,070,947	78,383,591	3,845,777,179
9									
10		Decommissioning Expense	II-G	-	-	-	-	-	-
11									
12		Other Non-Bypassable Charges		-	-	-	-	-	-
13									
14		Minority Other Revenues	II-E-5	73,276,770	92,003,060	41,244,138	29,573	-	73,276,770
15									
16		TOTAL ADJUSTED REVENUE REQUIREMENT		3,772,500,409	697,326,740	2,881,948,304	144,941,374	78,383,591	3,772,500,409

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
N-B SUMMARY OF RATE BASE

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Original Cost of Plant	II-B-1	16,445,769,223	6,186,443,058	9,620,708,094	493,130,873	155,467,168	16,445,769,223
2		General Plant	II-B-2	682,880,865	108,495,480	533,353,741	33,609,949	7,427,696	682,880,865
3		Communication Equipment	II-B-3	656,516,077	127,545,025	428,079,902	49,246,600	61,641,549	656,516,077
4		Total Plant		17,795,166,166	6,422,486,555	10,582,143,737	566,001,422	224,536,412	17,795,166,166
5									
6		Accumulated Depreciation	II-B-5	4,404,443,018	920,384,941	3,163,580,580	228,207,195	92,270,302	4,404,443,018
7									
8		NET PLANT IN SERVICE		13,390,723,148	5,502,101,614	7,418,563,157	337,794,227	132,266,110	13,390,723,148
9									
10		Other Rate Base Items:							
11									
12		CWIP	II-B-4	-	6,042,505	217,135	-	-	6,259,640
13		Plant Held for Future Use	II-B-6	-	-	-	-	-	-
14		Accumulated Provisions	II-B-7	24,434,121	(5,054,265)	31,524,256	(1,270,031)	(565,839)	24,434,121
15		Accumulated Deferred Federal Income Taxes	II-B-7	-	-	-	-	-	-
16		Materials & Supplies	II-B-8	(1,278,617,723)	(451,806,868)	(755,183,401)	(47,747,083)	(25,790,370)	(1,278,617,723)
17		Costs Working Capital	II-B-9	399,097,483	222,690,756	172,565,182	3,821,344	-	399,097,483
18		Prepayments	II-B-10	12,216,038	2,398,110	7,604,029	1,170,576	1,051,323	12,216,038
19		Other Rate Base Items		70,490,227	15,711,927	45,755,492	6,208,375	2,814,493	70,490,227
20		Customer Deposits & Advances	II-B-11	(340,166)	(340,166)	-	-	-	(340,166)
21		Regulatory Liabilities	II-B-11	(765,465,858)	(264,501,314)	(450,778,093)	(29,870,077)	(12,316,374)	(765,465,858)
22		Regulatory Assets	II-B-12	241,937,930	28,013,635	193,739,600	10,781,352	9,401,353	241,937,930
23									
24		Total Other Rate Base Items		(1,290,978,308)	(446,935,690)	(753,732,861)	(56,501,344)	(23,405,414)	(1,290,978,308)
25									
26		TOTAL RATE BASE		12,099,744,840	5,055,165,924	6,664,830,296	280,392,883	108,860,696	12,099,744,840
27									
28		Rate of Return	II-C-1.1	7.832%	7.832%	7.832%	7.832%	7.832%	7.832%
29									
30		RETURN ON RATE BASE		850,868,323	385,460,253	467,942,161	19,751,326	7,661,473	850,868,323

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-3.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DGT	10 MET	11 TDCS	12 Total
1	Intangible Plant-Gross		II-B-1						
2	30302	Misc Intangible Plant - NME S/W		56,248,183	5,161,052	9,598,789	10,523,661	11,264,681	36,248,183
3	30302-5	Intangible EFM Equipment (5 Yrs)		45,384,489	6,444,110	11,735,366	13,139,486	14,065,126	45,384,489
4	30302-7	Intangible EFM Equipment (7 Yrs)		29,534,348	4,196,400	7,942,083	8,556,685	9,159,200	29,534,348
5	30302-10	Intangible EFM Equipment (10 Yrs)		251,796,581	35,752,411	65,108,702	72,891,084	78,034,984	251,796,581
6	30302-15	Intangible EFM Equipment (15 Yrs)		138,568,356	19,675,219	35,839,333	40,118,826	42,943,777	138,568,356
7									
8		Subtotal		501,651,957	71,227,192	129,715,454	145,240,342	155,467,168	501,651,957
9									
10	Transmission Plant-Gross		II-B-1						
11	35001	Land and Land Fees		62,419,278	61,153,174	3,266,104	-	-	62,419,278
12	35102	Land and Land Rights		156,061,386	156,059,432	1,923	-	-	156,061,386
13	35201	Structures and Improvements		241,839,961	230,744,900	11,125,061	-	-	241,839,961
14	35301	Station Equipment		1,415,702,217	1,288,536,961	127,145,256	-	-	1,415,702,217
15	35401	Towers and Poles		1,710,821,995	1,710,821,995	-	-	-	1,710,821,995
16	35501	Poles, Towers and Fixtures		186,878,840	186,878,840	-	-	-	186,878,840
17	35601	Overhead Conductors and Devices		1,210,675,927	1,210,675,927	-	-	-	1,210,675,927
18	35701	Underground Conduit		38,232,025	38,232,025	-	-	-	38,232,025
19	35801	Underground Conductors and Devices		16,475,502	16,475,502	-	-	-	16,475,502
20	35901	Roads and Drills		565,556,164	565,556,164	-	-	-	565,556,164
21									
22		Subtotal		5,604,662,294	5,465,124,920	139,538,374	-	-	5,604,662,294
23									
24	Distribution Plant-Gross		II-B-1						
25	36001	Land Owned in Fee		145,313,571	43,797,231	101,416,340	-	-	145,313,571
26	36002	Land and Land Rights		1,539,395	74,065	1,385,300	-	-	1,539,395
27	36101	Structures and Improvements		164,501,514	54,583,443	109,618,070	-	-	164,501,514
28	36201	Station Equipment		1,542,248,835	351,534,297	991,914,538	-	-	1,542,248,835
29	36401	Poles, Towers & Fixtures		1,397,481,413	-	1,397,481,413	-	-	1,397,481,413
30	36501	Overhead Conductors and Devices		1,454,203,536	-	1,454,203,536	-	-	1,454,203,536
31	36601	Underground Conduits		787,317,724	-	787,317,724	-	-	787,317,724
32	36701	Underground Conductors and Devices		1,468,196,384	-	1,468,196,384	-	-	1,468,196,384
33	36801	Line Transformers		1,998,918,950	-	1,998,918,950	-	-	1,998,918,950
34	36901	Services		236,082,616	-	236,082,616	-	-	236,082,616
35	37001	Meters		81,470,149	-	-	81,470,149	-	81,470,149
36	37003	Automated Meters		256,440,582	-	-	256,440,582	-	256,440,582
37	37101	Install on Customer Prem.		0	-	-	-	-	-
38	37301	Street Lighting and Signal Systems		770,190,596	-	770,190,596	-	-	770,190,596
39	37302	Security Lighting		14,828,709	-	14,828,709	-	-	14,828,709
40	37401	Security Lighting		-	-	-	-	-	-
41	37403	Asset Retirement Cost Dist Plant		-	-	-	-	-	-
42									
43		Subtotal		10,339,453,973	650,088,976	9,351,154,266	337,910,731	-	10,339,453,973
44									
45	TOTAL INT. TRAN, DIST PLANT-GROSS		II-B-1	16,445,769,223	6,186,443,068	9,620,708,094	483,450,873	155,467,168	16,445,769,223
46	TOTAL TRAN, DIST PLANT-GROSS		II-B-1	15,944,117,267	6,115,213,596	9,499,932,640	337,910,731	-	15,944,117,267

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WF - II-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56111
SPONSOR: J. DURLAND
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

				7	8	9	10	11	12	
Line No.	FERC Account	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	NET	TDCS	Total	
1	General Plant-Gross		II-B-2							
2	38901	Land and Land Fees		28,848,644	898,137	27,412,273	475,402	61,873	26,848,684	
3	38902	Land and Land Rights		1,021,980	868,071	153,877	1,032	-	1,021,980	
4	39001	Structures and Improvements		348,808,561	59,142,685	302,811,752	4,805,537	2,048,587	348,808,561	
5	39101	Office Furniture and Equipment		15,083,227	259,184	13,798,773	311,495	713,775	15,083,227	
6	39201	Transportation Equipment		184,206,739	44,627,007	123,566,940	10,877,882	134,900	184,206,739	
7	39301	Stores Equipment		1,052,644	365,902	680,054	6,708	-	1,052,644	
8	39401	Tools, Shop, and Garage Equipment		29,397,078	304,304	28,874,116	294,608	24,050	29,397,078	
9	39501	Laboratory Equipment		20,842,362	-	3,727,891	16,213,569	900,902	20,842,362	
10	39601	Power Operated Equipment		35,164,999	16,143,535	18,580,423	441,040	-	35,164,999	
11										
12		Subtotal		664,426,076	107,808,825	539,605,080	33,427,284	3,884,987	664,426,076	
13										
14	General Plant - Miscellaneous									
15	39801	Miscellaneous Equipment		18,454,790	986,656	13,748,660	176,665	3,542,808	18,454,790	
16	39911	Asset Retirement Con. Gen Plant		-	-	-	-	-	-	
17										
18		Subtotal		18,454,790	986,656	13,748,660	176,665	3,542,808	18,454,790	
19										
20	TOTAL GENERAL PLANT GROSS			II-B-2	682,880,865	108,495,489	553,353,741	33,603,949	7,427,696	682,880,865

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-4-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
SHEET NO. 56211
SPONSOR: J. DURLAND
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	Communication Equipment								
2	39701	Microwave Equipment	II-B-3	496,884,011	95,103,600	519,098,911	36,719,729	45,961,771	496,884,011
3	39702	Computer Equipment		169,632,065	32,444,127	108,980,990	12,526,871	15,679,778	169,632,065
4									
5		Subtotal		666,516,077	127,548,026	428,079,902	49,246,600	61,641,549	666,516,077
6									
7		TOTAL COMMUNICATION EQUIPMENT		666,516,077	127,548,026	428,079,902	49,246,600	61,641,549	666,516,077
8									
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2-3	1,349,396,942	236,043,597	961,433,643	82,859,549	69,069,244	1,349,396,942
10									
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1-3	17,795,166,166	6,422,486,596	10,582,141,737	566,001,422	224,536,672	17,795,166,166
12									
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1-3	17,293,514,209	6,381,257,402	10,481,424,283	420,761,279	69,069,244	17,293,514,209

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56311
SPONSOR: J. DURLAND
II-B-1 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MBT	11 TDOS	12 Total
1		Construction Work In Progress							
2	1070	Const Work in Prog		-	-	-	-	-	-
3									
4		Subtotal		-	-	-	-	-	-
5									
6		TOTAL CWIP	II-B-4	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1		Intangible Plant							
2		Accumulated Depreciation	II-B-5						
3	30301	Misc Intangible Plant - MF S/W		(88,963)	(12,632)	(23,004)	(35,757)	(27,571)	(88,963)
4	30302	Misc Intangible Plant - NMF S/W		24,465,304	3,473,810	6,326,155	7,083,286	7,582,053	24,465,304
5	30305	Misc Intangible Plant - SW 5 yrs		11,153,159	1,883,629	2,853,946	3,229,104	3,456,480	11,153,159
6	30307	Misc Intangible Plant - SW 7 yrs		14,001,396	1,988,048	3,620,433	4,053,736	4,339,178	14,001,396
7	30310	Misc Intangible Plant - SW 10 yrs		131,632,045	18,690,337	34,036,966	38,110,690	40,794,142	131,632,045
8	30315	Misc Intangible Plant - SW 15 yrs		36,732,471	5,215,617	9,498,157	10,631,922	11,383,776	36,732,471
9									
10		Subtotal		217,895,411	30,938,809	56,342,653	62,085,891	67,558,058	217,895,411
11									
12		Transmission Plant							
13		Accumulated Depreciation	II-B-5						
14	31002	Land and Land Rights		(1)	-	-	-	-	-
15	31001	Land and Land Fees		0	0	0	-	-	0
16	31003	Land and Land Rights		27,042,708	37,042,370	376	-	-	27,042,708
17	31201	Structures and Improvements		29,318,070	27,969,087	1,348,682	-	-	29,318,070
18	31301	Station Equipment		207,025,111	188,132,083	18,593,077	-	-	207,025,110
19	31401	Towers and Fixtures		259,333,353	259,334,353	-	-	-	259,333,353
20	31501	Poles, Towers and Fixtures		(2,954,922)	(2,954,922)	-	-	-	(2,954,922)
21	31601	Overhead Conductors and Devices		251,726,100	231,726,100	-	-	-	251,726,100
22	31701	Underground Conductors		10,081,399	10,081,399	-	-	-	10,081,399
23	31801	Underground Conductors and Devices		3,145,325	3,145,325	-	-	-	3,145,325
24	31901	Roads and Fences		20,695,410	20,695,410	-	-	-	20,695,410
25									
26		Subtotal		804,808,553	784,866,455	19,942,698	-	-	804,808,553
27									
28		Distribution Plant							
29		Accumulated Depreciation	II-B-5						
30	36002	Land and Land Rights		739,784	40,274	699,510	-	-	739,784
31	36101	Structures and Improvements		40,392,714	13,476,418	26,916,296	-	-	40,392,714
32	36201	Station Equipment		406,383,458	145,254,219	261,129,238	-	-	406,383,458
33	36401	Poles Towers & Fixtures		380,599,354	-	380,599,354	-	-	380,599,354
34	36501	Overhead Conductors and Devices		591,170,964	-	591,170,964	-	-	591,170,964
35	36601	Underground Conductors		267,659,774	-	267,659,774	-	-	267,659,774
36	36701	Underground Conductors and Devices		501,534,377	-	501,534,377	-	-	501,534,377
37	36801	Line Transformers		544,983,761	-	544,983,761	-	-	544,983,761
38	36901	Services		119,146,810	-	119,146,810	-	-	119,146,810
39	37001	Meters		66,043,088	-	-	66,043,088	-	66,043,088
40	37002	Advanced Meters		-	-	-	-	-	-
41	37003	Automated Meters		69,869,273	-	-	69,869,273	-	69,869,273
42	37301	Street Lighting and Signal Systems		285,376,434	-	285,376,434	-	-	285,376,434
43	37302	Security Lighting		3,999,939	-	3,999,939	-	-	3,999,939
44	37401	Security Lighting		-	-	-	-	-	-
45									
46		Subtotal		3,078,899,749	158,776,913	2,783,416,477	135,912,361	-	3,078,899,749
47									
48		TOTAL INT, TRAN, DIST PLANT-ACCUM DEP.	II-B-5	4,100,803,714	974,576,175	2,859,701,228	198,998,252	67,558,058	4,100,803,714
49		TOTAL TRAN, DIST PLANT-ACCUM DEP.	II-B-5	3,882,908,202	943,637,367	2,803,358,575	135,912,361	-	3,882,908,202
50									
51		TOTAL INT, TRAN, DIST PLANT-NET	II-B-1 - II-B-5	12,344,965,510	5,211,866,912	6,764,006,866	284,182,621	87,939,110	12,344,965,510
52		TOTAL TRAN, DIST PLANT-NET	II-B-1 - II-B-5	12,061,208,564	5,171,876,529	6,687,634,065	201,998,370	-	12,061,208,564

33	General Plant								
34	Accumulated Depreciation	II-B-5							
35									
36	38001	Land and Land Fees	-	-	-	-	-	-	-
37	38002	Land and Land Rights	135,220	114,861	20,238	137	-	135,226	-
38	39001	Structures and Improvements	108,848,367	12,214,780	94,194,767	1,499,605	639,215	106,848,367	-
39	39101	Office Furniture and equipment	5,718,411	98,263	5,231,444	118,095	270,609	5,718,411	-
40	39201	Transportation Equipment	68,318,803	18,405,720	43,828,646	4,054,405	50,032	68,318,803	-
41	39301	Stores Equipment	128,998	44,840	83,336	822	-	128,998	-
42	39401	Tools, Shop, and Garage Equipment	7,335,548	51,706	7,222,731	73,695	6,016	7,335,348	-
43	39501	Laboratory Equipment	6,051,953	-	1,348,431	5,408,007	300,494	6,951,931	-
44	39601	Power Operated Equipment	10,414,052	4,789,879	5,502,559	130,613	-	10,414,052	-
45									
46		Subtotal	207,889,337	38,719,449	159,627,143	11,265,279	1,266,366	207,869,337	-
47									
48	39701	Microwave Equipment	175,672,341	33,623,686	112,816,778	12,982,186	16,249,692	175,672,341	-
49	39702	Computer Equipment	66,452,496	12,709,039	42,692,747	4,907,338	6,142,473	66,452,496	-
50	39801	Miscellaneous Equipment	5,645,152	391,809	4,205,590	54,040	1,085,713	5,645,152	-
51	39911	Asset Retirement Cost Gen Plant	-	-	-	-	-	-	-
52									
53		Subtotal	247,769,990	46,635,434	159,715,114	17,943,564	23,478,877	247,769,990	-
54									
55	RWIP	RWIP	(152,000,023)	(136,537,118)	(15,362,905)	-	-	(152,000,023)	-
56									
57		Subtotal	(152,000,023)	(136,537,118)	(15,462,905)	-	-	(152,000,023)	-
58									
59	TOTAL ACCUM DEP FOR GENERAL PLANT	II-B-5	302,639,304	(54,191,236)	303,879,752	19,208,943	24,748,244	303,639,304	-
60	TOTAL GENERAL PLANT-NET (include Comm Eq.)	II-B-2 - II-B-5	1,045,757,638	290,234,742	657,854,290	53,641,605	44,327,001	1,045,757,638	-
61									
62	TOTAL PLANT IN SERVICE NET (INCL INTANGIBLES)	II-B-1-3 - II-B-6	13,890,723,148	5,502,101,564	7,418,561,157	337,794,227	132,266,110	13,890,723,148	-
63									
64	TOTAL PLANT IN SERVICE NET (EXCL INTANGIBLES)	II-B-1-3 - II-B-5	13,406,966,602	5,461,811,271	7,345,189,256	255,639,976	44,327,001	13,106,966,602	-

PUBLIC UTILITY COMMISSION OF TEXAS
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SPONSOR: J. DURLAND
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	Other Rate Base Items		II-B-6						
2									
3	1050	Plant Held for Future Use		6,259,640	6,042,505	217,135	-	-	6,259,640
4									
5		Subtotal		6,259,640	6,042,505	217,135	-	-	6,259,640
6									
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	6,259,640	6,042,505	217,135	-	-	6,259,640

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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SPONSOR: J. DURLAND
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DST	10 MET	11 TDCS	12 Total
1	Other Rate Base Items								
2									
3	Other Accumulated Provisions								
4	1823	Regulatory Assets-Storm Reserve	II-B-7	42,017,815	-	42,017,815	-	-	42,017,815
5	2281	Regulatory Assets-Other		-	-	-	-	-	-
6	2282	Injuries & Damages-Auto Liability		(3,046,306)	(1,099,148)	(1,811,528)	(96,892)	(38,436)	(3,016,306)
7	2282	Injuries & Damages-Gen Liability		(5,128,792)	(2,107,363)	(2,841,389)	(129,179)	(50,659)	(5,128,792)
8	2282	Injuries & Damages-Workers' Comp		(4,131,395)	(811,075)	(2,651,984)	(458,235)	(309,301)	(4,131,395)
9	2283	Benefit Restoration		(5,278,600)	(1,026,377)	(5,388,657)	(585,525)	(367,411)	(5,278,600)
10		Subtotal		24,434,121	(5,054,265)	31,224,256	(1,270,631)	(865,839)	24,434,121
11									
12	Accumulated Deferred Federal Income Taxes								
13	1909	Deferred Income Tax	II-E-3.5.1	290,698,324	102,153,413	172,543,883	11,470,076	4,550,945	290,698,324
14	2820	Def Inc Taxes-Fed-Accr'd Depr		(1,463,504,112)	(543,726,461)	(851,881,392)	(49,190,767)	(18,605,592)	(1,463,504,112)
15	2830	Def Inc Taxes-Federal-Other		(105,811,934)	(10,203,825)	(75,815,991)	(9,926,393)	(3,795,724)	(105,811,934)
16		Subtotal		(1,278,617,723)	(451,896,868)	(785,183,491)	(47,747,083)	(23,790,379)	(1,278,617,723)
17									
18									
19	TOTAL ACCUMULATED PROVISIONS			II-B-7	(1,254,183,602)	(456,951,133)	(723,869,145)	(49,017,114)	(1,254,183,602)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - IL-1.1: FUNCTIONALIZED COST OF SERVICE
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SPONSOR: J. DURLAND
IL-B-8 RATE BASE A.C.C. - MATERIALS & SUPPLIES

Line No.	FERC Amount	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Other Rate Base Items							
2									
3		<u>Working Capital-Material and Supplies</u>	IL-B-8						
4	1540	Materials and Supplies		398,957,407	222,612,596	172,524,608	3,820,303	-	398,957,407
5	1630	Undistributed M&S Expenses		140,076	78,160	60,574	1,341	-	140,076
6									
7		TOTAL MATERIALS & SUPPLIES	IL-B-8	399,097,483	222,690,756	172,585,182	3,821,644	-	399,097,483

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
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SPONSOR: J. DURLAND
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DST	10 MET	11 TDCS	12 Total
1	Other Rate Base Items								
2									
3	<u>Working Capital/Cash</u>		II-B-9						
4		Cash & Working Funds		12,226,038	2,398,110	7,604,029	1,172,576	1,051,323	12,226,038
5									
6		O&M Expenses plus A&G Expenses	II-D-2						
7		Less: Material & Supplies expense							
8		Less: Prepaid amortization							
9									
10		¼ Allowance per P.U.C. SUBST. R. 25.231							
11		One-fifth of O&M Test							
12									
13		<u>Allowance for Cash Working Capital</u>		12,226,038	2,398,110	7,604,029	1,172,576	1,051,323	12,226,038
14									
15		TOTAL CASH WORKING CAPITAL	II-B-9	12,226,038	2,398,110	7,604,029	1,172,576	1,051,323	12,226,038
16									
17		TOTAL CASH WORKING CAPITAL	II-B-9	411,323,521	225,068,866	180,269,211	4,994,120	1,051,323	411,323,521

PUBLIC UTILITY COMMISSION OF TEXAS
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SPONSOR: J. DURLAND
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Taxes	8 TRAN	9 DST	10 MBT	11 TDCS	12 Total
1	Other Rate Base Items								
2									
3	<u>Working Capital</u>								
4		<u>Prepayments</u>	II-B-10						
5	1650	Property Insurance		9,596,239	3,860,820	5,205,589	237,020	91,811	9,396,259
6	1650	Other Taxes		4,563,296	-	4,563,296	-	-	4,563,296
7	1650	Prepay-Other		3,500,018	1,438,119	1,939,036	88,291	34,571	3,500,018
8	1650	Executive Benefits		-	-	-	-	-	-
9	1650	Prepaid Pension Assets		53,030,633	10,412,987	34,047,301	5,853,054	2,887,111	53,030,633
10									
11		Subtotal		70,490,227	15,711,927	46,755,432	6,268,375	2,914,493	70,490,227
12									
13	TOTAL PREPAYMENTS			II-B-10	70,490,227	15,711,927	46,755,432	6,268,375	2,914,493
14									
15	WORKING CAPITAL TOTAL			II-B-9-10	481,813,748	240,800,793	225,944,643	11,202,495	3,865,816

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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SPONSOR: J. DURLAND
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	MET	TXCS	Total
1	Other Rate Base Items		II-B-11						
2									
3	Customer Deposits & Advances								
4	2330	Customer Deposits-Miscellaneous		-	-	-	-	-	-
5	2350	Customer Deposits		-	-	-	-	-	-
6	2350	Customer Deposits-ROW Damage		(340,166)	(340,166)	-	-	-	(340,166)
7	2321	Cost Adv Cases-Ord Jobs-Retund		-	-	-	-	-	-
8									
9	Subtotal Customer Deposits & Advances			(340,166)	(340,166)	-	-	-	(340,166)
10									
11	Non-Tax Related Regulatory Liabilities								
12	2540	Current Regulatory Liability		-	-	-	-	-	-
13	2540	Reg Liability-PCKF		-	-	-	-	-	-
14	2540	Reg Liability-Other		(1,652,163)	-	(1,652,163)	-	-	(1,652,163)
15	2540	Reg Liability-Pension Deferral		(70,062,332)	(13,737,276)	(34,982,374)	(7,772,486)	(3,550,117)	(70,062,332)
16	2540	Reg Liab(Tax)-Interest Rate Hedge		-	-	-	-	-	-
17	2540	Regulatory Liability-Ben Plans AGCI Offset		-	-	-	-	-	-
18									
19	Subtotal Non-Tax Regulatory Liabilities			(71,714,416)	(13,737,276)	(46,634,537)	(7,772,486)	(3,550,117)	(71,714,416)
20									
21	Tax Related Regulatory Liabilities								
22	2540	OCI ASC-RIS Effect		-	-	-	-	-	-
23	2540	Reg NC Liab EDDY - Plant		(656,164,476)	(286,817,544)	(390,107,283)	(20,870,276)	(4,379,573)	(656,164,476)
24	2540	REG NC LIAB EDDY - ARAM AMORT		(38,586,966)	(13,936,494)	(22,946,277)	(1,327,915)	(486,884)	(38,586,966)
25									
26	Subtotal Tax Regulatory Liabilities			(694,751,442)	(250,744,038)	(413,143,556)	(22,897,591)	(4,866,457)	(694,751,442)
27									
28	TOTAL OTHER REG LIAB RATE BASE ITEMS		II-B-11	(766,806,024)	(264,841,480)	(459,778,093)	(29,870,077)	(32,316,374)	(766,806,024)

PUBLIC UTILITY COMMISSION OF TEXAS
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SPONSOR: J. DURLAND
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	Other Rate Base Items								
2	Regulatory Assets/(Liabilities) in Rate Base		II-B-12						
3									
4	Non-Tax Related Regulatory Assets								
5	1825	Regulatory Assets-Other		-	-	-	-	-	-
6	1825	Regulatory Assets - EECRF GU		-	-	-	-	-	-
7	1825	Regulatory Assets-Bad Debt		8,027,442	-	-	-	8,027,442	8,027,442
8	1825	Reg. Asset Relief Prog Incremental Costs		8,104,695	1,037,645	6,344,078	484,502	238,579	8,104,695
9	1825	Regulatory Assets-Hurricane Harvey		37,938,456	482,548	37,456,108	-	-	37,938,456
10	1825	Regulatory Assets-Expedited Switch		303,943	-	-	303,943	-	303,943
11	1825	Regulatory Assets-Rate Case Expenses		-	-	-	-	-	-
12	1825	Reg Assets - SMT		7,215,579	-	-	7,215,579	-	7,215,579
13	1825	Regulatory Assets-Load Management Program		2,984,848	1,065,503	1,290,764	28,581	-	2,984,848
14	1825	Regulatory Assets-Long Lead Time Facilities		7,593,554	4,237,096	3,383,746	72,312	-	7,593,554
15	1825	Regulatory Assets-Emergency Generation		-	-	-	-	-	-
16	1825	Regulatory Assets-Emergency Generation LT		-	-	-	-	-	-
17	1825	2021 Hurricane Nicholas		50,527,267	-	50,527,267	-	-	50,527,267
18	1825	2021 Winter Storm Uri		17,313,260	538,486	16,754,774	-	-	17,313,260
19	1825	Regulatory Assets - Storm Costs Other		45,045,935	1,309,449	43,736,186	-	-	45,045,935
20	1825	Regulatory Assets-2007 Scottsdale fire		-	-	-	-	-	-
21	1825	Regulatory Assets-Asset Routine Onlig		-	-	-	-	-	-
22									
23		Subtotal Non-Tax Regulatory Assets		185,054,889	9,290,527	150,283,224	8,105,317	8,265,521	185,054,889
24									
25	Tax Related Regulatory Assets								
26	1825	Regulatory Assets-Decket		-	-	-	-	-	-
27	1825	Reg. Asset-Postretirement (RPS)		10,979,173	2,155,847	7,049,006	1,217,095	556,325	10,979,173
28	1825	109DR-Eq AFUDC Chrgs (Reg. Tax Assets)		-	-	-	-	-	-
29	1825	Amort 109DR-Eq AFUDC (Reg. Tax Assets)		-	-	-	-	-	-
30	1825	109DR-Net Tx Debt APD (Reg. Tax Assets)		-	-	-	-	-	-
31	1825	Amort 109DR-Net Tx APD (Reg. Tax Assets)		-	-	-	-	-	-
32	1825	109CR-Prod Exe DFIT (Reg. Tax Assets)		(42,974,936)	(15,510,164)	(25,155,610)	(1,366,881)	(542,251)	(42,974,936)
33	1825	Amort 109CR-Prod Exe DFIT (Reg. Tax Assets)		42,182,030	15,223,995	25,084,128	1,341,664	532,246	42,182,030
34	1825	109CR-Invest Tax CR (Reg. Tax Assets)		-	-	-	-	-	-
35	1825	Amort 109CR-Inv CR (Reg. Tax Assets)		-	-	-	-	-	-
36	1825	Non-Current Excess Amortn, Deferred Taxes & Other		46,696,774	16,653,420	27,768,682	1,485,269	589,212	46,696,774
37									
38		Subtotal Tax Regulatory Assets		56,893,041	18,723,698	34,246,376	2,678,035	1,135,532	56,893,041
39									
40	TOTAL REGULATORY ASSETS	II-B-12		241,937,930	28,013,625	193,739,600	10,783,352	9,401,053	241,937,930
41									
42	TOTAL OTHER RATE BASE ITEMS	II-B-6-12		(1,250,978,308)	(446,935,650)	(763,735,861)	(56,901,344)	(23,405,414)	(1,250,978,308)
43									
44	TOTAL RATE BASE	II-B-1-12		12,092,448,640	5,556,165,964	6,654,825,296	286,992,883	108,860,636	17,699,744,830
45									
46	Rate of Return			7.83%	7.03%	7.83%	7.08%	7.83%	7.83%
47									
48	RETURN ON RATE BASE			850,808,323	355,460,163	467,942,161	19,751,325	7,654,672	850,808,323

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Transmission Expense							
2									
3		Operation	II-D-1						
4	5600	Oper Supp & Eng		8,743,347	8,743,347	-	-	-	8,743,347
5	5611	Load Dispatch-Reliability		23,944	23,944	-	-	-	23,944
6	5613	Ld Dispatch-Maint & Op Trans Syst		3,427,826	3,427,826	-	-	-	3,427,826
7	5615	Ld Dispatch-Trans Svcs & Sched		81,706	81,706	-	-	-	81,706
8	5614	Sched Syst Control Dispatch Svcs		2,777,308	2,777,308	-	-	-	2,777,308
9	5615	Reliability Plng & Standards Dev		918,928	918,928	-	-	-	918,928
10	5617	Generation Forecst Studies		319,732	319,732	-	-	-	319,732
11	5620	Station Exp		304,328	304,328	-	-	-	304,328
12	5630	Overhead Line Exp		921,562	921,562	-	-	-	921,562
13	5640	Underground Line Exp		269	269	-	-	-	269
14	5650	Elec Transm-by Oth		1,407,129,979	-	1,407,129,979	-	-	1,407,129,979
15	5660	Wire Transmission Ex		3,498,896	3,498,896	-	-	-	3,498,896
16	5670	Rents		317,499	317,499	-	-	-	317,499
17									
18		Subtotal 560-567		1,429,467,343	21,337,364	1,407,129,979	-	-	1,429,467,343
19									
20		Maintenance	II-D-1						
21	5690	Maint of Structures		760,099	691,834	68,265	-	-	760,099
22	5700	Maint of Sub Equip		11,831,948	10,769,312	1,062,636	-	-	11,831,948
23	5710	Maint of Overhd Lines		17,863,879	17,863,879	-	-	-	17,863,879
24	5720	Maint of Under Lines		269	269	-	-	-	269
25	5730	Maint of Misc Trans		618,835	618,835	-	-	-	618,835
26									
27		Subtotal 569-573		31,075,029	29,344,127	1,730,901	-	-	31,075,029
28									
29		TOTAL TRANSMISSION EXPENSE	II-D-1	1,459,542,373	51,281,493	1,408,860,880	-	-	1,459,542,373
30									
31		Distribution Expenses							
32									
33		Operation	II-D-1						
34	5810	Load Dispatching		3,453,601	-	3,453,601	-	-	3,453,601
35	5820	Station Exp		1,174,879	-	1,174,879	-	-	1,174,879
36	5830	Overhd Line Exp		4,270,740	-	4,270,740	-	-	4,270,740
37	5810	Undergr Line Exp		13,237,089	-	13,237,089	-	-	13,237,089
38	5850	St Light & Signal Ex		33,392	-	33,392	-	-	33,392
39	5860	Meter Exp		23,865,451	-	-	23,865,451	-	23,865,451
40	5870	Cust Installat Exp		3,086,254	-	3,086,254	-	-	3,086,254
41	5880	Rents		-	-	-	-	-	-
42									
43		Subtotal 581-589		49,121,407	-	26,268,286	23,865,451	-	49,121,407
44									
45	5800	Oper Supp & Eng		23,461,271	-	23,461,271	-	-	23,461,271
46	5840	Misc Distrib Exp		30,055,479	-	30,055,479	-	-	30,055,479
47									
48		Subtotal 580&588		53,516,750	-	53,516,750	-	-	53,516,750
49									
50		Distribution-Operation-Totals		102,638,159	-	78,772,706	23,865,451	-	102,638,159

51									
52		<u>Maintenance</u>	II-D-1						
53	5910	Maint of Structures		1,132,870	404,724	728,146	-	-	1,132,870
54	5920	Maint of Sta Equip		12,936,540	4,621,651	8,314,888	-	-	12,936,540
55	5930	Maint of Other Lines		82,271,047	-	82,271,047	-	-	82,271,047
56	5940	Maint of Under Lines		13,105,916	-	13,105,916	-	-	13,105,916
57	5950	Maint of Line Transit		4,588,981	-	4,588,981	-	-	4,588,981
58	5960	Maint of Line & Sig		2,350,735	-	2,350,735	-	-	2,350,735
59	5970	Maint of Meters		4,514,048	-	-	4,514,048	-	4,514,048
60	5980	Maint of Misc Equip		624,437	-	624,437	-	-	624,437
61									
62		<u>Subtotal 591-598</u>		<u>121,624,573</u>	<u>5,026,376</u>	<u>111,984,197</u>	<u>4,514,048</u>	<u>-</u>	<u>121,524,573</u>
63									
64	5900	Maint Supp & Eng		3,741,221	-	3,741,221	-	-	3,741,221
65									
66		<u>Subtotal 590 & 599.2</u>		<u>3,741,221</u>	<u>-</u>	<u>3,741,221</u>	<u>-</u>	<u>-</u>	<u>3,741,221</u>
67									
68		<u>TOTAL DISTRIBUTION EXPENSE</u>	<u>II-D-1</u>	<u>227,903,562</u>	<u>5,026,376</u>	<u>194,428,078</u>	<u>28,379,499</u>	<u>-</u>	<u>227,903,562</u>
69									
70		<u>Customer Accounting Expenses</u>	II-D-1						
71	9020	Meter Reading Exp		1,156,239	-	-	1,156,239	-	1,156,239
72	9030	Cust Records & Collc		15,983,321	-	-	-	15,983,321	15,983,321
73									
74		<u>Subtotal 902-903</u>		<u>17,139,560</u>	<u>-</u>	<u>-</u>	<u>1,156,239</u>	<u>15,983,321</u>	<u>17,139,560</u>
75									
76	9010	Supervision		-	-	-	-	-	-
77	9040	Uncollectible Accts		1,578,674	-	-	-	1,578,674	1,578,674
78									
79		<u>Subtotal Customer Accounting</u>		<u>1,578,674</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,578,674</u>	<u>1,578,674</u>
80									
81		<u>Cust Service & Information Expense</u>							
82	9080	Cust Assistance Pgm		1,652,323	-	-	-	1,652,323	1,652,323
83	9090	Info & Instruc Adv		227,103	-	-	-	227,103	227,103
84									
85		<u>Subtotal 906-909</u>		<u>1,879,426</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,879,426</u>	<u>1,879,426</u>
86									
87	9070	Supervision		(109)	-	-	-	(109)	(109)
88	9110	Wire Cust Svc & Info		167,627	-	-	-	167,627	167,627
89									
90		<u>Subtotal 907 & 910</u>		<u>167,518</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>167,518</u>	<u>167,518</u>
91									
92		<u>TOTAL-CUSTOMER SERVICE & INFO</u>		<u>20,765,178</u>	<u>-</u>	<u>-</u>	<u>1,156,239</u>	<u>19,608,930</u>	<u>20,765,178</u>
93									
94		<u>Sales Expense</u>							
95									
96		<u>Subtotal 912-917</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
97									
98		<u>Subtotal-Sales</u>		<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
99									
100		<u>TOTAL SALES EXPENSE</u>	<u>II-D-1</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
101									
102		<u>TOTAL O & M EXPENSE</u>	<u>II-D-1</u>	<u>1,708,211,503</u>	<u>56,307,869</u>	<u>1,602,288,357</u>	<u>29,535,738</u>	<u>19,608,930</u>	<u>1,708,211,503</u>
103									

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - IH-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
IH-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MST	11 TDCS	12 Total
1	Administrative & General Expenses		IH-D-2						
2	9300	Admin & Gen Salaries		719,878	141,354	462,186	79,851	36,472	719,878
3	9310	Office Supplies & Ex.		570,305	111,984	364,155	63,268	28,898	570,305
4	9330	Outside Service Exp		1,370,028	235,888	739,609	134,710	258,812	1,370,028
5	9340	Property Insurance		27,441,809	11,273,539	15,202,968	692,247	271,035	27,441,809
6	9350	Injuries & Damages		25,023,516	4,913,627	16,165,301	2,773,916	1,281,441	25,023,516
7	9360	Empl Pensions&Ben		37,524,634	6,934,434	21,723,536	3,926,863	3,914,769	37,524,634
8	9380	Regulatory Comm Exp		-	-	-	-	-	-
9	9301	Gen Advertising Exp		306,355	24,239	70,256	15,693	189,367	306,355
10	9302	Misc General Exps		137,423,026	24,191,819	79,163,959	11,660,063	30,507,185	137,423,026
11	9340	Rents		9,899,713	1,943,887	6,535,956	1,098,249	501,627	9,899,713
12	9350	Maintenance Plant		1,070,215	297,022	672,935	54,896	45,364	1,070,215
13									
14	TOTAL A&G EXPENSE		IH-D-2	241,349,658	50,988,793	141,738,079	21,487,909	27,034,393	241,349,658
15									
16	TOTAL O&M & A&G EXPENSE		IH-D-1-2	1,549,561,172	105,396,662	1,744,497,037	52,023,541	46,643,932	1,549,561,172
17									
18	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		IH-D-1	301,081,524	56,307,869	195,628,979	29,535,738	19,608,339	301,081,524
19									
20	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER		IH-D-1-2	542,431,193	105,396,662	237,267,058	52,023,541	46,643,932	542,431,192

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-I-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Allocation to Texas	TRAN	DIST	MST	TDCS	Total
1		Depreciation and Amortization Expense	II-E-1						
2									
3		Intangible Plant	II-E-1						
4	30302	Misc Intangible Plant - NMF S/W		7,269,637	1,032,210	1,879,758	2,104,732	2,252,936	7,269,637
5	30303-5	Intangible EPM Equipment (5 Yrs)		9,076,898	1,285,812	2,347,073	2,627,977	2,813,025	9,076,898
6	30303-7	Intangible EPM Equipment (7 Yrs)		4,122,050	599,486	1,091,723	1,222,384	1,308,457	4,222,050
7	30303-10	Intangible EPM Equipment (10 Yrs)		25,179,658	3,575,241	6,510,870	7,200,108	7,803,438	25,179,658
8	30303-15	Intangible EPM Equipment (15 Yrs)		9,242,509	1,312,337	2,380,897	2,675,926	2,864,350	9,242,509
9									
10		Subtotal		54,998,752	7,809,096	14,319,321	15,921,127	17,842,207	54,998,752
11									
12		Transmission Plant	II-E-1						
13	35001	Land and Land Fees		-	-	-	-	-	-
14	35002	Land and Land Rights		2,044,404	2,044,379	26	-	-	2,044,404
15	35001	Structures and Improvements		4,208,015	4,914,459	193,576	-	-	4,208,015
16	35010	Station Equipment		29,021,895	26,415,418	2,606,478	-	-	29,021,895
17	35101	Towers and Poles		36,269,478	36,569,478	-	-	-	36,569,478
18	35501	Poles, Towers and Fittings		4,615,907	4,615,907	-	-	-	4,615,907
19	35601	Overhead Conductors and Devices		35,084,910	35,084,910	-	-	-	35,084,910
20	35701	Underground Conduit		661,414	661,414	-	-	-	661,414
21	35801	Underground Conductors and Devices		387,174	387,174	-	-	-	387,174
22	35901	Roads and Trails		10,745,567	10,745,567	-	-	-	10,745,567
23									
24		Subtotal		123,338,766	128,538,686	2,809,979	-	-	123,338,766
25									
26		Distribution	II-E-1						
27	36002	Land and Land Rights		21,071	1,147	19,924	-	-	21,071
28	36101	Structures and Improvements		2,763,625	932,042	1,841,584	-	-	2,763,625
29	36201	Station Equipment		33,025,523	11,798,554	21,226,971	-	-	33,025,523
30	36401	Poles, Towers & Fittings		53,663,286	-	53,663,286	-	-	53,663,286
31	36501	Overhead Conductors and Devices		47,116,195	-	47,116,195	-	-	47,116,195
32	36601	Underground Conduits		15,431,427	-	15,431,427	-	-	15,431,427
33	36701	Underground Conductors and Devices		49,037,739	-	49,037,739	-	-	49,037,739
34	36801	Line Transmitters		74,159,893	-	74,159,893	-	-	74,159,893
35	36901	Services		9,628,706	-	9,628,706	-	-	9,628,706
36	37001	Meters		2,704,809	-	-	2,704,809	-	2,704,809
37	37002	Advanced Meters		-	-	-	-	-	-
38	37003	Automated Meters		12,232,216	-	-	12,232,216	-	12,232,216
39	37301	Street Lighting and Signal Systems		23,811,697	-	23,811,697	-	-	23,811,697
40	37302	Security Lighting		445,399	-	445,399	-	-	445,399
41	37401	Security Lighting		-	-	-	-	-	-
42									
43		Subtotal		324,041,609	12,731,743	796,382,841	14,937,025	-	324,041,609
44									
45		General Plant	II-E-1						
46	38901	Land and Land Fees		-	-	-	-	-	-
47	38902	Land and Land Rights		18,396	15,625	2,752	19	-	18,396
48	39001	Structures and Improvements		7,150,571	802,425	6,207,641	98,314	41,992	7,150,571
49	39101	Office furniture and equipment		638,971	10,808	575,409	12,809	29,764	638,971
50	39201	Transportation Equipment		-	-	-	-	-	-
51	39301	Stress Equipment		55,369	19,246	35,700	353	-	55,369
52	39401	Tools, Shop, and Garage Equipment		1,634,478	11,359	1,605,401	16,380	1,337	1,634,478
53	39501	Laboratory Equipment		833,694	-	149,116	648,543	36,036	833,694
54	39601	Power Operated Equipment		-	-	-	-	-	-
55	39701	Microwave Equipment		25,341,708	4,831,263	16,210,225	1,865,362	2,334,858	25,341,708
56	39702	Computer Equipment		21,204,008	4,055,555	13,622,624	1,563,839	1,959,973	21,204,008
57	39801	Miscellaneous Equipment		922,739	49,333	687,433	8,833	177,140	922,739
58									

59		Subtotal	57,689,534	9,795,513	39,095,359	4,216,852	4,581,100	57,669,034
60								
61	TOTAL DEPRECIATION & AMORTIZATION	II-E-1	560,061,060	350,364,133	352,498,611	38,875,003	21,623,397	560,651,048
62								
63	MISC. OTHER EXPENSES FROM SCHEDULE II-E-4	II-E-4	2,267,127	444,592	1,410,048	217,436	154,951	2,267,127
64	AMORTIZATION FROM SCHEDULE II-E-4.1	II-E-4.1	21,089,121	(1,236,454)	22,890,554	60,850	(635,533)	21,089,121
65								
66	TOTAL DEPRECIATION & AMORTIZATION EXPENSE		583,417,608	350,082,169	774,799,213	35,353,289	21,182,725	583,417,608

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2013
DOCKET NO. 66211
SPONSOR: J. DURLAND
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Taxes	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1		Taxes Other than Income Taxes	II-E-2						
2									
3		Payroll-Related	II-E-2						
4	4081	FICA		11,703,131	2,298,002	7,513,812	1,298,308	593,008	11,703,131
5	4081	FUTA		271,879	53,385	174,556	30,161	13,776	271,879
6									
7		Total Payroll		11,975,010	2,351,388	7,688,368	1,328,470	606,784	11,975,010
8									
9		Property Related	II-E-2						
10	4681	Ad Valorem Tax		126,849,640	52,859,583	71,046,967	3,474,092	428,398	126,849,640
11									
12		Total Property		126,849,640	52,859,583	71,046,967	3,474,092	428,398	126,849,640
13									
14		Other	II-E-2						
15	4081	Sales & Use Tax		-	-	-	-	-	-
16									
17		Total Non-Revenue Related		138,824,640	55,219,971	78,775,334	3,802,562	1,035,783	138,824,640
18									
19		Revenue Related	II-E-2						
20	4081	Texas Gross Margin Tax*		27,505,545	5,084,354	21,011,742	838,045	571,593	27,505,545
21	4081	Michigan Franchise Fees		157,816,418	-	157,816,418	-	-	157,816,418
22	4081	Delivered SMT/Local		3,434,810	1,004,596	4,151,702	163,589	112,933	5,434,810
23		Total Revenue Related		190,756,773	6,088,950	182,979,862	1,003,634	684,426	190,756,773
24									
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	329,581,422	61,299,821	261,755,197	4,806,196	1,720,268	329,581,422

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-1.2: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2013
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-3-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	Federal Income Taxes		II-E-3						
2									
3		Return on Rate Base		850,808,323	355,460,163	467,942,161	19,781,226	7,664,673	850,808,323
4									
5		Deductions:							
6		Synchronized Interest		(285,762,339)	(119,388,368)	(157,168,475)	(6,653,909)	(2,570,987)	(285,762,339)
7		Amortization of Protected Excess DFTT		(16,893,192)	(6,096,053)	(10,045,770)	(337,313)	(213,155)	(16,893,192)
8		Amortization of Non-protected Excess DFTT		1,271,739	458,986	756,257	40,450	16,047	1,271,739
9		Research & Development Credit		(824,912)	(297,721)	(490,345)	(26,238)	(10,409)	(824,912)
10		Medicare Drug Subsidy		-	-	-	-	-	-
11		AFUDC Equity		-	-	-	-	-	-
12		Restricted Stock Excess Tax Benefit		(791,968)	(155,509)	(508,471)	(87,858)	(40,130)	(791,968)
13									
14		Subtotal		(303,000,672)	(128,480,165)	(167,487,004)	(7,244,858)	(2,818,634)	(303,000,672)
15									
16		Additions:							
17		Non-deductible Club Dues		-	-	-	-	-	-
18		Non-deductible Parking and Transit		580,286	113,944	573,564	64,373	29,404	580,286
19		Non-deductible Lobbying Expenses		-	-	-	-	-	-
20		CSV Over O&M Life Ins. Prem.		-	-	-	-	-	-
21		Meals & Entertainment		437,757	83,093	274,635	47,454	21,675	437,757
22		Fines & Penalties		-	-	-	-	-	-
23		Sunk Camp Windfall/Shortfall		-	-	-	-	-	-
24		Diesel Fuel Credit Disallowance		15,550	4,890	8,058	431	171	15,550
25		Permanent Depreciation Difference		5,867,940	2,117,809	3,489,152	186,638	74,041	5,867,940
26		Medicare Drug Subsidy		1,734,712	340,624	1,113,745	192,143	87,899	1,734,712
27									
28		Subtotal		6,624,245	2,651,261	5,259,452	491,343	213,190	6,624,245
29									
30		Taxable Component of Return		556,431,896	232,641,263	305,743,610	12,597,806	5,049,228	556,431,896
31									
32		Tax Factor		26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
33									
34		Federal Income Taxes Before Adjust.		147,912,276	61,841,547	81,233,618	3,355,411	1,342,200	147,912,276
35									
36		Tax Credits							
37		Amortization of Protected Excess DFTT		(16,893,192)	(6,096,053)	(10,045,770)	(337,313)	(213,155)	(16,893,192)
38		Amortization of Non-protected Excess DFTT		1,271,739	458,986	756,257	40,450	16,047	1,271,739
39		Research & Development Credit		(824,912)	(297,721)	(490,345)	(26,238)	(10,409)	(824,912)
40		Medicare Drug Subsidy		1,734,712	340,624	1,113,745	192,143	87,899	1,734,712
41		Restricted Stock Excess Tax Benefit		(791,968)	(155,509)	(508,471)	(87,858)	(40,130)	(791,968)
42									
43		Subtotal		(15,593,621)	(6,780,573)	(9,174,784)	(418,516)	(159,748)	(15,593,621)
44									
45		TOTAL FEDERAL INCOME TAXES	II-3-3	132,408,656	56,090,774	72,058,831	3,036,596	1,182,452	132,408,656

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-K-1.2 FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-K-1 OTHER EXPENSES

Line No.	PERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MBT	11 TDCS	12 Total
1	<u>Misc Other Expenses</u>		II-K-1						
2									
3	Misc Items								
4	4330	Other Interest Expense		2,267,127	444,692	1,410,048	217,436	194,951	2,267,127
5									
6		<u>Subtotal</u>		<u>2,267,127</u>	<u>444,692</u>	<u>1,410,048</u>	<u>217,436</u>	<u>194,951</u>	<u>2,267,127</u>
7									
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-K-1-2+4	915,266,156	211,826,393	629,884,458	40,376,921	23,697,885	915,266,156
9									
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-K-1-1	1,047,674,812	267,917,667	712,863,291	43,413,516	24,280,337	1,047,674,812

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WP - II-1.1: FUNCTIONALIZED COST OF SERVICE
TEST YEAR END DATE 12/31/2023
DOCKET NO. 54311
SPONSOR: J. BURLAND
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	7 Allocation to Texas	8 TRAN	9 DIST	10 MET	11 TDCS	12 Total
1	Other Revenues:		II-E-5						
2	Non-Electric Revenue								
3	4211	Gain On Dispt of Prop		-	-	-	-	-	-
4	4500	Forfeited Discounts		418,271	-	418,371	-	-	418,271
5	4540	Misc Service Rev		32,292,753	2,204,453	30,098,748	29,373	-	32,292,753
6	4540	Rev From Prop		34,859,939	24,093,820	10,767,119	-	-	34,859,939
7	4560	Other Electric Rev		4,682,170	4,682,279	-	-	-	4,682,270
8	4561	Rev-Transm of Elec of Oth		1,023,538	1,023,538	-	-	-	1,023,538
9									
10		Subtotal		73,276,770	32,603,660	41,244,138	39,873	-	73,276,770
11									
12	TOTAL OTHER REVENUES		II-E-5	73,276,770	32,603,660	41,244,138	39,873	-	73,276,770

CenterPoint Energy Houston Electric, LLC
Current Adjusted Cost Allocation
Test Year Ending December 31, 2023

Line No.	Item	Total (1)	Residential (2)	Secondary Volt. <=10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)	Wholesale DWS (9)
1	Base Revenue	1,430,950,851	775,716,491	22,108,778	511,687,939	36,140,809	26,560,158	58,382,058	2,376,518	
2	TCRF Revenue	531,820,599	203,917,702	4,855,784	209,441,083	19,635,108	93,970,943	-	-	
3	DCRF Revenue	220,146,407	\$ 126,098,757.79	\$ 3,303,543.44	\$ 67,225,803.41	\$ 5,374,584.61	\$ 529,927.98	\$ 14,287,069	\$ 33,346,801	
4	Other Revenue	38,277,660	22,398,334	367,954	11,878,691	932,864	1,198	2,524,267	74,393	
5	Electric Operating Revenue	\$ 2,221,195,537	\$ 1,128,131,284	\$ 30,634,138	\$ 800,333,516	\$ 62,083,385	\$ 121,062,226	\$ 73,153,435	\$ 5,797,592	
6	O&M Expense excluding Lines 7 & 8	964,624,133	482,364,415	13,952,027	334,872,638	32,023,555	95,470,235	5,778,793	1,052,850	
7	Depreciation & Amortization Expense	433,335,228	282,342,917	6,719,226	125,368,174	12,241,066	716,074	25,216,531	732,138	
8	Customer Assistance	1,652,323	1,328,853	72,833	202,121	12,037	29,159	2,503	4,718	
9	Uncollectibles	1,576,674	523,097	19,047	980,642	32,456	-	12,695	1,737	
10	Taxes Other Than Income	289,281,601	120,824,903	3,027,770	104,475,669	11,877,171	21,305,591	6,772,413	298,163	
11	Revenue Deductions excl. FIT	\$ 1,669,471,959	\$ 867,384,265	\$ 22,895,903	\$ 585,909,065	\$ 55,856,295	\$ 117,521,059	\$ 37,783,035	\$ 2,099,316	
12	Income Before FIT	\$ 551,723,579	\$ 260,746,999	\$ 7,735,235	\$ 234,424,451	\$ 6,197,090	\$ 3,541,167	\$ 35,370,400	\$ 3,708,236	
Deductions for FIT Purposes:										
13	Synchronized Interest	(169,373,371)	(97,915,955)	(1,900,607)	(51,413,645)	(3,990,010)	(283,820)	(10,558,741)	(310,793)	
14	Amortization of Protected Excess DFIT	(10,796,239)	(6,373,275)	(129,875)	(3,316,940)	(257,031)	(22,669)	(676,515)	(20,034)	
15	Amortization of Non-protected Excess DFIT	812,754	479,788	9,777	249,703	19,350	1,699	50,928	1,508	
16	Research & Development Credit	(527,191)	(311,214)	(6,342)	(161,970)	(12,551)	(1,102)	(33,035)	(978)	
17	Medicare drug subsidy	-	-	-	-	-	-	-	-	
18	AFUDC Equity	-	-	-	-	-	-	-	-	
19	Restricted Stock Excess Tax Benefit	(536,459)	(386,542)	(11,236)	(184,608)	(14,108)	(3,726)	(35,125)	(1,113)	
20	Subtotal	\$ (177,520,606)	\$ (104,507,199)	\$ (2,039,282)	\$ (54,827,468)	\$ (4,254,351)	\$ (309,316)	\$ (11,252,496)	\$ (331,410)	
Additions for FIT Purposes:										
21	Non-deductible Club Dues	-	-	-	-	-	-	-	-	
22	Non-deductible Parking and Transit	486,342	263,225	6,233	135,265	10,337	2,730	25,736	816	
23	Non-deductible Lobbying Expenses	-	-	-	-	-	-	-	-	
24	OSV Over Off. Life Ins. Prem.	-	-	-	-	-	-	-	-	
25	Meals & Entertainment	343,764	208,779	6,069	99,710	7,820	2,013	18,972	601	
26	Fines & Penalties	-	-	-	-	-	-	-	-	
27	Stock Comp Windfall/Shortfall	-	-	-	-	-	-	-	-	
28	Diesel Fuel Credit Disallowance	6,660	5,112	104	2,661	208	18	543	16	
29	Permanent Depreciation Difference	3,750,131	2,213,791	45,113	1,152,157	89,281	7,839	234,691	6,959	
30	Medicare Drug Subsidy	1,394,088	846,675	24,612	404,363	30,802	8,161	76,937	2,438	
31	Subtotal	\$ 5,952,984	\$ 3,557,581	\$ 84,131	\$ 1,794,156	\$ 136,347	\$ 20,762	\$ 357,178	\$ 10,830	
32	Taxable Income	\$ 380,168,057	\$ 159,797,382	\$ 5,781,084	\$ 181,391,147	\$ 2,081,038	\$ 3,252,811	\$ 24,475,092	\$ 3,397,656	
33	FIT Before Adjustments	27% \$ 101,058,800	\$ 42,477,785	\$ 1,536,744	\$ 48,217,900	\$ 553,200	\$ 964,818	\$ 6,506,037	\$ 900,516	
FIT Adjustments:										
34	Amortization of Protected Excess DFIT	(10,796,239)	(6,373,275)	(129,875)	(3,316,940)	(257,031)	(22,669)	(676,515)	(20,034)	
35	Amortization of Non-protected Excess DFIT	812,754	479,788	9,777	249,703	19,350	1,699	50,928	1,508	
36	Research & Development Credit	(527,191)	(311,214)	(6,342)	(161,970)	(12,551)	(1,102)	(33,035)	(978)	
37	Other - Medicare drug subsidy	1,394,088	846,675	24,612	404,363	30,802	8,161	76,937	2,438	
38	Restricted Stock Excess Tax Benefit	(636,459)	(386,542)	(11,236)	(184,608)	(14,108)	(3,726)	(35,125)	(1,113)	
39	Subtotal - FIT Adjustments	\$ (9,753,049)	\$ (5,744,539)	\$ (113,064)	\$ (3,009,452)	\$ (233,439)	\$ (17,538)	\$ (615,809)	\$ (16,179)	
40	Federal Income Taxes - Total	\$ 110,809,848	\$ 48,222,354	\$ 1,848,808	\$ 51,227,362	\$ 786,636	\$ 882,154	\$ 7,122,648	\$ 918,695	
41	Net Income From Operations	\$ 440,913,791	\$ 212,524,645	\$ 6,065,426	\$ 183,187,039	\$ 5,410,452	\$ 2,659,013	\$ 28,247,564	\$ 2,789,541	
42	Rate Base	\$ 7,044,576,875	\$ 4,145,955,981	\$ 50,475,463	\$ 2,176,965,807	\$ 168,944,960	\$ 12,009,030	\$ 447,078,047	\$ 13,168,907	
43	% Rate of Return	6.28%	5.13%	7.56%	8.42%	3.20%	22.14%	6.32%	21.20%	
44	Relative Rate of Return	100%	82%	121%	134%	51%	354%	101%	338%	

CenterPoint Energy Houston Electric, LLC
Revenue Summary
Test Year Ending December 31, 2023

Line No.		Total (1)	Residential (2)	Secondary Volt. <=10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)	Wholesale DWS (9)
Base Revenue Requirement										
1	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2	Non-IDR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3	IDR	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	Distribution (Less FERC 565)	\$1,474,718,323	\$830,392,225	\$14,379,742	\$490,520,142	\$45,928,419	\$21,144,346	\$69,521,683	\$2,831,767	
5	T&D Metering	\$114,941,374	\$81,758,226	\$5,647,949	\$22,015,479	\$2,592,593	\$2,927,129	\$0	\$0	
6	Non-IDR	\$96,301,859	\$71,413,543	\$4,918,960	\$16,874,010	\$1,777,634	\$1,317,712	\$0	\$0	
7	IDR	\$18,639,515	\$10,344,683	\$728,989	\$5,141,468	\$814,959	\$1,609,417	\$0	\$0	
8	T&D Customer Service	\$78,383,991	\$63,618,164	\$4,150,757	\$7,666,625	\$433,323	\$452,101	\$1,817,651	\$245,369	
9	Non-IDR	\$75,590,808	\$63,618,164	\$4,150,757	\$5,710,847	\$48,020	\$0	\$1,817,651	\$245,369	
10	IDR	\$2,793,182	\$0	\$0	\$1,955,778	\$385,303	\$452,101	\$0	\$0	
11	Total Base Revenue	\$1,668,043,690	\$975,768,614	\$24,178,448	\$520,202,246	\$48,954,335	\$24,523,576	\$71,339,335	\$3,077,136	
Other Charges										
13	TCRF	\$703,564,989	\$344,210,848.98	\$4,563,501.41	\$204,227,237.19	#####	#####	\$0	\$0	
14	Transition Charge 5 - TCS	\$153,345,602	\$62,274,569	\$1,318,248	\$60,146,980	\$10,453,529	\$18,492,376	\$531,163	\$128,737	
15	Energy Efficiency - EBCRF	\$52,327,439	\$26,407,432	\$3,042,457	\$17,158,607	\$5,428,122	\$290,889	\$0	(\$67)	
16	Nuclear Decommissioning	\$773,292	\$428,245	\$5,559	\$159,757	\$22,769	\$155,862	\$1,100	\$0	
17	DCRF	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
18	CMC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
19	CTC	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	RCE	\$3,009	\$1,600	\$30	\$902	\$91	\$325	\$58	\$2	
21	Franchise Fees	(\$2,764,163)	\$(2,976)	\$(42,047)	\$(2,273,168)	\$(252,989)	\$(93,184)	\$(95,480)	\$(4,319)	
22	TEBEF	\$139,567,298	\$76,126,538	\$1,225,413	\$55,261,276	\$6,316,107	\$-	\$637,964	\$-	
23	IRA	\$0	\$-	\$-	\$-	\$-	\$-	\$-	\$-	
24	Total Other Charges	\$1,046,817,466	\$509,446,257	\$10,113,161	\$334,681,592	\$43,669,544	\$147,707,754	\$1,074,804	\$124,354	
25	Other Revenue	\$73,276,770	\$39,798,535	\$602,699	\$22,214,714	\$1,993,873	\$5,862,720	\$2,724,136	\$80,093	\$0
26	Total Revenue	\$2,714,861,155	\$1,485,214,871	\$34,291,609	\$854,883,838	\$92,623,878	\$172,231,330	\$72,414,139	\$3,201,490	
27	Mwh Sales	100,287,520,027	31,818,982,594	873,664,925	31,869,442,134	4,707,536,171	30,794,230,912	180,029,762	43,633,528	
28	Meter Count	2,779,849	2,455,309	155,776	151,170	1,047	233	5,654	10,660	
29	Base Revenue Requirement / Kwh	\$0.016633	\$0.030666	\$0.027675	\$0.016323	\$0.010399	\$0.000796	\$0.396264	\$0.070522	
30	Base Revenue Req't / Customer / Month	\$50.00	\$33.12	\$12.93	\$286.76	\$3,896.40	\$8,770.95	\$1,051.46	\$24.06	
31	Total Revenue Excluding Other / Kwh	\$0.027071	\$0.046677	\$0.039250	\$0.025825	\$0.019676	\$0.005593	\$0.402234	\$0.073372	
32	Total Revenue Excl Other/Customer/Mo	\$81.39	\$50.41	\$18.34	\$471.26	\$7,372.16	\$61,599.19	\$1,067.30	\$25.03	
33	T&D Metering / Customer / Month	\$3.45	\$2.77	\$3.02	\$12.14	\$206.35	\$1,046.90	\$0.00	\$0.00	
34	T&D Cust Serv / Customer / Month	\$2.35	\$2.16	\$2.22	\$4.23	\$34.49	\$161.70	\$26.79	\$1.92	

CenterPoint Energy Houston Electric, LLC
Summary of Revenues
Test Year Ending December 31, 2023

<u>Line</u>	<u>Rate Class Description</u>	<u>Number of Customers</u>	<u>Present Revenues¹ (a)</u>	<u>Proposed Revenues (b)</u>	<u>Change (c) = (b)-(a)</u>	<u>Change Pct (d)/(a)</u>
1	Residential	2,455,309	\$ 901,815,248	\$ 975,768,614	\$ 73,953,366	8.2%
2	Secondary <= 10kva	155,776	\$ 25,410,421	\$ 24,178,448	\$ (1,231,973)	-4.8%
3	Secondary > 10Kva	151,170	\$ 578,913,742	\$ 520,202,246	\$ (58,711,496)	-10.1%
6	Primary	1,047	\$ 41,515,394	\$ 48,954,335	\$ 7,438,941	17.9%
9	Transmission	233	\$ 27,090,086	\$ 24,523,576	\$ (2,566,510)	-9.5%
10	Miscellaneous Lighting	10,660	\$ 5,783,740	\$ 3,077,136	\$ (2,706,604)	-46.8%
11	Lighting	5,654	\$ 70,568,628	\$ 71,339,335	\$ 770,707	1.1%
12						
13	Retail Electric Delivery Revenues	2,779,849	\$ 1,651,097,259	\$ 1,668,043,689	\$ 16,946,431	1.0%
14						
15	WholesaleTransmission Revenue		\$ 654,236,818	\$ 697,326,740	\$ 43,089,922	6.6%
16						
17	Total Cost of Service		\$ 2,305,334,077	\$ 2,365,370,429	\$ 60,036,353	2.6%

1 Test Year revenues have been adjusted to normalize billing units and adjust for DCRF

* See schedule IV-J-7 TCRF for TCRF costs

CenterPoint Energy Houston Electric, LLC
Acct. 585 and Acct. 596 Calculations
- Test Year Ending December 31, 2023

Acct. 585			Avg. # of		Labor		Travel	Total Pole	Material	Material	Total	Avg. # of	
Line			Poles	Poles - %	Related	Travel - %	O&M	Related O&M	Related	Related	O&M	Lamps	\$ / Lamp
No.			(1)	(2)	(3)	(4)	(5)	(6)	(4)	(5)	(6)	(7)	(8)
1	SLS	OH	280,535	53.86%	132,285	18.28%	8,848.29	141,133	8.64%	14,745.51	155,878	254	
2		UG	213,321	40.95%	100,590	68.93%	33,355.33	133,946	41.40%	70,657.88	204,603	86	
3		Total	493,856	94.81%	\$ 232,875	87.21%	42,203.63	\$ 275,079	50.04%	85,403.39	\$ 360,482	340	\$ 1,060.24
4	MLS	OH	27,027	5.19%	12,744	12.79%	6,188.26	18,933	49.96%	85,264.14	104,197	42,934	
5		UG	-	0.00%	-	0.00%	-	-	0.00%	-	-	0	
6		Total	27,027	5.19%	\$ 12,744	12.79%	6,188.26	\$ 18,933	49.96%	85,264.14	\$ 104,197	42,934	\$ 2.43
7	Total		520,883	100.00%	\$ 245,619	100.00%	\$ 48,392	\$ 294,011	100.00%	\$ 170,668	\$ 464,679	43,274	\$ 10.74
Acct. 596													
8	SLS	OH	280,535	53.86%	2,513,408	18.28%	168,118	2,681,526	8.64%	280,165	2,961,691	254	
9		UG	213,321	40.95%	1,911,215	68.93%	633,751	2,544,967	41.40%	1,342,500	3,887,466	86	
10		Total	493,856	94.81%	\$ 4,424,624	87.21%	801,869	\$ 5,226,493	50.04%	\$ 1,622,664	\$ 6,849,157	340	\$ 20,144.58
11	MLS	OH	27,027	5.19%	242,144	12.79%	117,577	359,721	49.96%	1,620,019	1,979,740	42,934	
12		UG	-	0.00%	-	0.00%	-	-	0.00%	-	-	0	
13		Total	27,027	5.19%	\$ 242,144	12.79%	117,577	\$ 359,721	49.96%	\$ 1,620,019	\$ 1,979,740	42,934	\$ 46.11
14	Total		520,883	100.00%	\$ 4,666,768	100.00%	919,446	\$ 5,586,214	100.00%	\$ 3,242,683	\$ 8,828,897	43,274	\$ 204.02
O&M Percentages - Acct. 585 + Acct. 596													
15	SLS				65%		12%	76%		24%	100%		
16	MLS				12%		6%	18%		82%	100%		

**CenterPoint Energy Houston Electric, LLC
Acct. 585 and Acct. 596 Calculations
Test Year Ending December 31, 2023**

Line No.		Material Related O&M	Travel O&M	Total
1	SLS-OH	\$ 289,219	\$ 180,105	\$ 469,324
2	SLS-UG	\$ 1,385,886	\$ 678,940	\$ 2,064,826
3	MLS	\$ 1,672,374	\$ 125,960	\$ 1,798,335
4	Total	\$ 3,347,479	\$ 985,005	\$ 4,332,484
5	% of Total	77.26%	22.74%	100.00%
6	SLS-OH	8.64%	18.28%	
7	SLS-UG	41.40%	68.93%	
8	MLS	49.96%	12.79%	
9	Total	100.00%	100.00%	

CenterPoint Energy Houston Electric, LLC
Acct. 586 and Acct. 597 Calculation
Test Year Ending December 31, 2023

Line No.	Account 586 Meter Operations Expense	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS							
1	Meters	\$18,934,946	\$16,853,209	\$1,068,970	\$1,010,008	\$2,759	\$0
2	Transformers	\$87,503	\$3,588	\$4,743	\$78,578	\$595	\$0
3	Total	\$19,022,449	\$16,856,796	\$1,073,713	\$1,088,586	\$3,354	\$0
IDR							
7	Meters	\$3,709,515	\$0	\$30,024	\$3,020,455	\$484,143	\$174,892
8	Transformers	\$505,843	\$0	\$0	\$12,276	\$23,376	\$470,191
9	Total	\$4,215,358	\$0	\$30,024	\$3,032,731	\$507,519	\$645,083
Total							
10	Meters	\$22,644,461	\$16,853,209	\$1,098,994	\$4,030,463	\$486,903	\$174,892
11	Transformers	\$593,346	\$3,588	\$4,743	\$90,854	\$23,971	\$470,191
12	Total	\$23,237,807	\$16,856,796	\$1,103,737	\$4,121,317	\$510,874	\$645,083

CenterPoint Energy Houston Electric, LLC
Acct. 586 and Acct. 597 Calculation
Test Year Ending December 31, 2023

Line No.	Account 597 Meter Maintenance Expense		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)
AMS								
1	Meters		\$3,685,322	\$3,280,152	\$208,054	\$196,579	\$537	\$0
2	Transformers		\$1,844	\$76	\$100	\$1,656	\$13	\$0
3		Total	\$3,687,166	\$3,280,228	\$208,154	\$198,234	\$550	\$0
IDR								
7	Meters		\$719,024	\$0	\$5,820	\$585,462	\$93,843	\$33,900
8	Transformers		\$98,049	\$0	\$0	\$2,379	\$4,531	\$91,138
9		Total	\$817,073	\$0	\$5,820	\$587,841	\$98,374	\$125,038
Total								
10	Meters		\$4,404,346	\$3,280,152	\$213,874	\$782,040	\$94,380	\$33,900
11	Transformers		\$99,892	\$76	\$100	\$4,035	\$4,544	\$91,138
12		Total	\$4,504,238	\$3,280,228	\$213,974	\$786,075	\$98,923	\$125,038

CenterPoint Energy Houston Electric, LLC
Acct. 587 Calculation
Test Year Ending December 31, 2023

Line No.	Customer Count	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,758,593	2,455,309	155,736	147,146	402	0	0	0
2	IDR Billing Meters	4,942	0	40	4,024	645	233	0	0
3	Total Metered	2,763,535	2,455,309	155,776	151,170	1,047	233	0	0
4	Non-metered	16,314						5,654	10,660
5	Total	2,779,849	2,455,309	155,776	151,170	1,047	233	5,654	10,660
6	Less transmission & lighting customers	2,763,302	2,455,309	155,776	151,170	1,047		0	0
7			88.85%	5.64%	5.47%	0.04%		0.00%	0.00%
8	Poles, Lines & Services - A364,5,9		61.02%	1.74%	33.90%	3.35%	0.00%	0.00%	0.00%
9	Dispatch Operations*	241,694.66	214,755.78	13,625.09	13,222.22	91.58		0.00	0.00
10	Revenue Protection*	2,183,581.33	1,940,203.02	123,095.33	119,455.63	827.35	0.00	0.00	0.00
11	Service Center Operations*	582,047.21	517,173.21	32,811.83	31,841.64	220.53		0.00	0.00
12		3,007,323.20	2,672,132.01	169,532.24	164,519.49	1,139.46	0.00	0.00	0.00

* 2023 CBHE O&M Expense By FERC

CenterPoint Energy Houston Electric, LLC
Acct. 902 Calculation
Test Year Ending December 31, 2023

Line No.	2023 Average Meter Count	Total (1)	Residential (2)	Secondary Volt. ≤10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,758,593	2,455,309	155,736	147,146	402	-	-	-
2	IDR Billing Meters	4,942	-	40	4,024	645	233	-	-
3	Total Meters	2,763,535	2,455,309	155,776	151,170	1,047	233	-	-
Annual Meter Reading Cost									
Cost per Meter Read as of Dec 31, 2023									
4	Non-IDR	\$0.42	\$13,853,803	12,330,694	782,115	738,975	2,019	-	-
5	IDR	\$0.42	\$24,819	-	201	20,209	3,239	1,170	-
6	Total		\$13,878,622	\$12,330,694	\$782,315	\$759,184	\$5,258	\$1,170	\$0

* 2023 CEHB O&M Expense By FERC

CenterPoint Energy Houston Electric, LLC
Acct. 903 Calculation
Test Year Ending December 31, 2023

Line No.	2023 Average Customer Count	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	AMS Meters	2,758,593	2,455,309	155,736	147,146	402	-	-	-
2	IDR Billing Meters	4,942	-	40	4,024	645	233	-	-
3	Total Metered	2,763,535	2,455,309	155,776	151,170	1,047	233	-	-
4	Non-metered	16,314	-	-	-	-	-	5,654	10,660
5	Total	2,779,849	2,455,309	155,776	151,170	1,047	233	5,654	10,660
6	Percentage of Total Customers	100.00%	88.33%	5.60%	5.44%	0.04%	0.01%	0.20%	0.38%
7	Percentage of Residential and Secondary Voltage =<10kva Customers	100.00%	94.03%	5.97%					
8	Percentage of Customers excluding Transmission	100.00%	88.33%	5.60%	5.44%	0.04%		0.20%	0.38%
	Percentage of AMS Customers	100.00%	89.01%	5.65%	5.33%	0.01%			
9	Percentage of Customers excluding Transmission and Lighting	100.00%	88.85%	5.64%	5.47%	0.04%			

CenterPoint Energy Houston Electric, LLC

Acct. 903 Calculation

Test Year Ending December 31, 2023

Regions Operations A903 Customer Records and Collections Expense

Line No.	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1 Field Service Representatives	\$ 1,468,010	1,380,429.34	87,580.73	-	-	-	-	-
2 Operations	\$ 571,599	504,908.90	32,033.72	31,086.55	215.30	-	1,162.69	2,192.12
3 Total	\$ 2,039,609	\$ 1,885,338.24	\$ 119,614.46	\$ 31,086.55	\$ 215.30	\$ -	\$ 1,162.69	\$ 2,192.12

Customer Service Operations A903 Customer Records and Collections Expense

	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
4 101455 Transaction Management	\$ 2,793,303	2,467,192.30	156,529.93	151,901.64	1,052.07	234.13	5,681.36	10,711.59
5 101546 - Call Center	\$ 3,606,204	3,185,188.81	202,082.90	196,107.70	1,358.24	302.26	7,334.74	13,828.86
6 101449 - Competitive Retailer	\$ 849,750	750,543.53	47,617.90	46,209.93	320.05	71.22	1,728.33	3,258.57
7 101464 - MO Management	\$ 1,503,178	1,327,685.54	84,234.43	81,743.77	566.16	125.99	3,057.35	5,764.30
8 101472 - Business Risk Management	\$ 389,403	343,941.29	21,821.20	21,175.99	146.66	32.64	792.02	1,493.26
9 101473 - Business Consulting	\$ 647,922	572,278.53	36,307.96	35,234.40	244.03	54.31	1,317.82	2,484.61
10 101474 - Program Management	\$ (23)	(20.14)	(1.28)	(1.24)	(0.01)	(0.00)	(0.05)	(0.09)
11 Total	\$ 9,789,736	\$ 8,646,809.86	\$ 548,593.05	\$ 532,372.20	\$ 3,687.20	\$ 820.55	#####	\$ 37,541.10

CenterPoint Energy Houston Electric, LLC
Acct. 903 Calculation
Test Year Ending December 31, 2023

Information Technology A903 Customer Records and Collections Expense

IT METERING (AMS)	\$	267,633								
		Residential	Secondary Volt. =<10kva	Secondary Volt. >10kva	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Average # of Customers		2,455,309	155,736	-	-	-	-	-	2,611,045	
Allocated Costs	\$	251,670	\$ 15,963	\$ -	\$ -	\$ -	\$ -	\$ -	267,633	
IT CEHE - CCS (IDR)	\$	408,122								
		Residential	Secondary Volt. =<10kva	Secondary Volt. >10kva	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Average # of Customers		-	40	4,024	645	233	-	-	4,942	
Allocated Costs	\$	-	\$ 3,303	\$ 332,312	\$ 53,266	\$ 19,242	\$ -	\$ -	\$ 408,123	
5% Allocation to SLS	\$	-	\$ -	\$ -	\$ -	\$ -	\$ 20,406	\$ -	\$ 20,406	
Credit Other Classes for SLS Allocation	\$	-	\$ (165)	\$ (16,616)	\$ (2,663)	\$ (962)	\$ -	\$ -	\$ (20,406)	
Final Allocation	\$	-	\$ 3,138	\$ 315,696	\$ 50,603	\$ 18,280	\$ 20,406	\$ -	\$ 408,123	
IT Customer Care 90 (AMS)	\$	3,606,204								
		Residential	Secondary Volt. =<10kva	Secondary Volt. >10kva	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Average # of Customers		2,455,309	155,736	147,146	402	-	-	-	2,758,593	
Allocated Costs	\$	3,209,732	\$ 203,588	\$ 192,358	\$ 526	\$ -	\$ -	\$ -	\$ 3,606,204	
Allocated Dollars:										
101387 IT Metering	\$	251,670	\$ 15,963	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 267,633	
101453 CEP Houston Electric IT	\$	3,209,732	\$ 206,726	\$ 508,054	\$ 51,129	\$ 18,280	\$ 20,406	\$ -	\$ 4,014,327	
Total	\$	3,461,402	\$ 222,689	\$ 508,054	\$ 51,129	\$ 18,280	\$ 20,406	\$ -	\$ 4,281,960	

CenterPoint Energy Houston Electric, LLC
Acct. 903 Calculation
Test Year Ending December 31, 2023

Line No.		Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1	101339 Client Dir-I/O SS	\$ 10,859.00	9,591.24	608.51	590.52	4.09	0.91	22.09	41.64
2	101387 IT Metering	\$ 267,633.00	251,670.00	15,963.00	-	-	-	-	-
3	101453 CEP Houston Electric IT	\$ 4,014,327.12	3,209,732.00	206,726.00	508,054.00	51,129.00	18,280.00	20,406.12	-
4	Total	<u>\$ 4,292,819.12</u>	<u>\$ 3,470,993.24</u>	<u>\$ 223,297.51</u>	<u>\$ 508,644.52</u>	<u>\$ 51,133.09</u>	<u>\$ 18,280.91</u>	<u>#####</u>	<u>\$ 41.64</u>
5	2023 Total A903 Expense	\$ 16,122,164	\$ 14,003,141	\$ 891,505	\$ 1,072,103	\$ 55,036	\$ 19,101	\$ 41,502	\$ 39,775

CenterPoint Energy Houston Electric, LLC
Acct. 904 Calculations
Year Ending December 31, 2023

Line No.	Bad Debt Allocator	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)
1		7,893,370	2,615,484	90,234	4,953,212	162,281		63,475	8,684
	Total	7,893,370	2,615,484	90,234	4,953,212	162,281	-	63,475	8,684
	Total Percentages	100.00%	33.14%	1.14%	62.75%	2.06%	0.00%	0.80%	0.11%

*From WP - Bad Debt by Rate Class

CenterPoint Energy Houston Electric, LLC
Accts. 907-10 Calculations
Year Ending December 31, 2023

Line No.	Customer Service Administration and Community Relations Allocator	Total (1)	Residential (2)	Secondary Volt. =<10kva (3)	Secondary Volt. >10kva (4)	Primary Voltage (5)	Transmission Voltage (6)	Lighting SLS (7)	Lighting MLS (8)	
1	2023 Customer Count by Class	2,779,849	2,455,309	155,776	151,170	1,047	233	5,654	10,660	
2	Percentage of Total Customers	100.00%	88.33%	5.60%	5.44%	0.04%	0.01%	0.20%	0.38%	
										<u>Percentage</u>
3	Net Transmission Plant excluding Intangible, General (\$000s)	\$ 4,799,854,740	\$ 2,359,576,895	\$ 31,309,819	\$ 1,402,558,922	\$ 149,196,098	\$ 857,213,007	\$ -	\$ -	43.34%
4	Net Distribution & Metering Functional Plant excl. Intangible, General (\$000s)	\$ 6,274,393,248	\$ 3,917,789,896	\$ 67,933,218	\$ 2,120,212,869	\$ 158,136,916	\$ 10,320,329	\$ -	\$ -	56.66%
5	Net Transmission Plant as %	100.00%	49.16%	0.65%	29.22%	3.11%	17.86%	0.00%	0.00%	
6	Net Distribution Plant as %	100.00%	62.44%	1.08%	33.79%	2.52%	0.16%	0.00%	0.00%	
7	SLS %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
8	Composite Allocator for Public Safety	100.00%	57.39%	0.92%	32.05%	2.74%	6.89%	0.00%	0.00%	
	A907-10 Expenses Excl EEP									
9	101609 - Public Safety	\$ 457,247	\$ 262,432.27	\$ 4,202.81	\$ 146,569.16	\$ 12,545.91	\$ 31,497.28	\$ -	\$ -	
10	101506 - Customer Service Support	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
11	101543 - Power Quality Solutions Manager	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
12	101547 - Regulatory	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
13	101505 - Business Development	\$ 1,061,542	\$ 937,609.97	\$ 59,486.25	\$ 57,727.36	\$ 399.82	\$ 88.98	\$ 2,159.10	\$ 4,070.74	
14	101015 - Community Relations	\$ 167,750	\$ 148,165.23	\$ 9,400.28	\$ 9,122.33	\$ 63.18	\$ 14.06	\$ 341.19	\$ 643.28	
15	101763 - UG Key Accounts	\$ 104,678	\$ 92,457.47	\$ 5,865.92	\$ 5,692.48	\$ 39.43	\$ 8.77	\$ 212.91	\$ 401.41	
16	Total	\$ 1,791,218	\$ 1,440,664.95	\$ 78,955.26	\$ 219,111.33	\$ 13,048.34	\$ 31,609.09	\$ 2,713.19	\$ 5,115.43	
17	Non-EEP Expenses	\$ 1,791,217.59	\$ 1,440,664.95	\$ 78,955.26	\$ 219,111.33	\$ 13,048.34	\$ 31,609.09	\$ 2,713.19	\$ 5,115.43	

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
5600 Oper Supv & Eng		#	COAR/Not assigned	8.08
		101033	Data Analytics & Bus	(82.03)
		101049	Div SR VP Elec Ops	68,304.54
		101052	VP EAG	47.07
		101053	CEHE CAPEX GOV & PMO	13,887.06
		101055	VP-Distribution Ops	(1,346.46)
		101056	VP -Eng/Asset Opt	62,390.75
		101083	Mjr Undr Protection	2,649.68
		101084	Grid Trans & Invest	31,409.07
		101088	High Vltg Pwr Del VP	25,994.96
		101089	VP Plan Rel & Opt	3,251.51
		101090	Mngr Asst Plan & Opt	30,453.16
		101092	Trns Enrch & 3rdPrty	(15,052.50)
		101093	Dist Sys Hrdn & Pole	54,527.53
		101095	Asst Mgmt Anlys&Strg	6,631.00
		101097	OH Programs Manager	17,446.21
		101116	CEHE LONG RNG STRTG	72.15
		101120	ASSET ANALYTICS	82,484.22
		101135	MUG CAPITAL PROJ	0.00
		101296	Standards	5,126.37
		101297	Distribution Materia	17,636.51
		101298	Reliability Consulti	15,972.58
		101301	TRANS FIELD OPER	773,937.21
		101303	Clean Air Tech	141,644.73
		101304	TDU FERC OH POOL	(15,672.51)
		101321	TRANS OPER, DIR	3,830.73
		101333	TRSM/SUB SHARE SERV	(3,094.23)
		101391	RADIO COMMUNICATIONS	19,791.41
		101542	ENG SYS PROT & MUG	26,221.33
		101544	Dist Energy Resource	64,598.69
		101555	BAY Svc Ctr Director	9,489.91
		101558	GPF Svc Ctr Director	7,172.06
		101560	SPB Svc Ctr Director	2,128.47
		101561	BEL Svc Ctr Director	10,431.37
		101563	FTB Svc Ctr Director	2,278.42
		101564	SUG Svc Ctr Director	8,399.05
		101565	GAL Svc Ctr Director	2,802.89
		101567	HUM Svc Ctr Director	621.08
		101568	VP Dist Operations	368,581.28
		101569	KTY Svc Ctr Director	2,472.51
		101571	SOH Svc Ctr Director	7,993.22
		101572	CYP Svc Ctr Director	9,210.31
		101605	Trans Contract Svcs	5,055.33
		101614	BRZ Svc Ctr Director	8,590.30
		101732	FINANCIAL PLANNING	77,963.73
		101794	Revenue Planning an	(9,273.36)
		101741	PAD-MOUNT (SOUTH)	8,368.37
		101742	DISTRIBUTION PROJ	7,419.83
		101743	High Voltage Civil D	22,618.76
		101745	Electric Technology	29,349.20
		101746	DIST PLANNING	(92,333.40)
		101749	Business Technology	20,333.11
		101752	RELIAB ENGINEERING	69,674.56
		101753	Transmission Design	10,579.65
		101756	TR DESIGN & PROJ ENG	5,195.17
		101757	Trans Inspec & Rehab	9.24
		101760	U/G Feeders	1,359.47
		101764	URD Program Director	4,062.93
		101765	HIGH VOL MAT	4,317.25
		101766	ELECT Plant Design	16,233.87
		101768	GRID PERFORMANCE	81,897.45
		101769	Pad-mount (North)	7,143.82
		101775	EMERG OPR PLAN	9,147.46
		101879	Transmission Account	325,024.29
		101883	Policy and Compliance	193,743.58
		101888	Elec Policy Standard	49,311.35
		SCTOCEH030	Tech Ops to CEH 5600	6,270,788.36
5600 Total				8,991,229.71
5611	LoadDispatch-Reliability	101705	CNTRL SYS SUPPORT	23,589.70
5611 Total				23,589.70
5612	IdDsptch-Mntr&OpTransSyst	101705	CNTRL SYS SUPPORT	89,116.61
		101788	Real Time Planning	220,056.27

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101878	CNTRL SYS OPERATIONS	117,124.48
		101881	RTO	2,298,803.37
		101882	Cntrl Cntr Ops Admin	(329.13)
		101890	FM AOC Facility Main	637,348.50
		EA700745	ERCOT Support XA12	51,014.81
5612 Total				3,413,134.91
	5613 LdDspch-TransSrvc&Sched	101705	CNTRL SYS SUPPORT	44,558.34
		101878	CNTRL SYS OPERATIONS	31,233.22
5613 Total				75,791.56
	5614 Schd,SystCntrl&DspchSrvc	101704	ADV DIGITAL SYS ADM	2,724,378.68
		101705	CNTRL SYS SUPPORT	23,589.70
		101878	CNTRL SYS OPERATIONS	31,233.22
5614 Total				2,779,201.60
	5615 Reliability,Plng&StndrdsDev	101088	High Vltg Pwr Del VP	51,989.95
		101333	TRSM/SUB SHARE SERV	(9,282.69)
		101880	Transmission Plannin	490,480.23
		101883	Policy and Compliance	322,906.15
		101888	Elec Policy Standard	82,185.77
5615 Total				938,279.41
	5617 GeneratnIntrcnctnStudies	101088	High Vltg Pwr Del VP	10,397.98
		101333	TRSM/SUB SHARE SERV	(1,237.69)
		101880	Transmission Plannin	326,986.55
5617 Total				336,146.84
	5620 Station Exp	101300	SUBSTA OPER, MGR	7,159.00
		101304	TDU FERC OH POOL	(8,706.95)
		101325	SUBSTA PERF, MGR	32,507.33
		101334	FIELD OPERATIONS	247,967.90
5620 Total				278,927.28
	5630 Overhead Line Exp	101088	High Vltg Pwr Del VP	15,597.03
		101301	TRANS FIELD OPER	464,364.59
		101304	TDU FERC OH POOL	(15,672.51)
		101321	TRANS OPER, DIR	2,298.35
		101333	TRSM/SUB SHARE SERV	(1,856.54)
		101542	ENG SYS PROT & MUG	15,732.73
		101544	Dist Energy Resource	38,759.18
		101605	Trans Contract Svcs	3,031.47
		101748	High Voltage Civil D	13,571.14
		101753	Transmission Design	6,347.81
		101756	TR DESIGN & PROJ ENG	3,117.01
		101757	Trans Inspec & Rehab	5.54
		101777	Landbase Data Mgmt	1,635.81
		101879	Transmission Account	195,014.52
		EA700730	Trans Ops XA11	301,734.95
		RA91017211	GIS Rec from 101721	0.56
		RA91017771	GIS Rec from 101777	1.28
5630 Total				1,043,682.92
	5640 Underground Line Exp	101304	TDU FERC OH POOL	(1,741.39)
5640 Total				(1,741.39)
	5650 Elec Transm-by Oth	101057	TCOS Exp	1,102,890,736.65
		101998	ACCOUNTING TRANS	412.84
5650 Total				1,102,891,149.49
	5660 Misc Transmission Ex	#	COAR/Not assigned	72,510.90
		101088	High Vltg Pwr Del VP	41,591.91
		101161	Substat Enginee	20,865.39
		101300	SUBSTA OPER, MGR	42,953.33
		101301	TRANS FIELD OPER	773,937.21
		101321	TRANS OPER, DIR	3,830.73
		101333	TRSM/SUB SHARE SERV	(4,950.76)
		101335	SUBSTA PROJ CONST	179,980.32
		101458	HUMBLE PC	21,939.33
		101530	FT BEND/WHARTON PC	16,142.86
		101542	ENG SYS PROT & MUG	26,221.33
		101544	Dist Energy Resource	64,598.69
		101556	BAYTN/CHANNELVIEW	36,387.18
		101566	SUGAR LAND PC	19,213.22
		101570	KATY/SEALY PC	20,737.36
		101574	SOUTH HOUSTON PC	26,706.53
		101575	GALVESTON PC	18,290.74
		101605	Trans Contract Svcs	5,055.33
		101627	SPRING BRANCH - PC	12,427.85
		101652	HOCKLARKE PC	21,118.39
		101653	BELLAIRE PC	24,760.35

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance

Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101675	GREENSPPOINT PC	33,370.99
		101678	CYPRESS PC	21,785.16
		101730	FAC/JJOINT USE/SP PRJ	324.37
		101743	High Voltage Civil D	22,618.76
		101751	Substation Relay and	13,290.02
		101753	Transmission Design	10,579.65
		101756	TR DESIGN & PROJ ENG	5,195.17
		101757	Trans Inspec & Rehab	9.24
		101758	Substation Electrica	13,408.02
		101759	High Voltage Meterin	5,998.55
		101770	Substation Projects	21,671.33
		101771	SSP Engineering	8,399.44
		101773	TRANS RELAY	20,908.01
		101879	Transmission Account	325,024.29
		101884	Substation SCADA	16,858.72
		101885	Distribution Protect	6,554.10
		101950	FM CENTRAL COMPLEX	257,827.91
		EA700726	Admin&Misc W/O XA20W/O	1,586,193.07
		EA700729	Adm&Misc Direct XA20	(477,654.88)
		RA91013131	Rec from 101313	453,822.99
5660 Total				3,754,455.11
	5670 Rents	101392	RADIO & COMM PC	284,542.99
		EA700734	Preventive Main XC12	30,086.35
		EA700736	Restoration XD11	2,869.41
5670 Total				317,498.75
	5690 Maint of Structures	101088	High Vltg Pwr Del VP	15,597.03
		101161	Substat Enginee	7,687.38
		101300	SUBSTA OPER, MGR	25,056.27
		101325	SUBSTA PERF, MGR	41,795.67
		101333	TRSM/SUB SHARE SERV	(1,856.54)
		101334	FIELD OPERATIONS	318,836.11
		101335	SUBSTA PROJ CONST	64,087.71
		101751	Substation Relay and	4,896.40
		101758	Substation Electrica	4,939.68
		101759	High Voltage Meterin	2,210.04
		101770	Substation Projects	7,984.53
		101771	SSP Engineering	3,094.46
		101773	TRANS RELAY	7,702.86
		101884	Substation SCADA	6,211.18
		101885	Distribution Protect	2,414.60
		EA700822	CorrMaintTrst CORR-TS	438.76
		EA700944	VM VegTransSub VMTS	233,455.00
5690 Total				744,551.14
	5700 Maint of Sta Equip	#	COAR/Not assigned	(13,766.50)
		101088	High Vltg Pwr Del VP	36,393.08
		101161	Substat Enginee	19,767.21
		101300	SUBSTA OPER, MGR	82,327.34
		101304	TDU FERC OH POOL	(8,706.95)
		101325	SUBSTA PERF, MGR	130,030.09
		101333	TRSM/SUB SHARE SERV	(4,331.92)
		101334	FIELD OPERATIONS	991,256.10
		101335	SUBSTA PROJ CONST	164,759.04
		101751	Substation Relay and	12,590.57
		101758	Substation Electrica	12,702.22
		101759	High Voltage Meterin	5,682.78
		101770	Substation Projects	20,530.65
		101771	SSP Engineering	7,957.29
		101773	TRANS RELAY	19,807.47
		101883	Policy and Compliance	64,581.24
		101884	Substation SCADA	15,971.40
		101885	Distribution Protect	6,209.12
		101888	Elec Policy Standard	16,437.11
		EA700821	CorrMaintTrEq CORR-TE	4,190,697.89
		EA700826	OilSrv Trn Eq OIL-TE	26,752.39
		EA700828	OilSrvEnvTrn OIL-ETE	39,042.69
		EA700831	PrMntTrnsEq PREV-TE	2,621,155.64
		EA700835	Other Support OTHER	3,492,917.06
		EA700852	Other Support OTHER	(180,500.99)
5700 Total				11,770,261.96
	5710 Maint of Dwrhd Lines	#	COAR/Not assigned	(7,303.46)
		101088	High Vltg Pwr Del VP	31,193.97
		101301	TRANS FIELD OPER	1,083,751.46

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101304	TDU FERC OH POOL	(17,413.89)
		101321	TRANS OPER, DIR	5,362.16
		101333	TRSM/SUB SHARE SERV	(3,713.07)
		101542	ENG SYS PROT & MUG	36,709.34
		101544	Dist Energy Resource	90,437.25
		101605	Trans Contract Svcs	7,068.80
		101743	High Voltage Cntrl D	31,665.51
		101753	Transmission Design	14,811.14
		101756	TR DESIGN & PROJ ENG	7,272.20
		101757	Trans Inspec & Rehab	12.91
		101879	Transmission Account	455,093.62
		101964	FM FORT BEND FAC	5,471.61
		EA700734	Preventive Main XC12	6,554,681.71
		EA700735	Corrective Main XB11	10,023.60
		EA700736	Restoration XD11	421,694.06
		EA700737	ROW Maint XC13DIRECT	133,207.34
		EA700738	Envir Chg XC13ENNVQ	68,857.04
		EA700740	Land WO ROWXC XC13WO	119,869.92
		EA700852	Other Support OTHER	(13,570.00)
		EA700923	VM VegTransOps VMTR	9,154,141.02
5720 Total				18,189,254.24
	5720 Maint of Undrg Lines	101304	TDU FERC OH POOL	(1,741.39)
5720 Total				(1,741.39)
	5730 Maint of Misc Trans	101313	DELIVERY GROUP ENV	621,606.98
5730 Total				621,606.98
	5800 Oper Supv & Eng	#	COAR/Not assigned	18.02
		101025	OH Programs Director	2,770.77
		101033	Data Analytics & Bus	(602.06)
		101049	Div SR VP Elec Ops	500,900.71
		101052	VP EAO	345.11
		101053	CEHE CAPEX GOV & PMO	101,838.12
		101055	VP-Distribution Ops	(9,874.06)
		101056	VP -Eng/Asset Opt	457,582.57
		101083	Mjr Undr Protection	5,910.81
		101084	Grid Trans & Invest	230,333.04
		101089	VP Plan Rel & Opt	23,844.30
		101090	Mngr Asst Plan & Opt	223,324.66
		101092	Trns Enrch & 3rdPrty	(110,383.69)
		101093	Dist Sys Hrdn & Pole	399,869.99
		101095	Asst Mgmt Anlys&Strg	48,627.42
		101097	OH Programs Manager	127,999.99
		101102	Director Metering	3,670.20
		101116	CEHE LONG RNG STRTG	529.05
		101120	ASSET ANALYTICS	604,884.61
		101135	MUG CAPITAL PROJ	0.00
		101155	Troubleshooters	238.25
		101296	Standards	11,435.45
		101297	Distribution Materla	39,343.25
		101298	Reliability Consult	35,631.16
		101303	Clean Air Tech	315,976.70
		101304	TDU FERC OH POOL	(8,706.95)
		101305	DIST Control, MGR	62,200.03
		101306	Operations Director	20,871.79
		101311	Dist Control Ops	241,694.66
		101336	UQUELCINT	40,688.42
		101391	RADIO COMMUNICATIONS	185,959.84
		101554	FSR Mgmt & Support	56,503.20
		101555	BAV Svc Ctr Director	21,170.11
		101558	GPT Svc Ctr Director	15,998.45
		101560	SPB Svc Ctr Director	4,748.01
		101561	BEL Svc Ctr Director	23,270.37
		101563	FTB Svc Ctr Director	5,082.75
		101564	SUG Svc Ctr Director	18,736.84
		101565	GAL Svc Ctr Director	6,252.40
		101567	HUM Svc Ctr Director	1,385.47
		101568	VP Dist Operations	822,218.83
		101569	KTY Svc Ctr Director	5,515.38
		101571	SDH Svc Ctr Director	17,830.90
		101572	CYP Svc Ctr Director	20,545.93
		101614	BRZ Svc Ctr Director	19,162.95
		101616	BEL Dist Operations	364,557.41
		101617	BRZ Dist Operations	165,071.44

CenterPoint Energy Houston Electric, LLC
G&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101618	SPB Dist Operations	175,468.65
		101619	FTB Dist Operations	121,799.19
		101620	KTY Dist Operations	128,248.99
		101621	SUG Dist Operations	202,842.34
		101636	SOH Dist Operations	157,668.10
		101638	GAL Dist Operations	108,670.13
		101658	BAY Dist Operations	190,143.51
		101659	HUM Dist Operations	161,830.80
		101661	GPT Dist Operations	227,509.13
		101662	CYP Dist Operations	138,633.59
		101732	FINANCIAL PLANNING	571,734.89
		101734	Revenue Planning an	(68,004.63)
		101741	PAD-MOUNT (SOUTH)	18,667.76
		101742	DISTRIBUTION PROJ	16,551.65
		101745	Electric Technology	65,471.34
		101746	DIST PLANNING	(205,974.65)
		101749	Business Technology	45,358.92
		101752	RELIAB ENGINEERING	155,427.96
		101760	U/G Feeders	3,032.53
		101764	URD Program Director	9,063.35
		101765	HIGH VOL MAT	9,630.97
		101766	ELECT Plant Design	36,213.79
		101768	GRID PERFORMANCE	182,694.24
		101769	Pad-mount (North)	15,936.15
		101775	EMERG OPR PLAN	20,405.99
		5CTOCEH040	Tech Ops to CEH 5800	15,762,951.13
5800 Total				23,376,839.37
5810 Load Dispatching		101088	High Vltg Pwr Del VP	51,989.95
		101311	Dist Control Ops	517,926.35
		101333	TRSM/SUB SHARE SERV	(6,188.46)
		101704	ADV DIGITAL SYS ADM	1,223,996.13
		101705	CNTRL SYS SUPPORT	81,253.39
		101788	Real Time Planning	98,865.81
		101878	CNTRL SYS OPERATIONS	80,685.61
		101881	RTO	1,032,795.40
		101882	Cntrl Cntr Ops Admin	(147.87)
		101890	FM AOC Facility Main	286,344.96
		EA700745	ERCOT Support XA12	22,919.70
5810 Total				3,380,440.97
5820 Station Exp		101088	High Vltg Pwr Del VP	51,989.95
		101161	Substat Engineer	2,196.42
		101300	SUBSTA OPER, MGR	46,533.04
		101304	TDU FERC OH POOL	(8,706.95)
		101325	SUBSTA PERF, MGR	116,102.27
		101333	TRSM/SUB SHARE SERV	(6,188.46)
		101334	FIELD OPERATIONS	884,979.59
		101335	SUBSTA PROJ CONST	18,310.27
		101751	Substation Relay and	1,399.01
		101758	Substation Electrical	1,411.38
		101759	High Voltage Meterin	631.40
		101770	Substation Projects	2,281.54
		101771	SSP Engineering	884.22
		101773	TRANS RELAY	2,200.92
		101884	Substation SCADA	1,774.64
		101885	Distribution Protect	689.82
5820 Total				1,116,489.06
5830 Ovrhd Line Exp		#	COAR/Not assigned	0.00
		101098	VP MUG Dist Projects	84,366.06
		101304	TDU FERC OH POOL	(17,413.89)
		101311	Dist Control Ops	1,208,514.75
		101336	UQUELCINT	40,688.42
		101465	SUG Svc Consultants	30,935.76
		101466	KTY Svc Consultants	32,392.82
		101467	BRZ Svc Consultants	95,507.94
		101468	CYP Svc Consultants	46,881.67
		101489	URD (North)	15,648.62
		101490	URD (South)	12,880.15
		101510	Serv Cons Mgr-South	879.04
		101511	Serv Cons Mgr-North	1,122.91
		101512	GPT Svc Consultants	37,700.19
		101513	HUM Svc Consultants	19,397.96
		101518	SOH Svc Consultants	32,544.58

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101519	BAY Svc Consultants	44,627.61
		101552	BEL Svc Consultants	52,579.20
		101616	BEL Dist Operations	364,557.41
		101617	BRZ Dist Operations	165,071.44
		101618	SPB Dist Operations	175,489.65
		101619	FTB Dist Operations	121,799.19
		101620	KTY Dist Operations	128,248.99
		101621	SUG Dist Operations	202,842.34
		101625	FTB Svc Consultants	38,035.03
		101629	SPB Svc Consultants	29,236.68
		101636	SOH Dist Operations	157,668.10
		101638	GAL Dist Operations	108,670.13
		101644	GAL Svc Consultants	17,862.59
		101658	BAY Dist Operations	190,143.51
		101659	HUM Dist Operations	161,830.80
		101661	GPT Dist Operations	227,509.13
		101662	CYP Dist Operations	138,633.59
		101777	Landbase Data Mgmt	31,080.52
		RA91017211	GIS Rec from 101721	10.58
		RA91017771	GIS Rec from 101777	24.46
5830 Total				3,937,947.33
	5840 Undrgr Line Exp	101058	UG DIST AUTOM TECH	362,607.40
		101088	High Vltg Pwr Del VP	103,979.67
		101106	MUG Engineering	62,794.46
		101156	MUG QA MGR	102,403.51
		101304	TDU FERC OH POOL	(17,413.89)
		101311	Dist Control Ops	517,926.35
		101333	TRSM/SUB SHARE SERV	(10,520.38)
		101340	Shared Service Cost	8.30
		101351	Major UG Director	296,885.60
		101359	UG OPER RELAY	442,701.31
		101601	UG Oper Cable B	953,134.65
		101754	UG Oper Cable A	759,828.13
		101761	VAULTS	42,580.23
		RA91334031	CEHE Rec - Line Loc	9,143,185.80
5840 Total				12,805,101.14
	5850 St Light & Signal Ex	101304	TDU FERC OH POOL	(17,413.89)
		101337	STREET LIGHT DESIGN	15,737.68
		101389	UQLECEXT	21,381.59
5850 Total				19,705.38
	5860 Meter Exp	#	COAR/Not assigned	18,125.25
		101155	Troubleshooters	2,382.41
		101218	AMS Metering	205.45
		101220	AMS TECHNOLOGIES	1,510,591.72
		101221	CONTROL SYS DEV/INT	335,758.57
		101222	ENGINEERING	283,493.28
		101225	SYSTEM DELIVERY	333,038.34
		101234	Telecom NW AMS Ops	392.23
		101235	Telecom Design-AMS C	219,621.01
		101236	Smart Meter Texas	3,259,976.95
		101304	TDU FERC OH POOL	(8,706.95)
		101306	Operations Director	208,717.03
		101311	Dist Control Ops	241,694.66
		101336	UQLEECINT	32,549.07
		101388	PRIMARY METERING	2,995,276.99
		101390	CENTRAL METERING	970,537.90
		101354	FSR Mgmt & Support	320,183.62
		101616	BEL Dist Operations	291,684.30
		101617	BRZ Dist Operations	132,048.00
		101618	SPB Dist Operations	140,368.97
		101619	FTB Dist Operations	97,441.40
		101620	KTY Dist Operations	102,579.00
		101621	SUG Dist Operations	162,231.06
		101622	FSR BELLAIRE	759.30
		101623	FSR- Southeast	759,001.79
		101632	FSR S. HOUSTON	27,942.67
		101636	SOH Dist Operations	126,088.56
		101638	GAL Dist Operations	86,945.96
		101645	FSR- North	699,714.83
		101647	FSR- Southwest	714,594.89
		101658	BAY Dist Operations	152,109.51
		101659	HUM Dist Operations	129,478.97

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance

Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101661	GPT Dist Operations	181,999.54
		101662	CYP Dist Operations	110,897.30
		EA700104	HUM Meter Work AA11	483,945.78
		EA700149	CYP Meter Work AA11	619,483.69
		EA700193	SPB Mtr WorkDir AA11	408,674.79
		EA700236	HOC Meter Work AA11	927,613.88
		EA700279	BEL Meter Work AA11	1,915,658.27
		EA700322	GPT Meter Work AA11	1,040,834.77
		EA700366	SHO Meter Work AA11	851,464.76
		EA700413	GAL Meter Work AA11	158,925.93
		EA700455	BAY Meter Work AA11	648,912.45
		EA700499	FTB Meter Work AA11	558,045.20
		EA700539	SUG FldMtrDSTIn HFFN	3,572.98
		EA700542	SUG Meter Work AA11	583,015.76
		EA700582	KTY FldMtr DST HFFN	28,816.94
		EA700585	KTY Meter Work AA11	711,545.45
		EA700703	CTM AMS MtrWrk AA11	285,992.27
		EA700930	Misc Expenses - HA20	11,584.48
5860 Total				23,237,807.32
5870 Cust Installat Exp		101304	TDU FERC OH POOL	(8,706.95)
		101311	Dist Control Ops	241,694.66
		101336	UQELECINT	10,849.45
		101527	REVENUE PROTECTION	2,192,288.28
		101616	BEL Dist Operations	97,182.59
		101617	BRZ Dist Operations	44,032.79
		101618	SPB Dist Operations	46,786.05
		101619	FTB Dist Operations	32,452.57
		101620	KTY Dist Operations	34,186.29
		101621	SUG Dist Operations	54,088.02
		101636	SOH Dist Operations	42,003.86
		101638	GAL Dist Operations	28,981.22
		101658	BAY Dist Operations	50,715.15
		101659	HUM Dist Operations	43,167.33
		101661	GPT Dist Operations	60,616.66
		101662	CYP Dist Operations	36,985.28
5870 Total				3,007,323.20
5880 Misc Distrib Exp		#	COAR/Not assigned	439,325.83
		101004	Dist Region Ops Dir	792,107.48
		101005	Oper -Skills Train	1,891.27
		101039	CNTRL SYS INFRA/SEC	247,889.48
		101098	VP MUG Dist Projects	73,362.04
		101155	Troubleshooters	1,191.23
		101158	FM SPECIAL SERVICES	321,524.85
		101159	Security Ops Cntr	832,365.68
		101300	SUBSTA OPER, MGR	3,579.48
		101306	Operations Director	104,358.73
		101311	Dist Control Ops	241,694.66
		101312	Dist Control OMG DMS	536,819.07
		101313	DELIVERY GROUP ENV	1,186,704.09
		101325	SUBSTA PERF, MGR	13,932.34
		101333	TRSM/SUB SHARE SERV	(618.85)
		101334	FIELD OPERATIONS	106,408.31
		101336	UQELECINT	16,276.84
		101337	STREET LIGHT DESIGN	3,935.97
		101384	CENTRAL SHOPS	451,600.62
		101389	UQELECINT	5,345.41
		101391	RADIO COMMUNICATIONS	55,388.76
		101392	RADIO & COMM PC	835,920.78
		101396	DIS OPS SHARED SERV	(1,461,037.45)
		101458	HUMBLE PC	134,770.12
		101465	SUG Svc Consultants	26,900.46
		101466	KTY Svc Consultants	28,167.48
		101467	BRZ Svc Consultants	30,875.89
		101468	CYP Svc Consultants	40,766.75
		101488	Field Operat Support	193,343.38
		101489	URD (North)	13,607.45
		101490	URD (South)	11,199.98
		101510	Serv Cons Mgr-South	764.28
		101511	Serv Cons Mgr-North	976.48
		101512	GPT Svc Consultants	32,782.69
		101513	HUM Svc Consultants	16,667.77
		101518	SOH Svc Consultants	28,299.59

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101519	BAY Svc Consultants	38,806.45
		101530	FT BEND/WHARTON PC	99,163.08
		101552	BEL Svc Consultants	45,720.70
		101556	BAYTN/CHANNELVIEW	223,521.11
		101566	SUGAR LAND PC	118,024.20
		101570	KATY/SEALY PC	127,386.62
		101574	SOUTH HOUSTON PC	164,054.35
		101575	GALVESTON PC	112,357.40
		101616	BEL Dist Operations	145,855.13
		101617	BRZ Dist Operations	66,032.42
		101618	SPB Dist Operations	70,174.32
		101619	FTB Dist Operations	48,706.02
		101620	KTY Dist Operations	51,322.69
		101621	SUG Dist Operations	81,136.58
		101625	FTB Svc Consultants	33,073.83
		101627	SPRING BRANCH - PC	76,342.18
		101629	SPB Svc Consultants	25,423.23
		101636	SOH Dist Operations	63,072.31
		101638	GAL Dist Operations	43,460.14
		101644	GAL Svc Consultants	15,532.62
		101652	HOCCLARKE PC	129,727.23
		101653	BELLAIRE PC	152,099.28
		101658	BAY Dist Operations	76,074.09
		101659	HUM Dist Operations	64,747.40
		101661	GPT Dist Operations	90,999.58
		101662	CYP Dist Operations	55,420.17
		101675	GREENSPPOINT PC	204,993.29
		101678	CYPRESS PC	133,823.21
		101721	GIS DATA MGMT - ELE	(5,943.23)
		101722	GIS Director/MGMT	(1,813.56)
		101725	LAND & FIELD SVC DIR	(0.00)
		101727	GIS DATA Mngt- Gas	(32,933.00)
		101728	GIS SYSTEM ADMIN	(0.00)
		101730	FAC/JOINT USE/SP PRJ	1,991.78
		101731	GIS DEVELOPMENT	(0.00)
		101733	ADDR & MTR ROUTE	(1,358.70)
		101776	SURVEYING and Field	(0.00)
		101922	FM HO Clark Training	351,304.34
		101950	FM CENTRAL COMPLEX	1,583,798.62
		101952	FM GREENSPNT FAC	383,095.58
		101953	FM CYPRESS FAC	247,892.98
		101954	FM HUMBLE FAC	224,132.86
		101956	FM MAGNOLIA PK FAC	189,826.87
		101957	FM SO HOU FAC	318,610.56
		101958	FM CHANLW FAC	2,823.38
		101959	FM BAYTOWN FAC	271,408.44
		101961	FM GALVESTON FAC	91,680.22
		101962	FM H O CLARKE FAC	334,698.34
		101963	FM BELLAIRE FAC	268,287.40
		101964	FM FORT BEND FAC	221,515.49
		101966	FM KATY FAC	179,930.33
		101967	FM SPRING BR FAC	174,843.37
		101968	FM SUGAR LD FAC	268,045.20
		101969	FM UNDERGROUND FAC	214,336.11
		101972	FM FAB	221,592.15
		101985	FM FMC Facility Main	478,625.90
		EA700019	Mobile Data AAMD	142.00
		EA700037	RadioCom SysSup HXR	284.00
		EA700046	MUG MUGMeetings CA1M	88,744.44
		EA700050	MUG MUGTraining CA1T	1,155,112.25
		EA700084	HUM MtrTrng HATMD	1,432.63
		EA700089	HUM Training AA41	539,177.39
		EA700090	HUM Meetings AA69	50,068.23
		EA700121	HUM ShopSvcChgs SHOP	65,228.45
		EA700126	HUM NonHLPTroub AD89	49,506.00
		EA700129	CYP MtrTrng HATMD	283.19
		EA700130	CYP MtrMgt HA740	327.44
		EA700135	CYP Trainings AA41	575,039.38
		EA700136	CYP Meetings AA69	28,271.64
		EA700166	CYP Shop Ser SHOP	83,743.32
		EA700171	CYP Non HLPTrbl AD89	5,445.00
		EA700174	SPB MtrTrng HATMD	222.03

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700179	SPB Training AA41	475,690.05
		EA700180	SPB Meetings AA69	38,094.98
		EA700209	SPB Shop Ser SHOP	62,081.72
		EA700214	SPB NonHLPTroub AD89	696.23
		EA700217	HOC MtrTrng HATMD	763.82
		EA700222	HOC Trainings AA41	707,601.04
		EA700223	HOC Meetings AA69	20,784.85
		EA700252	HOC Shop Ser SHOP	86,431.51
		EA700257	HOC NonHLPTroub AD89	227.83
		EA700260	BEL MtrTrng HATMD	425.53
		EA700261	BEL MtrMgt HA74D	1,287.03
		EA700265	BEL Trainings AA41	779,700.96
		EA700266	BEL Meetings AA69	122,184.26
		EA700295	BEL Shop Ser SHOP	85,338.95
		EA700303	GPT MtrTrng HATMD	1,112.75
		EA700308	GPT Trainings AA41	405,951.21
		EA700309	GPT Meetings AA69	52,347.73
		EA700339	GPT Shop Ser SHOP	78,583.01
		EA700344	GPT NonHLPTroub AD89	72,103.57
		EA700347	SHO MtrTrng HATMD	170.13
		EA700352	SHO Training AA41	660,483.99
		EA700353	SHO Meetings AA69	115,139.79
		EA700367	SHO SwitchGrOth GA04	5,583.41
		EA700384	SHO Shop SerExp SHOP	115,032.98
		EA700389	SHO NonHLPTroub AD89	516.52
		EA700398	GAL Trainings AA41	476,730.54
		EA700399	GAL Meetings AA69	27,286.37
		EA700414	GAL SwitchGrOth GA04	5,210.83
		EA700428	GAL Shop Ser SHOP	51,081.57
		EA700433	GAL NonHLPTroub AD89	179.97
		EA700436	BAY MtrTrng HATMD	282.45
		EA700441	BAY Trainings AA41	540,375.01
		EA700442	BAY Meetings AA69	30,608.48
		EA700471	BAY Shop Ser SHOP	78,199.24
		EA700476	BAY NonHLPTroub AD89	18,881.96
		EA700484	FTB Training AA41	512,023.01
		EA700485	FTB Meetings AA69	57,649.39
		EA700500	FTB SwitchGrOth GA04	746.07
		EA700515	FTB Shop Ser SHOP	61,627.93
		EA700520	FTB NonHLPTroub AD89	5,111.04
		EA700523	SUG MtrTrng HATMD	865.47
		EA700528	SUG Trainings AA41	522,071.37
		EA700529	SUG Meetings AA69	43,397.30
		EA700558	SUG Shop Ser SHOP	63,379.19
		EA700563	SUG NonHLPTroub AD89	16,267.48
		EA700566	KTY MtrTrng HATMD	(59.77)
		EA700571	KTY Trainings AA41	630,967.54
		EA700572	KTY Meetings AA69	34,173.82
		EA700601	KTY Shop Ser SHOP	48,683.05
		EA700672	Shop Service SHOP	5,685.89
		EA700687	Shop ClientSupp SHOP	469,018.82
		EA700770	CTM Mtr Meeting HA74	3,792.95
		EA700838	Admin&Gen ADMIN	1,561,395.97
		EA700839	Training TRAIN	954,541.91
		EA700902	Mob Data Sys MDATA	31,522.31
		EA700903	RCCS (CAP BANK) RCCS	42,796.93
		EA700905	Radio FreqIntef RFI	173,351.40
		EA700906	Other Spec Req OTHER	42,693.43
		EA700908	OpenSky Radio OPSKY	441,198.03
		RA91013131	Rec from 101313	2,811,675.58
		RA91017211	GIS Rec from 101721	168,977.25
		RA91622301	CEHE Rec CCTR 162230	193,559.12
5880	Total			30,069,441.50
	5800 Maint Supv & Eng	#	COAR/Not assigned	285.75
		101083	Mjr Undr Protection	11,821.50
		101296	Standards	22,870.81
		101297	Distribution Materia	78,685.96
		101298	Reliability Consulti	71,262.13
		101303	Clean Air Tech	631,952.96
		101311	Dist Control Ops	241,841.75
		101313	DELIVERY GROUP ENV	75,346.34
		101391	RADIO COMMUNICATIONS	55,388.76

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101555	BAY Svc Ctr Director	42,340.14
		101558	GPT Svc Ctr Director	31,996.84
		101560	SPB Svc Ctr Director	9,495.87
		101561	BEL Svc Ctr Director	46,540.11
		101563	FTB Svc Ctr Director	10,165.48
		101564	SUG Svc Ctr Director	37,473.20
		101565	GAL Svc Ctr Director	12,504.53
		101567	HUM Svc Ctr Director	2,770.96
		101568	VP Dist Operations	1,644,437.71
		101569	KTY Svc Ctr Director	11,029.87
		101571	SOH Svc Ctr Director	35,661.58
		101572	CYP Svc Ctr Director	41,091.25
		101614	BRZ Svc Ctr Director	38,325.51
		101741	PAD-MOUNT (SOUTH)	37,335.32
		101742	DISTRIBUTION PROJ	33,103.21
		101745	Electric Technology	130,942.68
		101746	DIST PLANNING	(411,949.34)
		101749	Business Technology	90,718.03
		101752	RELIAB ENGINEERING	310,855.33
		101760	U/G Feeders	6,065.12
		101764	URD Program Director	18,127.00
		101765	HIGH VOL MAT	19,261.76
		101766	ELECT Plant Design	72,427.51
		101768	GRID PERFORMANCE	365,388.47
		101769	Pad-mount (North)	31,872.28
		101775	EMERG OPR PLAN	40,812.08
5900 Total				3,898,248.46
	5910 Maint of Structures	101161	Substat Enginee	7,687.38
		101300	SUBSTA OPER, MGR	10,738.52
		101335	SUBSTA PROJ CONST	64,087.71
		101751	Substation Relay and	4,896.40
		101758	Substation Electrica	4,939.68
		101759	High Voltage Meterin	2,210.04
		101770	Substation Projects	7,984.53
		101771	SSP Engineering	3,094.46
		101773	TRANS RELAY	7,702.86
		101884	Substation SCADA	6,211.18
		101885	Distribution Protect	2,414.60
		EA700820	CorMaintStrc CORR-DS	3,610.51
		EA700824	VM Veg SubstOps VMSS	1,012,807.81
5910 Total				1,138,385.68
	5920 Maint of Sta Equip	#	COAR/Not assigned	(20,061.69)
		101088	High Vltg Pwr Del VP	83,182.97
		101161	Substat Enginee	49,418.01
		101300	SUBSTA OPER, MGR	136,018.72
		101325	SUBSTA PERF, MGR	130,027.63
		101333	TRSM/SUB SHARE SERV	(8,044.99)
		101334	FIELD OPERATIONS	990,801.96
		101335	SUBSTA PROJ CONST	411,937.35
		101751	Substation Relay and	31,476.54
		101758	Substation Electrica	31,755.76
		101759	High Voltage Meterin	14,207.05
		101770	Substation Projects	51,326.86
		101771	SSP Engineering	19,893.37
		101773	TRANS RELAY	49,518.73
		101883	Policy and Compliance	64,580.88
		101884	Substation SCADA	39,928.53
		101885	Distribution Protect	15,522.77
		101888	Elec Policy Standard	16,436.54
		EA700819	CorMaint Eqp CORR-DE	5,721,229.66
		EA700825	OilSrv DistEq OIL-DE	323,098.92
		EA700827	OilSrvEnvDis OIL-EDE	711,198.02
		EA700829	PrMntDistEqp PREV	4,034,708.75
5920 Total				12,898,162.34
	5930 Maint of Ovhd Lines	#	COAR/Not assigned	(2,560,040.61)
		101027	OH Construction/OA	9,935.09
		101098	VP MUG Dist Projects	146,723.42
		101155	Troubleshooters	714.73
		101161	Substat Enginee	2,195.82
		101304	TDU FERC OH POOL	(8,706.95)
		101306	Operations Director	62,614.96
		101335	SUBSTA PROJ CONST	18,317.50

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101336	UQECINT	94,943.96
		101391	RADIO COMMUNICATIONS	79,121.86
		101458	HUMBLE PC	6,291.23
		101465	SUG Svc Consultants	53,801.20
		101466	KTY Svc Consultants	56,334.98
		101467	BRZ Svc Consultants	61,751.94
		101468	CYP Svc Consultants	81,533.55
		101489	URD (North)	27,214.79
		101490	URD (South)	22,400.14
		101510	Serv Cons Mgr-South	1,528.63
		101511	Serv Cons Mgr-North	1,953.01
		101512	GPT Svc Consultants	65,565.56
		101513	HUM Svc Consultants	33,735.45
		101518	SOH Svc Consultants	56,599.13
		101519	BAY Svc Consultants	77,613.15
		101552	BEL Svc Consultants	91,441.85
		101556	BAYTN/CHANNELVIEW	(2,641.47)
		101610	VEGETATION MGMT	926,838.96
		101616	BEL Dist Operations	850,639.28
		101617	BRZ Dist Operations	385,036.57
		101618	SPB Dist Operations	409,365.31
		101619	FTB Dist Operations	284,214.01
		101620	KTY Dist Operations	299,243.17
		101621	SUG Dist Operations	473,203.89
		101625	FTB Svc Consultants	66,147.74
		101627	SPRING BRANCH - PC	6,167.13
		101629	SPB Svc Consultants	50,846.61
		101636	SOH Dist Operations	967,850.13
		101638	GAL Dist Operations	253,581.99
		101644	GAL Svc Consultants	31,065.26
		101652	HOCLARKE PC	(57,015.66)
		101653	BELLAIRE PC	9,492.93
		101658	BAY Dist Operations	443,656.35
		101659	HUM Dist Operations	377,604.04
		101661	GPT Dist Operations	530,784.95
		101662	CYP Dist Operations	323,483.21
		101675	GREENSPPOINT PC	(14,926.29)
		101678	CYPRESS PC	(28,242.17)
		101751	Substation Relay and	1,398.60
		101758	Substation Electrica	1,411.53
		101759	High Voltage Meterin	631.30
		101770	Substation Projects	2,279.54
		101771	SSP Engineering	884.07
		101773	TRANS RELAY	2,200.72
		101884	Substation SCADA	1,774.43
		101885	Distribution Protect	690.11
		EA700108	HUM ReacTreeTrm AB11	526,871.48
		EA700109	HUM OH Rel AB1C	13,896.26
		EA700114	HUM Cap Work AB1X	32,972.98
		EA700115	HUM Ex Area Ltg AB1Y	18,192.72
		EA700116	HUM Fld CorrMnt AB1Z	426,357.70
		EA700124	HUM OH Trouble AD07	1,280,275.02
		EA700125	HUM WthrTroub AD86	290,624.53
		EA700152	CYP Mnt Reg/Rcl AA1X	20,637.42
		EA700153	CYP ReacTreeTrm AB11	951,413.79
		EA700154	CYP OH Rel AB1C	6,046.65
		EA700158	CYP Cap Work AB1X	9,353.10
		EA700159	CYP Ex Area Ltg AB1Y	21,028.06
		EA700160	CYP Fld CorrMnt AB1Z	393,435.05
		EA700169	CYP OH Trouble AD07	1,383,246.38
		EA700170	CYP WthrTroub AD86	176,855.78
		EA700196	SPB EDSCReg/Rcl AA1X	1,703.57
		EA700197	SPB ReacTreeTrm AB11	370,311.07
		EA700198	SPB OH Rel AB1C	7,982.61
		EA700202	SPB Cap Work AB1X	24,959.41
		EA700203	SPB Ex Area Ltg AB1Y	8,612.12
		EA700204	SPB Fld CorrMnt AB1Z	175,791.07
		EA700212	SPB OH Trouble AD07	1,164,883.27
		EA700213	SPB WthrTroub AD86	82,434.94
		EA700239	HOC Mnt Reg/Rcl AA1X	1,337.60
		EA700240	HOC ReacTreeTrm AB11	208,927.84
		EA700241	HOC OH Rel AB1C	2,844.66

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700245	HOC Cap Work AB1X	17,695.68
		EA700246	HOC Ex Area Ltg AB1Y	4,144.11
		EA700247	HOC Fld CorrMnt AB1Z	558,366.17
		EA700255	HOC OH Trouble AD07	1,010,548.41
		EA700256	HOC WthrTroub AD86	125,599.84
		EA700283	BEL ReactTreeTrm AB11	649,649.30
		EA700284	BEL OH Rel AB1C	25,411.54
		EA700288	BEL Cap Work AB1X	36,582.02
		EA700289	BEL Ex Area Ltg AB1Y	57,457.07
		EA700290	BEL Fld CorrMnt AB1Z	1,189,042.08
		EA700298	BEL OH Trouble AD07	4,865,800.78
		EA700299	BEL WthrTroub AD86	284,699.19
		EA700326	GPT ReactTreeTrm AB11	1,167,431.74
		EA700327	GPT OH Rel AB1C	13,616.46
		EA700331	GPT Cap Work AB1X	17,014.84
		EA700332	GPT Ex Area Ltg AB1Y	20,319.05
		EA700333	GPT Fld CorrMnt AB1Z	673,330.57
		EA700342	GPT OH Trouble AD07	2,054,395.80
		EA700343	GPT WthrTroub AD86	326,851.41
		EA700370	SHO Mnt Reg/Rcl AA1X	1,248.40
		EA700371	SHO ReactTreeTrm AB11	624,311.64
		EA700372	SHO OH Rel AB1C	2,585.34
		EA700376	SHO Cap Work AB1X	7,638.41
		EA700377	SHO Ex Area Ltg AB1Y	20,377.13
		EA700378	SHO Fld CorrMnt AB1Z	896,726.40
		EA700387	SHO OH Trouble AD07	2,214,832.32
		EA700388	SHO WthrTroub AD86	263,868.01
		EA700416	GAL Mnt Reg/Rcl AA1X	12,320.55
		EA700417	GAL ReactTreeTrm AB11	84,794.48
		EA700418	GAL OH Rel AB1C	2,296.93
		EA700422	GAL Cap Work AB1X	13,063.62
		EA700423	GAL Ex Area Ltg AB1Y	5,702.12
		EA700424	GAL Fld CorrMnt AB1Z	146,922.72
		EA700431	GAL OH Trouble AD07	1,219,507.34
		EA700432	GAL WthrTroub AD86	73,696.10
		EA700459	BAY ReactTreeTrm AB11	232,946.41
		EA700460	BAY OH Rel AB1C	5,176.57
		EA700464	BAY Cap Work AB1X	12,713.51
		EA700465	BAY Ex Area Ltg AB1Y	22,477.66
		EA700466	BAY Fld CorrMnt AB1Z	978,034.35
		EA700474	BAY OH Trouble AD07	1,692,975.90
		EA700475	BAY WthrTroub AD86	186,389.40
		EA700502	FTB Mnt Reg/Rcl AA1X	34,917.48
		EA700503	FTB ReactTreeTrm AB11	209,569.99
		EA700504	FTB OH Rel AB1C	9,658.08
		EA700508	FTB Cap Work AB1X	21,095.35
		EA700509	FTB Ex Area Ltg AB1Y	64,414.43
		EA700510	FTB Fld CorrMnt AB1Z	482,872.00
		EA700518	FTB OH Trouble AD07	977,111.38
		EA700519	FTB WthrTroub AD86	129,268.89
		EA700546	SUG ReactTreeTrm AB11	259,151.10
		EA700547	SUG OH Rel AB1C	1,706.51
		EA700551	SUG Cap Work AB1X	16,916.10
		EA700552	SUG Ex Area Ltg AB1Y	18,240.99
		EA700553	SUG Fld CorrMnt AB1Z	241,057.44
		EA700561	SUG OH Trouble AD07	1,235,635.78
		EA700562	SUG WthrTroub AD86	127,603.82
		EA700588	KTY Mnt Reg/Rcl AA1X	933.31
		EA700589	KTY ReactTreeTrm AB11	242,082.98
		EA700590	KTY OH Rel AB1C	10,729.09
		EA700594	KTY Cap Work AB1X	38,120.45
		EA700595	KTY Ex Area Ltg AB1Y	1,539.19
		EA700596	KTY Fld CorrMnt AB1Z	89,956.44
		EA700604	KTY OH Trouble AD07	636,800.31
		EA700605	KTY WthrTroub AD86	74,285.03
		EA700659	OPD New Helpers AAHT	3,142,005.23
		EA700874	Groundline Treatmnt	(87,240.94)
		EA700875	Oth Rtn Pole Rplmn	159,295.52
		EA700885	VM ProLineClr AB59	40,083,867.16
		EA700889	BEL Grid Harden AB2Z	122,080.85
		EA700891	CYP Grid Harden AB2Z	(3,932.55)
		EA700893	KTY Grid Harden AB2Z	1,196.43

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700894	SPB Grid AB2Z	0.00
		EA700895	HOC Grid Harden AB2Z	(718.54)
		EA700897	GPT Grid Hard AB2Z	45,152.68
		EA700898	GAL Grid Hard AB2Z	(2,113.51)
		EA700900	S Hou Grid Hard AB2Z	(2,855.89)
		EA700934	CYP Vessel Moves ABV	5,321.54
		EA700939	HUM Vessel Moves ABV	3,542.82
5930 Total				82,294,484.09
5940 Maint of Undrg Lines	#	COAR/Not assigned		(646,229.71)
	101030	URD/Joint Trench		4,949.81
	101096	VP MUG Dist Projects		62,357.25
	101155	Troubleshooters		238.18
	101306	Operations Director		20,869.19
	101336	UQUELECT		18,988.10
	101465	SUG Svc Consultants		22,865.31
	101466	KTY Svc Consultants		23,942.30
	101467	BRZ Svc Consultants		26,244.61
	101468	CYP Svc Consultants		34,651.61
	101489	URD (North)		11,566.15
	101490	URD (South)		9,519.96
	101510	Serv Cons Mgr-South		649.48
	101511	Serv Cons Mgr-North		830.13
	101512	GPT Svc Consultants		27,865.32
	101513	HUM Svc Consultants		14,337.55
	101518	SOH Svc Consultants		24,054.56
	101519	BAY Svc Consultants		32,985.60
	101552	BEL Svc Consultants		38,862.33
	101616	BEL Dist Operations		170,178.80
	101617	BRZ Dist Operations		76,987.37
	101618	SPB Dist Operations		81,865.42
	101619	FTB Dist Operations		56,856.16
	101620	KTY Dist Operations		59,847.23
	101621	SUG Dist Operations		94,601.10
	101625	FTB Svc Consultants		28,112.50
	101629	SPB Svc Consultants		21,610.08
	101636	SOH Dist Operations		73,569.35
	101638	GAL Dist Operations		50,719.10
	101644	GAL Svc Consultants		13,202.74
	101658	BAY Dist Operations		88,741.99
	101659	HUM Dist Operations		75,489.91
	101661	GPT Dist Operations		106,155.46
	101662	CYP Dist Operations		64,730.96
	EA700054	MUG MUGCustOut CA1C		1,362.80
	EA700060	MUG RepRlay359 CB1M		1,387,247.20
	EA700061	MUG MntRpairs CblOut		2,488.52
	EA700065	MUG MUGTroub CD1T		52,412.11
	EA700113	HUM UrdLpRprRpl AB1V		166,383.69
	EA700123	HUM Urd Trouble AD06		947,287.22
	EA700157	CYP UrdLpRprRpl AB1V		206,199.45
	EA700168	CYP Urd Trouble AD06		785,205.69
	EA700201	SPB UrdLpRprRpl AB1V		96,347.65
	EA700211	SPB Urd Trouble AD06		428,126.79
	EA700244	HOC UrdLpRprRpl AB1V		83,397.93
	EA700254	HOC Urd Trouble AD06		415,443.68
	EA700287	BEL UrdLpRprRpl AB1V		82,229.08
	EA700297	BEL Urd Trouble AD06		694,273.46
	EA700330	GPT UrdLpRprRpl AB1V		327,505.94
	EA700341	GPT Urd Trouble AD06		1,469,386.01
	EA700375	SHO UrdLpRprRpl AB1V		48,704.14
	EA700386	SHO Urd Trouble AD06		932,109.47
	EA700421	GAL UrdLpRprRpl AB1V		13,370.60
	EA700430	GAL Urd Trouble AD06		111,941.63
	EA700463	BAY UrdLpRprRpl AB1V		12,286.89
	EA700478	BAY Urd Trouble AD06		546,022.88
	EA700507	FTB UrdLpRprRpl AB1V		93,916.74
	EA700517	FTB Urd Trouble AD06		346,758.33
	EA700550	SUG UrdLpRprRpl AB1V		184,033.16
	EA700560	SUG Urd Trouble AD06		1,784,823.79
	EA700593	KTY UrdLpRprRpl AB1V		217,767.50
	EA700603	KTY Urd Trouble AD06		654,580.65
	EA700911	MUG RepRlay601 CB1M		377,067.82
	EA700912	MUG RepRlay 754 CB1M		347,374.20

CenterPoint Energy Houston Electric, LLC
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Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700913	MUG Rep/Play 761 CB1M	(429,294.85)
5940 Total				13,178,956.07
	5950 Maint of Line Transf	#	COAR/Not assigned	8,134.79
		101396	DIS OPS SHARED SERV	50,505.57
		RA91013131	Rec from 101313	4,520,340.85
5950 Total				4,588,981.21
	5960 Maint St Lite & Sig	101336	UOELECIINT	5,424.37
		101337	STREET LIGHT DESIGN	59,015.27
		101389	UOELECEXT	80,180.84
		101616	BEL Dist Operations	48,609.28
		101617	BRZ Dist Operations	21,985.40
		101618	SPB Dist Operations	23,395.33
		101619	FTB Dist Operations	16,241.40
		101620	KTY Dist Operations	17,113.30
		101621	SUG Dist Operations	27,044.97
		101636	SOH Dist Operations	21,066.93
		101638	GAL Dist Operations	14,477.89
		101658	BAY Dist Operations	25,371.22
		101659	HUM Dist Operations	21,559.96
		101661	GPT Dist Operations	30,365.54
		101662	CYP Dist Operations	18,494.46
		EA700080	STL Maintenance DB54	1,943,202.91
5960 Total				2,373,549.07
	5970 Maint of Meters	#	COAR/Not assigned	486.77
		101304	TDU FERC CH POOL	(8,707.21)
		EA700771	CTM Mtr Training HATM	46,517.78
		EA700779	CTM Mtr Instrum HXIM	181,593.43
		EA700780	Mtr & Cn Cen Shps SH01	1,832.76
		EA700781	CTM HVMCust Svcs HAM5	15,918.31
		EA700800	CTM Field Mtrg HXS F	838,881.14
		EA700817	CTM HV Mtrg HXSH	788,686.54
		EA700926	Field Meter Maint N	2,629,184.91
		EA700927	FLD METER DST INST N	8,011.15
		EA700945	Meter - IOR Meter Re	1,832.75
5970 Total				4,504,238.33
	5980 Maint of Misc Distr	101300	SUBSTA OPER, MGR	3,578.86
		EA700087	HUM Misc Exps AA20	72,863.91
		EA700133	CYP Misc Exps AA20	45,316.12
		EA700177	SPB Misc Exps AA20	14,352.97
		EA700220	HOC Misc Exps AA20	31,646.71
		EA700263	BEL Misc Exps AA20	55,508.57
		EA700306	GPT Misc Exps AA20	38,945.58
		EA700310	GPT FPM SerArea AA80	0.00
		EA700350	SHO Misc Exps AA20	76,906.16
		EA700396	GAL Misc Exps AA20	13,001.77
		EA700439	BAY Misc Exps AA20	49,046.58
		EA700482	FTB Misc Exps AA20	41,108.25
		EA700526	SUG Misc Exps AA20	29,803.05
		EA700569	KTY Misc Exps AA20	47,246.99
		EA700614	RGA Line Rodeo AALR	96,894.16
		EA700662	Lineman's Rodeo AALR	9,560.19
5980 Total				625,779.27
	9020 Meter Reading Exp	101526	METER READING	305.03
		101577	MTR READING-FT BEND	285.06
		101635	Baytown Mtr Reading	318.60
		SC70CEH060	Tech Ops to CEH 9020	1,155,643.15
9020 Total				1,156,551.84
	9030 Cust Records & Colle	101336	UOELECIINT	10,859.00
		101446	Transaction MGMT Enr	818.25
		101449	Competitive Retailer	849,749.54
		101455	Transaction MGMT	2,792,484.77
		101464	MO Management	1,503,177.53
		101472	CEHE Credit	389,403.06
		101473	Business Consulting	647,921.67
		101474	Program Mgmt	(22.80)
		101616	BEL Dist Operations	97,263.82
		101617	BRZ Dist Operations	43,963.88
		101618	SPB Dist Operations	46,754.36
		101619	FTB Dist Operations	32,528.07
		101620	KTY Dist Operations	34,187.00
		101621	SUG Dist Operations	54,080.39
		101622	FSR BELLAIRE	506.20

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Sum of Cumulative Balance

Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101623	FSR- Southeast	506,001.81
		101632	FSR S. HOUSTON	18,628.49
		101636	SOH Dist Operations	42,149.87
		101638	GAL Dist Operations	28,952.88
		101645	FSR- North	466,477.08
		101647	FSR- Southwest	476,396.49
		101658	BAY Dist Operations	50,727.74
		101659	HUM Dist Operations	43,268.07
		101661	GPT Dist Operations	60,719.90
		101662	CYP Dist Operations	37,003.30
		SCCOCEH070	Cust Ops to CEH 9030	7,212,407.02
		SCHRCCEH070	HumanRes to CEH 9030	408,122.34
		SCTOCEH070	Tech Ops to CEH 9030	267,632.87
9030 Total				16,122,162.60
	9070 Supervision	101516	Energy Efficiency	810,358.94
9070 Total				810,358.94
	9080 Cust Assistance Exp	101059	Bus Dev South Reg	491,858.99
		101505	Business Development	569,689.22
		101516	Energy Efficiency	99,707,539.77
		101609	CEHE Public Safety	228,625.37
		101763	KEY ACCOUNTS	104,678.40
9080 Total				41,102,385.75
	9090 Info & Instruc Adv	101609	CEHE Public Safety	228,622.07
9090 Total				228,622.07
	9100 Misc Cust Srv & Info	101015	Memberships & Contr	167,749.54
9100 Total				167,749.54
	9200 Admin & Gen Salaries	101451	HL&P DIV CORP CTR	229,252.97
		101785	TELECOMM DESIGN	395,203.57
		RA91300351	CEHE Rec from 130035	66,279.98
9200 Total				690,736.52
	9210 Office Supplies & Ex	#	COAR/Not assigned	(44.44)
		101110	SS - Security	55,696.49
		101339	SS-Facilities	429,530.38
		101453	CEP Hou Electric IT	59,413.27
		RA91300351	CEHE Rec from 130035	25,875.76
9210 Total				570,471.46
	9230 Outside Services Emp	101061	DEBT RELATED ENTRIES	25,000.00
		101079	SECURITIZATION	1,062,116.17
		101110	SS - Security	282,911.39
9230 Total				1,370,027.50
	9240 Property Insurance	101356	CEP Direct Billed	4,853,666.71
		101357	CEP Corp Overhead	5,101,808.59
9240 Total				9,955,475.30
	9250 Injuries & Damages	#	COAR/Not assigned	44,200.61
		101004	Dist Region Ops Dir	474.54
		101015	Memberships & Contr	63,580.60
		101027	OH Construction/QA	0.00
		101030	URD/Joint Trench	(0.00)
		101039	CNTRL SYS INFRA/SEC	974.45
		101049	Div SR VP Elec Ops	2,151.62
		101053	CEHE CAPEX GOV & PMO	121.62
		101055	VP-Distribution Ops	(41.67)
		101056	VP -Eng/Asset Opt	2,115.22
		101058	UG DIST AUTOM TECH	616.22
		101059	Bus Dev South Reg	317.91
		101083	Mjr Undr Protection	71.12
		101084	Grid Trans & Invest	1,030.91
		101088	High Vltg Pwr Del VP	1,721.90
		101089	VP Plan Rel & Opt	(30.13)
		101090	Mngr Asst Plan & Opt	605.67
		101092	Tms Enrch & 3rdPrty	84.03
		101093	Dist Sys Hrdn & Pole	1,851.59
		101095	Asst Mgmt Anlys&Strg	209.55
		101097	OH Programs Manager	578.20
		101098	VP MUG Dist Projects	1,341.27
		101106	MUG Engineering	209.85
		101110	SS - Security	7.86
		101120	ASSET ANALYTICS	2,820.26
		101156	MUG QA MGR	376.48
		101158	FM SPECIAL SERVICES	688.48
		101159	Security Ops Cntr	(541.22)
		101161	Substat Engineer	401.15

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Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101220	AMS TECHNOLOGIES	1,459.46
		101221	CONTROL SYS DEV/INT	1,422.83
		101222	ENGINEERING	1,217.43
		101225	SYSTEM DELIVERY	1,382.72
		101235	Telecom Design-AMS C	773.70
		101236	Smart Meter Texas	111.39
		101296	Standards	128.99
		101297	Distribution Material	514.25
		101298	Reliability Consult	505.72
		101300	SUBSTA OPER, MGR	1,370.87
		101301	TRANS FIELD OPER	553.07
		101302	Safe, Tech Train	1,230.70
		101303	Clean Air Tech	1,833.84
		101305	DIST Control, MGR	(6.41)
		101306	Operations Director	1,617.57
		101311	Dist Control Ops	4,397.87
		101312	Dist Control OMG DMS	2,239.92
		101313	DELIVERY GROUP ENV	4,322.18
		101321	TRANS OPER, DIR	95.89
		101325	SUBSTA PERF, MGR	1,494.15
		101334	FIELD OPERATIONS	3,556.04
		101335	SUBSTA PROJ CONST	195.52
		101336	UQUELCINT	1,075.98
		101337	STREET LIGHT DESIGN	242.05
		101347	Regulatory	165,523.74
		101351	Major UG Director	608.79
		101356	CEP Direct Billed	5,339,822.03
		101357	CEP Corp Overhead	14,230,054.87
		101359	UG OPER RELAY	368.52
		101384	CENTRAL SHOPS	1,378.27
		101388	PRIMARY METERING	4,008.71
		101389	UQUECEXT	745.11
		101390	CENTRAL METERING	3,424.74
		101391	RADIO COMMUNICATIONS	389.28
		101392	RADIO & COMM PC	2,166.55
		101446	Transaction MGMT Enr	3.54
		101449	Competitive Retailer	3,328.02
		101451	HL&P DIV CORP CTR	(22,125.60)
		101452	HL&P DIV BENEFITS	745,653.31
		101455	Transaction MGMT	11,766.33
		101458	HUMBLE PC	463.84
		101464	MO Management	6,210.51
		101465	SUG Svc Consultants	490.23
		101466	KTY Svc Consultants	561.88
		101467	BRZ Svc Consultants	602.40
		101468	CYP Svc Consultants	833.22
		101472	CEHE Credit	1,612.53
		101473	Business Consulting	2,689.20
		101488	Field Operat Support	799.84
		101489	URD (North)	270.91
		101490	URD (South)	224.32
		101505	Business Development	1,226.32
		101512	GPT Svc Consultants	652.84
		101513	HUM Svc Consultants	327.14
		101516	Energy Efficiency	7,998.44
		101518	SOH Svc Consultants	562.75
		101519	BAY Svc Consultants	1,002.90
		101527	REVENUE PROTECTION	8,868.70
		101530	FT BEND/WHARTON PC	260.29
		101542	ENG SYS PROT & MUG	432.11
		101544	Dist Energy Resource	752.72
		101552	BEL Svc Consultants	938.33
		101554	FSR Mgmt & Support	1,557.85
		101556	BAYTN/CHANNELVIEW	801.95
		101558	GPT Svc Ctr Director	116.43
		101561	BEL Svc Ctr Director	122.44
		101564	SUG Svc Ctr Director	125.00
		101566	SUGAR LAND PC	345.33
		101568	VP Dist Operations	3,954.33
		101570	KATY/SEALY PC	359.10
		101571	SOH Svc Ctr Director	114.20
		101572	CYP Svc Ctr Director	254.82

CenterPoint Energy Houston Electric, LLC
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Sum of Cumulative Balance

Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101574	SOUTH HOUSTON PC	469.46
		101575	GALVESTON PC	336.78
		101601	UG Oper Cable B	435.42
		101605	Trans Contract Svcs	112.45
		101608	CEHE Safety	2,478.05
		101609	CEHE Public Safety	1,718.46
		101610	VEGETATION MGMT	3,598.20
		101614	BRZ Svc Ctr Director	113.82
		101616	BEL Dist Operations	1,572.17
		101617	BRZ Dist Operations	811.87
		101618	SPB Dist Operations	854.03
		101619	FTB Dist Operations	550.91
		101620	KTY Dist Operations	680.18
		101621	SUG Dist Operations	1,350.31
		101623	FSR- Southeast	4,596.00
		101625	FTB Svc Consultants	660.89
		101627	SPRING BRANCH - PC	345.14
		101629	SPB Svc Consultants	584.18
		101632	FSR S, HOUSTON	(0.00)
		101635	Baytown Mtr Reading	(0.01)
		101636	SOH Dist Operations	479.82
		101638	GAL Dist Operations	701.65
		101644	GAL Svc Consultants	311.17
		101645	FSR- North	4,151.11
		101647	FSR- Southwest	4,391.93
		101652	HOCARKE PC	579.77
		101653	BELLAIRE PC	587.99
		101658	BAY Dist Operations	1,208.31
		101659	HUM Dist Operations	764.99
		101661	GPT Dist Operations	484.73
		101662	CYP Dist Operations	367.66
		101675	GREENSPPOINT PC	620.50
		101678	CYPRESS PC	563.70
		101700	Telecom Delivery Srv	0.00
		101704	ADV DIGITAL SYS ADM	2,709.39
		101705	CNTRL SYS SUPPORT	1,080.00
		101706	Tele Del Ser - Fiber	111.16
		101707	Tele Del - Wireless	2,889.84
		101708	Telecom Serv Admin	(0.00)
		101710	Telecom Cell Relay	1,040.76
		101721	GIS DATA MGMT - ELE	78.91
		101727	GIS DATA Mngt- Gas	441.83
		101729	GIS SUPPORT	654.40
		101730	FAC/JOINT USE/SP PRJ	(0.00)
		101732	FINANCIAL PLANNING	2,685.66
		101733	ADDR & MTR ROUTE	0.00
		101734	Revenue Planning an	(356.27)
		101741	PAD-MOUNT (SOUTH)	131.86
		101742	DISTRIBUTION PROJ	282.86
		101743	High Voltage CIVIL D	235.73
		101746	DIST PLANNING	762.99
		101749	Business Technology	665.77
		101750	Telecom Network	3,905.20
		101751	Substation Relay and	256.65
		101752	RELIAB ENGINEERING	1,618.31
		101753	Transmission Design	161.88
		101754	UG Oper Cable A	180.47
		101756	TR DESIGN & PROJ ENG	78.28
		101758	Substation Electrica	225.76
		101759	High Voltage Meterin	116.98
		101760	U/G Feeders	25.47
		101761	VAULTS	122.96
		101763	KEY ACCOUNTS	382.52
		101764	URD Program Director	105.21
		101765	HIGH VOL MAY	135.79
		101766	ELECT Plant Design	312.35
		101768	GRID PERFORMANCE	1,815.38
		101769	Pad-mount (North)	200.89
		101770	Substation Projects	193.02
		101771	SSP Engineering	122.77
		101773	TRANS RELAY	277.97
		101777	Landbase Data Mgmt	61.02

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Sum of Cumulative Balance

Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101784	Telecom Network	2,989.17
		101785	TELECOMM DESIGN	671.48
		101788	Real Time Planning	1,308.07
		101878	CNTRL SYS OPERATIONS	850.56
		101879	Transmission Account	370.05
		101880	Transmission Plannin	923.54
		101881	RTO	13,307.18
		101883	Policy and Compliance	2,729.81
		101884	Substation SCADA	392.80
		101885	Distribution Protect	100.66
		101888	Elec Policy Standard	641.32
		101890	FM AOC Facility Main	17.55
		101922	FM HO Clark Training	19.86
		101950	FM CENTRAL COMPLEX	214.80
		101952	FM GREENSPNT FAC	85.43
		101953	FM CYPRESS FAC	23.71
		101954	FM HUMBLE FAC	22.65
		101956	FM MAGNOLIA PK FAC	22.53
		101957	FM SO HOU FAC	31.20
		101959	FM BAYTOWN FAC	26.80
		101961	FM GALVESTON FAC	7.09
		101962	FM H O CLARKE FAC	49.47
		101963	FM BELLAIRE FAC	27.60
		101964	FM FORT BEND FAC	18.93
		101966	FM KATY FAC	23.27
		101967	FM SPRING BR FAC	21.09
		101968	FM SUGAR LO FAC	19.67
		101969	FM UNDERGROUND FAC	32.69
		101972	FM FAB	19.63
		101975	Compliance Training	77.88
		101976	Reg Comp Training	35.48
		101978	Contractor Safety	44,111.96
		101979	Dir Training & Devel	0.00
		101980	CEHE Tech Training	3,118,787.00
		101983	Instructional Develo	552.26
		101998	ACCOUNTING TRANS	0.00
		EA700019	Mobile Data AAMD	0.62
		EA700097	RadioCorm SysSup HXR	1.22
		EA700046	MUG MUGMeetings CA1M	337.49
		EA700050	MUG MUGTraining CA1T	4,461.47
		EA700054	MUG MUGCustOut CA1C	2,927.98
		EA700060	MUG RepRly359 CB1M	2,396.36
		EA700065	MUG MUGTroub CD1T	166.55
		EA700080	STL Maintenance DB54	19.71
		EA700084	HUM MtrTrng HATMD	5.22
		EA700087	HUM Misc Exps AA20	260.14
		EA700089	HUM Training AA41	1,915.45
		EA700090	HUM Meetings AA69	175.80
		EA700104	HUM Meter Work AA11	1,713.23
		EA700108	HUM ReactTreeTm AB11	1.27
		EA700109	HUM OH Rel AB1C	11.00
		EA700113	HUM UrdLpRprRpl AB1V	96.50
		EA700114	HUM Cap Work AB1X	83.21
		EA700115	HUM Ex Area Ltg AB1Y	53.09
		EA700116	HUM Fld CorrMnt AB1Z	593.84
		EA700123	HUM Urd Trouble AD06	3,376.37
		EA700124	HUM OH Trouble AD07	4,091.33
		EA700125	HUM WthrTroub AD86	418.98
		EA700126	HUM NonHLPTroub AD89	174.37
		EA700129	CYP MtrTrng HATMD	1.00
		EA700130	CYP MtrMgt HA74D	1.27
		EA700133	CYP Misc Exps AA20	165.09
		EA700135	CYP Trainings AA41	2,082.51
		EA700136	CYP Meetings AA69	101.79
		EA700149	CYP Meter Work AA11	2,206.59
		EA700152	CYP Mnt Reg/Rd AA1X	77.42
		EA700154	CYP OH Rel AB1C	22.06
		EA700157	CYP UrdLpRprRpl AB1V	99.15
		EA700158	CYP Cap Work AB1X	14.81
		EA700159	CYP Ex Area Ltg AB1Y	56.57
		EA700160	CYP Fld CorrMnt AB1Z	620.93
		EA700163	CYP Urd Trouble AD06	2,548.59

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Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700169	CYP OH Trouble AD07	4,622.47
		EA700170	CYP WthrTroub AD86	532.12
		EA700171	CYP Non HLPTrbl AD89	19.49
		EA700174	SPB MtrTrng HATMD	0.92
		EA700177	SPB Misc Exps AA20	51.27
		EA700179	SPB Training AA41	1,726.39
		EA700180	SPB Meetings AA69	134.97
		EA700193	SPB Mtr WorkDir AA11	1,449.52
		EA700196	SPB EDSCReg/Rcl AA1X	6.57
		EA700198	SPB OH Rel AB1C	2.84
		EA700201	SPB UrdLpRprRpl AB1V	19.75
		EA700202	SPB Cap Work AB1X	67.54
		EA700203	SPB Ex Area Ltg AB1Y	25.91
		EA700204	SPB Fld CorrMnt AB1Z	458.72
		EA700211	SPB Urd Trouble AD06	1,424.70
		EA700212	SPB OH Trouble AD07	3,683.05
		EA700213	SPB WthrTroub AD86	118.82
		EA700214	SPB NonHLPTroub AD89	2.30
		EA700217	HOC MtrTrng HATMD	2.74
		EA700220	HOC Misc Exps AA20	112.45
		EA700222	HOC Trainings AA41	2,512.15
		EA700223	HOC Meetings AA69	73.47
		EA700236	HOC Meter Work AA11	1,160.01
		EA700239	HOC Mnt Reg/Rcl AA1X	5.05
		EA700241	HOC OH Rel AB1C	7.79
		EA700245	HOC Cap Work AB1X	48.93
		EA700246	HOC Ex Area Ltg AB1Y	12.60
		EA700247	HOC Fld CorrMnt AB1Z	312.40
		EA700254	HOC Urd Trouble AD06	1,330.53
		EA700255	HOC OH Trouble AD07	3,147.66
		EA700256	HOC WthrTroub AD86	304.25
		EA700257	HOC NonHLPTroub AD89	0.80
		EA700260	BEL MtrTrng HATMD	1.61
		EA700261	BEL MtrMgt HA74D	5.16
		EA700263	BEL Misc Exps AA20	205.40
		EA700265	BEL Trainings AA41	2,913.79
		EA700266	BEL Meetings AA69	454.71
		EA700279	BEL Meter Work AA11	7,075.21
		EA700283	BEL ReactTreeTrm AB11	1.98
		EA700284	BEL OH Rel AB1C	86.94
		EA700287	BEL UrdLpRprRpl AB1V	8.42
		EA700288	BEL Cap Work AB1X	104.10
		EA700289	BEL Ex Area Ltg AB1Y	206.94
		EA700290	BEL Fld CorrMnt AB1Z	2,245.17
		EA700297	BEL Urd Trouble AD06	2,476.64
		EA700298	BEL OH Trouble AD07	16,093.33
		EA700299	BEL WthrTroub AD86	511.40
		EA700303	GPT MtrTrng HATMD	3.93
		EA700306	GPT Misc Exps AA20	141.54
		EA700308	GPT Trainings AA41	1,499.86
		EA700309	GPT Meetings AA69	189.03
		EA700310	GPT FPM SerArea AA80	0.00
		EA700322	GPT Meter Work AA11	3,779.39
		EA700326	GPT ReactTreeTrm AB11	7.40
		EA700327	GPT OH Rel AB1C	1.47
		EA700330	GPT UrdLpRprRpl AB1V	44.98
		EA700331	GPT Cap Work AB1X	21.75
		EA700332	GPT Ex Area Ltg AB1Y	32.34
		EA700333	GPT Fld CorrMnt AB1Z	639.29
		EA700341	GPT Urd Trouble AD06	4,958.41
		EA700342	GPT OH Trouble AD07	6,618.14
		EA700343	GPT WthrTroub AD86	469.21
		EA700344	GPT NonHLPTroub AD89	265.29
		EA700347	SHO MtrTrng HATMD	0.73
		EA700350	SHO Misc Exps AA20	291.95
		EA700352	SHO Training AA41	2,503.46
		EA700353	SHO Meetings AA69	426.18
		EA700366	SHO Meter Work AA11	3,197.40
		EA700370	SHO Mnt Reg/Rcl AA1X	5.05
		EA700371	SHO ReactTreeTrm AB11	1.47
		EA700372	SHO OH Rel AB1C	10.03
		EA700375	SHO UrdLpRprRpl AB1V	129.29

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700376	SHO Cap Work AB1X	25.98
		EA700377	SHO Ex Area Ltg AB1Y	65.24
		EA700378	SHO Fld CorrMnt AB1Z	848.77
		EA700386	SHO Urd Trouble AD06	3,050.58
		EA700387	SHO OH Trouble AD07	7,241.64
		EA700388	SHO WthrTroub AD86	482.42
		EA700389	SHO NonHLPTroub AD89	1.89
		EA700396	GAL Misc Exps AA20	47.49
		EA700398	GAL Trainings AA41	1,772.15
		EA700399	GAL Meetings AA69	101.82
		EA700413	GAL Meter Work AA11	632.42
		EA700414	GAL SwitchGrOth GA04	19.68
		EA700416	GAL Mnt Reg/Rel AA1X	45.82
		EA700418	GAL OH Rel AB1C	8.18
		EA700421	GAL UrdLpRprRpl AB1V	20.50
		EA700422	GAL Cap Work AB1X	48.31
		EA700423	GAL Ex Area Ltg AB1Y	8.58
		EA700424	GAL Fld CorrMnt AB1Z	228.76
		EA700430	GAL Urd Trouble AD06	413.52
		EA700431	GAL OH Trouble AD07	4,364.61
		EA700432	GAL WthrTroub AD86	162.55
		EA700436	BAY MtrTrng HATMD	0.97
		EA700439	BAY Misc Exps AA20	171.94
		EA700441	BAY Trainings AA41	1,913.61
		EA700442	BAY Meetings AA69	107.39
		EA700455	BAY Meter Work AA11	2,279.53
		EA700460	BAY OH Rel AB1C	16.46
		EA700463	BAY UrdLpRprRpl AB1V	15.78
		EA700464	BAY Cap Work AB1X	24.48
		EA700465	BAY Ex Area Ltg AB1Y	60.94
		EA700466	BAY Fld CorrMnt AB1Z	602.93
		EA700473	BAY Urd Trouble AD06	1,817.21
		EA700474	BAY OH Trouble AD07	5,424.26
		EA700475	BAY WthrTroub AD86	428.08
		EA700476	BAY NonHLPTroub AD89	65.16
		EA700482	FTB Misc Exps AA20	141.11
		EA700484	FTB Training AA41	1,814.95
		EA700485	FTB Meetings AA69	197.19
		EA700499	FTB Meter Work AA11	1,946.56
		EA700500	FTB SwitchGrOth GA04	2.84
		EA700502	FTB Mnt Reg/Rel AA1X	115.88
		EA700504	FTB OH Rel AB1C	14.96
		EA700507	FTB UrdLpRprRpl AB1V	(1.56)
		EA700508	FTB Cap Work AB1X	76.78
		EA700509	FTB Ex Area Ltg AB1Y	214.15
		EA700510	FTB Fld CorrMnt AB1Z	269.22
		EA700517	FTB Urd Trouble AD06	1,144.83
		EA700518	FTB OH Trouble AD07	3,078.24
		EA700519	FTB WthrTroub AD86	337.92
		EA700520	FTB NonHLPTroub AD89	14.52
		EA700523	SUG MtrTrng HATMD	3.02
		EA700526	SUG Misc Exps AA20	109.00
		EA700528	SUG Trainings AA41	1,891.06
		EA700529	SUG Meetings AA69	152.45
		EA700542	SUG Meter Work AA11	1,890.43
		EA700547	SUG OH Rel AB1C	5.72
		EA700550	SUG UrdLpRprRpl AB1V	1.44
		EA700551	SUG Cap Work AB1X	57.54
		EA700552	SUG Ex Area Ltg AB1Y	57.82
		EA700553	SUG Fld CorrMnt AB1Z	815.24
		EA700560	SUG Urd Trouble AD06	5,724.28
		EA700561	SUG OH Trouble AD07	3,911.14
		EA700562	SUG WthrTroub AD86	824.61
		EA700563	SUG NonHLPTroub AD89	57.29
		EA700566	KTY MtrTrng HATMD	0.00
		EA700569	KTY Misc Exps AA20	159.57
		EA700571	KTY Trainings AA41	2,205.31
		EA700572	KTY Meetings AA69	121.41
		EA700585	KTY Meter Work AA11	2,472.37
		EA700588	KTY Mnt Reg/Rel AA1X	3.28
		EA700590	KTY OH Rel AB1C	33.67
		EA700593	KTY UrdLpRprRpl AB1V	64.94

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700594	KTY Cap Work AB1X	119.68
		EA700595	KTY Ex Area Ltg AB1Y	1.18
		EA700596	KTY Fld CorrMnt AB1Z	420.36
		EA700603	KTY Urd Trouble AD06	2,259.68
		EA700604	KTY OH Trouble AD07	2,113.25
		EA700605	KTY WthrTroub AD66	221.90
		EA700659	OPD New Helpers AAHT	13,573.46
		EA700687	Shop ClientSupp SHOP	963.60
		EA700726	Admin&Misc WO XA20WO	4,982.16
		EA700730	Trans Ops XA11	1,027.85
		EA700734	Preventive Main XC12	5,033.92
		EA700735	Corrective Main XB11	22.15
		EA700736	Restoration XD11	609.47
		EA700737	ROW Maint XC13DIRECT	322.57
		EA700770	CTM Mtr Meeting HA74	15.38
		EA700771	CTM MtrTraining HATM	183.47
		EA700779	CTM MtrInstrum HXIM	550.70
		EA700781	CTM HVMCustSvcs HAM5	60.40
		EA700800	CTM FieldMtrg HXSF	3,328.88
		EA700817	CTM HVMtrg HXSH	2,942.65
		EA700819	CorMaint Eqp CORR-DE	14,660.64
		EA700820	CorMaintStre CORR-DS	4.18
		EA700821	CorMaintTrEq CORR-TE	9,966.85
		EA700822	CorMaintTrst CORR-TS	1.66
		EA700825	OilSrv DistEq OIL-DE	684.77
		EA700826	OilSrv Trn Eq OIL-TE	30.48
		EA700829	PrMntDistEq PREV	14,934.10
		EA700831	PrMntTrnsEq PREV-TE	8,469.87
		EA700835	Other Support OTHER	2,697.68
		EA700838	Admin&Gen ADMIN	5,079.51
		EA700839	Training TRAIN	3,568.39
		EA700852	Other Support OTHER	(5.33)
		EA700889	BEL Grid Harden AB2Z	2.02
		EA700902	Mob Data Sys MDATA	84.75
		EA700903	RCCS (CAP BANK) RCCS	177.45
		EA700905	Radio FreqIntef RFI	744.29
		EA700906	Other Spcl Req OTHER	164.61
		EA700908	OpenSky Radio OPSKY	1,573.13
		EA700911	MUG RepRlay601 CB1M	867.30
		EA700912	MUG RepRlay754 CB1M	670.81
		EA700915	FLD DEVCE IGFELDDDEV	653.29
		EA700926	Field Meter Maint N	7,906.12
		EA700930	Misc Expenses - HA20	47.35
		RA91017211	GIS Rec from 101721	118.19
		RA91017281	GIS Rec from 101728	488.89
		RA91017311	GIS Rec from 101731	57.28
		RA91017331	Rec from 101733	6.97
		RA91017761	GIS Rec from 101776	429.12
		RA91330351	CEHE Rec from 130035	108.59
		RA91334031	CEHE Rec - Line Loc	343.16
		RA91622301	CEHE Rec CCTR 162230	210.48
		RA91650461	CEHE Rec from 165046	5.40
		SCBSCHE010	BusOpSup to CEH 9302	212.11
		SCCCCEH010	CorpComm to CEH 9302	1,539.16
		SCCICEH010	CI & SMS to CEH 9302	477.35
		SCCOCEH010	Cust Ops to CEH 9302	1,739.22
		SCCOCEH070	Cust Ops to CEH 9030	7,024.04
		SCCRCEH010	Comm Rel to CEH 9302	739.22
		SCESCEH010	ES to CEHE	270.98
		SCEXCEH010	ExecMgmt to CEH 9302	2,637.10
		SCFNCEH010	Finance to CEH 9302	10,768.81
		SCFSCHE010	FacMgmt to CEH 9302	2,221.10
		SCGACEH010	Govt Aff to CEH 9302	667.96
		SCHRCHE010	HumanRes to CEH 9302	2,340.25
		SCHRCHE070	HumanRes to CEH 9030	410.72
		SCLGCEH010	Legal to CEH 9302	9,522.65
		SCMKCEH010	MKTG to CEHE	980.90
		SCOCCEH010	Oth Corp to CEH 9302	38.00
		SCRRCEH010	Rate Reg to CEH 9302	6,652.10
		SCSTCEH010	SafeTmg to CEH 9302	659.23
		SCTOCEH010	Tech Ops to CEH 9302	4,674.21
		SCTUCEH030	Tech Ops to CEH 5600	1,648.40

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		SCTOCEH040	Tech Ops to CEH 5800	4,134.20
		SCTOCEH060	Tech Ops to CEH 9020	216.24
		SCTOCEH070	Tech Ops to CEH 9030	70.24
9250 Total				24,287,092.21
9260 Empl Pensions&Ben	#	COAR/Not assigned		2,380,945.62
	101004	Dist Region Ops Dir		25,461.78
	101027	OH Construction/QA		0.00
	101030	URD/Joint Trench		(0.00)
	101039	CNTRL SYS INFRA/SEC		52,284.37
	101049	Div SR VP Elec Ops		115,446.34
	101059	CEHE CAPEX GOV & PMO		6,525.83
	101055	VP-Distribution Ops		(2,236.10)
	101056	VP-Eng/Asset Opt		109,682.34
	101058	UG DIST AUTOM TECH		33,064.64
	101059	Bus Dev South Reg		17,253.39
	101083	Mjr Undr Protection		3,815.86
	101084	Grid Trans & Invest		55,312.47
	101088	High Vltg Pwr Del VP		92,389.23
	101089	VP Plan Rel & Opt		(1,616.78)
	101090	Mngr Asst Plan & Opt		32,498.19
	101092	Trns Enrch & 3rdPrty		4,507.97
	101093	Dist Sys Hrdn & Pole		99,349.09
	101095	Asst Mgmt Anlys&Strg		11,243.76
	101097	OH Programs Manager		31,024.07
	101098	VP MUG Dist Projects		71,966.61
	101105	MUG Engineering		10,936.67
	101110	SS - Security		421.49
	101120	ASSET ANALYTICS		151,321.38
	101155	MUG QA MGR		20,200.07
	101158	FM SPECIAL SERVICES		36,939.63
	101159	Security Ops Cntr		(29,039.73)
	101161	Substat Enginee		21,524.78
	101220	AMS TECHNOLOGIES		78,306.68
	101221	CONTROL SYS DEV/INT		76,341.60
	101222	ENGINEERING		65,321.47
	101225	SYSTEM DELIVERY		74,188.65
	101235	Telecom Design-AMS C		41,512.85
	101236	Smart Meter Texas		5,977.42
	101296	Standards		6,921.21
	101297	Distribution Materia		27,591.96
	101298	Reliability Consulti		27,134.21
	101300	SUBSTA OPER, MGR		69,769.81
	101301	TRANS FIELD OPER		29,674.51
	101302	Safe,Tech Train		66,033.77
	101303	Clean Air Tech		98,395.47
	101305	DIST Control, MGR		(343.87)
	101306	Operations Director		86,791.45
	101311	Dist Control Ops		235,968.94
	101312	Dist Control OMG DMS		120,182.55
	101313	DELIVERY GROUP ENV		231,907.09
	101321	TRANS OPER, DIR		1,335.09
	101325	SUBSTA PERF, MGR		76,359.19
	101334	FIELD OPERATIONS		190,807.52
	101335	SUBSTA PROJ CONST		6,681.15
	101336	UQELECINT		31,064.59
	101337	STREET LIGHT DESIGN		12,987.74
	101351	Major UG Director		32,665.46
	101359	UG OPER RELAY		19,771.96
	101384	CENTRAL SHOPS		73,951.07
	101388	PRIMARY METERING		215,089.75
	101389	UQECEXT		20,931.73
	101390	CENTRAL METERING		183,755.52
	101391	RADIO COMMUNICATIONS		20,889.14
	101392	RADIO & COMM PC		115,779.26
	101446	Transaction MGMT Enr		189.67
	101447	Benefits Deferral		12,569,935.11
	101449	Competitive Retailer		178,565.62
	101451	HL&P DIV CORP CTR		(1,355,058.47)
	101452	HL&P DIV BENEFITS		326,840.75
	101455	Transaction MGMT		631,323.35
	101458	HUMBLE PC		24,887.57
	101464	MO Management		333,226.18

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101465	SUG Svc Consultants	26,303.47
		101466	KTY Svc Consultants	30,147.69
		101467	BRZ Svc Consultants	32,321.42
		101468	CYP Svc Consultants	44,705.83
		101472	CEHE Credit	86,521.25
		101473	Business Consulting	144,289.16
		101488	Field Operat Support	42,515.82
		101489	URD (North)	14,535.70
		101490	URD (South)	12,037.35
		101505	Business Development	65,797.95
		101512	GPT Svc Consultants	35,027.14
		101513	HUM Svc Consultants	17,552.65
		101516	Energy Efficiency	422,750.37
		101518	SOH Svc Consultants	30,194.40
		101519	BAY Svc Consultants	42,382.16
		101527	REVENUE PROTECTION	475,851.07
		101530	FT BEND/WHARTON PC	13,964.87
		101542	ENG SYS PROT & MUG	23,185.13
		101544	Dist Energy Resource	40,387.34
		101552	BEL Svc Consultants	50,346.30
		101554	FSR Mgmt & Support	89,588.44
		101556	BAYTN/CHANNELVIEW	43,029.97
		101558	GPT Svc Ctr Director	6,246.37
		101561	BEL Svc Ctr Director	6,568.43
		101564	SUG Svc Ctr Director	6,707.26
		101566	SUGAR LAND PC	18,529.83
		101568	VP Dist Operations	212,707.02
		101570	KATY/SEALY PC	19,266.62
		101571	SOH Svc Ctr Director	6,128.23
		101572	CYP Svc Ctr Director	6,054.11
		101574	SOUTH HOUSTON PC	25,189.98
		101575	GALVESTON PC	18,069.44
		101601	UG Oper Cable B	23,362.17
		101605	Trans Contract Svcs	6,032.73
		101608	CEHE Safety	132,959.16
		101609	CEHE Public Safety	92,204.60
		101610	VEGETATION MGMT	199,061.99
		101614	BRZ Svc Ctr Director	6,107.13
		101616	BEL Dist Operations	69,722.28
		101617	BRZ Dist Operations	43,560.31
		101618	SPB Dist Operations	45,823.53
		101619	FTB Dist Operations	29,561.11
		101620	KTY Dist Operations	36,495.24
		101621	SUG Dist Operations	72,451.23
		101623	FSR- Southeast	246,589.71
		101625	FTB Svc Consultants	35,460.05
		101627	SPRING BRANCH - PC	18,518.01
		101629	SPB Svc Consultants	27,535.51
		101632	FSR S. HOUSTON	0.00
		101635	Baytown Mtr Reading	(0.00)
		101636	SOH Dist Operations	26,284.07
		101638	GAL Dist Operations	37,647.83
		101644	GAL Svc Consultants	16,693.40
		101645	FSR- North	222,728.17
		101647	FSR- Southwest	235,649.14
		101652	HOCLARKE PC	31,107.58
		101653	BELLAIRE PC	31,549.26
		101658	BAY Dist Operations	64,832.73
		101659	HUM Dist Operations	41,045.18
		101661	GPT Dist Operations	26,009.43
		101662	CYP Dist Operations	19,793.28
		101675	GREENSPPOINT PC	33,292.53
		101678	CYPRESS PC	30,246.81
		101700	Telecom Delivery Srv	(0.00)
		101704	ADV DIGITAL SYS ADM	145,373.01
		101705	CNTRL SYS SUPPORT	57,947.17
		101706	Tele Del Ser - Fiber	5,964.78
		101707	Tele Del - Wireless	155,266.34
		101708	Telecom Serv Admin	(0.00)
		101710	Telecom Call Relay	55,850.47
		101721	GIS DATA MGMT- ELE	4,231.90
		101727	GIS DATA Mngt- Gas	23,706.26

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101729	GIS SUPPORT	35,111.57
		101730	FAC/JOINT USE/SP PRJ	0.00
		101732	FINANCIAL PLANNING	144,636.29
		101733	ADDR & MTR ROUTE	{0.00}
		101734	Revenue Planning an	(19,115.79)
		101741	PAD-MOUNT (SOUTH)	7,074.74
		101742	DISTRIBUTION PROJ	11,358.13
		101743	High Voltage Civil D	12,648.74
		101746	DIST PLANNING	40,939.24
		101749	Business Technology	35,722.17
		101750	Telecom Network	209,617.96
		101751	Substation Relay and	13,770.63
		101752	RELIAB ENGINEERING	86,830.70
		101753	Transmission Design	8,685.82
		101754	UG Oper Cable A	9,682.81
		101756	TR DESIGN & PROJ ENG	4,200.34
		101758	Substation Electrica	12,112.83
		101759	High Voltage Materin	6,275.77
		101760	U/G Feeders	1,366.05
		101761	VAULTS	6,597.21
		101763	KEY ACCOUNTS	20,524.19
		101764	LRD Program Director	5,645.87
		101765	HIGH VOL MAT	7,285.91
		101766	ELECT PLANT Design	16,759.99
		101768	GRID PERFORMANCE	97,403.92
		101769	Pad-mount (North)	10,778.09
		101770	Substation Projects	10,356.44
		101771	SSP Engineering	6,587.38
		101773	TRANS RELAY	14,915.73
		101777	Landbase Data Mgmt	3,274.21
		101784	Telecom Network	160,144.16
		101785	TELECOMM DESIGN	36,028.17
		101788	Real Time Planning	70,185.05
		101878	CNTRL SYS OPERATIONS	45,837.22
		101879	Transmission Account	19,855.16
		101880	Transmission Plannin	49,552.72
		101881	RTO	714,000.15
		101883	Policy and Compliance	146,468.17
		101884	Substation SCADA	17,812.87
		101885	Distribution Protect	5,401.40
		101888	Elec Policy Standard	34,410.03
		101890	FM AOC Facility Main	941.09
		101922	FM HO Clark Training	1,066.42
		101950	FM CENTRAL COMPLEX	11,535.49
		101952	FM GREENSPNT FAC	4,597.95
		101953	FM CYPRESS FAC	1,276.38
		101954	FM HUMBLE FAC	1,220.55
		101955	FM MAGNOLIA PK FAC	1,217.56
		101957	FM SQ HOU FAC	1,674.31
		101959	FM BAYTOWN FAC	1,436.03
		101961	FM GALVESTON FAC	382.12
		101962	FM H O CLARKE FAC	2,653.74
		101963	FM BELLAIRE FAC	1,483.99
		101964	FM FORT BEND FAC	1,015.74
		101966	FM KATY FAC	1,246.62
		101967	FM SPRING BR FAC	1,132.03
		101968	FM SUGAR LD FAC	1,058.74
		101969	FM UNDERGROUND FAC	1,755.16
		101972	FM FAB	1,051.85
		101978	Contractor Safety	7,847.03
		101980	CEHE Tech Training	223,520.67
	EA700019		Mobile Data AAMD	32.92
	EA700037		RadioCom SysSup HXXR	65.82
	EA700046		MUG MUGMeetings CA1M	18,107.13
	EA700050		MUG MUGTraining CA1T	299,981.32
	EA700054		MUG MUGCustOut CA1C	157,103.43
	EA700060		MUG RepRlay359 CB1M	128,631.64
	EA700065		MUG MUGTroub CD1T	8,936.59
	EA700080		STL Maintenance DB54	928.74
	EA700084		HUM MktTmg HATMD	280.19
	EA700087		HUM Misc Exps AA20	13,957.69
	EA700089		HUM Training AA41	102,773.96

CenterPoint Energy Houston Electric, LLC
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Sum of Cumulative Balance				
Functional Area	FERC Description	Cost Center	Cost Center Description	Total
		EA700090	HUM Meetings AA69	9,432.75
		EA700104	HUM Meter Work AA11	91,923.51
		EA700108	HUM ReactTreeTrm AB11	68.19
		EA700109	HUM OH Rel AB1C	589.56
		EA700113	HUM UrdLpRprRpl AB1V	5,175.36
		EA700114	HUM Cap Work AB1X	4,463.34
		EA700115	HUM Ex Area Ltg AB1Y	2,847.59
		EA700116	HUM Fld CorrMnt AB1Z	32,095.64
		EA700123	HUM Urd Trouble AD06	180,832.95
		EA700124	HUM OH Trouble AD07	219,796.06
		EA700125	HUM WthrTroub AD86	22,501.47
		EA700126	HUM NonHLPTroub AD89	9,355.70
		EA700129	CYP MtrTrng HATMD	53.47
		EA700130	CYP MtrMgt HA74D	68.10
		EA700133	CYP Misc Exps AA20	8,857.88
		EA700135	CYP Trainings AA41	111,736.46
		EA700136	CYP Meetings AA69	5,461.34
		EA700149	CYP Meter Work AA11	118,394.18
		EA700152	CYP Mnt Reg/Rcl AA1X	4,153.72
		EA700154	CYP OH Rel AB1C	1,184.09
		EA700157	CYP UrdLpRprRpl AB1V	5,318.99
		EA700158	CYP Cap Work AB1X	794.72
		EA700159	CYP Ex Area Ltg AB1Y	3,040.51
		EA700160	CYP Fld CorrMnt AB1Z	32,694.74
		EA700168	CYP Urd Trouble AD06	141,968.64
		EA700169	CYP OH Trouble AD07	248,278.50
		EA700170	CYP WthrTroub AD86	28,604.21
		EA700171	CYP Non HLPTrb AD89	1,045.80
		EA700174	SPB MtrTrng HATMD	49.39
		EA700177	SPB Misc Exps AA20	2,750.99
		EA700179	SPB Training AA41	92,629.54
		EA700180	SPB Meetings AA69	7,241.33
		EA700193	SPB Mtr WorkDir AA11	77,773.40
		EA700196	SPB EDSCReg/Rcl AA1X	352.49
		EA700198	SPB OH Rel AB1C	152.16
		EA700201	SPB UrdLpRprRpl AB1V	1,059.39
		EA700202	SPB Cap Work AB1X	3,594.57
		EA700203	SPB Ex Area Ltg AB1Y	1,390.69
		EA700204	SPB Fld CorrMnt AB1Z	24,614.59
		EA700211	SPB Urd Trouble AD06	76,490.22
		EA700212	SPB OH Trouble AD07	198,331.45
		EA700213	SPB WthrTroub AD86	6,377.79
		EA700214	SPB NonHLPTroub AD89	123.48
		EA700217	HOC MtrTrng HATMD	147.30
		EA700220	HOC Misc Exps AA20	6,033.64
		EA700222	HOC Trainings AA41	134,789.42
		EA700223	HOC Meetings AA69	3,941.81
		EA700236	HOC Meter Work AA11	62,240.52
		EA700239	HOC Mnt Reg/Rcl AA1X	271.14
		EA700241	HOC OH Rel AB1C	419.26
		EA700245	HOC Cap Work AB1X	2,627.45
		EA700246	HOC Ex Area Ltg AB1Y	678.20
		EA700247	HOC Fld CorrMnt AB1Z	17,174.05
		EA700254	HOC Urd Trouble AD06	71,351.53
		EA700255	HOC OH Trouble AD07	168,879.00
		EA700256	HOC WthrTroub AD86	16,337.67
		EA700257	HOC NonHLPTroub AD89	43.04
		EA700260	BEL MtrTrng HATMD	86.63
		EA700261	BEL MtrMgt HA74D	277.00
		EA700263	BEL Misc Exps AA20	11,021.54
		EA700265	BEL Trainings AA41	156,339.31
		EA700266	BEL Meetings AA69	24,398.21
		EA700279	BEL Meter Work AA11	379,621.76
		EA700283	BEL ReactTreeTrm AB11	106.01
		EA700284	BEL OH Rel AB1C	4,666.22
		EA700287	BEL UrdLpRprRpl AB1V	451.41
		EA700288	BEL Cap Work AB1X	5,586.54
		EA700289	BEL Ex Area Ltg AB1Y	11,104.05
		EA700290	BEL Fld CorrMnt AB1Z	123,238.77
		EA700297	BEL Urd Trouble AD06	132,840.04
		EA700298	BEL OH Trouble AD07	865,240.15
		EA700299	BEL WthrTroub AD86	27,434.49

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Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700303	GPT MtrTrng HATMD	210.56
		EA700306	GPT Misc Exps AA20	7,594.41
		EA700308	GPT Trainings AA41	80,475.76
		EA700309	GPT Meetings AA69	10,143.15
		EA700310	GPT FPM SerArea AA80	0.00
		EA700322	GPT Meter Work AA11	202,783.42
		EA700326	GPT ReacTreeTrm AB11	396.90
		EA700327	GPT OH Rel AB1C	78.71
		EA700330	GPT UrdLpRprRpl AB1V	2,414.24
		EA700331	GPT Cap Work AB1X	1,167.62
		EA700332	GPT Ex Area Ltg AB1Y	1,734.74
		EA700333	GPT Fld CorrMnt AB1Z	34,350.04
		EA700341	GPT Urd Trouble AD06	266,210.17
		EA700342	GPT OH Trouble AD07	355,238.02
		EA700343	GPT WthrTroub AD86	25,250.47
		EA700344	GPT NonHLPTroub AD89	14,234.56
		EA700347	SHO MtrTrng HATMD	39.43
		EA700350	SHO Misc Exps AA20	15,564.09
		EA700352	SHO Training AA41	134,323.96
		EA700353	SHO Meetings AA69	22,866.31
		EA700366	SHO Meter Work AA11	171,556.67
		EA700370	SHO Mnt Reg/Rel AA1X	271.14
		EA700371	SHO ReacTreeTrm AB11	78.87
		EA700372	SHO OH Rel AB1C	538.98
		EA700375	SHO UrdLpRprRpl AB1V	6,937.52
		EA700376	SHO Cap Work AB1X	1,394.20
		EA700377	SHO Ex Area Ltg AB1Y	3,501.33
		EA700378	SHO Fld CorrMnt AB1Z	45,551.95
		EA700386	SHO Urd Trouble AD06	167,530.83
		EA700387	SHO OH Trouble AD07	397,195.83
		EA700388	SHO WthrTroub AD86	26,665.73
		EA700389	SHO NonHLPTroub AD89	101.54
		EA700396	GAL Misc Exps AA20	2,547.66
		EA700398	GAL Trainings AA41	95,085.68
		EA700399	GAL Meetings AA69	5,464.21
		EA700413	GAL Meter Work AA11	33,932.46
		EA700414	GAL SwitchGrOth GA04	1,055.88
		EA700416	GAL Mnt Reg/Rel AA1X	2,459.17
		EA700418	GAL OH Rel AB1C	439.06
		EA700421	GAL UrdLpRprRpl AB1V	1,100.01
		EA700422	GAL Cap Work AB1X	2,593.45
		EA700423	GAL Ex Area Ltg AB1Y	459.96
		EA700424	GAL Fld CorrMnt AB1Z	13,137.79
		EA700430	GAL Urd Trouble AD06	22,194.22
		EA700431	GAL OH Trouble AD07	232,873.75
		EA700432	GAL WthrTroub AD86	8,721.15
		EA700436	BAY MtrTrng HATMD	52.28
		EA700439	BAY Misc Exps AA20	9,225.81
		EA700441	BAY Trainings AA41	102,674.16
		EA700442	BAY Meetings AA69	5,761.68
		EA700455	BAY Meter Work AA11	122,307.72
		EA700460	BAY OH Rel AB1C	882.25
		EA700468	BAY UrdLpRprRpl AB1V	911.24
		EA700464	BAY Cap Work AB1X	1,313.94
		EA700465	BAY Ex Area Ltg AB1Y	3,270.37
		EA700466	BAY Fld CorrMnt AB1Z	32,531.05
		EA700473	BAY Urd Trouble AD06	96,901.60
		EA700474	BAY OH Trouble AD07	291,514.78
		EA700475	BAY WthrTroub AD86	23,667.85
		EA700476	BAY NonHLPTroub AD89	3,495.80
		EA700482	FTB Misc Exps AA20	7,571.10
		EA700484	FTB Training AA41	97,381.56
		EA700485	FTB Meetings AA69	10,579.81
		EA700499	FTB Meter Work AA11	104,443.09
		EA700500	FTB SwitchGrOth GA04	152.26
		EA700502	FTB Mnt Reg/Rel AA1X	6,217.02
		EA700504	FTB OH Rel AB1C	804.15
		EA700507	FTB UrdLpRprRpl AB1V	(233.08)
		EA700508	FTB Cap Work AB1X	4,059.05
		EA700509	FTB Ex Area Ltg AB1Y	11,567.56
		EA700510	FTB Fld CorrMnt AB1Z	15,281.78
		EA700517	FTB Urd Trouble AD06	61,399.75

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Sum of Cumulative Balance

Functional area	FERC Description	Cost Center	Cost Center Description	Total
		EA700518	FTB OH Trouble AD07	164,204.55
		EA700519	FTB WthrTroub AD86	18,146.19
		EA700520	FTB NonHLPTroub AD89	779.05
		EA700523	SUG MtrTrng HATMD	161.70
		EA700526	SUG Misc Exps AA20	5,848.99
		EA700528	SUG Trainings AA41	101,453.78
		EA700529	SUG Meetings AA69	8,179.48
		EA700542	SUG Meter Work AA11	101,431.53
		EA700547	SUG OH Rel AB1C	2.44
		EA700550	SUG UrdLpRprRpl AB1V	76.99
		EA700551	SUG Cap Work AB1X	3,086.93
		EA700552	SUG Ex Area Lig AB1Y	3,102.51
		EA700553	SUG Fld CorrMnt AB1Z	18,051.93
		EA700560	SUG Urd Trouble AD06	306,539.54
		EA700561	SUG OH Trouble AD07	210,250.40
		EA700562	SUG WthrTroub AD86	17,596.41
		EA700563	SUG NonHLPTroub AD89	3,073.34
		EA700566	KTY MtrTrng HATMD	0.00
		EA700569	KTY Misc Exps AA20	8,562.50
		EA700571	KTY Trainings AA41	118,325.69
		EA700572	KTY Meetings AA69	6,514.27
		EA700585	KTY Meter Work AA11	132,655.66
		EA700588	KTY Mnt Reg/Rel AA1X	176.25
		EA700590	KTY OH Rel AB1C	1,804.54
		EA700593	KTY UrdLpRprRpl AB1V	3,484.46
		EA700594	KTY Cap Work AB1X	6,424.15
		EA700595	KTY Ex Area Lig AB1Y	63.51
		EA700596	KTY Fld CorrMnt AB1Z	23,107.74
		EA700603	KTY Urd Trouble AD06	121,096.36
		EA700604	KTY OH Trouble AD07	114,193.53
		EA700605	KTY WthrTroub AD86	11,694.26
		EA700659	OPD New Helpers AAHT	728,285.41
		EA700687	Shop ClientSupp SHOP	51,701.31
		EA700726	Admin&Misc WO XA20WO	267,318.07
		EA700730	Trans Ops XA11	55,148.70
		EA700734	Preventive Main XC12	231,452.02
		EA700735	Corrective Main XB11	1,611.44
		EA700736	Restoration XD11	32,701.11
		EA700737	ROW Maint XC13DIRECT	17,308.16
		EA700770	CTM Mtr Meeting HA74	825.23
		EA700771	CTM MtrTraining HATM	9,844.41
		EA700779	CTM MtrgInstrum HXIM	29,548.13
		EA700781	CTM HVMCustSvcs HAM5	9,239.23
		EA700800	CTM FieldMtrg HXSF	178,613.28
		EA700817	CTM HVMtrg HXSH	157,888.11
		EA700819	CorrMaint Eqp CORR-DE	786,497.75
		EA700820	CorrMaintStrc CORR-DS	224.52
		EA700821	CorrMaintTrEq CORR-TE	534,732.85
		EA700822	CorrMaintTrSt CORR-TS	88.94
		EA700825	OilSrv DistEq OIL-DE	36,741.39
		EA700826	OilSrv Trn Eq OIL-TE	1,635.27
		EA700829	PrMntDistEq PREV	801,278.01
		EA700831	PrMntTrnsEq PREV-TE	454,430.68
		EA700835	Other Support OTHER	145,939.05
		EA700838	Admin&Gen ADMIN	272,538.85
		EA700839	Training TRAIN	191,462.13
		EA700852	Other Support OTHER	(988.69)
		EA700889	BEL Grid Harden A822	108.29
		EA700902	Mob Data Sys MDATA	4,547.31
		EA700903	RCCS (CAP BANK) RCCS	9,520.31
		EA700905	Radio FreqIntaf RPII	39,934.97
		EA700906	Other Spcl Req OTHER	8,831.88
		EA700908	OpenSky Radio OPSKY	84,407.11
		EA700911	MUG RepRlay601 CB1M	46,535.16
		EA700912	MUG RepRlay 754 CB1M	37,743.90
		EA700915	FLD DEVCE IGFIELDDEV	35,151.54
		EA700926	Field Meter Maint N	424,204.00
		EA700930	Misc Expenses - HA20	2,540.65
		RA91017211	GIS Rec from 101721	6,340.56
		RA91017281	GIS Rec from 101728	32,060.57
		RA91017311	GIS Rec from 101731	3,073.62
		RA91017331	Rec from 101733	374.15

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Functional area	FERC Description	Cost Center	Cost Center Description	Total
		RA91017761	GIS Rec from 101776	23,022.87
		RA91300351	CEHE Rec from 130035	22,979.33
		RA91334031	CEHE Rec - Line Loc	72,593.56
		RA91622301	CEHE Rec CCTR 162230	36,215.72
		RA91650461	CEHE Rec from 165046	872.67
		SC8SCEH010	BusOpSup to CEH 9302	162,231.69
		SCCCEH010	CorpComm to CEH 9302	237,066.28
		SCCJCEH010	CI & SMS to CEH 9302	157,224.84
		SCCCEH010	Cust Ops to CEH 9302	227,267.79
		SCCCEH070	Cust Ops to CEH 9030	935,132.92
		SCCRCEH010	Comm Rel to CEH 9302	104,064.40
		SCESCCEH010	ES to CEHE	37,775.45
		SCEXCEH010	ExecMgmt to CEH 9302	321,700.48
		SCFNCEH010	Finance to CEH 9302	1,674,523.66
		SCFSCCEH010	FacMgmt to CEH 9302	309,454.95
		SCGACEH010	Govt Aff to CEH 9302	101,945.08
		SCHRCCEH010	HumanRes to CEH 9302	445,568.49
		SCHRCCEH070	HumanRes to CEH 9030	57,659.30
		SCLGCEH010	Legal to CEH 9302	1,389,589.38
		SCMKCEH010	MKTG to CEHE	134,423.50
		SCOCCEH010	Oth Corp to CEH 9302	2,819,121.66
		SCRRCEH010	Rate Reg to CEH 9302	884,404.18
		SCSTCEH010	SafeTrng to CEH 9302	109,583.28
		SCTOCEH010	Tech Ops to CEH 9302	1,212,908.78
		SCTOCEH030	Tech Ops to CEH 5600	227,392.52
		SCTOCEH040	Tech Ops to CEH 5800	570,132.35
		SCTOCEH060	Tech Ops to CEH 9020	29,287.95
		SCTOCEH070	Tech Ops to CEH 9030	9,720.03
9260 Total				52,924,447.01
9280 Regulatory Comm Exp		101998	ACCOUNTING TRANS	51,860.04
9280 Total				51,860.04
9301 Gen Advertising Exp		101025	OH Programs Director	25.49
		101030	URD/Joint Trench	18.67
		101049	Div SR VP Elec Ops	3,402.46
		101097	OH Programs Manager	76.48
		101088	VP MUG Dist Projects	6,352.00
		101155	Troubleshooters	719.96
		101285	Telecom Design-AMS C	466.44
		101298	Reliability Consulti	653.22
		101300	SUBSTA OPER, MGR	8,218.08
		101301	TRANS FIELD OPER	2,279.72
		101302	Safe,Tech Train	9,322.37
		101321	TRANS OPER, DIR	644.95
		101334	FIELD OPERATIONS	618.68
		101336	UQUEGINT	253.25
		101384	CENTRAL SHOPS	3,167.21
		101388	PRIMARY METERING	6,080.05
		101389	UQUECEXT	253.25
		101391	RADIO COMMUNICATIONS	3,167.22
		101449	Competitive Retailer	6,238.50
		101455	Transaction MGMT	806.62
		101464	MO Management	2,717.08
		101466	KTY Svc Consultants	56.02
		101467	BRZ Svc Consultants	355.90
		101468	CYP Svc Consultants	37.34
		101489	URD (North)	37.34
		101505	Business Development	156.17
		101512	GFT Svc Consultants	268.26
		101513	HUM Svc Consultants	268.25
		101516	Energy Efficiency	345,110.65
		101518	SOH Svc Consultants	466.21
		101519	BAY Svc Consultants	26.26
		101552	BEL Svc Consultants	794.08
		101558	GFT Svc Ctr Director	2,359.50
		101560	SPB Svc Ctr Director	33.50
		101561	BEL Svc Ctr Director	1,851.26
		101563	FTB Svc Ctr Director	1,614.53
		101564	SUG Svc Ctr Director	856.22
		101565	GAL Svc Ctr Director	149.27
		101568	VP Dist Operations	167.35
		101569	KTY Svc Ctr Director	2,633.98
		101572	CYP Svc Ctr Director	12.75

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Sum of Cumulative Balance

Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101608	CEHE Safety	6,389.34
		101609	CEHE Public Safety	143,304.93
		101614	BRZ Svc Ctr Director	247.63
		101616	BEL Dist Operations	8,894.54
		101617	BRZ Dist Operations	9,316.58
		101618	SPB Dist Operations	7,418.03
		101619	FTB Dist Operations	4,866.36
		101620	KTY Dist Operations	3,481.17
		101621	SUG Dist Operations	4,974.26
		101629	SPB Svc Consultants	311.82
		101636	SOH Dist Operations	3,316.55
		101638	GAL Dist Operations	6,550.18
		101644	GAL Svc Consultants	117.04
		101645	FSR- North	680.96
		101658	BAY Dist Operations	2,822.51
		101659	HUM Dist Operations	6,874.67
		101661	GPT Dist Operations	2,295.64
		101662	CYP Dist Operations	1,828.95
		101730	FAC/JOINT USE/SP PRJ	37.35
		101752	RELIAB ENGINEERING	13.67
		101764	URD Program Director	250.00
		101980	CEHE Tech Training	10,628.14
		EA700614	RGA Line Rodeo AALR	13,773.40
		EA700662	Lineman's Rodeo AALR	169.81
		EA700838	Admin&Gen. ADMIN	361.58
9301 Total				651,666.67
9302 Misc General Exps	#	COAR/Not assigned		12,096.00
	101015	Memberships & Contr		1,321,939.02
	101059	Bus Dev South Reg		10,000.00
	101060	ALL CORP OVERHEAD		6,121.56
	101061	DEBT RELATED ENTRIES		25,000.00
	101078	FED SALES & USE TAX		114.30
	101079	SECURITIZATION		(867,237.76)
	101084	Grid Trans & Invest		10,000.00
	101088	High Vltg Pwr Del VP		5,000.00
	101106	MUG Engineering		284.00
	101297	Distribution Materia		310.00
	101300	SUBSTA OPER, MGR		1,064.71
	101302	Safe,Tech Train		448,031.01
	101303	Clean Air Tech		3,000.00
	101308	Tech Trn Dsgn Dv Ele		159.18
	101311	Dist Control Ops		1,000.00
	101313	DELIVERY GROUP ENV		71,487.00
	101342	Human Resources		179,364.89
	101346	Communication		70.76
	101358	CEP Direct Billed		292,914.34
	101357	CEP Corp Overhead		(37,010.00)
	101392	RADIO & COMM PC		294,560.17
	101451	HL&P DIV CORP CTR		8,374,364.50
	101505	Business Development		97,378.75
	101516	Energy Efficiency		20,850.00
	101558	GPT Svc Ctr Director		2,000.00
	101560	SPB Svc Ctr Director		597.96
	101561	BEL Svc Ctr Director		993.49
	101563	FTB Svc Ctr Director		200.00
	101565	GAL Svc Ctr Director		1,350.00
	101568	VP Dist Operations		1,000.00
	101571	SOH Svc Ctr Director		300.00
	101608	CEHE Safety		755,838.07
	101614	BRZ Svc Ctr Director		276.61
	101636	SOH Dist Operations		50.00
	101658	BAY Dist Operations		450.00
	101700	Telecom Delivery Srv		1,675.96
	101704	ADV DIGITAL SYS ADM		50,000.00
	101706	Tele Del Ser - Fiber		26,538.13
	101707	Tele Del - Wireless		10,407,495.21
	101708	Telecom Serv Admin		78,303.35
	101710	Telecom Cell Relay		617,538.67
	101727	GIS DATA Mngt- Gas		700.00
	101729	GIS SUPPORT		(47,583.87)
	101730	FAC/JOINT USE/SP PRJ		2,600.00
	101733	ADDR & MTR ROUTE		(0.00)

CenterPoint Energy Houston Electric, LLC
O&M Expense By FERC, By Cost Center, By Account
Twelve Months Ending December 31, 2023

Sum of Cumulative Balance				
Functional area	FERC Description	Cost Center	Cost Center Description	Total
		101743	High Voltage Civil D	480.00
		101750	Telecom Network	1,440,155.91
		101752	RELIAB ENGINEERING	321.00
		101759	High Voltage Meterin	350.00
		101763	KEY ACCOUNTS	975.00
		101784	Telecom Network	4,560,796.90
		101980	CEHE Tech Training	650.00
		101998	ACCOUNTING TRANS	(6,287,490.74)
		EA700614	RGA Line Rodeo AALR	8,200.00
		EA700915	FLD DEVCE IGFIELDDDEV	195,098.27
		RA91017281	GIS Rec from 101728	513,898.12
		RA91017291	GIS Rec from 101729	8,200.49
		RA91017311	GIS Rec from 101731	42,863.23
		RA91017331	Rec from 101733	1,641.15
		RA91017761	GIS Rec from 101776	155,461.73
		RA91650461	CEHE Rec from 165046	5,219.19
		SCBSCEH010	BusOpSup to CEH 9302	3,082,069.62
		SCCCEH010	CorpComm to CEH 9302	2,539,294.58
		SCCICEH010	CI & SMS to CEH 9302	1,515,195.97
		SCCCEH010	Cust Ops to CEH 9302	2,667,050.13
		SCCRCEH010	Comm Rel to CEH 9302	1,322,843.86
		SCESCEH010	E5 to CEHE	265,260.85
		SCEXCEH010	ExecMgmt to CEH 9302	1,994,273.02
		SCFNCEH010	Finance to CEH 9302	17,568,246.27
		SCFSCHE010	FacMgmt to CEH 9302	2,750,685.21
		SCGACEH010	Govt Aff to CEH 9302	750,648.54
		SCHRCHE010	HumanRes to CEH 9302	5,310,107.51
		SCLGCEH010	Legal to CEH 9302	20,721,544.20
		SCMKCEH010	MKTG to CEHE	2,113,369.02
		SCOCCEH010	Oth Corp to CEH 9302	24,787,547.06
		SCRRCEH010	Rate Reg to CEH 9302	6,144,018.46
		SCSTCEH010	SafeTrng to CEH 9302	1,195,419.65
		SCTOCEH010	Tech Ops to CEH 9302	22,959,937.67
9302 Total				140,704,257.82
9310 Rents		101026	CORP INTERCO BILL	(1,187,079.25)
		101340	Shared Service Cost	10,957,049.76
		101784	Telecom Network	129,742.47
9310 Total				9,899,712.98
9350 Maint of Gen Plant		101110	SS - Security	1,070,216.16
9350 Total				1,070,216.16
Grand Total				1,684,390,953.02

CenterPoint Energy Houston Electric, LLC
Acct. 364 Poles, Towers, Fixtures
Test Year Ending December 31, 2023

Line No.	Description (a)	12/31/2023 Plant (b)	% of Total (c)	A364 Test Year Plant (d)	A364 Test Year Accum Plant (e)
1	Primary Voltage	1,222,839,885	90.36%	\$1,262,833,129	\$353,481,375
2	Secondary Voltage	130,384,046	9.64%	\$134,648,284	\$37,689,588
3	TOTAL	1,353,223,931	100.0000%	\$1,397,481,413	\$391,170,964

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-23.
COL (c): % of Total
COL (d): COL (c) * COL (d) Total.
COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
Acct. 365 - OH Conductor and Devices
Test Year Ending December 31, 2023

Line No.	Description (a)	12/31/2023 Plant (b)	% of Total (c)	A365 Test Year Plant (d)	A365 Test Year Accum Plant (e)
1	Primary Voltage	1,304,352,065	91.76%	\$1,334,380,631	\$245,605,246
2	Secondary Voltage	117,126,440	8.24%	\$119,822,905	\$22,054,527
3	TOTAL	1,421,478,505	100.0000%	\$1,454,203,536	\$267,659,774

REFERENCES

COL (b) - ENGINEERING ANALYSIS AT 12-31-23.

COL (c) : % of Total

COL (d): COL (c) * COL (d) Total.

COL (e): COL (c) * COL (e) Total.

CenterPoint Energy Houston Electric, LLC
UG Net PLANT - Acct. 366 Underground Conduit
Test Year Ending December 31, 2023

Line No.	Item (a)	Residential (b)	Secondary Volt. <=10kva (c)	Secondary Volt. >10kva (d)	Primary Voltage (e)	TOTAL (f)
1	Underground Customers - UG + URD	1,549,235	48,208	6,975	15	1,604,433
2	Percent of Total	96.56%	3.00%	0.43%	0.00%	100.00%
3	UG Demand at System Peak - Totally UG Only	30	1	331	23	385
4	Percent of Total	7.79%	0.26%	85.97%	5.97%	100.00%
5	UG Network Percentage of Acct 366					41.31%
6	Underground Network	9,199,071	306,636	101,496,420	7,052,621	118,054,749
7						
8	Distribution 4CP - Mw - Line Level	37,229	506	22,213	2,492	62,440
9	Percent of Total	59.62%	0.81%	35.58%	3.99%	100.00%
10	UG Getaways & Street Dips % Of Acct 366					4.14%
11	Underground Getaways & Street Dips	7,052,592	95,768	4,208,009	472,108	11,828,478
12	UG Service Terminal Poles % Of Acct 366					7.22%
13	Underground Service Terminal Poles	12,309,462	167,152	7,344,581	824,009	20,645,205
14	Residential UG % Of Acct 366					47.33%
15	Residential Underground	135,254,916	0	0	0	135,254,916
16	Net Plant	163,816,041	569,557	113,049,011	8,348,739	285,783,348
17	Net Plant Percentage (%)	57.32%	0.20%	39.56%	2.92%	100.00%

REFERENCES

LN 1 - ENGINEERING ANALYSIS	LN 10 - ENGINEERING ANALYSIS
LN 2 - LN 1 IN %	LN 11 - LN 9 * LN 11 TOTAL
LN 3 - ENGINEERING ANALYSIS	LN 12 - ENGINEERING ANALYSIS
LN 4 - LN 3 IN %	LN 13 - LN 9 * LN 13 TOTAL
LN 5 - ENGINEERING ANALYSIS	LN 14 - ENGINEERING ANALYSIS
LN 6 - LN 4 * LN 6 TOTAL	LN 15 - DIRECT ASSIGNMENT OF RESIDENTIAL PLANT
LN 8 - Dist 4CP workpapers	LN 16 - SUM OF LNS 6,11,13,15
LN 9 - LN 8 IN %	LN 17 - LN 16 IN %

As of 12-31-2023			
UG Plant by component		% of Total	
Acct 366			
UG NETWORK	\$	317,697,240.81	41.31%
UG Getaways & Street Dips	\$	31,831,627.64	4.14%
UG Service Terminal Poles	\$	55,558,328.62	7.22%
RESIDENTIAL UG	\$	363,984,627.64	47.33%
Total	\$	769,071,824.71	100.00%

CenterPoint Energy Houston Electric, LLC
UG Net PLANT - Acct. 367 Underground Conductors and Devices
Test Year Ending December 31, 2023

Line No.	Item (a)	Residential (b)	Secondary Volt. ≤10kva (c)	Secondary Volt. >10kva (d)	Primary Voltage (e)	TOTAL (f)
1	Underground Customers - UG + URD	1,549,235	48,208	6,975	15	1,604,433
2	Percent of Total	96.56%	3.00%	0.43%	0.00%	100.00%
3	UG Demand at System Peak - Totally UG Only	30	1	331	23	385
4	Percent of Total	7.79%	0.26%	85.97%	5.97%	100.00%
5	UG Network Percentage of Acct 367					15.59%
6	Underground Network	11,215,440	373,848	123,743,685	8,598,504	143,931,476
7						
8	Distribution 4CP - Mw - Line Level	37,229	506	22,213	2,492	62,440
9	Percent of Total	59.62%	0.81%	35.58%	3.99%	100.00%
10	UG Getaways & Street Dips % Of Acct 367					20.04%
11	Underground Getaways & Street Dips	110,322,873	1,498,094	65,825,403	7,385,138	185,031,508
12	UG Service Terminal Poles % Of Acct 367					8.91%
13	Underground Service Terminal Poles - \$000s	49,040,329	665,928	29,260,473	3,282,815	82,249,545
14	Residential UG % OF Acct 367					55.46%
15	Residential Underground	512,000,094	0	0	0	512,000,094
16	Net Plant	682,578,736	2,537,870	218,829,561	19,266,456	923,212,623
17	Net Plant Percentage (%)	73.94%	0.27%	23.70%	2.09%	100.00%

REFERENCES

LN 1 - ENGINEERING ANALYSIS

LN 2 - LN 1 IN %

LN 3 - ENGINEERING ANALYSIS

LN 4 - LN 3 IN %

LN 5 - ENGINEERING ANALYSIS

LN 6 - LN 4 * LN 6 TOTAL

LN 8 - Dist 4CP workpapers

LN 9 - LN 8 IN %

LN 10 - ENGINEERING ANALYSIS

LN 11 - LN 9 * LN 11 TOTAL

LN 12 - ENGINEERING ANALYSIS

LN 13 - LN 9 * LN 13 TOTAL

LN 14 - ENGINEERING ANALYSIS

LN 15 - DIRECT ASSIGNMENT OF RESIDENTIAL PLANT

LN 16 - SUM OF LNS 6,11,13,15

LN 17 - LN 16 IN %

As of 12-31-2023			
UG Plant by component		% of Total	
Acct 367			
UG NETWORK	\$	223,790,412.74	15.59%
UG Getaways & Street Dips	\$	287,694,385.80	20.04%
UG Service Terminal Poles	\$	127,884,880.19	8.91%
RESIDENTIAL UG	\$	796,078,213.24	55.46%
Total	\$	1,435,447,891.97	100.00%