



Filing Receipt

Filing Date - 2024-03-06 09:59:51 AM

Control Number - 56211

Item Number - 8

1/22/2024 21:44
Centerpoint Energy Service Company
Provision Report (Reporting)
2023 Q4 Tax Provision_v2, D29910003L CNP Houston Electric, LLC

UPTBI: Pre-Tax Book Income	752,801,227	
Total Pre-Tax Book Income		752,801,227
BS: Blended State	5,011,266	
TX: Texas	28,211,717	
Deductible State Tax		(33,222,983)
P02A01: AFUDC Equity	(31,870,916)	
P02C01: Club Dues	17,024	
P02F01: Parking	580,286	
P02I03: CSV Over Offi. Life Ins. Prem.	(7,129,948)	
P02L01: Non-Deductible Lobbying Expenses	2,227,393	
P02M01: Meals	386,835	
P02M02: Entertainment	40,922	
P02N01: Fines and Penalties	3,000	
P02T02: Stock Comp Windfall/Shortfall	(1,298,210)	
P02U01: Diesel Fuel Credit Disallowance	13,550	
P07A01: Permanent Depreciation Difference	5,867,940	
Permanent Differences		(31,162,124)
Financial Taxable Income		688,416,121
T01A02: AFUDC - Debt	11,070,790	2,324,866
T01D01: Book/Tax Depreciation	(90,740,763)	(19,055,560)
T01D02: Cost of Removal	(159,734,747)	(33,544,297)
T01G07: Book/Tax Gain/Loss Difference	(14,648,606)	(3,076,207)
T01M01: Mixed Service Cost	(218,118,787)	(45,804,945)
T01M14: Deductible Repairs & Maintenance	(287,353,122)	(60,344,156)
T04P07: Partnership K-1 Income	1,363	286
T05A01: R&D Amortization costs	2,616,159	549,393
T05B01: Benefit Equalization & Savings Plan	(308,760)	(64,840)
T05B18: Amort. of Savings Restoration	2	0
T05B46: Restricted Stock Accrual/(Deduction)	791,941	166,308
T05B47: Post-Retirement Benefits	6,670,573	1,400,820
T05C02: Include CIAC In Income	59,483,290	12,491,491
T05D01: Deferred Compensation Accrual	(1,092,071)	(229,335)
T05I01: Injuries and Damages Accruals	(7,155,530)	(1,502,661)
T05S04: Accrued Bonuses	(6,076,813)	(1,276,131)
T07S08: MTM - Derivative	(362,015)	(76,023)
T09S01: Reg Assets - Equity	(37,286,964)	(7,830,262)
T09S02: Reg Assets - Bad Debt	542,842	113,997
T09S03: Reg Assets - Stranded Costs	(31,292,824)	(6,571,493)
T09S04: Reg Assets - Other	(16,751,175)	(3,517,747)
T09S05: Reg Assets - Amortization	40,711,272	8,549,367
T09S06: Reg Asset - Pension	(2,324,212)	(488,085)
T09S10: Reg Assets - Winter Storm Uri	(1,279,162)	(268,624)
T09S11: Reg Assets - Emergency Generation	(106,360,592)	(22,335,724)
T10A01: Regulatory Liabilities (Sales)	(38,905,344)	(8,170,122)
T10A05: Regulatory Liabilities (Expense)	7,641,697	1,604,756

1/22/2024 21:44		
Centerpoint Energy Service Company		
Provision Report (Reporting)		
2023 Q4 Tax Provision v2, D29910003L CNP Houston Electric, LLC		
Temporary Differences		(890,261,558)
Federal Taxable Income (Pre-NOL)		(201,845,438)
NOL Util: Federal NOL	201,845,438	
NOL Reclass		201,845,438
Federal Taxable Income (Post-NOL)		-
Unit Tax Rate		21.00%
Federal Tax - Current		0
After Tax Temp Differences		0
TA180: R&D Credit	(824,912)	
TA181: EPRI Credit	(791,968)	
Cash Tax Adjustments		(1,616,880)
Return Basis Provision		(1,616,880)
NC RTP Perm: NC RTP Perm	282,238	
NC RTP Temp: NC RTP Temp	(88,586,702)	
Non-Cash Tax Adjustments		(88,304,464)
Total Current Federal Provision		(89,921,344)
Begin Deferred Tax Per B/S	(1,207,158,786)	
+ Bal Sheet Only Adjustment	(16,592,655)	
- Ending Deferred Tax Per B/S	1,444,765,709	
+ CTA	-	
+ Deferred Provision Only	-	
Deferred Tax Provision		221,014,268
Equity Adjustment		0
Total Federal Tax Provision		131,092,924
SCTP: State Current Tax Provision	33,222,983	
SDTP: State Deferred Tax Provision	3,997,693	
Total State Tax Provision		37,220,676
Total Tax Provision		168,313,601
Effective Tax Rate		22.36%

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES TEST YEAR ENDED 12/31/2023 DOCKET NO. 49421 SPONSOR: JENNIFER STORY
--

Line No.	Description	Twelve Months Ended December 31, 2023
1	Pre-Tax Income Per Books	752,801,227.00
2		
3	Less: State Income Taxes	(33,222,983.00)
4		
5	Pretax Book Income	719,578,244.00
6		
7	Federal Tax Rate	0.21
8		
9	Federal Income Tax at Statutory Rate 21%	151,111,431.24
10		
11	AFUDC Equity	(31,870,916.00)
12	Non-deductible Club Dues	17,024.00
13	Non-deductible Parking and Transit	580,286.00
14	CSV Over Offi. Life Ins. Prem.	(7,129,948.00)
15	Nondeductible Lobbying Expenses	2,227,393.00
16	Meals & Entertainment	427,757.00
17	Fines & Penalties	3,000.00
18	Diesel Fuel Credit Disallowance	13,550.00
19	Permanent Depreciation Difference	
20	Medicare Part D - Reg. Asset	
21	Amortization of Excess DFIT • Protected	
22	Amortization or Excess DFIT • Unprotected	
23	Prior Year Adjustments	
24	Restricted Stock Excess Tax Benefit	
25	R&D Tax Credit	
26		
27	Federal Income Tax Expense	115,379,577.24
28	Variance Check	

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES TEST YEAR ENDED 12/31/2023 DOCKET NO. 49421 SPONSOR: JENNIFER STORY
--

Line No.	Description	Twelve Months Ended December 31, 2023
Line	Description	Test Year Requested
1	Pre-Tax Income Per Books	712,916,942.05
2		
3	Less: State Income Taxes (Current/Deferred)	-
4		
5	Pretax Book Income	712,916,942.26
6		
7	Federal Tax Rate	0.21
8		
9	Federal Income Tax at Statutory Rate 21%	149,712,557.87
10		
11	AFUDC Equity	-
12	Non-deductible Club Dues	-
13	Non-deductible Parking and Transit	121,860.06
14	CSV Over Offi. Life Ins. Prem.	-
15	Nondeductible Lobbying Expenses	-
16	Meals & Entertainment	89,828.97
17	Fines & Penalties	-
	Stock Comp Windfall/Shortfall	-
18	Diesel Fuel Credit Disallowance	2,845.50
19	Permanent Depreciation Difference	1,232,267.40
20	Medicare Part D - Reg. Asset	1,734,712.00
21	Amortization of Excess DFIT • Protected	(16,893,192.00)
22	Amortization or Excess DFIT • Unprotected	1,271,739.40
23	Prior Year Adjustments	-
24	Restricted Stock Excess Tax Benefit	(791,968.00)
25	R&D Tax Credit	(824,912.00)
26		
27	Federal Income Tax Expense	135,655,739.20
28	Variance Check	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
SOURCE POWER TAX REPORTS

Lir	Description	2019 Additions	2020 Additions	2021 Additions	2022 Additions	2023 Additions	Total Depreciable Tax Basis	2023 Total Tax Depreciation	2024 Total Tax Depreciation	2025 Total Tax Depreciation	December 31, 2023 ADFIT Liability
1	Intangible Plant	402,531	3,167,619	33,483,482	37,782,237	48,906,994	123,742,863				
2	Land	(6,196,181)	9,637,532	18,187,290	83,879,647	-	105,528,288				
3	Transmission Easements	43,168	28,550,404.40	24,005,179	970,080	-	53,568,831				
4	Transmission Prop Elect	250,136,469	195,700,354	538,897,988	563,420,051	683,814,915	2,231,969,776				
5	Distribution	1,608,002	388,452,931	452,897,399	595,771,201	659,506,504	2,098,236,037				
6	Street Lighting	34,503,316	34,456,988	44,015,558	39,515,424	47,617,014	200,108,300				
7	Advanced Meters (Begin 10/3/2008)	13,548,718	25,605,652	34,050,341	39,002,291	40,696,485	152,903,487				
8	Advanced Meters (Begin 10/3/2008)	13,548,718	25,605,652	34,050,341	39,002,291	40,696,485	152,903,487				
9	Real Property - 31.5/39 Yr - NT	10,129,920	8,114,346	2,574,895	4,180,663	38,797,821	129,679,941				
10	Office Furn & Fixt-NT	43,231,097	32,979,764	22,951,583	64,293,769	(33,776,271)	89,638,999				
11	Transportation-NT	20,786,826	20,347,770	4,642,838	19,615,309	24,246,257	76,838,992				
12	Information Systems-NT	10,323,523	11,885,557	2,384,644	13,854,853	38,390,415	79,175,364				
13	General Prop	-	6,420,185	5,681,755	8,836,041	58,217,382	3,214,202				
14	Leasehold Imp	1,826,851	894,038	203,859	289,454	-	123,742,863				
15	Intangible Plant	402,531	3,167,619	33,483,482	37,782,237	48,906,994	123,742,863				
16	Distribution	1,608,002	388,452,931	452,897,399	595,771,201	659,506,504	2,098,236,037				
17	Transmission Prop-Electric	250,136,469	195,700,354	538,897,988	563,420,051	683,814,915	2,231,969,776				
18	Advanced Meters (Begin 10/3/2008)	13,548,718	25,605,652	34,050,341	39,002,291	40,696,485	152,903,487				
19	Advanced Meters (Begin 10/3/2008)	13,548,718	25,605,652	34,050,341	39,002,291	40,696,485	152,903,487				
20	Information Systems-NT	10,323,523	11,885,557	4,642,838	13,854,853	38,390,415	79,097,186				
21	Office Furn & Fixt-NT	43,231,097	32,979,764	22,951,583	64,293,769	(33,776,271)	129,679,941				
22	Transportation-NT	20,786,826	20,347,770	4,642,838	19,615,309	24,246,257	89,638,999				
23	General Prop	-	6,420,185	5,681,755	8,836,041	58,217,382	79,175,364				
24	Street Lighting	34,503,316	34,456,988	44,015,558	39,515,424	47,617,014	200,108,300				
25											
26											
27	TAX BASIS	781,982,156	1,536,461,264	2,393,341,278	2,931,546,775	3,255,430,178	10,898,761,651	476,773,035	417,442,626	364,697,219	
28	check	781,876,332.32	1,536,429,636.93	2,393,090,564.62	2,931,302,602.76	3,255,055,394.22					

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES**

Line No.	company_description tax_rate_description tax_class_description vintage_description	(All) (Multiple Items) (All) (All)	Tax Return	Sum of depreciation Mod Tax Rate				Depr on Assets prior to V2023	Depr on Assets prior to V2023	Depr on Assets prior to V2023	Depr on Assets prior to V2023
				2022	2023	2024	2025				
1											
2	15 MACRS DDB		116,263,402	132,669,782	119,402,804	108,195,726					
3	15 MACRS SL		204,629	214,286	214,284	214,278					
4	20 yr		102,816,415	117,119,781	108,343,519	100,210,612					
5	3 yr		7,735,677	13,157,345	12,592,316	6,298,047					
6	39 yr		592,289	641,370	641,377	641,394					
7	5 yr		49,582,836	46,173,567	31,554,916	18,033,426					
8	7 yr		57,733,121	57,250,829	43,082,970	35,073,932					
9	SL 3		25,046,530	13,516,271	5,580,692	0					
10	SL 84		631,938	637,764	637,710	637,764					
11	Grand Total		360,606,837	381,380,995	322,050,586	269,305,179					

Tax Additions 2019 - 2023 Source: PowerTax Reports

Line N	Tax Year	Company	Tax Class	Vintage	Rate	Tax Additions
1	2019	CNP Houston Electric, LLC - Co. 3	Advanced Meters	2019	MACRS 5	13,548,718.30
2	2019	CNP Houston Electric, LLC - Co. 3	ARO	2019	Zero	-
3	2019	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2019	MACRS 20	358,885,148.05
4	2019	CNP Houston Electric, LLC - Co. 3	General Property	2019	MACRS 7	9,875,083.11
5	2019	CNP Houston Electric, LLC - Co. 3	INFORMATION SYSTEMS -NT	2019	MACRS 5	10,323,522.65
6	2019	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2019	SL 3	17,692,477.06
7	2019	CNP Houston Electric, LLC - Co. 3	Land & Land Rights	2019	Zero	(6,196,181.11)
8	2019	CNP Houston Electric, LLC - Co. 3	Leasehold Improvements	2019	MACRS 15	1,826,850.79
9	2019	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2019	MACRS 7	43,122,372.92
10	2019	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2019	MACRS 39	10,129,920.18
11	2019	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2019	MACRS 7	34,503,315.61
12	2019	CNP Houston Electric, LLC - Co. 3	TRANSMISSION EASEMENTS	2019	SL 84	43,168.05
13	2019	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2019	MACRS 15	246,027,557.03
14	2019	CNP Houston Electric, LLC - Co. 3	TRANSPORTATION-NT	2019	MACRS 5	20,786,825.71
15	2019	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2019-JC40	MACRS 20	1,608,002.40
16	2019	CNP Houston Electric, LLC - Co. 3	General Property	2019-JC40	MACRS 7	-
17	2019	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2019-JC40	SL 3	402,530.66
18	2019	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2019-JC40	MACRS 7	108,723.94
19	2019	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2019-JC40	MACRS 7	-
20	2019	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2019-JC40	MACRS 15	4,108,911.59
21						766,796,946.94
22	2020	CNP Houston Electric, LLC - Co. 3	Advanced Meters	2020	MACRS 5	25,605,652.10
23	2020	CNP Houston Electric, LLC - Co. 3	ARO	2020	Zero	-
24	2020	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2020	MACRS 20	388,452,931.00
25	2020	CNP Houston Electric, LLC - Co. 3	General Property	2020	MACRS 7	6,420,185.34
26	2020	CNP Houston Electric, LLC - Co. 3	INFORMATION SYSTEMS -NT	2020	MACRS 5	11,885,557.20
27	2020	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2020	MACRS 3	8,167,618.53
28	2020	CNP Houston Electric, LLC - Co. 3	Land & Land Rights	2020	Zero	9,657,532.00
29	2020	CNP Houston Electric, LLC - Co. 3	Leasehold Improvements	2020	MACRS 15	894,037.71
30	2020	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2020	MACRS 7	32,979,764.00
31	2020	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2020	MACRS 39	8,114,346.35
32	2020	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2020	MACRS 7	34,456,987.50
33	2020	CNP Houston Electric, LLC - Co. 3	TRANSMISSION EASEMENTS	2020	SL 84	28,550,404.40
34	2020	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2020	MACRS 15	195,700,354.00
35	2020	CNP Houston Electric, LLC - Co. 3	TRANSPORTATION-NT	2020	MACRS 5	20,347,770.00
36						766,233,140.13
37	2021	CNP Houston Electric, LLC - Co. 3	ARO	2021	Zero	-
38	2021	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2021	SL 3	33,483,482.30
39	2021	CNP Houston Electric, LLC - Co. 3	Land & Land Rights	2021	Zero	18,187,290.20
40	2021	CNP Houston Electric, LLC - Co. 3	Leasehold Improvements	2021	MACRS 15	203,859.41
41	2021	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2021	MACRS 39	2,574,895.48
42	2021	CNP Houston Electric, LLC - Co. 3	TRANSMISSION EASEMENTS	2021	SL 84	-
43	2021	CNP Houston Electric, LLC - Co. 3	Advanced Meters	2021 Q1	MACRS 5 C	11,849,779.50
44	2021	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2021 Q1	MACRS 20	75,271,315.00
45	2021	CNP Houston Electric, LLC - Co. 3	General Property	2021 Q1	MACRS 7 C	965,374.08
46	2021	CNP Houston Electric, LLC - Co. 3	INFORMATION SYSTEMS -NT	2021 Q1	MACRS 5 C	-
47	2021	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2021 Q1	MACRS 3	-
48	2021	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2021 Q1	MACRS 7 C	9,584,190.76
49	2021	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2021 Q1	MACRS 39	-
50	2021	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2021 Q1	MACRS 7 C	10,220,289.00
51	2021	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2021 Q1	MACRS 15	20,241,314.20
52	2021	CNP Houston Electric, LLC - Co. 3	TRANSPORTATION-NT	2021 Q1	MACRS 5 C	225,949.40
53	2021	CNP Houston Electric, LLC - Co. 3	Advanced Meters	2021 Q2	MACRS 5 C	8,765,923.50
54	2021	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2021 Q2	MACRS 20	140,634,275.00
55	2021	CNP Houston Electric, LLC - Co. 3	General Property	2021 Q2	MACRS 7 C	1,875,961.33
56	2021	CNP Houston Electric, LLC - Co. 3	INFORMATION SYSTEMS -NT	2021 Q2	MACRS 5 C	368,790.77
57	2021	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2021 Q2	MACRS 3	-
58	2021	CNP Houston Electric, LLC - Co. 3	Land & Land Rights	2021 Q2	Zero	-
59	2021	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2021 Q2	MACRS 7 C	-
60	2021	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2021 Q2	MACRS 39	-

Tax Additions 2019 - 2023 Source: PowerTax Reports

Line N	Tax Year	Company	Tax Class	Vintage	Rate	Tax Additions
61	2021	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2021 Q2	MACRS 7 C	8,741,187.33
62	2021	CNP Houston Electric, LLC - Co. 3	TRANSMISSION EASEMENTS	2021 Q2	SL 84	6,582,142.45
63	2021	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2021 Q2	MACRS 15	133,657,196.00
64	2021	CNP Houston Electric, LLC - Co. 3	TRANSPORTATION-NT	2021 Q2	MACRS 5 C	1,916,906.14
65	2021	CNP Houston Electric, LLC - Co. 3	Advanced Meters	2021 Q3	MACRS 5 C	5,500,556.81
66	2021	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2021 Q3	MACRS 20	94,588,517.20
67	2021	CNP Houston Electric, LLC - Co. 3	General Property	2021 Q3	MACRS 7 C	745,512.75
68	2021	CNP Houston Electric, LLC - Co. 3	INFORMATION SYSTEMS -NT	2021 Q3	MACRS 5 C	677,698.61
69	2021	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2021 Q3	MACRS 3	-
70	2021	CNP Houston Electric, LLC - Co. 3	Land & Land Rights	2021 Q3	Zero	-
71	2021	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2021 Q3	MACRS 7 C	7,568,644.93
72	2021	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2021 Q3	MACRS 39	-
73	2021	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2021 Q3	MACRS 7 C	10,051,908.40
74	2021	CNP Houston Electric, LLC - Co. 3	TRANSMISSION EASEMENTS	2021 Q3	SL 84	62,625.70
75	2021	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2021 Q3	MACRS 15	12,622,091.00
76	2021	CNP Houston Electric, LLC - Co. 3	TRANSPORTATION-NT	2021 Q3	MACRS 5 C	1,356,323.81
77	2021	CNP Houston Electric, LLC - Co. 3	Advanced Meters	2021 Q4	MACRS 5 C	7,934,081.43
78	2021	CNP Houston Electric, LLC - Co. 3	ARO	2021 Q4	Zero	-
79	2021	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2021 Q4	MACRS 20	142,403,292.00
80	2021	CNP Houston Electric, LLC - Co. 3	General Property	2021 Q4	MACRS 7 C	2,094,906.58
81	2021	CNP Houston Electric, LLC - Co. 3	INFORMATION SYSTEMS -NT	2021 Q4	MACRS 5 C	1,338,154.87
82	2021	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT	2021 Q4	MACRS 3	-
83	2021	CNP Houston Electric, LLC - Co. 3	Land & Land Rights	2021 Q4	Zero	-
84	2021	CNP Houston Electric, LLC - Co. 3	Leasehold Improvements	2021 Q4	MACRS 15	-
85	2021	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2021 Q4	MACRS 7 C	5,798,747.03
86	2021	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2021 Q4	MACRS 39	-
87	2021	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2021 Q4	MACRS 7 C	15,002,173.50
88	2021	CNP Houston Electric, LLC - Co. 3	TRANSMISSION EASEMENTS	2021 Q4	SL 84	17,360,410.40
89	2021	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2021 Q4	MACRS 15	372,377,387.00
90	2021	CNP Houston Electric, LLC - Co. 3	TRANSPORTATION-NT	2021 Q4	MACRS 5 C	1,143,658.79
91						1,183,976,812.66
92	2022	CNP Houston Electric, LLC - Co. 3	Advanced Meters	2022	MACRS 5	39,002,290.53
93	2022	CNP Houston Electric, LLC - Co. 3	ARO	2022	Zero	-
94	2022	CNP Houston Electric, LLC - Co. 3	DISTRIBUTION	2022	MACRS 20	595,771,200.91
95	2022	CNP Houston Electric, LLC - Co. 3	General Property	2022	MACRS 7	8,856,041.38
96	2022	CNP Houston Electric, LLC - Co. 3	INFORMATION SYSTEMS -NT	2022	MACRS 5	13,854,852.54
97	2022	CNP Houston Electric, LLC - Co. 3	INTANGIBLE PLANT- 5Yr	2022	MACRS 3	37,782,237.32
98	2022	CNP Houston Electric, LLC - Co. 3	Land & Land Rights	2022	Zero	83,879,647.25
99	2022	CNP Houston Electric, LLC - Co. 3	Leasehold Improvements	2022	MACRS 15	289,454.49
100	2022	CNP Houston Electric, LLC - Co. 3	OFFICE FURN & FIXT-NT	2022	MACRS 7	64,293,768.69
101	2022	CNP Houston Electric, LLC - Co. 3	REAL PROPERTY-31.5/39 YR-NT	2022	MACRS 39	4,180,662.88
102	2022	CNP Houston Electric, LLC - Co. 3	STREET LIGHTING	2022	MACRS 7	39,515,423.92
103	2022	CNP Houston Electric, LLC - Co. 3	TRANSMISSION EASEMENTS	2022	SL 84	970,080.08
104	2022	CNP Houston Electric, LLC - Co. 3	Transmission Prop-Electric	2022	MACRS 15	563,420,050.64
105	2022	CNP Houston Electric, LLC - Co. 3	TRANSPORTATION-NT	2022	MACRS 5	19,615,308.74
106						1,471,431,019.37

Tax Additions 2019 - 2023
Source: PowerTax Reports

Line No	Description	Rate	Tax Life	Convention	Amount
1	INTANGIBLE PLANT	SL	5	H	48,906,994
2	LAND				-
3	TRANSMISSION EASEMENTS	SL	84		-
4	TRANSMISSION PROP ELECT	MACRS	15	H	683,814,915
5	PROPERTY IMPROVEMENTS	SL	15		2,380,323
6	DISTRIBUTION	MACRS	20	H	659,506,504
7	STREET LIGHTING	MACRS	7	H	47,617,014
8	ADVANCED METERS (begin 10/3/2008)	MACRS	5	H	40,696,485
9	REAL PROPERTY - 31.5/39 YR - NT	MACRS	39	H	38,797,821
10	OFFICE FURN & FIXT-NT	MACRS	7	H	-33,776,271
11	TRANSPORTATION-NT	MACRS	5	H	24,246,257
12	INFORMATION SYSTEMS-NT	MACRS	5	H	38,390,415
13	GENERAL PROP	MACRS	7	H	58,217,382
14	LEASEHOLD IMP	MACRS	15	H	-
15	Total				1,608,797,837

2023 Estimate											
2023 Estimate Additions (Q4 Provision)							2023 Estimate				
link to Additions							annualized				
	Book Additions	Taxable CIAC	Repairs & Maint.	AFUDC Debt	AFUDC Equity	Mixed Service Cost	Tax Additions	1st yr Depr Rate	First Year Depr (V2023)	2023 Depr Est on PY Adds (V2019-V2022)	2023 Total Tax Depreciation (Q4)
3 yr -	-						-	0.1667	-	13,157,345	13,157,345
3 SL 3								-		13,516,271	13,516,271
3 5 yr SL	48,906,994						48,906,994	0.1	4,890,699	-	4,890,699
3 5 yr	103,333,157						103,333,157	0.2	20,666,631	46,173,567	66,840,198
3 5 yr	72,058,125						72,058,125	0.14286	10,294,224	57,250,829	67,545,053
3 7 yr								0.05	34,190,746	132,669,782	166,860,528
3 MACRS DI	720,755,542		-36,940,627				683,814,915	0.03333	79,344	214,286	293,630
3 5 MACRS S	2,380,323						2,380,323	0.0375	24,731,494	117,119,781	141,851,275
3 20 yr	1,089,202,960	59,483,290	-250,412,495	11,070,790	-31,719,255	-218,118,787	659,506,504	0.01389	538,902	641,370	1,180,272
3 39 yr	38,797,821						38,797,821			637,764	637,764
3 SL 84											
3 Total	2,075,434,921	59,483,290	-287,353,122	11,070,790	-31,719,255	-218,118,787	1,608,797,837		95,392,040	381,380,995	476,773,035

		2024 Estimate				2025 Estimate			
		*No CY Adds				*No CY Adds			
		2nd yr Depr Rate	Second Year Depr (V2023)	2024 Depr Est on PY Adds (V2019- V2022)	2024 Total Tax Depreciation (Q4)	3rd yr Depr Rate	Third Year Depr (V2023)	2025 Depr Est on PY Adds (V2019- V2022)	2025 Total Tax Depreciation (Q4)
3 yr	3	0.1667	-	12,592,316	12,592,316	0.1667	-	6,298,047	6,298,047
SL 3	3	-	-	5,580,692	5,580,692	-	-	-	-
5 yr SL	3	0.1	4,890,699	-	4,890,699	0.1	4,890,699	-	4,890,699
5 yr	3	0.2	20,666,631	31,554,916	52,221,547	0.2	20,666,631	18,033,426	38,700,057
7 yr	3	0.14286	10,294,224	43,082,970	53,377,193	0.14286	10,294,224	35,073,932	45,368,156
MACRS DI	3	0.05	34,190,746	119,402,804	153,593,550	0.05	34,190,746	108,195,726	142,386,472
5 MACRS S	3	0.03333	79,344	214,284	293,628	0.03333	79,344	214,278	293,622
20 yr	3	0.0375	24,731,494	108,343,519	133,075,013	0.0375	24,731,494	100,210,612	124,942,106
39 yr	3	0.01389	538,902	641,377	1,180,278	0.01389	538,902	641,394	1,180,295
SL 84	3	-	-	637,710	637,710	-	-	637,764	637,764
Total	3		95,392,040	322,050,586	417,442,626		95,392,040	269,305,179	364,697,219

2023 Estimate									
2023 Estimate Additions (Q4 Provision)									
<i>link to</i>									
<i>Additions</i>									
<i>annualized</i>									
Book	Taxable	Repairs &	AFUDC	AFUDC	Mixed	Tax	1st yr Depr	2023 Depr	2023 Total Tax
Additions	CIAC	Maint.	Debt	Equity	Service Cost	Additions	Rate	Est on PY	Depreciation (Q4)
3 yr	-						0.1667	13,157,345	13,157,345
3 SL 3								13,516,271	13,516,271
3 5 yr SL	48,906,994					48,906,994	0.1	4,890,699	4,890,699
3 5 yr	103,333,157					103,333,157	0.2	20,666,631	66,840,198
3 7 yr	72,058,125					72,058,125	0.14286	10,294,224	67,545,053
3 MACRS DI	720,755,542	-36,940,627				683,814,915	0.05	34,190,746	166,860,528
3 5 MACRS S	2,380,323					2,380,323	0.03333	79,344	293,630
3 20 yr	1,089,202,960	-250,412,495	11,070,790	-31,719,255	-218,118,787	659,506,504	0.0375	24,731,494	141,851,275
3 39 yr	38,797,821					38,797,821	0.01389	538,902	1,180,272
3 SL 84								641,370	637,764
3 Total	2,075,434,921	-287,353,122	11,070,790	-31,719,255	-218,118,787	1,608,797,837		95,392,040	476,773,055

2024 Estimate					2025 Estimate				
					*No CY Adds				
	2nd yr Depr Rate	Second Year Depr (V2023)	2024 Depr Est on PY Adds (V2019- V2022)	2024 Total Tax Depreciation (Q4)		3rd yr Depr Rate	Third Year Depr (V2023)	2025 Depr Est on PY Adds (V2019- V2022)	2025 Total Tax Depreciation (Q4)
3 yr	0.1667	-	12,592,316	12,592,316		0.1667	-	6,298,047	6,298,047
3 SL 3	-	-	5,580,692	5,580,692		-	-	-	-
3 5 yr SL	0.1	4,890,699	-	4,890,699		0.1	4,890,699	-	4,890,699
3 5 yr	0.2	20,666,631	31,554,916	52,221,547		0.2	20,666,631	18,033,426	38,700,057
3 7 yr	0.14286	10,294,224	43,082,970	53,377,193		0.14286	10,294,224	35,073,932	45,368,156
3 MACRS DI	0.05	34,190,746	119,402,804	153,593,550		0.05	34,190,746	108,195,726	142,386,472
3 5 MACRS S	0.03333	79,344	214,284	293,628		0.03333	79,344	214,278	293,622
3 20 yr	0.0375	24,731,494	108,343,519	133,075,013		0.0375	24,731,494	100,210,612	124,942,106
3 39 yr	0.01389	538,902	641,377	1,180,278		0.01389	538,902	641,394	1,180,295
3 SL 84	-	-	637,710	637,710		-	-	637,764	637,764
3 Total		95,392,040	322,050,586	417,442,626			95,392,040	269,305,179	364,697,219

2024 Estimate					2025 Estimate				
					*No CY Adds				
	2nd yr Depr Rate	Second Year Depr (V2023)	2024 Depr Est on PY Adds (V2019- V2022)	2024 Total Tax Depreciation (Q4)		3rd yr Depr Rate	Third Year Depr (V2023)	2025 Depr Est on PY Adds (V2019- V2022)	2025 Total Tax Depreciation (Q4)
3 yr	0.1667	-	12,592,316	12,592,316		0.1667	-	6,298,047	6,298,047
3 SL 3	-	-	5,580,692	5,580,692		-	-	-	-
3 5 yr SL	0.1	4,890,699	-	4,890,699		0.1	4,890,699	-	4,890,699
3 5 yr	0.2	20,666,631	31,554,916	52,221,547		0.2	20,666,631	18,033,426	38,700,057
3 7 yr	0.14286	10,294,224	43,082,970	53,377,193		0.14286	10,294,224	35,073,932	45,368,156
3 MACRS DI	0.05	34,190,746	119,402,804	153,593,550		0.05	34,190,746	108,195,726	142,386,472
3 5 MACRS S	0.03333	79,344	214,284	293,628		0.03333	79,344	214,278	293,622
3 20 yr	0.0375	24,731,494	108,343,519	133,075,013		0.0375	24,731,494	100,210,612	124,942,106
3 39 yr	0.01389	538,902	641,377	1,180,278		0.01389	538,902	641,394	1,180,295
3 SL 84	-	-	637,710	637,710		-	-	637,764	637,764
3 Total		95,392,040	322,050,586	417,442,626			95,392,040	269,305,179	364,697,219

5014

Centerpoint Energy Service Company
Sub-Consolidated Deferred Balances Report - Fed/State/FBOS (Reporting)
2023 Q4 Tax Provision v2. CEHE10K

Code	Name	D29910003L CNP Houston Electric, LLC		D29910401L CNP Transition Bond Co II		D29910416L CNP Transition Bond Co III		D29910418L CNP Restriction End Co, LLC		D29910421L CNP Transition Bond Co IV		Total	Adjustment	Adjusted Balance	Exclude
		Ending Balance	(14,248,066)	Ending Balance	0	Ending Balance	0	Ending Balance	0	Ending Balance	0				
283	T09S05 Ret Asset - Amortization											(14,248,066)	(3,132,349)	(17,380,415)	Partial
283	T09S06 Ret Asset - Pension		14,951,932		0		0		0		0	14,951,932	(14,951,932)	-	Yes
283	T09S08 Ret Asset - ARO		(6,108,171)		0		0		0		0	(6,108,171)	6,108,171	-	Yes
283	T09S10 Ret Asset - Winter Storm Uri		(3,635,785)		0		0		0		0	(3,635,785)	119,023,992	(3,635,785)	No
283	T09S11 Ret Asset - Emergency Generation		(119,023,992)		0		0		0		0	(119,023,992)	119,023,992	17,346,550	Yes
190	T10A01 Regulatory Liabilities (Sales)		17,346,550		0		0		0		0	17,346,550	-	17,346,550	Yes
	0 T10A02 Regulatory Liabilities (Amortization)		0		0		0		0		0	-	-	-	-
	0 T10A04 Regulatory Liabilities (COGS)		0		0		0		0		0	-	-	-	-
	0 T10A05 Regulatory Liabilities (Expense)		15,371,835		0		0		1,236,295		0	16,608,130	(1,236,294)	15,371,836	Partial
190	0 T10A06 Regulatory Liabilities Expense Interest Swap		0		0		0		0		0	-	-	-	-
	Prepaid pension asset pushdown		(1,445,044,525)		0		0		12,684		32,586,716	(1,412,445,128)	(11,136,437)	(1,278,617,723)	-
	Adjustment		16,113,160		0.00		0.00		12,684.00		32,586,716.00	(16,113,160)	16,113,160	-	-
	SAP Balance		(1,428,931,365.36)		0.00		0.00		12,684.00		32,586,716.00	(1,428,558,288)	149,940,565	(1,278,617,723)	-
	Total														

CenterPoint Energy Houston Electric
Income Tax FAS109 Regulatory Asset and PP&E Perm Basis Difference
Period Ending 12/31/2023

179120	109DR-Eq AFUDC Close (Reg Tax Assets)	60,622,951	Excluded on WP II-B-11
179130	Amrt 109DR-Eq AFUDC (Reg Tax Assets)	(19,439,656)	Excluded on WP II-B-11
179140	109DR-Net Tx Debt AFD (Reg Tax Assets)	2,435,348	Excluded on WP II-B-11
179150	Amt 109DR-Net Tx AFD (Reg Tax Assets)	(2,369,696)	Excluded on WP II-B-11
179250	109CR- Invest Tax CR (Reg Tax Assets)	2,135,247	Excluded on WP II-B-11
179260	Amrt 109CR- ITC (Reg Tax Assets)	(1,821,868)	Excluded on WP II-B-11
	Total FAS 109 Reg Asset	41,562,327	
	ADIT on FAS 109 Assets	(8,728,089)	Excluded on WP
	Net of Excluded	32,834,238	
T01D04	PP&E Permanent Difference Gross Basis	155,560,618	
	ADIT on PP&E Perm Difference	(32,667,730)	Excluded on II-E-3.5.1
	Sum of excluded	166,508	

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

WP II-E-3.5.2

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - QUARTERLY

Decription	FF #	Functionalization Factors	Balance at Q1 2023
Account 1900			
Deferred Credits			
Regulatory Liabilities (Sales)	20	TRTBSE	3,569,581
Regulatory Liabilities (Expense)	20	TRTBSE	(12,016,858)
Accrued Bonuses	20	TRTBSE	6,493,022
Benefit Equalization & Saving Plan	12	PAYXAG	(115,087,019)
Partnership K-1 Income	12	PAYXAG	(135,711,918)
Bad Debt Expense	12	PAYXAG	(42,244,072)
Accretion Expense	12	PAYXAG	48,411,592
Injuries And Damages Accruals	12	PAYXAG	(32,062,924)
Other Reserves (Environ Liab)	20	TRTBSE	-
Debt Issuance Cost	5	TDCS	(7,324,185)
Amort. of Savings Restoration	5	TDCS	(217,522,252)
Deferred Revenue	12	PAYXAG	(1,858,034)
Severance Pay	12	PAYXAG	130,496,465
Restricted Stock Accrual/(Deduction)	12	PAYXAG	(365,908)
R&D Amortization costs	20	TRTBSE	3,788
Excess DFIT - Gross Up - Fed (Ferc 190) Protected	20	TRTBSE	2,177,946
Medicare Part D - Reg. Asset	20	TRTBSE	367,500
Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	229,974
Federal NOL	20	TRTBSE	367,500
Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	367,500
Total Deferred Credits			(372,075,802)
Deferred Debits			
MTM - Derivative	20	TRTBSE	-
Total Deferred Debits			-
Total for Account 1900, Accumulated Deferred Income Taxes			(372,075,802)
Account 2820			

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

WP II-E-3.5.2

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFIT - QUARTERLY**

36	Deferred Credits				
37	Book/Tax Depreciation	21	GPLT	238,899	
38	PP&E Permanent Difference	21	GPLT	25,040,681	
39	ARO	21	GPLT	(955,279,699)	
40	Casualty Loss	21	GPLT	(27,335,940)	
41	Deductible Repairs & Maintenance	21	GPLT	(49,956,820)	
42	Self Developed Software	21	GPLT	1,863,484	
43	Cost of Removal	21	GPLT	-	
44	Mixed Service Cost	21	GPLT	11,717,609	
45	Book/Tax Gain/Loss Difference	21	GPLT	13,867,521	
46	Capitalized Costs				
47	Excess DFIT Amortization ('86)	21	GPLT	6,430,800	
48					
49	Total Deferred Credits			(973,413,465)	
50					
51	Deferred Debits				
52	AFUDC - Debt	21	GPLT	20079	
53	Include CIAC In Income	21	GPLT		
54					
55	Total Deferred Debits			20079	
56					
57	Total for Account 2820, Accumulated Deferred Income Taxes			(973,393,386)	
58					
59					
60	Account 2830				
61	Deferred Credits				
62	Reg Asset - Income Tax	12	PAYXAG	-	
63	Reg Asset - Bad Debt	5	TDCS	(42,244,072)	
64	Reg Asset - Stranded Costs	12	PAYXAG	(22,797,433)	
65	Reg Asset - Other	3	DIST	14,367,127	
66	Reg Asset - Amortization	12	PAYXAG	(6,108,171)	
67	Reg Asset - Pension	12	PAYXAG	(3,367,161)	
68	Reg Asset - ARO	12	PAYXAG	(93,793,901)	
69	Reg Assets - Winter Storm Uri				
70	Excess DFIT - Gross Up - FED (FERC 283)	12	PAYXAG	2,244,701	
71	Post-Retirement Benefits			(1,330,424,870)	
72	Federal NOL			229,974	
73	Deferred Compensation Accrual			-	
74	EDIT AMORTIZATION	20	TRTBSE	14587	

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - QUARTERLY

WP II-E-3.5.2

75	Total Deferred Credits				(1,481,879,219)
76					
77					
78	Deferred Debits				
79	Reg Asset - Equity	12	PAYXAG		(34,998,534)
80					
81	Total Deferred Debits				(34,998,534)
82					
83	Total for Account 2830- Accumulated Deferred Income Taxes				(1,516,877,753.00)
84					
85					
86					
87					
88					
89	Account 1900				
90	Deferred Credits				
91	Regulatory Liabilities (Sales)	20	TRTBSE		(15,586,439)
92	Regulatory Liabilities (Expense)	20	TRTBSE		
93	Accrued Bonuses	20	TRTBSE		753,324
94	Benefit Equalization & Saving Plan	12	PAYXAG		(217,522,252)
95	Partnership K-1 Income	12	PAYXAG		(365,908)
96	Bad Debt Expense	12	PAYXAG		(1,858,034)
97	Accretion Expense	12	PAYXAG		(27,335,940)
98	Injuries And Damages Accruals	12	PAYXAG		1,394,568
99	Other Reserves (Environ Liab)	20	TRTBSE		-
100	Debt Issuance Cost	5	TDCS		11,555,746
101	Amort. of Savings Restoration	5	TDCS		(21,654,466)
102	Deferred Revenue	12	PAYXAG		(34,998,534)
103	Severance Pay	12	PAYXAG		
104	Restricted Stock Accrual/(Deduction)	12	PAYXAG		(1,330,424,870)
105	R&D Amortization costs	20	TRTBSE		(115,087,019)
106	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	20	TRTBSE		3,788
107	Medicare Part D - Reg. Asset	20	TRTBSE		2,177,946
108	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE		367,500
109	Federal NOL	20	TRTBSE		20,079
110	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE		367,500
	Total Deferred Credits				(1,748,193,011)

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

WP II-E-3.5.2

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - QUARTERLY

111					
112	Deferred Debits				
113	MTM - Derivative	20	TRTBSE	-	
114					
115	Total Deferred Debits			0	
116					
117	Total for Account 1900, Accumulated Deferred Income Taxes			(1,748,193.011)	
118					
119					
120	Account 2820				
121	Deferred Credits				
122	Book/Tax Depreciation	21	GPLT	13,867,521	
123	PP&E Permanent Difference	21	GPLT	48,411,592	
124	ARO	21	GPLT	(49,956,820)	
125	Casualty Loss	21	GPLT	1,863,484	
126	Deductible Repairs & Maintenance	21	GPLT	(135,711,918)	
127	Self Developed Software	21	GPLT	25,040,681	
128	Cost of Removal	21	GPLT	(955,279,699)	
129	Mixed Service Cost	21	GPLT	228,830,920	
130	Book/Tax Gain/Loss Difference	21	GPLT		
131	Capitalized Costs	21	GPLT	6,430,800	
132	Excess DFIT Amortization ('86)	21	GPLT		
133					
134	Total Deferred Credits			(816,503,439)	
135					
136	Deferred Debits				
137	AFUDC - Debt	21	GPLT	-1858034	
138	Include CIAC In Income	21	GPLT	0	
139					
140	Total Deferred Debits			-1858034	
141					
142	Total for Account 2820, Accumulated Deferred Income Taxes			(818,361,473)	
143					
144					
145	Account 2830				
146	Deferred Credits				
147	Reg Asset - Income Tax	20	TRTBSE	22,402,826	
148	Reg Asset - Bad Debt	5	TDCS	(22,797,433)	

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

WP II-E-3.5.2

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - QUARTERLY**

149	Reg Asset - Stranded Costs	21	GPLT	14,367,127
150	Reg Asset - Other	20	TRTBSE	(6,108,171)
151	Reg Asset - Amortization	20	TRTBSE	(3,367,161)
152	Reg Asset - Pension	12	PAYXAG	(93,793,901)
153	Reg Asset - ARO	21	GPLT	
154	Reg Assets - Winter Storm Uri	3	DIST	2,244,701
155	Excess DFIT - Gross Up - FED (FERC 283)	21	GPLT	
156	Post-Retirement Benefits	12	PAYXAG	20,079
157	Federal NOL	21	GPLT	(32,062,924)
158	Deferred Compensation Accrual	12	PAYXAG	14587
159	EDIT AMORTIZATION	3	DIST	
160				
161	Total Deferred Credits			(119,080,270)
162				
163	Deferred Debits			
164	Reg Asset - Equity	20	TRTBSE	(42,244,072)
165				
166	Total Deferred Debits			(42,244,072)
167				
168	Total for Account 2830, Accumulated Deferred Income Taxes			(161,324,342.00)
169				

170	Description	FF #	Functional ization	Balance at O3 2023
171	Account 1900			
172	Deferred Credits			
173	Regulatory Liabilities (Sales)	20	TRTBSE	(15,586,439)
174	Regulatory Liabilities (Expense)	20	TRTBSE	
175	Accrued Bonuses	20	TRTBSE	753,324
176	Benefit Equalization & Saving Plan	12	PAYXAG	(217,522,252)
177	Partnership K-1 Income	12	PAYXAG	(365,908)
178	Bad Debt Expense	12	PAYXAG	(1,858,034)
179	Accretion Expense	12	PAYXAG	(27,335,940)
180	Injuries And Damages Accruals	12	PAYXAG	1,394,568
181	Other Reserves (Environ Liab)	20	TRTBSE	-
182	Debt Issuance Cost	5	TDCS	11,555,746
183	Amort. of Savings Restoration	5	TDCS	(21,654,466)
184	Deferred Revenue	12	PAYXAG	(34,998,534)
185	Severance Pay	12	PAYXAG	
186				

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

WP II-E-3.5.2

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - QUARTERLY**

187	Restricted Stock Accrual/(Deduction)	12	PAYXAG	(1,330,424,870)
188	R&D Amortization costs	20	TRTBSE	(115,087,019)
189	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	20	TRTBSE	3,788
190	Medicare Part D - Reg. Asset	20	TRTBSE	2,177,946
191	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	367,500
192	Federal NOL	20	TRTBSE	20,079
193	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	367,500

Total Deferred Credits (1,748,193,011)

194				
195				
196				
197	Deferred Debits			
198	MTM - Derivative	20	TRTBSE	-
199				
200				

Total Deferred Debits -

Total for Account 1900, Accumulated Deferred Income Taxes (1,748,193,011)

201				
202				
203				
204				
205	Account 2820			
206	Deferred Credits			
207	Book/Tax Depreciation	21	GPLT	-
208	PP&E Permanent Difference	21	GPLT	13,867,521
209	ARO	21	GPLT	48,411,592
210	Casualty Loss	21	GPLT	(49,956,820)
211	Deductible Repairs & Maintenance	21	GPLT	1,863,484
212	Self Developed Software	21	GPLT	(135,711,918)
213	Cost of Removal	21	GPLT	25,040,681
214	Mixed Service Cost	21	GPLT	(955,279,699)
215	Book/Tax Gain/Loss Difference	21	GPLT	228,830,919
216	Capitalized Costs	21	GPLT	6,430,800
217	Excess DFIT Amortization ('86)	21	GPLT	(33,280,643)
218	Reg Assets - Emergency Generation	3	DIST	
219				
220				
221				
222				
223				
224				

Total Deferred Credits (816,503,440)

221	Deferred Debits			
222	AFUDC - Debt	21	GPLT	238899
223	Include CIAC In Income	21	GPLT	0
224				

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

WP II-E-3.5.2

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - QUARTERLY

238899

(816,264,541)

Account 2830			
Deferred Credits			
Reg Asset - Income Tax	20	TRTBSE	22,402,826
Reg Asset - Bad Debt	5	TDCS	(22,797,433)
Reg Asset - Stranded Costs	21	GPLT	14,367,127
Reg Asset - Other	20	TRTBSE	(6,108,171)
Reg Asset - Amortization	20	TRTBSE	(3,367,161)
Reg Asset - Pension	12	PAYXAG	(93,793,901)
Reg Asset - ARO	21	GPLT	
Reg Assets - Winter Storm Uri	3	DIST	
Excess DFIT - Gross Up - FED (FERC 283)	21	GPLT	2,244,701
Post-Retirement Benefits	12	PAYXAG	
Federal NOL	21	GPLT	20,079
Deferred Compensation Accrual	12	PAYXAG	(32,062,924)
EDIT AMORTIZATION	20	TRTBSE	14587

(119,080,270)

Deferred Debits			
Reg Asset - Equity	12	PAYXAG	(42,244)

(42,244)

(119,122,514.07)

Description	FF #	Functionalization	Balance at Q4 2023	Adjusted balance for 3.7
-------------	------	-------------------	--------------------	--------------------------

Account 1900				
Deferred Credits				
Regulatory Liabilities (Sales)	3	DIST	17,346,550	-
Regulatory Liabilities (Expense)	12	PAYXAG	16,608,130	(1,236,294)

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - QUARTERLY**

Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.

WP II-E-3.5.2

263	Accrued Bonuses	20	TRTBSE	4,846,307	-
264	Benefit Equalization & Saving Plan	12	PAYXAG	30,624	-
265	Partnership K-1 Income	20	TRTBSE	2,592	-
266	Bad Debt Expense	5	TDCS	238,899	-
267	Accretion Expense	20	TRTBSE	6,474,078	(6,474,078)
268	Injuries And Damages Accruals	21	GPLT	4,928,138	(2,343,942)
269	Other Reserves (Environ Liab)	20	TRTBSE	367,500	-
270	Debt Issuance Cost	20	TRTBSE	20,079	-
271	Amort. of Savings Restoration	12	PAYXAG	-	-
272	Deferred Revenue	20	TRTBSE	-	-
273	Severance Pay	12	PAYXAG	-	-
274	Restricted Stock Accrual/(Deduction)	12	PAYXAG	2,323,403	-
275	R&D Amortization costs	20	TRTBSE	1,283,192	-
276	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	169,425,732	(95,664)
277	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	5,990,775	-
278	Federal NOL	21	GPLT	64,790,368	-
279				294,676,367	(10,149,978)
280	Total Deferred Credits				
281					
282	Deferred Debits				
283	MTM - Derivative	20	TRTBSE	-	-
284					
285	Total Deferred Debits				
286					
287	Total for Account 1900, Accumulated Deferred Income Taxes			294,676,367	(10,149,978)
288					
289					
290	Account 2820				
291	Deferred Credits				
292	Book/Tax Depreciation	21	GPLT	(977,462,803)	(97,805,064)
293	PP&E Permanent Difference	21	GPLT	(32,667,730)	32,667,730
294	ARO	21	GPLT	(365,908)	365,908
295	Casualty Loss	21	GPLT	(115,087,019)	14,060,875
296	Deductible Repairs & Maintenance	21	GPLT	(272,031,841)	28,912,972
297	Self Developed Software	21	GPLT	(18,260,759)	4,177,828
298	Cost of Removal	21	GPLT	(18,060,154)	30,404,394
299	Mixed Service Cost	21	GPLT	(204,228,738)	7,516,940
300	Book/Tax Gain/Loss Difference	21	GPLT	(21,330,017)	21,330,017
301	Capitalized Costs	21	GPLT	1,863,484	(1,863,484)

5025

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.5.2 ADFIT - QUARTERLY		WP II-E-3.5.2		Refer to tab: "WP II-E-3.5.2 Q1", "WP II-E-3.5.2 Q2", "WP II-E-3.5.2 Q3", "WP II-E-3.5.2 Q4" for each quarter tax provision balances.	
341	Reg Asset - Equity	20	TRTBSE	3,725,483	(3,725,483)
342	MTM - Derivative	20	TRTBSE	(78,168)	-
343					
344	Total Deferred Debits		Total	3,647,315	(3,725,483)
345					
346	Total for Account 2830, Accumulated Deferred Income Taxes			(225,876,953.36)	139,608,626.36
				(1,428,931,365)	150,313,642
				(1,427,518,920)	

Centerpoint Energy Service Company
Deferred Balances Report - Fed Only (Reporting)
2023 Q1 Tax Provision, D29910003L CNP Houston Electric, LLC

Code	Name	Beginning Balance	Current Year Activity			CY Other PL (DO)	CY Other BSO	3/31/2023 Ending Balance
			CYA	ADJ				
190								
ATTD050	190	171,624,900	0	0	0	0	(1,099,584)	170,525,316
T01M04	Excess DFTT - Gross Up - Fed (FERC 190)	6,474,078	0	0	0	0	0	6,474,078
T04P07	Accretion Expenses	3,788	(108)	0	0	0	0	3,680
T05A01	Partnership K-1 Income	2,244,701	(751,771)	0	0	0	0	1,492,930
T05B01	R&D Amortization costs	95,464	7,561	0	0	0	0	103,025
T05B18	Benefit Equalization & Savings Plan	0	0	0	0	0	0	0
T05B46	Amort. of Savings Restoration	2,177,946	40,826	0	0	0	0	2,218,772
T05B48	Restricted Stock Accrual/(Deduction)	14,587	0	0	0	0	0	14,587
T05I01	Severance Pay	6,430,800	646,453	0	0	0	0	7,077,253
T05R30	Injuries and Damages Accruals	367,500	0	0	0	0	0	367,500
T05S04	Other Reserves	229,974	0	0	0	0	0	229,974
T06A50	Accrued Bonuses	20,079	0	0	0	0	0	20,079
T07B01	Debt Insurance Cost - Noncurrent	238,899	0	0	0	0	0	238,899
T07R14	Bad Debt Expense	0	0	0	0	0	0	0
T10A01	Deferred Revenue	25,040,681	(7,779,313)	0	0	0	0	17,261,368
T10A05	Regulatory Liabilities (Sales)	13,867,521	2,827,968	0	0	0	0	16,695,489
Total 190	Regulatory Liabilities (Expense)	228,830,919	(5,008,385)	0	0	0	(1,099,584)	222,722,949
282								
T01A02	282	11,717,609	(747,255)	0	0	0	0	10,970,354
T01D01	AFUDC - Debt	(955,279,699)	6,584,093	0	0	0	0	(948,695,606)
T01D02	Book/Tax Depreciation	48,411,592	0	0	0	0	0	48,411,592
T01D04	Cost of Removal	(27,335,940)	0	0	0	0	0	(27,335,940)
T01G07	PP&E Permanent Difference	(49,956,820)	13,276,600	0	0	0	0	(36,680,220)
T01I07	Book/Tax Gain/Loss Difference	1,863,484	0	0	0	0	0	1,863,484
T01M01	Capitalized Costs	(135,711,918)	6,257,981	0	0	0	0	(129,453,937)
T01M03	Mixed Service Cost	(365,908)	0	0	0	0	0	(365,908)
T01M13	ARO	(115,087,019)	0	0	0	0	0	(115,087,019)
T01M14	Casualty Loss	(217,522,252)	21,869,271	0	0	0	0	(195,652,981)
T01M15	Deductible Repairs & Maintenance	(21,654,466)	847,629	0	0	0	0	(20,806,837)
T05C02	Self Developed Software	130,496,465	(5,109,822)	0	0	0	0	125,386,643
Total 282	Include CIAC In Income	(1,330,424,870)	42,978,497	0	0	0	0	(1,287,446,373)
283								
ATTD010	283	0	0	0	0	0	0	0
ATTD060	GBC Carryover	(32,062,924)	0	0	0	0	0	(32,062,924)
ATTD120	Excess DFTT - Gross Up - Fed (FERC 283)	1,394,568	0	0	0	(1,311,554)	1,660,196	1,743,210
ATTD130	Medicare Part D - Reg. Asset	0	0	0	0	4,223,298	(4,223,298)	0
ATTD140	EDIT AMORTIZATION	0	0	0	0	(60,043)	(60,043)	0
NOL Util	Excess DFTT Amortization ('86)	22,402,826	104,756	0	0	0	0	22,507,582
T05B47	Federal NOL	6,493,022	(337,178)	0	0	0	0	6,155,844
T05D01	Post-Retirement Benefits	753,324	150,481	0	0	0	0	903,805
T05R37	Deferred Compensation Accrual	(7,324,185)	0	0	0	0	0	(7,324,185)
	Reg Asset - Income Tax							

(1,149,297,537) Per II-E-3.5.2

WP II-E-3.5.2 Q2

Centerpoint Energy Service Company									
Deferred Balances Report - Fed Only (Reporting)									
2023 Q2 Full Year Forecast Tax Provision - without ESG, D299100031, CNP Houston Electric, LLC									
Code	Name	Beginning Balance	Current Year Activity	ADJ	CY Other PL (DO)	CY Other BSO	Ending Balance		
190									
ATTD050	190 Excess DFIT - Gross Up - Fed (FERC 190)	171,624,900	0	0	0	0	169,425,732		
T01M04	Accretion Expenses	6,474,078	0	0	0	0	6,474,078		
T04P07	Partnership K-1 Income	3,788	120	0	0	0	3,908		
T05A01	R&D Amortization costs	2,244,701	(207,107)	0	0	0	2,037,594		
T05B01	Benefit Equalization & Savings Plan	95,464	(8,398)	0	0	0	87,066		
T05B18	Amort. of Savings Restoration	0	0	0	0	0	0		
T05B46	Restricted Stock Accrual/(Deduction)	2,177,946	(21,378)	0	0	0	2,156,568		
T05B48	Severance Pay	14,587	0	0	0	0	14,587		
T05I01	Injuries and Damages Accruals	6,430,800	(718,011)	0	0	0	5,712,789		
T05R30	Other Reserves	367,500	0	0	0	0	367,500		
T05S04	Accrued Bonuses	229,974	0	0	0	0	229,974		
T06A50	Debt Issuance Cost - Noncurrent	20,079	0	0	0	0	20,079		
T07B01	Bad Debt Expense	238,899	0	0	0	0	238,899		
T07R14	Deferred Revenue	0	0	0	0	0	0		
T10A01	Regulatory Liabilities (Sales)	25,040,681	(7,951,632)	0	0	0	17,089,049		
T10A05	Regulatory Liabilities (Expense)	13,867,521	175,840	0	0	0	14,043,361		
Total 190		228,830,918	(8,730,566)	0	0	0	217,901,184		
282									
T01A02	AFUDC - Debt	11,717,609	829,971	0	0	0	12,547,580		
T01D01	Book/Tax Depreciation	(955,279,699)	(8,498,271)	0	0	0	(963,777,970)		
T01D02	Cost of Removal	48,411,592	0	0	0	0	48,411,592		
T01D04	PP&E Permanent Difference	(27,335,940)	0	0	0	0	(27,335,940)		
T01G07	Book/Tax Gain/Loss Difference	(48,956,820)	(14,746,229)	0	0	0	(64,703,049)		
T01I07	Capitalized Costs	1,863,484	0	0	0	0	1,863,484		
T01M01	Mixed Service Cost	(135,711,918)	(6,950,697)	0	0	0	(142,662,615)		
T01M03	ARO	(365,908)	0	0	0	0	(365,908)		
T01M13	Casualty Loss	(115,087,019)	0	0	0	0	(115,087,019)		
T01M14	Deductible Repairs & Maintenance	(217,522,252)	(24,290,050)	0	0	0	(241,812,302)		
T01M15	Self Developed Software	(21,654,466)	0	0	0	0	(21,654,466)		
T05C02	Include CIAC in Income	130,496,465	5,675,445	0	0	0	136,171,910		
Total 282		(1,330,424,872)	(47,979,832)	0	0	0	(1,378,404,704)		
283									
ATTD010	GBC Carryover	0	0	0	0	0	0		
ATTD060	Excess DFIT - Gross Up - Fed (FERC 283)	(32,062,924)	0	0	0	0	(32,062,924)		
ATTD120	Medicare Part D - Reg. Asset	1,394,568	0	0	(2,623,108)	3,320,392	2,091,852		
ATTD130	EDIT AMORTIZATION	0	0	0	8,446,596	(8,446,596)	0		
ATTD140	Excess DFIT Amortization (86)	0	0	0	0	(120,086)	(120,086)		
NOL Util	Federal NOL	22,402,826	(116,352)	0	0	0	22,286,474		
T05B47	Post-Retirement Benefits	6,493,022	374,501	0	0	0	6,867,523		
T05D01	Deferred Compensation Accrual	753,324	(167,138)	0	0	0	586,186		
T05R37	Reg Asset - Income Tax	(7,324,185)	0	0	0	0	(7,324,185)		
T09S01	Reg Assets - Equity	11,555,746	(2,839,177)	0	0	0	8,716,569		

WP IL-E-3.5.2 Q3

Centerpoint Energy Service Company
Deferred Balances Report - Fed Only (Reporting)
2023 Q3 Full Year Forecast Tax Provision, D29910003L CNP Houston Electric, LLC

Code	Name	Beginning Balance	Adj Beg	Current Year Activity	CYA ADJ	CY Other PL (DO)	CY Other BSO	Ending Balance
190								
ATTD050	Excess DFIT - Gross Up - Fed (FERC 190)	171,624,900	171,624,900	0	0	0	(4,726,374)	166,898,526
T01M04	Accretion Expenses	6,474,078	6,474,078	0	0	0	0	6,474,078
T04P07	Partnership K-1 Income	3,788	3,788	286	0	0	0	4,074
T05A01	R&D Amortization costs	2,244,701	2,244,701	549,393	0	0	0	2,794,095
T05B01	Benefit Equalization & Savings Plan	95,464	95,464	(111,708)	0	0	0	(16,244)
T05B01	Amort. of Savings Restoration	0	0	0	0	0	0	0
T05B46	Restricted Stock Accrual/(Deduction)	2,177,946	2,177,946	(63,074)	0	0	0	2,114,872
T05B48	Severance Pay	14,587	14,587	0	0	0	0	14,587
T05I01	Injuries and Damages Accruals	6,430,800	6,430,800	432,288	0	0	0	6,863,087
T05R30	Other Reserves	367,500	367,500	0	0	0	0	367,500
T05S04	Accrued Bonuses	229,974	229,974	5,636,469	0	0	0	5,866,443
T06A50	Debt Issuance Cost - Noncurrent	20,079	20,079	0	0	0	0	20,079
T07B01	Bad Debt Expense	238,899	238,899	0	0	0	0	238,899
T07R14	Deferred Revenue	0	0	0	0	0	0	0
T10A01	Regulatory Liabilities (Sales)	25,040,681	25,040,681	(17,382,328)	0	0	0	7,458,354
T10A05	Regulatory Liabilities (Expense)	13,867,521	13,867,521	(350)	0	0	0	13,867,171
Total 190		228,830,919	228,830,919	(11,139,023)	0	0	(4,726,374)	212,965,522
282								
T01A02	AFUDC - Debt	11,717,609	11,717,609	2,053,640	0	0	0	13,771,249
T01D01	Book/Tax Depreciation	(955,279,699)	(955,279,699)	(25,426,184)	0	0	0	(980,705,883)
T01D02	Cost of Removal	48,411,592	48,411,592	0	0	0	0	48,411,592
T01D04	PP&E Permanent Difference	(27,335,940)	(27,335,940)	0	0	0	0	(27,335,940)
T01G07	Book/Tax Gain/Loss Difference	(49,956,820)	(49,956,820)	(31,546,005)	0	0	0	(81,502,825)
T01I07	Capitalized Costs	1,863,484	1,863,484	0	0	0	0	1,863,484
T01M01	Mixed Service Cost	(135,711,918)	(135,711,918)	(39,331,658)	0	0	0	(175,043,576)
T01M03	ARO	(365,908)	(365,908)	0	0	0	0	(365,908)
T01M13	Casualty Loss	(115,087,019)	(115,087,019)	0	0	0	0	(115,087,019)
T01M14	Deductible Repairs & Maintenance	(217,522,252)	(217,522,252)	(52,245,277)	0	0	0	(269,767,528)
T01M15	Self Developed Software	(21,654,466)	(21,654,466)	0	0	0	0	(21,654,466)
T05C02	Include CIAC In Income	130,496,465	130,496,465	14,505,128	0	0	0	145,001,594
Total 282		(1,330,424,870)	(1,330,424,870)	(131,990,356)	0	0	0	(1,462,415,226)
283								
ATTD010	GBC Carryover	0	0	0	0	0	0	0
ATTD060	Excess DFIT - Gross Up - Fed (FERC 283)	(32,062,924)	(32,062,924)	0	0	0	0	(32,062,924)
ATTD120	Medicare Part D - Reg. Asset	1,394,568	1,394,568	0	0	(5,246,215)	6,640,783	2,789,136
ATTD130	EDIT AMORTIZATION	0	0	0	0	16,893,192	(16,893,192)	0
ATTD140	Excess DFIT Amortization ('86)	0	0	0	0	240,172	(240,172)	0
NOL Util	Federal NOL	22,402,826	22,402,826	0	0	0	0	22,402,826
T05B47	Post-Retirement Benefits	6,493,022	6,493,022	934,609	0	0	0	7,427,631
T05D01	Deferred Compensation Accrual	753,324	753,324	(148,113)	0	0	0	605,211
T05R37	Reg Asset - Income Tax	(7,324,185)	(7,324,185)	0	0	0	0	(7,324,185)
T09S01	Reg Assets - Equity	11,555,746	11,555,746	(8,000,131)	0	0	0	3,555,615

WP II-E-3.5.2 Q3

Centerpoint Energy Service Company
Deferred Balances Report - Fed Only (Reporting)
2023 Q3 Full Year Forecast Tax Provision, D29910003L CNP Houston Electric, LLC

Code	Name	Beginning Balance	Adj Beg	Current Year Activity	CYA ADJ	CY Other PL (DO)	CY Other BSO	Ending Balance
T09S02	Reg Assets - Bad Debt	(1,858,034)	(1,858,034)	65,921	0	0	0	(1,792,113)
T09S03	Reg Assets - Stranded Costs	(34,998,534)	(34,998,534)	(6,571,493)	0	0	0	(41,570,027)
T09S04	Reg Assets - Other	(42,244,072)	(42,244,072)	8,452,970	0	0	0	(33,791,102)
T09S05	Reg Assets - Amortization	(22,797,433)	(22,797,433)	(5,358)	0	0	0	(22,802,792)
T09S06	Reg Asset - Pension	14,367,127	14,367,127	(1,880,899)	0	0	0	12,486,228
T09S08	Reg Assets - ARO	(6,108,171)	(6,108,171)	0	0	0	0	(6,108,171)
T09S10	Reg Assets - Winter Storm Uri	(3,367,161)	(3,367,161)	(216,775)	0	0	0	(3,583,936)
Total 283		(93,793,901)	(93,793,901)	(7,369,270)	0	11,887,149	(10,492,581)	(99,768,602)
Unassigned								
ATTID230	Other Deferred FIT Adjustments (Discrete Items)	3,569,581	3,569,581	0	0	0	(123,737)	3,445,844
T09S11	Reg Assets - Emergency Generation	(15,586,439)	(15,586,439)	(18,886,547)	0	0	0	(34,472,985)
Total Unassigned		(12,016,858)	(12,016,858)	(18,886,547)	0	0	(123,737)	(31,027,142)
Total		(1,207,404,710)	(1,207,404,710)	(169,385,195)	0	11,887,149	(15,342,692)	(1,380,245,447)

Code	Name	Beginning Balance	Current Year Activity	CYA ADJ	CY Other PL (DO)	CY Other BSO	Ending Balance
190							
ATTID050	Excess DFIT - Gross Up - Fed (FERC 190)	171,624,900	0	0	0	(3,298,752)	168,326,148
T01M04	Accretion Expenses	6,474,078	0	0	0	0	6,474,078
T04P07	Partnership K-1 Income	3,788	268	0	0	0	4,056
T05A01	R&D Amortization costs	2,244,701	514,709	0	0	0	2,759,410
T05B01	Benefit Equalization & Savings Plan	95,464	(104,656)	0	0	0	(9,192)
T05B18	Amort. of Savings Restoration	0	0	0	0	0	0
T05B46	Restricted Stock Accrual/(Deduction)	2,177,946	(59,092)	0	0	0	2,118,854
T05B48	Severance Pay	14,587	0	0	0	0	14,587
T05I01	Injuries and Damages Accruals	6,430,800	404,997	0	0	0	6,835,797
T05R30	Other Reserves	367,500	0	0	0	0	367,500
T05S04	Accrued Bonuses	225,974	5,280,628	0	0	0	5,510,602
T06A50	Debt Issuance Cost - Noncurrent	20,079	0	0	0	0	20,079
T07B01	Bad Debt Expense	238,899	0	0	0	0	238,899
T07R14	Deferred Revenue	0	0	0	0	0	0
T10A01	Regulatory Liabilities (Sales)	25,040,681	(16,472,323)	0	0	0	8,568,358
T10A05	Regulatory Liabilities (Expense)	13,867,521	(328)	0	0	0	13,867,193
Total 190		228,830,918	(10,435,797)	0	0	(3,298,752)	215,096,369
282							
T01A02	AFUDC - Debt	11,717,609	1,923,990	0	0	0	13,641,599
T01D01	Book/Tax Depreciation	(955,279,699)	(23,339,982)	0	0	0	(978,619,681)
T01D02	Cost of Removal	48,411,592	0	0	0	0	48,411,592
T01D04	PP&E Permanent Difference	(27,335,940)	0	0	0	0	(27,335,940)
T01G07	Book/Tax Gain/Loss Difference	(49,956,820)	(29,554,447)	0	0	0	(79,511,267)
T01I07	Capitalized Costs	1,863,484	0	0	0	0	1,863,484
T01M01	Mixed Service Cost	(135,711,918)	(36,848,577)	0	0	0	(172,560,495)

5033

WP IL-E-3.5.2 Q3

Centerpoint Energy Service Company									
Deferred Balances Report - Fed Only (Reporting)									
2023 Q3 Full Year Forecast Tax Provision, D29910003L CNP Houston Electric, LLC									
Code	Name	Beginning Balance	Adj Beg	Current Year Activity	CYA ADJ	CY Other PL (DO)	CY Other BSO	Ending Balance	
	CEHE EDIT	(3,298,752)							
	CEHE EDIT - 1986	(180,129)							
	Med Part D Amort	1,045,926							
	Provision FAS 133	2,707,267							
	Provision	(142,168,747)							
		(141,894,435)							

Centerpoint Energy Service Company
SubConsolidated Deferred Balances Report - Fed/State/FBOS (Reporting)
2023 Q4 Tax Provision v2, CEHE10K

Code	Name	TOTAL Ending Balance	D29910003L CNP Houston Electric, LLC Ending Balance	D29910374D JE Ending Balance	D29910401L CNP Transition Bond Co II Ending Balance	D29910416L CNP Transition Bond Co III Ending Balance	D29910418L CNP Restriction Bnd Co, LLC Ending Balance	D29910422L CNP Transition Bond Co IV Ending Balance
ATTID010	GBC Carryover	0	0	0	0	0	0	0
ATTID050	Excess DFIT - Gross Up - Fed (FERC 190)	169,425,732	169,425,732	0	0	0	0	0
ATTID060	Excess DFIT - Gross Up - Fed (FERC 283)	(32,062,924)	(32,062,924)	0	0	0	0	0
ATTID100	TROY SOLAR - REDUCTION OF TAX BASIS	0	0	0	0	0	0	0
ATTID110	RDS - OCI Amortization	0	0	0	0	0	0	0
ATTID120	Medicare Part D - Reg. Asset	2,789,136	2,789,136	0	0	0	0	0
ATTID130	EDIT AMORTIZATION	0	0	0	0	0	0	0
ATTID140	Excess DFIT Amortization (86)	(120,086)	(120,086)	0	0	0	0	0
ATTID230	Other Deferred FIT Adjustments (Discrete Items)	5,990,775	5,990,775	0	0	0	0	0
NOL SYS	Federal NOL (System generated)	0	0	0	0	0	0	0
NOL Util	Federal NOL	0	64,790,368	(64,790,368)	0	0	0	0
SATTD 240	RDS - OCI Amortization	0	0	0	0	0	0	0
SATTD070	Regulatory Liab Settles through Rates FERC 190	5,968,451	5,968,451	0	0	0	0	0
SATTD080	State Only Deferred FERC 283	(1,078,509)	(1,078,509)	0	0	0	0	0
T01A02	AFUDC - Debt	14,042,474	14,042,474	0	0	0	0	0
T01D01	Book/Tax Depreciation	(976,398,481)	(976,398,481)	1,064,323	0	0	0	0
T01D02	Cost of Removal	(18,060,154)	(18,060,154)	0	0	0	0	0
T01D04	PP&E Permanent Difference	(32,667,730)	(32,667,730)	0	0	0	0	0
T01G07	Book/Tax Gain/Loss Difference	(21,330,017)	(21,330,017)	0	0	0	0	0
T01I06	Prepayments - Executive Benefits	0	0	0	0	0	0	0
T01I07	Capitalized Costs	1,863,484	1,863,484	0	0	0	0	0
T01I01	ASC 842 Lease Expense	(36,343)	0	(36,343)	0	0	0	0
T01M01	Mixed Service Cost	(204,228,738)	(204,228,738)	0	0	0	0	0
T01M03	ARO	(365,908)	(365,908)	0	0	0	0	0
T01M04	Accretion Expenses	6,474,078	6,474,078	0	0	0	0	0
T01M13	Casualty Loss	(115,087,019)	(115,087,019)	0	0	0	0	0
T01M14	Deductible Repairs & Maintenance	(272,031,841)	(272,031,841)	0	0	0	0	0
T01M15	Self Developed Software	(18,260,759)	(18,260,759)	0	0	0	0	0
T04P07	Partnership K-1 Income	2,592	2,592	0	0	0	0	0
T05A01	R&D Amortization costs	1,283,192	1,283,192	0	0	0	0	0
T05B01	Benefit Equalization & Savings Plan	30,624	30,624	0	0	0	0	0
T05B18	Amort. of Savings Restoration	0	0	0	0	0	0	0
T05B44	Benefit Restoration Accrual	2,458,057	2,458,057	0	0	0	0	0
T05B46	Restricted Stock Accrual/(Deduction)	6,731,141	6,731,141	134,654	0	0	0	0
T05B47	Post-Retirement Benefits	0	0	0	0	0	0	0
T05B48	Severance Pay	0	0	0	0	0	0	0
T05C02	Include CIAC In Income	145,858,232	145,858,232	0	0	0	0	0
T05D01	Deferred Compensation Accrual	530,846	530,846	0	0	0	0	0
T05I01	Injuries and Damages Accruals	4,928,138	4,928,138	0	0	0	0	0
T05P01	Accrued Pension	0	0	0	0	0	0	0
T05R30	Other Reserves	367,500	367,500	0	0	0	0	0
T05R37	Reg Asset - Income Tax	(8,728,089)	(8,728,089)	0	0	0	0	0
T05S01	CARES Act Payroll Tax Deferral	0	0	0	0	0	0	0
T05S04	Accrued Bonuses	4,846,307	4,846,307	0	0	0	0	0

Centerpoint Energy Service Company
SubConsolidated Deferred Balances Report - Fed/State/FBOS (Reporting)
2023 Q4 Tax Provision v2, CBEH10K

Code	Name	TOTAL Ending Balance	D29910003L CNP Houston Electric, LLC Ending Balance	D29910374D CNP Houston Electric JE Ending Balance	D29910401L CNP Transition Bond Co II Ending Balance	D29910416L CNP Transition Bond Co III Ending Balance	D29910418L CNP Restriction Bond Co, LLC Ending Balance	D29910422L CNP Transition Bond Co IV Ending Balance
T05S10	Prepaid Insurance	0	0	0	0	0	0	0
T06A50	Debt Issuance Cost - Noncurrent	18,473	20,079	(1,606)	0	0	0	0
T07B01	Bad Debt Expense	238,899	238,899	0	0	0	0	0
T07R14	Deferred Revenue	0	0	0	0	0	0	0
T07S08	MTM - Derivative	(78,168)	(78,168)	0	0	0	0	0
T09S01	Reg Assets - Equity	3,725,483	3,725,483	0	0	0	0	0
T09S02	Reg Assets - Bad Debt	(1,744,037)	(1,744,037)	0	0	0	0	0
T09S03	Reg Assets - Stranded Costs	(10,206,921)	(41,570,027)	0	0	0	0	0
T09S04	Reg Assets - Other	(57,468,962)	(47,052,956)	(10,416,006)	0	(1,223,611)	32,586,716	0
T09S05	Reg Assets - Amortization	(13,617,138)	(14,248,066)	630,928	0	0	0	0
T09S06	Reg Asset - Pension	14,951,932	14,951,932	0	0	0	0	0
T09S08	Reg Assets - ARO	(6,108,171)	(6,108,171)	0	0	0	0	0
T09S10	Reg Assets - Winter Storm Uri	(3,635,785)	(3,635,785)	0	0	0	0	0
T09S11	Reg Assets - Emergency Generation	(39,164,611)	(119,023,992)	79,859,381	0	0	0	0
T10A01	Regulatory Liabilities (Sales)	17,346,550	17,346,550	0	0	0	0	0
T10A02	Regulatory Liabilities (Amortization)	0	0	0	0	0	0	0
T10A04	Regulatory Liabilities (COGS)	0	0	0	0	0	0	0
T10A05	Regulatory Liabilities (Expense)	16,608,130	15,371,835	0	0	0	1,236,295	0
T10A06	Regulatory Liabilities Expense Interest Swap	0	0	0	0	0	0	0
Total		(1,406,000,161)	(1,445,044,525)	6,444,964	0	12,684	32,586,716	0

Centerpoint Energy Service Company
Deferred Balances Report - Fed/FBOS (Reporting)
2023 Q4 Tax Provision v2.D29910003L.CNP Houston Electric, LLC

Code	Name	Beginning Balance	Rate Change	RTA	PY Settlement (DO)	PY Other Adjustments (DO)	PY Other Adjustments (BSO)	Adj Beg	Current Year Activity	CYA Adj	CY Other PL (DO)	CY Other BSO	Inter Co Transfers (BSO)	FAS ISB Remeasure (BSO)
Unassigned														
ATT010	GBC Carryover	0			0	0	0	0	0	0	0	0	0	0
ATT050	Excess DFIT - Gross Up - Fed (FERC 190)	171,624,900		0	0	0	0	171,624,900	0	0	0	(2,195,168)	0	0
ATT060	Excess DFIT - Gross Up - Fed (FERC 283)	(32,062,924)		0	0	0	0	(32,062,924)	0	0	0	0	0	0
ATTD120	Medicare Part D - Reg. Asset	1,394,568		0	0	0	0	1,394,568	0	0	(5,246,215)	6,640,783	0	0
ATTD130	EDIT AMORTIZATION	0		0	0	0	0	0	0	0	16,546,518	(16,546,518)	0	0
ATTD140	Excess DFIT Amortization (86)	0		0	0	0	0	0	0	0	0	(120,086)	0	0
ATTD230	Other Deferred FIT Adjustments (Discrete Items)	3,569,381		0	0	0	0	3,569,381	42,387,542	0	0	2,421,194	0	0
NOL Util	Federal NOL	22,402,826		0	0	0	0	22,402,826	0	0	0	0	0	0
T01A02	AFUDC - Debt	11,717,609		0	0	0	0	11,717,609	2,324,866	0	0	0	0	0
T01D01	Book/Tax Depreciation	(955,279,699)		0	(1)	0	0	(958,407,243)	0	0	0	0	0	0
T01D02	Cost of Removal	48,411,592		0	(3,127,544)	0	0	15,484,143	(19,035,360)	0	0	0	0	0
T01D04	PP&E Permanent Difference	(27,335,940)		0	(32,927,449)	0	0	(27,335,940)	(33,544,297)	0	0	(5,331,790)	0	0
T01D07	Book/Tax Gain/Loss Difference	(49,956,820)		0	0	0	0	(18,253,809)	(3,076,207)	0	0	0	0	0
T01I07	Capitalized Costs	1,863,484		0	0	0	0	1,863,484	0	0	0	0	0	0
T01I401	Mixed Service Cost	(135,711,918)		0	31,703,011	0	0	(138,423,794)	(45,804,945)	0	0	0	0	0
T01I403	ARO	(365,908)		0	(22,711,876)	0	0	(365,908)	0	0	0	0	0	0
T01I404	Accretion Expenses	6,474,078		0	0	0	0	6,474,078	0	0	0	0	0	0
T01I413	Casualty Loss	(115,087,019)		0	0	0	0	(115,087,019)	0	0	0	0	0	0
T01M13	Deductible Repairs & Maintenance	(217,532,252)		0	5,834,566	0	0	(211,687,686)	(60,344,156)	0	0	0	0	0
T01M14	Self-Developed Software	(21,654,466)		0	3,393,707	0	0	(18,260,759)	0	0	0	0	0	0
T04P07	Partnership K-1 Income	3,788		0	(1,483)	0	0	2,305	286	0	0	0	0	0
T05A01	R&D Amortization costs	2,244,701		0	(15,103,063)	0	0	753,798	549,393	0	0	0	0	0
T05B01	Benefit Equalization & Savings Plan	95,464		0	0	0	0	95,464	(64,840)	0	0	0	0	0
T05B18	Amort. of Savings Restoration	0		0	0	0	0	0	0	0	0	0	0	0
T05B46	Restricted Stock Accrual/(Deduction)	2,177,946		0	(20,851)	0	0	2,157,095	166,308	0	0	(44,555)	0	(1,088,325)
T05B47	Post-Retirement Benefits	6,493,022		0	(29,820)	0	0	6,463,202	1,400,820	0	0	0	0	0
T05B48	Severance Pay	14,587		0	(14,587)	0	0	0	0	0	0	0	0	0
T05C02	Include CIAC in Income	130,496,465		0	2,870,275	0	0	133,366,740	12,491,491	0	0	0	0	6,825
T05D01	Deferred Compensation Accrual	753,324		32	0	0	0	753,356	(229,335)	0	0	0	0	0
T05I01	Injuries and Damages Accruals	6,430,800		0	0	0	0	6,430,800	(1,502,661)	0	0	0	0	0
T05R30	Other Reserves	367,500		0	0	0	0	367,500	0	0	0	(1,403,904)	0	0
T05R37	Reg Asset - Income Tax	(7,324,185)		0	0	0	0	(7,324,185)	(1,276,131)	0	0	0	0	0
T06A50	Accrued Bonuses	229,974		0	5,892,464	0	0	6,122,438	0	0	0	0	0	0
T06A50	Debt Issuance Cost - Noncurrent	20,079		0	0	0	0	20,079	0	0	0	0	0	0
T07B01	Bad Debt Expense	238,899		0	0	0	0	238,899	0	0	0	0	0	0
T07R14	Deferred Revenue	0		0	0	0	0	0	0	0	0	0	0	0
T07S08	MTM - Derivative	11,555,746		0	0	0	0	11,555,746	(75,453)	0	0	0	0	0
T09S01	Reg Assets - Equity	(1,858,034)		0	0	0	0	(1,858,034)	(7,830,263)	0	0	0	0	0
T09S02	Reg Assets - Bad Debt	(34,998,334)		0	0	0	0	(34,998,334)	113,997	0	0	0	0	0
T09S03	Reg Assets - Stranded Costs	(41,927,242)		0	0	0	0	(41,927,242)	(6,571,493)	0	0	0	0	0
T09S04	Reg Assets - Other	(22,797,433)		0	0	0	0	(22,797,433)	(3,491,364)	0	0	0	0	0
T09S05	Reg Asset - Pension	14,367,127		0	0	0	0	14,367,127	8,549,367	0	0	0	0	0
T09S06	Reg Asset - ARO	(6,108,171)		0	0	0	0	(6,108,171)	(488,085)	0	0	0	0	1,072,890
T09S08	Reg Assets - Winter Storm Uri	(3,367,161)		0	0	0	0	(3,367,161)	(268,624)	0	0	0	0	0
T09S10	Reg Assets - Emergency Generation	(15,469,540)		0	(77,252,032)	0	0	(92,721,572)	(22,168,206)	0	0	0	0	0
T09S11	Regulatory Liabilities (Sales)	24,852,876		0	0	0	0	24,852,876	(8,108,846)	0	0	0	0	0
T10A01	Regulatory Liabilities (Expense)	13,867,521		0	(100,442)	0	0	13,767,079	1,604,756	0	0	0	0	0
T10A05	Total Unassigned	(1,207,158,786)		0	(88,002,933)	0	0	(1,295,161,719)	(144,311,638)	0	11,300,304	(16,584,045)	0	(8,610)
Total		(1,207,158,786)		0	(88,002,933)	0	0	(1,295,161,719)	(144,311,638)	0	11,300,304	(16,584,045)	0	(8,610)

Deferred (221,014,267)

WP IL-E-3.7.1

Centerpoint Energy Service Company
Deferred Balances Report - Fed/PROS (Reporting)
2023 Q4 Tax Provision v2, D2910003L CNP Houston Electric, LLC

Code	Unassigned	Name	Unassigned	Ending Balance
Unassigned				
ATT010	0	GBC Carryover	0	0
ATT050	0	Excess DFT - Gross Up - Fed (FERC 190)	0	169,425,732
ATT060	0	Excess DFT - Gross Up - Fed (FERC 283)	0	(32,062,924)
ATT120	0	Medicare Part D - Reg. Asset	0	2,789,136
ATT130	0	EDIT AMORTIZATION	0	0
ATT140	0	Excess DFT Amortization (86)	0	(120,086)
ATT230	0	Other Deferred FIT Adjustments (Discrete Items)	0	5,990,775
NOL Util	0	Federal NOL	0	64,790,368
T01A02	0	AFUDC - Debt	0	14,042,474
T01D01	0	Book/Tax Depreciation	0	(977,462,803)
T01D02	0	Cost of Removal	0	(18,060,154)
T01D04	0	PP&E Permanent Difference	0	(32,667,730)
T01G07	0	Book/Tax Gain/Loss Difference	0	(21,330,017)
T01I07	0	Capitalized Costs	0	1,863,484
T01M01	0	Mixed Service Cost	0	(204,228,738)
T01M03	0	ARO	0	(365,908)
T01M04	0	Accretion Expenses	0	6,474,078
T01M13	0	Casualty Loss	0	(115,087,019)
T01M14	0	Deductible Repairs & Maintenance	0	(272,931,841)
T01M15	0	Self-Developed Software	0	(18,260,759)
T04P07	0	Partnership K-1 Income	0	2,592
T05A01	0	R&D Amortization costs	0	1,283,192
T05B01	0	Benefit Equalization & Savings Plan	0	30,624
T05B18	0	Annot. of Savings Restoration	0	0
T05B46	0	Restricted Stock Accrual/(Deduction)	0	2,322,403
T05B47	0	Post-Retirement Benefits	0	6,751,141
T05B48	0	Severance Pay	0	0
T05C02	0	Include CIAC in Income	0	145,838,232
T05D01	0	Deferred Compensation Accrual	0	530,846
T05I01	0	Injuries and Damages Accruals	0	4,928,138
T05R30	0	Other Reserves	0	367,500
T05R37	0	Reg Asset - Income Tax	0	(8,728,089)
T05S04	0	Accrued Bonuses	0	4,846,307
T06A50	0	Debt Issuance Cost - Noncurrent	0	20,079
T07B01	0	Bad Debt Expense	0	238,899
T07R14	0	Deferred Revenue	0	0
T07S08	0	MTM - Derivative	0	(75,453)
T09S01	0	Reg Assets - Equity	0	3,725,483
T09S02	0	Reg Assets - Bad Debt	0	(1,744,037)
T09S03	0	Reg Assets - Stranded Costs	0	(41,570,027)
T09S04	0	Reg Assets - Other	0	(45,418,606)
T09S05	0	Reg Assets - Amortization	0	(14,248,066)
T09S06	0	Reg Asset - Pension	0	14,951,932
T09S08	0	Reg Assets - ARO	0	(6,108,171)
T09S10	0	Reg Assets - Winter Storm Uri	0	(3,653,785)
T09S11	0	Reg Assets - Emergency Generation	0	(114,889,779)
T10A01	0	Regulatory Liabilities (Sales)	0	16,744,030
T10A05	0	Regulatory Liabilities (Expense)	0	15,371,835
Total Unassigned	0		0	(1,444,765,708)
Total	0		0	(1,444,765,708)

PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-E-3.8 ADFIT AND ITC - PLANT ADJ. AND ALLOCATIONS									
Line No.	Temporary Difference	WP II-E-3.8							
		1	2	3	4	5	10	Total ADFIT	
		2019	2020	2021	2022	2023			
1 3 Fed Method/Life		6,746,781	18,961,443	70,979,783	105,727,392	94,076,627	296,492,026		
2 3 Fed ARO		1,420,444	1,752,381	1,411,185	(71,657)	804,620	5,316,973		
3 3 Fed Casualty Loss		-	-	-	-	-	-		
4 3 Fed Developed Software		-	-	13,379,775	-	-	13,379,775		
5 3 Fed Hurricane Capitalization		-	-	-	-	-	-		
6 3 Fed Mixed Service Costs		4,387,683	28,911,879	45,599,747	80,590,773	126,395,718	285,885,800		
7 3 Fed Non-Cash Salvage		-	-	-	-	-	-		
8 3 Fed Normalized Diff		(813,790)	(1,528,706)	(3,799,924)	(4,910,318)	(4,910,318)	(15,963,056)		
9 3 Fed Other Adj		-	-	-	-	-	-		
10 3 Fed Other Adjustment		-	-	-	-	-	-		
11 3 Fed Repair Allowance		-	-	-	-	-	-		
12 3 Fed AFUDC Equity FT		1,796,246	3,940,616	9,285,824	12,047,063	18,708,107	45,777,856		
13 3 Fed Other Bonus Depr		-	-	-	-	-	-		
14 3 Fed T&D Repairs		21,316,101	29,087,308	58,148,976	102,910,534	163,254,690	374,717,609		
15 3 Fed Taxable CIAC		(15,332,791)	(27,283,494)	(38,082)	(50,693,506)	(63,184,997)	(156,532,870)		
16									
17									
18									
19 Total		19,520,674	53,841,427	194,967,284	245,600,281	335,144,447	849,074,113		

-11

-10

-9

-8

-7

-6

-5

-4

-3

-2

-1

Line No.	Temporary Difference	Vintage	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFT Balance	Current DFT	Ending APB11 DFT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Cross-Up	Regulatory Liab Before Cross-Up	Regulatory Asset After Cross-Up	Regulatory Liab After Cross-Up
1	3 Fed COR	2019	-	-	-	-	-	-	-	-	-	-	-
2	3 Fed COR	2020	-	-	-	-	-	-	-	-	-	-	-
3	3 Fed COR	2021	-	-	-	-	-	-	-	-	-	-	-
4	3 Fed COR	2022	-	-	-	-	-	-	-	-	-	-	-
5	3 Fed COR	2023	-	-	-	-	-	-	-	-	-	-	-
6	3 Fed COR Total		-	-	-	-	-	-	-	-	-	-	-
7	3 Fed Method/Life	2019	32,127,528	32,127,528	32,127,528	32,127,528	32,127,528	32,127,528	32,127,528	32,127,528	32,127,528	32,127,528	32,127,528
8	3 Fed Method/Life	2020	27,476,551	27,476,551	27,476,551	27,476,551	27,476,551	27,476,551	27,476,551	27,476,551	27,476,551	27,476,551	27,476,551
9	3 Fed Method/Life	2021	160,233,686	160,233,686	160,233,686	160,233,686	160,233,686	160,233,686	160,233,686	160,233,686	160,233,686	160,233,686	160,233,686
10	3 Fed Method/Life	2022	204,918,847	204,918,847	204,918,847	204,918,847	204,918,847	204,918,847	204,918,847	204,918,847	204,918,847	204,918,847	204,918,847
11	3 Fed Method/Life	2023	502,463,769	502,463,769	502,463,769	502,463,769	502,463,769	502,463,769	502,463,769	502,463,769	502,463,769	502,463,769	502,463,769
12	3 Fed Method/Life Total		896,692,853	896,692,853	896,692,853	896,692,853	896,692,853	896,692,853	896,692,853	896,692,853	896,692,853	896,692,853	896,692,853
13	3 Fed ARO	2019	6,764,018	6,764,018	6,764,018	6,764,018	6,764,018	6,764,018	6,764,018	6,764,018	6,764,018	6,764,018	6,764,018
14	3 Fed ARO	2020	1,380,653	1,380,653	1,380,653	1,380,653	1,380,653	1,380,653	1,380,653	1,380,653	1,380,653	1,380,653	1,380,653
15	3 Fed ARO	2021	8,344,670	8,344,670	8,344,670	8,344,670	8,344,670	8,344,670	8,344,670	8,344,670	8,344,670	8,344,670	8,344,670
16	3 Fed ARO	2022	6,719,930	6,719,930	6,719,930	6,719,930	6,719,930	6,719,930	6,719,930	6,719,930	6,719,930	6,719,930	6,719,930
17	3 Fed ARO	2023	-341,224	-341,224	-341,224	-341,224	-341,224	-341,224	-341,224	-341,224	-341,224	-341,224	-341,224
18	3 Fed ARO Total		21,487,394	21,487,394	21,487,394	21,487,394	21,487,394	21,487,394	21,487,394	21,487,394	21,487,394	21,487,394	21,487,394
19	3 Fed Casualty Loss	2019	-	-	-	-	-	-	-	-	-	-	-
20	3 Fed Casualty Loss	2020	-	-	-	-	-	-	-	-	-	-	-
21	3 Fed Casualty Loss	2021	-	-	-	-	-	-	-	-	-	-	-
22	3 Fed Casualty Loss	2022	-	-	-	-	-	-	-	-	-	-	-
23	3 Fed Casualty Loss	2023	-	-	-	-	-	-	-	-	-	-	-
24	3 Fed Casualty Loss Total		-	-	-	-	-	-	-	-	-	-	-
25	3 Fed Developed Software	2019	-	-	-	-	-	-	-	-	-	-	-
26	3 Fed Developed Software	2020	-	-	-	-	-	-	-	-	-	-	-
27	3 Fed Developed Software	2021	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895
28	3 Fed Developed Software	2022	-	-	-	-	-	-	-	-	-	-	-
29	3 Fed Developed Software	2023	-	-	-	-	-	-	-	-	-	-	-
30	3 Fed Developed Software Total		69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895	69,894,895
31	3 Fed Hurricane Capitalization	2019	-	-	-	-	-	-	-	-	-	-	-
32	3 Fed Hurricane Capitalization	2020	-	-	-	-	-	-	-	-	-	-	-
33	3 Fed Hurricane Capitalization	2021	-	-	-	-	-	-	-	-	-	-	-
34	3 Fed Hurricane Capitalization	2022	-	-	-	-	-	-	-	-	-	-	-
35	3 Fed Hurricane Capitalization	2023	-	-	-	-	-	-	-	-	-	-	-
36	3 Fed Hurricane Capitalization Total		-	-	-	-	-	-	-	-	-	-	-
37	3 Fed Mixed Service Costs	2019	20,893,726	20,893,726	20,893,726	20,893,726	20,893,726	20,893,726	20,893,726	20,893,726	20,893,726	20,893,726	20,893,726
38	3 Fed Mixed Service Costs	2020	41,372,467	41,372,467	41,372,467	41,372,467	41,372,467	41,372,467	41,372,467	41,372,467	41,372,467	41,372,467	41,372,467
39	3 Fed Mixed Service Costs	2021	142,259,430	142,259,430	142,259,430	142,259,430	142,259,430	142,259,430	142,259,430	142,259,430	142,259,430	142,259,430	142,259,430
40	3 Fed Mixed Service Costs	2022	209,622,136	209,622,136	209,622,136	209,622,136	209,622,136	209,622,136	209,622,136	209,622,136	209,622,136	209,622,136	209,622,136
41	3 Fed Mixed Service Costs	2023	383,765,584	383,765,584	383,765,584	383,765,584	383,765,584	383,765,584	383,765,584	383,765,584	383,765,584	383,765,584	383,765,584
42	3 Fed Mixed Service Costs Total		777,019,617	777,019,617	777,019,617	777,019,617	777,019,617	777,019,617	777,019,617	777,019,617	777,019,617	777,019,617	777,019,617
43	3 Fed Non-Cash Salvage	2019	-	-	-	-	-	-	-	-	-	-	-
44	3 Fed Non-Cash Salvage	2020	-	-	-	-	-	-	-	-	-	-	-
45	3 Fed Non-Cash Salvage	2021	-	-	-	-	-	-	-	-	-	-	-
46	3 Fed Non-Cash Salvage	2022	-	-	-	-	-	-	-	-	-	-	-
47	3 Fed Non-Cash Salvage	2023	-	-	-	-	-	-	-	-	-	-	-
48	3 Fed Non-Cash Salvage Total		-	-	-	-	-	-	-	-	-	-	-
49	3 Fed Normalized Diff	2019	-3,875,191	-3,875,191	-3,875,191	-3,875,191	-3,875,191	-3,875,191	-3,875,191	-3,875,191	-3,875,191	-3,875,191	-3,875,191
50	3 Fed Normalized Diff	2020	-3,420,489	-3,420,489	-3,420,489	-3,420,489	-3,420,489	-3,420,489	-3,420,489	-3,420,489	-3,420,489	-3,420,489	-3,420,489
51	3 Fed Normalized Diff	2021	-10,505,367	-10,505,367	-10,505,367	-10,505,367	-10,505,367	-10,505,367	-10,505,367	-10,505,367	-10,505,367	-10,505,367	-10,505,367
52	3 Fed Normalized Diff	2022	-14,785,419	-14,785,419	-14,785,419	-14,785,419	-14,785,419	-14,785,419	-14,785,419	-14,785,419	-14,785,419	-14,785,419	-14,785,419
53	3 Fed Normalized Diff	2023	-23,382,468	-23,382,468	-23,382,468	-23,382,468	-23,382,468	-23,382,468	-23,382,468	-23,382,468	-23,382,468	-23,382,468	-23,382,468
54	3 Fed Normalized Diff Total		-52,550,319	-52,550,319	-52,550,319	-52,550,319	-52,550,319	-52,550,319	-52,550,319	-52,550,319	-52,550,319	-52,550,319	-52,550,319
55	3 Fed Other	2019	-	-	-	-	-	-	-	-	-	-	-

Line No.	Temporary Difference	Vintage	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFTT Balance	Current DFTT	Ending APB11 DFTT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
56	3 Fed Other	2020	-	-	-	-	-	-	-	-	-	-	-
57	3 Fed Other	2021	-	-	-	-	-	-	-	-	-	-	-
58	3 Fed Other	2022	-	-	-	-	-	-	-	-	-	-	-
59	3 Fed Other	2023	-	-	-	-	-	-	-	-	-	-	-
60	3 Fed Other Total		-	-	-	-	-	-	-	-	-	-	-
61	3 Fed Other Adj	2019	-	-	-	-	-	-	-	-	-	-	-
62	3 Fed Other Adj	2020	-	-	-	-	-	-	-	-	-	-	-
63	3 Fed Other Adj	2021	-	-	-	-	-	-	-	-	-	-	-
64	3 Fed Other Adj	2022	-	-	-	-	-	-	-	-	-	-	-
65	3 Fed Other Adj	2023	-	-	-	-	-	-	-	-	-	-	-
66	3 Fed Other Adj Total		-	-	-	-	-	-	-	-	-	-	-
67	3 Fed Other Adjustment	2019	-	-	-	-	-	-	-	-	-	-	-
68	3 Fed Other Adjustment	2020	-	-	-	-	-	-	-	-	-	-	-
69	3 Fed Other Adjustment	2021	-	-	-	-	-	-	-	-	-	-	-
70	3 Fed Other Adjustment	2022	-	-	-	-	-	-	-	-	-	-	-
71	3 Fed Other Adjustment	2023	-	-	-	-	-	-	-	-	-	-	-
72	3 Fed Other Adj Total		-	-	-	-	-	-	-	-	-	-	-
73	3 Fed Other Permanent	2019	-	-	-	-	-	-	-	-	-	-	-
74	3 Fed Other Permanent	2020	-	-	-	-	-	-	-	-	-	-	-
75	3 Fed Other Permanent	2021	-	-	-	-	-	-	-	-	-	-	-
76	3 Fed Other Permanent	2022	-	-	-	-	-	-	-	-	-	-	-
77	3 Fed Other Permanent	2023	-	-	-	-	-	-	-	-	-	-	-
78	3 Fed Other Permanent Total		-	-	-	-	-	-	-	-	-	-	-
79	3 Fed Repair Allowance	2019	-	-	-	-	-	-	-	-	-	-	-
80	3 Fed Repair Allowance	2020	-	-	-	-	-	-	-	-	-	-	-
81	3 Fed Repair Allowance	2021	-	-	-	-	-	-	-	-	-	-	-
82	3 Fed Repair Allowance	2022	-	-	-	-	-	-	-	-	-	-	-
83	3 Fed Repair Allowance	2023	-	-	-	-	-	-	-	-	-	-	-
84	3 Fed Repair Allowance Total		-	-	-	-	-	-	-	-	-	-	-
85	3 Fed AFUDC Debt Net FT	2019	-	-	-	-	-	-	-	-	-	-	-
86	3 Fed AFUDC Debt Net FT	2020	-	-	-	-	-	-	-	-	-	-	-
87	3 Fed AFUDC Debt Net FT	2021	-	-	-	-	-	-	-	-	-	-	-
88	3 Fed AFUDC Debt Net FT	2022	-	-	-	-	-	-	-	-	-	-	-
89	3 Fed AFUDC Debt Net FT	2023	-	-	-	-	-	-	-	-	-	-	-
90	3 Fed AFUDC Debt Net FT Total		-	-	-	-	-	-	-	-	-	-	-
91	3 Fed AFUDC Equity FT	2019	-	-	-	-	-	-	-	-	-	-	-
92	3 Fed AFUDC Equity FT	2020	-	-	-	-	-	-	-	-	-	-	-
93	3 Fed AFUDC Equity FT	2021	-	-	-	-	-	-	-	-	-	-	-
94	3 Fed AFUDC Equity FT	2022	-	-	-	-	-	-	-	-	-	-	-
95	3 Fed AFUDC Equity FT	2023	-	-	-	-	-	-	-	-	-	-	-
96	3 Fed AFUDC Equity FT Total		-	-	-	-	-	-	-	-	-	-	-
97	3 Fed ITC Basis Reheat FT	2019	-	-	-	-	-	-	-	-	-	-	-
98	3 Fed ITC Basis Reheat FT	2020	-	-	-	-	-	-	-	-	-	-	-
99	3 Fed ITC Basis Reheat FT	2021	-	-	-	-	-	-	-	-	-	-	-
100	3 Fed ITC Basis Reheat FT	2022	-	-	-	-	-	-	-	-	-	-	-
101	3 Fed ITC Basis Reheat FT	2023	-	-	-	-	-	-	-	-	-	-	-
102	3 Fed ITC Basis Reheat FT Total		-	-	-	-	-	-	-	-	-	-	-
103	3 Fed Hurricane Repairs	2019	-	-	-	-	-	-	-	-	-	-	-
104	3 Fed Hurricane Repairs	2020	-	-	-	-	-	-	-	-	-	-	-
105	3 Fed Hurricane Repairs	2021	-	-	-	-	-	-	-	-	-	-	-
106	3 Fed Hurricane Repairs	2022	-	-	-	-	-	-	-	-	-	-	-
107	3 Fed Hurricane Repairs	2023	-	-	-	-	-	-	-	-	-	-	-
108	3 Fed Hurricane Repairs Total		-	-	-	-	-	-	-	-	-	-	-
109	3 Fed Other Bonus Depr	2019	-	-	-	-	-	-	-	-	-	-	-
110	3 Fed Other Bonus Depr	2020	-	-	-	-	-	-	-	-	-	-	-
111	3 Fed Other Bonus Depr	2021	-	-	-	-	-	-	-	-	-	-	-

-11

-10

-9

-8

-7

-6

-5

-4

-3

-2

-1

Line No.	Temporary Difference	Vintage	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
112	3 Fed Other Bonus Depr	2022	-	-	-	-	-	-	-	-	-	-	-
113	3 Fed Other Bonus Depr	2023	-	-	-	-	-	-	-	-	-	-	-
114	3 Fed Other Bonus Depr Total		-	-	-	-	-	-	-	-	-	-	-
115	3 Fed T&D Repairs	2019	101,505,242	101,505,242	101,505,242	21,316,101	21,316,101	21,316,101	21,316,101	29,087,308	29,087,308	0	0
116	3 Fed T&D Repairs	2020	37,005,748	37,005,748	138,510,990	21,316,101	7,771,207	29,087,308	58,148,976	58,148,976	0	0	0
117	3 Fed T&D Repairs	2021	138,510,990	138,510,990	276,899,888	29,087,308	29,061,668	58,148,976	102,910,534	102,910,534	0	0	0
118	3 Fed T&D Repairs	2022	276,899,888	213,150,274	490,050,162	58,148,976	44,761,558	102,910,534	163,254,690	163,254,690	0	0	0
119	3 Fed T&D Repairs	2023	490,050,162	287,353,122	777,403,284	102,910,534	60,344,156	163,254,690	374,717,609	374,717,609	0	0	0
120	3 Fed T&D Repairs Total		1,006,966,282	777,403,284	1,784,369,567	211,462,919	163,254,690	374,717,609	-15,332,791	-27,283,494	-27,283,494	1	1
121	3 Fed Taxable CIAC	2019	-	-73,013,290	-73,013,290	-15,332,791	-11,950,703	-27,283,494	-38,082,265	-50,693,506	-50,693,506	-1	-1
122	3 Fed Taxable CIAC	2020	-56,908,108	-56,908,108	-129,921,398	-181,344,121	-10,798,771	-38,082,265	-63,184,996	-194,577,052	-194,577,052	0	0
123	3 Fed Taxable CIAC	2021	-129,921,398	-51,422,723	-181,344,121	-27,283,494	-12,611,240	-38,082,265	-50,693,506	-63,184,996	-63,184,996	0	0
124	3 Fed Taxable CIAC	2022	-181,344,121	-60,053,525	-241,397,646	-58,082,265	-12,491,491	-63,184,996	-194,577,052	-194,577,052	-194,577,052	0	0
125	3 Fed Taxable CIAC	2023	-241,397,646	-59,483,290	-300,880,936	-50,693,505	-63,184,996	-194,577,052	-194,577,052	-194,577,052	-194,577,052	0	0
126	3 Fed Taxable CIAC Total		-625,676,456	-300,880,936	-926,557,392	-131,392,056	-63,184,996	-194,577,052	-194,577,052	-194,577,052	-194,577,052	0	0
127	Jurisdiction Totals		2,221,958,872	1,788,752,370	4,010,711,241	439,583,395	363,549,153	803,132,549	842,249,361	27,069,749	0	34,265,505	0
128	WP - Cell (EWM)												

-1 -2 -3 -4 -5 -6 -7 -8 -9 -10 -11

Line No.	Jurisdiction: Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1	CNP Houston Electric, LLC - Co. 3 - 2019											
2	Source: PowerTax Report 257 Case #450											
3	Grouped By: Total Tax Classes											
4	3 Fed COR	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
5	3 Fed Method/Life	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
6	M/L WITH GAIN/LOSS	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
7	3 Fed ARO	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
8	3 Fed Casualty Loss	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
9	3 Fed Developed Software	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
10	3 Fed Hurricane Capitalization	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
11	3 Fed Mixed Service Costs	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
12	3 Fed Non-Cash Salvage	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
13	3 Fed Normalized Diff	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
14	3 Fed Other	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
15	3 Fed Other Adj	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
16	3 Fed Other Adjustment	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
17	3 Fed Other Permanent	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
18	3 Fed Repair Allowance	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
19	3 Fed Sec 263a	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
20	Basis Differences	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
21	3 Fed AFUDC Debt Net FT	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
22	3 Fed AFUDC Equity FT	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
23	3 Fed ITC Basis Reduct FT	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
24	Basis Differences	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
25	3 Fed Hurricane Repairs	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
26	3 Fed Other Bonus Depr	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
27	3 Fed Removal	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
28	3 Fed T&D Repairs	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
29	3 Fed Taxable CIAC	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
30	Tax Only	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
31	Total Tax Classes	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
32	Jurisdictional Totals	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-
33	Company Totals	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-	\$-

Line No.	Description	-1	-2	-3	-4	-5	-6	-7	-8	-9	-10	-11
1	CNP Houston Electric, LLC - Co. 3 - 2020											
2	Source: PowerTax Report 257 Case #550											
3	Grouped By: Total Tax Classes											
4	3 Fed COR	\$ 27,476,550.67	\$ 62,816,035.95	\$ 90,292,586.62	\$ 5,770,075.65	\$ 13,191,367.55	\$ 18,961,443.20	\$ 18,961,443.19	\$ (0.01)	\$ -	\$ (0.01)	\$ (0.01)
5	3 Fed Method/Life	\$ 27,476,550.67	\$ 62,816,035.95	\$ 90,292,586.62	\$ 5,770,075.65	\$ 13,191,367.55	\$ 18,961,443.20	\$ 18,961,443.19	\$ (0.01)	\$ -	\$ (0.01)	\$ (0.01)
6	M/L WITH GAIN/LOSS	\$ 6,764,017.54	\$ 1,580,652.52	\$ 8,344,670.06	\$ 1,420,443.68	\$ 331,937.03	\$ 1,752,380.71	\$ 1,752,380.71	\$ -	\$ -	\$ -	\$ -
7	3 Fed ARO											
8	3 Fed Casualty Loss											
9	3 Fed Developed Software											
10	3 Fed Hurricane Capitalization											
11	3 Fed Mixed Service Costs	\$ 41,372,467.08	\$ 96,303,149.50	\$ 137,675,616.58	\$ 8,688,218.11	\$ 20,223,661.36	\$ 28,911,879.47	\$ 28,911,879.48	\$ 0.02	\$ (0.01)	\$ 0.02	\$ (0.01)
12	3 Fed Non-Cash Salvage											
13	3 Fed Normalized Diff	\$ (3,859,064.73)	\$ (3,420,489.01)	\$ (7,279,553.74)	\$ (810,403.59)	\$ (718,302.70)	\$ (1,528,706.29)	\$ (1,528,706.29)	\$ -	\$ -	\$ -	\$ -
14	3 Fed Other											
15	3 Fed Other Adj											
16	3 Fed Other Adjustment											
17	3 Fed Other Permanent											
18	3 Fed Repair Allowance											
19	3 Fed Sec 263a											
20	Basic Differences	\$ 44,277,419.89	\$ 94,463,313.01	\$ 138,740,732.90	\$ 9,298,258.20	\$ 19,837,295.69	\$ 29,135,553.89	\$ 29,135,553.90	\$ 0.02	\$ (0.01)	\$ 0.02	\$ (0.01)
21	3 Fed AFUDC Debt Net FT											
22	3 Fed AFUDC Equity FT	\$ 8,553,551.37	\$ 10,211,288.60	\$ 18,764,839.97				\$ 3,940,616.39	\$ 3,940,616.39	\$ -	\$ 4,988,122.02	\$ -
23	3 Fed ITC Basis Reduct FT											
24	Basic Differences	\$ 8,553,551.37	\$ 10,211,288.60	\$ 18,764,839.97				\$ 3,940,616.39	\$ 3,940,616.39	\$ -	\$ 4,988,122.02	\$ -
25	3 Fed Hurricane Repairs											
26	3 Fed Other Bonus Depr											
27	3 Fed T&D Repairs	\$ 101,505,241.99	\$ 37,005,748.45	\$ 138,510,990.44	\$ 21,316,100.82	\$ 7,771,207.19	\$ 29,087,308.01	\$ 29,087,307.99	\$ (0.02)	\$ -	\$ (0.02)	\$ -
28	3 Fed Removal											
29	3 Fed Taxable CIAC	\$ (73,013,290.29)	\$ (56,908,107.96)	\$ (129,921,398.25)	\$ (15,332,791.17)	\$ (11,950,703.16)	#####	\$ (27,283,493.63)	\$ 0.70	\$ -	\$ 0.88	\$ -
30	Tax Only	\$ 28,491,951.70	\$ (19,902,359.51)	\$ 8,589,592.19	\$ 5,983,309.65	\$ (4,179,495.97)	\$ 1,803,813.68	\$ 1,803,814.36	\$ 0.68	\$ -	\$ 0.86	\$ -
31	Total Tax Classes	\$ 108,799,473.63	\$ 147,588,278.05	\$ 256,387,751.68	\$ 21,051,643.30	\$ 28,849,167.27	\$ 49,900,810.77	\$ 53,841,427.84	\$ 3,940,617.08	\$ (0.01)	\$ 4,988,122.89	\$ (0.02)
32	Jurisdictional Totals	\$ 108,799,473.63	\$ 147,588,278.05	\$ 256,387,751.68	\$ 21,051,643.30	\$ 28,849,167.27	\$ 49,900,810.77	\$ 53,841,427.84	\$ 3,940,617.08	\$ (0.01)	\$ 4,988,122.89	\$ (0.02)
33	Company Totals:	\$ 108,799,473.63	\$ 147,588,278.05	\$ 256,387,751.68	\$ 21,051,643.30	\$ 28,849,167.27	\$ 49,900,810.77	\$ 53,841,427.84	\$ 3,940,617.08	\$ (0.01)	\$ 4,988,122.89	\$ (0.02)

Line No.	Jurisdiction: Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFTT Balance	Current DFTT	Ending APB11 DFTT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up	Regulatory Liab Before Gross-Up	Regulatory Asset After Gross-Up	Regulatory Liab After Gross-Up
1	GNP Houston Electric, LLC - Co. 3 -2021											
2	Source: PowerTax Report 257 Case #553											
3	Grouped By: Total Tax Classes											
4	3 Fed COR	\$ 160,233,686.15	\$ 177,765,281.86	\$ 337,998,968.01	\$ 33,649,074.11	\$ 37,330,709.14	\$ 70,979,783.25	\$ 70,979,783.28	\$ 0.05	\$ (0.02)	\$ 0.06	\$ (0.02)
5	3 Fed Method/Life	\$ 160,233,686.15	\$ 177,765,281.86	\$ 337,998,968.01	\$ 33,649,074.11	\$ 37,330,709.14	\$ 70,979,783.25	\$ 70,979,783.28	\$ 0.05	\$ (0.02)	\$ 0.06	\$ (0.02)
6	M/L WITH GAIN/LOSS	\$ 8,344,670.06	\$ (1,624,739.88)	\$ 6,719,930.18	\$ 1,752,380.71	\$ (341,195.38)	\$ 1,411,185.33	\$ 1,411,185.34	\$ 0.01	-	\$ 0.01	-
7	3 Fed ARO	-	-	-	-	-	-	-	-	-	-	-
8	3 Fed Casualty Loss	\$ 69,894,893.03	\$ (6,181,677.11)	\$ 63,713,215.92	\$ 14,677,927.54	\$ (1,298,152.18)	\$ 13,379,775.36	\$ 13,379,775.34	\$ (0.01)	\$ (0.01)	\$ (0.01)	\$ (0.01)
9	3 Fed Developed Software	-	-	-	-	-	-	-	-	-	-	-
10	3 Fed Hurricane Capitalization	-	-	-	-	-	-	-	-	-	-	-
11	3 Fed Mixed Service Costs	\$ 142,259,429.90	\$ 74,882,223.85	\$ 217,141,653.75	\$ 29,874,480.27	\$ 15,725,267.04	\$ 45,599,747.31	\$ 45,599,747.29	\$ (0.01)	\$ (0.01)	\$ (0.02)	\$ (0.01)
12	3 Fed Non-Cash Salvage	-	-	-	-	-	-	-	-	-	-	-
13	3 Fed Normalized Diff	\$ (10,505,367.49)	\$ (7,589,506.84)	\$ (18,094,874.33)	\$ (2,206,127.19)	\$ (1,593,796.44)	\$ (3,799,923.63)	\$ (3,799,923.61)	-	\$ 0.02	-	\$ 0.02
14	3 Fed Other	-	-	-	-	-	-	-	-	-	-	-
15	3 Fed Other Adj	-	-	-	-	-	-	-	-	-	-	-
16	3 Fed Other Adjustment	-	-	-	-	-	-	-	-	-	-	-
17	3 Fed Other Permanent	-	-	-	-	-	-	-	-	-	-	-
18	3 Fed Repair Allowance	-	-	-	-	-	-	-	-	-	-	-
19	3 Fed Sec 263a	-	-	-	-	-	-	-	-	-	-	-
20	Basic Differences	\$ 209,993,625.50	\$ 59,486,300.02	\$ 269,479,925.52	\$ 44,098,661.33	\$ 12,492,123.04	\$ 56,590,784.37	\$ 56,590,784.36	\$ (0.01)	-	\$ (0.02)	-
21	3 Fed AFUDC Debt Net FT	-	-	-	-	-	-	-	-	-	-	-
22	3 Fed AFUDC Equity FT	\$ 26,460,315.80	\$ 17,757,893.28	\$ 44,218,209.08	-	-	-	\$ 9,285,823.91	\$ 9,285,823.91	-	\$11,754,207.48	-
23	3 Fed ITC Basis Reduct FT	-	-	-	-	-	-	-	-	-	-	-
24	Basic Differences	\$ 26,460,315.80	\$ 17,757,893.28	\$ 44,218,209.08	-	-	-	\$ 9,285,823.91	\$ 9,285,823.91	-	\$11,754,207.48	-
25	3 Fed Hurricane Repairs	-	-	-	-	-	-	-	-	-	-	-
26	3 Fed Other Bonus Depr	\$ 138,510,990.44	\$ 138,388,897.28	\$ 276,899,887.72	\$ 29,087,308.01	\$ 29,061,668.45	\$ 58,148,976.46	\$ 58,148,976.42	\$ (0.04)	-	\$ (0.05)	-
27	3 Fed T&D Repairs	-	-	-	-	-	-	-	-	-	-	-
28	3 Fed Removal	-	-	-	-	-	-	-	-	-	-	-
29	3 Fed Taxable CIAC	\$ (129,921,398.25)	\$ (51,422,723.23)	#####	\$ (27,283,494.33)	\$ (10,798,770.71)	\$ (38,082,265.04)	\$ (38,082,265.51)	\$ (0.47)	-	\$ (0.60)	-
30	Tax Only	\$ 8,589,592.19	\$ 86,966,174.05	\$ 95,555,766.24	\$ 1,803,813.68	\$ 18,262,897.74	\$ 20,066,711.42	\$ 20,066,710.91	\$ (0.51)	-	\$ (0.65)	-
31	Total Tax Classes	\$ 405,277,219.64	\$ 341,975,649.21	\$ 747,252,868.85	\$ 79,551,549.12	\$ 68,085,729.92	\$ 147,637,279.04	\$ 156,923,102.46	\$ 9,285,823.44	\$ (0.02)	\$11,754,206.87	\$ (0.02)
32	Jurisdictional Totals	\$ 405,277,219.64	\$ 341,975,649.21	\$ 747,252,868.85	\$ 79,551,549.12	\$ 68,085,729.92	\$ 147,637,279.04	\$ 156,923,102.46	\$ 9,285,823.44	\$ (0.02)	\$11,754,206.87	\$ (0.02)
33	Company Totals:	\$ 405,277,219.64	\$ 341,975,649.21	\$ 747,252,868.85	\$ 79,551,549.12	\$ 68,085,729.92	\$ 147,637,279.04	\$ 156,923,102.46	\$ 9,285,823.44	\$ (0.02)	\$11,754,206.87	\$ (0.02)

-8

-7

-6

-5

-4

-3

-2

-1

Line No.	Jurisdiction: Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate	Regulatory Asset Before Gross-Up
1	CNP Houston Electric, LLC - Co. 3 - 2022								
2	Source: PowerTax Report 257 Case #551								
3	Grouped By: Total Tax Classes								
4	3 Fed COR	\$	\$	\$	\$	\$	\$	\$	\$
5	3 Fed Method/Life	\$	\$	\$	\$	\$	\$	\$	\$
6	M/L WITH GAIN/LOSS	\$	\$	\$	\$	\$	\$	\$	\$
7	3 Fed ARO	\$	\$	\$	\$	\$	\$	\$	\$
8	3 Fed Casualty Loss								
9	3 Fed Developed Software								
10	3 Fed Hurricane Capitalization								
11	3 Fed Mixed Service Costs	\$	\$	\$	\$	\$	\$	\$	\$
12	3 Fed Non-Cash Salvage								
13	3 Fed Normalized Diff	\$	\$	\$	\$	\$	\$	\$	\$
14	3 Fed Other								
15	3 Fed Other Adj								
16	3 Fed Other Adjustment								
17	3 Fed Other Permanent								
18	3 Fed Repair Allowance								
19	3 Fed Sec 263a								
20	Basic Differences	\$	\$	\$	\$	\$	\$	\$	\$
21	3 Fed AFUDC Debt Net FT								
22	3 Fed AFUDC Equity FT	\$	\$	\$	\$	\$	\$	\$	\$
23	3 Fed ITC Basis Reduct FT								
24	Basic Differences	\$	\$	\$	\$	\$	\$	\$	\$
25	3 Fed Hurricane Repairs								
26	3 Fed Other Bonus Depr								
27	3 Fed T&D Repairs	\$	\$	\$	\$	\$	\$	\$	\$
28	3 Fed Removal								
29	3 Fed Taxable CIAC	\$	\$	\$	\$	\$	\$	\$	\$
30	Tax Only	\$	\$	\$	\$	\$	\$	\$	\$
31	Total Tax Classes	\$	\$	\$	\$	\$	\$	\$	\$
32	Jurisdictional Totals	\$	\$	\$	\$	\$	\$	\$	\$
33	Company Totals:	\$	\$	\$	\$	\$	\$	\$	\$

-1 -2 -3 -4 -5 -6 -7

Line No.	Jurisdiction: Federal	Beginning Difference	Current Difference	Ending Difference	Beginning APB11 DFIT Balance	Current DFIT	Ending APB11 DFIT Balance	End FAS109 Liability @ Stat Rate
1	CNP Houston Electric, LLC - Co. 3 - 2023							
2	Source: WPPI-E-3.8.5 (2022) + 2023 Q4 Provision							
3	Grouped By: Total Tax Classes							
4	3 Fed COR	-	\$ 159,734,746.60	\$ 159,734,746.60	-	\$	\$ 33,544,296.79	\$ 33,544,296.79
5	3 Fed Method/Life	\$ 503,463,769.19	\$ (55,479,830.61)	\$ 447,983,938.58	\$ 105,727,391.47	\$ (11,650,764.43)	\$ 94,076,627.05	\$ 94,076,627.10
6	M/L WITH GAIN/LOSS	\$ 503,463,769.19	\$ 104,254,915.99	\$ 607,718,685.18	\$ 105,727,391.47	\$ 21,893,532.36	\$ 127,620,923.83	\$ 127,620,923.89
7	3 Fed ARO	\$ (341,223.86)	\$ 4,172,745.47	\$ 3,831,521.61	\$ (71,657.02)	\$ 876,276.55	\$ 804,619.53	\$ 804,619.54
8	3 Fed Casualty Loss	-	-	-	-	-	-	-
9	3 Fed Developed Software	-	-	-	-	-	-	-
10	3 Fed Hurricane Capitalization	-	-	-	-	-	-	-
11	3 Fed Mixed Service Costs	\$ 383,765,583.93	\$ 218,118,786.69	\$ 601,884,370.62	\$ 80,590,772.65	\$ 45,804,945.21	\$ 126,395,717.86	\$ 126,395,717.83
12	3 Fed Non-Cash Salvage	-	-	-	-	-	-	-
13	3 Fed Normalized Diff	\$ (23,382,467.85)	-	\$ (23,382,467.85)	\$ (4,910,318.25)	-	\$ (4,910,318.25)	\$ (4,910,318.25)
14	3 Fed Other	-	-	-	-	-	-	-
15	3 Fed Other Adj	-	-	-	-	-	-	-
16	3 Fed Other Adjustment	-	-	-	-	-	-	-
17	3 Fed Other Permanent	-	-	-	-	-	-	-
18	3 Fed Repair Allowance	-	-	-	-	-	-	-
19	3 Fed Sec 263a	-	-	-	-	-	-	-
20	Basic Differences	\$ 360,041,892.22	\$ 222,291,532.16	\$ 582,333,424.38	\$ 75,608,797.38	\$ 46,681,221.75	\$ 122,290,019.13	\$ 122,290,019.12
21	3 Fed AFUDC Debt Net FT	-	\$ (11,070,789.71)	\$ (11,070,789.71)	-	\$ (2,324,865.84)	\$ (2,324,865.84)	\$ (2,324,865.84)
22	3 Fed AFUDC Equity FT	\$ 57,366,968.31	\$ 31,719,254.60	\$ 89,086,222.91	-	\$ 6,661,043.47	\$ 6,661,043.47	\$ 18,708,106.81
23	3 Fed ITC Basis Reduct FT	-	-	-	-	-	-	-
24	Basic Differences	\$ 57,366,968.31	\$ 20,648,464.89	\$ 78,015,433.20	-	\$ 4,336,177.63	\$ 4,336,177.63	\$ 16,383,240.97
25	3 Fed Hurricane Repairs	-	-	-	-	-	-	-
26	3 Fed Other Bonus Depr	-	-	-	-	-	-	-
27	3 Fed T&D Repairs	\$ 490,050,162.19	\$ 287,353,122.08	\$ 777,403,284.27	\$ 102,910,534.10	\$ 60,344,155.64	\$ 163,254,689.74	\$ 163,254,689.70
28	3 Fed Removal	-	-	-	-	-	-	-
29	3 Fed Taxable CIAC	\$ (241,397,646.05)	\$ (59,483,289.83)	\$ (300,880,935.88)	\$ (50,693,505.23)	\$ (12,491,490.86)	\$ (63,184,996.09)	\$ (63,184,996.53)
30	Tax Only	\$ 248,652,516.14	\$ 227,869,832.26	\$ 476,522,348.40	\$ 52,217,028.87	\$ 47,852,664.77	\$ 100,069,693.64	\$ 100,069,693.16
31	Total Tax Classes	\$ 1,169,525,145.86	\$ 575,064,745.29	\$ 1,744,589,891.15	\$ 233,553,217.72	\$ 120,763,596.51	\$ 354,316,814.24	\$ 366,363,877.14
32	Jurisdictional Totals	\$ 1,169,525,145.86	\$ 575,064,745.29	\$ 1,744,589,891.15	\$ 233,553,217.72	\$ 120,763,596.51	\$ 354,316,814.24	\$ 366,363,877.14
33	Company Totals:	\$ 1,169,525,145.86	\$ 575,064,745.29	\$ 1,744,589,891.15	\$ 233,553,217.72	\$ 120,763,596.51	\$ 354,316,814.24	\$ 366,363,877.14

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

INDEX

ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 2

Line No.	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
1	Total Revenue Requirement	WP II-E-3.15.1	3,514,323,220	I-A-1	3851035439		
2	Less Cost of Service Items:						
3	Fuel Expense			N/A	0		
4	Other O & M Expense	WP II-E-3.15.1	1,684,390,953	II-D-2	1987776599		
5	Depreciation and Amortization	WP II-E-3.15.1	571,125,181	II-E-1	589753010		
6	Taxes Other Than Income	WP II-E-3.15.1	273,779,081	II-E-2	346161372		
7	Interest on Customers' Deposits	WP II-E-3.15.1	(12,304,849)	II-E-4	2267127		
8	Less Deductions not included in Cost of Service:						
9	Interest Expense on Debt (including amount capitalized)	WP II-E-3.15.1	290,613,620	II-E-3	285437160		
10	Additional Tax Depreciation*	N/A	-	N/A	0		
11	Capitalized Taxes	N/A	-	N/A	0		
12	Other deductions (specify)	WP II-E-3.15.1	(46,081,993)	II-E-5	-73276770		
13							
14	Pre-tax Income Per Books	WP II-E-3.15.1	752,801,228		712,916,942		
15							
16	Permanent Differences						
17	AFUDC Equity	WP II-E-3.1	(31,870,916)		-	CWTP not in rate base	The income equity component of the AFUDC is a permanent difference for tax purposes.
18	Non-deductible Club Dues	WP II-E-3.1	17,024		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for membership dues for any club organized for business, pleasure, recreation or other social purposes.
19	Non-deductible Parking and Transit	WP II-E-3.1	580,286	WP II-E-3.1	580,286		TCJA removes the deduction for expenses associated with providing qualified transportation fringe benefits to employees and any expense to provide transportation between the employee's residence and place of employment. This would include van pool, transit cards and qualified parking expenses.
20	CSV Over Officer Life Insurance Premium	WP II-E-3.1	(7,129,948)		-	Non operating expense	For tax purposes corporate officer life insurance proceeds are non-taxable.
21	Non-deductible Lobbying Expenses	WP II-E-3.1	2,227,393		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for lobbying expense.
22	Meals & Entertainment	WP II-E-3.1	427,757	WP II-E-3.1	427,757		For tax purposes there is 50% deduction of expenses related to meals.
23	Fines & Penalties	WP II-E-3.1	3,000		-	Non operating expense	For tax purposes there is no deduction of expense is allowed for fines and penalties.
24	Stock Comp Windfall/Shortfall	WP II-E-3.1	(1,298,210)		-		
25	Diesel Fuel Credit Disallowance	WP II-E-3.1	13,550	WP II-E-3.1	13,550		Diesel fuel credit is not allowed for tax purposes
26	Permanent Depreciation Difference	WP II-E-3.1	5,867,940	WP II-E-3.17	5,867,940		Permanent depreciation associated with AFUDC Equity
27							
28	Total Permanent Differences		(31,162,124)		6,889,533		
29							
30	Temporary Differences						
31	At-Risk - Debt	WP II-E-3.1	11,070,790	WP II-E-3.1	11,070,790		Timing difference described in Schedule II-E-3.6
32	Book/Tax Depreciation	WP II-E-3.1	(90,740,763)	WP II-E-3.1	(90,740,763)		Timing difference described in Schedule II-E-3.6
33	Cost of Removal	WP II-E-3.1	(159,734,747)	WP II-E-3.1	(159,734,747)		Timing difference described in Schedule II-E-3.6

INDEX

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 2

Line No.	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
34	Book/Tax Gain/Loss Difference	WP II-E-3.1	(14,648,606)	WP II-E-3.1	(14,648,606)		Timing difference described in Schedule II-E-3.6
35	Mixed Service Cost	WP II-E-3.1	(218,118,787)	WP II-E-3.1	(218,118,787)		Timing difference described in Schedule II-E-3.6
36	Deductible Repairs & Maintenance	WP II-E-3.1	(287,353,122)	WP II-E-3.1	(287,353,122)		Timing difference described in Schedule II-E-3.6
37	Partnership K-1 Income	WP II-E-3.1	1,363	WP II-E-3.1	1,363		Timing difference described in Schedule II-E-3.6
38	R&D Amortization costs	WP II-E-3.1	2,616,159	WP II-E-3.1	2,616,159		Timing difference described in Schedule II-E-3.6
39	Benefit Equalization & Savings Plan	WP II-E-3.1	(308,760)	WP II-E-3.1	(308,760)		Timing difference described in Schedule II-E-3.6
40	Benefit Equalization & Savings Plan	WP II-E-3.1	-	WP II-E-3.1	-		Timing difference described in Schedule II-E-3.6
41	Restricted Stock Accrual/(Deduction)	WP II-E-3.1	791,941	WP II-E-3.1	791,941		Timing difference described in Schedule II-E-3.6
42	Post-Retirement Benefits	WP II-E-3.1	6,670,573	WP II-E-3.1	6,670,573		Timing difference described in Schedule II-E-3.6
43	Severance Pay	WP II-E-3.1	-	WP II-E-3.1	-		Timing difference described in Schedule II-E-3.6
44	Include CIAC In Income	WP II-E-3.1	59,483,290	WP II-E-3.1	59,483,290		Timing difference described in Schedule II-E-3.6
45	Deferred Compensation Accrual	WP II-E-3.1	(1,092,071)	WP II-E-3.1	(1,092,071)		Timing difference described in Schedule II-E-3.6
46	Injuries and Damages Accruals	WP II-E-3.1	(7,155,530)	WP II-E-3.1	(7,155,530)		Timing difference described in Schedule II-E-3.6
47	Other Reserves	WP II-E-3.1	-	WP II-E-3.1	-		Timing difference described in Schedule II-E-3.6
48	Deferred State and Local Income Taxes	WP II-E-3.1	-	WP II-E-3.1	-		Timing difference described in Schedule II-E-3.6
49	CARES Act Payroll Tax Deferral	WP II-E-3.1	-	WP II-E-3.1	-		Timing difference described in Schedule II-E-3.6

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**

INDEX

**ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 2**

Line No.	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
50	Accrued Bonuses	WP IL-E.3.1	(6,076,813)	WP IL-E.3.1	(6,076,813)		Timing difference described in Schedule IL-E-3.6
51	MTM - Derivative	WP IL-E.3.1	(362,015)	WP IL-E.3.1	(362,015)		Timing difference described in Schedule IL-E-3.6
52	Reg Assets - Equity	WP IL-E.3.1	(37,286,964)	WP IL-E.3.1			Timing difference described in Schedule IL-E-3.6
53	Reg Assets - Bad Debt	WP IL-E.3.1	542,842	WP IL-E.3.1	542,842		Timing difference described in Schedule IL-E-3.6
54	Reg Assets - Stranded Costs	WP IL-E.3.1	(31,292,824)	WP IL-E.3.1			Timing difference described in Schedule IL-E-3.6
55	Reg Assets - Other	WP IL-E.3.1	(16,751,175)	WP IL-E.3.1	(16,751,175)		Timing difference described in Schedule IL-E-3.6
56	Reg Assets - Amortization	WP IL-E.3.1	40,711,272	WP IL-E.3.1	40,711,272		Timing difference described in Schedule IL-E-3.6
57	Reg Assets - Pension	WP IL-E.3.1	(2,324,212)	WP IL-E.3.1	(2,324,212)		Timing difference described in Schedule IL-E-3.6
58	Reg Assets - Winter Storm Uri	WP IL-E.3.1	(1,279,162)	WP IL-E.3.1	(1,279,162)		Timing difference described in Schedule IL-E-3.7
59	Reg Assets - Emergency Generation	WP IL-E.3.1	(106,360,592)	WP IL-E.3.1	(106,360,592)		Timing difference described in Schedule IL-E-3.9
60	Regulatory Liabilities (Sales)	WP IL-E.3.1	(38,905,344)	WP IL-E.3.1	(38,905,344)		Timing difference described in Schedule IL-E-3.10
61	Regulatory Liabilities (Expense)	WP IL-E.3.1	7,641,697	WP IL-E.3.1	7,641,697		Timing difference described in Schedule IL-E-3.11
62	Total Temporary Differences		(890,261,560)		(821,681,772)		
63							
64							
65	Total Temporary Differences and Tax Attributes		(890,261,560)		(821,681,772)		
66							
67	Taxable Income before State Tax		(168,622,456)		(101,875,297)		
68	Less Current State Tax Provision	WP IL-E.3.1	33,222,983	WP IL-E.3.1		Not included in analysis of Federal only income taxes	
69			(135,399,473)		(101,875,297)		
70							
71	Tax Rate		21%		21%		
72							
73	Regular Federal Income Taxes Before Credits	WP IL-E.3.1.1	(88,304,464)			Prior year adjustment	Return to accrual adjustment
74	Prior Year Adjustments - RTA	WP IL-E.3.1.1	(791,968)		(791,968)		Research and development credit
75	EPRI Credit	WP IL-E.3.1.1	(824,912)	WP IL-E.3.1.2	(824,912)		Research and development credit
76	R&D Tax Credit	WP IL-E.3.1.1	-	WP IL-E.3.1.1	-		
77	Charitable Contribution (Utilization) Generation						
78							
79	Current Federal Income Taxes		(89,921,344)		(1,616,880)		
80							
81	Other adjustment		(261,876)		-	Not included in analysis of Federal only income taxes	
82	Deferred State Income Taxes Exp		(42,387,542)		(21,393,812)		
83	NOL		186,699,180		172,297,425		
84	Deferred Income Taxes on Temporary Differences	WP IL-E.3.1.1	-		-	Prior year adjustment	Charitable contribution is allowed deduction in the current year
85	Charitable Contribution Utilization (Generation)	WP IL-E.3.1.1	5,246,215	WP IL-E.3.15.2	1,734,712		Recovery of tax expense from Docket No.38339
86	Medicare Part D - Reg. Asset	WP IL-E.3.1.1	(16,546,518)	WP IL-E.3.18.1	(16,893,192)	Protected amortization over ARAM	
87	Amortization of Excess DFIT - Protected	WP IL-E.3.1.1			1,271,739	Described in Schedule IL-E-3.6	
88	Amortization or Excess DFIT - Unprotected	WP IL-E.3.1.1			-	Prior year adjustment	Return to accrual adjustment
89	Prior Year Adjustments - RTA		88,002,933				
90							
91	Total Deferred Federal Income Taxes**		220,752,392		137,016,872		
92							
93	Total Requested Federal Income Taxes		130,831,048		135,399,992		

Check

INDEX

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

ANALYSIS OF FEDERAL INCOME TAXES
TAX METHOD 2

Line No.	Description	From WP	Test Period	From WP	Total Requested	Explanations	Permanent and Timing Difference Descriptions
----------	-------------	---------	-------------	---------	-----------------	--------------	--

Notes:
Workpapers supporting all figures not found elsewhere in rate filing package should accompany this analysis.
* Excess of Tax Depreciation over Depreciation Claimed in Cost of Service
** Must agree with Deferred Tax Analysis

1/31/2024 16:34

Centerpoint Energy Service Company
Deferred Balances Report - Fed/FBOS (Reporting)
2023 Q4 Tax Provision v2, D29910003L CNP Houston Electric, LLC

Code	Name	Beginning Balance	Rate Change	RTA	PY Settlement (DO)	PY Other Adjustments (DO)	TBBS Adj (DO)	PY Other Adjustments (BSO)	Adj Beg	Current Year Activity	CYA Adj (DO)	CY Other PL (DO)	CY Other BSO	Inter Co Transfers (BSO)	FAS 158 Remeasure (BSO)	Unassigned	Ending Balance
Unassigned																	
ATTD010	GBC Carryover	\$ -	\$ -														
ATTD050	Excess DFTT - Gross Up - Fed (FERC 190)	\$ 171,624,900	\$ -						\$ 171,624,900	\$ -			\$ (2,199,168)				\$ 169,425,732
ATTD060	Excess DFTT - Gross Up - Fed (FERC 283)	\$ (32,062,924)	\$ -						\$ (32,062,924)	\$ -							\$ (32,062,924)
ATTD120	Medicare Part D - Reg. Asset	\$ 1,394,568	\$ -						\$ 1,394,568	\$ -		\$ (5,246,215)	\$ 6,640,783				\$ 2,789,136
ATTD130	EDIT AMORTIZATION	\$ -	\$ -									\$ 16,546,518	\$ (16,546,518)				\$ -
ATTD140	Excess DFTT Amortization ('86)	\$ -	\$ -										\$ (120,086)				\$ (120,086)
ATTD230	Other Deferred FIT Adjustments (Discrete Items)	\$ 3,569,581	\$ -						\$ 3,569,581	\$ -			\$ 2,421,194				\$ 5,990,775
NOL_Utl	Federal NOL	\$ 22,402,826	\$ -						\$ 22,402,826	\$ 42,387,542							\$ 64,790,368
T01A02	AFUDC - Debt	\$ 11,717,608	\$ -						\$ 11,717,608	\$ 2,324,866							\$ 14,042,474
T01D01	Book/Tax Depreciation	\$ (955,279,699)	\$ -						\$ (958,407,243)	\$ (19,055,560)							\$ (977,462,803)
T01D02	Cost of Removal	\$ 48,411,592	\$ -						\$ 15,484,143	\$ (33,544,297)							\$ (18,060,154)
T01D04	PP&E Permanent Difference	\$ (27,335,940)	\$ -						\$ (27,335,940)	\$ -			\$ (5,331,790)				\$ (32,667,730)
T01G07	Book/Tax Gain/Loss Difference	\$ (49,956,820)	\$ -						\$ (18,253,809)	\$ (3,076,207)							\$ (21,330,017)
T01I07	Capitalized Costs	\$ 1,863,484	\$ -						\$ 1,863,484	\$ -							\$ 1,863,484
T01M01	Mixed Service Cost	\$ (135,711,918)	\$ -						\$ (158,423,794)	\$ (45,804,945)							\$ (204,228,738)
T01M03	ARO	\$ (365,908)	\$ -						\$ (365,908)	\$ -							\$ (365,908)
T01M04	Accretion Expenses	\$ 6,474,078	\$ -						\$ 6,474,078	\$ -							\$ 6,474,078
T01M13	Casualty Loss	\$ (115,087,019)	\$ -						\$ (115,087,019)	\$ -							\$ (115,087,019)
T01M14	Deductible Repairs & Maintenance	\$ (217,522,252)	\$ -						\$ (211,687,686)	\$ (60,344,156)							\$ (272,031,841)
T01M15	Self-Developed Software	\$ (21,654,466)	\$ -						\$ (18,260,759)	\$ -							\$ (18,260,759)
T04P07	Partnership K-1 Income	\$ 3,788	\$ -						\$ 2,305	\$ 286							\$ 2,592
T05A01	R&D Amortization costs	\$ 2,244,701	\$ -						\$ 733,798	\$ 549,393							\$ 1,282,192
T05B01	Benefit Equalization & Savings Plan	\$ 95,464	\$ -						\$ 95,464	\$ (64,840)							\$ 30,624
T05B18	Amort. of Savings Restoration	\$ -	\$ -							\$ -							\$ -
T05B46	Accrual/Deduction	\$ 2,177,946	\$ -						\$ 2,157,095	\$ 166,308							\$ 2,323,403
T05B47	Post-Retirement Benefits	\$ 6,493,022	\$ -						\$ 6,463,202	\$ 1,400,820			\$ (44,555)		\$ (1,088,325)		\$ 6,731,141
T05B48	Severance Pay	\$ 14,587	\$ -							\$ -							\$ -
T05C02	Include CIAC in Income	\$ 130,496,465	\$ -						\$ 133,366,740	\$ 12,491,491							\$ 145,858,232
T05D01	Deferred Compensation Accrual	\$ 753,324	\$ -						\$ 753,356	\$ (229,335)							\$ 530,846
T05I01	Injuries and Damages Accruals	\$ 6,450,800	\$ -						\$ 6,450,800	\$ (1,502,661)							\$ 4,928,138
T05R30	Other Reserves	\$ 367,500	\$ -						\$ 367,500	\$ -							\$ 367,500
T05R37	Reg Asset - Income Tax	\$ (7,324,185)	\$ -						\$ (7,324,185)	\$ -			\$ (1,403,904)				\$ (8,728,089)
T05S04	Accrued Bonuses	\$ 229,974	\$ -						\$ 6,122,438	\$ (1,276,131)							\$ 4,846,307
T06A50	Debt Issuance Cost - Noncurrent	\$ 20,079	\$ -						\$ 20,079	\$ -							\$ 20,079
T07B01	Bad Debt Expense	\$ 238,899	\$ -						\$ 238,899	\$ -							\$ 238,899
T07R14	Deferred Revenue	\$ -	\$ -						\$ -	\$ -							\$ -
T07S08	MTM - Derivative	\$ -	\$ -						\$ -	\$ (75,433)							\$ (75,433)
T09S01	Reg Assets - Equity	\$ 11,555,746	\$ -						\$ 11,555,746	\$ (7,830,263)							\$ 3,725,483
T09S02	Reg Assets - Bad Debt	\$ (1,858,034)	\$ -						\$ (1,858,034)	\$ 113,997							\$ (1,744,037)
T09S03	Reg Assets - Stranded Costs	\$ (34,998,534)	\$ -						\$ (34,998,534)	\$ (6,571,493)							\$ (41,570,027)
T09S04	Reg Assets - Other	\$ (41,927,242)	\$ -						\$ (41,927,242)	\$ (3,491,364)							\$ (45,418,606)

1/31/2024 16:34

Centerpoint Energy Service Company
Deferred Balances Report - Fed/FBOS (Reporting)
2023 Q4 Tax Provision_v2.D2991000SL CNP Houston Electric, LLC

Code	Name	Beginning Balance	Rate Change	RTA	PV Settlement (DO)	PV Other Adjustments (DO)	TBBS Adj (DO)	PV Other Adjustments (BSO)	Adj Beg	Current Year Activity	CYA Adj	CY Other PL (DO)	CY Other BSO	Inter Co Transfers (BSO)	FAS 158 Remeasure (BSO)	Unassigned	Ending Balance
T09S05	Reg Assets - Amortization	\$ (22,797,433)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (22,797,433)	\$ 8,549,367	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (14,248,066)
T09S06	Reg Asset - Pension	\$ 14,367,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,367,127	\$ (488,085)	\$ -	\$ -	\$ -	\$ -	\$ 1,072,890	\$ -	\$ 14,951,932
T09S08	Reg Assets - ARO	\$ (6,108,171)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,108,171)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (6,108,171)
T09S10	Reg Assets - Winter Storm Uri	\$ (3,367,161)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,367,161)	\$ (268,624)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,635,785)
T09S11	Reg Assets - Emergency Generation	\$ (15,469,540)	\$ -	\$ (77,252,032)	\$ -	\$ -	\$ -	\$ -	\$ (92,721,572)	\$ (22,168,206)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (114,889,779)
T10A01	Regulatory Liabilities (Sales)	\$ 24,852,876	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 24,852,876	\$ (8,108,846)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,744,030
T10A05	Regulatory Liabilities (Expense)	\$ 13,867,521	\$ -	\$ (100,442)	\$ -	\$ -	\$ -	\$ -	\$ 13,767,079	\$ 1,604,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,371,835
Total Unassigned		\$ (1,207,158,786)	\$ -	\$ (88,002,933)	\$ -	\$ -	\$ -	\$ -	\$ (1,295,161,719)	\$ (144,311,638)	\$ -	\$ 11,300,304	\$ (16,584,045)	\$ -	\$ (8,610)	\$ -	\$ (1,416,455,728)
Total		\$ (1,207,158,786)	\$ -	\$ (88,002,933)	\$ -	\$ -	\$ -	\$ -	\$ (1,295,161,719)	\$ (144,311,638)	\$ -	\$ 11,300,304	\$ (16,584,045)	\$ -	\$ (8,610)	\$ -	\$ (1,416,455,728)

Deferred \$ (221,014,267)

WP IL-E-3.15.1
Provided by CenterPoint

Centerpoint Energy Service Company
Deferred Balances Report - Fuel/BOOS (Reporting)
2023 Q4 Tax Provision v2.D29100031 CNP Houston Electric, LLC

Test Period	Adjusted	Schedule Reference	TRAN	DIST	MET	TDCS
\$ 13,688,419.448	\$ 12,085,976.104	Schedule B last time	\$ 5,047,746.842	\$ 6,631,170.778	\$ 297,138.719	\$ 1,09,919,765

Weighted Cost of Debt	2.36%	2.36%	Schedule C-1.1 last
Weighted Cost of Capital	6.58%	7.12%	Schedule C-1.1 last time

For WP IL-E-3.15.1--Support for pretax book income

Total Operating Revenue	\$ 3,514,323,220	\$ 3,851,031,439	1-A-1
Less:			
Fuel Expense	\$ -	\$ -	WP IL-E-3.15.1
Total O&M	\$ 1,684,390,953	\$ 1,987,776,599	II-D-2
Total Depreciation & Amortization	\$ 571,125,181	\$ 589,755,010	II-E-1
Taxes Other Than Income	\$ 273,779,081	\$ 346,161,372	II-E-2
Interest on Customers' Deposits	\$ (12,304,849)	\$ 2,267,127	II-E-4
Less Deductions not included in Cost of Service:			
Interest Expense on Debt (including amount capitalized)	\$ 290,613,620	\$ 285,437,160	II-E-3
Additional Tax Depreciation*	0	0	WP IL-E-3.15.1 - found on trial balance
Capitalized Taxes	0	0	WP IL-E-3.15.1 - found on trial balance
Other deductions (specify)	0	0	II-E-5
AFUDC	\$ (49,854,433)	0	WP IL-E-3.15.1 - found on trial balance
Non Operating Income	\$ (1,104,081)	0	WP IL-E-3.15.1 - found on trial balance
Gain on Disposition of Property	\$ -	0	WP IL-E-3.15.1 - found on trial balance
Donations	\$ 3,417,824	0	WP IL-E-3.15.1 - found on trial balance
Life Insurance	\$ 5,926,698	0	WP IL-E-3.15.1 - found on trial balance
Penalties	\$ 3,000	0	WP IL-E-3.15.1 - found on trial balance
Civic Activity Expenditures	\$ 4,793,755	0	WP IL-E-3.15.1 - found on trial balance
Other Deductions	\$ 547,883	0	WP IL-E-3.15.1 - found on trial balance
Non Operating Expenses	\$ (9,812,639)	0	WP IL-E-3.15.1 - found on trial balance
Interest & Div Inc	\$ (46,081,993)	\$ (73,276,770)	WP IL-E-3.15.1 - found on trial balance
Other Deductions	\$ -	\$ -	
Net Income Before Taxes	\$ 752,801,228	\$ 712,916,942	WP IL-E-3.15.1

Change to II-D-II Total O&M & A&G Expense
Excludes reg asset amortization
Does this need to exclude TMT

1,684,390,953

1,665,881,609

\$ 3,057,671,628

4270 Interest On L-T Debt	\$ 276,205,334.72
4280 Amort of Debt Disc	\$ 5,950,682.39
4281 Amort Loss-Renew Debt	\$ 3,200,084.64
4300 In-Debt To Assoc Cos	\$ 5,257,517.98
Total Debt, per SAP	\$ 290,613,619.73

4171 Exp-Nonutility Oper	\$ -
4190 Interest & Div Inc	\$ (9,812,638.94)
4210 Misc NonOper Income	\$ (1,104,081.22)
4211 Gain On Disp of Prop	\$ -
4261 Donations	\$ 3,417,823.53
4262 Life Insurance	\$ 5,926,698.08
4263 Penalties	\$ 3,000.00
4264 Expd For Civic Act	\$ 4,793,755.08
4265 Other Deductions	\$ 547,883.48

CNP Houston Electric, LLC Houston	CenterPoint Balance Sheet/Income Statement
Company code 0003 Business area ****	
6 Cond Bal Texts	Reporting periods (2023.03-2023.12)

WP II-E-3.15.1
Provided by CenterPoint

Centerpoint Energy Service Company
Deferred Balances Report - Fed/BIOS (Reporting)
2023 Q4 Tax Provision 92.1229100031 CNP Houston Electric, LLC

	Test Period	Adjusted	Schedule Reference	TRAN	DIST	MEI	IDCS
Total Rate Base	\$ 13,688,419.448	\$ 12,085,976.104	Schedule B last time	\$ 5,047,746.842	\$ 6,631,170.778	\$ 297,138.719	\$ 109,919.765

(0)

Weighted Cost of Debt	2.36%	2.36%	Schedule C-1.1 last
Weighted Cost of Capital	6.58%	7.12%	Schedule C-1.1 last time

For WP II-3-15.1--Support for pretax book income

Total Operating Revenue	\$ 3,514,323.220	\$ 3,851,035.439	I-A-1
Less:			
Fuel Expense	\$ -	\$ -	WP II-E-3.15.1
Total O&M	\$ 1,684,390.953	\$ 1,987,776.599	II-D-2
Total Depreciation & Amortization	\$ 571,125.181	\$ 589,753.010	II-E-1
Taxes Other Than Income	\$ 273,779.081	\$ 346,161.372	II-E-2
Interest on Customers' Deposits	\$ (12,304.849)	\$ 2,267.127	II-E-4
Less Deductions not included in Cost of Service:			
Interest Expense on Debt (including amount capitalized)	\$ 290,613.620	\$ 285,437.160	II-E-3
Additional Tax Depreciation*	0	0	0 WP II-E-3.15.1 - found on trial balance
Capitalized Taxes	0	0	0 WP II-E-3.15.1 - found on trial balance
Other deductions (specify)	0	0	0 II-E-5
AFUDC	\$ (49,854.433)	0	0 WP II-E-3.15.1 - found on trial balance
Non Operating Income	\$ (1,104.081)	0	0 WP II-E-3.15.1 - found on trial balance
Gain on Disposition of Property	\$ -	0	0 WP II-E-3.15.1 - found on trial balance
Donations	\$ 3,417,824	0	0 WP II-E-3.15.1 - found on trial balance
Life Insurance	\$ 5,926,698	0	0 WP II-E-3.15.1 - found on trial balance
Penalties	\$ 3,000	0	0 WP II-E-3.15.1 - found on trial balance
Civic Activity Expenditures	\$ 4,793,755	0	0 WP II-E-3.15.1 - found on trial balance
Other Deductions	\$ 547,883	0	0 WP II-E-3.15.1 - found on trial balance
Non Operating Expenses	\$ -	0	0 WP II-E-3.15.1 - found on trial balance
Interest & Div Inc	\$ (9,812.639)	0	0 WP II-E-3.15.1 - found on trial balance
Other Deductions	\$ (46,081.993)	\$ (73,276.770)	0 WP II-E-3.15.1 - found on trial balance
Net Income Before Taxes	\$ 752,801.228	\$ 712,916.942	WP II-E-3.15.1

\$ 3,057,671,628

Change to II-D-II Total O&M & A&G Expense
Excludes reg asset amortization
Does this need to exclude TMT

1,684,390.953

1,665,881,609

4270 Interest On L-T Debt	\$ 276,205,334.72
4280 Amort of Debt Disc	\$ 5,950,682.39
4281 Amort Loss-Renq Debt	\$ 3,200,084.64
4300 In-Debt To Assoc Cos	\$ 5,257,517.98
Total Debt, per SAP	\$ 290,613,619.73
4171 Exp-Nonutility Oper	\$ -
4190 Interest & Div Inc	\$ (9,812,638.94)
4210 Misc NonOper Income	\$ (1,104,081.22)
4211 Gain On Disp of Prop	\$ -
4261 Donations	\$ 3,417,823.53
4262 Life Insurance	\$ 5,926,698.08
4263 Penalties	\$ 3,000.00
4264 Expd For Civic Act	\$ 4,793,755.08

WP IL-E-3.15.1
Provided by CenterPoint

CenterPoint Energy Service Company
Deferred Balances Report - Full/FBOS (Reporting)
2023 Q4 Tax Provision V2.D2910035L CNP Houston Electric, LLC

	Test Period	Adjusted	Schedule Reference	TRAN	DIST	MET	TDCS
4265 Other Deductions	\$	547,883.48					
4191 AFUDC Other	\$	(31,870,916.32)					
4320 Borrowed AFUDC-CR	\$	(17,983,516.74)					
Total AFUDC, per SAP	\$	(49,854,433.06)					
4081 Other Taxes-Non-Inc	\$	301,284,625.77					
717025 Current TX Margin Ta	\$	27,505,544.52					
Amortization	\$	109,993,351.09					
Depreciation	\$	461,131,829.95					
	\$	571,125,181.02					

***Specific Links to IL-E on IL-E-3 (row 62)

21	Injuries & Damages-Auto Liability	\$	(3,046,306.29)	\$	(639,774.32)	GPLT	\$	(230,880.49)	\$	(380,426.99)	\$	(20,346.08)	\$	(8,070.76)	\$	-
15	Injuries & Damages-Gen Liability	\$	(5,128,392.32)	\$	(1,077,046.39)	PLTSVC-N	\$	(441,930.04)	\$	(595,859.89)	\$	(28,504.32)	\$	(10,752.15)	\$	-
12	Injuries & Damages-Workers' Comp	\$	(4,130,595.47)	\$	(867,425.03)	PAYXAG	\$	(170,390.25)	\$	(556,871.24)	\$	(96,211.93)	\$	(43,951.62)	\$	-
		\$	(12,305,694.08)	\$	(2,584,195.76)		\$	(843,200.78)	\$	(1,533,158.12)	\$	(145,062.33)	\$	(62,774.53)	\$	-

CNP Houston Electric, LLC		CENTERPOINT BALANCE SHEET/INCOME STATEMENT		Time 1	
Houston		*****		RESILIA	
Company code 0003 Business area *****		*****		*****	
6	Each	Per	Per	Per	Per
717010	Current Income Taxes Federal	\$	(55,514,829.00)	\$	64,017,614.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(57,335,948.00)	\$	65,838,733.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(59,157,067.00)	\$	67,659,852.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(60,978,186.00)	\$	69,480,971.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(62,799,305.00)	\$	71,302,090.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(64,620,424.00)	\$	73,123,209.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(66,441,543.00)	\$	74,944,328.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(68,262,662.00)	\$	76,765,447.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(70,083,781.00)	\$	78,586,566.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(71,904,900.00)	\$	80,407,685.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(73,726,019.00)	\$	82,228,804.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(75,547,138.00)	\$	84,049,923.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(77,368,257.00)	\$	85,871,042.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(79,189,376.00)	\$	87,692,161.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(81,010,495.00)	\$	89,513,280.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(82,831,614.00)	\$	91,334,399.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(84,652,733.00)	\$	93,155,518.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(86,473,852.00)	\$	94,976,637.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(88,294,971.00)	\$	96,797,756.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(90,116,090.00)	\$	98,618,875.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(91,937,209.00)	\$	100,439,994.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(93,758,328.00)	\$	102,261,113.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(95,579,447.00)	\$	104,082,232.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(97,400,566.00)	\$	105,903,351.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(99,221,685.00)	\$	107,724,470.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(101,042,804.00)	\$	109,545,589.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(102,863,923.00)	\$	111,366,708.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(104,685,042.00)	\$	113,187,827.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(106,506,161.00)	\$	115,008,946.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(108,327,280.00)	\$	116,830,065.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(110,148,399.00)	\$	118,651,184.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(111,969,518.00)	\$	120,472,303.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(113,790,637.00)	\$	122,293,422.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(115,611,756.00)	\$	124,114,541.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(117,432,875.00)	\$	125,935,660.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(119,253,994.00)	\$	127,756,779.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(121,075,113.00)	\$	129,577,898.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(122,896,232.00)	\$	131,399,017.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(124,717,351.00)	\$	133,220,136.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(126,538,470.00)	\$	135,041,255.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(128,359,589.00)	\$	136,862,374.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(130,180,708.00)	\$	138,683,493.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(131,999,827.00)	\$	140,504,612.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(133,819,946.00)	\$	142,325,731.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(135,640,065.00)	\$	144,146,850.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(137,461,184.00)	\$	145,967,969.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(139,282,303.00)	\$	147,789,088.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(141,103,422.00)	\$	149,610,207.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(142,924,541.00)	\$	151,431,326.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(144,745,660.00)	\$	153,252,445.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(146,566,779.00)	\$	155,073,564.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(148,387,898.00)	\$	156,894,683.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(150,209,017.00)	\$	158,715,802.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(152,030,136.00)	\$	160,536,921.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(153,851,255.00)	\$	162,358,040.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(155,672,374.00)	\$	164,179,159.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(157,493,493.00)	\$	166,000,278.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(159,314,612.00)	\$	167,821,397.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(161,135,731.00)	\$	169,642,516.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(162,956,850.00)	\$	171,463,635.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(164,777,969.00)	\$	173,284,754.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(166,599,088.00)	\$	175,105,873.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(168,420,207.00)	\$	176,926,992.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(170,241,326.00)	\$	178,748,111.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(172,062,445.00)	\$	180,569,230.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(173,883,564.00)	\$	182,390,349.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(175,704,683.00)	\$	184,211,468.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(177,525,802.00)	\$	186,032,587.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(179,346,921.00)	\$	187,853,706.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(181,168,040.00)	\$	189,674,825.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(182,989,159.00)	\$	191,495,944.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(184,810,278.00)	\$	193,317,063.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(186,631,397.00)	\$	195,138,182.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(188,452,516.00)	\$	196,959,301.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00
717010	Current Income Taxes Federal	\$	(190,273,635.00)	\$	198,780,420.42
717012	Current Income Taxes Federal Non-Operating	\$	(1,821,119.00)	\$	1,821,119.00

EDIT Calculation

3

Activity	2020	2021	2022	2023
PP&E (Fed COR)		-2,292,880	-2,292,880	-1,711,250
PP&E (Depreciation)		14,557,112	15,698,022	16,893,192
PP&E (CIAC)		-3,960,692	-3,765,951	-3,601,325
PP&E (Overhead Capitalization)		-	-	-
PP&E (Repairs and Maintenance)		-	4,311,646	4,027,867
PP&E (Mixed Service Costs)		-	-	-
PP&E (ARO)		102,565	102,565	102,565
PP&E (AFUDC Equity)		-963,861	-952,979	-937,781
PP&E (Casualty Loss)		3,509,514	3,508,371	3,506,871
PP&E (Developed Software)		0	0	0
PP&E (AFUDC - DEBT)		154,774	138,345	117,747
PP&E (Other Basis Differences)		-	-	-
		15,782,793	16,747,138	18,397,885

Protected

16,893,192 To Schedule II-E-3.19

Per SAP

16,546,512

Variance

346,680 To Schedule II-E-3.18

Ending Balances	2020	2021	2022	2023
PP&E (Fed COR)	35,326,769	33,033,888	30,741,008	29,029,758
PP&E (Depreciation)	-560,698,327	-546,141,215	-530,443,194	-513,550,002
PP&E (CIAC)	43,038,221	39,077,529	35,311,577	31,710,252
PP&E (Overhead Capitalization -		-	-	-
PP&E (Repairs and Maintenance	-54,668,240	-49,991,978	-45,680,332	-41,652,465
PP&E (Mixed Service Costs)	-	-	-	-
PP&E (ARO)	-1,459,096	-1,356,532	-1,253,967	-1,151,402
PP&E (AFUDC Equity)	19,998,246	19,034,384	18,081,405	17,143,625
PP&E (Casualty Loss)	-76,724,679	-73,215,165	-69,706,794	-66,199,923
PP&E (Developed Software)	0	0	0	0
PP&E (AFUDC - DEBT)	3,018,454	3,173,229	3,311,574	3,429,320
PP&E (AFUDC Debt Flow-Thr	90,160	77,099	65,628	56,330
PP&E (ITC Flow Through)	378,628	338,722	301,779	266,218
PP&E (Other Basis Differences) -		-	-	-
	-591,699,865	-575,970,040	-559,271,315	-540,918,289

**CenterPoint Energy Houston Electric
Unprotected EDIT**

	Reg Asset	EDIT
	12/31/2023	12/31/2023
179280 Reg NC Asset EDIT-Other	46,696,774	36,613,773
257037 Reg NC Liab EDIT - ARAM Amort	-38,586,966	(30,255,075)
Unprotected Regulatory Liability	8,109,808	6,358,698

Unprotected EDIT
Amortization Period in Years
Annual Amortization

6,358,697 To Schedule II-E-3.19
5
1,271,739 To Schedule II-E-3.19

Fed
State
FBOS
Tax Rate

21.00%
0.75%
-0.16%
21.59%

Gross-Up 1/(1-21.59%)

1.2753882

Company Code	Business Area	Texts	Reporting Periods (2023.01-2023.12)	Comparison Period (2022.01-2022.12)
0003		BALANCE SHEET		
		ASSETS AND OTHER DEBITS:		
		Deferred Charges and Other Assets:		
		179280 Reg NC Asset EDIT - Other	46,696,773.71	46,696,771.25
		Other Regulatory Assets	46,696,773.71	46,696,771.25
		Total Regulatory Assets	46,696,773.71	46,696,771.25
		Total Deferred Charges and Other Assets	46,696,773.71	46,696,771.25
		TOTAL ASSETS AND OTHER DEBITS	46,696,773.71	46,696,771.25
		LIABILITIES AND OTHER CREDITS		
		Deferred Credits and Other Liabilities		
		Regulatory Liability		
		257034 Reg NC Liab EDIT - Plant Other	0.00	2.46
		257037 REG NC Liab EDIT - ARAM AMORT	38,586,966.02	38,586,966.02
		Total Regulatory Liability	38,586,966.02	38,586,966.02
		Other deferred credits	38,586,966.02	38,586,966.02
		Total Deferred Credits & Other Liabilities	38,586,966.02	38,586,966.02
		SHAREHOLDER'S EQUITY		
		Current Year Profit	8,109,807.69	8,109,807.69
		Retained Earnings-Current Year	8,109,807.69	8,109,807.69
		TOTAL SHAREHOLDER'S EQUITY	8,109,807.69	8,109,807.69
		TOTAL LIABILITIES AND OTHER CREDITS	46,696,773.71	46,696,771.25

Line No.	FERC Account	Description	Total Company	WP IL-E-4 Adj 1 Interest Other	Total Known Changes	Company Total Electric
1						
2	Misc.Other Expenses					
3						
4	Misc.Items					
5	4310	Other Interest Expense	(12,304,849)	14,571,976	14,571,976	2,267,127
6						
7		Subtotal	(12,304,849)	14,571,976	14,571,976	2,267,127

Adjustment Description	
Adjustment	Description
WP IL-E-4 Adj 1	Adjustment to remove other interest

GL Detail of FERC 4310

G/L Account	GL Account Description	2023 Balance
708030	Int-Cust Dep	446,984
708050	Int-Dom Swaps	1,291,308
708115	Int-Facility Fees	528,836
708140	Int-Other	(14,571,976)
Grand Total		(12,304,849)
	Remove Other Interest	(14,571,976)
	Balance of 4310	2,267,127

Line No.	FERC	Description	Total Company	WP II-E-4.1 Adj 1 Expedited Switches	WP II-E-4.1 Adj 2 Harvey	WP II-E-4.1 Adj 3 Ibe Residual	WP II-E-4.1 Adj 4 Pension PURA	WP II-E-4.1 Adj 5 Smart Meter Texas	WP II-E-4.1 Adj 6 Bad Debt	WP II-E-4.1 Adj 7 Covid Deferral	WP II-E-4.1 Adj 8 Load Management Program	WP II-E-4.1 Adj 9 Hurricane Nicholas
1	4073	Covid Deferral	-	-	-	-	-	-	-	1,620,921	-	-
2	4073	Defaulted REPs Docket 49421	102,238	-	-	-	-	-	(75,444)	-	-	-
3	4073	Expedited Switches Docket 49421	231,921	(171,032)	-	-	-	-	-	-	-	-
4	4073	Hurricane Harvey Docket 49421	12,881,229	-	(9,044,989)	-	-	-	-	-	-	-
5	4073	Hurricane Harvey Trailing Charges	-	-	3,751,451	-	-	-	-	-	-	-
6	4073	Hurricane Laura	-	-	-	-	-	-	-	-	-	-
7	4073	Hurricane Nicholas	-	-	-	-	-	-	-	-	-	10,105,453
8	4073	Load Management Program	-	-	-	-	-	-	-	-	596,970	-
9	4073	Long Lead Time Facilities	-	-	-	-	-	-	-	-	-	-
10	4073	Smart Meter Texas	-	-	-	-	-	-	-	-	-	-
11	4073	Smart Meter Texas Docket 49421	1,987,826	-	-	-	-	1,079,197	-	-	-	-
12	4073	Winter Storm Uri	-	-	-	-	-	(1,023,907)	-	-	-	-
13	4074	Ibe Residual	-	-	-	(119,036)	-	-	-	-	-	-
14	4074	Ibe Residual Docket 49421	(896,175)	-	-	594,778	-	-	-	-	-	-
15	4074	Pension PURA 36.065 Deferral	-	-	-	-	(10,852,108)	-	-	-	-	-
16	4074	Pension PURA 36.065 Deferral Docket 49421	(12,128,425)	-	-	-	8,948,083	-	-	-	-	-
17	4073	Reg Asset - TEEEF	56,741,072	-	-	-	-	-	-	-	-	-
18												
19		Total Amortization Expense	58,469,666	(171,032)	(5,293,537)	475,542	(1,884,025)	55,289	(75,444)	1,620,921	596,970	10,105,453
20												
21	9040	Defaulted REPs	-	-	-	-	-	-	1,578,674	-	-	-
22												
23												
24		Total Regulatory Asset Amortization Included in Operating Expense	-	-	-	-	-	-	1,578,674	-	-	-
25												
26	9280	2021 EECRF Filing Expenses - Docket No. 53677	51,860	-	-	-	-	-	-	-	-	-
27	9280	2022 DCRF Filing Expenses - Docket No.	-	-	-	-	-	-	-	-	-	-
28	9280	2023 DCRF Filing Expenses - Docket No.	-	-	-	-	-	-	-	-	-	-
29	9280	CEHE Resiliency Plan - Docket No.	-	-	-	-	-	-	-	-	-	-
30	9280	TEEEF Filing Expenses - Docket No.	-	-	-	-	-	-	-	-	-	-
31	9280	2023 CEHE Rate Case Expense	-	-	-	-	-	-	-	-	-	-
32		Total Rate Case Expense Amortization Included in Operating Expense	51,860	-	-	-	-	-	-	-	-	-
33												
34	Total		58,461,466	(171,032)	(5,293,537)	475,542	(1,884,025)	55,289	1,503,239	1,620,921	596,970	10,105,453

Adjustment Description	Adjustment	Description
WP II-E-4.1 Adj 1	Adjustment due to Expedited Switches Amortization	
WP II-E-4.1 Adj 2	Adjustment due to Hurricane Harvey Amortization	
WP II-E-4.1 Adj 3	Adjustment due to Ibe Residual Amortization	
WP II-E-4.1 Adj 4	Adjustment due to Pension PURA Amortization	
WP II-E-4.1 Adj 5	Adjustment due to SMT Amortization	
WP II-E-4.1 Adj 6	Adjustment due to Bad Debt Amortization	
WP II-E-4.1 Adj 7	Adjustment due to Covid Deferral Amortization	
WP II-E-4.1 Adj 8	Adjustment due to Load Management Program Amortization	
WP II-E-4.1 Adj 9	Adjustment due to Hurricane Nicholas Amortization	
WP II-E-4.1 Adj 10	Adjustment due to Winter Storm Uri Amortization	
WP II-E-4.1 Adj 11	Adjustment due to Hurricane Laura Amortization	
WP II-E-4.1 Adj 12	Adjustment due to Long Lead Time Facilities Amortization	
WP II-E-4.1 Adj 13	Adjustment to remove TEEEF amortization recovered in a separate Rider	
WP II-E-4.1 Adj 14	Adjustment due to Rate Case Expense Amortization	

Line No.	FERC	Description	WP ILE-4.1 Adj 10 Winter Storm Uri	WP ILE-4.1 Adj 11 Hurricane Laura	WP ILE-4.1 Adj 12 LULUF	WP ILE-4.1 Adj 13 TEEEF	WP ILE-4.1 Adj 14 RCE	Total Known Changes	Company Total Electric
1	4073	Covid Deferral	-	-	-	-	-	1,620,921	1,620,921
2	4073	Defaulted REPs Docket 49421	-	-	-	-	-	(75,444)	26,814
3	4073	Expedited Switches Docket 49421	-	-	-	-	-	(171,032)	60,789
4	4073	Hurricane Harvey Trading Charges	-	-	-	-	-	(9,044,989)	3,836,240
5	4073	Hurricane Harvey Trading Charges	-	-	-	-	-	3,751,451	3,751,451
6	4073	Hurricane Laura	-	9,009,187	-	-	-	9,009,187	9,009,187
7	4073	Hurricane Nicholas	-	-	-	-	-	10,105,453	10,105,453
8	4073	Load Management Program	-	-	-	-	-	596,970	596,970
9	4073	Long Lead Time Facilities	-	-	1,518,711	-	-	1,518,711	1,518,711
10	4073	Smart Meter Texas	-	-	-	-	-	1,079,197	1,079,197
11	4073	Smart Meter Texas Docket 49421	-	-	-	-	-	(1,023,907)	363,919
12	4073	Winter Storm Uri	3,462,652	-	-	-	-	3,462,652	3,462,652
13	4074	Ice Residual	-	-	-	-	-	(119,036)	(119,036)
14	4074	Ice Residual Docket 49421	-	-	-	-	-	594,778	(211,397)
15	4074	Pension PURA 36.065 Deferral	-	-	-	-	-	(10,832,108)	(10,832,108)
16	4074	Pension PURA 36.065 Deferral Docket 49421	-	-	-	-	-	8,948,083	(3,180,343)
17	4073	Reg Asset - TEEEF	-	-	-	(56,741,072)	-	(56,741,072)	-
18									
19		Total Amortization Expense	3,462,652	9,009,187	1,518,711	(66,741,072)	-	(37,520,185)	21,089,421
20									
21	9040	Defaulted REPs	-	-	-	-	-	1,578,674	1,578,674
22									
23		Total Regulatory Asset Amortization included in Operating Expense	-	-	-	-	-	1,578,674	1,578,674
24									
25									
26	9280	2021 EECRF Filing Expenses - Docket No. 53677	-	-	-	-	(51,860)	(51,860)	-
27	9280	2022 DCRF Filing Expenses - Docket No.	-	-	-	-	-	-	-
28	9280	2023 DCRF Filing Expenses - Docket No.	-	-	-	-	-	-	-
29	9280	CEHE Resiliency Plan - Docket No.	-	-	-	-	-	-	-
30	9280	TEEEF Filing Expenses - Docket No.	-	-	-	-	-	-	-
31	9280	2023 CEHE Rate Case Expense	-	-	-	-	-	-	-
32		Total Rate Case Expense Amortization included in Operating Expense	-	-	-	-	(51,860)	(51,860)	-
33									
34		Total	3,462,652	9,009,187	1,518,711	(66,741,072)	(51,860)	(35,793,371)	22,658,095

Adjustment Description	Description
WP ILE-4.1 Adj 1	Adjustment due to Expedited Switches Amortization
WP ILE-4.1 Adj 2	Adjustment due to Hurricane Harvey Amortization
WP ILE-4.1 Adj 3	Adjustment due to Ice Residual Amortization
WP ILE-4.1 Adj 4	Adjustment due to Pension PURA Amortization
WP ILE-4.1 Adj 5	Adjustment due to SMT Amortization
WP ILE-4.1 Adj 6	Adjustment due to Bad Debt Amortization
WP ILE-4.1 Adj 7	Adjustment due to Covid Deferral Amortization
WP ILE-4.1 Adj 8	Adjustment due to Load Management Program Amortization
WP ILE-4.1 Adj 9	Adjustment due to Hurricane Nicholas Amortization
WP ILE-4.1 Adj 10	Adjustment due to Winter Storm Uri Amortization
WP ILE-4.1 Adj 11	Adjustment due to Hurricane Laura Amortization
WP ILE-4.1 Adj 12	Adjustment due to Long Lead Time Facilities Amortization
WP ILE-4.1 Adj 13	Adjustment to remove TEEEF amortization recovered in a separate Rider
WP ILE-4.1 Adj 14	Adjustment due to Rate Case Expense Amortization

Line No.	FERC	Description	Total Company Original Amount to be Amortized	WP IL-E-4.1a Adj 1 LLTF RCE	WP IL-E-4.1a Adj 2 Resiliency Plan	WP IL-E-4.1a Adj 3 RCE Adj	WP IL-E-4.1a Adj 4 EECRF Filing Expenses	WP IL-E-4.1a Adj 5 Rate Case Expenses	WP IL-E-4.1a Adj 6 Harvey	Total Known Changes	Original Amount to be Amortized
1	4073	Covid Deferral	8,104,605	-	-	-	-	-	-	-	8,104,605
2	4073	Defaulted REP's Docket 49421 (1)	511,290	-	-	-	-	-	-	-	511,290
3	4073	Expelled Switches Docket 49421 (1)	1,159,104	-	-	-	-	-	-	-	1,159,104
4	4073	Hurricane Harvey Docket 49421 (1)	64,406,143	-	-	-	-	-	8,742,496	8,742,496	73,148,639
5	4073	Hurricane Harvey Trailing Charges	9,609,601	-	-	-	-	-	9,147,657	9,147,657	18,757,257
6	4073	Hurricane Laura	45,045,935	-	-	-	-	-	-	-	45,045,935
7	4073	Hurricane Nicholas	50,527,267	-	-	-	-	-	-	-	50,527,267
8	4073	Load Management Program	2,984,848	-	-	-	-	-	-	-	2,984,848
9	4073	Long Lead Time Facilities	7,593,554	-	-	-	-	-	-	-	7,593,554
10	4073	Smart Meter Texas	5,395,984	-	-	-	-	-	-	-	5,395,984
11	4073	Smart Meter Texas Docket 49421 (1)	6,939,132	-	-	-	-	-	-	-	6,939,132
12	4073	Winter Storm Uri	17,313,260	-	-	-	-	-	-	-	17,313,260
13	4074	Ite Residual	(595,178)	-	-	-	-	-	-	-	(595,178)
14	4074	Ite Residual Docket 49421	(4,030,874)	-	-	-	-	-	-	-	(4,030,874)
15	4074	Pension PURA 36.065 Deferral	(54,160,540)	-	-	-	-	-	-	-	(54,160,540)
16	4074	Pension PURA 36.065 Deferral Docket 49421 (1)	(60,642,126)	-	-	-	-	-	-	-	(60,642,126)
17											
18											
19	Subtotal		100,162,005	-	-	-	-	-	17,890,153	17,890,153	118,052,158
20											
21	9040	Defaulted REPs	7,893,370	-	-	-	-	-	-	-	7,893,370
22											
23											
24	Subtotal		7,893,370	-	-	-	-	-	-	-	7,893,370
25											
26	9280	2021 EECRF Filing Expenses - Docket No. 53677	51,860	-	-	-	(51,860)	-	-	(51,860)	-
27	9280	2022 DCRF Filing Expenses - Docket No.	1,269,016	-	-	(77,822)	-	(1,191,195)	-	(1,269,016)	-
28	9280	2023 DCRF Filing Expenses - Docket No.	241,239	-	-	69,580	-	(310,819)	-	(241,239)	-
29	9280	CEHE Resiliency Plan - Docket No.	71,156	-	(71,156)	-	-	-	-	(71,156)	-
30	9280	LLTF Filing Expenses	5,534	(5,534)	-	-	-	-	-	(5,534)	-
31	9280	TEEEF Filing Expenses - Docket No.	271,622	-	-	7,020	-	(278,642)	-	(7,620)	-
32	9280	2023 CEHE Rate Case Expenses	888,209	-	-	6,358,400	-	(7,246,609)	-	(888,209)	-
33	Subtotal		2,798,657	(5,534)	(71,156)	6,357,178	(51,860)	(9,027,264)	-	(2,798,657)	-
34											
35	Total		110,854,012	(5,534)	(71,156)	6,357,178	(51,860)	(9,027,264)	17,890,153	15,091,516	125,945,529

Adjustment Description	Adjustment	Description
WP IL-E-4.1a Adj 1	Adjustment to remove LLTF rate case expenses	
WP IL-E-4.1a Adj 2	Adjustment to remove CEHE Resiliency Plan rate case expenses	
WP IL-E-4.1a Adj 3	Adjustment for estimated rate case expenses	
WP IL-E-4.1a Adj 4	Adjustment to remove EECRF Filing Expenses	
WP IL-E-4.1a Adj 5	Adjustment to move rate case expense amortization to Rider RCE	
WP IL-E-4.1a Adj 6	Adjustment to include carrying costs for Hurricane Harvey	
(1) per Final Order in Docket No. 49421		

	Actual Unamortized Amount End of the Test Year	Estimated Known and Measurable Changes (Note 2)	Adjustments		Total
			Adjustments (Note 3)	Adjustments (Note 4)	
Deferred Expenses from Prior Dockets (Note 1):					
	DOCKET NO.				
	Docket No. 53442	\$ 1,269,016	\$ (77,822)	\$ 1,191,195	\$ 1,191,195
	2022 DCRF Filing Expenses	\$	\$	\$	\$
	Docket No. 54825	\$ 241,239	\$ 69,580	\$ 310,819	\$ 310,819
	2023 DCRF Filing Expenses	\$	\$	\$	\$
	Docket No. 54830	\$ 271,622	\$ 7,020	\$ 278,642	\$ 278,642
	2023 TEEEF Filing Expenses	\$	\$	\$	\$
					\$ -
	Subtotal	\$ 1,781,878	\$ -	\$ (1,222)	\$ 1,780,656
		\$	\$	\$	\$
Current Proceeding Expenses (Note 2):					
	Consultant Expenses	\$ 882,396	\$ 6,400,000	\$ (39,105)	\$ 7,243,291
	Company Expenses	\$ 5,813	\$	\$ (2,495)	\$ 3,318
	Intervenor Expenses			\$	\$ -
	Subtotal	\$ 888,209	\$ 6,400,000	\$ (41,600)	\$ 7,246,609
		\$	\$	\$	\$
	Total Requested Rate Case Expenses	\$ 2,670,087	\$ 6,400,000	\$ (42,822)	\$ 9,027,264
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$	\$	\$	\$
		\$</			

NOTES:

- (1) Per WP IL-E-4.1a
- (2) Per WP IL-E-4.5
- (3) See testimony of Company witness Kristie Colvin for adjustments to rate case expenses.

Line No.	FERC	Description	Authorizing Docket	Original Amount to Be Amortized	Deferred Period	Amortization Period (Years)	Date Amortization Began	Total Amortization Taken by the Beginning of the Year	Amortization Expense Included in Test Year	Amortization Expense Included in Requested Cost of Service	Unamortized Amount as of the End of the Test Year
1	4073	Covid Deferral	Request in this docket	8,104,605	2020-2022	5	As approved in this docket	-	-	1,620,921	8,104,605
2	4073	Defaulted REPs Docket 49421	Docket No. 49421	511,290	2011-2018	5	April 23, 2020	274,960	102,238	26,814	134,072
3	4073	Expedited Switches Docket 49421	Docket No. 49421	1,159,104	2010-2014	5	April 23, 2020	623,340	231,821	60,789	303,943
4	4073	Hurricane Harvey Docket 49421	Docket No. 49421	73,148,639	2017	5	April 23, 2020	41,086,212	12,881,229	3,836,240	19,181,199
5	4073	Hurricane Harvey Trailering Charges	Request in this docket	18,757,257	2017-2023	5	As approved in this docket	-	-	3,751,451	18,757,257
6	4073	Hurricane Laura	Request in this docket	45,045,935	2020-2023	5	As approved in this docket	-	-	9,009,187	45,045,935
7	4073	Hurricane Nicholas	Request in this docket	50,527,267	2021-2023	5	As approved in this docket	-	-	10,105,453	50,527,267
8	4073	Load Management Program	Request in this docket	2,984,848	2022	5	As approved in this docket	-	-	596,970	2,984,848
9	4073	Long Lead Time Facilities	Request in this docket	7,593,554	2021-2023	5	As approved in this docket	-	-	1,518,711	7,593,554
10	4073	Smart Meter Texas	Docket No. 47364	5,395,984	2019-2020	5	As approved in this docket	-	-	1,079,197	5,395,984
11	4073	Smart Meter Texas Docket 49421	Docket No. 49421	6,599,132	3/1/2017 - 12/2017	5	April 23, 2020	3,731,711	1,387,826	363,919	1,819,595
12	4073	Winter Storm Uri	Request in this docket	17,313,260	2021-2023	5	As approved in this docket	-	-	3,462,652	17,313,260
13	4074	Ike Residual	Request in this docket	(595,178)	2019-2020	5	As approved in this docket	-	-	-	(595,178)
14	4074	Ike Residual Docket 49421	Docket No. 49421	(4,030,874)	2017	5	April 23, 2020	(2,167,714)	(806,175)	(211,397)	(1,056,985)
15	4074	Pension PURA 36.065 Deferral	Request in this docket	(54,160,540)	2019-2023	5	As approved in this docket	-	-	(10,832,108)	(54,160,540)
16	4074	Pension PURA 36.065 Deferral Docket 49421	Docket No. 49421	(60,442,126)	2011-2018	5	April 23, 2020	(32,611,988)	(12,128,425)	(3,180,343)	(15,901,713)
17	4073	Reg Asset - TEEF						56,741,072			
18				118,052,158				10,936,522	58,409,606	21,089,421	105,447,103
19	Subtotal										
20											
21	9040	Defaulted REPs		7,893,370	2019-2023	5	As approved in this docket	-	-	1,578,674	7,893,370
22											
23											
24	Subtotal			7,893,370				-	-	1,578,674	7,893,370
25											
26	9280	2021 EECRF Filing Expenses - Docket No. 53677		51,860	2022	1	January 2023	-	51,860	-	-
27	9280	2022 DCRF Filing Expenses - Docket No.		1,191,195	2022		As approved in this docket	-	-	-	1,191,195
28	9280	2023 DCRF Filing Expenses - Docket No.		310,819	2023		As approved in this docket	-	-	-	310,819
29	9280	CHFE Resiliency Plan - Docket No.		-	2023		As approved in this docket	-	-	-	-
30	9280	LLTF Filing Expenses		-	2023		As approved in this docket	-	-	-	-
31	9280	TEEF Filing Expenses - Docket No.		278,642	2023		As approved in this docket	-	-	-	278,642
32	9280	CHFE Rate Case Expenses		7,246,609	2023		As approved in this docket	-	-	-	7,246,609
33	Subtotal			9,079,124				-	51,860	-	9,079,124
34											
35	Total			135,024,653				10,936,522	58,461,466	22,668,095	122,567,737

Line No.	FERC	Description	Remaining Amortization Period in Years	Date if Fully Amortized	Amortization Period Requested	X&M Adjustment	Requested Amortization Expense Reflected on Schedule	Authority/Commission Order Shown on Schedule
1	4073	Covid Deferral	Pending approval in this docket		5	1,620,921	IL-B-1	IL-B-12
2	4073	Defaulted REPs Docket 49421	1.31		5	(75,444)	IL-D-1	IL-B-12
3	4073	Expedited Switches Docket 49421	1.31		5	(171,032)	IL-B-1	IL-B-12
4	4073	Hurricane Harvey Docket 49421	1.31		5	(9,044,989)	IL-B-1	IL-B-12
5	4073	Hurricane Harvey Trailing Charges	Pending approval in this docket		5	3,751,451	IL-B-1	IL-B-12
6	4073	Hurricane Laura	Pending approval in this docket		5	9,009,187	IL-B-1	IL-B-12
7	4073	Hurricane Nicholas	Pending approval in this docket		5	10,105,453	IL-B-1	IL-B-12
8	4073	Load Management Program	Pending approval in this docket		5	596,970	IL-B-1	IL-B-12
9	4073	Long Lead Time Facilities	Pending approval in this docket		5	1,318,711	IL-B-1	IL-B-12
10	4073	Smart Meter Texas	Pending approval in this docket		5	1,079,197	IL-D-1	IL-B-12
11	4073	Smart Meter Texas Docket 49421	1.31		5	(1,023,907)	IL-D-1	IL-B-12
12	4073	Winter Storm Uri	Pending approval in this docket		5	3,462,652	IL-B-1	IL-B-12
13	4074	Ike Residual	Pending approval in this docket		5	(119,036)	IL-B-1	IL-B-12
14	4074	Ike Residual Docket 49421	1.31		5	594,778	IL-B-1	IL-B-12
15	4074	Pension PURA 36.065 Deferral	Pending approval in this docket		5	(10,832,108)	IL-B-1	IL-B-11, IL-B-14
16	4074	Pension PURA 36.065 Deferral Docket 49421	1.31		5	8,948,083	IL-B-1	IL-B-11, IL-B-14
17	4073	Reg Asset - TEEEF	Recovered in Rider TEEEF			(56,741,072)	IL-B-1	
18								
19	Subtotal					(37,320,185)		
20								
21	9040	Defaulted REPs	Pending approval in this docket		5	1,578,674	IL-D-1	IL-B-12
22								
23								
24	Subtotal					1,578,674		
25								
26	9280	2021 EECRF Filing Expenses - Docket No. 53677	Rider RCE		1	(51,860)	IL-D-2	IL-B-12
27	9280	2022 DCRF Filing Expenses - Docket No.	Rider RCE			-	Rider RCE	Rider RCE
28	9280	2023 DCRF Filing Expenses - Docket No.	Rider RCE			-	Rider RCE	Rider RCE
29	9280	CEHE Resiliency Plan - Docket No.	Rider RCE			-	Rider RCE	Rider RCE
30	9280	LLTP Filing Expenses	Rider RCE			-	Rider RCE	Rider RCE
31	9280	TEEF Filing Expenses - Docket No.	Rider RCE			-	Rider RCE	Rider RCE
32	9280	CEHE Rate Case Expenses	Rider RCE			-	Rider RCE	Rider RCE
33	Subtotal					(51,860)		
34								
35	Total					(65,793,371)		

		[A] 13098443	[B] Incurred O&M Costs	[C] Debt Carrying Costs	[D] = [E] - [C] Equity Carrying Costs	[E] Total Carrying Costs	[F] Debt Cumulative Carrying Costs	[G] Equity Cumulative Carrying Costs	[H] Total Cumulative Carrying Costs	[I] Overall Cumulative Balance
58	June-22		\$46,961.38	\$4,513.90	\$8,764.65	\$13,278.55	\$6,871.45	\$122,776.98	\$188,448.42	2,212,232.60
59	July-22		\$1,151,992.91	\$5,785.32	\$1,123.34	\$1,701.66	\$1,235.77	\$14,010.32	\$205,467.08	3,381,244.17
60	August-22		\$1,522,724.39	\$4,698,501.48	\$8,595.52	\$16,689.92	\$80,652.29	\$150,700.24	\$230,752.32	4,929,254.00
61	September-22		\$287,632.63	\$4,986,134.11	\$10,526.17	\$20,438.63	\$90,578.46	\$171,138.89	\$261,717.34	5,247,871.45
62	October-22		\$46,611.95	\$5,032,766.06	\$21,236.76	\$32,173.96	\$101,515.66	\$192,375.65	\$293,891.30	5,326,657.36
63	November-22		\$116,705.95	\$5,149,472.01	\$11,173.39	\$21,695.37	\$112,689.05	\$214,071.02	\$336,760.06	5,476,232.07
64	December-22		\$631,091.93	\$5,780,563.94	\$23,334.17	\$55,351.57	\$124,706.45	\$237,405.19	\$362,111.63	6,142,675.57
65	January-23		\$88,360.55	\$5,868,924.49	\$12,837.15	\$24,925.88	\$137,543.60	\$263,331.07	\$399,874.66	6,288,799.15
66	February-23		\$56,512.90	\$5,925,437.39	\$13,065.80	\$25,369.86	\$150,609.40	\$287,700.93	\$438,310.32	6,363,747.71
67	March-23		\$91,785.77	\$6,017,223.16	\$13,299.41	\$25,823.44	\$163,908.81	\$313,524.37	\$477,433.17	6,494,656.33
68	April-23		\$3,977,134.09	\$9,994,377.25	\$17,601.92	\$34,177.63	\$181,510.73	\$347,702.60	\$529,213.72	10,523,389.93
69	May-23		\$1,092,008.01	\$11,086,385.26	\$22,968.37	\$44,397.68	\$204,479.10	\$392,299.68	\$596,778.77	11,683,164.03
70	June-23		\$191,401.33	\$11,277,786.49	\$24,440.04	\$47,455.23	\$228,919.14	\$439,754.90	\$668,674.03	11,946,460.52
71	July-23		\$1,801,379.81	\$13,079,166.30	\$36,656.64	\$51,759.17	\$255,575.78	\$491,514.07	\$747,089.84	13,826,256.14
72	August-23		\$21,858.21	\$13,101,024.31	\$28,710.87	\$55,747.87	\$284,286.65	\$547,261.94	\$831,548.38	13,932,373.09
73	September-23		\$484,318.53	\$13,385,243.04	\$29,411.14	\$57,107.60	\$296,518.74	\$604,369.54	\$901,067.32	14,503,310.36
74	October-23		\$64,526,540.29	\$7,038,700.75	\$33,321.03	\$68,906.41	\$333,019.83	\$649,653.92	\$986,673.73	3,045,374.48
75	November-23		\$23,570.98	\$7,082,271.73	\$16,717.85	\$32,461.05	\$349,736.90	\$882,114.97	\$1,035,852.63	8,118,124.56
76	December-23		\$27,750.61	\$7,110,022.34	\$16,873.14	\$32,762.56	\$376,610.81	\$714,877.53	\$1,085,488.33	8,195,510.67
77	Total		\$7,110,022.34	\$370,610.81	\$714,877.53	\$1,085,488.33				
78										16,888,721.33
79										8,524,112.33

16,888,721.33
8,524,112.33
1,085,488.33
26,498,321.99

8,524,112.33

Harvey Trailing Insured \$ 7,110,022.34
Harvey Aerial Q4 2023 \$ 1,414,089.99 \$
Harvey Carrying Costs \$ 1,085,488.33
Harvey Trailing not in Docket 49421 \$ 9,609,600.66

Harvey Total excluding accruals 8,195,510.67

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HURRICANE IKE RESIDUAL COSTS

[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
	Trailing Charges	Ike Sales Tax Refund	Ike KPMG Fee	Cumulative Costs	Interest For Month	Cumulative Interest	Cumulative Overall Balance
Annual Interest Rate							
Monthly Interest Rate							
0.11075							
0.008791374							
March-09			10,086.50	10,086.50	0.00	0.00	10,086.50
April-09			12,416.56	22,503.07	88.67	88.67	22,591.74
May-09			8,591.53	31,434.60	198.61	287.29	31,721.88
June-09			8,593.08	40,027.67	278.88	566.17	40,593.84
July-09			0.00	40,027.67	356.88	923.04	40,950.71
August-09			536.16	40,563.83	360.01	1,283.05	41,846.88
September-09			0.00	40,563.83	367.89	1,650.95	42,214.78
October-09			6,998.00	47,561.83	371.13	2,022.07	48,583.90
November-09			15,921.15	63,482.98	435.91	2,457.98	65,940.96
December-09			6,217.22	69,700.20	579.71	3,037.69	72,737.89
January-10			14,745.51	91,609.16	639.47	3,677.16	95,286.32
February-10	7,163.45		5,024.26	115,595.76	837.70	4,514.86	120,108.62
March-10	18,960.34			263,110.85	1,055.92	5,570.78	268,681.63
April-10	7,321.00			270,431.85	2,362.08	7,932.86	278,364.71
May-10	5,545.19			275,977.04	2,477.21	10,380.07	286,357.11
June-10	1,015,967.07			1,291,944.11	2,517.47	12,897.54	1,304,841.65
July-10	6,537.94			1,298,302.05	11,471.35	24,368.89	1,322,670.94
August-10	115,016.63			1,413,318.68	11,628.10	35,996.99	1,449,315.67
September-10	(386,834.50)			1,026,484.38	12,741.48	48,738.46	1,075,222.84
October-10	536,431.63			1,562,915.99	9,452.69	58,191.15	1,095,797.10
November-10	(280,877.46)			1,282,038.53	9,633.56	67,824.71	1,646,916.71
December-10	12,282.76			1,294,321.29	14,478.66	82,303.37	1,388,206.22
January-11	6,939.34			1,301,260.63	12,204.24	94,507.61	1,412,693.22
February-11	(260,375.71)			1,040,884.92	12,419.51	106,927.13	1,435,988.44
March-11	485,877.07			1,526,761.99	10,547.56	130,099.00	1,722,591.61
April-11	280,574.87			1,807,336.86	15,143.95	145,242.95	2,053,859.06
May-11	2,655.55			1,810,000.11	17,880.42	163,123.36	2,054,395.03
June-11	7,283.53			1,817,283.64	18,060.96	181,184.32	2,084,350.49
July-11	12,666.67			1,932,895.00	18,324.51	199,508.63	2,132,403.63
August-11	4,232.93			1,937,127.93	18,746.76	218,255.38	2,185,264.28
September-11	36,136.41			2,003,264.34	19,211.48	237,466.86	2,271,513.95
October-11	17,058.90			2,020,323.24	19,969.73	257,436.59	2,308,542.58
November-11	246,218.76			2,266,542.00	20,295.26	277,731.85	2,587,455.29
December-11	3,494.86			2,270,036.86	22,747.29	300,479.14	2,613,697.44
January-12	173,051.66			(5,542,517.43)	22,977.99	323,457.13	(2,732,790.34)
February-12	(316,909.69)			(5,858,427.13)	22,977.99	346,435.12	(3,062,548.31)
March-12	9,699.21			(5,848,727.92)	22,977.99	369,413.11	(3,070,773.11)
April-12	2,471.17			(5,846,256.75)	22,977.99	392,391.10	(3,104,377.38)
May-12	(6,023.18)			(5,852,280.00)	22,977.99	415,369.09	(3,104,377.38)
June-12	292.41			(5,851,987.59)	22,977.99	438,347.08	(3,104,377.38)
July-12	4,516.96			(5,847,470.63)	22,977.99	461,325.07	(3,104,377.38)
August-12	9,089.88			(5,838,380.75)	22,977.99	484,303.06	(3,104,377.38)
September-12	1,498.03			(5,836,882.72)	22,977.99	507,281.05	(3,104,377.38)
October-12	1,745.02			(5,835,137.70)	22,977.99	530,259.04	(3,104,377.38)
November-12	24,422.14			(5,810,715.56)	22,977.99	553,237.03	(3,104,377.38)
December-12	213.56			(5,809,502.00)	22,977.99	576,215.02	(3,104,377.38)
January-13	100.00			(5,809,402.00)	22,977.99	599,192.99	(3,104,377.38)
February-13	(3,244.40)			(5,812,646.40)	22,977.99	622,170.98	(3,104,377.38)
March-13	76.65			(5,812,569.75)	22,977.99	645,148.97	(3,104,377.38)
April-13	1,669.78			(5,810,900.00)	22,977.99	668,126.96	(3,104,377.38)
May-13	263.36			(5,810,636.64)	22,977.99	691,104.95	(3,104,377.38)
June-13				(5,810,373.28)	22,977.99	714,082.94	(3,104,377.38)

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HURRICANE IKE RESIDUAL COSTS

Annual Interest Rate Monthly Interest Rate	[A] 0.11075 0.008791374	[B] Trailing Charges	[C] Ike Sales Tax Refund	[D] Ike KPMG Fee	[E] Cumulative Costs	[F] Interest For Month	[G] Cumulative Interest	[H] Cumulative Overall Balance
July-13		89.65			(2,261,419.23)	(19,969.66)	(29,966.56)	(2,291,385.79)
August-13		510.98			(2,260,908.25)	(20,144.43)	(50,110.99)	(2,311,019.24)
September-13		(1,275.64)			(2,262,183.89)	(20,317.04)	(70,428.03)	(2,332,611.92)
October-13		332.13			(2,261,851.76)	(20,506.86)	(90,934.89)	(2,352,786.65)
November-13		400.19			(2,261,451.57)	(20,684.23)	(111,619.12)	(2,373,070.69)
December-13		(142.60)			(2,261,594.17)	(20,862.55)	(132,481.67)	(2,394,075.84)
January-14		258.77			(2,261,335.40)	(21,047.22)	(153,528.89)	(2,414,864.29)
February-14		238.77			(2,261,076.63)	(21,229.98)	(174,758.87)	(2,435,835.50)
March-14		1,890.99			(2,259,185.64)	(21,414.34)	(196,173.21)	(2,455,358.85)
April-14		3,906.52			(2,255,279.12)	(21,585.98)	(217,759.19)	(2,477,038.31)
May-14		729.24			(2,254,549.88)	(21,741.41)	(239,500.59)	(2,494,050.47)
June-14		1,042.12			(2,253,507.76)	(21,926.13)	(261,426.72)	(2,514,934.48)
July-14		19.91			(2,253,487.85)	(22,109.73)	(283,536.45)	(2,537,024.30)
August-14		531.88			(2,252,955.97)	(22,303.93)	(305,840.38)	(2,558,796.35)
September-14		(10,967.00)			(2,263,922.97)	(22,495.34)	(328,335.72)	(2,592,258.69)
October-14		646.40			(2,263,276.57)	(22,789.52)	(351,125.24)	(2,614,401.81)
November-14		0.00			(2,263,276.57)	(22,984.19)	(374,109.42)	(2,637,385.99)
December-14		0.00			(2,263,276.57)	(23,186.25)	(397,295.67)	(2,660,572.24)
January-15		1,495.18			(2,261,781.39)	(23,390.09)	(420,685.76)	(2,682,467.15)
February-15		949.52			(2,260,832.07)	(23,582.57)	(444,268.33)	(2,705,100.40)
March-15		1,423.98			(2,259,408.09)	(23,781.55)	(468,049.88)	(2,727,457.97)
April-15		0.00			(2,259,408.09)	(23,978.10)	(492,027.98)	(2,751,456.07)
May-15		237.33			(2,259,170.76)	(24,188.90)	(516,216.89)	(2,775,387.65)
June-15		567.76			(2,258,603.00)	(24,399.47)	(540,616.36)	(2,799,219.36)
July-15		607.45			(2,257,995.55)	(24,608.99)	(565,225.35)	(2,823,220.90)
August-15		949.52			(2,257,046.23)	(24,819.99)	(590,045.34)	(2,847,091.57)
September-15		88.66			(2,256,957.57)	(25,029.85)	(615,075.19)	(2,872,132.76)
October-15		272.93			(2,256,684.64)	(25,249.12)	(640,324.30)	(2,897,008.94)
November-15		3,815.35			(2,252,869.29)	(25,468.69)	(665,792.99)	(2,918,662.28)
December-15		711.99			(2,252,157.30)	(25,659.05)	(691,452.04)	(2,943,609.34)
January-16		75.52			(2,252,081.78)	(25,878.37)	(717,330.42)	(2,969,412.20)
February-16		75.52			(2,252,006.26)	(26,105.21)	(743,435.63)	(2,995,441.89)
March-16		1,241.76			(2,250,764.50)	(26,334.05)	(769,769.68)	(3,020,534.18)
April-16		364.99			(2,250,399.51)	(26,554.65)	(796,324.33)	(3,046,723.84)
May-16		370.48			(2,250,029.03)	(26,784.89)	(823,109.22)	(3,073,138.25)
June-16		113.27			(2,249,915.76)	(27,017.11)	(850,126.33)	(3,100,042.09)
July-16		21.00			(2,249,894.76)	(27,253.63)	(877,379.96)	(3,127,274.73)
August-16		8.00			(2,249,886.76)	(27,493.04)	(904,873.00)	(3,154,759.76)
September-16		37.76			(2,249,849.00)	(27,734.67)	(932,607.67)	(3,182,456.67)
October-16					(2,249,849.00)	(27,978.17)	(960,585.84)	(3,210,434.84)
November-16					(2,249,849.00)	(28,224.13)	(988,809.98)	(3,238,658.98)
December-16					(2,249,849.00)	(28,472.26)	(1,017,282.24)	(3,267,131.24)
January-17					(2,249,849.00)	(28,722.57)	(1,046,004.81)	(3,295,853.81)
February-17					(2,249,849.00)	(28,975.08)	(1,074,979.90)	(3,324,828.90)
March-17					(2,249,849.00)	(29,229.82)	(1,104,209.71)	(3,354,058.71)
April-17					(2,249,849.00)	(29,486.79)	(1,133,696.50)	(3,383,545.50)
May-17					(2,249,849.00)	(29,746.02)	(1,163,442.51)	(3,413,291.51)
June-17					(2,249,849.00)	(30,007.52)	(1,193,450.04)	(3,443,299.04)
July-17					(2,249,849.00)	(30,271.33)	(1,223,721.37)	(3,473,570.37)
August-17					(2,249,849.00)	(30,537.46)	(1,254,258.83)	(3,504,107.83)
September-17					(2,249,849.00)	(30,805.92)	(1,285,064.75)	(3,534,913.75)
October-17					(2,249,849.00)	(31,076.75)	(1,316,141.50)	(3,565,990.50)
November-17					(2,249,849.00)	(31,349.56)	(1,347,491.46)	(3,597,340.46)

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HURRICANE IKE RESIDUAL COSTS

	[A]	[B]	[C]	[D]	[E]	[F]	[G]	[H]
Annual Interest Rate	0.11075							
Monthly Interest Rate	0.008791374							
		Ike Trailing Charges	Ike Sales Tax Refund	Ike KPMG Fee	Cumulative Costs	Interest For Month	Cumulative Interest	Cumulative Overall Balance
December-17					(2,249,849.00)	(31,625.57)	(1,379,117.02)	(3,628,966.02)
January-18					(2,249,849.00)	(31,903.60)	(1,411,020.62)	(3,660,869.62)
February-18					(2,249,849.00)	(32,184.08)	(1,443,204.70)	(3,693,053.70)
March-18					(2,249,849.00)	(32,467.02)	(1,475,671.72)	(3,725,520.72)
April-18					(2,249,849.00)	(32,752.45)	(1,508,424.16)	(3,758,273.16)
May-18					(2,249,849.00)	(33,040.39)	(1,541,464.55)	(3,791,313.55)
June-18					(2,249,849.00)	(33,330.86)	(1,574,795.41)	(3,824,644.41)
July-18					(2,249,849.00)	(33,623.88)	(1,608,419.29)	(3,858,268.29)
August-18					(2,249,849.00)	(33,919.48)	(1,642,338.77)	(3,892,187.77)
September-18					(2,249,849.00)	(34,217.68)	(1,676,556.45)	(3,926,405.45)
October-18					(2,249,849.00)	(34,518.50)	(1,711,074.95)	(3,960,923.95)
November-18					(2,249,849.00)	(34,821.97)	(1,745,896.91)	(3,995,745.91)
December-18					(2,249,849.00)	(35,128.10)	(1,781,025.01)	(4,030,874.01)
January-19					(2,249,849.00)	(35,436.92)	(1,816,461.93)	(4,066,310.93)
February-19					(2,249,849.00)	(35,748.46)	(1,852,210.40)	(4,102,059.40)
March-19					(2,249,849.00)	(36,062.74)	(1,888,273.14)	(4,138,122.14)
April-19					(2,249,849.00)	(36,379.78)	(1,924,652.92)	(4,174,501.92)
May-19					(2,249,849.00)	(36,699.61)	(1,961,352.53)	(4,211,201.53)
June-19					(2,249,849.00)	(37,022.25)	(1,998,374.77)	(4,248,223.77)
July-19					(2,249,849.00)	(37,347.73)	(2,035,722.50)	(4,285,571.50)
August-19					(2,249,849.00)	(37,676.06)	(2,073,398.56)	(4,323,247.56)
September-19					(2,249,849.00)	(38,007.29)	(2,111,405.85)	(4,361,254.85)
October-19					(2,249,849.00)	(38,341.42)	(2,149,747.27)	(4,399,596.28)
November-19					(2,249,849.00)	(38,678.50)	(2,188,425.77)	(4,438,274.77)
December-19					(2,249,849.00)	(39,018.54)	(2,227,444.31)	(4,477,293.31)
January-20					(2,249,849.00)	(39,361.56)	(2,266,805.87)	(4,516,654.87)
February-20					(2,249,849.00)	(39,707.60)	(2,306,513.47)	(4,556,362.47)
March-20					(2,249,849.00)	(40,056.69)	(2,346,570.16)	(4,596,419.16)
April-20					(2,249,849.00)	(29,633.15)	(2,376,203.31)	(4,626,052.31)
Total		\$ 1,973,318.53	\$ (5,542,517.43)	\$ 1,319,349.90	\$ (2,249,849.00)		\$ (2,376,203.31)	\$ (4,626,052.31)

	Principal	Interest
\$ 1,973,318.53	Trailing Charges	\$ 3,333,291.23
\$ (5,542,517.43)	Audit Sales Tax Refund	\$ (7,496,051.16)
\$ 1,319,349.90	KPMG Fee	\$ 1,786,556.62
\$ (2,249,849.00)		\$ (2,376,203.31)

Amount After 12/31/2018	
Total	\$ (4,626,052.31)
12/31/2018	\$ (4,030,874.01)
	\$ (595,178.30)

Smart Meter Texas

Smart Meter Texas	2019	2020	Grand Total
11032020			
Billable Hours	0	0	0
Business Meals	64.28		64.28
Employee Travel	3,816.73	478.59	4,295.32
IT Services	3,574,393.87	713,324.46	4,287,718.33
Labor-ST-Exempt	64,672.46	6,267.79	70,940.25
Prof Serv-Ded	514,903.87	8,231.85	523,135.72
Software Maintenance	113,162.71		113,162.71
Line Locating	110,431.83		110,431.83
BU PBOH - Benefits		1,584.18	1,584.18
BU PBOH - Ben. NSC		(20.74)	(20.74)
BU PBOH - Works Comp		7.21	7.21
BU PBOH-Ben. P/R Tax		426.96	426.96
11032020 Total	4,381,445.75	730,300.30	5,111,746.05
101236			
Business Meals	17.91		17.91
Employee Travel	1,006.56		1,006.56
Park/In-town Travel	30.00		30.00
BU PBOH - Benefits		1,584.18	1,584.18
BU PBOH - Ben. NSC		(20.74)	(20.74)
BU PBOH - Works Comp		7.21	7.21
BU PBOH-Ben. P/R Tax		426.96	426.96
101236 Total	1,054.47	1,997.61	3,052.08
Smart Meter Texas Total	4,382,500.22	732,297.91	5,114,798.13
Smart Meter Texas Residual			
11040163			
BU Labor		1,619.57	1,619.57
BU Alloc. PBOH-Ben		818.68	818.68
BU Al. PBOH-BeneNSC		(10.72)	(10.72)
BU Al. PBOH W.Comp		3.72	3.72
BU Al.Str. PayrollTX		220.64	220.64
BU Non Labor Other		278,534.38	278,534.38
11040163 Total		281,186.27	281,186.27
Smart Meter Texas Residual Total	4,382,500.22	1,013,484.18	5,395,984.40
Grand Total			

CenterPoint Energy Houston Electric
Filing Expenses
As of 12/31/2023

2022 DCRF Details	SUM	2023 DCRF Details	SUM	2023 TEEEF Details	SUM
Company	20,607	Business Meals	132	Park/In-town Travel	245
Employee	11,127	Employee Travel	1,436	Consultant	
Billable Hours	1,542	Park/In-town Travel	779	Legal	
Business Meals	2,599	Consultant		COFFIN RENNER LLP	271,377
Employee Travel	4,885	Legal			
Other Services	40	COFFIN RENNER LLP	193,863	Grand Total	271,622
Park/In-town Travel	2,061	HUNTON ANDREWS KURTH LLP	45,030		
Other	9,480				
Books & Subscriptions	38	Grand Total	241,239		
Freight charges	3,001				
M&S-Misc	56				
Office Supplies	1,080				
Printing Svcs	4,119				
SC NLOH fr Lab./Ser.	315				
SC PBOH-Ben. P/R Tax	115				
SC PBOH-Ben. W/Com	3				
SC PBOH-Benefits	299				
TEJAS OFFICE PRODUCTS	18				
Purch-Comp Hdware	352				
ARDMORE POWER LOGISTICS LLC	83				
Consultant	1,248,410				
Legal	952,403				
COFFIN RENNER LLP	936,761				
HUNTON ANDREWS KURTH LLP	15,642				
A/P-Accrued Liab	-				
Other	296,006				
CRA INTERNATIONAL INC	57,880				
HERRERA LAW & ASSOCIATES PLLC	127,543				
LLOYD GOSSELINK ROCHELLE	94,833				
MARC B VICTOR PROFESSIONAL CORP	15,750				
Grand Total	1,269,016				

CenterPoint Energy Houston Electric
Filing Expenses
As of 12/31/2023

LLTF Filing Expenses	SUM
Consultant	
COFFIN RENNER LLP	5,534
Grand Total	5,534

Resiliency Plan Filing Expenses	SUM
Business Meals	64
Park/In-town Travel	930
A/P-Accrued Liab	40,301
BAKER BOTTS LLP	29,861
Grand Total	71,156

LLTF Filing Expenses

	Annual	Monthly
Pre-tax WACC	2.519%	0.210%
Long-term Debt	5.077%	0.400%
Common Equity	7.575%	0.610%
Total		

PURA 39-918 M&S

	M&S Balance	Average M&S Balance	M&S Above Test Year Levels	Incremental O&M	Cumulative O&M	Prior Month Cum. Regulatory Asset	Debt Carrying Costs	Equity Carrying Costs	Total Monthly Carrying Costs
August-21	\$ 5,945,341.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
September-21	\$ 9,083,708.79	\$ 7,514,525.28	\$ 96,838,484.99	\$ -	\$ -	\$ -	\$ 15,780.50	\$ 50,038.10	\$ 45,838.60
October-21	\$ 9,295,848.40	\$ 9,189,778.60	\$ 120,708,255.88	\$ -	\$ -	\$ 45,838.60	\$ 19,394.80	\$ 56,942.47	\$ 56,537.27
November-21	\$ 11,833,522.91	\$ 10,564,685.66	\$ 139,531,446.18	\$ -	\$ -	\$ 102,175.87	\$ 22,400.41	\$ 42,667.45	\$ 42,667.45
December-21	\$ 15,424,517.12	\$ 13,629,020.01	\$ 148,082,209.28	\$ -	\$ -	\$ 167,243.73	\$ 28,972.15	\$ 55,185.05	\$ 55,185.05
January-22	\$ 20,590,522.71	\$ 18,007,519.91	\$ 158,314,289.62	\$ -	\$ -	\$ 251,400.93	\$ 38,343.73	\$ 73,035.68	\$ 73,035.68
February-22	\$ 18,212,606.91	\$ 19,401,564.81	\$ 161,397,010.35	\$ -	\$ -	\$ 362,780.34	\$ 41,505.12	\$ 79,057.38	\$ 79,057.38
March-22	\$ 22,071,575.38	\$ 20,142,090.15	\$ 155,707,930.17	\$ -	\$ -	\$ 483,342.84	\$ 44,313.41	\$ 82,501.73	\$ 82,501.73
April-22	\$ 18,671,196.40	\$ 20,371,384.89	\$ 155,838,420.39	\$ -	\$ -	\$ 609,157.98	\$ 44,059.14	\$ 85,922.17	\$ 85,922.17
May-22	\$ 20,940,102.88	\$ 19,805,649.64	\$ 171,301,638.58	\$ -	\$ -	\$ 737,139.29	\$ 43,139.86	\$ 82,171.16	\$ 82,171.16
June-22	\$ 25,057,311.82	\$ 22,598,707.35	\$ 184,510,221.57	\$ -	\$ -	\$ 862,450.31	\$ 50,108.43	\$ 95,444.63	\$ 95,444.63
July-22	\$ 27,364,457.16	\$ 26,210,884.49	\$ 204,365,550.03	\$ -	\$ -	\$ 1,008,603.37	\$ 57,159.66	\$ 108,875.55	\$ 108,875.55
August-22	\$ 34,629,058.34	\$ 30,996,757.75	\$ 213,168,662.16	\$ -	\$ -	\$ 1,174,038.58	\$ 67,558.67	\$ 128,683.19	\$ 128,683.19
September-22	\$ 36,246,477.22	\$ 35,437,767.78	\$ 243,308,667.43	\$ -	\$ -	\$ 1,370,280.44	\$ 77,296.90	\$ 147,232.19	\$ 147,232.19
October-22	\$ 37,354,258.84	\$ 36,800,368.03	\$ 265,797,156.26	\$ -	\$ -	\$ 1,594,809.53	\$ 80,629.87	\$ 155,580.71	\$ 155,580.71
November-22	\$ 37,151,811.48	\$ 37,253,035.16	\$ 287,918,965.76	\$ -	\$ -	\$ 1,829,020.11	\$ 82,072.32	\$ 156,328.22	\$ 156,328.22
December-22	\$ 34,771,997.42	\$ 35,961,904.45	\$ 323,689,915.75	\$ -	\$ -	\$ 2,067,420.65	\$ 79,861.58	\$ 152,117.30	\$ 152,117.30
Total							\$ 791,596.55	\$ 1,507,802.98	\$ 2,299,399.53

PURA 39-918 M&S

	M&S Balance	Average M&S Balance	M&S Above Test Year Levels	Incremental O&M	Cumulative O&M	Prior Month Cum. Regulatory Asset	Debt Carrying Costs	Equity Carrying Costs	Total Monthly Carrying Costs
January-23	\$ 38,538,352.31	\$ 36,655,174.86	\$ 332,552,492.94	\$ 623,727.00	\$ 623,727.00	\$ 2,299,399.53	\$ 82,459.52	\$ 157,065.75	\$ 239,525.27
February-23	\$ 39,946,615.29	\$ 39,242,483.80	\$ 334,152,860.88	\$ -	\$ 623,727.00	\$ 3,162,651.80	\$ 89,050.78	\$ 169,620.54	\$ 258,671.32
March-23	\$ 44,104,601.59	\$ 42,025,608.44	\$ 352,854,020.47	\$ -	\$ 623,727.00	\$ 3,421,323.12	\$ 95,438.56	\$ 181,787.73	\$ 277,226.29
April-23	\$ 45,336,130.47	\$ 44,720,366.03	\$ 365,938,041.81	\$ -	\$ 623,727.00	\$ 3,698,549.41	\$ 101,679.72	\$ 193,675.66	\$ 295,355.38
May-23	\$ 47,758,871.47	\$ 46,547,500.97	\$ 347,564,234.61	\$ -	\$ 623,727.00	\$ 3,993,904.79	\$ 106,136.95	\$ 202,165.62	\$ 308,302.57
June-23	\$ 45,080,659.14	\$ 46,419,763.30	\$ 330,410,861.30	\$ -	\$ 623,727.00	\$ 4,302,207.36	\$ 106,516.14	\$ 202,887.89	\$ 309,404.03
July-23	\$ 46,728,107.38	\$ 45,904,383.26	\$ 332,959,835.00	\$ -	\$ 623,727.00	\$ 4,611,611.39	\$ 106,083.59	\$ 202,063.98	\$ 308,147.57
August-23	\$ 52,659,090.00	\$ 49,393,598.60	\$ 330,729,422.58	\$ -	\$ 623,727.00	\$ 4,919,758.96	\$ 114,038.05	\$ 217,253.43	\$ 331,311.48
September-23	\$ 53,920,465.00	\$ 53,985,777.50	\$ 341,776,182.00	\$ -	\$ 623,727.00	\$ 5,251,070.44	\$ 124,405.78	\$ 234,963.39	\$ 359,369.17
October-23	\$ 52,868,455.00	\$ 54,394,460.00	\$ 355,912,389.00	\$ -	\$ 623,727.00	\$ 5,612,439.61	\$ 126,014.49	\$ 240,027.60	\$ 366,042.09
November-23	\$ 52,896,122.00	\$ 52,882,288.50	\$ 374,100,380.00	\$ -	\$ 623,727.00	\$ 5,978,481.70	\$ 123,607.62	\$ 233,443.08	\$ 359,050.70
December-23	\$ 31,161,482.00	\$ 42,028,802.00	\$ 290,081,457.00	\$ -	\$ 623,727.00	\$ 6,337,532.40	\$ 101,569.30	\$ 195,465.34	\$ 295,034.64
Total							\$ 1,277,020.50	\$ 2,432,420.01	\$ 3,709,440.51

Source: Regulatory Accounting

Document type	Ref Document Number	Period	Cost Element	Cost element name	Document Header Title	Functional Area	Name	Object	CO Object name	Val/CO Area Ctry
SA	108826085	3	722150	Property Tax	PROPERTY TAX	1823	2023 LLTF Acreage Q1	13106587	CEHE LLTF Prop Tax	1,584,714.00
SA	108875464	4	722150	Property Tax	PROPERTY TAX	1823	2022 LLTF Expense	13106587	CEHE LLTF Prop Tax	297,212.00
SA	109036975	6	722150	Property Tax	PROPERTY TAX	1823	2023 LLTF Acreage Q2	13106587	CEHE LLTF Prop Tax	623,727.00
SA	109205160	9	722150	Property Tax	PROPERTY TAX	1823	2023 LLTF Acreage Q3	13106587	CEHE LLTF Prop Tax	254,379.00
SA	109351953	12	722150	Property Tax	PROPERTY TAX	1823	2023 LLTF Acreage Q4	13106587	CEHE LLTF Prop Tax	155,017.00

Order Number	Organization	Amount Deferred	Description of Non-labor charges	Description of Labor charges
11042309	Overall CEHE	1,085,882	cleaning services, sanitization supplies	OT incurred by Logistics group related to receipt and distribution of supplies. Charges are from the Radio and Facilities Management groups. These will be removed from the IO.
11042308	Distribution Order	2,555,580	Hand/Wed Sanitizer. Allocations from General IO. Procurement analyst who re removed from the IO.	N/A
11042310	Substation Operations	159,413	Mileage for job site show up	N/A
			Mileage for job site show up; Computer Hardware: Freezer and food to prepare for sequestration and limited access of Transmission Control Center -	
11042311	Transmission Operations	180,083	ECDC: Other Services-waiting on detail	
11042380	Distribution Control Operations	829,173	N/A	Overtime increase related to changing from four shifts to two shifts for the purpose of limiting exposure between crews.
			Used to record time spent on the implementation and administration of the PUC's COVID-19 Electricity Relief Program. This includes process design, system change requirements and testing, processing of initial identification of enrolled customers and processing of reimbursements to REP's.	
		-		Straight Time - Exempt
				Calculation of labor that would have been capitalized if employees were not coding their time as Absence Other - Paid
	Journal of Absence Other Paid CEHE	2,691,691		
	S/I 56200/EX/HED189 Co 2 Support to CEHE	155,329		
	S/I 56200/EX/EXTD131 TO COVID Support	13,065		
	11042305 Pandemic Preparedness - Service Co	309,188	Sanitization supplies procured for company-wide use	
	11042318 Legal Litigation CEHE Covid 19	-		
	11042400	98,867		
	11042410 Legal-Litigation Covid 19	9,253		
	11042368 Coronavirus Pandemic Preparedness - Customer Ops	17,082		
		\$ 8,104,605		

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
WINTER STORM URI

	Annual	Monthly
Pre-tax WACC	5.518%	0.207%
Long-term Debt	5.037%	0.412%
Common Equity	7.575%	0.610%
Total		

	[A] 13097822/13098462 Incurred O&M Costs	[B] Cumulative Incurred O&M Costs	[C] Debt Carrying Costs	[D] = [E] - [C] Equity Carrying Costs	[E] Total Carrying Costs	[F] Debt Cumulative Carrying Costs	[G] Equity Cumulative Carrying Costs	[H] Total Cumulative Carrying Costs	[I] Overall Cumulative Balance
1 February-21	\$ 8,337,533.87	\$ 8,337,533.87	\$ 26.24	\$ 14,513.83	\$ 14,540.07	\$ 14,540.07	\$ 14,513.83	\$ 14,540.07	\$ 8,352,073.94
2 March-21	\$ 2,930,317.77	\$ 11,267,851.64	\$ 20,369.84	\$ 39,552.11	\$ 60,221.95	\$ 20,369.84	\$ 54,065.94	\$ 74,462.02	\$ 11,342,313.66
3 April-21	\$ (335,995.15)	\$ 10,931,856.49	\$ 23,185.66	\$ 45,019.39	\$ 68,205.23	\$ 43,581.74	\$ 99,085.53	\$ 142,667.27	\$ 11,074,523.76
4 May-21	\$ 10,170.20	\$ 10,942,026.69	\$ 22,980.15	\$ 44,638.03	\$ 67,627.18	\$ 66,570.89	\$ 143,723.56	\$ 210,294.45	\$ 11,152,321.14
5 June-21	\$ (221,526.43)	\$ 10,720,500.26	\$ 22,910.20	\$ 44,484.72	\$ 67,394.92	\$ 89,481.09	\$ 188,208.28	\$ 277,689.37	\$ 10,998,189.63
6 July-21	\$ 1,479,853.41	\$ 12,200,355.67	\$ 24,355.50	\$ 47,291.05	\$ 71,646.55	\$ 113,836.59	\$ 235,499.33	\$ 349,335.92	\$ 12,540,691.59
7 August-21	\$ 446,456.29	\$ 12,646,811.96	\$ 26,502.62	\$ 51,460.11	\$ 77,962.73	\$ 140,339.21	\$ 286,939.44	\$ 427,902.15	\$ 12,968,593.74
8 September-21	\$ 159,759.30	\$ 12,806,564.26	\$ 27,293.29	\$ 54,456.63	\$ 82,449.92	\$ 167,632.66	\$ 299,578.42	\$ 467,028.38	\$ 13,435,622.12
9 October-21	\$ 393,129.15	\$ 13,201,703.41	\$ 28,025.56	\$ 57,179.19	\$ 85,474.38	\$ 185,712.15	\$ 304,301.45	\$ 490,013.63	\$ 13,911,151.58
10 November-21	\$ 103,479.96	\$ 13,305,177.37	\$ 28,622.10	\$ 56,418.29	\$ 85,407.28	\$ 214,332.03	\$ 304,301.45	\$ 509,039.51	\$ 13,979,763.92
11 December-21	\$ 47,799.73	\$ 13,352,977.10	\$ 29,541.15	\$ 57,191.09	\$ 86,465.24	\$ 253,408.32	\$ 306,385.15	\$ 560,031.37	\$ 14,112,968.47
12 January-22	\$ 164,880.04	\$ 13,517,857.14	\$ 30,147.90	\$ 58,338.17	\$ 87,789.36	\$ 282,902.37	\$ 306,385.15	\$ 593,687.52	\$ 14,364,493.75
13 February-22	\$ 30,183.25	\$ 13,548,040.39	\$ 30,843.08	\$ 57,966.28	\$ 89,007.70	\$ 312,745.45	\$ 306,385.15	\$ 619,465.97	\$ 14,489,001.36
14 March-22	\$ 108,627.63	\$ 13,656,668.08	\$ 30,147.90	\$ 58,338.17	\$ 88,886.07	\$ 342,893.55	\$ 306,385.15	\$ 649,278.70	\$ 14,639,213.12
15 April-22	\$ 70,773.34	\$ 13,744,683.71	\$ 30,920.19	\$ 60,001.63	\$ 90,903.24	\$ 373,422.54	\$ 306,385.15	\$ 679,537.20	\$ 14,859,750.98
16 May-22	\$ 69,832.42	\$ 13,815,421.05	\$ 31,236.06	\$ 60,651.04	\$ 91,887.10	\$ 404,324.15	\$ 306,385.15	\$ 710,492.44	\$ 15,019,244.03
17 June-22	\$ 69,872.32	\$ 13,885,253.47	\$ 31,571.61	\$ 61,302.57	\$ 92,874.18	\$ 435,560.21	\$ 306,385.15	\$ 746,945.36	\$ 15,181,003.55
18 July-22	\$ 60,630.00	\$ 13,945,880.79	\$ 31,899.66	\$ 61,939.54	\$ 93,839.20	\$ 467,131.82	\$ 306,385.15	\$ 783,516.97	\$ 15,343,705.05
19 August-22	\$ 35,398.51	\$ 14,015,710.79	\$ 32,195.69	\$ 62,511.04	\$ 94,705.03	\$ 499,031.48	\$ 306,385.15	\$ 825,416.63	\$ 15,498,124.25
20 September-22	\$ 69,911.82	\$ 14,021,109.30	\$ 32,490.75	\$ 63,104.73	\$ 95,604.48	\$ 531,225.47	\$ 306,385.15	\$ 867,610.62	\$ 15,628,277.79
21 October-22	\$ 69,637.98	\$ 14,121,021.12	\$ 32,884.89	\$ 63,771.03	\$ 96,613.92	\$ 563,522.22	\$ 306,385.15	\$ 900,007.37	\$ 15,793,754.09
22 November-22	\$ 70,314.40	\$ 14,190,659.10	\$ 33,188.55	\$ 64,462.19	\$ 97,630.74	\$ 596,568.11	\$ 306,385.15	\$ 933,453.95	\$ 15,960,045.99
23 December-22	\$ 48,925.17	\$ 14,260,973.50	\$ 33,514.83	\$ 65,075.73	\$ 98,590.56	\$ 629,756.66	\$ 306,385.15	\$ 966,371.49	\$ 16,127,991.13
24 January-23	\$ 69,641.09	\$ 14,379,539.76	\$ 33,842.41	\$ 65,711.77	\$ 99,554.18	\$ 663,271.49	\$ 306,385.15	\$ 996,008.19	\$ 16,275,506.86
25 February-23	\$ 68,544.64	\$ 14,448,084.40	\$ 34,192.33	\$ 66,391.23	\$ 100,583.56	\$ 697,113.90	\$ 306,385.15	\$ 1,023,152.04	\$ 16,444,702.13
26 March-23	\$ 72,468.71	\$ 14,520,553.11	\$ 34,547.33	\$ 67,080.53	\$ 101,627.86	\$ 731,306.23	\$ 306,385.15	\$ 1,051,520.23	\$ 16,613,830.33
27 April-23	\$ 69,488.80	\$ 14,590,041.91	\$ 34,905.47	\$ 67,775.93	\$ 102,681.40	\$ 765,853.56	\$ 306,385.15	\$ 1,080,935.19	\$ 16,787,926.90
28 May-23	\$ 4,145.50	\$ 14,594,187.41	\$ 35,194.92	\$ 68,337.95	\$ 103,532.87	\$ 800,759.03	\$ 306,385.15	\$ 1,111,374.18	\$ 16,960,097.10
29 June-23	\$ 65,268.53	\$ 14,659,455.94	\$ 35,481.75	\$ 68,894.90	\$ 104,376.65	\$ 835,634.11	\$ 306,385.15	\$ 1,142,408.06	\$ 17,132,505.16
30 July-23	\$ 127,465.84	\$ 14,786,921.78	\$ 35,812.26	\$ 69,703.66	\$ 105,601.94	\$ 871,453.70	\$ 306,385.15	\$ 1,172,818.78	\$ 17,305,323.90
31 August-23	\$ 62,253.64	\$ 14,850,175.42	\$ 36,315.26	\$ 70,513.30	\$ 106,228.56	\$ 907,333.98	\$ 306,385.15	\$ 1,207,964.71	\$ 17,479,488.43
32 September-23	\$ 60,285.03	\$ 14,910,460.45	\$ 36,665.08	\$ 71,192.56	\$ 107,837.64	\$ 943,649.24	\$ 306,385.15	\$ 1,244,444.39	\$ 17,645,930.63
33 October-23	\$ 71,221.13	\$ 14,981,681.58	\$ 37,025.31	\$ 71,892.01	\$ 108,517.32	\$ 980,314.32	\$ 306,385.15	\$ 1,281,299.83	\$ 17,818,230.46
34 November-23	\$ 154,348.27	\$ 15,136,029.85	\$ 37,485.32	\$ 72,785.21	\$ 110,270.53	\$ 1,017,359.63	\$ 306,385.15	\$ 1,323,805.31	\$ 18,000,035.77
35 December-23									
36									
37									
38									
39									
40									
41									
42									

Total	Incarred Costs	\$ 15,136,029.85
	Legal Accrual	\$ -
	Claim Accrual QTRLY	\$ (940,210.43)
	Carrying Costs	\$ 3,117,440.70
	Total Regulatory Asset	\$ 17,133,260.12
	Uri excluding Accruals	\$ 18,253,470.55

Telex Disaster Date (01/12/2021)
Carrying Costs Aligned = ((Incurred O&M Costs)/D) * (Monthly Rate) * ((Days)/31)
Carrying Costs Older Months = (((Current Month Incurred O&M Costs)/D) * (Price Month Overall Cumulative Balance)) * (Monthly Rate)

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HURRICANE LAURA

	[A]	
	Annual	Monthly
Pre-tax WACC	2.519%	0.207%
Long-term Debt	5,037%	0.412%
Common Equity	7.335%	0.610%
Total		

	[A]	[B]	[C]	[D] = [E] - [C]	[E]	[F]	[G]	[H]	[I]
	Incurring O&M Costs	Cumulative Incurring O&M Costs	Debit Carrying Costs	Equity Carrying Costs	Total Carrying Costs	Cumulative Carrying Costs	Equity Cumulative	Total Cumulative Carrying Costs	Overall Cumulative Balance
1 August-20	\$ 1,996,679.66	\$ 1,996,679.66	\$ 400.93	\$ 778.48	\$ 1,179.41	\$ 400.93	\$ 778.48	\$ 1,179.41	\$ 1,997,859.07
2 September-20	\$ 2,207,215.95	\$ 4,203,895.61	\$ 6,435.25	\$ 18,930.58	\$ 25,365.83	\$ 10,436.18	\$ 29,802.01	\$ 35,238.19	\$ 4,232,005.60
3 October-20	\$ 10,844,333.78	\$ 15,048,249.39	\$ 20,014.93	\$ 38,862.97	\$ 58,877.90	\$ 30,417.13	\$ 89,285.03	\$ 119,702.16	\$ 15,127,237.28
4 November-20	\$ 15,759,932.19	\$ 30,808,181.58	\$ 47,737.80	\$ 92,692.45	\$ 140,430.25	\$ 77,652.03	\$ 169,342.48	\$ 216,994.51	\$ 31,027,599.72
5 December-20	\$ 3,026,275.89	\$ 33,834,457.47	\$ 67,518.99	\$ 131,101.58	\$ 198,620.57	\$ 115,170.02	\$ 248,792.59	\$ 313,962.61	\$ 34,352,496.18
6 January-21	\$ 1,139,422.64	\$ 34,973,880.11	\$ 72,252.83	\$ 140,293.27	\$ 212,546.10	\$ 122,422.85	\$ 269,215.44	\$ 341,638.29	\$ 35,608,494.02
7 February-21	\$ 47,209.23	\$ 35,021,089.34	\$ 73,292.52	\$ 140,585.81	\$ 213,878.33	\$ 122,815.37	\$ 269,801.25	\$ 342,623.62	\$ 35,860,139.03
8 March-21	\$ 220,717.52	\$ 35,241,806.86	\$ 74,654.10	\$ 140,953.81	\$ 215,607.91	\$ 123,569.47	\$ 270,567.72	\$ 343,138.09	\$ 35,860,139.03
9 April-21	\$ 10,397.45	\$ 35,252,204.31	\$ 75,349.54	\$ 141,221.19	\$ 216,570.73	\$ 123,818.92	\$ 271,339.65	\$ 343,357.27	\$ 35,860,139.03
10 May-21	\$ 532.00	\$ 35,252,736.31	\$ 75,820.79	\$ 141,221.19	\$ 216,859.91	\$ 123,818.92	\$ 271,339.65	\$ 343,357.27	\$ 35,860,139.03
11 June-21	\$ 188,083.92	\$ 35,440,820.23	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
12 July-21	\$ -	\$ 35,440,820.23	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
13 August-21	\$ -	\$ 35,440,820.23	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
14 September-21	\$ 5,065.09	\$ 35,445,885.32	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
15 October-21	\$ 254,834.07	\$ 35,700,719.39	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
16 November-21	\$ 102,139.15	\$ 35,802,858.54	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
17 December-21	\$ -	\$ 35,802,858.54	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
18 January-22	\$ -	\$ 35,802,858.54	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
19 February-22	\$ -	\$ 35,802,858.54	\$ 76,475.27	\$ 141,221.19	\$ 217,696.46	\$ 124,069.19	\$ 271,608.65	\$ 343,629.46	\$ 36,341,519.66
20 March-22	\$ (5,092.89)	\$ 35,797,765.65	\$ 81,264.11	\$ 157,790.46	\$ 239,054.57	\$ 139,285.68	\$ 298,340.15	\$ 377,625.83	\$ 39,404,241.64
21 April-22	\$ -	\$ 35,797,765.65	\$ 81,264.11	\$ 157,790.46	\$ 239,054.57	\$ 139,285.68	\$ 298,340.15	\$ 377,625.83	\$ 39,404,241.64
22 May-22	\$ -	\$ 35,797,765.65	\$ 81,264.11	\$ 157,790.46	\$ 239,054.57	\$ 139,285.68	\$ 298,340.15	\$ 377,625.83	\$ 39,404,241.64
23 June-22	\$ -	\$ 35,797,765.65	\$ 81,264.11	\$ 157,790.46	\$ 239,054.57	\$ 139,285.68	\$ 298,340.15	\$ 377,625.83	\$ 39,404,241.64
24 July-22	\$ -	\$ 35,797,765.65	\$ 81,264.11	\$ 157,790.46	\$ 239,054.57	\$ 139,285.68	\$ 298,340.15	\$ 377,625.83	\$ 39,404,241.64
25 August-22	\$ 40.69	\$ 35,797,806.34	\$ 81,264.11	\$ 157,790.46	\$ 239,054.57	\$ 139,285.68	\$ 298,340.15	\$ 377,625.83	\$ 39,404,241.64
26 September-22	\$ (2,406.76)	\$ 35,795,399.58	\$ 83,255.68	\$ 161,657.50	\$ 244,913.18	\$ 141,540.83	\$ 306,194.33	\$ 387,735.16	\$ 40,152,024.81
27 October-22	\$ -	\$ 35,795,399.58	\$ 83,255.68	\$ 161,657.50	\$ 244,913.18	\$ 141,540.83	\$ 306,194.33	\$ 387,735.16	\$ 40,152,024.81
28 November-22	\$ -	\$ 35,795,399.58	\$ 83,255.68	\$ 161,657.50	\$ 244,913.18	\$ 141,540.83	\$ 306,194.33	\$ 387,735.16	\$ 40,152,024.81
29 December-22	\$ -	\$ 35,795,399.58	\$ 83,255.68	\$ 161,657.50	\$ 244,913.18	\$ 141,540.83	\$ 306,194.33	\$ 387,735.16	\$ 40,152,024.81
30 January-23	\$ 5,102.00	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
31 February-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
1 March-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
2 April-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
3 May-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
4 June-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
5 July-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
6 August-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
7 September-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
8 October-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
9 November-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
10 December-23	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
11 January-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
12 February-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
13 March-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
14 April-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
15 May-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
16 June-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
17 July-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
18 August-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
19 September-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
20 October-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
21 November-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
22 December-24	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
23 January-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
24 February-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
25 March-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
26 April-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
27 May-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
28 June-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
29 July-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
30 August-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
31 September-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
32 October-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
33 November-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
34 December-25	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
35 January-26	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
36 February-26	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
37 March-26	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
38 April-26	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
39 May-26	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
40 June-26	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
41 July-26	\$ -	\$ 35,800,433.48	\$ 87,414.55	\$ 170,788.77	\$ 258,203.32	\$ 146,793.32	\$ 324,991.64	\$ 471,785.96	\$ 40,616,346.06
42 August-26	\$ -	\$ 35,800,433.48	\$ 8						

Seek Recovery in this rate case	8,027,441.80
---------------------------------	--------------

GL179034 Balance m.12/31/2023	8,304,940.00
K&N Adjustment	<u>(277,498.20)</u>

HURRICANE HARVEY - DOCKET 49421- POST 2018 CARRYING COSTS

	[A] Docket 38339 at 21% Tax Rate	[B]	[C]	[D]
	9.403%			
1 Annual Interest Rate	0.007517123			
2 Monthly Interest Rate				
3				
4				
5				
6 December-18				73,148,639.05
7 January-19		549,867.34		73,698,506.38
8 February-19		554,000.76		74,252,507.14
9 March-19		558,165.25		74,810,672.39
10 April-19		562,361.05		75,373,033.43
11 May-19		566,588.38		75,939,621.82
12 June-19		570,847.50		76,510,469.32
13 July-19		575,138.63		77,085,607.95
14 August-19		579,462.02		77,665,069.96
15 September-19		583,817.90		78,248,887.87
16 October-19		588,206.54		78,837,094.40
17 November-19		592,628.16		79,429,722.56
18 December-19		597,083.02		80,026,805.58
19 January-20		601,571.36		80,628,376.94
20 February-20		606,093.45		81,234,470.39
21 March-20		610,649.53		81,845,119.91
22 April 22, 2020 (1)		451,175.89		82,296,295.81
23				
24				
25				

\$9,147,656.76 \$9,147,656.76

[1] Interest for April-2020 calculated using 22 days, which is based on Docket 49421 in rates on April 23, 2020.

Errata Carrying Costs 12/31/2018	8,742,496.50		
Amortization: 60 months [five years]	145,708.27		
Amortization: 04/23/202 3 years, 8 months, and 8 out of 30 days = 44.26... months	6,450,019.64	Test Year Amort	Before Test Year Amort
49421 Balance as of 12/31/2023	2,292,476.86	1,748,499.30	4,701,520.34
Carrying Costs 01/01/2019 - 04/22/2020	9,147,656.76		
Known & Measurable Adjustment to the Harvey Regulatory Asset for test year ending 12/31/2023.	11,440,133.62		
3 year amortization split for additional carrying costs:	3,813,377.87		
Balance from Prior Dockets	764,158.95		
New Balance	3,049,218.92		

Docket 49421 IL-B-12 Regulatory Asset - Hurricane Harvey
Errata Filing - Hurricane Harvey carrying costs through 12/31/2018
Total Docket 49421 Hurricane Harvey including carrying costs

Line No.	FERC Account	Description	Total Company	Total Known Changes	Company Total Electric
1					
2		Nonutility Operating Income			
3	4171	Exp-Nonutility Oper	-	-	-
4	4190	Interest & Div Inc	(9,812,639)	-	(9,812,639)
5	4210	Misc NonOper Income	(1,104,081)	-	(1,104,081)
6		Other Income Deductions			
7	4261	Donations	3,417,824	-	3,417,824
8	4262	Life Insurance	5,926,698	-	5,926,698
9	4263	Penalties	3,000	-	3,000
10	4264	Expd For Civic Act	4,793,755	-	4,793,755
11	4265	Other Deductions	547,883	-	547,883
12					
13	TOTAL		3,772,440	-	3,772,440

WORKPAPER WP/II-E-4.3 - ADJUSTMENTS AND KNOWN CHANGES

FERC Account	Description	Adjustments and Known Changes			Company Total Electric
		Total Company	WP II-E-4.3 Adj 1 Prior Period	Total Known Changes	
9302	2022 STI True-Up	(2,390,140)	2,390,140	2,390,140	-
		Subtotal	(2,390,140)	2,390,140	-

Adjustment Description	
Adjustment	Description
WP II-E-4.3 Adj 1	Adjustment to exclude prior period for 2022 STI true-up

Line No.	FERC Account	Description	Docket No.	Total Company Amortization in Test Year	WP IL-E-4.4 Adj 1 EECRF Filing Expense Amortization	WP IL-E-4.4 Adj 2 Not Used	Total Known Changes	Company Total Electric
1	9280	2021 EECRF Filing Expenses	Docket No. 53677	51,860	(51,860)	-	(51,860)	-
2								
3								
5								
6								
Subtotal				51,860	(51,860)	-	(51,860)	-

Adjustment Description	
Adjustment	Description
WP IL-E-4.4 Adj 1	Adjustment to remove EECRF Rate Filing Expense Amortization
WP IL-E-4.4 Adj 2	Not Used

Line No.	FERC Account	Description	Total Company	WP II-E-4.5 Adj 1 RCE	Known and Measurable Changes	Company Total Electric
1		Consultant Expenses				
2	9230	Accounting	-	-	-	-
3	9230	Engineering	-	-	-	-
4	9230	Legal	645,205	6,400,000	6,400,000	7,045,205
5	9230	Other	188,119	(39,105)	(39,105)	149,014
6		Subtotal Consultant Expense	833,324	6,360,895	6,360,895	7,194,219
7						
8		Company Expenses				
9	9210	Employee	5,813	(2,495)	(2,495)	3,318
10	9210	Other	49,072	-	-	49,072
11		Subtotal Company Expenses	54,885	(2,495)	(2,495)	52,390
12						
13		Intervenor Expenses				
14	9280	Intervenor Expenses	-	-	-	-
15		Subtotal Intervenor Expenses	-	-	-	-
		Total Request	888,209	6,358,400	6,358,400	7,246,609

Adjustment Description

Adjustment	Description
------------	-------------

WP II-E-4.5 Adj 1 See testimony of Company witness Kristie Colvin for adjustments to rate case expenses

CenterPoint Energy Houston Electric
Consultant Expenses

Description	2023
Business Meals	523
Dues & Licenses	4
Employee Travel	2,157
Park/In-town Travel	3,129
Employee	5,813
Temp Manpower Svc	3,391
UTILITIES INTERNATIONAL	45,682
Other	49,072
BAKER BOTTS LLP	627,601
COFFIN RENNER LLP	17,604
Legal	645,205
MAC CONSULTING LP	27,659
SCOTTMADDEN INC	35,189
THE BRATTLE GROUP INC	37,175
TOWERS WATSON DELAWARE INC	36,534
CPE Houston Electric, LLC	4,222
ITRON INC	32,340
TIMMY D BUSH	15,000
Consultant Other	188,119
Grand Total	888,209

Line No.	FERC Account	Description	Total Company	WP IE-S.1 Adj 1 EECRF & EE Bonus	WP IE-S.1 Adj 2 Not Used	WP IE-S.1 Adj 3 TCRF	WP IE-S.1 Adj 4 DCRF	WP IE-S.1 Adj 5 TCJA	WP IE-S.1 Adj 6 System Restoration & Other Bond Companies
1	Other Revenues:								
2	Non-Electric Revenue								
3	4211	Gain On Disg of Prop	-	-	-	-	-	-	-
4	4500	Forfeited Discounts	418,271	-	-	-	-	-	-
5	4510	Misc Service Rev	28,895,868	-	-	-	-	-	-
6	4540	Rent From Prop	33,402,053	-	-	-	-	-	-
7	4560	Other Electric Rev	61,379,945	9,161,839	-	(38,099,169)	9,526,573	46	(37,286,964)
8	4561	Rev-Transm of Elec of Oth	428,716,932	-	-	-	-	-	-
9									
10		Subtotal	550,813,090	9,161,839	-	(38,099,169)	9,526,573	46	(37,286,964)

Adjustment Description	Adjustment	Description
WP IE-S.1 Adj 1	Adjustment to account for over/under of EECRF & EE Bonus	
WP IE-S.1 Adj 2	Not Used	
WP IE-S.1 Adj 3	Adjustment due to TCRF	
WP IE-S.1 Adj 4	Adjustment due to DCRF	
WP IE-S.1 Adj 5	Adjustment due to TCJA	
WP IE-S.1 Adj 6	Adjustment due to System Restoration & Other Bond Companies	
WP IE-S.1 Adj 7	Adjustment to exclude revenues from Transmission of Electricity of Others GL 404010	
WP IE-S.1 Adj 8	Adjustment due to Bid Debt in Rates	
WP IE-S.1 Adj 9	Not Used	
WP IE-S.1 Adj 10	Not Used	
WP IE-S.1 Adj 11	Adjustment to include discretionary revenue- See support on IV-23-A	
WP IE-S.1 Adj 12	Adjustment to include test year portion of wireless revenue	

Line No.	FERC Account	Description	Total Company	WP ILE-S-1 Adj 7 Transmission Of Electricity of Others	WP ILE-S-1 Adj 8 Bad Debt REP	WP ILE-S-1 Adj 9 Not Used	WP ILE-S-1 Adj 10 Not Used	WP ILE-S-1 Adj 11 Discretionary Revenues	WP ILE-S-1 Adj 12 Wireless Revenues	Total Known Changes	Company Total Electric
1	Other Revenues:										
2	Non-Electric Revenue										
3	4211	Gain On Disp of Prop	-	-	-	-	-	-	-	-	-
4	4500	Forfeited Discounts	418,271	-	-	-	-	-	-	-	418,271
5	4510	Misc Service Rev	28,895,868	-	400,854	-	-	2,996,031	-	3,396,885	32,292,753
6	4540	Rent From Prop	33,402,053	-	-	-	-	-	1,457,885	1,457,885	34,859,939
7	4560	Other Electric Rev	61,379,945	-	-	-	-	-	-	(56,697,675)	4,682,270
8	4561	Rev-Transm of Elec of Oth	426,716,952	(425,693,415)	-	-	-	-	-	(425,693,415)	1,023,538
9											
10		Subtotal	\$50,813,090	(425,693,415)	400,854	-	-	2,996,031	1,457,885	(477,536,320)	73,276,770

Adjustment Description	Adjustment	Description
WP ILE-S-1 Adj 1		Adjustment to account for over/under of EECRF & EE Bonus
WP ILE-S-1 Adj 2		Not Used
WP ILE-S-1 Adj 3		Adjustment due to TCRF
WP ILE-S-1 Adj 4		Adjustment due to DCRF
WP ILE-S-1 Adj 5		Adjustment due to TCJA
WP ILE-S-1 Adj 6		Adjustment due to System Restoration & Other Bond Companies
WP ILE-S-1 Adj 7		Adjustment to exclude revenues from Transmission of Electricity of Others GL 404010
WP ILE-S-1 Adj 8		Adjustment due to Bad Debt in Rates
WP ILE-S-1 Adj 9		Not Used
WP ILE-S-1 Adj 10		Not Used
WP ILE-S-1 Adj 11		Adjustment to include discretionary revenue - See support on IV-12-A
WP ILE-S-1 Adj 12		Adjustment to include test year portion of wireless revenue

Line No.	Account Number	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
Other Revenues:							
Non-Electric Revenue							
1	4500	Forfeited Discount					418,271
2	445010	Revenues from Forfeited Discounts	Trial Balance	418,271	-	-	418,271
3		Subtotal		418,271			418,271
4							
5	4510	Miscellaneous Service Revenues					985,345
6	GL 443008	Application Fees		985,345			85,528
7		Late Fees		85,528			4,360
8	GL 443009	Processing Fees		4,360			(250)
9		NSF Check Fees		(250)			2,200,073
10	GL 443010	Grants to Others (formerly Temp Right of Way Access)		2,200,073			833,648
11		Other Miscellaneous		432,794		400,854	16,688,256
12	443021	Connect/Disconnect - Discretionary	Trial Balance	16,688,256			735,965
13	443022	Reconnect - Discretionary	Trial Balance	735,965			2,794,598
14	443025	Miscellaneous Services - Discretionary	Trial Balance	2,794,598			1,276,625
15	445025	Disconnects - Discretionary	Trial Balance	1,276,625			3,692,574
16	491011	Temporary Service Connections - Discretionary	Trial Balance	3,692,574			29,296,722
17		Subtotal		28,895,868		400,854	400,854
18							
19	4540	Rent from Property					3,819,923
20	GL 402840	Commercial Land Lease		3,819,923			53,713
21		Grazing Land Lease		53,713			106,650
22		Monitoring Well		106,650			519,533
23		Non-Standard Land Lease		519,533			889,775
24		Pipeline Related Lease		889,775			(237,999)
25		Net Leasing Amortization (Deferals)		(237,999)			9,008,238
26	402848	Pole Attachments		9,005,595		2,642	19,830,998
27	443029	Wireless Revenues		18,375,758		1,455,240	101,145
28	443033	Fiber Optics Revenues	Trial Balance	101,145			767,960
29	445100	Fiber Optics Revenues	Trial Balance	767,960			33,402,053
30		Subtotal		33,402,053		1,457,882	34,859,936
31							
32	4560	Other Electric Revenue					-
33	402825	Elec Sales - Syst Restoration-ADFIT Cre	Trial Balance	(17)		17	-
34	402828	Elec Sales-Over/Under ADFIT Credit	Trial Balance	17		(17)	-
35	402829	Elec Sales - Over Under EECRF	Trial Balance	(2,129,132)		2,129,132	-
36	402831	Elect Misc - Over/Under TCRF	Trial Balance	38,099,169		(38,099,169)	-
37	402836	TEEEF Adjustment	Trial Balance	(9,526,573)		9,526,573	-
38	402846	Elec Sales Rev - Royalty Revenues	Trial Balance	9,270			9,270
39	402847	Interconnection Study	Trial Balance	4,673,000			4,673,000
40	402860	Elec Sales - Tax Adj	Trial Balance	(46)		46	-
41	405060	TC Equity Interest	Trial Balance	37,286,964		(37,286,964)	-
42	443027	Other Oper Rev - EE Bonus	Trial Balance	(7,032,707)		7,032,707	-
43		Subtotal		61,379,945		(56,697,675)	4,682,270
44							
45	4561	Revenue - Transmission of Electricity of Others					-
46	404010	Electricity Transmission Revenues	Trial Balance	425,693,415		(425,693,415)	-
47	404011	Electricity Transmission Revenues- ERCOT	Trial Balance	1,023,538		-	1,023,538
48		Subtotal		426,716,952		(425,693,415)	1,023,538
49							
50		TOTAL OTHER REVENUES	IL-E-S	550,813,090		(480,532,353)	70,280,736

Line No.	Account Number	Description	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
Other Revenues:										
Non-Electric Revenue										
1	4500	Forfeited Discount	1	DA	418,271	418,271	418,271			418,271
2	445010	Revenues from Forfeited Discounts								
3		Subtotal	74	FOREFIT_450	418,271	-	418,271	-	-	418,271
4										
5	4510	Miscellaneous Service Revenues	1	DA	985,345		985,345			985,345
6	GL 443008	Application Fees	1	DA	85,528		85,528			85,528
7		Late Fees	1	DA	4,360	4,360	(250)			4,360
8	GL 443009	Processing Fees	1	DA	(250)		(250)			(250)
9		NSF Check Fees	1	DA	2,200,073	2,200,073				2,200,073
10	GL 443010	Grants to Others (formerly Temp Right of Way Access)	1	DA	833,648		833,648			833,648
11		Other Miscellaneous	1	DA	16,688,256		16,688,256			16,688,256
12	443021	Connect/Disconnect - Discretionary	1	DA	735,965		735,965			735,965
13	443022	Reconnect - Discretionary	1	DA	2,794,598		2,794,598			2,794,598
14	443025	Miscellaneous Services - Discretionary	1	DA	1,276,625		1,276,625	29,573		1,276,625
15	445025	Disconnects - Discretionary	1	DA	3,692,574		3,692,574			3,692,574
16	491011	Temporary Service Connections - Discretionary	1	DA	29,296,722	2,204,433	27,062,717	29,573	-	29,296,722
17		Subtotal	75	MISC_REV_451	29,296,722	2,204,433	27,062,717	29,573	-	29,296,722
18										
19	4540	Rent from Property	1	DA	3,819,923		3,819,923			3,819,923
20	GL 402840	Commercial Land Lease	1	DA	53,713		53,713			53,713
21		Grazing Land Lease	1	DA	106,650		106,650			106,650
22		Monitoring Well	1	DA	519,533		519,533			519,533
23		Non-Standard Land Lease	1	DA	889,775		889,775			889,775
24		Pipeline Related Lease	1	DA	(237,999)	(237,999)				(237,999)
25		Net Leasing Amortization (Deferable)	1	DA	9,008,238		9,008,238			9,008,238
26	402848	Pole Attachments	1	DA	19,830,998	19,830,998				19,830,998
27	443029	Wireless Revenues	1	DA	101,145		101,145			101,145
28	443033	Fiber Optics Revenues	1	DA	767,960		767,960			767,960
29	443100	Fiber Optics Revenues	1	DA	34,859,936	24,092,818	10,767,118		-	34,859,936
30		Subtotal	76	RENT_454	34,859,936	24,092,818	10,767,118		-	34,859,936
31										
32	4560	Other Electric Revenue	1	DA						
33	402825	Elec Sales - Syst Restoration-ADFIT_Cre	1	DA	-		-			-
34	402828	Elec Sales-Over/Under ADFIT Credit	1	DA	-		-			-
35	402829	Elec Sales - Over Under EECRF	1	DA	-		-			-
36	402831	Elect Misc - Over/Under TCRF	1	DA	-		-			-
37	402836	TEEEF Adjustment	1	DA	-		-			-
38	402846	Elec Sales Rev - Royalty Revenues	1	DA	9,270	9,270				9,270
39	402847	Interconnection Study	1	DA	4,673,000	4,673,000				4,673,000
40	402860	Elec Sales - Tax Adj	1	DA	-		-			-
41	405060	TC Equity Interest	1	DA	-		-			-
42	443027	Other Oper Rev - EE Bonus	1	DA	-		-			-
43		Subtotal	2	TRAN	4,682,270	4,682,270			-	4,682,270
44										
45	4561	Revenue - Transmission of Electricity of Others	1	DA						
46	404010	Electricity Transmission Revenues	1	DA						
47		Electricity Transmission Revenues- ERCOT	1	DA	1,023,538	1,023,538				1,023,538
48	404011	Subtotal	2	TRAN	1,023,538	1,023,538			-	1,023,538
49										
50		TOTAL OTHER REVENUES			70,280,736	32,003,058	38,248,106	29,573	-	70,280,736

Misc Revenues - Bad Debt in Rates				
Adjustment #8				
	FERC	GL	Amount	Detail
4510		443010	189,203.19	CR Bad Debt in 38339
4510		443010	211,650.96	Annual amortization
K&M Adjustment to zero out impact			\$ 400,854.15	
5 years amortization of balance:				
			1,058,255.08	Monthly Amortization
			60	17,637.58

Wireless Revenue Adjustment

FERC	GL Account	Description	Amount
4540	443029	Wireless Revenues - Billing Dispute	\$ 1,455,240
4540	402848	Pole Attachments [2]	\$ 2,645
		Total Adjustment #12	\$ 1,457,885

Source: Financial Accounting

Known and Measureable Changes

Wireless Billing Dispute	1,344,759.87
2023 Portion of Estimate	2,800,000.00
Estimate Posted	1,455,240.13 [1]
Pole Attach Amort/Def	307,084.64
Unauthorized Back Rent Pre-2023	(304,439.53)
	2,645.11 [2]

Adjustments to include only the 2023 portion

EPIS as of December 31, 2022

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2022
INTANGIBLE PLANT			
E303	Miscellaneous Intangible Plant	This asset class consists of software, including SAP.	510,586,226.70
		* These assets were assigned to the various functional areas based on analysis of cost centers provided by the IT Business Services group.	
	Subtotal Miscellaneous Intangible Plant		<u>510,586,226.70</u>
	Subtotal Intangible Plant		<u>510,586,226.70</u>
TRANSMISSION PLANT			
E35001	Land Owned in Fee	This asset class consists of fee land for transmission lines and transmission substations.	61,679,361.87
		* The land for substations was assigned to Transmission and/or Distribution based on estimates of acreage occupied by the transmission and distribution equipment at each substation. These estimates were provided by Substation Electric Design & Planning.	
	Subtotal of Land Owned in Fee		<u>61,679,361.87</u>
E35002	Land Rights	This asset class consists of land rights for transmission lines and for transmission substations.	154,554,973.59
		* The land for substations was assigned to Transmission and/or Distribution based on estimates of acreage occupied by the transmission and distribution equipment at each substation. These estimates were provided by Substation Electric Design & Planning.	
	Subtotal for Land Rights		<u>154,554,973.59</u>
E35201	Structures and Improvements	This asset class consists of structures and improvements within transmission substations and transmission lines.	227,616,987.01
		* The substation assets were assigned to Transmission and/or Distribution based upon the weighted average of Substation equipment in accounts 353 and 362.	
	Subtotal Structures and Improvements		<u>227,616,987.01</u>
E35301	Station Equipment	This asset class consists of station equipment at transmission substations and generating station substations.	1,300,732,643.66

EPIS as of December 31, 2022

Asset Class	Title of Asset Class	Transmission EPIS as of Dec. 31, 2022	Distribution EPIS as of Dec. 31, 2022	T&D Metering EPIS as of Dec. 31, 2022	T&D Customer Service EPIS as of Dec. 31, 2022	Check
INTANGIBLE PLANT						
E303	Miscellaneous Intangible Plant					
		72,497,762.86	132,025,647.02	147,826,825.54	158,235,991.28	
	Subtotal Miscellaneous Intangible Plant	72,497,762.86	132,025,647.02	147,826,825.54	158,235,991.28	0.00
	Subtotal Intangible Plant	72,497,762.86	132,025,647.02	147,826,825.54	158,235,991.28	0.00
TRANSMISSION PLANT						
E35001	Land Owned in Fee					
		60,428,265.97	1,251,095.90	0.00	0.00	
	Subtotal of Land Owned in Fee	60,428,265.97	1,251,095.90	0.00	0.00	0.00
E35002	Land Rights					
		154,553,039.26	1,934.33	0.00	0.00	
	Subtotal for Land Rights	154,553,039.26	1,934.33	0.00	0.00	0.00
E35201	Structures and Improvements					
		217,146,208.13	10,470,778.88	0.00	0.00	
	Subtotal Structures and Improvements	217,146,208.13	10,470,778.88	0.00	0.00	0.00
E35301	Station Equipment					

EPIS as of December 31, 2022

Asset Class	Title of Asset Class	Transmission	Distribution	T&D Metering	T&D Customer Service	Check
INTANGIBLE PLANT						
E303	Miscellaneous Intangible Plant					
	Subtotal Miscellaneous Intangible Plant	14.1989%	25.8577%	28.9524%	30.9910%	100.0000%
	Subtotal Intangible Plant	14.1989%	25.8577%	28.9524%	30.9910%	100.0000%
TRANSMISSION PLANT						
E3001	Land Owned in Fee					
	Subtotal of Land Owned in Fee	97.9716%	2.0284%	0.0000%	0.0000%	100.0000%
E3002	Land Rights					
	Subtotal for Land Rights	99.9987%	0.0013%	0.0000%	0.0000%	100.0000%
E3501	Structures and Improvements					
	Subtotal Structures and Improvements	95.3998%	4.6002%	0.0000%	0.0000%	100.0000%
E35301	Station Equipment					

EPIS as of December 31, 2022

Asset Class	Title of Asset Class	Description	(Adjusted) EPIS as of Dec. 31, 2022
* These assets were assigned to Transmission and/or Distribution based upon the analysis of assets by Project Engineering			
Subtotal Station Equipment			
E35401	Towers and Fixtures	This asset class consists of transmission towers & fixtures. These assets were assigned to Transmission based on the functionality of the account.	1,300,732,643.66
E35501	Subtotal Towers and Fixtures Poles, Towers and Fixtures	This asset class consists of transmission poles, towers & fixtures. These assets were assigned to Transmission based on the functionality of the account.	1,557,531,893.19
E35601	Subtotal Poles, Towers and Fixtures Overhead Conductors and Devices	This asset class consists of transmission overhead conductors & devices. These assets were assigned to Transmission based on the functionality of the account.	171,402,435.26
Subtotal Overhead Conductors and Devices			
E35701	Underground Conduit	This asset class consists of transmission underground conduit. These assets were assigned to Transmission based on the functionality of the account.	38,232,024.84
E35801	Underground Conductors and Devices	This asset class consists of transmission underground conductors & devices. These assets were assigned to Transmission based on the functionality of the account.	14,946,315.57
E35901	Roads and Trails	This asset class consists of transmission roads & trails. These assets were assigned to Transmission based on the functionality of the account.	393,751,142.94
Subtotal Roads and Trails			
Subtotal Transmission Plant			
DISTRIBUTION PLANT			
E36001	Land Owned in Fee	This asset class consists of fee land within distribution substations and distribution lines.	121,708,121.22
* The land for substations was assigned to Transmission and/or Distribution based on estimates of acreage occupied by the transmission and distribution equipment at each substation. These estimates were provided by Substation Electric Design & Planning.			
Subtotal Land Owned in Fee			
121,708,121.22			

EPIS as of December 31, 2022

Asset Class	Title of Asset Class	Transmission EPIS as of Dec. 31, 2022	Distribution EPIS as of Dec. 31, 2022	T&D Metering EPIS as of Dec. 31, 2022	T&D Customer Service EPIS as of Dec. 31, 2022	Check
E35401	Subtotal Station Equipment	1,183,912,889.62	116,819,754.04	0.00	0.00	0.00
		1,183,912,889.62	116,819,754.04	0.00	0.00	
	Towers and Fixtures	1,557,531,893.19	0.00	0.00	0.00	
E35501	Subtotal Towers and Fixtures	1,557,531,893.19	0.00	0.00	0.00	0.00
	Poles, Towers and Fixtures	171,402,435.26	0.00	0.00	0.00	
E35601	Subtotal Poles, Towers and Fixtures	171,402,435.26	0.00	0.00	0.00	0.00
	Overhead Conductors and Devices	1,036,829,748.94	0.00	0.00	0.00	
E35701	Subtotal Overhead Conductors and Devices	1,036,829,748.94	0.00	0.00	0.00	0.00
	Underground Conduit	38,232,024.84	0.00	0.00	0.00	
E35801	Subtotal Underground Conductors and Devices	14,946,315.57	0.00	0.00	0.00	0.00
	Roads and Trails	393,751,142.94	0.00	0.00	0.00	
E35901	Subtotal Roads and Trails	393,751,142.94	0.00	0.00	0.00	0.00
	Subtotal Transmission Plant	4,828,733,963.72	128,543,563.15	0.00	0.00	
DISTRIBUTION PLANT E36001	Land Owned in Fee	36,707,854.85	85,000,266.37	0.00	0.00	
	Subtotal Land Owned in Fee	36,707,854.85	85,000,266.37	0.00	0.00	0.00

EPIS as of December 31, 2022

Asset Class	Title of Asset Class	Transmission	Distribution	T&D Metering	T&D Customer Service	Check
E35401	Subtotal Station Equipment Towers and Fixtures	91.0189%	8.9811%	0.0000%	0.0000%	100.0000%
E35501	Subtotal Towers and Fixtures Poles, Towers and Fixtures	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
E35601	Subtotal Poles, Towers and Fixtures Overhead Conductors and Devices	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
E35701	Subtotal Overhead Conductors and Devices Underground Conduit	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
E35801	Underground Conductors and Devices	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
E35901	Roads and Trails	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
	Subtotal Roads and Trails	100.0000%	0.0000%	0.0000%	0.0000%	100.0000%
	Subtotal Transmission Plant	97.4070%	2.5930%	0.0000%	0.0000%	100.0000%
	DISTRIBUTION PLANT					
E36001	Land Owned in Fee					
	Subtotal Land Owned in Fee	30.1606%	69.8394%	0.0000%	0.0000%	100.0000%