

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1-MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 24011
GENERAL PLANT AND
H-2 RATE BASE ACCOUNTS- GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				NET	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting NLS	Wholesale DWS
II-B-2														
1	General Plant-Gross													
2	38901	Land and Land Fees		475,402	74	MONCAG	342,866	25,518	85,683	13,152	10,365	-	-	475,402
3	38902	Land and Land Rights		18,132	74	MONCAG	16,474	1,658	18,132	20	12	-	-	18,132
4	39001	Structures and Equipment		4,895,532	74	MONCAG	3,463,997	237,726	866,185	132,943	104,270	-	-	4,895,532
5	39101	Office furniture and equipment		311,495	74	MONCAG	254,536	15,469	56,142	8,617	6,790	-	-	311,495
6	39201	Transportation Equipment		10,877,892	74	MONCAG	7,841,162	538,120	1,960,552	300,927	237,132	-	-	10,877,892
7	39301	Storage Equipment		6,708	74	MONCAG	4,835	332	1,209	186	146	-	-	6,708
8	39401	Tools, Shop, and Garage Equipment		294,608	74	MONCAG	212,564	14,574	53,098	8,150	6,422	-	-	294,608
9	39501	Laboratory Equipment		16,213,569	74	MONCAG	11,687,202	862,071	2,922,215	448,534	333,446	-	-	16,213,569
10	39601	Power Operated Equipment		441,040	74	MONCAG	317,917	21,818	79,490	12,201	9,614	-	-	441,040
11														
12														
13														
14														
15														
16														
17														
18														
19														
20														
Subtotal				33,427,284			24,095,544	1,453,619	6,024,690	924,736	776,695	-	-	33,427,284
General Plant - Miscellaneous														
14	39801	Miscellaneous Equipment		176,665	74	MONCAG	127,346	8,739	31,841	4,887	3,851	-	-	176,665
15	39911	Asset Retirement Cost Gen Plant		-	74	MONCAG	-	-	-	-	-	-	-	-
16														
17														
18														
19														
20														
Subtotal				176,665			127,346	8,739	31,841	4,887	3,851	-	-	176,665
TOTAL GENERAL PLANT GROSS				33,603,949			24,222,890	1,462,359	6,056,530	929,623	780,546	-	-	33,603,949

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1- MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8411
SPONSOR J. PUELLAN
II-1-1 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	MET	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Communication Equipment													
2	39701	Microwave Equipment	II-B-3	36,719,729	74	MONCAG	26,468,832	1,816,493	6,618,096	1,015,819	800,469	-	-	-	36,719,729
3	39702	Computer Equipment		12,526,871	74	MONCAG	9,029,803	619,694	2,257,752	346,545	273,078	-	-	-	12,526,871
4															
5															
6		Subtotal		49,246,600			35,498,635	2,436,187	8,875,848	1,362,363	1,073,547	-	-	-	49,246,600
7		TOTAL COMMUNICATION EQUIPMENT		49,246,600			35,498,635	2,436,187	8,875,848	1,362,363	1,073,547	-	-	-	49,246,600
8															
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.	II-B-2.3	82,850,549			59,721,445	4,698,546	14,932,278	2,297,907	1,806,094	-	-	-	82,850,549
10															
11		TOTAL PLANT IN SERVICE-GROSS (INCL. INTANGIBLES)	II-B-1.3	666,001,422			377,648,139	23,809,375	130,408,784	12,571,330	59,472,794	-	-	-	666,001,422
12															
13		TOTAL PLANT IN SERVICE-GROSS (EXCL. INTANGIBLES)	II-B-1.3	428,761,279			232,954,014	18,621,469	104,231,762	8,553,391	56,307,643	-	-	-	428,761,279

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1- MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8811
CONSTRUCTION AND
B-B-1 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Construction Work in Progress													
2	1070	Construction Work in Progress		-	1	DA	-	-	-	-	-	-	-	-	-
3				-			-	-	-	-	-	-	-	-	-
4				-			-	-	-	-	-	-	-	-	-
5				-			-	-	-	-	-	-	-	-	-
6		TOTAL CWIP	II-B-4	-			-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 6611
RESPONSE 1 JURLAND
II-B-5 DATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Intangible Plant													
2		Accumulated Depreciation	II-B-5	(25,377)	74	MONCAG	(18,566)	(1,274)	(4,442)	(713)	(851)	-	-	-	(25,377)
3	36001	Misc Intangible Plant - SW 5 Yr		7,000,000	74	MONCAG	51,548	35,000	1,274	199,339	154,112	-	-	-	7,000,000
4	36002	Misc Intangible Plant - SW 5 Yr		3,229,104	74	MONCAG	2,327,689	199,341	581,900	89,339	70,393	-	-	-	3,229,104
5	36005	Misc Intangible Plant - SW 5 Yr		4,053,736	74	MONCAG	2,922,073	260,535	730,616	112,143	88,369	-	-	-	4,053,736
6	36007	Misc Intangible Plant - SW 7 Yr		38,110,600	74	MONCAG	27,471,440	1,885,299	6,868,776	1,054,296	830,789	-	-	-	38,110,600
7	36310	Misc Intangible Plant - SW 10 Yr		10,634,922	74	MONCAG	7,666,020	536,100	1,916,761	294,296	231,835	-	-	-	10,634,922
8	36315	Misc Intangible Plant - SW 15 Yr													
9															
10															
11															
12		Transmission Plant													
13		Accumulated Depreciation	II-B-5	(63,086,891)			(45,474,495)	(3,139,895)	(11,370,140)	(1,745,215)	(1,377,336)	-	-	-	(63,086,891)
14	31001	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
15	35001	Land and Land Fees		-	12	D2	-	-	-	-	-	-	-	-	-
16	35002	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-	-
17	35201	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-	-
18	35301	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-	-
19	35401	Towers and Poles		-	12	D2	-	-	-	-	-	-	-	-	-
20	35501	Poles, Towers and Structures		-	12	D2	-	-	-	-	-	-	-	-	-
21	35601	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
22	35701	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
23	35801	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-	-
24	35901	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-	-
25															
26															
27															
28		Distribution Plant													
29		Accumulated Depreciation	II-B-5	-			-	-	-	-	-	-	-	-	-
30	36101	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
31	36102	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
32	36201	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-	-
33	36401	Poles, Towers & Structures		-	15	D5	-	-	-	-	-	-	-	-	-
34	36401	Poles, Towers & Structures-Secondary		-	14	D4	-	-	-	-	-	-	-	-	-
35	36401	Poles, Towers & Structures-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
36	36501	Overhead Conductors and Devices		-	15	D5	-	-	-	-	-	-	-	-	-
37	36501	Overhead Conductors and Devices-Secondary		-	14	D4	-	-	-	-	-	-	-	-	-
38	36601	Overhead Conductors and Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
39	36601	Underground Conductors and Devices		-	29	A366	-	-	-	-	-	-	-	-	-
40	36701	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-	-
41	36801	Line Transformers		-	15	D5	-	-	-	-	-	-	-	-	-
42	36801	Line Transformers-Secondary		-	14	D4	-	-	-	-	-	-	-	-	-
43	36801	Line Transformers-Primary		-	14	D4	-	-	-	-	-	-	-	-	-
44	36901	Service Meters		19,501,011	33	A369	-	177,859	16,879,605	3,544,154	919,412	-	-	-	19,501,011
45	37001	Advanced Meters		46,545,077	36	A3700	-	1,129,481	2,159,788	43,261,809	-	-	-	-	46,545,077
46	37002	Advanced Meters		-	12	D2	-	-	-	-	-	-	-	-	-
47	37002	Advanced Meters		-	12	D2	-	-	-	-	-	-	-	-	-
48	37301	Automated Meters - Meters		52,215,395	37	A37301 A	46,474,753	2,547,813	2,785,219	7,669	-	-	-	-	52,215,395
49	37301	Automated Meters - Transformers		17,653,879	38	A37301 A	723,899	956,840	15,833,183	120,046	-	-	-	-	17,653,879
50	37301	Street Lighting and Signal Systems		-	39	A3735	-	-	-	-	-	-	-	-	-
51	37302	Security Lighting		-	40	A3735	-	-	-	-	-	-	-	-	-
52	37401	Security Lighting		-	40	A3735	-	-	-	-	-	-	-	-	-
53															
54															
55															
56		TOTAL INT. TRAN. DIST PLANT-ACCUM DEP.	II-B-5	198,998,252			94,573,057	7,183,297	47,016,628	6,568,813	48,566,487	-	-	-	198,998,252
57		TOTAL TRAN. DIST PLANT-ACCUM DEP.	II-B-5	135,913,261			47,198,562	4,052,492	35,546,488	4,872,598	44,181,221	-	-	-	135,913,261
58															
59		TOTAL INT. TRAN. DIST PLANT-NET	II-B-1 - II-B-5	284,152,621			186,253,537	14,571,532	68,549,778	3,716,531	12,111,249	-	-	-	284,152,621
60		TOTAL TRAN. DIST PLANT-NET	II-B-1 - II-B-5	201,998,379			126,033,097	10,465,431	53,742,896	1,437,897	10,210,329	-	-	-	201,998,379

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. BURLAND
II-B.4 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				MET	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1		Other Rate Base Items												
2														
3	1950	Plant Held for Future Use	II-B.4	-	44	NETPLT	-	-	-	-	-	-	-	-
4														
5		Subtotal		-			-	-	-	-	-	-	-	-
6														
7		TOTAL PLANT HELD FOR FUTURE USE	II-B.4	-			-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - J - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR- J. DURLAND
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	MET	Allo#	2	Allocation Factor	3	Residential	Secondary < 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MSL	Wholesale DNS	Total
Other Rate Base Items																	
Other Accumulated Provisions																	
1	1823	Regulatory Assets-Sum Reserve		-	44		METPLT		-	-	-	-	-	-	-	-	-
2	2281	Regulatory Assets-Other		(95,892)	44		METPLT	(64,229)	(4,520)	(2,436)	(1,499)	(3,859)	-	-	-	-	(95,892)
3	2282	Injuria & Damages-Auto Liability		(128,379)	44		METPLT	(85,264)	(6,581)	(29,558)	(1,500)	(5,087)	-	-	-	-	(128,379)
4	2283	Injuria & Damages-Workers' Comp		(458,255)	79		METPLT	(332,921)	(22,255)	(80,791)	(10,063)	(11,365)	-	-	-	-	(458,255)
5	2283	Benefit Restoration		(585,525)	79		METPLT	(425,401)	(28,437)	(103,233)	(13,523)	(14,523)	-	-	-	-	(585,525)
6		Subtotal		(1,270,031)				(908,315)	(62,189)	(236,419)	(28,315)	(34,785)	-	-	-	-	(1,270,031)
Accumulated Deferred Federal Income Taxes																	
7	1900	Deferred Income Tax		11,470,076	44		METPLT	7,603,393	583,399	2,655,947	176,393	450,953	-	-	-	-	11,470,076
8	2820	Def Inc Taxes-Fed-Accr Depr		(49,250,787)	44		METPLT	(32,874,354)	(2,597,853)	(11,413,495)	(731,976)	(1,397,898)	-	-	-	-	(49,250,787)
9	2830	Def Inc Taxes-Federal-Other		(9,525,525)	44		METPLT	(6,360,152)	(594,085)	(2,596,849)	(175,444)	(376,585)	-	-	-	-	(9,525,525)
10		Subtotal		(47,747,083)				(31,451,043)	(2,428,547)	(11,856,849)	(734,327)	(1,877,288)	-	-	-	-	(47,747,083)
TOTAL ACCUMULATED PROVISIONS																	
11		II-B-7		(49,017,114)				(31,459,358)	(2,499,747)	(11,292,467)	(762,552)	(1,911,990)	-	-	-	-	(49,017,114)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: A DURLAND
II-B-RATE BASE ACC - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	MET	Allos #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1															
2		Other Base Rate Items													
3		Working Capital/Material and Supplies													
4	1540	Material and Supplies	II-B-8	3,820,203	44	METPLT	2,532,373	194,366	844,392	58,746	150,194	-	-	-	3,820,203
5	1630	Underground M&S Expenses	II-B-8	1,341	44	METPLT	489	68	311	21	53	-	-	-	1,341
6															
7		TOTAL MATERIALS & SUPPLIES	II-B-8	3,821,544			2,532,862	194,374	844,896	58,766	150,246	-	-	-	3,821,544

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 4 - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56311
SPONSOR J. DURLAND
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Alloc b	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1	Other Rate Base Items														
2	Working Capital-Cash														
3	Cash Working Capital		II-B-9	1,172,576	79	METFORM	851,911	56,847	206,736	27,900	29,082	-	-	-	1,172,576
4	Allowance for Cash Working Capital			1,172,576			851,911	56,847	206,736	27,900	29,082	-	-	-	1,172,576
5															
6															
7	TOTAL CASH WORKING CAPITAL		II-B-9	1,172,576			851,911	56,847	206,736	27,900	29,082	-	-	-	1,172,576
8															
9	TOTAL CASH WORKING CAPITAL		II-B-9	4,994,120			3,388,172	251,222	1,091,632	86,667	179,238	-	-	-	4,994,120

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1 - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. BURLAND
H-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	MET	Allos #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Other Rate Base Items													
2		Variable Capital													
3		Prepayments	H-B-10												
4	1650	Prepay-Inurance		237,030	44	METPLT	157,125	12,856	54,885	3,645	9,319	-	-	-	237,030
5	1650	Prepay-Other		-	44	METPLT	-	-	-	-	-	-	-	-	-
6	1650	Prepay-Other		88,291	44	METPLT	58,527	4,491	20,444	1,358	3,471	-	-	-	88,291
7	1650	Prepay-Other		-	44	METPLT	-	-	-	-	-	-	-	-	-
8	1650	Executive Benefits		-	44	METPLT	-	-	-	-	-	-	-	-	-
9	1650	Prepaid Pension Assets		5,883,054	44	METPLT	3,899,815	299,228	1,362,247	90,467	231,296	-	-	-	5,883,054
10															
11		Subtotal		6,208,375			4,115,467	315,575	1,475,577	95,479	244,086	-	-	-	6,208,375
12															
13		TOTAL PREPAYMENTS	H-B-10	6,208,375			4,115,467	315,575	1,475,577	95,479	244,086	-	-	-	6,208,375
14															
15		WORKING CAPITAL TOTAL	H-B-8-10	11,202,495			7,590,639	567,697	2,532,308	182,137	423,414	-	-	-	11,202,495

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56311
SPONSOR: J. DURLAND
II-3-11 RATE BASE ACCOUNTS- OTHER

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
II-3-11														
1	Other Rate Base Items													
2	Customer Deposits & Advances													
3	2540	Customer Deposits-Miscellaneous		-	19	CI	-	-	-	-	-	-	-	-
4	2540	Customer Deposits-Other		-	19	CI	-	-	-	-	-	-	-	-
5	2540	Customer Deposits-ROW Damage		-	19	CI	-	-	-	-	-	-	-	-
6	2540	Customer Deposits-Other		-	19	CI	-	-	-	-	-	-	-	-
7	2521	Chg Adv Contra-Old Job-Refund		-	44	METPLT	-	-	-	-	-	-	-	-
8				-										-
9		Subtotal Customer Deposits & Advances		-			-	-	-	-	-	-	-	-
10	Non-Tax Related Regulatory Liabilities													
11	2540	Current Regulatory Liability		-	44	METPLT	-	-	-	-	-	-	-	-
12	2540	Regulatory TCR		-	44	METPLT	-	-	-	-	-	-	-	-
13	2540	Regulatory Deferral		-	44	METPLT	-	-	-	-	-	-	-	-
14	2540	Reg Liability Pension Deferral		-	44	METPLT	(5,152,299)	(384,330)	(1,799,753)	(119,522)	(204,589)	-	-	(7,772,466)
15	2540	Reg Liability-Interest Rate Hedge		-	44	METPLT	-	-	-	-	-	-	-	-
16	2540	Reg Liability-Interest Rate Hedge		-	44	METPLT	-	-	-	-	-	-	-	-
17	2540	Regulatory Liability Base Price AOCI Offset		-	44	METPLT	-	-	-	-	-	-	-	-
18				-										-
19		Subtotal Non-Tax Regulatory Liabilities		(7,772,466)			(5,152,299)	(384,330)	(1,799,753)	(119,522)	(204,589)	-	-	(1,772,466)
20	Tax Related Regulatory Liabilities													
21	2540	Current Regulatory Liability		-	44	METPLT	-	-	-	-	-	-	-	-
22	2540	Regulatory TCR		-	44	METPLT	-	-	-	-	-	-	-	-
23	2540	Reg Liability Pension Deferral		(20,870,276)	44	METPLT	(13,834,688)	(1,061,519)	(4,432,605)	(738,956)	(820,578)	-	-	(20,870,276)
24	2540	REG NC LIAB EDIT - ARAM AMORT		(1,227,515)	44	METPLT	(813,574)	(62,425)	(284,190)	(18,873)	(48,233)	-	-	(1,227,515)
25				-										-
26		Subtotal Tax Regulatory Liabilities		(22,097,591)			(14,648,262)	(1,123,944)	(5,116,795)	(319,869)	(868,781)	-	-	(22,097,591)
27				-										-
28		TOTAL OTHER REG LIAB RATE BASE ITEMS		(20,870,077)			(19,800,562)	(1,519,274)	(6,016,649)	(489,331)	(1,174,361)	-	-	(20,870,077)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 4811
COMMISSION STAFF AND
II-B-I RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	3	4	5	6	7	8	9	10	11
						Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
II-B-12														
1		Other Rate Base Items												
2		Regulatory Assets (Liabilities) in Rate Base												
3		Non-Tax Related Regulatory Assets												
4		Regulatory Assets - EECDF OU												
5	1823	Regulatory Assets - TEEF Other		-	44	METPLT	-	-	-	-	-	-	-	-
6	1823	Regulatory Assets - EECDF OU		-	44	METPLT	-	-	-	-	-	-	-	-
7	1823	Regulatory Assets - Bad Debt		484,502	44	METPLT	321,171	24,643	112,189	7,430	19,049	-	-	484,502
8	1823	Regulatory Assets - Incremental Costs		-	44	METPLT	-	-	-	-	-	-	-	-
9	1823	Regulatory Assets - Hurricane Harvey		303,543	44	METPLT	201,481	15,459	70,379	4,874	11,590	-	-	303,543
10	1823	Regulatory Assets - Expedited Switch		-	44	METPLT	-	-	-	-	-	-	-	-
11	1823	Regulatory Assets - Bad Debt Com Expense		-	44	METPLT	-	-	-	-	-	-	-	-
12	1823	Regulatory Assets - SMT		721,579	44	METPLT	478,132	367,004	1,670,399	118,959	283,685	-	-	721,579
13	1823	Regulatory Assets - Load Management Program		28,581	44	METPLT	18,946	1,454	6,618	440	1,124	-	-	28,581
14	1823	Regulatory Assets - Long Lead Time Facilities		72,712	44	METPLT	48,200	3,698	16,837	1,118	2,859	-	-	72,712
15	1823	Regulatory Assets - Emergency Generation LT		-	44	METPLT	-	-	-	-	-	-	-	-
16	1823	2021 Hurricane Nicholas		-	44	METPLT	-	-	-	-	-	-	-	-
17	1823	2021 Winter Storm Uri		-	44	METPLT	-	-	-	-	-	-	-	-
18	1823	Regulatory Assets - Storm Costs Other		-	44	METPLT	-	-	-	-	-	-	-	-
19	1823	Regulatory Assets - 2007 Sanitization		-	44	METPLT	-	-	-	-	-	-	-	-
20	1823	Regulatory Assets - Asset Refin Oblig		-	44	METPLT	-	-	-	-	-	-	-	-
21	1823			-	44	METPLT	-	-	-	-	-	-	-	-
22				8,105,317			5,277,830	412,259	1,876,822	124,641	318,666	-	-	8,105,317
Subtotal Non-Tax Regulatory Assets														
23														
24		Tax Related Regulatory Assets												
25	1823	Regulatory Assets - Docket		-	44	METPLT	-	-	-	-	-	-	-	-
26	1823	Regulatory Assets - Investment (RD25)		1,217,955	44	METPLT	897,396	61,951	282,032	18,730	47,886	-	-	1,217,955
27	1823	Regulatory Assets - Investment (RD25)		-	44	METPLT	-	-	-	-	-	-	-	-
28	1823	Regulatory Assets - Investment (RD25)		-	44	METPLT	-	-	-	-	-	-	-	-
29	1823	Regulatory Assets - Investment (RD25)		-	44	METPLT	-	-	-	-	-	-	-	-
30	1823	1995DR-Net Tx Debt ATD (Reg Tax Assets)		-	44	METPLT	-	-	-	-	-	-	-	-
31	1823	Am1 1995DR-Net Tx ASD (Reg Tax Assets)		-	44	METPLT	-	-	-	-	-	-	-	-
32	1823	1095CR-Prot Exc DFT (Reg Tax Assets)		(1,366,881)	44	METPLT	(986,091)	(69,223)	(316,507)	(21,015)	(55,740)	-	-	(1,366,881)
33	1823	Am1 1095CR-Prot Exc DFT (Reg Tax Assets)		1,341,661	44	METPLT	889,273	68,241	310,668	20,632	52,748	-	-	1,341,661
34	1823	1095CR-Invest Tax CR (Reg Tax Assets)		-	44	METPLT	-	-	-	-	-	-	-	-
35	1823	Am1 1095CR-Inv Tax CR (Reg Tax Assets)		-	44	METPLT	-	-	-	-	-	-	-	-
36	1823	Non-Current Excess Assets - Deferred Taxes & Other		1,485,260	44	METPLT	984,563	75,544	343,218	22,840	53,204	-	-	1,485,260
37														
38		Subtotal Tax Regulatory Assets		2,678,035			1,775,241	136,212	620,111	41,182	105,289	-	-	2,678,035
39														
40		TOTAL REGULATORY ASSETS		10,783,352			7,148,172	548,471	2,496,933	165,823	422,954	-	-	10,783,352
41														
42		TOTAL OTHER RATE BASE ITEMS		(56,901,344)			(57,711,108)	(2,894,453)	(13,182,875)	(873,924)	(2,238,969)	-	-	(56,901,344)
43														
44		TOTAL RATE BASE		380,897,803			186,289,156	1,428,643	65,034,975	4,270,554	11,041,016	-	-	380,897,803
45		Rate of Return		7.037%			7.032%	7.035%	7.032%	7.037%	7.032%	7.032%	7.032%	7.032%
46														
47		RETURN ON RATE BASE		19,750,236			13,093,524	1,084,586	4,573,007	363,865	776,405	-	-	19,750,236
48														

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-MET
TEST YEAR END DATE 12/31/2021
DOCKENHOF, NICHOLAS
9000 GULF BLVD, SUITE 200
HOUSTON, TEXAS 77056-3900
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	3	4	5	6	7	8	9	10	11
						Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1		Administrative & General Expenses	II-D-2											
2	9200	Admin & Gen Salaries		79,861	74	MONCAG	47,627	3,451	14,294	2,289	1,741	-	-	79,861
3	9201	Contractor & Sub		63,269	74	MONCAG	45,696	3,130	14,063	1,569	1,741	-	-	63,269
4	9230	Outside Service Exp		124,719	74	MONCAG	89,802	6,170	22,478	3,450	2,719	-	-	124,719
5	9240	Property Insurance		692,247	44	NETPLT	458,883	35,210	160,293	16,645	27,216	-	-	692,247
6	9250	Injuries & Damages		2,773,946	74	MONCAG	1,999,556	137,225	499,596	76,739	60,470	-	-	2,773,946
7	9260	Emp'l Pensions&Ben		3,926,865	74	MONCAG	2,810,621	194,259	797,150	108,633	85,603	-	-	3,926,865
8	9280	Regulatory Comm Exp		-	74	MONCAG	-	-	-	-	-	-	-	-
9	9301	Gen Advertising Exp		13,695	74	MONCAG	9,872	677	2,468	379	299	-	-	13,695
10	9302	State General Exps		13,695	74	MONCAG	9,872	677	2,468	379	297,781	-	-	13,695
11	9310	Public Relations		1,098,243	74	MONCAG	791,652	54,139	177,609	34,382	23,411	-	-	1,098,243
12	9350	Salarii of Gen Plant		54,896	74	MONCAG	39,671	2,716	9,894	1,519	1,197	-	-	54,896
13		TOTAL A&G EXPENSE		21,487,803			16,169,875	1,113,417	4,088,665	613,600	502,347	-	-	21,487,803
14		TOTAL O&M & A&G EXPENSE		52,021,541			37,796,618	2,596,581	9,172,232	1,377,849	1,290,261	-	-	52,021,541
15														
16														
17		TOTAL O&M EXP EXCL FUEL & PUR POWER	II-D-1	29,535,738			21,026,743	1,431,164	5,083,668	624,249	787,915	-	-	29,535,738
18														
19		TOTAL O&M EXP EXCL FUEL & PUR POWER	II-D-12	52,021,541			37,796,618	2,596,581	9,172,232	1,377,849	1,290,261	-	-	52,021,541
20														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 60311
SPONSOR: J. DURLAND
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	NET	Allow #	Allocation Factor	Residential	Secondary < 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Wholesale DWS	Total
II-E-1 Depreciation and Amortization Expense														
1			II-E-1											
2			II-E-1											
3			II-E-1											
4			II-E-1											
5			II-E-1											
6			II-E-1											
7			II-E-1											
8			II-E-1											
9			II-E-1											
10			II-E-1											
11			II-E-1											
12			II-E-1											
13			II-E-1											
14			II-E-1											
15			II-E-1											
16			II-E-1											
17			II-E-1											
18			II-E-1											
19			II-E-1											
20			II-E-1											
21			II-E-1											
22			II-E-1											
23			II-E-1											
24			II-E-1											
25			II-E-1											
26			II-E-1											
27			II-E-1											
28			II-E-1											
29			II-E-1											
30			II-E-1											
31			II-E-1											
32			II-E-1											
33			II-E-1											
34			II-E-1											
35			II-E-1											
36			II-E-1											
37			II-E-1											
38			II-E-1											
39			II-E-1											
40			II-E-1											
41			II-E-1											
42			II-E-1											
43			II-E-1											
44			II-E-1											
45			II-E-1											
46			II-E-1											
47			II-E-1											
48			II-E-1											
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50			II-E-1											
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69			II-E-1											
70			II-E-1											
71			II-E-1											
72			II-E-1											
73			II-E-1											
74			II-E-1											
TOTAL DEPRECIATION & AMORTIZATION EXPENSE														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2021
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting NLS	Wholesale DWS	Total
1		Taxes Other than Income Taxes	II-E-2												
2			II-E-2												
3	4081	Payroll-Related		1,298,208	79	MET/COM	912,259	63,054	228,804	35,892	32,200	-	-	-	1,298,208
4	4081	FCFA		30,161	79	MET/COM	21,813	1,465	5,318	718	748	-	-	-	30,161
5	4081	FUTA													
6															
7		Total Payroll		1,328,470			965,172	64,519	234,222	31,610	32,948	-	-	-	1,328,470
8															
9		Property Related	II-E-2												
10	4081	Ad Valorem Tax		2,474,092	44	MET/PLT	1,640,050	125,839	572,887	38,046	97,271	-	-	-	2,474,092
11															
12		Total Property		2,474,092			1,640,050	125,839	572,887	38,046	97,271	-	-	-	2,474,092
13															
14		Other	II-E-2												
15	4081	Sales & Use Tax		-	79	MET/COM	-	-	-	-	-	-	-	-	-
16															
17		Total Non-Revenue Related		3,897,562			2,605,222	199,358	807,108	69,655	130,219	-	-	-	3,897,562
18															
19		Revenue Related	II-E-2												
20	4081	Texas Gross Margin Tax*		838,045	44	MET/PLT	555,531	42,625	194,053	12,887	32,948	-	-	-	838,045
21	4081	Municipal Franchise Fee		-	70	FRAN	109,770	8,720	38,724	2,516	610	-	-	-	-
22	4081	Deferred SUT/Local		1,003,634	44	MET/PLT	665,289	51,448	232,196	15,414	39,429	-	-	-	1,003,634
23		Total Revenue Related		1,841,679			1,270,589	241,405	1,429,004	85,889	140,677	-	-	-	1,841,679
24															
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	-			3,270,510	241,405	1,429,004	85,889	140,677	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8811
HOUSTON, TEXAS
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	2	3	4	5	6	7	8	9	10	11
							Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
II-E-3															
Federal Income Taxes															
1		Return on Rate Base		19,751,326	52		METRB	13,093,524	1,064,586	4,573,007	303,805	776,405	-	-	19,751,326
2															
3		Deductions:													
4		Synthetic Interest		(6,633,909)	52		METRB	(4,397,743)	(337,412)	(1,535,943)	(102,039)	(260,772)	-	-	(6,633,909)
5		Amortization of Protected Excess DFIT		(337,313)	44		METPLT	(356,179)	(27,239)	(124,417)	(8,263)	(21,125)	-	-	(337,313)
6		Amortization of Non-protected Excess DFIT		40,450	44		METPLT	26,814	2,057	9,366	622	1,590	-	-	40,450
7		Research & Development Credit		(26,238)	44		METPLT	(17,393)	(1,335)	(6,075)	(403)	(1,032)	-	-	(26,238)
8		Medicare Drug Subsidy		-	44		METPLT	-	-	-	-	-	-	-	-
9		AT-DC Equity		(87,858)	44		METPLT	(58,240)	(4,469)	(20,344)	(1,351)	(3,454)	-	-	(87,858)
10		Restricted Stock Excess Tax Benefit		-	44		METPLT	-	-	-	-	-	-	-	-
11															
12															
13															
14		Subtotal		(7,244,869)				(4,802,743)	(368,487)	(1,677,413)	(111,435)	(284,793)	-	-	(7,244,869)
15		Additions:													
16		Non-deductible Club Dues		-	44		METPLT	-	-	-	-	-	-	-	-
17		Non-deductible Parking and Transit		64,375	44		METPLT	42,674	3,274	14,206	990	2,531	-	-	64,375
18		Non-deductible Lobbying Expenses		-	44		METPLT	-	-	-	-	-	-	-	-
19		Non-deductible Life Ins. Prem.		-	44		METPLT	-	-	-	-	-	-	-	-
20		Non-deductible Life Ins. Frac.		-	44		METPLT	-	-	-	-	-	-	-	-
21		Meals & Entertainment		47,454	44		METPLT	31,457	2,414	10,888	730	1,866	-	-	47,454
22		Fines & Penalties		-	44		METPLT	-	-	-	-	-	-	-	-
23		Stock Comp Windfall/Shortfall		-	44		METPLT	-	-	-	-	-	-	-	-
24		Dispel Fuel Credit Disallowance		431	44		METPLT	286	22	100	7	17	-	-	431
25		Permanent Depreciation Difference		186,638	44		METPLT	123,721	9,493	43,217	2,870	7,338	-	-	186,638
26		Medicare Drug Subsidy		192,443	44		METPLT	127,569	9,788	44,561	2,959	7,566	-	-	192,443
27															
28		Subtotal		491,242				325,706	34,491	133,772	7,556	19,217	-	-	491,242
29															
30		Taxable Component of Return		12,997,800				8,616,488	661,090	3,409,346	199,276	510,910	-	-	12,997,800
31															
32		Tax Factor		27%				27%	27%	27%	27%	27%	27%	27%	27%
33		Federal Income Taxes Before Admst.		3,455,111				2,296,459	175,533	799,658	53,145	13,817	-	-	3,455,111
34															
35		Tax Credits													
36		Amortization of Protected Excess DFIT		(337,313)	44		METPLT	(356,179)	(27,239)	(124,417)	(8,263)	(21,125)	-	-	(337,313)
37		Amortization of Non-protected Excess DFIT		40,450	44		METPLT	26,814	2,057	9,366	622	1,590	-	-	40,450
38		Research & Development Credit		(26,238)	44		METPLT	(17,393)	(1,335)	(6,075)	(403)	(1,032)	-	-	(26,238)
39		Medicare Drug Subsidy		(87,858)	44		METPLT	(58,240)	(4,469)	(20,344)	(1,351)	(3,454)	-	-	(87,858)
40		Restricted Stock Excess Tax Benefit		-	44		METPLT	-	-	-	-	-	-	-	-
41															
42															
43		Subtotal		(418,510)				(377,430)	(31,387)	(96,099)	(6,450)	(16,454)	-	-	(418,510)
44		TOTAL FEDERAL INCOME TAXES		3,036,596				2,013,029	154,446	703,849	46,709	119,563	-	-	3,036,596
45															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
WORKING CAPITAL
EXPENSES
EXPENSES
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	MET	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
II-E-4															
1	Misc-Other Expenses														
2	Misc-Other			217,436	13	D3	126,931	1,732	79,991	8,782	-	-	-	-	217,436
3	Misc-Other														
4	4370	Other Interest Expense													
5															
6		Subtotal		217,436			126,931	1,732	79,991	8,782	-	-	-	-	217,436
7															
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2-4	40,376,921			29,001,589	1,565,573	7,654,038	1,013,467	742,263	-	-	-	40,376,921
9															
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	43,185,230			31,014,618	2,106,232	8,206,922	1,022,477	855,559	-	-	-	43,185,230

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1 MET	2 Allos #	3 Allocation Factor	4 Residential	5 Secondary < 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DYS	11 Total
II-E-5															
1	Other Revenues:														
2	Non-Electric Revenue														
3	4211	Gain On Disp of Prop		-	44	METPLT	-	-	-	-	-	-	-	-	-
4	4500	Forfeited Discounts		-	19	CI	-	-	-	-	-	-	-	-	-
5	4510	Net Service Rev		29,573	44	METPLT	19,603	1,504	6,848	455	1,163	-	-	-	29,573
6	4520	Customer Pay		-	44	METPLT	-	-	-	-	-	-	-	-	-
7	4590	Other Electric Rev		-	44	METPLT	-	-	-	-	-	-	-	-	-
8	4591	Rev-Transm of Elec of Oth		-	44	METPLT	-	-	-	-	-	-	-	-	-
9		Subtotal		29,573			19,603	1,504	6,848	455	1,163	-	-	-	29,573
10															
11															
12		TOTAL OTHER REVENUES	II-E-5	29,573			19,603	1,504	6,848	455	1,163	-	-	-	29,573

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8611
SPONSOR: COUNCIL AND
PUBLIC UTILITY COMMISSION OF TEXAS RETAIL

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TDSC	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Operating and Maintenance Expenses	II-D-2	46,643,932			37,593,006	2,445,401	4,767,280	254,418	228,150	870,261	138,377		46,643,932
2		Depreciation & Amortization Expenses	II-E-1	21,182,725			17,745,861	1,138,273	1,293,127	115,479	145,488	637,291	71,585		21,182,725
3		State and Federal Income Tax	II-E-2	1,182,452			1,395,481	63,555	107,822	6,688	7,298	35,591	3,593		1,182,452
4		Federal Income Tax	II-E-3				995,925	63,555	107,822	6,688	7,298	35,591	3,593		
5															
6		Return on Rate Base	II-B	7,654,673			6,194,689	411,433	697,596	43,168	51,784	229,821	25,851		7,654,673
7															
8		SUBTOTAL COST OF SERVICE		78,383,991			63,618,164	41,593,757	7,666,625	433,333	452,101	1,817,651	245,169		78,383,991
9															
10		Decommissioning Expense	II-G												
11		Other Non-Deductible Charges													
12															
13		Admstr. Other Revenues	II-E-5												
14															
15		TOTAL ADJUSTED REVENUE REQUIREMENT		78,383,991			63,618,164	41,593,757	7,666,625	433,333	452,101	1,817,651	245,169		78,383,991
16															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56011
SPONSOR: J. DURLAND
II-B SUMMARY OF RATE BASE

Line No.	FERC Account	Description	Reference Schedule	TDSC	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Original Cost of Plant	II-B-1	155,467,168			125,811,519	8,357,328	14,163,856	876,500	1,053,110	4,677,071	525,384		155,467,168
2		General Plant	II-B-2	7,427,696			6,010,849	399,285	676,797	41,895	50,314	223,455	22,101		7,427,696
3		Communication Equipment	II-B-3	61,641,549			49,885,310	3,313,617	5,616,624	347,684	417,550	1,854,423	208,311		61,641,549
4		Total Plant		224,536,413			225,707,677	12,270,230	20,457,277	1,265,080	1,510,975	6,754,948	755,796		224,536,413
5		Accumulated Depreciation	II-B-5	92,270,302			74,669,571	4,960,193	8,407,484	539,443	625,025	2,775,858	311,817		92,270,302
6															
7		NET PLANT IN SERVICE		132,266,110			107,038,106	7,110,137	12,050,822	746,036	885,950	3,979,091	445,979		132,266,110
8		Other Rate Base Items													
9															
10															
11															
12		CVIP	II-B-4	-			-	-	-	-	-	-	-		-
13		Plant Held for Future Use	II-B-6	(665,870)			(169,780)	(28,784)	(56,844)	(1,103)	(1,038)	(11,575)	(1,715)		(665,870)
14		Accumulated Depreciation	II-B-7	(23,790,370)			(19,252,313)	(1,278,881)	(2,167,731)	(134,188)	(161,132)	(714,789)	(80,387)		(23,790,370)
15		Accumulated Deferred Federal Income Taxes	II-B-8	-			-	-	-	-	-	-	-		-
16		Materials & Supplies	II-B-9	1,051,523			854,917	55,118	107,451	5,724	5,369	19,615	3,119		1,051,523
17		Cash Working Capital	II-B-10	2,814,493			2,277,623	151,297	256,451	15,875	19,065	84,671	9,511		2,814,493
18		Prepayments													
19		Other Rate Base Items													
20		Customer Deposits & Advances	II-B-11	(12,316,374)			(9,967,003)	(662,082)	(1,122,245)	(69,470)	(85,429)	(370,525)	(41,622)		(12,316,374)
21		Regulatory Liabilities	II-B-12	5,401,535			7,604,028	505,381	850,632	55,028	63,686	282,830	31,771		5,401,535
22		Regulatory Assets													
23		Total Other Rate Base Items		(23,405,414)			(18,598,520)	(1,228,953)	(2,116,280)	(134,123)	(155,503)	(710,603)	(79,323)		(23,405,414)
24															
25		TOTAL RATE BASE		108,860,696			88,097,578	5,881,177	9,935,539	613,913	734,447	3,268,397	367,645		108,860,696
26															
27		Rate of Return	II-C-1.1	7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%		7.03%
28															
29															
30		RETURN ON RATE BASE		7,654,673			6,194,689	411,433	697,936	43,168	51,784	229,821	25,851		7,654,673

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERSPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. BURLAND
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TDSC	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.L.S	Wholesale DWS
Intangible Plant-Gross														
1	30302	Mile Intangible Plant - N&P S/W	II-B-1	11,264,681	75	CIOMCAG	9,115,922	695,547	1,026,415	61,538	76,305	338,886	38,068	11,264,681
2	30325-5	Intangible EPN Equipment (5 Yr)		14,062,126	75	CIOMCAG	11,362,177	756,088	1,281,586	79,333	95,275	423,135	47,532	14,062,126
3	30325-7	Intangible EPN Equipment (7 Yr)		9,135,200	75	CIOMCAG	7,412,066	492,864	834,568	51,662	62,043	275,545	30,992	9,135,200
4	30325-10	Intangible EPN Equipment (10 Yr)		78,034,384	75	CIOMCAG	63,445,181	4,194,854	7,110,336	440,147	528,593	2,547,585	263,708	78,034,384
5	30325-15	Intangible EPN Equipment (15 Yr)		42,943,777	75	CIOMCAG	34,752,172	2,586,955	3,591,251	242,221	296,894	1,291,529	141,124	42,943,777
6														
7														
8														
9														
Subtotal														
10				155,467,168			125,811,519	8,267,238	14,165,856	876,900	1,053,110	4,677,071	525,384	155,467,168
Transmission Plant-Gross														
11	35001	Land and Land Fees	II-B-1	-	12	D2	-	-	-	-	-	-	-	-
12	35002	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-
13	35201	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-
14	35301	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-
15	35401	Poles, Towers and Trunks		-	12	D2	-	-	-	-	-	-	-	-
16	35501	Poles, Towers and Fixtures		-	12	D2	-	-	-	-	-	-	-	-
17	35601	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-
18	35701	Underground Conduit		-	12	D2	-	-	-	-	-	-	-	-
19	35801	Underground Conduits and Devices		-	12	D2	-	-	-	-	-	-	-	-
20	35901	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-
21				-			-	-	-	-	-	-	-	-
22				-			-	-	-	-	-	-	-	-
23				-			-	-	-	-	-	-	-	-
Subtotal														
24				-			-	-	-	-	-	-	-	-
Distribution Plant-Gross														
25	36001	Land Owned in Fee	II-B-1	-	13	D3	-	-	-	-	-	-	-	-
26	36002	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-
27	36101	Structures and Improvements		-	13	D3	-	-	-	-	-	-	-	-
28	36201	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-
29	36401	Poles, Towers & Fixtures		-	15	D5	-	-	-	-	-	-	-	-
30	36401	Poles, Towers & Fixtures-Secondary		-	14	D4	-	-	-	-	-	-	-	-
31	36501	Overhead Conductors and Devices		-	15	D5	-	-	-	-	-	-	-	-
32	36501	Overhead Conductors and Devices-Secondary		-	15	D5	-	-	-	-	-	-	-	-
33	36501	O.H. Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-
34	36501	O.H. Conductors & Devices-Secondary		-	14	D4	-	-	-	-	-	-	-	-
35	36601	Underground Conduits		-	29	A366	-	-	-	-	-	-	-	-
36	36701	Underground Conduits and Devices		-	30	A367	-	-	-	-	-	-	-	-
37	36801	Line Transformers		-	15	D5	-	-	-	-	-	-	-	-
38	36801	Line Transformers-Secondary		-	14	D4	-	-	-	-	-	-	-	-
39	36901	Line Transformers-Primary		-	33	A369	-	-	-	-	-	-	-	-
40	36901	Meters - Meters		-	35	A370M	-	-	-	-	-	-	-	-
41	37001	Meters - Meters		-	36	A370T	-	-	-	-	-	-	-	-
42	37001	Meters - Transformers		-	37	A370M A	-	-	-	-	-	-	-	-
43	37003	Automated Meters - Meters		-	38	A370T A	-	-	-	-	-	-	-	-
44	37003	Automated Meters-Transformers		-	39	A370T	-	-	-	-	-	-	-	-
45	37201	Street Lighting and Signal Systems		-	40	A372M	-	-	-	-	-	-	-	-
46	37302	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-
47	37401	Security Lighting		-	40	A374M	-	-	-	-	-	-	-	-
48	37403	Asset Retirement Cost Dist Plant		-	40	A373M	-	-	-	-	-	-	-	-
49				-			-	-	-	-	-	-	-	-
50				-			-	-	-	-	-	-	-	-
51				-			-	-	-	-	-	-	-	-
Subtotal														
52				155,467,168			125,811,519	8,267,238	14,165,856	876,900	1,053,110	4,677,071	525,384	155,467,168
53				-			-	-	-	-	-	-	-	-
TOTAL PLANT, TRAN, DIST PLANT-GROSS														
TOTAL TRAN, DIST PLANT-GROSS														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-TDCS
TEST YEAR END DATE 12/31/2023
BOOKSET NO. 4811
GENERAL PLANT AND
II-A-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedules	1	2	3	4	5	6	7	8	9	10	11
				TDCS	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1		General Plant-Gross	II-B-2											
2	39001	Land and Land Fees		62,873	75	CUONCKAG	50,880	3,390	5,729	355	426	1,891	212	62,873
3	39002	Land and Land Rights			75	CUONCKAG								
4	39003	Construction Machinery		2,448,387	75	CUONCKAG	1,657,644	110,114	186,645	11,554	13,875	61,634	6,972	2,448,387
5	39004	Office furniture and equipment		713,775	75	CUONCKAG	577,621	38,370	65,638	4,026	4,835	21,473	2,412	713,775
6	39201	Transportation Equipment		134,500	75	CUONCKAG	109,167	7,252	12,292	761	914	4,058	456	134,500
7	39301	Stores Equipment		-	75	CUONCKAG	-	-	-	-	-	-	-	-
8	39401	Tools, Shop, and Garage Equipment		24,450	75	CUONCKAG	19,463	1,293	2,191	136	163	724	81	24,450
9	39501	Laboratory Equipment		900,902	75	CUONCKAG	729,053	48,429	82,088	5,081	6,103	27,103	3,044	900,902
10	39601	Power Operated Equipment		-	75	CUONCKAG	-	-	-	-	-	-	-	-
11														
12		Subtotal		3,884,887			3,143,838	208,837	353,983	21,912	24,316	116,873	13,129	3,884,887
13														
14		General Plant - Miscellaneous												
15	39801	Miscellaneous Equipment		3,542,898	75	CUONCKAG	2,867,011	190,448	322,814	19,983	23,998	106,582	11,973	3,542,898
16	39911	Asset Retirement Cost Gen Plant		-	75	CUONCKAG	-	-	-	-	-	-	-	-
17														
18		Subtotal		3,542,898			2,867,011	190,448	322,814	19,983	23,998	106,582	11,973	3,542,898
19														
20		TOTAL GENERAL PLANT GROSS	II-B-2	7,427,686			6,010,849	399,285	676,797	41,895	58,314	223,455	25,101	7,427,686

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - TDSCS
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
BROWNSVILLE, TEXAS
RFP-3 RATE BASE/ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	TDSC	Allow #	Allocation Factor	3	4	5	6	7	8	9	10	11
								Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1		Communication Equipment	II-B-3												
2	3901	Microwave Equipment		45,961,771	75	CUMULAG		37,194,478	2,470,751	4,187,944	259,244	311,338	1,382,713	155,523	45,961,771
3	3902	Computer Equipment		15,679,778	75	CUMULAG		12,686,831	842,886	1,428,710	83,441	106,212	471,710	52,988	15,679,778
4															
5															
6		Subtotal						-9,883,210	3,313,617	5,616,654	347,684	-477,550	1,854,423	208,311	61,641,549
7		TOTAL COMMUNICATION EQUIPMENT						-9,883,210	3,313,617	5,616,654	347,684	-477,550	1,854,423	208,311	61,641,549
8															
9		TOTAL GENERAL PLANT GROSS INCLUDE COMM EQUIP.	II-B-2-3	69,669,244				55,894,158	3,712,502	6,292,451	389,580	-467,864	2,077,877	233,412	69,669,244
10															
11		TOTAL PLANT IN SERVICE GROSS (INCL INTANGIBLES)	II-B-1-3	224,586,412				181,706,677	12,070,230	20,459,307	1,266,480	1,530,975	6,754,648	758,796	224,586,412
12															
13		TOTAL PLANT IN SERVICE GROSS (EXCL INTANGIBLES)	II-B-1-3	69,669,244				55,894,158	3,712,502	6,292,451	389,580	-467,864	2,077,877	233,412	69,669,244

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-4 RATE BASE ACCOUNTS - CWP

Line No.	FERC Account	Description	Reference Schedule	TDSC	Allo #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Construction Work In Progress													
2	1070	Const Work in Prog			1	DA	-	-	-	-	-	-	-	-	-
3															
4															
5		Subtotal													
6		TOTAL CWP	II-B-4												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	TDSC	Alloc #	3	4	5	6	7	8	9	10	11
						Allocation Factor	Residential	Secondary < 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.E.S	Wholesale DWS
1	Intangible Plant													
2	Accumulated Depreciation		II-B-5	(27,571)	75	CIUONCKAG	(23,314.55)	(1,492.69)	(2,512.18)	(155.51)	(156.76)	(929.43)	(931.17)	(27,571)
3	36901	Mini Intangible Plant - MGR SW		7,456,480	75	CIUONCKAG	2,797,156	185,807	314,948	19,496	23,414	103,985	11,880	7,456,480
4	36902	Mini Intangible Plant - SW 7 yrs		4,339,178	75	CIUONCKAG	3,511,472	233,258	395,377	24,475	25,393	130,540	14,664	4,339,178
5	36903	Mini Intangible Plant - SW 10 yrs		40,794,142	75	CIUONCKAG	33,012,584	2,192,599	3,717,080	230,096	276,333	1,227,250	137,859	40,794,142
6	36904	Mini Intangible Plant - SW 15 yrs		11,383,776	75	CIUONCKAG	9,212,299	611,949	1,037,267	64,209	77,112	342,469	38,470	11,383,776
7	36310	Mini Intangible Plant - SW 15 yrs												
8	36315	Mini Intangible Plant - SW 15 yrs												
9														
10														
11	Subtotal			67,528,658			54,646,956	3,630,654	6,153,021	380,897	457,425	2,031,512	228,204	67,528,658
12	Transmission Plant													
13	Accumulated Depreciation		II-B-5											
14	31001	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-
15	35601	Land and Land Fences		-	12	D2	-	-	-	-	-	-	-	-
16	35002	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-
17	35201	Structures and Improvements		-	12	D2	-	-	-	-	-	-	-	-
18	35301	Station Equipment		-	12	D2	-	-	-	-	-	-	-	-
19	35401	Towers and Structures		-	12	D2	-	-	-	-	-	-	-	-
20	35501	Poles, Towers and Structures		-	12	D2	-	-	-	-	-	-	-	-
21	35601	Overhead Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-
22	35701	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-
23	35801	Underground Conductors and Devices		-	12	D2	-	-	-	-	-	-	-	-
24	35901	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-
25	35901	Roads and Trails		-	12	D2	-	-	-	-	-	-	-	-
26														
27	Subtotal			-			-	-	-	-	-	-	-	-
28	Distribution Plant													
29	Accumulated Depreciation		II-B-5											
30	36002	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-
31	36101	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-
32	36201	Station Equipment		-	13	D3	-	-	-	-	-	-	-	-
33	36401	Poles, Towers & Structures		-	15	D5	-	-	-	-	-	-	-	-
34	36401	Poles, Towers & Structures-Secondary		-	14	D4	-	-	-	-	-	-	-	-
35	36401	Poles, Towers & Structures-Primary		-	14	D4	-	-	-	-	-	-	-	-
36	36501	Overhead Conductors and Devices		-	15	D5	-	-	-	-	-	-	-	-
37	36501	O.H. Conductors & Devices-Secondary		-	14	D4	-	-	-	-	-	-	-	-
38	36501	O.H. Conductors & Devices-Primary		-	14	D4	-	-	-	-	-	-	-	-
39	36601	Underground Conductors and Devices		-	29	A366	-	-	-	-	-	-	-	-
40	36701	Underground Conductors and Devices		-	30	A367	-	-	-	-	-	-	-	-
41	36801	Line Transformers		-	15	D5	-	-	-	-	-	-	-	-
42	36801	Line Transformers-Secondary		-	14	D4	-	-	-	-	-	-	-	-
43	36801	Line Transformers-Primary		-	14	D4	-	-	-	-	-	-	-	-
44	36901	Services		-	34	A370M	-	-	-	-	-	-	-	-
45	37002	Meters - Meters		-	36	A370T	-	-	-	-	-	-	-	-
46	37002	Meters - Meters		-	36	D2	-	-	-	-	-	-	-	-
47	37002	Meters - Meters		-	36	D2	-	-	-	-	-	-	-	-
48	37001	Automated Meters - Meters		-	37	A370M A	-	-	-	-	-	-	-	-
49	37301	Automated Meters - Transformers		-	38	A370T A	-	-	-	-	-	-	-	-
50	37301	Street Lighting and Signal Systems		-	39	A373S	-	-	-	-	-	-	-	-
51	37302	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-
52	37401	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-
53														
54														
55	Subtotal			-			-	-	-	-	-	-	-	-
56	TOTAL INT. TRAN. DIST PLANT-ACCUM DEP.		II-B-5	67,528,658			54,646,956	3,630,654	6,153,021	380,897	457,425	2,031,512	228,204	67,528,658
57	TOTAL TRAN. DIST PLANT-ACCUM DEP.		II-B-5											
58	TOTAL INT. TRAN. DIST PLANT-NET		II-B-1 - II-B-5	87,939,110			71,164,562	4,727,275	8,012,835	496,014	595,686	2,465,558	297,180	87,939,110
59	TOTAL TRAN. DIST PLANT-NET		II-B-1 - II-B-5											
60														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TDSC	Albe #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1	Other Rate Base Items													Total
2														
3	1050	Plant Held for Future Use	II-B-6	-	45	CUSTPLT	-	-	-	-	-	-	-	-
4														
5		Subtotal												
6														
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	-	-	-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-I-TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 48211
COST OF SERVICE AND
I-I-TDSC RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	TDSC	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Other Rate Base Items													
2		Other Accumulated Provisions													
3	2281	Regulatory Assets-Sum Reserve		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
4	2281	Regulatory Assets-Other		-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
5	2282	Injuries & Damages-Auto Liability		(38,438)	45	CUSTPLT	(31,166)	(2,666)	(3,402)	(217)	(269)	(1,156)	(130)	-	(38,438)
6	2282	Injuries & Damages-Gen Liability		(50,659)	45	CUSTPLT	(40,986)	(2,723)	(4,616)	(286)	(343)	(1,534)	(171)	-	(50,659)
7	2282	Injuries & Damages-Work Comp		(209,301)	80	CUSTO&M	(170,200)	(10,973)	(21,392)	(1,142)	(1,069)	(3,905)	(621)	-	(209,301)
8	2283	Benefit Restoration		(267,441)	80	CUSTO&M	(217,478)	(14,021)	(27,341)	(1,459)	(1,366)	(4,900)	(793)	-	(267,441)
9		Subtotal		(565,839)			(489,780)	(27,844)	(56,841)	(3,103)	(3,039)	(11,575)	(1,715)	-	(565,839)
10															
11		Accumulated Deferred Federal Income Taxes													
12	2809	Deferred Income Taxes		4,550,845	45	CUSTPLT	3,682,844	244,642	414,673	25,669	30,827	136,911	15,379	-	4,550,845
13	2809	Deferred Income Taxes		(18,605,592)	45	CUSTPLT	(15,066,541)	(1,000,166)	(1,695,304)	(104,943)	(126,031)	(539,730)	(62,876)	-	(18,605,592)
14	2830	Def Inc Taxes Fed-Accr Depr		(9,735,723)	45	CUSTPLT	(7,878,616)	(522,356)	(887,099)	(54,914)	(65,948)	(292,889)	(32,961)	-	(9,735,723)
15	2830	Def Inc Taxes Federal-Other												-	
16		Subtotal		(12,790,270)			(19,525,313)	(1,378,881)	(2,167,721)	(134,186)	(161,153)	(715,709)	(88,397)	-	(12,790,270)
17															
18		TOTAL ACCUMULATED PROVISIONS													
19															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-B-4 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	TDSC	Allo #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SL5	Lighting MLS	Wholesale DWS	Total
1		Other Base Rate Items													11
2															
3		Working Capital-Material and Supplies													
4		1540 Materials and Supplies	II-B-4	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
5		1550 Utilities NGS Expenses	II-B-4	-	45	CUSTPLT	-	-	-	-	-	-	-	-	-
6															
7		TOTAL MATERIALS & SUPPLIES	II-B-4	-			-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1 - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
H-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TDSC	Allo #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting NLS	Wholesale DWS
Other Rate Base Items														
1														
2														
3		Working Capital Cash	H-B-9	1,051,233	80	CISCOREM	854,917	55,118	107,451	5,734	5,369	19,615	3,119	1,051,233
4		Cash & Working Funds												
5														
6		Allowance for Cash Working Capital		1,051,233			854,917	55,118	107,451	5,734	5,369	19,615	3,119	1,051,233
7														
8		TOTAL CASH WORKING CAPITAL	H-B-9	1,051,233			854,917	55,118	107,451	5,734	5,369	19,615	3,119	1,051,233
9														
10		TOTAL CASH WORKING CAPITAL	H-B-9	1,051,233			854,917	55,118	107,451	5,734	5,369	19,615	3,119	1,051,233

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5621
SPONSOR: J. DURLAND
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	TDSC	Allo #	Allocation Factor	Residential	Secondary <= 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.S	Wholesale DWS	Total
1		Other Rate Base Items												
2		Working Capital												
3		Prepayments	II-B-10	92,811	45	CUSTPLT	71,107	4,989	8,457	523	629	2,792	314	92,811
4	1650	Prepaid Insurance		-	45	CUSTPLT	-	-	-	-	-	-	-	-
5	1650	Other Prepayments		34,571	45	CUSTPLT	27,977	1,838	3,190	195	234	1,640	117	34,571
6	1650	Prepaid Other		-	45	CUSTPLT	-	-	-	-	-	-	-	-
7	1650	Executive Benefits		2,687,111	45	CUSTPLT	2,174,539	144,449	244,844	15,156	18,202	80,839	9,081	2,687,111
8	1650	Prepaid Pension Assets		-	45	CUSTPLT	-	-	-	-	-	-	-	-
9														
10														
11		Subtotal		2,814,493			2,277,623	151,297	256,451	15,875	19,865	84,671	9,511	2,814,493
12														
13		TOTAL PREPAYMENTS	II-B-10	2,814,493			2,277,623	151,297	256,451	15,875	19,865	84,671	9,511	2,814,493
14														
15		WORKING CAPITAL TOTAL	II-B-8-10	3,865,816			3,132,540	206,414	369,902	21,609	24,441	104,286	12,630	3,865,816

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1 - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
H-1-RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	TDSC	Allo#	3	4	5	6	7	8	9	10	11
						Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
II-B-11														
1		Other Rate Base Items												
2		Customer Deposits & Advances												
3		Customer Deposits-Miscellaneous				CI								
4	2250	Customer Deposits-ROW				CI								
5	2250	Customer Deposits-ROW Damages				CI								
6	2350	Customer Deposits-Other												
7	2521	Cost Adv. Contr-Other				CUSTPLT								
8														
9		Subtotal Customer Deposits & Advances												
10														
11		Non-Tax Related Regulatory Liabilities												
12	2240	Current Regulatory Liability				CUSTPLT								
13	2240	Reg Liability-Other				CUSTPLT								
14	2240	Reg Liability-Other				CUSTPLT								
15	2240	Reg Liability-Other				CUSTPLT								
16	2240	Reg Liability-Other				CUSTPLT								
17	2240	Reg Liability-Other				CUSTPLT								
18	2240	Reg Liability-Other				CUSTPLT								
19		Subtotal Non-Tax Regulatory Liabilities												
20														
21		Tax Related Regulatory Liabilities												
22	2240	OCI ASC 815 Effect				CUSTPLT								
23	2240	OCI ASC 815 Effect				CUSTPLT								
24	2240	REG NC LAB EDIT - ARAM AMORT				CUSTPLT								
25														
26		Subtotal Tax Regulatory Liabilities												
27														
28		TOTAL OTHER REG LIAB RATE BASE ITEMS												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1 - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
H-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	TDSC	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLCS	Lighting MdLS	Wholesale DWS	Total
1	Transmission Expense														11
2															
3		Operation													
4	5609	Oper Supp & Eng													
5	5611	Load Dispatch Reliability													
6	5612	Load Dispatch-Noted Op Trans Sys													
7	5613	Load Dispatch-Trans Sys & Sched													
8	5614	Reliability Plug & Switch Des													
9	5615	Reliability Plug & Switch Des													
10	5617	Generation & Scheduling													
11	5620	Station Exp													
12	5628	Overhead Line Exp													
13	5630	Underground Line Exp													
14	5640	Electric Transmission Ex													
15	5660	Electric Transmission Ex													
16	5670	Rents													
17															
18															
19															
20															
21	5698	Maint of Structures													
22	5700	Maint of Structures													
23	5710	Maint of Overhead Lines													
24	5720	Maint of Underg Lines													
25	5730	Maint of Misc Trans													
26															
27															
28															
29															
30															
31															
32															
33															
34	5810	Load Dispatching													
35	5820	Station Exp													
36	5830	Overhead Line Exp													
37	5840	Underg Line Exp													
38	5850	St Light & Signal Exp													
39	5860	Misc Expenses - Station													
40	5860	Misc Expenses - Station													
41	5870	Misc Expenses - Transformers													
42	5870	Cont Janitor Exp													
43	5890	Rents													
44															
45															
46	5800	Oper Supp & Eng													
47	5880	Misc Distrib Exp													
48															
49															
50															
51															

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 50211
SPONSOR: J. DURLAND
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TDSC	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.L.S	Wholesale DWS	Total
II-D-2														
1	Administrative & General Expenses													
2	9200 Admin & Gen Salaries			36,477	75	CIOMNAG	29,519	1,961	3,324	206	247	1,097	123	36,477
3	9210 Office Supplies & Ex			28,898	75	CIOMNAG	23,386	1,553	163		196	869	98	28,898
4	9230 Outside Service Exp			258,812	75	CIOMNAG	209,443	13,913	23,962	1,460	1,753	7,786	875	258,812
5	9240 Property Insurance			271,055	45	CUSTPLT	219,351	14,971	24,698	1,529	1,856	8,154	916	271,055
6	9250 Injury & Damages			1,714,411	75	CIOMNAG	1,304,551	40,860	1,642	7,228	8,690	38,531	4,330	1,714,411
7	9260 Regulatory Costs			3,914,769	75	CIOMNAG	3,168,019	218,443	356,706	2,491	2,618	11,772	13,230	3,914,769
8	9280 Regulatory Comm Exp			-	75	CIOMNAG	-	-	-	-	-	-	-	-
9	9301 Gen Advertising Exp			189,367	75	CIOMNAG	153,245	10,180	17,255	1,068	1,283	5,697	640	189,367
10	9302 Mkt Genert Exps			20,597,185	75	CIOMNAG	16,495,401	1,102,389	1,868,573	115,669	138,912	616,598	69,302	20,597,185
11	9310 Rents			501,627	75	CIOMNAG	405,941	26,566	45,707	2,829	3,398	15,091	1,695	501,627
12	9350 Maint of Gen Plant			45,364	75	CIOMNAG	36,710	2,439	256		307	1,365	153	45,364
13														
14	TOTAL A&G EXPENSE			27,054,993			21,878,018	1,453,299	2,463,274	152,489	183,131	813,320	91,562	27,054,993
15														
16	TOTAL O&M & A&G EXPENSE			46,643,932			37,931,006	2,445,401	4,767,280	254,418	238,190	870,561	138,377	46,643,932
17														
18	TOTAL O&M EXP. EXCL. FUEL & FUEL POWER			19,698,939			16,051,998	921,02	2,303,906	101,529	55,059	56,441	47,015	19,698,939
19														
20	TOTAL O&M EXP. EXCL. FUEL & FUEL POWER			46,643,932			37,931,006	2,445,401	4,767,280	254,418	238,190	870,561	138,377	46,643,932

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1- TDSC
TEST YEAR END DATE 12/31/2023
DOCUMENT NO. 56211
SPONSOR: J. DURLAND
H-E-I DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	TDCS	Allo #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting NLS	Wholesale DWS	Total
Depreciation and Amortization Expense															
II-E-1															
II-E-1															
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
Transmission Plant															
11															
12															
13															
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Subtotal															
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1-TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
H-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	TDSC	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Taxes Other than Income Taxes	H-E-2											11
2														
3		Payroll-Related	H-E-2											
4	4081	FICA		593,008	80	CUSTOM	482,224	31,090	60,699	3,235	3,028	11,064	1,799	593,008
5	4081	FUTA		11,776	80	CUSTOM	11,253	722	1,048	75	70	297	41	11,776
6														
7		Total Payroll		606,784			493,476	31,812	61,747	3,310	3,099	11,361	1,840	606,784
8														
9		Property Related	H-E-2											
10	4081	Ad Valorem Tax		428,998	45	CUSTOM	347,166	23,061	39,089	2,420	2,066	12,966	1,450	428,998
11														
12		Total Property		428,998			347,166	23,061	39,089	2,420	2,066	12,966	1,450	428,998
13														
14		Sales & Use Tax	H-E-2		80	CUSTOM	-	-	-	-	-	-	-	-
15	4081			-										-
16														
17		Total Non-Revenue Related		1,035,782			840,642	54,873	101,106	5,729	6,005	24,227	3,250	1,035,782
18														
19		Revenue Related	H-E-2											
20	4081	Total Gross Margin Tax*		571,503	45	CUSTOM	462,488	36,722	52,074	3,224	3,871	17,193	1,931	571,503
21	4081	Municipal Franchise Fees		-	70	FRAN	-	-	-	-	-	-	-	-
22	4081	Deferred STP/Local		112,973	45	CUSTOM	91,343	6,070	10,290	637	765	3,397	312	112,973
23		Total Revenue Related		684,476			553,831	36,792	62,364	3,861	4,636	20,590	2,243	684,476
24														
25		TOTAL TAXES OTHER THAN INCOME TAXES	H-E-2	1,720,258			1,394,473	91,665	163,470	9,590	10,641	44,817	5,493	1,720,258

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1- TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56311
SPONSOR: J. BURLAND
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TDSC	Alloc #	Allocation Factor	Residential	Secondary -<= 10 KVA	Secondary - 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.E.S	Wholesale DWS
II-E-3														
Federal Income Taxes														
1		Return on Rate Base		7,654,673	53	CUSTRB	6,194,689	411,433	697,926	43,168	51,784	229,821	22,851	7,654,673
2														
3		Reductions:												
4		Stock Interest		(2,370,987)	53	CUSTRB	(2,980,620)	(138,189)	(234,414)	(14,499)	(17,393)	(77,130)	(8,683)	(2,370,987)
5		Amortization of Protected Excess DFIT		(213,155)	45	CUSTPLT	(172,496)	(11,438)	(19,422)	(1,202)	(1,444)	(6,413)	(720)	(213,155)
6		Amortization of Non-protected Excess DFIT		16,047	45	CUSTPLT	12,986	863	1,462	91	109	483	54	16,047
7		Research & Development Credit		(10,409)	45	CUSTPLT	(8,423)	(560)	(948)	(59)	(71)	(313)	(35)	(10,409)
8		Medicare Drug Subsidy		-	45	CUSTPLT	-	-	-	-	-	-	-	-
9		AFUDC Equity		(40,130)	45	CUSTPLT	(32,475)	(2,157)	(3,657)	(226)	(272)	(1,207)	(136)	(40,130)
10		Retested Stock Excess Tax Benefit		-	45	CUSTPLT	-	-	-	-	-	-	-	-
11														
12														
13														
14														
15														
16		Additional:												
17		Non-deductible Club Dues		-	45	CUSTPLT	-	-	-	-	-	-	-	-
18		Non-deductible Parking and Travel		29,404	45	CUSTPLT	23,795	1,581	2,679	166	199	885	99	29,404
19		Non-deductible Lobbying Expenses		-	45	CUSTPLT	-	-	-	-	-	-	-	-
20		CSY Over Offt. Life Ins. Prem.		-	45	CUSTPLT	-	-	-	-	-	-	-	-
21		Meals & Entertainment		21,675	45	CUSTPLT	17,540	1,165	1,975	122	147	652	73	21,675
22		Stock & Bond Interest		-	45	CUSTPLT	-	-	-	-	-	-	-	-
23		Stock & Bond Dividends		-	45	CUSTPLT	-	-	-	-	-	-	-	-
24		Stock & Bond Capital Gains		-	45	CUSTPLT	-	-	-	-	-	-	-	-
25		Stock & Bond Dividend/Sharehold		171	45	CUSTPLT	138	9	16	1	1	5	1	171
26		Divid Fuel Credit Disallowance		74,041	45	CUSTPLT	59,917	3,980	6,746	418	502	2,227	250	74,041
27		Permanent Depreciation Difference		87,899	45	CUSTPLT	71,132	4,725	8,109	496	595	2,644	297	87,899
28		Medicare Drug Subsidy		-	45	CUSTPLT	-	-	-	-	-	-	-	-
29														
30														
31		Subtotal		213,199			177,623	11,460	19,425	1,362	1,444	6,414	720	213,199
32														
33		Taxable Component of Return		5,949,238			4,986,184	271,393	460,373	28,475	34,158	151,594	17,052	5,949,238
34														
35		Tax Factor		27%			27%	27%	27%	27%	27%	27%	27%	27%
36		Federal Income Taxes Before Adj.		1,347,200			1,086,201	72,142	122,378	7,569	9,080	40,297	4,533	1,347,200
37														
38		Tax Credits												
39		Amortization of Protected Excess DFIT		(213,155)	45	CUSTPLT	(172,496)	(11,438)	(19,422)	(1,202)	(1,444)	(6,413)	(720)	(213,155)
40		Amortization of Non-protected Excess DFIT		16,047	45	CUSTPLT	12,986	863	1,462	91	109	483	54	16,047
41		Research & Development Credit		(10,409)	45	CUSTPLT	(8,423)	(560)	(948)	(59)	(71)	(313)	(35)	(10,409)
42		Medicare Drug Subsidy		-	45	CUSTPLT	-	-	-	-	-	-	-	-
43		Retested Stock Excess Tax Benefit		(40,130)	45	CUSTPLT	(32,475)	(2,157)	(3,657)	(226)	(272)	(1,207)	(136)	(40,130)
44														
45		Subtotal		(159,748)			(129,276)	(8,587)	(14,556)	(901)	(1,082)	(4,896)	(540)	(159,748)
TOTAL FEDERAL INCOME TAXES														
II-E-3				1,182,452			956,925	63,555	107,822	6,668	7,998	35,491	3,993	1,182,452

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5621
SPONSOR: J. DURLAND
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TDSC	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.S	Wholesale DWS
II-E-4														
1	Misc-Other Expenses													
2														
3	Misc-Items			194,951	13	D3	113,805	1,553	71,319	7,874	-	-	-	154,951
4	4310	Other Interest Expense												
5														
6														
7		Subtotal		194,951			113,805	1,553	71,319	7,874	-	-	-	154,951
8	TOTAL OTHER EXPENSES EXCLUDING FIT													
9			II-E-1,2-4	23,697,885			18,650,349	1,231,921	2,165,317	136,943	154,129	682,078	771,147	22,697,885
10	TOTAL OTHER EXPENSES INCLUDING FIT													
			II-E-1-4	24,728,919			19,607,274	1,319,160	2,313,283	146,097	165,112	730,874	82,629	24,728,919

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - TDSC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TDSC	Allo#	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
II-E-5														
1	Other Revenues:													
2	Non-Electric Revenue													
3	Gain On Disp of Prop				45	CUSTPLT								
4	4211 Gain On Disp of Prop				19	CUSTPLT								
5	4500 Forfeited Discounts				45	CUSTPLT								
6	4510 Also Service Rev				45	CUSTPLT								
7	4520 Other Electric Rev				45	CUSTPLT								
8	4560 Other Electric Rev				45	CUSTPLT								
9	4561 Rev-Transm of Elec of Oth													
10														
11		Subtotal												
12	TOTAL OTHER REVENUES		II-E-5											

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

II-1-TOTAL

TEST YEAR END DATE 12/31/2023

ROCKETT NO. 8081

STATE OF TEXAS

14-1 SUMMARY OF TEXAS RETAIL

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allee #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Operating and Maintenance Expenses	II-E-2	1,948,561,172			1,070,773,769	18,114,261	555,862,970	59,118,656	278,278,509	5,792,891	1,059,015	-	1,849,561,172
2		Depreciation and Amortization Expenses	II-E-4	583,417,608			335,768,546	7,691,699	188,633,318	16,870,454	28,204,421	25,216,631	732,138	-	583,417,608
3		Income Taxes	II-E-2	329,581,422			150,815,116	3,425,376	122,269,387	13,485,003	32,532,964	6,772,413	298,163	-	329,581,422
4		Federal Income Tax	II-E-3	132,468,656			72,357,243	1,235,517	39,865,733	3,560,450	10,403,537	4,843,598	142,779	-	132,468,656
5		Return on Rate Base	II-B	850,808,323			465,432,633	7,964,335	256,226,457	22,841,969	65,948,756	31,436,838	925,334	-	850,808,323
7		SUBTOTAL COST OF SERVICE		3,845,771,179			2,045,477,966	38,431,189	1,153,397,865	115,861,532	415,838,187	74,069,471	3,151,239	-	3,845,771,179
9		Communications Expense	II-G												
10		Other Non-Deferrable Charges													
12		Admin: Other Revenues	II-E-5	73,276,770			39,798,235	602,699	22,214,714	1,993,873	5,862,720	2,724,136	80,093	-	73,276,770
13		TOTAL ADJUSTED REVENUE REQUIREMENT		3,772,504,409			2,085,491,172	37,822,489	1,131,673,151	113,867,660	409,945,467	71,339,335	3,071,136	-	3,772,504,409
14		PERC 565		1,407,129,979			688,521,898	5,127,003	408,455,474	42,403,852	257,225,972	-	-	-	1,407,129,979
15		TOTAL ADJUSTED REVENUE REQUIREMENT LESS PERC 565		2,365,374,430			1,396,971,274	28,701,487	723,218,676	70,463,808	152,719,495	71,339,335	3,071,136	-	2,365,374,430

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B SUMMARY OF RATE BASE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
1		Original Cost of Plant	II-B-1	16,445,769,223	-	-	8,964,765,558	160,534,512	4,906,664,670	429,390,887	1,191,799,148	774,558,372	18,054,397		16,445,769,223
2		General Plant	II-B-2	682,889,865	-	-	414,979,219	9,231,287	208,093,696	19,854,846	18,114,413	8,631,105	1,499,357		682,889,865
3		Communication Equipment	II-B-3	665,516,077	-	-	11,954,273	11,795,345	187,854,873	18,114,413	24,857,163	8,607,563	1,351,445		665,516,077
4		Total Plant		17,795,164,165	-	-	9,991,282,590	181,521,143	5,202,613,239	467,360,146	1,217,056,608	791,972,039	20,855,209		17,795,164,165
5		Accumulated Depreciation	II-B-5	4,404,443,018	-	-	2,454,836,150	54,266,286	1,771,962,634	108,882,070	315,391,376	292,595,474	6,145,958		4,404,443,018
6		NET PLANT IN SERVICE		13,390,721,148	-	-	7,538,892,401	127,244,857	4,030,650,545	358,478,076	1,021,914,292	499,831,546	14,709,451		13,390,721,148
7		Other Rate Base Items													
8		CWIP	II-B-4	6,239,640	-	-	3,082,532	41,162	1,822,373	191,736	1,106,715	14,484	417		6,239,640
9		Plant Held for Future Use	II-B-6	24,434,121	-	-	14,865,850	1,495,870	1,495,870	1,495,870	1,495,870	2,500,000	6,239,640		24,434,121
10		Accumulated Provision	II-B-7	(1,379,575,175)	-	-	(711,353,139)	(13,485,943)	(382,033,611)	(33,414,079)	(84,805,546)	(51,090,150)	(1,532,260)		(1,379,575,175)
11		Accumulated Deferred Federal Income Taxes	II-B-8	399,097,483	-	-	211,891,631	3,203,697	126,039,036	11,180,965	40,937,185	11,512,779	331,801		399,097,483
12		Regulatory Assets	II-B-9	12,226,038	-	-	6,772,515	181,897	3,281,874	344,486	1,597,056	41,077	7,132		12,226,038
13		Good Working Capital	II-B-10	70,490,227	-	-	40,700,345	983,857	20,707,316	1,721,578	3,140,870	3,136,783	97,478		70,490,227
14		Prepayments	II-B-11	(340,166)	-	-	(166,422)	(2,206)	(98,742)	(10,493)	(62,303)	-	-		(340,166)
15		Other Rate Base Items	II-B-12	(706,465,888)	-	-	(426,669,297)	(8,063,877)	(20,044,349)	(20,018,203)	(48,702,544)	(31,035,982)	(925,562)		(706,465,888)
16		Customer Deposits & Advances		241,957,590	-	-	141,178,084	2,592,131	72,880,653	5,857,432	5,014,475	13,200,215	464,242		241,957,590
17		Regulatory Liabilities			-	-									
18		Regulatory Assets			-	-									
19		Total Other Rate Base Items		(1,269,978,308)	-	-	(719,756,387)	(13,586,303)	(386,307,085)	(33,603,262)	(84,026,051)	(51,755,498)	(1,549,824)		(1,269,978,308)
20		TOTAL RATE BASE		12,099,744,839	-	-	6,619,136,114	113,264,554	3,644,343,460	324,874,815	937,888,241	447,078,047	13,159,607		12,099,744,839
21		Rate of Return	II-C-1.1	7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%		7.03%
22		RETURN ON RATE BASE		850,808,323			465,032,633	7,644,335	256,256,457	22,843,969	65,948,756	31,455,838	95,534		850,808,323

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allow #	Allocation Factor	Residential	Secondary < 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
Intangible Plant-Gross															
1	Intangible Plant-Gross		II-B-1	36,348,183			25,071,350	1,273,333	7,414,650	787,650	1,250,888	487,046	63,166		36,348,183
2	36302-5	Misc Intangible Plant - NME S/W		45,384,489			31,304,190	1,368,888	8,257,962	993,483	1,291,588	508,128	73,869		45,384,489
3	36302-5	Intangible EPN Equipment (5 Yr)		57,378,536			39,858,813	1,674,665	10,764,058	1,147,615	1,465,823	573,713	87,438		57,378,536
4	36302-7	Intangible EPN Equipment (7 Yr)		251,729,591			173,678,016	8,820,821	51,363,828	5,456,328	8,666,029	3,373,841	437,573		251,729,591
5	36302-10	Intangible EPN Equipment (10 Yr)		138,599,356			93,578,252	4,854,263	28,266,498	3,002,719	4,769,077	1,865,743	240,805		138,599,356
6	36302-15	Intangible EPN Equipment (15 Yr)													
7															
8															
9															
10															
11	35001	Land and Land Fees	II-B-1	62,419,278			30,657,271	1,072,738	18,217,009	1,937,447	11,200,513	-	-		62,419,278
12	35002	Land and Land Rights		150,061,386			16,351,272	1,072,287	45,300,850	4,813,883	28,933,074	-	-		150,061,386
13	35201	Structures and Improvements		1,415,703,217			704,633,862	9,370,501	420,810,347	44,881,782	236,005,724	-	-		1,415,703,217
14	35401	Transmission Equipment		1,719,872,995			836,999,425	11,098,826	486,608,636	52,771,408	313,345,700	-	-		1,719,872,995
15	35501	Poles, Towers and Fixtures		186,878,840			91,428,362	1,212,144	54,246,231	5,764,388	34,227,805	-	-		186,878,840
16	35601	Poles, Towers and Fixtures		1,210,675,927			592,308,877	7,852,782	351,428,800	37,344,080	221,741,419	-	-		1,210,675,927
17	35601	Overhead Conductors and Devices		38,232,025			18,704,566	247,983	11,097,796	1,179,291	7,002,389	-	-		38,232,025
18	35701	Underground Conductors and Devices		16,475,502			8,060,444	106,894	4,782,424	508,197	3,017,571	-	-		16,475,502
19	35801	Underground Conductors and Devices		965,556,164			276,691,663	3,660,341	164,186,743	17,444,946	103,584,471	-	-		965,556,164
20	35901	Roads and Trails													
21															
22															
23															
24															
25	36001	Land Owned in Fee	II-B-1	145,213,571			80,630,316	1,091,766	50,022,633	5,447,171	8,021,684	-	-		145,213,571
26	36002	Land and Land Rights		1,359,395			786,568	10,717	484,356	54,200	13,554	-	-		1,359,395
27	36101	Structures and Improvements		164,501,514			90,841,976	1,228,593	56,257,903	6,120,402	10,052,180	-	-		164,501,514
28	36201	Station Equipment		1,543,248,895			848,776,126	11,475,786	524,947,474	57,069,804	100,879,665	-	-		1,543,248,895
29	36401	Poles/Towers & Fixtures		1,387,461,413			836,999,424	11,399,828	486,165,782	52,771,408	313,345,700	-	-		1,387,461,413
30	36401	Poles/Towers & Fixtures		1,267,833,129			752,948,468	10,224,437	449,255,817	50,403,268	83,258,654	-	-		1,267,833,129
31	36501	Overhead Conductors and Devices		1,454,202,636			870,021,892	11,614,185	519,108,505	53,258,654	83,258,654	-	-		1,454,202,636
32	36501	O.H. Conductors & Devices-Secondary		119,822,935			74,413,043	1,010,468	44,399,393	5,447,171	8,021,684	-	-		119,822,935
33	36501	O.H. Conductors & Devices-Primary		1,334,380,631			795,608,548	10,603,716	474,709,112	53,258,654	83,258,654	-	-		1,334,380,631
34	36501	Underground Conductors and Devices		787,317,724			451,304,367	1,569,098	311,443,934	23,000,326	30,639,862	-	-		787,317,724
35	36601	Underground Conductors and Devices		1,466,186,384			1,085,513,358	4,038,005	348,007,341	30,639,862	30,639,862	-	-		1,466,186,384
36	36701	Line Transformers		1,889,916,360			1,153,853,321	17,615,671	715,815,350	12,053,171	12,053,171	-	-		1,889,916,360
37	36801	Line Transformers-Secondary		1,889,916,360			1,153,853,321	17,615,671	715,815,350	12,053,171	12,053,171	-	-		1,889,916,360
38	36801	Line Transformers-Primary		302,002,642			180,065,544	2,445,143	107,438,165	12,053,171	12,053,171	-	-		302,002,642
39	36901	Service		250,002,616			191,973,143	32,535,746	31,573,726	-	-	-	-		250,002,616
40	37001	Meters - Meters		24,056,288			-	194,709	18,897,702	3,138,678	1,134,179	-	-		24,056,288
41	37001	Meters - Transformers		57,413,981			170,575,879	10,819,333	1,393,317	2,655,192	53,307,371	-	-		57,413,981
42	37003	Automated Meters - Meters		191,645,706			2,696,590	3,511,862	56,185,798	440,805	-	-	-		191,645,706
43	37003	Automated Meters-Transformers		64,794,876			-	-	-	-	-	-	-		64,794,876
44	37201	Street Lighting and Signal Systems		770,136,566			-	-	-	-	-	-	-		770,136,566
45	37202	Security Lighting		14,633,505			-	-	-	-	-	-	-		14,633,505
46	37401	Asset Retirement Cost Dist Plant		-			-	-	-	-	-	-	-		-
47															
48															
49															
50															
51															
52															
53															
TOTAL INT. TRAN. DIST PLANT-GROSS				16,445,769,223			8,864,745,658	160,536,512	4,506,864,670	429,300,887	1,191,795,148	774,568,352	18,054,937		16,445,769,223
TOTAL TRAN. DIST PLANT-GROSS				15,844,117,267			8,616,747,893	142,862,872	4,804,332,958	418,520,297	1,174,633,900	767,894,481	17,182,624		15,844,117,267

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Alloc. #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.S.	Wholesale DNS	Total
II-B-2															
1	General Plant-Gross														
2	38901	Land and Land Fees		28,846,664			17,875,256	364,377	5,092,603	838,735	175,288	434,011	73,414		28,846,664
3	38902	Land and Land Rights		1,023,980			520,504	7,351	300,855	31,258	159,014	2,410	408		1,023,980
4	39001	Structures and Improvements		34,525,357			21,578,825	4,277,973	10,722,861	10,722,861	7,287,814	4,835,069	815,544		34,525,357
5	39001	Other Structures and equipment		15,085,357			9,595,357	222,403	559,166	5,481,998	9,327,483	1,851,835	339,426		15,085,357
6	39001	Transmission Equipment		184,206,739			109,069,701	2,362,271	55,732,925	5,481,998	9,327,483	1,851,835	339,426		184,206,739
7	39001	Street Equipment		1,052,644			608,727	10,933	324,004	31,282	67,163	10,720	1,816		1,052,644
8	39401	Tools, Shop, and Garage Equipment		29,397,078			18,287,112	366,533	9,310,658	865,697	44,005	455,888	77,166		29,397,078
9	39501	Laboratory Equipment		20,842,362			14,734,540	865,603	4,191,593	862,210	359,549	85,868	12,969		20,842,362
10				35,164,989			19,770,164	351,329	10,693,198	1,051,411	2,566,365	292,897	49,617		35,164,989
11		Power Operated Equipment													
12				684,426,076			402,952,656	8,846,358	203,073,854	19,389,041	30,445,786	8,307,792	1,456,670		684,426,076
Subtotal															
13	General Plant - Miscellaneous														
14	38801	Miscellaneous Equipment		18,454,790			12,026,654	371,929	5,019,841	465,806	208,561	323,312	48,827		18,454,790
15	39911	Asset Retirement Cost Gen Plant		-			-	-	-	-	-	-	-		-
16				-			-	-	-	-	-	-	-		-
17				18,454,790			12,026,654	371,929	5,019,841	465,806	208,561	323,312	48,827		18,454,790
18															
19				682,880,865			411,979,319	9,218,287	208,093,696	19,854,846	20,654,356	8,631,105	1,466,357		682,880,865
20		TOTAL GENERAL PLANT GROSS													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 50211
SPONSOR: J. DURELAND
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Communication Equipment														
2	39701 Microwave Equipment		II-B-3	496,884,011			308,822,897	8,764,789	140,041,454	13,594,017	18,530,512	6,412,905	1,007,437		496,884,011
3	39702 Computer Equipment			169,632,065			105,351,317	2,391,566	47,813,420	4,510,365	6,321,652	2,186,658	344,028		169,632,065
4															
5															
6	Subtotal			666,516,077			413,984,213	11,156,345	187,854,873	18,114,413	24,852,163	8,602,563	1,351,445		666,516,077
7															
8	TOTAL COMMUNICATION EQUIPMENT			666,516,077			413,984,213	11,156,345	187,854,873	18,114,413	24,852,163	8,602,563	1,351,445		666,516,077
9															
10	TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.		II-B-2-3	1,249,395,942			829,863,492	20,974,632	395,848,569	37,869,259	45,506,520	17,233,669	2,800,802		1,249,395,942
11	TOTAL PLANT IN SERVICE GROSS (INCL INTANGIBLES)		II-B-1-3	17,795,166,168			9,793,778,550	181,511,143	5,302,513,239	467,880,146	1,237,595,668	791,792,020	20,855,399		17,795,166,168
12															
13	TOTAL PLANT IN SERVICE GROSS (EXCL INTANGIBLES)		II-B-1-3	17,293,514,208			9,447,711,476	153,337,504	5,200,381,478	456,489,556	1,220,440,420	785,070,149	19,983,526		17,293,514,208

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. HURLAND
II-I RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
1		Construction Work in Progress													
2	1070	Const. Work in Prog		-			-	-	-	-	-	-	-	-	-
3															
4															
5															
6															
Subtotal				-			-	-	-	-	-	-	-	-	-
TOTAL CWIP			II-B-4	-			-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTRAL ENERGY ENERGY HOUSTON ELECTRIC, LLC
IL-1-TOTAL
TEST YEAR END DATE 12/31/2013
DOCKET NO. 5611
SPONSOR: J. DURLAND
IL-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Asset #	Allocation Factor	Reinstatement	Secondary < 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
Intangible Plant															
1	Accumulated Depreciation	II-B-5		(86,963)			(61,383)	(3,117)	(16,148)	(1,628)	(3,082)	(1,192)	(195)		(86,963)
2	Land and Land Rights			24,465,304			16,875,072	857,057	4,990,887	530,153	842,017	327,822	42,918		24,465,304
3	Structures and Improvements			11,153,159			9,583,950	390,712	2,274,125	241,884	483,655	148,446	9,382		11,153,159
4	Station Equipment			259,331,353			126,874,797	1,882,089	75,277,375	7,699,243	47,497,849	20,702,110	259,331,353		259,331,353
5	Towers and Poles			(2,954,922)			(1,445,689)	(19,166)	(857,739)	(91,146)	(541,209)	-	-		(2,954,922)
6	Overhead Conductors and Devices			251,728,100			121,154,017	1,832,759	73,680,761	7,784,654	46,104,508	-	-		251,728,100
7	Underground Conductors and Devices			4,585,819			2,242,851	2,015,819	1,065,851	1,065,851	532,819	-	-		4,585,819
8	Underground Cables			3,144,325			1,536,813	20,471	1,613,059	97,020	578,082	-	-		3,144,325
9	Roads and Trails			20,095,410			8,830,463	130,331	5,832,612	619,794	3,860,210	-	-		20,095,410
10	Subtotal			217,895,411			150,284,506	7,633,211	44,448,389	4,721,709	7,499,259	2,519,683	378,660		217,895,411
Transmission Plant															
11	Land and Land Rights			27,042,709			13,220,357	175,406	7,849,845	834,153	4,552,947	-	-		27,042,709
12	Structures and Improvements			29,316,070			14,471,002	192,158	8,614,968	917,207	5,122,735	-	-		29,316,070
13	Station Equipment			207,025,110			103,042,081	1,370,265	61,337,170	6,553,284	34,512,260	-	-		207,025,110
14	Towers and Poles			259,331,353			126,874,797	1,882,089	75,277,375	7,699,243	47,497,849	-	-		259,331,353
15	Overhead Conductors and Devices			(2,954,922)			(1,445,689)	(19,166)	(857,739)	(91,146)	(541,209)	-	-		(2,954,922)
16	Underground Conductors and Devices			251,728,100			121,154,017	1,832,759	73,680,761	7,784,654	46,104,508	-	-		251,728,100
17	Underground Cables			4,585,819			2,242,851	2,015,819	1,065,851	1,065,851	532,819	-	-		4,585,819
18	Roads and Trails			3,144,325			1,536,813	20,471	1,613,059	97,020	578,082	-	-		3,144,325
19	Subtotal			20,095,410			8,830,463	130,331	5,832,612	619,794	3,860,210	-	-		20,095,410
20	Subtotal			804,809,653			386,628,075	5,249,654	295,183,378	25,015,176	143,752,260	-	-		804,809,653
Distribution Plant															
21	Land and Land Rights			738,784			428,051	5,892	269,029	29,466	7,976	-	-		738,784
22	Structures and Improvements			406,585,459			223,616,074	301,779	139,813,528	1,502,841	2,468,271	-	-		406,585,459
23	Station Equipment			380,599,354			227,636,875	3,093,839	138,302,362	15,035,578	25,604,045	-	-		380,599,354
24	Towers and Poles			36,671,006			22,773,819	309,247	13,588,140	13,727,166	-	-	-		36,671,006
25	Poles/Towers & Poles/Primary			343,928,347			205,063,255	2,784,591	122,353,335	13,727,166	-	-	-		343,928,347
26	Overhead Conductors and Devices			391,170,964			234,030,033	3,177,936	139,636,694	14,326,300	-	-	-		391,170,964
27	O.H. Conductors & Devices-Secondary			32,231,555			20,016,608	271,809	11,843,138	14,326,300	-	-	-		32,231,555
28	O.H. Conductors & Devices-Primary			358,939,409			214,013,425	2,906,127	127,893,356	14,326,300	-	-	-		358,939,409
29	Underground Conductors and Devices			287,659,774			145,816,774	1,578,819	78,616,819	10,465,484	-	-	-		287,659,774
30	Underground Cables			544,985,761			306,407,753	1,379,695	118,578,950	10,465,484	-	-	-		544,985,761
31	Underground Cables-Secondary			462,645,988			297,314,818	3,901,500	200,721,531	3,986,336	-	-	-		462,645,988
32	Underground Cables-Primary			82,337,773			48,092,935	666,642	23,251,861	3,286,336	-	-	-		82,337,773
33	Line Transformers-Secondary			119,146,810			89,318,783	15,137,812	14,690,215	3,286,336	-	-	-		119,146,810
34	Line Transformers-Primary			19,501,011			11,785,819	157,839	15,878,695	2,545,154	-	-	-		19,501,011
35	Meters - Meters			48,542,753			48,542,753	2,947,813	7,609	120,046	-	-	-		48,542,753
36	Meters - Transformers			52,215,395			2,947,813	2,947,813	7,609	-	-	-	-		52,215,395
37	Automated Meters			17,653,879			723,809	595,840	15,653,183	-	-	-	-		17,653,879
38	Street Lighting and Signal Systems			285,376,434			-	-	-	-	-	284,504,171	872,263		285,376,434
39	Security Lighting			3,999,959			-	-	-	-	-	-	3,999,959		3,999,959
40	Security Lighting			-			-	-	-	-	-	-	-		-
41	Subtotal			3,979,997,149			1,795,381,566	35,261,358	903,786,433	71,617,684	73,346,516	384,651,171	4,571,332		3,979,997,149
42	TOTAL INT. TRAN. DIST PLANT-ACCUM DEP.			4,103,893,714			2,261,384,146	48,165,219	1,193,932,189	100,759,463	224,512,436	287,433,854	5,258,882		4,103,893,714
43	TOTAL INT. TRAN. DIST PLANT-ACCUM DEP.			3,982,399,393			2,101,009,841	40,833,021	1,138,343,810	98,032,260	217,513,177	284,504,171	4,872,222		3,982,399,393
44	TOTAL INT. TRAN. DIST PLANT-NET			12,344,865,510			6,715,463,312	112,370,279	3,723,172,471	328,536,924	967,888,711	487,134,488	12,863,715		12,344,865,510
45	TOTAL TRAN. DIST PLANT-NET			12,061,205,964			6,517,738,342	102,428,951	3,665,389,039	322,488,037	957,520,723	483,332,310	12,310,581		12,061,205,964

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 50211
SPONSOR: J. DORLAND
I-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Attr. #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Other Rate Base Items														
2															
3	1050	Plant Held for Future Use	I-B-6	6,259,640			3,092,552	41,162	1,822,573	191,736	1,106,715	14,484	417		6,259,640
4															
5															
6		Subtotal		6,259,640			3,092,552	41,162	1,822,573	191,736	1,106,715	14,484	417		6,259,640
7		TOTAL PLANT HELD FOR FUTURE USE	I-B-6	6,259,640			3,092,552	41,162	1,822,573	191,736	1,106,715	14,484	417		6,259,640

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56111
SPONSOR: J. DURLAND
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Allow #	3 Allocation Factor	4 Ratiodifferential	5 Secondary < 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	12 Total
Other Rate Base Items															
1				42,017,815			24,445,946	300,904	13,271,931	1,056,479	-	2,802,795	80,781		42,017,815
2				(3,046,306)			(1,687,169)	(30,951)	(97,278)	(60,253)	(205,429)	(121,894)	(6,413)		(3,046,306)
3	1823	Regulatory Assets-Storm Reserve		(5,128,792)			(2,810,575)	(48,738)	(1,543,783)	(137,301)	(391,404)	(191,059)	(6,834)		(5,128,792)
4	2281	Regulatory Assets-Other		(4,132,595)			(2,257,459)	(57,419)	(1,129,853)	(119,678)	(952,777)	(11,390)	(2,020)		(4,132,595)
5	2282	Injuries & Damages-Gen Liability		(9,278,000)			(2,884,540)	(73,389)	(1,443,709)	(152,922)	(708,229)	(14,554)	(2,592)		(9,278,000)
6	2283	Injuries & Damages-Workers' Comp													
7		Benefit Restoration													
8				24,434,121			14,805,803	170,910	8,237,311	546,316	(1,855,949)	2,483,788	88,532		24,434,121
9															
10															
11															
Accumulated Deferred Federal Income Taxes															
12	1900	Deferred Income Tax		290,689,324			181,699,348	3,054,994	87,217,850	7,804,694	19,188,033	11,646,435	347,101		290,689,324
13	2420	Def Inc Taxes-Fed-Asset Dep		(1,765,811,934)			(858,656,227)	(14,782,785)	(44,037,773)	(3,941,522)	(101,550,161)	(57,384,398)	(1,769,648)		(1,765,811,934)
14	2430	Def Inc Taxes-Federal Other		(105,811,934)			(63,636,127)	(1,782,785)	(80,133,886)	(6,394,521)	(2,343,466)	(3,551,169)	(173,717)		(105,811,934)
15															
16															
17				(1,278,517,723)			(711,352,118)	(13,485,543)	(382,833,811)	(33,418,079)	(84,905,556)	(51,090,150)	(1,552,264)		(1,278,517,723)
18															
19															
TOTAL ACCUMULATED PROVISIONS															
				(1,254,183,602)			(886,546,315)	(13,316,033)	(374,686,301)	(32,872,793)	(86,881,505)	(48,626,352)	(1,465,332)		(1,254,183,602)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5021
SPONSOR: J. DURLAND
II-B-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Allow #	3 Allocation Factor	4 Ratdntd	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting M.S	11 Wholesale DWS	12 Total
1		Other Rate Base Items													
2															
3		Wardline Capital Materials and Supplies													
4		1340 Materials and Supplies	II-B-8	398,957,407			211,817,281	3,202,543	119,997,804	11,177,040	40,522,817	11,509,298	331,665		398,957,407
5		1630 Unallocated M&S Expenses	II-B-8	146,076			74,370	1,124	42,132	3,924	14,368	4,041	116		146,076
6															
7		TOTAL MATERIALS & SUPPLIES	II-B-8	399,097,483			211,891,651	3,203,667	120,039,936	11,180,965	40,537,185	11,512,279	331,801		399,097,483

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. BURLAND
II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	12 Total
1	Other Rate Base Items														
2															
3		Working Capital-Cash	II-B-9	12,226,038			6,772,515	181,897	3,281,874	344,486	1,597,056	41,077	7,132		12,226,038
4		Cash Working Capital													
5															
6		Allowance for Cash Working Capital		12,226,038			6,772,515	181,897	3,281,874	344,486	1,597,056	41,077	7,132		12,226,038
7															
8		TOTAL CASH WORKING CAPITAL	II-B-9	12,226,038			6,772,515	181,897	3,281,874	344,486	1,597,056	41,077	7,132		12,226,038
9															
10		TOTAL CASH WORKING CAPITAL	II-B-9	411,322,521			218,664,166	3,385,564	123,321,810	11,925,451	42,534,241	11,659,356	338,933		411,322,521

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5811
SPONSOR: J. DURLAND
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Allow #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DNS	12 Total
1		Other Rate Base Items													
2															
3		Working Capital													
4		Prepayments	II-B-10												
5	1650	Prepay Insurance		9,395,269			5,149,695	89,288	2,528,304	251,544	717,076	350,031	10,322		9,395,249
6	1650	Other Taxes		4,563,298			2,654,813	41,376	1,441,383	112,457	-	304,384	8,773		4,563,296
7	1650	Prepaid Electric		3,500,018			1,918,213	33,259	1,053,517	93,698	287,104	130,383	3,845		3,500,018
8	1650	Executive Benefits		-			-	-	-	-	-	-	-		-
9	1650	Prepaid Pension Assets		53,030,653			30,977,525	819,934	15,384,112	1,265,880	2,156,688	2,351,874	74,538		53,030,653
10															
11		Subtotal		70,490,227			40,700,345	983,857	20,707,316	1,723,578	3,140,870	3,135,783	97,478		70,490,227
12															
13		TOTAL PREPAYMENTS	II-B-10	70,490,227			40,700,345	983,857	20,707,316	1,723,578	3,140,870	3,135,783	97,478		70,490,227
14															
15		WORKING CAPITAL TOTAL	II-B-4-10	481,815,748			255,384,511	4,388,421	144,028,126	13,248,023	45,575,111	14,580,139	438,411		481,815,748

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
II-B-11															
1		Other Rate Base Items													
2		Customer Deposits & Advances													
3		Customer Deposits-Miscellaneous													
4	2250	Customer Deposits-Other		-			-	-	-	-	-	-	-	-	-
5	2250	Customer Deposits-Other		(346,166)			(166,422)	(2,206)	(69,742)	(10,493)	(62,303)	-	-	-	(346,166)
6	2250	Customer Deposits-Other		-			-	-	-	-	-	-	-	-	-
7	2251	Cost Adv Contra-Old Job-Refund		-			-	-	-	-	-	-	-	-	-
8				-			-	-	-	-	-	-	-	-	-
9		Subtotal Customer Deposits & Advances		(346,166)			(166,422)	(2,206)	(69,742)	(10,493)	(62,303)	-	-	-	(346,166)
10															
11		Non-Tax Related Regulatory Liabilities													
12	2240	Current Regulatory Liability		-			-	-	-	-	-	-	-	-	-
13	2240	Reg Liability-Other		-			-	-	-	-	-	-	-	-	-
14	2240	Reg Liability-Other		(1,652,163)			(96,224)	(14,960)	(521,659)	(40,716)	-	(110,207)	(3,176)	-	(1,652,163)
15	2240	Reg Liability-Interest Deferral		(70,052,252)			(40,926,427)	(1,063,268)	(20,324,954)	(1,672,436)	(2,849,343)	(3,107,347)	(96,477)	-	(70,052,252)
16	2240	Reg Liability-Interest Rate Hedge		-			-	-	-	-	-	-	-	-	-
17	2240	Regulatory Liability Ben Plans AOCI Offset		-			-	-	-	-	-	-	-	-	-
18				-			-	-	-	-	-	-	-	-	-
19		Subtotal Non-Tax Regulatory Liabilities		(71,714,419)			(41,897,651)	(1,098,249)	(20,446,813)	(1,713,152)	(2,849,343)	(3,217,654)	(107,654)	-	(71,714,419)
20															
21		Tax Related Regulatory Liabilities													
22	2240	OCI Tax Related		-			-	-	-	-	-	-	-	-	-
23	2240	REG LAB EDIT - Plant		(656,164,476)			(363,410,612)	(6,560,642)	(197,576,605)	(17,288,376)	(44,250,943)	(28,277,151)	(776,148)	-	(656,164,476)
24	2240	REG LAB EDIT - ARAM AMORT		(38,566,666)			(21,371,033)	(386,697)	(11,616,679)	(1,016,679)	(2,602,259)	(1,545,276)	(45,760)	-	(38,566,666)
25				-			-	-	-	-	-	-	-	-	-
26		Subtotal Tax Regulatory Liabilities		(694,751,442)			(384,781,646)	(6,947,339)	(209,193,284)	(18,305,051)	(46,853,201)	(27,822,429)	(823,909)	-	(694,751,442)
27															
28		TOTAL OTHER REG LAB RATE BASE ITEMS		(766,806,024)			(426,835,719)	(8,098,094)	(230,443,135)	(20,026,696)	(49,764,847)	(31,039,862)	(925,562)	-	(766,806,024)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Administrative & General Expenses	II-D-2	719,978			443,851	12,420	205,950	20,239	27,878	8,383	1,357	-	719,978
2	9200	Admin & Gen Salaries		570,355			571,471	9,840	153,158	10,034	27,885	8,841	1,075	-	570,355
3	9210	Office Supplies & Ex		17,000			85,715	30,000	1,000	1,000	27,885	19,000	1,000	-	17,000
4	9220	Outside Services Exp		27,441,809			15,099,702	289,785	8,260,072	734,634	2,094,224	1,022,287	30,144	-	27,441,809
5	9230	Travel & Lodging		25,023,516			15,454,598	432,226	7,155,218	703,200	968,923	291,646	47,205	-	25,023,516
6	9250	Utilities & Damages		37,524,624			23,534,738	724,797	10,321,929	1,007,316	1,385,851	475,059	73,523	-	37,524,624
7	9260	Email Penalties&Ban		-			-	-	-	-	-	-	-	-	-
8	9280	Regulatory Comm Exp		306,556			224,260	11,973	52,001	4,503	6,021	6,946	852	-	306,556
9	9301	Gen Advertising Exp		137,423,026			87,443,432	2,891,630	38,533,776	3,542,926	4,867,548	1,963,281	280,432	-	137,423,026
10	9302	Misc General Exp		9,889,713			6,101,059	170,802	2,832,205	278,322	383,372	112,885	16,688	-	9,889,713
11	9310	Rents		1,070,215			640,058	13,222	314,597	30,538	55,805	11,973	1,850	-	1,070,215
12	9350	Maint of Gen Plant		-			-	-	-	-	-	-	-	-	-
13		TOTAL A&G EXPENSE	II-D-2	241,348,688			150,093,385	4,560,370	66,193,469	6,371,765	9,859,493	3,822,089	458,486	-	241,348,688
14		TOTAL O&M & A&G EXPENSE	II-D-1-2	1,945,551,172			1,020,773,789	18,114,251	595,892,370	59,118,656	278,738,509	5,793,891	1,059,015	-	1,945,551,172
17		TOTAL O&M EXP, EXCL FUEL & PUR POWER	II-D-1	301,087,524			182,268,686	4,428,889	91,315,027	9,343,059	11,156,044	1,871,892	600,223	-	301,087,524
18		TOTAL O&M EXP, EXCL FUEL & PUR POWER	II-D-1-2	542,431,183			332,352,071	8,887,259	157,608,495	15,714,824	21,015,538	5,793,991	1,059,015	-	542,431,183
19															
20															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1 - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56311
SPONSOR: J. DURLAND
H-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	Total	1	2	3	4	5	6	7	8	9	10	11	12
Transmission and Amortization Expense																
I-E-1																
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-E-1 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allos #	Allocation Factor	Residential	Secondary < 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Taxes Other than Income Taxes													
2			II-E-2												
3		Payroll-Related	II-E-2												
4	4081	FICA		11,703,131			6,396,012	162,892	3,201,190	395,990	1,595,171	32,271	5,725		11,703,131
5	4081	FUTA		271,878			148,588	3,779	74,398	7,877	36,394	750	133		271,878
6															
7		Total Payroll		11,975,010			6,544,600	166,672	3,275,588	345,957	1,632,555	33,021	5,858		11,975,010
8															
9		Property Related	II-E-2												
10	4081	Ad Valorem Tax		126,840,640			69,206,337	1,136,321	38,409,625	3,422,808	9,781,876	4,754,796	138,117		126,840,640
11															
12		Total Property		126,840,640			69,206,337	1,136,321	38,409,625	3,422,808	9,781,876	4,754,796	138,117		126,840,640
13			II-E-2												
14	4081	Sales & Use Tax		-			-	-	-	-	-	-	-		-
15		Total Non-Revenue Related		138,824,649			75,756,937	1,302,782	41,685,183	3,769,765	11,364,121	4,797,777	143,975		138,824,649
16		Revenue Related	II-E-2												
17	4081	Texas Gross Margin Tax*		27,505,545			15,730,002	295,842	8,350,819	690,747	966,026	1,418,779	42,327		27,505,545
18	4081	Municipal Franchise Fee		157,816,418			56,226,691	1,767,099	70,373,769	8,971,006	19,999,434	285,921	103,498		157,816,418
19	4081	Deferred SFLD cost		5,428,910			3,129,032	1,163,123	1,135,755	1,000,000	1,000,000	2,000,000	2,000,000		5,428,910
20		Total Revenue Related		190,750,973			75,085,725	2,122,064	80,884,224	9,661,753	21,148,752	1,804,698	154,825		190,750,973
21															
22		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	329,581,422			159,415,116	3,425,376	122,260,387	13,468,003	32,532,964	6,774,413	298,103		329,581,422

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - TOTAL
TEST YEAR END DATE 11/31/2023
DOCKET NO. 8611
HOUSTON, TEXAS
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
II-E-3															
1		Federal Income Taxes													
2		Retains on Rate Base		850,898,323			485,432,833	7,964,325	256,256,457	22,845,989	65,946,756	31,439,838	925,334	-	\$50,898,323
3		Deductions:													
4		Synchronized Interest		(285,762,239)			(156,325,595)	(2,674,954)	(66,066,262)	(7,672,640)	(22,150,313)	(10,556,741)	(310,763)	-	(285,762,239)
5		Amortization of Protected Excess DFT		(16,853,192)			(8,356,136)	(1,664,421)	(5,066,733)	(445,096)	(1,138,257)	(676,515)	(20,034)	-	(16,853,192)
6		Amortization of Non-protected Excess DFT		1,271,739			704,341	12,754	382,935	33,507	82,785	50,929	1,508	-	1,271,739
7		Research & Development Credit		(824,912)			(456,870)	(6,273)	(248,390)	(21,724)	(55,631)	(33,035)	(978)	-	(824,912)
8		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
9		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
10		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
11		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
12		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
13		Restricted Stock Excess Tax Benefit		(791,948)			(462,623)	(12,246)	(226,748)	(19,906)	(32,208)	(36,126)	(1,113)	-	(791,948)
14		Subtotal		(303,000,672)			(166,866,865)	(2,852,178)	(91,251,199)	(8,124,868)	(23,291,645)	(11,267,486)	(331,410)	-	(303,000,672)
15		Additions:													
16		Non-deductible Club Dues		-			-	-	-	-	-	-	-	-	-
17		Non-deductible Parking and Transit		560,286			336,970	8,972	168,340	13,852	23,599	25,736	816	-	560,286
18		Non-deductible Lobbying Expenses		-			-	-	-	-	-	-	-	-	-
19		Non-deductible Life Ins. Prem.		-			-	-	-	-	-	-	-	-	-
20		Meals & Entertainment		-			-	-	-	-	-	-	-	-	-
21		Fines & Penalties		427,757			249,872	6,614	124,882	10,211	17,396	18,972	601	-	427,757
22		Stock Comp Windfall Shortfall		-			-	-	-	-	-	-	-	-	-
23		Diesel Fuel Credit Disallowance		13,550			7,505	136	4,080	357	914	543	16	-	13,550
24		Permanent Depreciation Difference		5,667,940			3,249,804	58,849	1,766,904	154,606	385,727	234,991	6,959	-	5,667,940
25		Medicare Drug Subsidy		1,724,712			1,013,321	26,821	503,237	41,409	70,549	76,937	2,438	-	1,724,712
26		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
27		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
28		Subtotal		8,624,245			4,859,572	101,392	2,566,653	220,435	506,185	357,178	10,850	-	8,624,245
29		Taxable Component of Returns		556,431,856			304,395,319	5,213,549	167,571,911	14,838,538	43,165,297	20,541,530	654,354	-	556,431,856
30		Tax Factor		27%			27%	27%	27%	27%	27%	27%	27%	27%	27%
31		Federal Income Taxes Before Adjust.		147,512,276			80,915,211	1,362,660	44,544,432	3,971,269	11,474,319	5,460,407	150,757	-	147,512,276
32		Tax Credits													
33		Amortization of Protected Excess DFT		(16,853,192)			(8,356,136)	(1,664,421)	(5,066,733)	(445,096)	(1,138,257)	(676,515)	(20,034)	-	(16,853,192)
34		Amortization of Non-protected Excess DFT		1,271,739			704,341	12,754	382,935	33,507	82,785	50,929	1,508	-	1,271,739
35		Research & Development Credit		(824,912)			(456,870)	(6,273)	(248,390)	(21,724)	(55,631)	(33,035)	(978)	-	(824,912)
36		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
37		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
38		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
39		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
40		Medicare Drug Subsidy		-			-	-	-	-	-	-	-	-	-
41		Restricted Stock Excess Tax Benefit		(791,948)			(462,623)	(12,246)	(226,748)	(19,906)	(32,208)	(36,126)	(1,113)	-	(791,948)
42		Subtotal		(15,503,621)			(8,557,659)	(150,364)	(4,676,659)	(410,619)	(1,070,763)	(616,809)	(18,179)	-	(15,503,621)
43		TOTAL FEDERAL INCOME TAXES		132,408,655			72,357,243	1,235,517	39,865,733	3,560,450	10,403,537	4,844,598	142,579	-	132,408,655

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

II-1 - TOTAL

TEST YEAR END DATE 12/31/2023

ACCOUNTING PERIOD 12/31/2023

SPONSOR J. DURLAND

II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				Total	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
II-E-4															
1		Misc-Other Expenses													
2		Misc-Other													
3		4310		2,257,127			1,281,429	17,398	795,527	87,325	81,448	-	-	-	2,257,127
4		Other Internal Expense													
5															
6				2,257,127			1,281,429	17,398	795,527	87,325	81,448	-	-	-	2,257,127
7		Subtotal													
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2-4	891,809,609			474,218,123	10,855,930	282,278,365	29,463,179	60,858,833	32,002,298	1,031,780		891,809,609
9		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	1,024,318,264			546,075,368	12,191,447	323,145,088	33,023,829	71,382,470	36,846,898	1,174,368		1,024,318,264

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TOTAL
TEST YEAR END DATE 12/31/2023
COMMISSION CASE NO. 19000000000000000000
SPONSOR: J. DURLAND
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1 Total	2 Allow #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	12 Total
Other Revenues:															
Non-Electric Revenues															
1	4210	Gas On Dip of Prop		418,271			369,439	23,439	22,746	159	-	-	1,804	-	418,271
2	4210	Gas On Dip of Prop		-			-	-	-	-	-	-	-	-	-
3	4210	Gas On Dip of Prop		-			-	-	-	-	-	-	-	-	-
4	4210	Gas On Dip of Prop		-			-	-	-	-	-	-	-	-	-
5	4510	Misc Service Rev		32,292,753			18,586,151	286,351	10,141,227	809,214	404,916	2,005,086	57,789	-	32,292,753
6	4510	Misc Service Rev		34,859,039			18,051,406	253,900	10,394,489	1,008,502	4,412,722	719,220	20,700	-	34,859,039
7	4560	Rent From Prop		4,662,270			2,290,745	30,370	1,355,145	144,428	857,581	-	-	-	4,662,270
8	4560	Rent From Prop		-			-	-	-	-	-	-	-	-	-
9	4561	Other Electric Rev		1,023,598			500,754	6,639	297,107	31,572	187,466	-	-	-	1,023,598
10		Res-Transm of Elec of Oth		-			-	-	-	-	-	-	-	-	-
11		Subtotal		33,176,770			39,798,535	603,699	23,214,214	1,993,873	5,862,739	3,724,136	80,693	-	73,267,770
12		TOTAL OTHER REVENUES	II-E-5	33,176,770			39,798,535	603,699	23,214,214	1,993,873	5,862,739	3,724,136	80,693	-	73,267,770

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-CLASS ALLOCATION SUMMARY
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND

Line No.	Description	Total	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
PROPOSED										
1	Base + TCRF Revenue	3,075,173,669	1,664,190,312	33,302,451	928,656,721	92,358,167	282,246,548	71,339,335	3,077,136	
2	Other Revenue	41,273,710	24,141,416	395,119	12,925,030	1,006,718	1,198	2,724,136	80,093	
3	Electric Operating Revenue	3,116,447,379	1,688,331,728	33,700,570	941,581,751	93,364,884	282,247,746	74,063,471	3,157,229	
4	Revenue Deductions	2,621,099,219	1,396,803,776	28,041,840	788,506,447	81,485,313	281,403,316	42,626,633	2,231,895	
5	Net Income from Operations	495,348,159	291,527,952	5,658,730	153,075,304	11,879,571	844,430	31,436,838	925,334	
6	Rate Base	7,044,578,875	4,145,955,961	80,475,463	2,176,955,807	168,944,960	12,009,030	447,078,047	13,159,607	
7	% Rate of Return	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	
8	Relative Rate of Return	100%	100%	100%	100%	100%	100%	100%	100%	
9										
10										
CURRENT ADJUSTED										
11	Base + TCRF Revenue + DCRF Revenue	2,182,917,858	1,105,732,950	30,266,185	788,354,825	61,150,501	121,061,028	70,629,149	5,723,219	
12	Other Revenue	38,277,680	22,398,334	367,954	11,978,691	932,884	1,198	2,524,287	74,333	
13	Electric Operating Revenue	2,221,195,537	1,128,131,284	30,634,138	800,333,516	62,083,385	121,062,226	73,153,435	5,797,552	
14	Revenue Deductions	1,780,281,806	915,606,639	24,548,711	617,136,417	56,672,933	118,403,214	44,905,881	3,008,011	
15	Net Income from Operations	440,913,731	212,524,645	6,085,428	183,197,099	5,410,452	2,659,013	28,247,554	2,789,541	
16	Rate Base	7,044,578,875	4,145,955,961	80,475,463	2,176,955,807	168,944,960	12,009,030	447,078,047	13,159,607	
17	% Rate of Return	6.26%	5.13%	7.56%	8.42%	3.20%	22.14%	6.32%	21.20%	
18	Relative Rate of Return	100%	82%	121%	134%	51%	354%	101%	339%	
19										
20										
21										
PROPOSED VS CURRENT										
22	Base + TCRF Revenue - \$	\$ 892,255,811	\$ 558,457,362	\$ 3,039,266	\$ 140,301,895	\$ 31,207,665	\$ 161,185,519	\$ 710,186	\$ (2,646,084)	
23	Base + TCRF Revenue - %		50.51%	10.04%	17.80%	51.03%	133.14%	1.01%	-46.23%	
24	Other Revenue - \$	\$ 2,996,031	\$ 1,743,082	\$ 27,166	\$ 946,339	\$ 73,834	\$ -	\$ 199,850	\$ 5,780	
25	Other Revenue - %		7.78%	7.38%	7.90%	7.91%	0.00%	7.92%	7.75%	
26	Total Revenue - \$	\$ 895,251,842	\$ 560,200,445	\$ 3,066,432	\$ 141,248,235	\$ 31,281,499	\$ 161,185,519	\$ 910,036	\$ (2,640,324)	
27	Total Revenue - %		49.66%	10.01%	17.65%	50.39%	133.14%	1.24%	-45.54%	
28										

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FF #	Description	Allocation Label	1 Residential	2 Secondary ≤10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Wholesale DWS	9 Total
<u>Class Allocation Factors</u>											
1	Direct Assigned	DA									
2	Residential	RES	100%	0%	0%	0%	0%	0%	0%		100%
3	Secondary ≤10 kVA	SEC<10	0%	100%	0%	0%	0%	0%	0%		100%
4	Secondary >10 kVA	SEC>10	0%	0%	100%	0%	0%	0%	0%		100%
5	Primary	Prim	0%	0%	0%	100%	0%	0%	0%		100%
6	Transmission	TRAN	0%	0%	0%	0%	100%	0%	0%		100%
7	Lighting - SLS	SLS	0%	0%	0%	0%	0%	100%	0%		100%
8	Lighting - MLS	MLS	0%	0%	0%	0%	0%	0%	100%		100%
9											
10	Generation Demand - A&E 4CP	D1	55.3795%	0.7189%	20.6594%	2.9444%	20.1556%	0.1159%	0.0263%		100%
11											
12	Transmission Demand - ERCOT 4CP	D2	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
13	Dist Demand - Sub Level - 4CP	D3	58.3762%	0.7964%	36.7883%	4.0390%	0.0000%	0.0000%	0.0000%		100%
14	Dist Demand - Line Level - 4CP	D4	59.6238%	0.8096%	35.5752%	3.9913%	0.0000%	0.0000%	0.0000%		100%
15	Dist Dem-Line Level-4CP-Secondary	D5	62.1025%	0.8433%	37.0542%	0.0000%	0.0000%	0.0000%	0.0000%		100%
16											
17	Mwh - Generation Level	E1	32.1263%	0.8820%	32.1686%	4.6610%	29.9364%	0.1817%	0.0440%		100%
18											
19	Customer Count - Total	C1	88.3253%	5.6038%	5.4381%	0.0377%	0.0084%	0.2034%	0.3835%		100%
20	Customer Count - Secondary Volt	C2	88.8878%	5.6393%	5.4727%	0.0000%	0.0000%	0.0000%	0.0000%		100%
21	Customer Count - Overhead Dist	C3	78.1861%	9.2822%	12.4427%	0.0891%	0.0000%	0.0000%	0.0000%		100%
22	Customer Count - Res/Comm Dist	C4	88.8542%	5.6373%	5.4706%	0.0379%	0.0000%	0.0000%	0.0000%		100%
23											
24	Dist Land, Street, Station Eght	A360-2	58.3762%	0.7964%	36.7883%	4.0390%	0.0000%	0.0000%	0.0000%		100%
25	Dist Poles, Towers, Fixtures	A364	59.8627%	0.8129%	35.7177%	3.6067%	0.0000%	0.0000%	0.0000%		100%
26	Dist OH Lines & Devices	A365	59.8281%	0.8124%	35.6971%	3.6624%	0.0000%	0.0000%	0.0000%		100%
27	O. H. Poles and Conductors	A364-5	59.8497%	0.8127%	35.7100%	3.6276%	0.0000%	0.0000%	0.0000%		100%
28	Poles, Lines, Services	A364,3,9	61.0230%	1.7358%	33.8952%	3.3460%	0.0000%	0.0000%	0.0000%		100%
29	Dist UG Conducts	A366	57.3218%	0.1993%	39.5576%	2.9214%	0.0000%	0.0000%	0.0000%		100%
30	Dist UG Conductors & Devices	A367	73.9352%	0.2749%	23.7031%	2.0869%	0.0000%	0.0000%	0.0000%		100%
31	Dist UG Conducts, Conductors & Devices	A366-7	70.0081%	0.2570%	27.4508%	2.2841%	0.0000%	0.0000%	0.0000%		100%
32	Dist Line Transformers	A368	61.7280%	0.8382%	36.8307%	0.6030%	0.0000%	0.0000%	0.0000%		100%
33	Distribution - Services	A369	74.9653%	12.7052%	12.3295%	0.0000%	0.0000%	0.0000%	0.0000%		100%
34											
35	Metering excl Transformers	A370M	0.0000%	0.8094%	81.4245%	13.0514%	4.7147%	0.0000%	0.0000%		100%

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FF #	Description	Allocation Label	1 Residential	2 Secondary <=10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Wholesale DWS	9 Total
Class Allocation Factors											
36	Metering-Transformers	A370T	0.0000%	0.0000%	2.4268%	4.6212%	92.9520%	0.0000%	0.0000%		100%
37	Metering (AMS) excl Transformers	A370M A	89.0058%	5.6455%	5.3341%	0.0146%	0.0000%	0.0000%	0.0000%		100%
38	Metering (AMS) -Transformers	A370T A	4.1000%	5.4200%	89.8000%	0.6800%	0.0000%	0.0000%	0.0000%		100%
39	Lighting Plant - SLS	A373S	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6943%	0.3057%		100%
40	Lighting Plant - MLS	A373M	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%		100%
41											
42	Net Transmission Plant	TRANPLT	48.9238%	0.6486%	29.0775%	3.0846%	18.3155%	0.0000%	0.0000%		100%
43	Net Distribution Plant	DISPLT	58.1797%	0.9067%	31.5864%	2.4644%	0.0000%	6.6705%	0.1923%		100%
44	Net Metering Plant	METPLT	66.2890%	5.0863%	23.1554%	1.5378%	3.9316%	0.0000%	0.0000%		100%
45	Net Customer Service Plant	CUSTPLT	80.9248%	5.3756%	9.1118%	0.5640%	0.6774%	3.0084%	0.3379%		100%
46											
47	COS excl. Revenue Related Expenses	RevRel	53.3235%	1.3442%	32.4219%	3.0645%	7.1478%	2.5487%	0.1494%		100%
48											
49											
50	Rate Base - Transmission	TRANRB	48.9238%	0.6486%	29.0775%	3.0846%	18.3155%	0.0000%	0.0000%		100%
51	Rate Base - Distribution	DISTRB	58.1781%	0.9067%	31.5860%	2.4645%	0.0035%	6.6690%	0.1922%		100%
52	Rate Base - Metering	METRB	66.2919%	5.0862%	23.1529%	1.5381%	3.9309%	0.0000%	0.0000%		100%
53	Rate Base - Customer Service	CUSTRB	80.9269%	5.3749%	9.1177%	0.5639%	0.6765%	3.0024%	0.3377%		100%
54											
55	Street Lighting Oper Exp	A585	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	22.4234%		100%
56	Street Lighting Maint Exp	A596	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.5766%	22.4234%		100%
57	Customer Installation Expense	A587	88.8542%	5.6375%	5.4706%	0.0379%	0.0000%	0.0000%	0.0000%		100%
58											
59	Dist Operation Expense Accts 581-7	A581-7	63.4826%	1.4902%	31.6365%	3.2378%	0.0000%	0.1188%	0.0343%		100%
60	Dist Maintenance Exp Accts 591-7	A591-7	59.7249%	0.7296%	34.1059%	3.3267%	0.0000%	1.6391%	0.4738%		100%
61	Meter Oper Exp ex Transformers	A586M	74.4253%	4.8533%	17.7989%	2.1502%	0.7723%	0.0000%	0.0000%		100%
62	Meter Maint ex Transformers	A597M	74.4753%	4.8560%	17.7561%	2.1429%	0.7697%	0.0000%	0.0000%		100%
63	Meter Oper Exp - Transformers	A586T	0.6046%	0.7993%	15.3121%	4.0399%	79.2440%	0.0000%	0.0000%		100%
64	Meter Maint - Transformers	A597T	0.0737%	0.1000%	4.0393%	4.5484%	91.2365%	0.0000%	0.0000%		100%
65											
66	Metering Reading Expense	A902	88.8467%	5.6368%	5.4702%	0.0379%	0.0084%	0.0000%	0.0000%		100%
67	Customer Records&Coll	A903	86.8565%	5.5297%	6.6499%	0.3414%	0.1185%	0.2574%	0.2467%		100%
68	Cust Info Exp	A907-10	80.4294%	4.4079%	12.2325%	0.7885%	1.7647%	0.1515%	0.2856%		100%
69	Customer Bad Debt	A904	33.1352%	1.1432%	62.7515%	2.0559%	0.0000%	0.8042%	0.1100%		100%
70	City Franchise	FRAN	35.6275%	1.1197%	44.7189%	5.6211%	12.6663%	0.1809%	0.0656%		100%
71											
72	O&M excl A&G - Tran	TOMXAG	46.6509%	0.8783%	34.0660%	3.4844%	14.9205%	0.0000%	0.0000%		100%
73	O&M excl A&G - Dist	DOMXAG	62.1849%	1.2099%	31.8488%	2.9130%	0.0000%	1.5764%	0.2670%		100%
74	O&M excl A&G - Metering	MONXAG	72.0835%	4.9469%	18.0233%	2.7664%	2.1799%	0.0000%	0.0000%		100%
75	O&M excl A&G - Cust Serv	CUMXAG	80.9248%	5.3756%	9.1118%	0.5640%	0.6774%	3.0084%	0.3379%		100%
76											

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FF #	Description	1	2	3	4	5	6	7	8	9
		Residential	Secondary ≤10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
Class Allocation Factors										
77	Transmission O&M	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
78	Distribution O&M	51.1892%	0.7138%	29.8733%	3.1152%	14.7735%	0.2822%	0.0528%		100%
79	Metering O&M	72.6529%	4.8566%	17.6309%	2.3794%	2.4801%	0.0000%	0.0000%		100%
80	Customer Service O&M	81.3182%	5.2427%	10.2206%	0.5454%	0.5107%	1.8658%	0.2967%		100%
81										
82	Taxable Income - Transmission	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
83	Taxable Income - Distribution	58.1780%	0.9067%	31.5860%	2.4645%	0.0035%	6.6690%	0.1922%		100%
84	Taxable Income - Metering	66.2919%	5.0862%	23.1529%	1.5382%	3.9309%	0.0000%	0.0000%		100%
85	Taxable Income - Customer Service	80.9269%	5.3749%	9.1177%	0.5639%	0.6765%	3.0023%	0.3377%		100%
86										
87	Total Cost of Service - Transmission	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
88	Total Cost of Service - Distribution	52.7844%	0.8176%	31.1962%	3.0905%	9.5401%	2.4716%	0.0996%		100%
89	Total Cost of Service - Metering	71.1291%	4.9138%	19.1547%	2.2554%	2.5470%	0.0000%	0.0000%		100%
90	Total Cost of Service - Cust Serv	81.1622%	5.2954%	9.7809%	0.5528%	0.5768%	2.3189%	0.3130%		100%
91	Total Cost of Service - All Functions	53.1790%	0.9993%	29.9884%	3.0127%	10.8126%	1.9258%	0.0821%		100%

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FF #	Description	1	2	3	4	5	6	7	8	9
		Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
<u>Class Allocation Data</u>										
1	Direct Assigned									
2	RES	1								1
3	Secondary <=10 kVA		1							1
4	Secondary >10 kVA			1						1
5	Prim									1
6	Transmission						1			1
7	Lighting - SLS							1		1
8	Lighting - MLS									1
9										1
10	Generation Demand - A&E 4CP	0.553796	0.007189	0.206594	0.029444	0.201556	0.001159	0.000263		1
11										
12	Transmission Demand - ERCOT 4CP	10.191	135	6.046	643	3.815	-	-		20.830
13	Dist Demand - Sub Level - 4CP	37.349	510	23.537	2.584	-	-	-		63.980
14	Dist Demand - Line Level - 4CP	37.229	506	22.213	2.492	-	-	-		62.440
15	Dist Dem-Line Level-4CP-Secondary	37.229	506	22.213	-	-	-	-		59.947
16										
17	Mwh - Generation Level	33,734,116.036	926,179.416	33,778,539.205	4,894,248.254	31,434,386.936	190,814.208	46,247.337		105,004,731.392
18										
19	Customer Count - Total	2,455,309	155,776	151,170	1,047	233	5,654	10,660		2,779,849
20	Customer Count - Secondary Volt	2,455,309	155,776	151,170	-	-	-	-		2,762,255
21	Customer Count - Overhead Dist	906,074	107,568	144,195	1,032	-	-	-		1,158,869
22	Customer Count - Res/Comm Dist	2,455,309	155,776	151,170	1,047	-	-	-		2,763,302
23										
24	Dist Land, Struct, Station Eqpt	534,311.411	7,289.424	336,719.820	36,968.639	-	-	-		915,289.294
25	Dist Poles, Towers, Fixtures	1,064,406.339	14,453.766	635,090.207	64,130.454	-	-	-		1,778,080.767
26	Dist OH Lines & Devices	635,991.858	8,636.248	379,471.811	38,932.654	-	-	-		1,063,032.572
27	O. H. Poles and Conductors	1,700,398.197	23,090.015	1,014,562.019	103,063.108	-	-	-		2,841,113.339
28	Poles, Lines, Services	1,879,633.985	53,467.025	1,044,040.839	103,063.108	-	-	-		3,080,204.957
29	Dist UG Conductors	163,816.041	569.557	113,049.011	8,348.739	-	-	-		285,783.348
30	Dist UG Conductors & Devices	682,578.736	2,537.870	218,829.561	19,266.456	-	-	-		923,212.623
31	Dist UG Conduits, Conductors & Devices	846,394.777	3,107.426	331,878.372	27,615.195	-	-	-		1,208,995.970
32	Dist Line Transformers	897,485.584	12,187.119	535,495.031	8,767.454	-	-	-		1,453,935.189
33	Distribution - Services	179,235.788	30,377.010	29,478.820	-	-	-	-		239,091.618
34										
35	Metering excl Transformers	-	28.205	2,837.434	454.807	164.295	-	-		3,484.741
36	Metering-Transformers	-	-	201.833	384.336	7,730.687	-	-		8,316.836

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FF #	Description	Allocation Label	1	2	3	4	5	6	7	8	9
			Residential	Secondary ≤10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
Class Allocation Data											
37	Metering (AMS) excl Transformers	A370M-A	183,286,043	11,625,516	10,984,283	30,009	-	-	-	-	205,925,851
38	Metering (AMS) - Transformers	A370T-A	2,854,541	3,773,564	62,521,412	473,436	-	-	-	-	69,632,953
39	Lighting Plant - SLS	A373S	-	-	-	-	-	767,836,481	2,354,115	-	770,190,596
40	Lighting Plant - MLS	A373M	-	-	-	-	-	-	14,828,709	-	14,828,709
41	Net Transmission Plant	TRANPLT	2,691,838,153	35,688,030	1,597,121,853	169,715,874	1,007,737,743	-	-	-	5,502,101,654
42	Net Distribution Plant	DISTPLT	4,316,097,877	67,265,564	2,343,259,120	182,821,688	-	494,854,455	14,262,452	-	7,418,561,157
43	Net Metering Plant	METPLT	223,920,264	17,181,136	78,217,749	5,194,478	13,280,599	-	-	-	337,794,227
44	Net Customer Service Plant	CUSTPLT	107,036,106	7,110,127	12,051,822	746,036	895,950	3,979,091	446,579	-	132,266,110
45											
46											
47	COS excl. Revenue Related Expenses	RevRel	2,030,237,879	37,482,186	1,152,161,746	115,806,533	415,809,152	74,022,326	3,117,796	-	3,828,637,619
48											
49											
50	Rate Base - Transmission	TRANRB	2,473,180,153	32,789,092	1,467,387,653	155,929,855	925,879,211	-	-	-	5,055,165,964
51	Rate Base - Distribution	DISTRB	3,871,649,227	60,337,603	2,101,995,394	164,010,493	230,967	443,809,650	12,791,562	-	6,654,825,296
52	Rate Base - Metering	METRB	186,209,156	14,286,683	65,034,875	4,320,554	11,041,616	-	-	-	280,892,883
53	Rate Base - Customer Service	CUSTRB	88,097,578	5,851,177	9,925,539	613,913	756,447	3,268,397	367,645	-	108,860,696
54											
55	Street Lighting Oper Exp	A585						360,482	104,197	-	464,679
56	Street Lighting Maint Exp	A596						6,849,137	1,979,740	-	8,828,897
57	Customer Installation Expense	A587	2,672,132	169,532	164,519	1,139	-	-	-	-	3,007,323
58											
59	Dist Operation Expense Accts 581-7	A581-7	13,840,708	324,891	6,897,448	705,916	-	25,905	7,488	-	21,802,355
60	Dist Maintenance Exp Accts 591-7	A591-7	66,447,507	811,728	37,944,838	3,701,197	-	1,822,620	527,115	-	111,256,004
61	Meter Oper Exp ex Transformers	A586M	16,853,209	1,098,994	4,030,463	486,903	174,892	-	-	-	22,644,461
62	Meter Maint ex Transformers	A597M	3,280,152	213,874	782,040	94,380	33,900	-	-	-	4,404,346
63	Meter Oper Exp - Transformers	A586T	3,588	4,743	90,854	23,971	470,191	-	-	-	593,346
64	Meter Maint - Transformers	A597T	76	100	4,035	4,344	91,138	-	-	-	99,892
65											
66	Metering Reading Expense	A902	12,330,694	782,315	759,184	5,238	1,170	-	-	-	13,878,622
67	Customer Records&Coll	A903	14,003,141	891,505	1,072,103	55,036	19,101	41,502	39,775	-	16,122,164
68	Cust Info Exp	A907-10	1,440,665	78,955	219,111	13,048	31,609	-	5,115	-	1,791,218
69	Customer Bad Debt	A904	2,615,484	90,234	4,953,212	162,281	-	63,475	8,684	-	7,893,370
70	City Franchise	FRAN	17,678,600,414	555,610,942	22,189,795,570	2,789,220,711	6,285,075,234	89,773,457	32,541,695	-	49,620,618,023
71											
72	O&M excl A&G - Tran	TOMXAG	27,547,959	365,227	16,344,759	1,756,853	10,313,071	-	-	-	56,307,869
73	O&M excl A&G - Dist	DOMXAG	803,463,094	10,783,399	476,037,168	50,283,860	257,722,972	1,914,951	553,514	-	1,602,738,957

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FF #	Description	1	2	3	4	5	6	7	8	9
		Residential	Secondary ≤10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
<u>Class Allocation Data</u>										
74	O&M excl A&G - Metering	21,626,743	1,413,164	5,083,668	624,249	787,915	-	-	-	29,535,738
75	O&M excl A&G - Cust Serv	16,051,988	992,102	2,303,906	101,929	55,039	56,941	47,015	-	19,608,939
76										
77	Transmission O&M	52,053,308	690,116	30,884,277	3,281,874	19,487,087	-	-	-	106,396,662
78	Distribution O&M	892,993,836	12,452,164	521,139,180	54,344,316	257,722,972	4,923,730	920,639	-	1,744,497,037
79	Metering O&M	37,796,618	2,526,581	9,172,232	1,237,849	1,290,261	-	-	-	52,023,541
80	Customer Service O&M	37,930,006	2,445,401	4,767,280	254,418	238,190	870,261	138,377	-	46,643,932
81										
82	Taxable Income - Transmission	113,816,984	1,508,970	67,529,912	7,175,970	42,609,423	-	-	-	232,641,259
83	Taxable Income - Distribution	177,875,663	2,772,097	96,572,261	7,533,166	10,786	20,389,936	587,701	-	305,743,610
84	Taxable Income - Metering	8,616,488	661,090	3,009,366	199,926	510,930	-	-	-	12,997,800
85	Taxable Income - Customer Service	4,086,184	271,392	460,373	28,475	34,158	151,594	17,052	-	5,049,228
86										
87	Total Cost of Service - Transmission	356,815,978	4,730,619	211,706,114	22,496,648	133,580,441	-	-	-	729,329,800
88	Total Cost of Service - Distribution	1,542,935,735	23,900,360	911,892,799	90,338,314	278,867,353	72,245,820	2,911,860	-	2,923,092,441
89	Total Cost of Service - Metering	81,777,829	564,943	220,232,6	259,047	292,829	0	0	0	114,970,947
90	Total Cost of Service - Cust Serv	63,618,164	4,150,757	7,666,625	433,323	452,101	1,817,651	245,369	-	78,383,991
91	Total Cost of Service - All Functions	2,045,147,706	38,431,189	1,153,287,865	115,861,532	415,828,187	74,063,471	3,157,229	-	3,845,777,179

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
PLANT IN SERVICE						
<u>Intangible Plant</u>						
303.02	Misc Intangible Plant - NMF S/W	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	DIST	70	DOMXAG	Functionalized distribution O&M exp. excl A&G	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	MET	71	MOMXAG	Functionalized metering O&M exp. excl A&G	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	TDCS	72	CUOMXAG	Functionalized customer svc. O&M exp. excl A&G	Related to functionalized O&M expense
<u>Transmission Plant</u>						
350-359	Transmission Plant	TRAN	12	D2	Transmission Demand - 4CP	Related to peak demand
350-359	Transmission Plant	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Related to peak demand
<u>Distribution Plant</u>						
360-362	Accts. 360-362	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
360-362	Accts. 360-362	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Related to dist. structures, equip. & land
364	Poles, Towers & Fixtures-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
364	Poles, Towers & Fixtures-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
365	O.H. Conductors & Devices-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
365	O.H. Conductors & Devices-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
366	Underground Conduits	DIST	29	A366	Special analysis and accounting records	Related to net plant in service
367	U.G. Conductors & Devices	DIST	30	A367	Special analysis and accounting records	Related to net plant in service
368	Line Transformers-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
368	Line Transformers-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
369	Services	DIST	34	A369	Plant account 369	Required to serve customers
370.1	Metering excl Transformers-Wt. Fact	MET	35	A370M	Special analysis and accounting records	Required to serve customers
370.1	Metering-Transformers-Wt. Factors	MET	36	A370T	Special analysis and accounting records	Required to serve customers
370.3	Metering (Automated) excl Transformers-Wt. Fact	MET	37	A370M A	Special analysis and accounting records	Required to serve customers
370.3	Metering (Automated) -Transformers-Wt. Factors	MET	38	A370T A	Special analysis and accounting records	Required to serve customers
373.1	Street & Protective Lighting	DIST	39	A373S	Plant account 373	Required to serve customers
373.2	Security Lighting	DIST	40	A373S	Plant account 373	Required to serve customers
<u>General Plant</u>						
389.1-399.11	General Plant	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
389.1-399.11	General Plant	DIST	70	DOMXAG	Functionalized distribution O&M exp. excl A&G	Related to functionalized O&M expense
389.1-399.11	General Plant	MET	71	MOMXAG	Functionalized metering O&M exp. excl A&G	Related to functionalized O&M expense
389.1-399.11	General Plant	TDCS	72	CUOMXAG	Functionalized customer svc. O&M exp. excl A&G	Related to functionalized O&M expense

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ACCUMULATED DEPRECIATION						
Intangible Plant Accum. Depr.						
303.02	Misc Intangible Plant - NMF S/W	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	DIST	70	DOMXAG	Functionalized distribution O&M exp. excl A&G	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	MET	71	MOMXAG	Functionalized metering O&M exp. excl A&G	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	TDCS	72	CUOMXAG	Functionalized customer svc. O&M exp. excl A&G	Related to functionalized O&M expense
Transmission Plant Accum. Depr.						
350-359	Transmission Plant Accum. Depr.	TRAN	12	D2	Transmission Demand - 4CP	Related to peak demand
350-359	Transmission Plant Accum. Depr.	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Related to peak demand
Distribution Plant Accum. Depr.						
360-362	Accts. 360-362	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
360-362	Accts. 360-362	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Related to dist. structures, equip. & land
364	Poles, Towers & Fixtures-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
364	Poles, Towers & Fixtures-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
365	O.H. Conductors & Devices-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
365	O.H. Conductors & Devices-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
366	Underground Conduits	DIST	29	A366	Special analysis and accounting records	Related to net plant in service
367	U.G. Conductors & Devices	DIST	30	A367	Special analysis and accounting records	Related to net plant in service
368	Line Transformers-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
368	Line Transformers-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
369	Services	DIST	34	A369	Plant account 369	Required to serve customers
370.1	Metering excl Transformers-Wt. Fact	MET	35	A370M	Special analysis and accounting records	Required to serve customers
370.1	Metering-Transformers-Wt. Factors	MET	36	A370T	Special analysis and accounting records	Required to serve customers
370.3	Metering (Automated) excl Transformers-Wt. Fact	MET	37	A370M A	Special analysis and accounting records	Required to serve customers
370.3	Metering (Automated) -Transformers-Wt. Factors	MET	38	A370T A	Special analysis and accounting records	Required to serve customers
373.1	Street & Protective Lighting	DIST	39	A373S	Plant account 373	Required to serve customers
373.2	Security Lighting	DIST	40	A373S	Plant account 373	Required to serve customers
General Plant Accum. Depr.						
389.1-399.11	General Plant Accum. Depr.	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
389.1-399.11	General Plant Accum. Depr.	DIST	70	DOMXAG	Functionalized distribution O&M exp. excl A&G	Related to functionalized O&M expense
389.1-399.11	General Plant Accum. Depr.	MET	71	MOMXAG	Functionalized metering O&M exp. excl A&G	Related to functionalized O&M expense
389.1-399.11	General Plant Accum. Depr.	TDCS	72	CUOMXAG	Functionalized customer svc. O&M exp. excl A&G	Related to functionalized O&M expense

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
OTHER RATE BASE ITEMS						
1050	Plant Held for Future Use	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
1050	Plant Held for Future Use	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
1050	Plant Held for Future Use	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
1050	Plant Held for Future Use	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
Other Accumulated Provisions						
2281	Property Insurance Reserve	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2281	Property Insurance Reserve	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2281	Property Insurance Reserve	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2281	Property Insurance Reserve	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2282	Injuries and Damages - Auto Liability	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2282	Injuries and Damages - Auto Liability	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2282	Injuries and Damages - Auto Liability	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2282	Injuries and Damages - Auto Liability	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2282	Injuries and Damages - General Liability	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2282	Injuries and Damages - General Liability	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2282	Injuries and Damages - General Liability	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2282	Injuries and Damages - General Liability	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2282	Injuries and Damages - Workers Compensation	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
Accumulated Deferred Federal Income Taxes						
1900	Deferred Income Tax-Federal	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
1900	Deferred Income Tax-Federal	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
1900	Deferred Income Tax-Federal	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
1900	Deferred Income Tax-Federal	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2820	Def Inc Taxes-Fed-Accel Depr	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2820	Def Inc Taxes-Fed-Accel Depr	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2820	Def Inc Taxes-Fed-Accel Depr	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2820	Def Inc Taxes-Fed-Accel Depr	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2830	Def Inc Taxes-Federal-Other	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2830	Def Inc Taxes-Federal-Other	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2830	Def Inc Taxes-Federal-Other	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2830	Def Inc Taxes-Federal-Other	TDGS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
1540	Materials and Supplies	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service

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1540	Materials and Supplies	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
1540	Materials and Supplies	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
1540	Materials and Supplies	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
1630	Undistributed M&S Expenses	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
1630	Undistributed M&S Expenses	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
1630	Undistributed M&S Expenses	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
1630	Undistributed M&S Expenses	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Cash Working Capital	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
	Cash Working Capital	DIST	78	DISO&M	Functionalized distribution O&M expense	Related to functionalized O&M expense
	Cash Working Capital	MET	79	METO&M	Functionalized metering O&M expense	Related to functionalized O&M expense
	Cash Working Capital	TDCS	80	CUSO&M	Functionalized customer service O&M expense	Related to functionalized O&M expense
1650	Prepayments	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
1650	Prepayments	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
1650	Prepayments	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
1650	Prepayments	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2350	Customer Deposits	TRAN	19	C1	Number of customers	Related to number of customers
2350	Customer Deposits	DIST	19	C1	Number of customers	Related to number of customers
2350	Customer Deposits	MET	19	C1	Number of customers	Related to number of customers
2350	Customer Deposits	TDCS	19	C1	Number of customers	Related to number of customers
2350	Customer Deposits-ROW Damage	TRAN	19	C1	Number of customers	Related to number of customers
2350	Customer Deposits-ROW Damage	DIST	19	C1	Number of customers	Related to number of customers
2350	Customer Deposits-ROW Damage	MET	19	C1	Number of customers	Related to number of customers
2350	Customer Deposits-ROW Damage	TDCS	19	C1	Number of customers	Related to number of customers
2521	Customer Advances for Construction	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2521	Customer Advances for Construction	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2521	Customer Advances for Construction	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2521	Customer Advances for Construction	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
<u>Regulatory Liabilities</u>						
2540	Non-Tax Related Regulatory Liabilities	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2540	Non-Tax Related Regulatory Liabilities	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2540	Non-Tax Related Regulatory Liabilities	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2540	Non-Tax Related Regulatory Liabilities	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
2540	Tax Related Regulatory Liabilities	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
2540	Tax Related Regulatory Liabilities	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
2540	Tax Related Regulatory Liabilities	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
2540	Tax Related Regulatory Liabilities	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
<u>Regulatory Assets</u>						
1823	Non-Tax Related Regulatory Assets	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
1823	Non-Tax Related Regulatory Assets	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
1823	Non-Tax Related Regulatory Assets	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
1823	Non-Tax Related Regulatory Assets	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
1823	Tax Related Regulatory Assets	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
1823	Tax Related Regulatory Assets	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
1823	Tax Related Regulatory Assets	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
1823	Tax Related Regulatory Assets	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
<u>OPERATIONS AND MAINTENANCE EXPENSE</u>						
<u>Transmission O&M Expense</u>						
5600-5730	Transmission O&M	TRAN	12	D2	Transmission Demand - 4CP	Related to peak demand
5600-5730	Transmission O&M	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Related to peak demand
<u>Distribution Operation Expense</u>						
5800	Oper Supervising & Engineering	DIST	59	A581-7	Distribution operation expense	Related to distribution operation expense
5810	Load Dispatching	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Required to serve distribution load
5820	Station Expenses	DIST	24	A360-2	Plant accounts 360-362	Related to dist. structures and equip.
5830	Overhead Line Expense	DIST	26	A365	Plant acct. 365	Related to overhead lines
5840	Underground Line Expense	DIST	31	A366-7	Plant acct. 366,367	Related to underground lines
5850	Street Lights	DIST	55	A585	Special analysis and accounting records	Required to serve customers
5860	Meter Expenses - Meters	DIST	61	A586M	Special analysis and accounting records	Required to serve customers
5860	Meter Expenses - Transformers	DIST	63	A586T	Special analysis and accounting records	Required to serve customers
5870	Customer Installation Expense	DIST	57	A587	Special analysis and accounting records	Required to serve customers
5880, 5890	Misc Distribution Expenses & Rents	DIST	59	A581-7	Distribution operation expense	Related to distribution operation expense

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<u>Distribution Maintenance Expense</u>						
5900	Supr & Engr	DIST	60	A591-7	Distribution maintenance expense	Related to distribution maintenance expense
5910	Maintenance of Structures	TRAN	12	D2	Transmission Demand - 4CP	Required to serve distribution load
5910	Maintenance of Structures	DIST	24	A360-2	Plant accounts 360-362	Related to dist. structures and equip.
5920	Maint. of Station Equipment	TRAN	12	D2	Transmission Demand - 4CP	Required to serve distribution load
5920	Maint. of Station Equipment	DIST	24	A360-2	Plant accounts 360-362	Related to dist. structures and equip.
5930	Maint. of Overhead Lines	DIST	26	A365	Plant acct. 365	Related to overhead lines
5940	Maint. of Underground Lines	DIST	31	A366-7	Plant accts. 366,367	Related to underground lines
5950	Maint. of Line Transformers	DIST	32	A368	Plant account 368	Related to line transformers
5960	Maint. of Street Lights	DIST	56	A596	Special analysis and accounting records	Required to serve customers
5970	Maint. of Meters - Meters	DIST	62	A597M	Special analysis and accounting records	Required to serve customers
5970	Maint. of Meters - Transformers	DIST	64	A597T	Special analysis and accounting records	Required to serve customers
5980	Maint. of Misc. Dist. Plant.	DIST	60	A591-7	Distribution maintenance expense	Related to distribution maintenance expense
5982	Maint. of Misc. Dist. Plant. - OTHER	DIST	60	A591-7	Distribution maintenance expense	Related to distribution maintenance expense
<u>Customer Related Expenses</u>						
9020	Meter Reading Expenses	MET	66	A902	Meter Reading Expense	Related to A902
9030	Customer Records & Collections	TDCS	67	A903	Special analysis and accounting records	Required to serve customers
9040	Uncollectible Accounts	TDCS	69	A904	Special analysis and accounting records	Required to serve customers
9070-9100	Customer Service & Information	MET	68	A907-10	Special analysis and accounting records	Required to serve customers
9070-9100	Customer Service & Information	TDCS	68	A907-10	Special analysis and accounting records	Required to serve customers
<u>Revenue Related Expenses</u>						
9080	Business Development Exp.	TDCS	47	RevRel	Revenue excluding revenue related expenses	Related to revenue
<u>Admin & General Expenses</u>						
A&Gx9240	A&G Exp. excl Property Insurance	Tran	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
A&Gx9240	A&G Exp. excl Property Insurance	Dist	73	DOMXAG	Functionalized distribution O&M exp. excl A&G	Related to functionalized O&M expense
A&Gx9240	A&G Exp. excl Property Insurance	Met	74	MOMXAG	Functionalized metering O&M exp. excl A&G	Related to functionalized O&M expense
A&Gx9240	A&G Exp. excl Property Insurance	TDCS	75	CUOMXAG	Functionalized customer svc. O&M exp. excl A&G	Related to functionalized O&M expense
9240	Property Insurance Expense	Tran	12	D2	Transmission Demand - 4CP	Related to net plant in service
9240	Property Insurance Expense	Dist	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
9240	Property Insurance Expense	Met	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
9240	Property Insurance Expense	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
DEPRECIATION AND AMORTIZATION EXPENSE						
<u>Intangible Plant Depr. Expenses</u>						
303.02	Misc Intangible Plant - NMF S/W	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	DIST	70	DOMXAG	Functionalized distribution O&M exp. excl A&G	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	MET	71	MOMXAG	Functionalized metering O&M exp. excl A&G	Related to functionalized O&M expense
303.02	Misc Intangible Plant - NMF S/W	TDCS	72	CUOMXAG	Functionalized customer svc. O&M exp. excl A&G	Related to functionalized O&M expense
<u>Transmission Plant Depr. Expenses</u>						
350-359	Transmission Plant Depr. Expense	TRAN	12	D2	Transmission Demand - 4CP	Related to peak demand
350-359	Transmission Plant Depr. Expense	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Related to peak demand
<u>Distribution Plant Depr. Expense</u>						
360-362	Accts. 360-362	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
360-362	Accts. 360-362	DIST	13	D3	Distribution Demand - Substation Level - 4CP	Related to dist. structures, equip. & land
364	Poles, Towers & Fixtures-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
364	Poles, Towers & Fixtures-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
365	O.H. Conductors & Devices-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
365	O.H. Conductors & Devices-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
366	Underground Conduits	DIST	29	A366	Special analysis and accounting records	Related to net plant in service
367	U.G. Conductors & Devices	DIST	30	A367	Special analysis and accounting records	Related to net plant in service
368	Line Transformers-Secondary	DIST	15	D5	Dist. Demand - line level - 4CP - secondary voltage	Related to peak demand
368	Line Transformers-Primary	DIST	14	D4	Dist. Demand - line level - 4CP	Related to peak demand
369	Services	DIST	34	A369	Plant account 369	Required to serve customers
370.1	Metering excl Transformers-Wt. Fact	MET	35	A370M	Special analysis and accounting records	Required to serve customers
370.1	Metering-Transformers-Wt. Factors	MET	36	A370T	Special analysis and accounting records	Required to serve customers
370.3	Metering (Automated) excl Transformers-Wt. Fact	MET	37	A370M A	Special analysis and accounting records	Required to serve customers
370.3	Metering (Automated) - Transformers-Wt. Factors	MET	38	A370T A	Special analysis and accounting records	Required to serve customers
373.1	Street & Protective Lighting	DIST	39	A373S	Plant account 373	Required to serve customers
373.2	Security Lighting	DIST	40	A373S	Plant account 373	Required to serve customers
<u>General Plant Depr. Expense</u>						
389.1-399.11	General Plant Depr. Expense	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
389.1-399.11	General Plant Depr. Expense	DIST	70	DOMXAG	Functionalized distribution O&M exp. excl A&G	Related to functionalized O&M expense
389.1-399.11	General Plant Depr. Expense	MET	71	MOMXAG	Functionalized metering O&M exp. excl A&G	Related to functionalized O&M expense
389.1-399.11	General Plant Depr. Expense	TDCS	72	CUOMXAG	Functionalized customer svc. O&M exp. excl A&G	Related to functionalized O&M expense

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
TAXES OTHER THAN INCOME TAXES						
<u>Payroll Related</u>						
4081	FICA & FUTA	TRAN	12	D2	Transmission Demand - 4CP	Related to functionalized O&M expense
4081	FICA & FUTA	DIST	78	DISO&M	Functionalized distribution O&M expense	Related to functionalized O&M expense
4081	FICA & FUTA	MET	79	METO&M	Functionalized metering O&M expense	Related to functionalized O&M expense
4081	FICA & FUTA	TDCS	80	CUSO&M	Functionalized customer service O&M expense	Related to functionalized O&M expense
<u>Property Related</u>						
4081	Ad Valorem Tax	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4081	Ad Valorem Tax	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
4081	Ad Valorem Tax	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
4081	Ad Valorem Tax	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
<u>Other</u>						
4081	Sales & Use Tax	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4081	Sales & Use Tax	DIST	78	DISO&M	Functionalized distribution O&M expense	Related to functionalized O&M expense
4081	Sales & Use Tax	MET	79	METO&M	Functionalized metering O&M expense	Related to functionalized O&M expense
4081	Sales & Use Tax	TDCS	80	CUSO&M	Functionalized customer service O&M expense	Related to functionalized O&M expense
<u>Revenue Related</u>						
4081	Municipal Franchise Fees	TRAN	12	D2	Transmission Demand - 4CP	Related to MWH sales within cities
4081	Municipal Franchise Fees	DIST	70	FRAN	Megawathour sales by class subject to city franchise	Related to MWH sales within cities
4081	Municipal Franchise Fees	MET	70	FRAN	Megawathour sales by class subject to city franchise	Related to MWH sales within cities
4081	Municipal Franchise Fees	TDCS	70	FRAN	Megawathour sales by class subject to city franchise	Related to MWH sales within cities
4081	Texas Gross Margin Tax	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4081	Texas Gross Margin Tax	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
4081	Texas Gross Margin Tax	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
4081	Texas Gross Margin Tax	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
FEDERAL INCOME TAXES						
	<u>Return on Rate Base</u>					
	Return on Rate Base	TRAN	12	D2	Transmission Demand - 4CP	Related to rate base
	Return on Rate Base	DIST	51	DISTRB	Functionalized distribution rate base	Related to rate base
	Return on Rate Base	MET	52	METRB	Functionalized metering rate base	Related to rate base
	Return on Rate Base	TDCS	53	CUSTRB	Functionalized customer service rate base	Related to rate base
	<u>Deductions:</u>					
	Synchronized Interest	TRAN	12	D2	Functionalized transmission rate base	Related to rate base
	Synchronized Interest	DIST	51	DISTRB	Functionalized distribution rate base	Related to rate base
	Synchronized Interest	MET	52	METRB	Functionalized metering rate base	Related to rate base
	Synchronized Interest	TDCS	53	CUSTRB	Functionalized customer service rate base	Related to rate base
	Amort. of Def. Taxes - Protected & Nonprotected	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Amort. of Def. Taxes - Protected & Nonprotected	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Amort. of Def. Taxes - Protected & Nonprotected	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Amort. of Def. Taxes - Protected & Nonprotected	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Research & Development Credit	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Research & Development Credit	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Research & Development Credit	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Research & Development Credit	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Other - Medicare drug subsidy	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Other - Medicare drug subsidy	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Other - Medicare drug subsidy	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Other - Medicare drug subsidy	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	AFUDC Equity	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	AFUDC Equity	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	AFUDC Equity	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	AFUDC Equity	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	CSV Over Officer Life Insurance Premium	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	CSV Over Officer Life Insurance Premium	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	CSV Over Officer Life Insurance Premium	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	CSV Over Officer Life Insurance Premium	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Restricted Stock Excess Tax Benefit	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Restricted Stock Excess Tax Benefit	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Restricted Stock Excess Tax Benefit	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Restricted Stock Excess Tax Benefit	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
	<u>Additions:</u>					
	Non-deductible Club Dues	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Non-deductible Club Dues	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Non-deductible Club Dues	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Non-deductible Club Dues	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Non-deductible Parking and Transit	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Non-deductible Parking and Transit	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Non-deductible Parking and Transit	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Non-deductible Parking and Transit	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Nondeductible Lobbying Expenses	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Nondeductible Lobbying Expenses	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Nondeductible Lobbying Expenses	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Nondeductible Lobbying Expenses	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Meals & Entertainment	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Meals & Entertainment	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Meals & Entertainment	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Meals & Entertainment	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Fines & Penalties	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Fines & Penalties	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Fines & Penalties	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Fines & Penalties	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Diesel Fuel Credit Disallowance	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Diesel Fuel Credit Disallowance	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Diesel Fuel Credit Disallowance	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Diesel Fuel Credit Disallowance	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Permanent Depreciation Difference	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Permanent Depreciation Difference	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Permanent Depreciation Difference	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Permanent Depreciation Difference	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
<u>Tax Credits:</u>						
	Amort. of Def. Taxes - Protected & Nonprotected	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Amort. of Def. Taxes - Protected & Nonprotected	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Amort. of Def. Taxes - Protected & Nonprotected	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Amort. of Def. Taxes - Protected & Nonprotected	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Research & Development Credit	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Research & Development Credit	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Research & Development Credit	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Research & Development Credit	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
	Other - Medicare drug subsidy	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
	Other - Medicare drug subsidy	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
	Other - Medicare drug subsidy	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
	Other - Medicare drug subsidy	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
<u>OTHER EXPENSES</u>						
<u>Misc. Other Expenses</u>						
431	Interest On Customer Deposits	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
431	Interest On Customer Deposits	DIST	12	D2	Transmission Demand - 4CP	Related to net plant in service
431	Interest On Customer Deposits	MET	12	D2	Transmission Demand - 4CP	Related to net plant in service
431	Interest On Customer Deposits	TDCS	12	D2	Transmission Demand - 4CP	Related to net plant in service
<u>OTHER REVENUES</u>						
<u>Non-Electric Revenue</u>						
4211	Gain On Disp of Prop	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4211	Gain On Disp of Prop	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
4211	Gain On Disp of Prop	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
4211	Gain On Disp of Prop	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
4500	Forfeited Discount	TRAN	19	C1	Number of customers	Related to number of customers
4500	Forfeited Discount	DIST	19	C1	Number of customers	Related to number of customers
4500	Forfeited Discount	MET	19	C1	Number of customers	Related to number of customers
4500	Forfeited Discount	TDCS	19	C1	Number of customers	Related to number of customers
4510	Miscellaneous Service Revenue	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4510	Miscellaneous Service Revenue	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
4510	Miscellaneous Service Revenue	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
4510	Miscellaneous Service Revenue	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service

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Account No.	Item	Function	AF #	Allocation Factor Name	Description of Allocation	Rationale
4540	Rent from Electric Property	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4540	Rent from Electric Property	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
4540	Rent from Electric Property	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
4540	Rent from Electric Property	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
4560	Other Electric Revenue	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4560	Other Electric Revenue	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
4560	Other Electric Revenue	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
4560	Other Electric Revenue	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service
4561	Revenues from Transmission of Electricity of Others	TRAN	12	D2	Transmission Demand - 4CP	Related to net plant in service
4561	Revenues from Transmission of Electricity of Others	DIST	43	DISTPLT	Functionalized net distribution plant in service	Related to net plant in service
4561	Revenues from Transmission of Electricity of Others	MET	44	METPLT	Functionalized net metering plant in service	Related to net plant in service
4561	Revenues from Transmission of Electricity of Others	TDCS	45	CUSTPLT	Functionalized net customer service plant in service	Related to net plant in service

The amounts for each item subject to each allocator are provided at Schedule II-I-2.

PUBLIC UTILITY COMMISSION OF TEXAS
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 II-I-3: FUNCTIONALIZED COST-OF-SERVICE ANALYSIS (Non-ERCOT)
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This is not applicable. CenterPoint's service is within ERCOT.

Line No.	Return on Rate Base	Reference Schedule	TRAN	DIST	MET	TBILL	TDCS	Total	TBILLTDCS (TBILL + TDCS)	DIST + MET + TBILLTDCS
1								-	-	-
2								-	-	-
3								-	-	-
4								-	-	-
5								-	-	-
6								-	-	-
7								-	-	-
8								-	-	-
9								-	-	-
10								-	-	-

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-A SUMMARY OF WHOLESALE TRANSMISSION COST OF SERVICE (TCOS)
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(1)			
Line No.	Description	Reference	Transmission Function (TRAN)
1			
2	Operations and Maintenance Expense	III-D-2	106,396,662
3	Depreciation & Amortization	III-E-1	150,082,380
4	Taxes Other Than Federal Income Tax	III-E-2	61,299,821
5	Federal Income Tax	III-E-3	56,090,774
6			
7	Return on Rate Base	II-B	355,460,163
8			
9	TOTAL TRANSMISSION COST OF SERVICE		729,329,800
10			
11	Decommissioning Expense		-
12			
13	Other Non-Bypassable Charges		-
14			
15	Minus: Other Revenues	III-E-5	32,003,060
16			
17	TOTAL ADJUSTED REVENUE REQUIREMENT		697,326,740

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-A-1 SUMMARY OF TOTAL COST OF SERVICE BY FUNCTION
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		(1)	(2)	(3)	(4)	
Line No.	Description	Reference Schedule	Total Company	Known and Measurable Changes	Company Total Electric	Transmission Function (TRAN)
1	Operations and Maintenance Expense	III-D-2	571,955,293	(29,524,101)	542,431,193	106,396,662
2	Depreciation & Amortization	II-E-1	568,462,586	14,955,022	583,417,608	150,082,380
3	Taxes Other Than Federal Income Tax	II-E-2	306,719,436	22,861,986	329,581,422	61,299,821
4	Federal Income Tax	III-3	128,905,346	3,503,309	132,408,656	56,090,774
5						
6	Return on Rate Base	III-B	962,237,389	(111,460,219)	850,777,169	355,460,163
7						
8	TOTAL TRANSMISSION COST OF SERVICE		2,538,280,050	(99,664,003)	2,438,616,047	729,329,800
9						
10	Minus: Other Revenues	II-E-5	550,813,090	(477,536,320)	73,276,770	32,003,060
11						
12	TOTAL ADJUSTED REVENUE REQUIREMENT		1,987,466,960	377,872,317	2,365,339,277	697,326,740
13						
14	ERCOT 4-CP MW					83,556,846
15						
16	Wholesale Transmission Rate \$/MW					8.34554

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III-B RATE BASE BY FUNCTION
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		(1)	(2)	(3)	(4)	
Line No.	Description	Reference Schedule	Total Company	Known and Measurable Changes	Company Total Electric	Transmission Function (TRAN)
II-B						
1	Original Cost of Plant		16,467,080,444	(21,311,221)	16,445,769,223	6,186,443,088
2	General Plant		695,835,112	(12,974,246)	682,860,865	108,495,480
3	Communication Equipment		669,741,463	(3,225,386)	666,516,077	127,548,026
5	Total Plant		17,832,677,019	(37,510,853)	17,795,166,166	6,422,486,593
7	Minus: Accumulated Depreciation		4,427,157,386	(22,714,368)	4,404,443,018	920,384,941
9	Net Plant in Service		13,405,519,632	(14,796,485)	13,390,723,148	5,502,101,654
Other Rate Base Items:						
11	CWIP		1,067,127,699	(1,067,127,699)	-	-
13	Plant Held for Future Use		10,452,078	(4,192,438)	6,259,640	6,042,505
14	Accumulated Provisions		18,550,490	5,883,631	24,434,121	(5,094,265)
15	Accumulated Deferred Income Taxes		(1,428,931,365)	150,313,642	(1,278,617,723)	(451,896,868)
16	Materials and Supplies		449,428,267	(50,330,784)	399,097,483	222,690,756
17	Cash Working Capital		62,968,637	(50,742,599)	12,226,038	2,398,110
18	Prepayments		35,532,670	34,957,557	70,490,227	15,711,927
19	Other Rate Base Items:					
20	Customer Deposits & Advances		(37,446,336)	37,106,170	(340,166)	(340,166)
21	Regulatory Liabilities		(933,697,180)	166,788,278	(766,908,903)	(264,501,314)
22	Regulatory Assets		1,034,925,341	(792,987,411)	241,937,930	28,013,623
23	Subtotal		278,910,301	(1,570,331,654)	(1,291,421,353)	(446,935,690)
25	TOTAL RATE BASE		13,684,429,934	(1,585,128,139)	12,099,301,795	5,055,165,964
27	Rate of Return		7.03%	7.03%	7.03%	7.03%
29	RETURN ON RATE BASE		962,237,389	(111,460,219)	850,777,169	355,460,163

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-B-9 CASH WORKING CAPITAL
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DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known Change	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN
1	Other Rate Base Items										
2											
3	Working Capital										
4		Cash Working Capital					(16,955,004)	8	OMAGXFP(565)	12,226,038	2,398,110
5											
6		O&M Expenses plus A&G Expenses	III-D-2	542,431,193	-	(84,758,903)	(16,955,004)			-	-
7		% Allowance per P U C. SUBST. R. 25.231(c)(2)(B)(iii)(f) *		12.50%							
8		One-Eighth of O&M Test		67,803,899							
9											
10		Allowance for Cash Working Capital		67,803,899			(16,955,004)			12,226,038	2,398,110
11											
12		TOTAL CASH WORKING CAPITAL	III-B-9	67,803,899			(16,955,004)			12,226,038	2,398,110
13											
14		TOTAL WORKING CAPITAL									

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-D-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
II-D-1											
1 Transmission Expense											
2											
3		Operation									
4	5600	Oper Supv & Eng		8,597,554	-	145,793	8,743,347	2	TRAN	8,743,347	8,743,347
5	5611	LoadDispatch-Reliability		23,457	-	2,487	25,944	2	TRAN	25,944	25,944
6	5612	LdDspch-Mnt&OpTransSyst		3,412,634	-	15,192	3,427,826	2	TRAN	3,427,826	3,427,826
7	5613	LdDspch-TransSrvc&Sched		75,541	-	6,165	81,706	2	TRAN	81,706	81,706
8	5614	Schd,SystCtrl&DspchSrvc		2,779,069	-	(1,761)	2,777,308	2	TRAN	2,777,308	2,777,308
9	5615	Reliability,Plng&StdndsDev		938,279	-	(19,351)	918,928	2	TRAN	918,928	918,928
10	5617	GeneratIntrncnInStudies		336,147	-	(16,394)	319,752	2	TRAN	319,752	319,752
11	5620	Station Exp		197,078	-	107,250	304,328	2	TRAN	304,328	304,328
12	5630	Overhead Line Exp		818,372	-	103,190	921,562	2	TRAN	921,562	921,562
13	5640	Underground Line Exp		269	-	-	269	2	TRAN	269	269
14	5660	Misc Transmission Ex		3,309,671	-	189,226	3,498,896	2	TRAN	3,498,896	3,498,896
15	5670	Rents		317,499	-	-	317,499	2	TRAN	317,499	317,499
16											
17		Subtotal 560-567		20,805,569	-	531,795	21,337,364			21,337,364	21,337,364
18											
19		Maintenance									
20	5690	Maint of Structures		611,995	-	148,104	760,099	28	E35301	760,099	691,834
21	5700	Maint of Sta Equip		11,375,686	-	456,261	11,831,948	28	E35301	11,831,948	10,769,312
22	5710	Maint of Overhd Lines		17,641,917	-	221,963	17,863,879	2	TRAN	17,863,879	17,863,879
23	5720	Maint of Undrg Lines		269	-	-	269	2	TRAN	269	269
24	5730	Maint of Misc Trans		621,607	-	(2,772)	618,835	2	TRAN	618,835	618,835
25											
26		Subtotal 569-573		30,251,474	-	823,555	31,075,029			31,075,029	29,944,129
27											
28		TOTAL TRANSMISSION EXPENSE		51,057,043	-	1,355,351	52,412,394			52,412,394	51,281,493
29											
30		Distribution									
31											
32		Operation									
33	5810	Load Dispatching		3,389,984	-	63,618	3,453,601	3	DIST	3,453,601	-
34	5820	Station Exp		794,209	-	380,671	1,174,879	3	DIST	1,174,879	-
35	5830	Overhd Line Exp		3,121,087	-	1,149,653	4,270,740	3	DIST	4,270,740	-
36	5840	Undrg Line Exp		12,057,268	-	1,179,821	13,237,089	3	DIST	13,237,089	-
37	5850	St Light & Signal Ex		39,809	-	(6,417)	33,392	3	DIST	33,392	-
38	5860	Meter Exp		22,512,468	-	1,352,984	23,865,451	4	MET	23,865,451	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
IHD-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
39	5870	Cust Install Exp		2,794,161	-	292,093	3,086,254	3	DIST	3,086,254	-
40	5890	Rent		-	-	-	-	3	DIST	-	-
41											
42		Subtotal 581-589		44,708,986	-	4,412,422	49,121,407			49,121,407	-
43											
44	5800	Oper Supv & Eng		22,492,623	-	968,648	23,461,271	3	DIST	23,461,271	-
45	5880	Misc Distrib Exp		29,617,903	-	437,576	30,055,479	3	DIST	30,055,479	-
46											
47		Subtotal 580 & 588		52,110,526	-	1,406,224	53,516,750			53,516,750	-
48											
49		Distribution-Operational-Total		96,810,512	-	5,818,646	102,629,158			102,629,158	-
50											
51		Maintenance									
52	5910	Maint of Structures		1,123,988	-	8,882	1,132,870	38	E36201	1,132,870	404,724
53	5920	Maint of Sta Equip		12,438,001	-	498,539	12,936,540	38	E36201	12,936,540	4,621,651
54	5930	Maint of Ovid Lines		80,322,953	-	1,948,093	82,271,047	3	DIST	82,271,047	-
55	5940	Maint of Undrig Lines		12,788,332	-	317,584	13,105,916	3	DIST	13,105,916	-
56	5950	Maint of Line Transf		4,588,981	-	-	4,588,981	3	DIST	4,588,981	-
57	5960	Maint St Line & Sig		2,261,942	-	88,793	2,350,735	3	DIST	2,350,735	-
58	5970	Maint of Meters		4,514,290	-	(243)	4,514,048	4	MET	4,514,048	-
59	5980	Maint of Misc Disr		625,779	-	(1,342)	624,437	3	DIST	624,437	-
60											
61		Subtotal 591-598		118,664,267	-	2,860,307	121,524,573			121,524,573	5,026,376
62											
63	5900	Maint Supv & Eng		3,881,205	-	(139,984)	3,741,221	3	DIST	3,741,221	-
64											
65		Subtotal 590 & 598.2		3,881,205	-	(139,984)	3,741,221			3,741,221	-
66											
67		TOTAL DISTRIBUTION EXPENSE		219,564,984	-	8,538,968	227,903,952			227,903,952	5,026,376
68											
69		Customer Accounting Expenses									
70	9020	Meter Reading Exp		1,156,552	-	(312)	1,156,239	4	MET	1,156,239	-
71	9030	Cust Records & Colle		15,898,949	-	84,372	15,983,321	5	TDCS	15,983,321	-
72											
73		Subtotal 902-903		17,055,500	-	84,060	17,139,560			17,139,560	-
74											
75	9010	Supervision		-	-	-	-	5	TDCS	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HED-1 OPERATIONS AND MAINTENANCE EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	PF #	Functionalization Factor Name	Allocation to Texas	TRAN
76	9040	Uncollectible Accs		-	-	1,578,674	1,578,674	5	TDCS	1,578,674	-
77											
78		Subtotal Customer Accounting		-	-	1,578,674	1,578,674			1,578,674	-
79											
80		Cust. Service & Information Expense									
81	9080	Cust Assistance Exp		41,102,386	-	(39,450,063)	1,652,323	5	TDCS	1,652,323	-
82	9090	Info & Instruc Adv		228,622	-	(1,519)	227,103	5	TDCS	227,103	-
83											
84		Subtotal 906-909		41,331,008	-	(39,451,582)	1,879,426			1,879,426	-
85											
86	9070	Supervision		810,359	-	(810,468)	(109)	5	TDCS	(109)	-
87	9100	Misc Cust Srv & Info		167,750	-	(122)	167,627	5	TDCS	167,627	-
88											
89		Subtotal 907 & 910		978,108	-	(810,590)	167,518				-
90											
91		TOTAL -CUST SERVICE & INFO.		59,364,617	-	(38,599,438)	20,765,178			20,765,178	-
92											
93		Sales Expense									
94											
95		Subtotal 912-917		-	-	-	-			-	-
96											
97											
98		Subtotal - Sales		-	-	-	-			-	-
99											
100		TOTAL SALES EXPENSE		-	-	-	-			-	-
101											
102		TOTAL O & M EXPENSE		329,786,644	-	(28,705,119)	301,081,524			300,914,006	56,307,869

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-D-2 ADMINISTRATIVE & GENERAL EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
II-D-2											
1											
2	Administrative & General Expenses										
3	9200	Admin & Gen Salaries		690,737	-	29,141	719,878	12	PAYXAG	719,878	141,354
4	9210	Office Supplies & Ex		570,471	-	(167)	570,305	12	PAYXAG	570,305	111,984
5	9230	Outside Services Emp		1,370,028	-	-	1,370,028	81	OS SRV_9230	1,370,028	235,888
6	9240	Property Insurance		9,955,475	-	17,486,333	27,441,809	15	PLTSVC-N	27,441,809	11,275,539
7	9250	Injuries & Damages		24,287,092	-	736,424	25,023,516	67	INI_DAM_925	25,023,516	4,912,627
8	9260	Empl Pensions&Ben		52,924,447	-	(15,399,823)	37,524,624	68	PEN_BEN_926	37,524,624	6,954,434
9	9280	Regulatory Comm Exp		51,860	-	(51,860)	-	69	COMMISH_928	-	-
10	9301	Gen Advertising Exp		651,667	-	(345,111)	306,556	70	GEN_AD_9301	306,556	24,239
11	9302	Misc General Exps		140,696,944	-	(3,273,918)	137,423,026	80	MISC_GEN_9302	137,423,026	24,191,819
12	9310	Rents		9,899,713	-	-	9,899,713	12	PAYXAG	9,899,713	1,943,887
13	9350	Maint of Gen Plant		1,070,216	-	(1)	1,070,215	13	GNLPLT-N	1,070,215	297,022
14											
15	TOTAL A&G EXPENSE			242,168,650	-	(818,981)	241,349,668			241,349,668	50,088,793
16											
17	TOTAL O&M & A&G EXPENSE			571,955,293	-	(29,524,101)	542,431,193			542,263,675	106,396,662
18											
19	TOTAL O&M EXP EXCL FUEL & PUR. POWER			571,955,293		(29,524,101)	542,431,193			542,263,675	106,396,662

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-E-1 DEPRECIATION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN
II-E-1											
1	Intangible Plant										
2	30302	Misc Intangible Plant - NMFP S/W		7,461,374	-	(191,737)	7,269,637	23	E30302	7,269,637	1,032,210
3	30302-5	Intangible EFM Equipment (5 Yrs)		6,779,778	-	2,297,120	9,076,898	23	E30302	9,076,898	1,288,822
4	30302-7	Intangible EFM Equipment (7 Yrs)		3,236,324	-	985,726	4,222,050	23	E30302	4,222,050	599,486
5	30302-10	Intangible EFM Equipment (10 Yrs)		21,847,884	-	2,331,774	25,179,658	23	E30302	25,179,658	3,575,241
6	30302-15	Intangible EFM Equipment (15 Yrs)		9,237,812	-	4,697	9,242,509	23	E30302	9,242,509	1,312,337
7											
8				49,563,172	-	5,427,580	54,990,752			54,990,752	7,808,896
9											
Transmission Plant											
10	35001	Land and Land Fees		-	-	-	-	25	E35001	-	-
11	35002	Land and Land Rights		2,062,535	-	(18,131)	2,044,404	26	E35002	2,044,404	2,044,379
12	35002	Structures and Improvements		4,097,163	-	110,852	4,208,015	27	E35201	4,208,015	4,014,459
13	35201	Station Equipment		27,872,368	-	1,149,528	29,021,895	28	E35301	29,021,895	26,415,418
14	35301	Towers and Fixtures		37,656,196	-	(1,056,718)	36,599,478	29	E35401	36,599,478	36,569,478
15	35401	Poles, Towers and Fixtures		4,929,614	-	(313,707)	4,615,907	30	E35501	4,615,907	4,615,907
16	35501	Overhead Conductors and Devices		32,105,532	-	2,979,372	35,084,910	31	E35601	35,084,910	35,084,910
17	35601	Underground Conductors and Devices		661,052	-	382	661,414	32	E35701	661,414	661,414
18	35701	Underground Conductors and Devices		368,552	-	18,622	387,174	33	E35801	387,174	387,174
19	35801	Roads and Trails		9,425,390	-	1,320,177	10,745,567	34	E35901	10,745,567	10,745,567
20	35901										
21											
22				119,148,287	-	4,190,379	123,338,666			123,338,666	120,438,686
23											
Distribution Plant											
24	36002	Land and Land Rights		20,153	-	917	21,071	36	E36002	21,071	1,147
25	36002	Structures and Improvements		2,626,360	-	137,266	2,763,625	37	E36101	2,763,625	922,042
26	36101	Station Equipment		31,987,330	-	1,038,175	33,025,525	38	E36201	33,025,525	11,798,354
27	36201	Poles, Towers & Fixtures		49,413,329	-	4,249,957	53,663,286	39	E36401	53,663,286	-
28	36401	Overhead Conductors and Devices		44,638,001	-	2,488,194	47,116,195	40	E36501	47,116,195	-
29	36501	Underground Conductors and Devices		14,839,122	-	392,305	15,431,427	41	E36601	15,431,427	-
30	36601	Line Transformers		47,085,254	-	1,952,506	49,037,759	42	E36701	49,037,759	-
31	36701	Services		66,346,290	-	7,813,603	74,159,893	43	E36801	74,159,893	-
32	36801	Meters		9,351,659	-	277,048	9,628,706	44	E36901	9,628,706	-
33	36901	Advanced Meters		2,642,276	-	62,533	2,704,809	45	E37001	2,704,809	-
34	37001	Automated Meters		-	-	-	-	46	E37002	-	-
35	37002	Street Lighting and Signal Systems		8,789,821	-	3,442,395	12,232,216	47	E37003	12,232,216	-
36	37003	Security Lighting		23,493,023	-	318,074	23,811,697	47	E37201	23,811,697	-
37	37201	Security Lighting		445,387	-	13	445,399	47	E37301	445,399	-
38	37301	Security Lighting		-	-	(13)	-	48	E37401	-	-
39	37401										
40											
41				301,669,837	-	22,373,573	324,041,609			324,041,609	12,721,243
42											
General Plant											
43	38001	Land and Land Fees		-	-	-	-	49	E38001	-	-
44	38001	Land and Land Rights		18,387	-	8	18,396	50	E38902	18,396	15,625
45	38902	Structures and Improvements		5,875,506	-	1,277,066	7,150,571	51	E39001	7,150,571	802,403
46	39001	Office Furniture and equipment		1,768,245	-	(1,137,774)	628,971	52	E39101	628,971	10,808
47	39101	Transportation Equipment		-	-	-	-	53	E39201	-	-
48	39201										

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / J. STORY

Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	PF #	Functionalization Factor Name	Allocation to Texas	TRAN
2		<u>Taxes Other than Income Taxes</u>	II-E-2								
3											
4		<u>Payroll-Related</u>	II-E-2								
5	4081	FICA		11,555,603	-	147,528	11,703,131	12	PAYXAG	11,703,131	2,298,002
6	4081	FUTA		271,879	-	-	271,879	12	PAYXAG	271,879	53,386
7											
8		<u>Total Federal</u>		11,827,482	-	147,528	11,975,010			11,975,010	2,351,388
9											
10		<u>Property Related</u>	II-E-2								
11	4081	Ad Valorem Tax		109,041,725	-	17,807,915	126,849,640	16	PLTSVC-NX	126,849,640	52,859,583
12											
13		<u>Total Property</u>		109,041,725	-	17,807,915	126,849,640			126,849,640	52,859,583
14											
15		<u>Other</u>	II-E-2								
16	4081	Sales & Use Tax		8,440	-	(8,440)	-	1	DA	-	-
17											
18		<u>Total Non-Revenue Related</u>		120,877,647	-	17,947,003	138,824,649			138,824,649	55,210,971
19											
20		<u>Revenue Related - Taxes</u>	II-E-2								
21	4081	Texas Gross Margin Tax*		27,505,545	-	-	27,505,545	6	TOTREV	27,505,545	5,084,254
22	4081	Municipal Franchise Fees		152,901,435	-	4,914,983	157,816,418	3	DIST	157,816,418	-
23	4101	Deferred SIT/Local		5,434,810	-	-	5,434,810	6	TOTREV	5,434,810	1,004,596
24		<u>Total Revenue Related</u>		185,841,789	-	4,914,983	190,756,772			190,756,772	6,088,850
25											
26		<u>TOTAL TAXES OTHER THAN INCOME TAXES</u>	II-E-2	306,719,436	-	22,861,986	329,581,422			329,581,422	61,299,821

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-E-3 FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
II-E-3										
1										
2										
3	Return on Rate Base		900,790,351	-	(49,982,028)	850,808,323	1	DA	850,808,323	355,460,163
4										
5	Deductions:									
6	Synchronized Interest		(323,188,196)	-	37,425,857	(285,762,339)	20	TRTBSE	(285,762,339)	(119,388,968)
7	Amortization of Protected Excess DFIT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)
8	Amortization of Non-protected Excess DFIT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986
9	R&D Tax Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)
10	Medicare Drug Subsidy		-	-	-	-	1	DA	-	-
11	AFUDC Equity Permanent Depreciation		(31,870,916)	-	31,870,916	-	1	DA	-	-
12	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,509)
13										
14	Subtotal		(373,222,510)	-	70,221,838	(303,000,672)			(303,000,672)	(125,480,165)
15										
16	Additions:									
17	Non-deductible Club Dues: Non-deductible Club Du		17,024	-	(17,024)	-	1	DA	-	-
18	Non-Deductible Parking and Transit		580,286	-	-	580,286	12	PAYXAG	580,286	113,944
19	Non-deductible Lobbying Expenses		2,227,393	-	(2,227,393)	-	1	DA	-	-
20	CSV Over Offi. Life Ins. Prem.		(7,129,948)	-	7,129,948	-	21	GPLT	-	-
21	Meals and Entertainment		427,757	-	-	427,757	12	PAYXAG	427,757	83,993
22	Fines & Penalties		3,000	-	(3,000)	-	1	DA	-	-
23	Stock Comp Windfall/Shortfall		(1,298,210)	-	1,298,210	-	21	GPLT	-	-
24	Diesel Fuel Credit Disallowance		13,550	-	-	13,550	21	GPLT	13,550	4,890
25	Permanent Depreciation Difference		5,867,940	-	-	5,867,940	21	GPLT	5,867,940	2,117,809
26	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	340,624
27										
28	Subtotal		5,955,007	-	2,669,238	8,624,245			8,624,245	2,661,261
29										
30	Taxable Component of Return		533,522,848	-	22,909,048	556,431,896			556,431,896	232,641,259
31										
32	Tax Factor [(1/(1-21))-1]		26.58%	26.58%	26.58%	26.58%			26.58%	26.58%
33										

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-E-3 FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
34	Federal Income Taxes Before Adjust.		141,822,529	-	6,089,747	147,912,276			147,912,276	61,841,347
35										
36	Tax Credits:									
37	Amortization of Protected Excess DFIT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)
38	Amortization of Non-Protected Excess DFIT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986
39	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)
40	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	340,624
41	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,509)
42										
43	Subtotal		(12,917,183)	-	(2,586,438)	(15,503,621)			(15,503,621)	(5,750,573)
44										
45	Total Federal Income Taxes	II-E-3	128,905,346	-	3,503,309	132,408,656			132,408,656	56,090,774