

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3.2 DC TIE LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN**

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DC Tie Imports and Exports

Since there are no DC-Ties in the CNP footprint, we do not collect or keep track of this data.

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PUBLIC UTILITY COMMISSION OF TEXAS CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA TEST YEAR ENDED 12/31/2023 DOCKET NUMBER PENDING ASSIGNMENT S. MCMENAMIN

Sum of Customer Maximum Demands (Non-Coincident Peak) @ Source- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	34,858.34	20,477.66	309.41	0.36	5,654.38	2,742.36	81.44	816.51	4,720.37	11.23	44.61
2	February	34,864.41	20,559.87	298.05	0.35	5,639.78	2,833.36	81.15	833.86	4,762.59	11.14	44.27
3	March	34,414.76	19,846.46	289.71	0.59	5,344.21	2,828.82	79.81	874.38	5,095.60	11.09	44.08
4	April	34,101.89	19,181.55	286.81	0.77	5,098.28	2,865.87	76.04	896.46	5,640.94	11.10	44.07
5	May	36,069.15	20,261.18	302.46	0.79	5,440.69	3,059.31	83.48	941.30	5,924.75	11.10	44.10
6	June	37,319.55	21,111.91	316.94	0.58	6,003.07	3,169.06	118.28	953.50	5,591.25	11.05	43.91
7	July	37,223.94	21,569.49	320.03	0.88	5,796.70	3,178.74	118.04	954.63	5,430.45	11.06	43.93
8	August	37,757.73	21,598.48	312.52	0.84	5,908.56	3,183.89	115.03	961.30	5,622.09	11.06	43.96
9	September	36,716.88	20,552.74	296.54	1.39	5,674.48	3,184.79	110.00	996.20	5,845.76	11.05	43.92
10	October	34,757.06	19,686.28	291.94	0.96	5,281.59	3,065.43	67.25	986.41	5,322.18	11.06	43.94
11	November	35,492.49	20,130.48	377.15	1.18	5,792.77	2,913.51	72.86	952.61	5,196.87	11.07	43.99
12	December	35,145.54	20,525.01	302.11	1.43	5,469.99	2,769.96	69.75	921.65	5,030.60	11.07	43.97

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN
Sum of Customer Maximum Demands (Non-Coincident Peak) @ Meter- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		32,612.79	19,091.70	288.35	0.33	5,271.16	2,555.67	77.90	761.04	4,514.79	10.43	41.43
2 February		32,641.27	18,996.46	277.98	0.33	5,261.40	2,642.34	77.62	777.73	4,555.54	10.43	41.43
3 March		32,501.94	18,671.08	272.47	0.55	5,027.43	2,660.56	77.04	822.41	4,918.55	10.43	41.43
4 April		32,219.38	18,045.07	269.70	0.73	4,795.66	2,695.06	73.39	843.06	5,444.84	10.43	41.43
5 May		34,099.61	19,078.94	284.72	0.74	5,122.68	2,879.89	80.50	886.10	5,714.17	10.43	41.43
6 June		35,287.50	19,891.14	298.70	0.54	5,656.84	2,986.92	113.95	898.70	5,388.84	10.43	41.43
7 July		35,173.55	20,123.79	301.49	0.83	5,459.72	2,994.57	113.63	899.41	5,228.26	10.43	41.43
8 August		35,655.29	20,325.78	294.24	0.79	5,561.60	2,997.85	110.66	905.03	5,407.48	10.43	41.43
9 September		34,725.26	19,364.79	279.50	1.31	5,347.44	3,001.90	105.98	938.90	5,633.58	10.43	41.43
10 October		32,879.51	18,552.67	275.08	0.90	4,977.15	2,888.30	64.93	929.51	5,139.11	10.43	41.43
11 November		33,565.14	18,965.15	355.26	1.11	5,457.29	2,744.46	70.41	897.41	5,022.19	10.43	41.43
12 December		33,264.81	19,355.36	284.88	1.34	5,158.23	2,611.94	67.45	869.11	4,864.64	10.43	41.43

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN
Class Peak Demand (Non-Coincident) @ Source- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		15,797.40	6,424.13	146.98	0.31	3,254.86	2,027.96	55.33	526.56	3,305.43	11.23	44.61
2 February		15,109.04	5,287.63	141.07	0.32	3,167.93	2,125.80	54.16	560.05	3,716.68	11.14	44.27
3 March		14,863.22	4,798.36	131.18	0.53	2,902.37	2,172.36	40.55	570.10	4,192.59	11.09	44.08
4 April		16,752.52	6,334.05	131.74	0.57	3,117.94	2,303.07	46.85	616.74	4,146.41	11.10	44.10
5 May		19,213.54	8,007.79	140.58	0.68	3,508.23	2,384.54	56.29	654.91	4,405.34	11.05	43.91
6 June		20,666.63	9,041.12	148.22	0.53	3,890.63	2,480.84	91.78	666.69	4,291.86	11.06	43.93
7 July		21,341.63	9,656.32	151.54	0.83	3,923.42	2,487.73	89.80	649.04	4,327.97	11.06	43.96
8 August		21,572.43	9,726.98	149.65	0.80	3,959.99	2,557.59	82.36	664.94	4,375.11	11.05	43.92
9 September		20,764.10	8,889.70	150.06	1.23	3,887.44	2,516.27	81.87	701.31	4,481.24	11.06	43.94
10 October		18,998.30	7,610.69	138.41	0.90	3,591.91	2,446.94	45.05	682.32	4,427.08	11.07	43.99
11 November		15,411.89	4,808.46	138.86	1.14	3,148.87	2,295.88	40.91	648.09	4,274.63	11.07	43.97
12 December		14,618.88	4,841.19	138.12	1.37	2,670.19	2,041.24	37.94	604.58	4,229.21	11.07	43.97

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN

Class Peak Demand (Non-Coincident) @ Meter- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	14,901.20	6,019.23	137.72	0.29	3,049.46	1,890.37	52.95	503.69	3,195.64	10.43	41.43
2	February	14,270.01	4,953.16	132.08	0.30	2,966.08	1,983.33	51.83	535.73	3,595.64	10.43	41.43
3	March	14,162.89	4,520.48	123.55	0.50	2,733.68	2,045.34	39.11	550.02	4,098.34	10.43	41.43
4	April	15,944.74	5,968.59	124.10	0.53	2,938.14	2,169.16	45.17	595.12	4,052.05	10.43	41.43
5	May	18,278.33	7,544.36	132.47	0.64	3,305.07	2,246.81	54.17	631.41	4,311.54	10.43	41.43
6	June	19,614.99	8,492.75	139.45	0.50	3,655.78	2,340.27	88.01	642.17	4,204.21	10.43	41.43
7	July	20,241.46	9,066.01	142.48	0.78	3,685.37	2,343.94	86.09	624.75	4,240.18	10.43	41.43
8	August	20,464.16	9,143.32	140.83	0.75	3,717.09	2,405.18	79.02	637.42	4,288.68	10.43	41.43
9	September	19,692.87	8,343.26	141.07	1.16	3,651.50	2,362.59	78.48	674.17	4,388.77	10.43	41.43
10	October	18,074.43	7,169.09	130.44	0.85	3,383.49	2,305.36	43.34	656.45	4,333.33	10.43	41.43
11	November	14,699.76	4,533.89	130.94	1.08	2,969.19	2,164.53	39.45	625.67	4,183.16	10.43	41.43
12	December	13,954.37	4,565.05	130.29	1.29	2,518.66	1,925.37	36.58	584.33	4,140.93	10.43	41.43

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MC MENAMIN

Class Demand Coincident with CNP's System Peak Demand @ Source- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service Non IDR	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	14,346.81	6,485.23	145.42	0.30	2,908.93	1,546.72	55.42	476.45	2,672.99	11.13	44.22
2	February	12,565.64	3,557.11	98.59	0.29	2,766.63	1,987.38	39.48	542.66	3,573.50	-	-
3	March	13,077.54	4,211.74	96.46	0.30	2,543.37	1,570.15	37.29	525.84	4,092.38	-	-
4	April	14,833.41	6,317.78	98.43	0.49	2,520.85	1,501.74	40.47	501.39	3,852.27	-	-
5	May	17,818.79	7,881.32	118.49	0.31	3,351.33	1,756.43	51.62	565.10	4,094.20	-	-
6	June	19,017.02	8,530.03	125.85	0.30	3,705.63	1,847.04	90.27	604.41	4,113.48	-	-
7	July	19,709.62	9,229.59	131.52	0.53	3,874.52	1,948.44	85.11	553.43	3,886.48	-	-
8	August	19,984.10	8,886.20	127.18	0.54	3,754.93	2,452.49	82.15	612.57	4,068.05	-	-
9	September	19,105.77	8,151.71	126.32	0.55	3,803.11	2,390.61	47.84	590.50	3,995.14	-	-
10	October	17,658.86	6,945.09	114.55	0.59	3,487.13	2,274.02	44.12	619.05	4,174.30	-	-
11	November	14,733.68	4,626.85	105.88	0.58	3,078.40	2,224.74	39.86	628.58	4,028.77	-	-
12	December	13,581.70	4,684.17	98.74	0.32	2,423.08	1,808.99	37.93	538.42	3,990.06	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN

Class Demand Coincident with CNP's System Peak Demand @ Meter- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	13,553.49	6,076.57	136.26	0.29	2,725.62	1,449.26	53.04	455.97	2,604.63	10.43	41.43
2	February	11,879.03	3,323.11	92.10	0.27	2,584.63	1,856.64	37.77	519.17	3,465.33	-	-
3	March	12,481.12	3,968.28	90.89	0.29	2,396.35	1,479.39	35.95	506.92	4,003.06	-	-
4	April	14,128.64	5,953.27	92.75	0.46	2,375.40	1,415.09	39.00	483.16	3,769.49	-	-
5	May	16,953.55	7,424.69	111.63	0.29	3,157.16	1,654.66	49.67	543.71	4,011.74	-	-
6	June	18,048.54	8,013.96	118.24	0.29	3,481.44	1,735.29	86.56	579.53	4,033.24	-	-
7	July	18,678.60	8,665.03	123.48	0.50	3,637.52	1,829.25	81.54	530.25	3,811.03	-	-
8	August	18,937.21	8,338.17	119.34	0.50	3,523.35	2,301.24	78.66	586.59	3,989.36	-	-
9	September	18,112.20	7,650.83	118.56	0.51	3,569.43	2,243.72	45.82	565.59	3,917.74	-	-
10	October	16,804.66	6,540.96	107.88	0.56	3,284.22	2,141.70	42.43	595.33	4,091.59	-	-
11	November	14,052.91	4,362.69	99.84	0.55	2,902.65	2,097.73	38.44	606.08	3,944.94	-	-
12	December	12,964.44	4,416.99	93.11	0.30	2,284.87	1,705.81	36.57	519.09	3,907.70	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN

Coincident Peak Demand at the Time of the ERCOT Peak @ Source- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	14,261.87	6,259.24	137.34	0.30	2,976.34	1,617.62	55.03	484.68	2,675.97	11.13	44.22
2	February	13,085.70	5,426.84	140.70	0.30	2,744.63	1,491.19	51.19	468.20	2,707.29	11.13	44.23
3	March	13,015.04	4,236.54	92.23	0.30	2,477.24	1,551.83	36.11	523.08	4,097.71	-	-
4	April	14,427.42	5,383.61	99.71	0.30	2,819.51	1,603.67	41.35	528.56	3,950.70	-	-
5	May	17,405.71	7,762.36	112.81	0.30	3,176.50	1,714.55	48.54	581.60	4,009.06	-	-
6	June	19,057.19	8,833.25	128.85	0.30	3,618.45	1,869.71	89.74	580.04	3,936.86	-	-
7	July	19,680.51	9,353.87	131.79	0.53	3,806.26	1,891.74	85.10	545.83	3,865.40	-	-
8	August	19,280.09	8,863.41	126.99	0.54	3,562.61	2,286.69	47.71	555.25	3,836.88	-	-
9	September	19,091.31	8,808.06	128.16	0.62	3,680.36	2,262.80	47.21	542.66	3,621.43	-	-
10	October	16,025.17	5,796.97	108.06	0.59	3,079.31	2,253.61	40.45	615.30	4,130.89	-	-
11	November	14,896.27	4,746.12	105.89	0.58	3,107.29	2,220.26	40.99	613.15	4,061.98	-	-
12	December	13,507.74	4,489.40	100.69	0.33	2,483.34	1,843.84	37.58	545.31	3,988.91	3.69	14.65

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MC MENAMIN

Coincident Peak Demand at the Time of the ERCOT Peak @ Meter- MW

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	13,474.02	5,864.96	128.68	0.28	2,788.85	1,515.73	52.67	463.86	2,607.72	10.43	41.43
2	February	12,369.49	5,083.82	131.80	0.28	2,571.15	1,396.94	48.99	448.07	2,636.59	10.43	41.43
3	March	12,422.48	3,991.69	86.90	0.28	2,334.07	1,462.14	34.81	504.25	4,008.34	-	-
4	April	13,752.52	5,072.90	93.96	0.28	2,656.79	1,511.12	39.81	508.92	3,868.75	-	-
5	May	16,560.30	7,311.32	106.25	0.29	2,991.92	1,614.93	46.68	559.38	3,929.53	-	-
6	June	18,075.62	8,297.05	121.03	0.28	3,398.80	1,756.21	86.02	556.03	3,860.18	-	-
7	July	18,649.41	8,781.19	123.72	0.49	3,573.23	1,775.92	81.53	522.93	3,790.39	-	-
8	August	18,263.38	8,315.78	119.15	0.51	3,342.50	2,145.41	45.68	531.64	3,762.72	-	-
9	September	18,081.47	8,266.56	120.28	0.58	3,454.10	2,123.69	45.22	519.76	3,551.29	-	-
10	October	15,260.20	5,457.29	101.73	0.55	2,898.88	2,121.56	38.87	591.36	4,049.97	-	-
11	November	14,207.01	4,475.04	99.84	0.55	2,929.81	2,093.44	39.52	591.11	3,977.70	-	-
12	December	12,894.78	4,233.33	94.95	0.31	2,341.70	1,738.67	36.23	525.73	3,906.57	3.48	13.81

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
IL-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MC MENAMIN
Energy Use @ Source-GWH

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service PVS-Non IDR	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	7,423.37	2,218.14	77.39	0.22	1,417.78	1,114.88	25.17	322.89	2,223.63	4.68	18.58
2	February	6,788.80	1,955.94	69.04	0.19	1,315.85	1,033.04	22.41	309.41	2,062.96	4.01	15.94
3	March	7,480.53	1,940.76	73.13	0.22	1,393.26	1,149.60	22.23	331.73	2,529.15	4.11	16.33
4	April	7,857.29	2,113.39	71.62	0.26	1,393.34	1,133.48	24.78	333.52	2,748.59	3.68	14.63
5	May	9,482.84	3,004.63	78.80	0.23	1,668.48	1,271.77	30.08	394.55	3,016.70	3.54	14.07
6	June	10,529.99	3,907.08	83.05	0.22	1,846.42	1,312.75	41.57	401.35	2,921.18	3.29	13.09
7	July	11,172.17	4,261.69	88.06	0.35	1,952.82	1,374.95	54.59	408.50	3,013.98	3.47	13.78
8	August	11,285.73	4,246.89	88.73	0.40	2,002.98	1,423.18	47.39	411.66	3,046.13	3.69	14.68
9	September	9,856.95	3,341.93	81.12	0.42	1,755.21	1,293.37	33.95	406.22	2,925.55	3.86	15.32
10	October	8,844.70	2,472.74	78.32	0.47	1,561.77	1,247.63	23.46	402.08	3,036.87	4.29	17.07
11	November	7,736.63	1,912.73	74.00	0.41	1,327.37	1,108.70	20.17	367.32	2,903.92	4.43	17.59
12	December	8,157.62	2,210.28	77.57	0.38	1,368.72	1,087.06	20.29	369.06	3,000.93	4.69	18.64
13	Annual	106,616.63	33,586.20	940.84	3.78	19,003.99	14,550.41	366.08	4,498.29	33,429.59	47.75	189.72

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN
Energy Use @ Meter- GWH

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	7,008.48	2,068.23	72.13	0.21	1,321.77	1,039.15	24.07	308.83	2,152.44	4.36	17.31
2	February	6,414.57	1,824.97	64.39	0.18	1,227.58	963.52	21.43	295.96	1,997.93	3.74	14.86
3	March	7,137.48	1,825.79	68.78	0.21	1,310.67	1,081.27	21.45	339.51	2,470.57	3.86	15.35
4	April	7,499.62	1,988.15	67.35	0.24	1,310.63	1,065.96	23.92	341.23	2,684.94	3.46	13.75
5	May	9,047.29	2,829.33	74.18	0.22	1,570.96	1,197.19	29.00	380.53	2,949.31	3.33	13.24
6	June	10,041.59	3,681.30	78.28	0.20	1,739.96	1,237.32	40.05	386.83	2,862.21	3.11	12.34
7	July	10,646.90	4,013.24	82.95	0.33	1,839.29	1,295.41	52.55	393.29	2,953.57	3.27	12.99
8	August	10,750.00	3,996.57	83.54	0.37	1,885.34	1,339.87	45.59	395.95	2,985.46	3.48	13.84
9	September	9,407.42	3,148.73	76.46	0.40	1,654.05	1,218.98	32.71	391.47	2,866.53	3.64	14.45
10	October	8,454.69	2,330.33	73.80	0.44	1,471.74	1,175.66	22.65	388.25	2,971.70	4.05	16.08
11	November	7,402.89	1,802.01	69.70	0.39	1,250.49	1,044.44	19.49	354.97	2,840.66	4.17	16.56
12	December	7,810.31	2,084.34	73.15	0.36	1,290.72	1,025.08	19.62	356.88	2,938.16	4.42	17.58
13	Annual	101,621.24	31,593.00	884.70	3.55	17,873.20	13,683.85	352.54	4,333.70	32,673.47	44.88	178.34

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN
Class Coincidence Factors (ERCOT CP/Class Peak)

2023

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		97%	93%	96%	91%	80%	99%	92%	82%	100%	100%
2 February		100%	100%	95%	87%	70%	95%	84%	73%	100%	100%
3 March		88%	70%	57%	85%	71%	89%	92%	98%	0%	0%
4 April		85%	76%	53%	90%	70%	88%	86%	95%	0%	0%
5 May		97%	80%	45%	91%	72%	86%	89%	91%	0%	0%
6 June		98%	87%	57%	93%	75%	98%	87%	92%	0%	0%
7 July		97%	87%	63%	97%	76%	95%	84%	89%	0%	0%
8 August		91%	85%	68%	90%	89%	58%	83%	88%	0%	0%
9 September		99%	85%	50%	95%	90%	58%	77%	81%	0%	0%
10 October		76%	78%	65%	86%	92%	90%	90%	93%	0%	0%
11 November		99%	76%	51%	99%	97%	100%	94%	95%	0%	0%
12 December		93%	73%	24%	93%	90%	99%	90%	94%	33%	33%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MC MENAMIN

2022

Class Coincidence Factors (ERCOT CP/Class Peak)

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		85%	82%	96%	91%	99%	98%	98%	92%	0%	0%
2 February		93%	81%	10%	82%	83%	96%	85%	83%	0%	0%
3 March		83%	64%	37%	69%	66%	92%	77%	93%	100%	100%
4 April		90%	77%	10%	91%	74%	95%	92%	86%	0%	0%
5 May		94%	83%	11%	91%	75%	96%	89%	91%	0%	0%
6 June		96%	87%	97%	95%	80%	95%	89%	70%	0%	0%
7 July		91%	88%	62%	95%	80%	94%	88%	83%	0%	0%
8 August		95%	86%	97%	93%	77%	97%	90%	87%	0%	0%
9 September		97%	84%	72%	88%	77%	95%	89%	83%	0%	0%
10 October		94%	84%	50%	97%	78%	99%	89%	91%	0%	0%
11 November		83%	75%	91%	92%	84%	91%	89%	92%	0%	0%
12 December		87%	82%	80%	83%	65%	90%	63%	60%	0%	0%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
IL-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN

Class Coincidence Factors (ERCOT CP/Class Peak)

2021

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		87%	68%	104%	99%	85%	0%	0%
2 February		58%	110%	89%	97%	74%	94%	94%
3 March		99%	66%	71%	80%	92%	0%	0%
4 April		93%	74%	79%	85%	92%	0%	0%
5 May		94%	81%	92%	95%	96%	0%	0%
6 June		92%	87%	80%	106%	88%	0%	0%
7 July		94%	59%	14%	87%	78%	0%	0%
8 August		95%	81%	97%	92%	91%	0%	0%
9 September		92%	80%	84%	80%	83%	0%	0%
10 October		92%	78%	82%	81%	98%	0%	0%
11 November		95%	62%	97%	174%	140%	0%	0%
12 December		84%	72%	66%	94%	97%	0%	0%

Not weather normalized

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MC MENAMIN

2020

Class Coincidence Factors (ERCOT CP/Class Peak)

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		87%	21%	93%	98%	94%	0%	0%
2 February		94%	71%	97%	99%	79%	0%	0%
3 March		93%	73%	85%	91%	95%	0%	0%
4 April		87%	73%	91%	93%	80%	0%	0%
5 May		98%	80%	89%	86%	88%	0%	0%
6 June		94%	42%	86%	85%	92%	0%	0%
7 July		99%	73%	90%	89%	74%	0%	0%
8 August		93%	86%	89%	89%	89%	0%	0%
9 September		78%	75%	68%	74%	89%	0%	0%
10 October		100%	71%	72%	80%	99%	0%	0%
11 November		90%	46%	96%	131%	108%	0%	0%
12 December		63%	29%	29%	37%	32%	0%	0%

Not weather normalized

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MC MENAMIN
Class Load Factors*

2023

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)	Hours
1 January		46%	70%	96%	58%	74%	61%	82%	91%	56%	56%	744
2 February		55%	73%	91%	62%	72%	62%	82%	83%	53%	53%	672
3 March		54%	75%	57%	64%	71%	74%	83%	81%	50%	50%	744
4 April		46%	75%	63%	62%	68%	74%	80%	92%	46%	46%	720
5 May		50%	75%	45%	64%	72%	72%	81%	92%	43%	43%	744
6 June		60%	78%	57%	66%	73%	63%	84%	95%	41%	41%	720
7 July		59%	78%	58%	67%	74%	82%	85%	94%	42%	42%	744
8 August		59%	80%	67%	68%	75%	78%	83%	94%	45%	45%	744
9 September		52%	75%	47%	63%	72%	58%	81%	91%	48%	48%	720
10 October		44%	76%	70%	58%	69%	70%	79%	92%	52%	52%	744
11 November		55%	74%	50%	58%	67%	69%	79%	94%	56%	56%	720
12 December		61%	75%	37%	69%	72%	72%	82%	93%	57%	57%	744

* Class load factors computed from AMS monthly energy and AMS monthly class peaks

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
 TEST YEAR ENDED 12/31/2023
 DOCKET NUMBER PENDING ASSIGNMENT
 S. MCMENAMIN

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2022

Class Load Factors*

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)	Hours
1	January	53%	75%	38%	62%	75%	68%	84%	94%	56%	56%	744
2	February	52%	75%	11%	63%	74%	71%	83%	92%	53%	53%	672
3	March	54%	74%	35%	66%	71%	76%	84%	93%	50%	50%	744
4	April	45%	75%	14%	63%	70%	72%	82%	92%	46%	46%	720
5	May	56%	76%	10%	64%	71%	74%	83%	94%	43%	43%	744
6	June	58%	78%	61%	68%	76%	73%	86%	81%	41%	41%	720
7	July	59%	79%	62%	63%	75%	74%	83%	91%	42%	42%	744
8	August	58%	79%	94%	67%	75%	71%	85%	92%	45%	45%	744
9	September	53%	76%	69%	60%	71%	68%	81%	89%	48%	48%	720
10	October	43%	73%	55%	58%	68%	68%	77%	93%	52%	52%	744
11	November	52%	76%	89%	62%	69%	72%	81%	92%	56%	56%	720
12	December	47%	73%	77%	67%	69%	74%	77%	80%	57%	57%	744

* Class load factors computed from AMS monthly energy and AMS monthly class peaks

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN

2021

Class Load Factors*

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	50%	72%	60%	86%	91%	53%	53%
2	February	30%	62%	60%	65%	59%	45%	45%
3	March	63%	84%	76%	90%	94%	51%	51%
4	April	48%	72%	51%	76%	87%	41%	41%
5	May	53%	78%	68%	82%	97%	41%	41%
6	June	55%	76%	51%	81%	92%	36%	36%
7	July	58%	62%	13%	85%	97%	40%	40%
8	August	62%	79%	70%	84%	95%	42%	42%
9	September	49%	74%	64%	77%	88%	44%	44%
10	October	53%	78%	66%	80%	95%	51%	51%
11	November	56%	45%	62%	55%	52%	50%	50%
12	December	62%	77%	68%	83%	98%	55%	55%

* Class load factors computed from AMS monthly energy and AMS monthly class peaks, not weather normalized

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.4 ADJUSTED TEST-YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MC MENAMIN
Class Load Factors*

2020

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		66%	24%	69%	80%	89%	53%	53%
2 February		55%	70%	67%	76%	84%	47%	47%
3 March		46%	82%	72%	86%	90%	50%	50%
4 April		43%	72%	65%	75%	79%	41%	41%
5 May		52%	78%	64%	79%	93%	41%	41%
6 June		55%	38%	64%	76%	91%	36%	36%
7 July		61%	69%	66%	87%	95%	40%	40%
8 August		60%	79%	69%	83%	92%	42%	42%
9 September		48%	73%	61%	78%	89%	44%	44%
10 October		44%	78%	67%	81%	91%	51%	51%
11 November		51%	46%	62%	57%	52%	50%	50%
12 December		108%	87%	41%	87%	93%	55%	55%

* Class load factors computed from AMS monthly energy and AMS monthly class peaks, not weather normalized

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.5 ADJUSTMENTS TO OPERATING STATISTICS
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN

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Line No.

Residential Class - Adjustments were made to weather normalize
1 kWh and kW; annualize customer counts; annualize kWh and
kW.

Secondary Voltage Small - Adjustments were made to weather
2 normalize kWh and kW; annualize customer counts; annualize
kWh and kW.

Secondary Voltage Large - Adjustments were made to weather
3 normalize kWh, kW; annualize customer counts; annualize kWh,
kW and 4CP.

Primary Voltage Service Class - Adjustments were made to
4 weather normalize kWh, kW; annualize customer counts;
annualize kWh, kW and 4CP

5 Transmission Service Class - Adjustments were made to
annualize customer counts; annualize kWh and 4CP.

6 Lighting Service Classes (SLS, MLS) - annualize unit and
light counts; annualize kWh

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-2 MODEL ANALYSIS RESULTS
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN

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Line
No.

Please refer to supporting schedules for Schedule II-H-2

Line No.	Topic	Description
		Models are estimated using the Regression component of MetrixND. Regression models are estimated using least squares. Regression models with first order autoregressive residuals are estimated using nonlinear least squares.
1	1. Statistical Package	Model results are provided in a set of model export spreadsheets that contain all of the data, model statistics, coefficient statistics, and actual and predicted values. The model files are listed below in Topics 5 to 9 of this schedule (lines 81-176).
2	2a. Estimated Coefficients	See Coef tab on each model spreadsheet.
3	2b. R-Square and Adjusted R-Square	This tab contains coefficients, estimated standard errors, and t-statistics.
4	2c. Durbin Watson Statistic	See MStat tab on each model spreadsheet.
5	2d. Sum of squared residuals	See MStat tab on each model spreadsheet.
6	2e. Standard Error	See Sum of Squared Errors on MStat tab on each model spreadsheet.
7	2f. Number of observations	See Std. Error of Regression on MStat tab on each model spreadsheet.
8	2g. F-statistic	See Adjusted Observations on MStat tab on each model spreadsheet.
9	2h. Sample period and periodicity	See MStat tab on each model spreadsheet. For energy and peak models, coefficients are estimated using daily AMS and IDR data for each class. Daily data cover the period from Jan 1, 2019 to Dec. 31, 2023. For Billing Demand the model is monthly. Billing demand models use monthly billing data from Jan 2019 to Dec 2023.
10	2i. Description of each variable	See Variable names in the Variable column of each spreadsheet. Variable names include the name of the table on which the variable is defined concatenated with the variable name itself (Table.Variable). For definitions, see the Definition column on the Coef tab of each model spreadsheet. Units of measurement are provided in the Units column. Variable definitions are summarized below in Item 4.
11	3. Model Spreadsheet Format	Each model is presented in a separate spreadsheet. Tabs in each spreadsheet are as follows: -- Data tab: Provides a full listing of data for all variables used in the model -- DStat tab: Provides data statistics for each variable (Mean, Standard Deviation, Minimum, Maximum, ... -- Corr tab: Provides correlation coefficients computed for each pair of variables -- Coef tab: Shows estimated coefficients, standard errors, t-statistics, and variable definitions -- MStat: Contains Model statistics, including in sample and out-of-sample statistics -- Err: Provides actual, predicted, and residual values for each observation in the estimation period -- Elas: Provides estimated elasticity values computed at the mean of X and Y variable values -- BX: Shows the contribution of each X variable in the model to the total model predicted value -- YHat: Shows predicted value confidence bands for each observation
12		
13	4. Definitions -- Daily Models	Definitions of variables used in the daily models are as follows.
14	CONST	Constant term = 1 on all days
15	Jan	Binary = 1 in January
16	Feb	Binary = 1 in February
17	Mar	Binary = 1 in March
18	Apr	Binary = 1 in April
19	May	Binary = 1 in May
20	Jun	Binary = 1 in June
21	Jul	Binary = 1 in July
22	Aug	Binary = 1 in August
23	Sep	Binary = 1 in September
24	Oct	Binary = 1 in October
25	Nov	Binary = 1 in November
26	Saturday	Binary = 1 on Saturday
27	Sunday	Binary = 1 on Sunday
28	MLK	Binary = 1 on M L King Day
29	PresDay	Binary = 1 on Presidents Day
30	GoodFri	Binary = 1 on Good Friday
31	MemDay	Binary = 1 on Memorial Day
32	July4th	Binary = 1 on Independence Day
33	LaborDay	Binary = 1 on Labor Day
34	Thanks	Binary = 1 on Thanksgiving Day

Line No.	Topic	Description
35	FriAThanks	Binary = 1 on Friday after Thanksgiving
36	XMasWkB4	Binary = 1 on week before XMas
37	XMasEve	Binary = 1 on XMas Eve
38	XMasDay	Binary = 1 on XMas Day
39	XMasWk	Binary = 1 during week after XMas
40	NYEve	Binary = 1 on New Years Eve
41	NYDay	Binary = 1 on New Years Day
42	Covid Phase 1	Binary = 1 for April and May 2020
43	Covid Phase 2	Binary = 1 for June through Nov 2020
44	Covid Phase 3	Binary = 1 for Dec 2020 to March 2021
45	Covid Phase 4	Binary=1 for April 2021 and beyond
46	End_CDDspline	CD Spline Shift starting 1/1/2022
47	June2023Plus	Binary for days starting June 1, 2023
48	Mar23Plus	Binary for days starting March 1, 2023
49	Yr2022Plus	Binary for days after 1/1/2022
50	AvgDB	Average drybulb temperature for the day. Average over 24 hourly values.
51	HD65	Heating Degrees base 65 (Max(65 - AvgDB, 0))
52	HD60	Heating Degrees base 60 (Max(60 - AvgDB, 0))
53	HD55	Heating Degrees base 55 (Max(55 - AvgDB, 0))
54	HD50	Heating Degrees base 50 (Max(50 - AvgDB, 0))
55	HD45	Heating Degrees base 45 (Max(45 - AvgDB, 0))
56	HD40	Heating Degrees base 40 (Max(40 - AvgDB, 0))
57	CD55	Cooling Degrees base 55 (Max(AvgDB - 55, 0))
58	CD60	Cooling Degrees base 60 (Max(AvgDB - 60, 0))
59	CD65	Cooling Degrees base 65 (Max(AvgDB - 65, 0))
60	CD70	Cooling Degrees base 70 (Max(AvgDB - 70, 0))
61	CD75	Cooling Degrees base 75 (Max(AvgDB - 75, 0))
62	CD80	Cooling Degrees base 80 (Max(AvgDB - 80, 0))
		Heating Degree Spline -- Incorporates multiple heating degree variables with statistical weights.
63	HDSpline	HDSpline = W60*HD60 + W55*HD55+ W50*HD50+ W45*HD45. Weights are based on regressions with a subset of the HD variables. Weights are different for each class. Weights are different for energy models and peak models.
64	LagHD	Two day lagged Heating Degrees (85/15 weights)
65	WkEndHD	Heating Degree Spline interacted with Weekend Days. Allows weather slope on weekend days to be different from week days. Weekend days defined to include Saturday, Sunday, and Major Holidays.
		Heating Degree Spline on Fall Days. Allows weather slope on fall days to be different from summer days. Fall defined to 1.0 starting at midyear, phasing out linearly during November, then 0.0 to end of year.
66	FallHD	
		Cooling Degree Spline -- Incorporates multiple cooling degree variables with statistical weights.
67	CDSpline	CDDspline = W65*CD65+ W70*CD70 + W75*CD75 + W80*CD80. Weights are based on regressions with a subset of the CD variables. Weights are different for each class. Weights are different for energy models and peak models.
68	LagCD	Two day lagged Cooling Degrees (85/15 weights)
69	WkEndCD	Cooling Degree Spline interacted with Weekend Days. Allows weather slope on weekend days to be different from week days. Weekend days defined to include Saturday, Sunday, and Major Holidays.
		Cooling Degree Spline on Spring Days. Allows weather slope on spring days to be different from summer days. Spring defined to be 1.0 for all days before April, phasing out linearly during April.
70	SpringCD	
		Cooling Degree Spline on Fall Days. Allows weather slope on fall days to be different from summer days. Fall defined to phase in linearly in October and continue at 1.0 to end of year.
71	FallCD	
72	End_CDDspline	CD Spline Shift starting 1/1/2022
73	AR(1)	One day lagged autoregressive error term
74	CONST	Constant term = 1 for all months
75	Class_Demand	Actual Customer Demand in a month (used in Billing Demand equations)
76	Class_NCP	Monthly Class Peak
77	MaxHD60	Maximum daily HD60 value in a month (used in Secondary demand models)
78	MaxCD65	Maximum daily CD65 value in a month (used in Secondary demand models)
79	LagMaxHD60	Maximum normal HD60 for the prior month
80	LagMaxCD65	Maximum normal CD65 for the prior month
81	Hot Month	Binary variable= 1 for summer months
82		

Line No.	Topic	Description
83	Definitions - Monthly Models	Definitions of variables used in the daily models are as follows:
84	DemPerCust_CycAdj	Monthly demand per customer adjusted for the number of cycles contributing to the billing month
85	BDemPerCust_CycAdj	Monthly billing demand per customer adjusted for the number of cycles contributing to the billing month
86	MaxHD55	Maximum HD55 value for the coldest day of the month
87	MaxCD70	Maximum CD70 value for the hottest day of the month
88	SVL_Wgt_NCP	Weighted monthly class peak (NCP) per customer for current (50%) and prior month (50%)
89	Wgt_PVS_NCP	Weighted monthly class peak (NCP) per customer for current (50%) and prior month (50%)
90	SVL_IDR_Wgt_NCP	Weighted monthly class peak (NCP) per customer for current (50%) and prior month (50%)
91	Wgt_PVS_IDR_NCP	Weighted monthly class peak (NCP) per customer for current (50%) and prior month (50%)
92	Wgt_MaxHD55	Weighted average of current month (50%) and lag month (50%) MaxHD55
93	Wgt_MaxCD70	Weighted average of current month (50%) and lag month (50%) Max CD70
94		
95	5. Daily Energy Model File Names	
96	RS_Mod	Residential daily energy
97	RS_AR1	Residential daily energy with AR1 term
98	SVS_Mod	SVS daily energy
99	SVS_AR1	SVS daily energy with AR1 term
100	SVL_Mod	SVL daily energy
101	SVL_AR1	SVL daily energy with AR1 term
102	PVS_Mod	PVS daily energy
103	PVS_AR1	PVS daily energy with AR1 term
104	SVL_IDR_Mod	SVL_IDR daily energy
105	SVL_IDR_AR1	SVL_IDR daily energy with AR1 term
106	PVS_IDR_Mod	PVS IDR daily energy
107	PVS_IDR_AR1	PVS IDR daily energy with AR1 term
108		
109	6. Class Peak Model File Names (Non-Coincident)	
110	RS_NCP	Residential daily class peak
111	RS_NCP_AR1	Residential daily class peak with AR1 term
112	SVS_NCP	SVS daily class peak
113	SVS_NCP_AR1	SVS daily class peak with AR1 term
114	SVL_NCP	SVL daily class peak
115	SVL_NCP_AR1	SVL daily class peak with AR1 term
116	SVL_IDR_NCP	SVL IDR daily class peak
117	SVL_IDR_NCP_AR1	SVL_IDR daily class peak with AR1 term
118	PVS_NCP	PVS daily class peak
119	PVS_NCP_AR1	PVS daily class peak with AR1 term
120	PVS_IDR_NCP	PVS IDR daily class peak
121	PVS_IDR_NCP_AR1	PVS IDR daily class peak with AR1 term
122		
123	8. Load at daily CEHE peak	
124	RS_CP	Residential load at daily CEHE peak
125	RS_CP_AR1	Residential load at daily CEHE peak with AR1 term
126	SVS_CP	SVS load at daily CEHE peak
127	SVS_CP_AR1	SVS peak with AR1 term
128	SVL_CP	SVL load at daily CEHE peak
129	SVL_CP_AR1	SVL load at daily CEHE peak with AR1 term
130	SVL_IDR_CP	SVL IDR load at daily CEHE peak
131	SVL_IDR_CP_AR1	SVL IDR load at daily CEHE peak with AR1 term
132	PVS_CP	PVS load at daily CEHE peak
133	PVS_CP_AR1	PVS load at daily CEHE peak with AR1 term
134	PVS_IDR_CP	PVS IDR load at daily CEHE peak
135	PVS_IDR_CP_AR1	PVS IDR load at daily CEHE peak with AR1 term
136		
137	7. Load at daily ERCOT peak	
138	RS_ECP	Residential load at daily ERCOT peak
139	RS_ECP_AR1	Residential load at daily ERCOT peak with AR1 term
140	SVS_ECP	SVS load at daily ERCOT peak
141	SVS_ECP_AR1	SVS load at daily ERCOT peak with AR1 term
142	SVL_ECP	SVL load at daily ERCOT peak
143	SVL_ECP_AR1	SVL load at daily ERCOT peak with AR1 term
144	SVL_IDR_ECP	SVL IDR load at daily ERCOT peak
145	SVL_IDR_ECP_AR1	SVL IDR load at daily ERCOT peak with AR1 term
146	PVS_ECP	PVS load at daily ERCOT peak
147	PVS_ECP_AR1	PVS load at daily ERCOT peak with AR1 term

Line No.	Topic	Description
148	PVS_IDR_ECP	PVS IDR load at daily ERCOT peak
149	PVS_IDR_ECP_AR1	PVS IDR load at daily ERCOT peak with AR1 term
150		
151	8. Billing Demand Models	
152	SVL_BDemand_Mod	SVL monthly billing demand
153	SVL_BDemand_AR1	SVL monthly billing demand with AR1 term
154	SVL_IDR_BDemand_Mod	SVL IDR monthly billing demand
155	SVL_IDR_BDemand_AR1	SVL IDR monthly billing demand with AR1 term
156	PVS_BDemand_Mod	PVS monthly billing demand
157	PVS_BDemand_AR1	PVS monthly billing demand with AR1 term
158	PVS_IDR_BDemand_Mod	PVS IDR monthly billing demand
159	PVS_IDR_BDemand_AR1	PVS IDR monthly billing demand with AR1 term
160		
161	9. Monthly Class Demand Models	
162	SVL_Demand_Mod	SVL customer demand in a month
163	SVL_Demand_AR1	SVL customer demand in a month with an AR1 term
164	PVS_Demand_Mod	PVS customer demand in a month
165	PVS_Demand_AR1	PVS customer demand in a month with an AR1 term
166		
167	10. Monthly Demand Models	
168	Sum of Peak Demand Models	
169	RS_PeakSum	Residential sum of peak demand weather adjustment
170	RS_PeakSum_AR1	Residential sum of peak demand weather adjustment with an AR1 term
171	SVS_PeakSum	SVS sum of peak demand weather adjustment
172	SVS_PeakSum_AR1	SVS sum of peak demand weather adjustment with an AR1 term
173	SVL_PeakSum	SVL sum of peak demand weather adjustment
174	SVL_PeakSum_AR1	SVL sum of peak demand weather adjustment with an AR1 term
175	SVL_IDR_PeakSum	SVL IDR sum of peak demand weather adjustment
176	SVL_IDR_PeakSum_AR1	SVL IDR sum of peak demand weather adjustment with an AR1 term
177	PVS_PeakSum	PVS sum of peak demand weather adjustment
178	PVS_PeakSum_AR1	PVS sum of peak demand weather adjustment with an AR1 term
179	PVS_IDR_PeakSum	PVS IDR sum of peak demand weather adjustment
180	PVS_IDR_PeakSum_AR1	PVS IDR sum of peak demand weather adjustment with an AR1 term

Daily weather response models are estimated for the following variables:

- daily class energy,
- daily class peak,
- daily class load at CEHE peak,
- daily class load at ERCOT peak,
- monthly customer demand, and
- monthly billing demand.

Model details are shown for each model in a separate spreadsheet exported from MetrixND.

Spreadsheet names and variable definitions are provided on Form II-H-2.1.

Tabs on each spreadsheet are:

- 1 -- Data: Shows estimation period data values for all variables used in the model
- DStat: Data statistics for each model variable (Mean, Max, Min, Standard Deviation, ...)
- Corr: Correlation matrix for variables in the model
- Coef: Estimated coefficients and statistics (standard error, t-statistic, P value, units, and definitions)
- MStat: Model statistics (R square, AIC, BIC, MAD, MAPE, Standard Error, Durbin Watson, ...)
- Err: Actual, Predicted, and Residual values for each observation
- Elas: Elasticities for each X variable computed at the mean values
- BX: Decomposition of the predicted value, showing the contribution of each X variable
- YHat: Predicted values and upper and lower confidence bands

See the Data tab for Y and X variable data values in the final form used in the equation.

Line No.	Topic
	Raw data variables used in the models include: Daily weather data variables and Calendar data variables
1	Raw weather data are provided in Schedule II-H.5 for both actual and normal versions. Variables include: -- AvgDB: Daily average drybulb temperature, computed as the average of 24 hourly values -- HD65: Daily heating degrees base 65 (Max(65-AvgDB, 0)) -- HD60: Daily heating degrees base 60 (Max(60-AvgDB, 0)) -- HD55: Daily heating degrees base 55 (Max(55-AvgDB, 0)) -- HD50: Daily heating degrees base 50 (Max(50-AvgDB, 0)) -- HD45: Daily heating degrees base 45 (Max(45-AvgDB, 0)) -- CD55: Daily heating degrees base 55 (Max(AvgDB-55, 0)) -- CD60: Daily heating degrees base 60 (Max(AvgDB-60, 0)) -- CD65: Daily heating degrees base 65 (Max(AvgDB-65, 0)) -- CD70: Daily heating degrees base 70 (Max(AvgDB-70, 0)) -- CD75: Daily heating degrees base 75 (Max(AvgDB-75, 0)) -- CD80: Daily heating degrees base 80 (Max(AvgDB-80, 0))
	The daily heating degree (HD) variables are used to compute a multipart linear heating degree spline for each class. The formula for computing the daily HDSpline values is: $\text{HDSpline} = W60 \cdot \text{HD60} + W55 \cdot \text{HD55} + W50 \cdot \text{HD50} + W45 \cdot \text{HD45}$ Where the W values are weights for each degree base and the HD variables are the daily heating degrees with that base. The weights are based on regressions that estimate the incremental power of degrees below each successive base. The subset of HD variables included in the HDSpline variable and the weights vary by class. Also a separate set of weights is estimated for energy models and for peak models for each class. Estimated weights are shown on the following tab labeled Schedule II-H-2.3-1.
3	Some models include lagged HDSpline variables to capture the influence of prior day temperatures. Daily lag values are computed from the HDSpline values using 85%/15% weights for the one day and two day lag values. $\text{LagHD} = .85 \cdot \text{Lag}(\text{HDSpline}, 1) + .15 \cdot \text{Lag}(\text{HDSpline}, 2)$ The daily cooling degree variables are used to compute a multipart linear cooling degree spline for each class. The formula for computing the daily CDSpline values is: $\text{CDSpline} = W65 \cdot \text{HD65} + W70 \cdot \text{HD70} + W75 \cdot \text{HD75} + W80 \cdot \text{HD80}$ Where the W values are weights for each degree base and the CD variables are the daily cooling degrees with that base. The weights are based on regressions that estimate the incremental power of degrees above each successive base. The subset of CD variables included in the CDSpline variable and the weights vary by class. Also a separate set of weights is estimated for energy models and for peak models for each class. Estimated weights are shown on the following tab labeled Schedule II-H-2.3-1. Some models include lagged CDSpline values using 85%/15% weights for the one day and two day lag values.
	All calendar variables in their raw form are included with the model spreadsheets in a file named CalendarVars.xlsx. Most of the calendar variables are also shown in their raw form directly in the model spreadsheets on the Data tab. The exception is the set of variables that are interacted with the HDSpline and CDSpline variables. These include: WeekEnd -- A variable set to 1 on Saturday, Sunday and Major Holidays that fall on Weekdays SpringH -- A variable that is 0.0 in winter and phases into 1.0 in spring. It is interacted with HDSpline. FallH -- A variable that is set to 1.0 in summer and phases out to 0.0 in fall. It is interacted with HDSpline. SpringC -- A variable that starts at 1.0 in winter and phases out to 0.0 in spring. It is interacted with CDSpline. FallC -- A variable that starts at 0.0 in summer and phases in to 1.0 in fall. It is interacted with CDSpline
5	The data values for all of these variables are available in the CalendarVars.xlsx spreadsheet. These variables are used to construct the interaction variables that appear in the model as follows: $\begin{aligned} \text{WkEndHD} &= \text{WeekEnd} \cdot \text{HDSpline} \\ \text{WkEndCD} &= \text{WeekEnd} \cdot \text{CDSpline} \\ \text{SpringHD} &= \text{SpringH} \cdot \text{HDSpline} \\ \text{FallHD} &= \text{FallH} \cdot \text{HDSpline} \\ \text{SpringCD} &= \text{SpringC} \cdot \text{CDSpline} \\ \text{FallCD} &= \text{FallC} \cdot \text{CDSpline} \end{aligned}$ The values of these interacted variables are shown on the Data tab in each of the model spreadsheets.

Line No.	1	2	3	4	5	6
----------	---	---	---	---	---	---

1 The following tables show the weights used for each class to construct HDSpline and CDSpline variables for energy and for peak models.

2
 3 **Heating Degree Spline Weights for Energy Models**

4 Class	HD60	HD55	HD50	HD45
5 Residential	0.402	0.024	0.317	0.257
6 SVS	0.336		0.664	
7 SVL	0.253		0.589	0.159
8 SVL IDR		1.000		
9 PVS	0.348		0.652	
10 PVS IDR		1.000		

11
 12 **Heating Degree Spline Weights for Class Peak and CP Models**

13 Class	HD60	HD55	HD50	HD45
14 Residential	0.484		0.516	
15 SVS	0.219		0.781	
16 SVL	0.194	0.299	0.507	
17 SVL IDR		1.000		
18 PVS	0.594		0.406	
19 PVS IDR		1.000		

20
 21 **Cooling Degree Spline Weights for Energy Models**

22 Class	CD60	CD65	CD70	CD75	CD80
23 Residential		0.202	0.288	0.302	0.208
24 SVS		0.162	0.477	0.361	
25 SVL	0.178	0.109	0.330	0.239	0.145
26 SVL IDR	0.410		0.394	0.185	0.011
27 PVS	0.162	0.080	0.231	0.305	0.223
28 PVS IDR	0.354		0.519		0.126

29
 30 **Cooling Degree Spline Weights for Class Peak and CP Models**

31 Class	CD60	CD65	CD70	CD75	CD80
32 Residential		0.376	0.129	0.332	0.163
33 SVS		0.279	0.266	0.218	0.238
34 SVL	0.439		0.276	0.285	-0.048
35 SVL IDR	0.529		0.222	0.249	-0.174
36 PVS	0.298		0.251	0.189	0.261
37 PVS IDR	0.498		0.351		0.151

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II-H-3 CUSTOMER ADJUSTMENTS
TEST YEAR ENDED 12/31/2023
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Schedule II-H-3
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Please refer to the supporting schedules.

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II-H-3.1 CUSTOMER INFORMATION
TEST YEAR ENDED 12/31/2023
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J. DUBLAND

Unadjusted Customers															
Line No.	Class Meter Type	1	2	3	4	5	6	7	8	9	10	11	12	13	14
Residential (Non-IDR)															
1	Non-IDR	RS	2,405,621	2,408,890	2,414,905	2,419,386	2,423,001	2,428,904	2,433,657	2,439,310	2,443,150	2,446,627	2,450,887	2,455,309	29,169,647
Secondary Voltage Small															
2	Non-IDR	SVS	152,684	153,685	154,169	155,018	155,382	156,012	156,156	156,239	156,158	156,412	156,254	155,736	1,863,905
3	IDR		32	30	31	31	31	31	32	34	37	39	39	40	407
4	Total		152,716	153,715	154,200	155,049	155,413	156,043	156,188	156,273	156,195	156,451	156,293	155,776	1,864,312
Secondary Voltage Large															
5	Non-IDR	SVL	146,313	145,688	145,704	145,502	145,476	145,609	145,945	146,394	146,591	146,416	146,567	147,146	1,753,351
6	IDR		3,947	3,949	3,953	3,955	3,960	3,965	3,970	3,996	4,002	4,020	4,024	4,024	47,765
7	Total		150,260	149,637	149,657	149,457	149,436	149,574	149,915	150,390	150,593	150,436	150,591	151,170	1,801,116
Primary Voltage Service															
8	Non-IDR	PVS	412	416	416	415	415	412	411	411	407	403	405	402	4,925
9	IDR		624	626	629	628	630	632	633	634	640	643	643	645	7,607
10	Total		1,036	1,042	1,045	1,043	1,045	1,044	1,044	1,045	1,047	1,046	1,048	1,047	12,532
Transmission Voltage Service															
11	IDR	TVS	233	233	234	234	234	234	234	233	233	233	233	233	2,801
Miscellaneous Lighting Service															
12	None	MLS	11,011	10,981	10,939	10,911	10,879	10,852	10,830	10,811	10,776	10,737	10,699	10,660	130,086
Street Lighting Service															
13	None	SLS	5,556	5,560	5,563	5,582	5,590	5,598	5,603	5,605	5,624	5,635	5,643	5,654	67,213
14	Total Billed Sales		2,726,433	2,730,658	2,736,543	2,741,662	2,745,598	2,752,249	2,757,471	2,763,667	2,767,618	2,771,165	2,775,394	2,779,849	33,047,707

Customer Adjustments

Line No.	Class Meter Type	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Residential (Non-IDR)															
1	Non-IDR	RS	49,688	46,419	40,404	35,923	32,308	26,405	21,652	15,999	12,159	8,682	4,422	-	294,061
Secondary Voltage Small															
2	Non-IDR	SVS	3,052	2,051	1,567	718	354	(276)	(420)	(503)	(422)	(676)	(518)	-	4,927
3	IDR		8	10	9	9	9	9	8	6	3	1	1	-	73
4	Total		3,060	2,061	1,576	727	363	(267)	(412)	(497)	(419)	(675)	(517)	-	5,000
Secondary Voltage Large															
5	Non-IDR	SVL	833	1,458	1,442	1,644	1,670	1,537	1,201	752	555	730	579	-	12,401
6	IDR		77	75	71	69	64	59	54	28	22	4	-	-	523
7	Total		910	1,533	1,513	1,713	1,734	1,596	1,255	780	577	734	579	-	12,924
Primary Voltage Service															
8	Non-IDR	PVS	(10)	(14)	(14)	(13)	(13)	(10)	(9)	(9)	(5)	(1)	(3)	-	(101)
9	IDR		21	19	16	17	15	13	12	11	5	2	2	-	133
10	Total		11	5	2	4	2	3	3	2	-	1	(1)	-	32
Transmission Voltage Service															
11	IDR	TVS	-	-	(1)	(1)	(1)	(1)	(1)	-	-	-	-	-	(5)
Miscellaneous Lighting Service															
12	None	M.L.S	(351)	(321)	(279)	(251)	(219)	(192)	(170)	(151)	(116)	(77)	(39)	-	(2,166)
Street Lighting Service															
13	None	S.L.S	98	94	91	72	64	56	51	49	30	19	11	-	635
14	Total Billed Sales		3,728	3,372	2,902	2,264	1,943	1,195	726	183	72	2	33	-	310,481

Adjusted Customers															
Line No.	Class Meter Type	Rate	January	February	March	April	May	June	July	August	September	October	November	December	Annual
Residential (Non-IDR)															
1	Non-IDR	RS	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	2,455,309	29,463,708
Secondary Voltage Small															
2	Non-IDR	SVS	155,736	155,736	155,736	155,736	155,736	155,736	155,736	155,736	155,736	155,736	155,736	155,736	1,868,832
3	IDR		40	40	40	40	40	40	40	40	40	40	40	40	480
4	Total		155,776	155,776	155,776	155,776	155,776	155,776	155,776	155,776	155,776	155,776	155,776	155,776	1,869,312
Secondary Voltage Large															
5	Non-IDR	SVL	147,146	147,146	147,146	147,146	147,146	147,146	147,146	147,146	147,146	147,146	147,146	147,146	1,765,752
6	IDR		4,024	4,024	4,024	4,024	4,024	4,024	4,024	4,024	4,024	4,024	4,024	4,024	48,288
7	Total		151,170	151,170	151,170	151,170	151,170	151,170	151,170	151,170	151,170	151,170	151,170	151,170	1,814,040
Primary Voltage Service															
8	Non-IDR	PVS	402	402	402	402	402	402	402	402	402	402	402	402	4,824
9	IDR		645	645	645	645	645	645	645	645	645	645	645	645	7,740
10	Total		1,047	1,047	1,047	1,047	1,047	1,047	1,047	1,047	1,047	1,047	1,047	1,047	12,564
Transmission Voltage Service															
11	IDR	TVS	233	233	233	233	233	233	233	233	233	233	233	233	2,796
Miscellaneous Lighting Service															
12	None	MLS	10,660	10,660	10,660	10,660	10,660	10,660	10,660	10,660	10,660	10,660	10,660	10,660	127,920
Street Lighting Service															
13	None	SLS	5,654	5,654	5,654	5,654	5,654	5,654	5,654	5,654	5,654	5,654	5,654	5,654	67,848
14	Total Billed Sales		2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	2,779,849	33,358,188

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Line No.	Topic	Description
1	Summary	For each rate class the following adjustments were performed.
2	Page 1 of 3	The customer counts reflects the Company's books for the test year
3	Page 2 of 3	For each rate class, the change by month, increase or decrease, during the year.
4	Page 3 of 3	For each rate class, the test year end counts were annualized for each month.
5	Residential Example	Page 1 Line 1 Col 2 is 2,405,621+ Page 2 Line 1 Col 2 is 49,688=page 3 Line 1 column 2 = 2,455,309
6	Secondary Voltage Small Example	Page 1 Line 2 Col 2 is 152,716+ Page 2 Line 2 Col 2 is 3,060 = page 3 Line 2 column 2 = 155,776
7	Secondary Voltage Large Example	Page 1 Line 7 Col 2 is 150,260 + Page 2 Line 7 Col 2 is 910 = page 3 Line 7 column 2 = 151,170
8	Primary Voltage Example	Page 1 Line 10 Col 2 is 1,036 + Page 2 Line 10 Col 2 is 11 = page 3 Line 10 column 2 = 1,047
9	Transmission Example	Page 1 Line 11 Col 2 is 233 + Page 2 Line 11 Col 2 is 0 = page 3 Line 11 column 2 = 233
10	Miscellaneous Lighting Example	Page 1 Line 12 Col 2 is 11,011 + Page 2 Line 12 Col 2 is (351) = page 3 Line 12 column 2 = 10,660
11	Street Lighting Example	Page 1 Line 12 Col 2 is 5,556 + Page 2 Line 13 Col 2 is 98 = page 3 Line 13 column 2 = 5,654

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-3.3 CUSTOMER ADJUSTMENT DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND

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Schedule II-H-3.3
Page 1 of 1

Line
No.

1 There is no additional data

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-4 REVENUE IMPACTS OF ADJUSTMENTS
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND /S. MCMENAMIN

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Schedule II-H-4
Page 1 of 1

Please refer to the supporting schedules for Schedule II-H-4.

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Line No.	Class Meter Type	Rate	Billing Determinants				Customer Charge	Meter Charge	Distribution Service Charge	Light Charge	Base Revenue Adjustment	DCRF	TCRF	Rate Annualization Adjustment Revenue
			Customer	kWh	Distribution Billing KVA or 4CP KVA	Transmission NCP KVA or 4CP KVA								
1	Residential (Non-IDR) Non-IDR	RS											\$	-
2	Secondary Voltage Small Non-IDR	SVS												-
3	IDR													-
4	Total						0	0	0				0	-
5	Secondary Voltage Large Non-IDR	SVL												-
6	IDR													-
7	Total						0	0	0				0	-
8	Primary Voltage Service Non-IDR	PVS												-
9	IDR													-
10	Total						0	0	0				0	-
11	Transmission Voltage Service IDR	TVS												-
12	Miscellaneous Lighting Service None	MLS												-
13	Street Lighting Service None	SLS												-
14	Total Billed Sales						0	0	0				0	-

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PUBLIC UTILITY COMMISSION OF TEXAS	
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
IH-4.1 REVENUE IMPACT DATA (KWH CUSTOMER ADJUSTMENTS)	
TEST YEAR ENDED 12/31/2023	
DOCKET NO. 56211	
J. DURLAND /S. MCMENAMIN	
(THOUSANDS OF DOLLARS)	

Line No.	Class Meter Type	Rate	Billing Determinants						7	8	9	10	11	12	13	14
			3	4	5	6										
			Customer	kWh	Distribution Billing KVA or 4CP KVA	Transmission NCP KVA or 4CP KVA		Customer Charge	Meter Charge	Distribution Service Charge	Light Charge	Base Revenue Adjustments	DCRF	TCRF	kWh Customer Adjustment Revenue	
1	Residential (Non-IDR)	RS	294,061	301,488,306				\$ 676	\$ 615	\$ 6,124		\$ 7,415	\$ 806	\$ 7,692	\$ 15,913	
2	Secondary Voltage Small	SVS	4,927	2,168,736				\$ 11	\$ 11	\$ 34		\$ 56	\$ 6	\$ 28	\$ 90	
3	Non-IDR		73	556,908				\$ 0	\$ 0	\$ 9		\$ 9	\$ 1	\$ 7	\$ 18	
4	Total		5,000	2,725,644				\$ 11	\$ 12	\$ 42		\$ 65		\$ 36	\$ 108	
5	Secondary Voltage Large	SVL	12,401	125,970,870				\$ 37	\$ 92			\$ 129		\$ 129		
6	Non-IDR		523	148,725,322				\$ 24	\$ 38			\$ 61		\$ 61		
7	Total		12,924	274,696,192				\$ 61	\$ 130	\$ -		\$ 190	\$ -	\$ 190		
8	Primary Voltage Service	PVS	(101)	(7,446,422)				\$ (0)	\$ (29)			\$ (29)		\$ (29)		
9	Non-IDR		133	72,943,674				\$ 8	\$ 23			\$ 31		\$ 31		
10	Total		32	65,497,252				\$ 7	\$ (5)	\$ -		\$ 2	\$ -	\$ 2		
11	Transmission Voltage Service	TVS	(5)	403,528				\$ (1)	\$ (4)			\$ (5)		\$ (5)		
12	Miscellaneous Lighting Service	MLS	(2,166)	(741,011)						\$		\$ (279)	\$ (39)	\$ (318)		
13	Street Lighting Service	SLS	635	1,690,833						\$		\$ 408	\$ 88	\$ 496		
14	Total Billed Sales		310,481	645,760,744				\$ 754	\$ 746	\$ 6,167	\$ 129	\$ 7,797	\$ 856	\$ 7,728	\$ 16,387	

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-H-4.1 REVENUE IMPACT DATA (KVa CUSTOMER ADJUSTMENT REVENUE)
 TEST YEAR ENDED 12/31/2023
 DOCKET NO. 56211
 J. DURLAND / S. MC MENAMIN
 (THOUSANDS OF DOLLARS)

Line No.	1	2	Billing Determinants						7	8	9	10	11	12	13
			3	4	5	6									
		Class Meter Type	Rate	Customer	kWh	Distribution Billing KVA or 4CP KVA	Transmission NCP KVA or 4CP KVA	Customer Charge	Meter Charge	Distribution Service Charge	Base Revenue Adjustments	DCRF	TCRF	KVa Customer Adjustment Revenue	
1	Residential (Non-IDR)	RS									\$ -			\$ -	
2		Secondary Voltage Small IDR	SVS								\$ -			\$ -	
3											\$ -			\$ -	
4			Total						\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
5	Secondary Voltage Large IDR	SVL													
6								\$ -	\$ -	\$ -	2,270 \$	209 \$	1,970 \$	4,449 \$	
7		Total						\$ -	\$ -	\$ -	1,775 \$	164 \$	2,025 \$	3,964 \$	
8	Primary Voltage Service IDR	PVS													
9								\$ -	\$ -	\$ -	4,045 \$	373 \$	3,996 \$	8,414 \$	
10		Total						\$ -	\$ -	\$ -	4,045 \$	446 \$	51 \$	621 \$	1,118 \$
11	Transmission Voltage Service IDR	TVS													
12								\$ -	\$ -	\$ -	2 \$	0 \$	15 \$	17 \$	
13		Total						\$ -	\$ -	\$ -	2 \$	0 \$	15 \$	17 \$	
14	Miscellaneous Lighting Service None	MLS													
15								\$ -	\$ -	\$ -	-		\$ -	-	
16		Total						\$ -	\$ -	\$ -	-		\$ -	-	
17	Street Lighting Service None	SLS													
18								\$ -	\$ -	\$ -	-		\$ -	-	
19		Total						\$ -	\$ -	\$ -	-		\$ -	-	
20	Total Billed Sales							\$ -	\$ -	\$ -	4,493 \$	424 \$	4,631 \$	9,549 \$	

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-4.1 REVENUE IMPACT DATA (kWh WEATHER ADJUSTMENTS)
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND / S. MC MENAMIN
(THOUSANDS OF DOLLARS)

Line No.	1	2	Billing Determinants						9	10	11	12	13
			3	4	5	6	7	8					
		Rate	Customer	kWh	Distribution Billing KVA or 4Cp KVA	Transmission NCP KVA or 4Cp KVA	Customer Charge	Meter Charge	Distribution Service Charge	Base Revenue Adjustments	DCRF	TCRF	kWh Weather Adjustment Revenue
1	Residential (Non-IDR)	RS											
	Non-IDR			(2,548,990,856)					\$ (51,780)	\$ (51,780)	\$ (6,813)	\$ (65,035)	\$ (123,629)
2	Secondary Voltage Small	SVS											
3	Non-IDR			(12,513,916)					\$ (194)	\$ (194)	\$ (32)	\$ (163)	\$ (389)
4	IDR			-									
	Total			(12,513,916)			\$ -	\$ -	\$ (194)	\$ (194)	\$ (32)	\$ (163)	\$ (389)
5	Secondary Voltage Large	SVL											
6	Non-IDR			(389,316,794)									
7	IDR			(264,466,962)									
	Total			(653,783,757)			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
8	Primary Voltage Service	PVS											
9	Non-IDR			(9,615,401)									
10	IDR			(59,311,343)									
	Total			(68,926,744)			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Transmission Voltage Service	TVS											
	IDR												
12	Miscellaneous Lighting Service	MLS											
	None												
13	Street Lighting Service	SLS											
	None												
14	Total Billed Sales			(3,484,215,273)			\$ -	\$ -	\$ (51,974)	\$ (51,974)	\$ (6,846)	\$ (65,198)	\$ (124,018)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-4-1 REVENUE IMPACT DATA (KVA WEATHER ADJUSTMENTS)
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND / S. MC MENAMIN
(THOUSANDS OF DOLLARS)

(THOUSANDS OF DOLLARS)

Line No.	Class Meter Type	Rate	Billing Determinants						7	8	9	10	11	12	13		
			3	4	5	6											
			Customer	kWh	Distribution Billing KVA or 4Cp KVA	Transmission NCP KVA or 4Cp KVA											
Residential (Non-IDR)																	
1	Non-IDR	RS									\$	-			\$	-	
Secondary Voltage Small																	
2	Non-IDR	SVS									\$	-			\$	-	
3	IDR										\$	-			\$	-	
4	Total			-							\$	-	\$		\$	-	
Secondary Voltage Large																	
5	Non-IDR	SVL			(881,478)	(881,478)					\$	(3,922)	\$	(3,922)	\$	(3,405)	
6	IDR				(749,481)	(183,759)					\$	(3,335)	\$	(3,335)	\$	(3,088)	
7	Total			-	(1,630,959)	(1,065,236)					\$	-	\$	(7,257)	\$	(670)	
Primary Voltage Service																	
8	Non-IDR	PVS			(13,905)	(15,179)						(32)	\$	(32)	\$	(58)	
9	IDR				(123,263)	(49,660)					\$	(288)	\$	(288)	\$	(273)	
10	Total			-	(137,168)	(64,839)					\$	-	\$	(320)	\$	(37)	
Transmission Voltage Service																	
11	IDR	TVS										\$	-			\$	
Miscellaneous Lighting Service																	
12	None	MLS										\$	-			\$	
Street Lighting Service																	
13	None	SLS										\$	-			\$	
14	Total Billed Sales										\$	-	\$	(7,577)	\$	(7,065)	
															(4,940)	\$	(13,223)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-4.1 REVENUE IMPACT DATA (OTHER kWh ADJUSTMENTS)
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56311
J. DURLAND / S. MC MENAMIN
(THOUSANDS OF DOLLARS)

		1	2	Billing Determinants						7	8	9	10	11	12	13
				3	4	5	6									
Line No.	Class / Meter Type	Rate	Customer	kWh	Distribution Billing KVA or 4CP KVA	Transmission NCP KVA or 4CP KVA	Customer Charge	Meter Charge	Distribution Service Charge	Base Revenue Adjustments	DCRF	TCRF	Other kWh Adjustment Revenue			
1	Residential (Non-IDR)	RS		-					\$	-	\$	-	\$	-		
2	Secondary Voltage Small	SVS														
3	Non-IDR			-					\$	-	\$	-	\$	-		
4	IDR			-												
	Total			-			\$	-	\$	-	\$	-	\$	-		
5	Secondary Voltage Large	SVL														
6	Non-IDR			-									\$	-		
7	IDR			-									\$	-		
	Total			-			\$	-	\$	-	\$	-	\$	-		
8	Primary Voltage Service	PVS														
9	Non-IDR			-									\$	-		
10	IDR			-									\$	-		
	Total			-			\$	-	\$	-	\$	-	\$	-		
11	Transmission Voltage Service	TVS														
	IDR			-									\$	-		
12	Miscellaneous Lighting Service	MLS														
	None			-									\$	-		
13	Street Lighting Service	SLS														
	None			-									\$	-		
14	Total Billed Sales			-			\$	-	\$	-	\$	-	\$	-		

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PUBLIC UTILITY COMMISSION OF TEXAS	
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC	
II-H-4.1 REVENUE IMPACT DATA (OTHER kVA Adjustments)	
TEST YEAR ENDED 12/31/2023	
DOCKET NO. 56211	
J. DURLAND / S. MCMENAMIN	
(THOUSANDS OF DOLLARS)	

Line No.	Class / Meter Type	Rate	Billing Determinants				7	8	9	10	11	12	13
			3	4	5	6							
			Customer	kWh	Distribution Billing KVA or 4CP KVA	Transmission NCP KVA or 4CP KVA	Customer Charge	Meter Charge	Distribution Service Charge	Base Revenue Adjustments	DCRF	TCRF	Other kVa Adjustment Revenue
1	Residential (Non-IDR)	RS											
	Non-IDR												
2	Secondary Voltage Small	SVS											
	Non-IDR												
3	IDR												
4	Total						0	0	0	0	0	0	0
5	Secondary Voltage Large	SVL											
	Non-IDR												
6	IDR												
7	Total						0	0	0	0	0	0	0
8	Primary Voltage Service	PVS											
	Non-IDR												
9	IDR												
10	Total						0	0	0	0	0	0	0
11	Transmission Voltage Service	TVS											
	IDR												
12	Miscellaneous Lighting Service	MLS											
	None												
13	Street Lighting Service	SLS											
	None												
14	Total Billed Sales						0	0	0	0	0	0	0

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
HH-41 REVENUE IMPACT DATA (TOTAL ADJUSTED REVENUE)
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56411
J. DURLANDS, MC MENAMIN
(THOUSANDS OF DOLLARS)

			Billing Determinants															
			3	4	5	6	7	8	9	10	11	12	13	14	15	16		
Line No.	Class / Meter Type	Rate	Customer	kWh	Distribution Billing KVA or 4C/P KVA	Transmission NCP KVA or 4C/P KVA	Customer Charge	Meter Charge	Distribution Service Charge	Light Charge	Base Revenue Adjusted	DCRF	TCRF	EECRF	TREFF	Adjusted Test Year Revenue		
1	Residential (Non-IDR) Non-IDR	RS	29,463,708	31,818,982,594			\$ 67,219	\$ 61,083	\$ 646,364	\$	\$ 774,666	\$ 57,613	\$ 531,705	\$ 32,717	\$ 62,664	\$ 1,459,365		
2	Secondary Voltage Small Non-IDR	SVS	1,868,832	869,566,483			\$ 4,178	\$ 4,235	\$ 13,482	\$	\$ 21,896	\$ 1,505	\$ 10,351	\$ 140	\$ 941	\$ 34,833		
3	IDR		480	4,098,442			\$ 1	\$ 1	\$ 64		\$ 66	\$ 8	\$ 50	\$ 0	\$ 4	\$ 129		
4	Total		1,869,312	873,664,925			\$ 4,179	\$ 4,237	\$ 13,545		\$ 21,962	\$ 1,513	\$ 10,401	\$ 140	\$ 946	\$ 34,962		
5	Secondary Voltage Large Non-IDR	SVL	1,765,752	17,981,387,614	72,178,818		\$ 5,264	\$ 12,997	\$ 318,413		\$ 336,674	\$ 20,431	\$ 258,767	\$ 17,239	\$ 27,326	\$ 660,437		
6	IDR		48,288	13,888,654,520	37,268,447		\$ 2,148	\$ 4,116	\$ 163,272		\$ 171,536	\$ 10,799	\$ 175,282	\$ 13,055	\$ 14,509	\$ 384,961		
7	Total		1,814,040	31,869,442,134	109,447,265		\$ 7,411	\$ 17,113	\$ 483,685		\$ 508,210	\$ 31,010	\$ 434,049	\$ 30,294	\$ 41,835	\$ 1,045,398		
8	Primary Voltage Service Non-IDR	PVS	4,824	372,681,886	1,289,739		\$ 23	\$ 1,374	\$ 2,993		\$ 4,390	\$ 236	\$ 4,375	\$ 300	\$ 463	\$ 9,764		
9	IDR		7,740	4,334,854,286	12,750,888		\$ 438	\$ 1,310	\$ 29,634		\$ 31,582	\$ 2,365	\$ 40,204	\$ 3,353	\$ 4,314	\$ 81,818		
10	Total		12,564	4,707,536,171	14,040,627		\$ 460	\$ 2,684	\$ 32,628		\$ 35,972	\$ 2,601	\$ 44,579	\$ 3,653	\$ 4,777	\$ 91,582		
11	Transmission Voltage Service IDR	TVS	2,796	30,794,230,912	37,274,575		\$ 577	\$ 3,449	\$ 21,913		\$ 25,939	\$ 227	\$ 127,727	\$ (26)	\$ -	\$ 153,867		
12	Miscellaneous Lighting Service None	MLS	127,920	43,633,528	-		\$ -	\$ -	\$ -	\$ 2,417	\$ 2,417	\$ 1,224	\$ -	\$ -	\$ 92	\$ 4,032		
13	Street Lighting Service None	SLS	67,848	180,029,762	-		\$ -	\$ -	\$ -	\$ 56,084	\$ 56,084	\$ 6,424	\$ -	\$ -	\$ 376	\$ 62,885		
14	Total Billed Sales						\$ 79,848	\$ 88,765	\$ 1,198,135	\$ 58,501	\$ 1,423,249	\$ 100,912	\$ 1,148,462	\$ 66,779	\$ 110,689	\$ 2,852,090		

Line
No.

This schedule provides a narrative explanation of the methodologies used to calculate the adjustments to revenues set forth in Schedule II-H-4.1. The adjustments include (a) rate annualization adjustments; (b) customer growth adjustments, (c) weather normalization adjustments and (d) energy efficiency and other adjustments. Customer growth adjustments affect number of customers, energy sales, and billing demands and are the result of annualizing billing determinants by month to reflect the number of customers at the end of the test year. Weather normalization adjustments affect energy and demands and are made to recognize the effects of deviations in test year temperatures from normal temperatures

SCHEDULE II-H-4.1.1

Unadjusted Test Year Revenues – booked annual billing units by class of service are provided in lines 1 through 14, columns (3) through (6) and booked revenues by class of service are provided in columns (7) through (16).

SCHEDULE II-H-4.1.2

Revenues Associated with Rate Annualization Adjustments – No changes were made to rates in the test year.

SCHEDULE II-H-4.1.3

Revenues Associated with kWh Customer Adjustments – The change in customers represents the differences between the total billed customers and total year-end customers by class set forth on Schedule II-H-1.2. This schedule uses the total customer adjustment to kWh sales from Schedule II-H-1.2, times the applicable kWh charges at present rates to derive the revenue adjustment amounts set forth in Schedule II-H-4.1 (3), columns 9 and 10.

Additionally, column 7 and 8 provide the adjustments to customer charge and meter charge revenues associated with the change in the number of customers.

SCHEDULE II-H-4.1.4

Revenues Associated with kVa Customer Adjustments – employs the total customer adjustment to kVa from WP H-4.1(4) for the SVL, PVS and TVS classes times the applicable transmission and distribution kVa charges at present rates to derive the revenue adjustment amounts set forth in Schedule II-H-4.1 (4), columns (9) and (10).

SCHEDULE II-H-4.1.5

Revenues Associated with kWh Weather Adjustments – are shown on columns (9) and (10) and are calculated by multiplying the weather adjustment to kWh shown on Schedule II-H-4.1(5) column (4) and on Schedule II-H-1.1 column (4) times the applicable energy charges from existing tariffs.

SCHEDULE II-H-4.1.6

Revenues Associated with kVa Weather Adjustments – are shown on columns (9) and (10) of Schedule II-H-4.1(6), and are calculated by multiplying the weather adjustment to transmission and distribution billing kVa shown on Schedule II-H-4.1(6), columns (5) and (6) and on WP H-4.1(Weather Impact) times the applicable test year demand charges in existing tariffs.

SCHEDULE II-H-4.1.7

Revenues associated with other adjustments to kWh - No adjustments made

SCHEDULE II-H-4.1.8

Revenues associated with other adjustments to kVa demands– No adjustments made

SCHEDULE II-H-4.1.9

Total Adjusted Revenue – this information summarizes the adjustments from parts 2 through 8, made to the unadjusted information set forth on page 1.

Calculation of Actual Values for Individual Weather Stations

AvgDB -- For each day, average hourly drybulb temperature values across hours. For monthly average daily values across days in the month.

Monthly Heating Degree Days (HDD) -- For each day, calculate HD values from daily AvgDB. Then sum daily HD values across days in the month.

Monthly Cooling Degree Days (CDD) -- For each day, calculate CD values from daily AvgDB. Then sum daily CD values across days in each month.

Combine actual values across stations to get CEHE service area values.

Evenly weight monthly AvgDB, HDD, and CDD values across stations.

<u>Stations</u>	<u>Abbrev.</u>	<u>NOAA ID</u>
Bush Intercontinental Airport	IAH	KIAH
Hobby Airport	HOU	KHOU
Sugar Land Regional Airport	SGR	KSGR

Calculation of Normal Daily Values for Individual Weather Stations

Computed from 20 years of hourly temperature values (2004-2023)

Compute daily average temperature (AvgDB) for each historical day

Compute daily cooling degree (CD) and heating degree (HD) values for each historical day

Rank: Sort daily values in each month from highest to lowest based on AvgDB value for each day in the month

Average the Ranked Data: Average sorted values across the 10-year period

Highest value is typical hottest day in each month

Lowest value is typical coldest day in each month

Order: Assign Rank and Average results based on actual weather pattern in test year ending 12/31/2023

Assign typically hottest day value for each month to the date of the actual hottest day in that month

Repeat for second hottest day, third hottest day, ..., through to coldest day

Calculate CEHE Weighted Normal Monthly Values

For each station, average normal daily AvgDB values across days in the month, then average to get CEHE monthly normal AvgDB.

For each station, sum normal daily HD values across days in the month to get monthly normal HDD, then average to get CEHE monthly normal HDD.

For each station, sum normal daily CD values across days in the month to get monthly normal HDD, then average to get CEHE monthly normal CDD.

Monthly actual and normal HDD and CDD values for the calendar months of 2023 are presented in H-5.1.

Monthly actual and normal HDD and CDD values for the billing months of 2023 are presented in H-5.2.

CEHE collects weather data from three stations in the Houston MSA service area: Bush Intercontinental Airport (KIAH), Sugar Land Regional Airport (KSJL) and William P. Hobby Airport (KHOU)

Bush Intercontinental Airport

Line No.	Month	AvgDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
1	January	58.10	0.00	0.00	6.39	40.82	101.18	186.31	254.75	160.10	90.23	34.95	9.26	1.59
2	February	60.16	0.00	0.00	24.78	81.36	146.55	231.11	217.01	142.00	86.76	42.23	13.53	2.04
3	March	66.47	0.00	3.13	49.77	139.13	247.71	338.15	93.64	47.22	22.66	3.57	0.00	0.00
4	April	67.93	0.00	10.36	43.65	121.54	242.63	387.85	33.70	4.78	0.00	0.00	0.00	0.00
5	May	76.12	2.91	59.02	189.80	344.66	499.66	654.66	0.00	0.00	0.00	0.00	0.00	0.00
6	June	84.08	146.65	274.40	422.49	572.49	722.49	872.49	0.00	0.00	0.00	0.00	0.00	0.00
7	July	86.55	203.77	358.18	513.18	668.18	823.18	978.18	0.00	0.00	0.00	0.00	0.00	0.00
8	August	89.59	297.15	452.15	607.15	762.15	917.15	1072.15	0.00	0.00	0.00	0.00	0.00	0.00
9	September	83.89	123.76	266.81	416.81	566.81	716.81	866.81	0.00	0.00	0.00	0.00	0.00	0.00
10	October	71.50	3.17	45.07	129.49	244.85	378.38	523.38	43.37	21.90	11.90	2.60	0.00	0.00
11	November	60.93	0.00	0.29	16.46	50.58	114.23	207.92	172.76	86.41	30.10	1.82	0.00	0.00
12	December	56.88	0.00	0.00	2.95	18.39	47.71	116.73	270.18	144.50	59.53	11.75	0.00	0.00
13														
14	Month	NAVED	NCCDD80	NCCDD75	NCCDD70	NCCDD65	NCCDD60	NCCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45	NHDD40
15														
16	January	53.87	-	0.11	2.76	17.96	51.63	106.82	362.87	241.53	141.72	68.26	26.81	9.03
17	February	56.89	-	0.19	7.58	32.94	79.30	148.35	261.89	167.01	94.80	46.98	20.63	7.36
18	March	64.42	-	1.46	27.60	91.75	188.13	312.54	109.83	51.20	20.61	6.61	2.20	0.78
19	April	69.81	0.42	14.47	70.05	171.92	302.45	446.19	27.65	8.18	1.93	0.54	0.02	-
20	May	76.72	17.13	90.79	216.28	364.28	518.37	673.19	1.09	0.18	-	-	-	-
21	June	82.72	96.85	232.57	381.72	531.72	681.72	831.72	-	-	-	-	-	-
22	July	84.09	133.10	281.68	436.68	591.68	746.68	901.68	-	-	-	-	-	-
23	August	84.54	147.21	295.92	450.68	605.68	760.68	915.68	-	-	-	-	-	-
24	September	79.91	44.26	155.23	297.55	447.16	597.16	747.16	-	-	-	-	-	-
25	October	71.60	4.92	41.45	119.80	232.46	367.58	516.39	27.96	7.87	1.20	0.28	-	-
26	November	61.91	-	3.23	22.53	66.60	140.52	242.99	159.37	83.27	35.63	11.48	2.63	0.13
27	December	56.15	-	0.52	10.14	35.91	80.66	147.45	310.12	199.87	111.66	48.46	15.62	4.17
28														
29	Annual Actual	71.8	779.4	1,469.4	2,422.9	3,811.0	4,937.5	6,475.7	1,085.4	606.9	390.2	96.9	22.8	3.6
30	Annual Normal	70.2	443.9	1,117.6	2,043.4	3,190.1	4,514.9	5,990.1	1,260.6	759.1	408.1	182.6	67.9	21.5
31	Difference - Actual - Normal	1.6	335.5	351.8	379.5	420.9	422.6	485.7	(175.2)	(152.2)	(107.9)	(85.7)	(45.1)	(17.9)

Hobby Airport

Line No.	Month	AvgDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
1	January	60.70	-	-	12.51	60.56	137.76	232.53	193.78	115.97	53.74	18.14	4.32	-
2	February	61.98	-	-	37.38	95.60	168.69	260.34	180.06	113.14	64.80	26.79	7.69	-
3	March	68.66	-	7.72	80.90	179.38	300.76	435.76	65.78	32.16	12.16	-	-	-
4	April	70.15	0.14	17.53	67.61	169.76	305.30	454.49	15.27	0.82	-	-	-	-
5	May	78.64	12.79	118.58	267.96	422.96	577.96	732.96	-	-	-	-	-	-
6	June	84.74	154.53	292.13	442.13	592.13	742.13	892.13	-	-	-	-	-	-
7	July	86.86	212.56	367.56	522.56	677.56	832.56	987.56	-	-	-	-	-	-
8	August	89.60	297.64	452.64	607.64	762.64	917.64	1,072.64	-	-	-	-	-	-
9	September	85.03	152.97	300.80	450.80	600.80	750.80	900.80	-	-	-	-	-	-
10	October	73.38	8.26	68.67	168.51	294.06	433.56	578.56	34.19	18.49	8.49	0.39	-	-
11	November	62.76	-	0.46	21.34	63.88	137.98	247.76	130.44	55.24	15.01	-	-	-
12	December	58.91	-	-	2.89	20.21	61.80	151.52	299.13	95.72	30.44	3.78	-	-
13														
14	Month	NAVED	NCCDD80	NCCDD75	NCCDD70	NCCDD65	NCCDD60	NCCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45	NHDD40
15														
16	January	53.23	-	0.16	2.98	20.82	59.59	121.89	323.73	207.50	114.79	52.22	19.90	7.03
17	February	57.99	-	-	7.81	36.10	88.00	164.14	233.76	144.41	79.30	38.10	15.92	5.40
18	March	65.23	-	1.67	29.77	99.05	202.48	332.72	91.35	39.79	15.02	4.77	1.72	0.57
19	April	70.13	0.30	13.88	74.82	185.40	321.29	467.31	19.64	5.45	1.47	0.34	-	-
20	May	77.23	14.05	96.11	229.51	379.97	534.38	689.23	0.74	0.15	-	-	-	-
21	June	82.90	96.19	237.17	386.95	536.95	686.95	836.95	-	-	-	-	-	-
22	July	84.69	131.28	281.87	436.87	591.87	746.87	901.87	-	-	-	-	-	-
23	August	84.69	148.54	300.38	455.36	610.36	765.36	920.36	-	-	-	-	-	-
24	September	80.92	60.30	181.83	327.82	477.67	627.67	777.67	-	-	-	-	-	-
25	October	73.03	8.16	55.41	146.00	288.09	429.37	569.06	19.01	8.59	0.87	0.14	-	-
26	November	63.46	0.06	4.55	29.45	82.25	166.76	279.58	129.40	64.93	25.75	8.02	2.16	0.05
27	December	57.80	-	1.01	12.63	42.56	95.95	172.37	265.69	164.08	85.50	34.45	10.51	2.87
28														
29	Annual Actual	73.5	878.9	1,626.1	2,682.2	3,938.8	5,366.8	6,968.8	828.6	431.5	186.6	49.1	12.0	-
30	Annual Normal	71.1	458.9	1,174.0	2,140.0	3,332.2	4,706.7	6,224.2	1,083.3	631.6	322.8	138.0	50.2	15.9
31	Difference - Actual - Normal	2.4	380.0	452.1	542.3	606.7	660.1	722.7	(254.7)	(200.0)	(136.2)	(88.9)	(38.2)	(15.9)

Sugar Land Regional Airport

Line No.	Month	Sign Latent Regional Adjust												
		AvgDB	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
1	January	59.69	-	0.55	11.01	53.92	121.87	214.62	218.67	131.62	69.37	26.30	6.69	0.80
2	February	61.00	-	1.16	33.67	92.94	161.00	249.02	204.95	133.01	81.02	37.70	10.95	0.96
3	March	68.00	-	7.46	69.90	167.66	283.37	418.37	74.52	35.24	15.24	0.01	-	-
4	April	69.22	-	13.48	57.32	148.06	278.16	426.54	21.52	1.62	-	-	-	-
5	May	77.37	4.64	84.42	228.32	383.32	538.32	693.32	-	-	-	-	-	-
6	June	84.20	144.90	276.90	426.04	576.04	726.04	876.04	-	-	-	-	-	-
7	July	86.59	204.28	359.28	514.28	669.28	824.28	979.28	-	-	-	-	-	-
8	August	89.07	281.25	436.25	591.25	746.25	901.25	1,056.25	-	-	-	-	-	-
9	September	84.51	138.04	283.17	433.17	583.17	733.17	883.17	-	-	-	-	-	-
10	October	72.60	8.18	66.00	157.30	279.87	412.69	556.81	44.41	22.22	11.35	2.02	-	-
11	November	61.88	-	0.13	18.07	55.50	128.33	232.32	148.99	71.82	25.81	1.85	-	-
12	December	57.86	-	-	2.92	19.79	61.45	135.57	241.17	127.83	46.95	9.83	0.65	-
13														
14	Month	NAVED	NCCDD80	NCCDD75	NCCDD70	NCCDD65	NCCDD60	NCCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45	NHDD40
15														
16	January	54.41	-	0.19	3.16	19.30	54.10	112.47	347.72	227.52	130.89	62.07	23.64	8.32
17	February	57.49	-	0.34	8.53	36.17	86.73	160.93	248.04	157.37	90.30	44.80	19.39	7.01
18	March	64.91	-	1.94	30.27	98.03	198.15	325.12	100.67	45.78	17.75	5.62	1.93	0.58
19	April	70.19	0.26	15.49	73.11	180.17	313.11	457.35	24.62	7.56	1.80	0.46	-	-
20	May	76.90	14.08	92.57	221.69	370.34	524.08	678.84	1.50	0.24	-	-	-	-
21	June	82.48	85.95	224.84	374.41	524.41	674.41	824.41	-	-	-	-	-	-
22	July	83.71	120.19	270.64	425.04	580.04	735.04	890.04	-	-	-	-	-	-
23	August	84.08	131.64	281.68	436.61	591.61	746.61	901.61	-	-	-	-	-	-
24	September	80.11	47.66	161.55	304.10	453.23	603.23	753.23	-	-	-	-	-	-
25	October	71.96	6.29	47.85	129.46	244.03	379.73	527.80	28.37	9.08	2.15	0.31	-	-
26	November	62.63	0.06	4.07	21.54	71.76	157.59	262.77	148.91	78.74	33.92	10.48	2.44	0.12
27	December	56.82	-	0.89	11.73	39.45	88.51	159.29	293.01	187.07	102.85	44.65	14.61	5.24
28														
29	Annual Actual	72.7	781.3	1,530.8	2,545.2	3,777.8	5,119.9	6,721.3	954.2	323.3	249.7	71.7	18.6	6.1
30	Annual Normal	70.5	1,101.4	2,013.8	3,201.8	4,581.3	6,129.4	7,713.4	1,094.2	609.8	468.8	168.8	43.4	11.8
31	Difference - Actual - Normal	2.2	-319.2	-483.0	-656.6	-803.5	-1,009.5	-1,392.1	-540.0	-386.5	-219.0	-97.1	-24.8	-5.7
32	Difference - Actual - Normal	2.2	775.2	-429.3	-497.4	-363.2	-610.6	-609.5	-(238.0)	-(190.0)	-(129.9)	-(90.7)	-(43.7)	-(18.4)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-H-5.2 ADJUSTED WEATHER STATION DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MC MENAMIN

CDD and HDD are provided for the read schedules. Daily CDD and HDD are aggregated across the read schedules and are evenly weighted.

SAP Billing System

CEHE Average Actual

Line No.	Month	CDD80	CDD75	CDD70	CDD65	CDD60	CDD55	HDD65	HDD60	HDD55	HDD50	HDD45	HDD40
1	January	0.0	0.2	17.5	66.6	140.0	239.6	296.0	199.6	129.5	72.4	39.6	22.6
2	February	0.0	0.1	6.9	35.0	84.7	153.5	300.6	199.0	116.6	51.7	16.4	1.7
3	March	0.0	2.8	58.5	144.7	245.5	365.2	103.8	57.8	30.8	10.2	1.7	0.1
4	April	0.0	14.6	70.3	164.0	284.8	423.0	56.2	24.3	9.9	0.7	0.0	0.0
5	May	3.0	35.5	113.5	232.9	373.0	521.9	10.1	0.7	0.0	0.0	0.0	0.0
6	June	54.3	162.9	312.4	465.3	618.3	771.2	0.0	0.0	0.0	0.0	0.0	0.0
7	July	199.0	349.9	503.5	657.3	811.0	964.8	0.0	0.0	0.0	0.0	0.0	0.0
8	August	246.2	393.7	541.3	688.9	836.5	984.1	0.0	0.0	0.0	0.0	0.0	0.0
9	September	227.2	378.4	531.7	684.9	838.2	991.4	0.0	0.0	0.0	0.0	0.0	0.0
10	October	60.8	158.6	276.3	410.9	554.0	701.8	5.8	0.7	0.3	0.1	0.0	0.0
11	November	0.5	28.1	87.8	171.9	275.6	398.9	92.4	46.1	19.3	2.1	0.0	0.0
12	December	0.0	0.1	9.2	36.8	93.1	190.9	200.7	93.8	28.4	1.9	0.0	0.0

CEHE Average Normal

Line No.	Month	NCDD80	NCDD75	NCDD70	NCDD65	NCDD60	NCDD55	NHDD65	NHDD60	NHDD55	NHDD50	NHDD45	NHDD40
13	January	0.0	0.4	6.7	29.5	73.1	142.5	344.8	218.7	118.3	50.1	16.6	5.4
14	February	0.0	0.0	1.9	12.4	37.9	85.3	393.9	268.2	164.3	87.7	40.9	18.4
15	March	0.0	0.8	21.3	76.3	160.8	269.4	137.5	75.3	37.2	15.9	6.3	2.2
16	April	0.2	10.9	56.1	140.0	254.8	388.9	68.1	30.2	11.6	3.7	1.1	0.4
17	May	6.6	39.5	120.5	243.1	384.4	532.1	10.7	2.4	0.5	0.1	0.0	0.0
18	June	42.2	155.0	301.3	453.3	606.0	758.9	0.3	0.1	0.0	0.0	0.0	0.0
19	July	118.9	267.1	420.8	574.5	728.3	882.0	0.0	0.0	0.0	0.0	0.0	0.0
20	August	137.0	282.5	430.1	577.7	725.3	872.9	0.0	0.0	0.0	0.0	0.0	0.0
21	September	104.0	240.1	390.2	543.2	696.4	849.7	0.0	0.0	0.0	0.0	0.0	0.0
22	October	20.2	93.5	203.9	335.2	477.7	625.2	6.5	0.8	0.1	0.0	0.0	0.0
23	November	2.1	25.7	83.7	170.9	282.0	411.2	73.2	34.3	13.5	4.2	1.0	0.0
24	December	0.0	2.0	17.5	56.9	125.0	222.0	216.8	121.7	55.6	19.1	5.0	1.2
25	Annual Actual	791	1,525	2,529	3,759	5,155	6,706	1,065	622	335	139	58	24
26	Annual Normal	431	1,117	2,054	3,213	4,352	6,040	1,252	752	401	181	71	27
27	Difference = Actual - Normal	360	407	475	546	603	666	(186)	(130)	(66)	(42)	(13)	(3)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-5.3 ADDITIONAL WEATHER INFORMATION
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN

INDEX

Schedule II-H-5.3
Page 1 of 1

If not already provided in Schedules II-H-5.1 and II-H-5.2,
furnish additional responses to these Schedules using a 65
degree farenheight base temperature.

See reponses to Schedules II-H-5.1 and II-H-5.2

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-1: CLASS REVENUE REQUIREMENT ANALYSIS
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND

Line No.	Description	1 Test Year Revenue Requirement Total	2 Residential	3 Secondary <= 10 KW	4 Secondary > 10 KW	5 Primary	6 Transmission	7 Lighting SLS	8 Lighting MLS	9 Wholesale DWS	Total TX-Retail
1	Transmission	697,326,740	341,158,859	4,523,039	202,416,430	21,509,493	127,718,919	-	-	-	697,326,740
2	Distribution	2,881,848,304	1,518,813,923	23,506,745	898,974,616	89,332,251	278,867,318	69,521,683	2,831,767	-	2,881,848,304
3	Metering	114,941,374	81,758,226	5,647,949	22,015,479	2,592,593	2,927,129	-	-	-	114,941,374
4	Billing										
5	A-Billing										
6	T&D Customer Service	78,383,991	63,618,164	4,150,737	7,666,025	433,323	452,101	1,817,651	245,369	-	78,383,991
7											
8	Total Adjusted Revenue Requirement	3,772,500,409	2,005,349,172	37,828,489	1,131,073,151	113,867,660	409,965,467	71,339,335	3,077,136	-	3,772,500,409

PUBLIC UTILITY COMMISSION OF TEXAS
CENTRAL ENERGY HOUSTON ELECTRIC, LLC
I-I-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
I-A-1 SUMMARY OF TEXAS RETAIL

Line No.	FERC Account	Description	1	2	3	4	5	6	7	8	9	10	11	12	13
			Reference Schedule	TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting Md.S	Wholesale DWS	Total
1		Operating and Maintenance Expenses	II-D-2	106,386,662			52,053,308	690,116	30,884,277	3,281,874	19,487,087	-	-	-	106,386,662
2		Depreciation & Amortization Expenses	II-E-1	150,082,380			73,426,029	973,472	43,565,144	4,629,388	27,488,347	-	-	-	150,082,380
3		Texas Other Than Federal Income Tax	II-E-2	61,299,821			29,990,212	397,606	17,793,798	1,890,833	11,227,372	-	-	-	61,299,821
4		Federal Income Tax	II-E-3	56,090,774			27,441,748	363,819	16,281,742	1,750,156	10,273,369	-	-	-	56,090,774
5		Return on Rate Base	II-B	354,460,163			173,904,680	2,356,605	103,181,153	10,964,398	65,104,226	-	-	-	354,460,163
6															
7															
8		SUBTOTAL COST OF SERVICE		729,329,800			356,814,978	4,719,619	211,796,114	22,495,648	133,890,441	-	-	-	729,329,800
9															
10		Decommissioning Expense	II-G												
11		Other Non-Bypassable Charges													
12															
13		Minor Other Revenues	II-E-5	32,003,060			15,657,119	207,580	9,280,644	987,155	5,861,222	-	-	-	32,003,060
14															
15															
16		TOTAL ADJUSTED WHOLESALE TRANSMISSION REVENUE REQUIREMENT		697,332,740			341,158,859	4,523,199	202,416,230	21,506,493	17,728,519	-	-	-	697,332,740

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 54311
REGULATORY AND
II-B SUMMARY OF RATE BASE

Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Secondary			Primary Voltage	Transmission	Lighting SLS	Lighting MLS	Wholesale DWS	Total
						Residential	KVA	> 10 KVA		Volts				
1		Original Cost of Plant	II-B-1	6,186,443,088		3,026,644,105	46,126,843	1,795,788,975	190,824,827	1,133,078,337	-	-	-	6,186,443,088
2		General Plant	II-B-2	108,495,480		53,080,130	703,729	31,493,512	3,346,613	19,871,466	-	-	-	108,495,480
3		Communication Equipment	II-B-3	127,548,026		62,401,363	877,309	37,023,887	3,934,301	23,361,066	-	-	-	127,548,026
4		Total Plant		6,422,486,595		3,142,125,599	41,657,881	1,864,286,474	198,155,741	1,176,130,869	-	-	-	6,422,486,595
5														
6		Accumulated Depreciation	II-B-5	920,384,941		450,287,446	5,969,851	287,164,621	28,389,867	168,573,156	-	-	-	920,384,941
7														
8		NET PLANT IN SERVICE		5,502,101,654		2,691,838,153	35,688,030	1,597,121,853	169,715,874	1,007,227,743	-	-	-	5,502,101,654
9														
10		Other Rate Base Items:												
11														
12		GWIP	II-B-4	-		-	-	-	-	-	-	-	-	-
13		Plant Held for Future Use	II-B-6	6,042,505		2,956,224	39,193	1,731,887	186,385	1,106,715	-	-	-	6,042,505
14		Accumulated Provisions	II-B-7	(5,954,263)		(2,472,739)	(32,783)	(1,467,120)	(155,902)	(92,714)	-	-	-	(5,954,263)
15		Accumulated Deferred Federal Income Taxes	II-B-7	(611,896,868)		(221,085,197)	(2,971,118)	(131,174,305)	(13,939,090)	(82,767,197)	-	-	-	(611,896,868)
16		Materials & Supplies	II-B-8	222,690,756		108,948,819	1,444,429	64,541,531	6,869,040	46,786,938	-	-	-	222,690,756
17		Cash Working Capital	II-B-9	2,398,110		1,173,247	15,555	696,111	73,971	439,226	-	-	-	2,398,110
18		Prepayments	II-B-10	15,711,927		7,686,874	101,912	4,560,777	484,645	2,877,719	-	-	-	15,711,927
19		Other Rate Base Items												
20		Customer Deposits & Advances	II-B-11	(340,166)		(166,422)	(2,260)	(98,742)	(10,493)	(62,303)	-	-	-	(340,166)
21		Regulatory Liabilities	II-B-11	(25,545,164)		(129,540,139)	(1,713,623)	(76,778,085)	(8,158,714)	(48,444,753)	-	-	-	(25,545,164)
22		Regulatory Assets	II-B-12	28,013,625		13,705,334	181,703	8,131,651	864,098	5,170,837	-	-	-	28,013,625
23														
24		Total Other Rate Base Items		(446,933,690)		(218,653,000)	(2,898,939)	(129,734,202)	(13,786,020)	(81,838,372)	-	-	-	(446,933,690)
25														
26		TOTAL RATE BASE		5,055,165,964		2,473,188,153	32,799,092	1,467,387,653	155,979,855	925,879,211	-	-	-	5,055,165,964
27														
28		Rate of Return	II-C-1.1	7.03%		7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
29														
30		RETURN ON RATE BASE		355,460,143		173,944,680	2,305,605	100,181,153	10,964,398	65,104,326	-	-	-	355,460,143

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1-TRAN
FISCAL YEAR END DATE 12/31/2023
PROJECT NO. 66011
SPONSOR: J. DUELAND
H-1 RATE BASE ACCOUNTS - PLANT

Line No.	FYBC Account	Description	Reference Schedule	TRAN	2	3	4	5	6	7	8	9	10	11
					Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Total
Intangible Plant-Gross														
1		Intangible Plant-Gross	II-B-1											
2		Intangible Plant - N&P 0.0V			12	D2	2,525,984	33,476	1,498,124	159,156	945,272	-	-	5,161,052
3		Intangible EFM Equipment (5 Yrs)			12	D2	3,787,778	1,487,778	1,487,778	1,487,778	1,487,778	-	-	6,444,110
4		Intangible EFM Equipment (7 Yrs)			12	D2	2,353,039	27,119	1,218,110	125,720	6,548,235	-	-	3,179,410
5		Intangible EFM Equipment (10 Yrs)			12	D2	17,491,444	231,899	10,278,027	1,105,866	3,603,416	-	-	35,379,410
6		Intangible EFM Equipment (15 Yrs)			12	D2	9,625,868	127,618	5,711,222	606,895	3,603,416	-	-	19,675,219
7														
8		Subtotal					31,848,040	462,011	20,676,045	2,197,110	13,045,887	-	-	71,229,192
Transmission Plant-Gross														
9		Land and Land Fees	II-B-1		12	D2	29,918,467	396,655	17,751,250	1,886,509	1,200,513	-	-	61,153,174
10		Land and Land Rights			12	D2	76,336,324	1,000,000	1,000,000	1,000,000	1,000,000	-	-	156,095,402
11		Structures and Improvements			12	D2	112,874,536	1,498,476	66,978,728	7,115,550	42,266,501	-	-	234,233,791
12		Station Equipment			12	D2	638,411,252	8,357,508	374,035,707	39,746,371	236,885,724	-	-	1,286,555,981
13		Towers and Fixtures			12	D2	834,999,425	11,096,826	496,608,636	52,771,408	313,345,700	-	-	1,710,821,995
14		Poles, Towers and Fixtures			12	D2	91,428,262	1,212,144	54,246,231	5,764,398	34,227,805	-	-	186,878,840
15		Overhead Conductors and Devices			12	D2	592,368,877	7,852,732	351,428,800	37,344,080	221,741,419	-	-	1,210,675,227
16		Underground Conductors and Devices			12	D2	18,784,566	247,583	11,097,795	1,179,251	7,002,389	-	-	38,232,025
17		Underground Cables			12	D2	8,686,444	188,864	4,782,424	504,197	3,017,371	-	-	16,475,502
18		Underground Cables and Devices			12	D2	27,475,562	3,066,341	16,416,424	1,744,545	10,538,471	-	-	56,535,184
19		Road and Footh			12	D2	276,091,685	3,066,341	16,416,424	1,744,545	10,538,471	-	-	56,535,184
20														
21		Subtotal					2,673,747,723	35,448,190	1,586,388,426	164,576,303	1,009,665,267	-	-	5,446,124,970
Distribution Plant-Gross														
22		Land Owned in Fee	II-B-1		12	D2	21,427,277	284,080	12,713,236	1,350,954	8,021,684	-	-	43,797,231
23		Land and Land Rights			12	D2	36,206	480	21,482	2,283	13,554	-	-	74,005
24		Structures and Improvements			12	D2	26,851,075	351,988	15,931,284	1,692,915	10,052,180	-	-	54,883,443
25		Station Equipment			12	D2	269,733,783	3,570,094	160,038,692	17,005,262	106,979,665	-	-	551,334,297
26		Towers and Fixtures			12	D2	-	-	-	-	-	-	-	-
27		Poles, Towers & Fixtures-Secondary			12	D2	-	-	-	-	-	-	-	-
28		Overhead Conductors and Devices			12	D2	-	-	-	-	-	-	-	-
29		Underground Conductors and Devices			12	D2	-	-	-	-	-	-	-	-
30		Underground Cables			12	D2	-	-	-	-	-	-	-	-
31		Underground Cables and Devices			12	D2	-	-	-	-	-	-	-	-
32		Line Transformers-Primary			12	D2	-	-	-	-	-	-	-	-
33		Line Transformers-Secondary			12	D2	-	-	-	-	-	-	-	-
34		Services			12	D2	-	-	-	-	-	-	-	-
35		Meters - Meters			12	D2	-	-	-	-	-	-	-	-
36		Meters - Transformers			12	D2	-	-	-	-	-	-	-	-
37		Automated Meters - Meters			12	D2	-	-	-	-	-	-	-	-
38		Automated Meters - Transformers			12	D2	-	-	-	-	-	-	-	-
39		Security Lighting			12	D2	-	-	-	-	-	-	-	-
40		Security Lighting			12	D2	-	-	-	-	-	-	-	-
41		Asset Retirement Cost Dist Plant			12	D2	-	-	-	-	-	-	-	-
42														
43														
44														
45														
46														
47														
48														
49														
50		Subtotal					318,048,342	4,216,642	188,704,494	20,057,414	119,067,884	-	-	650,088,976
51		TOTAL INT. TRAN, DIST PLANT-GROSS					3,024,644,105	40,126,642	1,795,766,975	196,824,827	1,133,078,337	-	-	6,186,441,088
52		TOTAL TRAN, DIST PLANT-GROSS					2,991,796,065	39,664,833	1,775,092,591	188,627,717	1,124,092,351	-	-	6,115,211,896

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-1 - TRAN
TEST YEAR END DATE 12/31/2023
SPONSOR: J. DURLAND
H-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	TRAN	Allow #	3	4	5	6	7	8	9	10	11
						Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1		General Plant-Gross												
2	39901	Land and Land Fee		899,137	12	D2	439,463	5,626	268,706	27,704	164,498	-	-	898,137
3	39901	Land and Land Fee		899,137	12	D2	439,463	5,626	268,706	27,704	164,498	-	-	898,137
4	39901	Structure and Improvements		391,422,685	12	D2	19,145,095	233,689	11,329,119	1,207,476	71,543,424	-	-	391,422,685
5	39101	Office furniture and equipment		259,184	12	D2	125,893	1,681	75,235	1,530,777	9,889,437	-	-	259,184
6	39201	Transportation Equipment		49,627,007	12	D2	24,279,456	321,893	14,463,479	1,530,777	9,889,437	-	-	49,627,007
7	39301	Store Equipment		365,592	12	D2	179,013	2,273	106,212	11,286	67,017	-	-	365,592
8	39401	Tools, Shop, and Garage Equipment		294,304	12	D2	99,973	1,225	55,304	6,302	37,419	-	-	294,304
9	39501	Laboratory Equipment		-	12	D2	-	-	-	-	-	-	-	-
10	39601	Power Operated Equipment		16,143,535	12	D2	7,899,034	104,711	4,686,063	497,598	2,556,770	-	-	16,143,535
11														
12		Subtotal		107,698,825			\$2,697,431	697,510	31,207,110	3,316,179	19,939,786	-	-	107,698,825
13														
14		General Plant - Miscellaneous												
15	39801	Miscellaneous Equipment		986,656	12	D2	482,710	6,400	286,401	30,434	180,711	-	-	986,656
16	39911	Asset Retirement Cost Plan		-	12	D2	-	-	-	-	-	-	-	-
17														
18		Subtotal		986,656			482,710	6,400	286,401	30,434	180,711	-	-	986,656
19														
20		TOTAL GENERAL PLANT GROSS		108,255,480			\$2,880,139	703,729	31,493,512	3,346,613	19,971,496	-	-	108,255,480

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-I-1-TRAN
TEST YEAR END DATE 12/31/2023
ACCOUNT NUMBER 00000000000000000000
SPONSOR: J. BURLAND
I-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TOTAL	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1	Communication Equipment													Total
2	39701 Microwave Equipment	I-B-3		95,103,609	12	D2	46,929,311	616,866	27,606,185	2,935,552	17,418,795	-	-	95,103,609
3	39702 Computer Equipment			35,444,427	12	D2	15,375,652	216,445	3,447,382	1,806,769	5,942,561	-	-	35,444,427
4														
5		Subtotal		127,548,036			62,401,363	827,309	37,023,567	3,931,301	23,361,356	-	-	127,548,036
6														
7	TOTAL COMMUNICATION EQUIPMENT			127,548,036			62,401,363	827,309	37,023,567	3,931,301	23,361,356	-	-	127,548,036
8														
9	TOTAL GENERAL PLANT GROSS INCLUDE, COMM. EQUIP.	I-B-2-3		236,043,597			115,481,494	1,531,038	68,517,499	7,280,914	42,232,562	-	-	236,043,597
10														
11	TOTAL PLANT IN SERVICE-GROSS (INCL INTANGIBLES)	I-B-1-3		6,422,466,595			3,142,132,599	41,657,981	1,864,286,474	198,105,741	1,176,310,899	-	-	6,422,466,595
12														
13	TOTAL PLANT IN SERVICE-GROSS (EXCL INTANGIBLES)	I-B-1-3		6,391,257,402			3,107,277,659	41,195,970	1,843,010,429	195,908,631	1,163,249,912	-	-	6,391,257,402

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 2023-00000
STAKEHOLDER BRIEF AND
II-I RATE BASE ACCOUNTS - CVIP

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TRAN	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1		Construction Work in Progress												Total
2	1070	Const. Work in Prog		-	12	D2	-	-	-	-	-	-	-	-
3														
4														
5														
6		TOTAL CVIP		-	-	-	-	-	-	-	-	-	-	-
B.9-4														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-4 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS
II-B-5														
1	Intangible Plant													
2	Accumulated Depreciation													
3	30301	Miss Intangible Plant - MF S/W		(12,632)	12	D2	(6,188)	(82)	(3,667)	(390)	(2,314)	-	-	(12,632)
4	30302	Miss Intangible Plant - MF S/W		3,473,810	12	D2	1,699,321	22,532	1,098,560	107,132	686,246	-	-	3,473,810
5	30303	Miss Intangible Plant - SW 5 yrs		1,848,575	12	D2	925,272	12,895	577,888	61,328	343,130	-	-	1,848,575
6	30304	Miss Intangible Plant - SW 10 yrs		1,988,048	12	D2	972,626	13,896	625,335	67,328	343,130	-	-	1,988,048
7	30310	Miss Intangible Plant - SW 15 yrs		18,690,317	12	D2	9,144,026	121,230	5,425,335	576,516	3,433,230	-	-	18,690,317
8	30315	Miss Intangible Plant - SW 15 yrs		5,215,617	12	D2	2,551,679	33,830	1,713,802	160,879	955,267	-	-	5,215,617
9														
10														
11	Subtotal			30,918,809			15,136,446	210,677	8,895,759	954,378	5,666,599	-	-	30,918,809
Transmission Plant														
12	Accumulated Depreciation													
13	31002	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-
14	31003	Land and Land Rights		-	12	D2	-	-	-	-	-	-	-	-
15	31002	Land and Land Rights		27,042,370	12	D2	13,230,159	174,404	7,449,720	834,139	4,952,547	-	-	27,042,370
16	31003	Land and Land Rights		27,969,387	12	D2	13,683,692	181,417	8,118,810	862,734	5,122,725	-	-	27,969,387
17	35201	Structures and Improvements		188,432,033	12	D2	92,186,143	1,222,218	54,697,084	5,812,308	34,512,280	-	-	188,432,033
18	35301	Station Equipment		259,331,353	12	D2	126,871,797	1,662,089	75,277,375	7,999,243	47,497,849	-	-	259,331,353
19	35401	Towers and Poles		(2,954,922)	12	D2	(1,444,660)	(19,166)	(857,739)	(91,146)	(441,209)	-	-	(2,954,922)
20	35501	Poles, Towers and Structures		25,176,100	12	D2	12,115,017	1,632,739	72,609,781	7,764,684	46,164,908	-	-	25,176,100
21	35601	Overhead Conductors and Devices		1,848,575	12	D2	925,272	12,895	577,888	61,328	343,130	-	-	1,848,575
22	35701	Underground Conductors and Devices		3,143,325	12	D2	1,571,662	20,401	1,313,609	137,000	76,082	-	-	3,143,325
23	35801	Roads and Trails		20,093,410	12	D2	9,830,463	130,331	5,832,612	615,794	3,680,210	-	-	20,093,410
24	35901													
25	Subtotal			784,866,455			383,986,638	5,009,843	237,837,018	24,209,712	143,752,240	-	-	784,866,455

[illegible]

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-I-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 4021
FURNISHING AND
H-B RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	TRAN	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
1	Other Rate Base Items														
2															
3	1050	Plant Held for Future Use	H-B-4	6,042,505	12	D2	2,955,224	39,193	1,753,997	186,385	1,186,715	-	-	-	6,042,505
4															
5															
6		Subtotal		6,042,505			2,955,224	39,193	1,753,997	186,385	1,186,715	-	-	-	6,042,505
7		TOTAL PLANT HELD FOR FUTURE USE	H-B-4	6,042,505			2,955,224	39,193	1,753,997	186,385	1,186,715	-	-	-	6,042,505

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Other Rate Base Items													
2		Other Accumulated Provisions													
3	1823	Regulatory Assets-Siem Reserve		-	12	D2	-	-	-	-	-	-	-	-	-
4	2281	Injuries & Damages-Storm Liability		(1,099,448)	12	D2	(537,892)	(7,131)	(319,142)	(31,913)	(201,369)	-	-	-	(1,099,448)
5	2282	Injuries & Damages-Storm Liability		(2,107,365)	12	D2	(1,031,003)	(13,609)	(611,715)	(65,003)	(385,974)	-	-	-	(2,107,365)
6	2282	Injuries & Damages-Storm Liability		(81,075)	12	D2	(396,869)	(5,261)	(235,435)	(23,018)	(148,552)	-	-	-	(81,075)
7	2282	Injuries & Damages-Workers' Comp		(1,036,377)	12	D2	(597,035)	(6,722)	(300,834)	(31,568)	(189,818)	-	-	-	(1,036,377)
8	2283	Benefit Restoration		(6,054,265)	12	D2	(2,477,729)	(27,783)	(1,467,116)	(156,909)	(925,714)	-	-	-	(6,054,265)
9		Subtotal													
10		Accumulated Deferred Federal Income Taxes													
11	1900	Deferred Income Tax		102,133,418	12	D2	49,867,567	662,463	29,646,785	3,151,371	18,796,252	-	-	-	102,133,418
12	2628	Deferred Income Tax-Deferred Payr		633,283,825	12	D2	(346,614,849)	(3,526,849)	(17,662,531)	(1,651,575)	(854,253)	-	-	-	633,283,825
13	2630	Deferred Income Tax-Deferred Payr		(10,305,825)	12	D2	(5,041,029)	(66,833)	(2,980,241)	(317,420)	(1,887,159)	-	-	-	(10,305,825)
14		Subtotal													
15				(451,896,869)			(221,085,197)	(2,931,118)	(131,174,385)	(13,598,050)	(82,757,137)	-	-	-	(451,896,869)
16															
17		TOTAL ACCUMULATED PROVISIONS	II-B-7	(456,951,133)			(222,557,937)	(2,963,301)	(121,641,431)	(14,094,052)	(83,652,241)	-	-	-	(456,951,133)
18															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERTPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8211
COST OF SERVICE AND
II-B-B RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TRAN	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
1	Other Rate Base Items														
2															
3		Variable Capital Materials Supply													
4		1500 Undistributed M&S Expenses	II-B-8	222,612,596	12	D2	108,916,579	1,463,922	64,618,842	6,864,629	40,772,433	-	-	-	222,612,596
5		1530 Undistributed M&S Expenses	II-B-8	78,160	12	D2	38,239	507	22,688	2,411	14,315	-	-	-	78,160
6															
7		TOTAL MATERIALS & SUPPLIES	II-B-8	222,690,756			108,948,819	1,444,429	64,641,531	6,867,040	40,786,748	-	-	-	222,690,756

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-I-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8011
SPONSOR J. DURLAND
H-P9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltag	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Other Rate Base Items														
2															
3		Working Capital Credit													
4		Cash & Working Funds													
5															
6															
7		Allowance for Cash Working Capital													
8		TOTAL CASH WORKING CAPITAL													
9															
10		TOTAL CASH WORKING CAPITAL													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-TRAN
TEST YEAR END DATE 12/31/2013
DOCKET NO. 8811
SPONSOR: J. BURLAND
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Other Rate Base Items														
2															
3	Working Capital														
4															
5	1650	Prepayments	II-B-10	3,860,820	12	D2	1,888,861	25,042	1,120,699	119,089	707,129	-	-	-	3,860,820
6	1650	Prepaid Insurance		-	12	D2	-	-	-	-	-	-	-	-	-
7	1650	Other Taxes		1,438,119	12	D2	703,585	9,328	417,450	44,360	263,399	-	-	-	1,438,119
8	1650	Prepaid-Other		-	12	D2	-	-	-	-	-	-	-	-	-
9	1650	Executive Benefits		10,412,987	12	D2	5,094,431	67,541	3,022,629	321,195	1,907,191	-	-	-	10,412,987
10	1650	Prepaid Pension Assets		-	12	D2	-	-	-	-	-	-	-	-	-
11	Subtotal														
12				15,711,937			7,686,874	101,912	4,560,777	484,645	2,877,719	-	-	-	15,711,937
13															
14	TOTAL PREPAYMENTS														
15			II-B-10	15,711,937			7,686,874	101,912	4,560,777	484,645	2,877,719	-	-	-	15,711,937
16															
17	WORKING CAPITAL TOTAL														
18			II-B-8-10	240,800,793			117,808,240	1,561,895	69,898,419	7,427,656	-44,033,883	-	-	-	240,800,793

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
REGULATORY ACCOUNTS- OTHER
II-B-11 RATE BASE ACCOUNTS- OTHER

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TRAN	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
II-B-11															
1	Other Rate Base Items														
2	Customer Deposits & Advances														
3	2350	Customer Deposits-Residential		-	12	D2	-	-	-	-	-	-	-	-	-
4	2350	Customer Deposits		-	12	D2	-	-	-	-	-	-	-	-	-
5	2350	Customer Deposits-ROW Damage		(340,166)	12	D2	(166,422)	(2,266)	(98,742)	(10,493)	(62,263)	-	-	-	(340,166)
6	2350	Customer Deposits-ROW Damage		-	12	D2	-	-	-	-	-	-	-	-	-
7	2321	Cost Adv. Constr-Oth Jobs-Refund		-	12	D2	-	-	-	-	-	-	-	-	-
8				-			-	-	-	-	-	-	-	-	-
9		Subtotal Customer Deposits & Advances		(340,166)			(166,422)	(2,266)	(98,742)	(10,493)	(62,263)	-	-	-	(340,166)
10	New Tax Related Regulatory Liabilities														
11	2540	Reg Liability-Interest		-	12	D2	-	-	-	-	-	-	-	-	-
12	2540	Reg Liability-TCRF		-	12	D2	-	-	-	-	-	-	-	-	-
13	2540	Reg Liability-TCRF		-	12	D2	-	-	-	-	-	-	-	-	-
14	2540	Reg Liability-Other		-	12	D2	-	-	-	-	-	-	-	-	-
15	2540	Reg Liability-Pension Deferral		(13,757,276)	12	D2	(6,730,585)	(89,233)	(3,593,392)	(424,352)	(2,519,715)	-	-	-	(13,757,276)
16	2540	Reg Liability-Interest Rate Hedge		-	12	D2	-	-	-	-	-	-	-	-	-
17	2540	Reg Liability-Interest Rate Hedge		-	12	D2	-	-	-	-	-	-	-	-	-
18	2540	Regulatory Liability Bus Price ADOT Offset		-	12	D2	-	-	-	-	-	-	-	-	-
19				-			-	-	-	-	-	-	-	-	-
20		Subtotal New Tax Related Regulatory Liabilities		(13,757,276)			(6,730,585)	(89,233)	(3,593,392)	(424,352)	(2,519,715)	-	-	-	(13,757,276)
21	Tax Related Regulatory Liabilities														
22	2540	OCI ASC 815 Effect		-	12	D2	-	-	-	-	-	-	-	-	-
23	2540	Reg NC Lias EDIT - Plant		(236,817,544)	12	D2	(115,860,182)	(1,536,099)	(68,742,182)	(7,304,790)	(43,374,331)	-	-	-	(236,817,544)
24	2540	Reg NC Lias EDIT - ARAM AKORT		(13,926,494)	12	D2	(6,811,372)	(90,331)	(4,942,511)	(420,572)	(2,550,708)	-	-	-	(13,926,494)
25				-			-	-	-	-	-	-	-	-	-
26		Subtotal Tax Related Regulatory Liabilities		(250,744,038)			(122,671,555)	(1,626,399)	(73,784,694)	(7,725,362)	(45,925,039)	-	-	-	(250,744,038)
27				-			-	-	-	-	-	-	-	-	-
28		TOTAL OTHER REG LIAB RATE BASE ITEMS	II-B-11	(264,841,480)			(129,570,562)	(1,717,649)	(76,276,827)	(8,160,206)	(48,597,056)	-	-	-	(264,841,480)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	TRAN	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
Other Rate Base Items														
1	2	Regulatory Assets/(Liabilities) in Rate Base	II-B-12											
3	4	Non-Tax Related Regulatory Assets												
5	1823	Regulatory Assets - EECERF Other		-	D2	-	-	-	-	-	-	-	-	-
6	1823	Regulatory Assets - EECERF OI		-	D2	-	-	-	-	-	-	-	-	-
7	1823	Regulatory Assets - Bad Debt		-	D2	-	-	-	-	-	-	-	-	-
8	1823	Reg Asset Relief Prog Incremental Costs		1,037,645	D2	597,656	6,710	301,202	32,007	190,050	-	-	-	1,037,645
9	1823	Regulatory Assets-Hurricane Harvey		482,348	D2	235,983	3,129	140,013	14,878	88,344	-	-	-	482,348
10	1823	Regulatory Assets-Expedited Switch		-	D2	-	-	-	-	-	-	-	-	-
11	1823	Regulatory Assets-Rate Case Expense		-	D2	-	-	-	-	-	-	-	-	-
12	1823	Reg Assets - SMT		-	D2	-	-	-	-	-	-	-	-	-
13	1823	Regulatory Assets-Land Management Program		1,665,503	D2	814,828	10,803	483,154	51,374	395,942	-	-	-	1,665,503
14	1823	Regulatory Assets-Storm Damage and Tree Felling		4,237,096	D2	2,077,949	27,483	1,229,822	130,666	770,346	-	-	-	4,237,096
15	1823	Regulatory Assets-Emergency Generation LT		-	D2	-	-	-	-	-	-	-	-	-
16	1823	Regulatory Assets-Emergency Generation LT		-	D2	-	-	-	-	-	-	-	-	-
17	1823	2021 Hurricane Nicholas		-	D2	-	-	-	-	-	-	-	-	-
18	1823	2021 Winter Storm Uri		558,486	D2	275,253	3,622	162,114	17,227	102,290	-	-	-	558,486
19	1823	Regulatory Assets - Storm Costs Other		1,309,449	D2	640,832	8,469	380,100	40,391	239,832	-	-	-	1,309,449
20	1823	Regulatory Assets-2027 Securitization		-	D2	-	-	-	-	-	-	-	-	-
21	1823	Regulatory Assets-Ant Kettle Collg		-	D2	-	-	-	-	-	-	-	-	-
22	23	Subtotal Non-Tax Regulatory Assets		9,299,927		4,545,780	60,261	2,696,886	286,572	1,791,607	-	-	-	9,299,927
24														
25	Tax Related Regulatory Assets													
26	1823	Regulatory Assets-Docket		-	D2	-	-	-	-	-	-	-	-	-
27	1823	Reg Asset-Postretirement (RDS)		2,155,847	D2	1,054,723	13,583	625,788	66,498	394,854	-	-	-	2,155,847
28	1823	1992R-Reg AFUDC Cost (Reg Tax Assets)		-	D2	-	-	-	-	-	-	-	-	-
29	1823	Amort 1992R-Reg AFUDC Cost (Reg Tax Assets)		-	D2	-	-	-	-	-	-	-	-	-
30	1823	Amort 1992R-Reg AFUDC Cost (Reg Tax Assets)		-	D2	-	-	-	-	-	-	-	-	-
31	1823	Amort 1992R-Reg AFUDC Cost (Reg Tax Assets)		-	D2	-	-	-	-	-	-	-	-	-
32	1823	Amort 1992R-Reg AFUDC Cost (Reg Tax Assets)		-	D2	-	-	-	-	-	-	-	-	-
33	1823	Amort 1992R-Reg AFUDC Cost (Reg Tax Assets)		(15,510,164)	D2	(7,588,164)	(100,003)	(4,502,211)	(478,421)	(2,840,785)	-	-	-	(15,510,164)
34	1823	Amort 1992R-Reg AFUDC Cost (Reg Tax Assets)		15,229,995	D2	7,448,160	98,747	4,419,143	469,594	2,788,352	-	-	-	15,229,995
35	1823	1992R-Invst Tax CR (Reg Tax Assets)		-	D2	-	-	-	-	-	-	-	-	-
36	1823	Amort 1992R-Invst Tax CR (Reg Tax Assets)		-	D2	-	-	-	-	-	-	-	-	-
37	1823	Non-Current Excess Accum. Deferred Taxes & Other		16,853,420	D2	8,244,336	109,316	4,892,124	519,855	3,086,789	-	-	-	16,853,420
38	38	Subtotal Tax Regulatory Assets		18,773,098		9,160,854	131,443	5,034,845	577,526	3,493,239	-	-	-	18,773,098
39														
40	40	TOTAL REGULATORY ASSETS	II-B-12	28,073,025		13,706,634	181,703	8,331,651	864,098	5,194,837	-	-	-	28,073,025
41														
42	42	TOTAL OTHER RATE BASE ITEMS	II-B-4-12	(446,935,690)		(218,655,000)	(2,898,939)	(129,734,200)	(13,765,020)	(81,858,431)	-	-	-	(446,935,690)
43														
44	44	TOTAL RATE BASE	II-B-1-12	5,065,165,954		2,472,180,159	32,789,092	1,467,387,453	155,929,855	925,879,211	-	-	-	5,065,165,954
45	45	Rate of Return		7.03%		7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
46														
47	47	RETURN ON RATE BASE		355,460,163		175,964,680	2,395,605	103,181,153	10,964,398	65,164,326	-	-	-	355,460,163
48														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-D-4 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SL\$	Lighting MLS	Wholesale DWS	Total
1		Administrative & General Expenses	II-D-2												
2	5200	Admin & Gen Salaries		141,354	12	D2	62,156	917	41,031	4,360	25,890	-	-	-	141,354
3	5210	Office Supplies & Ex		111,984	12	D2	54,787	726	32,566	3,454	20,510	-	-	-	111,984
4	5230	Outside Services Exp		11,255,888	12	D2	115,405	1,530	68,472	7,276	43,284	-	-	-	11,255,888
5	5240	Telephone Expenses		11,275,539	12	D2	5,154,434	71,360	3,247,672	342,710	2,662,962	-	-	-	11,275,539
6	5250	Travel & Lodging		4,912,627	12	D2	2,403,445	31,865	1,426,012	151,333	88,973	-	-	-	4,912,627
7	5260	Emp Pension&Ben		6,954,434	12	D2	3,402,375	45,108	2,318,698	214,514	1,237,740	-	-	-	6,954,434
8	5280	Regulatory Comm Exp		-	12	D2	-	-	-	-	-	-	-	-	-
9	5281	Gen Advertising Exp		24,239	12	D2	11,859	157	7,036	748	4,440	-	-	-	24,239
10	5282	Misc General Exp		24,191,819	12	D2	11,832,561	156,914	7,022,277	746,212	4,430,854	-	-	-	24,191,819
11	5310	Rents		1,943,887	12	D2	991,024	12,609	584,281	59,960	356,033	-	-	-	1,943,887
12	5350	Maint of Gen Plant		297,022	12	D2	143,315	1,927	86,218	9,162	5,401	-	-	-	297,022
13		TOTAL A&G EXPENSE	II-D-2	50,088,293			24,595,359	324,889	14,536,518	1,546,021	8174,816	-	-	-	50,088,293
14		TOTAL O&M & A&G EXPENSE	II-D-1,2	106,396,662			51,053,308	690,116	30,884,377	3,281,874	18,467,087	-	-	-	106,396,662
15		TOTAL O&M & A&G EXPENSE	II-D-1,2	106,396,662			51,053,308	690,116	30,884,377	3,281,874	18,467,087	-	-	-	106,396,662
16		TOTAL O&M & A&G EXPENSE	II-D-1,2	106,396,662			51,053,308	690,116	30,884,377	3,281,874	18,467,087	-	-	-	106,396,662
17		TOTAL O&M & A&G EXPENSE	II-D-1,2	106,396,662			51,053,308	690,116	30,884,377	3,281,874	18,467,087	-	-	-	106,396,662
18		TOTAL O&M EXP, ENCL FUEL & FUR. POWER	II-D-1	56,307,869			27,547,959	365,237	16,344,759	1,754,853	163,13,971	-	-	-	56,307,869
19		TOTAL O&M EXP, ENCL FUEL & FUR. POWER	II-D-1	56,307,869			27,547,959	365,237	16,344,759	1,754,853	163,13,971	-	-	-	56,307,869
20		TOTAL O&M EXP, ENCL FUEL & FUR. POWER	II-D-1,2	106,396,662			51,053,308	690,116	30,884,377	3,281,874	18,467,087	-	-	-	106,396,662
21		TOTAL O&M EXP, ENCL FUEL & FUR. POWER	II-D-1,2	106,396,662			51,053,308	690,116	30,884,377	3,281,874	18,467,087	-	-	-	106,396,662

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 84811
PERIOD OF ANALYSIS 12/31/2023
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FEDC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.E.S	Wholesale DWS	Total
Taxes Other than Income Taxes															
1			II-E-2												
2		Payroll Related	II-E-2												
3	4081	FICA		2,298,002	12	D2	1,124,270	14,905	667,852	70,882	428,891	-	-	-	2,298,002
4	4081	FUTA		53,386	12	D2	26,118	346	15,486	1,647	9,778	-	-	-	53,386
5															
6															
7		Total Payroll		2,351,388			1,150,389	15,252	683,339	72,530	438,669	-	-	-	2,351,388
8															
9		Property Related	II-E-2												
10	4081	Ad Valorem Tax		52,859,583	12	D2	25,866,926	342,861	15,242,809	1,650,488	9,681,500	-	-	-	52,859,583
11															
12		Total Property		52,859,583			25,866,926	342,861	15,242,809	1,650,488	9,681,500	-	-	-	52,859,583
13			II-E-2												
14		Sales & Use Tax		-	12	D2	-	-	-	-	-	-	-	-	-
15	4081			-											
16															
17		Total Non-Revenue Related		55,219,571			27,011,314	388,112	16,026,657	1,703,018	10,121,169	-	-	-	55,219,571
18															
19		Revenue Related	II-E-2												
20	4081	Texas Gross Margin Tax*		5,084,254	12	D2	2,487,411	32,978	1,475,831	156,827	931,207	-	-	-	5,084,254
21	4081	Municipal Franchise Fee		1,004,506	12	D2	491,457	6,516	290,659	30,897	183,297	-	-	-	1,004,506
22	4081	Deferred SUT/Local		6,088,850	12	D2	2,978,898	39,434	1,507,448	187,815	1,115,334	-	-	-	6,088,850
23		Total Revenue Related		12,177,610			3,957,766	45,928	1,774,338	215,541	1,229,841	-	-	-	12,177,610
24															
25		TOTAL TAXES OTHER THAN INCOME TAXES	II-E-2	61,299,831			29,995,211	397,606	17,793,798	1,890,833	11,217,372	-	-	-	61,299,831

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5411
SPONSOR: J. DURLAND
II-E-3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	TRAN	Allo#	2	3	4	5	6	7	8	9	10	11	12
									Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
II-E-3																
Federal Income Taxes																
1		Return on Rate Base				12	D2	172,904,680	2,265,605	103,181,153	10,964,398	65,104,326	-	-	-	355,460,163
2																
3																
4		Debt Interest				12	D2	(58,409,640)	(774,387)	(24,655,617)	(3,682,630)	(21,866,693)	-	-	-	(119,388,968)
5		Amortization of Prepaid Excess DFIT				12	D2	(2,982,862)	(39,546)	(1,769,792)	(188,064)	(1,116,688)	-	-	-	(6,096,953)
6		Amortization of Non-pretaxed Excess DFIT				12	D2	224,553	2,977	133,322	14,158	84,066	-	-	-	458,986
7		Research & Development Credit				12	D2	(145,656)	(1,931)	(86,421)	(9,183)	(54,529)	-	-	-	(297,721)
8		Medicare Drug Subsidy				12	D2	-	-	-	-	-	-	-	-	-
9		AFUDC Equity				12	D2	(76,081)	(1,009)	(45,140)	(4,797)	(28,482)	-	-	-	(155,509)
10		Restricted Stock Excess Tax Benefit				12	D2	-	-	-	-	-	-	-	-	-
11																
12																
13																
14		Subtotal						(61,389,687)	(813,896)	(36,422,739)	(3,870,517)	(24,962,337)	-	-	-	(125,480,165)
15																
16		Additions:														
17		Non-deductible Club Dues				12	D2	-	-	-	-	-	-	-	-	-
18		Non-deductible Parking and Transit				12	D2	55,746	739	33,875	3,515	20,369	-	-	-	113,544
19		Non-deductible Lobbying Expenses				12	D2	-	-	-	-	-	-	-	-	-
20		CSV Over Offr. Life Ins. Prem.				12	D2	-	-	-	-	-	-	-	-	-
21		Meals & Entertainment				12	D2	41,093	545	24,581	2,591	15,384	-	-	-	83,993
22		Stock Corp. Dividends				12	D2	-	-	-	-	-	-	-	-	-
23		Stock Corp. Dividends/Sharehold				12	D2	-	-	-	-	-	-	-	-	-
24		Divid Paid Credit Disallowance				12	D2	2,393	32	1,420	151	896	-	-	-	4,890
25		Permanent Depreciation Difference				12	D2	1,034,113	13,717	614,747	63,325	387,887	-	-	-	2,117,809
26		Medicare Drug Subsidy				12	D2	166,646	2,209	98,875	10,507	62,387	-	-	-	346,624
27																
28		Subtotal						1,301,891	17,262	772,897	82,008	487,433	-	-	-	2,661,261
29																
30		Taxable Component of Return						113,816,884	1,508,978	67,529,912	7,175,970	48,699,433	-	-	-	232,641,269
31																
32		Tax Factor						27%	27%	27%	27%	27%	27%	27%	27%	27%
33																
34		Federal Income Taxes Before Adjust.						30,255,148	401,119	17,550,989	1,907,636	11,326,556	-	-	-	61,841,347
35																
36		Tax Credits														
37		Amortization of Prepaid Excess DFIT				12	D2	(2,982,862)	(39,546)	(1,769,792)	(188,064)	(1,116,688)	-	-	-	(6,096,953)
38		Amortization of Non-pretaxed Excess DFIT				12	D2	224,553	2,977	133,322	14,158	84,066	-	-	-	458,986
39		Research & Development Credit				12	D2	(145,656)	(1,931)	(86,421)	(9,183)	(54,529)	-	-	-	(297,721)
40		Medicare Drug Subsidy				12	D2	-	-	-	-	-	-	-	-	-
41		AFUDC Equity				12	D2	(76,081)	(1,009)	(45,140)	(4,797)	(28,482)	-	-	-	(155,509)
42		Restricted Stock Excess Tax Benefit				12	D2	-	-	-	-	-	-	-	-	-
43																
44		Subtotal						(2,813,400)	(37,200)	(1,669,347)	(177,380)	(1,052,347)	-	-	-	(5,758,573)
45		TOTAL FEDERAL INCOME TAXES						27,441,748	363,919	16,581,742	1,728,156	10,273,309	-	-	-	56,082,774

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-E-4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Misc-Other Expenses		II-E-4												
2															
3	Misc-Items														
4	4310	Other Interest Expense		444,692	12	D2	217,560	2,884	129,883	13,717	81,448	-	-	-	444,692
5															
6															
7		Subtotal		444,692			217,560	2,884	129,883	13,717	81,448	-	-	-	444,692
8		TOTAL OTHER EXPENSES EXCLUDING FIT	II-E-1-2-4	211,826,893			103,633,802	1,372,963	61,488,024	6,633,097	38,797,167	-	-	-	211,826,893
9															
10		TOTAL OTHER EXPENSES INCLUDING FIT	II-E-1-4	268,699,436			131,675,650	1,742,863	71,596,691	8,286,207	49,211,659	-	-	-	268,699,436

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-I-TRAN
TEST YEAR END DATE 12/31/2023
DOCKET NO. 58211
SPONSOR J. BURLAND
H-E-S OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	12
				TRAN	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Other Revenues:	H-E-S												
2		Non-Electric Revenue													
3	4211	Gain On Disp of Prop		-	-12	TRANPLT	-	-	-	-	-	-	-	-	-
4	4218	Unaffiliated Dividends		-	-		-	-	-	-	-	-	-	-	-
5	4219	Net Gain/Loss		2,204,433	-12	TRANPLT	1,678,493	14,299	639,892	67,997	493,793	-	-	-	2,204,433
6	4240	Rent From Prop		24,092,820	-12	TRANPLT	11,781,127	156,272	6,993,549	745,159	4,412,722	-	-	-	24,092,820
7	4260	Other Electric Rev		4,682,270	-12	TRANPLT	2,280,745	30,370	1,559,145	144,428	87,741	-	-	-	4,682,270
8	4261	Rev-Transm of Elec of Oth		1,023,538	-12	TRANPLT	500,754	6,639	397,107	31,572	187,466	-	-	-	1,023,538
9															
10		Subtotal		32,003,060			15,657,119	207,580	9,395,641	997,155	5,491,522	-	-	-	32,003,060
11															
12		TOTAL OTHER REVENUES	H-E-S	32,003,060			15,657,119	207,580	9,395,641	997,155	5,491,522	-	-	-	32,003,060

PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
H-E-1-DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 86211
SPONSOR: J. DURLAND
1-A-1 SUMMARY OF TEXAS RETAIL

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLIS	10 Lighting MLS	11 Wholesale DNS	12 Total
1		Operating and Maintenance Expenses	II-D-2	1,744,497,037			892,593,535	12,452,164	521,139,180	54,344,516	257,722,972	4,923,730	920,639		1,744,497,037
2		Depreciation & Amortization Expenses	II-E-1	376,799,213			219,596,698	3,857,087	116,903,513	11,201,591	-	24,579,270	660,554		376,799,213
3		Texas Other Than Federal Income Tax	II-E-2	261,755,197			116,159,921	2,654,700	103,272,515	11,482,492	21,135,273	6,727,596	292,600		261,755,197
4		Federal Income Tax	II-E-3	72,098,834			41,545,541	653,697	22,773,120	1,776,917	2,867	4,800,106	138,586		72,098,834
5		Return on Rate Base	II-B	467,942,161			272,239,740	4,242,712	147,804,371	11,573,598	16,341	31,207,017	899,482		467,942,161
6															
7															
8		SUBTOTAL COST OF SERVICE		2,923,092,441			1,542,595,935	23,950,360	911,892,799	90,338,514	278,867,553	72,245,820	2,911,860		2,923,092,441
9															
10		Discommencing Expense	II-G												
11															
12		Other Non-Bypassable Charges													
13		Minor Other Revenues	II-E-5	41,344,138			24,171,813	399,615	12,916,182	1,006,263	35	2,724,136	81,093		41,344,138
14															
15		TOTAL ADJUSTED REVENUE REQUIREMENT		2,881,848,304			1,518,013,923	23,566,745	898,974,616	89,332,251	278,867,318	69,521,683	2,831,767		2,881,848,304
16		FERC 565		1,407,129,979			688,221,698	9,127,003	468,454,474	43,403,832	257,722,972	-	-		1,407,129,979
17															
18		TOTAL ADJUSTED REVENUE REQUIREMENT LESS FERC 565		1,474,718,325			830,292,225	14,739,742	430,520,142	45,928,419	31,144,346	69,521,683	2,831,767		1,474,718,325

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 58211
SPONSOR: J. DURLAND
I-B SUGGESTION OF RATE BASE

Line No.	FERC Account	Description	Reference Schedule	DIST	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total	
1	Original Cost of Plant General Plant Communication Equipment Total Plant	II-B-1	9,620,708,094				5,534,382,840	90,341,511	2,981,163,432	227,409,816	-	769,881,382	17,529,213		9,620,708,094	
II-B-2		533,353,741					331,655,249	6,425,914	169,866,857	15,536,715	-	8,407,650	1,424,256		533,353,741	
II-B-3		428,079,502					266,200,846	5,179,232	136,338,385	12,470,064	-	6,748,140	1,143,135		428,079,502	
		10,582,141,337					6,132,955,935	101,975,657	3,287,368,674	255,416,595	-	785,037,072	20,096,603		10,582,141,337	
5	Accumulated Depreciation	II-B-5	3,163,580,580				1,816,151,237	34,708,893	944,109,554	72,594,907	-	290,182,617	5,934,151		3,163,580,580	
7	NET PLANT IN SERVICE		7,418,560,757				4,316,997,877	67,265,564	2,343,259,120	182,821,688	-	494,854,455	14,262,452		7,418,560,757	
8	Other Rate Base Items:															
11	GWIP Plant Held for Future Use Accumulated Depreciation Accumulated Deferred Federal Income Taxes Materials & Supplies Cash Working Capital Prepayments Other Rate Base Items Customer Deposits & Advances Regulatory Liabilities Regulatory Assets Total Other Rate Base Items	II-B-4					126,238	-	68,585	5,351	-	-	-		-	
12		II-B-6	217,135				18,646,636	295,677	9,997,699	732,636	-	14,484	417		217,135	
13		II-B-7	31,352,256				(439,303,955)	(8,487,398)	(28,335,527)	(8,610,684)	(892,413)	2,475,373	68,647		31,352,256	
14		II-B-8	(75,118,840)				1,968,858	40,812,369	4,483,118	54,311,841	-	(59,274,441)	(4,513,867)		(75,118,840)	
15		II-B-9	17,683,822				3,892,449	42,177	2,271,576	254,479	1,123,240	11,512,239	331,801		17,683,822	
16		II-B-10	45,754,332				26,620,381	414,874	14,452,511	1,127,489	-	-	3,952,112	87,566		45,754,332
19		II-B-11														
20		II-B-12	(459,778,093)				(367,497,953)	(616,839)	(14,327,516)	(11,330,689)	-	-	(30,669,456)	(883,340)		(459,778,093)
21			193,739,600				112,717,151	1,776,975	6,159,436	4,774,484	-	-	12,923,383	372,471		193,739,600
22																
23	Total Other Rate Base Items		(763,733,861)				(444,448,651)	(6,972,961)	(211,263,736)	(18,811,193)	230,067	(51,644,865)	(1,479,490)		(763,733,861)	
24	TOTAL RATE BASE		6,664,825,896				3,871,649,237	60,337,603	2,101,995,394	164,015,493	230,067	443,809,660	12,791,962		6,664,825,896	
26	Rate of Return	II-C-1.1					272,235,740	42,627,712	147,864,271	11,521,698	162,41	31,207,017	809,402		7,03%	
27																
28																
29																
30	RETURN ON RATE BASE		467,621,161												7.03%	

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8631
HOUSTON, TEXAS
II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Allos #	Allotment Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.S.	Wholesale DWS
II-B-1														
Intangible Plant-Gross														
1	30302	Misc Intangible Plant - NME S/W		9,398,789	75			113,714	2,993,403	273,789		148,160	56,998	9,398,789
2	30302-5	Intangible E&M Equipment (5 Yr)		11,725,366	75			141,983	3,773,575	341,854		184,893	31,338	11,725,366
3	30302-10	Intangible E&M Equipment (10 Yr)		7,642,065	75			92,459	2,433,967	222,615		120,497	20,407	7,642,065
4	30302-15	Intangible E&M Equipment (15 Yr)		6,518,702	75			78,734	2,076,331	1,896,631		1,026,357	172,865	6,518,702
5	30302-20	Intangible E&M Equipment (20 Yr)		35,836,333	75			433,505	11,441,601	1,043,752		564,823	95,681	35,836,333
6	30302-25	Intangible E&M Equipment (25 Yr)												
7	30302-30	Intangible E&M Equipment (30 Yr)												
8		Subtotal		129,715,654			80,663,391	1,650,295	41,312,838	3,776,640		2,044,801	246,389	129,715,654
Transmission Plant-Gross														
9	35001	Land and Land Fees		1,266,104	13	D3	739,104	10,083	465,779	31,138				1,266,104
10	35002	Land and Land Rights		1,953	13	D3	1,140	16	719	79				1,953
11	35003	Structures and Improvements		11,125,061	13	D3	6,494,391	88,601	4,092,728	449,342				11,125,061
12	35004	Station Equipment		127,145,256	13	D3	74,222,611	1,012,593	46,774,640	5,135,411				127,145,256
13	35005	Towers and Poles			13	D3								
14	35006	Poles, Towers and Fixtures			13	D3								
15	35007	Overhead Conductors and Devices			13	D3								
16	35008	Underground Conductors and Devices			13	D3								
17	35009	Underground Cables			13	D3								
18	35010	Underground Conduits			13	D3								
19	35011	Roads and Trails			13	D3								
20	35012				13	D3								
21	35013				13	D3								
22		Subtotal		139,838,774			81,457,246	1,111,493	51,333,864	5,635,671				139,838,774
Distribution Plant-Gross														
23	36001	Land Owned in Fee		101,415,340	13	D3	59,203,039	807,886	37,599,397	4,096,218				101,415,340
24	36002	Land and Land Rights		1,285,390	13	D3	63,990,806	873,065	4,092,728	449,342				1,285,390
25	36003	Structures and Improvements		109,618,070	13	D3	579,842,342	7,899,672	364,598,982	40,063,342				109,618,070
26	36004	Station Equipment		1,991,914,538	13	DA	856,569,464	11,359,928	49,148,732	50,403,288				1,991,914,538
27	36005	Poles, Towers and Fixtures		134,648,413	13	DA	83,619,978	1,135,491	49,892,815					134,648,413
28	36006	Overhead Conductors and Devices		1,292,433,129	13	DA	722,949,486	10,224,437	49,255,917	50,403,288				1,292,433,129
29	36007	Underground Conductors and Devices		1,119,822,905	13	DA	870,021,892	11,804,438	51,108,565	53,258,954				1,119,822,905
30	36008	Underground Cables		1,334,386,631	13	DA	785,468,367	1,010,468	44,599,333	47,369,812				1,334,386,631
31	36009	Underground Conduits		787,317,724	13	DA	451,304,367	1,569,988	311,443,334	36,639,682				787,317,724
32	36010	Line Transformers		1,468,196,384	29	A367	1,085,513,256	4,056,005	348,897,341	36,639,682				1,468,196,384
33	36011	Line Transformers-Secondary		1,998,918,950	13	DA	1,233,893,337	16,785,561	726,216,562	12,053,791				1,998,918,950
34	36012	Line Transformers-Primary		1,696,916,309	13	DA	1,053,827,793	14,310,118	628,778,397	12,053,791				1,696,916,309
35	36013	Services		302,002,642	13	DA	180,965,544	2,445,143	107,438,165					302,002,642
36	36014	Meters - Meters		256,042,016	13	A369	191,973,143	32,535,746	31,573,726					256,042,016
37	36015	Meters - Transformers			26	A370T								
38	36016	Automated Meters - Meters			27	A370M A								
39	36017	Automated Meters-Transformers			28	A370T A								
40	36018	Street Lighting and Signal Systems		770,190,596	29	A373S						2,354,115		770,190,596
41	36019	Security Lighting		14,828,709	40	A375M						14,828,709		14,828,709
42	36020	Asset Retirement Cost Dist Plant			41	A376M								
43	36021				42	A376M								
44	36022				43	A376M								
45	36023				44	A376M								
46	36024				45	A376M								
47	36025				46	A376M								
48	36026				47	A376M								
49	36027				48	A376M								
50	36028				49	A376M								
51		Subtotal		9,351,452,266			\$,772,703,302	87,660,824	3,898,516,731	217,995,205		767,836,481	171,982,821	9,351,452,266
II-B-1														
II-B-1														
52		TOTAL INT. TRAN. DIST PLANT-GROSS		9,620,708,094			\$,541,992,440	903,116,111	3,981,163,433	237,409,816		769,881,382	174,931,213	9,620,708,094
53		TOTAL TRAN. DIST PLANT-GROSS		9,490,992,640			\$,583,719,449	88,772,116	2,039,850,595	223,031,176		767,836,481	174,931,213	9,490,992,640

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 88211
SPONSOR: J. DURLAND
II-3-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Alloc. #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
II-B-2														
1	General Plant-Gross			27,412,273	73	DOMCAG	17,046,287	331,654	8,730,485	798,326	-	432,120	73,201	27,412,273
2	Land and Land Fees			152,877	73	DOMCAG	95,687	1,890	48,690	4,453	-	2,410	408	152,877
3	Buildings and Improvements			392,811,752	73	DOMCAG	188,252,879	3,656,644	86,445,871	8,825,479	-	4,733,446	886,622	392,811,752
4	Other Assets and Equipment			13,748,660	73	DOMCAG	8,580,720	1,663,948	4,341,266	401,963	-	215,730	36,714	13,748,660
5	Construction in Progress			123,566,940	73	DOMCAG	76,839,945	1,495,006	39,354,609	3,599,533	-	1,947,877	329,970	123,566,940
6	Transportation Equipment			680,034	73	DOMCAG	422,879	8,228	216,583	19,810	-	10,720	1,816	680,034
7	General Plant			28,874,116	73	DOMCAG	17,255,333	349,341	9,196,864	841,110	-	455,164	77,105	28,874,116
8	Tools, Shop, and Garage Equipment			3,727,891	73	DOMCAG	2,318,184	45,103	1,187,289	108,394	-	58,766	9,955	3,727,891
9	Laboratory Equipment			18,980,423	73	DOMCAG	11,534,213	254,800	5,917,445	541,222	-	292,897	49,617	18,980,423
10	Power Operated Equipment													
11														
12														
13	Subtotal			519,605,080			323,115,762	6,316,572	1,656,888,971	15,134,613	-	8,109,970	1,387,541	519,605,080
14	General Plant - Miscellaneous													
15	39801	Miscellaneous Equipment		13,748,660	73	DOMCAG	8,549,337	166,342	4,378,786	400,502	-	215,730	36,714	13,748,660
16	39911	Asset Retirement Cost Gen Plant		-	73	DOMCAG	-	-	-	-	-	-	-	-
17														
18	Subtotal			13,748,660			8,549,337	166,342	4,378,786	400,502	-	215,730	36,714	13,748,660
19														
20	TOTAL GENERAL PLANT GROSS		II-B-2	533,353,741			331,665,099	6,482,914	1,698,664,857	15,535,115	-	8,407,650	1,424,256	533,353,741

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR J.I. DURLAND
II-9-4 RATE BASE ACCOUNTS - CWP

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MFS	Wholesale DNS
1		Construction Work in Progress												
2	1070	Const Work in Prog			1	DA								
3														
4														
5														
6		TOTAL CWP												
Schedule														
II-9-4														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - 1 - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	DIST	Asset #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Values	Lighting SLS	Lighting MLS	Wholesale DNS	Total
Intangible Plant															
1		Intangible Plant													
2		Accumulated Depreciation													
3	30301	Mies Intangible Plant - MF SW	II-B-5		73	DOMCAG	(14,395)	(278)	(7,326)	(670)	-	(363)	(61)		(23,004)
4	30302	Mies Intangible Plant - NGR SW			73	DOMCAG	3,933,911	76,539	2,014,806	184,282	-	99,724	16,893		6,326,135
5	30305	Mies Intangible Plant - SW 3 yrs			73	DOMCAG	2,489,318	34,892	918,593	84,010	-	45,462	7,701		2,882,946
6	30306	Mies Intangible Plant - SW 5 yrs			73	DOMCAG	2,251,362	41,185	1,049,876	109,542	-	18,756	3,146		2,481,680
7	30310	Mies Intangible Plant - SW 10 yrs			73	DOMCAG	21,463,844	411,805	10,840,371	991,364	-	334,535	89,892		23,680,403
8	30315	Mies Intangible Plant - SW 15 yrs			73	DOMCAG	5,986,417	114,916	3,025,951	276,683	-	149,736	25,364		6,488,157
9															
10		Subtotal					35,036,608	681,676	17,944,469	1,641,274	-	886,171	150,456	-	56,342,653
Transmission Plant															
11		Transmission Plant													
12		Accumulated Depreciation													
13	31002	Land and Land Rights	II-B-5		13	D3	-	-	-	-	-	-	-	-	-
14	31003	Land and Land Rights			13	D3	-	-	-	-	-	-	-	-	-
15	31004	Land and Land Rights			13	D3	108	3	125	14	-	-	-	-	6
16	35002	Structures and Improvements			13	D3	787,510	10,741	496,158	54,473	-	-	-	-	33
17	35201	Station Equipment			13	D3	10,855,538	148,076	6,840,286	750,977	-	-	-	-	13,46,682
18	35201	Towers and Structures			13	D3	-	-	-	-	-	-	-	-	-
19	35401	Poles, Towers and Structures			13	D3	-	-	-	-	-	-	-	-	-
20	35501	Overhead Conductors and Devices			13	D3	-	-	-	-	-	-	-	-	-
21	35601	Underground Conductors and Devices			13	D3	-	-	-	-	-	-	-	-	-
22	37801	Underground Conduit			13	D3	-	-	-	-	-	-	-	-	-
23	37901	Underground Conduit and Devices			13	D3	-	-	-	-	-	-	-	-	-
24	39901	Rails and Tracks			13	D3	-	-	-	-	-	-	-	-	-
25															
26		Subtotal					11,641,446	168,820	7,336,369	805,464	-	-	-	-	19,942,098
Distribution Plant															
27		Distribution Plant													
28		Accumulated Depreciation													
29	36002	Land and Land Rights	II-B-5		13	D3	488,248	5,571	257,138	28,253	-	-	-	-	699,510
30	36003	Land and Land Rights			13	D3	14,713,455	211,235	6,943,675	1,245,118	-	-	-	-	26,916,296
31	36201	Structures and Improvements			13	D3	152,554,165	2,081,243	98,138,712	10,555,118	-	-	-	-	167,739,244
32	36201	Poles, Towers and Structures			13	DA	217,856,875	3,093,838	135,041,475	13,272,166	-	-	-	-	389,599,354
33	36401	Poles, Towers & Structures-Secondary			13	D5	22,773,619	309,247	12,583,400	-	-	-	-	-	36,671,006
34	36401	Poles, Towers & Structures-Primary			13	D4	205,063,255	2,784,591	122,353,335	13,727,166	-	-	-	-	343,528,347
35	36401	Overhead Conductors and Devices			13	DA	234,000,033	3,177,956	139,636,694	14,326,300	-	-	-	-	391,170,964
36	36501	O.H. Conductors & Devices-Secondary			13	D5	20,016,698	271,809	11,943,138	-	-	-	-	-	32,231,555
37	36501	O.H. Conductors & Devices-Primary			13	D4	214,013,425	2,964,127	127,693,536	14,326,300	-	-	-	-	358,939,409
38	36501	Underground Conductors and Devices			13	D5	214,013,425	2,964,127	127,693,536	14,326,300	-	-	-	-	358,939,409
39	36701	Underground Conduit			13	D5	370,810,347	1,378,695	118,789,590	10,466,484	-	-	-	-	462,644,988
40	36701	Underground Conduit and Devices			13	A369	336,497,283	4,688,142	200,751,631	3,286,336	-	-	-	-	644,983,761
41	36801	Line Transformers			13	DA	297,314,818	3,901,500	171,429,670	3,286,336	-	-	-	-	644,983,761
42	36801	Line Transformers-Secondary			13	D5	297,314,818	3,901,500	171,429,670	3,286,336	-	-	-	-	644,983,761
43	36801	Line Transformers-Primary			13	D4	49,892,555	666,642	29,291,861	3,286,336	-	-	-	-	82,337,773
44	36901	Services			13	A369	89,318,783	15,137,812	14,698,215	-	-	-	-	-	119,146,810
45	37002	Meters - Meters			33	A370M	-	-	-	-	-	-	-	-	-
46	37002	Meters - Transformers			33	A370T	-	-	-	-	-	-	-	-	-
47	37002	Automated Meters - Meters			33	A370M	-	-	-	-	-	-	-	-	-
48	37002	Automated Meters - Transformers			33	A370T	-	-	-	-	-	-	-	-	-
49	37301	Street Lighting and Signal Systems			39	A373S	-	-	-	-	-	-	-	-	-
50	37301	Security Lighting			40	A373M	-	-	-	-	-	-	-	-	-
51	37302	Security Lighting			40	A373M	-	-	-	-	-	-	-	-	-
52	37401	Security Lighting			40	A373M	-	-	-	-	-	-	-	-	-
53															
54		Subtotal					1,598,656,213	30,191,037	822,046,738	61,296,095	-	284,504,171	4,873,221	-	2,763,416,477
TOTAL INT. PLANT PLANT ACCOUNT DEPR.															
55		TOTAL INT. PLANT PLANT ACCOUNT DEPR.	II-B-5				1,621,184,566	31,031,533	843,378,576	63,754,833	-	285,299,142	5,022,679	-	2,805,701,229
56		TOTAL TRAN. DIST PLANT-ACCUM. DEPR.	II-B-5				1,591,147,659	30,242,867	820,263,197	62,101,529	-	283,554,171	4,873,221	-	2,803,585,675
57															
58															
59		TOTAL INT. PLANT PLANT-ACCUM. DEPR.	II-B-5				1,591,147,659	30,242,867	820,263,197	62,101,529	-	283,554,171	4,873,221	-	2,803,585,675
60		TOTAL TRAN. DIST PLANT-ACCUM. DEPR.	II-B-5				1,591,147,659	30,242,867	820,263,197	62,101,529	-	283,554,171	4,873,221	-	2,803,585,675

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-I-DIST
TEST YEAR END DATE 12/31/2023
DISPATCHER: CEC
SPONSOR: J. DIERLAND
II-B-4 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 kVA	Secondary > 10 kVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting M.S	Wholesale DWS
1	Other Base Rate Items													
2														
3	1050	Plant Held for Future Use	II-B-6	217,135	-5	DISTPLT	136,328	1,969	68,585	5,551	-	14,484	417	217,135
4														
5		Subtotal		217,135			136,328	1,969	68,585	5,551	-	14,484	417	217,135
6														
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	217,135			136,328	1,969	68,585	5,551	-	14,484	417	217,135

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting NLS	Wholesale DNS
1		Other Rate Base Items												
2		Other Accumulated Provisions												
3	1225	Regulatory Assets-Sum Reserve		42,017,815	43	DISTPLT	24,445,646	380,984	13,271,531	1,035,499	-	2,802,795	80,781	42,017,815
4	2282	Injuries & Damages-Auto Liability		(1,811,528)	43	DISTPLT	(1,453,942)	(16,425)	(572,197)	(44,643)	-	(128,838)	(3,483)	(1,811,528)
5	2282	Injuries & Damages-Gen Liability		(2,841,389)	43	DISTPLT	(1,453,112)	(25,763)	(897,694)	(70,023)	-	(189,433)	(5,463)	(2,841,389)
6	2282	Injuries & Damages-Workers' Comp		(2,651,984)	78	DISCOMM	(1,357,259)	(18,930)	(792,236)	(82,615)	(391,790)	(7,485)	(1,400)	(2,651,984)
7	2282	Injuries & Damages-Workers' Comp		(3,388,657)	78	DISCOMM	(1,734,659)	(24,188)	(1,012,354)	(105,563)	(300,623)	(9,564)	(1,789)	(3,388,657)
8	2283	Benefit Restoration		31,214,256			18,446,636	295,677	9,997,699	732,606	(892,413)	2,475,373	68,647	31,214,256
9		Subtotal												
10														
11		Accumulated Deferred Federal Income Taxes												
12	2830	Deferred Income Tax		172,543,885	43	DISTPLT	103,285,644	1,564,609	54,640,466	4,252,140	-	11,508,254	331,722	172,543,885
13	2830	Deferred Income Tax-Local Degr		(851,881,292)	43	DISTPLT	(485,323,120)	(7,741,790)	(245,353,485)	(30,456,676)	-	(5,885,665)	(1,637,773)	(851,881,292)
14	2830	Def Inc Taxes-Federal-Other		(75,845,094)	43	DISTPLT	(44,126,983)	(647,711)	(23,977,847)	(1,861,183)	-	(3,835,506)	(143,817)	(75,845,094)
15		Subtotal		(755,182,401)			(429,863,565)	(6,847,299)	(238,535,537)	(18,610,694)	-	(50,374,441)	(1,451,867)	(755,182,401)
16														
17														
18		TOTAL ACCUMULATED PROVISIONS	II-B-7	(723,859,146)			(420,716,028)	(6,651,721)	(238,537,627)	(17,877,588)	(892,413)	(47,899,068)	(1,380,239)	(723,859,146)
19														

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR J. DURLAND
II-3-8 RATE BASE ACC. - MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1	Other Rate Base Items													
2														
3		Working Capital Materials and Supplies												
4	1740	Materials and Supplies	II-3-8	172,524,698	-5	DIST/UT	100,374,238	1,564,315	54,494,276	4,251,665	-	11,598,238	331,685	172,524,698
5	1520	Unamortized P&S Expenses	II-3-8	60,574	-5	DIST/UT	35,242	549	19,113	1,493	-	4,041	116	60,574
6														
7		TOTAL MATERIALS & SUPPLIES	II-3-8	172,585,182			100,409,570	1,564,864	54,513,509	4,253,158	-	11,612,279	331,801	172,585,182

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1-DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR: J. DURLAND
HAP-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Alloa #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS
1	Other Rate Base Items													
2														
3		Working Capital-Cash												
4		Cash & Working Funds												
5														
6														
7		Allowance for Cash Working Capital												
8		TOTAL CASH WORKING CAPITAL												
9		TOTAL CASH WORKING CAPITAL												
10		TOTAL CASH WORKING CAPITAL												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 8611
SPONSOR: J. DURLAND
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Allo #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS
1	Other Rate Base Items													
2														
3	Working Capital													
4	Prepayments													
5	1650	Prepayments	II-B-10	5,205,598	43	DISTR-T	3,028,692	47,209	1,644,263	128,206	-	247,239	10,000	5,205,598
6	1650	Other Assets		4,863,296	43	DISTR-T	2,654,913	41,376	1,441,383	112,457	-	304,586	1,000	4,863,296
7	1650	Prepay-Other		1,099,096	43	DISTR-T	1,128,126	17,582	612,473	47,785	-	129,343	3,728	1,099,096
8	1650	Executive Benefits		-	43	DISTR-T	-	-	-	-	-	-	-	-
9	1650	Prepaid Pension Assets		34,047,501	43	DISTR-T	19,808,740	308,715	10,754,392	839,061	-	2,271,136	65,458	34,047,501
10														
11	Subtotal													
12														
13	TOTAL PREPAYMENTS													
14														
15	WORKING CAPITAL TOTAL													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 58211
SPONSOR J. DURLAND
II-B-11 RATE BASE ACCOUNTS- OTHER

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
II-B-11														
1	Other Rate Base Items													
2	Customer Deposits & Advances													
3	2340	Customer Deposits- Miscellaneous		-	19	CI	-	-	-	-	-	-	-	-
4	2350	Customer Deposits		-	19	CI	-	-	-	-	-	-	-	-
5	2350	Customer Deposits- ROW Damage		-	19	CI	-	-	-	-	-	-	-	-
6	2350	Customer Deposits- ROW Damage		-	19	CI	-	-	-	-	-	-	-	-
7	2521	Cont. Adv. Constr.-Oth. Jobe Refund		-	43	DISTPLT	-	-	-	-	-	-	-	-
8				-			-	-	-	-	-	-	-	-
9		Subtotal Customer Deposits & Advances		-			-	-	-	-	-	-	-	-
10				-			-	-	-	-	-	-	-	-
11	Non-Tax Related Regulatory Liabilities													
12	2540	Current Regulatory Liability		-	43	DISTPLT	-	-	-	-	-	-	-	-
13	2540	Reg Liability - Other		-	43	DISTPLT	-	-	-	-	-	-	-	-
14	2540	Reg Liability - Other		-	43	DISTPLT	-	-	-	-	-	-	-	-
15	2540	Reg Liability Pension Deferral		-	43	DISTPLT	(961,234)	(14,980)	(321,859)	(40,716)	-	(110,207)	(3,176)	(1,653,163)
16	2540	Reg Liability Pension Deferral		-	43	DISTPLT	(26,170,618)	(407,864)	(14,208,329)	(1,108,538)	-	(3,000,545)	(86,480)	(44,982,374)
17	2540	Reg Link(Tax)-Interest Rate Hedge		-	43	DISTPLT	-	-	-	-	-	-	-	-
18	2540	Regulatory Liability Ben Plan AOCI Offset		-	43	DISTPLT	-	-	-	-	-	-	-	-
19		Subtotal Non-Tax Regulatory Liabilities		(44,634,537)			(27,131,841)	(422,845)	(1,479,189)	(1,149,253)	-	(3,110,753)	(89,657)	(46,634,537)
20				-			-	-	-	-	-	-	-	-
21	Tax Related Regulatory Liabilities													
22	2540	Current Regulatory Liability		-	43	DISTPLT	-	-	-	-	-	-	-	-
23	2540	Reg NCLiab EDIT - Plant		(390,197,283)	43	DISTPLT	(227,015,475)	(3,337,996)	(123,249,418)	(9,615,952)	-	(26,028,073)	(750,188)	(390,197,283)
24	2540	REG NCLiab EDIT - ARAM AMORT		(22,946,273)	43	DISTPLT	(113,550,077)	(208,038)	(7,247,510)	(565,484)	-	(1,530,029)	(44,115)	(22,946,273)
25		Subtotal Tax Regulatory Liabilities		(413,143,556)			(340,565,551)	(3,546,034)	(130,497,338)	(10,181,436)	-	(27,558,104)	(794,303)	(413,143,556)
26				-			-	-	-	-	-	-	-	-
27		TOTAL OTHER REG LIAB RATE BASE ITEMS		(489,778,093)			(357,497,393)	(41,68,899)	(145,227,516)	(11,330,689)	-	(30,669,166)	(883,240)	(489,778,093)
28				-			-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

II-1 - DIST

TEST YEAR END DATE 12/31/2023

HOUSTON, TEXAS

SPONSOR: CURELAND

II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Allow #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting M.V.S	10 Lighting M.V.S	11 Wholesale DWS	Total
II-B-12															
1		Other Rate Base Items													
2		Regulatory Assets (Liabilities) in Rate Base													
3		Non-Tax Related Regulatory Assets													
4		Regulatory Assets-EEECF Other													
5	1823	Regulatory Assets-EEECF Other		-	-3										-
6	1823	Regulatory Assets-EEECF OU		-	-3										-
7	1823	Regulatory Assets-Bad Debt													
8	1823	Reg Asset Relief Prog Incremental Costs		6,344,078				97,523	2,003,868	156,342					6,344,078
9	1823	Regulatory Assets-Hurricane Harvey		37,456,108				339,622	11,831,050	922,062			12,197		37,456,108
10	1823	Regulatory Assets-Expanded Switch													
11	1823	Regulatory Assets-Expanded Switch													
12	1823	Reg Asset - SMT													
13	1823	Regulatory Assets-Long Lead Time Facilities		1,290,764				11,704	407,706	31,809			86,100		1,290,764
14	1823	Regulatory Assets-Emergency Generation LT		3,283,746				29,774	1,037,218	80,924			219,042		3,283,746
15	1823	Regulatory Assets-Emergency Generation LT													
16	1823	Regulatory Assets-Emergency Generation LT													
17	1823	Regulatory Assets-Emergency Generation LT		50,527,267				484,141	15,599,703	1,245,185			3,370,417		50,527,267
18	1823	2021 Hurricane Nicholas		16,754,774				131,919	5,292,356	412,262			1,117,626		16,754,774
19	1823	Regulatory Assets-2001 Storm Other		43,750,486				396,367	13,814,197	1,077,834			2,917,438		43,750,486
20	1823	Regulatory Assets-2001 Storm Other													
21	1823	Regulatory Assets-Asset Relief Oblig													
22															
23		Subtotal Non-Tax Regulatory Assets		159,393,224			97,734,616	1,445,250	50,146,640	3,928,058		10,633,211	306,439		159,393,224
24															
25		Tax Related Regulatory Assets													
26	1823	Regulatory Assets-Docket													
27	1823	Reg Asset-Requirement (RD9)		7,049,006				63,915	2,256,230	173,714			470,203		7,049,006
28	1823	Regulatory Assets-Requirement (RD9)													
29	1823	Regulatory Assets-Requirement (RD9)													
30	1823	Asset 109DR-En AFUDC (Reg Tax Assets)													
31	1823	Asset 109DR-Net Tx Debt AFUDC (Reg Tax Assets)													
32	1823	Asset 109DR-Net Tx Debt AFUDC (Reg Tax Assets)													
33	1823	Asset 109DR-Net Tx Debt AFUDC (Reg Tax Assets)		(25,555,640)				(231,718)	(8,872,116)	(629,789)			(1,704,687)		(25,555,640)
34	1823	Asset 109DR-Net Tx Debt AFUDC (Reg Tax Assets)		25,084,128				227,443	7,923,182	618,169			1,672,235		25,084,128
35	1823	Asset 109DR-Net Tx Debt AFUDC (Reg Tax Assets)													
36	1823	Asset 109DR-Net Tx Debt AFUDC (Reg Tax Assets)													
37	1823	Asset 109DR-Net Tx Debt AFUDC (Reg Tax Assets)		27,768,882			16,155,857	251,786	8,771,200	684,331			1,852,321		27,768,882
38		Non-Current Excise (Income, Deferred Taxes & Other													
39		Subtotal Tax Regulatory Assets		34,346,276			19,982,624	311,425	10,848,796	846,426		2,291,072	66,032		34,346,276
40															
41		TOTAL REGULATORY ASSETS		193,739,600			112,717,151	1,756,675	61,195,436	4,774,484		12,923,383	372,471		193,739,600
42															
43		TOTAL OTHER RATE BASE ITEMS		(763,735,861)			(444,448,651)	(6,927,941)	(241,263,726)	(18,811,195)		(51,344,805)	(1,470,490)		(763,735,861)
44															
45		TOTAL RATE BASE		6,654,825,296			3,871,649,237	60,327,603	21,019,995,394	164,010,493		443,809,680	12,791,962		6,654,825,296
46		Rate of Return		7.032%			7.032%	7.032%	7.032%	7.032%		7.032%	7.032%		7.032%
47															
48		RETURN ON RATE BASE		467,942,161			272,239,140	42,427,112	147,864,371	11,523,698		14,541	31,207,017	899,482	467,942,161

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 58211
SPONSOR J. DURLAND
II-D-I OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
Transmission Expense															
1															
2		Operation	II-D-1												
3		Oper Supv & Eng			13	D3	-	-	-	-	-	-	-	-	-
4	5600	Load Dispatch Reliability		-	13	D3	-	-	-	-	-	-	-	-	-
5	5611	Load Dispatch Reliability		-	13	D3	-	-	-	-	-	-	-	-	-
6	5612	Load Dispatch Reliability		-	13	D3	-	-	-	-	-	-	-	-	-
7	5613	Load Dispatch Reliability		-	13	D3	-	-	-	-	-	-	-	-	-
8	5614	Sched, Syst Ctrl & Dispatch		-	13	D3	-	-	-	-	-	-	-	-	-
9	5615	Reliability/Pegs/Shutdowns		-	13	D3	-	-	-	-	-	-	-	-	-
10	5617	General Maintenance/Study		-	13	D3	-	-	-	-	-	-	-	-	-
11	5620	Station Exp		-	13	D3	-	-	-	-	-	-	-	-	-
12	5630	Overhead Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
13	5640	Underground Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
14	5650	Else Transm-by Oth		-	13	D3	-	-	-	-	-	-	-	-	-
15	5660	Misc Transm-by Oth		-	13	D3	-	-	-	-	-	-	-	-	-
16	5670	Rents		-	13	D3	-	-	-	-	-	-	-	-	-
17															
18		Subtotal		1,407,129.979			688,431.698	9,127.003	408,454,474	43,403.832	257,723.972	-	-	-	1,407,129.979
19															
20		Maintenance	II-D-1												
21	5680	Maint of Structures		68,285	13	D3	39,831	544	25,114	2,757	-	-	-	-	68,285
22	5700	Maint of Sta Equip		1,062,636	13	D3	630,327	8,463	398,026	42,520	-	-	-	-	1,062,636
23	5710	Maint of Overhead Lines		-	13	D3	-	-	-	-	-	-	-	-	-
24	5720	Maint of Under Lines		-	13	D3	-	-	-	-	-	-	-	-	-
25	5730	Maint of Misc Trans		-	13	D3	-	-	-	-	-	-	-	-	-
26															
27		Subtotal		1,130,901			660,177	9,097	416,040	45,677	-	-	-	-	1,130,901
28															
29		TOTAL TRANSMISSION EXPENSE	II-D-1	1,408,260,880			689,081,876	9,136,009	408,870,514	43,449,509	257,723.972	-	-	-	1,408,260,880
30															
Distribution Expense															
31															
32		Operation	II-D-1												
33		Load Dispatching		3,453,601	39	ASB-7	2,192,437	51,464	1,092,590	111,821	-	-	1,186	-	3,453,601
34	5810	Station Exp		1,174,879	13	D3	685,850	9,537	432,219	47,454	-	-	4,103	-	1,174,879
35	5820	Overhd Line Exp		4,270,740	24	A360-2	2,493,097	34,012	1,571,135	172,496	-	-	-	-	4,270,740
36	5830	Undergr Line Exp		13,237,089	26	A365	7,919,495	107,540	4,723,237	484,797	-	-	-	-	13,237,089
37	5840	SL Light & Signal Exp		-	55	ASB3	-	-	-	-	-	-	25,505	-	33,392
38	5850	Misc Equipment - Meters		-	61	A360M1	-	-	-	-	-	-	-	-	-
39	5860	Misc Equipment - Transformers		-	57	A367	-	-	-	-	-	-	-	-	-
40	5870	Cost Internal Exp		3,084,234	57	A367	2,742,266	173,042	168,838	1,169	-	-	-	-	3,084,234
41	5880	Rents		-	57	A367	-	-	-	-	-	-	-	-	-
42															
43		Subtotal SBI - \$89		25,255,956			16,031,145	376,336	7,990,038	817,726	-	30,008	8,674	-	25,255,956
44															
45	5900	Oper Supv & Eng		23,461,271	13	D3	13,693,806	186,847	8,631,014	947,603	-	-	-	-	23,461,271
46	5900	Misc Distrib Exp		30,055,479	13	D3	17,545,256	239,364	11,056,914	1,213,944	-	-	-	-	30,055,479
47															
48		Subtotal SBI & S89		53,515,709			31,241,603	452,311	19,687,929	2,161,548	-	-	-	-	53,515,709
49															
50		Distribution - Operation - Total		78,779,704			43,741,393	808,647	22,679,962	3,033,384	-	30,008	8,674	-	78,779,704

[illegible]

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
II-D-1 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
II-D-2														
1	Administrative & General Expenses													
2	9200 Admin & Gen Salaries			462,186	73	DOMCAG	287,410	5,592	147,201	13,464	-	7,386	1,234	462,186
3	9210 Office Supplies & Ex			366,135	73	DOMCAG	277,693	4,430	116,616	10,666	-	5,772	978	366,135
4	9220 Contract Services Exp			15,302,868	43	DOMCAG	4,845,644	137,848	4,822,876	374,659	-	1,011,432	2,304	15,302,868
5	9230 Travel			16,055,503	73	DOMCAG	9,584,093	154,232	5,113,487	467,700	-	255,095	42,874	16,055,503
6	9240 Insurance			22,728,556	73	DOMCAG	14,133,724	274,987	7,238,776	662,088	-	358,287	60,694	22,728,556
7	9250 Int'l & Damages			-	73	DOMCAG	-	-	-	-	-	-	-	-
8	9260 Reg'l & Feminales Exp			-	73	DOMCAG	-	-	-	-	-	-	-	-
9	9301 Gen Advertising Exp			79,256	73	DOMCAG	49,285	959	25,242	2,309	-	1,349	212	79,256
10	9302 Misc General Exps			79,063,999	73	DOMCAG	49,185,823	946,575	25,180,256	2,303,151	-	1,246,344	211,131	79,063,999
11	9310 Rents			6,335,956	73	DOMCAG	3,952,443	76,899	2,054,297	183,150	-	103,194	16,973	6,335,956
12	9330 Maint of Gen Plant			672,573	73	DOMCAG	414,662	8,142	214,321	15,603	-	10,608	1,797	672,573
13	TOTAL A&G EXPENSE			141,738,079			87,530,743	1,668,765	455,024,012	4,060,656	-	3,084,779	367,125	141,738,079
II-D-1														
14	TOTAL A&G EXPENSE			141,738,079			87,530,743	1,668,765	455,024,012	4,060,656	-	3,084,779	367,125	141,738,079
15	TOTAL O&M & A&G EXPENSE			1,744,497,037			892,293,636	12,452,164	521,139,180	5,134,451.6	257,722,972	4,923,730	920,639	1,744,497,037
16	TOTAL O&M & A&G EXPENSE			1,744,497,037			892,293,636	12,452,164	521,139,180	5,134,451.6	257,722,972	4,923,730	920,639	1,744,497,037
17	TOTAL O&M EXP. ENCL. FUEL & PUR. POWER			195,628,979			117,641,396	1,656,396	67,582,684	6,880,028	-	1,914,951	553,514	195,628,979
18	TOTAL O&M EXP. ENCL. FUEL & PUR. POWER			195,628,979			117,641,396	1,656,396	67,582,684	6,880,028	-	1,914,951	553,514	195,628,979
19	TOTAL O&M EXP. ENCL. FUEL & PUR. POWER			337,367,058			204,571,138	3,325,161	117,684,706	10,940,684	-	4,923,730	920,639	337,367,058
20	TOTAL O&M EXP. ENCL. FUEL & PUR. POWER			337,367,058			204,571,138	3,325,161	117,684,706	10,940,684	-	4,923,730	920,639	337,367,058

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-E-1 - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 60211
SPONSOR: J. DURLAND
H-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	2	3	4	5	6	7	8	9	10	11
									Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS
Depreciation and Amortization Expense															
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-I - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR J. DURLAND
I-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Allow #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
1		Taxes Other than Income Taxes	I-E-2											
2		Payroll-Related	I-E-2											
3	4081	FICA		7,413,812	78	DISO&M	3,846,259	53,623	2,244,625	234,070	1,110,852	21,207	3,565	7,413,812
4	4081	FUTA		174,256	78	DISO&M	89,254	1,246	52,146	5,438	25,788	493	92	174,256
5														
6														
7		Total Payroll		7,688,068			3,935,513	54,879	2,296,771	239,508	1,136,640	21,700	4,557	7,688,068
8														
9		Property Related	I-E-2											
10	4081	Ad Valorem Tax		71,086,567	43	DISTPLT	41,358,196	644,560	22,453,840	1,751,854	-	4,741,850	136,667	71,086,567
11														
12		Total Property		71,086,567			41,358,196	644,560	22,453,840	1,751,854	-	4,741,850	136,667	71,086,567
13														
14		Other	I-E-2											
15	4081	Sales & Use Tax		-	78	DISO&M	-	-	-	-	-	-	-	-
16		Total Non-Revenue Related		78,775,334			45,293,809	699,439	24,750,610	1,991,362	1,135,840	4,742,500	140,725	78,775,334
17														
18		Revenue Related	I-E-2											
19	4081	Texas Gross Margin Tax*		21,011,742	43	DISTPLT	12,224,272	190,518	6,636,861	517,810	-	1,401,586	40,396	21,011,742
20	4081	Municipal Franchise Fee		157,816,418	70	FRAN	56,226,691	1,767,099	79,373,789	8,871,006	19,899,434	285,521	103,498	157,816,418
21	4081	Deferred SUT/Local		4,131,702	43	DISTPLT	2,413,439	37,644	1,311,372	102,314	-	275,929	7,982	4,131,702
22		Total Revenue Related		182,979,862			70,664,412	1,995,761	78,522,626	9,471,130	19,899,434	1,683,046	151,873	182,979,862
23		TOTAL TAXES OTHER THAN INCOME TAXES	I-E-2	244,755,197			116,159,921	3,404,700	103,277,615	11,482,492	31,125,273	6,727,596	292,660	244,755,197

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II - I - DIST
TEST YEAR END DATE 12/31/2023
SCHEDULE I-H-DIST
ROCKET NO. 5811
FEDERAL INCOME TAXES
II-E-3 FEDERAL INCOME TAXES

Line No.	FIRC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS
II-E-3														
Federal Income Taxes														
1		Return on Rate Base		467,942.161	51	DISTRB	272,239.740	4,232.712	147,884.371	11,535.598	16,241	31,207.017	899,482	467,942.161
2		Deductions:												
3		Standardized Interest		(157,168.475)	51	DISTRB	(91,437.393)	(1,425.006)	(49,643.288)	(3,873.472)	(5,455)	(10,481.550)	(302,111)	(157,168.475)
4		Amortization of Protected Excess DFT		(10,645.770)	-3	DISTRPLT	(3,844.601)	(91.087)	(3,173.101)	(247.566)	-	(670.102)	(19,313)	(10,645.770)
5		Amortization of Non-protected Excess DFT		756,237	-3	DISTRPLT	439,988	6,837	238,875	18,637	-	50,446	1,454	756,237
6		Research & Development Credit		(490,545)	-3	DISTRPLT	(285.398)	(4,448)	(154,946)	(12,089)	-	(33,722)	(943)	(490,545)
7		Medicare Drug Subsidy		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
8		Charitable Contribution		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
9		Energy-Related Tax Expenditures		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
10		Retained Stock Excess Tax Benefit		(508,471)	-3	DISTRPLT	(295,827)	(4,610)	(168,688)	(12,531)	-	(33,917)	(978)	(508,471)
11														
12														
13														
14		Subtotal		(167,457,004)			(97,433,430)	(1,618,295)	(62,893,668)	(4,127,031)	(5,455)	(11,167,846)	(321,897)	(167,457,004)
15		Additions:												
16		Non-deductible Club Dues		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
17		Non-deductible Parking and Transit		372,564	-3	DISTRPLT	216,756	3,378	117,680	9,181	-	24,852	716	372,564
18		Non-deductible Advertising Expenses		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
19		Charitable Contribution		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
20		Charitable Contribution		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
21		Meals & Entertainment		274,635	-3	DISTRPLT	159,782	2,400	86,747	6,768	-	18,319	538	274,635
22		Fines & Penalties		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
23		Stock Comp Windfall Shortfall		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
24		Disad Fuel Credit Disallowance		8,058	-3	DISTRPLT	4,688	73	2,545	199	-	537	15	8,058
25		Permanent Depreciation Difference		3,489,452	-3	DISTRPLT	2,030,153	31,640	1,102,193	81,593	-	232,764	6,709	3,489,452
26		Medicare Drug Subsidy		1,113,745	-3	DISTRPLT	647,574	10,099	351,792	27,447	-	74,292	2,141	1,113,745
27														
28		Subtotal		5,538,482			3,089,353	47,679	1,469,958	129,588	-	350,765	10,110	5,538,482
29														
30		Taxable Component of Return		3,085,743.610			178,875.663	3,272.007	86,572.261	7,535.166	10,786	20,389.936	587,701	3,085,743.610
31														
32		Tax Factor		27%			27%	27%	27%	27%	27%	27%	27%	27%
33		Federal Income Taxes Before Adjust.		81,273.618			47,282.404	736.887	25,671.107	2,003.019	2,867	5,420.110	156,224	81,273.618
34														
35		Tax Credits												
36		Amortization of Protected Excess DFT		(10,645.770)	-3	DISTRPLT	(3,844.601)	(91.087)	(3,173.101)	(247.566)	-	(670.102)	(19,313)	(10,645.770)
37		Amortization of Non-protected Excess DFT		756,237	-3	DISTRPLT	439,988	6,837	238,875	18,637	-	50,446	1,454	756,237
38		Research & Development Credit		(490,545)	-3	DISTRPLT	(285.398)	(4,448)	(154,946)	(12,089)	-	(33,722)	(943)	(490,545)
39		Medicare Drug Subsidy		-	-3	DISTRPLT	-	-	-	-	-	-	-	-
40		Charitable Contribution		1,113,745	-3	DISTRPLT	647,574	10,099	351,792	27,447	-	74,292	2,141	1,113,745
41		Retained Stock Excess Tax Benefit		(508,471)	-3	DISTRPLT	(295,827)	(4,610)	(168,688)	(12,531)	-	(33,917)	(978)	(508,471)
42														
43		Subtotal		(9,174,784)			(5,337,665)	(83,190)	(2,897,587)	(226,103)	-	(612,003)	(17,639)	(9,174,784)
44														
45		TOTAL FEDERAL INCOME TAXES		72,098,834			41,945,841	653,697	22,772,120	1,776,917	2,867	4,888,106	138,586	72,098,834

3595

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-1 - DIST
TEST YEAR END DATE 12/31/2023
DOCKET NO. 5611
SPONSOR- J. DURLAND
II-E-5 OTHER REVENUE ITEMS

Line No.	FERC Account	Description	Reference Schedule	DIST	Allo#	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DNS	Total
II-5-5															
1	Other Revenue:														
2	Non-Electric Revenue														
3	4211	Gain On Disp of Prop		-	42	DISTPLT		-	-	-	-	-	-	-	-
4	4500	Forfeited Discounts		418,271	19	CL	369,439	23,439	22,746	158	35	-	1,604	-	-
5	4510	Misc Service Rev		30,035,748	45	DISTPLT	17,488,094	272,549	9,494,487	740,702	-	2,002,066	57,789	-	418,271
6	4540	Rent From Prop		10,767,119	45	DISTPLT	6,384,279	97,628	3,400,349	265,343	-	711,220	20,700	-	30,035,748
7	4550	Other Electric Prop		4,561	45	DISTPLT	-	-	-	-	-	-	-	-	10,767,119
8	4561	Rev-Trans of Elec of Cth		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
9															
10	Subtotal			-12,244,138			24,121,813	359,615	12,918,182	1,006,263	35	2,724,136	80,093	-	-12,244,138
11															
12	TOTAL OTHER REVENUES		II-5-5	-12,244,138			24,121,813	359,615	12,918,182	1,006,263	35	2,724,136	80,093	-	-12,244,138

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
IL-1 - MET
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: J. DURLAND
1-A-1 SUMMARY OF TEXAS RETAIL

Line No.	FERC Account	Description	Reference Schedule	MET	2	3	4	5	6	7	8	9	10	11	12
					Allos #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Operating and Maintenance Expenses	IL-D-2	52,021,541			37,796,618	2,526,281	9,172,232	1,237,849	1,290,261	-	-	-	52,021,541
2		Depreciation & Amortization Expenses	IL-E-1	35,353,289			25,604,138	1,722,436	6,554,534	919,596	572,586	-	-	-	35,353,289
3		Texas Other Than Federal Income Tax	IL-E-2	4,806,196			3,270,320	231,403	1,039,504	83,089	103,677	-	-	-	4,806,196
4		Federal Income Tax	IL-E-3	3,036,596			2,013,029	154,446	703,649	46,769	113,563	-	-	-	3,036,596
5															
6		Return on Rate Base	IL-B	19,751,326			13,093,524	1,004,586	4,573,007	303,895	776,405	-	-	-	19,751,326
7															
8		SUBTOTAL COST OF SERVICE		114,970,947			81,777,819	5,649,453	22,022,326	2,650,647	2,928,292	-	-	-	114,970,947
9															
10		Discommissioning Expenses	IL-G												
11															
12		Other Non-Separable Charges					19,603	1,504	6,848	455	1,163	-	-	-	29,573
13		Minor Other Revenues	IL-E-5	29,573											
14															
15		TOTAL ADJUSTED REVENUE REQUIREMENT		114,941,374			81,798,326	5,647,949	22,015,479	2,650,593	2,927,129	-	-	-	114,941,374
16															

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

II - I - MET
TEST YEAR END DATE 12/31/2021

DOCKET NO. 66311

SPONSOR: J. J. DURLAND

II-B SUMMARY OF RATE BASE

Line No.	FERC Account	Description	Reference Schedule	MET	Allo #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Original Cost of Plant	II-B-1	483,150,873			277,526,594	21,710,829	115,566,467	10,279,343	57,667,700	-	-	-	483,150,873
2		General Plant	II-B-2	33,603,949			24,222,890	1,662,359	6,056,530	929,623	732,546	-	-	-	33,603,949
3		Communication Equipment	II-B-3	49,246,600			35,298,653	2,456,187	8,873,448	1,562,383	1,073,547	-	-	-	49,246,600
4		Plant		96,097,422			32,764,439	2,895,572	13,929,978	1,577,130	5,842,924	-	-	-	96,097,422
5		Accumulated Depreciation	II-B-5	228,207,195			113,727,875	8,628,259	52,281,035	7,378,852	46,193,195	-	-	-	228,207,195
6															
7		NET PLANT IN SERVICE		337,794,227			223,920,264	17,181,136	78,217,549	5,184,478	13,280,599	-	-	-	337,794,227
8		Other Rate Base Items:													
9															
10															
11															
12		CWIP	II-B-4	-			-	-	-	-	-	-	-	-	-
13		Plant Held for Future Use	II-B-4	(1,270,031)			(998,315)	(62,260)	(256,459)	(24,313)	(34,783)	-	-	-	(1,270,031)
14		Accumulated Deferred Federal Income Taxes	II-B-7	(47,747,083)			(31,651,613)	(2,428,407)	(11,066,499)	(2,573,777)	(1,064,549)	-	-	-	(47,747,083)
15		Materials & Supplies	II-B-8	3,821,544			2,533,262	194,374	884,896	58,766	151,246	-	-	-	3,821,544
16		Cash Working Capital	II-B-9	1,172,576			851,911	56,947	286,716	27,900	29,082	-	-	-	1,172,576
17		Prepayments	II-B-10	6,208,375			4,115,467	315,775	1,437,277	96,470	244,086	-	-	-	6,208,375
18		Other Rate Base Items													
19		Customer Deposits & Advances	II-B-11	(29,870,077)			(19,800,562)	(1,519,274)	(6,916,449)	(459,331)	(1,174,561)	-	-	-	(29,870,077)
20		Regulatory Liabilities	II-B-11	10,783,572			7,144,172	348,471	2,496,533	165,823	423,554	-	-	-	10,783,572
21		Regulatory Assets	II-B-12	-			-	-	-	-	-	-	-	-	-
22															
23		Total Other Rate Base Items		(66,901,244)			(27,711,108)	(2,894,453)	(13,184,475)	(873,854)	(2,235,983)	-	-	-	(66,901,244)
24															
25		TOTAL RATE BASE		280,892,883			186,209,156	14,266,683	66,034,875	4,328,654	11,041,616	-	-	-	280,892,883
26															
27		Rate of Return	II-C-1.1	7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
28															
29															
30		RETURN ON RATE BASE		19,751,276			13,093,524	1,064,586	4,573,007	303,895	776,405	-	-	-	19,751,276

