



Filing Receipt

Filing Date - 2024-03-06 09:54:27 AM

Control Number - 56211

Item Number - 7

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.2 ADFT - MONTHLY
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	Quarterly Balance	TRAN	DIST	MET	TDCS
199	MTM - Derivative	20	TRTBSE	-	-	-	-	-
200				-	-	-	-	-
201	Total Deferred Debits			-	-	-	-	-
202				-	-	-	-	-
203	Total for Account 1900, Accumulated Deferred Income Taxes			245,635,445	81,031,678.28	131,819,133.50	7,222,862.27	3,126,241.99
204								
205	Account 2820							
206	Deferred Credits							
207	Book/Tax Depreciation	21	GPLT	(978,619,681)	(9,865,865)	(16,235,695)	(869,460)	(344,920)
208	PP&E Permanent Difference	21	GPLT	(27,335,940)	(132,061)	(217,592)	(11,638)	(4,617)
209	ARO	21	GPLT	(365,908)	(41,536,271)	(68,438,088)	(3,660,512)	(1,452,149)
210	Casualty Loss	21	GPLT	(115,087,019)	(96,171,891)	(158,459,588)	(8,475,444)	(3,362,263)
211	Deductible Repairs & Maintenance	21	GPLT	(266,469,187)	(7,815,354)	(12,877,128)	(688,752)	(273,232)
212	Self-Developed Software	21	GPLT	(21,654,466)	17,472,318	28,788,623	1,539,802	610,849
213	Cost of Removal	21	GPLT	48,411,592	(62,279,130)	(102,615,485)	(5,488,540)	(2,177,339)
214	Mixed Service Cost	21	GPLT	(172,560,495)	(28,696,559)	(47,282,475)	(2,528,973)	(1,003,260)
215	Book/Tax Gain/Loss Difference	21	GPLT	(79,511,267)	672,553	1,108,147	59,271	23,513
216	Capitalized Costs	21	GPLT	1,863,484	(28,894)	(47,607)	(2,546)	(1,010)
217	Excess DFIT Amortization (86)	21	GPLT	(80,057)	-	(33,280,643)	-	-
218	Reg Assets - Emergency Generation	3	DIST	(33,280,643)	-	(409,577,532)	(20,126,793)	(7,984,428)
219								
220	Total Deferred Credits			(1,644,689,586)	(228,381,152)	(409,577,532)	(20,126,793)	(7,984,428)
221								
222	Deferred Debits							
223	AFUDC - Debt	21	GPLT	13,641,599	4,923,415	8,112,165	433,891	172,127
224	Include CIAC In Income	21	GPLT	144,085,857	52,002,295	85,682,648	4,582,863	1,818,051
225								
226	Total Deferred Debits			157,727,456	56,925,710	93,794,814	5,016,754	1,990,178
227								
228	Total for Account 2820, Accumulated Deferred Income Taxes			(1,486,962,131)	(171,455,442)	(315,782,718)	(15,110,039)	(5,994,250)
229								
230	Account 2830							
231	Deferred Credits							
232	Reg Asset - Income Tax	20	TRTBSE	(7,324,185)	(3,059,979)	(4,028,281)	(170,029)	(65,395)
233	Reg Asset - Bad Debt	5	TDCS	(1,796,275)	-	(24,473,483)	-	(1,796,275)
234	Reg Asset - Stranded Costs	21	GPLT	(41,155,156)	(14,853,384)	(18,378,517)	(1,309,000)	(519,289)
235	Reg Asset - Other	20	TRTBSE	(34,324,754)	(14,340,577)	(12,541,284)	(796,842)	(308,818)
236	Reg Asset - Amortization	20	TRTBSE	(22,802,453)	(9,526,662)	(12,541,284)	(529,354)	(205,152)
237	Reg Asset - Pension	12	PAYXAG	12,604,973	2,475,086	8,092,826	1,398,356	638,705
238	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,972)
239	Reg Assets - Winter Storm Uri	3	DIST	(3,570,251)	-	(3,570,251)	-	-

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Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MET	(5) TDCS
240	Excess DFIT - Gross Up - FED (FERC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
241	Post-Retirement Benefits	12	PAYXAG	7,368,627	1,446,888	4,730,912	817,452	373,375
242	Deferred Compensation Accrual	21	GPLT	614,562	221,803	365,458	19,547	7,754
243	EDIT AMORTIZATION	12	PAYXAG	-	-	-	-	-
244								
245								
246	Total Deferred Credits			(128,556,007)	(51,413,228)	(73,001,590)	(1,783,957)	(2,357,231)
247								
248	Deferred Debits							
249	Reg Asset - Equity	20	TRTBSE	4,060,678	1,696,515	2,233,362	94,268	36,534
250	Total Deferred Debits			4,060,678	1,696,515	2,233,362	94,268	36,534
251								
252	Total for Account 2830, Accumulated Deferred Income Taxes			(124,495,328)	(49,716,712.48)	(70,768,228.95)	(1,689,689.72)	(2,320,697.08)
253								
254			Total	(1,365,822.013)	(140,140.476)	(254,731.813)	(9,576.867)	(5,188.705)
255								
256								
257								
258	Description	FF #	Functionalization Factors	Balance at Q4 2023	TRAN	DIST	MET	TDCS
259	Account 1900							
260	Deferred Credits							
261	Regulatory Liabilities (Sales)	3	DIST	17,346,550	-	17,346,550	-	-
262	Regulatory Liabilities (Expense)	12	PAYXAG	16,608,130	3,261,137	10,602,990	1,842,454	841,549
263	Accrued Bonuses	20	TRTBSE	4,846,307	2,024,744	2,665,455	112,506	43,602
264	Benefit Equalization & Savings Plan	12	PAYXAG	30,624	6,013	19,662	3,397	1,552
265	Partnership K-1 Income	20	TRTBSE	2,592	1,083	1,426	60	23
266	Bad Debt Expense	5	TDCS	238,899	-	-	-	238,899
267	Accretion Expense	20	TRTBSE	6,474,078	2,704,812	3,560,725	150,294	58,247
268	Injuries And Damages Accruals	21	GPLT	4,928,138	1,778,623	2,930,585	156,747	62,182
269	Other Reserves (Environ Liab)	20	TRTBSE	367,500	153,538	202,124	8,531	3,306
270	Debt Issuance Cost	20	TRTBSE	20,079	8,389	11,043	466	181
271	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
272	Deferred Revenue	20	TRTBSE	-	-	-	-	-
273	Severance Pay	12	PAYXAG	-	-	-	-	-
274	Restricted Stock Accrual/(Deduction)	12	PAYXAG	2,323,403	456,219	1,491,705	257,751	117,729
275	R&D Amortization costs	20	TRTBSE	1,283,192	536,106	705,752	29,789	11,545
276	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	169,425,752	61,147,757	100,751,355	5,388,834	2,137,785
277	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	5,990,775	2,502,893	3,294,909	139,075	53,899
278	Federal NOL	21	GPLT	64,790,368	23,383,612	38,528,489	2,060,753	817,514

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Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MET	(5) TDCS
280				294,676,367	97,964,977	182,172,770	7,950,830	3,516,600
281								
282	Deferred Debits							
283	MTM - Derivative	20	TRTBSE	-	-	-	-	-
284								
285	Total Deferred Debits			-	-	-	-	-
286								
287	Total for Account 1900, Accumulated Deferred Income Taxes			294,676,367	97,964,977	182,172,769.54	9,050,743.79	3,952,306.57
288								
289								
290	Account 2820							
291	Deferred Credits							
292	Book/Tax Depreciation	21	GPLT	(977,462,803)	(352,777,922)	(581,261,778)	(31,089,641)	(12,333,461)
293	PP&E Permanent Difference	21	GPLT	(32,667,730)	(11,790,171)	(19,426,318)	(1,039,045)	(412,196)
294	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
295	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,452,149)
296	Deductible Repairs & Maintenance	21	GPLT	(272,031,841)	(98,179,519)	(161,767,498)	(8,652,373)	(3,432,452)
297	Self-Developed Software	21	GPLT	(18,260,759)	(6,590,525)	(10,859,013)	(580,810)	(230,411)
298	Cost of Removal	21	GPLT	(18,060,154)	(6,518,124)	(10,739,720)	(574,430)	(227,880)
299	Mixed Service Cost	21	GPLT	(204,228,738)	(73,708,575)	(121,447,444)	(6,495,795)	(2,576,924)
300	Book/Tax Gain/Loss Difference	21	GPLT	(21,330,017)	(7,698,256)	(12,684,190)	(678,433)	(269,139)
301	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
302								
303	Total Deferred Credits			(1,657,631,485)	(598,258,869)	(985,733,494)	(52,723,406)	(20,915,715)
304								
305	Deferred Debits							
306	AFUDC - Debt	21	GPLT	14,042,474	5,068,095	8,350,551	446,642	177,186
307	Include CIAC In Income	21	GPLT	145,858,232	52,641,966	86,736,615	4,639,236	1,840,415
308								
309	Total Deferred Debits			159,900,706	57,710,062	95,087,167	5,085,877	2,017,600
310								
311	Total for Account 2820, Accumulated Deferred Income Taxes			(1,497,730,779)	(540,548,808)	(890,646,327)	(47,637,529)	(18,898,115)
312								
313								
314	Account 2830							
315	Deferred Credits							
316	Reg Asset - Income Tax	20	TRTBSE	(8,728,089)	(3,646,518)	(4,800,424)	(202,621)	(78,526)
317	Reg Asset - Bad Debt	5	TDCS	(1,744,037)	-	-	-	(1,744,037)
318	Reg Asset - Stranded Costs	21	GPLT	(10,206,922)	(3,683,799)	(6,069,687)	(324,646)	(128,789)
319	Reg Asset - Other	20	TRTBSE	(47,052,956)	(19,638,307)	(25,878,992)	(1,092,324)	(423,333)
320	Reg Asset - Amortization	20	TRTBSE	(14,248,066)	(5,952,715)	(7,836,396)	(330,766)	(128,189)

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Line No	Description	FF #	Functionalization Factors	Quarterly Balance	TRAN	DIST	MET	TDCS
321	Reg Asset - Pension	12	PAYXAG	14,951,932	2,935,930	9,599,654	1,638,720	757,628
322	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,072)
323	Reg Assets - Winter Storm Uri	3	DIST	(3,635,785)	-	(3,635,785)	-	-
324	Excess DFIT - Gross Up - FED (FERC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
325	Post-Retirement Benefits	12	PAYXAG	6,731,141	1,321,713	4,321,624	746,732	341,073
326	Deferred Compensation Accrual	12	PAYXAG	530,846	104,236	340,821	58,890	26,898
327	EDIT AMORTIZATION	21	GPLT	-	-	-	-	-
328	GBC Carryover	20	TRTBSE	-	-	-	-	-
329	Medicare Part D - Reg. Asset	12	PAYXAG	2,789,136	547,669	1,790,721	309,418	141,328
330	Excess DFIT Amortization (786)	21	GPLT	(120,086)	(43,340)	(71,411)	(3,820)	(1,515)
331	Regulatory Liab Settles through Rates FERC 190	21	GPLT	5,968,451	2,154,085	3,549,222	189,835	75,309
332	State Only Deferred FERC 283	20	TRTBSE	(1,078,509)	(450,591)	(593,177)	(23,037)	(9,703)
333	ASC 842 Lease Expense	1	DA	-	-	-	-	-
334	Reg Assets - Emergency Generation	3	DIST	(119,023,992)	-	(119,023,992)	-	-
335	Unlocated difference	20	TRTBSE	(16,486,237)	-	-	-	-
336	Prepaid Pension Asset Pushdown			-	-	-	-	-
337	Total Deferred Credits			(229,574,268)	(42,355,863)	(56,658,155)	(700,102)	(1,858,911)
338								
339	Deferred Debits							
340	Reg Asset - Equity	20	TRTBSE	3,725,483	1,556,474	2,049,005	86,486	33,518
341	MTM - Derivative	20	TRTBSE	(78,168)	(32,658)	(42,992)	(1,815)	(703)
342								
343	Total Deferred Debits			3,647,315	1,556,474	2,049,005	86,486	33,518
344								
345	Total for Account 2830, Accumulated Deferred Income Taxes			(225,876,953)	(39,711,807)	(111,804,964)	(379,325)	(1,723,036)
346								
347	Total			(1,428,931,365)	(482,295,688)	(820,278,522)	(38,966,110)	(16,668,844)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
1	<u>Account 1900</u>		
2	T10A01 REGULATORY LIABILITIES (SALES)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
3	T10A05 REGULATORY LIABILITIES (EXPENSE)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
4	T05S04 ACCRUED BONUSES	The estimated accruals for bonuses are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
5	T05B01 BENEFIT EQUALIZATION & SAVING PLAN	The estimated accruals for benefit equalization and saving plan are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
6	T05B46 STOCK OPTIONS EXERCISED	For book purposes, stock option expense is recognized over 3 year vesting period. For tax purposes, the deduction takes place when the options are exercised.	The balance of deferred taxes will reverse when the stock options are exercised.
7	T05B47 POST-RETIREMENT BENEFITS	The estimated accruals for post-retirement benefits are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
8	T05D01 DEFERRED COMPENSATION ACCRUAL	The estimated accruals for compensation are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
9	T04P07 PARTNERSHIP K-1 INCOME	Differences between book and tax passthrough income is comprised of many temporary differences. Total reversal of the difference will occur upon sale of ownership, or when book is equal to tax.	Fluctuates over time, complete reversal occurs upon sale of ownership.
10	T07B01 BAD DEBT EXPENSE	An accrual for bad debt is set up for book purposes in a reserve account. For tax purposes, there is no deduction until there is a charge against the reserve when the actual loss is incurred.	The balance of deferred taxes on bad debt will reverse as charges are made against the reserve.
11	T01M04 ACCRETION EXPENSE	Accretion Expense occurs to true up the value of ARO's which have no tax basis.	Reverses as related retirement obligations are paid.
12	T05I01 INJURIES AND DAMAGES ACCRUALS	The estimated accruals for injuries and damages are expensed for books but are not deducted for tax until actually paid.	The balance of deferred taxes on the Injuries & Damages Reserve will reverse as payments (charges) are made against the reserve.
13	T05R30 OTHER RESERVES (Environ Liab)	For book purposes, the environmental liability is recognized as a provision and expensed but for tax is only deducted until actually paid.	The balance of environmental liability will reverse when a disbursement is made against the environmental liability reserve.
14	T06A50 DEBT ISSUANCE COST	For book purposes, financing costs reduce the amount of paid in capital or will be amortized while for tax purposes, these costs are generally amortized over the life of the debt.	The balance of deferred taxes will reverse over the life of the debt.
15	FAS 158 RE-MEASUREMENT RATE DIFF ADJUSTMENT	Immaterial miscellaneous ADFIT excluded from rate base	

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II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
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Line No.	Timing Difference	Description	Remaining Life of Timing Difference
16	EXCESS DFIT - GROSS UP - FED (FERC 190)	After an income tax rate change, the ADFIT balance on a company's books is remeasured to reflect the new income tax rate. EDIT is the excess of the ADFIT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income.	It is amortized as the amounts are collected through rates.
17	T05A01 R&D Amortization Costs	Section 174 costs amortized over different periods for book and tax.	Amortized over five years for tax purposes.
18	<u>Account 2820</u>		
19	T08U01 UNIFORM CAPITALIZATION	For book, mixed services costs are capitalized to fixed assets. For tax, under section 263A certain mixed service costs are expensed as incurred.	The balance of deferred taxes will reverse over the book life of the underlying assets.
20	T01D01 BOOK/TAX DEPRECIATION	CenterPoint has been claiming accelerated depreciation on its plant asset additions since the year 1969. This depreciation is based on various tax methods and lives as set forth in Internal Revenue Code sections 167 and 168.	The difference will reverse as the assets are depreciated and/or retired for both book and tax.
21	P07A01 PP&E PERMANENT DIFFERENCE	AFUDC Equity is essentially two permanent differences. AFUDC Equity Income recorded to CWIP is not taxable, but is below the line. Capitalized AFUDC equity is depreciated for book purposes (above the line) but not deductible for tax.	Non-deductible AFUDC Equity depreciation is reversed over the book life.
22	T01M03 ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.
23	T01M13 CASUALTY LOSS	For book purposes, casualty expense is recorded as a regulatory asset for future recovery or capitalized. For tax the casualty is deducted in the current period.	The balance of prepaid taxes will reverse when a disbursement is made against the casualty loss reserve.
24	T01M14 DEDUCTIBLE REPAIRS & MAINTENANCE	Difference between repairs expenses deducted for tax purposes but included in the basis of the asset for book purposes. The difference reverses over time as books has more depreciation than tax.	Reverses over the life of the book life of the capitalized repairs.
25	T01M15 SELF DEVELOPED SOFTWARE	Internally developed software for tax purposes was expensed in certain circumstances and for book purposes amortized over 3 years. These temporary differences are reversed over the respective lives until completely amortized or sold/impaird.	Reverses over the book / tax life of the asset.
26	T01A02 AFUDC - DEBT	Basis difference related to interest capitalization, which is different for book and tax purposes.	The balance is depreciated over the life of the asset.
27	T05C02 INCLUDE CIAC IN INCOME	Contributions are treated as taxable income when received but are a reduction of plant in service for books, which reverses over time as book depreciation.	Reverses over the life of the asset.
28	PRE TCJA EXCESS DFIT	Excess deferred income tax that relates to The Tax Reform Act of 1986 which reduced the then current 46% corporate income tax rate to 40% in 1987 and to 35% in 1988 and thereafter.	Reverses over regulatory life of the underlying assets.
29	MIXED SERVICE COSTS	Certain costs capitalized for books are deducted for tax when such costs relate to production. This temporary difference will reverse as book depreciation is recorded.	Reverses over the life of the asset.

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11-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES
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Line No.	Timing Difference	Description	Remaining Life of Timing Difference
30	COST OF REMOVAL	Book depreciation includes a cost of removal factor. For tax, cost of removal is not deductible until incurred/paid.	A deferred tax asset is built up over the PPE life and reversed when COR is spent.
31	Capitalized Costs	Capitalized costs related to Hurricane Harvey.	Deferred tax asset reverses as underlying is amortized for book purposes.
<u>Account 2830</u>			
32	T05R37 REG ASSET - INCOME TAX	ASC 740 requires a regulatory asset be established for the equity component of AFUDC if, as a result of a regulator, it is probable that increases in taxes payable will be recovered from customers in future rates.	The regulatory asset is amortized as the amounts are collected through rates.
33	T09S02 REG ASSET - BAD DEBT	For book purposes, CEHE is allowed to recover bad debt expenses through rate adjustments for defaults from competitive retailers. For tax purposes, the recognition of income associated with recovery of those cost is determined under § 451, which provides that recognition of revenue occurs at collection. The additional revenues are recognized once the all-events test of Treas. Reg. § 451-1(a) are met. CNP recovers the cost as a component of futures rates, therefore the all-events test of § 451 is not satisfied until the revenue is collected in a subsequent period.	The regulatory asset is amortized as the amounts are collected through rates.
34	T09S03 REG ASSET - STRANDED COSTS	ADFTT related to stranded costs approved in other Dockets. This ADFIT is adjusted out of the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates.
34	T09S04 REG ASSET - OTHER	Books is deferring these costs until they can be included in rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates.
35	T09S05 REG ASSET - AMORTIZATION	Books is deferring these costs until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates.
36	T09S06 REG ASSET - PENSION	Books is deferring these pension costs under PURA section 36.065(b) until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is not allowed until a payment is actually made to the pension plan.	The regulatory asset is amortized as the amounts are collected through rates.
37	T09S08 REG ASSET - ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
38	EXCESS DFIT - GROSS UP - FED (PERC 283)	After an income tax rate change, the ADFIT balance on a company's books is remeasured to reflect the new income tax rate. EDIT is the excess of the ADFIT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income.	It is amortized as the amounts are refunded through rates.
39	OTHER MISC DFIT	Immaterial miscellaneous ADFIT excluded from rate base	
40	T09S01 REG ASSET - EQUITY	Stranded Cost related contra regulatory asset equity interest accounts. This ADFIT is adjusted out in the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates.
41	OTHER DFIT - FAS 133	Effective interest rate hedges in AOCI are reported net of tax for financial statement purposes. This deferred balance offsets the deferred booked in AOCI.	Life of the hedge
42	PREPAID PENSION ASSET SERVICE COMPANY	Expenses incurred to finance CEHE's pension and OPEB plans. Prepaid asset balance created when cumulative cash contributions exceed the cumulative actuarially determined pension expense under ASC 715. For tax purposes, a deduction is allowed when cash payments are actually made to the pension plan.	Life of pension asset
43	T09S10 Reg Assets - Winter Storm Uri	ADFIT related to Winter Storm Uri approved in other Dockets.	Proposing to recover this regulatory asset over three years in this proceeding.
44	T09S11 Reg Assets - Emergency Generation	ADFIT related to emergency generation approved in other Dockets. This ADFIT is adjusted out of the current proceeding.	Emergency Generation is recovered in TEEEF filing

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.7 ADJUSTMENTS TO ADFIT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

		(1)		(2)
Line No.	Description	Adjustment	Explanation	
1	Net ADFIT at December 31, 2023 Per Books	(1,428,931,365)		
2				
3	Account 1900			
4	Deferred Credits			
5	Regulatory Liabilities (Sales)	-		
6	Regulatory Liabilities (Expense)	(1,236,294)	Adjustment to match underlying item to rate base	
7	Accrued Bonuses	-		
8	Benefit Equalization & Saving Plan	-		
9	Partnership K-1 Income	-		
10	Bad Debt Expense	-		
11	Accretion Expense	(6,474,078)	Adjustment to match underlying item to rate base	
12	Injuries And Damages Accruals	(2,343,942)	Adjustment to match underlying item to rate base	
13	Other Reserves (Environ Liab)	-		
14	Debt Issuance Cost	-		
15	Amort. of Savings Restoration	-		
16	Deferred Revenue	-		
17	Severance Pay	-		
18	Restricted Stock Accrual/(Deduction)	-		
19	R&D Amortization costs	-		
20	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	(95,664)	Adjustment to match underlying item to rate base	
21	Other Deferred FIT Adjustments (Discrete Items)	-		
22	Federal NOL	-		
23				
24	Total Deferred Credits	(10,149,978)		
25				
26	Deferred Debits			
27	MTM - Derivative	-		
28				
29	Total Deferred Debits	-		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.7 ADJUSTMENTS TO ADPT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

		(1)	(2)
Line No.	Description	Adjustment	Explanation
30			
31	Total for Account 1900, Accumulated Deferred Income Taxes		
32		(10,149,978)	
33			
34	Account 2820		
35	Deferred Credits		
36	Book/Tax Depreciation	(97,805,064)	Adjustment to match underlying item to rate base
37	PP&E Permanent Difference	32,667,730	Adjustment to match underlying item to rate base
38	ARO	365,908	ARO is not a rate base item
39	Casualty Loss	14,060,875	Adjustment to match underlying item to rate base
40	Deductible Repairs & Maintenance	28,912,972	Adjustment to match underlying item to rate base
41	Self Developed Software	4,177,828	Adjustment to match underlying item to rate base
42	Cost of Removal	30,404,394	Adjustment to match underlying item to rate base
43	Mixed Service Cost	7,516,940	Adjustment to match underlying item to rate base
44	Book/Tax Gain/Loss Difference	21,330,017	Adjustment to match underlying item to rate base
45	Capitalized Costs	(1,863,484)	Adjustment to match underlying item to rate base
46			
47	Total Deferred Credits	39,768,116	
48			
49	Deferred Debits		
50	AFUDC - Debt	(120,691)	Adjustment to match underlying item to rate base
51	Include CIAC In Income	(18,792,431)	Adjustment to match underlying item to rate base
52			
53	Total Deferred Debits	(18,913,122)	
54			
55	Total for Account 2820, Accumulated Deferred Income Taxes		
56		20,854,994	
57			
58	Account 2830		

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.7 ADJUSTMENTS TO ADFIT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	(1)		(2)
		Adjustment	Explanation	
59	Deferred Credits			
60	Reg Asset - Income Tax	8,728,089	Offset by PP&E Perm Difference	
61	Reg Asset - Bad Debt	-		
62	Reg Asset - Stranded Costs	10,206,922	Adjustment to match underlying item to rate base	
63	Reg Asset - Other	12,001,416	Adjustment to match underlying item to rate base	
64	Reg Asset - Amortization	(3,132,349)	Adjustment to match underlying item to rate base	
65	Reg Asset - Pension	(14,951,932)	Adjustment to match underlying item to rate base	
66	Reg Asset - ARO	6,108,171	ARO is not a rate base item	
67	Reg Assets - Winter Storm Uri	-		
68	Excess DFIT - Gross Up - FED (FERC 283)	-		
69	Post-Retirement Benefits	-		
70	Deferred Compensation Accrual	-		
71	EDIT AMORTIZATION	-		
72	GBC Carryover	-		
73	Medicare Part D - Reg. Asset	-		
74	Excess DFIT Amortization ('86)	-		
75	Regulatory Liab Settles through Rates FERC 190	-		
76	State Only Deferred FERC 283	-		
77	ASC 842 Lease Expense	-		
78	Reg Assets - Emergency Generation	119,023,992	Recovered under another mechanism	
79	Unlocated difference	16,486,237	Remove unsupported balance	
80	Prepaid Pension Asset	(11,136,437)	Adjustment to match underlying item to rate base	
81	Total Deferred Credits	143,334,109		
82				
83	Deferred Debits			
84	Reg Asset - Equity	(3,725,483)	Adjustment to remove securitization related balance	
85	MTM - Derivative	-		
86				
87	Total Deferred Debits	(3,725,483)		
88				

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
ILE-3.7 ADJUSTMENTS TO ADFIT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1)		(2)
Line No.	Description	Adjustment Explanation
89	Total for Account 2830, Accumulated Deferred Income Taxes	139,608,626
90		
91	Total	150,313,642
92		
93	Total Adjustments	150,313,642
94		
95	Net ADFIT at December 31, 2023	(1,278,617,723)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.8 ADFIT AND ITC - PLANT ADJ. AND ALLOCATIONS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Temporary Difference	(1) 2019	(2) 2020	(3) 2021	(4) 2022	(5) 2023	(6) Total ADFIT	(7) FF #	(8) Functionalization Factor Name	(9) TRAN	(10) DIST	(11) MET	(12) TDCS	(13) TOTAL
1	3 Fed Method/Life	6,746,781	18,961,443	70,979,783	105,727,392	94,076,627	296,492,026	15	PLTSVC-N	121,825,330	164,258,808	7,479,304	2,928,583	296,492,026
2	3 Fed ARO	1,420,444	1,752,381	1,411,185	(71,657)	804,620	5,316,973	15	PLTSVC-N	2,184,686	2,945,643	134,126	52,518	5,316,973
3	3 Fed Casualty Loss	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
4	3 Fed Developed Software	-	-	13,379,775	-	-	13,379,775	15	PLTSVC-N	5,497,603	7,412,496	337,518	132,158	13,379,775
5	3 Fed Hurricane Capitalization	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
6	3 Fed Mixed Service Costs	4,387,683	28,911,879	45,599,747	80,590,773	126,395,718	285,885,800	15	PLTSVC-N	117,467,348	158,382,880	7,211,752	2,823,821	285,885,800
7	3 Fed Non-Cash Salvage	-	-	-	-	-	-	15	PLTSVC-N	(6,559,045)	(8,843,653)	(402,684)	(157,674)	(15,963,056)
8	3 Fed Normalized Diff	(813,790)	(1,528,706)	(3,799,924)	(4,910,318)	(4,910,318)	(15,963,056)	15	PLTSVC-N	-	-	-	-	-
9	3 Fed Other Adj	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
10	3 Fed Other Adjustment	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
11	3 Fed Repair Allowance	1,796,246	3,940,616	9,285,824	12,047,063	18,708,107	45,777,856	15	PLTSVC-N	18,809,620	25,361,276	1,154,792	452,168	45,777,856
12	3 Fed AFUDC Equity FT	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
13	3 Fed Other Bonus Depr	-	-	-	-	-	-	15	PLTSVC-N	153,967,366	207,596,369	9,452,622	3,701,252	374,717,609
14	3 Fed T&D Repairs	21,316,101	29,087,308	58,148,976	102,910,534	163,254,690	374,717,609	15	PLTSVC-N	(64,317,644)	(86,720,385)	(3,948,696)	(1,346,145)	(156,532,870)
15	3 Fed Taxable CIAC	(13,332,791)	(27,283,494)	(38,082)	(50,693,506)	(63,184,997)	(156,532,870)	15	PLTSVC-N	-	-	-	-	-
16														
17	Total	19,520,674	53,841,427	194,967,284	245,000,281	335,144,447	849,074,113			348,875,265	470,393,433	21,418,734	8,386,682	849,074,113

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.9 ANALYSIS OF ITCs
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.10 UTILIZED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.11 GENERATED BUT NOT UTILIZED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.12 UTILIZED - STAND ALONE BASIS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.13 ITC ELECTION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

- 1 CenterPoint Energy Houston Electric, LLC has made the following ITC elections:
2
3 Ratable flow through of Investment Tax Credit (ITC) as a reduction to cost of service under the provision of Internal Revenue Code Section 46(f)(2).
4
5 A 10% ITC rate with tax basis reduction for 50% of the ITC amount for years 1983-1985, in lieu of taking ITC at 8% with no tax basis reduction. ITC generated after 1985 was subject
6 to a full basis reduction with no election available for a reduced ITC rate.
7 Advance ITC claimed on qualified progress expenditures under the provision of Internal Revenue Code Section 46(d)(6).
8
9 A reduction of the ITC percentage from 10% to 8% for new leased property which is other than 3-year property and from 6% to 4% for new 3-year leased property, in lieu of reducing the
10 asset basis by 50% of the regular ITC amount, under the provision of Internal Code Section 48(q)(4)(B). This election was made for years 1983-1985.
11 Note: CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.14 FERC ACCOUNT 255 BALANCE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.15 ANALYSIS OF FEDERAL INCOME TAX
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1)			(2)	(3)
ANALYSIS OF FEDERAL INCOME TAXES				
TAX METHOD 2				

Line No.	Description	Test Period	Schedule Reference	Total Requested
1	Total Revenue Requirement	3,514,323,220	I-A-1	3,772,500,409
2	<i>Less Cost of Service items:</i>			
3	Fuel Expense	-	N/A	-
4	Other O & M Expense	1,674,846,443	II-D-2	1,949,561,172
5	Depreciation and Amortization	580,669,691	II-E-1	581,150,481
6	Taxes Other Than Income	273,779,081	II-E-2	329,581,422
7	Interest on Customers' Deposits	(12,304,849)	II-E-4	2,267,127
8	<i>Less Deductions not included in Cost of Service:</i>			
9	Interest Expense on Debt (including amount capitalized)	290,613,620	II-E-3	285,762,339
10	Additional Tax Depreciation*	-	N/A	0
11	Capitalized Taxes	-	N/A	-
12	Other deductions (specify)	(46,081,993)	II-E-5	(73,276,770)
13				
14	Net Income Before Taxes	752,801,228		697,454,639
15				
16	Permanent Differences			
17	AFUDC Equity	(31,870,916)		-
18	Non-deductible Club Dues	17,024		-
19	Non-deductible Parking and Transit	580,286	WP II-E.3.15	580,286
20	CSV Over Officer Life Insurance Premium	(7,129,948)		-
21	Nondeductible Lobbying Expenses	2,227,393		-
22	Meals & Entertainment	427,757	WP II-E.3.15	427,757
23	Fines & Penalties	3,000		-
24	Stock Comp Windfall/Shortfall	(1,298,210)		-
25	Diesel Fuel Credit Disallowance	13,550	WP II-E.3.15	13,550
26	Permanent Depreciation Difference	5,867,940	WP II-E.3.15	5,867,940

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.15 ANALYSIS OF FEDERAL INCOME TAX
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

ANALYSIS OF FEDERAL INCOME TAXES				
TAX METHOD 2				
		(1)	(2)	(3)
Line No.	Description	Test Period	Schedule Reference	Total Requested
27				
28	Total Permanent Differences	(31,162,124)		6,889,533
29				
30	Temporary Differences			
31	AFUDC - Debt	11,070,790	WP II-E-3.15	11,070,790
32	Book/Tax Depreciation	(90,740,763)	WP II-E-3.15	(90,740,763)
33	Cost of Removal	(159,734,747)	WP II-E-3.15	(159,734,747)
34	Book/Tax Gain/Loss Difference	(14,648,606)	WP II-E-3.15	(14,648,606)
35	Mixed Service Cost	(218,118,787)	WP II-E-3.15	(218,118,787)
36	Deductible Repairs & Maintenance	(287,353,122)	WP II-E-3.15	(287,353,122)
37	Partnership K-1 Income	1,363	WP II-E-3.15	1,363
38	R&D Amortization costs	2,616,159	WP II-E-3.15	2,616,159
39	Benefit Equalization & Savings Plan	(308,760)	WP II-E-3.15	(308,760)
40	Restricted Stock Accrual/(Deduction)	791,941	WP II-E-3.15	791,941
41	Post-Retirement Benefits	6,670,573	WP II-E-3.15	6,670,573
42	Severance Pay	-	WP II-E-3.15	-
43	Include CIAC In Income	59,483,290	WP II-E-3.15	59,483,290
44	Deferred Compensation Accrual	(1,092,071)	WP II-E-3.15	(1,092,071)
45	Injuries and Damages Accruals	(7,155,530)	WP II-E-3.15	(7,155,530)
46	Other Reserves	-	WP II-E-3.15	-
47	Deferred State and Local Income Taxes	-	WP II-E-3.15	-
48	CARES Act Payroll Tax Deferral	-	WP II-E-3.15	-
49	Accrued Bonuses	(6,076,813)	WP II-E-3.15	(6,076,813)
50	MTM - Derivative	(362,015)	WP II-E-3.15	(362,015)
51	Reg Assets - Equity	(37,286,964)	WP II-E-3.15	-
52	Reg Assets - Bad Debt	542,842	WP II-E-3.15	542,842
53	Reg Assets - Stranded Costs	(31,292,824)	WP II-E-3.15	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.15 ANALYSIS OF FEDERAL INCOME TAX
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

ANALYSIS OF FEDERAL INCOME TAXES					(1)	(2)	(3)
TAX METHOD 2							
Line No.	Description	Test Period	Schedule Reference	Total Requested			
54	Reg Assets - Other	(16,751,175)	WP II-E.3.15	(16,751,175)			
55	Reg Assets - Amortization	40,711,272	WP II-E.3.15	40,711,272			
56	Reg Assets - Pension	(2,324,212)	WP II-E.3.15	(2,324,212)			
57	Reg Assets - Winter Storm Uri	(1,279,162)	WP II-E.3.15	(1,279,162)			
58	Reg Assets - Emergency Generation	(106,360,592)	WP II-E.3.15	(106,360,592)			
59	Regulatory Liabilities (Sales)	(38,905,344)	WP II-E.3.15	(38,905,344)			
60	Regulatory Liabilities (Expense)	7,641,697	WP II-E.3.15	7,641,697			
61							
62							
63	Total Temporary Differences	(890,261,560)		(821,681,772)			
64							
65							
66	Total Temporary Differences and Tax Attributes	(890,261,560)		(821,681,772)			
67							
68	Taxable Income before State Tax	(168,622,456)		(117,337,600)			
69	Less Current State Tax Provision	(33,222,983)		(117,337,600)			
70		(201,845,439)		(117,337,600)			
71							
72	Tax Rate	21%		21%			
73							
74	Regular Federal Income Taxes Before Credits	-		-			
75	Prior Year Adjustments - RTA	(88,304,464)	WP II-E.3.15	-			
76	Restricted Stock Excess Tax Benefit	(791,968)	WP II-E.3.15	(791,968)			
77	R&D Tax Credit	(824,912)	WP II-E.3.15	(824,912)			
78	Charitable Contribution (Utilization) Generation	-		-			
79							
80	Current Federal Income Taxes	(89,921,344)		(1,616,880)			

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.15 ANALYSIS OF FEDERAL INCOME TAX
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1)					(2)	(3)
ANALYSIS OF FEDERAL INCOME TAXES						
TAX METHOD 2						
Line No.	Description	Test Period	Schedule Reference	Total Requested		
81						
82	Other Adjustment	(261,876)		-		
83	Deferred State Income Taxes Exp	-		-		
84	NOL	(42,387,542)	WP II-E-3.15	(24,640,896)		
85	Deferred Income Taxes on Temporary Differences	186,699,180	WP II-E-3.15	172,553,172		
86	Charitable Contribution Utilization (Generation)	-		-		
87	Medicare Part D - Reg. Asset	5,246,215	WP II-E-3.15	1,734,712		
88	Amortization of Excess DFIT • Protected	(16,546,518)	WP II-E-3.15	(16,893,192)		
89	Amortization or Excess DFIT • Unprotected	-	II-E-3.18	1,271,739		
90	Prior Year Adjustments - RTA	88,002,933	WP II-E-3.15	-		
91						
92	Total Deferred Federal Income Taxes**	220,752,392		134,025,536		
93						
94	Total Requested Federal Income Taxes	130,831,048		132,408,656		
	SAP Check	130,831,048		-		
		(0)				

Notes:

Workpapers supporting all figures not found elsewhere in rate filing package should accompany this analysis.

* Excess of Tax Depreciation over Depreciation Claimed in Cost of Service

** Must agree with Deferred Tax Analysis

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.16 ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1) (2) (3) (4)					
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES					
Line No.	Item Deferred	Test Period Amount Booked		Amount Requested	
		Basis*	(x) Tax Rate 21%	Basis*	(x) Tax Rate 21%
1	Afude - Debt	11,070,790	2,324,866	11,070,790	2,324,866
2	Book/Tax Depreciation	(90,740,763)	(19,055,560)	(90,740,763)	(19,055,560)
3	Cost of Removal	(159,734,747)	(33,544,297)	(159,734,747)	(33,544,297)
4	Book/Tax Gain/Loss Difference	(14,648,606)	(3,076,207)	(14,648,606)	(3,076,207)
5	Mixed Service Cost	(218,118,787)	(45,804,945)	(218,118,787)	(45,804,945)
6	Deductible Repairs & Maintenance	(287,353,122)	(60,344,156)	(287,353,122)	(60,344,156)
7	Partnership K-1 Income	1,363	286	1,363	286
8	R&D Amortization costs	2,616,159	549,393	2,616,159	549,393
9	Benefit Equalization & Savings Plan	(308,760)	(64,840)	(308,760)	(64,840)
10	Benefit Equalization & Savings Plan				
11	Restricted Stock Accrual/(Deduction)	791,941	166,308	791,941	166,308
12	Post-Retirement Benefits	6,670,573	1,400,820	6,670,573	1,400,820
13	Severance Pay	-	-	-	-
14	Include CIAC In Income	59,483,290	12,491,491	59,483,290	12,491,491
15	Deferred Compensation Accrual	(1,092,071)	(229,335)	(1,092,071)	(229,335)
16	Injuries and Damages Accruals	(7,155,530)	(1,502,661)	(7,155,530)	(1,502,661)
17	Other Reserves	-	-	-	-
18	Deferred State and Local Income Taxes	-	-	-	-
19	CARES Act Payroll Tax Deferral	-	-	-	-
20	Accrued Bonuses	(6,076,813)	(1,276,131)	(6,076,813)	(1,276,131)
21	MTM - Derivative	(362,015)	(76,023)	(362,015)	(76,023)
22	Reg Assets - Equity	(37,286,964)	(7,830,262)	-	-
23	Reg Assets - Bad Debt	542,842	113,997	542,842	113,997
24	Reg Assets - Stranded Costs	(31,292,824)	(6,571,493)	-	-
25	Reg Assets - Other	(16,751,175)	(3,517,747)	(16,751,175)	(3,517,747)
26	Reg Assets - Amortization	40,711,272	8,549,367	40,711,272	8,549,367

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.16 ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1) (2) (3) (4)						
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES						
Line No.	Item Deferred	Test Period Amount Booked		Amount Requested		
		Basis*	(x) Tax Rate 21%	Basis*	(x) Tax Rate 21%	(x) Tax Rate 21%
27	Reg Assets - Pension	(2,324,212)	(488,085)	(2,324,212)	(488,085)	(488,085)
28	Reg Assets - Winter Storm Uri	(1,279,162)	(268,624)	(1,279,162)	(268,624)	(268,624)
29	Reg Assets - Emergency Generation	(106,360,592)	(22,335,724)	(106,360,592)	(22,335,724)	(22,335,724)
30	Regulatory Liabilities (Sales)	(38,905,344)	(8,170,122)	(38,905,344)	(8,170,122)	(8,170,122)
31	Regulatory Liabilities (Expense)	7,641,697	1,604,756	7,641,697	1,604,756	1,604,756
32	Deferred State Income Taxes Exp	-	-	-	-	-
33	Tax Only Items:					
34	Charitable Contribution Utilization (Generation)	-	-	-	-	-
35	Medicare Part D - Reg. Asset		(5,246,215)	-	(1,734,712)	(1,734,712)
36	Amortization of Excess DFIT • Protected		16,546,518	-	16,893,192	16,893,192
37	Amortization or Excess DFIT • Unprotected	-	-	-	(1,271,739)	(1,271,739)
38	NOL		42,387,542	-	24,640,896	24,640,896
39	Prior Year Adjustments - RTA		(88,002,933)	-	-	-
40						
41	Total Deferred Federal Income Tax	(890,261,560)	(221,270,016)	(821,681,772)	(134,025,536)	(134,025,536)

NOTE 1: Attach workpapers supporting computations if figures are not included in the rate filing package.

NOTE 2: Timing difference described in Schedule II-E-3.6

* From amounts included in Analysis of Federal Income Taxes

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.17 ANALYSIS OF ADDITIONAL DEPRECIATION REQUESTED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1)		
Line No.	Additional Depreciation Components	Total Additional Depreciation Requested
1	AFUDC - Equity FT	5,867,940
2		
3		
Total		5,867,940

Note: Amount represents non-tax deductible depreciation on capitalized AFUDC Equity.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.18 AMORTIZATION OF PROTECTED AND UNPROTECTED EXCESS DEFERRED TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	Protected excess deferred taxes												
2	Liberalized depreciation (Protected)	(16,546,512)	-	(346,680)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
3													
4	Total protected excess deferred taxes	(16,546,512)	-	(346,680)	(16,893,192)			(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
5	Unprotected excess deferred taxes-Property Related												
6		-		1,271,739	1,271,739	21	GPLT	1,271,739	458,986	756,257	40,450	16,047	1,271,739
7	Total unprotected excess deferred taxes-Property Related	-		1,271,739	1,271,739			1,271,739	458,986	756,257	40,450	16,047	1,271,739
8	Total Excess Deferred Income Taxes	(16,546,512)	-	925,059	(15,621,453)			(15,621,453)	(5,637,968)	(9,289,513)	(496,863)	(197,109)	(15,621,453)

Note: Protected EDIT is being amortized in accordance with IRS Normalization rules using the Average Rate Assumption Method (ARAM). Unprotected EDIT identified in 2018 were amortized over three-years and have been fully amortized. Cost of removal was previously considered protected but IRS has subsequently clarified that if is unprotected. The cost of removal EDIT balance has been reclassified as unprotected EDIT balance is being amortized over three years. See testimony of Jennifer Story for explanations

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-E-3.19 ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	FERC Account	Description	Schedule Reference	(1) Balance at Test Year Beginning	(2) Test Year Amortization As Adjusted	(3) Balance at Test Year End	(4) Rate Base Adjustment	(5) Rate Base EDFT	(6) FP #	(7) Functionalization Factor Name	(8) Allocation to Texas	(9) TDON	(10) DIST	(11) MET	(12) TDCS	(13) Total
1		Protected excess deferred taxes														
2		Liberalized depreciation	IL-E-3.18	(\$10,443,194)	16,893,192	(\$13,550,002)	-	(\$13,550,002)	21	GPLT	(\$13,550,002)	(182,346,388)	(305,389,613)	(16,334,213)	(6,479,888)	(\$13,550,002)
3																
4																
5		Total Protected Excess Deferred Taxes		(\$10,443,194)	16,893,192	(\$13,550,002)	-	(\$13,550,002)			(\$13,550,002)	(182,346,388)	(305,389,613)	(16,334,213)	(6,479,888)	(\$13,550,002)
6		Unprotected excess deferred taxes														
7		Cost of Removal		6,338,697	(1,271,739)	5,086,958		5,086,958	21	GPLT	5,086,958	1,835,943	3,025,030	161,798	64,186	5,086,958
8																
9																
10																
11		Total Unprotected Excess Deferred Taxes Related to PP&E (COR)		6,338,697	(1,271,739)	5,086,958	-	5,086,958	-	-	5,086,958	1,835,943	3,025,030	161,798	64,186	5,086,958
12		Total Excess Deferred Income Taxes		(\$24,084,497)	15,621,453	(\$8,463,044)	-	(\$8,463,044)	-	-	(\$8,463,044)	(183,510,346)	(302,364,583)	(16,172,415)	(6,415,701)	(\$8,463,044)

Note: Protected EDFT is being amortized in accordance with IRS Normalization rules using the Average Rate Assumption Method (ARAM). Unprotected EDFT identified in 2018 were amortized over three-years and have been fully amortized. Cost of removal was previously considered protected but IRS has subsequently clarified that it is unprotected. The cost of removal EDFT balance has been reclassified as unprotected EDFT. Balance is being amortized over three years. See testimony of Jennifer Story for explanations.

This schedule shows the EDFT itself and not the gross-up on the EDFT. The gross-up is included as a component of ADIT as well as a regulatory asset/liability. Both are included in rate base, netting to zero.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.20 EFFECTS OF POST TEST YEAR ADJUSTMENT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Effect on FIT of ADFIT	Supporting Workpaper Reference
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1 There are no post-test-year additions to Plant.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.21 LIST OF FIT TESTIMONY
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Witness	Direct Testimony Pages
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1	Jennifer Story	All
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CONFIDENTIAL
Attachment to Schedule II-E-3.21 is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of the Rate Filing Package or a protective order issued

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description
1	Prior to 1954, virtually no deferred income taxes were recorded as book and tax
2	depreciation were computed using similar methods and lives. The Company and its processors to the Company,
3	began recording deferred taxes in 1954 when accelerated amortization methods were permitted
4	and used for income tax purposes for certain electric plant, while the straight line
5	procedure was used for book purposes. Deferred income taxes for these amounts were
6	recorded in Account 281. From 1954 to 1969 deferred taxes were recorded only in
7	Account 281 Accelerated Amortization.
8	
9	In 1970, the Company began using liberalized depreciation methods for tax purposes
10	(sum of the years digits method and 150% declining balance) while using straight-line
11	depreciation for book purposes. Under Section 167(1) of the Internal Revenue Code, if a
12	public utility wants to claim accelerated tax depreciation on its Federal Income Tax
13	Return, it must record deferred income taxes on the difference between the accelerated
14	and straight line methods on public utility property and such deferred income tax expense
15	must be permitted as a recoverable cost in computing its revenue requirements. The
16	deferred taxes related to liberalized depreciation were recorded in Account 282.
17	
18	In 1975, the Company began recording deferred taxes on pollution control facilities
19	(shorter life for income tax purposes) in Account 281 and used 200% declining balance
20	on a number of asset classes.
21	
22	In 1976, the Company began recording deferred taxes in Account 283 Deferred Federal
23	Income Taxes- Other.
24	
25	In 1977, the Company followed the accounting and ratemaking policy of comprehensive
26	interperiod income tax allocation (recording deferred income taxes), except that deferred
27	taxes were not provided on certain basis differences (such as interest deducted currently
28	for federal income tax purposes but capitalized for accounting purposes), and additions to
29	the property insurance reserve which were expensed currently for accounting purposes

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 5621I
SPONSOR: J. STORY

Line No.	Description
30	but not allowed as a deduction for tax purposes until the loss was incurred.
31	
32	Beginning in 1979, the Company followed the accounting and ratemaking policy of
33	comprehensive interperiod income tax allocation including the basis difference for the
34	interest component of AFUDC which was deducted currently for federal income tax
35	purposes. For the period from January 1979 to December 1986, AFUDC- Debt was
36	recorded on a net of tax basis (the rate to record AFUDC-Debt was reduced for the tax
37	effect. Effectively, deferred income taxes on this book/tax difference were netted in the
38	plant accounts.)
39	
40	Also, in 1979, adjustments were reflected in Account 283 to reflect deferred taxes on the
41	basis difference for capitalized taxes. Such amounts are capitalized in plant in service
42	and depreciated for book purposes and deducted currently on the income tax return in the
43	year incurred. Deferred income taxes originate in the year such taxes are claimed on the
44	tax return and reverse as book depreciation is taken.
45	
46	The Economic Recovery Act of 1981 (IRC Section 168) permitted accelerated tax
47	depreciation for 1981 and future additions using the Accelerated Cost Recovery System
48	(ACRS). In order for a public utility to claim ACRS depreciation, all differences
49	between book and tax depreciation, excluding basis differences, must be normalized for
50	public utilities.
51	
52	In 1982, the Company recorded deferred taxes in Account 190 for the first time related to
53	benefit plan accruals. Benefit plan accruals per books are not deductible for tax purposes
54	until the benefit amounts are paid or funded. The number of benefit plans reflected in
55	this account increased over time.
56	
57	The Tax Reform Act of 1986 generally eliminated a current tax deduction for interest
58	during construction. AFUDC on most projects was computed using a gross rate effective
59	January 1, 1987. A current tax deduction was permitted in periods after December 31,

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description
60	1986 for certain transition property.
61	
62	The Tax Reform Act of 1986 reduced the then current 46% corporate income tax rate to
63	40% in 1987 and to 34% in 1988 and thereafter. Included in that legislation was Section
64	203(e) which required that excess ADFIT relating to public utility plant caused by the
65	income tax rate reduction be reversed using the Average Rate Assumption Method.
66	Under this method, if such excess ADFIT are used to reduce rates charged customers
67	more rapidly than over the life of the property generating such deferred income taxes, a
68	normalization violation will occur.
69	
70	The Company adopted SFAS No. 109 in 1992, with restatement to January 1, 1990.
71	SFAS No. 109, among other things, requires the liability method to be used in computing
72	deferred taxes on all temporary differences between the book and tax bases of assets
73	other than goodwill, requires that deferred tax liabilities and assets be adjusted for an
74	enacted change in tax laws or rates and prohibits net-of-tax accounting and reporting.
75	SFAS No. 109 requires that regulated enterprises recognize such adjustments to ADFIT
76	as regulatory assets or liabilities if it is probable that such amounts will be recovered
77	from or returned to customers in future rates. Adoption of SFAS No. 109 had no
78	ratemaking impact.
79	
80	On December 22, 2017, a comprehensive tax reform legislation informally called The Tax
81	Cuts and Jobs Acts, or TCJA was signed into law, which resulted in significant change to
82	federal tax laws effective January 1, 2018. TCJA had several key tax provisions that
83	impacted the Company, including the reduction of the corporate income tax rate from
84	35% to 21%. The new legislation included a variety of other changes, such as, a limitation
85	on the tax deductibility of interest expense, acceleration of business asset expensing, and
86	reduction in the amount of executive pay that may qualify for a tax deduction, among others.
87	The change in the federal income tax rate from 35% to 21% resulted in recording excess deferred
88	income taxes ("EDIT") for the Company. For regulated public utility property, ASC 980-740-25
89	requires that a regulatory asset or liability be recorded for the remeasurement of ADFIT if it is

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description
90	probable that that the excess will be collected from or returned to customers through future rates.
91	Similar to the Tax Reform Act of 1986, the TCJA adopts the same categories of "protected" and
92	"unprotected" EDIT. Protected EDIT is generally related to method/life depreciation differences.
93	Section 13001(d) of the TCJA provides normalization rules that create penalties for reducing the
94	protected excess tax reserves more rapidly than under the average rate assumption method
95	("ARAM").
96	The Company uses the Powertax system which supports full normalization and flow through of
97	PP&E related basis differences.
98	PowerTax is used to track all PP&E related timing differences and is used to calculate protected
99	excess deferred tax reversals using ARAM. Unprotected EDIT were reversed over three-years.
100	See Schedule II-E-3.16 for the balances and amortization of the remaining EDIT subject to reversal.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.23 TAX ELECTIONS, IRS AUDIT STATUS AND PRIVATE LETTER RULINGS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

I. Tax Elections			Description
Item No.	Year	Election	
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.23 TAX ELECTIONS, IRS AUDIT STATUS AND PRIVATE LETTER RULINGS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

2. IRS Audit Status		Description	
Item No.	Year		

1	2019-2023	CenterPoint Energy, Inc. and affiliates are participants in the IRS's Compliance Assurance Process. Tax years through 2021 are now closed. Tax Year 2022 is open.	
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3. Private Letter Rulings			Description	
Item No.	Year	Ruling Number		

1				
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4. FIN 48 Tracker			Description	
Item No.	Year		No ASC 740-10 (FIN48) Positions	

1				
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.24 METHOD OF ACCOUNTING FOR ADFTI RELATED NOL CARRYFORWARD
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

1 As of December 31, 2023 CNP has a balance of \$64,790,368 in accumulated deferred federal income taxes related to NOLs.
2
3 Debit: Current Federal Income Tax Expense
4 Credit: Current FIT Payable
5 Debit: Deferred Tax Asset - Net Operating Loss
6 Credit: Deferred Federal Income Tax Expense

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
IL-E-1 OTHER EXPENSES
TEST YEAR ENDING 12/31/003
DOCKET NO. 92311
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MKT	(11) TDCS	(12) Total
1	Misc. Other Expenses														
2															
3															
4	4310	Other Interest Expense		(12,204,849)	-	14,571,976	2,267,127	8	OMACXFF(665)	2,267,127	444,692	1,410,048	217,436	194,951	2,267,127
5															
6		Subtotal		(12,204,849)	-	14,571,976	2,267,127			2,267,127	444,692	1,410,048	217,436	194,951	2,267,127
7															
8		TOTAL OTHER EXPENSES EXCLUDING FIT	IL-E-1-I	862,877,172	-	52,388,984	915,266,156			915,266,156	211,826,893	639,964,438	40,376,021	23,077,885	915,266,156
9															
10		TOTAL OTHER EXPENSES INCLUDING FIT	IL-E-1-I	991,782,518	-	55,892,294	1,047,674,812			1,047,674,812	267,917,667	712,665,291	45,313,516	24,280,337	1,047,674,812

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
JE-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Filer Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	4073	Covid Deferral	-	-	1,620,921	1,620,921	71	COVID	1,620,921	207,329	1,268,816	96,900	47,676	1,620,921
2	4073	Defaulted REFs Docket 49421	102,258	-	(73,444)	26,814	5	TDCS	-	-	-	-	26,814	26,814
3	4073	Expedited Switches Docket 49421	231,821	-	(171,032)	60,789	4	MET	60,789	-	-	60,789	-	60,789
4	4073	Hurricane Harvey Docket 49421	12,881,229	-	(9,044,989)	3,836,240	73	HARVEY	48,774	3,787,466	-	-	-	3,836,240
5	4073	Hurricane Harvey Trailing Charges	-	-	3,751,451	3,751,451	73	HARVEY	47,696	3,703,756	-	-	-	3,751,451
6	4073	Hurricane Laura	-	-	9,009,187	9,009,187	72	LAURA	261,890	8,747,297	-	-	-	9,009,187
7	4073	Hurricane Nicholas	-	-	10,105,453	10,105,453	78	NICHOLAS	10,105,453	-	-	-	-	10,105,453
8	4073	Lead Management Program	-	-	596,970	596,970	3	DIST	-	-	596,970	-	-	596,970
9	4073	Long Lead Time Facilities	-	-	1,518,711	1,518,711	63	MAT_SUP	847,419	656,749	-	14,542	-	1,518,711
10	4073	Smart Meter Texas	-	-	1,079,197	1,079,197	4	MET	1,079,197	-	-	1,079,197	-	1,079,197
11	4073	Smart Meter Texas Docket 49421	1,387,826	-	(1,079,197)	363,919	4	MET	363,919	-	-	363,919	-	363,919
12	4073	Winter Storm Uri	-	-	3,462,652	3,462,652	79	URI	1,111,697	-	-	-	-	3,462,652
13	4074	Ite Residual	-	-	(119,036)	(119,036)	3	DIST	-	-	(119,036)	-	-	(119,036)
14	4074	Ite Residual Docket 49421	(806,173)	-	594,778	(211,397)	3	DIST	(211,397)	-	-	-	-	(211,397)
15	4074	Pension PURA 36,065 Deferral	(12,128,425)	-	(10,832,108)	(10,832,108)	12	PAYXAG	(10,832,108)	(2,126,970)	(6,954,586)	(1,201,680)	(548,873)	(10,832,108)
16	4074	Pension PURA 36,065 Deferral Docket 49421	-	-	8,948,083	(3,180,343)	12	PAYXAG	(624,483)	(2,041,889)	-	(532,817)	(161,151)	(3,180,343)
17	4073	Reg Asset - TEEEF	56,741,072	-	(56,741,072)	-	1	DA	-	-	-	-	-	-
18														
19		Total Amortization Expense	58,409,606	-	(37,320,185)	21,089,421			21,089,421	(1,226,451)	22,890,554	60,850	(635,533)	21,089,421
20		Operation and Maintenance Expense Amortizations												
21	9040	Defaulted REFs	-	-	1,578,674	1,578,674	5	TDCS	1,578,674	-	-	-	1,578,674	1,578,674
22														
23		Total Regulatory Asset Amortization included in Operating Expense	-	-	1,578,674	1,578,674			1,578,674	-	-	-	1,578,674	1,578,674
24														
25	9280	2023 DCRF Filing Expenses - Docket No. 53442	-	-	238,239	238,239	3	DIST	238,239	-	238,239	-	-	238,239
26	9280	2023 DCRF Filing Expenses - Docket No. 54825	-	-	62,164	62,164	1	DIST	62,164	-	62,164	-	-	62,164
27	9280	CEHE Resiliency Plan - Docket No.	-	-	-	-	1	DA	-	-	-	-	-	-
28	9280	LIJFF Filing Expenses	-	-	-	-	1	DA	-	-	-	-	-	-
29	9280	TEEEF Filing Expenses	-	-	55,728	55,728	3	DIST	-	-	55,728	-	-	55,728
30	9280	2023 CEHE Rate Case Expenses	-	-	1,449,322	1,449,322	6	TOTREV	1,449,322	267,899	1,107,150	44,158	30,114	1,449,322
31	9280	2023 CEHE Rate Case Expenses	-	-	1,805,453	1,805,453	6	TOTREV	1,805,453	267,899	1,463,282	(44,158)	30,114	1,805,453
32		Subtotal Rate Case Expense Amortization to be in Rider RCE	-	-	(1,805,453)	(1,805,453)			(1,805,453)	(267,899)	(1,463,282)	(44,158)	(30,114)	(1,805,453)
33		Remove to Rider RCE	-	-	(1,805,453)	(1,805,453)			(1,805,453)	(267,899)	(1,463,282)	(44,158)	(30,114)	(1,805,453)
34	9280	2021 BEGRF Filing Expenses - Docket No. 53677	51,860	-	(51,860)	-	1	DA	-	-	-	-	-	-
35														
36		Total Rate Case Expense Amortization included in Operating Expense	51,860	-	(51,860)	-			-	-	-	-	-	-
37														
38		Total	58,461,466	-	(35,793,371)	22,668,095			22,668,095	(1,226,451)	22,890,554	60,850	943,141	22,668,095
39														
40		** Please see WP/JE-E-4.1.1 for the required details relating to these expenses.												

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.1.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Authorizing Docket	Original Amount to Be Amortized	Deferred Period	Amortization Period (Years)	Date Amortization Began	Total Amortization Taken by the Beginning of the Year	Amortization Expense Included in Test Year
1	4073	Covid Deferral (6)	Request in this docket	8,104,605	2020-2022	5	As approved in this docket	-	-
2	4073	Defaulted REPs Docket 49421 (5)	Docket No. 49421	511,290	2011-2018	5	April 23, 2020	274,960	102,238
3	4073	Expedited Switches Docket 49421 (1)	P56536	1,159,104	2010-2014	5	April 23, 2020	623,340	231,821
4	4073	Hurricane Harvey Docket 49421 (2)	Docket No. 49421	73,148,639	2017	5	April 23, 2020	41,086,212	12,881,229
5	4073	Hurricane Harvey Trailing Charges (2)	Request in this docket	18,757,257	2017-2023	5	As approved in this docket	-	-
6	4073	Hurricane Laura (2)	Request in this docket	45,045,955	2020-2023	5	As approved in this docket	-	-
7	4073	Hurricane Nicholas (2)	Request in this docket	50,327,267	2021-2023	5	As approved in this docket	-	-
8	4073	Load Management Program (7)	Request in this docket	2,984,848	2022	5	As approved in this docket	-	-
9	4073	Long Lead Time Facilities (8)	Request in this docket	7,593,554	2021-2023	5	As approved in this docket	-	-
10	4073	Smart Meter Texas (4)	Docket No. 47364	5,395,984	2019-2020	5	As approved in this docket	-	-
11	4073	Smart Meter Texas Docket 49421 (4)	Docket No. 49421	6,939,132	3/1/2017 - 12/2017	5	April 23, 2020	3,731,711	1,387,826
12	4073	Winter Storm Uri (2)	Request in this docket	17,313,260	2021-2023	5	As approved in this docket	-	-
13	4074	Ice Residual (2)	Request in this docket	(595,178)	2019-2020	5	As approved in this docket	-	-
14	4074	Ice Residual Docket 49421 (2)	Docket No. 49421	(4,030,874)	2017	5	April 23, 2020	(2,167,714)	(806,175)
15	4074	Pension PURA 36.065 Deferral (3)	Request in this docket	(54,160,540)	2019-2023	5	As approved in this docket	-	-
16	4074	Pension PURA 36.065 Deferral Docket 49421	Docket No. 49421	(60,642,126)	2011-2018	5	April 23, 2020	(32,611,988)	(12,128,425)
17	4073	Reg Asset - TEEEF (11)		-				-	56,741,072
18									
19		Total Amortization Expense - Accounts 404, 407, & 408		118,052,153				10,936,522	58,409,606
20									
21	9040	Defaulted REPs (5)		7,893,370	2019-2023	5	As approved in this docket	-	-
22									
23									
24		Total Regulatory Asset Amortization included in Operating Expense		7,893,370				-	-
25									
26									
27	9280	2022 DCRF Filing Expenses (10)	Docket No. 53442	1,191,195	2022		As approved in this docket	-	-
28	9280	2023 DCRF Filing Expenses (10)	Docket No. 54825	310,819	2023		As approved in this docket	-	-
29	9280	CEHE Resiliency Plan		-	2023		As approved in this docket	-	-
30	9280	LLTF Filing Expenses		-	2023		As approved in this docket	-	-
31	9280	TEEEF Filing Expenses	Docket No. 54830	278,642	2023		As approved in this docket	-	-
32	9280	2023 Rate Case Expenses		7,246,609	2023		As approved in this docket	-	-
33		Subtotal		9,027,264				-	-
34		Remove to RCE Rider		(9,027,264)				-	-
35									
36	9280	2021 BECNF Filing Expenses (9)	Docket No. 53677	51,860	2022	1	January 2023	-	51,860
37		Total Rate Case Expense Amortization included in Operating Expense		51,860				-	51,860
38									
39		Total		125,997,389				10,936,522	58,461,466

Line No.	FERC Account	Description	Authorizing Docket	Original Amount to Be Amortized	Deferred Period	Amortization Period (Years)	Date Amortization Began	Total Amortization Taken by the Beginning of the Year	Amortization Expense Included in Test Year
40		(1) 16 TAC §25.474(6), Project 36536, Docket No. 38339 FOF65 & FOF66, Docket No. 49421 FOF97.							
41		(2) ASC 980, Docket No. 32093 FOF78 Hurricane Rita, Docket No. 36818 FOF1 Hurricane Ike, Docket No. 49421 FOF97 Hurricane Harvey.							
42		(3) PURA §36.065(b), Docket No. 38339 FOF60-63, Docket No. 49421 FOF11.5.							
43		(4) Docket No. 47364 FOF18(c) authorized CEHE to set up regulatory asset to track post AMS Final Reconciliation Smart Meter Texas costs for future recovery. Docket No. 49421 FOF97.							
44		(5) 16 TAC §25.107, Project No. 35767 Bad Debt, Docket No. 49421 FOF97.							
45		(6) Docket No. 50664 Disaster for Coronavirus Disease 2019							
46		(7) Docket No. 52689 authorized CEHE to operate an interim load management program and to defer costs to a regulatory asset.							
47		(8) PURA §39.918 authorized CEHE to defer qualified long lead time materials' carrying costs and incremental O&M							
48		(9) Docket 53677 approved 2021 EECRF rate case expenses.							
49		(10) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 45747 FOF36, Docket No. 47032 FOF36, Docket No. 48226 FOF 5. CEHE may request recovery of its and any municipal rate case expenses incurred in DCRF files in a future rate proceeding.							
50		(11) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 45747 FOF36, Docket No. 47032 FOF36, Docket No. 48226 FOF 5. CEHE may request recovery of its and any municipal rate case expenses incurred in DCRF files in a future rate proceeding.							

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.1.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Authorizing Docket	Amortization Expense Included in Requested Cost of Service	Unamortized Amount as of the End of the Test Year	Remaining Amortization Period in Years	Date if Fully Amortized	Amortization Period Requested	K&M Adjustment	Requested Amortization Expense Reflected on Schedule	Authority/Commission Order Shown on Schedule
1	4073	Covid Deferral (6)	Request in this docket	1,620,921	8,104,605	Pending approval in this docket		5	1,620,921	II-E-1	II-B-12
2	4073	Defaulted REPs Docket 49421 (5)	Docket No. 49421	26,814	134,072	1.31		5	(75,444)	II-D-1	II-B-12
3	4073	Expedited Switches Docket 49421 (1)	P36336	60,789	303,943	1.31		5	(171,032)	II-E-1	II-B-12
4	4073	Hurricane Harvey Docket 49421 (2)	Docket No. 49421	3,836,240	19,181,199	1.31		5	(9,044,989)	II-E-1	II-B-12
5	4073	Hurricane Harvey Trailing Charges (2)	Request in this docket	3,751,451	18,757,257	Pending approval in this docket		5	3,751,451	II-E-1	II-B-12
6	4073	Hurricane Laura (2)	Request in this docket	9,009,187	45,045,935	Pending approval in this docket		5	9,009,187	II-E-1	II-B-12
7	4073	Hurricane Nicholas (2)	Request in this docket	10,105,453	50,527,267	Pending approval in this docket		5	10,105,453	II-E-1	II-B-12
8	4073	Load Management Program (7)	Request in this docket	596,970	2,984,848	Pending approval in this docket		5	596,970	II-E-1	II-B-12
9	4073	Long Lead Time Facilities (8)	Request in this docket	1,518,711	7,593,554	Pending approval in this docket		5	1,518,711	II-E-1	II-B-12
10	4073	Smart Meter Texas (4)	Docket No. 47364	1,079,197	5,395,984	Pending approval in this docket		5	1,079,197	II-D-1	II-B-12
11	4073	Smart Meter Texas Docket 49421 (4)	Docket No. 49421	363,919	1,819,595	1.31		5	(1,023,907)	II-D-1	II-B-12
12	4073	Winter Storm Uri (2)	Request in this docket	3,462,652	17,313,260	Pending approval in this docket		5	3,462,652	II-E-1	II-B-12
13	4074	Ike Residual (2)	Request in this docket	(119,036)	(595,178)	Pending approval in this docket		5	(119,036)	II-E-1	II-B-12
14	4074	Ike Residual Docket 49421 (2)	Docket No. 49421	(211,397)	(1,056,985)	1.31		5	594,778	II-E-1	II-B-12
15	4074	Pension PURA 36.065 Deferral (3)	Request in this docket	(10,832,108)	(54,160,540)	Pending approval in this docket		5	(10,832,108)	II-E-1	II-B-11, II-B-14
16	4074	Pension PURA 36.065 Deferral Docket 49421	Docket No. 49421	(3,180,343)	(15,901,713)	1.31		5	8,948,083	II-E-1	II-B-11, II-B-14
17	4073	Reg Asset - TEEEF (11)		-	-	Recovered in Rider TEEEF			(56,741,072)		
18											
19		Total Amortization Expense - Accounts 404, 407, & 408		21,089,421	105,447,103				(37,320,185)		
20											
21	9040	Defaulted REPs (5)		1,578,674	7,893,370	Pending approval in this docket		5	1,578,674	II-D-1	II-B-12
22											
23		Total Regulatory Asset Amortization included in Operating Expense		1,578,674	7,893,370				1,578,674		
24											
25											
26	9280	2022 DCRF Filing Expenses (10)	Docket No. 53442	-	1,191,195	Rider RCE		5	238,239	Rider RCE	Rider RCE
27	9280	2023 DCRF Filing Expenses (10)	Docket No. 54825	-	310,819	Rider RCE		5	62,164	Rider RCE	Rider RCE
28	9280	CEHE Resiliency Plan		-	-	Rider RCE		5	-	Rider RCE	Rider RCE
29	9280	LLTF Filing Expenses		-	-	Rider RCE		5	-	Rider RCE	Rider RCE
30	9280	LLTF Filing Expenses		-	-	Rider RCE		5	-	Rider RCE	Rider RCE
31	9280	TEEEF Filing Expenses	Docket No. 54830	-	278,642	Rider RCE		5	55,728	Rider RCE	Rider RCE
32	9280	2023 Rate Case Expenses		-	7,246,609	Rider RCE		5	1,449,372	Rider RCE	Rider RCE
33	Subtotal			-	9,027,264				1,805,453	Rider RCE	Rider RCE
34	Remove to RCE Rider			-	(9,027,264)				(1,805,453)	Rider RCE	Rider RCE
35	9280	2021 EECRF Filing Expenses (9)	Docket No. 53677	-	-	Approved in Docket No. 53677		1	(51,860)	II-D-2	II-B-12
36		Total Rate Case Expense Amortization included in Operating Expense		-	-				(51,860)		
37		Total		22,668,095	113,340,473				(35,793,371)		
38											

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.2 BELOW THE LINE EXPENSES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1		Nonutility Operating Income	II-E-1												
2	4171	Exp-Nonutility Oper		-	-	-	-	6	TOTREV	-	-	-	-	-	-
3	4190	Interest & Div Inc		(9,812,639)	-	-	(9,812,639)	6	TOTREV	(9,812,639)	(1,813,814)	(7,495,867)	(288,974)	(205,884)	(9,812,639)
4	4210	Misc Non-Oper Income		(1,104,081)	-	-	(1,104,081)	6	TOTREV	(1,104,081)	(204,084)	(843,118)	(33,659)	(22,940)	(1,104,081)
5															
6		Other Income Deductions:													
7	4261	Donations		3,417,824	-	-	3,417,824	12	PAYXAG	3,417,824	671,117	2,194,360	379,163	173,184	3,417,824
8	4262	Life Insurance		5,926,698	-	-	5,926,698	12	PAYXAG	5,926,698	1,163,734	3,805,144	657,489	300,311	5,926,698
9	4263	Penalties		3,000	-	-	3,000	12	PAYXAG	3,000	589	1,926	333	152	3,000
10	4264	Expend For Civic Act		4,793,755	-	-	4,793,755	7	TOMAXFP(563)	4,793,755	896,522	3,114,762	470,262	312,209	4,793,755
11	4265	Other Deductions		547,883	-	-	547,883	7	TOMAXFP(563)	547,883	102,464	355,990	53,747	55,683	547,883
12															
13	TOTAL			3,772,440	-	-	3,772,440			3,772,440	816,548	1,132,798	1,228,580	594,715	3,772,440
14															
15		Costs recorded to this series of FERC accounts are not included in the Company's cost of service calculation													

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.3 NONRECURRING OR EXTRAORDINARY EXPENSES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	
Line No.	FERC Account	Description	Total Company	Known and Measurable Changes	Company Total Electric	PF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	TOTAL
1													
2	9302	2022 ST1 True-up	(2,390,140)	2,390,140	-	1	DA	-	-	-	-	-	-
3													
4													
	TOTAL		(2,390,140)	2,390,140	-			-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.4 REGULATORY COMMISSION EXPENSES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	PERC Account	Description	Docket No.	(1) Total Company	(2) Known and Measurable Charges	(3) Company Total Electric	(4) FF #	(5) Functionalization Factor Name	(6) Allocation to Texas	(7) TRAN	(8) DIST	(9) MET	(10) TDCS	(11) TOTAL
1	9280	2021 EECRF Filing Expenses	Docket No. 53677	51,860	(51,860)	-	1	DA	-	-	-	-	-	-
2														
3														
4														
5														
6														
7														
Total				51,860	(51,860)	-			-	-	-	-	-	-

[1] All items other than EECRF are included in Rider RCE; therefore, Regulatory Commission Expense is zero.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.5 RATE CASE EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Charges	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1		Consultant Expenses													
2	9230	Accounting	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
3	9230	Engineering	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
4	9230	Legal	WP II-E-4.5	645,205	-	6,400,000	7,045,205	6	TOTREV	7,045,205	1,302,269	5,381,898	214,655	146,383	7,045,205
5	9230	Other	WP II-E-4.5	188,119	-	(59,105)	149,014	6	TOTREV	149,014	27,544	113,833	4,540	3,096	149,014
6		Subtotal Consultant Expenses		833,324	-	6,360,895	7,194,219			7,194,219	1,329,813	5,495,731	219,195	149,480	7,194,219
7															
8		Company Expenses													
9	9210	Employee	WP II-E-4.5	5,813	-	(2,495)	3,318	6	TOTREV	3,318	613	2,535	101	69	3,318
10	9210	Other	WP II-E-4.5	49,072	-	-	49,072	6	TOTREV	49,072	9,071	37,487	1,495	1,020	49,072
11		Subtotal Company Expenses		54,885	-	(2,495)	52,390			52,390	9,684	40,021	1,596	1,089	52,390
12															
13		Intervenor Expenses													
14	9280	Intervenor Expenses	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
15		Subtotal Intervenor Expenses		-	-	-	-			-	-	-	-	-	-
16		Total Request		888,209	-	6,358,400	7,246,609			7,246,609	1,339,497	5,535,752	220,791	150,568	7,246,609

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.6 EXPENSES PREVIOUSLY DENIED BY THE COMMISSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

This schedule is non-applicable because CenterPoint Energy Houston Electric, LLC does not have expenses that have previously been denied by the Commission.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
11-E-S OTHER REVENUE ITEMS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	Other Revenues														
2	Non-Electric Revenues														
3	4211	Gain On Disp of Prop		-	-	-	-	2	TRAN	-	-	-	-	-	-
4	4500	Forfeited Discounts		418,271	-	-	418,271	74	FORFEIT_450	418,271	-	418,271	-	-	418,271
5	4510	Misc Service Rev		28,895,868	-	3,396,885	32,292,753	75	MISC_REV_451	32,292,753	2,204,433	30,088,748	29,573	-	32,292,753
6	4540	Rent From Prop		33,402,053	-	1,457,885	34,859,939	76	RENT_454	34,859,939	24,092,820	10,767,119	-	-	34,859,939
7	4560	Other Electric Rev		61,379,945	-	(56,697,675)	4,682,270	2	TRAN	4,682,270	4,682,270	-	-	-	4,682,270
8	4561	Rev-Trausm of Elec of Oth		426,716,952	-	(425,693,415)	1,023,538	2	TRAN	1,023,538	1,023,538	-	-	-	1,023,538
9															
10		Subtotal		550,813,090	-	(477,536,320)	73,276,770			73,276,770	32,003,060	41,344,138	29,573	-	73,276,770
11															
12		TOTAL OTHER REVENUES		550,813,090	-	(477,536,320)	73,276,770			73,276,770	32,003,060	41,344,138	29,573	-	73,276,770

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	Functionalization Factor	Functionalization Factor Name	(1)					(2)					(3)					(4)					(5)				
			Directly Assigned					Total					Transmission					Distribution					Meters				
1	DA		0.0%					0.0%					0.0%					0.0%					0.0%				
2	TRAN	Transmission	100.0%					100.0%					100.0%					0.0%					0.0%				
3	DIST	Distribution	100.0%					100.0%					0.0%					100.0%					0.0%				
4	MET	Metering	100.0%					100.0%					0.0%					0.0%					100.0%				
5	TDCS	TDCS	100.0%					100.0%					0.0%					0.0%					0.0%				
6	TOTREV	Total Revenue Requirement	100.0%					100.0%					18.5%					76.4%					3.0%				
7	TOMAXFP(565)	Total O&M, excluding Fuel & Purchased Power	100.0%					100.0%					18.7%					65.0%					8.8%				
8	OMAXFP(562)	Total O&M and A&G, excluding Fuel & Purchased Power	100.0%					100.0%					19.6%					62.2%					9.6%				
9	DISTOPX	DIST Operations Composite Allocator (FERC Accounts 581-902_3	100.0%					100.0%					0.0%					51.4%					48.6%				
10	C902_3	Composite Allocator (FERC Accounts 902 & 903)	100.0%					100.0%					0.0%					0.0%					6.7%				
11	C906_9	Composite Allocator (FERC Accounts 906, 908 & 909)	100.0%					100.0%					0.0%					0.0%					0.0%				
12	PAYXAG	Payroll, excluding A&G Salaries	100.0%					100.0%					19.6%					64.2%					11.1%				
13	GNPLT-N	General Plant - Net	100.0%					100.0%					27.8%					62.9%					5.1%				
14	PLTXGNL-N	Net Plant in Service, excluding General Plant	100.0%					100.0%					42.2%					54.8%					2.3%				
15	PLTSVC-N	Net Plant in Service	100.0%					100.0%					41.1%					55.4%					2.3%				
16	PLTSVC-NX	Net Plant in Service, excluding Intangible Plant	100.0%					100.0%					41.7%					56.0%					2.0%				
17	PLTNT353	Transmission Substation Plant Account 353	100.0%					100.0%					91.0%					9.0%					0.0%				
18	DPLNT362	Distribution Substation Plant Account 362	100.0%					100.0%					35.7%					64.3%					0.0%				
19	ADTAXEXP	Property Tax	0.0%					0.0%					0.0%					0.0%					0.0%				
20	TRTBE	Total Rate Base	100.0%					100.0%					41.8%					55.0%					2.3%				
21	GFLT	Total Gross Plant in Service	100.0%					100.0%					36.1%					59.3%					3.2%				
22	E30301	Miscellaneous Intangible Plant	0.0%					0.0%					0.0%					0.0%					0.0%				
23	E30302	Land and Land Fees (Not Used)	100.0%					100.0%					14.2%					25.9%					29.0%				
24	E31001	Land and Land Fees	0.0%					0.0%					0.0%					0.0%					0.0%				
25	E35001	Land and Land Rights	100.0%					100.0%					98.0%					2.0%					0.0%				
26	E35002	Structures and Improvements	100.0%					100.0%					100.0%					0.0%					0.0%				
27	E35201	Station Equipment	100.0%					100.0%					95.4%					4.6%					0.0%				
28	E35501	Towers and Fixtures	100.0%					100.0%					91.0%					9.0%					0.0%				
29	E35401	Poles, Towers and Fixtures	100.0%					100.0%					100.0%					0.0%					0.0%				
30	E35501	Overhead Conductors and Devices	100.0%					100.0%					100.0%					0.0%					0.0%				
31	E35601	Underground Conduit	100.0%					100.0%					100.0%					0.0%					0.0%				
32	E35701	Underground Conductors and Devices	100.0%					100.0%					100.0%					0.0%					0.0%				
33	E35801	Roads and Trails	100.0%					100.0%					100.0%					0.0%					0.0%				
34	E35901	Land and Land Fees	100.0%					100.0%					30.2%					69.8%					0.0%				
35	E36001	Land and Land Rights	100.0%					100.0%					5.4%					94.6%					0.0%				
36	E36002	Structures and Improvements	100.0%					100.0%					33.4%					66.6%					0.0%				
37	E36101	Station Equipment	100.0%					100.0%					35.7%					64.3%					0.0%				
38	E36201	Poles, Towers, and Fixtures	100.0%					100.0%					0.0%					100.0%					0.0%				
39	E36401	Overhead Conductors and Devices	100.0%					100.0%					0.0%					100.0%					0.0%				
40	E36501	Underground Conduit	100.0%					100.0%					0.0%					100.0%					0.0%				
41	E36601	Underground Conductors and Devices	100.0%					100.0%					0.0%					100.0%					0.0%				
42	E36701	Line Transformers	100.0%					100.0%					0.0%					100.0%					0.0%				
43	E36801	Meters	100.0%					100.0%					0.0%					100.0%					0.0%				
44	E36901	Automated Meters	100.0%					100.0%					0.0%					0.0%					100.0%				
45	E37001	Street Lighting & Signal Systems	100.0%					100.0%					0.0%					0.0%					100.0%				
46	E37003	Street Lighting (Not Used)	0.0%					0.0%					0.0%					0.0%					0.0%				
47	E37301																										
48	E37401																										

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
ILF FUNCTIONALIZATION FACTORS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

(1)		(2)	(3)	(4)	(5)		
Line No.	Functionalization Factor	Functionalization Factor Name	Total	Transmission	Distribution	Meets	TDCS
49	E38901	Land and Land Fees	100.0%	3.1%	95.0%	1.6%	0.2%
50	E38902	Land and Land Rights	100.0%	84.9%	15.0%	0.1%	0.0%
51	E39001	Structures and Improvements	100.0%	11.2%	86.8%	1.4%	0.6%
52	E39101	Office Furniture and Equipment	100.0%	1.7%	91.5%	4.7%	0.1%
53	E39201	Transportation Equipment	100.0%	26.9%	67.1%	5.9%	0.1%
54	E39301	Stores Equipment	100.0%	34.8%	64.6%	0.6%	0.0%
55	E39401	Tools, Shop and Engine Equipment	100.0%	0.7%	98.2%	1.0%	0.1%
56	E39501	Laboratory Equipment	100.0%	0.0%	17.9%	77.8%	4.3%
57	E39601	Power Operated Equipment	100.0%	45.9%	52.8%	1.3%	0.0%
58	E39701	Communication Equipment	100.0%	19.1%	64.2%	7.4%	9.2%
59	E39702	Computer Equipment	100.0%	19.1%	64.2%	7.4%	9.2%
60	E39801	Miscellaneous Equipment	100.0%	3.5%	74.5%	1.0%	19.2%
61	RWIP		100.0%	89.8%	10.2%	0.0%	0.0%
62	DIT_190	DIT Account 190	100.0%	33.1%	59.4%	3.9%	1.6%
63	DIT_282	DIT Account 282	100.0%	37.2%	58.2%	3.4%	1.3%
64	DIT_283	DIT Account 283	100.0%	9.7%	71.7%	9.4%	9.2%
65	MAT_SUP	Materials and Supplies	100.0%	9.7%	71.7%	9.4%	9.2%
66	MAT_SUP_UND	Undistributed M&S Expense	100.0%	55.8%	43.2%	1.0%	0.0%
67	INT_DAM_925	Injuries & Damages	100.0%	55.8%	43.2%	1.0%	0.0%
68	PEN_BEN_926	Pension & Benefits	100.0%	19.6%	64.2%	11.1%	5.1%
69	COMAMSH_928	Commission Regulatory Expense	100.0%	18.5%	60.6%	10.5%	10.4%
70	GEN_AD_9301	General Advertising Expense	0.0%	0.0%	0.0%	0.0%	0.0%
71	COVID	Covid Deferral Regulatory Asset	100.0%	7.9%	25.9%	4.5%	61.8%
72	LAURA	Hurricane Laura Reg Asset	100.0%	12.8%	78.3%	2.9%	2.9%
73	HARVEY	Hurricane Harvey Reg Asset	100.0%	2.9%	97.1%	6.0%	0.0%
74	FORFEIT_450	Forfeited Discounts	100.0%	1.3%	98.7%	0.0%	0.0%
75	MISC_REV_451	Misc Service Revenues	100.0%	0.0%	100.0%	0.0%	0.0%
76	RENT_454	Rent from Electric Property	100.0%	6.8%	93.1%	0.1%	0.0%
77	OTHER_REV_456	Other Electric Revenue	100.0%	69.1%	30.9%	0.0%	0.0%
78	NICHOLAS	Hurricane Nicholas Reg Asset	100.0%	100.0%	0.0%	0.0%	0.0%
79	URI	Hurricane Uri Reg Asset	100.0%	0.0%	100.0%	0.0%	0.0%
80	MISC_GEN_9302	Miscellaneous General Expense	100.0%	3.2%	96.8%	0.0%	0.0%
81	OS SRV_9230	Outside Services Emp	100.0%	17.6%	57.5%	9.9%	14.9%
			100.0%	17.2%	54.8%	9.1%	18.9%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

		(1)	(2)	(3)	(4)	(5)
Functionalization Factor	FF#	Transmission	Distribution	Meters	TDCS	Total
TRAN	2	1	-	-	-	1
DIST	3	-	1	-	-	1
MET	4	-	-	1	-	1
TDCS	5	-	-	-	-	1
TOTREV	6	697,326,740	2,881,848,304	114,941,374	78,383,991	3,772,500,409
TOMXFP(\$65)	7	56,307,869	195,628,979	29,535,738	19,608,939	301,081,524
OMAGXFP(\$65)	8	106,396,662	337,367,058	52,023,541	46,643,932	542,431,193
DISTOPX	9	-	25,255,956	23,865,451	-	49,121,407
C902_3	10	-	-	1,156,239	15,983,321	17,139,560
C906_9	11	-	-	-	1,879,426	1,879,426
PAYXAG	12	33,172,284	108,463,918	18,741,435	8,560,233	168,937,871
GNLPLT-N	13	290,234,742	657,554,290	53,641,605	44,327,001	1,045,757,638
PLTXGNL-N	14	5,211,866,912	6,761,006,866	284,152,621	87,939,110	12,344,965,510
PLTSVC-N	15	5,502,101,654	7,418,561,157	337,794,227	132,266,110	13,390,723,148
PLTSVC-NX	16	5,461,811,271	7,345,188,356	255,639,975	44,327,001	13,106,966,602
TPLNT353	17	1,288,556,961	127,145,256	-	-	1,415,702,217
DPLNT362	18	551,334,297	991,914,538	-	-	1,543,248,835
ADTAXEXP	19	-	-	-	-	-
TRTBSE	20	5,055,165,964	6,654,825,296	280,892,883	108,860,696	12,099,744,839
GPLT	21	6,422,486,595	10,582,141,737	566,001,422	224,536,412	17,795,166,166
E30301	22	-	-	-	-	-
E30302	23	71,229,192	129,715,454	145,240,142	155,467,168	501,651,957
E31001	24	-	-	-	-	-
E35001	25	61,153,174	1,266,104	-	-	62,419,278
E35002	26	156,059,432	1,953	-	-	156,061,386
E35201	27	230,714,900	11,125,061	-	-	241,839,961
E35301	28	1,288,556,961	127,145,256	-	-	1,415,702,217

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
IL-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

(1)		(2)		(3)		(4)		(5)	
Functionalization Factor	FF#	Transmission	Distribution	Meters	TDCS	Total			
E35401	29	1,710,821,995	-	-	-	1,710,821,995			
E35501	30	186,878,840	-	-	-	186,878,840			
E35601	31	1,210,675,927	-	-	-	1,210,675,927			
E35701	32	38,232,025	-	-	-	38,232,025			
E35801	33	16,475,502	-	-	-	16,475,502			
E35901	34	565,556,164	-	-	-	565,556,164			
E36001	35	43,797,231	101,416,340	-	-	145,213,571			
E36002	36	74,005	1,285,390	-	-	1,359,395			
E36101	37	54,883,443	109,618,070	-	-	164,501,514			
E36201	38	551,334,297	991,914,538	-	-	1,543,248,835			
E36401	39	-	1,397,481,413	-	-	1,397,481,413			
E36501	40	-	1,454,203,536	-	-	1,454,203,536			
E36601	41	-	787,317,724	-	-	787,317,724			
E36701	42	-	1,468,196,384	-	-	1,468,196,384			
E36801	43	-	1,998,918,950	-	-	1,998,918,950			
E36901	44	-	256,082,616	-	-	256,082,616			
E37001	45	-	-	81,470,149	-	81,470,149			
E37003	46	-	-	256,440,582	-	256,440,582			
E37301	47	-	770,190,596	-	-	770,190,596			
E37401	48	-	-	-	-	-			
E38901	49	898,137	27,412,273	475,402	62,873	28,848,684			
E38902	50	868,071	152,877	1,032	-	1,021,980			
E39001	51	39,142,685	302,811,752	4,805,537	2,048,387	348,808,361			
E39101	52	259,184	13,798,773	311,495	713,775	15,083,227			
E39201	53	49,627,007	123,566,940	10,877,892	134,900	184,206,739			
E39301	54	365,902	680,034	6,708	-	1,052,644			
E39401	55	204,304	28,874,116	294,608	24,050	29,397,078			
E39501	56	-	3,727,891	16,213,569	900,902	20,842,362			

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

(1)		(2)		(3)		(4)		(5)	
Functionalization Factor	FF#	Transmission	Distribution	Meters	TDCS	Total			
E39601	57	16,143,535	18,580,423	441,040	-	35,164,999			
E39701	58	95,103,600	319,098,912	36,719,729	45,961,771	496,884,011			
E39702	59	32,444,427	108,980,990	12,526,871	15,679,778	169,632,065			
E39801	60	986,656	13,748,660	176,665	3,542,808	18,454,790			
RWIP	61	(136,537,118)	(15,462,905)	-	-	(152,000,023)			
DIT_190	62	64,695	109,296	7,266	2,883	184,139			
DIT_282	63	(411,594)	(644,864)	(37,313)	(14,084)	(1,107,855)			
DIT_283	64	(3,496)	(25,733)	(3,368)	(3,303)	(35,900)			
MAT_SUP	65	250,696,462	194,289,585	4,302,144	-	449,288,191			
MAT_SUP_UND	66	78,160	60,574	1,341	-	140,076			
INI_DAM_925	67	4,912,627	16,055,501	2,773,946	1,281,441	25,023,516			
PEN_BEN_926	68	6,954,434	22,728,556	3,926,865	3,914,769	37,524,624			
COMMISH_928	69	-	-	-	-	-			
GEN_AD_9301	70	24,239	79,256	13,695	189,367	306,556			
COVID	71	1,037,645	6,344,079	484,502	238,379	8,104,605			
LAURA	72	1,309,449	43,736,486	-	-	45,045,935			
HARVEY	73	930,000	72,218,000	-	-	73,148,000			
FORFEIT_450	74	-	418,271	-	-	418,271			
MISC_REV_451	75	2,204,433	30,058,748	29,573	-	32,292,753			
RENT_454	76	24,092,818	10,767,118	-	-	34,859,936			
OTHER_REV_456	77	4,682,270	-	-	-	4,682,270			
NICHOLAS	78	-	50,527,267	-	-	50,527,267			
URI	79	558,486	16,754,774	-	-	17,313,260			
MISC_GEN_9302	80	24,191,819	79,063,959	13,660,063	20,507,185	137,423,026			
OS SRV_9230	81	3,078,915	9,797,289	1,627,886	3,378,131	17,882,221			

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-G STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Schedule II-G is not applicable as CenterPoint Energy Houston Electric, LLC does not own or have a leasehold interest in a nuclear-fueled generation unit.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1 SUMMARY OF TEST YEAR ADJUSTMENTS
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND/S. MCMENAMIN

Line No.	Rate Class	(1) Volt	(2) Annualized Number of Customers	(3) Total Adjusted kWh Sales	(4) Total Adjusted Billed kVa	(5) Adjusted (NCP)kVa	(6) Adjusted 4CP kVa
1	Residential (Non-IDR)						
2	Non-IDR	Sec	29,463,708	31,818,982,594			
3	Secondary Voltage Small						
4	Non-IDR	Sec	1,868,832	869,566,483			
5	IDR		480	4,098,442			
6	Total		1,869,312	873,664,925			
7	Secondary Voltage Large						
8	Non-IDR	Sec	1,765,752	17,981,387,614	72,178,818	72,178,315	28,541,799
9	IDR		48,288	13,888,054,520	37,268,447		
10	Total		1,814,040	31,869,442,134			
11	Primary Voltage Service						
12	Non-IDR	Pri	4,824	372,681,886	1,289,739	1,161,347	
13	IDR		7,740	4,334,854,286	12,750,888		7,604,664
14	Total		1,047	4,707,536,171			
15	Transmission Voltage Service						
16	IDR	Tra	2,796	30,794,230,912			37,274,575
17	Miscellaneous Lighting Service						
18	None	Sec	127,920	43,633,528			
19	Street Lighting Service						
20	None	Sec	67,848	180,029,762			

Line No.	Class	Rate	(1) Average Number of Customers	(2) Year-End Number of Customers	(3) Test Year kWh (Unadjusted) Sales	(4) Adjustment to kWh Sales for: Abnormal Weather	(5) Adjustment to kWh Sales for: Customer Changes	(6) Adjustment to kWh Sales for: Other	(8) Total Adjusted kWh Sales
1	Residential (Non-IDR)	RS							
2	Non-IDR		2,430,804	2,455,309	34,066,485,145	(2,548,990,856)	301,488,306	-	31,818,982,594
3	Secondary Voltage Small	SVS							
4	Non-IDR		155,325	155,736	879,911,663	(12,513,916)	2,168,736	-	869,566,483
5	IDR		34	40	3,541,534	-	556,908	-	4,098,442
6	Total		155,359	155,776	883,453,198	(12,513,916)	2,725,644	-	873,664,925
7	Secondary Voltage Large	SVL							
8	Non-IDR		146,113	147,146	18,444,733,538	(589,316,794)	125,970,870	-	17,981,387,614
9	IDR		3,980	4,024	14,003,796,160	(264,466,962)	148,725,322	-	13,888,054,520
10	Total		150,093	151,170	32,448,529,699	(853,783,757)	274,696,192	-	31,869,442,134
11	Primary Voltage Service	PVS							
12	Non-IDR		410	402	389,743,708	(9,615,401)	(7,446,422)	-	372,681,886
13	IDR		634	645	4,321,221,955	(59,311,343)	72,943,674	-	4,334,854,286
14	Total		1,044	1,047	4,710,965,663	(68,926,744)	65,497,252	-	4,707,536,171
15	Transmission Voltage Service	TVS							
16	IDR		233	233	30,793,827,384	-	403,528	-	30,794,230,912
17	Miscellaneous Lighting Service	MLS							
18	None		10,841	10,660	44,374,539	-	(741,011)	-	43,633,528
19	Street Lighting Service	SLS							
20	None		5,601	5,654	178,338,929	-	1,690,833	-	180,029,762
21	Total Billed Sales		2,753,976	2,779,849	103,125,974,556	(3,484,215,273)	645,760,744	-	100,287,520,027

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-H-1.1.1 TEST YEAR ENERGY FLOWS ACROSS DC TIES
 TEST YEAR ENDED 12/31/2023
 DOCKET NO. 56211
 J. DURLAND/S. MCMENAMIN

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Schedule II-H-1.1.1
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DC Tie Imports

Line No.	Month	Monthly Import kWh
1	January	(91,970)
2	February	(98,819)
3	March	(108,520)
4	April	(124,087)
5	May	(125,726)
6	June	(205,439)
7	July	(317,457)
8	August	(360,103)
9	September	(319,801)
10	October	(103,994)
11	November	(173,406)
12	December	(96,428)

13

DC Tie Exports

15

Line No.	Month	Monthly Export kWh
16		
17		
18	January	181,311
19	February	124,496
20	March	85,445
21	April	140,020
22	May	64,945
23	June	75,133
24	July	96,516
25	August	58,025
26	September	106,952
27	October	46,029
28	November	110,808
29	December	84,808

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND/S. MCMENAMIN

Residential (Non-IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	2,228,498,932	(72,284,302)	44,536,522	-	2,200,751,152
2	February	1,861,815,194	149,287,408	38,753,688	-	2,049,856,290
3	March	2,066,038,767	(108,996,381)	32,743,458	-	1,989,785,844
4	April	1,754,294,727	(37,565,853)	25,489,960	-	1,742,218,834
5	May	2,321,140,033	42,258,031	31,513,262	-	2,394,911,326
6	June	3,460,846,935	(68,549,057)	36,878,207	-	3,429,176,085
7	July	4,267,507,980	(495,123,931)	33,562,519	-	3,805,946,567
8	August	4,953,923,217	(767,718,539)	27,456,571	-	4,213,661,249
9	September	4,336,983,451	(829,616,759)	17,455,364	-	3,524,822,056
10	October	3,113,131,641	(431,604,281)	9,515,558	-	2,691,042,918
11	November	2,010,170,069	(24,188,322)	3,583,197	-	1,989,564,944
12	December	1,692,134,199	95,111,131	-	-	1,787,245,330
13	Annual	34,066,485,145	(2,548,990,856)	301,488,306	-	31,818,982,594

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND/S. MCMENAMIN

Secondary Voltage Small (Non-IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	73,752,270	(457,710)	1,465,085	-	74,759,645
2	February	66,084,276	1,080,964	896,352	-	68,061,592
3	March	72,103,497	(563,631)	727,143	-	72,267,009
4	April	60,990,687	(183,824)	281,640	-	61,088,503
5	May	71,445,072	229,801	163,294	-	71,838,167
6	June	78,584,240	(317,933)	(138,461)	-	78,127,846
7	July	78,262,969	(2,438,103)	(203,940)	-	75,620,926
8	August	89,479,922	(3,795,114)	(275,856)	-	85,408,952
9	September	79,510,589	(4,192,813)	(203,538)	-	75,114,238
10	October	76,782,629	(2,341,300)	(321,729)	-	74,119,600
11	November	66,886,935	(146,075)	(221,254)	-	66,519,606
12	December	66,028,577	611,822	-	-	66,640,399
13	Annual	879,911,663	(12,513,916)	2,168,736	-	869,566,483

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
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J. DURLAND/S. MCMENAMIN
Secondary Voltage Small (IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	235,446		58,862	-	294,308
2	February	187,962		62,654	-	250,616
3	March	198,917		57,750	-	256,667
4	April	202,236		58,714	-	260,950
5	May	250,982		72,866	-	323,848
6	June	206,748		60,024	-	266,772
7	July	282,684		70,671	-	353,355
8	August	364,283		64,285	-	428,568
9	September	370,881		30,071	-	400,952
10	October	405,199		10,390	-	415,589
11	November	414,226		10,621	-	424,847
12	December	421,968		-	-	421,968
13	Annual	3,541,534	-	556,908	-	4,098,442

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
J. DURLAND/S. MCMENAMIN

Secondary Voltage Large (Non-IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	1,379,141,318	(35,571,369)	7,649,312	-	1,351,219,261
2	February	1,252,914,752	37,231,944	12,911,385	-	1,303,058,081
3	March	1,406,133,748	(34,754,180)	13,572,238	-	1,384,951,806
4	April	1,191,766,854	(10,519,281)	13,346,696	-	1,194,594,269
5	May	1,439,921,424	10,471,603	16,649,869	-	1,467,042,896
6	June	1,718,243,834	(15,554,123)	17,973,024	-	1,720,662,735
7	July	1,827,264,934	(109,707,971)	14,133,995	-	1,731,690,958
8	August	2,145,285,039	(171,161,556)	10,140,722	-	1,984,264,205
9	September	1,906,126,304	(186,405,934)	6,510,937	-	1,726,231,307
10	October	1,684,877,918	(100,328,782)	7,900,235	-	1,592,449,372
11	November	1,314,341,527	(2,463,733)	5,182,457	-	1,317,060,252
12	December	1,178,715,885	29,446,588	-	-	1,208,162,473
13	Annual	18,444,733,538	(589,316,794)	125,970,870	-	17,981,387,614

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
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J. DURLAND/S. MCMENAMIN
Secondary Voltage Large (IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	1,045,061,222	(16,888,141)	20,058,102	-	1,048,231,183
2	February	1,038,512,889	(5,367,741)	19,621,648	-	1,052,766,796
3	March	1,139,758,875	(25,905,441)	20,005,969	-	1,133,859,404
4	April	989,715,541	(8,034,611)	17,126,671	-	998,807,602
5	May	1,154,949,815	4,463,782	18,737,998	-	1,178,151,595
6	June	1,259,149,547	(5,971,711)	18,647,539	-	1,271,825,374
7	July	1,273,354,952	(41,361,251)	16,757,597	-	1,248,751,298
8	August	1,464,467,385	(64,627,328)	9,808,689	-	1,409,648,746
9	September	1,291,457,043	(70,683,006)	6,710,902	-	1,227,484,940
10	October	1,297,297,763	(40,839,973)	1,250,207	-	1,257,707,997
11	November	1,044,389,706	(55,917)	-	-	1,044,333,790
12	December	1,005,681,422	10,804,376	-	-	1,016,485,798
13	Annual	14,003,796,160	(264,466,962)	148,725,322	-	13,888,054,520

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
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J. DURLAND/S. MCMENAMIN

Primary Voltage Service (Non-IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	24,199,295	(484,455)	(575,603)	-	23,139,236
2	February	24,810,747	614,930	(855,672)	-	24,570,005
3	March	26,210,285	(516,995)	(864,678)	-	24,828,612
4	April	24,006,510	(169,246)	(746,709)	-	23,090,555
5	May	21,862,265	172,658	(690,251)	-	21,344,672
6	June	27,246,454	(259,373)	(655,026)	-	26,332,054
7	July	53,942,471	(1,860,354)	(1,140,484)	-	50,941,633
8	August	54,836,074	(2,872,682)	(1,137,884)	-	50,825,508
9	September	45,530,662	(3,088,414)	(521,404)	-	41,920,844
10	October	47,930,907	(1,592,058)	(114,985)	-	46,223,864
11	November	19,452,246	(49,194)	(143,726)	-	19,259,326
12	December	19,715,793	489,782	-	-	20,205,575
13	Annual	389,743,708	(9,615,401)	(7,446,422)	-	372,681,886

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
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J. DURLAND/S. MCMENAMIN

Primary Voltage Service (IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	297,550,871	(3,536,861)	9,894,702	-	303,908,713
2	February	314,675,346	(1,651,725)	9,500,717	-	322,524,338
3	March	354,011,067	(6,189,396)	8,847,610	-	356,669,281
4	April	298,569,261	(1,897,278)	8,030,929	-	304,702,911
5	May	372,737,305	1,030,323	8,899,229	-	382,666,857
6	June	402,233,018	(1,426,628)	8,244,435	-	409,050,824
7	July	378,283,642	(9,266,730)	6,995,581	-	376,012,493
8	August	442,633,926	(14,302,099)	7,431,625	-	435,763,452
9	September	378,487,367	(15,459,657)	2,836,154	-	365,863,864
10	October	395,835,746	(8,764,714)	1,203,953	-	388,274,985
11	November	340,361,116	23,426	1,058,739	-	341,443,281
12	December	345,843,292	2,129,995	-	-	347,973,287
13	Annual	4,321,221,955	(59,311,343)	72,943,674	-	4,334,854,286

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
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J. DURLAND/S. MCMENAMIN
Transmission Voltage Service (IDR)

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	1,653,639,029		201,764	-	1,653,840,793
2	February	2,065,025,952		201,764	-	2,065,227,716
3	March	3,185,423,460		(0)	-	3,185,423,460
4	April	1,465,893,840		0	-	1,465,893,840
5	May	2,886,256,027		(0)	-	2,886,256,027
6	June	3,793,950,459		(0)	-	3,793,950,459
7	July	1,817,893,801		0	-	1,817,893,801
8	August	4,014,204,946		0	-	4,014,204,946
9	September	2,765,115,974		(0)	-	2,765,115,974
10	October	2,873,156,387		(0)	-	2,873,156,387
11	November	2,684,845,957		0	-	2,684,845,957
12	December	1,588,421,552		0	-	1,588,421,552
13	Annual	30,793,827,384	-	403,528	-	30,794,230,912

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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J. DURLAND/S. MCMENAMIN
Miscellaneous Lighting Service

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	3,615,313		(115,246)	-	3,500,067
2	February	3,521,488		(102,941)	-	3,418,547
3	March	4,126,076		(105,236)	-	4,020,840
4	April	3,348,287		(77,025)	-	3,271,262
5	May	3,930,219		(79,117)	-	3,851,102
6	June	3,820,619		(67,597)	-	3,753,022
7	July	3,609,406		(56,657)	-	3,552,749
8	August	4,211,071		(58,817)	-	4,152,254
9	September	3,471,678		(37,371)	-	3,434,307
10	October	3,957,171		(28,379)	-	3,928,792
11	November	3,463,589		(12,625)	-	3,450,964
12	December	3,299,622		-	-	3,299,622
13	Annual	44,374,539	-	(741,011)	-	43,633,528

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
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J. DURLAND/S. MCMENAMIN

Street Lighting Service

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	14,982,949		264,278	-	15,247,227
2	February	14,824,299		250,627	-	15,074,926
3	March	14,828,313		242,563	-	15,070,876
4	April	14,868,393		191,781	-	15,060,174
5	May	14,853,599		170,059	-	15,023,658
6	June	14,836,508		148,418	-	14,984,926
7	July	14,833,669		135,020	-	14,968,689
8	August	14,848,445		129,808	-	14,978,253
9	September	14,851,087		79,220	-	14,930,307
10	October	14,853,128		50,082	-	14,903,210
11	November	14,864,954		28,977	-	14,893,931
12	December	14,893,585		-	-	14,893,585
13	Annual	178,338,929	-	1,690,833	-	180,029,762

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.2 MONTHLY SALES DATA
TEST YEAR ENDED 12/31/2023
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J. DURLAND/S. MCMENAMIN
Total System

Line No.	Month	Test Year kWh (Unadjusted)	kWh Sales due to Abnormal Weather	kWh Sales due to Customer Change	kWh Sales due to Other	Total Adjusted kWh Sales
1	January	6,720,676,645	(129,222,838)	83,437,778	-	6,674,891,585
2	February	6,642,372,905	181,195,781	81,240,222	-	6,904,808,907
3	March	8,268,833,006	(176,926,023)	75,226,817	-	8,167,133,800
4	April	5,803,656,335	(58,370,093)	63,702,657	-	5,808,988,900
5	May	8,287,346,742	58,626,198	75,437,209	-	8,421,410,148
6	June	10,759,118,362	(92,078,826)	81,090,563	-	10,748,130,098
7	July	9,715,236,508	(659,758,341)	70,254,302	-	9,125,732,469
8	August	13,184,254,308	(1,024,477,318)	53,559,143	-	12,213,336,134
9	September	10,821,905,037	(1,109,446,583)	32,860,335	-	9,745,318,788
10	October	9,508,228,490	(585,471,108)	19,465,332	-	8,942,222,713
11	November	7,499,190,325	(26,879,814)	9,486,386	-	7,481,796,897
12	December	5,915,155,894	138,593,694	0	-	6,053,749,589
13	Annual	103,125,974,556	(3,484,215,273)	645,760,744	-	100,287,520,027

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN

Sum of Customer Maximum Demands (Non-Coincident Peak) @ Source

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	34,691.04	20,349.35	306.16	0.36	5,591.72	2,827.78	80.27	815.45	4,664.12	11.23	44.61
2	February	35,612.45	20,909.55	305.40	0.35	5,807.26	2,917.07	83.87	829.72	4,703.83	11.14	44.27
3	March	34,781.69	20,128.48	293.10	0.59	5,424.41	2,897.39	81.08	866.29	5,035.17	11.09	44.08
4	April	33,964.25	19,136.02	285.89	0.77	5,079.59	2,880.33	75.71	876.87	5,573.92	11.09	44.07
5	May	35,599.08	20,022.06	299.37	0.79	5,369.51	3,015.27	82.33	909.83	5,844.72	11.10	44.10
6	June	37,862.28	21,538.27	322.44	0.58	6,129.97	3,247.48	120.33	948.39	5,499.86	11.05	43.91
7	July	37,670.38	21,735.51	324.75	0.88	5,905.63	3,245.77	119.80	947.88	5,335.18	11.06	43.93
8	August	38,641.67	22,254.86	320.99	0.84	6,103.90	3,305.01	118.19	965.49	5,517.38	11.06	43.96
9	September	37,713.28	21,277.82	305.89	1.39	5,890.27	3,318.51	113.48	1,001.36	5,749.57	11.05	43.92
10	October	35,815.42	20,496.44	303.77	0.96	5,543.76	3,120.31	71.62	971.75	5,251.81	11.06	43.94
11	November	34,819.30	19,720.34	371.20	1.18	5,660.62	2,882.77	70.67	923.43	5,134.04	11.07	43.99
12	December	33,828.98	19,656.07	289.35	1.43	5,187.68	2,715.69	65.04	890.11	4,968.56	11.07	43.97

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NUMBER PENDING ASSIGNMENT
S. MCMENAMIN
Sum of Customer Maximum Demands (Non-Coincident Peak) @ Meter (MW)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	32,529.47	18,972.06	285.32	0.33	5,212.74	2,635.64	76.77	779.94	4,514.79	10.43	41.43
2	February	33,414.14	19,509.33	284.83	0.33	5,417.64	2,720.72	80.22	793.65	4,555.54	10.43	41.43
3	March	32,925.54	18,936.40	275.66	0.55	5,102.87	2,725.20	78.26	836.19	4,918.55	10.43	41.43
4	April	32,174.78	18,002.23	268.83	0.73	4,778.08	2,708.75	73.07	846.39	5,444.84	10.43	41.43
5	May	33,753.36	18,853.78	281.82	0.74	5,055.65	2,838.45	79.40	877.49	5,714.17	10.43	41.43
6	June	35,905.23	20,292.84	303.89	0.54	5,776.42	3,060.86	115.92	914.06	5,388.84	10.43	41.43
7	July	35,703.59	20,468.48	305.94	0.83	5,562.32	3,058.01	115.32	912.59	5,228.26	10.43	41.43
8	August	36,605.17	20,943.49	302.21	0.79	5,745.47	3,111.54	113.69	928.64	5,407.48	10.43	41.43
9	September	35,775.81	20,047.96	288.31	1.31	5,550.80	3,127.63	109.34	965.02	5,633.58	10.43	41.43
10	October	33,966.26	19,316.17	286.22	0.90	5,224.21	2,940.31	69.15	938.32	5,139.11	10.43	41.43
11	November	33,012.75	18,578.75	349.65	1.11	5,332.79	2,715.71	68.29	892.39	5,022.19	10.43	41.43
12	December	32,103.15	18,535.94	272.85	1.34	4,892.00	2,560.87	62.90	860.75	4,864.64	10.43	41.43

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN
Class Peak Demand (Non-Coincident) @ Source (MW)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	14,563.73	5,433.60	140.67	0.31	2,916.73	2,116.69	50.30	544.15	3,305.43	11.23	44.61
2	February	15,218.57	5,337.26	142.23	0.32	3,102.35	2,225.61	53.29	585.43	3,716.68	11.14	44.27
3	March	15,607.31	5,304.58	132.49	0.53	3,051.17	2,244.20	42.57	583.99	4,192.59	11.09	44.08
4	April	16,954.51	6,477.59	132.48	0.57	3,180.92	2,310.10	46.52	604.76	4,146.41	11.09	44.07
5	May	18,882.33	7,763.52	139.53	0.68	3,459.27	2,352.38	55.33	651.08	4,405.34	11.10	44.10
6	June	21,882.19	9,950.86	151.73	0.53	4,106.41	2,545.38	95.05	685.42	4,291.86	11.05	43.91
7	July	22,406.12	10,446.92	154.66	0.83	4,117.62	2,544.02	92.85	666.26	4,327.97	11.06	43.93
8	August	23,650.54	11,330.53	156.20	0.80	4,283.54	2,667.70	88.09	693.55	4,375.11	11.06	43.96
9	September	22,781.89	10,404.06	156.24	1.23	4,243.39	2,626.67	87.64	726.44	4,481.24	11.05	43.92
10	October	19,635.56	8,149.63	139.50	0.90	3,662.46	2,468.74	46.15	686.12	4,427.08	11.06	43.94
11	November	15,049.48	4,565.15	137.71	1.14	3,078.70	2,256.66	40.12	640.31	4,274.63	11.07	43.99
12	December	13,597.61	3,980.27	131.83	1.37	2,528.40	2,038.19	34.59	598.72	4,229.21	11.07	43.97

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN
Class Peak Demand (Non-Coincident) @ Meter (MW)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	13,745.13	5,091.13	131.81	0.29	2,732.67	1,973.08	48.14	520.52	3,195.64	10.43	41.43
2	February	14,372.76	4,999.65	133.16	0.30	2,904.69	2,076.45	51.00	560.01	3,595.64	10.43	41.43
3	March	14,864.18	4,997.38	124.79	0.50	2,873.83	2,112.98	41.06	563.42	4,098.34	10.43	41.43
4	April	16,134.79	6,103.86	124.80	0.53	2,997.49	2,175.78	44.85	583.57	4,052.05	10.43	41.43
5	May	17,966.18	7,314.23	131.49	0.64	3,258.94	2,216.50	53.25	627.72	4,311.54	10.43	41.43
6	June	20,757.66	9,347.31	142.76	0.50	3,858.53	2,401.15	91.14	660.21	4,204.21	10.43	41.43
7	July	21,241.63	9,808.28	145.42	0.78	3,867.79	2,396.98	89.01	641.33	4,240.18	10.43	41.43
8	August	22,417.84	10,650.66	147.00	0.75	4,020.80	2,508.72	84.52	664.85	4,288.68	10.43	41.43
9	September	21,587.65	9,764.53	146.88	1.16	3,985.85	2,466.25	84.02	698.33	4,388.77	10.43	41.43
10	October	18,674.81	7,676.76	131.47	0.85	3,449.95	2,325.89	44.39	660.10	4,333.53	10.43	41.43
11	November	14,357.84	4,304.48	129.85	1.08	2,903.02	2,127.56	38.69	618.15	4,183.16	10.43	41.43
12	December	12,991.10	3,753.24	124.36	1.29	2,384.91	1,922.49	33.35	578.67	4,140.93	10.43	41.43

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MC MENAMIN

Class Demand Coincident with CNP's System Peak Demand @ Source

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	12,848.75	5,398.72	139.34	0.30	2,555.78	1,506.02	50.23	470.02	2,672.99	11.13	44.22
2	February	13,580.95	4,206.18	98.67	0.29	3,010.84	2,086.03	42.01	563.43	3,573.50	-	-
3	March	13,745.42	4,668.65	96.50	0.30	2,687.77	1,624.91	38.85	556.04	4,092.38	-	-
4	April	14,997.98	6,460.51	97.94	0.49	2,541.69	1,502.48	40.72	501.88	3,852.27	-	-
5	May	17,504.33	7,631.13	117.05	0.31	3,304.39	1,744.54	50.76	561.96	4,094.20	-	-
6	June	20,431.14	9,635.83	132.40	0.30	3,928.19	1,907.57	94.11	619.25	4,113.48	-	-
7	July	20,748.67	10,039.33	136.39	0.53	4,039.29	1,994.24	87.91	564.50	3,886.48	-	-
8	August	21,863.70	10,348.03	136.05	0.54	4,054.36	2,336.56	87.25	632.86	4,068.05	-	-
9	September	21,169.59	9,760.65	135.99	0.55	4,131.35	2,480.32	53.41	612.19	3,995.14	-	-
10	October	18,086.68	7,265.27	116.61	0.59	3,562.61	2,297.96	45.25	624.09	4,174.30	-	-
11	November	14,543.97	4,489.18	105.05	0.58	3,040.77	2,212.95	39.43	627.22	4,028.77	-	-
12	December	12,644.10	3,970.49	93.44	0.32	2,252.52	1,770.43	34.59	532.25	3,990.06	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN
Class Demand Coincident with CNP's System Peak Demand @ Meter

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	12,149.60	5,058.52	130.56	0.29	2,394.73	1,411.12	48.08	449.82	2,604.63	10.43	41.43
2	February	12,828.07	3,929.49	92.18	0.27	2,812.78	1,948.80	40.19	539.04	3,465.33	-	-
3	March	13,110.65	4,398.78	90.93	0.29	2,532.41	1,330.99	37.45	516.75	4,003.06	-	-
4	April	14,283.73	6,087.76	92.29	0.46	2,395.04	1,415.80	39.24	483.64	3,769.49	-	-
5	May	16,657.24	7,189.00	110.27	0.29	3,112.95	1,643.46	48.83	540.69	4,011.74	-	-
6	June	19,377.46	9,052.86	124.39	0.29	3,690.53	1,792.16	90.23	593.77	4,033.24	-	-
7	July	19,654.36	9,425.23	128.05	0.50	3,792.21	1,872.25	84.23	540.85	3,811.03	-	-
8	August	20,701.38	9,709.84	127.66	0.50	3,804.32	2,380.12	83.55	606.02	3,989.36	-	-
9	September	20,049.74	9,160.91	127.64	0.51	3,877.50	2,327.92	51.16	586.37	3,917.74	-	-
10	October	17,207.71	6,842.51	109.82	0.56	3,355.31	2,164.25	43.51	600.17	4,091.59	-	-
11	November	13,873.99	4,232.89	99.06	0.55	2,867.17	2,086.61	38.02	604.76	3,944.94	-	-
12	December	12,080.11	3,744.03	88.11	0.30	2,124.04	1,669.45	33.35	513.14	3,907.70	-	-

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II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA	
TEST YEAR ENDED 12/31/2023	
DOCKET NO. 56211	
S. MCMENAMIN	
Coincident Peak Demand at the Time of the ERCOT Peak @ Source	

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	12,815.68	5,309.24	140.67	0.30	2,596.42	1,518.19	49.70	469.84	2,675.97	11.13	44.22
2	February	12,873.43	5,334.25	140.26	0.30	2,608.37	1,506.81	50.26	470.53	2,707.29	11.13	44.23
3	March	13,674.36	4,730.84	95.00	0.30	2,589.09	1,591.80	37.48	532.15	4,097.71	-	-
4	April	14,762.73	5,635.96	101.02	0.30	2,877.31	1,622.91	42.04	532.49	3,950.70	-	-
5	May	16,991.68	7,433.24	111.27	0.30	3,111.05	1,701.83	47.36	577.57	4,009.06	-	-
6	June	20,265.75	9,787.45	133.27	0.30	3,814.32	1,908.76	93.06	591.72	3,936.86	-	-
7	July	20,730.86	10,183.15	135.63	0.53	3,976.47	1,925.79	87.96	555.94	3,865.40	-	-
8	August	21,222.14	10,396.59	134.07	0.54	3,877.36	2,349.68	53.01	574.01	3,836.88	-	-
9	September	21,101.75	10,396.38	135.48	0.62	4,006.62	2,326.84	52.67	561.71	3,621.43	-	-
10	October	16,276.44	5,985.23	108.88	0.59	3,127.51	2,264.59	41.04	617.71	4,130.89	-	-
11	November	14,522.69	4,476.78	104.56	0.58	3,026.85	2,202.04	40.06	609.83	4,061.98	-	-
12	December	12,637.95	3,980.27	103.57	0.33	2,224.77	1,756.03	33.74	532.00	3,988.91	3.69	14.65
		197,875.46	83,649.37	1,443.68	4.99	37,836.13	22,675.28	628.39	6,625.50	44,883.08	25.95	103.10

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
I-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MC MENAMIN
Coincident Peak Demand at the Time of the ERCOT Peak @ Meter

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	12,119.13	4,974.80	131.81	0.28	2,432.87	1,422.56	47.57	449.66	2,607.72	10.43	41.43
2	February	12,170.67	4,997.08	131.39	0.28	2,443.50	1,411.56	48.10	450.30	2,636.59	10.43	41.43
3	March	13,043.92	4,457.41	89.51	0.28	2,439.45	1,499.80	36.13	512.99	4,008.34	-	-
4	April	14,068.58	5,310.69	95.19	0.28	2,711.25	1,529.24	40.48	512.70	3,868.75	-	-
5	May	16,170.22	7,001.32	104.80	0.29	2,930.28	1,602.94	45.55	555.51	3,929.53	-	-
6	June	19,211.11	9,193.33	125.18	0.28	3,382.79	1,792.90	89.21	567.24	3,860.18	-	-
7	July	19,635.71	9,559.70	127.32	0.49	3,733.01	1,807.89	84.27	532.62	3,790.39	-	-
8	August	20,085.91	9,754.24	125.79	0.51	3,637.80	2,204.51	50.75	549.59	3,762.72	-	-
9	September	19,968.79	9,757.23	127.15	0.58	3,760.30	2,183.79	50.45	538.00	3,551.29	-	-
10	October	15,496.81	5,634.53	102.50	0.55	2,944.25	2,131.90	39.44	593.67	4,049.97	-	-
11	November	13,854.67	4,221.08	98.59	0.55	2,853.96	2,076.27	38.62	587.90	3,977.70	-	-
12	December	12,074.24	3,753.24	97.67	0.31	2,097.87	1,655.87	32.53	512.90	3,906.57	3.48	13.81
		187,899.74	78,614.65	1,356.90	4.69	35,567.33	21,319.23	603.11	6,363.08	43,949.75	24.33	96.68

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MC MENAMIN
Energy Use @ Source (GWH)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	7,192.61	2,021.38	75.99	0.22	1,374.08	1,124.12	24.40	325.54	2,223.63	4.68	18.58
2	February	6,853.38	1,984.98	69.10	0.19	1,328.86	1,051.09	22.60	313.64	2,062.96	4.01	15.94
3	March	7,683.95	2,072.62	73.84	0.22	1,432.27	1,175.01	22.81	357.59	2,529.15	4.11	16.33
4	April	7,733.73	2,029.89	71.14	0.26	1,368.79	1,121.48	24.44	350.84	2,748.59	3.68	14.63
5	May	9,496.49	3,009.05	78.89	0.23	1,673.04	1,275.51	30.10	395.37	3,016.70	3.54	14.07
6	June	10,975.54	4,242.13	84.65	0.22	1,920.38	1,340.16	42.81	407.41	2,921.18	3.29	13.09
7	July	11,918.16	4,822.12	90.82	0.35	2,076.56	1,421.70	56.63	418.75	3,013.98	3.47	13.78
8	August	12,656.62	5,273.51	93.83	0.40	2,233.09	1,509.86	51.15	430.27	3,046.13	3.69	14.68
9	September	10,906.94	4,123.94	85.20	0.42	1,932.44	1,362.52	36.76	420.92	2,925.55	3.86	15.32
10	October	9,004.57	2,588.86	79.04	0.47	1,589.75	1,259.73	23.89	404.60	3,036.87	4.29	17.07
11	November	7,638.92	1,850.04	73.59	0.41	1,305.57	1,098.35	19.83	365.19	2,903.92	4.43	17.59
12	December	7,851.78	1,990.30	76.10	0.38	1,303.45	1,071.64	19.25	366.39	3,000.93	4.69	18.64
13	Annual	109,912.68	36,008.83	952.19	3.78	19,538.47	14,811.17	374.67	4,556.51	33,429.59	47.75	189.72

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	6,793.08	1,884.57	70.81	0.21	1,280.95	1,047.74	23.34	311.37	2,152.44	4.36	17.31
2	February	6,474.88	1,852.06	64.45	0.18	1,239.70	980.34	21.62	300.01	1,997.93	3.74	14.86
3	March	7,329.03	1,949.87	69.44	0.21	1,347.37	1,105.18	22.01	345.16	2,470.57	3.86	15.35
4	April	7,383.34	1,909.62	66.90	0.24	1,287.55	1,054.67	23.59	338.64	2,684.94	3.46	13.75
5	May	9,060.13	2,833.47	74.26	0.22	1,575.25	1,200.71	29.02	381.31	2,949.31	3.33	13.24
6	June	10,461.35	3,996.84	79.78	0.20	1,809.81	1,263.15	41.25	392.67	2,862.21	3.11	12.34
7	July	11,349.73	4,541.02	85.56	0.33	1,955.84	1,339.46	54.52	403.15	2,953.57	3.27	12.99
8	August	12,040.76	4,962.77	88.34	0.37	2,101.96	1,421.48	49.21	413.85	2,985.46	3.48	13.84
9	September	10,397.18	3,885.58	80.31	0.40	1,821.07	1,284.15	35.42	405.64	2,866.53	3.64	14.45
10	October	8,605.44	2,439.79	74.47	0.44	1,498.11	1,187.06	23.07	390.68	2,971.70	4.05	16.08
11	November	7,310.78	1,742.95	69.52	0.39	1,229.96	1,034.70	19.17	352.91	2,840.66	4.17	16.56
12	December	7,521.78	1,876.88	71.76	0.36	1,229.16	1,010.54	18.61	354.30	2,938.16	4.42	17.58
13	Annual	104,727.48	33,875.41	895.41	3.55	18,376.73	13,929.18	360.81	4,389.70	32,673.47	44.88	178.34

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3 UNADJUSTED TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MC MENAMIN

2023

Class Coincidence Factors (ERCOT CP/Class Peak)

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	97.72%	100.00%	96.35%	89.03%	72.10%	98.81%	86.39%	81.60%	100.00%	100.00%
2	February	99.95%	98.67%	94.76%	84.12%	67.98%	94.32%	80.41%	73.33%	100.00%	100.00%
3	March	89.19%	71.73%	57.02%	84.88%	70.98%	87.99%	91.05%	97.80%	0.00%	0.00%
4	April	87.01%	76.27%	52.84%	90.45%	70.28%	90.25%	87.86%	95.48%	0.00%	0.00%
5	May	95.72%	79.70%	44.76%	89.91%	72.32%	85.54%	88.50%	91.14%	0.00%	0.00%
6	June	98.35%	87.69%	56.78%	92.85%	74.67%	97.88%	85.92%	91.82%	0.00%	0.00%
7	July	97.47%	87.56%	63.49%	96.52%	75.42%	94.67%	83.05%	89.39%	0.00%	0.00%
8	August	91.58%	85.57%	67.99%	90.47%	87.87%	60.04%	82.66%	87.74%	0.00%	0.00%
9	September	99.93%	86.57%	50.07%	94.34%	88.55%	60.05%	77.04%	80.92%	0.00%	0.00%
10	October	73.40%	77.96%	65.03%	85.34%	91.66%	88.84%	89.94%	93.46%	0.00%	0.00%
11	November	98.06%	75.92%	51.05%	98.31%	97.59%	99.82%	95.11%	95.09%	0.00%	0.00%
12	December	100.00%	78.54%	23.91%	87.96%	86.13%	97.55%	88.63%	94.34%	33.33%	33.33%

PUBLIC UTILITY COMMISSION OF TEXAS
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S. MCNENAMIN

2022

Class Coincidence Factors (ERCOT CP/Class Peak)

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	89.91%	82.46%	93.51%	97.11%	92.63%	0.00%	0.00%
2	February	99.54%	72.77%	94.03%	89.73%	83.74%	0.00%	0.00%
3	March	92.44%	63.01%	71.23%	79.36%	93.11%	99.95%	99.95%
4	April	90.90%	77.16%	83.30%	91.01%	85.53%	0.00%	0.00%
5	May	94.40%	84.15%	85.15%	89.21%	91.15%	0.00%	0.00%
6	June	97.15%	87.76%	89.08%	88.97%	70.03%	0.00%	0.00%
7	July	89.04%	88.27%	90.21%	88.43%	82.76%	0.00%	0.00%
8	August	98.83%	86.91%	87.43%	91.13%	87.20%	0.00%	0.00%
9	September	95.24%	84.01%	81.73%	88.99%	83.40%	0.00%	0.00%
10	October	97.78%	83.63%	89.34%	90.36%	90.44%	0.00%	0.00%
11	November	85.96%	73.86%	89.67%	89.74%	91.91%	0.00%	0.00%
12	December	99.47%	71.78%	86.37%	72.68%	59.31%	0.00%	0.00%

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2021

Class Coincidence Factors (ERCOT CP/Class Peak)

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	86.91%	68.44%	104.06%	98.64%	84.60%	0.00%	0.00%
2	February	57.72%	110.09%	89.14%	96.85%	73.84%	93.67%	93.72%
3	March	99.31%	66.47%	71.43%	79.85%	92.38%	0.00%	0.00%
4	April	93.26%	73.69%	79.37%	89.48%	91.70%	0.00%	0.00%
5	May	94.12%	81.23%	92.31%	95.05%	95.66%	0.00%	0.00%
6	June	92.49%	87.21%	79.70%	106.48%	88.10%	0.00%	0.00%
7	July	93.86%	59.02%	13.61%	87.41%	78.26%	0.00%	0.00%
8	August	94.59%	80.93%	97.41%	91.88%	91.26%	0.00%	0.00%
9	September	91.84%	80.28%	83.96%	79.96%	83.13%	0.00%	0.00%
10	October	92.44%	77.70%	82.25%	81.49%	97.59%	0.00%	0.00%
11	November	95.17%	62.15%	96.94%	174.21%	139.93%	0.00%	0.00%
12	December	83.73%	71.59%	65.68%	94.45%	96.90%	0.00%	0.00%

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Class Coincidence Factors (ERCOT CP/Class Peak)

2020

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		87.44%	21.05%	92.97%	98.25%	93.94%	0.00%	0.00%
2 February		94.00%	70.97%	96.90%	98.90%	79.26%	0.00%	0.00%
3 March		93.20%	73.06%	84.91%	90.63%	94.95%	0.00%	0.00%
4 April		86.77%	72.75%	90.93%	92.86%	80.09%	0.00%	0.00%
5 May		97.65%	80.39%	88.65%	85.64%	88.17%	0.00%	0.00%
6 June		93.51%	41.77%	85.57%	84.73%	91.94%	0.00%	0.00%
7 July		99.16%	73.12%	90.17%	88.86%	73.84%	0.00%	0.00%
8 August		93.14%	85.76%	89.43%	89.17%	89.04%	0.00%	0.00%
9 September		78.15%	74.97%	67.89%	74.49%	88.79%	0.00%	0.00%
10 October		99.64%	70.50%	72.02%	80.13%	99.03%	0.00%	0.00%
11 November		90.20%	45.77%	95.66%	130.53%	108.37%	0.00%	0.00%
12 December		62.76%	29.14%	28.80%	37.42%	32.15%	0.00%	0.00%

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Class Load Factors*

2023

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)	Hours
1 January		50%	72%	96%	63%	71%	65%	80%	91%	56%	56%	744
2 February		55%	72%	91%	64%	70%	63%	80%	83%	53%	53%	672
3 March		52%	75%	57%	63%	70%	72%	82%	81%	50%	50%	744
4 April		43%	74%	63%	60%	67%	73%	81%	92%	46%	46%	720
5 May		52%	76%	45%	65%	73%	73%	82%	92%	43%	43%	744
6 June		59%	78%	57%	65%	73%	63%	83%	95%	41%	41%	720
7 July		62%	79%	58%	68%	75%	82%	84%	94%	42%	42%	744
8 August		63%	81%	67%	70%	76%	78%	84%	94%	45%	45%	744
9 September		55%	76%	47%	63%	72%	59%	81%	91%	48%	48%	720
10 October		43%	76%	70%	58%	69%	70%	80%	92%	52%	52%	744
11 November		56%	74%	50%	59%	68%	69%	79%	94%	56%	56%	720
12 December		67%	78%	37%	69%	71%	75%	82%	95%	57%	57%	744

* Class load factors computed from monthly energy (meter level) and monthly class peaks (meter level)

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Class Load Factors*

2022

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	58.35%	73.97%	67.26%	81.82%	93.77%	56.19%	56.19%
2	February	48.64%	71.32%	67.07%	79.95%	92.22%	53.45%	53.45%
3	March	54.29%	73.90%	67.38%	82.31%	93.37%	49.82%	49.82%
4	April	48.03%	75.79%	67.14%	80.54%	92.15%	46.03%	46.03%
5	May	57.79%	77.25%	68.66%	82.45%	93.68%	42.94%	42.94%
6	June	61.19%	78.70%	71.89%	84.71%	80.74%	41.40%	41.40%
7	July	58.44%	78.85%	68.13%	82.37%	91.23%	42.17%	42.17%
8	August	58.16%	78.48%	69.78%	83.39%	92.17%	44.87%	44.87%
9	September	55.06%	76.91%	63.96%	80.86%	89.09%	48.46%	48.46%
10	October	42.76%	72.90%	61.24%	75.79%	93.29%	52.16%	52.16%
11	November	51.94%	75.87%	63.53%	78.62%	92.50%	55.41%	55.41%
12	December	44.99%	70.20%	64.72%	76.22%	80.52%	57.01%	57.01%

* Class load factors computed from AMS monthly energy and AMS monthly class peaks

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2021

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	49.70%	71.89%	59.56%	85.53%	90.67%	52.80%	52.76%
2	February	29.52%	62.24%	60.03%	65.10%	58.63%	45.20%	45.23%
3	March	63.03%	84.11%	76.40%	89.52%	93.97%	51.30%	51.34%
4	April	48.49%	72.41%	50.85%	75.63%	87.07%	41.33%	41.34%
5	May	52.97%	78.11%	67.63%	81.87%	96.54%	40.80%	40.73%
6	June	54.90%	75.96%	50.93%	80.51%	91.85%	36.25%	36.28%
7	July	58.41%	61.87%	12.59%	85.07%	97.37%	39.94%	39.93%
8	August	61.81%	79.22%	70.26%	84.24%	94.95%	41.81%	41.76%
9	September	48.58%	73.78%	63.68%	76.50%	87.76%	43.96%	43.92%
10	October	53.13%	78.44%	66.16%	80.36%	95.39%	50.62%	50.65%
11	November	55.53%	45.03%	62.46%	54.86%	52.47%	50.40%	50.35%
12	December	62.12%	77.32%	67.82%	83.09%	98.29%	55.27%	55.36%

* Class load factors computed from AMS monthly energy and AMS monthly class peaks

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2020

Line No.	Month	Residential (RS)	Secondary Voltage Small (SVS)	Secondary Voltage Large (SVL)	Primary Voltage Service (PVS)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		65.61%	24.39%	69.41%	79.93%	89.43%	52.74%	52.77%
2 February		55.39%	69.77%	66.70%	75.75%	83.78%	46.82%	46.80%
3 March		45.83%	82.08%	72.26%	85.59%	90.24%	49.62%	49.59%
4 April		42.75%	72.09%	65.19%	74.54%	78.72%	41.37%	41.33%
5 May		51.56%	77.70%	64.09%	78.61%	93.47%	40.74%	40.73%
6 June		55.32%	38.39%	64.14%	76.09%	91.29%	36.28%	36.34%
7 July		61.03%	68.80%	66.22%	86.56%	95.30%	39.92%	39.92%
8 August		59.98%	79.16%	68.71%	82.54%	91.73%	41.78%	41.78%
9 September		48.20%	73.10%	60.62%	77.78%	88.83%	43.87%	43.90%
10 October		44.22%	77.79%	67.02%	81.36%	91.55%	50.64%	50.65%
11 November		50.66%	46.02%	62.32%	57.39%	51.74%	50.37%	50.37%
12 December		108.18%	87.46%	41.49%	86.65%	93.35%	55.37%	55.34%

* Class load factors computed from AMS monthly energy and AMS monthly class peaks

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Sum of Customer Maximum Demands (Non-Coincident Peak) @ Source

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	167.30	128.32	3.25	-	62.66	(85.42)	1.18	1.06	56.25	-	-
2	February	(748.04)	(549.68)	(7.35)	-	(167.48)	(83.71)	(2.72)	4.14	58.77	-	-
3	March	(366.94)	(282.02)	(3.40)	-	(80.20)	(68.57)	(1.26)	8.08	60.42	-	-
4	April	137.64	45.54	0.92	-	18.68	(14.46)	0.34	19.59	67.02	-	-
5	May	470.07	239.11	3.09	-	71.18	44.03	1.15	31.47	80.03	-	-
6	June	(542.73)	(426.36)	(5.50)	-	(126.89)	(78.42)	(2.05)	5.11	91.38	-	-
7	July	(446.44)	(366.02)	(4.72)	-	(108.94)	(67.03)	(1.76)	6.76	95.27	-	-
8	August	(883.94)	(656.38)	(8.47)	-	(195.34)	(121.12)	(3.15)	(4.20)	104.72	-	-
9	September	(996.40)	(725.07)	(9.35)	-	(215.79)	(133.73)	(3.48)	(5.16)	96.19	-	-
10	October	(1,038.36)	(810.15)	(11.83)	-	(262.17)	(54.88)	(4.37)	14.67	70.37	-	-
11	November	673.19	410.15	5.95	-	132.15	30.74	2.20	29.18	62.83	-	-
12	December	1,316.56	868.94	12.76	-	282.31	54.27	4.71	31.54	62.04	-	-

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Sum of Customer Maximum Demands (Non-Coincident Peak) @ Meter (MW)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	83.33	119.63	3.03	-	58.42	(79.97)	1.13	(18.90)	-	-	-
2	February	(772.87)	(512.87)	(6.85)	-	(156.25)	(78.38)	(2.60)	(15.92)	-	-	-
3	March	(423.59)	(265.32)	(3.19)	-	(75.44)	(64.64)	(1.22)	(13.78)	-	-	-
4	April	44.60	42.84	0.87	-	17.57	(13.68)	0.32	(3.33)	-	-	-
5	May	346.25	225.16	2.91	-	67.02	41.44	1.11	8.61	-	-	-
6	June	(617.73)	(401.71)	(5.18)	-	(119.57)	(73.93)	(1.97)	(15.35)	-	-	-
7	July	(530.05)	(344.69)	(4.45)	-	(102.60)	(63.44)	(1.69)	(13.18)	-	-	-
8	August	(949.88)	(617.70)	(7.97)	-	(183.87)	(113.69)	(3.03)	(23.61)	-	-	-
9	September	(1,050.54)	(683.17)	(8.82)	-	(203.36)	(125.74)	(3.36)	(26.11)	-	-	-
10	October	(1,086.75)	(763.50)	(11.14)	-	(247.06)	(52.01)	(4.22)	(8.81)	-	-	-
11	November	552.39	386.41	5.60	-	124.49	28.75	2.12	5.02	-	-	-
12	December	1,161.66	819.42	12.03	-	266.22	51.07	4.55	8.36	-	-	-

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Class Peak Demand (Non-Coincident) @ Source (MW)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1 January		1,233.67	990.53	6.31	-	338.12	(88.73)	5.02	(17.59)	-	-	-
2 February		(109.53)	(49.63)	(1.16)	-	65.58	(99.81)	0.87	(25.38)	-	-	-
3 March		(744.09)	(506.22)	(1.32)	-	(148.80)	(71.84)	(2.02)	(13.89)	-	-	-
4 April		(201.99)	(143.54)	(0.74)	-	(62.98)	(7.03)	0.34	11.97	-	-	-
5 May		331.22	244.27	1.04	-	48.96	32.16	0.96	3.83	-	-	-
6 June		(1,215.56)	(909.73)	(3.52)	-	(215.78)	(64.54)	(3.27)	(18.73)	-	-	-
7 July		(1,064.49)	(790.60)	(3.12)	-	(194.20)	(56.29)	(3.05)	(17.22)	-	-	-
8 August		(2,078.11)	(1,603.55)	(6.55)	-	(323.56)	(110.10)	(5.74)	(28.61)	-	-	-
9 September		(2,017.79)	(1,514.36)	(6.17)	-	(355.95)	(110.40)	(5.77)	(25.14)	-	-	-
10 October		(637.26)	(538.94)	(1.10)	-	(70.55)	(21.79)	(1.09)	(3.80)	-	-	-
11 November		362.42	243.31	1.15	-	70.17	39.21	0.79	7.79	-	-	-
12 December		1,021.27	860.92	6.29	-	141.79	3.06	3.35	5.86	-	-	-

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Class Peak Demand (Non-Coincident) @ Meter (MW)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	1,156.07	928.10	5.91	-	316.79	(82.71)	4.81	(16.83)	-	-	-
2	February	(102.74)	(46.49)	(1.08)	-	61.40	(93.12)	0.83	(24.28)	-	-	-
3	March	(701.29)	(476.91)	(1.24)	-	(140.15)	(67.64)	(1.95)	(13.40)	-	-	-
4	April	(190.05)	(135.26)	(0.70)	-	(59.35)	(6.62)	0.33	11.55	-	-	-
5	May	312.15	230.13	0.98	-	46.13	30.31	0.92	3.69	-	-	-
6	June	(1,142.67)	(854.55)	(3.31)	-	(202.75)	(60.88)	(3.14)	(18.04)	-	-	-
7	July	(1,000.17)	(742.27)	(2.94)	-	(182.42)	(53.04)	(2.93)	(16.38)	-	-	-
8	August	(1,953.68)	(1,507.34)	(6.16)	-	(303.71)	(103.54)	(5.50)	(27.43)	-	-	-
9	September	(1,894.77)	(1,421.27)	(5.80)	-	(334.34)	(103.66)	(5.53)	(24.16)	-	-	-
10	October	(600.39)	(507.67)	(1.03)	-	(66.45)	(20.53)	(1.05)	(3.65)	-	-	-
11	November	341.91	229.42	1.08	-	66.17	36.97	0.76	7.52	-	-	-
12	December	963.27	811.81	5.94	-	133.75	2.88	3.23	5.66	-	-	-

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S. MCMENAMIN
Class Demand Coincident with CNP's System Peak Demand @ Source

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	1,498.05	1,086.51	6.08	-	353.15	40.70	5.19	6.43	-	-	-
2	February	(1,015.31)	(649.07)	(0.08)	-	(244.21)	(98.66)	(2.52)	(20.76)	-	-	-
3	March	(667.88)	(456.91)	(0.04)	-	(144.41)	(54.76)	(1.56)	(10.20)	-	-	-
4	April	(164.57)	(142.73)	0.49	-	(20.84)	(0.75)	(0.24)	(0.50)	-	-	-
5	May	314.46	250.19	1.44	-	-46.94	11.89	0.87	3.14	-	-	-
6	June	(1,414.12)	(1,105.80)	(6.55)	-	(222.55)	(60.54)	(3.83)	(14.84)	-	-	-
7	July	(1,039.05)	(809.74)	(4.87)	-	(164.77)	(45.80)	(2.81)	(11.06)	-	-	-
8	August	(1,879.60)	(1,461.83)	(8.87)	-	(299.44)	(84.07)	(5.11)	(20.29)	-	-	-
9	September	(2,063.82)	(1,608.94)	(9.67)	-	(328.24)	(89.71)	(5.57)	(21.69)	-	-	-
10	October	(427.82)	(320.18)	(2.06)	-	(75.48)	(23.94)	(1.12)	(5.04)	-	-	-
11	November	189.71	137.67	0.83	-	37.63	11.79	0.43	1.36	-	-	-
12	December	937.60	713.67	5.30	-	170.56	38.56	3.34	6.17	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3.1 ADJUSTMENTS TO TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MC MENAMIN
Class Demand Coincident with CNP's System Peak Demand @ Meter

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	1,403.89	1,018.04	5.70	-	330.89	38.14	4.97	6.15	-	-	-
2	February	(949.04)	(606.37)	(0.07)	-	(228.15)	(92.17)	(2.42)	(19.86)	-	-	-
3	March	(629.53)	(430.50)	(0.04)	-	(136.06)	(51.60)	(1.50)	(9.83)	-	-	-
4	April	(155.09)	(134.49)	0.46	-	(19.64)	(0.70)	(0.24)	(0.48)	-	-	-
5	May	296.32	235.69	1.35	-	44.22	11.20	0.84	3.02	-	-	-
6	June	(1,328.92)	(1,038.90)	(6.15)	-	(209.09)	(56.87)	(3.67)	(14.23)	-	-	-
7	July	(975.76)	(760.20)	(4.57)	-	(154.69)	(43.00)	(2.69)	(10.60)	-	-	-
8	August	(1,764.17)	(1,371.68)	(8.32)	-	(280.97)	(78.88)	(4.89)	(19.43)	-	-	-
9	September	(1,937.53)	(1,510.08)	(9.08)	-	(308.07)	(84.19)	(5.34)	(20.78)	-	-	-
10	October	(403.05)	(301.55)	(1.94)	-	(71.09)	(22.55)	(1.08)	(4.85)	-	-	-
11	November	178.92	129.81	0.78	-	35.48	11.12	0.41	1.32	-	-	-
12	December	884.32	672.97	5.00	-	160.83	36.36	3.22	5.95	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3.1 ADJUSTMENTS TO TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN
Coincident Peak Demand at the Time of the ERCOT Peak @ Source

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	1,446.19	950.00	(3.33)	-	379.92	99.44	5.33	14.84	-	-	-
2	February	212.27	92.59	0.44	-	136.26	(15.61)	0.92	(2.33)	-	-	-
3	March	(659.32)	(494.29)	(2.77)	-	(111.85)	(39.97)	(1.37)	(9.07)	-	-	-
4	April	(335.31)	(252.35)	(1.30)	-	(57.80)	(19.23)	(0.69)	(3.94)	-	-	-
5	May	414.04	329.12	1.54	-	65.45	12.73	1.18	4.03	-	-	-
6	June	(1,208.56)	(954.20)	(4.42)	-	(195.87)	(39.06)	(3.32)	(11.68)	-	-	-
7	July	(1,050.35)	(829.28)	(3.83)	-	(170.21)	(34.06)	(2.86)	(10.11)	-	-	-
8	August	(1,942.06)	(1,533.19)	(7.08)	-	(314.74)	(62.99)	(5.30)	(18.75)	-	-	-
9	September	(2,010.45)	(1,588.31)	(7.32)	-	(326.25)	(64.05)	(5.46)	(19.05)	-	-	-
10	October	(251.28)	(188.27)	(0.82)	-	(48.20)	(10.99)	(0.59)	(2.41)	-	-	-
11	November	373.58	269.34	1.33	-	80.44	18.21	0.93	3.33	-	-	-
12	December	869.80	509.13	(2.88)	-	258.58	87.81	3.84	13.32	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3.1 ADJUSTMENTS TO TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN
Coincident Peak Demand at the Time of the ERCOT Peak @ Meter

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	1,355.49	890.16	(3.12)	-	355.99	93.17	5.10	14.20	-	-	-
2	February	198.82	86.74	0.41	-	127.65	(14.63)	0.88	(2.23)	-	-	-
3	March	(621.44)	(465.72)	(2.61)	-	(105.39)	(37.66)	(1.32)	(8.74)	-	-	-
4	April	(316.05)	(237.79)	(1.23)	-	(54.46)	(18.12)	(0.67)	(3.79)	-	-	-
5	May	390.08	310.00	1.45	-	61.65	11.99	1.13	3.87	-	-	-
6	June	(1,135.49)	(896.28)	(4.15)	-	(183.98)	(36.69)	(3.19)	(11.20)	-	-	-
7	July	(986.29)	(778.51)	(3.60)	-	(159.79)	(31.97)	(2.74)	(9.69)	-	-	-
8	August	(1,822.53)	(1,438.46)	(6.64)	-	(295.30)	(59.10)	(5.07)	(17.95)	-	-	-
9	September	(1,887.32)	(1,490.67)	(6.87)	-	(306.20)	(60.11)	(5.23)	(18.24)	-	-	-
10	October	(236.61)	(177.24)	(0.77)	-	(45.38)	(10.34)	(0.57)	(2.32)	-	-	-
11	November	352.33	253.96	1.25	-	75.85	17.17	0.89	3.21	-	-	-
12	December	820.55	480.09	(2.72)	-	243.83	82.80	3.70	12.84	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3.1 ADJUSTMENTS TO TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MC MENAMIN
Energy Use @ Source (GWH)

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	230.76	196.76	1.41	-	43.71	(9.23)	0.77	(2.65)	-	-	-
2	February	(64.58)	(29.04)	(0.06)	-	(13.01)	(18.05)	(0.19)	(4.23)	-	-	-
3	March	(203.42)	(131.86)	(0.70)	-	(39.01)	(25.41)	(0.58)	(5.86)	-	-	-
4	April	123.56	83.50	0.48	-	24.54	12.00	0.34	2.68	-	-	-
5	May	(13.64)	(4.42)	(0.09)	-	(4.56)	(3.73)	(0.02)	(0.82)	-	-	-
6	June	(445.55)	(335.06)	(1.60)	-	(74.17)	(27.41)	(1.24)	(6.07)	-	-	-
7	July	(745.99)	(560.43)	(2.77)	-	(123.74)	(46.75)	(2.05)	(10.24)	-	-	-
8	August	(1,370.90)	(1,026.62)	(5.10)	-	(230.12)	(86.68)	(3.76)	(18.61)	-	-	-
9	September	(1,049.98)	(782.01)	(4.08)	-	(177.23)	(69.15)	(2.81)	(14.70)	-	-	-
10	October	(159.87)	(116.13)	(0.72)	-	(27.98)	(12.10)	(0.43)	(2.52)	-	-	-
11	November	97.71	62.69	0.41	-	21.80	10.34	0.33	2.13	-	-	-
12	December	305.84	219.98	1.47	-	65.27	15.42	1.04	2.66	-	-	-
13	Annual	(3,296.05)	(2,422.64)	(11.35)	-	(534.48)	(260.76)	(8.59)	(58.22)	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3.1 ADJUSTMENTS TO TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN
Energy Use @ Meter

Line No.	Month	Total	Residential (RS)	Secondary Voltage Small (SVS-Non IDR)	Secondary Voltage Small (SVS-IDR)	Secondary Voltage Large (SVL-Non IDR)	Secondary Voltage Large (SVL-IDR)	Primary Voltage Service (PVS-Non IDR)	Primary Voltage Service (PVS-IDR)	Transmission Voltage Service (TVS)	Miscellaneous Lighting Service (MLS)	Street Lighting Service (SLS)
1	January	215.41	183.66	1.31	-	40.82	(8.59)	0.74	(2.54)	-	-	-
2	February	(60.31)	(27.08)	(0.06)	-	(12.12)	(16.82)	(0.18)	(4.05)	-	-	-
3	March	(191.56)	(124.08)	(0.66)	-	(36.70)	(23.90)	(0.56)	(5.65)	-	-	-
4	April	116.28	78.53	0.46	-	23.08	11.29	0.33	2.59	-	-	-
5	May	(12.84)	(4.15)	(0.08)	-	(4.28)	(3.51)	(0.02)	(0.79)	-	-	-
6	June	(419.76)	(315.54)	(1.51)	-	(69.86)	(25.83)	(1.20)	(5.84)	-	-	-
7	July	(702.83)	(527.78)	(2.61)	-	(116.55)	(44.05)	(1.97)	(9.86)	-	-	-
8	August	(1,290.76)	(966.20)	(4.80)	-	(216.62)	(81.61)	(3.62)	(17.90)	-	-	-
9	September	(989.76)	(736.84)	(3.85)	-	(167.02)	(65.18)	(2.71)	(14.16)	-	-	-
10	October	(150.75)	(109.45)	(0.68)	-	(26.37)	(11.40)	(0.42)	(2.43)	-	-	-
11	November	92.11	59.06	0.38	-	20.54	9.74	0.32	2.06	-	-	-
12	December	288.52	207.46	1.38	-	61.56	14.54	1.01	2.58	-	-	-
13	Annual	(3,106.23)	(2,282.41)	(10.70)	-	(503.52)	(245.33)	(8.27)	(56.00)	-	-	-

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-H-1.3.1 ADJUSTMENTS TO TEST YEAR LOAD DATA
TEST YEAR ENDED 12/31/2023
DOCKET NO. 56211
S. MCMENAMIN**

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Demand at the meter is computed directly from AMS or IDR data summed across customers in each class. Demand at the source is computed from the peak demand at the meter adjusted upward for distribution and transmission loss factors at the time of the peak for the month.

Energy usage in Schedule H-1.3 is based on calendar month kWh sales at the meter. It is the sum of the interval data from the beginning to the end of the month. This will not match the Billing Month kWh sales reported on Schedule H-1.2. Energy use at the source is computed from energy at the meter scaled up for distribution and transmission losses.

Weather Adjustments were made to the class peak demand, coincident peak demand (CEHE System), coincident peak demand (ERCOT), and energy. The weather adjustment is applied to all rate classes except TVS and Lighting. The coincidence factors and load factors for prior years are not weather normalized.