

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8019

- (b) Retail Customers that do not have at least 2 CP kVA will be billed by estimating the Retail Customer's 4 CP kVA demand by applying a class coincidence factor to the Retail Customer's NCP kVA, using the formula:

$$\text{Estimated 4 CP kVA} = (\text{NCP kVA} * \text{TCCF})$$

Where:

NCP kVA is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent general rate case proceeding using the following formula:

$$\text{TCCF} = \frac{\sum \text{Class CP}_1 \text{ kVA for June, July, August, September}}{\sum \text{Class NCP kVA for June, July, August, September}} = 0.873222$$

Where:

Class CP kVA is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kVA is the transmission voltage class' maximum 15-minute demand during a month.

OTHER PROVISIONS

Type of Service. The standard Delivery Service under this Rate Schedule will be three-phase, 60 hertz, at the Company's standard Transmission Voltage levels described in Section 6.2.2 of this Tariff and in the Service Standards.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities. The Company may install remote metering equipment to obtain information with which to determine the amount of the monthly bill. Retail Customer may have metering instruments installed to check the service supplied under this Rate Schedule in accordance with the provisions of the Tariff.

Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

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Retail Customer Responsibilities. The Retail Customer shall own, operate, and maintain all facilities (except Company owned Billing Meter) necessary to receive three-phase, 60 hertz alternating current service at 60,000 volts or higher. Each Retail Customer served at Transmission Voltage shall comply with Company's operating requirements for transmission customers.

Sub-Metering. The Electric Power and Energy delivered under this Rate Schedule may not be re-metered or sub-metered by the Retail Customer for resale or sharing except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

On-Site Generation. If Retail Customer taking Delivery Service under this Rate Schedule has on-site electric generating capacity installed, additional contract arrangements may be required pursuant to section 5 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff if less than 10 MW or pursuant to ERCOT guidelines and procedures if 10 MW or greater.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this rate schedule or any applicable rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, meters that record and /or measure kW with no ability to determine kVA or meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures other directives which might dictate or recommend that electric power, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this rate schedule, applicable riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

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Metering Adjustment. The Company may at its option measure service on the low voltage side of the Retail Customer's transformers in which event the kVA and kWh recorded by the Billing Meter will be adjusted to compensate for transformer losses on the basis of data furnished by the manufacturer of the Retail Customer's transformers. When the manufacturer is unable to supply the necessary data the adjustment will be based on tests conducted by the Company on the Retail Customer's transformers.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.1.6 LIGHTING SERVICES

(Street Lighting and Miscellaneous Lighting Services)

STREET LIGHTING SERVICE**AVAILABILITY**

Street lighting service is available to cities, governmental agencies, real estate developers and other groups (herein referred to as Retail Customers) requesting the installation of Company-owned and maintained street lighting systems along public streets, roadways or other public access areas in accordance with Section 6.1.2.2, Construction Services, in this Tariff. Street lighting service is not applicable to privately-owned street lighting systems. Privately-owned street lighting systems may be eligible for Delivery Service under the Company's applicable rate schedule for Secondary or Primary Service.

TYPE OF SERVICE

Street lighting service consists of the installation of Company-owned street lights, fixtures, luminaires and lamps (collectively, Lamps) and (if requested by Retail Customer) ornamental standards along public streets, roadways or other public access areas in accordance with section 6 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff, as well as the delivery of Electric Power and Energy at Company's standard Secondary Distribution Voltages to, and the maintenance and replacement of, such installations pursuant to the rates set forth in this Rate Schedule. If ornamental standards are not requested by Retail Customer, the Lamp installations will be mounted on the Company's existing distribution poles, if available, and served by overhead conductors. The Company's standard Lamp type for all street lighting service installations and replacements is Light Emitting Diode (LED). A Retail Customer's request for a non-standard Lamp type will be subject to the availability of the Lamp type in Company's inventory. The Company is no longer Procuring non-standard Lamp types for its inventory.

Street lighting service will be provided at various voltages as determined by the Company. Delivery Service under this Rate Schedule is an Unmetered Service. Company will install, own and maintain the street lighting service installations provided hereunder. Company's street lighting service is built to NESC standards. At the request of Customer and at Company's discretion, Company may build to other standards, with Customer being responsible for any difference in cost. All street Lamps, including LED Lamps, will burn out and/or dim over time, and therefore the lumens delivered by a street Lamp will vary over time and will vary from Lamp to Lamp. Company will replace burned out street Lamps, and/or make maintenance repairs during regular working hours, at its own cost and expense and will generally have the lighting service restored within 72 hours after notification by the Retail Customer, but with no adjustment of payments hereunder due to outage or varying levels of lumens. Street Lamps furnished hereunder shall operate under normal conditions from approximately thirty minutes after sunset to

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approximately thirty minutes before sunrise every night in the year and the assumed total time of operations will be approximately four thousand (4,000) hours each year for each light furnished.

MONTHLY RATE

I. Transmission and Distribution Charges

The monthly charges listed in the table below cover the provision of Delivery Service to street lighting systems requested by Retail Customer and installed by Company pursuant to this Rate Schedule, including the maintenance but excluding the installation of those systems. Charges for the installation of street lighting systems are governed by the Construction Services Policy in Section 6.1.2.2 of this Tariff.

In addition to the following monthly charges per Lamp, an additional \$1.09 per month will be charged for each Lamp with a break-away base if requested by Retail Customer and installed by Company.

| Lamp Type | | Schedule | Schedule | Schedule | Schedule | Schedule | Monthly |
|-----------------------------------|------------------------|----------|----------|----------|----------|----------|---------|
| Initial Lumen | Watt (Bulb Only) | A* | B* | C* | D* | E* | KWH |
| Mercury Vapor | | | | | | | |
| 22,600 Lumen | 400 | \$3.42 | N.A. | N.A. | \$13.80 | N.A. | 150 |
| 7,800 Lumen | 175 | \$3.07 | N.A. | N.A. | \$13.45 | N.A. | 69 |
| 4,200 Lumen | 100 | \$3.08 | \$18.94 | N.A. | \$13.46 | N.A. | 41 |
| High Pressure Sodium Vapor | | | | | | | |
| 50,000 Lumen | 400 | \$3.52 | N.A. | N.A. | \$13.89 | \$11.60 | 160 |
| 28,000 Lumen | 250 | \$3.41 | \$19.27 | \$10.76 | \$13.78 | \$11.49 | 106 |
| 15,000 Lumen | 150 | \$4.00 | \$19.86 | N.A. | \$14.37 | \$12.08 | 58 |
| 9,500 Lumen | 100 | \$4.00 | \$19.83 | N.A. | \$14.37 | \$12.08 | 38 |
| 6,000 Lumen | 70 | \$3.30 | \$19.16 | N.A. | \$13.67 | N.A. | 29 |
| Metal Halide | | | | | | | |
| 32,200 Lumen | 400 | \$3.07 | N.A. | N.A. | \$16.52 | \$13.45 | 159 |
| 19,475 Lumen | 250 | \$6.20 | N.A. | N.A. | \$16.57 | \$13.49 | 96 |
| 12,900 Lumen | 175 | N.A. | N.A. | N.A. | \$15.43 | \$12.77 | 70 |
| 7,900 Lumen | 100 | \$4.72 | N.A. | N.A. | \$15.09 | \$12.44 | 40 |
| Light Emitting Diode (LED) | | | | | | | |
| 15,100 Lumen | 116-180 | \$5.00 | N.A. | N.A. | \$15.37 | \$13.19 | 53 |
| 10,850 Lumen | 71-115 | \$3.52 | \$19.35 | \$10.95 | \$13.89 | \$11.71 | 36 |

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| | | | | | | | |
|-------------|-------|--------|---------|---------|---------|---------|----|
| 7,900 Lumen | 46-70 | \$3.48 | \$19.34 | \$10.94 | \$13.86 | \$11.68 | 28 |
| 4,800 Lumen | 21-45 | \$3.48 | \$18.95 | N.A. | \$13.86 | \$11.67 | 15 |
| 2,000 Lumen | 0-20 | \$3.48 | N.A. | N.A. | \$13.86 | N.A. | 8 |

*** DESCRIPTION OF LIGHTING CONFIGURATIONS**

- Schedule A -one or more Lamps mounted on existing distribution poles and served by overhead conductors.
- Schedule B -single Lamp mounted on ornamental standard and served by overhead conductors. Limited to existing installations.
- Schedule C -twin Lamps mounted on ornamental standard and served by overhead conductors. Limited to existing installations.
- Schedule D -single Lamp mounted on ornamental standard and served by underground conductors, or decorative residential street lights.
- Schedule E -twin Lamps mounted on ornamental standard and served by underground conductors.

II. Nuclear Decommissioning Charge:

See Rider NDC

III. Transmission Cost Recovery Factor:

See Rider TCRF

IV. Other Charges or Credits:

A. Municipal Account Franchise Credit
(see application and explanation below) (\$0.001585) per kWh

B. Rate Case Expenses Surcharge See Rider RCE

C. Energy Efficiency Cost Recovery Factor See Rider EECRF

D. Distribution Cost Recovery Factor See Rider DCRF

E. Temporary Emergency Electric Energy Facilities See Rider TEEEF

F. Inflation Reduction Act 2022 See Rider IRA

G. New Rider TBD See Rider TBD

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OTHER PROVISIONS

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

LED Street Lamp Lumen Levels. By choosing an LED street lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED Lamps and between an LED Lamp and the applicable lumen and watt levels for the Lamp set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

The Initial Lumen and Watt levels shown in the table above for LED street lights reflect a target average lumen output and a target average wattage range and may not be representative of any particular LED Lamp.

The Monthly KWH level shown in the table above for LED street Lamps reflects a target average KWH level and may not be representative of any particular LED luminaire.

MISCELLANEOUS LIGHTING SERVICE**AVAILABILITY**

Miscellaneous Lighting Service is available in areas designated by Company with suitable locations, where permission for installation has been granted by all affected parties, and where facilities of adequate capacity and suitable voltage are adjacent to the lighting fixture(s) to be served. All new fixtures installed by Company for the provision of Miscellaneous Lighting Service must be purchased from a third-party vendor and owned by the Retail Customer or the Retail Customer's REP ("Customer Owned Installation" or "Customer Owned Fixture"). All Customer Owned Fixtures must be approved by Company prior to installation and must conform to one of the lamp types described in the table below, except that metal halide and mercury vapor fixtures will no longer be approved by Company for installation as Customer Owned Fixtures. Existing Company owned fixtures will continue to be owned by the Company ("Company Owned Installation" or "Company Owned Fixture"). Miscellaneous Lighting Service consists of the delivery of electric power and energy to, and the installation and maintenance of lighting fixtures, as described herein. Retail Customer's electric power and energy must be provided by the Retail Customer's REP in accordance with Applicable Legal Authorities and the Company's Tariff.

TYPE OF SERVICE

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Miscellaneous Lighting Service is provided as an Unmetered Service at Company's standard secondary distribution voltages to Customer Owned and Company Owned Fixtures which operate automatically every night from dusk to dawn. The Company will install, make electrical connection(s), and maintain the lighting fixture(s), whether Customer Owned or Company Owned.

Charges for services shall commence on the date that the electrical connection is made.

MONTHLY RATE

I. Transmission and Distribution Charges

In addition to the installation charges described below for Customer Owned Fixtures, the following monthly charges apply to Miscellaneous Lighting Service.

- A. Only the T&D Charge below is applicable to Customer Owned Installations.
- B. The T&D Charge and the Fixture Charge below are applicable to Company Owned Installations. In addition to the T&D Charge and the Fixture Charge for each lamp type in the table below, an additional charge of \$5.18 per month is charged for a span of secondary which was installed exclusively for Miscellaneous Lighting Service and Retail Customer did not reimburse Company for construction cost (applies only to installations existing as of 1-1-2002).

| <u>TYPE OF LAMP</u> | <u>T&D CHARGE</u> | <u>LUMEN RATING</u> | <u>TOTAL WATTAGE</u> | <u>FIXTURE CHARGE¹</u> | <u>MONTHLY KWH</u> |
|--|---------------------------|-------------------------|--------------------------|---------------------------------------|------------------------|
| <u>Floodlighting/Directional Lighting</u> | | | | | |
| - | - | | | | |
| High Pressure Sodium | | | | | |
| High Pressure Sodium (150 watts) | \$2.84 | 15,000 | 185 | \$12.93 | 61 |
| High Pressure Sodium (250 watts) | \$3.12 | 28,000 | 315 | \$14.09 | 105 |
| High Pressure Sodium (400 watts) | \$3.39 | 50,000 | 475 | \$15.20 | 158 |
| High Pressure Sodium (1,000 watts) | \$3.71 | 140,000 | 1,100 | N.A. | 367 |
| Light Emitting Diode (LED) | | | | | |
| Light Emitting Diode (40 watts) | \$0.65 | 4,800 | 40 | \$2.95 | 14 |
| LED Alternative For 150W High Pressure Sodium | | | | | |
| Light Emitting Diode (70 watts) | \$2.84 | 7,900 | 70 | \$5.89 | 24 |
| LED Alternative For 250W High Pressure Sodium | | | | | |
| Light Emitting Diode (100 watts) | \$2.90 | 11,300 | 100 | \$6.00 | 33 |

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| <u>TYPE OF LAMP</u> | <u>T&D CHARGE</u> | <u>LUMEN RATING</u> | <u>TOTAL WATTAGE</u> | <u>FIXTURE CHARGE¹</u> | <u>MONTHLY KWH</u> |
|--|---------------------------|-------------------------|--------------------------|---------------------------------------|------------------------|
| LED Alternative For 400W High Pressure Sodium | | | | | |
| Light Emitting Diode (175 watts) | \$2.89 | 15,100 | 175 | N/A | 58 |
| LED Alternative For 1,000W High Pressure Sodium | | | | | |
| Metal Halide | | | | | |
| Metal Halide (175w) (no new installations) | \$5.04 | 12,900 | 210 | N/A | 70 |
| Metal Halide (250w) (no new installations) | \$9.47 | 19,475 | 294 | N/A | 98 |
| Metal Halide (400 w) (no new installations) | \$3.81 | 32,200 | 476 | N/A | 159 |
| Metal Halide (1,000w) (no new installations) | \$7.19 | 104,500 | 1,100 | N/A | 367 |
| Roadway/General Lighting | | | | | |
| High Pressure Sodium (150 watts) | \$2.32 | 15,000 | 185 | \$10.19 | 61 |
| Light Emitting Diode (95 watts) | \$2.32 | 7,900 | 95 | \$10.19 | 32 |
| LED Alternative For 150W High Pressure Sodium | | | | | |
| Guard Lighting | | | | | |
| High Pressure Sodium (100 watts) | \$1.77 | 9,500 | 120 | \$7.93 | 40 |
| Mercury Vapor (no new installations) | \$1.23 | 7,800 | 215 | \$5.70 | 72 |
| Light Emitting Diode (40 watts) | \$1.77 | 4,800 | 40 | \$7.93 | 14 |
| LED Alternative For 100W High Pressure Sodium | | | | | |

¹ Applies only to Company Owned Fixtures that are Company-owned and installed prior to September 1, 2000.

II. Nuclear Decommissioning Charge:

See Rider NDC

III. Transmission Cost Recovery Factor:

See Rider TCRF

IV. Other Charges or Credits:

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| | | |
|--|--------------|-----------------|
| A. Municipal Account Franchise Credit (see application and explanation below) | (\$0.002372) | per kWh |
| B. Rate Case Expenses Surcharge | | See Rider RCE |
| C. Energy Efficiency Cost Recovery Factor | | See Rider EECRF |
| D. Distribution Cost Recovery Factor | | See Rider DCRF |
| E. Temporary Emergency Electric Energy Facilities | | See Rider TEEEF |
| F. Inflation Reduction Act 2022 | | See Rider IRA |
| G. New Rider TBD | | See Rider TBD |

OTHER PROVISIONS

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

Acceptable Lamp Types for Installation. For Miscellaneous Lighting Service, the Company no longer installs Customer Owned Fixtures that use mercury vapor or metal halide lighting. Only Customer Owned Fixtures using high pressure sodium or LED lighting are accepted by Company for installation. Existing mercury vapor and metal halide installations (whether Customer Owned Installations or Company Owned Installations) will be converted to the appropriate high pressure sodium or LED equivalent from time to time during the normal course of maintenance when individual lamps burn out. Mercury vapor Guard Lighting installations with 7,800 lumen lamps will be converted to 9,500 lumen high pressure sodium, at no up-front cost to the Retail Customer.

LED Lumen Levels. By choosing an LED miscellaneous lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED lamps and between an LED Lamp and the applicable lumen and watt levels for the other lamp types set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

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INSTALLATION AND MAINTENANCE FOR CUSTOMER OWNED FIXTURES

Company will install and maintain the lighting fixture(s) served hereunder. For all Miscellaneous Lighting fixture installations except Guard Lighting fixtures, the Company will provide for each fixture the bulb and the photoelectric relay at the time of installation. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays.

Damages due to vandalism, storms, accidents or manufacturing defects are not included under maintenance. Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

The Retail Customer will be charged a one-time fee per lighting fixture to cover the Company's standard installation as detailed below. Standard installation consists of installing the lighting fixture on an existing wooden distribution pole and connecting service supplied from an existing or new overhead secondary conductor on the pole as detailed below. Standard installations are made during normal Company business hours. The charges below include both the labor to install and eventually remove fixtures. Any additional construction and/or cost required to provide service will be at the Retail Customer's expense, for an additional charge. Any additional facilities so required will be owned, installed and maintained by the Company.

Retail Customer or REP must purchase/provide all lighting fixtures. Only un-metered lighting fixtures meeting Company Service Standards and specifications will be allowed under this tariff. The Retail Customer or REP will own the lighting fixture.

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| CUSTOMER OWNED FIXTURES STANDARD INSTALLATION FEES | One Light per Pole | Two Lights per Pole | Three Lights per Pole |
|---|-------------------------------|--------------------------------|----------------------------------|
| Flood Light | | | |
| High Pressure Sodium | | | |
| Installations without secondary | | | |
| 150w, 250w, 400w | \$325 | \$350 | \$405 |
| 1000w | \$370 | \$450 | \$550 |
| Installations with 150 feet of secondary | | | |
| 150w, 250w, 400w | \$425 | \$450 | \$505 |
| 1000w | \$470 | \$550 | \$655 |
| | | | |
| Light Emitting Diode | | | |
| Installations without secondary | | | |
| 40w, 100w, 180w | \$325 | \$350 | \$405 |
| | \$370 | \$450 | \$550 |
| Installations with 150 feet of secondary | | | |
| 40w, 100w, 180w | \$425 | \$450 | \$505 |
| | \$470 | \$550 | \$655 |
| | | | |
| Guard Light | | | |
| Installations without secondary | | | |
| 100w HPS | \$325 | N/A | N/A |
| Installations with secondary | | | |
| 100w HPS | \$365 | N/A | N/A |
| | | | |
| Installations without secondary | | | |
| 100w LED | \$325 | N/A | N/A |
| Installations with secondary | | | |
| 100w LED | \$365 | N/A | N/A |
| | | | |
| Roadway Light | | | |
| Installations without secondary | | | |
| 150w HPS | \$335 | N/A | N/A |
| Installations with secondary | | | |
| 150w HPS | \$375 | N/A | N/A |
| | | | |
| Installations without secondary | | | |
| 95w LED | \$335 | N/A | N/A |
| Installations with secondary | | | |
| 150w HPS 95w LED | \$375 | N/A | N/A |

INSTALLATION AND MAINTENANCE FOR COMPANY OWNED FIXTURES

Company Owned Fixtures were installed by the Company before September 1, 2000. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays, and damages due to vandalism, storms, accidents or manufacturing defects.

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Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

EXTRAORDINARY MAINTENANCE ACTIVITIES

For Customer Owned Fixtures, Company will charge Retail Customer an additional fee as detailed below for each occurrence of the extraordinary maintenance activities listed hereunder.

| CUSTOMER OWNED FIXTURES EXTRAORDINARY MAINTENANCE FEE | |
|--|---------------|
| ACTIVITY | FEE |
| (1) Replace a vandalized shield (parts and labor) | \$125.00 |
| (2) Make adjustments to the fixture (labor only) | \$125.00 |
| (3) Replace a fixture (labor only) | \$125.00 |
| (4) Relocate a fixture (labor only) | As Calculated |

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities

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6.1.1.5 CHARGES FOR NUCLEAR DECOMMISSIONING**6.1.1.5.1 RIDER NDC - NUCLEAR DECOMMISSIONING CHARGES****AVAILABILITY**

Pursuant to Public Utility Regulatory Act §39.205 and Public Utility Commission of Texas Substantive Rule 25.303, the nuclear decommissioning charge (NDC) is a nonbypassable charge applicable to all Retail Customers.

MONTHLY RATE

A Retail Customer's NDC for the billing month shall be determined by multiplying the appropriate NDC factor shown below by the Retail Customer's applicable billing determinant for the current month.

| Retail Customer Rate Classes | Nuclear Decommissioning Charge Factor | Rate Class Billing Determinant |
|--|--|---------------------------------------|
| Residential Service | \$0.000013 | Per kWh |
| Secondary Service Less than or Equal to 10 kVA | \$0.000006 | Per kWh |
| Secondary Service Greater than 10 kVA | \$0.001460 | Per Billing kVA |
| Primary Service | \$0.001622 | Per Billing kVA |
| Transmission Service | \$0.004181 | Per 4 CP kVA |
| Lighting Services | \$0.000005 | Per kWh |

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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6.1.1.6 OTHER CHARGES**6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR****APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

TCRF =

$$\frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC\} + ADJ}{BD}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.
- NWTR_i = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;
- BWTR_i = The base wholesale transmission rate of the TSP represented in the NWTR_i, used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL_i = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR_i;

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ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

| | |
|--|----------|
| Residential Service | 47.6096% |
| Secondary Service Less Than or Equal to 10 kVA | 0.8349% |
| Secondary Service Greater Than 10 kVA | 34.6862% |
| Primary Service | 3.4095% |
| Transmission Service | 13.4597% |
| Street Lighting Service | 0.00% |
| Miscellaneous Lighting Service | 0.00% |

$$ADJ = \sum_{p=1}^6 \left\{ EXP_P - (REV_P - ADJP1_P - ADJP2_P) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP_p = Transmission expenses not included in base rates for period p;

REV_p = TCRF revenue for period p;

ADJP1 = 1/6th of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6th of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8027

TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER**March 1, 2025**

| | <u>TCRF Rate</u> | <u>Billing Units</u> |
|---|-----------------------------|---------------------------------|
| Residential Service | \$ 0.015769 | per kWh |
| Secondary Service Less Than or Equal to 10 kVA | \$ 0.013142 | per kWh |
| Secondary Service Greater Than 10 kVA | | |
| IDR or IDR Capable AMS Metered | \$ 6.247226 | per 4 CP kVA |
| Non-IDR | \$ 3.954936 | per NCP kVA |
| Primary Service | | |
| IDR or IDR Capable AMS Metered | \$ 5.358061 | per 4 CP kVA |
| Non-IDR | \$ 4.868999 | per NCP kVA |
| Transmission Service | \$ 2.729712 | per 4 CP kVA |
| Lighting Services | | |
| Street Lighting Service | \$ - | per kWh |
| Miscellaneous Lighting Service | \$ - | per kWh |

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8023

6.1.1.6.4 RATE ESS - RETAIL ELECTRIC SERVICE SWITCHOVERS

A request to switch service to a consuming facility to another utility that has the right to serve the facility shall be handled pursuant to Public Utility Commission of Texas Substantive Rule §25.27, a copy of which will be provided upon request.

Applicable to
consuming facilities
served at 480 volts or less

| | |
|-----------------------------|----------|
| <u>Self Contained Meter</u> | |
| Base Charge: | \$332.16 |
| Base Charge Adder: | \$128.08 |

| | |
|-----------------------|----------|
| <u>CT Rated Meter</u> | |
| Base Charge: | \$663.38 |
| Base Charge Adder: | \$255.24 |

Facilities Recovery Charge: As Calculated

Stranded Cost Recovery

In addition to the charges above, stranded cost recovery charges will be assessed in accordance with the Public Utility Regulatory Act, Section 39.252(c), which states:

“In multiply certificated areas, a retail customer may not avoid stranded cost recovery charges by switching to another electric utility, electric cooperative, or municipally owned utility after May 1, 1999. A customer in a multiply certificated service area that requested to switch providers on or before May 1, 1999, or was not taking service from an electric utility on May 1, 1999, and does not do so after that date is not responsible for paying retail stranded costs of that utility.”

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8023

6.1.1.6.5 RIDER CMC - COMPETITIVE METERING CREDIT**AVAILABILITY**

Pursuant to PUCT Substantive Rule §25.311, competitive metering services may be provided to commercial and industrial customers that are required by the independent system operator (ERCOT) to have an interval data recorder (IDR) meter. ERCOT's mandatory IDR installation threshold is currently a peak demand greater than 700 kW or kVA. The competitive metering credit is applicable to the electric service identifier (ESI ID) of a non- residential Retail Customer that has executed the Company's Agreement for Meter Ownership and/or Access and for which the Company has installed a Non-Company Owned Billing Meter. An applicable ESI ID will receive only one Competitive Metering Credit per month.

MONTHLY COMPETITIVE METERING CREDIT

The Retail Electric Provider of record for the applicable ESI ID will receive one credit per month for the Retail Customer's utilization of a Non-Company Owned Billing Meter according to the table below, based on ESI ID's rate class.

| Rate Class | Monthly Credit |
|---|----------------|
| Secondary Service > 10 kVA IDR Meter | \$2.33 |
| Primary Service IDR Meter | \$2.14 |
| Transmission Service | \$4.57 |

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 860

6.1.1.6.6 RIDER RCE - RATE CASE EXPENSES SURCHARGE**APPLICABILITY**

This rider is applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for recovery of rate case expenses.

MONTHLY RATE

A Retail Customer's RCE for the billing month shall be determined by multiplying the appropriate rate case expenses factor shown below by the Retail Customer's applicable billing determinant for the current month.

| Retail Customer Rate Classes | Rate Case Expenses Factor | Rate Class Billing Determinant |
|--|----------------------------------|---------------------------------------|
| Residential Service | \$0.000048 | Per kWh |
| Secondary Service Less than or Equal to 10 kVA | \$0.000040 | Per kWh |
| Secondary Service Greater than 10 kVA | \$0.008707 | Per Billing kVA |
| Primary Service | \$0.006406 | Per Billing kVA |
| Transmission Service | \$0.007573 | Per 4CP kVA |
| Street Lighting Service | \$0.000312 | Per kWh |
| Miscellaneous Lighting Service | \$0.000056 | Per kWh |

TERM

Rider RCE will remain in effect for three years from the original effective date of 04/28/25 or until the Commission approved amount is recovered.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.1.6.9 RIDER EECRF – ENERGY EFFICIENCY COST RECOVERY FACTOR**AVAILABILITY**

Pursuant to Public Utility Regulatory Act §39.905 and Public Utility Commission of Texas Substantive Rule §25.181 and 25.182, the energy efficiency cost recovery factor (EECRF) is a non-bypassable charge applicable to all Retail Customers.

METHOD OF CALCULATION

EECRF charges shall be calculated annually and shall equal by rate class the sum of: forecasted energy efficiency costs, any adjustment for past over-recovery or under-recovery of EECRF costs, any energy efficiency performance bonus, any previous year's EECRF proceeding rate case expenses, and any allocated Evaluation, Measurement & Verification ("EM&V") costs; divided by the forecasted billing units for each class.

MONTHLY RATE

A Retail Customer's EECRF for the billing month shall be determined by multiplying the appropriate EECRF charge shown below by the Retail Customer's applicable billing unit for the current month.

| Rate Class | EECRF Charge | Billing Unit |
|--|---------------------|---------------------|
| Residential Service | \$0.000930 | Per kWh |
| Secondary Service Less than or Equal to 10 kVA | \$0.003119 | Per kWh |
| Secondary Service Greater than 10 kVA | \$0.000720 | Per kWh |
| Primary Service | \$0.001059 | Per kWh |
| Transmission Non-Profit Governmental | \$0.000773 | Per kWh |
| Transmission Service – Industrial | (\$0.000001) | Per kWh |
| Lighting Services | N/A | |

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.1.6.10 RIDER IRA – INFLATION REDUCTION ACT 2022

APPLICABILITY

This rider is applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service. This rider is the result of the Inflation Reduction Act of 2022 ("IRA") to recover changes in the Company's tax obligation.

MONTHLY RATE

A Retail Customer's IRA amount for the billing month shall be determined by multiplying the appropriate factor shown below by the Retail Customer's applicable billing determinant for the current month.

| Retail Customer Rate Classes | IRA Factor | Rate Class Billing Determinant |
|--|-------------------|---------------------------------------|
| Residential Service | \$0.000000 | Per kWh |
| Secondary Service Less Than or Equal to 10 kVA | \$0.000000 | Per kWh |
| Secondary Service Greater than 10 kVA | \$0.000000 | Per Billing kVA |
| Primary Service | \$0.000000 | Per Billing kVA |
| Transmission Service | \$0.000000 | Per 4CP kVA |
| Lighting Services | \$0.000000 | Per kWh |

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.1.6.11 RIDER SRC & ADFIT REFUND – REFUND OF SYSTEM RESTORATION CHARGES

APPLICABILITY

This rider is applicable to all Retail Customers receiving Delivery Service under the Company's SRC & ADFIT Rate Schedules in the Tariff for Retail Delivery Service. The rider is to refund an amount left over after the maturity and discharge of all obligations of Schedule SRC & ADFIT – System Restoration Charges.

MONTHLY RATE

A Retail Customer's refund amount for the billing month shall be determined by multiplying the appropriate per unit charge factor shown below by the Retail Customer's applicable billing determinant for the current month.

SYSTEM RESTORATION CHARGES

| <i>SRC CLASS</i> | <i>PER UNIT CHARGE</i> | <i>BILLING UNIT</i> |
|---|-----------------------------------|--------------------------------|
| Residential Service | \$0.000000 | Per kWh |
| Secondary Service Less Than or Equal to 10 kVA | \$0.000000 | Per kWh |
| Secondary Service Greater than 10 kVA | \$0.000000 | Per Billing kVA |
| Primary Service | \$0.000000 | Per Billing kVA |
| Lighting Services | \$0.000000 | Per kWh |

TERM

Rider SRC & ADFIT Refund is expected to be in effect for a period of six months, however, Rider SRC & ADFIT Refund shall remain in effect until the aggregate amount of \$6,183,501.46 has been refunded, regardless of the duration of the period it is effective. After the aggregate amount of \$6,183,501.46 has been refunded, Rider SRC & ADFIT Refund shall terminate.

Revision Number: 4TH

Effective: 2/26/25

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.1.6.12 RIDER TBD

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.1.6.13 RIDER DCRF - DISTRIBUTION COST RECOVERY FACTOR

APPLICABILITY

Each Retail Customer connected to the Company's distribution system will be assessed a nonbypassable distribution service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.243, are necessitated by incremental distribution costs not included in the Company's last general rate case proceeding before the Commission.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this distribution service charge adjustment based on the monthly per unit cost (DCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, Billing kVA, or 4 CP kVA).

The DCRF shall be calculated for each rate according to the following formula:

DCRF =

$$\begin{aligned} & [((DIC_C - DIC_{RC}) * ROR_{AT}) + (DEPR_C - DEPR_{RC}) + (FIT_C - FIT_{RC}) + (OT_C - \\ & OT_{RC}) - \sum(DISTREV_{RC-CLASS} * \%GROWTH_{CLASS})] * ALLOC_{CLASS} / BD_{C-CLASS} \end{aligned}$$

Where:

DIC_C = Current Net Distribution Invested Capital.

DIC_{RC} = Net Distribution Invested Capital from the last comprehensive base-rate proceeding.

ROR_{AT} = After-Tax Rate of Return as defined in Substantive Rule §25.243(d)(2).

$DEPR_C$ = Current Depreciation Expense, as related to Current Gross Distribution Invested Capital, calculated using the currently approved depreciation rates.

$DEPR_{RC}$ = Depreciation Expense, as related to Gross Distribution Invested Capital, from the last comprehensive base-rate proceeding.

FIT_C = Current Federal Income Tax, as related to Current Net Distribution Invested Capital, including the change in federal income taxes related to the change in return on rate base and

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

synchronization of interest associated with the change in rate base resulting from additions to and retirements of distribution plant as used to compute Net Distribution Invested Capital.

FIT_{RC} = Federal Income Tax, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding.

OT_C = Current Other Taxes (taxes other than income taxes and taxes associated with the return on rate base), as related to Current Net Distribution Invested Capital, calculated using current tax rates and the methodology from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

OT_{RC} = Other Taxes, as related to Net Distribution Invested Capital from the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$DISTREV_{RC-CLASS}$ (Distribution Revenues by rate class based on Net Distribution Invested Capital from the last comprehensive base-rate proceeding) = $(DIC_{RC-CLASS} * ROR_{AT}) + DEPR_{RC-CLASS} + FIT_{RC-CLASS} + OT_{RC-CLASS}$.

$\%GROWTH_{CLASS}$ (Growth in Billing Determinants by Class) = $(BD_{C-CLASS} - BD_{RC-CLASS}) / BD_{RC-CLASS}$

$DIC_{RC-CLASS}$ = Net Distribution Invested Capital allocated to the rate class from the last comprehensive base-rate proceeding.

$DEPR_{RC-CLASS}$ = Depreciation Expense, as related to Gross Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$FIT_{RC-CLASS}$ = Federal Income Tax, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding.

$OT_{RC-CLASS}$ = Other Taxes, as related to Net Distribution Invested Capital, allocated to the rate class in the last comprehensive base-rate proceeding, and not including municipal franchise fees.

$ALLOC_{CLASS}$ = Rate Class Allocation Factor approved in the last comprehensive base-rate proceeding, calculated as: total net distribution plant allocated to rate class, divided by total net distribution plant. For situations in which data from the last comprehensive base-rate proceeding are not available to perform the described calculation, the Rate Class Allocation Factor shall be calculated as the total distribution revenue requirement allocated to the rate class (less any identifiable amounts explicitly unrelated to Distribution Invested Capital) divided by the total distribution revenue requirement (less any identifiable amounts explicitly unrelated to

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

Distribution Invested Capital) for all classes as approved by the commission in the electric utility's last comprehensive base-rate case.

The Allocation Factor for each listed rate schedule is as follows:

| | |
|--|----------|
| Residential Service | 57.7950% |
| Secondary Service Less Than or Equal to 10 kVA | 1.4407% |
| Secondary Service Greater Than 10 kVA | 31.7602% |
| Primary Service | 2.3438% |
| Transmission Service | 0.1942% |
| Street Lighting Service | 6.4661% |

BD_{C-CLASS} = Rate Class Billing Determinants (weather-normalized and adjusted to reflect the number of customers at the end of the period) for the 12 months ending on the date used for purposes of determining the Current Net Distribution Invested Capital. For customer classes billed primarily on the basis of kilowatt-hour billing determinants, the DCRF shall be calculated using kilowatt-hour billing determinants. For customer classes billed primarily on the basis of demand billing determinants, the DCRF shall be calculated using demand billing determinants.

BD_{RC-CLASS} = Rate Class Billing Determinants used to set rates in the last comprehensive base-rate proceeding.

DCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER April 28, 2025

| Rate Class | DCRF Charge Effective 04/28/25 | Billing Units |
|--|-----------------------------------|-----------------|
| Residential Service | \$ 0.000000 | per kWh |
| Secondary Service Less Than or Equal to 10 kVA | \$ 0.000000 | per kWh |
| Secondary Service Greater Than 10 kVA | \$ 0.000000 | per Billing kVA |
| Primary Service | \$ 0.000000 | per Billing kVA |
| Transmission Service | \$ 0.000000 | per 4CP kVA |
| Lighting Services | \$ 0.000000 | per kWh |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

Secondary Service Greater Than 10 kVA - Determination of Billing kVA. The Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month.

Primary Service - Determination of Billing kVA For loads whose maximum NCP kVA established in the 11 months preceding the current billing month is less than or equal to 20 kVA, the Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month. For all other loads, the Billing kVA applicable to the Distribution System Charge shall be the higher of the NCP kVA for the current billing month or 80% of the highest monthly NCP kVA established in the 11 months preceding the current billing month (80% ratchet). The 80% ratchet shall not apply to seasonal agricultural Retail Customers.

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.1.6.14 RIDER TEEEF – TEMPORARY EMERGENCY ELECTRIC ENERGY FACILITIES (TEEEF)**APPLICABILITY**

Each Retail Customer connected to the Company's distribution system will be assessed a non-bypassable service charge pursuant to this rider. The charges derived herein are necessitated by costs of TEEEF. Rider TEEEF will be updated, if necessary, concurrently with a DCRF proceeding or annually in the absence of a DCRF proceeding.

MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this service charge based on the monthly per unit cost (TEEEF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, Billing kVA, or 4 CP kVA).

The Allocation Factor for each listed rate class is as follows:

| | |
|--|----------|
| Residential Service | 54.7335% |
| Secondary Service Less Than or Equal to 10 kVA | 0.8736% |
| Secondary Service Greater Than 10 kVA | 39.6995% |
| Primary Service | 4.2333% |
| Transmission Service | 0.0000% |
| Street Lighting Service | 0.4600% |

TEEEF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER APRIL 1, 2024.

| Rate Class | TEEEF Charge | Billing Units |
|--|--------------|-----------------|
| Residential Service | \$ 0.002392 | per kWh |
| Secondary Service Less Than or Equal to 10 kVA | \$ 0.001403 | per kWh |
| Secondary Service Greater Than 10 kVA | \$ 0.504912 | per Billing kVA |
| Primary Service | \$ 0.449845 | per Billing kVA |
| Transmission Service | \$ 0.000000 | per 4CP kVA |
| Lighting Services | \$ 0.002852 | per kWh |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

Secondary Service Greater Than 10 kVA - Determination of Billing kVA. The Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month.

Primary Service - Determination of Billing kVA For loads whose maximum NCP kVA established in the 11 months preceding the current billing month is less than or equal to 20 kVA, the Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month. For all other loads, the Billing kVA applicable to the Distribution System Charge shall be the higher of the NCP kVA for the current billing month or 80% of the highest monthly NCP kVA established in the 11 months preceding the current billing month (80% ratchet). The 80% ratchet shall not apply to seasonal agricultural Retail Customers.

NOTICE

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 872

6.1.2 DISCRETIONARY SERVICE CHARGES

6.1.2.1 UNIFORM DISCRETIONARY SERVICE CHARGES

6.1.2.1.1 UNIFORM DISCRETIONARY SERVICE CHARGES (PREMISES WITH A STANDARD METER)

This section of this Tariff lists the Discretionary Service Charges for Premises with a Standard Meter. A Standard Meter permits Company to perform many Discretionary Services without dispatching personnel to Retail Customer's Premises.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Standard Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next AMS Operational Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|---------------------------|--|----------|
| Connection Charges | | |
| (1) | <p>Move-In (Existing Standard Meter)</p> <p>This service initiates Delivery to Retail Customer's Point of Delivery. It is available only at Premises with an existing Standard Meter. It is not available if inspections, permits, or construction is required and not completed.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date, and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> | \$0.00 |
| (2) | <p>Move-In (New Standard Meter)</p> <p>This service initiates Delivery to Retail Customer's Point of Delivery upon the installation of a new Standard Meter at the Premises. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of the new Standard Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.</p> | \$213.00 |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|---|--|--|
| | <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by the Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received. If the order is received at least two Business Days prior to the request date but the requested date is not a Business Day, Company shall complete performance of the service by the first Business Day following the requested date.</p> | |
| Disconnection Charges (Standard Meter) | | |
| (3) | <p>Move-Out</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received by 7:00 PM CPT on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> | Charge included in the Move-In charge. |
| (4) | <p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit an order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|--|---|--|
| | <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior to the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential)</p> <p>Three Business Days' Notice (Non-Residential)</p> <p>Less Than Three Business Days' Notice</p> | <p>As Calculated</p> <p>As Calculated</p> <p>As Calculated</p> |
| Disconnection/Reconnection for Non-Payment Charges (Standard Meter) | | |
| (5) | <p>Disconnection for Non-Payment (DNP)</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to Retail Customer's Point of Delivery due to non-payment: (1) before the requested date, (2) in violation of P.U.C. SUBST. R 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to a Retail Customer's</p> | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|------------|--|------------------------------|
| | <p>Point of Delivery between the hours of 5:00 PM and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p>Disconnection at Meter</p> <p>Subject to the restrictions in this Tariff, Competitive Retailer may submit an order requesting Company to disconnect service to a Retail Customer's Point of Delivery due to non-payment on either: (1) the date the order is received, or (2) a specified future date.</p> <p>Company shall complete performance of a same-day service order within two hours of Company's receipt of the order, provided Company receives the order by 3:00 PM CPT on a Business Day. If Company receives an order for same-day service after 3:00 PM CPT on a Business Day, or on a day that is not a Business Day, it shall complete performance of the service by 9:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of a future-dated service disconnection order by 9:00 AM CPT on the requested date, provided: (1) Company receives the order by 11:59:59 PM CPT on the day preceding the requested date and (2) the requested date is a Business Day. If Company receives an order for future-dated service in which the requested date is not a Business Day, Company shall complete performance of the service by 9:00 AM CPT on the first Business Day following the requested date.</p> <p>Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)</p> <p>Company shall complete performance of the order within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company received the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days before the requested date.</p> | <p>\$0.00</p> <p>\$90.00</p> |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|------------|--|--------|
| | <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> | |
| (6) | <p>Reconnection After Disconnection for Non-Payment of Charges (DNP)</p> <p>This service restarts Delivery to Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>For Premises where Competitive Retailer provides prepaid service to Retail Customer pursuant to P.U.C. SUBST. R 25.498, Company shall complete performance of the service within one hour of Company's receipt of order.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery after Company-initiated disconnection for non-payment.</p> <p>Reconnection at Meter</p> <p>Company shall complete performance of the service within two hours of Company's receipt of order.</p> <p>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box, etc.)</p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> | \$0.00 |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|--|--|---|
| | <p>If the order is received after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard service on the same date if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for standard reconnection service received after 7:00 PM CPT, or on a day that is not a Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of the same-day reconnection service on date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours after receipt of an order for reconnection service. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <p>i. Standard Reconnect</p> <p>ii. Same Day Reconnect</p> <p>iii. Weekend</p> <p>iv. Holiday</p> | <p>\$109.00</p> <p>\$150.00</p> <p>\$150.00</p> <p>\$198.00</p> |
| Meter Testing Charge (Standard Meter) | | |
| (7) | <p>This charge is for service to test Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Company-Owned Meter</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside relevant accuracy standards</p> | <p>\$0.00</p> <p>\$0.00</p> |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|---|--|----------|
| | c. All other | \$54.00 |
| | Competitive Meter | \$167.00 |
| Meter Reading Charges (Standard Meter) | | |
| (8) | <p>Meter Reading for the Purpose of a Standard Switch</p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> | \$0.00 |
| (9) | <p>Meter Reading for the Purpose of a Self-Selected Switch</p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> | \$0.00 |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|---|--|--|
| (10) | <p>Company shall complete performance of the service on the requested date provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> <p>Meter Reading for the Purpose of a Mass Transition</p> <p>This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. SUBST. R 25.43. Company shall charge the existing Competitive Retailer for performance of the service.</p> | \$0.00 |
| Non-Standard Meter Installation Charge | | |
| (11) | <p>Non-Standard Metering Service One-Time Fee</p> <p>Applicable to a Retail Customer receiving Standard Metering Service who chooses pursuant to P.U.C. SUBST. R 25.133 to begin receiving Non-Standard Metering Service.</p> <p>Existing Analog Meter One-Time Fee</p> <p>New Analog Meter (if commercially available) One-Time Fee</p> <p>Digital Non-Communicating Meter One-Time Fee</p> <p>Advanced Meter with Communications Disabled One-Time Fee</p> | <p>\$93.00</p> <p>\$210.00</p> <p>\$220.00</p> <p>\$200.00</p> |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|---|--|---|
| Service Call Charge (Standard Meter) | | |
| (12) | <p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company's equipment.</p> <p>Business Day (8:00 AM -5:00 PM CPT)</p> <p>Business Day (Other Hours)</p> <p>Weekend</p> <p>Holiday</p> | <p>\$125.00</p> <p>\$125.00</p> <p>\$125.00</p> <p>\$125.00</p> |
| Tampering and Related Charges (Standard Meter) | | |
| (13) | <p>Tampering</p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and associated equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p> | As Calculated |
| (14) | <p>Broken Outer Meter Seal</p> <p>This service replaces a broken outer Meter seal.</p> | \$51.00 |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 872

| Charge No. | Name and Description | Amount |
|--|---|---------------|
| Denial of Access Charges (Standard Meter) | | |
| (15) | Inaccessible Meter This service applies when Company personnel is unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer as a result of continued denial of access to the Meter as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER. | \$55.00 |
| (16) | Denial of Access to Company's Delivery System This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8. ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access. | As Calculated |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

6.1.2.1.2 UNIFORM DISCRETIONARY SERVICE CHARGES (PREMISES WITH A NON-STANDARD METER OTHER THAN AN AMS-M METER, AND PREMISES WITH UNMETERED SERVICE)

This Section of this Tariff lists the Discretionary Service Charges for Premises with a Non-Standard Meter (including Premises with an IDR Meter, but excluding Premises with an AMS-M Meter) and Premises with Unmetered Service. Discretionary Service Charges for Premises with AMS-M Meters are found in Section 6.1.2.1.3. A Non-Standard Meter requires Company to dispatch personnel to Retail Customer's Premises to perform a Discretionary Service.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Non-Standard Meter or Premises with Unmetered Service, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|---------------------------|--|--------|
| Connection Charges | | |
| (1) | <p><u>Move-In (Non-Standard Meter)</u></p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> <p><u>Self-Contained Meter</u></p> <p>New \$213.00</p> <p>Existing \$160.00</p> <p><u>Current Transformer (CT)/Other Meter</u></p> <p>New \$518.00</p> <p>Existing \$240.00</p> | |
| (2) | <p><u>Priority Move-In (Non-Standard Meter)</u></p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing Non-Standard Meter.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day.</p> | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|---|--|---|
| | <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Self-Contained Meter</p> <p>Current Transformer (CT)/Other Meter</p> | <p>\$171.00</p> <p>\$255.00</p> |
| Disconnection Charges (Non-Standard Meter) | | |
| (3) | <p>Move-Out</p> <p>This service discontinues Delivery at Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> | Charge included in Standard Move-In charge. |
| (4) | <p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day, and</p> | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|---|--|--|
| | <p>(2) the order is received at least three Business Days prior the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential)</p> <p>Three Business Days' Notice (Non-Residential)</p> <p>Less Than Three Business Days' Notice</p> | <p>As Calculated</p> <p>As Calculated</p> <p>As Calculated</p> |
| Disconnection / Reconnection for Non-Payment of Charges (Non-Standard Meter) | | |
| (5) | <p>Disconnection for Non-Payment (DNP)</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|------------|---|--------------------------------|
| (6) | <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p> <p>Disconnection at Meter</p> <p>Disconnection at Premium Location (c.g., pole, weatherhead, secondary box)</p> <p>Reconnection After Disconnection for Non-Payment of Charges (DNP)</p> <p>This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day as received at 8:00 AM CPT on the next Business Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.</p> | <p>\$38.00</p> <p>\$110.00</p> |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|--|----------|
| | Reconnection at Meter | \$38.00 |
| | 1. Standard Reconnect | \$103.00 |
| | 2. Same Day Reconnect | \$103.00 |
| | 3. Weekend | \$198.00 |
| | 4. Holiday | |
| | Reconnection at Premium Location (e.g., pole, weatherhead, secondary box) | \$125.00 |
| | 1. Standard Reconnect | \$150.00 |
| | 2. Same Day Reconnect | \$150.00 |
| | 3. Weekend | \$198.00 |
| | 4. Holiday | |
| Meter Testing Charge (Non-Standard Meter) | | |
| (7) | <p>This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Self-Contained Meter (Company-Owned)</p> <p>a. First Meter test in last four years \$0.00</p> <p>b. Meter found outside of relevant accuracy standards \$0.00</p> <p>c. All other \$54.00</p> <p>Current Transformer (CT)/Other Meter (Company-Owned)</p> <p>a. First Meter test in last four years \$0.00</p> <p>b. Meter found outside relevant accuracy standards \$0.00</p> <p>c. All other \$133.00</p> <p>Competitive Meter \$167.00</p> | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|---|---|------------------------------|
| Meter Reading Charges (Non-Standard Meter) | | |
| (8) | <p>Re-Read to Verify Accuracy of Meter Reading</p> <p>This service verifies the accuracy of Company's Meter Reading of Retail Customer's Non-Standard Meter. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service within five Business Days of Company's receipt of the order.</p> <p>Inaccurate Meter Reading</p> <p>Accurate Meter Reading</p> | <p>\$0.00</p> <p>\$26.00</p> |
| (9) | <p>Meter Reading for the Purpose of a Standard Switch</p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch within four Business Days of the First Available Switch Date (FASD) received from the Registration Agent. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>If a Meter Reading occurs within four Business Days beginning with the FASD, Company shall complete performance of the service using the Meter Reading.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> | \$0.00 |
| (10) | <p>Meter Reading for the Purpose of a Self-Selected Switch</p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> | \$26.00 |

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Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|---|---------|
| | <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service no later than two Business Days after the date the order is received.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> | |
| (11) | <p>Meter Reading for the Purpose of a Switch Due to Denial of Access by Retail Customer</p> <p>This service completes a Meter Reading for the purpose of switching Retail Customer's account to a different Competitive Retailer when Company is unable to access Meter and perform an Actual Meter Reading.</p> | \$26.00 |
| (12) | <p>Estimated Meter Reading for the Purpose of a Mass Transition</p> <p>The service provides an Estimated Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. SUBST. R 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</p> | \$0.00 |
| Non-Standard Metering Service Recurring Fee | | |
| (13) | <p>Non-Standard Metering Service Recurring Fee</p> <p>Applicable to a Retail Customer receiving Non-Standard Metering Service pursuant to P.U.C. SUBST. R 25.133.</p> <p>Applicable to a Non-Standard Meter Service Customer for the ongoing cost of providing service. The fee shall begin in the first month following the month in which service is initiated. The fee shall be eliminated in the first regular cycle bill following the installation of a Provisioned Advanced Meter because of cessation of Non-Standard Metering Service.</p> | \$51.00 |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|---|---|
| Service Call Charge (Non-Standard Meter) | | |
| (14) | <p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.</p> <p>Business Day (8:00 AM--5:00 PM CPT)</p> <p>Business Day (Other Hours)</p> <p>Weekend</p> <p>Holiday</p> | <p>\$125.00</p> <p>\$125.00</p> <p>\$125.00</p> <p>\$125.00</p> |
| Outdoor Lighting Charges (Non-Standard Meter) | | |
| (15) | <p>Security Lighting Repair</p> <p>This service repairs existing Company-owned security lights on Retail Customer's Premises. Company shall perform repairs necessitated by standard lamp and glass replacements at no charge. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of this service expeditiously after Company's receipt of the order in accordance with Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES. Company shall complete repairs limited to standard lamp and glass replacements no later than 7 calendar days and no later than 15 calendar days for all other repairs.</p> | As Calculated |
| (16) | <p>Security Light Removal</p> <p>This service removes Company-owned security lights on Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF</p> | As Calculated |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|---|--|---------------|
| (17) | <p>COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned security lights and complete performance of the service prior to the requested date upon mutual agreement between the Company and the requesting party.</p> <p>Company shall not assess a charge for the removal of Company-owned security lights initiated by Company.</p> <p>Street Light Removal</p> <p>This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.</p> | As Calculated |
| Tampering and Related Charges (Non-Standard Meter) | | |
| (18) | <p>Tampering</p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p> | As Calculated |
| (19) | <p>Broken Outer Meter Seal</p> <p>This service replaces a broken outer Meter seal.</p> | \$51.00 |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|---|---------------|
| | | |
| Denial of Access Charges (Non-Standard Meter) | | |
| (20) | Inaccessible Meter This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER. | \$55.00 |
| (21) | Denial of Access to Company's Delivery System This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access. | As Calculated |

6.1.2.1.3 UNIFORM DISCRETIONARY SERVICE CHARGES (PREMISES WITH AN AMS-M METER)

This section of this Tariff lists the Discretionary Service Charges for Premises with an AMS-M Meter. An AMS-M Meter permits Company to perform some Discretionary Services without dispatching personnel to Retail Customer's Premises but lacks remote connection/disconnection functionality.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with an AMS-M Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting a Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and copying fees. Charges designated "As Calculated" in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--------------------------|---|--------|
| Connection Charge | | |
| (1) | <p>Move-In (AMS-M Meter)</p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> <p><u>Self-Contained Meter</u></p> <p>New \$213.00</p> <p>Existing \$160.00</p> <p><u>Current Transformer (CT)/Other Meter</u></p> <p>New \$518.00</p> <p>Existing \$240.00</p> | |
| (2) | <p>Priority Move-In (AMS-M Meter)</p> <p>This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing AMS-M Meter.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> | |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|--|---|
| | Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day. | |
| | Self-Contained Meter | \$171.00 |
| | Current Transformer (CT)/Other Meter | \$255.00 |
| Disconnection Charges (AMS-M Meter) | | |
| (3) | <p>Move-Out</p> <p>This service discontinues Delivery at Retail Customer's Point of Delivery.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> | Charge included in Standard Move-In charge. |
| (4) | <p>Clearance Request</p> <p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day, and (2) the order is received at least three Business Days prior the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day; or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|--|--|
| | <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p> <p>Three Business Days' Notice (Residential)</p> <p>Three Business Days' Notice (Non-Residential)</p> <p>Less Than Three Business Days' Notice</p> | <p>As Calculated</p> <p>As Calculated</p> <p>As Calculated</p> |
| Disconnection / Reconnection for Non-Payment of Charges (AMS-M Meter) | | |
| (5) | <p>Disconnection for Non-Payment (DNP)</p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of P.U.C. SUBST. R 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> | |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|------------|---|----------|
| (6) | Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment. | |
| | Disconnection at Meter | \$67.00 |
| | Disconnection at Premium Location (e.g., pole, weatherhead, secondary box) | \$110.00 |
| | Reconnection After Disconnection for Non-Payment of Charges (DNP) | |
| | This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. | |
| | Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day. | |
| | If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day. | |
| | Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day. | |
| | Company shall treat an order for reconnection service received after 7:00 PM CPT, or on a Non-Business Day as received at 8:00 AM CPT on the next Business Day. | |
| | In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply. | |
| | Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment. | |
| | Reconnection at Meter | |
| | 1. Standard Reconnect | \$67.00 |
| | 2. Same Day Reconnect | \$150.00 |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|---|--|
| | 3. Weekend | \$150.00 |
| | 4. Holiday | \$198.00 |
| | Reconnection at Premium Location (e.g., pole, weatherhead, secondary box) | |
| | 1. Standard Reconnect | \$125.00 |
| | 2. Same Day Reconnect | \$300.00 |
| | 3. Weekend | \$300.00 |
| | 4. Holiday | \$396.00 |
| Meter Testing Charges (AMS-M Meter) | | |
| (7) | <p>This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Self-Contained Meter (Company-Owned)</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside of relevant accuracy standards</p> <p>c. All other</p> <p>Current Transformer (CT)/Other Meter (Company-Owned)</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside relevant accuracy standards</p> <p>c. All other</p> <p>Competitive Meter</p> | <p>\$0.00</p> <p>\$0.00</p> <p>\$54.00</p> <p>\$0.00</p> <p>\$0.00</p> <p>\$133.00</p> <p>\$167.00</p> |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|--|--------|
| Meter Reading Charges (AMS-M Meter) | | |
| (8) | <p>Meter Reading for the Purpose of a Standard Switch</p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> | \$0.00 |
| (9) | <p>Meter Reading for the Purpose of a Self-Selected Switch</p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> | \$0.00 |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|---|--|--|
| (10) | Meter Reading for the Purpose of a Mass Transition This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to P.U.C. SUBST. R 25.43. Company shall charge the exiting Competitive Retailer for performance of the service. | \$0.00 |
| Non-Standard Meter Installation Charge (AMS-M Meter) | | |
| (11) | Non-Standard Metering Service One-Time Fee Applicable to a Retail Customer with an AMS-M Meter who chooses to begin receiving Non-Standard Metering Service under Section 6.1.3, pursuant to P.U.C. SUBST. R 25.133. Existing Analog Meter One-Time Fee New Analog Meter (if commercially available) One-Time Fee Digital Non-Communicating Meter One-Time Fee Advanced Meter with Communications Disabled One-Time Fee | \$93.00 \$210.00 \$220.00 \$200.00 |
| Service Call Charge (AMS-M Meter) | | |
| (12) | This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING. A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment. Business Day (8:00 AM--5:00 PM CPT) Business Day (Other Hours) Weekend Holiday | \$125.00 \$125.00 \$125.00 \$125.00 |

CenterPoint Energy Houston Electric, LLC
Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|--|---|---------------|
| Outdoor Lighting Charges (AMS-M Meter) | | |
| (13) | <p>Street Light Removal</p> <p>This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.</p> | As Calculated |
| Tampering and Related Charges (AMS-M Meter) | | |
| (14) | <p>Tampering</p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p> | As Calculated |
| (15) | <p>Broken Outer Meter Seal</p> <p>This service replaces a broken outer Meter seal.</p> | \$51.00 |

CenterPoint Energy Houston Electric, LLC
 Applicable: Entire Service Area

| Charge No. | Name and Description | Amount |
|---|---|---------------|
| Denial of Access Charges (AMS-M Meter) | | |
| (16) | Inaccessible Meter This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER. | \$55.00 |
| (17) | Denial of Access to Company's Delivery System This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access. | As Calculated |

6.1.2.2 CONSTRUCTION SERVICES POLICY AND CHARGES**Table of Contents**

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SECTION 1: INTRODUCTION

Company provides Construction Services to Retail Customers in accordance with the terms and conditions in this Construction Services policy and the most recent versions of the Company's Service Standards and such other specification documents designated by Company.

The terms and conditions contained in Chapters 3, 4 and 5 of this Tariff, including the Facilities Extension Policy in Section 5.7, are also a part of this Construction Services policy.

Construction Services may be provided by Company at the request of Retail Customer or its Competitive Retailer or when otherwise deemed necessary by Company in accordance with Good Utility Practice. In some cases, execution of an agreement and payment of charges by the Retail Customer is required for the Company's provision of Construction Services.

Section 6.3 of this Tariff sets out the various forms of agreements for different types of Construction Services.

Discretionary charges for Construction Services are on an "As Calculated" basis unless otherwise stated in this Tariff. In addition, payments in the form of a contribution in aid of construction (CIAC) or an advance for construction may be required from the entity requesting Construction Service prior to commencement of construction.

**SECTION 2: FACILITY EXTENSIONS TO PERMANENT RETAIL CUSTOMER
ELECTRICAL INSTALLATIONS****Subsection 2.1 - Introduction**

Permanent Retail Customer Electrical Installations. Company is responsible for the construction, extension, upgrade and alteration of its Delivery System necessary to connect permanent Retail Customer Electrical Installations to the Delivery System (collectively, Facility Extensions). For purposes of this Construction Services Policy, a Retail Customer's Electrical Installation is considered permanent if, in Company's determination, it is or will be used in a manner which provides the Company a reasonable return on the capital investment required to serve the Retail Customer for a time period approximately equal to the life of the Company's installed service facilities.

Standard Facilities. The Company's standard Delivery System facilities for Facility Extensions to permanent Retail Customer Electrical Installations consist of wood poles and overhead circuits and equipment to deliver Electric Power and Energy from one single-phase or three-phase source to Retail Customer at one Point of Delivery, with one Standard Meter and at one of the Company's standard Distribution Voltages described in Section 6.2.2 of this Tariff (collectively, Standard Facilities).

Non-Standard Facilities. Non-standard facilities include without limitation Transmission Voltage Delivery System facilities; Delivery System facilities for providing a two-way feed, redundant circuits, or Delivery Service at non-standard Distribution Voltages or through more than one Point of Delivery; Delivery System facilities for providing Delivery Service over poles other than wood poles; and underground Delivery System facilities (collectively, Non-Standard Facilities); provided, however, that underground Delivery System facilities will not be considered Non-Standard Facilities in certain locations within Company's Service Territory where the Company determines, for engineering or economic reasons, that underground facilities constitute Standard Facilities. A Retail Customer has the option to request and pay for the installation of Non-Standard Facilities for Facility Extensions. All Retail Customer requests for Non-Standard Facilities shall be subject to Section 5.7.5 of the Tariff.

Point of Delivery. The Point of Delivery and construction specifications for all Facility Extensions are determined by the Company.

Costs. Facility Extensions are normally done at no cost to Retail Customer except where the cost of the requested Facility Extension exceeds the Standard Allowance stated in this Construction Services Policy or where the Retail Customer requests the use of Non-Standard Facilities for the Facility Extension. In those exception cases, Retail Customer must execute an appropriate agreement in the form set out in Section 6.3 of this Tariff and pay a nonrefundable CIAC to Company prior to commencement of any Construction Services in an amount determined by Company equal to the estimated capital cost Company will incur to complete the Facility Extension (including the cost to procure and install any Non-Standard

Facilities requested by Retail Customer) minus the amount of the Standard Allowance for which the Retail Customer may be eligible under this Construction Services Policy. In addition, Retail Customer bears the cost of (1) obtaining easements and rights-of-way for the Facility Extension in instances where easements and/or rights-of-way have not been granted to the Company; (2) any “ball markers” required by the Federal Aviation Administration to be placed on an overhead Facility Extension; (3) any tree trimming and ground clearing requirements for which Retail Customer is responsible pursuant to subsection 2.2 of this Construction Services Policy; and (4) any applicable discretionary charges in Section 6.1.2.3.1 of this Tariff. Retail Customers requesting special construction, for aesthetic considerations, clearance of obstructions, or service to a non-standard Point of Delivery, must reimburse the Company for the difference in cost between the standard service arrangement and the requested special construction or routing.

Subsection 2.2 - Standard Allowance for Overhead Facility Extensions

Except as otherwise stated in Section 2 of this Construction Services Policy, the Company will construct a Facility Extension to connect a permanent Retail Customer Electrical Installation to Company’s Delivery System at Distribution Voltages using Standard Facilities without charge to the Retail Customer for a distance not to exceed 1,000 feet for three phase service and 2,000 feet for single phase service (the Standard Allowance) measured from the nearest existing Delivery System facility of suitable voltage, phase and capacity (an Existing Facility) to the Point of Delivery, provided that these standard allowance distances apply only if the Facility Extension (1) is entirely constructed on a public right-of-way or a dedicated easement, or (2) if not entirely constructed on a public right-of-way or dedicated easement, does not require the construction of more than three poles on private property. These distances are measured as actual route distances between the Existing Facility and the Point of Delivery rather than straight-line distances. The Company determines the Point of Delivery to all Retail Customers as well as the standard routing for Company Delivery System facilities required to provide Delivery Service to the Point of Delivery.

Costs associated with Facility Extensions in excess of the Standard Allowance are at Retail Customer expense, as are costs associated with increasing the capacity of existing lines along the route of the Facility Extension and costs associated with constructing Facility Extensions over or around any natural or man-made obstacle.

The Standard Allowance is unavailable, and will not be used to offset a Retail Customer’s CIAC requirement, for the following types of Facility Extensions: (1) Facility Extensions of the Transmission Voltage Delivery System; (2) Facility Extensions to non-permanent Retail Customer Electrical Installations; (3) Facility Extensions for the provision of Premium Service to Retail Customers; and (4) Facility Extensions solely for the interconnection of distributed generation.

Ground Clearing

The Retail Customer is required to clear the ground of all trees, stumps, brush, or debris along the route of the proposed extension to a width specified by the Company. However, where ground clearing is required on third party property, the Company may require that such work be done by the Company at Retail Customer expense. The Company performs the remaining tree trimming within the limits of the free distance. If the cost of the trimming exceeds 25 percent of the free distance line cost, the Retail Customer bears the remainder of the trimming cost. Transformers, meters, and service drops are not included in the line cost. Any costs for the purchase of rights-of-way for service extensions (including compensation paid to landowners granting said rights-of-way) shall be borne by the Retail Customer.

Area Development Plan

Service facilities may also be extended at Company expense provided the facilities are required for increased reliability, service continuity, or development of the Company's distribution system. In conjunction with the installation of such facilities, the Company may extend service from these facilities to Retail Customers without charge in accordance with the appropriate line extension plan.

Subsection 2.3- Transmission Voltage Facility Extensions

A Retail Customer whose load is of such magnitude or of such unusual characteristics that it cannot otherwise be economically served from Company's Distribution Voltage system, as determined by Company, must receive Delivery Service from the Company's Transmission Voltage system. The Retail Customer is responsible for all Facility Extension costs and (unless otherwise agreed by Company) for constructing, installing, operating and maintaining a substation at the Point of Delivery and all substation equipment, in accordance with the Company's specifications, including the most recent versions of Company's "Specification for Customer-Owned 138 kV Substation Design" or "Specification for Customer-Owned 345 kV Substation Design," whichever is applicable, and "Specification for Remote Telemetry of a Customer Owned Facility, both initially and from time to time thereafter, whenever changes in the Company's transmission system (including the transmission system's monitoring and protection devices) require such changes in the substation in order to maintain its compatibility with the Company's transmission system. The Retail Customer must also at all times comply with Company's "Transmission & Substation Outage and Clearance Coordination Procedures" (as may be amended from time to time) and the requirements in Sections 5.5.2 and 5.5.5 of this Tariff.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a transmission interconnection project, and more transmission customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional transmission customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional transmission customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

Subsection 2.4- Underground Facility Extensions**Underground Facility Extensions to Residential Retail Customer Premises including Apartments and Condominiums**

A Retail Customer may request a single-phase Distribution Voltage underground Facility Extension to a residential subdivision, apartment, or condominium provided the project meets Company Service Standards and specifications. The service lateral from Company facilities to the dwelling unit is installed, owned, and maintained by the Retail Customer, and each dwelling unit must be individually metered and billed by the Company. The underground system is supplied from overhead distribution facilities, at locations specified by the Company. Certain dwelling units adjacent to overhead distribution facilities are served, at the Company's option, through standard overhead facilities. This underground residential distribution plan is not applicable to mobile home parks and developments.

Retail Customer assumes the risk of and shall indemnify Company against damages for injuries or death to persons or loss to Retail Customer's property, or to the property of Company, when occasioned by activities of Retail Customer or third parties on Retail Customer's Premises, resulting from the installation, existence, replacement, or repair of Company's underground facilities, and as further provided in the terms of "Limits on Liability," Sections 4.2 and 5.2 of this Tariff. Notwithstanding any of the above, the provisions requiring a Retail Customer to indemnify, fully protect, or save Company harmless apply to a governmental entity as this term is defined in Chapter 2251 of the Texas Government Code, to the extent otherwise consistent with law; provided, however, that any governmental entity that is a Retail Customer to which this Construction Services Policy subsection applies must take necessary steps to ensure that the indemnification requirements of this subsection do not create a "debt" in violation of Article XI, Section 7 of the Texas Constitution. Such steps may include, but are not necessarily limited to, a third-party indemnification in which the contractor performing the work for the governmental entity indemnifies the Company or the establishment of a sinking fund.

Underground Facility Extensions to Commercial and Industrial Retail Customer Premises

A Retail Customer may request a three-phase Distribution Voltage underground Facility Extension to commercial and industrial electrical installations and planned developments containing such installations. Transformers, switches, and protective devices are pole-mounted except when the magnitude of the load requires the installation of this equipment on grade level concrete pads. All Company owned pad mounted equipment must be installed on the Retail Customer's property, and the Retail Customer shall be responsible for granting necessary easements as well as installing, to Company specifications, any concrete encased ducts, pads, and manholes required to accommodate this equipment except as otherwise stated in Subsection 2.5 of this Construction Services Policy. The maintenance on this equipment, exclusive of pads of bus connected transformers, will be performed by the Company.

For three-phase underground Facility Extensions the Retail Customer must install the concrete encased ducts, manholes, switchrooms, transformer vaults, and pads for transformers, switches, and protective devices in accordance with Company specifications. The Company may elect to install any ducts or manholes required in street rights-of-way at Retail Customer expense.

Retail Customer assumes the risk of and shall indemnify company against damages for injuries or death to persons or loss to Retail Customer's property, or to the property of Company, when occasioned by activities of Retail Customer or third parties on Retail Customer's Premises, resulting from the installation, existence, replacement, or repair of Company's underground facilities, and as further provided in the terms of "Limits on Liability," Sections 4.2 and 5.2 of this Tariff. Notwithstanding any of the above, the provisions requiring a Retail Customer to indemnify, fully protect, or save Company harmless apply to a governmental entity as this term is defined in Chapter 2251 of the Texas Government Code, to the extent otherwise consistent with law; provided, however, that any governmental entity that is a Retail Customer to which this Construction Services Policy subsection applies must take necessary steps to ensure that the indemnification requirements of this subsection do not create a "debt" in violation of Article XI, Section 7 of the Texas Constitution. Such steps may include, but are not necessarily limited to, a third-party indemnification in which the contractor performing the work for the governmental entity indemnifies the Company or the establishment of a sinking fund.

Subsection 2.5 – Facility Extensions for Premium Service Retail Customers

Retail Customers requesting an underground or overhead Facility Extension for the provision of Premium Service under Section 6.1.2.3.3 of this Tariff must pay a CIAC for the extension. The Standard Allowance is not applicable to these types of Facility Extensions. Given the complexity and magnitude of projects of this nature, Company must conduct a pre-construction study at Retail Customer's expense prior to construction of the Facility Extension. Payment for the pre-construction study is non-refundable and must be made up front. After completion of the pre-construction study, if Retail Customer desires to proceed with the project, Retail Customer and Company must enter into an agreement in the form set out in Section 6.3.4 of this Tariff.

SECTION 3: FACILITY EXTENSIONS TO SEMI-PERMANENT RETAIL CUSTOMER ELECTRICAL INSTALLATIONS

Certain types of Retail Customer Electrical Installations do not fully meet the criteria for classification as permanent, but they are not regarded as temporary because a certain degree of permanency exists. For Facility Extensions to these Retail Customer Electrical Installations, Company installs, at its expense, only transformers, meters and service drops. Any other line construction will be done by the Company at Retail Customer expense, including any costs for rights-of-way clearing and tree-trimming. Retail Customer Electrical Installations in this classification include, but are not limited to, livestock water wells, sign boards, concrete or asphalt batch plants, railroad crossing signals, telemetry stations, motor-operated valves, postage stations, amateur athletic facilities constructed on lease property, cable television power supply facilities, irrigation wells, grain dryers, flood control pumps, microwave stations, pipeline rectifier stations, oil well pumping units, down-hole pumps, salt water disposal, and any other facilities of a similar, non-permanent nature.

Certain Retail Customer Electrical Installations, such as fire pumps, may require construction by the Company to provide service which may seldom or never be used. When service is extended to a Retail Customer in this classification, the Retail Customer will be charged the total cost of construction, including the cost of transformers, meters, service drops and other materials and labor.

For bus stop shelters owned by Metropolitan Rapid Transit Authorities and located on or adjacent to public rights-of-way designated for the loading and unloading of passengers for mass transit motorbuses, the Company installs, at its expense, only the service transformer. The Company will make the connection from the Retail Customer's service drops to the Company's transformer/point of service. Any other construction, for the sole purpose of extending service to connect to the Retail Customer's service drops, will be done by the Company at Retail Customer expense.

SECTION 4: FACILITY EXTENSIONS TO TEMPORARY RETAIL CUSTOMER ELECTRICAL INSTALLATIONS

Facility Extensions for temporary Retail Customer Electrical Installations to be used for construction-related activities or other short-term purposes (e.g., firework stands and Christmas tree lots) may be installed, at the Company's option, on the basis of the Retail Customer paying all of the costs of installation and removal of the Facility Extension up front.

A Retail Customer is offered a conditional refund agreement if service is requested in advance of construction of a permanent facility to which service would be extended, at Company expense, in accordance with the appropriate line-extension plan. The agreement requires the Retail Customer to pay the estimated installation and removal costs of Company equipment and provides for a refund of the installation costs if the Retail Customer constructs permanent facilities within 24 months from the date electric delivery service facilities are made available. The amount of the refund is capped at the Standard Allowance, and any expenses involved in altering Company facilities to transition them from providing a temporary service to providing a permanent service are charged against the refund amount.

SECTION 5: FACILITY EXTENSIONS TO RETAIL CUSTOMER PREMISES WITH ON-SITE DISTRIBUTED GENERATION

Facility Extensions to Retail Customer Premises containing distributed generation as defined in section 25.211 of the Commission's rules will be governed by Section 2 of this Construction Services Policy and the Interconnection and Parallel Operation of Distributed Generation agreement between Company and Retail Customer. Retail Customers with on-site distributed generation greater than 2 MW (at a 1.0 power factor) must install transfer trip protective equipment at the Retail Customer's expense as determined by the Company's pre-interconnection study. Retail Customers with on-site distributed generation greater than 300 kW but less than or equal to 2 MW (at a 1.0 power factor) may also be required to install transfer trip protective equipment but could be eligible for other applicable unintentional islanding protection schemes in lieu of transfer trip, such as reverse power protection, as determined by the Company's pre-interconnection study.

SECTION 6: CONSTRUCTION SERVICES FOR STREET LIGHTING SERVICE

This section of the Construction Services Policy applies to Retail Customers requesting Street Lighting Service pursuant to the Company's Rate Schedule for Street Lighting Service.

**Subsection 6.1- Incorporated Areas
Municipalities**

Street lighting systems are installed, owned, and maintained by the Company only on public streets, roadways or other public access areas. Only standard street lighting components specified by the Company are utilized in these installations. Company's street lighting service is built to NESC standards. At the request of Customer and at Company's discretion, Company may build to other standards, with Customer being responsible for any difference in cost.

Within corporate limits, street lighting service is available, under Rate Lighting Services, to the requirements of any city which has granted a franchise to the Company where facilities of adequate capacity and suitable voltage are adjacent to the lamps or street lighting system to be served. Every effort is made by the Company to install street lighting systems in accordance with standards of the Illuminating Engineering Society.

**Street Lights Mounted On Existing Distribution Poles and Served
by Overhead Conductors**

On dedicated streets or roads with overhead distribution lines, street lights are mounted on existing distribution poles and served by overhead conductors. Any construction required, other than the installation of a street lighting fixture and one span of secondary conductor on an existing Company pole, is at Retail Customer expense.

**Street Lights Mounted on Ornamental Standards and
Served by Underground Conductors**

The Company installs street lights mounted on ornamental standards and served by underground conductors on dedicated streets that are paved, have curbs and gutters, and on which no overhead electric distribution lines are located. The Company will allow an amount as specified below toward the cost of construction. A contribution must be paid to the Company for any additional costs associated with the installation.

Company Contribution per Lamp

Cost of Company's installation,
but not to exceed \$2,370.00

In residential areas, the Company will contribute in a calendar year, the total cost of installation for up to 6% of the number of 9,500 or 6,000 lumen lamps in service the previous year or 50 lamps, whichever is greater. A municipality may request that a portion of the residential street lights, to be provided under this paragraph, be installed, instead, in commercial areas, provided however that the municipality shall pay any additional cost of installing lights in commercial instead of residential areas.

Relocations and Removals

Street lighting facilities are not relocated for Retail Customer benefit or convenience unless approval for the new location has been received in writing from the proper municipal authority and provided the relocation does not create operating problems and is not objectionable to other parties. All costs of such relocation work are borne by the Retail Customer.

The Retail Customer may request Company to remove any or all of the facilities installed hereunder by paying to the Company charges in accordance with those specified in Section 6.1.2.1 Uniform Discretionary Charges.

Annexed Areas

In areas that have been annexed by a municipality which has granted the Company a franchise but which has not authorized the Company to operate existing street lights in such areas at the expense of the municipality, street lights will be billed in accordance with the Retail Customer's existing service agreement.

Subsection 6.2- Unincorporated Areas

Street lighting systems are installed, owned, and maintained by the Company only on public streets, roadways or other public access areas. Only standard street lighting components specified by the Company are utilized in these installations. Company's street lighting service is built to NESC standards. At the request of Customer and at Company's discretion, Company may build to other standards, with Customer being responsible for any difference in cost.

Street lighting service is available to public and private organizations, under Rate Lighting Services, in unincorporated areas where facilities of adequate capacity and suitable voltage are adjacent to the lamps or street lighting system to be served. Every effort is made by the Company to install street lighting in accordance with standards of the Illuminating Engineering Society.

Street Lights Mounted on Existing Distribution Poles and Served by Overhead Conductors

On dedicated streets or roads with overhead distribution lines, street lights are mounted on existing distribution poles and served by overhead conductors. Any construction required, other than the installation of a street lighting fixture and one span of secondary conductor on an existing Company pole, is at Retail Customer expense.

Street Lights Mounted on Ornamental Standards and Served by Underground Conductors

The Company installs street lights mounted on ornamental standards and served by underground conductors on dedicated public streets that are paved, have curbs and gutters, and on which no overhead electric distribution lines are located. The Company will allow an amount as specified below toward the cost of construction. A contribution must be paid to the Company for any additional costs associated with the installation.

Company Contribution per Lamp

Cost of Company's installation,
but not to exceed \$2,370.00

The Company will contribute the total cost of installation for 10% of 9,500 or 6,000 lumen lights in a specific installation in residential areas.

Relocations and Removals

Street lighting facilities are not relocated for Retail Customer benefit or convenience. Any relocation requested by a Retail Customer can be done if it does not create operating problems and is not objectionable to other parties. All costs of such relocation work are borne by the Retail Customer.

The Retail Customer may request Company to remove any or all of the facilities installed hereunder by paying to the Company charges in accordance with those specified in Section 6.1.2.1 of the Tariff.

Annexed Areas

If the area in which the lights are installed becomes incorporated or annexed by a municipality, the Retail Customer will be relieved of making any further monthly payments for street lights within the area annexed or incorporated, provided such municipality has granted to the Company an acceptable franchise for operations within the area and has authorized the Company to operate the lights at the expense of the municipality.

SECTION 7: METERING PRACTICES

Delivery Service is provided to an individual Retail Customer Premises at only one Point of Delivery, with the Retail Customer's service entrance arranged so that the Company can measure the Retail Customer's service with one meter. The following conditions apply in situations where separate Retail Customers are grouped in a common structure and in mobile home parks.

The Point of Delivery for an individual Retail Customer is not necessarily located on the Retail Customer's Premises.

Individual dwelling units in a condominium project are metered as individual Retail Customer Premises for Residential Service purposes.

Individual rental units in an apartment project are either metered as individual Retail Customer Premises for Residential Service purposes or grouped as one Retail Customer Premises with one meter and billed on the appropriate non-residential service rate.

Individual commercial retail spaces in a multi-tenant commercial building are metered as separate Retail Customer Premises.

Individual office spaces in a multi-tenant office building are commonly grouped together as one Retail Customer Premises for metering purposes; however, well defined tenant office spaces may, at the option of the Retail Customer, be treated as separate Retail Customer Premises for metering purposes.

For mobile home parks containing permanently located residential mobile homes, the Company installs single-phase overhead service facilities within the park so that single-phase Residential Service is available to each mobile home through a separate meter.

Permanent parks for transient type mobile homes and campers are metered as one Retail Customer Premises and are billed under the applicable non-residential service rate.

In the interest of nondiscriminatory application of metering and service practices, the Company reserves the right to determine appropriate arrangements for a specific situation.

SECTION 8: MISCELLANEOUS CONSTRUCTION SERVICES

Removal or Relocation of Company Facilities

If a Retail Customer requests removal or relocation of Company facilities solely for his convenience, such work is done by the Company at Retail Customer expense, provided the removal or relocation does not create operating problems and is not objectionable to other parties. Relocation of Company facilities is also contingent upon availability, without cost to Company, of any additional rights-of-way required and permission for right-of-way clearing and tree trimming, if necessary.

Overtime Charges at Retail Customer Expense

Retail Customers requesting that the Company perform work during hours other than normal working hours are required to reimburse the Company for the appropriate charges.

6.1.2.3 DISCRETIONARY CHARGES OTHER THAN CONSTRUCTION SERVICE CHARGES**6.1.2.3.1 ADDITIONAL DISCRETIONARY CHARGES**

These charges for Discretionary Services are in addition to all other charges specified in the Company's Tariff for Delivery System Charges that may be applicable to the Retail Customer's Premises. Unless otherwise provided by special arrangement, the invoice for service under this rate schedule will be as provided for in the Service Rules and Regulations in the Company's Tariff.

| <u>Item</u> | <u>Description</u> | <u>Charge</u> |
|---|--|---------------------------------------|
| Meter Test Charges: | | |
| DC.1 | <p>Competitive Meter Communication Diagnostic Service Fee Cost of diagnosing and/or repairing remote communications problems, including verification of communications access when repairs are complete, for Non-Company Owned Billing Meter.</p> <p style="text-align: right;">Self-contained meter Transformer rated meter</p> | <p>\$ 88.00 \$ 88.00</p> |
| Non-Standard Meter Installation Charges: | | |
| DC.2 | <p>Advanced Billing Meter Installation Charge Applicable to Rate Schedules Secondary Service Less Than or Equal to 10 kVA, Secondary Service Greater Than 10 kVA and Primary Service for the installation of an advanced meter for billing at Retail Customer's or REP's request.</p> <p>* \$232.00 plus the incremental cost between a standard meter for the specified installation and the advanced meter functionality requested, plus additional charges for services related to advanced capabilities as appropriate.</p> | (see charges in description section*) |
| DC.3 | <p>Advanced Non-Billing Meter Installation Charge Applicable to any Retail Customer premises for the installation of an advanced meter for non-billing purposes at Retail Customer's or REP's request.</p> <p>*\$232.00 plus additional charges for services related to advanced capabilities as appropriate; Retail Customer/REP shall provide the advanced meter which must meet the Company's meter standards.</p> | (see charges in description section*) |

| <u>Item</u> | <u>Description</u> | <u>Charge</u> |
|--------------------|---|--------------------------------|
| DC.4 | <p align="center">Pulse Metering Equipment Installation</p> <p><i>For Billing Meters that do not currently provide pulse outputs (kWh meters and thermal demand meters)</i></p> <p>Install Pulse Meter and fused junction box (customer receives one pulse output-kWh). For more than one output, requests will be processed according to charges under the "Advanced Billing Meter Installation Charge" above.</p> <p align="right">\$ 367.00</p> <p><i>For Billing Meters with current pulse capabilities for kWh, kVAr, and time</i></p> <p>Install one relay (one output) \$ 440.00</p> <p>Install two relays (two outputs) \$ 659.00</p> <p>Install three relays (three outputs) \$ 814.00</p> | |
| DC.5 | <p align="center">Pulse Metering Equipment Replacement</p> <p>Replace one relay* \$ 317.00</p> <p>Replace one Pulse Meter \$ 243.00</p> <p>Replace one relay and one Pulse Meter* \$ 474.00</p> <p>Replace fuses in fused junction box \$ 68.00</p> <p>Pulse Metering Equipment trouble call which is determined to be problem with Customer's equipment \$ 68.00</p> <p align="right">\$ 229.00</p> <p>*Each additional relay replaced on same trip</p> | |
| DC.6 | <p align="center">Competitive Meter Non-Standard Programming Service Fee</p> <p>Self-contained meter- field programming \$ 114.00</p> <p>Self-contained meter- shop programming \$ 65.00</p> <p>Transformer rated meter- field programming \$ 114.00</p> <p>Transformer rated meter- shop programming \$ 65.00</p> | |
| DC.7 | <p align="center">URD By-Pass Cable Installation Charge</p> <p>Applicable to any Residential Retail Customer or Retail Customer's REP that requests the Company to install a temporary, above-ground by-pass cable in order to continue electric service while Retail Customer-owned URD facilities are being repaired or replaced. The temporary, above ground by-pass cable shall not remain installed for more than 30 days without making prior arrangements with Company. If permanent repairs or replacement of the URD facilities are not completed by the end of the 30 days, and if Company agrees to an extension, Company will extend the temporary, above ground by-pass cable by an agreed upon time period not to exceed 30 days. (Charge per month.)</p> | <p>\$ 531.00 Per Month</p> |

| <u>Item</u> | <u>Description</u> | <u>Charge</u> |
|--------------------|--|--|
| DC.7.1 | <p align="center">Unmetered Attachments</p> <p>Applicable to Retail Customer-owned or other third party-owned non-lighting equipment attached to Company's Delivery System facilities and receiving Unmetered Service under Company's Rate Schedule for Secondary Service Less than or Equal to 10 KVA (e.g., third party-owned camera and WIFI equipment attached to Company poles). This charge applies when the equipment owner requests Company to dispatch personnel to investigate or take corrective actions with respect to such equipment.</p> | As Calculated or as agreed to in writing |

| Other Charges: | | |
|-----------------------|--|-------------------------------------|
| DC.8 | <p align="center">Returned Check Charge</p> <p>Applicable to any Retail Customer or REP whose check is returned by a bank or other financial institution as not payable.</p> | \$ 10.50 |
| DC.9 | <p align="center">Voltage Monitoring</p> <p>Applicable to requests by Retail Customer or Retail Customer's Competitive Retailer to install voltage monitoring equipment at Retail Customer's Point of Service for evaluation and reporting of data.</p> <p>1. Data determines a problem with Company's equipment or system</p> <p>2. Data determines no problem with Company's equipment or system.</p> | <p>No Charge</p> <p>\$ 1,461.00</p> |
| DC.10 | <p align="center">Damage to Company Facilities</p> <p>Pursuant to Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES, charges for loss of, or damage to, Company Delivery System facilities on Retail Customer's Premises caused by or arising out of Retail Customer's failure to exercise reasonable care not to damage such facilities, including labor, material, equipment, legal services and associated costs including cost burdens, such as, overhead, warehousing, administration, etc.</p> | As Calculated |
| DC.11 | <p align="center">Adverse Effects and Improper Power Factor</p> <p>Pursuant to Section 5.5.2, INTERMITTENT ELECTRICAL LOADS AND LIMITATIONS ON ADVERSE EFFECTS and Section 5.5.5, POWER FACTOR, charges for labor, material, equipment, legal services and associated costs including cost of burdens, such as, overhead, warehousing, administration, etc. provided by the Company to correct adverse effects due to Retail Customer's equipment or operations, including improper power factor, voltage fluctuations, interference or distorted wave forms.</p> | As Calculated |
| DC.12 | <p align="center">Provision of Retail Customer Data</p> <p>Pursuant to Section 5.10.2, RETAIL CUSTOMER RESPONSIBILITY AND RIGHTS, charges for compiling, copying, printing, administration and sending customer data other than that required by Applicable Legal Authority to be provided at no charge.</p> | As Calculated |

| <u>Item</u> | <u>Description</u> | <u>Charge</u> |
|-------------|---|---------------|
| DC.13 | <p>Customer Required Upgrade to Delivery System Pursuant to Section 5.7.6, CUSTOMER REQUESTED FACILITY UPGRADES, charges for the costs of a facility upgrade that is attributable to the Retail Customer adding load in excess of existing Delivery System facility capacity, if Company requires a contribution in aid of construction.</p> | As Calculated |

| | | |
|-------|--|-------------------------------|
| DC.14 | <p>Temporary Service Connection Applicable to a request to energize a Retail Customer's temporary service connection to the Delivery System during normal business hours. Such requests, which include the corresponding TX SET code for standard service, and are received by Company at least two Business days prior to the Competitive Retailer's requested date, shall be completed no later than the requested date.</p> | \$ 399.00 |
| DC.15 | <p>Disconnect for Inaccessible Meter Charge Applicable when Company personnel are unable to gain access to the meter of a premise other than non-residential critical load premises as a result of continued denial of Access as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.</p> <p>At the Meter: At a Premium Location:</p> | <p>\$ 66.00 \$ 111.00</p> |
| DC.16 | <p>Miscellaneous – Retail Customer Caused Charges Applicable to charges authorized in Chapters 3, 4, and 5 which are not otherwise specifically set out in Chapter 6. These charges include, but are not limited to, legal services, material, labor, and equipment and associated costs including cost of burdens, such as, overhead, warehousing, administration, etc. required due to Retail Customer's actions or inaction. For example, Retail Customer's failure to exercise reasonable care, failure to correct problems or interference, or impeding Company's ability to perform its duties.</p> | As Calculated |
| DC.17 | <p>Miscellaneous Other Charges Company will charge for miscellaneous services, performed in accordance with Commission rules and at the request of a Retail Customer or Retail Customer's REP, an amount sufficient to recover the Company's cost or an engineering estimate thereof.</p> | As Calculated |
| DC.18 | <p>Distributed Generation Meter Installation Charge Applicable to any Retail Customer Premises for the installation of a Meter for distributed generation.</p> | As Calculated |

| <u>Item</u> | <u>Description</u> | <u>Charge</u> |
|-------------|--|--|
| DC.19 | <p>Transmission Facility Outage Scheduling and Notification Company will charge entities for scheduling outages of Transmission Elements with ERCOT's Outage Scheduler. As calculated charge will include work performed in accordance with managing, coordinating, investigating, and scheduling outage request, as well as any charges/fees/fines, imposed by ERCOT or other body, associated with the outage request and scheduling. This service is offered subject to the limitations of liability found in Section 5.2 of the Tariff for Retail Delivery Service, which provisions are hereby incorporated by reference to apply to the request by an end-use customer for this service.</p> | As Calculated |
| DC.20 | <p>Competitive Metering Installation and Removal Applicable to Commercial and Industrial Retail Customers choosing competitive metering services pursuant to Section 25.311 of the Commission's rules.</p> <p><u>Competitive Meter Remove/Install Service Fee</u></p> <p>A single trip charge for removing on Billing Meter and installing another Billing Meter (removing or installing a Non-Company Owned Billing Meter and installing or removing a Company Owned Billing Meter on the same trip). This is a per trip charge and applies to Billing Meters which are installed/removed "permanently" or "temporarily."</p> <p>Self-Contained Meter</p> <p>Transformer Rated Meter</p> <p><u>Competitive Meter Physical Access Equipment Installation Service Fee</u></p> <p>A charge for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter.</p> <p>No Additional Service Call Required (performed during initial meter installation)</p> <p>Additional Service Call Required (performed after initial meter installation)</p> | <p>\$ 103.00</p> <p>\$ 160.00</p> <p>\$ 73.00</p> <p>\$90.00</p> |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8032

6.1.2.3.2 PUBLIC ACCESS TO ACCESSIBLE UTILITY INFORMATION – RATE AUI

CenterPoint Energy Houston Electric, LLC will make accessible utility information available to the public on a non-discriminatory basis. The information available is described below.

Procedures for obtaining this information in paper format and the charges for receiving this information in paper format are detailed on the Order Form beginning on page 2.

1. **Tariff for Retail Delivery Service** - Includes areas served, rate schedules, riders, terms and conditions, agreement forms, service policies and others. (Historical data is for the Tariff effective on 1/1/2002; new Tariff books will be available as individual schedules are added, deleted or modified).
2. **Average Annual Cooling Hours for Houston** - Cooling hour analysis. (Jul-98 and periodically thereafter).
3. **Average Annual Heating Hours for Houston** - Heating hour analysis. (Jul-98 and periodically thereafter).
4. **Interim Reports** - If new accessible utility information is created between updates of this Service Regulation, they will be priced at ten cents per page plus postage.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8032

ORDER FORM

Complete this form by checking the box next to the item(s) requested and the boxes next to the version and format selected. Also indicate the number of copies requested of each item and then the total cost for those items as well as the total for the entire purchase request. Fill-in your name, mailing address and phone number in the spaces provided. Mail the order form and your check or money order to the address below. (Please allow 3 to 4 weeks for delivery.)

CenterPoint Energy Houston Electric, LLC
ATTN: Accessible Utility Information
Regulatory Department
P. O. Box 1700
Houston, Texas 77251-1700

| <u>ITEM</u> | <u>FORMAT</u> | <u>VERSION</u> | <u>COST</u> | <u>NO.</u> <u>COPIES</u> | <u>TOTAL \$</u> |
|--|---------------|---|--------------------|-----------------------------|-----------------|
| <input type="checkbox"/> 1. Tariff for Retail Delivery Service | Paper | <input type="checkbox"/> 1/1/2002 <input type="checkbox"/> Current | \$42.40 \$42.40 | 1. _____ 2. _____ | _____ _____ |
| 1. 2. Average Cooling Hours- Houston | Paper | <input type="checkbox"/> Jul-98 <input type="checkbox"/> other | \$0.43 \$0.43 | 1. _____ 2. _____ | _____ _____ |
| <input type="checkbox"/> 3. Average Heating Hours- Houston | Paper | <input type="checkbox"/> Jul-98 <input type="checkbox"/> other | \$0.53 \$0.53 | 1. _____ 2. _____ | _____ _____ |
| | | | | | |
| | | | | | |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8032

| <u>ITEM</u> | <u>FORMAT</u> | <u>VERSION</u> | <u>COST</u> | <u>NO. COPIES</u> | <u>TOTAL \$</u> |
|---------------------|---------------|----------------|------------------------------|-----------------------|-----------------|
| | | | | | |
| □ 4. Interim Report | Paper | Interim | 10¢ per page + postage | □ _____ | _____ |
| | | | | SUBTOTAL | |

Sales Tax Amount _____

(8.25 % of Subtotal)

(No sales tax on out-of-state orders.)

TOTAL _____**MAKE CHECK OR MONEY ORDER PAYABLE TO:****CenterPoint Energy Houston Electric, LLC**

Your Name _____

Your Street or PO Box _____

Your City, State, Zip _____

Your Phone Number: Area Code _____ Number _____

NOTE: *Orders for specific documents may not be placed by telephone; however, if you have questions about completing the form, or wish to request a copy of the order form, please call 713- 207-5454.*

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

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6.1.2.3.3 PREMIUM SERVICE - RATE PS

Some Retail Customers taking Delivery System Services under Section 6.1.1.1 of this Tariff operate sensitive equipment or have other needs that require higher levels of Delivery System Service reliability than is achievable from the Company's standard Delivery System, or operate equipment located at or past the Retail Customer's Point of Delivery that may impact the safe and reliable operation of the Company's Delivery System. Company will accommodate Retail Customers' requests for the provision of back-up, stand-by, redundant or other premium Delivery Services at either Distribution Voltages or Transmission Voltages (collectively, Premium Service) where facilities of adequate capacity, proper phase and suitable voltage can be made available.

Premium Service includes installation of equipment and modification or extension of facilities needed, in Company's sole judgement, to ensure the safe and reliable operation of the Company's Delivery System due to equipment located at or past the Retail Customer's Point of Delivery whose operations may impact the Company's Delivery System. The provision of Premium Service requires the installation of additional equipment and the extension of Delivery System facilities at Retail Customer expense, including the construction or upgrade of primary feeder circuits, the installation of automatic rollover switches, breakers, transformers, meters and related equipment on or adjacent to Retail Customer premises, and power quality equipment and various other facilities and devices needed for the safe and reliable operation of Company's Delivery System (collectively, the Facility Extension). Retail Customer is responsible for the cost of the Facility Extension pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Monthly Fixed Charge

There will be a Monthly Fixed Charge, in addition to the Monthly Rate charges included in the Company's Rate Schedules, related to the operation and maintenance of dedicated facilities and reservation of distribution capacity on alternate circuits. The Monthly Fixed Charge will be determined by Company on a case by case basis, based on an engineering estimate of the cost. The Monthly Fixed Charge and the cost of the Facility Extension must be agreed to by the Retail Customer before construction of the Facility Extension commences.

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Applicable: Entire Service Area

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6.1.2.3.4 ASSET USE SERVICE -RATE US

AVAILABILITY

Service under this tariff is subject to availability of Company's assets for the use that is requested, a determination (made at Company's sole discretion) that such requested use will not impair service to Company's other Retail Customers, and the terms and conditions set forth herein.

APPLICATION

Applicable to Retail Customer's use of Company's assets at Retail Customer's request.

SERVICES PROVIDED

Company is engaged in the business of providing electric power delivery service. Company owns and operates assets necessary to perform this core function. Company's assets can be used for additional functions beyond the core function that Company performs, if such additional use of Company's assets is beneficial to Company's Retail Customers, as determined by the Company.

SERVICE CHARGES

Charges for services provided shall be as mutually agreed by the Company and Retail Customer. However, charges shall not be less than long term marginal cost incurred by Company in providing such service.

PAYMENT

As provided for in the contract terms and conditions.

CONTRACT

The contract duration and other terms and conditions shall be as mutually agreed by the Company and Retail Customer.

NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Applicable: Entire Service Area

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6.1.2.4 DISTRIBUTED GENERATION SERVICE – RATE DGS

Company shall interconnect distributed generation pursuant to Public Utility Commission of Texas Substantive Rules 25.211 and 25.212.

A customer seeking interconnection and parallel operation of distributed generation with Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation and enter into an Agreement for Interconnection and Parallel Operation of Distributed Generation. The form of the application is set out in Section 6.3.2 of this Tariff. The form of the agreement is set out in Section 6.3.3 of this Tariff.

PRE-INTERCONNECTION STUDY FEE SCHEDULE

Pre-certified distributed generation units that are up to 500 Kw that export not more than 15% of the total load on a single radial feeder and also contribute not more than 25% of the maximum potential short circuit current on a radial feeder are exempt from any pre-interconnection study fees. For all other DG applications, the study fees in the following table will apply.

| Non-Exporting | 0 to 10 kW | 10+ to 500 kW | 500+ to 2000kW | 2000+ to 10,000 kW |
|---|-------------------|----------------------|-----------------------|---------------------------|
| 1. Pre-certified, not on network Pre-Screen Study Fee | \$0 NA | \$0 NA | \$3,731 \$350 | \$4,752 \$500 |
| 2. Non pre-certified, not on network Pre-Screen Study Fee | \$ 272 NA | \$633 NA | \$4,500 \$350 | \$5,662 \$500 |
| 3. Pre-certified, on network Pre-Screen Study Fee | \$ 312 NA | \$ 1,172 NA | \$7,146 \$350 | \$8,796 \$500 |
| 4. Not pre-certified, on network Pre-Screen Study Fee | \$525 NA | \$ 1,563 NA | \$7,915 \$350 | \$9,707 \$500 |

| Exporting | 0 to 10 kW | 10+ to 500 kW | 500+ to 2000kW | 2000+ to 10,000 kW |
|---|-------------------|----------------------|-----------------------|---------------------------|
| 1. Pre-certified, not on network Pre-Screen Study Fee | \$75 NA | \$621 NA | \$4,013 \$350 | \$5,086 \$500 |
| 2. Non pre-certified, not on network Pre-Screen Study Fee | \$ 272 NA | \$864 NA | \$4,782 \$350 | \$5,996 \$500 |
| 3. Pre-certified, on network Pre-Screen Study Fee | \$ 312 NA | \$1,402 NA | \$8,179 \$350 | \$10,020 \$500 |
| 4. Not pre-certified, on network Pre-Screen Study Fee | \$ 525 NA | \$1,793 NA | \$8,948 \$350 | \$10,930 \$500 |

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For distributed energy resource (DER) systems with interconnection capacity > 10,000kW up to 30,000kW and for DER systems that participate in the Wholesale Delivery Services (WDS) with interconnection capacity up to 10,000kW the following pre-screen study fees and interconnection study fees apply.

| | ERCOT Registration Type (SODG/DGR/DESR) | Pre-Screen Study Fees | Interconnection Study Fees |
|-----------------------------|--|------------------------------|-----------------------------------|
| Up to 10,000 kW | DGR/DESR | \$700 | \$70,000 |
| 10,000+ to 30,000 kW | SODG | \$700 | \$70,000 |

CenterPoint Energy Houston Electric, LLC
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6.2 COMPANY SPECIFIC TERMS & CONDITIONS

6.2.1 COMPANY SPECIFIC DEFINITIONS

BILLING KWH, MONTHLY KWH, or KWH – Delivered quantities of Electric Power and Energy determined to have been taken, or, if not taken, payable for by a Retail Customer. These quantities may be established by metering, estimation, Rate Schedule or by other contractual determination. They may be adjusted from metered values for such items as transformer losses, depending upon circumstances and provisions of Rate Schedules. These quantities are the values that will be entered into the billing formulae specified in the Rate Schedule under the section labeled "Monthly Rate."

DISTRIBUTION VOLTAGE – Voltages less than transmission voltages.

INDIVIDUAL PRIVATE DWELLING – A home, Individually Metered Apartment or other enclosed dwelling space of a permanent nature used for Residential Purposes and equipped with complete living quarters and cooking, bathing and sanitary facilities intended for or restricted to the use of a single person, family or household.

INDIVIDUALLY METERED APARTMENT – A specific part of a building or shelter fitted with housekeeping facilities that has its electric service metered separately from the remainder of the structure.

PRIMARY DISTRIBUTION VOLTAGE – Company's standard voltages of 12,470/7200 volts or 34,500/19,000 volts.

PRIMARY SERVICE – Company's standard Primary Service is taken directly from feeder lines of at least 12,470 volts but less than 60,000 volts without further transformation by the Company.

RESIDENTIAL PURPOSES – Usage of Electric Power and Energy within the Premises of an Individual Private Dwelling for predominantly non-commercial purposes. The usage of Electric Power and Energy for bit-coin mining and similar activities is not considered a Residential Purpose.

SECONDARY DISTRIBUTION VOLTAGE – All of the Company's standard service voltages below 7,200 volts.

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SERVICE CALL OR OUTAGE INVESTIGATION – The dispatch of a Company representative to a service address for investigation of a complete or partial service outage, irregularity, or interruption.

SERVICE STANDARDS – The Company publication containing standard electrical/construction practices for contractors, electricians, architects and engineers engaged in electrical work for Retail Customers in Company's Service Territory, intended to supplement the National Electric Code and National Electrical Safety Code.

SERVICE TERRITORY OR SERVICE AREA – The geographic area in which the Company is authorized by the PUC to provide delivery services.

TRANSMISSION VOLTAGE – Voltages of 60,000 volts or greater. Company's standard transmission voltages are 69,000 volts or higher.

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8036

6.2.2 STANDARD VOLTAGES

This section describes the standard voltages and types of service offered to Retail Customers under the Company's standard Rate Schedules. All Retail Customer installations shall meet the requirements of the National Electrical Code, National Electrical Safety Code, Local City Ordinances and the Company's Service Standards, and the provisions of the Company's Tariff and Applicable Legal Authorities.

TYPE OF SERVICE**REQUIREMENTS***SINGLE-PHASE*

120/208 volt, 3-wire

- Company option
- 3. Underground Street Network
- 4. Spot locations with existing 120/208 volt supply
- 5. Less than 10 kVA
- 6. All equipment must be for use at 208 volts

120/240 volt 3-wire

- Standard Service
- 7. Less than 334 kVA

7,200 or 19,920 volt

2. wire

- Company option
- Overhead Distribution Area
- More than 200 kVA, but less than 334 kVA
- In accordance with Company Specification
600-007-231-458

TWO-PHASE

12,470/7,200 volt

3. wire

- Company option
- Overhead Distribution Area
- More than 200 kVA, but less than 334 kVA
- Load must be balanced between phases

34,500/19,920 volt

3-wire

- Company option
- 34.5 kV Overhead Distribution Area
- More than 200 kVA, but less than 334 kVA
- Load must be balanced between phases

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8036

THREE -PHASE

1. Limited to commercial and industrial customers with demand of at least 50 kVA or one 3-phase motor 3-hp or more.

Not generally available to residential customers.

2. For 3-phase, 4-wire, customer must wire for a 3-phase, 4-wire meter.

3. For 3-phase, 3-wire service, customer must provide a fourth wire for metering purposes and for a bond. Conductor shall be sized in accordance with the National Electrical Code, minimum #6 copper.

208Y/120 volt,**Network Area****4-wire grounded
neutral**

- Standard Service
- More than 10 kVA
- All equipment must be rated for use at 208 volts
- All phase conductors must be the same size
- Single-phase load equally divided
- Available in spot locations with existing 208Y/120 volt service

208Y/120 Volt,**4-wire grounded
neutral**

- Standard Service
- Overhead Services
 - more than 75 kVA and maximum 300 kVA
 - maximum cable size parallel 500 MCM Cu.
 - secondary conductors more than 50 feet long require Company review
- Underground Service
 - minimum 301 kVA and maximum of 1000 kVA
 - 3 phase padmounted transformer installation
- All phase conductors must be same size

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8036

| | |
|---|--|
| | <ul style="list-style-type: none"> □ Single phase load equally divided □ All equipment must be rated for use at 208 volts |
| 240/120 delta 4-wire grounded neutral | <ul style="list-style-type: none"> · Standard Service · Combined load less than 167 kVA □ Phase wire permanently identified, power orange. □ Secondary conductors more than 50 feet long require Company review |
| 480 volt, 3-wire | <ul style="list-style-type: none"> · Company option □ Overhead Distribution Areas <ul style="list-style-type: none"> • More than 75 kVA and maximum 501 kVA □ Underground Distribution Areas <ul style="list-style-type: none"> • More than 501 kVA and maximum 3,000 kVA |
| 480Y/277 volt, 4-wire grounded neutral | <ul style="list-style-type: none"> · Standard Service · Overhead Distribution Areas <ul style="list-style-type: none"> • More than 75 kVA and maximum 501 kVA □ Underground Distribution Areas <ul style="list-style-type: none"> • More than 501 kVA and maximum 3,000 kVA |
| 2,400 volt, 3-wire | <ul style="list-style-type: none"> · Company option □ Overhead Distribution Areas <ul style="list-style-type: none"> • More than 150 kVA and maximum 501 kVA □ Underground Distribution Areas <ul style="list-style-type: none"> • 12 kV area only • More than 501 kVA and maximum 5,000 kVA |
| 4,160Y/2,400 volt | <ul style="list-style-type: none"> · Company option □ Overhead Distribution Areas <ul style="list-style-type: none"> • More than 150 kVA and maximum 501 kVA □ Underground Distribution Areas <ul style="list-style-type: none"> • More than 501 kVA and maximum 5,000 kVA |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8036

- | | |
|----------------------------|---|
| 12,470Y/7,200 volt | · Company option |
| 4-wire grounded | · More than 200 kVA |
| neutral | · In accordance with Company Specification 600-007-231-458 |
| 34,500Y/19,920 volt | · Company option |
| 4-wire grounded | · 34.5 kV Overhead Distribution Area |
| neutral | · More than 200 kVA · In accordance with Company Specification 600-007-231-45 |

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 8037

6.2.3 ADDITIONAL COMPANY SPECIFIC TERMS AND CONDITIONS

1. In the event that Retail Customer's monthly bill is based upon a period of less than or more than a normal billing period length any applicable \$/month and demand based (\$/kVA or \$kW) charges shall be prorated based on a 30 day billing period. However, a normal billing period typically ranges from 27 to 35 days and is typically the period between two consecutively scheduled meter reading dates. The Company determines the normal billing period and scheduled meter reading dates based on holidays, weekends and other factors which impact the schedule.
2. The Company rents certain distribution equipment to Retail Customers on a short term, emergency basis, provided the items are not immediately available from local suppliers and the Company has a sufficient quantity of such item in stock to meet operating requirements. Terms and conditions of all rental transactions are specified in a written agreement.

The Company will assist the Retail Customer to determine the appropriate service arrangements, when practical. Based on these arrangements, the Company will provide a cost basis for the rental or leasing of equipment required to receive 138,000 volt service.

3. Company calculates the labor costs included in the "As Calculated" Meter Tampering Charge under Section 6.1.2.1 of this Tariff (Uniform Discretionary Charges) based on an estimated average of the type of personnel typically involved and time typically spent in conducting an investigation and taking corrective actions in routine meter tampering cases.
4. Company will apply Section 5.5.6 of this Tariff to Retail Customers with on-site generation who comply with the notice requirements in that Section for scheduled maintenance on their generation facilities. For this purpose, Company interprets the terms "scheduled equipment testing," "equipment testing," and "testing" in that Section to include "scheduled on-site generation maintenance" and the term "test period" to include "scheduled on-site generation maintenance period."
5. Company may, in its sole judgment, lease and operate facilities that provide temporary emergency electric energy in accordance with Applicable Legal Authorities. During a significant power outage, as defined by Applicable Legal Authorities, Company may, in its sole judgment, determine whether, when, where, or how long to operate facilities that provide temporary emergency electric energy; such determination shall be deemed consistent with and non-discriminatory under Section 3.7, NON-DISCRIMINATION. During a significant power outage, as defined by Applicable Legal Authorities, Company may, in its sole judgment, determine which Retail Customer or Retail Customers receive service from facilities that