

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.7 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 7: Update required

Will update monthly information for 2024.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.8.1 PENSION EXPENSE
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide the Company's two most recent pension actuarial reports, including the report(s) relied on for the Company's requested pension expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Valuation Report, CenterPoint, Energy Benefit Restoration Plan	2023	WP II-D-3.8.1 CNP Benefits Restoration Plan 2023 (Confidential).pdf
2	Actuarial Valuation Report, CenterPoint, Energy Benefit Restoration Plan	2022	WP II-D-3.8.1 CNP Benefits Restoration Plan 2022 (Confidential).pdf
3	Actuarial Valuation Report, CenterPoint, Energy Retirement Plan	2023	WP II-D-3.8.1 CNP Retirement Plan 2023 (Confidential).pdf
4	Actuarial Valuation Report, CenterPoint, Energy Retirement Plan	2022	WP II-D-3.8.1 CNP Retirement Plan 2022 (Confidential).pdf

* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.2 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 2: Provide a reconciliation between the pension cost reflected in the pension actuarial report(s) and the Company's requested pension expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Note: The calculation shown below is an example using 518011 Pension Service Costs. All pensions related accounts for both direct and affiliate follow the same steps.

		(1)	(2)
Line No.	Step Description	Direct Amount	Service Company Amount
1	Step 1 Actuarial Report	10,937,000	1,360,468
2	Step 2a Capital Percentage	58.78%	28.82%
3	Step 2b Capital	6,428,543	392,062
4	Step 3 Net Excluding Capital	4,508,457	968,405
5	Step 4 Exclude Other Adjustments	-	-
6	Step 5 Total Requested Expense	4,508,457	968,405
7	Step 6 Test Year Amount	(2,433,506)	(1,374,944)
8	Step 7 Adjustment To Test Year	6,941,963	2,343,349
9			

Step 1 - the Company began with the actuarial report noted on II-D-3.8.1 attachment "WP II-D-3.8.1 CNP Retirement Plan 2023 (Confidential).pdf". The pension service cost for CEHE is located on page 9 column "Service Cost" and is shown on WP II-D-2 Adj 6.1 in cell C7.

11

12 Step 2 - the pension service cost is then separated into amounts that are estimated to be capitalized and amounts expensed.

13

Step 2a - the capitalization percentage of 54.78% is shown on WP II-D-2 Adj 6.1 cell F1 and is calculated on WP II-D-2 Adj 6.2 shown on cell R27. The Company used the test year benefits capitalization to determine the capitalization percentage.

14

**PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.8.2 PENSION EXPENSE
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO**

Question 2: Provide a reconciliation between the pension cost reflected in the pension actuarial report(s) and the Company's requested pension expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

15

16 Step 2b - WP II-D-2 Adj 6.1 calculates the capitalized pension service cost amount in cell G1.

17

18 Step 3 the capitalized pension service cost amount is then subtracted from the pension service costs to derive the Company's requested pension service cost expense as shown on WP II-D-2 Adj 6.1 cell H1 before any additional adjustments.

19

20 Step 4 additional adjustments are excluded. No additional adjustments are shown and the total requested pension service cost expense is shown on WP II-D-2 adj 6.1 cell K1.

21

22 Step 5 - total requested pension service cost expense, net of capital and other adjustments, is shown on WP II-D-2 Adj 6.1 cell K1.

23

24 Step 6 -the test year pension service cost expense in WP II-D-2 adj 6.1 cell L1 sourced from Docket No. 49421.

25

26 Step 7 the requested pension service cost expense shown on WP II-D-2 Adj 6.1 cell K1 is then compared to the test year pension service cost expense in WP II-D-2 Adj 6.1 cell L1 to determine the adjustment to test year which is shown on WP II-D-2 Adj 6.1 cell M13.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.8.3 PENSION EXPENSE
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by ETRC account.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Year	Description	Regulated T & D Electric	Factor	TRAN	DIST	MET	IDCS	Total
1	2023								
2		Benefit Restoration Plan							
3		Pension Cost	424,000	PAYXAG	83,417	272,000	46,864	21,720	424,000
4		Pension Expense	303,818	PAYXAG	59,772	194,902	33,580	15,564	303,818
5		Pension Funding Payments	996,000	PAYXAG	195,951	638,942	110,085	51,022	996,000
6									
7		CenterPoint Energy Retirement Plan							
8		Pension Cost	24,451,000	PAYXAG	4,810,433	15,685,520	2,702,507	1,252,541	24,451,000
9		Pension Expense	18,370,799	PAYXAG	3,614,228	11,785,020	2,030,478	941,073	18,370,799
10		Pension Funding Payments	10,639,000	PAYXAG	2,093,092	6,825,007	1,175,902	544,999	10,639,000
11									
12		Total Plans							
13		Pension Cost	24,875,000	PAYXAG	4,893,849	15,957,519	2,749,371	1,274,261	24,875,000
14		Pension Expense	18,674,617	PAYXAG	3,674,001	11,979,922	2,064,058	956,637	18,674,617
15		Pension Funding Payments	11,635,000	PAYXAG	2,289,043	7,463,949	1,285,987	596,021	11,635,000
16									
17		Benefit Expense - Account 926	18,674,617						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	17,411,151						
20		Purchasing & Stores - Account 163	-						
21		Deferred Pension Regulatory Asset - Account 182	(9,638,396)						
22		Other	-						
23		Total Recoverable Pension Cost	26,447,372						
24									
25		Total Pension Funding Payments - Account 253	11,635,000						
26									
27									
28									
29	2022								
30		Benefit Restoration Plan							
31		Pension Cost	436,000	PAYXAG	85,778	279,698	48,190	22,335	436,000
32		Pension Expense	303,818	PAYXAG	59,772	194,902	33,580	15,564	303,818
33		Pension Funding Payments	805,000	PAYXAG	158,374	516,414	88,975	41,237	805,000
34									

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.8.3 PENSION EXPENSE
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by FERC account.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Year	Description	Regulated T & D Electric	Factor	TRAN	DIST	MET	IDCS	Total
35		CenterPoint Energy Retirement Plan							
36		Pension Cost	60,457,000	PAYXAG	11,894,169	38,783,667	6,682,159	3,097,005	60,457,000
37		Pension Expense	18,370,799	PAYXAG	3,614,228	11,785,020	2,030,478	941,073	18,370,799
38		Pension Funding Payments	12,295,000	PAYXAG	2,418,890	7,887,345	1,358,935	629,831	12,295,000
39									
40		Total Plans							
41		Pension Cost	60,893,000	PAYXAG	11,979,947	39,063,365	6,730,349	3,119,340	60,893,000
42		Pension Expense	18,674,617	PAYXAG	3,674,001	11,979,922	2,064,058	956,637	18,674,617
43		Pension Funding Payments	13,100,000	PAYXAG	2,577,263	8,403,759	1,447,910	671,068	13,100,000
44									
45		Benefit Expense - Account 926	18,674,617						
46		Non-Operating Deductions - Account 426	-						
47		Capitalized - Accounts 107, 108	32,823,568						
48		Purchasing & Stores - Account 163	-						
49		Deferred Pension Regulatory Asset - Account 182	7,277,440						
50		Other	-						
51		Total Recoverable Pension Cost	58,775,625						
52									
53		Total Pension Funding Payments - Account 253	13,100,000						

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.4 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 4: Update required for Question 3 above if actuarial information or actual pension payments change subsequent to test year end.

The Company is not aware of any changes to pension subsequent to adjusted test year.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.9.1 POSTRETIREMENT BENEFITS OTHER THAN PENSION
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide the Company's two most recent OPEB actuarial reports, including the report(s) relied on for the Company's requested OPEB expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2023	WP II-D-3.9.1 CNP Post Employment Benefits 2023 (Confidential).pdf
2	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2022	WP II-D-3.9.1 CNP Post Employment Benefits 2022 (Confidential).pdf
3	Actuarial Report, Retiree Medical and Life Accounting Valuations	2023	WP II-D-3.9.1 CNP Post Retirement Medical 2023 (Confidential).pdf
4	Actuarial Report, Retiree Medical and Life Accounting Valuations	2022	WP II-D-3.9.1 CNP Post Retirement Medical 2022 (Confidential).pdf

- * Actuarial Valuation Reports are highly sensitive and confidential and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.2 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 2: Provide a reconciliation between the OPEB cost reflected in the OPEB actuarial report(s) and the Company's requested OPEB expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Please see II-D-3.8.2 for the method used to reconcile and describe all pension related requests.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
FISCAL YEAR ENDING 12/31/2023
BOOKLET NO. 56211
SPONSOR: E. COLVIN / B. VILLATORO

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by PERC account.

Line No.	Year	Description	(1) Regulated T & D Electric	(2) Factor	(3) TRAN	(4) DIST	(5) MET	(6) IDCS	(7) Total
1									
2	2023								
3		Retiree Welfare Plan							
4		OPEB Cost	(7,204,000)	PAYNAG	(1,417,298)	(4,621,426)	(796,340)	(369,036)	(7,204,000)
5		OPEB Expense	441,562	PAYNAG	86,872	283,266	48,805	22,620	441,562
6		OPEB Funding Payments	455,000	PAYNAG	89,516	291,886	50,200	23,308	455,000
7									
8		Post-Employment Plan							
9		OPEB Cost	(391,000)	PAYNAG	(76,924)	(250,830)	(43,216)	(20,030)	(391,000)
10		OPEB Expense	815,121	PAYNAG	160,365	522,907	90,093	41,756	815,121
11		OPEB Funding Payments	759,000	PAYNAG	149,324	486,905	83,890	38,881	759,000
12									
13		Total Plans							
14		OPEB Cost	(7,595,000)	PAYNAG	(1,494,225)	(4,872,256)	(839,156)	(389,066)	(7,595,000)
15		OPEB Expense	1,256,683	PAYNAG	247,237	806,173	138,898	64,376	1,256,683
16		OPEB Funding Payments	1,214,000	PAYNAG	238,840	778,791	134,180	62,189	1,214,000
17									
18		Benefit Expense - Account 926	1,256,683	PAYNAG	247,237	806,173	138,898	64,376	1,256,683
19		Non-Operating Deductions - Account 426	-	PAYNAG	-	-	-	-	-
20		Capitalized - Accounts 107, 108	(2,692,007)	PAYNAG	(529,619)	(1,726,945)	(297,541)	(137,902)	(2,692,007)
21		Purchasing & Stores - Account 163	-	PAYNAG	-	-	-	-	-
22		Deferred Pension Regulatory Asset - Account 182	(2,795,125)	PAYNAG	(519,965)	(1,793,288)	(308,971)	(143,200)	(2,795,125)
23		Other	-	PAYNAG	-	-	-	-	-
24		Total Recoverable Pension Cost	(4,230,749)	PAYNAG	(832,348)	(2,714,061)	(467,614)	(216,727)	(4,230,749)
25									
26		Total Pension Funding Payments - Account 253	1,214,000	PAYNAG	238,840	778,791	134,180	62,189	1,214,000
27									
28	2022								
29		Retiree Welfare Plan							
30		OPEB Cost	(6,172,000)	PAYNAG	(1,214,265)	(3,959,380)	(682,176)	(316,179)	(6,172,000)
31		OPEB Expense	441,562	PAYNAG	86,872	283,266	48,805	22,620	441,562
32		OPEB Funding Payments	929,000	PAYNAG	182,769	595,961	102,680	47,589	929,000
33									
34		Post-Employment Plan							
35		OPEB Cost	767,000	PAYNAG	150,898	492,037	84,775	39,291	767,000
36		OPEB Expense	815,121	PAYNAG	160,365	522,907	90,093	41,756	815,121
37		OPEB Funding Payments	991,000	PAYNAG	194,967	635,733	109,333	50,766	991,000
38									
39		Total Plans							
40		OPEB Cost	(5,405,000)						
41		OPEB Expense	1,256,683						
42		OPEB Funding Payments	1,920,000						
43									
44		Benefit Expense - Account 926	1,256,683						
45		Non-Operating Deductions - Account 426	-						
46		Capitalized - Accounts 107, 108	(563,236)						
47		Purchasing & Stores - Account 163	-						
48		Deferred Pension Regulatory Asset - Account 182	(2,612,538)						
49		Other	-						
50		Total Recoverable Pension Cost	(1,919,089)						
51									
52		Total Pension Funding Payments - Account 253	1,920,000						

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.4 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 4: Update required for Question 3 above if actuarial information or actual OPEBs change subsequent to test year end.

The Company is not aware of any changes to OPEB subsequent to adjusted test year.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.10.1 ADMINISTRATION FEES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide a schedule for each benefit which details the monthly administration fees paid by function and included in the requested level of employee benefits.

Line No.	Description	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Active							LTD				
			Total Company	Function Factor Name	TRAN	DIST	MET	ILCS	TOTAL	Total Company	Function Factor Name	TRAN	DIST	MET
1	BCBS Tx Fees	Jan - 2023	58,057	PAYXAG							PAYXAG			
2		Feb - 2023	14,928	PAYXAG							PAYXAG			
3		Mar - 2023	57,200	PAYXAG							PAYXAG			
4		Apr - 2023	58,602	PAYXAG							PAYXAG			
5		May - 2023	60,911	PAYXAG							PAYXAG			
6		Jun - 2023	51,868	PAYXAG							PAYXAG			
7		Jul - 2023	63,490	PAYXAG							PAYXAG			
8		Aug - 2023	59,875	PAYXAG							PAYXAG			
9		Sep - 2023	58,558	PAYXAG							PAYXAG			
10		Oct - 2023	60,481	PAYXAG							PAYXAG			
11		Nov - 2023	58,746	PAYXAG							PAYXAG			
12		Dec - 2023	61,403	PAYXAG							PAYXAG			
13		Subtotal BCBS Tx Fees	664,119											
14														
15	Bswft Fees	Jan - 2023	24,086	PAYXAG							PAYXAG			
16		Feb - 2023	36,888	PAYXAG							PAYXAG			
17		Mar - 2023	22,374	PAYXAG							PAYXAG			
18		Apr - 2023	21,120	PAYXAG							PAYXAG			
19		May - 2023	23,392	PAYXAG							PAYXAG			
20		Jun - 2023	-	PAYXAG							PAYXAG			
21		Jul - 2023	49,531	PAYXAG							PAYXAG			
22		Aug - 2023	-	PAYXAG							PAYXAG			
23		Sep - 2023	-	PAYXAG							PAYXAG			
24		Oct - 2023	25,362	PAYXAG							PAYXAG			
25		Nov - 2023	48,852	PAYXAG							PAYXAG			
26		Dec - 2023	47,381	PAYXAG							PAYXAG			
27		Subtotal Bswft Fees	298,965											
28														
29	Caremark Rx Fees	Jan - 2023	(28,685)	PAYXAG							PAYXAG			
30		Feb - 2023	1,121	PAYXAG							PAYXAG			
31		Mar - 2023	13,281	PAYXAG							PAYXAG			
32		Apr - 2023	11,861	PAYXAG							PAYXAG			
33		May - 2023	8,142	PAYXAG							PAYXAG			
34		Jun - 2023	(16,563)	PAYXAG							PAYXAG			
35		Jul - 2023	562	PAYXAG							PAYXAG			
36		Aug - 2023	2,176	PAYXAG							PAYXAG			
37		Sep - 2023	(216)	PAYXAG							PAYXAG			
38		Oct - 2023	842	PAYXAG							PAYXAG			
39		Nov - 2023	3,528	PAYXAG							PAYXAG			
40		Dec - 2023	257	PAYXAG							PAYXAG			
41		Subtotal Caremark Rx F	(3,094)											
42														
43	Delta PPO Fees	Jan - 2023	3,994	PAYXAG							PAYXAG			
44		Feb - 2023	4,004	PAYXAG							PAYXAG			
45		Mar - 2023	4,052	PAYXAG							PAYXAG			
46		Apr - 2023	4,039	PAYXAG							PAYXAG			
47		May - 2023	4,071	PAYXAG							PAYXAG			
48		Jun - 2023	4,102	PAYXAG							PAYXAG			

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.10.1 ADMINISTRATION FEES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide a schedule for each benefit which details the monthly administration fees paid by function and included in the requested level of employee benefits.

Line No.	Description	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
			Active							LTD				
			Total Company	Function Factor Name	TRAN	DIST	MET	ILCS	TOTAL	Total Company	Function Factor Name	TRAN	DIST	MET
49		Jul - 2023	4,127	PAYXAG							PAYXAG			
50		Aug - 2023	-	PAYXAG							PAYXAG			
51		Sep - 2023	8,173	PAYXAG							PAYXAG			
52		Oct - 2023	4,102	PAYXAG							PAYXAG			
53		Nov - 2023	4,120	PAYXAG							PAYXAG			
54		Dec - 2023	4,088	PAYXAG							PAYXAG			
55		Subtotal Delta PPO Fees	48,850											
56														
57	Magellan Fees	Jan - 2023	3,165	PAYXAG							PAYXAG			
58		Feb - 2023	3,240	PAYXAG							PAYXAG			
59		Mar - 2023	5,156	PAYXAG							PAYXAG			
60		Apr - 2023	3,231	PAYXAG							PAYXAG			
61		May - 2023	3,270	PAYXAG							PAYXAG			
62		Jun - 2023	3,270	PAYXAG							PAYXAG			
63		Jul - 2023	3,296	PAYXAG							PAYXAG			
64		Aug - 2023	3,282	PAYXAG							PAYXAG			
65		Sep - 2023	3,279	PAYXAG							PAYXAG			
66		Oct - 2023	3,275	PAYXAG							PAYXAG			
67		Nov - 2023	3,267	PAYXAG							PAYXAG			
68		Dec - 2023	3,272	PAYXAG							PAYXAG			
69		Subtotal Magellan Fees	41,007											
70														
71	Optum Financial Inc	Jan - 2023	171	PAYXAG							PAYXAG			
72		Feb - 2023	-	PAYXAG							PAYXAG			
73		Mar - 2023	177	PAYXAG							PAYXAG			
74		Apr - 2023	-	PAYXAG							PAYXAG			
75		May - 2023	363	PAYXAG							PAYXAG			
76		Jun - 2023	184	PAYXAG							PAYXAG			
77		Jul - 2023	188	PAYXAG							PAYXAG			
78		Aug - 2023	188	PAYXAG							PAYXAG			
79		Sep - 2023	-	PAYXAG							PAYXAG			
80		Oct - 2023	-	PAYXAG							PAYXAG			
81		Nov - 2023	377	PAYXAG							PAYXAG			
82		Dec - 2023	566	PAYXAG							PAYXAG			
83		Subtotal Optum Financial	2,212											
84														
85	Reed	Jan - 2023	17,228	PAYXAG							PAYXAG			
86		Feb - 2023	17,069	PAYXAG							PAYXAG			
87		Mar - 2023	-	PAYXAG							PAYXAG			
88		Apr - 2023	34,830	PAYXAG							PAYXAG			
89		May - 2023	-	PAYXAG							PAYXAG			
90		Jun - 2023	17,380	PAYXAG							PAYXAG			
91		Jul - 2023	-	PAYXAG							PAYXAG			
92		Aug - 2023	-	PAYXAG							PAYXAG			
93		Sep - 2023	35,720	PAYXAG							PAYXAG			
94		Oct - 2023	53,409	PAYXAG							PAYXAG			
95		Nov - 2023	17,658	PAYXAG							PAYXAG			
96		Dec - 2023	18,070	PAYXAG							PAYXAG			

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.10.1 ADMINISTRATION FEES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide a schedule for each benefit which details the monthly administration fees paid by function and included in the requested level of employee benefits.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	Description	Month	Active							LTD				
			Total Company	Function Factor Name	TRAN	DIST	MET	ILDCS	TOTAL	Total Company	Function Factor Name	TRAN	DIST	MET
97		Subtotal Row	211,364											

98

99

Note: Copies of contracts are confidential material therefore they will be provided in a separate package. This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.10.1 ADMINISTRATION FEES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide a schedule for each benefit which details the included in the requested level of employee benefits.

Line No.	Description	Month	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
			TDCS	TOTAL	Total Company	Function Factor Name	TRAN	DIST	MEET	TDCS	TOTAL
1	BCBS Tx Fees	Jan - 2023				PAYXAG					
2		Feb - 2023				PAYXAG					
3		Mar - 2023				PAYXAG					
4		Apr - 2023				PAYXAG					
5		May - 2023				PAYXAG					
6		Jun - 2023				PAYXAG					
7		Jul - 2023				PAYXAG					
8		Aug - 2023				PAYXAG					
9		Sep - 2023				PAYXAG					
10		Oct - 2023				PAYXAG					
11		Nov - 2023				PAYXAG					
12		Dec - 2023				PAYXAG					
13		<u>Subtotal BCBS Tx Fees</u>									
14											
15	Bswft Fees	Jan - 2023				PAYXAG					
16		Feb - 2023				PAYXAG					
17		Mar - 2023				PAYXAG					
18		Apr - 2023				PAYXAG					
19		May - 2023				PAYXAG					
20		Jun - 2023				PAYXAG					
21		Jul - 2023				PAYXAG					
22		Aug - 2023				PAYXAG					
23		Sep - 2023				PAYXAG					
24		Oct - 2023				PAYXAG					
25		Nov - 2023				PAYXAG					
26		Dec - 2023				PAYXAG					
27		<u>Subtotal Bswft Fees</u>									
28											
29	Caremark Rx Fees	Jan - 2023				PAYXAG					
30		Feb - 2023				PAYXAG					
31		Mar - 2023				PAYXAG					
32		Apr - 2023				PAYXAG					
33		May - 2023				PAYXAG					
34		Jun - 2023				PAYXAG					
35		Jul - 2023				PAYXAG					
36		Aug - 2023				PAYXAG					
37		Sep - 2023				PAYXAG					
38		Oct - 2023				PAYXAG					
39		Nov - 2023				PAYXAG					
40		Dec - 2023				PAYXAG					
41		<u>Subtotal Caremark Rx F</u>									
42											
43	Delta PPO Fees	Jan - 2023				PAYXAG					
44		Feb - 2023				PAYXAG					
45		Mar - 2023				PAYXAG					
46		Apr - 2023				PAYXAG					
47		May - 2023				PAYXAG					
48		Jun - 2023				PAYXAG					

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-3.10.1 ADMINISTRATION FEES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide a schedule for each benefit which details the included in the requested level of employee benefits.

Line No.	Description	Month	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
			TDCS	TOTAL	Total Company	Function Factor Name	TRAN	DIST	MET	TDCS	TOTAL
49		Jul - 2023				PAYXAG					
50		Aug - 2023				PAYXAG					
51		Sep - 2023				PAYXAG					
52		Oct - 2023				PAYXAG					
53		Nov - 2023				PAYXAG					
54		Dec - 2023				PAYXAG					
55		Subtotal Delta PPO Fees									
56											
57	Magellan Fees	Jan - 2023				PAYXAG					
58		Feb - 2023				PAYXAG					
59		Mar - 2023				PAYXAG					
60		Apr - 2023				PAYXAG					
61		May - 2023				PAYXAG					
62		Jun - 2023				PAYXAG					
63		Jul - 2023				PAYXAG					
64		Aug - 2023				PAYXAG					
65		Sep - 2023				PAYXAG					
66		Oct - 2023				PAYXAG					
67		Nov - 2023				PAYXAG					
68		Dec - 2023				PAYXAG					
69		Subtotal Magellan Fees									
70											
71	Optum Financial Inc	Jan - 2023				PAYXAG					
72		Feb - 2023				PAYXAG					
73		Mar - 2023				PAYXAG					
74		Apr - 2023				PAYXAG					
75		May - 2023				PAYXAG					
76		Jun - 2023				PAYXAG					
77		Jul - 2023				PAYXAG					
78		Aug - 2023				PAYXAG					
79		Sep - 2023				PAYXAG					
80		Oct - 2023				PAYXAG					
81		Nov - 2023				PAYXAG					
82		Dec - 2023				PAYXAG					
83		Subtotal Optum Financial									
84											
85	Reed	Jan - 2023				PAYXAG					
86		Feb - 2023				PAYXAG					
87		Mar - 2023				PAYXAG					
88		Apr - 2023				PAYXAG					
89		May - 2023				PAYXAG					
90		Jun - 2023				PAYXAG					
91		Jul - 2023				PAYXAG					
92		Aug - 2023				PAYXAG					
93		Sep - 2023				PAYXAG					
94		Oct - 2023				PAYXAG					
95		Nov - 2023				PAYXAG					
96		Dec - 2023				PAYXAG					

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.10.1 ADMINISTRATION FEES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide a schedule for each benefit which details the included in the requested level of employee benefits.

(13) (14) (15) (16) (17) (18) (19) (20) (21)											
Line No.	Description	Month	Rate								
			TDCS	TOTAL	Total Company	Function Factor Name	TRAN	DIST	MET	TDCS	TOTAL
97		Subtotal Read									
98											
99											

Note: Copies of contracts are confidential material that only after execution of a certification to be heard by the docket.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.10.2 ADMINISTRATION FEES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 2: Provide a copy of the administration contract which details the services provided, the period covered, and the calculation of the monthly/annual administration fee.

The copy of the contract per vendors is confidential material protected under the Agreement. It is filed in a separate package.

Note: Copies of contracts are confidential material therefore they will be provided in a separate package. This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.10.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 3: Update required.

Will update monthly information for 2024.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-D-4 SUMMARY OF EXCLUSIONS FROM TEST YEAR
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	FERC Account	Description	Exclusions From Test Year	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	9302	Penalties and Fines	-	1	DA	-	-	-	-	-	-
2	9302	Legislative Advocacy	(168,622)	7	TOMXRP(565)	(168,622)	(31,556)	(109,526)	(16,182)	(11,058)	(168,622)
3	9302	Social/Recreational/Religious	(160)	12	PAYXAG	(160)	(90)	(295)	(51)	(24)	(160)
4											
5	TOTAL EXCLUSIONS FROM REPORTING PERIOD		(169,082)			(169,082)	(31,646)	(109,821)	(16,533)	(11,082)	(169,082)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-B-1 DEPRECIATION AND AMORTIZATION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PLRC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	PP #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MRT	TDCS	Total
1	Intangible Plant			II F. 1											
2	30302	Misc Intangible Plant - NMI's/W		7,481,374	-	(191,737)	7,289,637	23	L30302	7,269,637	1,032,210	1,879,758	2,104,732	2,252,936	7,269,637
3	30302-5	Intangible FFM Equipment (5 Yrs)		6,779,798	-	2,297,120	9,076,898	23	F30302	9,076,898	1,288,822	2,347,073	2,627,977	2,813,025	9,076,898
4	30302-7	Intangible LLM Equipment (7 Yrs)		3,236,324	-	983,726	4,220,050	23	L30302	4,222,050	599,486	1,091,723	1,222,394	1,308,457	4,222,050
5	30302-10	Intangible FFM Equipment (10 Yrs)		22,847,881	-	2,331,774	25,179,658	23	F30302	25,179,658	3,575,241	6,510,870	7,290,108	7,803,438	25,179,658
6	30302-15	Intangible LLM Equipment (15 Yrs)		9,237,812	-	4,697	9,242,509	23	L30302	9,242,509	1,312,337	2,389,897	2,675,926	2,864,350	9,242,509
7															
8		Subtotal		49,563,172	-	5,427,580	54,990,752			54,990,752	7,808,096	14,219,321	15,921,127	17,042,207	54,990,752
9															
10															
11	Transmission Plant			II F. 1											
12	35001	Land and Land Fees		-	-	-	-	25	L35001	-	-	-	-	-	-
13	35002	Land and Land Rights		2,062,535	-	(18,131)	2,044,404	26	F35002	2,044,404	2,041,379	26	-	-	2,041,404
14	35201	Structures and Improvements		4,097,163	-	110,852	4,208,015	27	L35201	4,208,015	4,014,439	193,576	-	-	4,208,015
15	35301	Station Equipment		27,872,368	-	1,149,528	29,021,895	28	F35301	29,021,895	26,415,118	2,606,478	-	-	29,021,895
16	35401	Towers and Structures		37,626,198	-	(3,688,649)	33,937,547	29	L35401	33,937,547	33,937,547	-	-	-	33,937,547
17	35501	Poles, Towers and Structures		1,929,614	-	(313,707)	1,615,907	30	F35501	1,615,907	1,615,907	-	-	-	1,615,907
18	35601	Overhead Conductors and Devices		32,195,538	-	2,979,372	35,084,910	31	L35601	35,084,910	35,084,910	-	-	-	35,084,910
19	35701	Underground Conduit		661,414	-	582	661,414	32	F35701	661,414	661,414	-	-	-	661,414
20	35801	Underground Conductors and Devices		368,552	-	18,622	387,174	33	L35801	387,174	387,174	-	-	-	387,174
21	35901	Roads and Trails		9,125,390	-	1,320,177	10,745,567	34	F35901	10,745,567	10,745,567	-	-	-	10,745,567
22															
23		Subtotal		119,148,387	-	1,558,447	120,706,834			120,706,834	117,906,755	2,800,079	-	-	120,706,834
24															
25															
26	Distribution Plant														
27	36002	Land and Land Rights		20,153	-	917	21,071	36	F36002	21,071	1,147	19,824	-	-	21,071
28	36101	Structures and Improvements		2,626,360	-	137,266	2,763,625	37	L36101	2,763,625	922,042	1,841,584	-	-	2,763,625
29	36201	Station Equipment		31,987,350	-	632,693	32,619,983	38	F36201	32,619,983	11,653,672	20,966,311	-	-	32,619,983
30	36401	Poles, Towers & Structures		49,413,329	-	3,522,106	52,935,435	39	L36401	52,935,435	-	52,935,435	-	-	52,935,435
31	36501	Overhead Conductors and Devices		11,628,001	-	2,488,194	14,116,195	40	F36501	14,116,195	-	14,116,195	-	-	14,116,195
32	36801	Underground Conduits		14,839,122	-	592,305	15,431,427	41	L36801	15,431,427	-	15,431,427	-	-	15,431,427
33	36701	Underground Conductors and Devices		47,985,251	-	1,897,805	49,883,059	42	F36701	49,883,059	-	49,883,059	-	-	49,883,059
34	36801	Line Transformers		66,346,290	-	7,161,388	73,507,678	43	L36801	73,507,678	-	73,507,678	-	-	73,507,678
35	36901	Services		9,351,659	-	277,048	9,628,706	44	F36901	9,628,706	-	9,628,706	-	-	9,628,706
36	37001	Meters		2,642,276	-	60,679	2,702,955	45	L37001	2,702,955	-	-	2,702,955	-	2,702,955
37	37002	Advanced Meters		-	-	-	-	-	F37002	-	-	-	-	-	-
38	37003	Automated Meters		8,789,821	-	3,442,395	12,232,216	46	L37003	12,232,216	-	-	12,232,216	-	12,232,216
39	37301	Street Lighting and Signal Systems		23,493,025	-	308,861	23,801,881	47	F37301	23,801,881	-	23,801,881	-	-	23,801,881
40	37302	Security Lighting		445,399	-	13	445,399	47	L37301	445,399	-	445,399	-	-	445,399
41	37401	Security Lighting		13	-	(13)	-	48	F37401	-	-	-	-	-	-
42															
43		Subtotal		301,668,037	-	20,521,497	322,189,634			322,189,634	12,576,961	294,677,602	14,935,171	-	322,189,634
44															
45	General Plant			II F. 1											
46	38901	Land and Land Fees		-	-	-	-	49	L38901	-	-	-	-	-	-
47	38902	Land and Land Rights		18,387	-	8	18,396	50	F38902	18,396	15,625	2,772	19	-	18,396
48	39001	Structures and Improvements		5,873,508	-	1,277,066	7,150,571	51	L39001	7,150,571	802,425	6,207,641	98,514	41,992	7,150,571
49	39101	Office furniture and equipment		1,766,215	-	(1,137,274)	628,971	52	F39101	628,971	10,808	575,409	12,989	29,761	628,971
50	39201	Transportation Equipment		-	-	-	-	53	L39201	-	-	-	-	-	-
51	39301	Stores Equipment		28,595	-	26,774	55,369	54	F39301	55,369	19,216	35,770	353	-	55,369
52	39401	Tools, Shop, and Garage Equipment		1,323,443	-	153,290	1,676,733	55	L39401	1,676,733	11,653	1,648,905	16,804	1,372	1,676,733
53	39501	Laboratory Equipment		883,616	-	(149,921)	833,691	56	F39501	833,691	-	149,116	618,513	36,096	833,691

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-B-1 DEPRECIATION AND AMORTIZATION EXPENSE
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PLRC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	PP #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MRT	TDCS	Total
54	39601	Power Operated Equipment		-	-	-	-	57	F39601	-	-	-	-	-	-
55	39701	Microwave Equipment		20,876,302	-	25,107,703	25,107,703	58	L39701	23,107,703	4,805,614	16,124,167	1,855,439	2,322,462	25,107,703
56	39702	Computer Equipment		20,078,332	-	1,125,676	21,204,008	59	F39702	21,204,008	4,055,553	13,622,624	1,563,859	1,959,972	21,204,008
57	39801	Miscellaneous Equipment		829,897	-	137,444	967,251	60	L39801	967,251	51,713	720,594	9,239	185,685	967,251
58															
59		Subtotal		51,978,233	-	5,664,463	57,642,696			57,642,696	9,772,638	39,084,976	4,207,798	4,577,284	57,642,696
60															
61		TOTAL DEPRECIATION & AMORTIZATION		522,357,829	-	33,172,067	555,529,916			555,529,916	148,064,350	350,781,979	35,064,096	21,619,491	555,529,916
62															
63		MISC. OTHER EXPENSES FROM SCHEDULE II-B-4		(12,304,849)	-	14,571,976	2,267,127			2,267,127	444,972	1,409,405	216,943	195,806	2,267,127
64		AMORTIZATION FROM SCHEDULE II F.4.1		58,409,606	-	(37,575,775)	20,833,831			20,833,831	(1,374,368)	22,787,399	64,139	(643,320)	20,833,831
65															
66		TOTAL DEPRECIATION & AMORTIZATION EXPENSE		568,462,586	-	10,168,268	578,630,874			578,630,874	147,134,934	374,978,783	35,345,178	21,171,978	578,630,874

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / J. STORY

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	IT #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TICCS	Total
1															
2		<u>Taxes Other Than Income Taxes</u>	II-E-2												
3															
4		<u>Payroll Related</u>	II-E-2												
5	4081	FICA		11,555,603	-	147,528	11,703,131	12	PAYXAG	11,703,131	2,302,447	7,507,655	1,293,517	599,511	11,703,131
6	4081	FUTA		271,879	-	-	271,879	12	PAYXAG	271,879	53,189	174,413	30,050	15,927	271,879
7															
8		Total Federal		11,827,482		147,528	11,975,010			11,975,010	2,355,635	7,682,068	1,323,567	615,439	11,975,010
9															
10		<u>Property Related</u>	II-E-2												
11	4081	Ad Valorem Tax		109,041,725	-	17,807,915	126,849,640	16	PLTSVC-XX	126,849,640	52,859,583	71,086,967	2,474,092	428,998	126,849,640
12															
13		Total Property		109,041,725		17,807,915	126,849,640			126,849,640	52,859,583	71,086,967	2,474,092	428,998	126,849,640
14															
15		<u>Other</u>	II-E-2												
16	4081	Sales & Use Tax		8,440	-	(8,440)	-	1	DA	-	-	-	-	-	-
17															
18		Total Non Revenue Related		126,877,647		17,947,003	138,824,649			138,824,649	55,215,519	73,769,035	3,797,659	1,042,437	138,824,649
19															
20		<u>Revenue Related Taxes</u>	II-E-2												
21	4081	Texas Gross Margin Tax*		27,505,545	-	-	27,505,545	6	TOTREV	27,505,545	5,083,950	21,014,343	835,764	571,488	27,505,545
22	4081	Municipal Franchise Fees		152,901,435	-	4,914,983	157,816,418	3	DIST	157,816,418	-	157,816,418	-	-	157,816,418
23	4081	Deferred SUT Local		5,434,810	-	-	5,434,810	6	TOTREV	5,434,810	1,004,536	4,152,216	165,138	112,920	5,434,810
24															
25		Total Revenue Related		185,841,789		4,914,983	190,756,772			190,756,772	6,088,486	182,982,977	1,000,902	684,408	190,756,772
26															
26		TOTAL TAXES OTHER THAN INCOME*	II-E-2	306,719,436		22,861,986	329,581,422			329,581,422	61,304,004	261,752,011	4,798,561	1,726,844	329,581,422

* The Texas Margin Tax return can be found on WP II-E-2b.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-2a TAXES ON INCENTIVE COMPENSATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / L. STOREY

		(1)	(2)	(3)	
Line No.	FERC Account	Description	FICA on STI Social Security Tax	FICA on STI Medicare Tax	Total
1	Taxes Other than Income Taxes - Note 2				
2	To the extent taxes other than income taxes apply to incentive compensation				
3	payments, those amounts shall be separately identified by tax type, directly				
4	incurred, and allocated by affiliate.				
5					
6	Payroll-Related Direct				
7	4081	Other Taxes-Non-Inc	874,352	311,695	1,186,047
8					
9	Payroll-Related Affiliate ⁽¹⁾				
10	Various	Misc Service Rev	610,286	142,610	752,896
11					
12	⁽¹⁾ Source: WP V-K-6.7				

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 H F 2.1 AD VALOREM TAXES AND PLANT BALANCES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Tax Year	Beginning Book Plant Balance	Taxable Value of Plant Subject to Ad Valorem Tax	Ad Valorem Tax Expense *	Taxes Paid in Calendar Year —	Actual Total Property Taxes Paid on Taxable Value (2)	Effective Tax Rate	IT#	Functionalization Factor Name	TRAN	DIST	MLT	TDOS	Total
1	2023	15,956,025.163	5,562,364.257	112,896.150	112,317,212	113,871,590	2.05%	16	PLTSVC-NX	46,803,767	62,942,945	2,190,649	379,850	112,317,212
2														
3	2022	14,264,822.918	4,910,110.745	113,275,221	101,583,967	110,848,098	2.26%	16	PLTSVC-NX	42,331,111	56,927,999	1,981,307	343,551	101,583,967
4														
5	2021	12,869,434.884	4,250,162.771	99,737,674	96,207,397	101,563,107	2.39%	16	PLTSVC-NX	40,090,637	53,914,950	1,876,442	325,368	96,207,397
6														
7	2020	12,155,160.207	3,958,421.790	97,057,221	92,295,205	96,244,496	2.43%	16	PLTSVC-NX	38,460,386	51,722,544	1,800,138	312,137	92,295,205

²² Taxes functionalized based upon net plant in service excluding intangibles.

* Ad Valorem tax expense and taxable value excludes non-utility plant and prior period adjustments.

— All ad valorem taxes are paid to jurisdictions within the state of Texas. \$113.7 million of base property tax was paid in January 2024, subsequent to the test year end, for the 2023 tax year.

Notes:

1. Company GWIP is not subject to ad valorem. Tax is not assessed nor paid on GWIP balances at the end of each year.
2. All ad valorem taxes are expensed. None are capitalized.
3. The Company does not pay ad valorem taxes on plant leased to others, if any.
4. The company does not have any ad valorem taxes on investment deemed imprudent by the commission
5. The Company does not have any ad valorem taxes on property which is not used and useful

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 11-E-2.1.4 MONTHLY AD VALOREM TAXES AND PLANT BALANCES
 FISCAL YEAR ENDING 12/31/2025
 DOCKET NO. 56211
 SPONSOR: J. STORY

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	PERC Account	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
1																		
2		Property Tax Expense																
3	4061	Property Tax	10,083,333	7,262,430	9,064,487	9,459,606	10,083,333	10,478,438	10,083,333	10,083,333	9,864,325	10,083,333	10,083,333	2,392,437	109,041,725	-	-	109,041,725
4																		
5		Property Tax Total	10,083,333	7,262,430	9,064,487	9,459,606	10,083,333	10,478,438	10,083,333	10,083,333	9,864,325	10,083,333	10,083,333	2,392,437	109,041,725	-	-	109,041,725

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II R-3 FEDERAL INCOMES TAXES
1251 YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) H #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MLET	(11) NUGS	(12) Total
1	II R-3													
2														
3	Return on Rate Base	Calculated	900,467,669		167,308,885	832,938,784	1	DA	832,938,784	312,371,168	463,237,657	19,219,661	7,631,899	832,938,781
4														
5	Deductions:	Calculated												
6	Synchronized Interest		(323,072,423)	-	(43,301,237)	(279,767,186)	20	TRCIBSE	(279,767,186)	(116,849,820)	(113,810,719)	(6,193,621)	(2,512,883)	(279,767,186)
7	Amortization of Protected Process DPTT		(16,446,515)	-	(316,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,913)	(10,045,770)	(337,213)	(21,315)	(16,893,192)
8	Amortization of Non-protected Process DPTT		-	-	(1,271,739)	(1,271,739)	21	GPLT	(1,271,739)	(438,986)	(756,257)	(40,450)	(16,047)	(1,271,739)
9	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(16,409)	(824,912)
10	Medicare Drug Subsidy		-	-	-	-	1	DA	-	-	-	-	-	-
11	APUDC Equity		(31,879,916)	-	31,879,916	-	1	DA	-	-	-	-	-	-
12	Restricted Stock Expense Tax Benefit		(791,968)	-	-	(791,968)	12	PAYCAG	(791,968)	(155,810)	(508,054)	(87,534)	(46,570)	(791,968)
13														
14	Subtotal		(378,106,737)		76,801,218	(297,095,519)			(297,095,519)	(122,941,516)	(164,198,371)	(7,104,260)	(12,761,070)	(297,095,519)
15														
16	Additions:													
17	Non-deductible Club Dues		17,024	-	(17,024)	-	1	DA	-	-	-	-	-	-
18	Non-deductible Parking and Travel		580,286	-	-	580,286	12	PAYCAG	580,286	114,164	372,268	64,138	29,726	580,286
19	Non-deductible Lobbying Expenses		2,227,393	-	(2,227,393)	-	1	DA	-	-	-	-	-	-
20	CSV Over Off. Life Ins Pymt.		(7,129,916)	-	7,129,916	-	21	GPLT	-	-	-	-	-	-
21	Meals & Entertainment		427,757	-	-	427,757	12	PAYCAG	427,757	81,116	274,410	17,279	21,813	427,757
22	Fines & Penalties		3,000	-	(3,000)	-	1	DA	-	-	-	-	-	-
23	Stock Comp Windfall/Shortfall		(1,298,216)	-	1,298,216	-	21	GPLT	-	-	-	-	-	-
24	Divid. Incl. Credit Disallowance		13,570	-	-	13,570	21	GPLT	13,570	1,899	8,078	431	171	13,570
25	Permanent Depreciation Difference		5,867,910	-	-	5,867,910	21	GPLT	5,867,910	2,117,809	3,189,472	186,638	71,041	5,867,910
26	Medicare Drug Subsidy		5,246,215	-	(5,511,503)	1,734,712	12	PAYCAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
27														
28	Subtotal		5,955,007		2,669,288	8,624,245			8,624,245	2,662,303	5,287,069	499,219	214,714	8,624,245
29														
30	Taxable Component of Return		533,315,939		11,261,571	544,577,511			544,577,511	222,095,532	364,295,796	13,006,620	5,089,542	544,577,511
31														
32	Tax Factor [(1)-(21)/(1)-(21)-1]		26.58%	26.58%	26.18%	26.28%			26.18%	26.28%	26.58%	26.58%	26.18%	26.18%
33														
34	Federal Income Taxes Before Adjust.		141,767,528		2,993,282	144,761,110			144,761,110	59,038,078	80,888,716	3,181,289	1,312,816	144,761,110
35														
36	Tax Credits:													
37	Amortization of Protected Process DPTT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,913)	(10,045,770)	(337,213)	(21,315)	(16,893,192)
38	Amortization of Non-protected Process DPTT		-	-	(1,271,739)	(1,271,739)	21	GPLT	(1,271,739)	(438,986)	(756,257)	(40,450)	(16,047)	(1,271,739)
39	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(16,409)	(824,912)
40	Medicare Drug Subsidy		5,246,215	-	(5,511,503)	1,734,712	12	PAYCAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
41	Restricted Stock Expense Tax Benefit		(791,968)	-	-	(791,968)	12	PAYCAG	(791,968)	(155,810)	(508,054)	(87,534)	(46,570)	(791,968)
42														
43	Subtotal		(12,917,183)		(2,586,458)	(15,503,621)			(15,503,621)	(5,750,215)	(9,175,186)	(418,902)	(159,224)	(15,503,621)
44														
45	II R-3		825,808,346		467,145	129,257,490			129,257,490	83,287,843	71,713,476	8,062,479	1,195,692	129,257,490
	Total Invested Capital (Adjusted Historical)		13,679,527,892		(1,833,629,719)	11,845,898,173	1	DA	11,845,898,173	4,869,069,167	6,587,020,334	280,314,564	108,593,706	11,845,898,173
	Weighted Cost of Debt		2.36%			2.36%			2.36%	2.36%	2.36%	2.36%	2.36%	
	Interest Expense	To above	523,072,423		(43,301,237)	279,767,186			279,767,186	114,993,888	155,588,366	6,620,251	2,564,681	279,767,186
	Total Invested Capital (Adjusted Historical)		13,679,527,892		(1,833,629,719)	11,845,898,173	1	DA	11,845,898,173	4,869,069,167	6,587,020,334	280,314,564	108,593,706	11,845,898,173
	Weighted Cost of Capital		6.58%			7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	
	Total Return	To above	900,467,669		167,308,885	832,938,781			832,938,781	312,371,168	463,237,657	19,219,661	7,631,899	832,938,781

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 11-K-3 FEDERAL INCOME TAXES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	FEDERAL INCOME TAXES	
	TAX METHOD 1	
1		
2	Return on Rate Base	909,467,669
3		832,958,784
4	Deduct:	
5	Interest	(323,072,423)
6	Amortization of Protected EDFIT	(16,393,192)
7	Amortization of Non-protected EDFIT	1,271,739
8	Research & Development Credit	(834,912)
9	Medicare Drug Subsidy	-
10	APLDC Equity	(31,879,916)
11	Restricted Stock Excess Tax Benefit	(791,968)
12		
13	Add:	
14	Non-deductible Child Dues	17,024
15	Non-deductible Parking and Transit	580,286
16	CSV Over Offl. Life Ins. Prem.	(7,129,948)
17	Non-deductible Lobbying Expenses	2,227,393
18	Meals & Entertainment	427,757
19	Fines & Penalties	3,000
20	Stock Comp Windfall/Shortfall	(1,298,210)
21	Diesel Fuel Credit Disallowance	13,550
22	Permanent Depreciation Difference	5,367,940
23	Medicare drug subsidy	5,246,215
24		
25	Taxable Component of Return	533,315,959
26		541,577,511
27	Tax Factor (1/.79)(.21)	26.58%
28		26.58%
29	Total Federal Income Taxes Before Adjustments	141,767,528
30		144,761,110
31	Amortization of Protected Excess EDFIT	(16,393,192)
32	Amortization of Non-protected Excess EDFIT	1,271,739
33	Research & Development Credit	(834,912)
34	Medicare drug subsidy	5,246,215
35	EPRI Credit	(791,968)
36		
37	Total Federal Income Taxes	128,850,345
		129,257,490

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.1 RECONCILIATION OF TEST YEAR BOOK NET INCOME TO TAXABLE NET INCOME
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in the docket.

		(1)	(2)
		Twelve Months Ended	
Line No.		December 31, 2023 (Per Return)	December 31, 2023 (Per Actual)
		(A)	(B)
1	Taxable Operating Income		
2	Operating Income Per Books		
3			
4	State Income Taxes		
5			
6	Federal Income Tax Expense		
7			
8	Permanent Differences		
9	AFL-DC Equity		
10	Non-deductible Club Dues		
11	Non-deductible Parking and Transit		
12	CSV Over Offi. Life Ins. Prem.		
13	Non-deductible Lobbying Expenses		
14	Meals & Entertainment		
15	Fines & Penalties		
16	Stock Comp Windfall/Shortfall		
17	Diesel Fuel Credit Disallowance		
18	Permanent Depreciation Difference		
19			
20	Book Income Plus Permanent Differences		
21			
22	Temporary Differences		
23	Atbdc - Debt		Increase in net interest capitalized in 2023
24	Book/Tax Depreciation		Tax depreciation in excess of book depreciation
25	Cost of Removal		Increase in cost of removal deduction in 2023
26	Book/Tax Gain/Loss Difference		Less tax loss on 2023 retirements
27	Mixed Service Cost		Increase in 263(a) mixed service costs in 2023
28	Deductible Repairs & Maintenance		Increase in deductible tax repairs
29	Partnership K-1 Income		No significant variance
30	R&D Amortization costs		Decrease in R&D Amortization costs
31	Benefit Equalization & Savings Plan		Decrease in contribution of savings restoration plan
32	Restricted Stock Accrual/(Deduction)		Decrease in stock compensation expensed in 2023
33	Post-Retirement Benefits		Increase in post-retirement benefit accruals in 2023
34	Severance Pay		No severance pay adjustment in 2023
35	Include CLAC In Income		Less contributions received in 2023
36	Deferral Compensation Accrual		Less deferral compensation accrual in 2023
37	Injuries and Damages Accruals		Less reserved in 2023
38	Other Reserves		No reserves in 2023
39	Deferred State and Local Income Taxes		
40	CARES Act Payroll Tax Deferral		CARES Act payroll tax deferred in 2022, no longer applicable in 2023
41	Accrued Bonuses		Deductible bonus payments in excess of bonus accruals in 2023
42	MTM - Derivative		No significant variance
43	Reg Assets - Equity		Equity amortization associated with transition bonds
44	Reg Assets - Bad Debt		Change in bad debt reserve
45	Reg Assets - Stranded Costs		No significant variance
46	Reg Assets - Other		Reversal of storm reserve and amortization of securitization contra regulatory asset

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 H-E-3.1 RECONCILIATION OF TEST YEAR BOOK NET INCOME TO TAXABLE NET INCOME
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in the docket.

		(1)	(2)
		Twelve Months Ended	
Line No.		December 31, 2022 (Per Return)	December 31, 2023 (Per Actual)
45	Reg. Assets - Amortization		
46	Reg. Assets - Pension		
47	Reg. Assets - Winter Storm Uri		
48	Reg. Assets - Emergency Generation		
49	Regulatory Liabilities (Sales)		
50	Regulatory Liabilities (Expense)		
51			
52	Total Temporary Differences		
53			
54	Taxable Income (Loss)		
55			
56			
57			
58	Taxable Income (Loss)		
		Ties to 2022 CenterPoint Energy Houston Electric LLC Return	

Reclass of storm reserve and amortization of Harvey regulatory asset
 Change in pension regulatory asset
 Change in Winter Storm Uri regulatory asset
 Accounting correction between companies
 Due to TCRT and ELCTRT over/under
 Mainly due to decrease in pension deferred regulatory liability

(A) Amounts in this column were taken from the 2022 Federal Income tax return (calendar year) and compared to the twelve months of the test year (B).

(B) Amounts in this column include both operating and non-operating activities of the Company during the twelve months of the test year 2023.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

(1)		
Line No.	Description	Twelve Months Ended December 31, 2023
1	Pre-Tax Income Per Books	752,801,228
2		
3	Less: State Income Taxes	(33,222,983)
4		
5	Pretax Book Income	719,578,245
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	151,111,431
10		
11	AFUDC Equity	(6,692,892)
12	Non-deductible Club Dues	3,575
13	Non-deductible Parking and Transit	121,860
14	CSV Over Off. Life Ins. Prem.	(1,497,289)
15	Non-deductible Lobbying Expenses	467,753
16	Meals & Entertainment	89,829
17	Fines & Penalties	630
18	Stock Comp Windfall/Shortfall	(272,624)
19	Diesel Fuel Credit Disallowance	2,846
20	Permanent Depreciation Difference	1,232,267
21	Medicare Part D - Reg. Asset	5,246,215
22	Amortization of EDEFT - Protected	(16,546,518)
23	Amortization of EDEFT - Unprotected	-
24	Prior Year Adjustments	(301,531)
25	Other adjustment	(517,623)
26	Restricted Stock Excess Tax Benefit	(791,968)
27	R&D Tax Credit	(824,912)
28	Federal Income Tax Expense	130,831,048
29	Variance Check	(0)

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

(1)		
Line No.	Description	Twelve Months Ended December 31, 2023

Line	Description	Test Year Requested
1	Pre-Tax Income Per Books	682,449,088
2		
3	Less: State Income Taxes (Current/Deferred)	-
4		
5	Pretax Book Income	682,449,088
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	143,314,308
10		
11	AFUDC Equity	-
12	Non-deductible Club Dues	-
13	Non-deductible Parking and Transit	121,860
14	CSV Over Offi. Life Ins. Prem.	-
15	Non-deductible Lobbying Expenses	-
16	Meals & Entertainment	89,829
17	Fines & Penalties	-
18	Stock Comp Windfall/Shortfall	-
19	Diesel Fuel Credit Disallowance	2,846
20	Permanent Depreciation Difference	1,232,267
21	Medicare Part D - Reg. Asset	1,734,712
22	Amortization of EDETT - Protected	(16,893,192)
23	Amortization of EDETT - Unprotected	1,271,739
24	Prior Year Adjustments	-
25	Other adjustment	-
26	Restricted Stock Excess Tax Benefit	(791,968)
27	R&D Tax Credit	(824,912)
28	Federal Income Tax Expense	129,257,490
29	Variance Check	-

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H.E. 3.3 PLANT ADJUSTMENTS
1251 YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Title	Convention	2019 Additions	2020 Additions	2021 Additions	2022 Additions	2023 Additions	Total Depreciable Tax Basis	2023 Total Tax Depreciation	2024 Total Tax Depreciation	2025 Total Tax Depreciation	2026 Total Tax Depreciation	2027 Total Tax Depreciation	2028 Total Tax Depreciation	2029 Total Tax Depreciation	2030 Total Tax Depreciation	2031 Total Tax Depreciation	2032 Total Tax Depreciation	2033 Total Tax Depreciation	2034 Total Tax Depreciation	2035 Total Tax Depreciation	2036 Total Tax Depreciation	2037 Total Tax Depreciation	2038 Total Tax Depreciation	2039 Total Tax Depreciation	2040 Total Tax Depreciation	2041 Total Tax Depreciation	2042 Total Tax Depreciation	2043 Total Tax Depreciation	2044 Total Tax Depreciation	2045 Total Tax Depreciation	2046 Total Tax Depreciation	2047 Total Tax Depreciation	2048 Total Tax Depreciation	2049 Total Tax Depreciation	2050 Total Tax Depreciation	2051 Total Tax Depreciation	2052 Total Tax Depreciation	2053 Total Tax Depreciation	2054 Total Tax Depreciation	2055 Total Tax Depreciation	2056 Total Tax Depreciation	2057 Total Tax Depreciation	2058 Total Tax Depreciation	2059 Total Tax Depreciation	2060 Total Tax Depreciation	2061 Total Tax Depreciation	2062 Total Tax Depreciation	2063 Total Tax Depreciation	2064 Total Tax Depreciation	2065 Total Tax Depreciation	2066 Total Tax Depreciation	2067 Total Tax Depreciation	2068 Total Tax Depreciation	2069 Total Tax Depreciation	2070 Total Tax Depreciation	2071 Total Tax Depreciation	2072 Total Tax Depreciation	2073 Total Tax Depreciation	2074 Total Tax Depreciation	2075 Total Tax Depreciation	2076 Total Tax Depreciation	2077 Total Tax Depreciation	2078 Total Tax Depreciation	2079 Total Tax Depreciation	2080 Total Tax Depreciation	2081 Total Tax Depreciation	2082 Total Tax Depreciation	2083 Total Tax Depreciation	2084 Total Tax Depreciation	2085 Total Tax Depreciation	2086 Total Tax Depreciation	2087 Total Tax Depreciation	2088 Total Tax Depreciation	2089 Total Tax Depreciation	2090 Total Tax Depreciation	2091 Total Tax Depreciation	2092 Total Tax Depreciation	2093 Total Tax Depreciation	2094 Total Tax Depreciation	2095 Total Tax Depreciation	2096 Total Tax Depreciation	2097 Total Tax Depreciation	2098 Total Tax Depreciation	2099 Total Tax Depreciation	2100 Total Tax Depreciation	2101 Total Tax Depreciation	2102 Total Tax Depreciation	2103 Total Tax Depreciation	2104 Total Tax Depreciation	2105 Total Tax Depreciation	2106 Total Tax Depreciation	2107 Total Tax Depreciation	2108 Total Tax Depreciation	2109 Total Tax Depreciation	2110 Total Tax Depreciation	2111 Total Tax Depreciation	2112 Total Tax Depreciation	2113 Total Tax Depreciation	2114 Total Tax Depreciation	2115 Total Tax Depreciation	2116 Total Tax Depreciation	2117 Total Tax Depreciation	2118 Total Tax Depreciation	2119 Total Tax Depreciation	2120 Total Tax Depreciation	2121 Total Tax Depreciation	2122 Total Tax Depreciation	2123 Total Tax Depreciation	2124 Total Tax Depreciation	2125 Total Tax Depreciation	2126 Total Tax Depreciation	2127 Total Tax Depreciation	2128 Total Tax Depreciation	2129 Total Tax Depreciation	2130 Total Tax Depreciation	2131 Total Tax Depreciation	2132 Total Tax Depreciation	2133 Total Tax Depreciation	2134 Total Tax Depreciation	2135 Total Tax Depreciation	2136 Total Tax Depreciation	2137 Total Tax Depreciation	2138 Total Tax Depreciation	2139 Total Tax Depreciation	2140 Total Tax Depreciation	2141 Total Tax Depreciation	2142 Total Tax Depreciation	2143 Total Tax Depreciation	2144 Total Tax Depreciation	2145 Total Tax Depreciation	2146 Total Tax Depreciation	2147 Total Tax Depreciation	2148 Total Tax Depreciation	2149 Total Tax Depreciation	2150 Total Tax Depreciation	2151 Total Tax Depreciation	2152 Total Tax Depreciation	2153 Total Tax Depreciation	2154 Total Tax Depreciation	2155 Total Tax Depreciation	2156 Total Tax Depreciation	2157 Total Tax Depreciation	2158 Total Tax Depreciation	2159 Total Tax Depreciation	2160 Total Tax Depreciation	2161 Total Tax Depreciation	2162 Total Tax Depreciation	2163 Total Tax Depreciation	2164 Total Tax Depreciation	2165 Total Tax Depreciation	2166 Total Tax Depreciation	2167 Total Tax Depreciation	2168 Total Tax Depreciation	2169 Total Tax Depreciation	2170 Total Tax Depreciation	2171 Total Tax Depreciation	2172 Total Tax Depreciation	2173 Total Tax Depreciation	2174 Total Tax Depreciation	2175 Total Tax Depreciation	2176 Total Tax Depreciation	2177 Total Tax Depreciation	2178 Total Tax Depreciation	2179 Total Tax Depreciation	2180 Total Tax Depreciation	2181 Total Tax Depreciation	2182 Total Tax Depreciation	2183 Total Tax Depreciation	2184 Total Tax Depreciation	2185 Total Tax Depreciation	2186 Total Tax Depreciation	2187 Total Tax Depreciation	2188 Total Tax Depreciation	2189 Total Tax Depreciation	2190 Total Tax Depreciation	2191 Total Tax Depreciation	2192 Total Tax Depreciation	2193 Total Tax Depreciation	2194 Total Tax Depreciation	2195 Total Tax Depreciation	2196 Total Tax Depreciation	2197 Total Tax Depreciation	2198 Total Tax Depreciation	2199 Total Tax Depreciation	2200 Total Tax Depreciation	2201 Total Tax Depreciation	2202 Total Tax Depreciation	2203 Total Tax Depreciation	2204 Total Tax Depreciation	2205 Total Tax Depreciation	2206 Total Tax Depreciation	2207 Total Tax Depreciation	2208 Total Tax Depreciation	2209 Total Tax Depreciation	2210 Total Tax Depreciation	2211 Total Tax Depreciation	2212 Total Tax Depreciation	2213 Total Tax Depreciation	2214 Total Tax Depreciation	2215 Total Tax Depreciation	2216 Total Tax Depreciation	2217 Total Tax Depreciation	2218 Total Tax Depreciation	2219 Total Tax Depreciation	2220 Total Tax Depreciation	2221 Total Tax Depreciation	2222 Total Tax Depreciation	2223 Total Tax Depreciation	2224 Total Tax Depreciation	2225 Total Tax Depreciation	2226 Total Tax Depreciation	2227 Total Tax Depreciation	2228 Total Tax Depreciation	2229 Total Tax Depreciation	2230 Total Tax Depreciation	2231 Total Tax Depreciation	2232 Total Tax Depreciation	2233 Total Tax Depreciation	2234 Total Tax Depreciation	2235 Total Tax Depreciation	2236 Total Tax Depreciation	2237 Total Tax Depreciation	2238 Total Tax Depreciation	2239 Total Tax Depreciation	2240 Total Tax Depreciation	2241 Total Tax Depreciation	2242 Total Tax Depreciation	2243 Total Tax Depreciation	2244 Total Tax Depreciation	2245 Total Tax Depreciation	2246 Total Tax Depreciation	2247 Total Tax Depreciation	2248 Total Tax Depreciation	2249 Total Tax Depreciation	2250 Total Tax Depreciation	2251 Total Tax Depreciation	2252 Total Tax Depreciation	2253 Total Tax Depreciation	2254 Total Tax Depreciation	2255 Total Tax Depreciation	2256 Total Tax Depreciation	2257 Total Tax Depreciation	2258 Total Tax Depreciation	2259 Total Tax Depreciation	2260 Total Tax Depreciation	2261 Total Tax Depreciation	2262 Total Tax Depreciation	2263 Total Tax Depreciation	2264 Total Tax Depreciation	2265 Total Tax Depreciation	2266 Total Tax Depreciation	2267 Total Tax Depreciation	2268 Total Tax Depreciation	2269 Total Tax Depreciation	2270 Total Tax Depreciation	2271 Total Tax Depreciation	2272 Total Tax Depreciation	2273 Total Tax Depreciation	2274 Total Tax Depreciation	2275 Total Tax Depreciation	2276 Total Tax Depreciation	2277 Total Tax Depreciation	2278 Total Tax Depreciation	2279 Total Tax Depreciation	2280 Total Tax Depreciation	2281 Total Tax Depreciation	2282 Total Tax Depreciation	2283 Total Tax Depreciation	2284 Total Tax Depreciation	2285 Total Tax Depreciation	2286 Total Tax Depreciation	2287 Total Tax Depreciation	2288 Total Tax Depreciation	2289 Total Tax Depreciation	2290 Total Tax Depreciation	2291 Total Tax Depreciation	2292 Total Tax Depreciation	2293 Total Tax Depreciation	2294 Total Tax Depreciation	2295 Total Tax Depreciation	2296 Total Tax Depreciation	2297 Total Tax Depreciation	2298 Total Tax Depreciation	2299 Total Tax Depreciation	2300 Total Tax Depreciation	2301 Total Tax 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Depreciation	2586 Total Tax Depreciation	2587 Total Tax Depreciation	2588 Total Tax Depreciation	2589 Total Tax Depreciation	2590 Total Tax Depreciation	2591 Total Tax Depreciation	2592 Total Tax Depreciation	2593 Total Tax Depreciation	2594 Total Tax Depreciation	2595 Total Tax Depreciation	2596 Total Tax Depreciation	2597 Total Tax Depreciation	2598 Total Tax Depreciation	2599 Total Tax Depreciation	2600 Total Tax Depreciation	2601 Total Tax Depreciation	2602 Total Tax Depreciation	2603 Total Tax Depreciation	2604 Total Tax Depreciation	2605 Total Tax Depreciation	2606 Total Tax Depreciation	2607 Total Tax Depreciation	2608 Total Tax Depreciation	2609 Total Tax Depreciation	2610 Total Tax Depreciation	2611 Total Tax Depreciation	2612 Total Tax Depreciation	2613 Total Tax Depreciation	2614 Total Tax Depreciation	2615 Total Tax Depreciation	2616 Total Tax Depreciation	2617 Total Tax Depreciation	2618 Total Tax Depreciation	2619 Total Tax Depreciation	2620 Total Tax Depreciation	2621 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Total Tax Depreciation	2764 Total Tax Depreciation	2765 Total Tax Depreciation	2766 Total Tax Depreciation	2767 Total Tax Depreciation	2768 Total Tax Depreciation	2769 Total Tax Depreciation	2770 Total Tax Depreciation	2771 Total Tax Depreciation	2772 Total Tax Depreciation	2773 Total Tax Depreciation	2774 Total Tax Depreciation	2775 Total Tax Depreciation	2776 Total Tax Depreciation	2777 Total Tax Depreciation	2778 Total Tax Depreciation	2779 Total Tax Depreciation	2780 Total Tax Depreciation	2781 Total Tax Depreciation	2782 Total Tax Depreciation	2783 Total Tax Depreciation	2784 Total Tax Depreciation	2785 Total Tax Depreciation	2786 Total Tax Depreciation	2787 Total Tax Depreciation	2788 Total Tax Depreciation	2789 Total Tax Depreciation	2790 Total Tax Depreciation	2791 Total Tax Depreciation	2792 Total Tax Depreciation	2793 Total Tax Depreciation	2794 Total Tax Depreciation	2795 Total Tax Depreciation	2796 Total Tax Depreciation	2797 Total Tax Depreciation	2798 Total Tax 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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H.E. 33 PLANT ADJUSTMENTS
FISCAL YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Title	Convention	2019 Additions	2020 Additions	2021 Additions	2022 Additions	2023 Additions	Total Depreciable Tax Basis	2023 Total Tax Depreciation	2024 Total Tax Depreciation	2025 Total Tax Depreciation	2026 Total Tax Depreciation	December 31, 2023 ADPR
65	06.242	Transportation-Nt	MACRS	5	IT	12,624,177	12,357,531	2,819,671	11,912,693	14,725,145	54,439,220					
66	06.012	Information Systems-Nt	MACRS	5	IT	6,269,643	7,218,292	1,448,223	8,414,277	23,315,123	46,665,567					
67	09.111	General Prop	MACRS	7	H	-	3,899,083	3,159,622	5,378,118	35,256,361	48,081,181					
68	14L	Leasehold Imp	MACRS	15	H	1,109,476	543,864	123,807	175,799	-	1,973,037					
69	TP	Trimpble Plant	MACRS	3	MQ4	244,643	1,923,746	20,335,062	22,945,766	29,702,811	75,151,050					
70	13D	Distribution	MACRS	20	MQ4	978,566	135,821,534	361,821,534	464,293,504	464,293,504	1,274,293,514					
71	49.11A	Transmission Prop-Electric	MACRS	15	MQ1	151,911,939	118,520,003	327,281,499	512,171,115	415,291,901	1,355,511,165					
72	49.11C	Advanced Meters (Begin 10/3/2006)	MACRS	10	MQ1	8,238,357	15,550,728	20,679,525	23,860,724	21,215,636	92,360,770					
73	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	8,238,357	15,550,728	20,679,525	23,860,724	24,715,636	92,360,770					
74	06.012	Information Systems-Nt	MACRS	5	MQ4	6,269,643	7,218,292	2,819,671	8,414,277	23,315,123	48,037,065					
75	09.111	Office Furn & Fix-Nt	MACRS	7	MQ1	26,254,947	20,029,116	13,938,869	39,946,610	120,132,851	78,576,734					
76	06.242	Transportation-Nt	MACRS	5	MQ1	12,624,177	12,357,531	3,819,671	11,912,693	11,253,145	54,439,220					
77	06.011	General Prop	MACRS	7	MQ4	-	3,899,083	3,450,622	5,578,481	35,386,361	48,084,484					
78	49.14D	Street Lighting	MACRS	7	MQ4	26,954,424	20,926,288	26,731,563	23,098,359	28,918,586	121,529,019					
79																
80		Tax Basis DEPT				474,910,460	583,117,873	1,455,615,019	1,789,375,956	1,977,792,418	6,619,711,725	289,557,005	253,519,685	221,486,543	515,656,495	
81		Function Allocation	IS	PT-TSVC-Nt	ME1											
82	1P	Intangible Plant	MACRS	3	H	10,027	78,903	834,049	941,128	1,218,237	3,082,514					
83	LD	Land		-		0,343,241	204,563	152,032	2,089,589	29,499	2,667,552					
84	13A	Transmission Tassements	ST	84		1,078	711,170	597,951	24,164	-	1,341,360					
85	49.14A	Transmission Prop-Elect	MACRS	15	IT	6,230,715	4,874,732	13,423,552	14,034,739	17,638,328	55,096,724					
86	19.14	Distribution	MACRS	20	H	10,951	9,676,077	11,261,241	14,940,233	10,127,822	52,265,115					
87	49.11D	Street Lighting	MACRS	7	H	839,452	358,238	1,096,295	9,813,000	13,860,105	4,981,750					
88	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	IT	337,489	637,818	848,169	971,818	1,015,719	3,868,713					
89	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	337,489	637,818	848,169	971,818	1,015,719	3,868,713					
90	1P	Real Property - 31.529 Yr - Nt	MACRS	29	H	252,329	203,132	64,239	191,137	966,427	1,589,152					
91	09.111	Office Furn & Fix-Nt	MACRS	7	H	1,076,855	821,102	571,797	1,601,210	611,242	3,230,232					
92	06.242	Transportation-Nt	MACRS	5	IT	517,785	506,848	115,650	488,603	603,956	2,232,841					
93	06.012	Information Systems-Nt	MACRS	5	IT	237,151	296,060	59,406	345,114	988,277	1,914,003					
94	09.111	General Prop	MACRS	7	H	-	139,922	115,528	220,297	1,159,152	1,973,209					
95	1P	Leasehold Imp	MACRS	15	H	15,596	22,270	5,078	7,310	-	80,063					
96	TP	Trimpble Plant	MACRS	3	MQ4	244,643	1,923,746	20,335,062	22,945,766	29,702,811	75,151,050					
97	13D	Distribution	MACRS	20	MQ4	40,654	9,676,077	11,261,241	14,846,122	16,427,822	52,265,115					
98	49.11A	Transmission Prop-Electric	MACRS	15	MQ1	6,230,715	4,871,512	13,123,552	14,031,379	17,633,266	55,096,724					
99	49.11C	Advanced Meters (Begin 10/3/2006)	MACRS	10	MQ1	337,489	637,818	818,169	971,818	1,015,719	3,868,713					
100	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	337,489	637,818	848,169	971,818	1,015,719	3,868,713					
101	06.012	Information Systems-Nt	MACRS	5	MQ4	237,151	296,060	115,650	345,114	988,277	1,970,253					
102	09.111	Office Furn & Fix-Nt	MACRS	7	MQ1	1,076,855	821,102	571,797	1,601,210	611,242	3,230,232					
103	06.242	Transportation-Nt	MACRS	5	MQ1	217,781	506,818	115,650	488,603	603,956	2,232,841					
104	06.011	General Prop	MACRS	7	MQ4	-	159,922	141,528	220,297	1,450,152	1,972,200					
105	49.14D	Street Lighting	MACRS	7	MQ4	839,452	858,208	1,096,395	9,841,360	11,861,105	4,984,550					
106																
107		Tax Basis ME1				19,476,690	89,272,119	59,616,370	73,022,672	81,119,770	271,509,531	11,876,065	10,395,189	9,954,839	21,149,811	
108		Function Allocation	IS	PT-TSVC-Nt	1DCS											
109	1P	Intangible Plant	MACRS	3	H	4,130	33,615	315,181	389,197	504,185	1,277,066					
110	LD	Land		-		63,876	99,250	187,493	861,716	12,465	1,100,000					
111	13A	Transmission Tassements	ST	84		204,326	204,326	247,870	-	-	552,541					
112	49.14A	Transmission Prop-Elect	MACRS	15	IT	2,378,859	2,014,726	5,555,503	5,880,361	7,649,485	23,969,392					
113	19.14	Distribution	MACRS	20	H	16,577	4,091,161	1,668,922	6,414,389	6,298,837	21,630,730					
114	49.11D	Street Lighting	MACRS	7	H	355,695	351,217	173,257	497,365	190,881	2,062,918					
115	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	IT	139,674	263,969	351,025	402,075	419,540	1,576,283					
116	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	IT	139,674	263,969	351,025	402,075	419,540	1,576,283					
117	1P	Real Property - 31.529 Yr - Nt	MACRS	29	H	104,429	87,621	26,241	43,898	399,967	617,690					
118	09.111	Office Furn & Fix-Nt	MACRS	7	H	115,670	339,989	236,698	662,805	618,200	1,356,571					
119	06.242	Transportation-Nt	MACRS	5	IT	214,292	209,765	47,863	142,830	240,958	924,089					
120	06.012	Information Systems-Nt	MACRS	5	IT	166,425	122,128	24,583	142,830	395,767	792,134					
121	09.111	General Prop	MACRS	7	H	-	661,96	29,575	91,297	609,163	916,219					
122	1P	Leasehold Imp	MACRS	15	H	19,833	9,217	2,102	2,984	-	35,135					
123	TP	Trimpble Plant	MACRS	3	MQ4	244,643	1,923,746	20,335,062	22,945,766	29,702,811	75,151,050					
124	13D	Distribution	MACRS	20	MQ4	16,577	4,094,564	4,668,922	6,141,389	6,708,857	21,630,730					
125	49.11A	Transmission Prop-Electric	MACRS	15	MQ1	2,378,859	2,017,176	5,555,503	5,896,301	7,619,453	23,969,392					
126	49.11C	Advanced Meters (Begin 10/3/2006)	MACRS	10	MQ1	139,674	263,969	351,025	402,075	419,540	1,576,283					
127	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	139,674	263,969	351,025	402,075	419,540	1,576,283					
128	06.012	Information Systems-Nt	MACRS	5	MQ4	166,425	122,128	47,863	142,830	395,767	811,415					
129	09.111	Office Furn & Fix-Nt	MACRS	7	MQ1	115,670	339,989	236,698	662,805	618,200	1,356,571					

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II E 3.3 PLANT ADJUSTMENTS
1851 YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:															
Line No.	Tax Class	Description	Rate	Life	Convention	11	12	13	14	15	16	17	18	19	20
						2019 Additions	2020 Additions	2021 Additions	2022 Additions	2023 Additions	Total Depreciable Tax Basis	2023 Total Tax Depreciation	2024 Total Tax Depreciation	2025 Total Tax Depreciation	December 31, 2023 ADPL Liability
130	00.242	Transportation-NL	MACRS	5	MO4	214,292	209,765	47,863	202,214	249,955	924,089				
131	00.111	General Prop.	MACRS	7	MO4	-	66,186	58,573	91,297	600,163	816,219				
132	49.110	Street Lighting	MACRS	7	MO4	355,695	355,217	153,757	497,365	190,881	2,062,918				
133															
134		Tax Basis - TDC'S				8,661,459	15,839,390	24,672,972	30,221,336	33,572,420	112,567,577	4,915,657	4,503,419	5,759,665	8,753,111

Note: Tax basis includes reductions for bonus depreciation taken on each asset.
Includes AMS.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.4 CONSOLIDATION/INTER-CORPORATE TAX ALLOCATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in the docket.

Line No.	Events that Give Rise to Inter-Corporate Payments and Receipts
1	
2	
3	
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.4a CONSOLIDATION/INTER-CORPORATE TAX ALLOCATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

		(1)	(2)	(3)	(4)	(5)
Line No.		Consolidated	Sub A	Sub B	Other Subs.	Parent
1	Taxable Income/(Loss)	150,000	115,000	(5,000)	150,000	(10,000)
2						
3						
4	Current Tax @ 21%	31,500	24,150	(1,050)	31,500	(2,100)
5	Tax Credits	0	0	0	0	0
6						
7	Tax Liability/(Refund)	31,500	24,150	(1,050)	31,500	(2,100)
8						
9						
10						
11	Journal Entries: Debit(Credit)					
12						
13						
14		Consolidated	Sub A	Sub B	Other Subs.	Parent
15						
16	Current Tax Expense	31,500	24,150	(1,050)	31,500	(2,100)
17	Federal Income Tax Payable	(31,500)	(24,150)	1,050	(31,500)	2,100
18						
19	To record the current tax expense/liability					
20						
21						
22	Federal Income Tax Payable	31,500	24,150	(1,050)	31,500	(2,100)
23	Cash	(31,500)	(24,150)	1,050	(31,500)	2,100
24						
25	To record the tax payment to the IRS					

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.1 ADITT
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) IT #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	<u>Account 1900</u>												
2	<u>Deferred Credits</u>												
3	Regulatory Liabilities (Sides)	17,346,550	-	-	17,346,550	3	DIST	17,346,550	-	17,346,550	-	-	17,346,550
4	Regulatory Liabilities (Expense)	16,608,130	-	(1,236,294)	15,371,836	12	PAYXAG	15,371,836	3,024,219	9,861,160	1,699,010	787,446	15,371,836
5	Accrued Bonuses	4,846,307	-	-	4,846,307	20	TRTDSI	4,846,307	2,024,148	2,666,141	112,487	43,532	4,846,307
6	Benefit Equalization & Saving Plan	30,624	-	-	30,624	12	PAYXAG	30,624	6,025	19,616	3,385	1,569	30,624
7	Partnership K-1 Income	2,592	-	-	2,592	20	TRTHSE	2,592	1,033	1,426	60	23	2,592
8	Dad Debt Expense	238,899	-	-	238,899	5	TDCS	238,899	-	-	-	238,899	238,899
9	Accretion Expense	6,474,078	-	(6,474,078)	-	20	TRTDSI	-	-	-	-	-	-
10	Injuries And Damages Accruals	1,928,138	-	(2,543,912)	2,581,196	21	GPLT	2,581,196	932,667	1,536,728	82,194	32,607	2,581,196
11	Other Reserves (Environ Liability)	367,500	-	-	367,500	20	TRTHSE	367,500	153,493	202,176	8,530	3,301	367,500
12	Debt Issuance Cost	20,079	-	-	20,079	20	TRTDSI	20,079	8,386	11,046	466	180	20,079
14	Amort. of Savings Restoration	-	-	-	-	12	PAYXAG	-	-	-	-	-	-
15	Deferred Revenue	-	-	-	-	1	DA	-	-	-	-	-	-
16	Severance Pay	-	-	-	-	12	PAYXAG	-	-	-	-	-	-
17	Restricted Stock Accrual/(Deduction)	2,323,403	-	-	2,323,403	12	PAYXAG	2,323,403	457,101	1,490,482	256,800	119,020	2,323,403
18	R&D Amortization costs	1,283,192	-	-	1,283,192	20	TRTDSI	1,283,192	535,948	705,934	29,784	11,526	1,283,192
19	Excess DFTT - Gross Up - Fed (Ferc 190) Protected	169,330,068	-	(95,664)	169,330,068	21	GPLT	169,330,068	61,113,231	100,694,167	5,385,792	2,136,578	169,330,068
21	Other Deferred/IT Adjustments (Discrete Items)	5,990,775	-	-	5,990,775	20	TRTHSE	5,990,775	2,502,155	3,295,757	139,051	53,312	5,990,775
20	Federal NOL	64,790,368	-	10,632,701	75,423,069	21	GPLT	75,423,069	27,221,080	44,851,371	2,398,942	951,676	75,423,069
22													
23	Total Deferred Credits	294,676,367		482,723	295,159,090			295,159,090	97,979,536	182,682,585	10,116,500	4,380,169	295,159,090
24													
25	<u>Deferred Debits</u>												
26													
27													
28	Total Deferred Debits	-	-	-	-			-	-	-	-	-	-
29													
30	Total for Account 1900, Accumulated Deferred Income Taxes	294,676,367		482,723	295,159,090			295,159,090	97,979,536	182,682,585	10,116,500	4,380,169	295,159,090
1	<u>Account 2820</u>												
2	<u>Deferred Credits</u>												
3	Back/Thru Depreciation	(977,462,803)	-	(97,805,064)	(1,075,267,867)	21	GPLT	(1,075,267,867)	(338,076,930)	(639,422,912)	(31,200,475)	(13,567,519)	(1,075,267,867)
4	PP&E Permanent Difference	(32,667,730)	-	32,667,730	-	1	DA	-	-	-	-	-	-
5	ARO	(365,908)	-	365,908	-	1	DA	-	-	-	-	-	-
6	Goodwill Loss	(115,087,019)	-	14,060,875	(101,026,144)	21	GPLT	(101,026,144)	(36,461,534)	(60,076,594)	(3,213,285)	(1,274,731)	(101,026,144)
7	Defectible Repairs & Maintenance	(272,031,341)	-	28,912,972	(243,118,369)	21	GPLT	(243,118,369)	(87,344,484)	(144,573,999)	(7,732,753)	(3,067,633)	(243,118,369)
8	Self-Developed Software	(18,260,759)	-	4,177,828	(14,082,931)	21	GPLT	(14,082,931)	(5,082,697)	(8,374,610)	(447,928)	(177,696)	(14,082,931)
9	Cost of Removal	(18,060,154)	-	30,404,394	12,344,240	21	GPLT	12,344,240	4,455,183	7,340,673	392,627	155,758	12,344,240
10	Mixed Service Cost	(204,228,738)	-	7,516,940	(196,711,798)	21	GPLT	(196,711,798)	(70,995,622)	(116,977,392)	(6,256,708)	(2,482,076)	(196,711,798)
11	Back/Thru Gain/Loss Difference	(21,330,017)	-	21,330,017	-	21	GPLT	-	-	-	-	-	-
12	Capitalized Costs	1,863,484	-	(1,863,484)	-	21	GPLT	-	-	-	-	-	-
13	Executive Comp Capital Adjustment	42,121	-	42,121	42,121	21	GPLT	42,121	15,202	25,048	1,340	531	42,121
14	Total Deferred Credits	(1,657,631,485)		39,810,237	(1,617,821,248)			(1,617,821,248)	(583,390,852)	(962,089,786)	(51,457,183)	(20,413,396)	(1,617,821,248)
15													
16	<u>Deferred Debits</u>												
17	ATUDC - Debt	14,042,474	-	(120,691)	13,921,783	21	GPLT	13,921,783	5,024,537	8,278,781	442,803	175,663	13,921,783
18	Include "IAC" In Income	145,858,232	-	(18,792,431)	127,065,801	21	GPLT	127,065,801	45,859,555	75,561,436	1,611,515	1,603,295	127,065,801
19													
20	Total Deferred Debits	159,900,706		(18,913,122)	140,987,584			140,987,584	50,584,092	83,840,217	4,484,317	1,778,958	140,987,584
21													
22	Total for Account 2820, Accumulated Deferred Income Taxes	(1,497,730,779)		20,897,115	(1,476,833,664)			(1,476,833,664)	(533,006,791)	(878,219,568)	(46,972,866)	(18,634,439)	(1,476,833,664)

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.1 ADITT
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) IT #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	<u>Account 2830</u>												
2	<u>Deferred Credits</u>												
3	Reg Asset - Income Tax	(8,728,089)	-	8,728,089	-	1	DA	-	-	-	-	-	-
4	Reg Asset - Bad Debt	(1,744,037)	-	-	(1,744,037)	5	TDCS	(1,744,037)	-	-	-	(1,744,037)	(1,744,037)
5	Reg Asset - Stranded Costs	(10,206,922)	-	10,206,922	-	1	DA	-	-	-	-	-	-
6	Reg Asset - Other	(47,052,956)	-	10,671,949	(36,381,007)	20	TRTDSE	(36,381,007)	(15,195,185)	(20,014,600)	(844,433)	(326,789)	(36,381,007)
7	Reg Asset - Amortization	(11,218,566)	-	(2,533,155)	(16,781,221)	20	TRTDSE	(16,781,221)	(7,008,980)	(9,231,999)	(389,566)	(150,756)	(16,781,221)
8	Reg Asset - Pension	11,951,932	-	(17,257,558)	(2,305,626)	12	PAYXAG	(2,305,626)	(133,664)	(1,479,078)	(251,835)	(113,109)	(2,305,626)
9	Reg Asset - ARC	(6,108,171)	-	6,108,171	-	1	DA	-	-	-	-	-	-
10	Reg Assets - Winter Storm Uri	(3,635,785)	-	-	(3,635,785)	3	DIST	(3,635,785)	-	(3,635,785)	-	-	(3,635,785)
11	Excess DFTT - Gross Up - FRO (FERC 283)	(32,062,924)	-	-	(32,062,924)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,868)	(104,565)	(32,062,924)
12	Post-Retirement Benefits	6,731,141	-	-	6,731,141	12	PAYXAG	6,731,141	1,321,269	1,318,083	343,956	341,313	6,731,141
13	Deferred Compensation Accrual	530,846	-	-	530,846	12	PAYXAG	530,846	104,437	340,542	58,673	27,193	530,846
14	DDIT AMORTIZATION	-	-	-	-	21	GPLT	-	-	-	-	-	-
15	GRCC Carryover	-	-	-	-	1	DA	-	-	-	-	-	-
16	Medicare Part D - Reg. Asset	2,789,136	-	-	2,789,136	12	PAYXAG	2,789,136	548,728	1,789,251	308,256	142,878	2,789,136
17	Excess DFTT Amortization (86)	(120,086)	-	-	(120,086)	21	GPLT	(120,086)	(43,340)	(71,411)	(3,820)	(1,515)	(120,086)
18	Regulatory Liab Settles through Rates ITRC 190	5,968,451	-	-	5,968,451	21	GPLT	5,968,451	2,154,085	3,549,222	189,835	75,309	5,968,451
19	State Only Deferred FERC 283	(1,078,509)	-	-	(1,078,509)	20	TRTDSE	(1,078,509)	(150,459)	(593,330)	(25,033)	(9,688)	(1,078,509)
20	ASC 842 Lease Expense	-	-	-	-	1	DA	-	-	-	-	-	-
21	Reg Assets - Emergency Generation	(119,023,992)	-	119,023,992	-	1	DA	-	-	-	-	-	-
22	Unlocated Difference	(16,486,237)	-	16,486,237	-	1	DA	-	-	-	-	-	-
23	Prepaid Pension Asset	-	-	(11,136,437)	(11,136,437)	12	PAYXAG	(11,136,437)	(2,190,957)	(7,144,117)	(1,230,882)	(570,481)	(11,136,437)
24	Total Deferred Credits	(229,524,268)	-	140,298,210	(89,226,058)			(89,226,058)	(32,782,895)	(51,239,881)	(2,467,556)	(2,736,727)	(89,226,058)
25													
26	<u>Deferred Debits</u>												
27	Reg Asset - Equity	3,725,483	-	(3,725,483)	-	1	DA	-	-	-	-	-	-
28	MTM - Derivative	(78,168)	-	-	(78,168)	20	TRTDSE	(78,168)	(32,648)	(13,003)	(1,814)	(702)	(78,168)
29													
30	Total Deferred Debits	3,647,315	-	(3,725,483)	(78,168)			(78,168)	(32,648)	(43,003)	(1,814)	(702)	(78,168)
31													
32	Total for Account 2830, Accumulated Deferred Income Taxes	(225,876,953)	-	136,572,727	(89,304,226)			(89,304,226)	(32,815,543)	(51,252,884)	(2,469,371)	(2,736,429)	(89,304,226)
33													
34													
35	Total	(1,428,931,365)	-	157,952,565	(1,270,978,800)								

The Company has not had any changes in accounting for deferred federal income taxes.

PUBLIC UTILITY COMMISSION OF TEXAS
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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	PT #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MLT	(5) TDCS
	Description	PT #	Functionalization Factors	Balance at Q1 2023	TRAN	DIST	MLT	TDCS
1	Account 1900							
2	Deferred Credits							
3	Regulatory Liabilities (Sales)	3	DIST	17,261,368	-	17,261,368	-	-
4	Regulatory Liabilities (Expense)	12	PAYXAG	16,695,489	3,284,631	10,710,295	1,845,310	855,253
5	Accrued Bonuses	20	TRTBSE	229,974	96,053	126,518	5,338	2,066
6	Benefit Equalization & Savings Plan	12	PAYXAG	103,025	20,269	66,091	11,387	5,278
7	Partnership K-1 Income	20	TRTBSE	3,680	1,537	2,025	85	33
8	Bad Debt Expense	5	TDCS	238,899	-	-	-	238,899
9	Accretion Expenses	20	TRTBSE	6,474,078	2,704,016	3,561,641	150,269	58,153
10	Injuries And Damages Accruals	21	GPLT	7,077,253	2,554,265	4,208,587	225,102	89,300
11	Other Reserves	20	TRTBSE	367,500	153,493	202,176	8,530	3,301
12	Debt Issuance Cost - Noncurrent	20	TRTBSE	20,079	8,386	11,016	466	180
13	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
14	Deferred Revenue	20	TRTBSE	-	-	-	-	-
15	Severance Pay	12	PAYXAG	14,587	2,870	9,358	1,612	747
16	Restricted Stock Accrual(Deduction)	12	PAYXAG	2,218,772	436,516	1,423,361	245,235	113,660
17	R&D Amortization costs	20	TRTBSE	1,492,930	623,549	821,318	34,652	13,410
18	Excess DFIT - Gross Up - Fed (FERC 190)	21	GPLT	170,525,316	61,544,610	101,405,238	5,423,808	2,151,660
19	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	6,580,408	2,748,426	3,620,137	152,737	59,108
20								
21								
22								
23	Total Deferred Credits			229,303,357	74,178,621	143,429,158	8,104,532	3,591,047
24								
25	Deferred Debits							
26	MTM - Derivative	20	TRTBSE	-	-	-	-	-
27								
28	Total Deferred Debits			-	-	-	-	-
29								
30	Total for Account 1900, Accumulated Deferred Income Taxes			229,303,357	74,178,620.81	143,429,157.67	8,104,532.14	3,591,046.87
31								
32								
33	Account 2820							
34	Deferred Credits							
35	Book/Tax Depreciation	21	GPLT	(948,695,606)	(342,395,500)	(564,154,966)	(30,174,658)	(11,970,482)
36	PP&E Permanent Difference	21	GPLT	(27,335,940)	(9,865,865)	(16,255,695)	(869,460)	(344,920)

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 TI-B-3.5.2 ADPIT - MONTHLY
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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	IT #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MILT	(5) TDCS
37	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
38	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,152,149)
39	Deductible Repairs & Maintenance	21	GPLT	(195,652,981)	(70,613,482)	(116,347,752)	(6,223,031)	(2,468,716)
40	Self Developed Software	21	GPLT	(20,806,837)	(7,509,434)	(12,373,073)	(661,792)	(262,537)
41	Cost of Removal	21	GPLT	48,411,592	17,472,318	28,788,623	1,539,802	610,849
42	Mixed Service Cost	21	GPLT	(129,453,937)	(46,721,162)	(76,981,575)	(4,117,473)	(1,633,128)
43	Book/Tax Gain/Loss Difference	21	GPLT	(36,680,220)	(13,238,327)	(21,812,400)	(1,166,668)	(462,825)
44	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
45	Excess DIFT Amortization (86)	21	GPLT	(60,043)	(21,670)	(35,705)	(1,910)	(758)
46								
47	Total Deferred Credits			(1,423,863,415)	(513,889,200)	(846,720,077)	(45,288,069)	(17,966,069)
48								
49	Deferred Debits							
50	AFUDC - Debt	21	GPLT	10,970,354	3,959,331	6,523,673	348,928	138,122
51	Include CTAC In Income	21	GPLT	125,386,643	45,253,527	74,562,902	3,988,107	1,582,108
52								
53	Total Deferred Debits			136,356,997	49,212,858	81,086,575	4,337,035	1,720,530
54								
55	Total for Account 2820, Accumulated Deferred Income Taxes			(1,287,506,418)	(464,676,342)	(765,633,503)	(40,951,034)	(16,245,539)
56								
57								
58	Account 2830							
59	Deferred Credits							
60	Reg Asset - Income Tax	20	TRTBSE	(7,324,185)	(3,059,078)	(4,029,318)	(170,000)	(65,789)
61	Reg Asset - Bad Debt	5	TDCS	(1,886,093)	-	-	-	(1,886,093)
62	Reg Asset - Stranded Costs	21	GPLT	(32,524,117)	(11,738,340)	(19,340,916)	(1,034,477)	(410,384)
63	Reg Asset - Other	20	TRTBSE	(37,947,366)	(15,849,403)	(20,876,315)	(880,789)	(340,859)
64	Reg Asset - Amortization	20	TRTBSE	(22,905,461)	(9,566,880)	(12,601,181)	(531,654)	(205,746)
65	Reg Asset - Pension	12	PAYXAG	14,392,436	2,831,534	9,232,867	1,590,759	737,275
66	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,072)
67	Reg Assets - Winter Storm Uri	3	DIST	(3,294,188)	-	(3,294,188)	-	-
68	Excess DIFT - Gross Up - FED (FERC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
69	Post-Retirement Benefits	12	PAYXAG	6,155,844	1,211,086	3,949,025	680,390	315,343
70	Federal NOL	21	GPLT	22,507,582	8,123,253	13,384,445	715,887	283,997
71	Deferred Compensation Accrual	12	PAYXAG	903,805	177,812	579,798	99,895	46,299
72	EDIT AMORTIZATION	21	GPLT	-	-	-	-	-
73	Medicare Part D - Reg. Asset	12	PAYXAG	1,743,210	342,955	1,118,284	192,673	89,299
74	Reg Assets - Emergency Generation	3	DIST	(7,621,024)	-	(7,621,024)	-	-
75	Total Deferred Credits			(105,970,652)	(41,303,460)	(62,197,492)	(551,405)	(1,918,295)
76								
77	Deferred Debits							

PUBLIC UTILITY COMMISSION OF TEXAS
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 TI-B-3.5.2 ADFTT - MONTHLY
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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FT #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MLT	(5) TDCS
78	Reg Asset - Equity	20	TRTBSE	14,876,173	6,213,303	8,183,959	345,288	133,624
79								
80								
81	Total Deferred Debits			14,876,173	6,213,303	8,183,959	345,288	133,624
82								
83	Total for Account 2830, Accumulated Deferred Income Taxes			(91,094,478)	(35,090,157)	(54,013,533)	(206,117)	(1,784,671)
84								
85	Total			(1,149,297,539)	(425,587,878)	(676,217,878)	(33,052,620)	(14,439,163)
86								
87	Description	FT #	Functionalization Factors	Balance at Q2 2023	TRAN	DIST	MLT	TDCS
88								
89	Account 1900							
90	Deferred Credits							
91	Regulatory Liabilities (Sales)	3	DIST	17,089,049	-	17,089,049	-	-
92	Regulatory Liabilities (Expense)	12	PAYXAG	14,043,361	2,762,858	9,008,933	1,552,177	719,393
93	Accrued Bonuses	20	TRTBSE	229,974	96,053	126,518	5,338	2,066
94	Benefit Equalization & Savings Plan	12	PAYXAG	87,066	17,129	55,854	9,623	4,460
95	Partnership K-1 Income	20	TRTBSE	3,908	1,632	2,150	91	35
96	Bad Debt Expense	5	TDCS	238,899	-	-	-	238,899
97	Accretion Expenses	20	TRTBSE	6,474,078	2,704,016	3,561,641	150,369	58,153
98	Injuries And Damages Accruals	21	GPLT	5,712,789	2,061,813	3,397,189	181,704	72,083
99	Other Reserves	20	TRTBSE	367,500	153,493	202,176	8,530	3,301
100	Debt Issuance Cost	20	TRTBSE	20,079	8,386	11,046	466	180
101	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
102	Deferred Revenue	20	TRTBSE	-	-	-	-	-
103	Severance Pay	12	PAYXAG	14,587	2,870	9,358	1,612	747
104	Restricted Stock Accrual/(Deduction)	12	PAYXAG	2,156,568	424,278	1,383,457	238,360	110,474
105	R&D Amortization costs	20	TRTBSE	2,037,594	851,038	1,120,959	47,294	18,302
106	Excess DFIT - Gross Up - Fed (FERC 190)	21	GPLT	169,425,732	61,147,757	100,751,355	5,388,834	2,137,785
107	Medicare Part D - Reg. Asset	12	PAYXAG	2,091,852	411,546	1,341,940	231,207	107,158
108	Federal NOI	21	GPLT	22,286,474	8,043,453	13,252,960	708,854	281,207
109	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	6,364,414	2,658,213	3,501,310	147,723	57,168
110								
111								
112	Total Deferred Credits			248,643,923	81,344,535	154,815,894	8,672,083	3,811,412
113								
114	Deferred Debits							
115	MTM - Derivative	20	TRTBSE	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	PT #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MILT	(5) TDCS
116								
117	Total Deferred Debits			-	-	-	-	-
118								
119	Total for Account 1900, Accumulated Deferred Income Taxes			248,643,923	81,344,535	154,815,894	8,672,083	3,811,412
120								
121	Account 2820							
122	Deferred Credits							
123	Book/Tax Depreciation	21	GPLT	(963,777,970)	(347,838,904)	(573,123,903)	(30,654,375)	(12,160,788)
124	PP&E Permanent Difference	21	GPLT	(27,335,940)	(9,865,865)	(16,255,695)	(869,460)	(341,920)
125	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
126	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,452,149)
127	Deductible Repairs & Maintenance	21	GPLT	(241,812,302)	(87,272,929)	(143,797,031)	(7,691,196)	(3,051,147)
128	Self Developed Software	21	GPLT	(21,654,466)	(7,815,354)	(12,877,128)	(688,752)	(273,232)
129	Cost of Removal	21	GPLT	(8,411,592)	17,472,318	28,788,623	1,539,802	610,849
130	Mixed Service Cost	21	GPLT	(142,662,615)	(51,488,630)	(84,836,297)	(4,537,594)	(1,800,093)
131	Book/Tax Gain/Loss Difference	21	GPLT	(64,703,049)	(23,352,098)	(38,476,563)	(2,057,976)	(816,412)
132	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
133	Excess DFTT Amortization (86)	21	GPLT	(129,986)	(43,340)	(71,411)	(3,820)	(1,515)
134								
135	Total Deferred Credits			(1,527,244,279)	(551,200,580)	(908,196,938)	(48,576,250)	(19,270,511)
136								
137	Deferred Debits							
138	AFUDC - Debt	21	GPLT	12,547,589	4,528,570	7,461,592	399,094	158,323
139	Include CIAC In Income	21	GPLT	136,171,910	49,146,058	80,976,510	4,331,148	1,718,194
140								
141	Total Deferred Debits			148,719,499	53,674,628	88,438,102	4,730,242	1,876,517
142								
143	Total for Account 2820, Accumulated Deferred Income Taxes			(1,378,524,790)	(497,525,952)	(819,758,836)	(43,846,008)	(17,393,994)
144								
145	Account 2830							
146	Deferred Credits							
147	Reg Asset - Income Tax	20	TRTBSE	(7,324,185)	(3,059,078)	(4,029,318)	(170,000)	(65,789)
148	Reg Asset - Bad Debt	5	TDCS	(1,826,869)	-	-	-	(1,826,869)
149	Reg Asset - Stranded Costs	21	GPLT	(37,746,852)	(13,623,287)	(22,446,688)	(1,200,594)	(476,283)
150	Reg Asset - Other	20	TRTBSE	(39,795,363)	(16,621,252)	(21,892,970)	(923,683)	(357,458)
151	Reg Asset - Amortization	20	TRTBSE	(22,677,447)	(9,471,645)	(12,475,741)	(526,362)	(203,698)
152	Reg Asset - Pension	12	PAYXAG	14,339,016	2,821,025	9,198,598	1,584,855	734,539
153	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,072)
154	Reg Assets - Winter Storm Uri	3	DIST	(3,423,887)	-	(3,423,887)	-	-
155	Excess DFTT - Gross Up - FED (FERC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
156	Post-Retirement Benefits	12	PAYXAG	6,867,523	1,351,100	4,405,573	759,050	351,800

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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MILT	(5) TDCS
157	Deferred Compensation Accrual	12	PAYXAG	586,186	115,325	376,043	61,790	30,028
158	ADFTT AMORTIZATION	21	GPLT	-	-	-	-	-
159	Reg. Assets - Emergency Generation	3	DIST	(23,605,030)	-	(23,605,030)	-	-
160	Total Deferred Credits			(152,778,004)	(52,264,214)	(96,592,390)	(1,626,032)	(2,295,368)
161								
162	Deferred Debits							
163	Reg. Asset - Equity	20	TRTBSE	8,716,569	3,640,632	4,795,322	202,319	78,296
164								
165	Total Deferred Debits			8,716,569	3,640,632	4,795,322	202,319	78,296
166								
167	Total for Account 2830, Accumulated Deferred Income Taxes			(144,061,435)	(48,623,582)	(91,797,068)	(1,423,714)	(2,217,072)
168								
169	Total			(1,273,942,301)	(464,804,999)	(756,740,010)	(36,597,639)	(15,799,653)
170								
171								
172	Description	FF #	Functionalization Factors	Balance at Q3 2023	TRAN	DIST	MILT	TDCS
173	Account 1900							
174	Deferred Credits							
175	Regulatory Liabilities (Sales)	3	DIST	8,568,358	-	8,568,358	-	-
176	Regulatory Liabilities (Expense)	12	PAYXAG	13,867,171	2,728,195	8,895,905	1,532,703	710,368
177	Accrued Bonuses	20	TRTBSE	5,510,602	2,301,603	3,031,596	127,906	49,498
178	Benefit Equalization & Saving Plan	12	PAYXAG	(9,192)	(1,808)	(5,897)	(1,016)	(471)
179	Partnership K-1 Income	20	TRTBSE	4,056	1,694	2,231	94	36
180	Bad Debt Expense	5	TDCS	238,899	-	-	-	238,899
181	Accretion Expense	20	TRTBSE	6,474,078	2,704,016	3,561,641	150,269	58,153
182	Injuries And Damages Accruals	21	GPLT	6,835,797	2,467,120	4,065,001	217,423	86,253
183	Other Reserves (Environ Liab)	20	TRTBSE	367,500	153,493	202,176	8,530	3,301
184	Debt Issuance Cost	20	TRTBSE	20,079	8,386	11,046	466	180
185	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
186	Deferred Revenue	20	TRTBSE	-	-	-	-	-
187	Severance Pay	12	PAYXAG	14,587	2,870	9,358	1,612	747
188	Restricted Stock Accrual/(Deduction)	12	PAYXAG	2,118,854	416,858	1,359,262	234,192	108,542
189	R&D Amortization costs	20	TRTBSE	2,759,410	1,152,517	1,518,058	64,048	24,786
190	Excess DFTT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	168,326,148	60,750,904	100,097,473	5,353,861	2,123,911
191	Medicare Part D - Reg. Asset	12	PAYXAG	1,859,424	365,819	1,192,836	205,517	95,252
192	Federal NOL	21	GPLT	22,462,826	8,085,446	13,322,150	712,555	282,675
193	Other Deferred FTT Adjustments (Discrete Items)	20	TRTBSE	6,276,848	2,621,639	3,453,137	145,691	56,381
194								
195								
196	Total Deferred Credits			245,635,445	83,758,751	149,284,332	8,753,850	3,838,512

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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	IT #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MILT	(5) TDCS
197								
198	Deferred Debits							
199	MTM - Derivative	20	TRTBSE	-	-	-	-	-
200								
201	Total Deferred Debits			-	-	-	-	-
202								
203	Total for Account 1900, Accumulated Deferred Income Taxes			245,635,445	83,758,751	149,284,332	8,753,850	3,838,512
204								
205	Account 2820							
206	Deferred Credits							
207	Book/Tax Depreciation	21	GPLT	(978,619,681)	(353,195,454)	(353,195,454)	(353,195,454)	(353,195,454)
208	PP&E Permanent Difference	21	GPLT	(27,335,940)	(9,865,865)	(16,255,695)	(869,460)	(344,920)
209	ARC	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
210	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,152,149)
211	Deductible Repairs & Maintenance	21	GPLT	(266,469,187)	(96,171,891)	(158,459,588)	(8,475,444)	(3,362,263)
212	Self Developed Software	21	GPLT	(21,654,466)	(7,815,354)	(12,877,128)	(688,752)	(273,232)
213	Cost of Removal	21	GPLT	48,411,592	17,472,318	28,788,623	1,539,802	610,849
214	Mixed Service Cost	21	GPLT	(172,560,495)	(62,279,130)	(102,615,485)	(5,488,540)	(2,177,339)
215	Book/Tax Gain/Loss Difference	21	GPLT	(79,511,267)	(28,696,559)	(47,282,475)	(2,528,973)	(1,003,260)
216	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
217	Excess DIFIT Amortization (86)	21	GPLT	(80,057)	(28,894)	(47,607)	(2,546)	(1,010)
218	Reg Assets - Emergency Generation	3	DIST	(33,280,643)	-	(33,280,643)	-	-
219								
220	Total Deferred Credits			(1,644,689,586)	(581,576,606)	(762,772,985)	(373,322,246)	(361,179,882)
221								
222	Deferred Debits							
223	AFUDC - Debt	21	GPLT	13,641,599	4,929,415	8,112,165	433,891	172,127
224	Include CTAC In Income	21	GPLT	144,085,857	52,002,295	85,682,648	4,582,863	1,818,051
225								
226	Total Deferred Debits			157,727,456	56,925,710	93,794,814	5,016,754	1,990,178
227								
228	Total for Account 2820, Accumulated Deferred Income Taxes			(1,486,962,131)	(524,650,896)	(668,978,171)	(368,305,493)	(359,189,703)
229								
230	Account 2830							
231	Deferred Credits							
232	Reg Asset - Income Tax	20	TRTBSE	(7,324,185)	(3,059,078)	(4,029,318)	(170,000)	(65,789)
233	Reg Asset - Bad Debt	5	TDCS	(1,796,275)	-	-	-	(1,796,275)
234	Reg Asset - Stranded Costs	21	GPLT	(41,155,156)	(14,853,384)	(24,473,483)	(1,309,000)	(519,289)
235	Reg Asset - Other	20	TRTBSE	(34,324,754)	(14,336,354)	(18,883,376)	(796,706)	(308,319)
236	Reg Asset - Amortization	20	TRTBSE	(22,802,453)	(9,523,856)	(12,544,512)	(529,264)	(204,821)
237	Reg Asset - Pension	12	PAYXAG	12,604,973	2,479,873	8,086,195	1,393,196	645,710

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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1)	(2)	(3)	(4)	(5)
				Quarterly Balance	TRAN	DIST	MET	TDCS
238	Reg Asset - ARC	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(191,279)	(77,072)
239	Reg Assets - Winter Storm Uri	3	DIST	(3,570,251)	-	(3,570,251)	-	-
240	Excess DFTT - Gross Up - FED (FERC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
241	Post-Retirement Benefits	12	PAYXAG	7,368,627	1,449,687	4,727,036	814,436	377,470
242	Deferred Compensation Accrual	21	PAYXAG	614,562	120,907	394,246	67,926	31,482
243	DDTT AMORTIZATION	12	PAYXAG	-	-	-	-	-
244								
245								
246	Total Deferred Credits			(128,556,007)	(51,498,607)	(72,992,432)	(1,743,500)	(2,321,468)
247								
248	Deferred Debits							
249	Reg Asset - Equity	20	TRTBSE	4,060,678	1,696,016	2,233,936	94,252	36,475
250	Total Deferred Debits			4,060,678	1,696,016	2,233,936	94,252	36,475
251								
252	Total for Account 2830, Accumulated Deferred Income Taxes			(124,495,328)	(49,802,591)	(70,758,496)	(1,649,248)	(2,284,993)
253								
254	Total			(1,365,822,013)	(490,694,736)	(590,452,335)	(361,200,891)	(357,636,185)
255								
256								
257								
258	Description	FF #	Functionalization Factors	Balance at Q4 2023	TRAN	DIST	MET	TDCS
259								
260	Account 1900							
261	Deferred Credits							
262	Regulatory Liabilities (Sales)	3	DIST	17,346,550	-	17,346,550	-	-
263	Regulatory Liabilities (Expense)	12	PAYXAG	16,608,130	3,267,445	10,654,253	1,835,654	850,778
264	Accrued Bonuses	20	TRTBSE	4,846,307	2,024,148	2,666,141	112,487	43,532
265	Benefit Equalization & Saving Plan	12	PAYXAG	30,624	6,025	19,646	3,385	1,569
266	Partnership K-1 Income	20	TRTBSE	2,592	1,083	1,426	60	23
267	Bad Debt Expense	5	TDCS	238,899	-	-	-	238,899
268	Accretion Expense	20	TRTBSE	6,474,078	2,704,016	3,561,641	150,269	58,153
269	Injuries And Damages Accruals	21	GPLT	4,928,138	1,778,623	2,930,585	156,747	62,182
270	Other Reserves (Environ Liab)	20	TRTBSE	367,500	153,493	202,176	8,530	3,301
271	Debt Issuance Cost	20	TRTBSE	20,079	8,386	11,046	466	180
272	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
273	Deferred Revenue	20	TRTBSE	-	-	-	-	-
274	Severance Pay	12	PAYXAG	-	-	-	-	-
275	Restricted Stock Accrual(Deduction)	12	PAYXAG	2,323,403	457,101	1,490,482	256,800	119,020
276	R&D Amortization costs	20	TRTBSE	1,283,192	535,948	705,934	29,784	11,526
277	Excess DFTT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	169,425,732	61,147,757	100,751,355	5,388,834	2,137,785

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The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	IT #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MILT	(5) TDCS
278	Other Deferred FTT Adjustments (Discrete Items)	20	TRTBSE	5,990,775	2,502,155	3,295,757	139,051	53,812
279	Federal NOL	21	GPLT	64,790,368	23,383,612	38,528,189	2,060,753	817,514
280				294,676,367	97,969,792	182,165,482	10,142,819	4,398,274
281								
282	Deferred Debits							
283	MTM - Derivative	20	TRTBSE	-	-	-	-	-
284								
285	Total Deferred Debits			-	-	-	-	-
286								
287	Total for Account 1900, Accumulated Deferred Income Taxes			294,676,367	97,969,792	182,165,482	10,142,819	4,398,274
288								
289								
290	Account 2820							
291	Deferred Credits							
292	Book/Tax Depreciation	21	GPLT	(977,462,803)	(352,777,922)	(581,261,778)	(31,089,641)	(12,333,461)
293	PP&E Permanent Difference	21	GPLT	(32,667,730)	(11,790,171)	(19,426,318)	(1,039,045)	(412,196)
294	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
295	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,152,149)
296	Deductible Repairs & Maintenance	21	GPLT	(272,031,841)	(98,179,519)	(161,767,498)	(8,652,373)	(3,432,452)
297	Self Developed Software	21	GPLT	(18,260,759)	(6,590,525)	(10,859,013)	(580,810)	(230,411)
298	Cost of Removal	21	GPLT	(18,060,154)	(6,518,124)	(10,739,720)	(574,430)	(227,880)
299	Mixed Service Cost	21	GPLT	(204,228,738)	(73,708,575)	(121,447,444)	(6,495,795)	(2,576,924)
300	Book/Tax Gain/Loss Difference	21	GPLT	(21,330,017)	(7,698,256)	(12,684,190)	(678,433)	(269,139)
301	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
302								
303	Total Deferred Credits			(1,657,631,485)	(598,258,869)	(985,733,494)	(52,723,406)	(20,915,715)
304								
305	Deferred Debits							
306	AFUDC - Debt	21	GPLT	14,042,474	5,068,095	8,350,551	446,612	177,186
307	Include CIAC In Income	21	GPLT	145,858,232	52,641,966	86,736,615	4,639,236	1,840,415
308								
309	Total Deferred Debits			159,900,706	57,710,062	95,087,167	5,085,877	2,017,600
310								
311	Total for Account 2820, Accumulated Deferred Income Taxes			(1,497,730,779)	(540,548,808)	(890,646,327)	(47,637,529)	(18,898,115)
312								
313								
314	Account 2830							
315	Deferred Credits							
316	Reg Asset - Income Tax	20	TRTBSE	(8,728,089)	(3,645,444)	(4,801,660)	(202,586)	(78,399)
317	Reg Asset - Bad Debt	5	TDCS	(1,744,037)	-	-	-	(1,744,037)
318	Reg Asset - Stranded Costs	21	GPLT	(10,206,922)	(3,683,799)	(6,060,687)	(324,616)	(128,789)

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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	DT #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MILT	(5) TDCS
319	Reg Asset - Other	20	TRTBSE	(47,052,956)	(19,652,517)	(25,885,652)	(1,092,137)	(122,649)
320	Reg Asset - Amortization	20	TRTBSE	(14,248,066)	(5,950,962)	(7,838,413)	(330,709)	(127,982)
321	Reg Asset - Pension	12	PAYXAG	14,951,932	2,941,608	9,591,789	1,652,599	765,936
322	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,368)	(194,279)	(77,072)
323	Reg Assets - Winter Storm Cri	3	DIST	(3,635,785)	-	(3,635,785)	-	-
324	Excess DMIT - Gross Up - FLD (FERC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(104,565)
325	Post-Retirement Benefits	12	PAYXAG	6,731,141	1,324,269	4,318,083	743,976	344,813
326	Deferred Compensation Accrual	12	PAYXAG	530,846	104,437	340,542	58,673	27,193
327	DMIT AMORTIZATION	21	GPLT	-	-	-	-	-
328	GBC Carryover	20	TRTBSE	-	-	-	-	-
329	Medicare Part D - Reg. Asset	12	PAYXAG	2,789,136	548,728	1,789,254	308,276	142,878
330	Excess DFTT Amortization (86)	21	GPLT	(120,086)	(43,340)	(71,411)	(3,820)	(1,515)
331	Regulatory Liab Settles through Rates (FERC 190)	21	GPLT	5,968,451	2,154,085	3,549,222	189,835	75,309
332	State Only Deferred FERC 283	20	TRTBSE	(1,078,509)	(150,159)	(593,339)	(25,033)	(9,688)
333	ASC 842 Lease Expense	1	DA	-	-	-	-	-
334	Reg Assets - Emergency Generation	3	DIST	(119,023,992)	-	(119,023,992)	-	-
335	Unlocated difference	20	TRTBSE	(16,486,237)	(6,885,775)	(9,069,717)	(382,659)	(148,086)
336	Prepaid Pension Asset Pushdown	-	-	-	-	-	-	-
337	Total Deferred Credits			(229,524,268)	(47,015,571)	(180,099,727)	(622,319)	(1,786,652)
338								
339	Deferred Debits							
340	Reg Asset - Equity	20	TRTBSE	3,725,483	1,556,015	2,049,532	86,471	33,464
341	MTM - Derivative	20	TRTBSE	(78,168)	(32,648)	(43,003)	(1,814)	(702)
342								
343	Total Deferred Debits			3,647,315	1,523,367	2,006,529	84,657	32,762
344								
345	Total for Account 2830, Accumulated Deferred Income Taxes			(225,876,953)	(45,492,204)	(178,093,198)	(537,662)	(1,753,890)
346								
347	Total			(1,428,931,365)	(488,071,219)	(886,574,044)	(38,032,371)	(16,253,732)

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 H-E-3.6 ADFIT - DESCRIPTION OF TIMING DIFFERENCES
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 SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
1	<u>Account 1900</u>		
2	T10A01 REGULATORY LIABILITIES (SALES)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
3	T10A05 REGULATORY LIABILITIES (EXPENSE)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
4	T05S04 ACCRUED BONUSES	The estimated accruals for bonuses are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
5	T05B01 BENEFIT EQUALIZATION & SAVING PLAN	The estimated accruals for benefit equalization and saving plan are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
6	T05B46 STOCK OPTIONS EXERCISED	For book purposes, stock option expense is recognized over 3 year vesting period. For tax purposes, the deduction takes place when the options are exercised.	The balance of deferred taxes will reverse when the stock options are exercised.
7	T05B47 POST-RETIREMENT BENEFITS	The estimated accruals for post-retirement benefits are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
8	T05D01 DEFERRED COMPENSATION ACCRUAL	The estimated accruals for compensation are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
9	T04P07 PARTNERSHIP K-1 INCOME	Differences between book and tax passthrough income is comprised of many temporary differences. Total reversal of the difference will occur upon sale of ownership, or when book is equal to tax.	Fluctuates over time, complete reversal occurs upon sale of ownership.
10	T07B01 BAD DEBT EXPENSE	An accrual for bad debt is set up for book purposes in a reserve account. For tax purposes, there is no deduction until there is a charge against the reserve when the actual loss is incurred.	The balance of deferred taxes on bad debt will reverse as charges are made against the reserve.
11	T01M04 ACCRETION EXPENSE	Accretion Expense occurs to true up the value of ARO's which have no tax basis.	Reverses as related retirement obligations are paid.
12	T05I01 INJURIES AND DAMAGES ACCRUALS	The estimated accruals for injuries and damages are expensed for books but are not deducted for tax until actually paid.	The balance of deferred taxes on the Injuries & Damages Reserve will reverse as payments (charges) are made against the reserve.
13	T05R30 OTHER RESERVES (Environ Liab)	For book purposes, the environmental liability is recognized as a provision and expensed but for tax is only deducted until actually paid.	The balance of environmental liability will reverse when a disbursement is made against the environmental liability reserve.
14	T06A50 DEBT ISSUANCE COST	For book purposes, financing costs reduce the amount of paid in capital or will be amortized while for tax purposes, these costs are generally amortized over the life of the debt.	The balance of deferred taxes will reverse over the life of the debt.
15	FAS 158 RE-MEASUREMENT RATE DIFF ADJUSTMENT	Immaterial miscellaneous ADFIT excluded from rate base After an income tax rate change, the ADFIT balance on a company's books is remeasured to reflect the new income tax rate. EDIT is the excess of the ADFIT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income.	
16	EXCESS DEBT - GROSS LP - FED (FERC 190)		It is amortized as the amounts are collected through rates.
17	T05A01 R&D Amortization Costs	Section 174 costs amortized over different periods for book and tax.	Amortized over five years for tax purposes.

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 II-E-3.6 ADFT - DESCRIPTION OF TIMING DIFFERENCES
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 SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
18	<u>Account 2820</u>		
19	T08U01 UNIFORM CAPITALIZATION	For book, mixed services costs are capitalized to fixed assets. For tax, under section 263A certain mixed service costs are expensed as incurred.	The balance of deferred taxes will reverse over the book life of the underlying assets.
20	T01D01 BOOK/TAX DEPRECIATION	CenterPoint has been claiming accelerated depreciation on its plant asset additions since the year 1999. This depreciation is based on various tax methods and lives as set forth in Internal Revenue Code sections 167 and 168.	The difference will reverse as the assets are depreciated and/or retired for both book and tax.
21	T07A01 PP&E PERMANENT DIFFERENCE	AFUDC Equity is essentially two permanent differences. AFUDC Equity Income recorded to CWIP is not taxable, but is below the line. Capitalized AFUDC equity is depreciated for book purposes (above the line) but not deductible for tax.	Non-deductible AFUDC Equity depreciation is reversed over the book life.
22	T01M03 ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.
23	T01M13 CASUALTY LOSS	For book purposes, casualty expense is recorded as a regulatory asset for future recovery or capitalized. For tax the casualty is deducted in the current period.	The balance of prepaid taxes will reverse when a disbursement is made against the casualty loss reserve.
24	T01M14 DEDUCTIBLE REPAIRS & MAINTENANCE	Difference between repairs expenses deducted for tax purposes but included in the basis of the asset for book purposes. The difference reverses over time as books has more depreciation than tax.	Reverses over the life of the book life of the capitalized repairs.
25	T01M15 SELF DEVELOPED SOFTWARE	Internally developed software for tax purposes was expensed in certain circumstances and for book purposes amortized over 3 years. These temporary differences are reversed over the respective lives until completely amortized or sold/impaired.	Reverses over the book / tax life of the asset.
26	T01A02 AFUDC - DEBT	Basis difference related to interest capitalization, which is different for book and tax purposes.	The balance is depreciated over the life of the asset.
27	T05C02 INCLUDE CIAC IN INCOME	Contributions are treated as taxable income when received but are a reduction of plant in service for books, which reverses over time as book depreciation.	Reverses over the life of the asset.
28	PRE TCJA EXCESS DFT	Excess deferred income tax that relates to The Tax Reform Act of 1986 which reduced the then current 46% corporate income tax rate to 40% in 1987 and to 35% in 1988 and thereafter.	Reverses over regulatory life of the underlying assets.
29	MIXED SERVICE COSTS	Certain costs capitalized for books are deducted for tax when such costs relate to production. This temporary difference will reverse as book depreciation is recorded.	Reverses over the life of the asset.
30	COST OF REMOVAL	Book depreciation includes a cost of removal factor. For tax, cost of removal is not deductible until incurred/paid.	A deferred tax asset is built up over the FFE life and reversed when COR is spent.
31	Capitalized Costs	Capitalized costs related to Hurricane Harvey.	Deferred tax asset reverses as underlying is amortized for book purposes.
	<u>Account 2830</u>		
32	T05R37 REG ASSET - INCOME TAX	ASC 740 requires a regulatory asset be established for the equity component of AFUDC if, as a result of a regulator, it is probable that increases in taxes payable will be recovered from customers in future rates.	The regulatory asset is amortized as the amounts are collected through rates.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 H-E-3.6 ADFT - DESCRIPTION OF TIMING DIFFERENCES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
33	T09S02 REG ASSET - BAD DEBT	For book purposes, CEHE is allowed to recover bad debt expenses through rate adjustments for defaults from competitive retailers. For tax purposes, the recognition of income associated with recovery of these cost is determined under § 451, which provides that recognition of revenue occurs at collection. The additional revenues are recognized once the all-events test of Treas. Reg. § 451-1(a) are met. CNP recovers the cost as a component of futures rates, therefore the all-events test of § 451 is not satisfied until the revenue is collected in a subsequent period.	The regulatory asset is amortized as the amounts are collected through rates.
34	T09S03 REG ASSET - STRANDED COSTS	ADFT related to stranded costs approved in other Dockets. This ADFT is adjusted out of the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates.
34	T09S04 REG ASSET - OTHER	Books is deferring these costs until they can be included in rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates.
35	T09S05 REG ASSET - AMORTIZATION	Books is deferring these costs until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates.
36	T09S06 REG ASSET - PENSION	Books is deferring these pension costs under FURA section 36.065(b) until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is not allowed until a payment is actually made to the pension plan.	The regulatory asset is amortized as the amounts are collected through rates.
37	T09S08 REG ASSET - ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.
38	EXCESS DFIT - GROSS LP - FED (FERC 283)	After an income tax rate change, the ADFT balance on a company's books is remeasured to reflect the new income tax rate. EDIT is the excess of the ADFT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income.	It is amortized as the amounts are refunded through rates.
39	OTHER MISC DFIT	Immaterial miscellaneous ADFT excluded from rate base	
40	T09S01 REG ASSET - EQUITY	Stranded Cost related contra regulatory asset equity interest accounts. This ADFT is adjusted out in the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates.
41	OTHER DFIT - FAS 133	Effective interest rate hedges in AOCI are reported net of tax for financial statement purposes. This deferred balance offsets the deferred booked in AOCI.	Life of the hedge
42	PREPAID PENSION ASSET SERVICE COMPANY	Expenses incurred to finance CEHE's pension and OPEB plans. Prepaid asset balance created when cumulative cash contributions exceed the cumulative actuarially determined pension expense under ASC 715. For tax purposes, a deduction is allowed when cash payments are actually made to the pension plan.	Life of pension asset

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 11-E-3.6 ADFT - DESCRIPTION OF TIMING DIFFERENCES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
43	T09S10 Reg. Assets - Winter Storm Uri	ADFT related to Winter Storm Uri approved in other Dockets.	Proposing to recover this regulatory asset over three years in this proceeding.
44	T09S11 Reg. Assets - Emergency Generation	ADFT related to emergency generation approved in other Dockets. This ADFT is adjusted out of the current proceeding.	Emergency Generation is recovered in TEREH filing

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.7 ADJUSTMENTS TO ADFT
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1)	(2)
		Adjustment	Explanation
1	Net ADFT at December 31, 2023 Per Books	(1,428,931,365)	
2			
3	Account 1900		
4	Deferred Credits		
5	Regulatory Liabilities (Sales)	-	
6	Regulatory Liabilities (Expense)	(1,236,294)	Adjustment to match underlying item to rate base
7	Accrued Bonuses	-	
8	Benefit Equalization & Saving Plan	-	
9	Partnership K-1 Income	-	
10	Bad Debt Expense	-	
11	Accretion Expense	(6,474,078)	Adjustment to match underlying item to rate base
12	Injuries And Damages Accruals	(2,343,942)	Adjustment to match underlying item to rate base
13	Other Reserves (Environ Liab)	-	
14	Debt Issuance Cost	-	
15	Amort. of Savings Restoration	-	
16	Deferred Revenue	-	
17	Severance Pay	-	
18	Restricted Stock Accrual/(Deduction)	-	
19	R&D Amortization costs	-	
20	Excess DFT - Gross Up - Fed (I/cr 190) Protected	(95,664)	Adjustment to match underlying item to rate base
21	Other Deferred FIT Adjustments (Discrete Items)	-	
22	Federal NOL	10,632,701	Adjustment to the NOL deferred tax asset for the return to accrual amount
23			
24	Total Deferred Credits	482,723	
25			
26	Deferred Debits		
27	MTM - Derivative	-	
28			
29	Total Deferred Debits	-	
30			
31	Total for Account 1900, Accumulated Deferred Income Taxes	482,723	
32			
33			

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.7 ADJUSTMENTS TO ADFT
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1)	(2)
		Adjustment	Explanation
34	<u>Account 2820</u>		
35	<u>Deferred Credits</u>		
36	Book/Tax Depreciation	(97,805,064)	Adjustment to match underlying item to rate base
37	PP&E Permanent Difference	32,667,730	Adjustment to match underlying item to rate base
38	ARO	365,908	ARO is not a rate base item
39	Casualty Loss	14,060,875	Adjustment to match underlying item to rate base
40	Deductible Repairs & Maintenance	28,912,972	Adjustment to match underlying item to rate base
41	Self Developed Software	4,177,828	Adjustment to match underlying item to rate base
42	Cost of Removal	30,404,394	Adjustment to match underlying item to rate base
43	Mixed Service Cost	7,516,940	Adjustment to match underlying item to rate base
44	Book/Tax Gain/Loss Difference	21,330,017	Adjustment to match underlying item to rate base
45	Capitalized Costs	(1,863,484)	Adjustment to match underlying item to rate base
46		42,121	Adjustment to remove capitalized executive compensation excluded from this case
47	<u>Total Deferred Credits</u>	<u>39,810,237</u>	
48			
49	<u>Deferred Debits</u>		
50	AltUDC - Debt	(120,691)	Adjustment to match underlying item to rate base
51	Include CTAC In Income	(18,792,431)	Adjustment to match underlying item to rate base
52			
53	<u>Total Deferred Debits</u>	<u>(18,913,122)</u>	
54			
55	<u>Total for Account 2820, Accumulated Deferred Income Taxes</u>	<u>20,897,115</u>	
56			
57			
58	<u>Account 2830</u>		
59	<u>Deferred Credits</u>		
60	Reg Asset - Income Tax	8,728,089	Offset by PP&E Perm Difference
61	Reg Asset - Bad Debt	-	
62	Reg Asset - Stranded Costs	10,206,922	Adjustment to match underlying item to rate base
63	Reg Asset - Other	10,671,949	Adjustment to match underlying item to rate base
64	Reg Asset - Amortization	(2,533,155)	Adjustment to match underlying item to rate base
65	Reg Asset - Pension	(17,257,558)	Adjustment to match underlying item to rate base
66	Reg Asset - ARO	6,108,171	ARO is not a rate base item
67	Reg Assets - Winter Storm Uri	-	

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.7 ADJUSTMENTS TO ADFIT
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1)	(2)
		Adjustment	Explanation
68	Excess DFTT - Gross Up - FED (FERC 283)	-	
69	Post-Retirement Benefits	-	
70	Deferred Compensation Accrual	-	
71	EDIT AMORTIZATION	-	
72	GBC Carryover	-	
73	Medicare Part D - Reg. Asset	-	
74	Excess DFTT Amortization (86)	-	
75	Regulatory Liab Settles through Rates IERC 190	-	
76	State Only Deferred FERC 283	-	
77	ASC 842 Lease Expense	-	
78	Reg Assets - Emergency Generation	119,023,992	Recovered under another mechanism
79	Unlocated difference	16,486,237	Remove unsupported balance
80	Prepaid Pension Asset	(11,136,437)	Adjustment to match underlying item to rate base
81	Total Deferred Credits	140,298,210	
82			
83	Deferred Debits		
84	Reg Asset - Equity	(3,725,483)	Adjustment to remove securitization related balance
85	MTM - Derivative	-	
86			
87	Total Deferred Debits	(3,725,483)	
88			
89	Total for Account 2830, Accumulated Deferred Income Taxes	136,572,727	
90			
91	Total	157,952,565	
92			
93	Total Adjustments	157,952,565	
94			
95	Net ADFIT at December 31, 2023	(1,270,978,800)	

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.8 ADFTT AND TTC - PLANT ADJ. AND ALLOCATIONS
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Time No.	Temporary Difference	(1) 2019	(2) 2020	(3) 2021	(4) 2022	(5) 2023	(6) Total ADFTT	(7) FF %	(8) Functionalization Factor Name	(9) TRAN	(10) DIST	(11) MET	(12) TDCS	(13) TOTAL
1	3 Fed Method/Life	6,746,781	18,961,443	70,979,783	105,727,392	94,076,627	296,492,026	15	PLTSVC-N	121,825,330	164,258,808	7,479,304	2,928,583	296,492,026
2	3 Fed ARO	1,420,444	1,752,381	1,411,185	(71,657)	804,620	5,316,973	15	PLTSVC-N	2,184,686	2,945,643	134,126	52,518	5,316,973
3	3 Fed Casualty Loss	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
4	3 Fed Developed Software	-	-	13,379,775	-	-	13,379,775	15	PLTSVC-N	5,497,603	7,412,496	337,518	132,158	13,379,775
5	3 Fed Hurricane Capitalization	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
6	3 Fed Mixed Service Costs	4,387,683	28,911,879	45,599,747	80,590,773	126,395,718	285,885,800	15	PLTSVC-N	117,467,348	158,382,880	7,211,752	2,823,821	285,885,800
7	3 Fed Non-Cash Salvage	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
8	3 Fed Normalized Diff	(813,790)	(1,528,706)	(3,799,924)	(4,910,318)	(4,910,318)	(15,963,056)	15	PLTSVC-N	(6,559,045)	(8,843,653)	(402,684)	(157,674)	(15,963,056)
9	3 Fed Other Adj	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
10	3 Fed Other Adjustment	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
11	3 Fed Repair Allowance	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
12	3 Fed AFUDC Equity FT	1,796,246	3,940,616	9,285,824	12,047,063	18,708,107	45,777,856	15	PLTSVC-N	18,809,620	25,361,276	1,154,792	452,168	45,777,856
13	3 Fed Other Bonus Depr	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
14	3 Fed T&D Repairs	21,316,101	29,087,308	58,148,976	102,910,534	163,254,690	374,717,609	15	PLTSVC-N	153,967,366	207,596,369	9,452,622	3,701,252	374,717,609
15	3 Fed Taxable CLAC	(15,332,791)	(27,283,494)	(38,082)	(50,693,506)	(63,184,997)	(156,532,870)	15	PLTSVC-N	(64,317,644)	(86,720,385)	(3,948,696)	(1,546,145)	(156,532,870)
16														
17	Total	19,520,674	53,841,427	194,967,284	245,600,281	335,144,447	849,074,113			348,875,265	470,393,433	21,418,734	8,386,682	849,074,113

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.9 ANALYSIS OF ITCs
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY**

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.10 UTILIZED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.11 GENERATED BUT NOT UTILIZED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.12 UTILIZED - STAND ALONE BASIS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY**

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.13 ITC ELECTION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

1 CenterPoint Energy Houston Electric, LLC has made the following ITC elections:

2

3 Ratable flow through of Investment Tax Credit (ITC) as a reduction to cost of service under the provision of Internal Revenue Code Section 46(D)(2).

4

5 A 10% ITC rate with tax basis reduction for 50% of the ITC amount for years 1983-1985, in lieu of taking ITC at 8% with no tax basis reduction. ITC generated after 1985 was subject
6 to a full basis reduction with no election available for a reduced ITC rate.

6

7 Advance ITC claimed on qualified progress expenditures under the provision of Internal Revenue Code Section 46(d)(6).

8

9 A reduction of the ITC percentage from 10% to 8% for new leased property which is other than 3-year property and from 6% to 4% for new 3-year leased property, in lieu of reducing the
10 asset basis by 50% of the regular ITC amount, under the provision of Internal Code Section 48(q)(4)(B). This election was made for years 1983-1985.

10

11 Note: CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.14 FERC ACCOUNT 255 BALANCE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY**

CenterPoint Energy Houston Electric, LLC had no new ITC or historical amortization during the test period.

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.15 ANALYSIS OF FEDERAL INCOME TAX
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY**

ANALYSIS OF FEDERAL INCOME TAXES				
TAX METHOD 2				
Line No.	Description	Test Period	Schedule Reference	Total Requested
1	Total Revenue Requirement	3,514,323.220	I-A-1	3,698,885.062
2	<i>Less Cost of Service items:</i>			
3	Fuel Expense	-	N/A	-
4	Other O & M Expense	1,674,846.443	II-D-2	1,901,733.263
5	Depreciation and Amortization	580,669.691	II-F-1	576,363.747
6	Taxes Other Than Income	273,779.081	II-F-2	329,581.422
7	Interest on Customers' Deposits	(12,304.849)	II-E-4	2,267.127
8	<i>Less Deductions not included in Cost of Service:</i>			
9	Interest Expense on Debt (including amount capitalized)	290,613.620	II-F-3	279,767.186
10	Additional Tax Depreciation*	-	N/A	0
11	Capitalized Taxes	-	N/A	-
12	Other deductions (specify)	(46,081.993)	II-F-5	(73,276.770)
13				
14	Net Income Before Taxes	752,801,228		682,449,088
15				
16	Permanent Differences			
17	AFUDC Equity	(31,870.916)		-
18	Non-deductible Club Dues	17.024		-
19	Non-deductible Parking and Transit	580.286	WP II-E.3.15	580.286
20	CSV Over Officer Life Insurance Premium	(7,129.948)		-
21	Nondeductible Lobbying Expenses	2,227.393		-
22	Meals & Entertainment	427.757	WP II-E.3.15	427.757
23	Fines & Penalties	3.000		-
24	Stock Comp Windfall/Shortfall	(1,298.210)		-
25	Diesel Fuel Credit Disallowance	13,550	WP II-E.3.15	13,550
26	Permanent Depreciation Difference	5,867.940	WP II-E.3.15	5,867.940
27				
28	Total Permanent Differences	(31,162,124)		6,889,533

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.15 ANALYSIS OF FEDERAL INCOME TAX
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY**

ANALYSIS OF FEDERAL INCOME TAXES				
TAX METHOD 2				
Line No.	Description	Test Period	Schedule Reference	Total Requested
29				
30	Temporary Differences			
31	AFUDC - Debt	11,070,790	WP II-E.3.15	11,070,790
32	Book/Tax Depreciation	(90,740,763)	WP II-E.3.15	(90,740,763)
33	Cost of Removal	(159,734,747)	WP II-E.3.15	(159,734,747)
34	Book/Tax Gain/Loss Difference	(14,648,606)	WP II-E.3.15	(14,648,606)
35	Mixed Service Cost	(218,118,787)	WP II-E.3.15	(218,118,787)
36	Deductible Repairs & Maintenance	(287,353,122)	WP II-E.3.15	(287,353,122)
37	Partnership K-1 Income	1,363	WP II-E.3.15	1,363
38	R&D Amortization costs	2,616,159	WP II-E.3.15	2,616,159
39	Benefit Equalization & Savings Plan	(308,760)	WP II-E.3.15	(308,760)
40	Restricted Stock Accrual(Deduction)	791,941	WP II-E.3.15	791,941
41	Post-Retirement Benefits	6,670,573	WP II-E.3.15	6,670,573
42	Severance Pay	-	WP II-E.3.15	-
43	Include CLAC In Income	59,483,290	WP II-E.3.15	59,483,290
44	Deferred Compensation Accrual	(1,092,071)	WP II-E.3.15	(1,092,071)
45	Injuries and Damages Accruals	(7,155,530)	WP II-E.3.15	(7,155,530)
46	Other Reserves	-	WP II-E.3.15	-
47	Deferred State and Local Income Taxes	-	WP II-E.3.15	-
48	CARES Act Payroll Tax Deferral	-	WP II-E.3.15	-
49	Accrued Bonuses	(6,076,813)	WP II-E.3.15	(6,076,813)
50	MTM - Derivative	(362,015)	WP II-E.3.15	(362,015)
51	Reg Assets - Equity	(37,286,964)	WP II-E.3.15	-
52	Reg Assets - Bad Debt	542,842	WP II-E.3.15	542,842
53	Reg Assets - Stranded Costs	(31,292,824)	WP II-E.3.15	-
54	Reg Assets - Other	(16,751,175)	WP II-E.3.15	(16,751,175)
55	Reg Assets - Amortization	40,711,272	WP II-E.3.15	40,711,272
56	Reg Assets - Pension	(2,324,212)	WP II-E.3.15	(2,324,212)
57	Reg Assets - Winter Storm Uri	(1,279,162)	WP II-E.3.15	(1,279,162)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.15 ANALYSIS OF FEDERAL INCOME TAX
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

	(1)	(2)	(3)	
ANALYSIS OF FEDERAL INCOME TAXES				
TAX METHOD 2				
Line No.	Description	Test Period	Schedule Reference	Total Requested
58	Reg. Assets - Emergency Generation	(106,360,592)	WP II-E.3.15	(106,360,592)
59	Regulatory Liabilities (Sales)	(38,905,344)	WP II-E.3.15	(38,905,344)
60	Regulatory Liabilities (Expense)	7,641,697	WP II-E.3.15	7,641,697
61				
62				
63	Total Temporary Differences	(890,261,560)		(821,681,772)
64				
65				
66	Total Temporary Differences and Tax Attributes	(890,261,560)		(821,681,772)
67				
68	Taxable Income before State Tax	(168,622,456)		(132,343,151)
69	Less Current State Tax Provision	(33,222,983)		
70		(201,845,439)		(132,343,151)
71				
72	Tax Rate	21%		21%
73				
74	Regular Federal Income Taxes Before Credits	-		-
75	Prior Year Adjustments - RTA	(88,304,464)	WP II-E.3.15	-
76	Restricted Stock Excess Tax Benefit	(791,968)	WP II-E.3.15	(791,968)
77	R&D Tax Credit	(824,912)	WP II-E.3.15	(824,912)
78	Charitable Contribution (Utilization) Generation	-		-
79				
80	Current Federal Income Taxes	(89,921,344)		(1,616,880)
81				
82	Other Adjustment	(261,876)		-
83	Deferred State Income Taxes Exp	-		-
84	NOI	(42,387,542)	WP II-E.3.15	(27,792,062)
85	Deferred Income Taxes on Temporary Differences	186,699,180	WP II-E.3.15	172,553,172
86	Charitable Contribution Utilization (Generation)	-		-

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.16 ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY**

		(1)	(2)	(3)	(4)
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES					
Line No.	Item Deferred	Test Period Amount Booked		Amount Requested	
		Basis*	(x) Tax Rate 21%	Basis*	(x) Tax Rate 21%
1	Alfede - Debt	11,070,790	2,324,866	11,070,790	2,324,866
2	Book/Tax Depreciation	(90,740,763)	(19,055,560)	(90,740,763)	(19,055,560)
3	Cost of Removal	(159,734,747)	(33,544,297)	(159,734,747)	(33,544,297)
4	Book/Tax Gain/Loss Difference	(14,648,606)	(3,076,207)	(14,648,606)	(3,076,207)
5	Mixed Service Cost	(218,118,787)	(45,804,945)	(218,118,787)	(45,804,945)
6	Deductible Repairs & Maintenance	(287,353,122)	(60,344,156)	(287,353,122)	(60,344,156)
7	Partnership K-1 Income	1,363	286	1,363	286
8	R&D Amortization costs	2,616,159	549,393	2,616,159	549,393
9	Benefit Equalization & Savings Plan	(308,760)	(64,840)	(308,760)	(64,840)
10	Benefit Equalization & Savings Plan				
11	Restricted Stock Accrual/(Deduction)	791,941	166,308	791,941	166,308
12	Post-Retirement Benefits	6,670,573	1,400,820	6,670,573	1,400,820
13	Severance Pay	-	-	-	-
14	Include CIAC In Income	59,483,290	12,491,491	59,483,290	12,491,491
15	Deferred Compensation Accrual	(1,092,071)	(229,335)	(1,092,071)	(229,335)
16	Injuries and Damages Accruals	(7,155,530)	(1,502,661)	(7,155,530)	(1,502,661)
17	Other Reserves	-	-	-	-
18	Deferred State and Local Income Taxes	-	-	-	-
19	CARES Act Payroll Tax Deferral	-	-	-	-
20	Accrued Bonuses	(6,076,813)	(1,276,131)	(6,076,813)	(1,276,131)
21	MTM - Derivative	(362,015)	(76,023)	(362,015)	(76,023)
22	Reg Assets - Equity	(37,286,964)	(7,830,262)	-	-
23	Reg Assets - Bad Debt	542,842	113,997	542,842	113,997
24	Reg Assets - Stranded Costs	(31,292,824)	(6,571,493)	-	-
25	Reg Assets - Other	(16,751,175)	(3,517,747)	(16,751,175)	(3,517,747)
26	Reg Assets - Amortization	40,711,272	8,549,367	40,711,272	8,549,367
27	Reg Assets - Pension	(2,324,212)	(488,085)	(2,324,212)	(488,085)
28	Reg Assets - Winter Storm Uri	(1,279,162)	(268,624)	(1,279,162)	(268,624)

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.16 ANALYSIS OF DEFERRED FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1) (2) (3) (4)					
ANALYSIS OF DEFERRED FEDERAL INCOME TAXES					
Line No.	Item Deferred	Test Period Amount Booked		Amount Requested	
		Basis*	(x) Tax Rate 21%	Basis*	(x) Tax Rate 21%
29	Reg Assets - Emergency Generation	(106,360,592)	(22,335,724)	(106,360,592)	(22,335,724)
30	Regulatory Liabilities (Sales)	(38,905,344)	(8,170,122)	(38,905,344)	(8,170,122)
31	Regulatory Liabilities (Expense)	7,641,697	1,604,756	7,641,697	1,604,756
32	Deferred State Income Taxes Exp	-	-	-	-
33	Tax Only Items:				
34	Charitable Contribution Utilization (Generation)	-	-	-	-
35	Medicare Part D - Reg. Asset		(5,246,215)	-	(1,734,712)
36	Amortization of Excess DFTT • Protected		16,546,518	-	16,893,192
37	Amortization of Excess DFTT • Unprotected	-	-	-	(1,271,739)
38	NOI		42,387,542	-	27,792,062
39	Prior Year Adjustments - RTA		(88,002,933)	-	-
40					
41	Total Deferred Federal Income Tax	(890,261,560)	(221,270,016)	(821,681,772)	(130,874,370)

NOTE 1: Attach workpapers supporting computations if figures are not included in the rate filing package.

NOTE 2: Timing difference described in Schedule II-E-3.6

* From amounts included in Analysis of Federal Income Taxes

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.17 ANALYSIS OF ADDITIONAL DEPRECIATION REQUESTED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1)		
Line No.	Additional Depreciation Components	Total Additional Depreciation Requested
1	AFUDC - Equity FT	5,867,940
2		
3	Total	5,867,940

Note: Amount represents non-tax deductible depreciation on capitalized AFUDC Equity.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.18 AMORTIZATION OF PROTECTED AND UNPROTECTED EXCESS DEFERRED TAXES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	IT #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDC'S	Total
1	Protected excess deferred taxes												
2	Liberalized depreciation (Protected)	(16,546,512)	-	(346,680)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
3													
4	Total protected excess deferred taxes	(16,546,512)		(346,680)	(16,893,192)			(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
5	Unprotected excess deferred taxes-Property Related	-		1,271,739	1,271,739	21	GPLT	1,271,739	458,986	756,257	40,450	16,047	1,271,739
6													
7	Total unprotected excess deferred taxes-Property Related			1,271,739	1,271,739			1,271,739	458,986	756,257	40,450	16,047	1,271,739
8	Total Excess Deferred Income Taxes	(16,546,512)	-	925,059	(15,621,453)			(15,621,453)	(5,637,968)	(9,289,513)	(496,863)	(197,109)	(15,621,453)

Note: Protected EDIT is being amortized in accordance with IRS Normalization rules using the Average Rate Assumption Method (ARAM). Unprotected EDIT identified in 2018 were amortized over three-years and have been fully amortized. Cost of removal was previously considered protected but IRS has subsequently clarified that it is unprotected. The cost of removal EDIT balance has been reclassified as unprotected EDIT balance is being amortized over three years. See testimony of Jennifer Story for explanations.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II E 3.19 ANALYSIS OF EXCESS DEFERRED TAXES BY TIMING DIFFERENCE
 LAST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	PLRC Account	Description	Schedule Reference	(1) Balance at Test Year Beginning	(2) Test Year Amortization As Adjusted	(3) Balance at Test Year End	(4) Rate Base Adjustment	(5) Rate Base EDDIT	(6) EDFIT	(7) Functionalization Factor Name	(8) Allocation to Taxes	(9) TRAN	(10) EDFIT	(11) MIT	(12) TIDDS	(13) Total
1		Protected excess deferred taxes														
2		Liberalized depreciation	II-E-3.18	(530,443,194)	16,893,192	(513,550,002)	-	(513,550,002)	21	CPUT	(513,550,002)	(185,346,288)	(305,389,613)	(16,334,213)	(6,479,888)	(513,550,002)
3																
4		Total Protected Excess Deferred Taxes		(530,443,194)	16,893,192	(513,550,002)	-	(513,550,002)			(513,550,002)	(185,346,288)	(305,389,613)	(16,334,213)	(6,479,888)	(513,550,002)
5																
6		Unprotected excess deferred taxes														
7		Cost of Removal		6,358,697	(1,271,739)	5,086,958		5,086,958	21	CPUT	5,086,958	1,835,943	3,025,030	161,798	64,186	5,086,958
8																
9		Total Unprotected Excess Deferred Taxes Related to PP&E (CORS)		6,358,697	(1,271,739)	5,086,958		5,086,958			5,086,958	1,835,943	3,025,030	161,798	64,186	5,086,958
10																
11																
12		Total Excess Deferred Income Taxes		(524,084,497)	15,621,453	(508,463,044)	-	(508,463,044)	-	-	(508,463,044)	(183,510,345)	(302,364,583)	(16,172,415)	(6,415,701)	(508,463,044)

Note: Protected EDDIT is being amortized in accordance with IRS Normalization rules using the Average Rate Assumption Method (ARAM). Unprotected EDDIT identified in 2018 were amortized over three years and have been fully amortized. Cost of removal was previously considered protected but IRS has subsequently clarified that it is unprotected. The cost of removal EDDIT balance has been reclassified as unprotected EDDIT balance is being amortized over three years. See testimony of Jennifer Story for explanations.

This schedule shows the EDDIT itself and not the gross-up on the EDDIT. The gross-up is included as a component of ADIT as well as a regulatory asset/liability. Both are included in rate base, netting to zero.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.20 EFFECTS OF POST TEST YEAR ADJUSTMENT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Effect on FTT of ADFTT	Supporting Workpaper Reference
----------	------------------------	--------------------------------

- 1 There are no post-test-year additions to Plant.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.21 LIST OF FIT TESTIMONY
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Witness	Direct Testimony Pages
1	Jennifer Story	All

CONFIDENTIAL

Attachment to Schedule II-E-3.21 is confidential. A copy of this material will be provided only after execution of a certification to be bound by the draft protective order set forth in Section VII of the Rate Filing Package or a protective order issued

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description
1	Prior to 1954, virtually no deferred income taxes were recorded as book and tax
2	depreciation were computed using similar methods and lives. The Company and its processors to the Company,
3	began recording deferred taxes in 1954 when accelerated amortization methods were permitted
4	and used for income tax purposes for certain electric plant, while the straight line
5	procedure was used for book purposes. Deferred income taxes for these amounts were
6	recorded in Account 281. From 1954 to 1969 deferred taxes were recorded only in
7	Account 281 Accelerated Amortization.
8	
9	In 1970, the Company began using liberalized depreciation methods for tax purposes
10	(sum of the years digits method and 150% declining balance) while using straight-line
11	depreciation for book purposes. Under Section 167(1) of the Internal Revenue Code, if a
12	public utility wants to claim accelerated tax depreciation on its Federal Income Tax
13	Return, it must record deferred income taxes on the difference between the accelerated
14	and straight line methods on public utility property and such deferred income tax expense
15	must be permitted as a recoverable cost in computing its revenue requirements. The
16	deferred taxes related to liberalized depreciation were recorded in Account 282.
17	
18	In 1975, the Company began recording deferred taxes on pollution control facilities
19	(shorter life for income tax purposes) in Account 281 and used 200% declining balance
20	on a number of asset classes.
21	
22	In 1976, the Company began recording deferred taxes in Account 283 Deferred Federal
23	Income Taxes- Other.
24	
25	In 1977, the Company followed the accounting and ratemaking policy of comprehensive
26	interperiod income tax allocation (recording deferred income taxes), except that deferred
27	taxes were not provided on certain basis differences (such as interest deducted currently
28	for federal income tax purposes but capitalized for accounting purposes), and additions to
29	the property insurance reserve which were expensed currently for accounting purposes
30	but not allowed as a deduction for tax purposes until the loss was incurred.
31	
32	Beginning in 1979, the Company followed the accounting and ratemaking policy of

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description
33	comprehensive interperiod income tax allocation including the basis difference for the
34	interest component of AFUDC which was deducted currently for federal income tax
35	purposes. For the period from January 1979 to December 1986, AFUDC- Debt was
36	recorded on a net of tax basis (the rate to record AFUDC-Debt was reduced for the tax
37	effect. Effectively, deferred income taxes on this book/tax difference were netted in the
38	plant accounts.)
39	
40	Also, in 1979, adjustments were reflected in Account 283 to reflect deferred taxes on the
41	basis difference for capitalized taxes. Such amounts are capitalized in plant in service
42	and depreciated for book purposes and deducted currently on the income tax return in the
43	year incurred. Deferred income taxes originate in the year such taxes are claimed on the
44	tax return and reverse as book depreciation is taken.
45	
46	The Economic Recovery Act of 1981 (IRC Section 168) permitted accelerated tax
47	depreciation for 1981 and future additions using the Accelerated Cost Recovery System
48	(ACRS). In order for a public utility to claim ACRS depreciation, all differences
49	between book and tax depreciation, excluding basis differences, must be normalized for
50	public utilities.
51	
52	In 1982, the Company recorded deferred taxes in Account 190 for the first time related to
53	benefit plan accruals. Benefit plan accruals per books are not deductible for tax purposes
54	until the benefit amounts are paid or funded. The number of benefit plans reflected in
55	this account increased over time.
56	
57	The Tax Reform Act of 1986 generally eliminated a current tax deduction for interest
58	during construction. AFUDC on most projects was computed using a gross rate effective
59	January 1, 1987. A current tax deduction was permitted in periods after December 31,
60	1986 for certain transition property.
61	
62	The Tax Reform Act of 1986 reduced the then current 46% corporate income tax rate to
63	40% in 1987 and to 34% in 1988 and thereafter. Included in that legislation was Section
64	203(c) which required that excess ADFTI relating to public utility plant caused by the
65	income tax rate reduction be reversed using the Average Rate Assumption Method.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description
66	Under this method, if such excess ADETT are used to reduce rates charged customers
67	more rapidly than over the life of the property generating such deferred income taxes, a
68	normalization violation will occur.
69	
70	The Company adopted SFAS No. 109 in 1992, with restatement to January 1, 1990.
71	SFAS No. 109, among other things, requires the liability method to be used in computing
72	deferred taxes on all temporary differences between the book and tax bases of assets
73	other than goodwill, requires that deferred tax liabilities and assets be adjusted for an
74	enacted change in tax laws or rates and prohibits net-of-tax accounting and reporting.
75	SFAS No. 109 requires that regulated enterprises recognize such adjustments to ADETT
76	as regulatory assets or liabilities if it is probable that such amounts will be recovered
77	from or returned to customers in future rates. Adoption of SFAS No. 109 had no
78	ratemaking impact.
79	
80	On December 22, 2017, a comprehensive tax reform legislation informally called The Tax
81	Cuts and Jobs Acts, or TCJA was signed into law, which resulted in significant change to
82	federal tax laws effective January 1, 2018. TCJA had several key tax provisions that
83	impacted the Company, including the reduction of the corporate income tax rate from
84	35% to 21%. The new legislation included a variety of other changes, such as, a limitation
85	on the tax deductibility of interest expense, acceleration of business asset expensing, and
86	reduction in the amount of executive pay that may qualify for a tax deduction, among others.
87	The change in the federal income tax rate from 35% to 21% resulted in recording excess deferred
88	income taxes ("EDIT") for the Company. For regulated public utility property, ASC 980-740-25
89	requires that a regulatory asset or liability be recorded for the remeasurement of ADETT if it is
90	probable that the excess will be collected from or returned to customers through future rates.
91	Similar to the Tax Reform Act of 1986, the TCJA adopts the same categories of "protected" and
92	"unprotected" EDIT. Protected EDIT is generally related to method/life depreciation differences.
93	Section 13001(d) of the TCJA provides normalization rules that create penalties for reducing the
94	protected excess tax reserves more rapidly than under the average rate assumption method
95	("ARAM").
96	The Company uses the Powertax system which supports full normalization and flow through of
97	PP&E related basis differences.
98	PowerTax is used to track all PP&E related timing differences and is used to calculate protected

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.22 HISTORY OF TAX NORMALIZATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description
99	excess deferred tax reversals using ARAM. Unprotected EDIT were reversed over three-years.
100	See Schedule II-E-3.16 for the balances and amortization of the remaining EDIT subject to reversal.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, L.L.C.
 II-E-3.23 TAX ELECTIONS, IRS AUDIT STATUS AND PRIVATE LETTER RULINGS
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

1. Tax Elections

Item No.	Year	Election	Description
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			

2. IRS Audit Status

Item No.	Year	Description
1	2019-2023	CenterPoint Energy, Inc. and affiliates are participants in the IRS's Compliance Assurance Process. Tax years through 2021 are now closed. Tax Year 2022 is open.

3. Private Letter Rulings

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, L.L.C.
II-E-3.23 TAX ELECTIONS, IRS AUDIT STATUS AND PRIVATE LETTER RULINGS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

Item No.	Year	Ruling Number	Description
1			

4. FIN 48 Tracker

Item No.	Year	Description
1		No ASC 740-10 (FIN48) Positions

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.24 METHOD OF ACCOUNTING FOR ADEPT RELATED NOL CARRYFORWARD
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY**

- 1 As of December 31, 2023 CNP has a balance of \$64,790,368 in accumulated deferred federal income taxes related to NOLs.
- 2
- 3 **Debit:** Current Federal Income Tax Expense
- 4 **Credit:** Current ITT Payable
- 5 **Debit:** Deferred Tax Asset - Net Operating Loss
- 6 **Credit:** Deferred Federal Income Tax Expense

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II E-1 OTHER EXPENSES
 FISCAL YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: E. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	Line Item	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MIFF	TD'S	Total
1	<u>Misc. Other Expenses</u>														
2															
3	Misc. Items														
4	4310	Other Interest Expense		(12,594,819)	-	14,571,976	2,267,127	8	ONLAGXPT(565)	2,267,127	444,972	1,409,405	216,943	195,806	2,267,127
5															
6	Subtotal			(12,594,819)	-	14,571,976	2,267,127								
7															
8	TOTAL OTHER EXPENSES EXCLUDING FIT			II-E-1-4	862,877,172	-	47,602,250	910,479,422							
9															
10	TOTAL OTHER EXPENSES INCLUDING FIT			II E-1-4	991,722,517	-	48,009,395	1,039,736,912							

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
FISCAL YEAR ENDING 12/31/2025
DOCKET NO. 56211
SPONSOR: E. COLVIN

Line No.	1100C Account	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Charges	(4) Company Total Electric	(5) FF#	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	4073	Covid Deferral	-	-	1,620,921	1,620,921	71	COVID	1,620,921	207,529	1,268,816	96,900	47,676	1,620,921
2	4073	Defaulted REPs Docket 49421	102,258	-	(37,444)	26,814	5	TDCS	26,814	-	-	-	26,814	26,814
3	4073	Expedited Switches Docket 49421	251,821	-	(171,052)	60,789	4	MET	60,789	-	-	60,789	-	60,789
4	4073	Hurricane Harvey Docket 49421	12,881,229	-	(9,044,989)	3,836,240	73	HARVLY	3,836,240	48,734	3,787,466	-	-	3,836,240
5	4073	Hurricane Harvey Trailing Charges	-	-	3,751,451	3,751,451	73	HARVLY	3,751,451	47,696	3,703,756	-	-	3,751,451
6	4073	Hurricane Laura	-	-	9,009,187	9,009,187	72	LAURA	9,009,187	261,890	8,747,297	-	-	9,009,187
7	4073	Hurricane Nicholas	-	-	10,105,455	10,105,455	78	NICHOLAS	10,105,455	-	10,105,455	-	-	10,105,455
8	4073	Load Management Program	-	-	596,970	596,970	3	DIST	596,970	-	-	-	-	596,970
9	4073	Long Lead Time Facilities	-	-	1,263,121	1,263,121	65	MAT SLP	1,263,121	704,804	546,222	12,094	-	1,263,121
10	4073	Smart Meter Texas	-	-	1,079,197	1,079,197	4	MET	1,079,197	-	-	1,079,197	-	1,079,197
11	4073	Smart Meter Texas Docket 49421	1,587,826	-	(1,023,997)	363,919	4	MET	363,919	-	-	363,919	-	363,919
12	4073	Winter Storm Erin	-	-	3,462,652	3,462,652	79	URI	3,462,652	111,697	3,350,955	-	-	3,462,652
13	4074	Ike Residual	-	-	(119,036)	(119,036)	3	DIST	(119,036)	-	(119,036)	-	-	(119,036)
14	4074	Ike Residual Docket 49421	(806,175)	-	551,778	(211,397)	3	DIST	(211,397)	-	(211,397)	-	-	(211,397)
15	4074	Pension PURA 36.065 Deferral	-	-	(10,832,108)	(10,832,108)	12	PAYNAG	(10,832,108)	(2,131,084)	(6,918,887)	(1,197,215)	(551,892)	(10,832,108)
16	4074	Pension PURA 36.065 Deferral Docket 49421	(12,128,425)	-	8,948,083	(3,180,343)	12	PAYNAG	(3,180,343)	(625,693)	(2,040,216)	(351,515)	(162,918)	(3,180,343)
17	4073	Reg Asset - TDCS	56,741,072	-	(56,741,072)	-	1	DA	-	-	-	-	-	-
18														
19		Total Amortization Expense	58,405,696	-	(37,575,775)	20,833,831			20,833,831	(1,374,388)	22,787,399	64,139	(643,320)	20,833,831
20		Operation and Maintenance Expense Amortizations												
21	9040	Defaulted REPs	-	-	1,578,674	1,578,674	5	TDCS	1,578,674	-	-	-	1,578,674	1,578,674
22														
23														
24		Total Regulatory Asset Amortization included in Operating Expense			1,578,674	1,578,674			1,578,674				1,578,674	1,578,674
25														
26	9280	2022 DCRF Filing Expenses - Docket No. 53412	-	-	238,239	238,239	3	DIST	238,239	-	238,239	-	-	238,239
27	9280	2023 DCRF Filing Expenses - Docket No. 51823	-	-	62,161	62,161	1	DIST	62,161	-	62,161	-	-	62,161
28	9280	CH2M Resiliency Plan - Docket No.	-	-	-	-	1	DA	-	-	-	-	-	-
29	9280	1433 Filing Expenses	-	-	-	-	1	DA	-	-	-	-	-	-
30	9280	THREFF Filing Expenses - Docket No. 51850	-	-	55,728	55,728	3	DIST	55,728	-	55,728	-	-	55,728
31	9280	2023 CEHE Rate Case Expenses	-	-	1,419,322	1,419,322	6	TOTREV	1,419,322	267,883	1,107,287	44,036	30,115	1,419,322
32		Subtotal Rate Case Expense Amortization to be in Rider RCL			1,805,455	1,805,455			1,805,455	267,883	1,465,419	44,036	30,115	1,805,455
33		Remove to Rider RCL			(1,805,455)	(1,805,455)			(1,805,455)	(267,883)	(1,465,419)	(44,036)	(30,115)	(1,805,455)
34	9280	2021 EECRF Filing Expenses - Docket No. 55677	51,860	-	(51,860)	-	1	DA	-	-	-	-	-	-
35														
36		Total Rate Case Expense Amortization included in Operating Expense	51,860		(51,860)									
37														
38		Total	58,461,456		(56,048,961)	22,412,505			22,412,505	(1,374,388)	22,787,399	64,139	935,354	22,412,505
39														
40		** Please see WT-II-E-4.1.1 for the required details relating to these expenses.												

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 H E 4.1.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Authorizing Docket	(1)	(2)	(3)	(4)	(5)	(6)
				Original Amount to Be Amortized	Deferred Period	Amortization Period (Years)	Date Amortization Began	Total Amortization Taken by the Beginning of the Year	Amortization Expense Included in Test Year
1	4073	Covid Deferral (6)	Request in this docket	8,104,605	2020-2022	5	As approved in this docket	-	-
2	4073	Defaulted RFPs Docket 49421 (5)	Docket No. 49421	511,290	2011-2018	5	April 23, 2020	274,960	102,258
3	4073	Expatriated Switches Docket 49421 (1)	P36536	1,159,104	2010-2014	5	April 23, 2020	623,340	231,821
4	4073	Hurricane Harvey Docket 49421 (2)	Docket No. 49421	73,148,639	2017	5	April 23, 2020	41,086,212	12,881,229
5	4073	Hurricane Harvey Trailing Charges (2)	Request in this docket	18,757,257	2017-2023	5	As approved in this docket	-	-
6	4073	Hurricane Laura (2)	Request in this docket	45,045,935	2020-2023	5	As approved in this docket	-	-
7	4073	Hurricane Nicholas (2)	Request in this docket	50,527,267	2021-2023	5	As approved in this docket	-	-
8	4073	Load Management Program (7)	Request in this docket	2,984,848	2022	5	As approved in this docket	-	-
9	4073	Long Lead Time Facilities (8)	Request in this docket	6,315,605	2021-2023	5	As approved in this docket	-	-
10	4073	Smart Meter Texas (4)	Docket No. 47364	5,395,984	2019-2020	5	As approved in this docket	-	-
11	4073	Smart Meter Texas Docket 49421 (1)	Docket No. 49421	6,939,132	3/1/2017 - 12/31/17	5	April 23, 2020	3,751,711	1,387,826
12	4073	Winter Storm Uri (2)	Request in this docket	17,313,269	2021-2023	5	As approved in this docket	-	-
13	4074	Ike Residual (2)	Request in this docket	(595,178)	2019-2020	5	As approved in this docket	-	-
14	4074	Ike Residual Docket 49421 (2)	Docket No. 49421	(4,030,874)	2017	5	April 23, 2020	(2,167,714)	(806,175)
15	4074	Pension PLRA 36,065 Deferral (3)	Request in this docket	(54,160,540)	2019-2023	5	As approved in this docket	-	-
16	4074	Pension PLRA 36,065 Deferral Docket 49421	Docket No. 49421	(60,642,126)	2011-2018	5	April 23, 2020	(32,611,988)	(12,128,425)
17	4073	Reg. Asset - TIEELF (11)		-				-	56,741,072
18									
19		Total Amortization Expense - Accounts 404, 407, & 408		116,774,210				10,936,522	58,409,606
20									
21	9040	Defaulted RFPs (5)		7,893,370	2019-2023	5	As approved in this docket	-	-
22									
23									
24		Total Regulatory Asset Amortization included in Operating Expense		7,893,370					
25									
26									
27	9280	2022 DCRF Filing Expenses (10)	Docket No. 53442	1,191,195	2022		As approved in this docket	-	-
28	9280	2023 DCRF Filing Expenses (10)	Docket No. 54325	310,819	2023		As approved in this docket	-	-
29	9280	CEHLE Resiliency Plan		-	2023		As approved in this docket	-	-
30	9280	LLTF Filing Expenses		-	2023		As approved in this docket	-	-
31	9280	TEEEF Filing Expenses	Docket No. 54830	278,642	2023		As approved in this docket	-	-
32	9280	2023 Rule Case Expenses		7,246,699	2023		As approved in this docket	-	-
33		Subtotal		9,027,264				-	-
34		Remove to RCE Rider		(9,027,264)				-	-
35									
35	9280	2021 EECRF Filing Expenses (9)	Docket No. 53677	51,860	2022	1	January 2023	-	51,860
36		Total Rate Case Expense Amortization included in Operating Expense		51,860				-	51,860
37									
38		Total		124,719,440				10,936,522	58,461,466
39									

Line No.	ITRC Account	Description	Authorizing Docket	Original Amount to Be Amortized	Deferred Period	Amortization Period (Years)	Date Amortization Began	Total Amortization Taken by the Beginning of the Year	Amortization Expense Included in Test Year
40		(1) 16 TAC §25.174(a), Project 36536, Docket No. 38339 FOF65 & FOF66, Docket No. 49421 FOF97.							
41		(2) ASC 980, Docket No. 32093 FOF78 Hurricane Rita, Docket No. 36918 FOF1 Hurricane Ike, Docket No. 49421 FOF97 Hurricane Harvey							
42		(3) PLRA §36.065(b), Docket No. 38339 FOF60-63, Docket No. 49421 FOF115.							
43		(4) Docket No. 47364 FOF18(e) authorized CEHE to set up regulatory asset to track post AMS Final Reconciliation Smart Meter Texas costs for future recovery. Docket No. 49421 FOF97.							
44		(5) 16 TAC §25.167, Project No. 35767 Bad Debt, Docket No. 49421 FOF97.							
45		(6) Docket No. 50664 Disaster for Coronavirus Disease 2019							
46		(7) Docket No. 52689 authorized CEHE to operate an interim load management program and to defer costs to a regulatory asset							
47		(8) PLRA §39.918 authorized CEHE to defer qualified long lead time materials' carrying costs and incremental O&M							
48		(9) Docket 53677 approved 2021 EECRF rate case expenses.							
49		(10) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 45747 FOF36, Docket No. 47032 FOF36, Docket No. 48226 FOF 5, CEHE may request recovery of its and any municipal rate case expenses incurred in DCRF files in a future rate proceeding.							
50		(11) 16 TAC §25.245, PURA §36.061(b)(2), Docket No. 45747 FOF36, Docket No. 47032 FOF36, Docket No. 48226 FOF 5, CEHE may request recovery of its and any municipal rate case expenses incurred in DCRF files in a future rate proceeding.							

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-1.1 DEFERRED EXPENSES FROM PRIOR DOCKETS
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

				(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	FERC Account	Description	Authorizing Docket	Amortization Expense Included in Requested Cost of Service	Unamortized Amount as of the End of the Test Year	Remaining Amortization Period in Years	Date if Fully Amortized	Amortization Period Requested	K&M Adjustment	Requested Amortization Expense Reflected on Schedule	Authority/Commission Order Shown on Schedule
1	4073	Covid Deferral (6)	Request in this docket	1,620,921	8,104,605	Pending approval in this docket		5	1,620,921	II-E-1	II-D-12
2	4073	Defaulted RFPs Docket 49421 (5)	Docket No. 49421	26,814	134,073	1.31		5	(75,444)	II-D-1	II-D-12
3	4073	Expatriated Switches Docket 49421 (1)	P36536	60,789	303,943	1.31		5	(171,032)	II-E-1	II-E-12
4	4073	Hurricane Harvey Docket 49421 (2)	Docket No. 49421	3,836,240	19,181,199	1.31		5	(9,041,989)	II-E-1	II-E-12
5	4073	Hurricane Harvey Trailing Charges (2)	Request in this docket	3,751,451	18,757,257	Pending approval in this docket		5	3,751,451	II-E-1	II-D-12
6	4073	Hurricane Laura (2)	Request in this docket	9,009,187	45,045,935	Pending approval in this docket		5	9,009,187	II-E-1	II-D-12
7	4073	Hurricane Nicholas (2)	Request in this docket	10,105,453	50,527,267	Pending approval in this docket		5	10,105,453	II-E-1	II-E-12
8	4073	Load Management Program (7)	Request in this docket	596,970	2,984,848	Pending approval in this docket		5	596,970	II-E-1	II-E-12
9	4073	Long Lead Time Facilities (8)	Request in this docket	1,263,121	6,315,605	Pending approval in this docket		5	1,263,121	II-E-1	II-D-12
10	4073	Smart Meter Texas (4)	Docket No. 47364	1,079,197	5,395,984	Pending approval in this docket		5	1,079,197	II-D-1	II-D-12
11	4073	Smart Meter Texas Docket 49421 (4)	Docket No. 49421	363,919	1,819,395	1.31		5	(1,023,907)	II-D-1	II-E-12
12	4073	Winter Storm Uri (2)	Request in this docket	3,462,652	17,313,260	Pending approval in this docket		5	3,462,652	II-E-1	II-E-12
13	4074	Ike Residual (2)	Request in this docket	(119,036)	(595,178)	Pending approval in this docket		5	(119,036)	II-E-1	II-D-12
14	4074	Ike Residual Docket 49421 (2)	Docket No. 49421	(211,397)	(1,056,985)	1.31		5	594,778	II-E-1	II-D-12
15	4074	Pension PLRA 36.065 Deferral (3)	Request in this docket	(10,832,103)	(51,160,540)	Pending approval in this docket		5	(10,832,108)	II-E-1	II-E-11, II-E-14
16	4074	Pension PLRA 36.065 Deferral Docket 49421	Docket No. 49421	(3,130,343)	(15,901,713)	1.31		5	8,948,083	II-E-1	II-E-11, II-E-14
17	4073	Reg. Asset - TIEEF (11)		-	-	Recovered in Rider TEEEF			(56,741,072)		
19	Total Amortization Expense - Accounts 404, 407, & 408			20,833,831	104,169,154				(37,573,775)		
21	9040	Defaulted RFPs (5)		1,578,674	7,893,370	Pending approval in this docket		5	1,578,674	II-D-1	II-D-12
24	Total Regulatory Asset Amortization included in Operating Expense			1,578,674	7,893,370				1,578,674		
27	9280	2022 DCRF Filing Expenses (10)	Docket No. 53442	-	1,191,195	Rider RCE		5	238,239	Rider RCE	Rider RCE
28	9280	2023 DCRF Filing Expenses (10)	Docket No. 54325	-	310,819	Rider RCE		5	62,164	Rider RCE	Rider RCE
29	9280	CEHE Resiliency Plan		-	-	Rider RCE		5	-	Rider RCE	Rider RCE
30	9280	LLTF Filing Expenses		-	-	Rider RCE		5	-	Rider RCE	Rider RCE
31	9280	TEEEF Filing Expenses	Docket No. 54830	-	278,642	Rider RCE		5	55,728	Rider RCE	Rider RCE
32	9280	2023 Rule Case Expenses		-	7,246,609	Rider RCE		5	1,449,322	Rider RCE	Rider RCE
33	Subtotal			-	9,027,264				1,805,453	Rider RCE	Rider RCE
34	Remove to RCE Rider			-	(9,027,264)				\$ (1,805,453)	Rider RCE	Rider RCE
35	9280	2021 EECRF Filing Expenses (9)	Docket No. 53677	-	-	Approved in Docket No. 53677		1	(51,860)	II-D-2	II-E-12
36	Total Rule Case Expense Amortization included in Operating Expense			-	-				(51,860)		
37	Total			22,412,505	112,062,524				(36,048,961)		

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-B-4.2 BELOW-TILE LINE EXPENSES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	PF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MRT	TDCS	Total
1		Nonutility Operating Income	II F.1												
2	4171	Exp-Nonutility Oper		-	-	-	-	6	TOTREV	-	-	-	-	-	-
3	4190	Interest & Div Inc		(9,812,639)	-	-	(9,812,639)	6	TOTREV	(9,812,639)	(1,813,706)	(7,496,894)	(298,160)	(203,879)	(9,812,639)
4	4210	Misc Non-Oper Income		(1,104,081)	-	-	(1,104,081)	6	TOTREV	(1,104,081)	(204,071)	(843,522)	(33,548)	(22,940)	(1,104,081)
5															
6		Other Income Deductions													
7	4261	Donations		3,417,824	-	-	3,417,824	12	PAYXAG	3,417,824	672,415	2,192,562	573,705	175,083	3,417,824
8	4262	Life Insurance		5,926,698	-	-	5,926,698	12	PAYXAG	5,926,698	1,166,003	3,802,026	655,063	303,604	5,926,698
9	4263	Penalties		3,000	-	-	3,000	12	PAYXAG	3,000	500	1,925	352	151	3,000
10	4284	Expd For Civic Act		4,793,735	-	-	4,793,735	7	TOMXHP(365)	4,793,735	897,097	3,113,721	468,586	314,371	4,793,735
11	4265	Other Deductions		547,883	-	-	547,883	7	TOMXFP(565)	547,883	102,530	355,871	53,553	35,930	547,883
12															
13	TOTAL			3,772,440			3,772,440			3,772,440	820,859	1,125,687	1,223,569	602,324	3,772,440

13 Costs recorded to this series of PERC accounts are not included in the Company's cost of service calculation

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.3 NONRECURRING OR EXTRAORDINARY EXPENSES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	FERC Account	Description	Total Company	Known and Measurable Charges	Company Total Electric	FF %	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	TOTAL
1													
2	9302	2022 STT True-up	(2,390,140)	2,390,140	-	1	DA	-	-	-	-	-	-
3													
4													
5	TOTAL		(2,390,140)	2,390,140	-			-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-4.4 REGULATORY COMMISSION EXPENSES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	ECRF Account	Description	Docket No.	Total Company	Known and Measurable Changes	Company Total Electric	ITF	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MEF	TDCS	TOTAL
1	9280	2021 EECRF Filing Expenses	Docket No. 53677	51,860	(51,860)	-	1	DA	-	-	-	-	-	-
2														
3														
4														
5														
6														
7		Total		51,860	(51,860)	-			-	-	-	-	-	-

[1] All items other than EECRF are included in Rider RCE; therefore, Regulatory Commission Expense is zero.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.5 RATE CASE EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	ITRC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	EE %	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MIT	TDCS	Total
1		Consultant Expenses													
2	9230	Accounting	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
3	9230	Engineering	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
4	9230	Legal	WP II-E-4.5	645,205	-	6,400,000	7,045,205	6	TOTREV	7,045,205	1,302,191	5,382,564	214,071	146,379	7,045,205
5	9230	Other	WP II-E-4.5	188,119	-	(39,105)	149,014	6	TOTREV	149,014	27,543	113,817	4,528	3,696	149,014
6		Subtotal Consultant Expense		833,324	-	6,360,895	7,194,219			7,194,219	1,329,734	5,496,411	218,598	149,476	7,194,219
7															
8		Company Expenses													
9	9210	Employee	WP II-E-4.5	5,813	-	(2,195)	3,618	6	TOTREV	3,618	613	2,535	101	69	3,618
10	9210	Other	WP II-E-4.5	49,072	-	-	49,072	6	TOTREV	49,072	9,076	37,491	1,491	1,020	49,072
11		Subtotal Company Expenses		54,885	-	(2,495)	52,390			52,390	9,683	40,026	1,592	1,089	52,390
12															
13		Intervenor Expenses													
14	9280	Intervenor Expenses	WP II-E-4.5	-	-	-	-	6	TOTREV	-	-	-	-	-	-
15		Subtotal Intervenor Expenses		-	-	-	-			-	-	-	-	-	-
16		Total Request		888,209	-	6,358,400	7,246,609			7,246,609	1,339,417	5,536,437	220,190	150,564	7,246,609

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-4.6 EXPENSES PREVIOUSLY DENIED BY THE COMMISSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN**

This schedule is non-applicable because CenterPoint Energy Houston Electric, LLC does not have expenses that have previously been denied by the Commission.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 11-B-5 OTHER REVENUE ITEMS
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FR #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MRT	TDCS	Total
1	Other Revenues														
2	Non-Electric Revenues														
3	4211	Gain On Disp of Prop		-	-	-	-	2	TRAN	-	-	-	-	-	-
4	4500	Forfeited Discounts		418,271	-	-	418,271	74	FORFEIT_450	418,271	-	418,271	-	-	418,271
5	4510	Misc Service Rev		28,895,888	-	3,396,885	32,292,753	75	MISC_REV_451	32,292,753	2,204,433	30,058,748	29,573	-	32,292,753
6	4540	Rent From Prop		34,102,053	-	1,457,885	34,859,939	76	RENT_454	34,859,939	21,092,820	10,767,119	-	-	34,859,939
7	4580	Other Electric Rev		61,379,045	-	(56,697,675)	4,682,270	2	TRAN	4,682,270	4,682,270	-	-	-	4,682,270
8	4561	Rec-Transm of Elec or Oth		126,716,952	-	1,023,538	1,023,538	2	TRAN	1,023,538	1,023,538	-	-	-	1,023,538
9															
10		Subtotal		550,813,090		(477,536,320)	73,276,770			73,276,770	32,093,060	41,244,138	29,573		73,276,770
11															
12		TOTAL OTHER REVENUES		550,813,090		(477,536,320)	73,276,770			73,276,770	32,093,060	41,244,138	29,573		73,276,770

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-F FUNCTIONALIZATION FACTORS
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)
Line No.	Functionalization Factor	Functionalization Factor Name	Total	Transmission	Distribution	Meters	TDCS
1	DA	Directly Assigned	0.0%	0.0%	0.0%	0.0%	0.0%
2	TRAN	Transmission	100.0%	100.0%	0.0%	0.0%	0.0%
3	DIST	Distribution	100.0%	0.0%	100.0%	0.0%	0.0%
4	MET	Metering	100.0%	0.0%	0.0%	100.0%	0.0%
5	TDCS	TDCS	100.0%	0.0%	0.0%	0.0%	100.0%
6	TOTREV	Total Revenue Requirement	100.0%	18.5%	76.4%	3.0%	2.1%
7	TOMXFP(565)	Total O&M, excluding Fuel & Purchased Power	100.0%	18.7%	65.0%	9.8%	6.6%
8	OMAGXFP(565)	Total O&M and A&G, excluding Fuel & Purchased Power	100.0%	19.6%	62.2%	9.6%	8.6%
9	DISTOPX	DIST Operations Composite Allocator (FERC Accounts 581-	100.0%	0.0%	51.0%	49.0%	0.0%
10	C902 3	Composite Allocator (FERC Accounts 902 & 903)	100.0%	0.0%	0.0%	6.8%	93.2%
11	C906 9	Composite Allocator (FERC Accounts 906, 908 & 909)	100.0%	0.0%	0.0%	0.0%	100.0%
12	PAYXAG	Payroll, excluding A&G Salaries	100.0%	19.7%	64.2%	11.1%	5.1%
13	GNLPLT-N	General Plant - Net	100.0%	27.8%	62.9%	5.1%	4.2%
14	PLTXGNL-N	Net Plant in Service, excluding General Plant	100.0%	42.2%	54.8%	2.3%	0.7%
15	PLTSVC-N	Net Plant in Service	100.0%	41.1%	55.4%	2.5%	1.0%
16	PLTSVC-NX	Net Plant in Service, excluding Intangible Plant	100.0%	41.7%	56.0%	2.0%	0.3%
17	TPLN1353	Transmission Substation Plant Account 353	100.0%	91.0%	9.0%	0.0%	0.0%
18	DPLN1362	Distribution Substation Plant Account 362	100.0%	35.7%	64.3%	0.0%	0.0%
19	ADTAXEXP	Property Tax	0.0%	0.0%	0.0%	0.0%	0.0%
20	TRTBSE	Total Rate Base	100.0%	41.8%	55.0%	2.3%	0.9%
21	GRPT	Total Gross Plant in Service	100.0%	36.1%	59.5%	3.2%	1.3%
22	E50301		0.0%	0.0%	0.0%	0.0%	0.0%
23	E50302	Miscellaneous Intangible Plant	100.0%	14.2%	25.9%	29.0%	31.0%
24	E51001	Land and Land Fees (Not Used)	0.0%	0.0%	0.0%	0.0%	0.0%
25	E55001	Land and Land Fees	100.0%	98.0%	2.0%	0.0%	0.0%
26	E55002	Land and Land Rights	100.0%	100.0%	0.0%	0.0%	0.0%
27	E55201	Structures and Improvements	100.0%	95.4%	4.6%	0.0%	0.0%
28	E55301	Station Equipment	100.0%	91.0%	9.0%	0.0%	0.0%
29	E55401	Towers and Fixtures	100.0%	100.0%	0.0%	0.0%	0.0%
30	E55501	Poles, Towers and Fixtures	100.0%	100.0%	0.0%	0.0%	0.0%
31	E55601	Overhead Conductors and Devices	100.0%	100.0%	0.0%	0.0%	0.0%
32	E55701	Underground Conduit	100.0%	100.0%	0.0%	0.0%	0.0%
33	E55801	Underground Conductors and Devices	100.0%	100.0%	0.0%	0.0%	0.0%
34	E55901	Roads and Trails	100.0%	100.0%	0.0%	0.0%	0.0%
35	E56001	Land and Land Fees	100.0%	30.2%	69.8%	0.0%	0.0%
36	E56002	Land and Land Rights	100.0%	5.4%	94.6%	0.0%	0.0%
37	E56101	Structures and Improvements	100.0%	33.4%	66.6%	0.0%	0.0%
38	E56201	Station Equipment	100.0%	35.7%	64.3%	0.0%	0.0%
39	E56401	Poles, Towers, and Fixtures	100.0%	0.0%	100.0%	0.0%	0.0%
40	E56501	Overhead Conductors and Devices	100.0%	0.0%	100.0%	0.0%	0.0%
41	E56601	Underground Conduit	100.0%	0.0%	100.0%	0.0%	0.0%
42	E56701	Underground Conductors and Devices	100.0%	0.0%	100.0%	0.0%	0.0%
43	E56801	Line Transformers	100.0%	0.0%	100.0%	0.0%	0.0%
44	E56901	Services	100.0%	0.0%	100.0%	0.0%	0.0%
45	E57001	Meters	100.0%	0.0%	0.0%	100.0%	0.0%
46	E57003	Automated Meters	100.0%	0.0%	0.0%	100.0%	0.0%
47	E57301	Street Lighting & Signal Systems	100.0%	0.0%	100.0%	0.0%	0.0%
48	E57401	Street Lighting (Not Used)	0.0%	0.0%	0.0%	0.0%	0.0%

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-F FUNCTIONALIZATION FACTORS
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)
Line No.	Functionalization Factor	Functionalization Factor Name	Total	Transmission	Distribution	Meters	TDCS
49	E58901	Land and Land Fees	100.0%	3.1%	95.0%	1.6%	0.2%
50	E58902	Land and Land Rights	100.0%	84.9%	15.0%	0.1%	0.0%
51	E59001	Structures and Improvements	100.0%	11.2%	86.8%	1.4%	0.6%
52	E59101	Office Furniture and Equipment	100.0%	1.7%	91.5%	2.1%	4.7%
53	E59201	Transportation Equipment	100.0%	26.9%	67.1%	5.9%	0.1%
54	E59301	Stores Equipment	100.0%	34.8%	64.6%	0.6%	0.0%
55	E59401	Tools, Shop and Engine Equipment	100.0%	0.7%	98.2%	1.0%	0.1%
56	E59501	Laboratory Equipment	100.0%	0.0%	17.9%	77.8%	4.3%
57	E59601	Power Operated Equipment	100.0%	45.9%	52.8%	1.3%	0.0%
58	E59701	Communication Equipment	100.0%	19.1%	64.2%	7.4%	9.2%
59	E59702	Computer Equipment	100.0%	19.1%	64.2%	7.4%	9.2%
60	E59801	Miscellaneous Equipment	100.0%	5.3%	74.5%	1.0%	19.2%
61	RWIP	RWIP	100.0%	89.8%	10.2%	0.0%	0.0%
62	DIT 190	DIT Account 190	100.0%	35.1%	59.4%	3.9%	1.6%
63	DIT 282	DIT Account 282	100.0%	37.2%	58.2%	3.4%	1.3%
64	DIT 283	DIT Account 283	100.0%	9.7%	71.7%	9.4%	9.2%
65	MAT SUP	Materials and Supplier	100.0%	55.8%	43.2%	1.0%	0.0%
66	MAT SUP UND	Undistributed M&S Expense	100.0%	55.8%	43.2%	1.0%	0.0%
67	INJ DAM 925	Injuries & Damages	100.0%	19.6%	64.2%	11.1%	5.1%
68	PEN BEN 926	Pension & Benefits	100.0%	18.5%	60.6%	10.5%	10.4%
69	COMMISH 928	Commission Regulatory Expense	0.0%	0.0%	0.0%	0.0%	0.0%
70	GEN AD 9301	General Advertising Expense	100.0%	7.9%	25.9%	4.5%	61.8%
71	COVID	Covid Deferral Regulatory Asset	100.0%	12.8%	78.3%	6.0%	2.9%
72	LAURA	Hurricane Laura Reg Asset	100.0%	2.9%	97.1%	0.0%	0.0%
73	HARVEY	Hurricane Harvey Reg Asset	100.0%	1.3%	98.7%	0.0%	0.0%
74	FORFEIT 450	Forfeited Discounts	100.0%	0.0%	100.0%	0.0%	0.0%
75	MISC REV 451	Misc Service Revenues	100.0%	6.8%	93.1%	0.1%	0.0%
76	RENT 454	Rent from Electric Property	100.0%	69.1%	30.9%	0.0%	0.0%
77	OTHER REV 456	Other Electric Revenue	100.0%	100.0%	0.0%	0.0%	0.0%
78	NICHOLAS	Hurricane Nicholas Reg Asset	100.0%	0.0%	100.0%	0.0%	0.0%
79	URI	Hurricane Uri Reg Asset	100.0%	3.2%	96.8%	0.0%	0.0%
80	MISC GEN 9302	Miscellaneous General Expense	100.0%	17.6%	57.5%	9.9%	14.9%
81	OS SRV 9230	Outside Services Emp	100.0%	17.2%	54.8%	9.1%	18.9%

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

		(1)	(2)	(3)	(4)	(5)
Functionalization Factor	FF#	Transmission	Distribution	Meters	TDCS	Total
	1					
TRAN	2	1	-	-	-	1
DIST	3	-	1	-	-	1
MFT	4	-	-	1	-	1
TDCS	5	-	-	-	1	1
TOTREV	6	696,755,404	2,880,015,871	114,541,448	78,322,372	3,769,635,095
TOMXFP(565)	7	55,797,432	193,666,510	29,143,769	19,553,201	298,160,911
OMAGXFP(565)	8	105,880,374	335,365,692	51,621,288	46,591,806	539,459,161
DISTOPX	9	-	24,470,087	23,473,483	-	47,943,570
C902_3	10	-	-	1,156,239	15,927,582	17,083,822
C906_9	11	-	-	-	1,879,426	1,879,426
PAYXAG	12	32,661,847	106,501,449	18,349,466	8,504,495	166,017,258
GNT.PLT-N	13	290,234,742	657,554,290	53,641,605	44,327,001	1,045,757,638
PLTXGNL-N	14	5,211,866,912	6,761,006,866	284,152,621	87,939,110	12,344,965,510
PLTSVC-N	15	5,502,101,654	7,418,561,157	337,794,227	132,266,110	13,390,723,148
PLTSVC-NX	16	5,461,811,271	7,345,188,356	255,639,975	44,327,001	13,106,966,602
TPJNT353	17	1,288,556,961	127,145,256	-	-	1,415,702,217
DPLNT362	18	551,334,297	991,914,538	-	-	1,543,248,835
ADTAXEXP	19	-	-	-	-	-
TRTBSE	20	5,056,228,094	6,659,898,143	280,986,710	108,739,703	12,105,852,650
GPLT	21	6,422,486,595	10,582,141,737	566,001,422	224,536,412	17,795,166,166
E30301	22	-	-	-	-	-
E30302	23	71,229,192	129,715,454	145,240,142	155,467,168	501,651,957
E31001	24	-	-	-	-	-
E35001	25	61,153,174	1,266,104	-	-	62,419,278
E35002	26	156,059,432	1,953	-	-	156,061,386
E35201	27	230,714,900	11,125,061	-	-	241,839,961
E35301	28	1,288,556,961	127,145,256	-	-	1,415,702,217
E35401	29	1,710,821,995	-	-	-	1,710,821,995
E35501	30	186,878,840	-	-	-	186,878,840
E35601	31	1,210,675,927	-	-	-	1,210,675,927

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN**

		(1)	(2)	(3)	(4)	(5)
Functionalization Factor	FF#	Transmission	Distribution	Meters	TDCS	Total
E35701	32	38,232,025	-	-	-	38,232,025
E35801	33	16,475,502	-	-	-	16,475,502
E35901	34	565,556,164	-	-	-	565,556,164
E36001	35	43,797,231	101,416,340	-	-	145,213,571
E36002	36	74,005	1,285,390	-	-	1,359,395
E36101	37	54,883,443	109,618,070	-	-	164,501,514
E36201	38	551,334,297	991,914,538	-	-	1,543,248,835
E36401	39	-	1,397,481,413	-	-	1,397,481,413
E36501	40	-	1,454,203,536	-	-	1,454,203,536
E36601	41	-	787,317,724	-	-	787,317,724
E36701	42	-	1,468,196,384	-	-	1,468,196,384
E36801	43	-	1,998,918,950	-	-	1,998,918,950
E36901	44	-	256,082,616	-	-	256,082,616
E37001	45	-	-	81,470,149	-	81,470,149
E37003	46	-	-	256,440,582	-	256,440,582
E37301	47	-	770,190,596	-	-	770,190,596
E37401	48	-	-	-	-	-
E38901	49	898,137	27,412,273	475,402	62,873	28,848,684
E38902	50	868,071	152,877	1,032	-	1,021,980
E39001	51	39,142,685	302,811,752	4,805,537	2,048,387	348,808,361
E39101	52	259,184	13,798,773	311,495	713,775	15,083,227
E39201	53	49,627,007	123,566,940	10,877,892	134,900	184,206,739
E39301	54	365,902	680,034	6,708	-	1,052,644
E39401	55	204,304	28,874,116	294,608	24,050	29,397,078
E39501	56	-	3,727,891	16,213,569	900,902	20,842,362
E39601	57	16,143,535	18,580,423	441,040	-	35,164,999
E39701	58	95,103,600	319,098,912	36,719,729	45,961,771	496,884,011
E39702	59	32,444,427	108,980,990	12,526,871	15,679,778	169,632,065
E39801	60	986,656	13,748,660	176,665	3,542,808	18,454,790
RWIP	61	(136,537,118)	(15,462,905)	-	-	(152,000,023)
DIT 190	62	64,695	109,296	7,266	2,883	184,139

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F FUNCTIONALIZATION FACTORS - DATA
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN**

		(1)	(2)	(3)	(4)	(5)
Functionalization Factor	FF#	Transmission	Distribution	Meters	TDCS	Total
DIT_282	63	(411,594)	(644,864)	(37,313)	(14,084)	(1,107,855)
DIT_283	64	(3,496)	(25,733)	(3,368)	(3,303)	(35,900)
MAT_SUP	65	250,696,462	194,289,585	4,302,144	-	449,288,191
MAT_SUP_UND	66	78,160	60,574	1,341	-	140,076
INJ_DAM_925	67	4,902,527	16,022,491	2,768,243	1,278,836	24,972,097
PEN_BEN_926	68	6,954,434	22,728,556	3,926,865	3,914,769	37,524,624
COMMISII_928	69	-	-	-	-	-
GEN_AD_9301	70	24,239	79,256	13,695	189,367	306,556
COVID	71	1,037,645	6,344,079	484,502	238,379	8,104,605
LAURA	72	1,309,449	43,736,486	-	-	45,045,935
HARVEY	73	930,000	72,218,000	-	-	73,148,000
FORFEIT_450	74	-	418,271	-	-	418,271
MISC_REV_451	75	2,204,433	30,058,748	29,573	-	32,292,753
RENT_454	76	24,092,818	10,767,118	-	-	34,859,936
OTTLER REV_456	77	4,682,270	-	-	-	4,682,270
NICHOLAS	78	-	50,527,267	-	-	50,527,267
URI	79	558,486	16,754,774	-	-	17,313,260
MISC_GEN_9302	80	24,191,819	79,063,959	13,660,063	20,507,185	137,423,026
OS SRV_9230	81	3,078,915	9,797,289	1,627,886	3,378,131	17,882,221

**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-G-1 STATUS OF NUCLEAR DECOMMISSIONING FUNDS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN**

Schedule II-G is not applicable as CenterPoint Energy Houston Electric, LLC does not own or have a leasehold interest in a nuclear-fueled generation unit.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 VULTRAN AND DIST UTILITY CUSTOMER SERVICES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: S. JOHNSON / K. COLVIN

Line No.	Service	Description / Justification	Test Year Cost (12-Month ending 12/31/2023)	FERC Accounts
1	Customer Service	Overseeing contact center operations, credit operations, billing and receivable operations and customer account support operations. Customer Services supports the entire CenterPoint Energy electric service area, which covers 5,000 square miles and delivers electricity to over 2.3 million meters.	\$ 10,370,534.50	9030, 9302
2	Marketing	Overnight of all Marketing Communication functions, including web channel, competitive marketing communications, advertising and promotions, and digital communications Overnight of all Strategic Marketing functions, including marketing insights, market research and customer experience, customer lifecycle management, and product management	\$ 2,315,266.03	9090, 9302
3	Energy Solutions	Includes Commercial & Industrial (C&I) Relations, Economic Development, Energy Efficiency and Administrative Oversight	\$ 1,930,666.34	9302
4	Claims & Third Party Damages	Labor, employee related expenses and other costs associated with researching and resolving third-party claims for damages against CenterPoint Energy	\$ 1,628,730.21	9250, 9090, 9302
5	Planning & Analytics	Manages and coordinate activities associated with the financial planning, forecasting and reporting processes, customer service training, and marketing and performance analytics around the Customer Operations organization	\$ 375,726.80	9030
6	Chief Customer Officer	Management oversight for all Customer Operation functions	\$ 980,065.69	9030, 9302
7	Energy Efficiency	Manage and administer energy efficiency programs pursuant to Public Utility Regulatory Act §39.905 and 16 Texas Administrative Code §25.181.	\$ 41,454,783.55	9070, 9080
			<u>\$ 59,055,763</u>	

Note: CenterPoint Energy Houston Electric, LLC now recovers all costs for its Energy Efficiency programs through an Energy Efficiency Cost Recovery Factor, as opposed to base rates, pursuant to Rule 25.181(g) and the Commission's author

Assignment Methodology
Call Center Minus and Customer Count SKF's
Direct Assigned and Customer Count SKF
Direct Assigned and Customer Count SKF
Direct Assigned and Customer Count SKF
Customer Count SKF
Customer Count SKF
Direct Assigned and Schedule II-F factors

rization in Docket No. 35717.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
III-A SUMMARY OF WHOLESALE TRANSMISSION COST OF SERVICE (TCOS)
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

(1)			
Line No.	Description	Reference	Transmission Function (TRAN)
1			
2	Operations and Maintenance Expense	III-D-2	97,834,460
3	Depreciation & Amortization	III-E-1	147,134,934
4	Taxes Other Than Federal Income Tax	III-E-2	61,304,004
5	Federal Income Tax	III-E-3	53,287,843
6			
7	Return on Rate Base	II-B	342,374,568
8			
9	TOTAL TRANSMISSION COST OF SERVICE		701,935,810
10			
11	Decommissioning Expense		-
12			
13	Other Non-Bypassable Charges		-
14			
15	Minus: Other Revenues	III-E-5	32,003,060
16			
17	TOTAL ADJUSTED REVENUE REQUIREMENT		669,932,750