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SOAH DOCKET NO. 473-24-13232
PUC DOCKET NO. 56211

APPLICATION OF CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC FOR AUTHORITY TO CHANGE RATES	**§ § § §**	**BEFORE THE STATE OFFICE OF ADMINISTRATIVE HEARINGS**

DIRECT TESTIMONY– ERRATA 1

OF

LAURIE TOMCZYK

ON BEHALF OF THE

OFFICE OF PUBLIC UTILITY COUNSEL

June 28, 2024

SOAH DOCKET NO. 473-24-13232
PUC DOCKET NO. 56211

DIRECT TESTIMONY OF LAURIE TOMCZYK

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LIST OF ACRONYMS

Acronym	Description
CCOSS	Class Cost of Service Study
CEHE or Company	CenterPoint Energy Houston Electric, LLC
Commission	Public Utility Commission of Texas
ERCOT	Electric Reliability Council of Texas
FERC	Federal Energy Regulatory Commission
kVA	Kilovolt Amperes
NCP	Non-Coincident Peak
NewGen	NewGen Strategies and Solutions, LLC
OPUC	Office of Public Utility Counsel
SDP	Society of Depreciation Professionals
4CP	4 Coincident Peak

I. INTRODUCTION AND QUALIFICATIONS

Q. PLEASE STATE YOUR NAME, OCCUPATION, AND BUSINESS ADDRESS.

A. My name is Laurie A. Tomczyk. I am a Senior Manager in the Energy Practice of NewGen Strategies and Solutions, LLC ("NewGen"). My business address is 4528 Trails End, Lapeer, Michigan 48446. NewGen is a consulting firm that specializes in utility rates, engineering economics, financial accounting, asset valuation, appraisals, and business strategy for electric, natural gas, water, and wastewater utilities.

Q. ON WHOSE BEHALF ARE YOU PRESENTING TESTIMONY IN THIS PROCEEDING?

A. I am presenting testimony on behalf of the Office of Public Utility Counsel ("OPUC").

Q. PLEASE OUTLINE YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND.

A. I have a Bachelor of Science in Mechanical Engineering from the University of Nebraska-Lincoln. I am also a registered Professional Engineer in the state of Colorado and have over 35 years of experience providing management consulting services to clients in the electric power, water, and solid waste management industries. I am also a member of the Society of Depreciation Professionals ("SDP") and have completed multiple training courses offered by SDP. I am working toward becoming a Certified Depreciation Professional through SDP. I have been employed by NewGen since January 2014. I specialize in electric utility revenue requirement, cost of service, and rate design studies as well as depreciation studies, financial projections, expert witness services, other engineering and economic analyses, and revenue projections. I have been an instructor on

behalf of Electric Utility Consultants, Inc. for courses on cost of service concepts and techniques and rate design for electric utilities. For additional details regarding my witness qualifications, please reference my resume, provided with this testimony as Attachment LAT-1.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THIS COMMISSION?

A. Yes, I have. Attachment LAT-2 includes a list of dockets in which I have provided expert witness testimony before the Public Utility Commission of Texas ("Commission") and other regulatory bodies.

II. PURPOSE AND SCOPE

Q. WHAT IS THE PURPOSE AND SCOPE OF YOUR TESTIMONY IN THIS PROCEEDING?

A. I reviewed CenterPoint Energy Houston Electric, LLC's ("CEHE" or "the Company") proposed class cost of service study ("CCOSS") and rate design and CEHE's 2022 Depreciation Study prepared by Mr. Dane Watson. As a result, I have recommended changes to both the Company's proposed CCOSS and rate design. My recommended changes to the CCOSS concern the demand allocators. CEHE used unadjusted data to develop their demand allocators, and I recommend using adjusted data for the reasons discussed later in my testimony. The changes I recommend to the CCOSS model filed by CEHE also flow through to my recommended rate design. I also updated CEHE's CCOSS and rate design models with the revenue requirement proposed by Ms. Kyra Coyle in her direct testimony. I will present the results of these changes to the CCOSS and rate design later in my testimony.

III. DEMAND DATA USED IN THE CEHE CCOSS

Q. WHAT TYPES OF ADJUSTMENTS WERE MADE TO THE TEST YEAR CUSTOMER, ENERGY, AND DEMAND DATA IN THIS PROCEEDING?

A. Two types of adjustments were made by CEHE: (1) customer adjustments to reflect the number of customers at the end of the test year; and (2) weather adjustments to the test year load data.[1]

Q. WHAT TYPES OF DEMAND DATA ARE USED IN DEVELOPING THE CLASS ALLOCATORS IN THE CCOSS?

A. The demand data used in the CCOSS for allocating costs to customer classes includes the Electric Reliability Council of Texas ("ERCOT") 4 Coincident Peak ("4CP")[2] Transmission Demands[3] and Non-Coincident Peak ("NCP")[4] Distribution Demands. CEHE uses the ERCOT 4CP data to develop allocators for capacity-related transmission costs and the NCP data to develop allocators for demand-related distribution costs.[5]

Q. FOR THE PURPOSES OF DEVELOPING DEMAND ALLOCATORS FOR THE CCOSS, DID CEHE USE ADJUSTED OR UNADJUSTED DEMAND DATA? WHY DID CEHE USE ADJUSTED OR UNADJUSTED DEMAND DATA?

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[1] Direct Testimony of John R. Durland at 6:21-23.

[2] 4CP is calculated using a rate class's proportionate share of demand during the highest 15-minute demand interval in ERCOT for each month during the 4-month period from June through September.

[3] Consistent with 16 Tex. Admin. Code § 25.192(d) for capacity-related transmission costs.

[4] NCP is calculated using the highest non-coincident 15-minute aggregated peak demand for each rate class during the test year.

[5] Direct Testimony of John R. Durland at 14:9-20.

A. CEHE used unadjusted demand data for determining the ERCOT 4CP and NCP allocators used in the CCOSS.[6] CEHE explains that they used the unadjusted ERCOT 4CP demand data for the purposes of allocating capacity-related transmission costs because this "matches the use of the 4CP allocator the Commission uses for pricing wholesale transmission charges pursuant to the Public Utility Regulatory Act § 35.004(d) and is consistent with Commission rules and the Company's approved approach in Docket No. 49421."[7] The Company did not explain why they used unadjusted NCP demand data for the purposes of allocating demand-related distribution costs in the CCOSS.

Q. FOR WHAT PURPOSE DID CEHE USE THE ADJUSTED CUSTOMER, ENERGY, AND DEMAND DATA?

A. CEHE used the adjusted customer, energy, and demand data for the purposes of rate design.

Q. DO YOU BELIEVE THAT THE COMPANY SHOULD HAVE USED ADJUSTED NCP DATA FOR COST ALLOCATION PURPOSES?

A. Yes, CEHE should have used adjusted NCP data rather than unadjusted data for consistency with the data used for rate design purposes. Allocating costs to a customer class based on unadjusted demand data, which is greater than the adjusted demand data, and then using a lower adjusted demand data for rate design imposes a higher cost on ratepayers, leading, inevitably, to unfair results. . As filed, the demand rate for that

[6] *Id.* at 13:3-13.

[7] *Id.* at 14:11-14.

customer class will be higher, compared to using adjusted demand data for both cost allocation and rate design.

Q. HOW DO THE COMPANY'S ADJUSTED NCP DEMANDS COMPARE TO ITS UNADJUSTED NCP DEMANDS?

A. A comparison of the Company's adjusted and unadjusted NCP demands is shown on Table LAT-1 Errata 1 below.

Table LAT-1 Errata 1
Comparison of CEHE Adjusted and Unadjusted NCPs

	Residential	Secondary <= 10 kVA[1]	Secondary > 10 kVA[1]	Primary	~~Transmission~~	Total
NCP Adjusted kW[2]	~~9,143~~ **9,727**	~~144~~ **153**	~~6,122~~ **6,518**	~~762~~ **793**	~~4,389~~	~~20,560~~ **17,191**
%	~~44%~~ **57%**	1%	~~30%~~ **38%**	~~4%~~ **5%**	~~21%~~	100%
NCP Unadjusted kW[3]	10,651	148	6,530	789	~~4,839~~	~~22,507~~ **18,118**
%	~~47%~~ **59%**	1%	~~29%~~ **36%**	4%	~~19%~~	100%

[1] kVA means Kilovolt Amperes.
[2] Source: Schedule II 2023, II-II-1.4 at Source Sub Level.
[3] Source: Schedule H 2023, II-H-1.3 at Meter Sub Level.

Q. WHAT ARE OPUC'S PROPOSED CCOSS-BASED RATE CHANGES BY CLASS USING OPUC'S PROPOSED REVENUE REQUIREMENT AND ADJUSTED NCPS TO ALLOCATE DEMAND-RELATED DISTRIBUTION COSTS? HOW DO THEY COMPARE WITH CEHE'S PROPOSED RATE CHANGES BY RATE CLASS?

A. OPUC's proposed CCOSS-based rate changes by class using OPUC's proposed revenue requirement and adjusted NCPs to allocate demand-related distribution costs are shown in Table LAT-2 Errata 1 below.

Table LAT-2 Errata 1
Comparison of OPUC and CEHE Proposed Rate Changes by Class

OPUC Proposed					
Rate Class Description	**Number of Customers**	**Present Revenues[1]**	**Proposed Revenues[1]**	**Change**	**Change Pct**
Residential	2,455,309	$901,815,248	~~$927,546,050~~ $929,705,805	~~$25,731,702~~ $27,890,557	~~2.9%~~ 3.1%
Secondary <= 10 kVA	155,776	$25,410,421	~~$23,295,560~~ $23,325,786	~~($2,114,861)~~ ($2,084,635)	~~(8.3%)~~ (8.2%)
Secondary > 10 kVA	151,170	$578,913,742	~~$527,916,998~~ $529,432,724	~~($50,996,744)~~ ($49,481,018)	~~(8.8%)~~ (8.5%)
Primary	1,047	$41,515,394	~~$55,036,158~~ $51,853,048	~~$13,520,765~~ $10,337,655	~~32.6%~~ 24.9%
Transmission	233	$27,090,086	~~$23,922,240~~ $23,921,689	~~($3,167,846)~~ ($3,168,397)	(11.7%)
Miscellaneous Lighting	10,660	$5,812,803	~~$5,040,963~~ $3,125,641	~~($2,771,839)~~ ($2,687,162)	~~(47.7%)~~ (46.2%)
Lighting	5,654	$70,222,868	~~$68,501,816~~ $67,609,051	~~($1,631,053)~~ ($2,613,818)	~~(2.3%)~~ (3.7%)
Retail Electric Delivery Revenues	**2,779,849**	**$1,650,780,562**	~~**$1,629,350,685**~~ **$1,628,973,744**	~~**($21,429,876)**~~ **($21,806,818)**	**(1.3%)**
Wholesale Transmission Revenue		$654,236,818	~~$669,069,930~~ $669,932,750	~~$15,733,112~~ $15,695,932	2.4%
Total Cost of Service		**$2,305,017,380**	~~**$2,299,320,615**~~ **$2,298,906,494**	~~**($5,696,764)**~~ **($6,110,886)**	~~**(0.2%)**~~ **(0.3%)**
CEHE Proposed[2]					
Rate Class Description	**Number of Customers**	**Present Revenues[1]**	**Proposed Revenues[1]**	**Change**	**Change Pct**
Residential	2,455,309	$901,815,248	~~$972,130,757~~ $974,971,423	~~$71,315,500~~ $73,156,175	~~7.9%~~ 8.1%
Secondary <= 10 kVA	155,776	$25,410,421	~~$25,000,757~~ $23,022,245	~~($2,409,664)~~ ($2,388,176)	~~(9.5%)~~ (9.4%)
Secondary > 10 kVA	151,170	$578,913,742	~~$520,998,032~~ $521,667,018	~~($57,914,800)~~ ($57,246,724)	~~(10.0%)~~ (9.9%)
Primary	1,047	$41,515,394	~~$53,126,721~~ $50,967,061	~~$11,611,328~~ $9,451,668	~~28.0%~~ 22.8%
Transmission	233	$27,090,086	~~$24,002,755~~ $24,002,130	~~($3,087,331~~ ($3,087,956)	(11.4%)
Miscellaneous Lighting	10,660	$5,812,803	~~$5,040,963~~ $3,125,641	~~($2,771,839)~~ ($2,687,162)	~~(47.7%~~ (46.2%)
Lighting	5,654	$70,222,868	~~$68,501,816~~ $67,609,051	~~($1,631,053)~~ ($2,613,818)	~~(2.3%)~~ (3.7%)
Retail Electric Delivery Revenues	**2,779,849**	**$1,650,780,562**	~~**$1,665,892,702**~~ **$1,665,364,569**	~~**$15,112,141**~~ **$14,584,007**	**0.9%**
Wholesale Transmission Revenue		$654,236,818	~~$696,755,404~~ $696,094,011	~~$42,518,586~~ $41,857,193	~~6.5%~~ 6.4%
Total Cost of Service		**$2,305,017,380**	~~**$2,362,648,106**~~ **$2,361,458,580**	~~**$57,630,726**~~ **$56,441,200**	~~**2.5%**~~ **2.4%**

[1] Present Revenues include revenues from base rates and DCRF while Proposed Revenues include revenues from base rates.
[2] Source: Schedule I and J 2023-Errata ~~2~~3, WP Summary of Revenues.

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Q. WHAT ARE OPUC'S PROPOSED RATES BY RATE CLASS?

A. OPUC's proposed CCOSS-based rates and changes from present rates are shown in Attachment LAT-3 Errata 1.

IV. SUMMARY OF FINDINGS AND RECOMMENDATIONS

Q. PLEASE SUMMARIZE YOUR FINDINGS AND RECOMMENDATIONS IN THIS PROCEEDING.

A. I recommend that the Commission approve the revenue requirement as proposed by Ms. Kyra Coyle in her direct testimony and require CEHE to use adjusted NCP data rather than unadjusted NCP data in their CCOSS for allocating demand-related distribution costs. The impact of these recommendations to the CCOSS results are shown in Table LAT-2 Errata 1 above. I also recommend that the Commission approve the proposed rates by rate class shown in Attachment LAT-3 Errata 1.

Q. DOES THIS CONCLUDE YOUR TESTIMONY?

A. ~~No. Given that CEHE updated their proposed revenue requirement, CCOS, and rate design with its Errata 3 filing made three business days before the intervenor testimony was due, and the resulting time constraints of incorporating their changes in testimony, I reserve the right to modify my testimony to reflect the changes in their Errata 3 filing.~~[8] Yes it does.

[8] ~~CenterPoint Energy Houston Electric, LLC's Errata 3 Filing (Jun. 14, 2024).~~

ATTACHMENTS

LAURIE TOMCZYK

Senior Manager

CONTACT

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Lapeer, Michigan 48446
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EDUCATION

Bachelor of Science in Mechanical Engineering, University of Nebraska

PROFESSIONAL REGISTRATIONS/ CERTIFICATIONS/COMMITTEES

Registered Professional Engineer (PE) Mechanical, Colorado

KEY EXPERTISE

Cost of Service and Rate Design

Depreciation Studies

Expert Witness and Litigation Support

Engineering/Economic Analyses

Financial Projections

Revenue Requirements

Ms. Laurie Tomczyk has over 35 years of experience providing management consulting services to clients in the electric power, water, and solid waste management industries. She specializes in electric utility revenue requirement analyses, cost of service and rate design studies, financial projections, transmission and ancillary services rates, expert witness services, and other engineering and economic analyses. Her rate-related projects have included studies to develop retail electric, retail water, transmission, ancillary service, standby, and special contract rates. She also has experience in net energy metering, decoupling, and opt-out programs.

Ms. Tomczyk has provided expert witness testimony on revenue requirement, cost of service, and rate design issues, as well as depreciation studies transmission and ancillary services rates, and nuclear decommissioning funding before public utility commissions and the Federal Energy Regulatory Commission. She has been an instructor on behalf of Electric Utility Consultants, Inc. for courses on cost-of-service concepts and techniques and rate design for electric utilities.

Ms. Tomczyk joined NewGen as an Executive Consultant in 2014. Before joining the firm, she provided utility consulting services while employed at R. W. Beck, Inc. and its successor firm, SAIC, for 25 years.

RELEVANT EXPERIENCE

Revenue Requirement, Cost of Service, and Rate Design

Ms. Tomczyk leads and participates in retail revenue requirements, cost of service, and rate design studies for electric utilities. Services include the development of historical and projected revenue requirements and the development of detailed cost of service and rate design models. Ms. Tomczyk has utilized numerous cost allocation methods and compared the revenue requirements under the various cost of service methods to evaluate the most appropriate cost of service methodologies for specific clients.

Additionally, Ms. Tomczyk has worked on diverse ratemaking issues such as standby service rates, net energy metering rates, wheeling rates, feed-in tariffs, and cost of service levels. Efforts include:

- Utilizing projected test year analyses to assess revenue requirements;
- Evaluation of cost of service changes for multiple customer classes;
- Development of new rates for customer classes based on pre-defined overall percentage rate increases; and
- Determining whether a return on rate base or Times Interest Earned Ratio should be used for ratemaking purposes.

LAURIE TOMCZYK

Senior Manager

Below is a sample listing of Ms. Tomczyk's cost of service and rate design clients by service offering.

Electric Revenue Requirement, Unbundled Cost of Service Analysis, and Rate Design Studies

- Austin Energy, TX
- BC Hydro, British Colombia, Canada
- Brownsville Public Utilities Board, TX
- Bryan Texas Utilities, TX
- Cleveland Public Power, OH
- CPS Energy, TX
- Crawfordsville Electric Power & Light, IN
- Denton Municipal Electric, TX
- Farmington Electric Utility System, NM
- Fayetteville Public Works Commission, NC
- Garland Power & Light, TX
- Golden Valley Electric Cooperative, AK
- Guam Power Authority, Guam
- Homer Electric Association, AK
- Kaua'i Island Utility Cooperative, HI
- Lafayette Utilities System, LA
- Richmond Power & Light, IN
- San Francisco Public Utilities Commission, CA
- Springfield City Utilities, MO
- Tri-State Generation & Transmission Association, Inc., CO
- United Power Electric Cooperative, Colorado
- U.S. Army, California, Georgia, New York, and Virginia
- Vernon Public Utilities, CA
- Water and Electric Board, OR

Competitive Retail Rate Assessments

- Brownsville Public Utilities Board, TX
- Garland Power and Light, TX

Electric Transmission and Ancillary Service Rates

- Brownsville Public Utilities Board, TX
- Golden Valley Electric Cooperative, AK
- Greenville Electric Utility System, TX
- Homer Electric Association, AK
- Independence Power & Light, MO
- Lubbock Power & Light, TX
- Tri-State Generation & Transmission Association, Inc., CO

Net Energy Metering and Standby Rates

- Golden Valley Electric Cooperative, AK
- Homer Electric Association, AK
- Kaua'i Island Utility Cooperative, HI
- Madisonville Municipal Utilities, KY

LAURIE TOMCZYK
Senior Manager

Electric Special Contract Rates

- Alaska Golden Valley Electric Cooperative, AK
- Homer Electric Association, AK

Electric Decoupling Programs

- Guam Power Authority, Guam
- Kaua'i Island Utility Cooperative, HI

Opt-Out Program Associated with Advanced Electric Metering Infrastructure Project

- Kaua'i Island Utility Cooperative, HI

Expert Witness and Litigation Support

Ms. Tomczyk offers expert testimony regarding cost of service, rate design, and ratemaking issues before local and state regulatory bodies and courts. She has developed revenue requirements, rate base, cost of service analysis, rate design, and associated testimony filed with state commissions, including the design of retail, transmission, and ancillary services rates. Ms. Tomczyk has developed a standby rate report filed with the state commission as part of the standby rate service tariff filing. She has provided written testimony and other client litigation support regarding their revenue requirements, cost of service studies, and equity management plans.

Additionally, Ms. Tomczyk has developed comments on behalf of customer associations related to a state commission's investigation to analyze the strengths and weaknesses of marginal cost of service studies, embedded cost of service studies, the reconciliation process, and how this impacts rate classes. She has also reviewed wholesale energy providers' unbundled financial statements, calculation of equipment, projected wholesale customer patronage capital accruals, and estimated rate impacts associated with the wholesale utility's proposed construction of a new generation plant. Ms. Tomczyk has provided testimony and other types of litigation support for the following clients:

- City of Auburn, MI
- City of Fort Wayne, City of Mario, and Marion Municipal Utilities, IN
- Crawfordsville Electric Light & Power, IN
- Denton Municipal Electric, TX
- Fayetteville Public Works Commission, NC
- Golden Valley Electric Cooperative, AK
- Guam Power Authority, Guam
- Homer Electric Association, AK
- Independence Power & Light, MO
- Kaua'i Island Utility Cooperative, HI
- Lubbock Power & Light, TX
- Nevada Resorts Association, NV
- New England States Committee on Electricity, MA
- Office of Public Utility Counsel, TX
- Richmond Power & Light, IN
- SABIC Innovative Plastics Mount Vernon, IN
- Texas Office of Public Utility Counsel
- Tri-State Generation &Transmission Association, Inc., CO
- University of Texas System
- U.S. Department of Defense and all other Federal Executive Agencies, TX, NM, NY

LAURIE TOMCZYK
Senior Manager

Financial Projections

Ms. Tomczyk is responsible for developing financial and economic analyses for utility clients. She has presented many of these analyses before regulatory commissions in support of general rate case applications, particularly in support of the revenue requirements in the applications. She has also developed equity management plans for electric cooperatives, pro forma, and other financial analyses. Her financial project clients include:

- Brownsville Public Utilities Board, TX
- City of Indianapolis, IN
- CPS Energy, TX
- Fayetteville Public Works Commission, NC
- Georgetown Municipal Water and Server Service, KY
- Golden Valley Electric Cooperative, AK
- Guam Power Authority, Guam
- Homer Electric Association, AK
- Kaua'i Island Utility Cooperative, HI
- Lafayette Utilities System, LA
- St. Joseph Power & Light, MO

Depreciation

Ms. Tomczyk performs analyses on depreciation studies for municipal and cooperative utility clients. She developed a replacement planning model using the survivor curve methodology to estimate future replacement costs for electric utility systems at nine military bases operated and maintained under contract by City Light & Power, Inc. She also developed depreciation studies for the Kauai Island Utility Cooperative, HI, Lubbock Power & Light, TX, Denton Municipal Electric, TX, and New Braunfels Utilities, TX. Ms. Tomczyk is a Society of Depreciation Professionals (SDP) member and has completed training courses offered by SDP. Training course topics included data requirements and collection, unit versus group accounting, depreciation models, actuarial and simulation life analyses, salvage and cost of removal analyses, and technology forecasting. She is working towards becoming a Certified Depreciation Professional through SDP.

WORKSHOPS

Ms. Tomczyk has served as an instructor for the following courses:

Electric Utility Consultants, Inc. (EUCI)

- *Introduction to Cost of Service Concepts and Techniques for Electric Utilities*
- *Introduction to Rate Design for Electric Utilities*

PRESENTATIONS

Ms. Tomczyk has also made the following industry presentations:

Michigan Municipal Electric Association Annual Conference

- *Standby Rates for Distributed Generation*
- *Using AMI Data for Cost-of-Service and Rate Design Analyses, Resource Planning, and Financial Planning*
- *Balancing Aging Infrastructure, Rates, and Residential Demand*

Record of Testimony: **Laurie A. Tomczyk**

UTILITY	PROCEEDING	SUBJECT	BEFORE	CLIENT	YEAR
1. New Braunfels Utilities	Docket No. 56440	Depreciation Study included in Transmission Cost of Service Filing	Public Utility Commission of Texas	New Braunfels Utilities	2024
2. Chugach Electric Association	Docket No. U-23-047 / U-23-048	Transmission and Ancillary Services Rates	Regulatory Commission of Alaska	Homer Electric Association, Matanuska Electric Association, and Golden Valley Electric Association	2024
3. Alaska Power Company	Docket No. U-23-054	Cost of Service and Rate Design	Regulatory Commission of Alaska	Alaska Power Company	2024
4. Indiana Michigan Power Company	Case No. U-21461	Nuclear Decommissioning Funding	Michigan Public Service Commission	City of Auburn	2024
5. Indiana Michigan Power Company	Cause No. 45993	Revenue Requirement	Indiana Utility Regulatory Commission	City of Fort Wayne, the City of Marion, and Marion Municipal Utilities	2023
6. CenterPoint Energy Houston Electric	Docket No. 54830	Temporary Emergency Electric Energy Facilities Rider	Public Utility Commission of Texas	Texas Office of Public Utility Counsel	2023
7. Lubbock Power & Light	Docket No. 54657	Depreciation Study Included in Transmission Cost of Service Filing	Public Utility Commission of Texas	Lubbock Power & Light	2023
8. Duke Energy Progress	Docket No. E-2, SUB 1300	Review of Duke Energy Progress Depreciation Study	North Carolina Utilities Commission	Fayetteville Public Works Commission	2023
9. Denton Municipal Electric	Docket No. 52715	Depreciation Study Included in Transmission Cost of Service Filing	Public Utility Commission of Texas	Denton Municipal Electric	2022
10. Oncor Electric Delivery Company	Docket No. 53601	Mitigation of Large Rate Increases	Public Utility Commission of Texas	University of Texas System	2022
11. Southwestern Public Service Company	Docket No. 53040	Fuel and Purchased Power Cost Reconciliation	Public Utility Commission of Texas	Texas Office of Public Utility Counsel	2022
12. El Paso Electric Company	Docket No. 52040	Advanced Metering System (AMS) Deployment Plan, AMS Surcharge, and Non-Standard Metering Service Fees	Public Utility Commission of Texas	Texas Office of Public Utility Counsel	2021

Record of Testimony: **Laurie A. Tomczyk**

UTILITY	PROCEEDING	SUBJECT	BEFORE	CLIENT	YEAR
13. Independence Power & Light	Docket ER21-2581-000	Filing to Change the Annual Transmission Revenue Requirement	Federal Energy Regulatory Commission	Independence Power & Light	2021
14. El Paso Electric Company	Case No. 20-00104-UT	Cost of Service and Rate Design	New Mexico Public Regulatory Commission	U.S. Department of Defense and all other Federal Executive Agencies	2020, 2021
15. Lubbock Power & Light	Cause No. 51100	Transmission Cost of Service	Public Utility Commission of Texas	Lubbock Power & Light	2020
16. Crawfordsville Electric Light & Power	Cause No. 45420	Energy Cost Adjustment Tracker, Non-Recurring Charges, and LED Lighting Rates	Indiana Utility Regulatory Commission	Crawfordsville Electric Light & Power	2020, 2021
17. Richmond Power & Light	Cause No. 45361	Revenue Requirement	Indiana Utility Regulatory Commission	Richmond Power & Light	2020
18. Vectren Energy of Indiana	Docket No. 43354 – MCRA 21	MISO Cost and Revenue Adjustment Tracker	Indiana Utility Regulatory Commission	SABIC Innovative Plastics Mount Vernon, LLC	2017
19. El Paso Electric Company	Docket No. 46831	Cost of Service and Rate Design Studies	Public Utility Commission of Texas	U.S. Department of Defense and all other Federal Executive Agencies	2017
20. Golden Valley Electric Association	Docket No. U-17-007	Revenue Requirement and Cost of Service Study and Transmission and Ancillary Service Rates Development	Regulatory Commission of Alaska	Golden Valley Electric Association	2016, 2017
21. Homer Electric Association	Docket No. U-15-141	Revenue Requirement and Cost of Service Study and Transmission and Ancillary Service Rates Development	Regulatory Commission of Alaska	Homer Electric Association	2015, 2016
22. Homer Electric Association	Docket No. U-13-203	Revenue Requirement and Cost of Service Study and Transmission and Ancillary Service Rates Development	Regulatory Commission of Alaska	Homer Electric Association	2014, 2015
23. Homer Electric Association	Docket No. U-10-97	Revenue Requirement and Cost of Service Study	Regulatory Commission of Alaska	Homer Electric Association	2010

Record of Testimony: **Laurie A. Tomczyk**

UTILITY	PROCEEDING	SUBJECT	BEFORE	CLIENT	YEAR
24. Chugach Electric Association	Docket No. U-09-80	Revenue Requirement and Cost of Service Study	Regulatory Commission of Alaska	Homer Electric Association	2010
25. Kaua'i Island Utility Cooperative	Docket No. 2009-0050	Cost of Service Study and Standby Rate Development	Hawai'i Public Utilities Commission	Kaua'i Island Utility Cooperative	2009
26. Golden Valley Electric Association	Docket No. U-08-139	Cost of Service Study and Transmission and Ancillary Service Rates Development	Regulatory Commission of Alaska	Golden Valley Electric Association	2008
27. Chugach Electric Association	Docket No. U-06-134	Unbundled Financial Statements, Calculation of Equity, Patronage Capital Accruals, and Rate Impacts Due to New Generation	Regulatory Commission of Alaska	Homer Electric Association	2007

ATTACHMENT LAT-3 PROOF OF REVENUE - CURRENT, CEHE PROPOSED, AND OPUC PROPOSED RATES
PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211

Line No	Class	Charges	Unit		$	Unit Charge	$	Unit Charge	$	Unit Charge
1		Customer	per Customer per Month	29,463,720	60,360,765	$ 2.10	60,887,590	$ 2.07	67,756,599	$ 2.30
2		Metering	per Meter per Month	29,102,708	82,202,775	$ 2.79	77,770,660	$ 2.67	81,179,150	$ 2.79
3		Transmission	per kWh	31,810,002,564		$		$		$
4		Distribution	per kWh	31,318,983,091	728,688,277	$ 0.023270	777,928,870	$ 0.024777	625,770,813	$ 0.020571
5		Subtotal Base Rates			873,130,757		927,546,050		775,716,491	$ 0.000063
6		Distribution Cost Recovery Factor (DCRF)	per kWh	31,318,983,091	-	$ -	-	$ -	155,098,757	$ 0.005985
7		Subtotal Base Rates with DCRF			873,130,757		927,546,050		931,815,248	
8										
9		Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	31,654,075,413	26,407,439	$ 0.000026	26,407,432	$ 0.000026	26,407,432	$ 0.000026
10	**Residential**	Rate Case Expense Surcharge (RCE)	per kWh	31,318,983,091	1,599	$ 0.000050	1,579	$ 0.000050	-	$ -
11		Temporary Emergency Electric Energy Facilities (TEEEF)	per kWh	31,810,002,564	76,126,539	$ 0.002362	76,126,539	$ 0.002362	76,126,539	$ 0.002362
12		Transmission Cost Recovery Factor (TCRF)	per kWh	17,735,707,809	311,175,771	$ 0.018231	323,560,017	$ 0.018197	207,977,702	$ 0.010875
13		Transition Charge 5 (TC5)	per kWh	32,485,662,020	62,274,560	$ 0.001916	62,274,566	$ 0.001916	62,274,566	$ 0.001916
14		Franchise Fees	per kWh	1,077,278	-2,976	$ (0.001787)	-2,978	$ (0.001767)	(3,797)	$ (0.001772)
15		Nuclear Decommissioning Charge (NDC)	per kWh	31,810,002,564	429,245	$ 0.000013	429,245	$ 0.000013	86,443	$ 0.000003
16		Subtotal Rider Revenues			509,111,378		577,771,599		587,719,589	
17		Total Revenues			1,402,542,135		1,435,310,348		1,370,534,835	
18										
19		Customer	per Customer per Month	1,868,310	3,752,030	$ 2.01	3,677,465	$ 1.97	$ 4,024,645.10	$ 2.26
20		Metering	per Meter per Month	1,859,727	5,512,636	$ 2.96	5,131,010	$ 2.80	$ 1,579,771.08	$ 2.72
21		Transmission	per kWh	873,864,825		$		$		$
22		Distribution	per kWh	877,051,926	13,737,015	$ 0.015730	12,137,085	$ 0.010257	$ 13,513,771.00	$ 0.015031
23		Subtotal Base Rates			23,001,757		23,285,560		22,108,778	
24		Distribution Cost Recovery Factor (DCRF)	per kWh	773,057,935	-	$ -	-	$ -	3,373,517	$ 0.003731
25		Subtotal Base Rates with DCRF			23,001,757		23,285,560		25,410,491	
26										
27	**Secondary <=10 Kva**	Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	909,779,190	3,013,137	$ 0.003371	3,072,757	$ 0.003372	3,072,757	$ 0.003371
28		Rate Case Expense Surcharge (RCE)	per kWh	877,051,926	29	$ 0.000075	37	$ 0.000077	-	$ -
29		Temporary Emergency Electric Energy Facilities (TEEEF)	per kWh	873,864,825	1,225,413	$ 0.001403	1,225,413	$ 0.001403	1,225,413	$ 0.001403
30		Transmission Cost Recovery Factor (TCRF)	per kWh	752,573,278	1,567,078	$ 0.010077	2,021,397	$ 0.010079	2,836,702	$ 0.010731
31		Transition Charge 5 (TC5)	per kWh	873,864,825	1,318,040	$ 0.001509	1,318,246	$ 0.001509	1,318,246	$ 0.001509
32		Franchise Fees	per kWh	20,787,937	(13,277)	$ (0.002797)	(42,017)	$ (0.002029)	(42,017)	$ (0.002797)
33		Nuclear Decommissioning Charge (NDC)	per kWh	873,864,825	5,559	$ 0.000006	5,556	$ 0.000006	1,802	$ 0.000002
34		Subtotal Rider Revenues			10,113,996		10,730,908		10,201,829	
35		Total Revenues			33,113,453		33,366,515		35,610,947	
36										
37		Customer								
38		NON-IDR	per Customer per Month	1,765,752	8,203,635	$ 4.65	8,115,047	$ 4.60	5,297,256	$ 3.00
39		IDR	per Customer per Month	49,208	2,232,634	$ 45.24	2,160,072	$ 45.40	2,170,545	$ 44.65
40		Metering								
41		NON-IDR	per Meter per Month	1,796,762	16,707,621	$ 9.27	16,000,989	$ 9.09	17,091,323	$ 7.71
42		IDR	per Meter per Month	57,700	5,006,040	$ 86.66	4,047,701	$ 85.63	4,150,160	$ 72.00
43		Transmission								
44		NON-IDR	per NCP kva	72,170,815	0	$	0	$		$
45		IDR	per 4CP kva	27,271,799	0	$ -	0	$ -	-	$ -
46		Distribution	per Billing kva	109,447,265	489,105,484	$ 4.469600	496,811,491	$ 4.537451	486,075,755	$ 4.440410
47		Subtotal Base Rates			520,997,972		527,910,997		517,077,959	
48	**Secondary > 10 Kva**	Distribution Cost Recovery Factor (DCRF)		109,447,265		$		$	67,025,803	$ 0.614030
49		Subtotal Base Rates with DCRF			520,997,972		527,910,997		573,915,713	
50										
51		Energy Efficiency Cost Recovery Factor (EECRF)		31,930,899,290	17,167,977	$ 0.00051	17,108,007	$ 0.00052	17,108,007	$ 0.00051
52		Rate Case Expense Surcharge (RCE)		109,447,265	823	$ 0.00025	916	$ 0.00026	0	$
53		Temporary Emergency Electric Energy Facilities (TEEEF)		109,177,296	55,201,370	$ 0.50491	55,281,279	$ 0.50491	55,281,279	$ 0.50491
54		Transmission Cost Recovery Factor (TCRF)		51,056,020	204,075,464	$ 3.830015	203,233,503	$ 3.911466	205,441,000	$ 4.020060
55		Transition Charge 5 (TC5)		31,799,113,131	60,119,370	$ 0.001877	60,120,980	$ 0.001877	60,120,980	$ 0.001877
56		Franchise Fees		3,525,275	2,273,160	$ (0.644820)	2,273,158	$ (0.644820)	(2,273,168)	$ (0.644820)
57		Nuclear Decommissioning Charge (NDC)		109,177,296	159,767	$ 0.001190	159,757	$ 0.001190	90,769	$ 0.000606
58		Subtotal Rider Revenues			334,680,840		333,607,004		336,801,137	
59		Total Revenues			855,079,772		861,501,891		910,711,879	
60										

ATTACHMENT LAT-3 PROOF OF REVENUE - CURRENT, CEHE PROPOSED, AND OPUC PROPOSED RATES
PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211

Line No	Class	Charges	Unit		$	Unit Charge	$	Unit Charge	$	Unit Charge
61	Primary	Customer								
62		NON-IDR	per Customer per Month	1,727	120,059	$ 27.72	131,912	$ 25.27	131,?69	$ 7.71
63		IDR	per Customer per Month	7,740	450,040	$ 58.26	440,105	$ 57.08	440,284	$ 57.14
64		Metering								
65		NON-IDR	per Meter per Month	4,604	1,378,024	$ 285.66	1,345,655	$ 278.95	1,373,776	$ 284.70
66		IDR	per Meter per Month	0,684	702,044	$ 81.10	664,506	$ 80.15	1,524,604	$ 175.67
67		Transmission								
68		NON-IDR	per NCP kva	1,151,347	0	$	0	$		$
69		IDR	per 4CP kva	4,031,902	0	$ -	0	$ -	-	$ -
70		Distribution	per Billing kva	14,040,627	50,475,634	$ 3.594970	52,426,206	$ 3.733911	32,770,406	$ 2.334540
71		Subtotal Base Rates			53,129,720		55,070,107		35,790,309	
72		Distribution Cost Recovery Factor (DCRF)		14,040,627		$		$	5,374,505	$ 0.382790
73		Subtotal Base Rates with DCRF			53,129,720		55,070,107		41,164,897	
74										
75		Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	3,709,287,939	6,137,132	$ 0.00170	7,428,123	$ 0.00117	5,138,123	$ 0.00135
76		Rate Case Expense Surcharge (RCE)	per Billing kva	14,040,627	94	$ 0.00670	87	$ 0.00606		$ 0.01403
77		Temporary Emergency Electric Energy Facilities (TEEEF)	per Billing kva	11,017,937	6,519,777	$ 0.41936	9,716,107	$ 0.41987	9,576,107	$ 0.00135
78		Transmission Cost Recovery Factor (TCRF)		4,437,345	21,606,711	$ 4.800247	21,546,390	$ 4.856047	18,635,108	$ 4.424960
79		Transition Charge 5 (TC5)		n/a	10,157,329	n/a	10,475,629	n/a	10,475,629	n/a
80		Franchise Fees	per Billing kva	400,490	252,609	$ (0.631810)	250,966	$ 0.631010	270,966	(0.606011)
81		Nuclear Decommissioning Charge (NDC)	per Billing kva	11,017,937	22,799	$ 0.001032	22,703	$ 0.001033	7,317	$ 0.000670
82		Subtotal Rider Revenues			43,667,342		43,549,054		41,550,100	
83		Total Revenues			96,797,062		98,620,113		82,776,677	
84										
85	Transmission	Customer	per Customer per Month	2,799	552,899	$ 197.38	530,757	$ 189.27	576,797	$ 207.30
86		Metering	per Meter per Month	4,752	3,400,850	$ 732.46	3,410,266	$ 718.07	3,760,556	$ 788.36
87		Transmission	per 4CP kva	57,271,570	0	$ -	0	$ -	-	$ -
88		Distribution	per 4CP kva	57,271,570	19,952,270	$ 0.350270	19,979,359	$ 0.376277	22,170,907	$ 0.391900
89		Subtotal Base Rates			21,003,776		27,932,217		29,580,197	
90		Distribution Cost Recovery Factor (DCRF)		37,074,575		$		$	529,878	$ 0.014017
91		Subtotal Base Rates with DCRF			21,003,776		27,932,217		27,130,089	
92										
93		Energy Efficiency Cost Recovery Factor (EECRF)		22,179,289,731	297,789	$ 0.00031	390,879	$ 0.00057	11,410,877	$ 0.00031
94		Rate Case Expense Surcharge (RCE)		37,074,575	325	$ 0.00670	325	$ 0.00075	0	$
95		Temporary Emergency Electric Energy Facilities (TEEEF)		57,277,570	0	$ -	0	$ -	0	$ -
96		Transmission Cost Recovery Factor (TCRF)		19,041,666	100,048,361	$ 6.40375	128,234,401	$ 6.48001	83,870,043	$ 4.70580
97		Transition Charge 5 (TC5)		55,097,379	18,192,770	$ 0.75795	17,792,579	$ 0.75607	17,792,579	$ 0.75795
98		Franchise Fees		143,581,541	83,104	$ (0.00065)	93,184	$ (0.00065)	104,067	$ (0.00073)
99		Nuclear Decommissioning Charge (NDC)		37,074,575	155,862	$ 0.00410	155,062	$ 0.00418	20,467	$ 0.00076
100		Subtotal Rider Revenues			147,864,859		147,000,750		124,104,562	
101		Total Revenues			171,097,711		177,702,990		157,191,017	
102										
103	Street Lighting/Miscellaneous Lighting	Customer	per Customer per Month		507,080		580,307		[illegible]	
104		Metering	per Meter per Month		0		0			
105		Transmission	per 4CP Kva		0		0			
106		Distribution	per Billing Kva		71,312,890		70,579,129		57,121,387	
107		Subtotal Base Rates			71,952,779		71,159,457		57,121,387	
108		Distribution Cost Recovery Factor (DCRF)				$			17,813,590	
109		Subtotal Base Rates with DCRF			71,652,770		71,160,433		75,035,871	
110										
111		Energy Efficiency Cost Recovery Factor (EECRF)	per kWh		407		407		0	
112		Rate Case Expense Surcharge (RCE)	per kWh		50		58		0	
113		Temporary Emergency Electric Energy Facilities (TEEEF)	per kWh		637,064		637,064		637,064	
114		Transmission Cost Recovery Factor (TCRF)	per kWh		0		0		0	
115		Transition Charge 5 (TC5)	per kWh		679,900		969,900		969,900	
116		Franchise Fees	per kWh		88,799		99,788		104,066	
117		Nuclear Decommissioning Charge (NDC)	per kWh		1,100		1,100		427	
118		Subtotal Rider Revenues			1,199,170		1,199,159		1,105,125	
119		Total Revenues			72,851,970		72,798,090		77,139,098	
120										
121	**Total**	**Customer**	**per Meter per Month**		**78,240,698**		**76,542,944**		**80,509,096**	
122		**Metering**	**per Meter per Month**		**114.656,438**		**112,602.417**		**89,857,305**	
123		**Transmission**	**per 4CP Kva/NCP Kva**		**0**		**0**		**0**	
124		**Distribution**	**per Billing Kva**		**1,472,996,574**		**1.439,742,077**		**1,260,266,763**	
125					**1,665,992,700**		**1,629,897,339**		**1,430,634,164**	

WORKPAPERS

PROVIDED ELECTRONICALLY

The following files are not convertible:

WP LAT-4 Attachment LAT-3 Proof of Rev.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.

ATTACHMENT LAT-3 PROOF OF REVENUE - CURRENT, CEHE PROPOSED, AND OPUC PROPOSED RATES
PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211

		1	2	3	4	5	6	7	8	9
				Billing Determinants	Proposed New Rates CEHE Errata 3		Proposed Rates New Cust Errata		Current Rates	
Line No.	Class	Charges	Unit		$	Unit Charge	$	Unit Charge	$	Unit Charge
1		Customer	per Customer per Month	29,707,777	62,393,273	$ 2.11	61,879,010	$ 2.08	67,790,128	$ 2.37
2		Metering	per Meter per Month	29,463,718	80,203,745	$ 2.78	80,730,580	$ 2.74	61,579,150	$ 2.06
3		Transmission	per kWh	31,818,982,097	-	$ -	-	$ -	-	$ -
4		Distribution	per kWh	31,010,809,564	830,475,446	$ 0.026100	768,156,199	$ 0.024771	646,370,819	$ 0.020514
5		Subtotal Base Rates			971,371,127		929,775,706		777,776,791	
6		Distribution Cost Recovery Factor (DCRF)	per kWh	31,010,809,564		$		$	126,060,600	$ 0.003963
7		Subtotal Base Rates with DCRF			971,371,127		929,775,706		907,876,119	
8										
9	Residential	Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	31,054,876,413	28,407,432	$ 0.000926	28,407,432	$ 0.000905	28,407,432	$ 0.000926
10		Rate Case Expense Surcharge (RCE)	per kWh	31,818,982,097	1,907,775	$ 0.000057	1,670,792	$ 0.000050	-	$ -
11		Temporary Emergency Electric Energy Facilities (TEEEF)	per kWh	31,818,982,097	76,129,677	$ 0.002393	78,130,568	$ 0.002793	76,129,778	$ 0.002393
12		Transmission Cost Recovery Factor (TCRF)	per kWh	17,825,751,079	371,152,579	$ 0.018272	312,075,750	$ 0.017197	305,977,702	$ 0.017087
13		Transition Charge 5 (TC5)	per kWh	32,195,902,027	62,377,689	$ 0.001919	62,271,069	$ 0.001919	62,277,799	$ 0.001919
14		Franchise Fees	per kWh	1,987,978	-2,970	$ (0.001707)	-2,979	$ (0.001707)	(2,797)	$ (0.001862)
15		Nuclear Decommissioning Charge (NDC)	per kWh	31,818,982,097	727,275	$ 0.000017	738,310	$ 0.000017	39,775	$ 0.000007
16		Subtotal Other Revenues			570,903,987		503,578,750		707,879,980	
17		Total Revenues			1,176,911,677		1,459,051,011		1,377,091,706	
18										
19		Customer	per Customer per Month	1,709,572	7,766,267	$ 2.01	5,071,787	$ 1.97	$ 7,127,076.12	$ 3.29
20		Metering	per Meter per Month	1,066,324	5,514,506	$ 2.05	5,421,040	$ 2.01	$ 4,306,031.60	$ 2.32
21		Transmission	per kWh	775,097,926	-	$ -	0	$ -	-	$ -
22		Distribution	per kWh	873,864,625	13,751,466	$ 0.015740	14,029,265	$ 0.016201	$ 13,545,501.10	$ 0.015504
23		Subtotal Base Rates			35,023,271		27,536,780		25,170,778	
24		Distribution Cost Recovery Factor (DCRF)	per kWh	873,864,025		$		$	3,303,643	$ 0.003781
25		Subtotal Base Rates with DCRF			35,023,271		27,536,780		27,170,721	
26										
27	Secondary <=10 Kva	Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	779,758,199	7,912,167	$ 0.003577	6,092,777	$ 0.007314	6,092,777	$ 0.003577
28		Rate Case Expense Surcharge (RCE)	per kWh	873,864,625	29,103	$ 0.000033	28,804	$ 0.000034		$
29		Temporary Emergency Electric Energy Facilities (TEEEF)	per kWh	775,907,927	1,326,112	$ 0.001177	1,237,715	$ 0.001407	1,237,715	$ 0.001177
30		Transmission Cost Recovery Factor (TCRF)	per kWh	457,372,038	7,062,607	$ 0.010077	4,541,258	$ 0.010030	4,055,754	$ 0.010077
31		Transition Charge 5 (TC5)	per kWh	775,907,927	1,218,217	$ 0.001579	1,517,278	$ 0.001509	1,517,278	$ 0.001579
32		Franchise Fees	per kWh	20,704,627	(42,047)	$ (0.002027)	(42,047)	$ (0.002025)	(42,047)	$ (0.002027)
33		Nuclear Decommissioning Charge (NDC)	per kWh	775,907,927	5,556	$ 0.000006	7,769	$ 0.000006	1,392	$ 0.000002
34		Subtotal Other Revenues			10,141,314		11,120,700		11,401,606	
35		Total Revenues			75,107,079		57,170,786		57,872,217	
36										
37		Customer								
38		NON IDR	per Customer per Month	1,765,752	7,310,195	$ 4.14	7,021,840	$ 4.06	5,067,256	$ 3.01
39		IDR	per Customer per Month	48,260	3,125,107	$ 64.72	3,084,635	$ 63.00	2,170,546	$ 44.95
40		Metering								
41		NON IDR	per Meter per Month	1,765,752	16,360,591	$ 9.27	16,050,686	$ 9.06	13,004,220	$ 7.41
42		IDR	per Meter per Month	27,770	2,008,917	$ 89.09	1,977,721	$ 76.02	1,197,790	$ 72.07
43		Transmission								
44		NON IDR	per NCP kVa	72,177,216	0	$ -	0	$ -	-	$ -
45		IDR	per 4CP kva	20,541,780	0	$	0	$		$
46		Distribution	per Billing kVa	109,147,296	173,761,217	$ 2.176712	298,137,771	$ 1.091210	280,977,706	$ 1.179112
47		Subtotal Base Rates			521,667,016		509,432,723		511,667,639	
48	Secondary > 10 Kva	Distribution Cost Recovery Factor (DCRF)		109,217,297	-	$ -	-	$ -	67,227,796	$ 0.061277
49		Subtotal Base Rates with DCRF			521,667,016		509,432,723		578,913,739	
50										
51		Energy Efficiency Cost Recovery Factor (EECRF)		31,020,309,456	17,156,617	$ 0.00054	17,156,617	$ 0.00054	17,156,617	$ 0.00054
52		Rate Case Expense Surcharge (RCE)		109,217,297	901,079	$ 0.00829	913,706	$ 0.00817	-	$ -
53		Temporary Emergency Electric Energy Facilities (TEEEF)		109,447,265	55,261,276	$ 0.50491	55,261,276	$ 0.50491	55,261,276	$ 0.50491
54		Transmission Cost Recovery Factor (TCRF)		31,967,093	277,182,159	$ 7.909777	205,273,172	$ 5.911407	309,177,776	$ 1.070993
55		Transition Charge 5 (TC5)		31,059,449,134	50,146,060	$ 0.001097	50,146,660	$ 0.001607	60,146,600	$ 0.001097
56		Franchise Fees		7,525,276	-2,277,198	$ (0.071827)	(2,277,198)	$ (0.074820)	(2,277,198)	$ (0.071827)
57		Nuclear Decommissioning Charge (NDC)		109,447,265	156,757	$ 0.001460	156,757	$ 0.001460	66,359	$ 0.000606
58		Subtotal Other Revenues			375,359,997		337,076,429		758,801,157	
59		Total Revenues			957,207,016		864,030,153		616,714,869	
60										

ATTACHMENT LAT-3 PROOF OF REVENUE - CURRENT, CEHE PROPOSED, AND OPUC PROPOSED RATES
PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211

	1		2	3	4	5	6	7	8	9
				Billing Determinants	Proposed New Rates - CEHE Errata 3		Proposed Rates New Cost Errata		Current Rates	
Line No.	Class	Charges	Unit		$	Unit Charge	$	Unit Charge	$	Unit Charge
61	Primary	Customer								
62		NON-IDR	per Customer per Month	4,604	30,706	$ 6.67	30,720	$ 6.67	21,756	$ 4.51
63		IDR	per Customer per Month	7,710	501,117	$ 65.07	629,329	$ 78.17	173,301	$ 67.14
64		Metering					0			
65		NON-IDR	per Meter per Month	4,721	1,377,927	$ 287.02	1,377,711	$ 278.97	1,377,779	$ 287.77
66		IDR	per Meter per Month	8,564	702,044	$ 81.03	684,400	$ 80.15	1,524,534	$ 175.97
67		Transmission					0			
68		NON-IDR	per NCP Kva	1,191,247	0	$ -	0	$ -	-	$ -
69		IDR	per 4CP Kva	7,604,554	0	$	0	$		$
70		Distribution	per Billing Kva	11,017,937	27,721,912	$ 2.514577	29,263,336	$ 3.077707	32,777,476	$ 2.531077
71		Subtotal Base Rates			29,937,007		31,867,747		36,117,779	
72		Distribution Cost Recovery Factor (DCRF)		11,017,937	-	$ -	-	$ -	6,577,531	$ 0.597277
73		Subtotal Base Rates with DCRF			30,307,037		31,875,317		41,676,796	
74										
75		Energy Efficiency Cost Recovery Factor (EECRF)	per kWh	5,899,387,032	6,727,132	$ 0.00117	6,127,132	$ 0.00117	6,127,132	$ 0.001177
76		Rate Case Expense Surcharge (RCE)	per Billing Kva	11,317,027	92,587	$ 0.00067	97,038	$ 0.00077	-	$ -
77		Temporary Emergency Electric Energy Facilities (TEEEF)	per Billing Kva	11,317,027	2,210,107	$ 0.1987	6,519,177	$ 0.17987	6,519,177	$ 0.179877
78		Transmission Cost Recovery Factor (TCRF)		1,177,276	21,597,177	$ 2.879077	21,698,177	$ 1.899917	19,657,178	$ 1.121977
79		Transition Charge 5 (TC5)		n/a	10,767,029	n/a	10,167,539	n/a	10,176,529	n/a
80		Franchise Fees	per Billing Kva	400,400	252,080	$ (0.631010)	252,809	$ 0.631610	279,896	(0.699011)
81		Nuclear Decommissioning Charge (NDC)	per Billing Kva	14,040,627	22,760	$ 0.001622	22,760	$ 0.001622	7,213	$ 0.000576
82		Subtotal Rider Revenue			43,757,074		44,153,791		41,580,100	
83		Total Revenues			64,704,135		76,018,787		83,075,573	
84										
85	Transmission	Customer	per Customer per Month	2,708	530,757	$ 107.55	520,580	$ 106.92	565,101	$ 206.96
86		Metering	per Meter per Month	2,762	3,780,127	$ 752.57	3,171,797	$ 717.97	3,737,379	$ 795.57
87		Transmission	per 4CP Kva	37,274,575	0	$	0	$		$
88		Distribution	per 1CP Kva	37,277,376	19,979,259	$ 0.570277	19,959,350	$ 0.579927	22,179,778	$ 0.591977
89		Subtotal Base Rate			24,100,130		23,921,600		26,580,150	
90		Distribution Cost Recovery Factor (DCRF)		37,277,376	-	$ -	-	$ -	529,955	$ 0.011277
91		Subtotal Base Rate with DCRF			24,102,130		23,921,600		27,060,101	
92										
93		Energy Efficiency Cost Recovery Factor (EECRF)		856,100,000	201,080	$ 0.00024	261,809	$ 0.00024	261,809	$ 0.00024
94		Rate Case Expense Surcharge (RCE)		37,374,575	326,077	$ 0.00872	329,320	$ 0.00872	-	$ -
95		Temporary Emergency Electric Energy Facilities (TEEEF)		37,274,575	0	$	0	$		$
96		Transmission Cost Recovery Factor (TCRF)		19,911,839	127,755,252	$ 3.49299	128,277,939	$ 0.19277	95,970,975	$ 2.75599
97		Transition Charge 5 (TC5)		55,108,244	18,440,375	$ 0.33563	10,492,376	$ 0.33563	10,492,376	$ 0.33563
98		Franchise Fees		175,587,021	(95,174)	$ (0.00097)	(97,181)	$ (0.00006)	(131,797)	$ (0.00077)
99		Nuclear Decommissioning Charge (NDC)		37,274,575	155,052	$ 0.00416	155,860	$ 0.00416	28,457	$ 0.00076
100		Subtotal Rider Revenue			148,007,297		147,175,797		113,078,378	
101		Total Revenues			172,106,363		171,327,407		136,750,880	
102										
103	Street Lighting/Miscellaneous Lighting	Customer	per Customer per Month		Incl Below		Incl Below		Incl Below	
104		Metering	per Meter per Month		0		0			
105		Transmission	per 1CP Kva		0		0			
106		Distribution	per Billing Kva		70,734,601		70,734,661		50,401,881	
107		Subtotal Base Rates			70,731,097		70,737,991		58,127,371	
108		Distribution Cost Recovery Factor (DCRF)			-	$ -	-		17,017,990	
109		Subtotal Base Rate with DCRF			70,737,097		70,731,991		75,076,971	
110										
111		Energy Efficiency Cost Recovery Factor (EECRF)	per kWh		407		407		0	
112		Rate Case Expense Surcharge (RCE)	per kWh		57,575		58,757		0	
113		Temporary Emergency Electric Energy Facilities (TEEEF)	per kWh		637,064		637,864		637,864	
114		Transmission Cost Recovery Factor (TCRF)	per kWh		0		0		0	
115		Transition Charge 5 (TC5)	per kWh		656,000		650,600		650,600	
116		Franchise Fees	per kWh		-95,739		-39,799		-131,709	
117		Nuclear Decommissioning Charge (NDC)	per kWh		1,100		1,100		497	
118		Subtotal Rider Revenues			1,256,869		1,257,432		1,163,405	
119		Total Revenues			71,991,373		71,989,123		77,160,006	
120										
121	Total	Customer	per Meter per Month		77,591,732		75,889,329		80,509,096	
122		Metering	per Meter per Month		114,655,919		112,601,035		89,857,306	
123		Transmission	per 4CP Kva/NCP Kva		0		0		0	
124		Distribution	per Billing Kva		1,473,127,019		1,440,484,376		$ 1,480,415,034.65	
125					1,665,364,569		1,628,973,741		1,650,780,426	

The following files are not convertible:

WP OPUC Schedule H 2023.xlsx
WP OPUC Schedule I and J 2023 Errata 1 Final.xlsx
WP OPUC Tomczyk Testimony Tables Errata 1 Final.xlsx

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