

PUC RFI07- 066 S3**Part a response**

FERC	Amount
E35401	\$ (388,831)
E35501	\$ (198,108)
E35601	\$ (115,770)
CWIP*	\$ 548,614
	<u>\$ (154,096)</u>
Schedule M	\$ 3,326,976
CIAC	\$ (3,481,071)
	<u>\$ (154,096)</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 068 S3**Part a response**

FERC	Amount
E35401	\$ 4,482,021
E35601	\$ 425,385
E35901	\$ 2,536,439
CWIP*	\$ 1,334,735
	<u>\$ 8,778,580</u>

Schedule M	\$ 8,778,580
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*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 069 S3**Part a response**

FERC	Amount
E35401	\$ 330,267
E35601	\$ 18,049
E35901	\$ 270,146
CWIP*	\$ 87,499
	<u>\$ 705,961</u>
Schedule M	\$ 704,340
Pre-2024 Trailing Charges	\$ 1,621
	<u>\$ 705,961</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 070 S3
Part a response

FERC	Amount
CE35601	\$ 267,683
CWIP	\$ 158,995
RWIP	\$ 31,103
	<u>\$ 457,781</u>
Schedule M	\$ 424,507
Pre-2024 Trailing Charges	\$ 82,409
WO 95162989*	\$ (49,135)
	<u>\$ 457,781</u>

*Cost related to
other charges
included in Schedule
M total costs but
were correctly
excluded from rate
base.

PUC RFI07- 071 S3**Part a response**

FERC	Amount
CE35401	\$ 272,198
CE35601	\$ 560,852
	<u>\$ 833,050</u>
Schedule M	\$ 1,762,006
Trailing Charges (credits)	\$ (57,918)
Balances for WOs 97144661 & 103671430 in CWIP*	\$ (871,038)
	<u>\$ 833,050</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 072 S3
Part a response

FERC	Amount
CE35401	\$ 2,006,782
CE35601	\$ 8,568,427
E35901	\$ 919,508
RE35401	\$ 3,023,230
	<u>\$ 14,517,948</u>
Schedule M	\$ 14,844,074
CWIP*	\$ (326,125)
	<u>\$ 14,517,949</u>

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.*

PUC RFI07- 073 S3**Part a response**

FERC	Amount
CE35401	\$ 1,851,634
CE35601	\$ 16,792,040
RE35401	\$ 197,723
RE35601	\$ 4,678,181
	<u>\$ 23,519,579</u>
Schedule M	\$ 24,289,077
Trailing Charges (credits)	\$ (769,498)
	<u>\$ 23,519,579</u>

PUC RFI07- 074 S3**Part a response**

FERC	Amount
CE35401	\$ 758,035
CE35601	\$ 6,315,588
CWIP*	\$ 3,860,850
RWIP	\$ 1,899,426
	<u>\$ 12,833,900</u>
 Schedule M	 \$ 12,833,900

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 075 S3**Part a response**

FERC	Amount
E35401	\$ 13,215,748
E35601	\$ 2,806,087
E35901	\$ 8,963,295
RWIP	\$ 1,596,618
	<u>\$ 26,581,748</u>
Schedule M	\$ 26,585,653
Trailing Charges	
(credits)	\$ (1,137)
	\$ (2,768)
	<u>\$ 26,581,748</u>

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI07-076S3 through 07-180S3**

QUESTION:

See PUC RFI07-076S3 through 07-180S3 QAs, and Attachments. [Please refer to Schedule M-3.1 ...

ANSWER:

See PUC RFI07-076S3 through 07-180S3 QAs, and Attachments.

SPONSOR:

David Mercado / Mandie Shook / Eric Easton

RESPONSIVE DOCUMENTS:

PUC RFI07-076S3 through 07-180S3 QAs.pdf
Attachment PUC RFI07-076S3 through 07-100S3 Part a.pdf
Attachment PUC RFI07-101S3 through 07-120S3 Part a.pdf
Attachment PUC RFI07-121S3 through 07-140S3 Part a.pdf
Attachment PUC RFI07-141S3 through 07-160S3 Part a.pdf
Attachment PUC RFI07-161S3 through 07-180S3 Part a.pdf

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-076S3	<p>Please refer to Schedule M-3.1 under the projects named “PE190001 Install 3rd 800MVA Auto Transformer (BP)”, “PE190012 Loop 345kV STP/DOW CKT #27 Into Jones Creek (BP)”, and “PE190013 4th 138kV, 120MVAR Cap Bank and (2) Automatic Cap Banks.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S3 through 07-180S3 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-077S3	<p>Please refer to Schedule M-3.1 under the projects named “PE180030 SOUTHWYCK - RECONFIGURE & UPGRADE 138KV CKT #05 LOOP BUS (BP)”, “PE180151 HOC - Upgrade Line Relaying & Carrier on 138kV CKT #26 to Karsten”, and “PE180152 KARSTEN - Upgr Line Relaying & Carrier on 138kV CKT #26 to HOC & Repl RTU.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S3 through 07-180S3 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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PUC-RFI07-078S3	<p>Please refer to Schedule M-3.1 under the projects named "PE190056 BIG CREEK - BUILD NEW 138/12KV SUBSTATION (BP)", "PE190042 DAMON - CONVERT TO 138KV OPERATION (BP)", "PE190043 West Columbia - Convert to 138kv Operation", "PE200020 NEEDVILLE - BUILD NEW 138/12KV SUBSTATION", "PE200021 FORT BEND - CONVERT CKT #45 TO 138KV OPERATION", "PE200022 WEST COLUMBIA - CONVERT CKT #45 TO 138KV OPERATION", "PE200023 WAP - REPLACE CARRIER EQUIPMENT CKT #02 TO W. COL", and "PE200024 TEXWES - DISCONNECT CUSTOMER SUB & CONV TO DISTRIBUTION SERVICE." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-079S3	<p>Please refer to Schedule M-3.1 under the projects named "PE200100 DEEPWATER - RECONNECT 138KV SWITCHYARD & INSTALL 800 MVA AUTO TRF", "PE200101 DEEPWATER - UPGRADE 138KV YARD FAULT DUTY TO 80KA (AP)", and "PE200133 LYDELL - INSTALL 2ND FIBER OPTIC CABLE ON CKT #70 TO DEEPWATER." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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PUC-RFI07-080S3	<p>Please refer to Schedule M-3.1 under the projects named "PE210029 JORDAN - INSTALL 3RD 800MVA AUTO TRF / PE210033 JORDAN - LOOP 345KV CKT #97 TO CHAMBERS/KING", "PE210030 JORDAN - UPGRADE 138KV YARD TO 80KA", "PE210031 CHAMBERS - UPGRADE CARRIER ON CKT #97 TO JORDAN (WAS KING)", "PE210032 KING - UPGRADE CARRIER ON CKT #97 TO JORDAN (WAS CHAMBERS)", "PE220008 PLACID - INSTALL SCADA SET AT NEW CUSTOMER SUB", and "PE220009 RIGBY - INSTALL DUAL FIBER OPTIC CABLES ON CKT #86 TO PLACID." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-081S3	<p>Please refer to Schedule M-3.1 under the projects named "PE220012 JORDAN - INSTALL NEW LINE POSITION FOR 138KV CKT TO WINFRE", "PE220013 MONT BELVIEU - INSTALL LINE POSITION FOR NEW 138KV CKT TO LNGSTN", "PE220014 DALTON - UPGRADE LINE RELAYING ON MONT BELVIEU CKT (WAS WINFRE)", "PE220015 WINFRE - UPGRADE LINE RELAYING ON EAGLE CKT (WAS LANGSTON)", "PE220016 WINFRE - UPGRADE LINE RELAYING ON JORDAN CKT (WAS DALTON)", "PE220017 LNGSTN - UPGRADE LINE RELAYING ON CHEVRON CKT (WAS WINFRE)", "PE220018 EAGLE - UPGRADE LINE RELAYING ON WINFRE CKT (WAS CHEVRON)", "PE220019 CHEV - UPGRADE LINE RELAYING ON LANGSTON CKT (WAS EAGLE)", "PE220020 CHEV - UPGRADE CBY CKT86 TO MIN 669MVA EMER RATING", "PE220022 CEDAR BAYOU PLANT - UPGRADE CHEVRON CKT86 TO MIN 669MVA EMER RATING" and "PE220023 WARVUE - UPGRADE LINE RELAYING ON CKT TO MONT BELVIEU." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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REQUEST NO.: PUC-RFI07-07653 through 07-18053

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-08253	Please refer to Schedule M-3.1 under the projects named "PE200221 WALLIS - UPGRADE 138KV CKT65 LOOP BUS TO 4000A (AP)", "PE200233 EAST BERNARD - UPGRADE 138KV CKT65 TO GEBHRT TO 4000A", "PE220054 SEALY - UPGRADE 138KV CKT65 LOOP BUS TO 4000A", and "PE220055 PETERS - UPGRADE 138KV CKT65 TO GEBHRT TO 4000A." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx
PUC-RFI07-08353	Please refer to Schedule M-3.1 under the projects named "PE200207 ANGLETON - UPGRADE CKT04 TO WEST COLUMBIA TO 368MVA (BP)", "PE200208 WEST COLUMBIA - UPGRADE CKT04 TO WEST COLUMBIA TO 368MVA (BP)", "PE220097 ANGLETON - UPGRADE CKT 04 TO WEST COLUMBIA TO 4000A CONTINUOUS RATING", and "PE220098 WEST COLUMBIA - UPGRADE CKT 04 TO ANGLETON TO 4000A CONTINUOUS RATING." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-084S3	<p>Please refer to Schedule M-3.1 under the project named "PE230005 HITCHCOCK - UPGRADE 138KV CKT 93 LOOP TO 4000A." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-085S3	<p>Please refer to Schedule M-3.1 under the projects named "PE230008 Flewellen - UPGRADE 138KV PETERS CKT 25 TO 4000A CONTINUOUS RATING" and "PE230009 Peters - UPGRADE 138KV FLEWELLEN CKT25 TO 4000A CONTINUOUS RATING." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-086S3	<p>Please refer to Schedule M-3.1 under the projects named "PE230024 THW - CKT29A1: UPGRADE THW EQ", "PE230025 LITTLE YORK - CKT29A1: UPGRADE LITTLE YORK EQ", "PE230026 WHITE OAK - CKT29A2: UPGRADE WHITE OAK EQ", and "PE230027 Bammel - UPGRADE CARRIER ON THW CKT 81." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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	e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-08753	Please refer to Schedule M-3.1 under the projects named "PE220230 GYPSUM - EXTEND 138KV TRANSMISSION SERVICE TO NEW CUSTOMER-OWNED SPER STONE", "PE220311 CLINTON - 138KV BREAKER STATION", "PE220312 GALENA PARK - MOVE DISTRIBUTION LOAD TO 138KV & REMOVE 69/138KV SWITCHYAR FACILITES", "PE220313 GREENS BAYOU - RECONFIGURE 69KV SWITCHYARD & UPGRADE CARRIER ON 69KV CLINTON CKT", "PE220314 NINTH - UPGRADE RELAYING ON 138KV CLINTON CKT", and "PE220315 ANBUSH - UPGRADING RELAYING ON 138KV CLINTON CKT." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx
PUC-RFI07-08853	Please refer to Schedule M-3.1 under the projects named "PE220048 STONE LAKE - BUILD NEW 138/35KV SUBSTATION & (2) 14.4 MVAR CAP BANKS" and "PE220049 HOCKLEY - UPGRADE CKT 66 TO TOMBALL." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx
PUC-RFI07-08953	Please refer to Schedule M-3.1 under the project named "PE220078 BUILD NEW 345KV SWITCHYARD TO CONNECT NEW GENERATOR." Please provide the following information regarding this project:	See Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-07653 through 07-10053 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.				
PUC-RFI07-090S3	Please refer to Schedule M-3.1 under the projects named "PE220025 WOLF BUILD NEW 345KV BKR & 1/2 SWITCHYARD", "PE220026 HILLJE INSTALL POTT SCHEME ON 345KV CKT #64 TO WOLF", and "PE220027 WAP INSTALL POTT SCHEME ON 345KV CKT #64 TO WOLF." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-091S3	Please refer to Schedule M-3.1 under the projects named "PE220028 BLUE - BUILD NEW 345KV BKR & 1/2 SWITCHYARD", "PE220029 BAILEY - INSTALL POTT SCHEME ON 345KV CKT #72 TO BLUE", and "PE220030 HILLJE - INSTALL POTT SCHEME ON 345KV CKT #72 TO BLUE." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-092S3	<p>Please refer to Schedule M-3.1 under the projects named “PE220031 HUNGERFORD - BUILD NEW 138KV BKR & 1/2 SWITCHYARD”, “PE220032 DYANN - UPGRADE LINE RELAYING ON CKT 60 TO HUNGERFORD”, “PE220033 DYANN - UPGRADE LINE RELAYING ON CKT 60 TO SOUTH LANE CITY”, “PE220034 EAST BERNARD - UPGRADE LINE RELAYING ON CKT 60 TO HUNGERFORD”, “PE220035 ORCHARD - UPGRADE LOOP BUS TO 525/580 MVA”, and “PE220036 SOUTH LANE CITY - UPGRADE LINE RELAYING ON CKT 60 TO DYANN.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-093S3	<p>Please refer to Schedule M-3.1 under the projects named “PE220050 RIVERSIDE - BUILD NEW 138KV BKR & 1/2 SWITCHYARD”, “PE220051 CHAMON - INSTALL DUAL FIBER ON CKT #94 TO RIVERSIDE”, and “PE220052 PSARCO - INSTALL DUAL FIBER ON CKT #94 TO RIVERSIDE.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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PUC-RFI07-094S3	<p>Please refer to Schedule M-3.1 under the projects named “PE220069 DANBURY - BUILD NEW 138KV BKR & 1/2 SWITCHYARD”, “PE220070 ANGLETON - UPGRADE LINE RELAYING ON CKT 04 TO DANBURY”, “PE220071 PETSON - UPGRADE LINE RELAYING ON CKT 04 TO DANBURY”, “PE220073 MONSAN - CONVERT 2ND DCB RELAY SCHEME TO POTT”, “PE220075 HUDSON - UPGRADE LINE RELAYING ON 138KV CKT TO WEBSTER”, “PE220076 WEBSTER - INSTALL POTT RELAY SCHEME ON 138KV CKT TO HUDSON”, and “PE220212 LIVERPOOL - ROUTE FIBER INTO CONTROL CUBICLE.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S3 through 07-180S3 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-095S3	<p>Please refer to Schedule M-3.1 under the projects named “PE220103 ANGLETON-INSTALL LINE POSITION FOR NEW GENERATOR (MARK ONE)”, “PE220104 ANGLETON-UPGRADE 138 KV CKT 26 TO KARSTEN TO MIN 384 MVA EMERGENCY”, “PE220105 MONSAN-UPGRADE 138 KV CKT 04 TO PETSON TO MIN 290 MVA EMERGENCY RATING”, and “PE220106 HOC-UPGRADE 138 KV SOUTHWESTERN BUS TO MIN 775 MVA CONTINUOUS.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S3 through 07-180S3 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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PUC-RFI07-096S3	<p>Please refer to Schedule M-3.1 under the projects named “PE190053 GARTH - BUILD NEW 138/12KV SUBSTATION (AP)”, “PE190058 HANEY - MODIFY 138KVSECTIONALIZING SCHEME (AP)”, and “PE190287 BAYTOWN - INSTALL DER TRANSFER TRIP.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives. </p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-097S3	<p>Please refer to Schedule M-3.1 under the projects named “PE190052 LAKE HOUSTON BUILD NEW 138/35KV SUBSTATION (AP)” and “PE190061 KINGWOOD - MODIFY 138KV SECTIONALIZING SCHEME (AP).” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-098S3	<p>Please refer to Schedule M-3.1 under the project named “PE210065 WORTHAM BUILD NEW 138/35KV SUBSTATION.” Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx

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PUC-RFI07-099S3	<p>Please refer to Schedule M-3.1 under the project named "PE200037 BURKE - BUILD NEW 138KV SWITCHYARD." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S3 through 07-180S3 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-100S3	<p>Please refer to Schedule M-3.1 under the projects named "PE210068 EAGLE NEST BUILD NEW 138KV SWITCHYARD TO CONNECT NEW GENERATOR", "PE210071 BURKE INSTALL POTT RELAY SCHEME ON CKT 02 TO EAGLE NEST", and "PE210072 WEST COLUMBIA INSTALL POTT RELAY SCHEME ON CKT 02 TO EAGLE NEST." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx	See Attachment PUC RFI07-076S3 through 07-180S3 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-076S3 through 07-100S3 Part a.xlsx
PUC-RFI07-101S3	<p>Please refer to Schedule M-3.1 under the projects named "PE180147 MILLER Upgrade Relaying on CKT #88 to Baytown (BP)" and "PE180148 BAYTOWN Upgrade Relaying on CKT #87 to MILLER (BP)." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p>	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S3 through 07-180S3 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx

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	e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-102S3	Please refer to Schedule M-3.1 under the project named "PE190034 REFUGE - BUILD NEW 345KV SWITCHYARD (AP)." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-103S3	Please refer to Schedule M-3.1 under the projects named "PE190152 GREENS BAYOU RECONFIGURE 138KV YARD (AP)", "PE190153 ANBUSH UPGRADE RELAYING ON 138KV CKT #08 TO GBY (AP)", "PE190121 WHITE OAK REPLACE LINE PANEL ON 138KV CKT #03 TO GREENS BAYOU (AP)", and "PE210072 WEST COLUMBIA INSTALL POTT RELAY SCHEME ON CKT 02 TO EAGLE NEST." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-104S3	Please refer to Schedule M-3.1 under the projects named "PE180147 MILLER Upgrade Relaying on CKT #88 to Baytown (BP)" and "PE180148 BAYTOWN Upgrade Relaying on CKT #87 to MILLER (BP)." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects.	See Response to PUC RFI07-101S	See Response to PUC RFI07-101S	David Mercado / Mandie Shook / Eric Easton	See Response to PUC RFI07-101S

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	c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-10553	Please refer to Schedule M-3.1 under the project named "PE190034 REFUGE - BUILD NEW 345KV SWITCHYARD (AP)." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Response to PUC RFI07-1025	See Response to PUC RFI07-1025	David Mercado / Mandie Shook / Eric Easton	See Response to PUC RFI07-1025
PUC-RFI07-10653	Please refer to Schedule M-3.1 under the projects named "PE190152 GREENS BAYOU RECONFIGURE 138KV YARD (AP)", "PE190153 ANBUSH UPGRADE RELAYING ON 138KV CKT #08 TO GBY (AP)", "PE190121 WHITE OAK REPLACE LINE PANEL ON 138KV CKT #03 TO GREENS BAYOU (AP)", and "PE190224 HARDY UPGRADE CARRIER EQUIPMENT ON CKT #95 TO GREENS BAYOU (AP)." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Response to PUC RFI07-1035	See Response to PUC RFI07-1035	David Mercado / Mandie Shook / Eric Easton	See Response to PUC RFI07-1035
PUC-RFI07-10753	Please refer to Schedule M-3.1 under the projects named "PE200040 LIMBURG Limburg Substation (SUB) Build new 138kv" and "PE200041 SOUTHWYCK UPGRADE 138KV LINE SECTIONALIZING SCHEME." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects.	See Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx

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	b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-108S3	Please refer to Schedule M-3.1 under the project named "PE190049 BLODGETT CONVERT TO 138KV OPERATION (AP)." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-109S3	Please refer to Schedule M-3.1 under the project named "PE210046 HILLIE - Install 345 kV Line Position for New Generator (Danish Fields Solar) ." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-110S3	Please refer to Schedule M-3.1 under the projects named "PE220101 HOC RELOCATE 138 KV CKT 05 TO WEBSTER" and "PE220102 WEBSTER UPGRADE LINE RELAYING ON CKT 05 TO HOC." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx

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	<p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>				
PUC-RFI07-11153	<p>Please refer to Schedule M-3.1 under the projects named "PE210050 PEARLAND INSTALL 138 KV, 40 MVAR CAP BANK", "PE220042 MYKAWA BUILD NEW 138KV BKR & 1/2 SWITCHYARD", "PE220043 COUGAR UPGRADE CARRIER EQUIPMENT ON CKT TO MYKAWA", "PE220045 PHR UPGRADE CARRIER EQUIPMENT ON CKT TO MYKAWA", "PE220046 PLAZA UPGRADE CARRIER EQUIPMENT ON CKT TO MYKAWA", and "PE220318 MYKAWA BUILD NEW DUAL VOLTAGE DISTRIBUTION SUB 35kv & 12kv." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx
PUC-RFI07-11253	<p>Please refer to Schedule M-3.1 under the project named "PE200289 HOC INSTALL LINE POS.FOR NEW GENERATOR (PES1) & UPG.CKT 90 TO GARROTT." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx

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PUC-RFI07-11353	<p>Please refer to Schedule M-3.1 under the projects named “PE200209 STRANG UPGRADE RELAYING AND CARRIER ON CKT87 TO CEDAR BAYOU”, “PE200210 CEDAR BAYOU PLANT UPGRADE RELAYING AND CARRIER ON CKT87 TO STRANG”, “PE200211 QUANUM UPGRADE RELAYING AND CARRIER ON CKT85 TO CEDAR BAYOU”, “PE200212 CEDAR BAYOU PLANT UPGRADE RELAYING AND CARRIER ON CKT85 TO QUANUM”, “PE200213 BAYOU UPGRADE RELAYING AND CARRIER ON CKT79 TO MORGANS POINT”, “PE200214 MORGANS POINT UPGRADE RELAYING AND CARRIER ON CKT79 TO BAYOU, PRE-INSTALL DUAL FIBER CABLES”, “PE200215 CHORIN INSTALL DUAL FIBER ON CKT87 TO SRB”, “PE200216 SRB UPGRADE WAVE TRAP ON CKT87 TO CHORIN”, “PE200217 CEDAR BAYOU PLANT UPGRADE RELAYING AND CARRIER ON CKT84 TO HOPSON”, “PE200218 HOPSON UPGRADE RELAYING AND CARRIER ON CKT84 TO CEDAR BAYOU”, and “PE200219 DECKER UPGRADE CKT83 TO CEDAR BAYOU TO 498MVA.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx
PUC-RFI07-11453	<p>Please refer to Schedule M-3.1 under the projects named “PE190047 HOC- Install 138kV Series Reactor (BP)”, “PE190048 WAP - Install 138kV Series Reactors (BP)”, “PE190074 BRITMOORE - UPGRADE CARRIER EQUIPMENT ON 138KV CKT #09 TO WAP (BP)”, and “PE190075 FORT BEND - REMOVE CARRIER EQUIPMENT ON 138KV CKT #09 TO WAP (BP).” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p>	See Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx	See Attachment PUC RFI07-0765 through 07-1805 Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-10153 through 07-12053 Part a.xlsx

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	e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-115S3	Please refer to Schedule M-3.1 under the projects named "PE220236 WATERHOLE BUILD NEW CNP 345KV BKR-&-1/2 INTERCONNECTION SWITCHYARD", "PE220237 BAILEY UPGRADE LINE RELAYING ON CKT62 TO WATERHOLE", and "PE220238 JONES CREEK UPGRADE LINE RELAYING ON CKT62 TO WATERHOLE." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-116S3	Please refer to Schedule M-3.1 under the project named "PE220319 GULFTIE BUILD NEW CNP 138KV BKR-&-1/2 INTERCONNECTION SWITCHYARD." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-117S3	Please refer to Schedule M-3.1 under the projects named "PE220223 MONSAN UPGRADE HUDSON CKT04 TO MINIMUM 507/507MVA", "PE220224 MUSTANG BAYOU UPGRADE 138KV LOOP BUS TO MINIMUM 568/568MVA", and "PE220226 LIVERPOOL UPGRADE 138KV LOOP BUS TO MINIMUM 517/517MVA." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx

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	b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-118S3	Please refer to Schedule M-3.1 under the projects named "PE220218 ARCHER BUILD NEW CNP 138KV BKR-&-1/2 INTERCONNECTION SWITCHYARD", "PE220219 KARSTEN UPGRADE LINE RELAYING ON CKT26 TO ARCHER", and "PE220220 ANGLETON UPGRADE LINE RELAYING ON CKT26 TO ARCHER MIN 384/384MVA." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-119S3	Please refer to Schedule M-3.1 under the project named "PE220057 WEST COLUMBIA - UPGRADE 138KV YARD FAULT DUTY TO 63KA." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx
PUC-RFI07-120S3	Please refer to Schedule M-3.1 under the project named "PE220053 SMITHERS - BUILD 345KV LINE POSITION FOR NEW GENERATOR." Please provide the following information regarding this project:	See Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-101S3 through 07-120S3 Part a.xlsx

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PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI07-07653 through 07-18053

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.				
PUC-RFI07-121S3	Please refer to Schedule M-3.1 under the project named "PE210082 WEST COLUMBIA Expand 138 kV Ring Bus to Connect New Generator." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-122S3	Please refer to Schedule M-3.1 under the projects named "PE210034 SRB REMOVE 69KV FACILITIES & ADD 138KV BUS TIE BKR", "PE210035 SRB INSTALL 100MVAR CAP BANK", "PE210036 HOC REMOVE & RELOCATE 138KV, 100MVAR CAP BANK", "PE210037 SOUTH CHANNEL RECONFIGURE 69KV SRB CKT-23 AS DEEPWATER CKT-23", and "PE210038 DEEPWATER RECONFIGURE 69KV SRB CKT AS SOUTH CHANNEL CKT." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx

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PUC-RFI07-123S3	<p>Please refer to Schedule M-3.1 under the projects named PE210077 WHITE OAK INSTALL 2ND 138/69 KV AUTO", "PE210078 WHITE OAK UPGRADE 69 KV CKT 34 TO HEIGHTS TO MIN 192/192 MVA", "PE210079 HEIGHTS UPGRADE 69 KV CKT 34 TO WHITE OAK TO MIN 192/192 MVA", "PE210080 SAN FELIPE UPGRADE CARRIER EQUIP ON 138 KV CKT 09 TO WHITE OAK", "PE210256 DEIHL - INSTALL 11TH & 12TH 12KV FEEDERS", "PE220089 AIRLINE - INSTALL 12TH 12KV FEEDER", and "PE220085 CROCKETT - INSTALL 3RD TRANSFORMER & 3-12 KV FEEDERS." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-124S3	<p>Please refer to Schedule M-3.1 under the projects named "PE210020 Jones Creek - Install new 138kv positions", "PE210021 Velasco - Reconfigure for new Jones Creek ckt", and "PE200088 JONES CREEK - RECONFIGURE 138KV SWITCHYARD." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-125S3	<p>Please refer to Schedule M-3.1 under the project named "PE180217 NASH CONVERT TO 138KV OPERATION (AP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p>	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx

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PUC-RFI07-126S3	Please refer to Schedule M-3.1 under the projects named "PE170066 HOFMAN - REPLACE LINE PANEL ON CKT #02 TO BASF & REPL RTU (AP)", "PE170067 BASF - REPLACE LINE PANEL & JUMPERS ON CKT #02 TO HOFMAN & REPL RT (AP)", and "PE180214 LAKE HOUSTON - UPGRADE CKT #02 LOOP BUS." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-127S3	Please refer to Schedule M-3.1 under the project named "PE210096 Hillje - BUILD NEW 345KV LINE POSITION FOR NEW GENERATOR." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-128S3	Please refer to Schedule M-3.1 under the project named "PE210039 Angleton - Install Line Position for New Generator (MYRTLE)." Please provide the following information regarding this project:	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx

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PUC-RFI07-129S3	Please refer to Schedule M-3.1 under the projects named "PE210067 Cedar Creek - BUILD NEW 345KV SWITCHYARD TO CONNECT NEW GENERATOR", "PE210069 Bailey - INSTALL POTT RELAY SCHEME ON CKT 72 TO CEDAR CREEK", and "PE210070 WAP - INSTALL POTT RELAY SCHEME ON CKT 72 TO CEDAR CREEK." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-130S3	Please refer to Schedule M-3.1 under the projects named "PE210232 ALTA LOMA - INSTALL 8TH 12KV FEEDER", "PE210233 MUSTANG BAYOU - INSTALL 3RD & 4TH 12KV FEEDERS", "PE210234 WEBSTER - UPGRADE MANVEL 69KV LINE RELAYING FOR ALVIN BYPASS", "PE230002 ALVIN - CONVERT TO 138KV OPERATION & INSTALL 2ND TRF", "PE230003 MANVEL - CONVERT TO 138KV OPERATION", "PE230018 HOC - DISCONNECT 69KV CKT 53 TO KARSTEN", "PE230019 WEBSTER - REMOVE 69KV FACILITIES (INCLUDING AUTO)", and "PE230021 KARSTEN - REMOVE 69KV FACILITIES & REVISE LINE RELAYING ON 138KV CKT6 TO ANGLETON." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx

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	d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.				
PUC-RFI07-131S3	Please refer to Schedule M-3.1 under the project named "PE210063 WALLER INSTALL 2ND TRF AND 35KV FEEDER." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-132S3	Please refer to Schedule M-3.1 under the project named "PE190051 READING - Install (2) 100 MVA TRF's & (3) 35kV Feeders (BP)." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-133S3	Please refer to Schedule M-3.1 under the projects named "PE150234 HOC-CONVERT TRFS #1, #2, & #3 TO 138KV OPERATION" and "PE180144 HOC - REPLACE CONVENTIONAL SUB WITH BKR & HALF." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx

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PUC-RFI07-134S3	Please refer to Schedule M-3.1 under the project named "PE160410 RED BLUFF BUILD NEW 138/12KV SUBSTATION." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-135S3	Please refer to Schedule M-3.1 under the projects named "PE180135 DUNLAVY - UPGRADE 69KV CKT #31 TO HEIGHTS (BP)", "PE180136 HEIGHTS - UPGRADE 69KV CKT #31 TO DUNLAVY" and "PE220211 HEIGHTS - UPGRADE DUNLAVY CKT31." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-136S3	Please refer to Schedule M-3.1 under the projects named "PE180044 CEDAR BAYOU PLANT UPGRADE 138KV CKT #87 TO STRANG", "PE180036 CHORIN UPGRADE 138KV CKT #87 TO SRB, INCREASE AMPACITY (REPLACE AITEK WITH RUSSEL SUB)", "PE180034 SRB UPGRADE 138KV CKT #87 TO CHORIN, INCREASE AMPACITY", "PE180043 CHORIN UPGRADE 138KV CKT #87 TO STRANG, INCREASE AMPACITY (BP)", and "PE170068 STRANG UPGRADE AMPACITY OF CUSTOMER SUBSTATION." Please provide the following information regarding these projects:	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx

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PUC-RFI07-137S3	Please refer to Schedule M-3.1 under the project named "PE210060 MISSOURI CITY INSTALL 3RD TRF AND (2) 12KV FEEDERS." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-138S3	Please refer to Schedule M-3.1 under the projects named "PE210028 WEST GALVESTON - ADD 3RD 12KV, 50MVA TRANSFORMER" and "PE200260 SPARES-PURCH 30/40/50 MVA POWER TRF." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-139S3	Please refer to Schedule M-3.1 under the project named "PE190002 JONES CREEK BUILD NEW 138/12KV SUBSTATION (AP)." Please provide the following information regarding this project:	See Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx

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PUC-RFI07-14053	<p>Please refer to Schedule M-3.1 under the projects named "PE220037 SAN BERNARD BUILD NEW 138KV BKR & 1/2 SWITCHYARD", "PE220038 SOUTH LANE CITY INSTALL POTT SCHEME ON 138KV CKT TO SAN BERNARD", "PE220041 WEST COLUMBIA UPGRADE RELAY SCHEME ON CKT 04 TO SAN BERNARD", and "PE220058 WEST COLUMBIA UPGRADE 138KV CKT04 TO SAN BERNARD TO MIN 610/840 MVA RATIN." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-121S3 through 07-14053 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-121S3 through 07-140S3 Part a.xlsx
PUC-RFI07-141S3	<p>Please refer to Schedule M-3.1 under the projects named "PE220065 JONTE - BUILD NEW 138KV BKR & 1/2 SWITCHYARD", "PE220066 NORTH BELT - UPGRADE LINE RELAYING ON CKT TO JONTE", "PE220067 HARDY - UPGRAD CARRIER ON CKT TO JONTE", and "PE220068 CROSBY - UPGRAD CARRIER ON CKT TO JONTE." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx

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PUC-RFI07-142S3	<p>Please refer to Schedule M-3.1 under the projects named “PE200387 PHR - UPGRADE RELAYING ON CKT 02 & CKT 03 TO ATTWATER (TNMP) (PHASE 1)”, “PE210175 PHR - UPGRADE 138KV CKT 02 TO TOPAZ (TNMP)”, “PE210176 PHR - UPGRADE 138KV CKT 03 TO TOPAZ (TNMP)”, and “PE210179 PHR - UPGRADE RELAYING ON CKT 02 & CKT 03 TO ATTWATER (TNMP) (PHASE 2).” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-143S3	<p>Please refer to Schedule M-3.1 under the projects named “PE230028 ZENITH - EXPAND 138KV YARD TO INSTALL RADIAL CKT” and “PE230029 VILLAGE CREEK - CONVERT FROM LOOP TO DOUBLE TAP CONFIGURATION.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-144S3	<p>Please refer to Schedule M-3.1 under the projects named “PE200042 BEASLY - BUILD NEW 138KV SWITCHYARD”, “PE200043 EAST BERNARD - UPGRADE CARRIER ON CKT #60”, and “PE200044 SEALY - UPGRADE 138KV LOOP BUS TO 250MVA.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx

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PUC-RFI07-145S3	Please refer to Schedule M-3.1 under the projects named "PE200256 ENCO - Install SCADA set at New Customer Sub", "PE200257 EL DORADO - INSTALL 12KV 7.2 MVAR CAP BANK", "PE200258 SPENCER - Install 12kV 7.2MVAR Cap Bank", and "PE200291 HARRISBURG - REMOVE AND RELOCATE 12KV 10.8MVAR CAPACITOR BANK (CB2)." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-146S3	Please refer to Schedule M-3.1 under the projects named PE180017 SURFSI - REPLACE LINE PANEL ON CKT #59 TO JONES CREEK (TRANSFER TRIP)", "PE190010 CELNEC - REPLACE LINE PANEL ON CKT #35 TO LOMAX", "PE190009 JONES CREEK - INSTALL FIBER ON CKT #48 TO CORTEZ", "PE190011 LOMAX - REPLACE LINE PANEL ON CKT #35 TO CELNEC-REPLACE METERING P'S CKT #35", "PE190221 MARINE - ADD DUAL PILOT TO CORTEZ", "PE190007 SURFSI - REPLACE LINE PANEL ON CKT #59 TO VELASCO", and "PE190008 VELASCO - ADD FIBER (DUAL PILOT) TO CKT #48 TO MARINE." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-147S3	<p>Please refer to Schedule M-3.1 under the projects named “PE200047 SOUTH CHANNEL - UPGRADE LINE RELAYING”, “PE200048 PAIR - UPGRADE LINE RELAYING / INSTALL FIBER”, and “PE200049 AIRPRO - UPGRADE LINE RELAYING.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-148S3	<p>Please refer to Schedule M-3.1 under the project named “PE210055 BRITMOORE - INSTALL 3RD TRF AND (2) 12KV FEEDERS.” Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-149S3	<p>Please refer to Schedule M-3.1 under the projects named “PE190232 ZENITH - Area Auto TRF INCR. FAULT DUTY” and “PE180013 ZENITH - Install 3rd 345/138/23kV Auto TRF & Increase Fault Duty.” Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx

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PUC-RFI07-150S3	<p>Please refer to Schedule M-3.1 under the project named "PE190063 PARKWAY - INSTALL 7TH & 8TH 12KV FEEDERS (BP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-151S3	<p>Please refer to Schedule M-3.1 under the project named "PE200095 WHARTON - INSTALL 7TH 12KV FEEDER (BP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-152S3	<p>Please refer to Schedule M-3.1 under the project named "PE200097 HOLMES - INSTALL 11TH & 12TH 12KV FEEDERS (AP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx

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PUC-RFI07-153S3	<p>Please refer to Schedule M-3.1 under the project named "PE200090 TRINITY BAY - INSTALL 5TH 35KV FEEDER (BP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-154S3	<p>Please refer to Schedule M-3.1 under the project named "PE190050 BLODGETT - INSTALL 3RD TRF & (3) 12KV FEEDERS (AP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-155S3	<p>Please refer to Schedule M-3.1 under the project named "PE200074 PLAZA - INSTALL 3RD TRF AND (2) 35KV FEEDERS, EXTEND 138KV RING (AP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx

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PUC-RFI07-156S3	<p>Please refer to Schedule M-3.1 under the project named "PE200076 NEEDVILLE - INSTALL 5TH & 6TH 12KV FEEDERS (BP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-157S3	<p>Please refer to Schedule M-3.1 under the project named "PE200089 JORDAN - INSTALL 5TH & 6TH 35KV FEEDERS (BP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-158S3	<p>Please refer to Schedule M-3.1 under the projects named "PE200103 HILLIE - CONVERT 345KV SWITCHYARD TO BKR AND A HALF (BP)", "PE200109 STP - UPGRADE CARRIER ON HILLIE CIRCUITS", and "PE200110 WAP - UPGRADE CARRIER ON HILLIE CIRCUITS." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx

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PUC-RFI07-159S3	<p>Please refer to Schedule M-3.1 under the project named "PE210057 GERTIE - ADD 10TH FEEDER." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-160S3	<p>Please refer to Schedule M-3.1 under the project named "PE210062 SCENIC WOODS - INSTALL 35KV FACILITIES." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-141S3 through 07-160S3 Part a.xlsx
PUC-RFI07-161S3	<p>Please refer to Schedule M-3.1 under the project named "PE210051 RED BLUFF - INSTALL 3RD TRF AND (2) 12KV FEEDERS." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

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PUC-RFI07-162S3	<p>Please refer to Schedule M-3.1 under the project named "PE210056 CLODINE - INSTALL 4TH TRF AND (2) 12KV FEEDERS." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-163S3	<p>Please refer to Schedule M-3.1 under the project named "PE200099 WHITE OAK - Install 15th 12kV Feeder (AP)." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-164S3	<p>Please refer to Schedule M-3.1 under the project named "PE210053 CLEAR LAKE - Instl 3rd TRF & 2 12kV Fdr." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

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PUC-RFI07-165S3	<p>Please refer to Schedule M-3.1 under the project named "PE200073 ALMEDA - Install 3rd trf & 3-12kv fdrs." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-166S3	<p>Please refer to Schedule M-3.1 under the project named "PE190045 Northside - INSTL 3rd TRF & 2-12KV FDRS." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-167S3	<p>Please refer to Schedule M-3.1 under the project named "PE190046 SPRINGWOOD - Instl 2 TRF's & 6 Fdrs IFDN." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

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PUC-RFI07-168S3	<p>Please refer to Schedule M-3.1 under the project named "PE150235 UNIVERSITY - Convert Dist 69KV to 138KV." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-169S3	<p>Please refer to Schedule M-3.1 under the projects named "PE190003 JONES CREEK - Install 3rd 138kv 120mvar Cap Bank", "PE180010 JONES CREEK - Install 2nd 138kv 160mvar Cap Bank", "PE180032 VELASCO - Install 2nd 138kv 120MVAR CB", and "PE190004 VELASCO - Install 3rd 138kv Cap." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-170S3	<p>Please refer to Schedule M-3.1 under the projects named "PE190044 WEST GALVESTON - Inst. 1 12kv 5MVAR Reactor" and "PE190055 STEWART - Replace 10mvar reactor with 5mvar reactor." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

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PUC-RFI07-171S3	Please refer to Schedule M-3.1 under the projects named "PE190135 HARRISBURG - Remove&Relocate 12kV CapBank" and "PE190136 HEIGHTS - Install 12kV Cap Bank at TRF #1." Please provide the following information regarding these projects: a. Please report the final total project cost by FERC Account for these projects. b. The need for these projects. c. How these projects were selected among possible alternatives. d. The initial budget for these projects. e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-172S3	Please refer to Schedule M-3.1 under the project named "PE200194 VILLAGE CREEK - Install(2) 14.4 MVAR Cap." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-173S3	Please refer to Schedule M-3.1 under the project named "PE210019 CEDAR BAYOU PLANT - Install 138kV Series Reactor." Please provide the following information regarding this project: a. Please report the final total project cost by FERC Account for this project. b. The need for this project. c. How this project was selected among possible alternatives. d. The initial budget for this project. e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

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PUC-RFI07-174S3	<p>Please refer to Schedule M-3.1 under the project named "PE220328 JONTE - INSTALL 138KV 20MVAR CAP BANK." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-175S3	<p>Please refer to Schedule M-3.1 under the project named "PE220327 TANNER - INSTALL 3RD 100MVA TRANSFORMER & 2-35KV FEEDERS PLUS 4 CKTS." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-176S3	<p>Please refer to Schedule M-3.1 under the project named "PE230044 FAIRBANKS - INSTALL 10TH 35KV FEEDER." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232
PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI07-076S3 through 07-180S3

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-177S3	<p>Please refer to Schedule M-3.1 under the project named "PE220087 ANGLETON - UPGRADE TRANSFORMERS & CONVERT TO LOW PROFILE." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-178S3	<p>Please refer to Schedule M-3.1 under the project named "PE220093 THW - INSTALL 10TH 35KV FEEDER." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The need for this project.</p> <p>c. How this project was selected among possible alternatives.</p> <p>d. The initial budget for this project.</p> <p>e. Any issues that came up in constructing this project and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx
PUC-RFI07-179S3	<p>Please refer to Schedule M-3.1 under the projects named "PE230043 SPRINGWOOD - INSTALL 138KV BKR STATION" and "PE230046 ROTHWOOD - UPGRADE LINE RELAYING ON SPRINGWOOD CKTS." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232
PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI07-076S3 through 07-180S3

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-180S3	<p>Please refer to Schedule M-3.1 under the projects named "PE220095 TWINWOOD - BUILD NEW 35KV SUBSTATION" and "PE230341 TWINWOOD - INSTALL 138/35KV MOBILE SUBSTATION." Please provide the following information regarding these projects:</p> <p>a. Please report the final total project cost by FERC Account for these projects.</p> <p>b. The need for these projects.</p> <p>c. How these projects were selected among possible alternatives.</p> <p>d. The initial budget for these projects.</p> <p>e. Any issues that came up in constructing these projects and how CenterPoint Houston resolved them.</p>	See Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx	See Attachment PUC RFI07-076S through 07-180S Part b etc.xlsx	David Mercado / Mandie Shook / Eric Easton	Attachment PUC RFI07-161S3 through 07-180S3 Part a.xlsx

PUC RFI07- 076 S3**Part a response**

FERC	Amount
CWIP*	\$ 68,084
CWIP*	\$ 418,265
CWIP*	\$ (1,747)
E35201	\$ 4,172,347
E35301	\$ 39,312,806
E39701	\$ 156,003
	<u>\$ 44,125,758</u>
Schedule M	\$ 44,125,759

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 077 S3
Part a response

FERC	Amount
CE35201	\$ (37,847)
CE35301	\$ (661,089)
E35301	\$ 713,227
E36201	\$ 369,416
E39701	\$ 813
RWIP	\$ 290,958
	<u>\$ 675,478</u>
Schedule M	\$ 1,374,414
Cost related to project sub- components completed prior to 2019	<u>\$ 698,936</u>
Net	<u>\$ 675,478</u>

PUC RFI07- 078 S3**Part a response**

FERC	Amount
CE36401	\$ (16,417)
CE36501	\$ (7,836)
E35201	\$ 1,163,754
E35301	\$ 4,992,444
E36001	\$ 694,458
E36101	\$ 7,585,647
E36201	\$ 18,659,821
E36401	\$ 65,203
E36501	\$ 56,230
E39701	\$ 232,989
CWIP*	\$ 18,570
RWIP	\$ 822,383
	<u>\$ 34,267,245</u>
Schedule M	\$ 34,457,996
Other charges	\$ (215,005)
Cost related to project sub- components completed prior to 2019	\$ 24,254
	<u>\$ 34,267,245</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 079 S3**Part a response**

FERC	Amount
CE35301	\$ 31,090
E35201	\$ 323,683
E35301	\$ 10,499,099
E36201	\$ 106,722
RWIP	\$ 251,630
	<u>\$ 11,212,225</u>
Schedule M	\$ 11,206,276
Other Charges+	\$ 5,949
	<u>\$ 11,212,225</u>

+Cost related to
other charges were
excluded in Schedule
M total costs.

PUC RFI07- 080 S3**Part a response**

FERC	Amount
CE35201	\$ 1,630,505
CE35301	\$ 10,824,903
E35201	\$ 766,998
E35301	\$ 8,475,431
CWIP*	\$ (361,940)
RWIP	\$ 340,730
	<u>\$ 21,676,627</u>
Schedule M	\$ 21,731,515
2024 Trailing Charges	\$ (54,887)
	<u>\$ 21,676,628</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 081 S3**Part a response**

FERC	Amount
CE35201	\$ 333,843
CE35301	\$ 1,738,368
CE36101	\$ 1,233,037
CE36201	\$ 231,571
E35301	\$ 1,231,622
E36201	\$ 1,136,870
E39701	\$ 12,895
CWIP*	\$ 267,263
	<u>\$ 6,185,469</u>
Schedule M	\$ 6,147,756
Pre-2024 Trailing Charges	\$ 37,713
	<u>\$ 6,185,469</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 082 S3**Part a response**

FERC	Amount
CE35301	\$ 435,615
CE36201	\$ 433,039
E36201	\$ 756,674
CWIP*	\$ 127,049
	<u>\$ 1,752,378</u>
Schedule M	\$ 6,147,756
Pre-2024 Trailing Charges	\$ 37,713
	<u>\$ 1,752,378</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 083 S3
Part a response

FERC	Amount
CE35301	\$ 52,564
CE36201	\$ 731,317
E35301	\$ 469,738
E36101	\$ 248,143
E36201	\$ 234,959
E39701	\$ 9,441
CWIP*	\$ 153,661
	<u>\$ 1,899,823</u>
Schedule M	\$ 1,906,843
Trailing Charges (credits)	\$ (7,020)
	<u>\$ 1,899,823</u>

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 084 S3
Part a response

FERC	Amount
CE36201	\$ 549,916
RE36201	\$ 66,470
	<u>\$ 616,385</u>
Schedule M	\$ 543,217
Pre-2024 Trailing Charges	\$ 73,169
	<u>\$ 616,386</u>

PUC RFI07- 085 S3**Part a response**

FERC	Amount
CE35301	\$ 937,811
E35301	\$ 113,885
CWIP*	\$ 54,183
RWIP	\$ 95,995
	<u>\$ 1,201,874</u>
Schedule M	\$ 1,201,037
Pre-2024 Trailing Charges	\$ 837
	<u>\$ 1,201,874</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 086 S3**Part a response**

FERC	Amount
CE35201	\$ 282,725
CE35301	\$ 1,223,373
CE36101	\$ 770,941
CE36201	\$ 2,974,459
E36201	\$ 41,046
CWIP	\$ 482,195
RWIP	\$ 567,499
	<u>\$ 6,342,239</u>
Schedule M	\$ 6,288,151
Pre-2024 Trailing Charges	\$ 54,088
	<u>\$ 6,342,239</u>

PUC RFI07- 087 S3**Part a response**

FERC	Amount
CE36201	\$ 483,762
CWIP	\$ 18,002,375
RWIP	\$ 1,303,500
	<u>\$ 19,789,637</u>
Schedule M	\$ 19,865,818
Trailing Charges (credits)	\$ (76,180)
	<u>\$ 19,789,638</u>

NOTE: This response
has been revised
from the S2 version.

PUC RFI07- 088 S3**Part a response**

FERC	Amount
CE36201	\$ 154,802
CE36601	\$ 931,683
CE36701	\$ 66,808
E36001	\$ 5,052,209
E36101	\$ 3,449,368
E36201	\$ 9,783,354
E36501	\$ 607
E36601	\$ 792,104
E36701	\$ 671,062
E39701	\$ 28,790
	<u>\$ 20,930,785</u>
Schedule M	\$ 21,653,042
Other Charges*	\$ (722,257)
	<u>\$ 20,930,785</u>

*Cost related to
Other Charges
included in Schedule
M total costs but
were correctly
excluded from rate
base.

PUC RFI07- 089 S3**Part a response**

FERC	Amount
CE35301	\$ 9,834,009
E35301	\$ 193,736
E39701	\$ 599
CWIP	\$ 3,153,047
RWIP	\$ 12,371
	<u>\$ 13,193,762</u>
Schedule M	\$ 13,180,252
Pre-2024 Trailing Charges	\$ 13,510
	<u>\$ 13,193,762</u>

PUC RFI07- 090 S3**Part a response**

FERC	Amount
CE35201	\$ 63,968
CE35301	\$ 308,292
E35201	\$ 2,810,946
E35301	\$ 10,224,725
E39701	\$ 103,677
RWIP	\$ 20,156
	<u>\$ 13,531,763</u>
Schedule M	\$ 13,792,269
Other Charges*	\$ (260,506)
	<u>\$ 13,531,763</u>

*Cost related to
Other Charges
included in Schedule
M total costs but
were correctly
excluded from rate
base.

PUC RFI07- 091 S3
Part a response

FERC	Amount
CE35301	\$ 359,197
E35201	\$ 4,748,264
E35301	\$ 3,872,070
E39701	\$ 633
CWIP*	\$ 7,395,916
RWIP	\$ 22,126
	<u>\$ 16,398,207</u>
Schedule M	\$ 16,388,079
Other Charges+	\$ 10,128
	<u>\$ 16,398,207</u>

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

+Cost related to
 other charges were
 excluded in Schedule
 M total costs.

NOTE: This response
 has been revised
 from the S2 version.

PUC RFI07- 092 S3**Part a response**

FERC	Amount
E35201	\$ 3,975,790
E35301	\$ 5,416,703
E36201	\$ 531,750
E39701	\$ 28,145
CWIP*	\$ 623,017
RWIP	\$ 89,205
	<u>\$ 10,664,611</u>
Schedule M	\$ 10,509,804
Pre-2024 Trailing charges	\$ 99,570
Other Charges+	\$ 55,237
	<u>\$ 10,664,611</u>

*Cost related to CWIP included in Schedule M total costs but were correctly excluded from rate base.

+Cost related to other charges were excluded in Schedule M total costs.

PUC RFI07- 093 S3**Part a response**

FERC	Amount
CE35201	\$ 209,230
CE35301	\$ 5,230,940
E35201	\$ 2,842,819
E35301	\$ 215,571
E36201	\$ 54,892
E39701	\$ 69,112
CWIP*	\$ 193,977
RWIP	\$ 68,064
	<u>\$ 8,884,603</u>
Schedule M	\$ 8,660,059
Other Charges+	\$ 224,544
	<u>\$ 8,884,603</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

+Cost related to
other charges were
excluded in Schedule
M total costs.

PUC RFI07- 094 S3**Part a response**

FERC	Amount
CE35201	\$ 1,775,137
CE35301	\$ 501,770
CE36101	\$ -
CE36201	\$ 32,745
E35201	\$ 115,387
E35301	\$ 6,163,766
E36201	\$ 570,772
E39701	\$ 32,871
CWIP*	\$ 342,330
RWIP	\$ 138,230
	<u>\$ 9,673,007</u>
Schedule M	\$ 9,666,836
Pre-2024 Trailing Charges	\$ 6,171
	<u>\$ 9,673,007</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 095 S3**Part a response**

FERC	Amount
CE35301	\$ 698,132
E35201	\$ 206,581
E36201	\$ 1,724,235
CWIP	\$ (90)
RWIP	\$ 116,460
	<u>\$ 2,745,317</u>
Schedule M	\$ 2,671,429
Pre-2024 Trailing Charges	\$ 73,888
	<u>\$ 2,745,317</u>

PUC RFI07- 096 S3**Part a response**

FERC	Amount
E36001	\$ 5,395
E36101	\$ 3,233,518
E36201	\$ 6,881,169
E39701	\$ 44,755
RWIP	\$ 19,268
	<u>\$ 10,184,105</u>
Schedule M	\$ 13,786,556
Cost related to project sub- components completed prior to 2019	<u>\$ 3,602,451</u>
Net	<u>\$ 10,184,105</u>

PUC RFI07- 097 S3**Part a response**

FERC	Amount
CE36101	\$ 5,171
E36101	\$ 2,524,415
E36201	\$ 10,023,998
E39701	\$ 27,241
RWIP	\$ 1,271
	<u>\$ 12,582,095</u>
Schedule M	\$ 12,582,059
Pre-2024 Trailing Charges	\$ 36
	<u>\$ 12,582,095</u>

PUC RFI07- 098 S3
Part a response

FERC	Amount
CE36201	\$ 310,089
E36001	\$ 4,021,622
E36101	\$ 95,392
E36201	\$ 3,199,780
E39701	\$ 32,655
CWIP*	\$ 250,479
RWIP	\$ 58,108
	<u>\$ 7,968,126</u>
Schedule M	\$ 7,968,126

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 099 S3
Part a response

FERC	Amount
E35201	\$ 1,786,803
E35301	\$ 4,811,961
E39701	\$ 20,175
CWIP*	\$ 3,220
RWIP	\$ 648
	<u>\$ 6,622,806</u>
Schedule M	\$ 6,622,806

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 100 S3**Part a response**

FERC	Amount
CE35201	\$ 22,569
E35201	\$ 4,271,712
E35301	\$ 5,125,876
E39701	\$ 37,983
RWIP	\$ 28,838
	<u>\$ 9,486,978</u>
Schedule M	\$ 9,486,978

PUC RFI07- 101 S3**Part a response**

FERC	Amount
E35301	\$ 449,886
E36201	\$ 504,900
RWIP	\$ 50,207
	<u>\$ 1,004,993</u>
Schedule M	\$ 1,004,993

PUC RFI07- 102 S3**Part a response**

FERC	Amount
E35002	\$ 479
E35201	\$ 4,477,564
E35301	\$ 11,041,897
E39701	\$ 121,605
	<u>\$ 15,641,545</u>
Schedule M	\$ 15,641,545

PUC RFI07- 103 S3**Part a response**

FERC	Amount
E35201	\$ 444,917
E35301	\$ 8,648,892
E36201	\$ 627,863
E39701	\$ 21,265
RWIP	\$ 339,370
	<u>\$ 10,082,307</u>
Schedule M	\$ 10,075,039
Pre-2024 Trailing Charges	\$ 7,268
	<u>\$ 10,082,307</u>

PUC RFI07- 104 S3
Part a response

SEE RESPONSE TO PUC RFI07-101S

PUC RFI07- 105 S3
Part a response

SEE RESPONSE TO PUC RFI07-102S

PUC RFI07- 106 S3
Part a response

SEE RESPONSE TO PUC RFI07-103S

PUC RFI07- 107 S3
Part a response

FERC	Amount
CE36101	\$ 4,128
E36101	\$ 2,129,108
E36201	\$ 8,409,952
E39701	\$ 50,355
CWIP*	\$ 989,213
	<u>\$ 11,582,756</u>
Schedule M	\$ 11,505,152
Pre-2024 Trailing Charges	\$ 29,283
WO 92897833+	\$ 48,321
	<u>\$ 11,582,756</u>

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

+Cost related to WO
 92897833 were
 excluded in Schedule
 M total costs.

PUC RFI07- 108 S3**Part a response**

FERC	Amount
E36101	\$ 1,732,316
E36201	\$ 7,235,999
E39701	\$ 80,595
RWIP	\$ 491,564
	<u>\$ 9,540,474</u>
Schedule M	\$ 9,540,474

PUC RFI07- 109 S3
Part a response

FERC	Amount
E35301	\$ 2,966,286
E39701	\$ 44,895
CWIP*	\$ 210,213
RWIP	\$ 145,436
	<u>\$ 3,366,831</u>
Schedule M	\$ 3,355,022
Pre-2024 Trailing Charges	\$ 11,809
	<u>\$ 3,366,831</u>

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 110 S3
Part a response

FERC	Amount
CE35301	\$ 309,357
E35301	\$ 1,381,570
RE35301	\$ 93,046
	<u>\$ 1,783,973</u>
Schedule M	\$ 1,887,745
2024 Trailing Charges	\$ (103,772)
	<u>\$ 1,783,973</u>

PUC RFI07- 111 S3
Part a response

FERC	Amount
CE35201	\$ 1,452,286
CE35301	\$ 26,594,889
E36201	\$ 377,178
CWIP	\$ 2,222,978
RWIP	\$ 81,390
	<u>\$ 30,728,721</u>
Schedule M	\$ 31,326,763
CWIP/Other Charges*	\$ (598,042)
	<u>\$ 30,728,721</u>

*Cost related to
 CWIP/Other Charges
 included in Schedule
 M total costs but
 were correctly
 excluded from rate
 base.

PUC RFI07- 112 S3**Part a response**

FERC	Amount
CE35301	\$ 667,727
E35301	\$ 890,558
RWIP	\$ 230,694
	<u>\$ 1,788,979</u>
Schedule M	\$ 1,788,979

PUC RFI07- 113 S3
Part a response

FERC	Amount
E35301	\$ 2,604,577
E36201	\$ 1,235,021
E39701	\$ 70,521
Removal Cost	\$ 197,920
Grand Total	<u>\$ 4,108,039</u>
Schedule M	\$ 4,165,161
Charges were transferred from WO 93705037 to WO 99642470 and double counted on Schedule M-3.1*	\$ (57,122)
	<u>\$ 4,108,039</u>

*Certain costs
included in Schedule
M total costs were
correctly excluded
from rate base.

PUC RFI07- 114 S3
Part a response

FERC	Amount
E35201	\$ 638,400
E35301	\$ 8,959,586
E39701	\$ 51,931
Removal Cost	\$ 286,524
Grand Total	\$ 9,936,441
Schedule M	\$ 10,083,147
WO 87648597	
Double Counted	\$ (146,706)
	\$ 9,936,441

PUC RFI07- 115 S3
Part a response

FERC	Amount
E35301	\$ 534,216
CWIP*	\$ 3,760
Grand Total	<u>\$ 537,976</u>
Per Sched M-3.1	\$ 537,976

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 116 S3
Part a response

FERC	Amount
E35201	\$ 589,227
E35301	\$ 6,448,861
E39701	\$ 1,722
CWIP*	\$ 4,638,418
Costs Incurred in 2024*	<u>\$ 2,125</u>
Grand Total	<u><u>\$ 11,680,352</u></u>

Total Per M-3.1 \$ 11,680,352

*Cost related to
 CWIP and Costs
 Incurred in 2024
 were included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 117 S3**Part a response**

FERC	Amount
E36201	\$ 512,469
CWIP*	\$ 183,496
Removal Cost	\$ 63,990
Grand Total	<u>\$ 759,955</u>
 Schedule M	 \$ 757,292

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 118 S3
Part a response

FERC	Amount
E35201	\$ 1,182,535
E35301	\$ 5,204,619
E36201	\$ 372,157
E39701	\$ 1,576
CWIP*	\$ 3,736,894
Removal Cost	\$ 43,211
Grand Total	<u>\$ 10,540,992</u>

Total per Sched	
M-3.1	\$ 10,540,992

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 119 S3**Part a response**

FERC	Amount
E35301	\$ 17,826
E36101	\$ 152,248
E36201	\$ 968,396
Grand Total	<u>\$ 1,138,470</u>

Sch. M	\$ 1,138,470
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PUC RFI07- 120 S3
Part a response

FERC	Amount
E35201	1,082,406
E35301	3,022,925
CWIP*	931,210
Removal Cost	295,708
Grand Total	<u>\$ 5,332,249</u>
Per Sched M-3.1	5,332,249

*Cost related to
 CWIP included in
 Schedule M total
 costs but were
 correctly excluded
 from rate base.

PUC RFI07- 121 S3**Part a response**

FERC	Amount
E35201	\$ 1,249,857
E35301	\$ 1,292,992
E39701	\$ 6,166
Grand Total	\$ 2,549,015

Per Sched M-3.1 \$ 2,549,015

PUC RFI07- 122 S3**Part a response**

FERC	Amount
E35201	\$ 382,095
E35301	\$ 3,323,151
CWIP*	\$ 887
Removal Cost	\$ 352,696
Grand Total	<u>\$ 4,058,830</u>
Schedule M	\$ 3,970,090
WO 99097655 not included in Sched M-3.1	\$ 88,739
	<u>\$ 4,058,830</u>

*Cost related to
CWIP included in
Schedule M total
costs but were
correctly excluded
from rate base.

PUC RFI07- 123 S3
Part a response

FERC	Amount
E36101	\$ 1,620,962
E36101 *	\$ 16,241
E36201	\$ 8,234,099
E36201 +	\$ 45,639
E39701	\$ 1,351
Removal Cost	\$ 88,235
Grand Total	\$ 10,006,527
Schedule M	\$ 10,006,527

* Costs incurred in
2024 included on
Schedule M

+ Trailing costs
incurred in 2023
excluded from
Schedule M

PUC RFI07- 124 S3**Part a response**

FERC	Amount
E35201	\$ 1,013,006
E35301	\$ 9,978,354
Removal Cost	\$ 8,386
Grand Total	\$ 10,999,747
Per Sched M-3.1	\$ 10,999,746

PUC RFI07- 125 S3**Part a response**

FERC	Amount
E36101	\$ 515,159
E36201	\$ 5,976,395
Removal Cost	\$ 405,250
Grand Total	\$ 6,896,804
Per Sched M-3.1	\$ 6,896,804