



## **Filing Receipt**

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**Control Number - 56211**

**Item Number - 366**

**SOAH DOCKET NO. 473-24-13232  
PUC DOCKET NO. 56211**

**APPLICATION OF CENTERPOINT           §     BEFORE THE STATE OFFICE  
ENERGY HOUSTON ELECTRIC, LLC       §                                 OF  
FOR AUTHORITY TO CHANGE RATES   §     ADMINISTRATIVE HEARINGS**

**June 20, 2024**

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**TABLE OF CONTENTS**

<b><u>Description</u></b>	<b><u>Page</u></b>
CenterPoint Energy Houston Electric, LLC's Third Supplemental Response to the Public Utility Commission of Texas Seventh Requests for Information .....	2-254
Certificate of Service .....	255
 <ul style="list-style-type: none"><li>• <b>Please note that the discovery responses were prepared under the direction of the sponsors.</b></li></ul>	

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 56211  
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS  
REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

**QUESTION:**

See PUC RFI07-001S3 through 07-075S3 QAs, and Attachments. [Please refer to Schedule M-3.1 ... ]

**ANSWER:**

See PUC RFI07-001S3 through 07-075S3 QAs, and Attachments.

**SPONSOR:**

David Mercado / Mandie Shook

**RESPONSIVE DOCUMENTS:**

PUC RFI07-001S3 through 07-075S3 QAs.pdf

Attachment PUC RFI07-001S3 through 07-025S3 Part a.pdf

Attachment PUC RFI07-026S3 through 07-050S3 Part a.pdf

Attachment PUC RFI07-051S3 through 07-075S3 Part a.pdf

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**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-001S3	<p>Please refer to Schedule M-3.1 under the project heading "Freeport Master Project." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, why would outages keep the contractors from working?</p> <p>f. Regarding the explanation for the variance, please explain the easement issue. Was CNP expecting to have access to the easement and the landowner changed their mind for some reason?</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-002S3	<p>Please refer to Schedule M-3.1 under the project heading "Southwyck - Algoa Corner Rebuild." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-003S3	<p>Please refer to Schedule M-3.1 under the project heading "Angleton - MONSAN Rebuild." Please provide the following information regarding this project:</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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	a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Any impact Winter Storm Uri had on the project. e. Regarding the explanation for the variance, please explain how the delays and permitting issues led to a cost increase of 63%.				
PUC-RFI07-004S3	Please refer to Schedule M-3.1 under the project heading "Ft Bend - West Columbia Conversion." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Any impact Winter Storm Uri had on the project. e. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-005S3	Please refer to Schedule M-3.1 under the project heading "Jordan Area Load Addition." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact Winter Storm Uri had on the project.	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	d. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				
PUC-RFI07-006S3	<p>Please refer to Schedule M-3.1 under the project heading "WAP to Westpark Tollway ckt 09 Rebuild." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact Winter Storm Uri had on the project.</p> <p>d. Regarding the explanation for the variance, please explain why the Covid 19 Pandemic required the project to be delayed for a year.</p> <p>e. Regarding the explanation for the variance, what was the cost of the mats and was that less than the cost of delaying the project due to weather?</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-007S3	<p>Please refer to Schedule M-3.1 under the project heading "Mt Belvieu Reliability Upgrades." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-008S3	<p>Please refer to Schedule M-3.1 under the project heading "Wallis - Peters ckt 65 Rebuild." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-009S3	<p>Please refer to Schedule M-3.1 under the project heading "Angleton - West Columbia ckt 04 RB/RC." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-010S3	<p>Please refer to Schedule M-3.1 under the project heading "Algoa Corner - LaMarque ckt 93 RB/RC." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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	c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				
PUC-RFI07-011S3	<p>Please refer to Schedule M-3.1 under the project heading "Greens Bayou - Clinton 138 kV Conversion." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-012S3	<p>Please refer to Schedule M-3.1 under the project heading "STONE LAKE - NEW 35KV SUBSTATION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-013S3	<p>Please refer to Schedule M-3.1 under the project heading "RED-TAILED HAWK INTERCONNECTION." Please provide the following information regarding this project:</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx



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	<p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why were these solutions selected.</p>				
PUC-RFI07-014S3	<p>Please refer to Schedule M-3.1 under the project heading "HUNGERFORD-SBRANCH SOLAR INTERCONNECTION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-015S3	<p>Please refer to Schedule M-3.1 under the project heading "RIVERSIDE SUB INTERCONNECTION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, what was the cost of the mats and was that less than the cost of delaying the project due to weather?</p> <p>d. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-016S3	<p>Please refer to Schedule M-3.1 under the project heading "LONGBOW INTERCONNECTION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, what was the cost of the mats and was that less than the cost of delaying the project due to weather?</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-017S3	<p>Please refer to Schedule M-3.1 under the project heading "GARTH - NEW 12KV SUBSTATION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-018S3	<p>Please refer to Schedule M-3.1 under the project heading "WORTHAM - NEW 35KV SUBSTATION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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	b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Any impact Winter Storm Uri had on the project. e. Regarding the explanation for the variance, please explain why the scope of the project was increased.				
PUC-RFI07-019S3	Please refer to Schedule M-3.1 under the project heading "BURKE INTERCONNECTION." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Regarding the explanation for the variance, please describe the reliability considerations that required the increased labor costs.	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-020S3	Please refer to Schedule M-3.1 under the project heading "Baytown Area Upgrades." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Any impact Winter Storm Uri had on the project. e. Regarding the explanation for the variance, please further explain the reasons for the easement issues with Exxon and what the issues were that led to the lengthy negotiations.	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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	f. Regarding the explanation for the variance, please explain the source of the unexpected outage constraints.				
PUC-RFI07-021S3	<p>Please refer to Schedule M-3.1 under the project heading "Peyton Creek Wind Generator Interconnect." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, what was the cost of the mats and was that less than the cost of delaying the project due to weather?</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-022S3	<p>Please refer to Schedule M-3.1 under the project heading "Greens Bayou Reconfiguration." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. When did this project begin and end construction?</p> <p>f. Regarding the explanation for the variance, what was the time period when these unexpected rains occurred?</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-023S3	<p>Please refer to Schedule M-3.1 under the project heading "Ckt.05B Line Reposition." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-024S3	<p>Please refer to Schedule M-3.1 under the project heading "Mykawa Substation." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx
PUC-RFI07-025S3	<p>Please refer to Schedule M-3.1 under the project heading "WAP FAULT DUTY-BUS SPLIT." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p>	See Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-001S3 through 07-025S3 Part a.xlsx

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PUC-RFI07-026S3	<p>Please refer to Schedule M-3.1 under the project heading "HOPSON SUBSTATION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, please provide the costs for the mats.</p> <p>e. Regarding the explanation for the variance, please explain the need to repair the bypass.</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-027S3	<p>Please refer to Schedule M-3.1 under the project heading "CELWST SUBSTATION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, describe the issues with railroad access. What was the unrelated project? Why was this missed in the planning phase?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-028S3	<p>Please refer to Schedule M-3.1 under the project heading "RIGBY SUBSTATION." Please provide the following information regarding this project:</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx

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	a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Regarding the explanation for the variance, what was the cost of the mats?				
PUC-RFI07-029S3	Please refer to Schedule M-3.1 under the project heading "RUSSEL - NEW TRANSMISSION CUSTOMER." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate c. Any impact the Covid-19 pandemic had on the project. d. Regarding the explanation for the variance, please describe the circumstances of the shelter in place order. e. Regarding the explanation for the variance, what was the cost of the mats?	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-030S3	Please refer to Schedule M-3.1 under the project heading "GULFTIE GENERATOR INTERCONNECTION." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-031S3	<p>Please refer to Schedule M-3.1 under the project heading "COPPER TO JONES CREEK CKT02." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, please explain how the manufacturing delivery delays cause outage constraints.</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-032S3	<p>Please refer to Schedule M-3.1 under the project heading "NASH LOOP." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, what was the cost of the mats and was that less than the cost of delaying the project due to weather?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-033S3	<p>Please refer to Schedule M-3.1 under the project heading "BASF HOFMAN UPDGRADE CKT 2." Please provide the following information regarding this project:</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx



**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	<p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, what was the total cost of the work the landowners required?</p> <p>e. Regarding the explanation for the variance, how did the landowner cause delays in obtaining the railroad permit? What was the extent of that delay?</p>				
PUC-RFI07-034S3	<p>Please refer to Schedule M-3.1 under the project heading "OLD 300 SOLAR CENTER INTERCONNECTION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, why did the delays lead to increased equipment costs? What were the extent of those costs?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-035S3	<p>Please refer to Schedule M-3.1 under the project heading "Convert Alvin sub to 138 kV, double tap." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact Winter Storm Uri had on the project.</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	d. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				
PUC-RFI07-036S3	<p>Please refer to Schedule M-3.1 under the project heading "CONVERT HOC LOAD FROM 69 TO 138KV." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, what was the cost of the mats and was that less than the cost of delaying the project due to weather?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-037S3	<p>Please refer to Schedule M-3.1 under the project heading "IMPERIAL TAP UPGRADE." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-038S3	<p>Please refer to Schedule M-3.1 under the project heading "UPGRADE CKT 90 NB-GREENS TAP-Lockwood." Please provide the following information regarding this project:</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-00153 through 07-07553**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	<p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>				
PUC-RFI07-03953	<p>Please refer to Schedule M-3.1 under the project heading "UPGRADE CKT 25 AND 73 CLODINE - OBRIEN." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, why were more mats required than initially planned?</p> <p>e. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.</p>	See Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx	See Attachment PUC RFI07-0015 through 07-0755 Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx
PUC-RFI07-04053	<p>Please refer to Schedule M-3.1 under the project heading "GERTIE TAP UPGRADE." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p>	See Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx	See Attachment PUC RFI07-0015 through 07-0755 Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	d. Regarding the explanation for the variance, what was the cost to do the necessary corrections to the raiser beams?				
PUC-RFI07-041S3	<p>Please refer to Schedule M-3.1 under the project heading "PSARCO-METALSSW REBUILD CKT 94." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, what was the damage that required repair and replacement?</p> <p>e. Regarding the explanation for the variance, why was the deadend material missing from one structure, and why were two deadend structures required to overcome this issue?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-042S3	<p>Please refer to Schedule M-3.1 under the project heading "RITTENHAUS REBUILD CKT 95B TAP." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-00153 through 07-07553**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-043S3	<p>Please refer to Schedule M-3.1 under the project heading "RITTENHAUS TAP CKT 86 REBUILD." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-044S3	<p>Please refer to Schedule M-3.1 under the project heading "TRSM PREV MAINTENANCE PRGM-CAPITAL." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, what were the extent of the pipeline company's requirements?</p> <p>f. Regarding the explanation for the variance, what were the rest of the unexpected ROW issues?</p> <p>g. Regarding the explanation for the variance, was the cost of the construction in severe weather less than the cost of delaying the project due to weather?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-045S3	<p>Please refer to Schedule M-3.1 under the project heading "BRAZOS RIVER STRUCTURE RELOCATIONS." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, was the severe weather mentioned the same as the hurricane? What was the name of the hurricane? Were there any other ways the hurricane impacted this project?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-046S3	<p>Please refer to Schedule M-3.1 under the project heading "PSARCO-CROSBY REBUILD CKT 08G." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, please explain the issues with caving and why they were unanticipated.</p> <p>f. Regarding the explanation for the variance, what was the cost of the mats and was that less than the cost of delaying the project due to weather?</p>	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-00153 through 07-07553**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-04753	<p>Please refer to Schedule M-3.1 under the project heading "LINE CLEARANCE CORRECTIONS." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.</p>	See Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx	See Attachment PUC RFI07-0015 through 07-0755 Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx
PUC-RFI07-04853	<p>Please refer to Schedule M-3.1 under the project heading "MORGAN PT-ALKANE REBUILD 138KV CK96." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Regarding the explanation for the variance, please elaborate on the issues with the trains and railways and why they impacted access to the project.</p>	See Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx	See Attachment PUC RFI07-0015 through 07-0755 Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx
PUC-RFI07-04953	<p>Please refer to Schedule M-3.1 under the project heading "RESTORE CKT 18/27/60B COLORADO RIVER CROSSING." Please provide the following information regarding this project:</p>	See Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx	See Attachment PUC RFI07-0015 through 07-0755 Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-02653 through 07-05053 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Any impact Winter Storm Uri had on the project. e. Regarding the explanation for the variance, was the temporary easement due to the bypass? f. Regarding the explanation for the variance, what were the circumstances that required the project to be energized "on time?"				
PUC-RFI07-050S3	Please refer to Schedule M-3.1 under the project heading "MISSOURI CITY-ADD 3RD XFMR AND 2 FEEDERS." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Any impact Winter Storm Uri had on the project. e. Regarding the explanation for the variance, was there a particular storm that was responsible for the flooding? f. Regarding the explanation for the variance, what was the cost of using the additional mats?	See Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-026S3 through 07-050S3 Part a.xlsx
PUC-RFI07-051S3	Please refer to Schedule M-3.1 under the project heading "JONES CREEK NEW 12KV SUB." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx



**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

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	b. The contingency, if any, built into the initial project estimate. c. Any impact the Covid-19 pandemic had on the project. d. Any impact Winter Storm Uri had on the project. e. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				
PUC-RFI07-052S3	Please refer to Schedule M-3.1 under the project heading "San Bernard Sub for Danciger Solar." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-053S3	Please refer to Schedule M-3.1 under the project heading "EXPLORER CORNER." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Regarding the explanation for the variance, was the severe weather a particular storm? d. Regarding the explanation for the variance, please explain why the weights and class of the structures require an update to the cost. Was the weight greater than planned?	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-054S3	<p>Please refer to Schedule M-3.1 under the project heading "BRAZOS RIVER RELOCATE STRUCTURES." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why were these solutions selected?</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-055S3	<p>Please refer to Schedule M-3.1 under the project heading "BEARLE NEW CUSTOMER SUBSTATION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-056S3	<p>Please refer to Schedule M-3.1 under the project heading "138kV Ckt 06F-2: Holmes to Str #11434." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

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	c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				
PUC-RFI07-057S3	<p>Please refer to Schedule M-3.1 under the project heading "REBUILD/RECONDUCTOR LA PORTE SUB TAPS." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-058S3	<p>Please refer to Schedule M-3.1 under the project heading "CKT 32A DUNLAVY-HYDE PARK." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-059S3	Please refer to Schedule M-3.1 under the project heading "COLLEGE SUB TAPS." Please provide the following information regarding this project:	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	<p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>				
PUC-RFI07-060S3	<p>Please refer to Schedule M-3.1 under the project heading "FOUNDATION REPLACEMENTS - ASR." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact the Covid-19 pandemic had on the project.</p> <p>d. Any impact Winter Storm Uri had on the project.</p> <p>e. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-061S3	<p>Please refer to Schedule M-3.1 under the project heading "Rebuild/Reconductor Lauder Sub Taps." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-062S3	<p>Please refer to Schedule M-3.1 under the project heading "TNP TOPAZ &amp; PHR-ATTWATER UPGRADES." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact Winter Storm Uri had on the project.</p> <p>d. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-063S3	<p>Please refer to Schedule M-3.1 under the project heading "CKT96 DEER PARK TO CA UPGRADE." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please total the cost of the modifications requested by the pipeline company.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-064S3	<p>Please refer to Schedule M-3.1 under the project heading "FT BEND SOLAR INTERCONNECTION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	<p>c. Regarding the explanation for the variance, please explain the reasons for the permit delays.</p> <p>d. Regarding the explanation for the variance, please explain why more mats were required than initially planned.</p>				
PUC-RFI07-065S3	<p>Please refer to Schedule M-3.1 under the project heading "Jordan-CITIES-DALTON." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact Winter Storm Uri had on the project.</p> <p>d. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-066S3	<p>Please refer to Schedule M-3.1 under the project heading "ENCO Substation." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Any impact Winter Storm Uri had on the project.</p> <p>d. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
PUC-RFI07-067S3	<p>Please refer to Schedule M-3.1 under the project heading "DUAL PILOT RELAYING." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-068S3	<p>Please refer to Schedule M-3.1 under the project heading "BRAZOS RIVER CROSSING Relocate Str #05429." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please provide any other solutions CenterPoint Houston considered when adjusting to these unexpected issues and why these solutions were selected.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-069S3	<p>Please refer to Schedule M-3.1 under the project heading "RELOCATE STR 10659." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				
PUC-RFI07-070S3	<p>Please refer to Schedule M-3.1 under the project heading "TWINWOOD - NEW 35KV SUBSTATION." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-071S3	<p>Please refer to Schedule M-3.1 under the project heading "DUNLAVY TAP." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p> <p>b. The contingency, if any, built into the initial project estimate.</p> <p>c. Regarding the explanation for the variance, what was the total cost of the corrections to the towers?</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-072S3	<p>Please refer to Schedule M-3.1 under the project heading "69KV CKT 34A HEIGHTS-WHITE OAK." Please provide the following information regarding this project:</p> <p>a. Please report the final total project cost by FERC Account for this project.</p>	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx



**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-001S3 through 07-075S3**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	b. The contingency, if any, built into the initial project estimate. c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				
PUC-RFI07-073S3	Please refer to Schedule M-3.1 under the project heading "138KV CKT 37C TECO-GARROTT." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-074S3	Please refer to Schedule M-3.1 under the project heading "CKT 24 DUNVALE - WESTCHASE." Please provide the following information regarding this project:  a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx
PUC-RFI07-075S3	Please refer to Schedule M-3.1 under the project heading "MOODY-STEWART CKT 63C-4." Please provide the following information regarding this project:	See Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx	See Attachment PUC RFI07-001S through 07-075S Part b etc.xlsx	David Mercado / Mandie Shook	Attachment PUC RFI07-051S3 through 07-075S3 Part a.xlsx

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**PUC DOCKET NO. 56211**  
**SOAH DOCKET NO. 473-24-13232**  
**PUBLIC UTILITY COMMISSION OF TEXAS**  
**REQUEST NO.: PUC-RFI07-00153 through 07-07553**

RFI number	Question	Response to Part a	Response to Part b etc	Sponsors	Responsive Documents
	a. Please report the final total project cost by FERC Account for this project.  b. The contingency, if any, built into the initial project estimate. c. Regarding the explanation for the variance, please detail how the project was expanded as a result of feedback from the construction team.				

**PUC RFI07- 001 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
CWIP*	\$ 2,598,488
CWIP*	\$ 1,747,403
E35001	\$ 12,331,512
E35002	\$ 49,705,220
E35201	\$ 615,291
E35301	\$ 15,909,976
E35401	\$ 251,515,244
E35501	\$ 185,691
E35601	\$ 72,231,911
E35901	\$ 143,139,509
	<u>\$ 549,980,245</u>
Schedule M	\$ 550,220,832
Trailing Charges	
(credits)	\$ (240,587)
	<u>\$ 549,980,245</u>

\*Cost related to  
 CWIP included in  
 Schedule M total  
 costs but were  
 correctly excluded  
 from rate base.

**PUC RFI07- 002 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
CE35201	\$ (4,155,519)
CE35401	\$ -
E35401	\$ 25,530,381
E35501	\$ 309,068
E35601	\$ 6,261,315
E35901	\$ 11,379,657
CWIP*	\$ 4,852,802
	<u>\$ 44,177,705</u>
Schedule M	\$ 49,053,008
Trailing Charges (credit)	\$ (101,760)
Cost related to project sub- components completed prior to 2019	<u>\$ 4,977,064</u>
Net	<u>\$ 44,177,705</u>

\*Cost related to  
 CWIP included in  
 Schedule M total  
 costs but were  
 correctly excluded  
 from rate base.

**PUC RFI07- 003 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ (1,249,133)
E35401	\$ 29,974,572
E35501	\$ 3,548,654
E35601	\$ 4,348,314
E35901	\$ 15,747,202
RWIP	\$ 3,901,537
	<u>\$ 56,271,146</u>
Schedule M	\$ 57,519,194
Pre-2024 Trailing Charges	\$ 1,085
Less Included in Docket 49421	\$ (1,249,133)
	<u>\$ 56,271,146</u>

**PUC RFI07- 004 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 12,424,608
E35501	\$ 5,372,789
E35601	\$ 6,470,094
E35901	\$ 5,717,862
RWIP	\$ 5,281,396
	<u>\$ 35,266,749</u>
Schedule M	\$ 34,938,745
Pre-2024 Trailing Charges	\$ 328,004
	<u>\$ 35,266,749</u>

**PUC RFI07- 005 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 5,411,923
E35501	\$ (54,654)
E35601	\$ 2,117,975
E35901	\$ 2,575,869
RWIP	\$ 3,226,514
	<u>\$ 13,277,627</u>
Schedule M	\$ 16,010,647
CIAC	\$ (2,825,121)
Pre-2024 Trailing charges	\$ 92,101
	<u>\$ 13,277,627</u>

**PUC RFI07- 006 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 27,818,049
E35501	\$ 446,190
E35601	\$ 5,408,855
E35901	\$ 9,713,630
RWIP	\$ 3,461,659
	<u>\$ 46,848,383</u>
Schedule M	\$ 44,219,655
Pre-2024 Trailing Charges	\$ 668,895
WO 90591888 not included in Schedule M	\$ 1,959,832
	<u>\$ 46,848,383</u>



**PUC RFI07- 007 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE36401	\$ 52,349
CE36501	\$ 92,501
E35401	\$ 7,492,450
E35501	\$ 1,003,511
E35601	\$ 24,647,801
E35901	\$ 5,914,613
RWIP	\$ 12,618,732
	<u>\$ 51,821,958</u>
Schedule M	\$ 50,321,603
Pre-2024 Trailing Charges	\$ 3,812
WO 97850479 balance not included in Schedule M	\$ 2,216,512
WO 92857477 balance is in CWIP*	\$ (719,968)
	<u>\$ 51,821,958</u>

\*Cost related to  
CWIP included in  
Schedule M total  
costs but were  
correctly excluded  
from rate base.

**PUC RFI07- 008 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
E35002	\$ 13,612
E35401	\$ 8,655,341
E35501	\$ 14,867,984
E35601	\$ 12,504,180
E35901	\$ 15,148,975
CWIP*	\$ 11,694,860
	<u>\$ 62,884,952</u>
Schedule M	\$ 64,573,857
Trailing Charges (credits)	\$ (1,688,905)
	<u>\$ 62,884,952</u>

\*Cost related to  
 CWIP included in  
 Schedule M total  
 costs but were  
 correctly excluded  
 from rate base.

**PUC RFI07- 009 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35002	\$ 88,479
E35401	\$ 38,443,978
E35501	\$ 84,244
E35601	\$ 9,181,910
E35901	\$ 45,338,717
RWIP	\$ 8,729,072
	<u>\$ 101,866,399</u>
Schedule M	\$ 102,210,905
Trailing Charges (credits)	\$ (344,506)
	<u>\$ 101,866,399</u>

**PUC RFI07- 010 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 6,321,388
CE35601	\$ 24,999,752
E35401	\$ 15,285,343
E35501	\$ 1,819,248
E35601	\$ 5,161,832
E35901	\$ 41,048,933
RWIP	\$ 10,021,662
	<u>\$ 104,658,159</u>
Schedule M	\$ 104,421,720
Pre-2024 Trailing Charges	\$ 236,439
	<u>\$ 104,658,159</u>

**PUC RFI07- 011 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 12,833,071
CE35601	\$ 28,652,898
E35901	\$ 21,404,542
RE35401	\$ 9,319,233
	<u>\$ 72,209,745</u>
Schedule M	\$ 72,263,087
Trailing Charges (credits)	\$ (53,342)
	<u>\$ 72,209,745</u>

**PUC RFI07- 012 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 1,479,873
E35601	\$ 615,196
E35901	\$ 1,634,579
E35501	\$ 763,485
RWIP	\$ 780,637
	<u>\$ 5,273,772</u>
Schedule M	\$ 5,315,240
Trailing Charges (credits)	\$ (41,469)
	<u>\$ 5,273,771</u>

**PUC RFI07- 013 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 483,276.1
CE35601	\$ 2,055,791.4
E35901	\$ 826,998.9
RWIP	\$ 707,697.4
Total	<u>\$ 4,073,763.8</u>
Schedule M	\$ 4,073,764.0

**PUC RFI07- 014 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 666,677
E35601	\$ 94,028
E35901	\$ 44,706
CWIP*	\$ 137,281
	<u>\$ 942,692</u>
Schedule M	\$ 947,270
Trailing Charges (credits)	\$ (4,577)
	<u>\$ 942,693</u>

\*Cost related to  
CWIP included in  
Schedule M total  
costs but were  
correctly excluded  
from rate base.



**PUC RFI07- 015 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35001	\$ 200,192
E35401	\$ 1,920,698
E35501	\$ 410,781
E35601	\$ 1,968,177
E35901	\$ 365,451
RWIP	\$ 1,457,008
	<u>\$ 6,322,307</u>

Schedule M	\$ 6,321,625
Pre-2024 Trailing	
Charges	\$ 682
	<u>\$ 6,322,307</u>

**PUC RFI07- 016 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35001	\$ 47,495
E35401	\$ 2,306,900
E35501	\$ 22,692
E35601	\$ 272,660
E35901	\$ 3,625,710
	<u>\$ 6,275,457</u>
Schedule M	\$ 5,897,888
Pre-2024 Trailing Charges	\$ 377,569
	<u>\$ 6,275,457</u>

**PUC RFI07- 017 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 1,269,335
E35501	\$ 721,650
E35601	\$ 137,543
E35901	\$ 1,078,007
RWIP	\$ 229,273
	<u>\$ 3,435,808</u>
Schedule M	\$ 3,433,331
Pre-2024 Trailing Charges	\$ 2,476
	<u>\$ 3,435,807</u>

**PUC RFI07- 018 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 682,201
E35501	\$ 96,223
E35601	\$ 93,738
E35901	\$ 213,311
RWIP	\$ 41,591
	<u>\$ 1,127,065</u>
Schedule M	\$ 1,127,065

**PUC RFI07- 019 S3**

**Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 1,269,335
E35501	\$ 721,650
E35601	\$ 137,543
E35901	\$ 1,078,007
RWIP	\$ 229,273
	<u>\$ 3,435,808</u>
Schedule M	\$ 3,433,331
Pre-2024 Trailing Charges	\$ 2,476
	<u>\$ 3,435,807</u>

**PUC RFI07- 020 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,968,841
E35501	\$ 478,800
E35601	\$ 3,165,271
E35901	\$ 3,128,693
RWIP	\$ 1,023,594
	<u>\$ 10,765,199</u>
Schedule M	\$ 10,794,223
Trailing Charges (credits)	\$ (29,024)
	<u>\$ 10,765,199</u>

**PUC RFI07- 021 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 3,031,608
E35601	\$ 708,856
E35901	\$ 1,287,825
RWIP	\$ 637,579
	<u>\$ 5,665,868</u>
Schedule M	\$ 5,599,160
Pre-2024 Trailing Charges	\$ 66,707
	<u>\$ 5,665,867</u>

**PUC RFI07- 022 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 1,695,456
E35501	\$ 767,079
E35601	\$ 484,366
RWIP	\$ 318,328
	<u>\$ 3,265,230</u>
Schedule M	\$ 3,265,230



**PUC RFI07- 023 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35601	\$ 786,053
E35401	\$ 11,031,775
E35501	\$ 1,304,253
E35601	\$ 4,385,944
E35901	\$ 332,603
RE35601	\$ 5,461,058
	<u>23,301,686</u>
Schedule M	\$ 28,430,464
Trailing Charges (credits)	\$ (5,128,779)
	<u>23,301,685</u>

**PUC RFI07- 024 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 1,817,602
E35601	\$ 118,946
E35901	\$ 362,480
RWIP	\$ 149,224
	<u>\$ 2,448,252</u>
 Schedule M	 \$ 2,448,252

**PUC RFI07- 025 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 254,255
E35501	\$ 355,543
E35601	\$ 203,022
E35901	\$ 139,904
RWIP	\$ 163,599
	<u>\$ 1,116,324</u>
 Schedule M	 \$ 1,116,324

**PUC RFI07- 026 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ (164,107)
E35601	\$ (34,365)
RWIP	\$ 238,748
	<u>\$ 40,276</u>
Schedule M	\$ 1,772,174
CIAC	\$ (1,731,898)
	<u>\$ 40,276</u>

**PUC RFI07- 027 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35501	\$ (87,579)
E35601	\$ (152,407)
RWIP	\$ 193,684
	<u>\$ (46,302)</u>
Schedule M	\$ 648,512
CIAC	\$ (648,512)
Trailing Charges	
(credit)	\$ (46,302)
	<u>\$ (46,302)</u>

**PUC RFI07- 028 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ (215,247)
E35501	\$ (25,423)
E35601	\$ (33,990)
RWIP	\$ 151,447
	<u>\$ (123,214)</u>
Schedule M	\$ 1,259,136
CIAC	\$ (1,435,395)
Pre-2024 Trailing Charges	\$ 53,045
	<u>\$ (123,214)</u>

**PUC RFI07- 029 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35201	\$ (209,519)
E35002	\$ (76,091)
E35401	\$ (45,568)
E35501	\$ (2,374)
E35601	\$ (44,095)
RWIP	\$ 220,891
	<u>\$ (156,755)</u>
Schedule M	\$ 1,834,778
CIAC	\$ (1,779,935)
Trailing Charges	
(credits)	\$ (211,598)
	<u>\$ (156,755)</u>

**PUC RFI07- 030 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35901	\$ 279,484
CE35401	\$ 787,725
CE35601	\$ 3,298,704
RE35601	\$ 754,869
	<u>\$ 5,120,781</u>
Schedule M	\$ 5,120,781



**PUC RFI07- 031 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 166,813
E35501	\$ 454,926
E35601	\$ 1,754,122
E35901	\$ 634,069
RWIP	\$ 687,876
	<u>\$ 3,697,807</u>
Schedule M	\$ 4,331,084
Pre-2024 Trailing Charges	\$ 792
WO 91612408 picked up twice in FCR*	<u>\$ (634,069)</u>
	<u>\$ 3,697,807</u>

\*Certain costs  
included in Schedule  
M total costs were  
correctly excluded  
from rate base.

**PUC RFI07- 032 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,252,122
E35501	\$ 61,014
E35601	\$ 3,999,682
E35901	\$ 1,396,956
RWIP	\$ 770,118
	<u>\$ 8,479,893</u>
Schedule M	\$ 8,678,623
Trailing Charges	
(credits)	<u>\$ (198,730)</u>
	<u>\$ 8,479,893</u>

**PUC RFI07- 033 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 4,087,408
E35601	\$ 1,906,231
E35901	\$ 281,547
RWIP	\$ 859,570
	<u>\$ 7,134,757</u>
Schedule M	\$ 7,133,182
Pre-2024 Trailing Charges	\$ 1,575
	<u>\$ 7,134,757</u>

**PUC RFI07- 034 S3**

**Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,372,519
E35601	\$ 836,525
E35901	\$ 852,975
RWIP	\$ 957,573
	<u>\$ 5,019,592</u>
Schedule M	\$ 5,019,592

**PUC RFI07- 035 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35601	\$ 212,470
E35002	\$ 625,938
E35401	\$ 8,167,814
E35501	\$ 3,564,843
E35601	\$ 4,509,800
E35901	\$ 3,598,898
RWIP	\$ 5,168,843
	<u>\$ 25,848,606</u>
Schedule M	\$ 21,220,750
Pre-2024 Trailing Charges	\$ 4,627,855
	<u>\$ 25,848,605</u>

**PUC RFI07- 036 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CWIP*	\$ 190,864
E35401	\$ 1,473,209
E35601	\$ 76,563
RWIP	\$ (97)
	<u>\$ 1,740,540</u>
 Schedule M	 \$ 1,740,540

\*Cost related to  
CWIP included in  
Schedule M total  
costs but were  
correctly excluded  
from rate base.

**PUC RFI07- 037 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ (2,389,393)
E35401	\$ 8,206,479
E35501	\$ 30,267
E35601	\$ 1,049,634
E35901	\$ 50,414
E36401	\$ 130,282
E36501	\$ 514,458
E36801	\$ 31,218
RWIP	\$ 1,281,198
	<u>\$ 8,904,556</u>
Schedule M	\$ 10,407,451
Trailing Charges (credits)	\$ (1,502,895)
	<u>\$ 8,904,556</u>

**PUC RFI07- 038 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 4,633,827
E35501	\$ 162,965
E35601	\$ 2,639,380
RWIP	\$ 791,277
	<u>\$ 8,227,450</u>
 Schedule M	 \$ 8,227,450



**PUC RFI07- 039 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ (570,578)
E35401	\$ 999,303
E35601	\$ 6,968,547
E35901	\$ 789,484
CWIP*	\$ 1,330,628
	<u>\$ 9,517,384</u>
Schedule M	\$ 10,087,962
Less Cost related to project sub- components completed prior to 2019	<u>\$ (570,578)</u>
Net	<u>\$ 9,517,384</u>

\*Cost related to  
 CWIP included in  
 Schedule M total  
 costs but were  
 correctly excluded  
 from rate base.

**PUC RFI07- 040 S3**

**Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 885,230
E35501	\$ 106,504
E35601	\$ 4,459,540
E35901	\$ 288,545
RWIP	\$ 898,997
	<u>\$ 6,638,816</u>
Schedule M	\$ 6,638,816

**PUC RFI07- 041 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 700,445
E35601	\$ 2,570,944
E35901	\$ 857,584
RWIP	\$ 375,330
	<u>\$ 4,504,303</u>
Schedule M	\$ 4,499,386
Pre-2024 Trailing Charges	\$ 4,917
	<u>\$ 4,504,303</u>

**PUC RFI07- 042 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,655,633
E35601	\$ 105,732
E35901	\$ 985,239
RWIP	\$ 688,423
	<u>\$ 4,435,028</u>
Schedule M	\$ 4,435,028

**PUC RFI07- 043 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 3,151,824
E35501	\$ 122,762
E35601	\$ 130,636
RWIP	\$ 573,873
	<u>\$ 3,979,095</u>
Schedule M	\$ 3,872,499
Pre-2024 Trailing Charges	\$ 106,596
	<u>\$ 3,979,095</u>

**PUC RFI07- 044 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
CE35601	\$ 345,977
E35401	\$ 14,143,504
E35501	\$ 1,115,470
E35601	\$ 3,141,793
E35901	\$ 452,796
RWIP	\$ 4,000,497
	<u>\$ 23,200,038</u>
Schedule M	\$ 25,119,052
2024 Trailing Charges*	\$ (97,130)
Other Charges*	\$ (1,821,885)
	<u>\$ 23,200,038</u>

\*Cost related to  
trailing charges and  
other charges  
included in Schedule  
M total costs but  
were correctly  
excluded from rate  
base.

**PUC RFI07- 045 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 7,941,600
E35601	\$ 2,322,411
E35901	\$ 1,183,699
E36401	\$ 1,798
E36501	\$ 325
E36801	\$ 4,958
E36901	\$ 19
RWIP	\$ 2,049,030
	<u>\$ 13,503,840</u>

Schedule M	\$ 13,503,840
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**PUC RFI07- 046 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 8,526,804
E35501	\$ 2,959,789
E35601	\$ 3,403,680
E35901	\$ 7,676,626
RWIP	\$ 3,565,664
	<u>\$ 26,132,563</u>
Schedule M	\$ 25,946,898
Pre-2024 Trailing Charges	\$ 185,665
	<u>\$ 26,132,563</u>



**PUC RFI07- 047 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 832,414
CE35601	\$ 6,587,470
E35401	\$ 5,026,259
E35501	\$ 4,110,089
E35601	\$ 3,342,439
E35901	\$ 45,421
RE35601	\$ 3,604,800
	<u>\$ 23,548,893</u>
Schedule M	\$ 23,218,068
Other Charges*	\$ 330,825
	<u>\$ 23,548,893</u>

\*Cost related to  
other charges were  
excluded in Schedule  
M total costs.

**PUC RFI07- 048 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35002	\$ 250,217
E35401	\$ 4,718,788
E35501	\$ 1,333,419
E35601	\$ 876,211
E35901	\$ 2,306,508
RWIP	\$ 1,524,894
	<u>\$ 11,010,036</u>
Schedule M	\$ 10,854,190
Pre-2024 Trailing Charges	\$ 155,847
	<u>\$ 11,010,037</u>

**PUC RFI07- 049 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 8,192,788
E35601	\$ 1,309,516
E35901	\$ 2,159,207
RWIP	\$ 2,086,776
	<u>\$ 13,748,288</u>
Schedule M	\$ 13,717,566
Pre-2024 Trailing Charges	\$ 30,721
	<u>\$ 13,748,287</u>

**PUC RFI07- 050 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 181,221
E35501	\$ 215,233
E35601	\$ 54,905
E35901	\$ 14,226
RWIP	\$ 125,544
	<u>\$ 591,129</u>
Schedule M	\$ 591,088
Pre-2024 Trailing Charges	\$ 41
	<u>\$ 591,129</u>

**PUC RFI07- 051 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,333,909
E35601	\$ 45,144
E35901	\$ 835,206
RWIP	\$ 331,580
	<u>\$ 3,545,840</u>
Schedule M	\$ 3,545,457
Pre-2024 Trailing Charges	\$ 383
	<u>\$ 3,545,840</u>

**PUC RFI07- 052 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 607,195
E35601	\$ 141,167
E35901	\$ 763,053
RWIP	\$ 115,127
	<u>\$ 1,626,543</u>
Schedule M	\$ 1,626,543

**PUC RFI07- 053 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,594,464
E35501	\$ 2,422,973
E35601	\$ 3,073,197
E35901	\$ 6,165,997
CWIP*	\$ 2,433,756
	<u>\$ 16,690,386</u>
Schedule M	\$ 16,657,184
Pre-2024 Trailing Charges	\$ 33,202
	<u>\$ 16,690,386</u>

\*Cost related to  
 CWIP included in  
 Schedule M total  
 costs but were  
 correctly excluded  
 from rate base.

**PUC RFI07- 054 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 6,208,998
E35601	\$ 2,932,052
E35901	\$ 4,370,334
RWIP	\$ 1,148,175
	<u>\$ 14,659,560</u>

Schedule M	\$ 14,656,415
Pre-2024 Trailing charges	\$ 3,145
	<u>\$ 14,659,560</u>



**PUC RFI07- 055 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 41,100
E35501	\$ 886
E35601	\$ 9,934
RWIP	\$ 205,557
	<u>\$ 257,477</u>
Schedule M	\$ 1,580,241
Trailing Charges (credits)	\$ (1,388)
CIAC	\$ (1,321,376)
	<u>\$ 257,477</u>

**PUC RFI07- 056 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 5,275,487
E35501	\$ 146,963
E35601	\$ 1,246,163
E35901	\$ 308,241
E36401	\$ 437,677
E36501	\$ 238,626
E36801	\$ 108,186
RWIP	\$ 2,479,336
	<u>\$ 10,240,679</u>
Schedule M	\$ 9,342,065
Pre-2024 Trailing Charges	\$ 898,614
	<u>\$ 10,240,679</u>

**PUC RFI07- 057 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 117,036
CE35601	\$ 290,902
E35401	\$ 7,128,458
E35501	\$ 139,998
E35601	\$ 801,495
E35901	\$ 808,979
RWIP	\$ 2,228,164
	<u>\$ 11,515,032</u>
Schedule M	\$ 11,603,382
Trailing Charges (credits)	\$ (88,350)
	<u>\$ 11,515,032</u>

**PUC RFI07- 058 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,377,909
E35501	\$ 140,382
E35601	\$ 2,569,398
DE35401	\$ 2,114,414
	<u>\$ 7,202,103</u>
Schedule M	\$ 6,936,045
Pre-2024 Trailing Charges	\$ 266,058
	<u>\$ 7,202,103</u>

**PUC RFI07- 059 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 905,969
CE35601	\$ 10,729,014
RWIP	\$ 4,082,582
	<u>\$ 15,717,566</u>
Schedule M	\$ 16,816,510
Pre-2024 Trailing Charges	\$ 149,310
WO 97706925 not included in FERC Asset Cost Detail	\$ (1,248,253)
	<u>\$ 15,717,566</u>

**PUC RFI07- 060 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 12,993,360
E35601	\$ 950,315
E35901	\$ 4,185,804
RWIP	\$ 2,353,592
	<u>\$ 20,483,070</u>
Schedule M	\$ 20,483,307
Trailing Charges (credits)	\$ (237)
	<u>\$ 20,483,070</u>

**PUC RFI07- 061 S3**  
**Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 1,624,475
CE35601	\$ 8,692,730
E35002	\$ 92,807
E35401	\$ 12,899,384
E35501	\$ 784,287
E35601	\$ 1,696,859
E35901	\$ 2,440,262
RE35601	\$ 7,664,962
	<u>\$ 35,895,767</u>
Schedule M	\$ 36,396,322
Trailing Charges (credits)	\$ (500,554)
	<u>\$ 35,895,768</u>

**PUC RFI07- 062 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35501	\$ 1,107,686
E35601	\$ 1,611,183
E35901	\$ 651,569
CWIP*	\$ 1,147,887
	<u>\$ 4,518,324</u>
Schedule M	\$ 4,518,717
Trailing Charges (credits)	\$ (393)
	<u>\$ 4,518,324</u>

\*Cost related to  
CWIP included in  
Schedule M total  
costs but were  
correctly excluded  
from rate base.



**PUC RFI07- 063 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35401	\$ 982,227
CE35601	\$ 7,417,833
CWIP	\$ 3,408,787
RWIP	\$ 3,252,050
	<u>\$ 15,060,898</u>
Schedule M	\$ 15,026,197
Pre-2024 Trailing Charges	\$ 34,701
	<u>\$ 15,060,898</u>

**PUC RFI07- 064 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35001	\$ 53,650
E35002	\$ 76,500
E35401	\$ 3,596,996
E35501	\$ 97,885
E35601	\$ 1,141,729
E35901	\$ 1,235,657
RWIP	\$ 174,283
	<u>\$ 6,376,701</u>
Schedule M	\$ 6,361,351
Pre-2024 Trailing Charges	\$ 15,350
	<u>\$ 6,376,701</u>

**PUC RFI07- 065 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
E35401	\$ 2,024,525
E35501	\$ 292,511
E35601	\$ 887,465
E35901	\$ 594,572
RWIP	\$ 1,028,420
	<u>\$ 4,827,494</u>
Schedule M	\$ 4,799,918
Pre-2024 Trailing Charges	\$ 27,576
	<u>\$ 4,827,494</u>

**PUC RFI07- 067 S3****Part a response**

<b>FERC</b>	<b>Amount</b>
CE35601	\$ 1,156,740
E35901	\$ 1,993,241
RWIP	\$ 498,823
	<u>\$ 3,648,804</u>
Schedule M	\$ 3,648,679
Pre-2024 Trailing Charges	\$ 124
	<u>\$ 3,648,803</u>