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SOAH DOCKET NO. 473-24-13232 PUC DOCKET NO. 56211

APPLICATION OF CENTERPOINT	§	BEFORE THE STATE OFFICE
ENERGY HOUSTON ELECTRIC, LLC	§	OF
FOR AUTHORITY TO CHANGE RATES	§	ADMINISTRATIVE HEARINGS

June 19, 2024

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC PUC DOCKET NO. 56211 SOAH DOCKET NO. 473-24-13232

REP Coalition REQUEST NO.: REP-RFI01-18U

QUESTION:

Rates

Please refer to charts A and B below from the Errata to CenterPoint Witness John R. Durland's testimony filed on April 19, 2024. Please confirm that these are accurate compilations of the proposed changes to represented charges. If the response is anything but an unqualified confirmation, please provide the accurate versions in final form in one responsive exhibit.

Chart A

Ollait A					
CURRENT AND PROPO (General Rate Schedule:					
Class	Type of Charge	Current Charge	Proposed Charge	Inc. or Dec.	Billing Unit
RESIDENTIAL	Customer Metering Transmission Distribution	\$2.30 \$2.09 \$0.000000 \$0.020314	\$2.12 \$2.80 \$0.000000 \$0.025940	-\$0.18 \$0.71 \$0.000000 \$0.005626	per customer per meter per kWh per kWh
SECONDARY=<10 kVa (Small)	Customer Metering Transmission Distribution	\$2.26 \$2.32 \$0.000000 \$0.015504	\$2.01 \$2.97 \$0.000000 \$0.015470	-\$0.25 \$0.65 \$0.000000 - \$0.000034	per kWh
SECONDARY<10 kVa (Large)	Customer NON-IDR IDR Metering NON-IDR IDR Transmission NON-IDR Distribution	\$3.00 \$44.95 \$7.41 \$72.00 \$0.0000 \$0.0000 \$4.449410	\$4.67 \$45.80 \$9.35 \$87.68 \$0.0000 \$0.0000 \$4.544200	\$1.67 \$0.85 \$1.94 \$15.68 \$0.00 \$0.00 \$0.09479	per customer per customer per meter per NCP kVa per4 CP kVa per Billing kVa
PRIMARY	Customer NON-IDR IDR IDR Metering NON-IDR IDR Transmission NON-IDR Distribution	\$4.51 \$57.14 \$284.78 \$175.97 \$0.0000 \$0.0000 \$2.334540	\$24.08 \$57.38 \$308.54 \$87.05 \$0.0000 \$0.0000 \$3.376320	\$19.57 \$0.24 \$23.76 -\$88.92 \$0.00 \$0.00 \$1.04	per customer per customer per meter per MCP kVa per4 CP kVa

					per Billing kVa
TRANSMISSION	Customer Metering Transmission Distribution	\$799.36 \$0.0000	\$670.99 \$0.0000	-\$18.74 (\$128.37) \$0.00 -\$0.06	per customer per meter per4CPkVa per4CPkVa

Chart B

CLASS	Type of Charge	Current Charge	Proposed Charge	Inc. or Dec.	Billing Unit
Residential Secondary =<10kva Secondary >10kva Primary Transmission Street Lighting Miscellaneous Lighting	RCE RCE RCE RCE RCE RCE RCE	N.A. N.A. N.A. N.A. N.A. N.A. N.A.	\$0.000033 \$0.008311 \$0.006528 \$0.008712 \$0.000310	\$0.000050 \$0.000033 \$0.008311 \$0.006528 \$0.008712 \$0.000310 \$0.000056	per kWh per kWh per Billing kVa per Billing kVa per 4 CP kVa per kWh
Residential Secondary =<10kva Secondary >10kva IDR	TCRF TCRF	\$0.010734	\$0.010088	\$0.007453 (\$0.000646) \$(\$0.810959)	per kWh per kWh per 4 CP Kva per NCP
Non-IDR Primary IDR Non-IDR Transmission Street Lighting Miscellaneous Lighting	TCRF TCRF TCRF TCRF TCRF TCRF	\$3.364432 \$4.804674 \$2.084892 \$4.735986 \$0.000000	\$3.541345 \$5.050229 \$3.907859 \$6.494414 \$0.000000	\$0.176913 \$0.245555 \$1.822967 \$1.758428 \$0.000000 \$0.000000	Kva per 4 CP Kva per NCP Kva per 4 CP Kva per kWh per kWh
Residential Secondary =<10kva Secondary >10kva Primary Transmission (Non Profit) Transmission (Industrial) Lighting Service	EECRF EECRF EECRF EECRF EECRF EECRF	\$0.003344 \$0.000538 \$0.001403 \$0.000340 \$0.000000	\$0.003344 \$0.000538 \$0.001403 \$0.000340 \$0.000000	\$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000	per kWh per kWh per kWh per kWh per kWh per kWh
Secondary >10kva Primary Transmission	CMC CMC CMC	\$0.92 \$0.87 \$1.25	\$2.35 \$2.32 \$3.25	\$1.429924 \$1.445034 \$1.998527	per mete per mete per mete

Residential Secondary =<10kva Secondary >10kva Primary Transmission Street Lighting	TEEEF TEEEF TEEEF TEEEF TEEEF	\$0.001403 \$0.504912 \$0.449845 \$0.000000	\$0.001403 \$0.504912 \$0.449845 \$0.000000	\$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000	per kWh per Billing kVa per Billing kVa per 4 CP kVa per kWh
Residential Secondary =<10kva Secondary >10kva Primary Transmission Street Lighting	DCRF DCRF DCRF DCRF DCRF DCRF	\$0.003781 \$0.614230 \$0.382788 \$0.014217	\$0.000000 \$0.000000 \$0.000000 \$0.000000	(\$0.003963) (\$0.003781) (\$0.614230) (\$0.382788) (\$0.014217) (\$0.079087)	per kWh per kWh per Billing kVa per Billing kVa per 4 CP kVa per kWh
Residential Secondary =<10kva Secondary >10kva Primary Transmission Street Lighting Miscellaneous Lighting	IRA IRA IRA IRA IRA IRA	N.A. N.A. N.A. N.A. N.A. N.A. N.A.	\$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000	\$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000	per kWh per kWh per Billing kVa per Billing kVa per 4 CP kVa per kWh per kWh
Residential Secondary =<10kva Secondary >10kva Primary Transmission Street Lighting	NDC NDC NDC NDC NDC NDC	\$0.000002 \$0.000606 \$0.000576 \$0.000764	\$0.000006 \$0.001460 \$0.001622 \$0.004181	\$0.000010 \$0.000004 \$0.000853 \$0.001046 \$0.003418 \$0.000003	per kWh per kWh per Billing kVa per Billing kVa per 4 CP kVa per kWh

ANSWER:

Please see Exhibit JRD - 5 - ERRATA 3, which was also filed elctronically in the file "Exhibits JRD 2,4,4.1,5,6 - ERRATA 3 (clean).xlsx.", for CenterPoint Houston's updated rate design summary. Rates in Chart B (which should be labeled "CURRENT AND PROPOSED CHARGES (Rider Schedules) (Not Including TCs)") are subject to change independent of the outcome of this proceeding.

SPONSOR: John R. Durland

RESPONSIVE DOCUMENTS:

None.

CERTIFICATE OF SERVICE

I certify that on June 19, 2024, this document was filed with the Public Utility Commission of Texas in Docket No. 56211, and a true and correct copy of it was served by electronic mail on all parties of record in this proceeding in accordance with the Second Order Suspending Rules issued in Project No. 50664.