

Attachment C-KJC-3-OPUC RFP Schedules
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-2.7d - ANNUAL VARIANCE IN EXCESS OF \$100,000 OR 7% BY VENDOR
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	Year	Vendor	(1)	(2)	(3)	(4)
			Prior Year Vendor Expenses	Current Year Vendor Expenses	\$ Variance > 100k	Variance > 7%
1	2022 to 2023	variances in excess of the greater \$100,000 or 7% by vendor				
2		911 HOME SERVICES LLC - Total: 911 HOME SERVICES LLC - Total	181	-	181	-
3		911 PEST PATROL, LONES - Total: 911 PEST PATROL, LONES - Total	99	-	99	-
4		ACIBRIGHTSPEED - Total: ACIBRIGHTSPEED - Total	-	347	347	-
5		ACP INTERNATIONAL INC - Total: ACP INTERNATIONAL INC - Total	-	767	767	-
6		ACTIVU CORPORATION - TOTAL: ACTIVU CORPORATION - TOTAL	-	50,058	50,058	-
7		ADECCO USA INC - TOTAL: ADECCO USA INC - TOTAL	8,100	-	8,100	-
8		ADVANCED CONCRETE - TOTAL: ADVANCED CONCRETE - TOTAL	255,972	478,960	222,989	222,989
9		AERIOR LTD - TOTAL: AERIOR LTD - TOTAL	46,004	20,660	25,344	-
10		AMAZON - Total: AMAZON - Total	237	-	237	-
11		AMERESCO INC APPLIED ENERGY GROUP - Total: AMERESCO INC APPLIED ENERGY GROUP - Total	205,622	187,721	17,902	-
12		ANIXTER INC - Total: ANIXTER INC - Total	1,250,288	-	1,250,288	1,250,288
13		APEX SYSTEMS LLC - TOTAL: APEX SYSTEMS LLC - TOTAL	103,666	130,810	27,144	-
14		APPLE - Total: APPLE - Total	1	-	1	-
15		APPLIEDFRAMEWORKS - Total: APPLIEDFRAMEWORKS - Total	-	795	795	-
16		AT&T - TOTAL: AT&T - TOTAL	708,710	615,785	92,925	-
17		AVISON YOUNG-TEXAS LLC - Total: AVISON YOUNG-TEXAS LLC - Total	-	364,526	364,526	364,526
18		BADGER DAYLIGHTING COR - Total: BADGER DAYLIGHTING COR - Total	-	1,760	1,760	-
19		BEARD, LP - TOTAL: BEARD, LP - TOTAL	2,262	293	1,969	-
20		BENTLEY SYSTEMS INC - TOTAL: BENTLEY SYSTEMS INC - TOTAL	2,446	-	2,446	-
21		BINKLEY & BARFIELD INC - TOTAL: BINKLEY & BARFIELD INC - TOTAL	-	12,000	12,000	-
22		BMP PARTNER - Total: BMP PARTNER - Total	119	538	419	-
23		BRAND IQ - TOTAL: BRAND IQ - TOTAL	-	3,323	3,323	-
24		BTS SPOK2 - Total: BTS SPOK2 - Total	138	-	138	-
25		BURNS&MCDONNELL ENGRNG CO IN - Total: BURNS&MCDONNELL ENGRNG CO IN - Total	-	45,000	45,000	-
26		CABLETEX COMMUNICATION LLC - TOTAL: CABLETEX COMMUNICATION LLC - TOTAL	-	3,476	3,476	-
27		Canva - Total: Canva - Total	58	26	32	-
28		CELLHIRE USA LLC - Total: CELLHIRE USA LLC - Total	785	-	785	-
29		CHEMICAL WEED CONTROL - TOTAL: CHEMICAL WEED CONTROL - TOTAL	40,263	30,700	9,563	-
30		CHOCTAW CONSTR SERVICES LLC - Total: CHOCTAW CONSTR SERVICES LLC - Total	-	3,066	3,066	-
31		CHRIS MANTELL INC - TOTAL: CHRIS MANTELL INC - TOTAL	-	11,215	11,215	-
32		CINTAS CORPORATION - Total: CINTAS CORPORATION - Total	88,451	121,443	32,992	-
33		CITY OF GALVESTON - TOTAL: CITY OF GALVESTON - TOTAL	151	125	26	-
34		CITY OF HOUSTON - ARA ALARM - TOTAL: CITY OF HOUSTON - ARA ALARM - TOTAL	11,954	9,534	2,430	-
35		CITY OF HUNTSVILLE-ALA - Total: CITY OF HUNTSVILLE-ALA - Total	-	33	33	-
36		CITY OF MISSOURI CITY - TOTAL: CITY OF MISSOURI CITY - TOTAL	50	-	50	-
37		CITY OF PASADENA - TOTAL: CITY OF PASADENA - TOTAL	180	125	55	-
38		CITY OF RICHMOND - Total: CITY OF RICHMOND - Total	-	5,000	5,000	-
39		CITY OF WEBSTER - TOTAL: CITY OF WEBSTER - TOTAL	100	100	-	-
40		COMMUNITY WORKS CDC - Total: COMMUNITY WORKS CDC - Total	2,575	-	2,575	-
41		CONVERGENT TECHNOLOGIES LLC - TOTAL: CONVERGENT TECHNOLOGIES LLC - TOTAL	2,962	-	2,962	-
42		COSTAR GROUP INC - TOTAL: COSTAR GROUP INC - TOTAL	18,938	4,962	13,976	-
43		CRANE INSPECTION & CERT LLC - Total: CRANE INSPECTION & CERT LLC - Total	4,110	25,145	21,035	-
44		DATEx INC - TOTAL: DATEx INC - TOTAL	(1,050)	-	1,050	-
45		DAVEY TREE SURGERY COMPANY - TOTAL: DAVEY TREE SURGERY COMPANY - TOTAL	3,587	-	3,587	-
46		DELOITTE & TOUCHE LLP - TOTAL: DELOITTE & TOUCHE LLP - TOTAL	358,735	153,390	205,345	205,345
47		DEUTSCHE BANK TRUST CO AMERICAS - TOTAL: DEUTSCHE BANK TRUST CO AMERICAS - TOTAL	34,125	31,500	2,625	-
48		DIRECTV SERVICE - Total: DIRECTV SERVICE - Total	1,442	1,454	12	-

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			Prior Year Vendor Expenses	Current Year Vendor Expenses	\$ Variance > 100k	Variance > 7%
49		Dish - Total: Dish - Total	98	-	98	-
50		DOCUSIGN - Total: DOCUSIGN - Total	-	320	320	-
51		DOTHAN SECURITY INC DSI SECURITY SERVICES -Total: DOTHAN SECURITY INC DSI SECURITY SERVICES -Total	-	906,699	906,699	906,699
52		DRIPPING SPRINGS FLOWERS - Total: DRIPPING SPRINGS FLOWERS - Total	357	-	357	-
53		DRIVER'S ALERT INC - Total: DRIVER'S ALERT INC -Total	-	7,600	7,600	-
54		Dropbox - Total: Dropbox - Total	128	128	-	-
55		DTC INC - TOTAL: DTC INC - TOTAL	-	-	-	-
56		DYNAGRID CONSTRUCTION GROUP -TOTAL: DYNAGRID CONSTRUCTION GROUP -TOTAL	74,114	233,038	158,923	158,923
57		EB HOUSTON - Total: EB HOUSTON -Total	308	-	308	-
58		ECAD INC -Total: ECAD INC -Total	3,317	-	3,317	-
59		ENNIS INC & SUBSIDIARIES -TOTAL: ENNIS INC & SUBSIDIARIES -TOTAL	62,142	10,535	51,608	-
60		ENVIRONMENTAL SYSTEMS RESEARCH INST -Total: ENVIRONMENTAL SYSTEMS RESEARCH INST -Total	-	1,000	1,000	-
61		EXPEDITION COMMUNICATIONS LLC -Total: EXPEDITION COMMUNICATIONS LLC -Total	4,325	-	4,325	-
62		Facebook -Total: Facebook - Total	4,304	-	4,304	-
63		FASISIGNS - Total: FASISIGNS - Total	42	-	42	-
64		FITCH INC - TOTAL: FITCH INC - TOTAL	-	10,000	10,000	-
65		FORT BEND COUNTY -TOTAL: FORT BEND COUNTY -TOTAL	95	50	45	-
66		FRONT LINE POWER CONSTRUCTION LLC -TOTAL: FRONT LINE POWER CONSTRUCTION LLC -TOTAL	54,677	141,942	87,265	-
67		FRONTIER ASSOCIATES LLC -Total: FRONTIER ASSOCIATES LLC -Total	110,305	31,286	79,019	-
68		G&K SERVICES INC -TOTAL: G&K SERVICES INC -TOTAL	-	(1)	1	-
69		GENESYS WORKS HOUSTON -Total: GENESYS WORKS HOUSTON -Total	4,681	7,361	2,680	-
70		GLOBAL FORCE USA - TOTAL: GLOBAL FORCE USA -TOTAL	6,086	-	6,086	-
71		GOOGLE -Total: GOOGLE -Total	403	-	403	-
72		HCSO ALARM PERMIT - TOTAL: HCSO ALARM PERMIT - TOTAL	140	-	140	-
73		HENDERSON TELECOM INC - TOTAL: HENDERSON TELECOM INC - TOTAL	(1,534)	106,822	108,356	108,356
74		HID GLOBAL SAFE INC -Total: HID GLOBAL SAFE INC -Total	37,916	-	37,916	-
75		HIRERIGHT INC -TOTAL: HIRERIGHT INC -TOTAL	8,636	19,549	10,913	-
76		HOUSTON BARRICADE & SUPPLY -Total: HOUSTON BARRICADE & SUPPLY -Total	(111)	1,500	1,611	-
77		HOUSTON COMMUNITY COLLEGE SYSTEM - TOTAL: HOUSTON COMMUNITY COLLEGE SYSTEM -TOTAL	103,350	87,200	16,150	-
78		HOUSTON SPRAYING & SUPPLY INC SPRAY CO -Total: HOUSTON SPRAYING & SUPPLY INC SPRAY CO -Total	30,150	17,190	12,960	-
79		IBM CORPORATION -Total: IBM CORPORATION -Total	(1,608)	-	1,608	-
80		IBM CREDIT CORPORATION -Total: IBM CREDIT CORPORATION -Total	(21,236)	-	21,236	-
81		IMAGE CRAFT - Total: IMAGE CRAFT - Total	-	2,923	2,923	-
82		INSPIRECOM INC - TOTAL: INSPIRECOM INC - TOTAL	297,927	331,913	33,986	-
83		INTEGRATED WIRELESS SOLUTIONS LLC -Total: INTEGRATED WIRELESS SOLUTIONS LLC -Total	-	32,635	32,635	-
84		IIS INVESTIGATION & POLYGRAPH -TOTAL: IIS INVESTIGATION & POLYGRAPH -TOTAL	257,651	215,381	42,271	-
85		IQGEO AMERICA INC OSPINSIGHT INTERNATIONAL INC -Total: IQGEO AMERICA INC OSPINSIGHT INTERNATIONAL INC -Total	22,712	-	22,712	-
86		ISSGR INC -TOTAL: ISSGR INC -TOTAL	959	509	450	-
87		ITRON INC - TOTAL: ITRON INC - TOTAL	90,803	82,595	8,208	-
88		KA-TEX CONSTRUCTORS, INC. - TOTAL: KA-TEX CONSTRUCTORS, INC. - TOTAL	29,208	279,897	250,689	250,689
89		KLEEN-TECH SERVICES CORP -Total: KLEEN-TECH SERVICES CORP -Total	2,149	8	2,142	-
90		KPMG LLP - TOTAL: KPMG LLP -TOTAL	-	1,466,031	1,466,031	1,466,031
91		L2G ALARM FEES - TOTAL: L2G ALARM FEES - TOTAL	100	-	100	-
92		LEE HECHT HARRISON LLC -Total: LEE HECHT HARRISON LLC -Total	(1,100)	-	1,100	-
93		LEX LEXIS NEXIS - TOTAL: LEX LEXIS NEXIS - TOTAL	12	-	12	-
94		MARK III SYSTEMS INC -Total: MARK III SYSTEMS INC -Total	-	3,752	3,752	-
95		MCGRATH RENTCORP MOBILE: MCGRATH RENTCORP MOBILE	(148)	-	148	-
96		MCRAY CRANE & RIGGING INC -Total: MCRAY CRANE & RIGGING INC -Total	6,557	72,579	66,022	-

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			Prior Year Vendor Expenses	Current Year Vendor Expenses	\$ Variance > 100k	Variance > 7%
97		MESA LINE SERVICES LLC - TOTAL: MESA LINE SERVICES LLC - TOTAL	2,593,081	1,471,666	1,121,414	1,121,414
98		MICROSOFT LICENSING GP - Total: MICROSOFT LICENSING GP - Total	-	-	-	-
99		Misc Contract Services - Total: Misc Contract Services - Total	184,217	634,307	450,090	450,090
100		MISCELLANEOUS ONE TIME PAYMENTS - TOTAL: MISCELLANEOUS ONE TIME PAYMENTS - TOTAL	-	1,309	1,309	-
101		MOBIUS PARTNERS INC - TOTAL: MOBIUS PARTNERS INC - TOTAL	257,978	33,207	225,771	225,771
102		MODERN SYSTEM CONCEPTS INC - TOTAL: MODERN SYSTEM CONCEPTS INC - TOTAL	(184)	-	184	-
103		MONA LEE AND ASSOCIATES LLC - TOTAL: MONA LEE AND ASSOCIATES LLC - TOTAL	59,908	38,747	21,161	-
104		MONTANA & ASSOCIATES LLC - Total: MONTANA & ASSOCIATES LLC - Total	3,300	-	3,300	-
105		MONTROY SHEET METAL INC - TOTAL: MONTROY SHEET METAL INC - TOTAL	-	7,114	7,114	-
106		MOODY GARDENS HOTEL - Total: MOODY GARDENS HOTEL - Total	-	5,428	5,428	-
107		MOODYS INVESTORS SERVICE - TOTAL: MOODYS INVESTORS SERVICE - TOTAL	-	7,500	7,500	-
108		MR FIRE PROTECTION LLC - Total: MR FIRE PROTECTION LLC - Total	368	-	368	-
109		NESTLE WATERS NORTH AMERICA INC - Total: NESTLE WATERS NORTH AMERICA INC - Total	20,610	152	20,458	-
110		NEXANT INC - Total: NEXANT INC - Total	167,496	-	167,496	167,496
111		NORTH HOUSTON POLE LINE CORP - TOTAL: NORTH HOUSTON POLE LINE CORP - TOTAL	5,388,261	5,481,817	93,556	-
112		NYSE MARKET INC - TOTAL: NYSE MARKET INC - TOTAL	12,500	-	12,500	-
113		ONE IDENTITY LLC - Total: ONE IDENTITY LLC - Total	78,844	-	78,844	-
114		ONLINE DIRECTIONAL BORING LP - Total: ONLINE DIRECTIONAL BORING LP - Total	-	17,591	17,591	-
115		Out-of-Pocket Expenses - Total: Out-of-Pocket Expenses - Total	7,053	467	6,585	-
116		PATRIOT FIRE AND SAFETY LLC - Total: PATRIOT FIRE AND SAFETY LLC - Total	533	325	207	-
117		Paypal - Total: Paypal - Total	1,267	3,585	2,318	-
118		PERCHERON PROFESSIONAL SERVICES LLC PERCHERON LLC - Total: PERCHERON PROFESSIONAL SERVICES LLC PERCHERON LLC - Total	-	3,816	3,816	-
119		PFEIFFER & SON LTD - Total: PFEIFFER & SON LTD - Total	37,587	-	37,587	-
120		PIONEER CONTRACT SERVICES - TOTAL: PIONEER CONTRACT SERVICES - TOTAL	7,941	14,315	6,374	-
121		PIPELINE TESTING - Total: PIPELINE TESTING - Total	-	-	-	-
122		PITNEY BOWES PRESORT SERVICES INC - TOTAL: PITNEY BOWES PRESORT SERVICES INC - TOTAL	1,368	-	1,368	-
123		PMRG FACILITIES LLC - TOTAL: PMRG FACILITIES LLC - TOTAL	265,107	25,291	239,816	239,816
124		PMW MANUFACTURING LLC - Total: PMW MANUFACTURING LLC - Total	286	620	334	-
125		POWER CONTRACTING LLC - Total: POWER CONTRACTING LLC - Total	-	1,966,299	1,966,299	1,966,299
126		PREFERRED TECHNOLOGIES INC - TOTAL: PREFERRED TECHNOLOGIES INC - TOTAL	365,189	343,346	22,843	-
127		PRESIDIO NETWORKED SOLUTIONS GROUP - Total: PRESIDIO NETWORKED SOLUTIONS GROUP - Total	235,109	59,273	175,836	175,836
128		PRIORITY PRESS INC - Total: PRIORITY PRESS INC - Total	-	12,131	12,131	-
129		PROCOM SERVICES AMERICA INC - Total: PROCOM SERVICES AMERICA INC - Total	-	33,164	33,164	-
130		QUEST SOFTWARE INC - TOTAL: QUEST SOFTWARE INC - TOTAL	874	926	52	-
131		RAG PRINTING INC - TOTAL: RAG PRINTING INC - TOTAL	34,055	27,828	6,228	-
132		RAILROAD COMMISSION OF TEXAS - TOTAL: RAILROAD COMMISSION OF TEXAS - TOTAL	2,000	-	2,000	-
133		RAMTECH SOFTWARE SOLUTIONS INC - Total: RAMTECH SOFTWARE SOLUTIONS INC - Total	782,518	-	782,518	782,518
134		REDE INC - TOTAL: REDE INC - TOTAL	263,948	134,685	129,263	129,263
135		REPUBLIC SERVICES INC - TOTAL: REPUBLIC SERVICES INC - TOTAL	36,058	48,586	12,527	-
136		RICOH USA INC - TOTAL: RICOH USA INC - TOTAL	33,002	721	32,281	-
137		RIGGING & WELDING SPECIALISTS INC - TOTAL: RIGGING & WELDING SPECIALISTS INC - TOTAL	-	46,891	46,891	-
138		ROBERT W YOUNG & ASSOC INC - TOTAL: ROBERT W YOUNG & ASSOC INC - TOTAL	-	4,184	4,184	-
139		S D P MANUFACTURING - Total: S D P MANUFACTURING - Total	-	16	16	-
140		SABRE COMMUNICATIONS - TOTAL: SABRE COMMUNICATIONS - TOTAL	3,250	2,500	750	-
141		SALESFORCE.COM - Total: SALESFORCE.COM - Total	17,784	-	17,784	-
142		SAN JACINTO COLLEGE DISTRICT - Total: SAN JACINTO COLLEGE DISTRICT - Total	-	75,770	75,770	-
143		SAW HOUSE INC - Total: SAW HOUSE INC - Total	-	98,160	98,160	-
144		SEALY ECONOMIC DEVELOPMENT CORP - Total: SEALY ECONOMIC DEVELOPMENT CORP - Total	-	4,000	4,000	-

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			Prior Year Vendor Expenses	Current Year Vendor Expenses	\$ Variance > 100k	Variance > 7%
145		SHI INTERNATIONAL CORP -Total: SHI INTERNATIONAL CORP -Total	2,030	-	2,030	-
146		SOFTWARE HOUSE INTERNATIONAL INC: SOFTWARE HOUSE INTERNATIONAL INC	103,991	241	103,751	103,751
147		SOLARIS POWER SYSTEMS LLC -TOTAL: SOLARIS POWER SYSTEMS LLC - TOTAL	(14,853)	-	14,853	-
148		SOURCE 360 GROUP INC -Total: SOURCE 360 GROUP INC -Total	-	8,564	8,564	-
149		SOUTHSTAR EXHIBITS TM PRITCHARD -Total: SOUTHSTAR EXHIBITS TM PRITCHARD -Total	325	450	125	-
150		SPECIALIZED WASTE SYSTEMS INC - TOTAL: SPECIALIZED WASTE SYSTEMS INC - TOTAL	61,976	76,455	14,478	-
151		SQ AMS REHABILITATION - Total: SQ AMS REHABILITATION -Total	126	-	126	-
152		SQ EVANSVILLE OTTERS - Total: SQ EVANSVILLE OTTERS -Total	-	390	390	-
153		SQ GULF COAST PEST CO - Total: SQ GULF COAST PEST CO -Total	2,336	-	2,336	-
154		SQ SOUTHSTAR EXHIBITS -Total: SQ SOUTHSTAR EXHIBITS -Total	7,883	311	7,573	-
155		SQ SQ COMMERCIAL AUD - TOTAL: SQ SQ COMMERCIAL AUD - TOTAL	8,822	-	8,822	-
156		SSP INNOVATIONS LLC -Total: SSP INNOVATIONS LLC -Total	-	13,773	13,773	-
157		STDB, INC. - TOTAL: STDB, INC. -TOTAL	-	1,495	1,495	-
158		STRUMBONO LLC CORPORATE CARE -Total: STRUMBONO LLC CORPORATE CARE -Total	3,139	-	3,139	-
159		SYBIS LLC - TOTAL: SYBIS LLC - TOTAL	60,011	43,390	16,620	-
160		TCT THE OCCASION GROUP - TOTAL: TCT THE OCCASION GROUP - TOTAL	73	19	54	-
161		TEXAS OFFICE PRODUCTS INC - TOTAL: TEXAS OFFICE PRODUCTS INC -TOTAL	-	3	3	-
162		TERRACON CONSULTANTS INC -TOTAL: TERRACON CONSULTANTS INC -TOTAL	263	7,953	7,690	-
163		TETRA TECH INC -Total: TETRA TECH INC -Total	395,291	-	395,291	395,291
164		TEXAS REEXCAVATION LLC -Total: TEXAS REEXCAVATION LLC -Total	26	-	26	-
165		TEX-STAR SERVICES, INC. -TOTAL: TEX-STAR SERVICES, INC. -TOTAL	102,090	350,705	248,615	248,615
166		THE BANK OF NEW YORK MELLON - TOTAL: THE BANK OF NEW YORK MELLON -TOTAL	45,000	-	45,000	-
167		THE BURNETT COMPANIES CONSOLIDATED -Total: THE BURNETT COMPANIES CONSOLIDATED -Total	20,901	(4,375)	25,276	-
168		THE SELECT GROUP US LLC -Total: THE SELECT GROUP US LLC -Total	-	105,596	105,596	105,596
169		THOMASSON MATS LLC -TOTAL: THOMASSON MATS LLC -TOTAL	18,065	-	18,065	-
170		TLF VILLAGE GREENERY - Total: TLF VILLAGE GREENERY - Total	671	-	671	-
171		TODD CONKLIN - Total: TODD CONKLIN -Total	-	50,000	50,000	-
172		TOWERKRAFT ENGINEERING PC -TOTAL: TOWERKRAFT ENGINEERING PC - TOTAL	3,500	4,500	1,000	-
173		TRC ENVIRONMENTAL CORP -Total: TRC ENVIRONMENTAL CORP -Total	-	54,663	54,663	-
174		TREES LLC - TOTAL: TREES LLC - TOTAL	6,500	-	6,500	-
175		TURFPRO -Total: TURFPRO -Total	37	134	97	-
176		TXGov - Total: TXGov - Total	554	-	554	-
177		UNITED RENTALS NORTH AMERICA INC -Total: UNITED RENTALS NORTH AMERICA INC -Total	23,957	53,633	29,676	-
178		UTC (UTILITIES TELECOM COUNCIL) -TOTAL: UTC (UTILITIES TELECOM COUNCIL) - TOTAL	-	4,122	4,122	-
179		VECTA ENVIRONMENTAL SERVICES LLC -Total: VECTA ENVIRONMENTAL SERVICES LLC -Total	5,090	(276)	5,366	-
180		VERIZON -Total: VERIZON -Total	109,342	74,307	35,035	-
181		WASTE MANAGEMENT OF TEXAS INC - TOTAL: WASTE MANAGEMENT OF TEXAS INC - TOTAL	8,175	10,218	2,044	-
182		WESTEX SECURITY SERVICES INC - TOTAL: WESTEX SECURITY SERVICES INC - TOTAL	1,317,667	37,152	1,280,516	1,280,516
183		-	-	-	-	-
184		-	-	-	-	-
185		-	-	-	-	-
186		-	-	-	-	-
187		2021 to 2022 variances in excess of the greater \$100,000 or 7% by vendor	-	-	-	-
188		-	-	-	-	-
189		911 HOME SERVICES LLC -Total: 911 HOME SERVICES LLC -Total	-	181	181	-
190		911 HONEY BEE REMOVAL - Total: 911 HONEY BEE REMOVAL -Total	12	-	12	-
191		911 PEST PATROL, LONES - Total: 911 PEST PATROL, LONES - Total	197	99	99	-
192		ADECCO USA INC -TOTAL: ADECCO USA INC -TOTAL	71,895	8,100	63,895	-

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193		ADVANCED CONCRETE - TOTAL: ADVANCED CONCRETE - TOTAL	252,553	255,972	3,419	-
194		AERIOR LTD - TOTAL: AERIOR LTD - TOTAL	87,539	46,004	41,536	-
195		AMAZON - Total: AMAZON - Total	-	237	237	-
196		AMERESCO INC APPLIED ENERGY GROUP - Total: AMERESCO INC APPLIED ENERGY GROUP - Total	237,875	205,622	32,253	-
197		ANXTER INC - Total: ANXTER INC - Total	-	1,250,288	1,250,288	1,250,288
198		APEX SYSTEMS LLC - TOTAL: APEX SYSTEMS LLC - TOTAL	-	103,666	103,666	103,666
199		APPLE - Total: APPLE - Total	4	1	3	-
200		AT&T - TOTAL: AT&T - TOTAL	844,503	708,710	135,793	135,793
201		AVAS FLOWERS - Total: AVAS FLOWERS - Total	190	-	190	-
202		BEARD, LP - TOTAL: BEARD, LP - TOTAL	3,860	2,262	1,598	-
203		BENTLEY SYSTEMS INC - TOTAL: BENTLEY SYSTEMS INC - TOTAL	-	2,446	2,446	-
204		BMP PARTNER - Total: BMP PARTNER - Total	371	119	251	-
205		BOB GASPARD PRODUCTIONS INC - Total: BOB GASPARD PRODUCTIONS INC - Total	563	-	563	-
206		BRAND IQ - TOTAL: BRAND IQ - TOTAL	384	-	384	-
207		BTS SPOK2 - Total: BTS SPOK2 - Total	165	138	26	-
208		BURNS&MCDONNELL ENGRNG CO IN - Total: BURNS&MCDONNELL ENGRNG CO IN - Total	30,000	-	30,000	-
209		Canva - Total: Canva - Total	13	78	65	-
210		CELLHIRE USA LLC - Total: CELLHIRE USA LLC - Total	-	785	785	-
211		CENTURY CONCRETE PARTNERS INC - Total: CENTURY CONCRETE PARTNERS INC - Total	147,132	-	147,132	147,132
212		CHEMICAL WEED CONTROL - TOTAL: CHEMICAL WEED CONTROL - TOTAL	62,855	40,263	22,592	-
213		CHERRY HOLMES - Total: CHERRY HOLMES - Total	16	-	16	-
214		CINTAS CORPORATION - Total: CINTAS CORPORATION - Total	50,860	88,451	37,590	-
215		CITY OF GALVESTON - TOTAL: CITY OF GALVESTON - TOTAL	-	151	151	-
216		CITY OF HOUSTON - ARA ALARM - TOTAL: CITY OF HOUSTON - ARA ALARM - TOTAL	889	11,954	11,064	-
217		CITY OF MISSOURI CITY - TOTAL: CITY OF MISSOURI CITY - TOTAL	-	50	50	-
218		CITY OF PASADENA - TOTAL: CITY OF PASADENA - TOTAL	-	180	180	-
219		CITY OF WEBSTER - TOTAL: CITY OF WEBSTER - TOTAL	-	100	100	-
220		COMMUNITY WORKS CDC - Total: COMMUNITY WORKS CDC - Total	-	2,575	2,575	-
221		CONVERGENT TECHNOLOGIES LLC - TOTAL: CONVERGENT TECHNOLOGIES LLC - TOTAL	-	2,962	2,962	-
222		COSTAR GROUP INC - TOTAL: COSTAR GROUP INC - TOTAL	21,304	18,938	2,366	-
223		CRANE INSPECTION & CERT LLC - Total: CRANE INSPECTION & CERT LLC - Total	17,355	4,110	13,245	-
224		CRANE MASTERS INC - Total: CRANE MASTERS INC - Total	525	-	525	-
225		DATTEX INC - TOTAL: DATTEX INC - TOTAL	-	(1,050)	1,050	-
226		DAVEY TREE SURGERY COMPANY - TOTAL: DAVEY TREE SURGERY COMPANY - TOTAL	-	3,587	3,587	-
227		DELOITTE & TOUCHE LLP - TOTAL: DELOITTE & TOUCHE LLP - TOTAL	251,258	358,735	107,477	107,477
228		DEUTSCHE BANK TRUST CO AMERICAS - TOTAL: DEUTSCHE BANK TRUST CO AMERICAS - TOTAL	34,125	34,125	-	-
229		DIRECTV SERVICE - Total: DIRECTV SERVICE - Total	1,263	1,442	179	-
230		Dish - Total: Dish - Total	57	98	41	-
231		DRIPPING SPRINGS FLOWERS - Total: DRIPPING SPRINGS FLOWERS - Total	-	357	357	-
232		Dropbox - Total: Dropbox - Total	-	128	128	-
233		DYNAGRID CONSTRUCTION GROUP - TOTAL: DYNAGRID CONSTRUCTION GROUP - TOTAL	66,296	74,114	7,819	-
234		E SOURCE COMPANIES LLC - Total: E SOURCE COMPANIES LLC - Total	20,280	-	20,280	-
235		EB HOUSTON - Total: EB HOUSTON - Total	28	308	280	-
236		ECAD INC - Total: ECAD INC - Total	-	3,317	3,317	-
237		ENNIS INC & SUBSIDIARIES - TOTAL: ENNIS INC & SUBSIDIARIES - TOTAL	58,564	62,142	3,578	-
238		EXPEDITION COMMUNICATIONS LLC - Total: EXPEDITION COMMUNICATIONS LLC - Total	-	4,325	4,325	-
239		Facebook - Total: Facebook - Total	3,160	4,304	1,144	-
240		FASISIGNS - Total: FASISIGNS - Total	-	42	42	-

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-2.7d - ANNUAL VARIANCE IN EXCESS OF \$100,000 OR 7% BY VENDOR
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	Year	Vendor	(1)	(2)	(3)	(4)
			Prior Year Vendor Expenses	Current Year Vendor Expenses	\$ Variance > 100k	Variance > 7%
241		FORT BEND COUNTY - TOTAL: FORT BEND COUNTY - TOTAL	-	95	95	-
242		FRONT LINE POWER CONSTRUCTION LLC - TOTAL: FRONT LINE POWER CONSTRUCTION LLC - TOTAL	2,653	54,677	52,024	-
243		FRONTIER ASSOCIATES LLC - Total: FRONTIER ASSOCIATES LLC - Total	48,289	110,305	62,016	-
244		GENESYS WORKS HOUSTON - Total: GENESYS WORKS HOUSTON - Total	-	4,681	4,681	-
245		GLOBAL FORCE USA - TOTAL: GLOBAL FORCE USA - TOTAL	8,814	6,086	2,728	-
246		GOOGLE - Total: GOOGLE - Total	3,200	403	2,796	-
247		GOWAN INC - TOTAL: GOWAN INC - TOTAL	1,652	-	1,652	-
248		HCSO ALARM PERMIT - TOTAL: HCSO ALARM PERMIT - TOTAL	10	140	130	-
249		HENDERSON TELECOM INC - TOTAL: HENDERSON TELECOM INC - TOTAL	114,037	(1,534)	115,571	115,571
250		HID GLOBAL SAFE INC - Total: HID GLOBAL SAFE INC - Total	90,918	37,916	53,002	-
251		HIRERIGHT INC - TOTAL: HIRERIGHT INC - TOTAL	11,018	8,636	2,382	-
252		HOUSTON BARRICADE & SUPPLY - Total: HOUSTON BARRICADE & SUPPLY - Total	200	(111)	311	-
253		HOUSTON COMMUNITY COLLEGE SYSTEM - TOTAL: HOUSTON COMMUNITY COLLEGE SYSTEM - TOTAL	36,225	103,350	67,125	-
254		HOUSTON SPRAYING & SUPPLY INC SPRAY CO - Total: HOUSTON SPRAYING & SUPPLY INC SPRAY CO - Total	-	30,150	30,150	-
255		IBM CORPORATION - Total: IBM CORPORATION - Total	-	(1,608)	1,608	-
256		IBM CREDIT CORPORATION - Total: IBM CREDIT CORPORATION - Total	-	(21,236)	21,236	-
257		INSIGHT DIRECT USA INC - TOTAL: INSIGHT DIRECT USA INC - TOTAL	35,639	-	35,639	-
258		INSPIRECOM INC - TOTAL: INSPIRECOM INC - TOTAL	260,426	297,927	37,502	-
259		INTEC INC - TOTAL: INTEC INC - TOTAL	495	-	495	-
260		IPS INVESTIGATION & POLYGRAPH - TOTAL: IPS INVESTIGATION & POLYGRAPH - TOTAL	330,085	257,651	72,433	-
261		IQGEO AMERICA INC OSPINSIGHT INTERNATIONAL INC - Total: IQGEO AMERICA INC OSPINSIGHT INTERNATIONAL INC - Total	19,864	22,712	2,847	-
262		ISSGR INC - TOTAL: ISSGR INC - TOTAL	-	959	959	-
263		ITRON INC - TOTAL: ITRON INC - TOTAL	-	90,803	90,803	-
264		KA-TEX CONSTRUCTORS, INC. - TOTAL: KA-TEX CONSTRUCTORS, INC. - TOTAL	25,400	29,208	3,808	-
265		KLEEN-TECH SERVICES CORP - Total: KLEEN-TECH SERVICES CORP - Total	-	2,149	2,149	-
266		KPMG LLP - TOTAL: KPMG LLP - TOTAL	224,667	-	224,667	224,667
267		L2G ALARM FEES - TOTAL: L2G ALARM FEES - TOTAL	-	100	100	-
268		LEE HECHT HARRISON LLC - Total: LEE HECHT HARRISON LLC - Total	2,450	(1,100)	3,550	-
269		LEX LEXIS NEXIS - TOTAL: LEX LEXIS NEXIS - TOTAL	12	12	-	-
270		LINK GRAPHICS - Total: LINK GRAPHICS - Total	1,915	-	1,915	-
271		MCGRATH RENTCORP MOBILE: MCGRATH RENTCORP MOBILE	-	(148)	148	-
272		MCRAY CRANE & RIGGING INC - Total: MCRAY CRANE & RIGGING INC - Total	19,469	6,557	12,912	-
273		MESA LINE SERVICES LLC - TOTAL: MESA LINE SERVICES LLC - TOTAL	2,153,301	2,593,081	439,780	439,780
274		Misc Contract Services Total: Misc Contract Services Total	11,585	184,217	172,632	172,632
275		MOBIUS PARTNERS INC - TOTAL: MOBIUS PARTNERS INC - TOTAL	33,022	257,978	224,956	224,956
276		MODERN SYSTEM CONCEPTS INC - TOTAL: MODERN SYSTEM CONCEPTS INC - TOTAL	3,122	(184)	3,306	-
277		MONA LEE AND ASSOCIATES LLC - TOTAL: MONA LEE AND ASSOCIATES LLC - TOTAL	41,528	59,908	18,380	-
278		MONTANA & ASSOCIATES LLC - Total: MONTANA & ASSOCIATES LLC - Total	-	3,300	3,300	-
279		MR FIRE PROTECTION LLC - Total: MR FIRE PROTECTION LLC - Total	6,878	368	6,510	-
280		NESTLE WATERS NORTH AMERICA INC - Total: NESTLE WATERS NORTH AMERICA INC - Total	2,511	20,610	18,099	-
281		NEXANT INC - Total: NEXANT INC - Total	341,219	167,496	173,723	173,723
282		NORTH HOUSTON POLE LINE CORP - TOTAL: NORTH HOUSTON POLE LINE CORP - TOTAL	4,711,427	5,388,261	676,834	676,834
283		NTEST INC - TOTAL: NTEST INC - TOTAL	23,262	-	23,262	-
284		NYSE MARKET INC - TOTAL: NYSE MARKET INC - TOTAL	-	12,500	12,500	-
285		ONE IDENTITY LLC - Total: ONE IDENTITY LLC - Total	-	78,844	78,844	-
286		Out-of-Pocket Expenses - Total: Out-of-Pocket Expenses - Total	12,359	7,053	5,306	-
287		PATRIOT FIRE AND SAFETY LLC - Total: PATRIOT FIRE AND SAFETY LLC - Total	442	533	90	-
288		Paypal - Total: Paypal - Total	371	1,267	896	-

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	Year	Vendor	(1)	(2)	(3)	(4)
			Prior Year Vendor Expenses	Current Year Vendor Expenses	\$ Variance > 100k	Variance > 7%
289		PFEIFFER & SON LTD -Total: PFEIFFER & SON LTD -Total	-	37,587	37,587	-
290		PIONEER CONTRACT SERVICES -TOTAL: PIONEER CONTRACT SERVICES - TOTAL	6,815	7,941	1,126	-
291		PIPELINE TESTING - Total: PIPELINE TESTING - Total	23,618	-	23,618	-
292		PITNEY BOWES PRESORT SERVICES INC - TOTAL: PITNEY BOWES PRESORT SERVICES INC - TOTAL	1,619	1,368	252	-
293		PMRG FACILITIES LLC -TOTAL: PMRG FACILITIES LLC - TOTAL	360,266	265,107	95,159	-
294		PMW MANUFACTURING LLC -Total: PMW MANUFACTURING LLC - Total	-	286	286	-
295		PREFERRED TECHNOLOGIES INC -TOTAL: PREFERRED TECHNOLOGIES INC -TOTAL	305,413	365,189	59,776	-
296		PRESIDIO NETWORKED SOLUTIONS GROUP -Total: PRESIDIO NETWORKED SOLUTIONS GROUP -Total	78,219	235,109	156,890	156,890
297		PREVENT ADVISORS LLC -Total: PREVENT ADVISORS LLC -Total	13,694	-	13,694	-
298		QUEST SOFTWARE INC -TOTAL: QUEST SOFTWARE INC -TOTAL	-	874	874	-
299		RAG PRINTING INC - TOTAL: RAG PRINTING INC - TOTAL	43,897	34,055	9,842	-
300		RAILROAD COMMISSION OF TEXAS - TOTAL: RAILROAD COMMISSION OF TEXAS -TOTAL	-	2,000	2,000	-
301		RAMTECH SOFTWARE SOLUTIONS INC -Total: RAMTECH SOFTWARE SOLUTIONS INC -Total	-	782,518	782,518	782,518
302		REDE INC -TOTAL: REDE INC -TOTAL	183,943	263,948	80,004	-
303		REPUBLIC SERVICES INC -TOTAL: REPUBLIC SERVICES INC -TOTAL	27,230	36,058	8,828	-
304		RICHARD WILSON DBA -Total: RICHARD WILSON DBA -Total	1,761	-	1,761	-
305		RICOH USA INC -TOTAL: RICOH USA, INC -TOTAL	98,609	33,002	65,607	-
306		ROGER L BROOKS - TOTAL: ROGER L BROOKS - TOTAL	460	-	460	-
307		SABRE COMMUNICATIONS -TOTAL: SABRE COMMUNICATIONS - TOTAL	4,250	3,250	1,000	-
308		SALESFORCE.COM -Total: SALESFORCE.COM -Total	-	17,784	17,784	-
309		SHI INTERNATIONAL CORP -Total: SHI INTERNATIONAL CORP -Total	-	2,030	2,030	-
310		SMITH SYSTEM D.L.L. IN - TOTAL: SMITH SYSTEM D.L.L. IN - TOTAL	6,180	-	6,180	-
311		SOFTWARE HOUSE INTERNATIONAL INC: SOFTWARE HOUSE INTERNATIONAL INC	2,117	103,991	101,874	101,874
312		SOLARIS POWER SYSTEMS LLC -TOTAL: SOLARIS POWER SYSTEMS LLC - TOTAL	-	(14,853)	14,853	-
313		SOUTHERN CLEARING LLC - TOTAL: SOUTHERN CLEARING LLC - TOTAL	71,461	-	71,461	-
314		SOUTHSTAR EXHIBITS TM PRITCHARD -Total: SOUTHSTAR EXHIBITS TM PRITCHARD -Total	-	325	325	-
315		SPECIALIZED WASTE SYSTEMS INC - TOTAL: SPECIALIZED WASTE SYSTEMS INC - TOTAL	43,239	61,976	18,737	-
316		SQ AMS REHABILITATION - Total: SQ AMS REHABILITATION -Total	108	126	18	-
317		SQ EASTWEST COMMUNICA -Total: SQ EASTWEST COMMUNICA -Total	1,017	-	1,017	-
318		SQ GULF COAST PEST CO - Total: SQ GULF COAST PEST CO - Total	3,006	2,336	669	-
319		SQ SOUTHSTAR EXHIBITS -Total: SQ SOUTHSTAR EXHIBITS -Total	-	7,883	7,883	-
320		SQ SQ COMMERCIAL ACD - TOTAL: SQ SQ COMMERCIAL ACD - TOTAL	-	8,822	8,822	-
321		STDB, INC. - TOTAL: STDB, INC. -TOTAL	1,495	-	1,495	-
322		STRUMBONO LLC CORPORATE CARE -Total: STRUMBONO LLC CORPORATE CARE -Total	-	3,139	3,139	-
323		SYBIS LLC -TOTAL: SYBIS LLC -TOTAL	27,688	60,011	32,323	-
324		TCT THE OCCASION GROUP - TOTAL: TCT THE OCCASION GROUP - TOTAL	45	73	28	-
325		TERRACON CONSULTANTS INC -TOTAL: TERRACON CONSULTANTS INC -TOTAL	1,319	263	1,055	-
326		TETRA TECH INC -Total: TETRA TECH INC -Total	393,496	395,291	1,795	-
327		TEXAS REEXCAVATION LLC -Total: TEXAS REEXCAVATION LLC -Total	1,030	26	1,004	-
328		TEX-STAR SERVICES, INC. -TOTAL: TEX-STAR SERVICES, INC. -TOTAL	160,562	103,090	58,472	-
329		THE BANK OF NEW YORK MELLON - TOTAL: THE BANK OF NEW YORK MELLON -TOTAL	-	45,000	45,000	-
330		THE BURNETT COMPANIES CONSOLIDATED -Total: THE BURNETT COMPANIES CONSOLIDATED -Total	-	20,901	20,901	-
331		THE L E MYERS COMPANY -TOTAL: THE L E MYERS COMPANY - TOTAL	7,577	-	7,577	-
332		THOMASSON MATS LLC -TOTAL: THOMASSON MATS LLC -TOTAL	38,637	18,065	20,571	-
333		TLF VILLAGE GREENERY - Total: TLF VILLAGE GREENERY - Total	727	671	56	-
334		TOWERKRAFT ENGINEERING PC -TOTAL: TOWERKRAFT ENGINEERING PC - TOTAL	9,875	3,500	6,375	-
335		TREES LLC -TOTAL: TREES LLC -TOTAL	-	6,500	6,500	-
336		TURFPRO -Total: TURFPRO -Total	-	37	37	-

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-2.7d - ANNUAL VARIANCE IN EXCESS OF \$100,000 OR 7% BY VENDOR
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	Year	Vendor	(1)	(2)	(3)	(4)
			Prior Year Vendor Expenses	Current Year Vendor Expenses	\$ Variance > 100k	Variance > 7%
337		TXGov - Total: TXGov - Total	548	554	6	-
338		UNIFIED CARRIER REGIST - Total: UNIFIED CARRIER REGIST - Total	5,995	-	5,995	-
339		UNITED RENTALS NORTH AMERICA INC -Total: UNITED RENTALS NORTH AMERICA INC -Total	14,756	23,957	9,201	-
340		UPS - TOTAL: UPS - TOTAL	13	-	13	-
341		US DOT HAZMAT REG - TOTAL: US DOT HAZMAT REG - TOTAL	2,600	-	2,600	-
342		UTC (UTILITIES TELECOM COUNCIL) - TOTAL: UTC (UTILITIES TELECOM COUNCIL) - TOTAL	3,718	-	3,718	-
343		VECTA ENVIRONMENTAL SERVICES LLC -Total: VECTA ENVIRONMENTAL SERVICES LLC -Total	377	5,090	4,713	-
344		VERIZON -Total: VERIZON -Total	114,926	109,342	5,584	-
345		W.T. BYLER CO INC -Total: W.T. BYLER CO INC -Total	112,008	-	112,008	112,008
346		WASTE MANAGEMENT OF TEXAS INC - TOTAL: WASTE MANAGEMENT OF TEXAS INC - TOTAL	8,929	8,175	755	-
347		WESTEX SECURITY SERVICES INC - TOTAL: WESTEX SECURITY SERVICES INC - TOTAL	968,286	1,317,667	349,381	349,381
348		WPY SMME - TOTAL: WPY SMME - TOTAL	108	-	108	-

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-2.8 FACTORING OR SALE OF ACCOUNTS RECEIVABLE EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

This schedule is non-applicable because CenterPoint Energy Houston Electric, LLC does not factor its receivables.

Year	Type	REID C. 100	Description	1993		1994		1995		1996		1997		1998		1999		2000		2001		2002		2003		2004		2005		2006		2007		2008		2009		2010		2011		2012		2013		2014		2015		2016		2017		2018		2019		2020		2021		2022		2023		2024		2025		2026		2027		2028		2029		2030		2031		2032		2033		2034		2035		2036		2037		2038		2039		2040		2041		2042		2043		2044		2045		2046		2047		2048		2049		2050		2051		2052		2053		2054		2055		2056		2057		2058		2059		2060		2061		2062		2063		2064		2065		2066		2067		2068		2069		2070		2071		2072		2073		2074		2075		2076		2077		2078		2079		2080		2081		2082		2083		2084		2085		2086		2087		2088		2089		2090		2091		2092		2093		2094		2095		2096		2097		2098		2099		2100		2101		2102		2103		2104		2105		2106		2107		2108		2109		2110		2111		2112		2113		2114		2115		2116		2117		2118		2119		2120		2121		2122		2123		2124		2125		2126		2127		2128		2129		2130		2131		2132		2133		2134		2135		2136		2137		2138		2139		2140		2141		2142		2143		2144		2145		2146		2147		2148		2149		2150		2151		2152		2153		2154		2155		2156		2157		2158		2159		2160		2161		2162		2163		2164		2165		2166		2167		2168		2169		2170		2171		2172		2173		2174		2175		2176		2177		2178		2179		2180		2181		2182		2183		2184		2185		2186		2187		2188		2189		2190		2191		2192		2193		2194		2195		2196		2197		2198		2199		2200		2201		2202		2203		2204		2205		2206		2207		2208		2209		2210		2211		2212		2213		2214		2215		2216		2217		2218		2219		2220		2221		2222		2223		2224		2225		2226		2227		2228		2229		2230		2231		2232		2233		2234		2235		2236		2237		2238		2239		2240		2241		2242		2243		2244		2245		2246		2247		2248		2249		2250		2251		2252		2253		2254		2255		2256		2257		2258		2259		2260		2261		2262		2263		2264		2265		2266		2267		2268		2269		2270		2271		2272		2273		2274		2275		2276		2277		2278		2279		2280		2281		2282		2283		2284		2285		2286		2287		2288		2289		2290		2291		2292		2293		2294		2295		2296		2297		2298		2299		2300		2301		2302			
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Year	Year	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	2101	2102	2103	2104	2105	2106	2107	2108	2109	2110	2111	2112	2113	2114	2115	2116	2117	2118	2119	2120	2121	2122	2123	2124	2125	2126	2127	2128	2129	2130	2131	2132	2133	2134	2135	2136	2137	2138	2139	2140	2141	2142	2143	2144	2145	2146	2147	2148	2149	2150	2151	2152	2153	2154	2155	2156	2157	2158	2159	2160	2161	2162	2163	2164	2165	2166	2167	2168	2169	2170	2171	2172	2173	2174	2175	2176	2177	2178	2179	2180	2181	2182	2183	2184	2185	2186	2187	2188	2189	2190	2191	2192	2193	2194	2195	2196	2197	2198	2199	2200	2201	2202	2203	2204	2205	2206	2207	2208	2209	2210	2211	2212	2213	2214	2215	2216	2217	2218	2219	2220	2221	2222	2223	2224	2225	2226	2227	2228	2229	2230	2231	2232	2233	2234	2235	2236	2237	2238	2239	2240	2241	2242	2243	2244	2245	2246	2247	2248	2249	2250	2251	2252	2253	2254	2255	2256	2257	2258	2259	2260	2261	2262	2263	2264	2265	2266	2267	2268	2269	2270	2271	2272	2273	2274	2275	2276	2277	2278	2279	2280	2281	2282	2283	2284	2285	2286	2287	2288	2289	2290	2291	2292	2293	2294	2295	2296	2297	2298	2299	2300	2301	2302	2303	2304	2305	2306	2307	2308	2309	2310	2311	2312	2313	2314	2315	2316	2317	2318	2319	2320	2321	2322	2323	2324	2325	2326	2327	2328	2329	2330	2331	2332	2333	2334	2335	2336	2337	2338	2339	2340	2341	2342	2343	2344	2345	2346	2347	2348	2349	2350	2351	2352	2353	2354	2355	2356	2357	2358	2359	2360	2361	2362	2363	2364	2365	2366	2367	2368	2369	2370	2371	2372	2373	2374	2375	2376	2377	2378	2379	2380	2381	2382	2383	2384	2385	2386	2387	2388	2389	2390	2391	2392	2393	2394	2395	2396	2397	2398	2399	2400	2401	2402	2403	2404	2405	2406	2407	2408	2409	2410	2411	2412	2413	2414	2415	2416	2417	2418	2419	2420	2421	2422	2423	2424	2425	2426	2427	2428	2429	2430	2431	24
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY NORTHWILE TRUC, LLC
EIA-301 RENT AND LEASES, MONTHLY
TELETYPE ENDING 12/31/2022
PROJECT NO. 6011
SPONSOR: K. COLVIN

						20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36
Line Item	Year	Unit	Description	Unit	Price/Volume	January	February	March	April	May	June	July	August	September	October	November	December	Total for year	Price/Volume	Volume	Volume	Volume
1	2023																					
2		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
3		0000	Estimated 23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
4		0000	23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
5		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
6		0000	Estimated 23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
7		0000	23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
8		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
9		0000	Estimated 23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
10		0000	23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
11		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
12		0000	Estimated 23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
13		0000	23 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
14		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
15			Total																			
16	2021																					
17		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
18		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
19		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
20		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
21		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
22		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
23		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
24		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
25		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
26		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
27		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
28		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
29		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
30		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
31	0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
32		Total																				
33	2021																					
34		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
35		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
36		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
37		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
38		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
39		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
40		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
41		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
42		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
43		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
44		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
45		0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
46		0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
47		0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
48	0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
49	0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
50	0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
51	0000	21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
52	0000	TRC Lease and ETC	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
53	0000	Estimated 21 month Volume	1	1000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		

[illegible]

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-2.9.2 RENTS AND LEASES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Requirement 2: The terms of the lease.

Requirement 3: The address and business purpose

Requirement 4: Monthly payment

Requirement 5: A copy of the executed lease agreement

The additional information requested in support of the Rate Biling Package schedule will be made available in electronic format in accordance with RFP General Instruction No. 15, only after execution of a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS
CINTECARROLL ENERGY HOUSTON ELECTRIC, LLC
11.63 PAYROLL EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

Line No.	WBS	Description	Total Company	Std. Regulated or Unregulated	Total Allowed Charges	Company Total Charge	Rate	Reimbursable Charge	Allowable Total	FAF	DEBT	NET	TOTAL	Rate	
1		Transmission Expense													
2		Operating													
3	5601	Oper Sigs. & Dig.	4,277,656	-	26,192	1,771,544	2	TEAS	4,674,316	1,677,216	-	-	1,677,216		
4	5611	Loc. Rework/Rel. & Dig.	90,174	-	1,256	90,174	2	TEAS	91,430	32,344	-	-	32,344		
5	5612	Rel. Rework/Rel. & Dig.	2,091,427	-	17,587	2,109,014	2	TEAS	2,126,601	2,126,601	-	-	2,126,601		
6	5613	Rel. Rework/Rel. & Dig.	106,241	-	6,211	112,452	2	TEAS	118,663	112,452	-	-	112,452		
7	5614	Rel. Rework/Rel. & Dig.	732,112	-	11,777	743,889	2	TEAS	755,666	743,889	-	-	743,889		
8	5615	Rel. Rework/Rel. & Dig.	1,944,494	-	15,767	1,960,261	2	TEAS	1,976,028	1,960,261	-	-	1,960,261		
9	5616	Rel. Rework/Rel. & Dig.	814,517	-	16,980	831,497	2	TEAS	848,477	831,497	-	-	831,497		
10	5617	Rel. Rework/Rel. & Dig.	1,199,551	-	9,207	1,208,758	2	TEAS	1,217,965	1,208,758	-	-	1,208,758		
11	5618	Rel. Rework/Rel. & Dig.	1,105,232	-	7,602	1,112,834	2	TEAS	1,120,436	1,112,834	-	-	1,112,834		
12	5619	Rel. Rework/Rel. & Dig.	-	-	-	-	2	TEAS	-	-	-	-	-		
13	5620	Rel. Rework/Rel. & Dig.	4,177,112	-	96,711	4,273,823	2	TEAS	4,286,234	4,286,234	-	-	4,286,234		
14		Subtotal	17,115,833	-	295,423	17,411,256			17,411,256				17,411,256		
15															
16															
17	5621	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
18	5622	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
19	5623	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
20	5624	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
21	5625	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
22		Subtotal	12,301,399	-	430,143	13,771,542			12,301,399	11,999,270	781,272	-	13,771,542		
23															
24															
25		TOTAL TRANSMISSION EXPENSE	29,417,433	-	765,416	30,182,849			30,182,849	29,400,276	781,272	-	30,182,849		
26															
27		Distribution Expense													
28		Operating													
29	5631	Load Shedding	1,156,517	-	50,727	2,026,497	3	DEBT	1,105,770	-	2,026,497	-	2,026,497		
30	5632	Rel. Rework/Rel. & Dig.	4,277,656	-	26,192	1,771,544	2	TEAS	4,674,316	1,677,216	-	-	1,677,216		
31	5633	Rel. Rework/Rel. & Dig.	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
32	5634	Rel. Rework/Rel. & Dig.	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
33	5635	Rel. Rework/Rel. & Dig.	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
34	5636	Rel. Rework/Rel. & Dig.	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
35	5637	Rel. Rework/Rel. & Dig.	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
36		Subtotal	10,607,324	-	2,250,121	12,857,445			10,607,324	-	75,214,111	18,349,514	-	12,857,445	
37															
38															
39	5638	Oper Sigs. & Dig.	1,577,112	-	72,123	1,649,235	2	TEAS	1,621,112	1,621,112	-	-	1,621,112		
40	5639	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
41		Subtotal	2,823,276	-	108,898	2,932,174			2,823,276	2,823,276	-	-	2,932,174		
42															
43															
44		Distribution-Operating-Total	26,640,709	-	3,253,248	29,893,957			26,640,709	26,640,709	18,349,514	-	29,893,957		
45															
46		Maintenance													
47	5641	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
48	5642	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
49	5643	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
50	5644	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
51	5645	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
52	5646	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
53	5647	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
54	5648	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
55	5649	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
56		Subtotal	12,301,399	-	430,143	13,771,542			12,301,399	11,999,270	781,272	-	13,771,542		
57															
58															
59	5651	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
60	5652	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
61	5653	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
62	5654	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
63	5655	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
64	5656	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
65	5657	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
66	5658	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
67	5659	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
68	5660	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
69	5661	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
70	5662	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
71	5663	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
72	5664	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
73	5665	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
74	5666	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
75	5667	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
76	5668	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
77	5669	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
78	5670	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
79	5671	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
80	5672	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
81	5673	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
82	5674	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
83	5675	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
84	5676	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
85	5677	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
86	5678	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
87	5679	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
88	5680	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162	1,168,162	104,814	-	2,161,761		
89	5681	Maint. of Structures	1,246,164	-	36,775	2,161,761	28	EX301	1,168,162						

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PUBLIC UTILITY COMMISSION OF TEXAS
CINCINNATI ENERGY HOUSTON ELECTRIC, LLC
11-03 PAYROLL EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 96211
SPONSOR: K. COLVIN

Line No.	FYDC Account	Description	(1) Total Company	(2) Stat. Regulated or Exempted	(3) Total Allowed	(4) Company Total	(5) FTE	(6) Performance Factor	(7) Allocable Total	(8) FAR	(9) DEBT	(10) VET	(11) TID 31	(12) TID 36
24	9400	Exec. Office Equip.	-	-	-	-	1	CV	-	-	-	-	-	-
25	9600	Max. Cust. Svcs. Exp.	-	-	-	-	1	TDOS	-	-	-	-	-	-
26		Subtotal Customer Accounting	5,942,282	-	132,529	6,074,811			6,074,811	-	-	(0)	6,074,811	6,074,811
27		Customer Service & Info Expense												
28	9600	Internal Site Maint.	-	-	-	-	1	TDOS	-	-	-	-	-	-
29	9400	Acc. & Admin. Serv.	1,316,578	-	255,000	2,571,578	1	CV	1,316,578	-	-	-	1,316,578	2,316,578
30	9400	Info. & Admin. Serv.	9,679	-	9,110	9,679	1	CV	9,679	-	-	-	9,679	9,679
31		Subtotal 900-999	2,133,257	-	278,530	2,411,787			2,411,787	-	-	-	2,411,787	2,411,787
32	9400	Advertising	12,239	-	-	12,239	1	CV	12,239	-	-	-	12,239	12,239
33	9600	Max. Cust. Serv. & Info	-	-	-	-	1	TDOS	-	-	-	-	-	-
34		Subtotal 900-999	17,033	-	-	17,033			17,033	-	-	-	17,033	17,033
35		Subtotal - Cust. Service & Information	2,150,290	-	278,530	2,428,820			2,428,820	-	-	-	2,428,820	2,428,820
36														
37														
38														
39		Subtotal Sales												
40	9400	Exec. & Admin. Serv.	-	-	-	-	1	CV	-	-	-	-	-	-
41	9600	Max. Cust. Serv. & Info	-	-	-	-	1	TDOS	-	-	-	-	-	-
42	9400	Internal Site Maint.	-	-	-	-	1	CV	-	-	-	-	-	-
43	9400	Advertising	-	-	-	-	1	CV	-	-	-	-	-	-
44		Subtotal Sales	0	0	0	0			0	0	0	0	0	0
45		TOTAL CHRG., ACCT., SERV., INFO., & SALES EXP.	8,095,417	-	411,078	8,506,495			8,506,495	-	-	(0)	8,506,495	8,506,495
46		TOTAL PAYROLL EXCLUDING G&G	158,985,958	-	7,001,800	166,017,758			166,017,758	31,661,847	106,301,449	13,249,462	3,504,495	166,017,758
47														
48														
49														
50		Administrative & General Expenses												
51	9500	Admin. & Gen. Salaries	7,931,111	-	31,215	7,962,326	1	PMV2AC	7,931,111	1,73,965	7,660,146	55,946	7,639,797	7,962,326
52	9500	Utilities & Maintenance	1,304,518	-	11,940	1,316,458	1	PMV2AC	1,304,518	363,936	1,232,054	76,114	1,232,054	1,316,458
53	9500	Comp. & Information	-	-	6,400	6,400	1	PMV2AC	-	1,129,616	64,176	10,240	65,920	6,400
54	9500	Misc. General Exp.	77,370	-	2,660	79,030	1	PMV2AC	77,370	66,575	10,795	16,799	73,65	79,030
55		TOTAL ADMIN. & GEN. EXP.	9,252,999	-	54,215	9,307,214			9,307,214	2,140,356	87,130	82,989	9,307,214	9,307,214
56		TOTAL PAYROLL & EXPENSE	168,238,957	-	7,545,815	175,784,772			175,784,772	33,802,199	108,442,841	13,272,451	3,504,495	175,784,772

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.1 PAYROLL INFORMATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. S6211
SPONSOR: K. COLVIN

Question: This schedule shall present a narrative of the payroll practices. Additional payroll information shall be presented in the formats described in Schedules II-D-3.2 through II-D-3.6.

Employee Groups:

CenterPoint Houston has two types of employee groups: part-time employees who work a minimum of 20 hours per week and full-time employees.

Payroll Pay Frequencies:

CenterPoint Houston has one payroll frequency:

Bi-weekly: For the 2023 calendar year, the first bi-weekly pay day was 01/06/2023 for the 2-week period ending 01/01/2023.

There are 26 bi-weekly pay periods in each calendar year. The bi-weekly payroll run has an accrual automatically created with the last payroll run of the month. This accrual records time worked but not yet paid based on a proportion from the last full bi-weekly run in the calendar month.

If the regular pay day falls on a weekend or holiday, the pay day is moved back to the preceding business day.

Pay Methods:

CenterPoint Houston offers two types of pay methods: paper check or direct deposit. Direct deposit may be set up for one or multiple bank accounts.

Time Reporting:

Time recording is a decentralized function where Time Administrators input time for their group of employees, or employees enter their own time in SAP. Field workers use a mobile data system for time entry, which interfaces with the SAP time system. Time documents, if paper based, are maintained at the department level.

There are two types of time reporting:

1. Positive time - This means that the employee will not be paid unless time is entered. This type of time would include the majority of hourly union employees and some hourly non-exempt employees.
2. Exception time - Salaried exempt, salaried non-exempt, other hourly non-exempt and certain hourly union employees do not have to enter any time other than exception time (for example, overtime and any nonproductive time such as vacation, holiday, etc.). These employees will automatically get paid their regular normal salary if no time is entered.

All positive time reporting, all non-exempt exception time reporting, and hourly union exception time reporting is reviewed and approved by the employee's immediate supervisor.

General Overtime:

A non-exempt, non-union employee working more than the scheduled hours on a scheduled workday or on a scheduled day off is eligible to be paid overtime at 1.5 times his/her regular rate of pay.

Shift Differentials:

Shift differentials are governed by the terms of the underlying collective bargaining agreement.

Overtime Meal Allowances:

If a non-exempt employee works two or more hours of overtime on a regularly scheduled workday, and the Company does not furnish food on the job, then the individual earns a meal allowance. There are other specific situations in which meal allowances are provided. Meal allowances are reported in the same manner as time reporting.

Competitive Pay Adjustments (CPA)

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PUBLIC UTILITY COMMISSION OF TEXAS
CITY OF AUSTIN ENERGY JOINT VENTURE, LLC
CLASS REGULAR AND OFF-PEAK PAYROLL BY FUNCTION
FISCAL YEAR ENDING 12/31/2012
DOCKET NO. 76011
SPONSOR: A. COLVIL

Line No.	Month	FEBRUARY				MARCH				APRIL				MAY				JUNE				JULY				AUGUST				SEPTEMBER				OCTOBER				NOVEMBER				DECEMBER			
		Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total	Regular	Overtime	Compens.	Total								
1	Feb - 2012	4,715.21	0.00	-	4,715.21	5,975.97	2,552.41	3,797.54	9,475.92	11,875.81	2,581.93	1,154.75	-	13,462.54	3,597.55	1,114.25	250.40	14,174.70	1,481.50	58.41	50.00	15,714.61	1,524.50	9.75	41.50	16,289.86	1,574.25	11.00	41.50	16,865.11	1,624.00	11.00	41.50	17,440.36	1,673.75	11.00	41.50	18,015.61	1,723.50	11.00	41.50				
2	Mar - 2012	4,214.67	1,037.44	-	5,252.11	6,115.77	2,404.79	4,714.61	10,830.46	7,737.57	3,137.58	1,787.61	450.75	11,975.91	3,637.59	1,137.59	131.00	15,744.50	1,481.50	58.41	50.00	17,284.01	1,524.50	9.75	41.50	17,859.26	1,574.25	11.00	41.50	18,434.51	1,624.00	11.00	41.50	19,009.76	1,673.75	11.00	41.50	19,585.01	1,723.50	11.00	41.50				
3	Apr - 2012	4,570.00	1,040.00	-	5,610.00	6,577.54	2,552.41	4,025.13	11,155.09	7,737.57	3,137.58	1,787.61	450.75	12,913.51	3,637.59	1,137.59	131.00	16,682.10	1,481.50	58.41	50.00	18,223.61	1,524.50	9.75	41.50	18,798.86	1,574.25	11.00	41.50	19,374.11	1,624.00	11.00	41.50	19,949.36	1,673.75	11.00	41.50	20,524.61	1,723.50	11.00	41.50				
4	May - 2012	5,374.77	1,174.14	-	6,548.91	6,787.07	3,387.07	5,397.04	12,184.11	7,737.57	3,137.58	1,787.61	450.75	14,013.51	3,637.59	1,137.59	131.00	17,782.10	1,481.50	58.41	50.00	19,332.61	1,524.50	9.75	41.50	19,907.86	1,574.25	11.00	41.50	20,483.11	1,624.00	11.00	41.50	21,058.36	1,673.75	11.00	41.50	21,633.61	1,723.50	11.00	41.50				
5	Jun - 2012	5,151.91	879.75	-	6,031.66	6,193.79	3,407.74	5,240.03	11,443.82	7,737.57	3,137.58	1,787.61	450.75	13,913.51	3,637.59	1,137.59	131.00	17,682.10	1,481.50	58.41	50.00	19,163.61	1,524.50	9.75	41.50	19,738.86	1,574.25	11.00	41.50	20,314.11	1,624.00	11.00	41.50	20,889.36	1,673.75	11.00	41.50	21,464.61	1,723.50	11.00	41.50				
6	Jul - 2012	1,224.79	1,224.79	-	2,449.58	6,938.77	3,387.07	3,551.70	10,490.47	7,737.57	3,137.58	1,787.61	450.75	12,913.51	3,637.59	1,137.59	131.00	16,682.10	1,481.50	58.41	50.00	18,163.61	1,524.50	9.75	41.50	18,738.86	1,574.25	11.00	41.50	19,314.11	1,624.00	11.00	41.50	19,889.36	1,673.75	11.00	41.50	20,464.61	1,723.50	11.00	41.50				
7	Aug - 2012	1,613.94	1,511.37	-	3,125.31	6,787.07	3,387.07	4,399.00	11,186.37	7,737.57	3,137.58	1,787.61	450.75	13,913.51	3,637.59	1,137.59	131.00	17,682.10	1,481.50	58.41	50.00	19,163.61	1,524.50	9.75	41.50	19,738.86	1,574.25	11.00	41.50	20,314.11	1,624.00	11.00	41.50	20,889.36	1,673.75	11.00	41.50	21,464.61	1,723.50	11.00	41.50				
8	Sep - 2012	1,613.94	1,511.37	-	3,125.31	6,787.07	3,387.07	4,399.00	11,186.37	7,737.57	3,137.58	1,787.61	450.75	13,913.51	3,637.59	1,137.59	131.00	17,682.10	1,481.50	58.41	50.00	19,163.61	1,524.50	9.75	41.50	19,738.86	1,574.25	11.00	41.50	20,314.11	1,624.00	11.00	41.50	20,889.36	1,673.75	11.00	41.50	21,464.61	1,723.50	11.00	41.50				
9	Oct - 2012	1,613.94	1,511.37	-	3,125.31	6,787.07	3,387.07	4,399.00	11,186.37	7,737.57	3,137.58	1,787.61	450.75	13,913.51	3,637.59	1,137.59	131.00	17,682.10	1,481.50	58.41	50.00	19,163.61	1,524.50	9.75	41.50	19,738.86	1,574.25	11.00	41.50	20,314.11	1,624.00	11.00	41.50	20,889.36	1,673.75	11.00	41.50	21,464.61	1,723.50	11.00	41.50				
10	Nov - 2012	1,613.94	1,511.37	-	3,125.31	6,787.07	3,387.07	4,399.00	11,186.37	7,737.57	3,137.58	1,787.61	450.75	13,913.51	3,637.59	1,137.59	131.00	17,682.10	1,481.50	58.41	50.00	19,163.61	1,524.50	9.75	41.50	19,738.86	1,574.25	11.00	41.50	20,314.11	1,624.00	11.00	41.50	20,889.36	1,673.75	11.00	41.50	21,464.61	1,723.50	11.00	41.50				
11	Dec - 2012	1,613.94	1,511.37	-	3,125.31	6,787.07	3,387.07	4,399.00	11,186.37	7,737.57	3,137.58	1,787.61	450.75	13,913.51	3,637.59	1,137.59	131.00	17,682.10	1,481.50	58.41	50.00	19,163.61	1,524.50	9.75	41.50	19,738.86	1,574.25	11.00	41.50	20,314.11	1,624.00	11.00	41.50	20,889.36	1,673.75	11.00	41.50	21,464.61	1,723.50	11.00	41.50				
12	TOTAL FEB 11	61,545,115	13,412,451	-	74,957,566	83,481,771	33,201,192	50,280,579	133,762,350	81,876,251	34,178,779	20,170,405	5,765,061	116,045,436	34,178,779	11,314,002	1,131,000	161,539,217	14,815,500	584,100	500,000	176,938,817	15,244,500	9,750	41,500	182,193,817	15,744,250	11,000	41,500	187,448,817	16,244,000	11,000	41,500	192,703,817	16,743,750	11,000	41,500	197,958,817	17,243,500	11,000	41,500				
13	Jan - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
14	Feb - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
15	Mar - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
16	Apr - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
17	May - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
18	Jun - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
19	Jul - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
20	Aug - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
21	Sep - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
22	Oct - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
23	Nov - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
24	Dec - 2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					
25	Update required	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-					

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTROPOINT ENERGY HOUSTON ELECTRIC, LLC
PLANS PAYROLL CAPITALIZED VS. EXPENSED BY FUNCTION
TEXT YEAR ENDING 12/31/2014
DOCKET NO. 6831
SPONSOR: K. COLVY

		F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	F13	F14	F15	F16	F17	F18	F19	F20	
Line Item	Text Year	Transmission				Distribution				Service				T&I				Total Company				
		Plant Expense	Plant Capital	Cost	Total	Plant Expense	Plant Capital	Cost	Total	Plant Expense	Plant Capital	Cost	Total	Plant Expense	Plant Capital	Cost	Total	Plant Expense	Plant Capital	Cost	Total	
1	Jan 2011	6,466,411	6,466,410	1,177,330	1,995,541	9,874,697	9,865,730	1,281,770	21,218,881	1,266,470	1,265,333	277,820	2,809,623	779,829	779,597			1,695,626	16,794,623	16,794,123	4,985,941	26,265,689
2	Feb 2011	6,271,117	6,270,990	278,982	1,144,166	1,699,397	1,679,801	822,621	19,292,215	1,222,331	1,220,329	639,290	2,881,950	199,333	199,293			1,618,329	16,592,115	16,591,797	1,220,719	27,922,581
3	Mar 2011	6,297,922	6,297,920	709,667	1,222,138	7,006,149	6,996,296	927,769	16,380,238	1,636,329	1,634,129	120,495	3,390,953	478,277	478,126			1,226,919	11,871,215	11,870,291	1,696,996	29,949,471
4	Apr 2011	2,496,770	2,496,771	1,225,428	6,254,326	1,295,471	1,274,296	1,386,634	28,386,817	1,636,291	1,634,129	639,290	3,899,710	274,666	274,529			1,480,239	22,321,215	22,320,291	2,196,251	35,678,497
5	May 2011	2,422,476	2,422,476	1,128,571	6,954,523	9,427,471	9,406,422	1,486,686	20,386,536	1,786,532	1,784,227	639,290	4,009,049	342,480	342,416			1,776,575	17,963,880	17,962,911	2,476,381	39,422,499
6	Jun 2011	2,485,666	2,485,614	1,366,297	6,954,523	9,427,425	9,406,422	1,477,680	20,386,480	1,777,386	1,775,081	639,290	4,008,761	342,480	342,416			1,776,525	18,115,617	18,114,646	2,476,381	41,402,277
7	Jul 2011	2,485,666	2,485,614	1,366,297	6,954,523	9,427,425	9,406,422	1,477,680	20,386,480	1,777,386	1,775,081	639,290	4,008,761	342,480	342,416			1,776,525	18,115,617	18,114,646	2,476,381	41,402,277
8	Aug 2011	2,485,666	2,485,614	1,366,297	6,954,523	9,427,425	9,406,422	1,477,680	20,386,480	1,777,386	1,775,081	639,290	4,008,761	342,480	342,416			1,776,525	18,115,617	18,114,646	2,476,381	41,402,277
9	Sep 2011	2,485,666	2,485,614	1,366,297	6,954,523	9,427,425	9,406,422	1,477,680	20,386,480	1,777,386	1,775,081	639,290	4,008,761	342,480	342,416			1,776,525	18,115,617	18,114,646	2,476,381	41,402,277
10	Oct 2011	2,485,666	2,485,614	1,366,297	6,954,523	9,427,425	9,406,422	1,477,680	20,386,480	1,777,386	1,775,081	639,290	4,008,761	342,480	342,416			1,776,525	18,115,617	18,114,646	2,476,381	41,402,277
11	Nov 2011	2,485,666	2,485,614	1,366,297	6,954,523	9,427,425	9,406,422	1,477,680	20,386,480	1,777,386	1,775,081	639,290	4,008,761	342,480	342,416			1,776,525	18,115,617	18,114,646	2,476,381	41,402,277
12	Dec 2011	2,485,666	2,485,614	1,366,297	6,954,523	9,427,425	9,406,422	1,477,680	20,386,480	1,777,386	1,775,081	639,290	4,008,761	342,480	342,416			1,776,525	18,115,617	18,114,646	2,476,381	41,402,277
13																						
14	TOTAL TEST	33,420,000	33,417,901	11,704,230	83,283,071	113,743,274	113,732,210	16,204,798	241,678,443	17,054,970	17,033,218	3,213,643	41,297,831	8,243,664	8,240,773			16,133,636	163,243,908	163,244,210	33,121,431	263,061,650
15																						
16	Jan 2012																					
17	Feb 2012																					
18																						
19																						
20	Mar 2012	27,175,901	27,166,338	1,651,112	75,993,391	9,621,531	12,779,980	1,897,149	49,660,542	15,295,542	15,294,129	217,611	30,887,282	1,000,231	1,000,190			16,121,671	17,978,929	18,000,322	25,495,712	75,115,229
21	Apr 2012	26,175,982	26,171,113	1,111,426	77,976,697	9,146,421	12,284,311	14,284,311	46,715,043	16,782,097	16,781,594	3,292,503	26,755,194	1,000,411	1,000,395			17,428,997	16,755,194	16,755,194	26,171,113	73,004,295
22	May 2012	25,285,117	25,286,638	10,713,311	61,285,112	9,486,231	14,514,298	13,852,712	37,819,239	16,222,716	16,221,192	2,962,746	25,405,654	1,000,007	1,000,000			16,722,679	12,462,006	12,462,006	25,286,638	69,000,298
23																						
24	Update required																					

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PUBLIC UTILITY COMMISSION OF TEXAS

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

II-D-3.5 NUMBER OF EMPLOYEES

TEST YEAR ENDING 12/31/2023

DOCKET NO. 56211

SPONSOR: B. VILLATORO

		(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Month	Full-Time Employees	Part-Time Employees	Temporary Employees	Total Employees	Vacant Position	Monthly Fluctuation
1	Jan - 2023	2,732		10	2,742	Note 1	-1.11%
2	Feb - 2023	2,727		9	2,736	Note 1	-1.32%
3	Mar - 2023	2,723		9	2,732	Note 1	-1.47%
4	Apr - 2023	2,755		8	2,763	Note 1	-0.35%
5	May - 2023	2,756		14	2,770	Note 1	-0.10%
6	Jun - 2023	2,777		39	2,816	Note 1	1.56%
7	Jul - 2023	2,766		38	2,804	Note 1	1.13%
8	Aug - 2023	2,765		22	2,787	Note 1	0.52%
9	Sep - 2023	2,764		17	2,781	Note 1	0.30%
10	Oct - 2023	2,760		17	2,777	Note 1	0.16%
11	Nov - 2023	2,766		17	2,783	Note 1	0.37%
12	Dec - 2023	2,767		14	2,781	Note 1	0.30%
13	Average for Test Year	2,755		18	2,773	Note 1	
14							
15	First Two Months Subsequent to Test Year						
16	Jan - 2024						
17	Feb - 2024						

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18

19 **Prior Three Years**

20	2022	2,666	1	14	2,681	Note 1	-3.31%
21	2021	2,684	1	9	2,694	Note 1	-2.84%
22	2020	2,684	3	10	2,697	Note 1	-2.73%

23

24 *Historical information for vacant positions is not reportable from the Company's Business Management Software ("SAP") system.

25

26 **Update required**

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.5.1 NUMBER OF EMPLOYEES - Question 1
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: B. VILLATORO**

Question 1: Explain any increases and/or decreases in employee head count subsequent to the test year end (i.e., growth related, additional maintenance, reduction in force, etc.).

Pending update to schedule II-3.5.

Attachment C-KJC-3-OPUC RFP Schedules
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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.5.2 NUMBER OF EMPLOYEES - Question 2
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: B. VILLATORO**

Question 2: Explain any monthly fluctuation greater than 7%.

As noted in column 6 of Schedule II-D-3.5 there is no monthly fluctuation greater than 7%.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.6.1a SHORT TERM INCENTIVE COMPENSATION BY GOALS
1251 YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	2023 Short-Term Goals and Objectives	Non Financial						Operational	Safety & Cyber					Total
		Customer Satisfaction Composite	Capital Project Delivery	SALDI	SALT	Repeating 300% Circuit	Discretionary	Overall O&M Expenditures	LSLR	SMS% Actions Complete	Phish - Cyber	DART	PVC	
1	Weighting													
2	Achievement Level													
3	% of Goal Funding (Weighted Achievement Level)													
4	% of Overall Funding													
5														
6	2023 Short-Term Incentive By Goals (Direct)	1,357,804	5,301,216	-	543,157	814,736	11,355,611	3,258,945	543,157	543,157	724,210	-	905,262	25,347,346
7	2023 Short-Term Incentive By Goals (Affiliate)	561,751	2,195,075	-	224,700	337,050	4,697,734	1,348,202	224,700	224,700	298,600	-	374,501	10,486,014
8														
9	This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.													

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.6.2 COMPENSATION OTHER THAN STANDARD COMPENSATION BY FUNCTION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 2: State whether or not the Company is requesting recovery of the compensation through the test year or requested payroll.

The Company is requesting recovery of compensation through requested payroll.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.6.3 COMPENSATION OTHER THAN STANDARD COMPENSATION BY FUNCTION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 3: If severance compensation is included, then the utility shall provide a copy of its severance policy.

Severance compensation is included in the expense for the test year, the Company does not have a severance policy.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
11-D-3.7.1 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide a description of each non-wage benefit paid to employees and the classification or level of employee to which the benefit is applicable. Also, discuss the company's method of funding the employee benefit.

(1)		(2)		(3)	(4)
Line No.	FERC	Natural Account	Account Description	Description of Benefits	Funding Method
1	9260	518011 Service Cost 718011 Non-Service Costs	Sal/Burden Exp-Pension	Qualified plan in which CNP provides a portion of retirement income for retirees and their beneficiaries. CNP makes annual contribution credits to active employees' retirement accounts based on earned eligible compensation. Non-qualified plan in which CNP provides a portion of retirement income for retirees and their beneficiaries. CNP makes annual contribution credits to active employees' retirement accounts based on earned eligible compensation above the Internal Revenue Code qualified plan limits.	Employer Contributions to Trust
2	9260	518016 Service Cost 718016 Non-Service Costs	Sal/Burden Exp-Pension-Non-Qual	Health and welfare insurance plans including medical, prescription drugs, dental, vision, life, personal accident, and long term disability. CNP and employees share in the cost of these insurance plans.	Company General Assets
3	9260	518020	Sal/Burden Exp-Medical	Health and welfare insurance plans including medical, prescription drugs, dental, vision, and life. CNP and retirees share in the cost of these insurance plans.	Company General Assets on a pay-as-you-go basis
4	9260	518032 Service Costs 718032 Non-Service Costs	Sal/Burden Exp-Post Retirement	Health and welfare insurance plans including medical, prescription drugs, dental, vision, and life. CNP and retirees share in the cost of these insurance plans.	Employer Contributions to Trust and Company General Assets on a pay-as-you-go basis.
5	9260	518070	Sal/Burden Exp-Savings	Qualified plan in which CNP provides a portion of retirement savings through matching contributions to employee 401(k) savings accounts. CNP contributes up to 6% of employee's eligible compensation up to Internal Revenue Code qualified plan limits. In addition, CNP contributes a non-matching contribution equal to 3% of eligible compensation for participants, if eligible.	Employer and Employee Contributions to Trust
6	9260	518090	Sal/Burden Exp-Long-Term Disability	Health and welfare insurance plans including medical, prescription drugs, dental, vision, and life for employees receiving long term disability benefits. CNP and employees share in the cost of these insurance plans.	Company General Assets on a pay-as-you-go basis
7	9260	518160	Sal/Burden Exp-Other Sal & Benefits	Miscellaneous Health and Welfare Non-qualified plan in which CNP provides interest credits to employee accounts who voluntarily elected to defer a portion of salary and incentive compensation.	Company General Assets
8	9260	518166 Service Costs 718166 Non-Service Costs	Deferred Comp Plan		Company General Assets

Il nostro è il solo hotel a tre stelle per ungheresi, mentre la prima volta che si sono affacciati per noi a nord della capitale ungherese.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.3.1 GENERAL EMPLOYEE BENEFIT INFORMATION - Question 3
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 3: If the benefit is funded primarily by monthly payments to an outside insurance carrier, provide 1) a schedule detailing the monthly premium paid for all months during the test year by function, and 2) as workpapers, copies of premiums billings for all months during the test year or a copy of the policy which details the monthly premiums.

Note: Copies of contracts are confidential material therefore they will be provided in a separate package. This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

[REDACTED]

For more information, see <http://www.elsevier.com/locate/ymbs>

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H.D. 3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION
FISCAL YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLYNE B. VILLATORO

Question 5: Assume that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments).

					(1)	(2)	(3)	(4)	(5)	(6)
Line No.	FERC Account	Natural Account	Description of Benefits	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	Capitalized/Other	Total Expense Other
1										
2		9260	Pension & Benefits							40,573,524
3										
4			Detail components of 9260:							
5	9260	518011	Pension - Service Cost	THD-3.7.4	14,457,795	-	(2,579,048)	14,457,795	(7,424,701)	7,033,095
6	9260	718011	Pension - Non-Service Cost	THD-3.7.4	21,450,898	-	(7,467,464)	21,450,898	(9,083,963)	12,366,935
7	9260	518016	Pension Non-qualified - Service Cost	THD-3.7.1	36,090	-	(11,176)	36,090	(22,191)	13,899
8	9260	718016	Pension Non-qualified Non-Service Cost	THD-3.7.1	367,596	-	13,110	367,596	(272,911)	137,085
9	9260	518070	Self-Insured Retiree Savings	THD-3.7.4	23,104,841	-	554,446	23,104,841	(15,584,852)	9,609,988
10	9260	518166	Deferred Comp Plan - Service Cost	THD-3.7.4	-	-	-	-	-	-
11	9260	718166	Deferred Comp Plan - Non-Service Cost	THD-3.7.1	-	-	-	-	-	-
12	9260	518030	Self-Insured Exp-Medical	THD-3.7.1	19,136,717	-	(209,811)	19,136,717	(28,630,470)	11,228,317
13	9260	518032	Post-Retirement - Service Cost	THD-3.7.4	4,183,535	-	(3,990)	4,183,535	(2,615,372)	1,568,163
14	9260	718032	Post-Retirement Non-Service Cost	THD-3.7.4	(6,128,030)	-	(2,016,548)	(8,128,030)	4,788,329	(1,339,701)
15	9260	718090	Self-Insured Exp-Long-Term Disability	THD-3.7.1	516,213	-	604,747	516,213	(860,831)	(342,287)
16										
17			TOTAL FERC 926		95,260,296	-	(11,115,256)	95,260,296	(57,886,772)	40,573,524
18										
19			Description of Reconciliation Item	Reference Schedule	Balance					
20										
21			RECONCILIATION OF THE RESERVES FOR THE HEALTH AND WELFARE OF ACTIVE EMPLOYEES							
22										
23			Beginning Balance of Health and Welfare reserves at 1/1/2023	WP-THD-3.7.3.1		(1,244,043)				
24										
25			Benefit Accruals	WP-THD-3.7.3.1		(16,712,094)				
26			WFR Accruals	WP-THD-3.7.3.2		820,807				
27			PMCP Premiums Expense	WP-THD-3.7.3.2		(24,267,520)				
28			Total Accruals or Expenses Recorded	Column 1, Line 11		(40,153,710)				
29										
30			Benefit Payments - Claims	WP-THD-3.7.3.1		17,315,259				
31			Benefit Payments - Premiums	WP-THD-3.7.3.1		3,701,154				
32			Benefit Payments - Premiums (PMCP)	WP-THD-3.7.3.1		9,205,520				
33			Benefit Payments - Administrative Fees	WP-THD-3.7.3.1		1,263,422				
34			Employee Payroll Deductions	WP-THD-3.7.3.1		(6,705,192)				
35										
36			Total Benefit Payments			14,912,271				
37										
38			PMCP Premium Contributions	WP-THD-3.7.3.2		24,267,520				
39			Total Other Items			24,267,520				
40										
41			Ending Balance at 12/31/2023	WP-3.7.3.1 240035		(2,223,869)				
42										
43										
44			RECONCILIATION OF THE RESERVES FOR THE HEALTH AND WELFARE OF POSTRETIREMENT							
45										
46			Beginning Balance of Postretirement reserves at 1/1/2023	WP-THD-3.7.3.1		(39,463,203)				
47										
48			Benefit Accruals	WP-THD-3.7.3.1		(1,721,004)				
49			Regulatory Liability	WP-THD-3.7.3.2		8,925,000				
50			PURA Deferral	WP-THD-3.7.3.2		(1,818,045)				
51			PMCP Premiums Expense	WP-THD-3.7.3.2		(3,411,156)				
52										
53			Total Postretirement Accruals	Column 1, Line 12		1,944,495				
54										
55			Regulatory Liability	WP-THD-3.7.3.2		(8,925,000)				
56			Reg Asset Reduction	WP-THD-3.7.3.2		(9,899)				
57			Actuarial Remeasurement (True-Up)	WP-THD-3.7.3.2		5,109,000				
58			True-Ups			(3,825,999)				
59										
60			Benefit Payments - Claims	WP-THD-3.7.3.1		48,093				
61			Benefit Payments - Premiums	WP-THD-3.7.3.1		124,695				
62			Benefit Payments - Administration Fees	WP-THD-3.7.3.1		9,359				

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H D 3.7.5 GENERAL EMPLOYEE BENEFIT INFORMATION
1251 YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLYNE B. VILLATORO

Question 5: Assume that the information presented above agrees with or is reconciled to the total cost per benefit listed elsewhere (i.e., calculation of requested benefit expense/adjustments).

				(1)	(2)	(3)	(4)	(5)	(6)
Line No.	FIRC Account	Natural Account	Description of Benefits	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	Capitalized/Other Total Expense Other
63			Employer Contributions (VEBA's)	W19140-3.7.2.1	411,562				
64			Retiree Contributions	W19140-3.7.2.1	167,591				
65			Total Benefit Payments		411,562				
66									
67			PMCP Premiums Contributions	WP-ITD-3.7.3.2	3,411,456				
68			PTRA D interest	WP-ITD-3.7.3.2	1,648,645				
69									
70			Difference in Actuarial True-Up on Reg Liability and Q12.59012		(110,602)				
71			Total Other Items		5,118,899				
72									
73			Ending Balances at 12/31/2023	WP 3.7.3.1 259042	(26,796,009)				
74									
75									
76			SCHEDULE 1.E - Reconciliation Of The Reserves For The Health And Welfare Of Postemployment						
77									
78			Beginning Balance of Postemployment reserves at 1-1-2023	WP-ITD-3.7.3.1	(2,722,605)				
79									
80			Benefit Accruals (including year-end actuarial true up)	W19140-3.7.3.2	1498,209				
81			PTRA D interest	WP-ITD-3.7.3.2	956,751				
82									
83			Total Postemployment Accruals	Column 1, Line 14	518,543				
84									
85			Benefit Payments - Claims	W19140-3.7.3.1	711,695				
86			Benefit Payments - Premiums	W19140-3.7.3.1	37,344				
87			Benefit Payments - Premiums (PMCP)	WP-ITD-3.7.3.1	618,653				
88			Benefit Payments - Administrative Fees	WP-ITD-3.7.3.1	17,208				
89			Employee Payroll Deductions	W19140-3.7.3.1	(177,879)				
90			Total Benefit Payments	WP 3.7.3.1 259043	1,268,901				
91									
92			PMCP Premium Contributions	W19140-3.7.3.1	1419,641				
93			Reversal of PV ADCT	WP-ITD-3.7.3.1	(7,000)				
94			Reversal PTRA Docket 49421	WP-ITD-3.7.3.2	354,588				
95			Miscellaneous		147,182				
96			Total Other Items		(576,980)				
97									
98			Ending Balances at 12/31/2023	WP 3.7.3.1 259013	(1,571,541)				

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, L.L.C.
II-D-3.7.6 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR END DATE 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 6: Retirees for each benefit shall be separately identified.

Please refer to II-D-3.7.2 through II-D-3.7.4 where costs for retirees for retirement and postretirement have been identified.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.7.7 GENERAL EMPLOYEE BENEFIT INFORMATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 7: Update required

Will update monthly information for 2024.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.1 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide the Company's two most recent pension actuarial reports, including the report(s) relied on for the Company's requested pension expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Valuation Report, CenterPoint, Energy Benefit Restoration Plan	2023	WP II-D-3.8.1 CNP Benefits Restoration Plan 2023 (Confidential).pdf
2	Actuarial Valuation Report, CenterPoint, Energy Benefit Restoration Plan	2022	WP II-D-3.8.1 CNP Benefits Restoration Plan 2022 (Confidential).pdf
3	Actuarial Valuation Report, CenterPoint, Energy Retirement Plan	2023	WP II-D-3.8.1 CNP Retirement Plan 2023 (Confidential).pdf
4	Actuarial Valuation Report, CenterPoint, Energy Retirement Plan	2022	WP II-D-3.8.1 CNP Retirement Plan 2022 (Confidential).pdf

* Actuarial Valuation Reports are highly sensitive and confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.2 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 2: Provide a reconciliation between the pension cost reflected in the pension actuarial report(s) and the Company's requested pension expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Note: The calculation shown below is an example using 518011 Pension Service Costs. All pensions related accounts for both direct and affiliate follow the same steps.

			(1)	(2)
Line No.	Step	Description	Direct Amount	Service Company Amount
1	Step 1	Actuarial Report	10,937,000	1,360,468
2	Step 2a	Capital Percentage	58.78%	28.82%
3	Step 2b	Capital	6,428,543	392,062
4	Step 3	Net Excluding Capital	4,508,457	968,405
5	Step 4	Exclude Other Adjustments	-	-
6	Step 5	Total Requested Expense	4,508,457	968,405
7	Step 6	Test Year Amount	(2,433,506)	(1,374,944)
8	Step 7	Adjustment To Test Year	6,941,963	2,343,349
9				

Step 1 - the Company began with the actuarial report noted on II-D-3.8.1 attachment "WP II-D-3.8.1 CNP Retirement Plan 2023 (Confidential).pdf". The pension service cost for CEHE is located on page 9 column "Service Cost" and is shown on WP II-D-2 Adj 6.1 in cell C7.

11

Step 2 - the pension service cost is then separated into amounts that are estimated to be capitalized and amounts expensed.

13

Step 2a - the capitalization percentage of 54.78% is shown on WP II-D-2 Adj 6.1 cell F1 and is calculated on WP II-D-2 Adj 6.2 shown on cell R27. The Company used the test year benefits capitalization to determine the capitalization percentage.

15

Step 2b - WP II-D-2 Adj 6.1 calculates the capitalized pension service cost amount in cell G1.

17

Step 3 - the capitalized pension service cost amount is then subtracted from the pension service costs to derive the Company's requested pension service cost expense as shown on WP II-D-2 Adj 6.1 cell III1 before any additional adjustments.

18

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.2 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 2: Provide a reconciliation between the pension cost reflected in the pension actuarial report(s) and the Company's requested pension expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

19

Step 4 – additional adjustments are excluded. No additional adjustments are shown and the total requested pension service cost expense is shown on WP II-D-2 adj 6.1 cell K1.

21

22 Step 5 – total requested pension service cost expense, net of capital and other adjustments, is shown on WP II-D-2 Adj 6.1 cell K1.

23

24 Step 6 –the test year pension service cost expense in WP II-D-2 adj 6.1 cell L1 sourced from Docket No. 49421.

25

26 Step 7 – the requested pension service cost expense shown on WP II-D-2 Adj 6.1 cell K1 is then compared to the test year pension service cost expense in WP II-D-2 Adj 6.1 cell L1 to determine the adjustment to test year which is shown on WP II-D-2 Adj 6.1 cell M13.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.3 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by ETRC account.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Year	Description	Regulated T & D Electric	Factor	TRAN	DIST	MET	IDCS	Total
1	2023								
2		Benefit Restoration Plan							
3		Pension Cost	424,000	PAYXAG	83,417	272,000	46,864	21,720	424,000
4		Pension Expense	303,818	PAYXAG	59,772	194,902	33,580	15,564	303,818
5		Pension Funding Payments	996,000	PAYXAG	195,951	638,942	110,085	51,022	996,000
6									
7		CenterPoint Energy Retirement Plan							
8		Pension Cost	24,451,000	PAYXAG	4,810,433	15,685,520	2,702,507	1,252,541	24,451,000
9		Pension Expense	18,370,799	PAYXAG	3,614,228	11,785,020	2,030,478	941,073	18,370,799
10		Pension Funding Payments	10,639,000	PAYXAG	2,093,092	6,825,007	1,175,902	544,999	10,639,000
11									
12		Total Plans							
13		Pension Cost	24,875,000	PAYXAG	4,893,849	15,957,519	2,749,371	1,274,261	24,875,000
14		Pension Expense	18,674,617	PAYXAG	3,674,001	11,979,922	2,064,058	956,637	18,674,617
15		Pension Funding Payments	11,635,000	PAYXAG	2,289,043	7,463,949	1,285,987	596,021	11,635,000
16									
17		Benefit Expense - Account 926	18,674,617						
18		Non-Operating Deductions - Account 426	-						
19		Capitalized - Accounts 107, 108	17,411,151						
20		Purchasing & Stores - Account 163	-						
21		Deferred Pension Regulatory Asset - Account 182	(9,638,396)						
22		Other	-						
23		Total Recoverable Pension Cost	26,447,372						
24									
25		Total Pension Funding Payments - Account 253	11,635,000						
26									
27									
28									
29	2022								
30		Benefit Restoration Plan							
31		Pension Cost	436,000	PAYXAG	85,778	279,698	48,190	22,335	436,000
32		Pension Expense	303,818	PAYXAG	59,772	194,902	33,580	15,564	303,818
33		Pension Funding Payments	805,000	PAYXAG	158,374	516,414	88,975	41,237	805,000
34									

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.3 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 3: Provide the pension cost, pension expense, and pension funding payments for each pension plan by FERC account.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Year	Description	Regulated T & D Electric	Factor	TRAN	DIST	MET	IDCS	Total
35		CenterPoint Energy Retirement Plan							
36		Pension Cost	60,457,000	PAYXAG	11,894,169	38,783,667	6,682,159	3,097,005	60,457,000
37		Pension Expense	18,370,799	PAYXAG	3,614,228	11,785,020	2,030,478	941,073	18,370,799
38		Pension Funding Payments	12,295,000	PAYXAG	2,418,890	7,887,345	1,358,935	629,831	12,295,000
39									
40		Total Plans							
41		Pension Cost	60,893,000	PAYXAG	11,979,947	39,063,365	6,730,349	3,119,340	60,893,000
42		Pension Expense	18,674,617	PAYXAG	3,674,001	11,979,922	2,064,058	956,637	18,674,617
43		Pension Funding Payments	13,100,000	PAYXAG	2,577,263	8,403,759	1,447,910	671,068	13,100,000
44									
45		Benefit Expense - Account 926	18,674,617						
46		Non-Operating Deductions - Account 426	-						
47		Capitalized - Accounts 107, 108	32,823,568						
48		Purchasing & Stores - Account 163	-						
49		Deferred Pension Regulatory Asset - Account 182	7,277,440						
50		Other	-						
51		Total Recoverable Pension Cost	58,775,625						
52									
53		Total Pension Funding Payments - Account 253	13,100,000						

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.8.4 PENSION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 4: Update required for Question 3 above if actuarial information or actual pension payments change subsequent to test year end.

The Company is not aware of any changes to pension subsequent to adjusted test year.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.1 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 1: Provide the Company's two most recent OPEB actuarial reports, including the report(s) relied on for the Company's requested OPEB expense.

Line No.	Report Name	Report Fiscal Year Coverage	Reference*
1	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2023	WP II-D-3.9.1 CNP Post Employment Benefits 2023 (Confidential).pdf
2	Actuarial Report, ASC 712 Valuation of Certain Postemployment Benefits	2022	WP II-D-3.9.1 CNP Post Employment Benefits 2022 (Confidential).pdf
3	Actuarial Report, Retiree Medical and Life Accounting Valuations	2023	WP II-D-3.9.1 CNP Post Retirement Medical 2023 (Confidential).pdf
4	Actuarial Report, Retiree Medical and Life Accounting Valuations	2022	WP II-D-3.9.1 CNP Post Retirement Medical 2022 (Confidential).pdf

- * Actuarial Valuation Reports are highly sensitive and confidential and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.2 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 2: Provide a reconciliation between the OPEB cost reflected in the OPEB actuarial report(s) and the Company's requested OPEB expense. Provide a narrative explanation of all adjustments, including the application of the expense ratios or percentages. Describe the source(s) of the expense ratios (percentages) and provide the calculations.

Please see II-D-3.8.2 for the method used to reconcile and describe all pension related requests.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account.

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Year	Description	Regulated T & D Electric	Factor	TRAN	DIST	MEET	TDCS	Total
1									
2	2023								
3		Retiree Welfare Plan							
4		OPEB Cost	(7,204,000)	PAYXAG	(1,417,298)	(4,621,426)	(796,240)	(369,036)	(7,204,000)
5		OPEB Expense	441,562	PAYXAG	86,872	283,266	48,805	22,620	441,562
6		OPEB Funding Payments	455,000	PAYXAG	89,516	291,886	50,290	23,308	455,000
7									
8		Post Employment Plan							
9		OPEB Cost	(391,000)	PAYXAG	(76,924)	(250,830)	(43,216)	(20,030)	(391,000)
10		OPEB Expense	815,121	PAYXAG	160,365	522,907	90,093	41,756	815,121
11		OPEB Funding Payments	759,000	PAYXAG	149,324	486,905	83,890	38,881	759,000
12									
13		Total Plans							
14		OPEB Cost	(7,595,000)	PAYXAG	(1,494,223)	(4,872,256)	(839,456)	(389,066)	(7,595,000)
15		OPEB Expense	1,256,683	PAYXAG	247,237	806,173	138,898	64,376	1,256,683
16		OPEB Funding Payments	1,214,000	PAYXAG	238,840	778,791	134,180	62,189	1,214,000
17									
18		Benefit Expense - Account 926	1,256,683	PAYXAG	247,237	806,173	138,898	64,376	1,256,683
19		Non-Operating Deductions - Account 426	-	PAYXAG	-	-	-	-	-
20		Capitalized - Accounts 107, 108	(2,692,007)	PAYXAG	(529,619)	(1,726,945)	(297,541)	(137,902)	(2,692,007)
21		Purchasing & Stores - Account 163	-	PAYXAG	-	-	-	-	-
22		Deferred Pension Regulatory Asset - Account 182	(2,795,425)	PAYXAG	(549,965)	(1,793,288)	(308,971)	(143,200)	(2,795,425)
23		Other	-	PAYXAG	-	-	-	-	-
24		Total Recoverable Pension Cost	(4,230,749)	PAYXAG	(832,348)	(2,714,061)	(467,614)	(216,727)	(4,230,749)
25									
26		Total Pension Funding Payments - Account 253	1,214,000	PAYXAG	238,840	778,791	134,180	62,189	1,214,000
27									
28	2022								
29		Retiree Welfare Plan							
30		OPEB Cost	(6,172,000)	PAYXAG	(1,214,265)	(3,959,389)	(682,176)	(316,170)	(6,172,000)
31		OPEB Expense	441,562	PAYXAG	86,872	283,266	48,805	22,620	441,562
32		OPEB Funding Payments	929,000	PAYXAG	182,769	595,961	102,680	47,589	929,000
33									

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, L.L.C.
 II-D-3.9.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / B. VILLATORO

Question 3: Provide the OPEB cost, OPEB expense, and OPEB funding payments for each pension plan by FERC account.

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Year	Description	Regulated T & D Electric	Factor	TRAN	DIST	MEET	TDCS	Total
34		Post Employment Plan							
35		OPEB Cost	767,000	PAYXAG	150,898	492,037	84,775	39,291	767,000
36		OPEB Expense	815,121	PAYXAG	160,365	522,907	90,093	41,756	
37		OPEB Funding Payments	991,000	PAYXAG	194,967	635,735	109,533	50,766	991,000
38									
39		Total Plans							
40		OPEB Cost	(5,405,000)						
41		OPEB Expense	1,256,683						
42		OPEB Funding Payments	1,920,000						
43									
44		Benefit Expense - Account 926	1,256,683						
45		Non-Operating Deductions - Account 426	-						
46		Capitalized - Accounts 107, 108	(563,236)						
47		Purchasing & Stores - Account 163	-						
48		Deferred Pension Regulatory Asset - Account 182	(2,612,536)						
49		Other	-						
50		Total Recoverable Pension Cost	(1,919,089)						
51									
52		Total Pension Funding Payments - Account 253	1,920,000						

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.9.4 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 4: Update required for Question 3 above if actuarial information or actual OPEBs change subsequent to test year end.

The Company is not aware of any changes to OPEB subsequent to adjusted test year.

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CPLA R-12-00103

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Note: Copies of comments are automatically mailed to you, as they will be reviewed in a separate posting. This information is confidential, and will be made available only after expiration of a contribution's embargo by the debt providers under section 5 of the Access to Information Act. Package is a preliminary review; errors are noted, not fixed.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.10.2 ADMINISTRATION FEES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO

Question 2: Provide a copy of the administration contract which details the services provided, the period covered, and the calculation of the monthly/annual administration fee.

The copy of the contract per vendors is confidential material protected under the Agreement. It is filed in a separate package.

Note: Copies of contracts are confidential material therefore they will be provided in a separate package. This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in this docket.

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**PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-D-3.10.3 POSTRETIREMENT BENEFITS OTHER THAN PENSION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / B. VILLATORO**

Question 3: Update required.

Will update monthly information for 2024.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
11-D-4 SUMMARY OF EXCLUSIONS FROM TEST YEAR
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	FERC Account	Description	Exclusions From Test Year	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	9302	Penalties and Fines	-	1	DA	-	-	-	-	-	-
2	9302	Legislative Advocacy	(168,622)	7	TOMXRP(565)	(168,622)	(31,556)	(109,526)	(16,182)	(11,058)	(168,622)
3	9302	Social/Recreational/Religious	(160)	12	PAYXAG	(160)	(90)	(295)	(51)	(24)	(160)
4											
5	TOTAL EXCLUSIONS FROM REPORTING PERIOD		(169,082)			(169,082)	(31,646)	(109,821)	(16,533)	(11,082)	(169,082)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
U-1 DEPRECIATION AND AMORTIZATION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PLRC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	PP #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MRT	TDCS	Total
1	Intangible Plant			II F.1											
2	30302	Misc Intangible Plant - NMI's/W		7,461,374	-	(191,737)	7,269,637	23	L30302	7,269,637	1,032,210	1,879,758	2,104,732	2,252,936	7,269,637
3	30302-5	Intangible FFM Equipment (5 Yrs)		6,779,778	-	2,297,120	9,076,898	23	F30302	9,076,898	1,288,822	2,347,073	2,627,977	2,813,025	9,076,898
4	30302-7	Intangible LLM Equipment (7 Yrs)		3,236,324	-	983,726	4,220,050	23	L30302	4,220,050	599,486	1,091,723	1,222,384	1,308,457	4,220,050
5	30302-10	Intangible FFM Equipment (10 Yrs)		22,847,881	-	2,331,774	25,179,658	23	F30302	25,179,658	3,575,241	6,510,870	7,290,108	7,803,438	25,179,658
6	30302-15	Intangible LLM Equipment (15 Yrs)		9,237,812	-	4,697	9,242,509	23	L30302	9,242,509	1,312,337	2,389,897	2,675,926	2,864,350	9,242,509
7															
8		Subtotal		49,563,172	-	5,427,380	54,990,752			54,990,752	7,803,096	14,219,321	15,921,127	17,042,207	54,990,752
9															
10															
11	Transmission Plant			II F.1											
12	35001	Land and Land Fees		-	-	-	-	25	L35001	-	-	-	-	-	-
13	35002	Land and Land Rights		2,062,535	-	(18,131)	2,044,404	26	F35002	2,044,404	2,041,379	26	-	-	2,041,404
14	35201	Structures and Improvements		4,097,163	-	110,852	4,208,015	27	L35201	4,208,015	4,014,439	193,576	-	-	4,208,015
15	35301	Station Equipment		27,872,368	-	1,149,528	29,021,895	28	F35301	29,021,895	26,415,118	2,606,778	-	-	29,021,895
16	35401	Towers and Ladders		37,626,198	-	(3,688,649)	33,937,547	29	L35401	33,937,547	33,937,547	-	-	-	33,937,547
17	35501	Poles, Towers and Structures		1,929,614	-	(313,707)	1,615,907	30	F35501	1,615,907	1,615,907	-	-	-	1,615,907
18	35601	Overhead Conductors and Devices		32,195,538	-	2,979,372	35,084,910	31	L35601	35,084,910	35,084,910	-	-	-	35,084,910
19	35701	Underground Conduit		661,032	-	582	661,614	32	F35701	661,614	661,614	-	-	-	661,614
20	35801	Underground Conductors and Devices		368,552	-	18,622	387,174	33	L35801	387,174	387,174	-	-	-	387,174
21	35901	Roads and Trails		9,125,390	-	1,320,177	10,745,567	34	F35901	10,745,567	10,745,567	-	-	-	10,745,567
22															
23		Subtotal		119,148,387	-	1,558,447	120,706,834			120,706,834	117,906,755	2,800,079	-	-	120,706,834
24															
25															
26	Distribution Plant														
27	36002	Land and Land Rights		20,153	-	917	21,071	36	F36002	21,071	1,147	19,924	-	-	21,071
28	36101	Structures and Improvements		2,626,360	-	137,266	2,763,625	37	L36101	2,763,625	922,042	1,841,584	-	-	2,763,625
29	36201	Station Equipment		31,987,350	-	632,693	32,619,983	38	F36201	32,619,983	11,653,672	20,966,311	-	-	32,619,983
30	36401	Poles, Towers & Structures		49,413,329	-	3,522,106	52,935,435	39	L36401	52,935,435	-	52,935,435	-	-	52,935,435
31	36501	Overhead Conductors and Devices		11,628,001	-	2,488,194	14,116,195	40	F36501	14,116,195	-	14,116,195	-	-	14,116,195
32	36801	Underground Conduits		14,839,122	-	592,305	15,431,427	41	L36801	15,431,427	-	15,431,427	-	-	15,431,427
33	36701	Underground Conductors and Devices		47,985,251	-	1,897,805	49,883,059	42	F36701	49,883,059	-	49,883,059	-	-	49,883,059
34	36801	Line Transformers		66,346,290	-	7,161,388	73,507,678	43	L36801	73,507,678	-	73,507,678	-	-	73,507,678
35	36901	Services		9,351,659	-	277,048	9,628,706	44	F36901	9,628,706	-	9,628,706	-	-	9,628,706
36	37001	Meters		2,642,276	-	60,679	2,702,955	45	L37001	2,702,955	-	-	2,702,955	-	2,702,955
37	37002	Advanced Meters		-	-	-	-	-	F37002	-	-	-	-	-	-
38	37003	Automated Meters		8,789,821	-	3,442,395	12,232,216	46	L37003	12,232,216	-	-	12,232,216	-	12,232,216
39	37301	Street Lighting and Signal Systems		23,493,025	-	308,861	23,801,881	47	F37301	23,801,881	-	23,801,881	-	-	23,801,881
40	37302	Security Lighting		445,397	-	13	445,399	47	L37301	445,399	-	445,399	-	-	445,399
41	37401	Security Lighting		13	-	(13)	-	48	F37401	-	-	-	-	-	-
42															
43		Subtotal		301,668,037	-	20,521,497	322,189,634			322,189,634	12,576,961	294,677,602	14,935,171	-	322,189,634
44															
45	General Plant			II F.1											
46	38001	Land and Land Fees		-	-	-	-	49	L38001	-	-	-	-	-	-
47	38002	Land and Land Rights		18,387	-	8	18,396	50	F38002	18,396	15,625	2,772	19	-	18,396
48	39001	Structures and Improvements		5,873,508	-	1,277,066	7,150,571	51	L39001	7,150,571	802,425	6,207,841	98,514	41,992	7,150,571
49	39101	Office furniture and equipment		1,766,245	-	(1,137,274)	628,971	52	F39101	628,971	10,808	575,409	12,989	29,761	628,971
50	39201	Transportation Equipment		-	-	-	-	53	L39201	-	-	-	-	-	-
51	39301	Stores Equipment		28,595	-	26,774	55,369	54	F39301	55,369	19,216	35,770	353	-	55,369
52	39401	Tools, Shop, and Garage Equipment		1,323,443	-	153,290	1,676,733	55	L39401	1,676,733	11,653	1,648,905	16,804	1,372	1,676,733
53	39501	Laboratory Equipment		883,616	-	(149,921)	833,691	56	F39501	833,691	-	149,116	618,513	36,056	833,691

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-1 DEPRECIATION AND AMORTIZATION EXPENSE
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PLRC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	PP #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MRT	TDCS	Total
54	39601	Power Operated Equipment		-	-	-	-	57	F39601	-	-	-	-	-	-
55	39701	Microwave Equipment		20,341,708	-	4,365,406	25,241,708	58	L39701	25,241,708	4,831,263	16,210,225	1,865,362	2,334,858	25,241,708
56	39702	Computer Equipment		20,078,332	-	1,125,676	21,204,008	59	F39702	21,204,008	4,055,553	13,622,624	1,563,859	1,959,972	21,204,008
57	39801	Miscellaneous Equipment		829,897	-	137,444	967,251	60	L39801	967,251	51,713	720,594	9,259	185,685	967,251
58															
59		Subtotal		51,978,233	-	5,798,468	57,776,701			57,776,701	9,798,286	39,171,034	4,217,701	4,599,690	57,776,701
60															
61		TOTAL DEPRECIATION & AMORTIZATION		522,357,829	-	33,306,092	555,663,921			555,663,921	148,089,998	350,868,037	35,073,999	21,631,887	555,663,921
62															
63		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		(12,304,849)	-	14,571,976	2,267,127			2,267,127	444,972	1,409,405	216,943	195,806	2,267,127
64		AMORTIZATION FROM SCHEDULE II E.4.1		58,409,606	-	(37,575,775)	20,833,831			20,833,831	(1,374,368)	22,787,399	64,139	(643,320)	20,833,831
65															
66		TOTAL DEPRECIATION & AMORTIZATION EXPENSE		568,462,586	-	10,302,293	578,764,879			578,764,879	147,160,583	375,064,841	35,355,081	21,184,373	578,764,879

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-2 TAXES OTHER THAN FEDERAL INCOME TAXES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: K. COLVIN / J. STORY

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	IT #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TXCS	Total
1															
2		<u>Taxes Other Than Income Taxes</u>	II-E-2												
3															
4		<u>Payroll Related</u>	II-E-2												
5	4081	FICA		11,555,603	-	147,528	11,703,131	12	PAYXAG	11,703,131	2,302,447	7,507,655	1,293,517	599,511	11,703,131
6	4081	FUTA		271,879	-	-	271,879	12	PAYXAG	271,879	53,189	174,413	30,050	15,927	271,879
7															
8		Total Federal		11,827,482		147,528	11,975,010			11,975,010	2,355,635	7,682,068	1,323,567	615,439	11,975,010
9															
10		<u>Property Related</u>	II-E-2												
11	4081	Ad Valorem Tax		109,041,725	-	17,807,915	126,849,640	16	PLTSVC-XX	126,849,640	52,859,583	71,086,967	2,474,092	428,998	126,849,640
12															
13		Total Property		109,041,725		17,807,915	126,849,640			126,849,640	52,859,583	71,086,967	2,474,092	428,998	126,849,640
14															
15		<u>Other</u>	II-E-2												
16	4081	Sales & Use Tax		8,440	-	(8,440)	-	1	DA	-	-	-	-	-	-
17															
18		Total Non Revenue Related		126,877,647		17,947,003	138,824,649			138,824,649	55,215,519	78,769,035	3,797,659	1,042,437	138,824,649
19															
20		<u>Revenue Related Taxes</u>	II-E-2												
21	4081	Texas Gross Margin Tax*		27,505,545	-	-	27,505,545	6	TOTREV	27,505,545	5,083,950	21,014,343	835,764	571,488	27,505,545
22	4081	Municipal Franchise Fees		152,901,435	-	4,914,983	157,816,418	3	DIST	157,816,418	-	157,816,418	-	-	157,816,418
23	4081	Deferred SUT/Local		5,434,810	-	-	5,434,810	6	TOTREV	5,434,810	1,004,536	4,152,216	165,138	112,920	5,434,810
24															
25		Total Revenue Related		185,841,789		4,914,983	190,756,772			190,756,772	6,088,486	182,982,977	1,000,902	684,408	190,756,772
26		TOTAL TAXES OTHER THAN INCOME*	II-E-2	306,719,436		22,861,986	329,581,422			329,581,422	61,304,004	261,752,011	4,798,561	1,726,844	329,581,422

* The Texas Margin Tax return can be found on WP II-E-2b.

PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-2a TAXES ON INCENTIVE COMPENSATION
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: K. COLVIN / L. STOREY

		(1)	(2)	(3)	
Line No.	FERC Account	Description	FICA on STI Social Security Tax	FICA on STI Medicare Tax	Total
1		Taxes Other than Income Taxes - Note 2			
2		To the extent taxes other than income taxes apply to incentive compensation			
3		payments, those amounts shall be separately identified by tax type, directly			
4		incurred, and allocated by affiliate.			
5					
6		Payroll-Related Direct			
7	4081	Other Taxes-Non-Inc	874,352	311,695	1,186,047
8					
9		Payroll-Related Affiliate ⁽¹⁾			
10	Various	Misc Service Rev	610,286	142,610	752,896
11					
12		⁽¹⁾ Source: WP V-K-6.7			

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H.F. 2.1 AD VALOREM TAXES AND PLANT BALANCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	
Line No.	Tax Year	Beginning Book Plant Balance	Taxable Value of Plant Subject to Ad Valorem Tax	Ad Valorem Tax Expense *	Taxes Paid in Calendar Year —	Actual Total Property Taxes Paid on Taxable Value (2)	Effective Tax Rate	ITP*	Functionalization Factor Name	TRAN	DIST	MET	TDOS	Total
1	2023	15,956,025.163	5,562,364.257	112,896.150	112,317,212	113,871,590	2.05%	16	PLTSVC-NX	46,803,767	62,942,945	2,190,649	379,850	112,317,212
2														
3	2022	14,264,822.918	4,910,110.745	113,275,221	101,583,967	110,848,098	2.26%	16	PLTSVC-NX	42,331,111	56,927,999	1,981,307	343,551	101,583,967
4														
5	2021	12,869,434.884	4,250,162.771	99,737,674	96,207,397	101,563,107	2.39%	16	PLTSVC-NX	40,090,637	53,914,950	1,876,442	325,368	96,207,397
6														
7	2020	12,155,160.207	3,958,421.790	97,057,221	92,295,205	96,244,496	2.43%	16	PLTSVC-NX	38,460,386	51,722,544	1,800,138	312,137	92,295,205

22. Taxes functionalized based upon net plant in service excluding intangibles.

* Ad Valorem tax expense and taxable value excludes non-utility plant and prior period adjustments.

— All ad valorem taxes are paid to jurisdictions within the state of Texas. \$113.7 million of base property tax was paid in January 2024, subsequent to the test year end, for the 2023 tax year.

Notes:

1. Company GWIP is not subject to ad valorem. Tax is not assessed nor paid on GWIP balances at the end of each year.
2. All ad valorem taxes are expensed. None are capitalized.
3. The Company does not pay ad valorem taxes on plant leased to others, if any.
4. The company does not have any ad valorem taxes on investment deemed imprudent by the commission
5. The Company does not have any ad valorem taxes on property which is not used and useful

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-E-2.1.4 MONTHLY AD VALOREM TAXES AND PLANT BALANCES
FISCAL YEAR ENDING 12/31/2025
DOCKET NO. 56211
SPONSOR: J. STORY

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Line No.	FERC Account	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric
1		Property Tax Expense																
2																		
3	4061	Property Tax	10,083,333	7,262,430	9,064,487	9,459,606	10,083,333	10,478,438	10,083,333	10,083,333	9,864,325	10,083,333	10,083,333	2,392,437	109,041,725	-	-	109,041,725
4																		
5		Property Tax Total	10,083,333	7,262,430	9,064,487	9,459,606	10,083,333	10,478,438	10,083,333	10,083,333	9,864,325	10,083,333	10,083,333	2,392,437	109,041,725	-	-	109,041,725

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CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II E 3 FEDERAL INCOMES TAXES
1251 YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) H #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MLET	(11) INCS	(12) Total
1	II E 3													
2														
3	Return on Rate Base	Calculated	900,467,669		167,451,273	\$33,013,396	1	DA	833,013,396	312,385,287	463,271,607	19,215,886	7,610,616	833,013,396
4														
5	Deductions	Calculated												
6	Synchronized Interest		(323,072,423)	-	43,286,894	(279,785,529)	20	TRCBB	(279,785,529)	(316,837,181)	(113,820,819)	(6,194,030)	(2,513,148)	(279,785,529)
7	Amortization of Protected Process DPTT		(3,624,651)	-	(316,674)	(3,689,325)	21	GPLT	(3,689,325)	(6,096,933)	(1,045,770)	(537,313)	(21,315)	(3,689,325)
8	Amortization of Non-protected Process DPTT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	438,986	756,257	19,430	16,047	1,271,739
9	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(16,409)	(824,912)
10	Medicare Drug Subsidy		-	-	-	-	1	DA	-	-	-	-	-	-
11	APUDC Equity		(31,870,916)	-	31,870,916	-	1	DA	-	-	-	-	-	-
12	Restricted Stock Expense Tax Benefit		(791,968)	-	-	(791,968)	12	PAYCAG	(791,968)	(155,810)	(508,054)	(87,534)	(46,570)	(791,968)
13														
14	Subtotal		(378,106,737)		76,092,876	(297,023,861)			(297,023,861)	(122,948,879)	(164,208,962)	(7,164,688)	(12,761,338)	(297,023,861)
15														
16	Additions													
17	Non-deductible Club Dues		17,034	-	(37,024)	-	1	DA	-	-	-	-	-	-
18	Non-deductible Parking and Travel		580,286	-	-	580,286	12	PAYCAG	580,286	114,164	372,268	64,138	29,726	580,286
19	Non-deductible Lobbying Expenses		2,227,393	-	(2,227,393)	-	1	DA	-	-	-	-	-	-
20	CSV Over Off. Life Ins Pymt.		(7,129,916)	-	7,129,916	-	21	GPLT	-	-	-	-	-	-
21	Meals & Entertainment		427,737	-	427,737	-	12	PAYCAG	427,737	84,116	274,410	17,279	21,813	427,737
22	Fines & Penalties		(3,600)	-	(3,600)	-	1	DA	-	-	-	-	-	-
23	Stock Comp Writedown/Shortfall		(1,298,216)	-	1,298,216	-	21	GPLT	-	-	-	-	-	-
24	Divid. Ind. Credit Disallowance		13,570	-	-	13,570	21	GPLT	13,570	1,899	8,078	431	171	13,570
25	Permanent Depreciation Difference		5,867,810	-	5,867,810	-	21	GPLT	5,867,810	2,117,809	3,189,452	186,638	71,041	5,867,810
26	Medicare Drug Subsidy		5,246,215	-	(5,511,503)	1,734,712	12	PAYCAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
27														
28	Subtotal		5,955,007		2,669,238	8,624,245			8,624,245	2,662,303	5,287,069	499,219	214,714	8,624,245
29														
30	Taxable Component of Return		533,315,939		11,297,840	544,613,780			544,613,780	222,098,610	364,319,635	13,161,420	5,094,094	544,613,780
31														
32	Tax Factor [(1)-(21)/(1)]		26.58%	26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
33														
34	Federal Income Taxes Before Adjust.		141,767,538		3,003,223	144,770,762			144,770,762	59,038,671	80,893,098	3,182,636	1,317,126	144,770,762
35														
36	Tax Credits													
37	Amortization of Protected Process DPTT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,933)	(1,045,770)	(537,313)	(21,315)	(16,893,192)
38	Amortization of Non-protected Process DPTT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	438,986	756,257	19,430	16,047	1,271,739
39	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(16,409)	(824,912)
40	Medicare Drug Subsidy		5,246,215	-	(5,511,503)	1,734,712	12	PAYCAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
41	Restricted Stock Expense Tax Benefit		(791,968)	-	-	(791,968)	12	PAYCAG	(791,968)	(155,810)	(508,054)	(87,534)	(46,570)	(791,968)
42														
43	Subtotal		(12,917,483)		(2,586,438)	(15,503,921)			(15,503,921)	(5,750,215)	(9,175,186)	(418,902)	(159,224)	(15,503,921)
44														
45	II E 3		\$25,850,346		416,706	129,267,131			129,267,131	53,238,656	71,719,813	8,063,754	1,194,902	129,267,131
	Total Invested Capital (Adjusted Historical)		13,679,527,892		(1,832,853,063)	11,846,674,829	1	DA	11,846,674,829	4,869,222,003	6,588,403,159	280,388,883	108,660,784	11,846,674,829
	Weighted Cost of Debt		2.36%			2.36%			2.36%	2.36%	2.36%	2.36%	2.36%	
	Interest Expense	To above	523,072,423		(43,286,894)	279,785,529			279,785,529	114,997,489	155,599,769	6,622,006	2,566,266	279,785,529
	Total Invested Capital (Adjusted Historical)		13,679,527,892		(1,832,853,063)	11,846,674,829	1	DA	11,846,674,829	4,869,222,003	6,588,403,159	280,388,883	108,660,784	11,846,674,829
	Weighted Cost of Capital		6.58%			7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	
	Total Return	To above	900,467,669		167,451,273	833,013,396			833,013,396	312,385,287	463,271,607	19,215,886	7,610,616	833,013,396

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-F-3 FEDERAL INCOME TAXES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	(1)		(2)	
	FEDERAL INCOME TAXES		TAX METHOD 1	
		Test Period	Total Requested	
1				
2	Return on Rate Base	900,467,669	833,013,396	
3				
4	Deduct:			
5	Interest	(323,072,423)	(279,785,529)	
6	Amortization of Protected EDFTT	(16,546,518)	(16,893,192)	
7	Amortization of Non-protected EDFTT	-	1,271,739	
8	Research & Development Credit	(824,912)	(824,912)	
9	Medicare Drug Subsidy	-	-	
10	AFUDC Equity	(31,870,916)	-	
11	Restricted Stock Excess Tax Benefit	(791,968)	(791,968)	
12				
13	Add:			
14	Non-deductible Club Dues	17,024	-	
15	Non-deductible Parking and Transit	580,286	580,286	
16	CSV Over Offi. Life Ins. Prem.	(7,129,948)	-	
17	Nondeductible Lobbying Expenses	2,227,393	-	
18	Meals & Entertainment	427,757	427,757	
19	Fines & Penalties	3,000	-	
20	Stock Comp Windfall/Shortfall	(1,298,210)	-	
21	Diesel Fuel Credit Disallowance	13,550	13,550	
22	Permanent Depreciation Difference	5,867,940	5,867,940	
23	Medicare drug subsidy	5,246,215	1,734,712	
24				
25	Taxable Component of Return	533,315,939	544,613,780	
26				
27	Tax Factor (1/.79)(.21)	26.58%	26.58%	
28				
29	Total Federal Income Taxes Before Adjustments	141,767,528	144,770,752	
30				

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3 FEDERAL INCOME TAXES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

		(1)	(2)
	FEDERAL INCOME TAXES		
Line No.	TAX METHOD 1		
31	Amortization of Protected Excess DFTT	(16,546,518)	(16,893,192)
32	Amortization of Non-protected Excess DFTT	-	1,271,739
33	Research & Development Credit	(824,912)	(824,912)
34	Medicare drug subsidy	5,246,215	1,734,712
35	EPRI Credit	(791,968)	(791,968)
36			
37	Total Federal Income Taxes	128,850,345	129,267,131

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.1 RECONCILIATION OF TEST YEAR BOOK NET INCOME TO TAXABLE NET INCOME
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in the docket.

		(1)	(2)
		Twelve Months Ended	
Line No.		December 31, 2022 (Per Return)	December 31, 2023 (Per Accrual)
		(A)	(B)
1	Taxable Operating Income		
2	Operating Income Per Books		
3			
4	State Income Taxes		
5			
6	Federal Income Tax Expense		
7			
8	Permanent Differences		
9	AFUDC Equity		
10	Non-deductible Club Dues		
11	Non-deductible Parking and Transit		
12	CSV Over Offi. Life Ins. Prem.		
13	Nondeductible Lobbying Expenses		
14	Meals & Entertainment		
15	Fines & Penalties		
16	Stock Comp Windfall/Shortfall		
17	Diesel Fuel Credit Disallowance		
18	Permanent Depreciation Difference		
19			
20	Book Income Plus Permanent Differences		
21			
22	Temporary Differences		
23	Alude - Debt		Increase in net interest capitalized in 2023
24	Book/Tax Depreciation		Tax depreciation in excess of book depreciation
25	Cost of Removal		Increase in cost of removal deduction in 2023
26	Book/Tax Gain/Loss Difference		Less tax loss on 2023 retirements
27	Mixed Service Cost		Increase in 263(a) mixed service costs in 2023
28	Deductible Repairs & Maintenance		Increase in deductible tax repairs
29	Partnership K-1 Income		No significant variance
30	R&D Amortization costs		Decrease in R&D Amortization costs

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.1 RECONCILIATION OF TEST YEAR BOOK NET INCOME TO TAXABLE NET INCOME
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in the docket.

		(1)	(2)
		Twelve Months Ended	
Line No.		December 31, 2022 (Per Return)	December 31, 2023 (Per Accrual)
31	Benefit Equalization & Savings Plan		Decrease in contribution of savings restoration plan
32	Restricted Stock Accrual/(Deduction)		Decrease in stock compensation expensed in 2023
32	Post-Retirement Benefits		Increase in post-retirement benefit accruals in 2023
33	Severance Pay		No severance pay adjustment in 2023
34	Include CLAC In Income		Less contributions received in 2023
35	Deferred Compensation Accrual		Less deferred compensation accrued in 2023
36	Injuries and Damages Accruals		Less reserved in 2023
37	Other Reserves		No reserves in 2023
38	Deferred State and Local Income Taxes		
39	CARES Act Payroll Tax Deferral		CARES Act payroll tax deferral in 2022, no longer applicable in 2023
38	Accrued Bonuses		Deductible bonus payments in excess of bonus accruals in 2023
40	MTM - Derivative		No significant variance
41	Reg Assets - Equity		Equity amortization associated with transition bonds
42	Reg Assets - Bad Debt		Change in bad debt reserve
43	Reg Assets - Stranded Costs		No significant variance
44	Reg Assets - Other		Reclas of storm reserve and amortization of securitization contra regulatory asset
45	Reg Assets - Amortization		Reclas of storm reserve and amortization of Harvey regulatory asset
46	Reg Assets - Pension		Change in pension regulatory asset
47	Reg Assets - Winter Storm Uri		Change in Winter Storm Uri regulatory asset
48	Reg Assets - Emergency Generation		Accounting correction between companies
49	Regulatory Liabilities (Sales)		Due to TCRF and EECRF over/under
50	Regulatory Liabilities (Expense)		Mainly due to decrease in pension deferral regulatory liability
51			
52	Total Temporary Differences		
53			
54	Taxable Income (Loss)		
55			
56			
57			

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.1 RECONCILIATION OF TEST YEAR BOOK NET INCOME TO TAXABLE NET INCOME
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in the docket.

		(1)	(2)
		Twelve Months Ended	
Line No.		December 31, 2022 (Per Return)	December 31, 2023 (Per Accrual)
58	Taxable Income (Loss)		
Ties to 2022 CenterPoint Energy Houston Electric LLC Return			

(A) Amounts in this column were taken from the 2022 federal income tax return (calendar year) and compared to the twelve months of the test year (13).

(B) Amounts in this column include both operating and non-operating activities of the Company during the twelve months of the test year 2023.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1)		
Line No.	Description	Twelve Months Ended December 31, 2023
1	Pre-Tax Income Per Books	752,801,228
2		
3	Less: State Income Taxes	(33,222,983)
4		
5	Pretax Book Income	719,578,245
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	151,111,431
10		
11	AFUDC Equity	(6,692,892)
12	Non-deductible Club Dues	3,575
13	Non-deductible Parking and Transit	121,860
14	CSV Over Ofl. Life Ins. Prem.	(1,497,289)
15	Nondeductible Lobbying Expenses	467,753
16	Meals & Entertainment	89,829
17	Fines & Penalties	630
18	Stock Comp Windfall/Shortfall	(272,624)
19	Diesel Fuel Credit Disallowance	2,846
20	Permanent Depreciation Difference	1,232,267
21	Medicare Part D - Reg. Asset	5,246,215
22	Amortization of EDFTT • Protected	(16,546,518)
23	Amortization or EDFTT • Unprotected	-
24	Prior Year Adjustments	(301,531)
25	Other adjustment	(517,623)
26	Restricted Stock Excess Tax Benefit	(791,968)
27	R&D Tax Credit	(824,912)
28	Federal Income Tax Expense	130,831,048
29	Variance Check	(0)

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.2 RECONCILIATION OF TIMING DIFFERENCES
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

(1)		
Line No.	Description	Twelve Months Ended December 31, 2023

Line	Description	Test Year Requested
1	Pre-Tax Income Per Books	682,494,998
2		
3	Less: State Income Taxes (Current/Deferred)	-
4		
5	Pretax Book Income	682,494,998
6		
7	Federal Tax Rate	21%
8		
9	Federal Income Tax at Statutory Rate 21%	143,323,950
10		
11	AFUDC Equity	-
12	Non-deductible Club Dues	-
13	Non-deductible Parking and Transit	121,860
14	CSV Over Offi. Life Ins. Prem.	-
15	Nondeductible Lobbying Expenses	-
16	Meals & Entertainment	89,829
17	Fines & Penalties	-
18	Stock Comp Windfall/Shortfall	-
19	Diesel Fuel Credit Disallowance	2,846
20	Permanent Depreciation Difference	1,232,267
21	Medicare Part D - Reg. Asset	1,734,712
22	Amortization of EDFIT • Protected	(16,893,192)
23	Amortization of EDFIT • Unprotected	1,271,739
24	Prior Year Adjustments	-
25	Other adjustment	-
26	Restricted Stock Excess Tax Benefit	(791,968)
27	R&D Tax Credit	(824,912)
28	Federal Income Tax Expense	129,267,131

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.2 RECONCILIATION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

(1)		
Line No.	Description	Twelve Months Ended December 31, 2023
29	Variance Check	-

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.3 PLANT ADJUSTMENTS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Life	Convention	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
						2019 Additions	2020 Additions	2021 Additions	2022 Additions	2023 Additions	Total Depreciable Tax Basis	2023 Total Tax Depreciation	2024 Total Tax Depreciation	2025 Total Tax Depreciation	December 31, 2023 ADMP Liability
1	IP	Intangible Plant	MACRS	3	II	402,531	3,167,619	33,483,482	37,782,237	48,906,994	123,742,863				
2	LD	Land				(6,196,181)	9,657,532	18,187,290	83,879,647	-	105,528,288				
3	LR84	Transmission Easements	SL	84		43,168	28,550,404	24,005,179	970,080		53,568,831				
4	49.14A	Transmission Prop-Elec.	MACRS	15	H	250,136,169	193,700,351	538,897,988	563,420,051	683,814,915	2,231,969,776				
5	49.14	Distribution	MACRS	20	II	1,608,002	388,452,931	452,897,399	595,771,201	659,506,504	2,098,236,037				
6	49.14D	Street Lighting	MACRS	7	H	31,503,316	34,156,983	14,015,558	39,515,424	47,617,011	200,168,309				
7	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	10	II	13,548,718	25,605,632	34,050,341	39,002,291	40,696,485	152,903,487				
8	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	5	H	13,518,718	25,605,632	34,050,341	39,002,291	40,696,485	152,903,487				
9	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	II	10,129,920	8,114,346	2,574,895	4,180,663	38,797,821	63,797,645				
10	00.11	Office Furn & Fix-Nt	MACRS	7	H	43,231,097	32,979,764	22,951,583	61,293,769	(33,776,271)	129,679,941				
11	00.242	Transportation-Nt	MACRS	5	II	20,786,826	20,347,770	4,642,838	19,615,309	24,246,257	89,638,999				
12	00.12	Information Systems-Nt	MACRS	5	H	10,323,523	11,885,537	2,381,644	13,354,853	38,390,115	76,838,992				
13	00.11	General Prop	MACRS	7	II	-	6,420,185	5,681,755	8,856,041	58,217,382	79,175,364				
14	LI	Leashold Imp	MACRS	15	H	1,826,551	891,038	203,339	289,454	-	3,214,202				
15	IP	Intangible Plant	MACRS	3	MQ4	402,531	3,167,619	33,483,482	37,782,237	48,906,994	123,742,863				
16	LD	Land	MACRS	20	MQ1	1,608,002	388,452,931	452,897,399	595,771,201	659,506,504	2,098,236,037				
17	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	250,136,469	193,700,354	538,897,988	563,420,051	683,814,915	2,231,969,776				
18	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	10	MQ1	13,518,718	25,605,632	34,050,341	39,002,291	40,696,485	152,903,487				
19	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	5	MQ4	13,548,718	25,605,632	34,050,341	39,002,291	40,696,485	152,903,487				
20	00.12	Information Systems-Nt	MACRS	5	MQ1	10,323,523	11,885,537	4,642,838	13,354,853	38,390,115	79,097,186				
21	00.11	Office Furn & Fix-Nt	MACRS	7	MQ4	43,231,097	32,979,764	22,951,583	61,293,769	(33,776,271)	129,679,941				
22	00.242	Transportation-Nt	MACRS	5	MQ1	20,786,826	20,347,770	4,642,838	19,615,309	24,246,257	89,638,999				
23	00.11	General Prop	MACRS	7	MQ4	-	6,420,185	5,681,755	8,856,041	58,217,382	79,175,364				
24	49.14D	Street Lighting	MACRS	7	MQ1	31,503,316	34,156,983	14,015,558	39,515,424	47,617,011	200,168,309				
25															
26		Tax Basis				781,982,156	1,536,461,264	2,393,341,278	2,931,546,775	3,255,430,178	10,898,761,651	476,773,035	417,442,626	364,697,219	849,074,113
27		Functionalization	1*		PLTSVCN										
28	IP	Intangible Plant	MACRS	3	H	113,891	1,132,311	11,969,139	13,505,816	13,482,563	41,233,803				
29	LD	Land				(2,214,921)	3,452,234	6,501,329	29,984,079	421,915	38,144,636				
30	LR84	Transmission Easements	SL	84		15,431	10,205,781	8,581,623	346,770	-	19,119,009				
31	49.14A	Transmission Prop-Elect	MACRS	15	II	89,415,156	69,956,123	192,637,435	201,403,226	244,440,235	797,852,175				
32	49.14	Distribution	MACRS	20	H	574,305	138,858,518	161,395,192	212,967,646	235,750,817	750,046,978				
33	49.14D	Street Lighting	MACRS	7	II	12,333,745	12,317,184	15,734,043	14,125,400	17,021,439	71,531,812				
34	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	10	H	1,813,199	9,153,137	12,171,822	13,941,973	14,547,589	51,657,720				
35	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	5	II	4,843,199	9,153,137	12,171,822	13,941,973	14,547,589	54,657,720				
36	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	H	3,621,097	2,990,599	920,136	1,494,443	13,868,582	22,805,457				
37	00.11	Office Furn & Fix-Nt	MACRS	7	II	15,453,625	11,789,128	8,204,399	22,982,804	(12,073,851)	46,356,104				
38	00.242	Transportation-Nt	MACRS	5	H	7,430,573	7,273,626	1,659,654	7,011,796	8,667,200	32,042,849				
39	00.12	Information Systems-Nt	MACRS	5	II	3,690,303	4,248,677	852,428	4,952,632	13,723,249	27,467,288				
40	00.11	General Prop	MACRS	7	H	-	2,294,995	2,031,031	3,165,729	20,810,705	28,302,460				
41	LI	Leashold Imp	MACRS	15	II	653,036	319,588	72,873	103,470	-	1,148,966				
42	IP	Intangible Plant	MACRS	3	MQ1	113,891	1,132,311	11,969,139	13,505,816	13,482,563	41,233,803				
43	LD	Land	MACRS	20	MQ4	574,805	138,858,518	161,395,192	212,967,646	235,750,817	750,046,978				
44	49.14A	Transmission Prop-Electric	MACRS	15	MQ1	89,415,156	69,956,123	192,637,435	201,403,226	244,440,235	797,852,175				
45	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	10	MQ4	4,843,199	9,153,137	12,171,822	13,941,973	14,547,589	54,657,720				
46	49.14C	Advanced Motors (Begin 10/3/2008)	MACRS	5	MQ1	1,813,199	9,153,137	12,171,822	13,941,973	14,547,589	51,657,720				
47	00.12	Information Systems-Nt	MACRS	5	MQ4	3,690,303	4,248,677	1,659,654	4,952,632	13,723,249	28,274,514				
48	00.11	Office Furn & Fix-Nt	MACRS	7	MQ1	15,453,625	11,789,128	8,204,399	22,982,804	(12,073,851)	46,356,104				
49	00.242	Transportation-Nt	MACRS	5	MQ4	7,430,573	7,273,626	1,659,654	7,011,796	8,667,200	32,042,849				
50	00.11	General Prop	MACRS	7	MQ1	-	2,294,995	2,031,031	3,165,729	20,810,705	28,302,460				
51	49.14D	Street Lighting	MACRS	7	MQ4	12,333,745	12,317,184	15,734,043	14,125,400	17,021,439	71,531,812				
52															
53		Tax Basis - TRAN				279,531,636	549,231,882	855,536,918	1,047,926,811	1,164,125,866	3,896,353,113	170,429,908	149,221,334	130,366,671	303,514,696

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.3 PLANT ADJUSTMENTS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Life	Convention	(1) 2019 Additions	(2) 2020 Additions	(3) 2021 Additions	(4) 2022 Additions	(5) 2023 Additions	(6) Total Depreciable Tax Basis	(7) 2023 Total Tax Depreciation	(8) 2024 Total Tax Depreciation	(9) 2025 Total Tax Depreciation	(10) December 31, 2023 ADMPIT Liability
54		Functionalization	15	PLTSVC-N	DIET										
55	IP	Intangible Plant	MACRS	3	II	244,463	1,923,746	20,335,062	22,945,766	29,702,011	75,151,050				
56	LD	Land				(3,763,041)	5,865,176	11,045,437	50,941,472	716,812	64,805,855				
57	LR84	Transmission Easements	SL	84		26,217	17,339,124	14,578,735	589,145		32,533,221				
58	49.14A	Transmission Prop Elec.	MACRS	15	H	151,911,939	118,852,003	327,281,498	342,174,145	415,291,901	1,355,511,485				
59	49.14	Distribution	MACRS	20	II	976,566	235,913,772	275,051,944	361,821,524	400,529,008	1,274,292,814				
60	49.14D	Street Lighting	MACRS	7	H	20,954,424	20,926,283	26,731,363	23,993,359	28,918,586	121,529,019				
61	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	II	8,228,357	15,550,728	20,679,325	23,686,724	24,715,636	92,860,770				
62	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	8,228,357	15,550,728	20,679,325	23,686,724	24,715,636	92,860,770				
63	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	II	6,152,065	4,927,974	1,563,776	2,538,984	23,562,546	38,745,346				
64	00.11	Office Furn & Fixt-Nt	MACRS	7	H	26,254,947	20,029,146	13,938,869	39,046,650	(20,512,878)	78,756,734				
65	00.242	Transportation-Nt	MACRS	5	II	12,624,177	12,357,531	2,819,671	11,912,695	14,725,145	54,439,220				
66	00.12	Information Systems-Nt	MACRS	5	H	6,269,643	7,218,292	1,448,233	8,414,277	23,315,123	46,665,567				
67	00.11	General Prop	MACRS	7	II	-	3,899,083	3,450,622	5,378,418	35,356,361	48,084,484				
68	LH	Leasehold Imp	MACRS	15	H	1,109,176	542,964	123,307	175,790		1,952,037				
69	IP	Intangible Plant	MACRS	3	MQ4	244,463	1,923,746	20,335,062	22,945,766	29,702,011	75,151,050				
70	LD	Land	MACRS	20	MQ1	976,566	235,913,772	275,051,944	361,821,524	400,529,008	1,274,292,814				
71	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	151,911,939	118,852,003	327,281,498	342,174,145	415,291,901	1,355,511,485				
72	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ1	8,228,357	15,550,728	20,679,325	23,686,724	24,715,636	92,860,770				
73	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	8,228,357	15,550,728	20,679,325	23,686,724	24,715,636	92,860,770				
74	00.12	Information Systems-Nt	MACRS	5	MQ1	6,269,643	7,218,292	2,819,671	8,414,277	23,315,123	48,037,005				
75	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	26,254,947	20,029,146	13,938,869	39,046,650	(20,512,878)	78,756,734				
76	00.242	Transportation-Nt	MACRS	5	MQ1	12,624,177	12,357,531	2,819,671	11,912,695	14,725,145	54,439,220				
77	00.11	General Prop	MACRS	7	MQ4	-	3,899,083	3,450,622	5,378,418	35,356,361	48,084,484				
78	49.14D	Street Lighting	MACRS	7	MQ1	20,954,424	20,926,283	26,731,363	23,993,359	28,918,586	121,529,019				
79															
80		Tax Basis DIET				474,910,460	933,117,873	1,453,515,019	1,780,375,956	1,977,592,418	6,619,711,725	289,552,005	253,519,685	221,486,543	515,656,495
81		Functionalization	15	PLTSVC-N	DIET										
82	IP	Intangible Plant	MACRS	3	II	10,027	78,903	834,049	941,128	1,218,237	3,082,344				
83	LD	Land				(154,312)	240,562	453,032	2,089,330	29,400	2,658,032				
84	LR84	Transmission Easements	SL	84		1,075	711,170	597,951	24,164		1,334,360				
85	49.14A	Transmission Prop Elec.	MACRS	15	H	6,230,715	4,874,752	13,423,552	14,034,379	17,033,326	55,596,724				
86	49.14	Distribution	MACRS	20	II	40,054	9,676,077	11,281,341	14,840,222	16,427,822	52,265,515				
87	49.14D	Street Lighting	MACRS	7	H	859,452	858,293	1,096,395	981,300	1,136,105	4,934,550				
88	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	II	337,489	637,818	848,169	971,518	1,013,719	3,808,713				
89	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	337,489	637,818	848,169	971,518	1,013,719	3,808,713				
90	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	II	252,329	202,122	64,139	104,137	966,425	1,589,152				
91	00.11	Office Furn & Fixt-Nt	MACRS	7	H	1,076,855	821,502	571,707	1,601,510	(841,342)	3,230,232				
92	00.242	Transportation-Nt	MACRS	5	II	517,785	506,848	115,650	488,603	603,956	2,232,841				
93	00.12	Information Systems-Nt	MACRS	5	H	257,151	296,060	59,400	345,114	956,277	1,970,253				
94	00.11	General Prop	MACRS	7	II	-	159,922	141,528	220,597	1,450,152	1,972,200				
95	LH	Leasehold Imp	MACRS	15	H	45,506	22,379	5,078	7,210		80,063				
96	IP	Intangible Plant	MACRS	3	MQ4	10,027	78,903	834,049	941,128	1,218,237	3,082,344				
97	LD	Land	MACRS	20	MQ1	40,054	9,676,077	11,281,341	14,840,222	16,427,822	52,265,515				
98	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	6,230,715	4,874,752	13,423,552	14,034,379	17,033,326	55,596,724				
99	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ1	337,489	637,818	848,169	971,518	1,013,719	3,808,713				
100	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	337,489	637,818	848,169	971,518	1,013,719	3,808,713				
101	00.12	Information Systems-Nt	MACRS	5	MQ1	257,151	296,060	59,400	345,114	956,277	1,970,253				
102	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	1,076,855	821,502	571,707	1,601,510	(841,342)	3,230,232				
103	00.242	Transportation-Nt	MACRS	5	MQ1	517,785	506,848	115,650	488,603	603,956	2,232,841				
104	00.11	General Prop	MACRS	7	MQ4	-	159,922	141,528	220,597	1,450,152	1,972,200				
105	49.14D	Street Lighting	MACRS	7	MQ1	859,452	858,293	1,096,395	981,300	1,136,105	4,934,550				
106															
107		Tax Basis DIET				19,478,600	38,272,119	59,616,370	73,022,672	81,119,770	271,509,531	11,876,065	10,395,189	9,084,339	21,149,511

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.3 PLANT ADJUSTMENTS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

The Company is requesting the inclusion of the following new transmission and distribution assets to Plant in Service. The tax information for these additions are as follows:

Line No.	Tax Class	Description	Rate	Life	Convention	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
						2019 Additions	2020 Additions	2021 Additions	2022 Additions	2023 Additions	Total Depreciable Tax Basis	2023 Total Tax Depreciation	2024 Total Tax Depreciation	2025 Total Tax Depreciation	December 31, 2025 ADJUSTED Liability
108		Functionalization	1*		PLATVCSN										
109	IP	Intangible Plant	MACRS	3	II	4,150	32,655	345,181	389,497	504,183	1,275,666				
110	LD	Land	-	-		663,876	99,560	187,193	361,716	12,168	1,100,060				
111	LR84	Transmission Easements	SL	84		445	294,326	247,470	10,001	-	552,241				
112	49.14A	Transmission Prop-Elec.	MACRS	15	H	2,578,659	2,017,476	5,555,503	5,808,301	7,049,453	23,009,392				
113	49.14	Distribution	MACRS	20	II	16,577	4,004,564	4,668,922	6,141,809	6,798,857	21,630,730				
114	49.14D	Street Lighting	MACRS	7	H	353,695	353,217	153,757	107,365	490,894	2,062,918				
115	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	II	139,674	263,969	351,025	402,075	419,540	1,576,283				
116	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	H	139,674	263,969	351,025	402,075	419,540	1,576,283				
117	RP	Real Property - 31.5/39 Yr - Nt	MACRS	39	II	104,429	83,651	26,545	43,098	399,967	657,690				
118	00.11	Office Furn & Fixt-Nt	MACRS	7	H	445,670	339,989	236,608	662,805	348,200	1,336,871				
119	00.242	Transportation-Nt	MACRS	5	II	214,292	209,765	47,863	202,214	249,955	924,089				
120	00.12	Information Systems-Nt	MACRS	5	H	106,425	122,528	47,863	142,830	395,767	792,134				
121	00.11	General Prop	MACRS	7	II	-	66,186	58,573	91,297	600,163	816,219				
122	LH	Leasehold Imp	MACRS	15	H	18,833	9,217	2,102	2,984	-	33,135				
123	IP	Intangible Plant	MACRS	3	MQ4	4,150	32,655	345,181	389,497	504,183	1,275,666				
124	LD	Distribution	MACRS	20	MQ1	16,577	4,004,564	4,668,922	6,141,809	6,798,857	21,630,730				
125	49.14A	Transmission Prop-Electric	MACRS	15	MQ4	2,578,659	2,017,476	5,555,503	5,808,301	7,049,453	23,009,392				
126	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	10	MQ1	139,674	263,969	351,025	402,075	419,540	1,576,283				
127	49.14C	Advanced Meters (Begin 10/3/2008)	MACRS	5	MQ4	139,674	263,969	351,025	402,075	419,540	1,576,283				
128	00.12	Information Systems-Nt	MACRS	5	MQ1	106,425	122,528	47,863	142,830	395,767	815,413				
129	00.11	Office Furn & Fixt-Nt	MACRS	7	MQ4	445,670	339,989	236,608	662,805	348,200	1,336,871				
130	00.242	Transportation-Nt	MACRS	5	MQ1	214,292	209,765	47,863	202,214	249,955	924,089				
131	00.11	General Prop	MACRS	7	MQ4	-	66,186	58,573	91,297	600,163	816,219				
132	49.14D	Street Lighting	MACRS	7	MQ1	353,695	353,217	153,757	107,365	490,894	2,062,918				
133															
134		Tax Basis - TDCS				5,061,459	15,839,390	24,672,972	30,221,336	33,572,420	112,367,577	4,915,057	4,303,419	3,759,666	8,753,111

Note: Tax basis includes reductions for bonus depreciation taken on each asset.
Includes AMS.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.4 CONSOLIDATION/INTER-CORPORATE TAX ALLOCATION
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Note: This information is confidential, and will be made available only after execution of a certification to be bound by the draft protective order set forth in Section VII of this Rate Filing Package or a protective order issued in the docket.

Line No.	Events that Give Rise to Inter-Corporate Payments and Receipts
1	
2	
3	
4	
5	
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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-F-3.4a CONSOLIDATION/INTER-CORPORATE TAX ALLOCATION
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

		(1)	(2)	(3)	(4)	(5)
Line No.		Consolidated	Sub A	Sub B	Other Subs.	Parent
1	Taxable Income/(Loss)	150,000	115,000	(5,000)	150,000	(10,000)
2						
3						
4	Current Tax @ 21%	31,500	24,150	(1,050)	31,500	(2,100)
5	Tax Credits	0	0	0	0	0
6						
7	Tax Liability/(Refund)	31,500	24,150	(1,050)	31,500	(2,100)
8						
9						
10						
11	Journal Entries: Debit(Credit)					
12						
13						
14		Consolidated	Sub A	Sub B	Other Subs.	Parent
15						
16	Current Tax Expense	31,500	24,150	(1,050)	31,500	(2,100)
17	Federal Income Tax Payable	(31,500)	(24,150)	1,050	(31,500)	2,100
18						
19	To record the current tax expense/liability					
20						
21						
22	Federal Income Tax Payable	31,500	24,150	(1,050)	31,500	(2,100)
23	Cash	(31,500)	(24,150)	1,050	(31,500)	2,100
24						
25	To record the tax payment to the IRS					

Attachment C-KJC-3-OPUC RFP Schedules
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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.1 ADITT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) IT #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	<u>Account 1900</u>												
2	<u>Deferred Credits</u>												
3	Regulatory Liabilities (Sides)	17,346,550	-	-	17,346,550	3	DIST	17,346,550	-	17,346,550	-	-	17,346,550
4	Regulatory Liabilities (Expense)	16,608,130	-	(1,236,294)	15,371,836	12	PAYXAG	15,371,836	3,024,219	9,861,160	1,699,010	787,446	15,371,836
5	Accrued Bonuses	4,846,307	-	-	4,846,307	20	TRTDS	4,846,307	2,024,148	2,666,141	112,487	43,532	4,846,307
6	Benefit Equalization & Saving Plan	30,624	-	-	30,624	12	PAYXAG	30,624	6,025	19,616	3,385	1,569	30,624
7	Partnership K-1 Income	2,592	-	-	2,592	20	TRTDS	2,592	1,083	1,426	60	23	2,592
8	Bad Debt Expense	238,899	-	-	238,899	5	TDCS	238,899	-	-	-	238,899	238,899
9	Accretion Expense	6,474,078	-	(6,474,078)	-	20	TRTDS	-	-	-	-	-	-
10	Injuries And Damages Accruals	1,928,138	-	(2,543,912)	2,581,196	21	GPLT	2,581,196	932,667	1,536,728	82,194	32,607	2,581,196
11	Other Reserves (Environ Lind)	367,500	-	-	367,500	20	TRTDS	367,500	153,193	202,176	8,530	3,301	367,500
12	Debt Issuance Cost	20,079	-	-	20,079	20	TRTDS	20,079	8,386	11,046	466	180	20,079
14	Amort. of Savings Restoration	-	-	-	-	12	PAYXAG	-	-	-	-	-	-
15	Deferred Revenue	-	-	-	-	1	DA	-	-	-	-	-	-
16	Severance Pay	-	-	-	-	12	PAYXAG	-	-	-	-	-	-
17	Restricted Stock Accrual/(Deduction)	2,323,403	-	-	2,323,403	12	PAYXAG	2,323,403	457,101	1,490,482	256,800	119,020	2,323,403
18	R&D Amortization costs	1,283,192	-	-	1,283,192	20	TRTDS	1,283,192	535,948	705,934	29,784	11,526	1,283,192
19	Excess OPEX - Gross Up - Fed (Ferc 190) Protected	169,330,068	-	(95,664)	169,330,068	21	GPLT	169,330,068	61,113,231	100,694,167	5,385,792	2,136,578	169,330,068
21	Other Deferred PIT Adjustments (Discrete Items)	5,990,775	-	-	5,990,775	20	TRTDS	5,990,775	2,502,155	3,295,757	139,051	53,812	5,990,775
20	Federal NOL	64,790,368	-	10,632,701	75,423,069	21	GPLT	75,423,069	27,221,080	44,851,371	2,398,942	951,676	75,423,069
22													
23	Total Deferred Credits	294,676,367		482,723	295,159,090			295,159,090	97,979,536	182,682,585	10,116,500	4,380,169	295,159,090
24													
25	<u>Deferred Debits</u>												
26													
27													
28	Total Deferred Debits	-	-	-	-			-	-	-	-	-	-
29													
30	Total for Account 1900, Accumulated Deferred Income Taxes	294,676,367		482,723	295,159,090			295,159,090	97,979,536	182,682,585	10,116,500	4,380,169	295,159,090
1	<u>Account 2820</u>												
2	<u>Deferred Credits</u>												
3	Back/Thru Depreciation	(977,462,915)	-	(97,805,064)	(1,075,267,867)	21	GPLT	(1,075,267,867)	(338,076,930)	(639,422,912)	(3,120,475)	(13,567,519)	(1,075,267,867)
4	PP&E Permanent Difference	(32,667,730)	-	32,667,730	-	1	DA	-	-	-	-	-	-
5	ARO	(365,908)	-	365,908	-	1	DA	-	-	-	-	-	-
6	Goodwill Loss	(115,087,019)	-	14,060,875	(101,026,144)	21	GPLT	(101,026,144)	(36,461,534)	(60,076,594)	(3,213,285)	(1,274,731)	(101,026,144)
7	Deductible Repairs & Maintenance	(272,031,341)	-	28,912,972	(243,118,369)	21	GPLT	(243,118,369)	(87,344,484)	(144,573,999)	(7,732,753)	(3,067,633)	(243,118,369)
8	Self-Developed Software	(18,260,759)	-	4,177,828	(14,082,931)	21	GPLT	(14,082,931)	(5,082,697)	(8,374,610)	(447,928)	(177,696)	(14,082,931)
9	Cost of Removal	(18,060,154)	-	30,404,394	12,344,240	21	GPLT	12,344,240	4,455,183	7,340,673	392,627	155,758	12,344,240
10	Mixed Service Cost	(204,228,738)	-	7,516,940	(196,711,798)	21	GPLT	(196,711,798)	(70,995,622)	(116,977,392)	(6,236,708)	(2,482,076)	(196,711,798)
11	Back/Thru Gain/Loss Difference	(21,330,017)	-	21,330,017	-	21	GPLT	-	-	-	-	-	-
12	Capitalized Costs	1,863,484	-	(1,863,484)	-	21	GPLT	-	-	-	-	-	-
13	Executive Comp Capital Adjustment	42,121	-	42,121	42,121	21	GPLT	42,121	15,202	25,048	1,340	531	42,121
14	Total Deferred Credits	(1,657,631,485)		39,810,237	(1,617,821,248)			(1,617,821,248)	(583,390,852)	(962,089,786)	(51,457,153)	(20,413,396)	(1,617,821,248)
15													
16	<u>Deferred Debits</u>												
17	ATUDC - Debt	14,042,474	-	(120,691)	13,921,783	21	GPLT	13,921,783	5,024,537	8,278,781	442,803	175,663	13,921,783
18	Include "IAC" In Income	145,058,232	-	(18,792,431)	127,065,801	21	GPLT	127,065,801	45,859,555	75,561,436	1,601,515	1,603,295	127,065,801
19													
20	Total Deferred Debits	159,900,706		(18,913,122)	140,987,584			140,987,584	50,584,092	83,840,217	4,484,317	1,778,958	140,987,584
21													
22	Total for Account 2820, Accumulated Deferred Income Taxes	(1,497,730,779)		20,897,115	(1,476,833,664)			(1,476,833,664)	(533,006,791)	(878,219,568)	(46,972,866)	(18,634,439)	(1,476,833,664)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.5.1 ADITT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) IT #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
1	<u>Account 2830</u>												
2	<u>Deferred Credits</u>												
3	Reg Asset - Income Tax	(8,728,089)	-	8,728,089	-	1	DA	-	-	-	-	-	-
4	Reg Asset - Bad Debt	(1,744,037)	-	-	(1,744,037)	5	TDCS	(1,744,037)	-	-	-	(1,744,037)	(1,744,037)
5	Reg Asset - Stranded Costs	(10,206,922)	-	10,206,922	-	1	DA	-	-	-	-	-	-
6	Reg Asset - Other	(47,052,956)	-	10,671,949	(36,381,007)	20	TRIDSE	(36,381,007)	(15,195,185)	(20,014,600)	(844,433)	(326,789)	(36,381,007)
7	Reg Asset - Amortization	(11,218,566)	-	(2,533,155)	(16,781,221)	20	TRIDSE	(16,781,221)	(7,008,980)	(9,281,999)	(389,506)	(150,736)	(16,781,221)
8	Reg Asset - Pension	11,951,932	-	(17,257,558)	(2,305,626)	12	PAYXAG	(2,305,626)	(133,604)	(1,479,078)	(251,835)	(113,109)	(2,305,626)
9	Reg Asset - ARC	(6,108,171)	-	6,108,171	-	1	DA	-	-	-	-	-	-
10	Reg Assets - Winter Storm Uri	(3,635,785)	-	-	(3,635,785)	3	DIST	(3,635,785)	-	(3,635,785)	-	-	(3,635,785)
11	Excess DFTT - Gross Up - FRO (FERC 283)	(32,062,924)	-	-	(32,062,924)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(104,563)	(32,062,924)
12	Post-Retirement Benefits	6,731,141	-	-	6,731,141	12	PAYXAG	6,731,141	1,321,269	1,318,083	343,956	341,313	6,731,141
13	Deferred Compensation Accrual	530,846	-	-	530,846	12	PAYXAG	530,846	104,437	340,542	58,673	27,193	530,846
14	DDT AMORTIZATION	-	-	-	-	21	GPLT	-	-	-	-	-	-
15	GRCC Carryover	-	-	-	-	1	DA	-	-	-	-	-	-
16	Medicare Part D - Reg. Asset	2,789,136	-	-	2,789,136	12	PAYXAG	2,789,136	548,728	1,789,251	308,256	142,878	2,789,136
17	Excess DFTT Amortization (86)	(120,086)	-	-	(120,086)	21	GPLT	(120,086)	(43,340)	(71,411)	(3,820)	(1,515)	(120,086)
18	Regulatory Liab Settles through Rates ITRC 190	5,968,451	-	-	5,968,451	21	GPLT	5,968,451	2,154,085	3,549,222	189,835	75,309	5,968,451
19	State Only Deferred FERC 283	(1,078,509)	-	-	(1,078,509)	20	TRIDSE	(1,078,509)	(150,159)	(593,330)	(25,033)	(9,688)	(1,078,509)
20	ASC 842 Lease Expense	-	-	-	-	1	DA	-	-	-	-	-	-
21	Reg Assets - Emergency Generation	(119,023,992)	-	119,023,992	-	1	DA	-	-	-	-	-	-
22	Unlocated Difference	(16,486,237)	-	16,486,237	-	1	DA	-	-	-	-	-	-
23	Prepaid Pension Asset	-	-	(11,136,437)	(11,136,437)	12	PAYXAG	(11,136,437)	(2,190,957)	(7,144,117)	(1,230,882)	(570,481)	(11,136,437)
24	Total Deferred Credits	(229,524,268)	-	140,298,210	(89,226,058)			(89,226,058)	(32,782,895)	(51,239,881)	(2,467,556)	(2,736,727)	(89,226,058)
25													
26	<u>Deferred Debits</u>												
27	Reg Asset - Equity	3,725,483	-	(3,725,483)	-	1	DA	-	-	-	-	-	-
28	MTM - Derivative	(78,168)	-	-	(78,168)	20	TRIDSE	(78,168)	(32,648)	(13,003)	(1,814)	(702)	(78,168)
29													
30	Total Deferred Debits	3,647,315	-	(3,725,483)	(78,168)			(78,168)	(32,648)	(13,003)	(1,814)	(702)	(78,168)
31													
32	Total for Account 2830, Accumulated Deferred Income Taxes	(225,876,953)	-	136,572,727	(89,304,226)			(89,304,226)	(32,815,543)	(51,252,884)	(2,469,371)	(2,736,429)	(89,304,226)
33													
34													
35	Total	(1,428,931,365)	-	157,952,565	(1,270,978,800)								

The Company has not had any changes in accounting for deferred federal income taxes.

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADFTT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1)	(2)	(3)	(4)	(5)
				Quarterly Balance	TRAN	DIST	MET	IDCS
	Description	FF #	Functionalization Factors	Balance at Q1 2023	TRAN	DIST	MET	IDCS
1	Account 1900							
2	Deferred Credits							
3	Regulatory Liabilities (Sales)	3	DIST	17,261,368	-	17,261,368	-	-
4	Regulatory Liabilities (Expense)	12	PAYXAG	16,695,489	3,284,631	10,710,295	1,845,310	855,253
5	Accrued Bonuses	20	IR1BSE	229,974	96,053	126,518	5,338	2,066
6	Benefit Equalization & Savings Plan	12	PAYXAG	103,025	20,269	66,091	11,387	5,278
7	Partnership K-1 Income	20	IR1BSE	3,680	1,537	2,025	85	33
8	Bad Debt Expense	5	IDCS	238,899	-	-	-	238,899
9	Accretion Expenses	20	TR1BSE	6,474,078	2,704,016	3,561,641	150,269	58,153
10	Injuries And Damages Accruals	21	GPLT	7,077,253	2,554,265	4,208,587	225,102	89,300
11	Other Reserves	20	IR1BSE	367,500	153,493	202,176	8,530	3,301
12	Debt Issuance Cost - Noncurrent	20	TR1BSE	20,079	8,386	11,046	466	180
13	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
14	Deferred Revenue	20	TR1BSE	-	-	-	-	-
15	Severance Pay	12	PAYXAG	14,587	2,870	9,358	1,612	747
16	Restricted Stock Accrual (Deduction)	12	PAYXAG	2,218,772	436,516	1,423,361	245,235	113,660
17	R&D Amortization costs	20	TR1BSE	1,492,930	623,549	821,318	34,652	13,410
18	Excess DFTT - Gross Up - Fed (FERC 190)	21	GPLT	170,525,316	61,544,610	101,405,238	5,423,808	2,151,660
19	Other Deferred FIT Adjustments (Discrete Items)	20	TR1BSE	6,580,408	2,748,426	3,620,137	152,737	59,108
20								
21								
22								
23	Total Deferred Credits			229,303,357	74,178,621	143,429,158	8,104,532	3,591,047
24								
25	Deferred Debits							
26	MTM - Derivative	20	IR1BSE	-	-	-	-	-
27								
28	Total Deferred Debits			-	-	-	-	-
29								
30	Total for Account 1900, Accumulated Deferred Income Taxes			229,303,357	74,178,620.81	143,429,157.67	8,104,532.14	3,591,046.87

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADFTT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MET	(5) IDCS
33	<u>Account 2820</u>							
34	<u>Deferred Credits</u>							
35	Book/Tax Depreciation	21	GPLT	(948,695,606)	(342,395,500)	(564,154,966)	(30,174,658)	(11,970,482)
36	PP&E Permanent Difference	21	GPLT	(27,335,940)	(9,865,865)	(16,255,695)	(869,460)	(344,920)
37	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
38	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,452,149)
39	Deductible Repairs & Maintenance	21	GPLT	(195,652,981)	(70,613,482)	(116,347,752)	(6,223,031)	(2,468,716)
40	Self-Developed Software	21	GPLT	(20,806,837)	(7,509,434)	(12,373,073)	(661,792)	(262,537)
41	Cost of Removal	21	GPLT	48,411,592	17,472,318	28,788,623	1,539,802	610,849
42	Mixed Service Cost	21	GPLT	(129,453,937)	(46,721,462)	(76,981,575)	(4,117,473)	(1,633,428)
43	Book/Tax Gain/Loss Difference	21	GPLT	(36,680,220)	(13,238,327)	(21,812,400)	(1,166,668)	(462,825)
44	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
45	Excess DFTT Amortization ('86)	21	GPLT	(60,043)	(21,670)	(35,705)	(1,910)	(758)
46								
47	<u>Total Deferred Credits</u>			<u>(1,423,863,415)</u>	<u>(513,889,200)</u>	<u>(846,720,077)</u>	<u>(45,288,069)</u>	<u>(17,966,069)</u>
48								
49	<u>Deferred Debits</u>							
50	AFUDC - Debt	21	GPLT	10,970,354	3,959,331	6,523,673	348,928	138,422
51	Include CTAC In Income	21	GPLT	125,386,643	45,253,527	74,562,902	3,988,107	1,582,108
52								
53	<u>Total Deferred Debits</u>			<u>136,356,997</u>	<u>49,212,858</u>	<u>81,086,575</u>	<u>4,337,035</u>	<u>1,720,530</u>
54								
55	<u>Total for Account 2820, Accumulated Deferred Income Taxes</u>			<u>(1,287,506,418)</u>	<u>(464,676,342)</u>	<u>(765,633,503)</u>	<u>(40,951,034)</u>	<u>(16,245,539)</u>
56								
57								
58	<u>Account 2830</u>							
59	<u>Deferred Credits</u>							
60	Reg Asset - Income Tax	20	TRTBSE	(7,324,185)	(3,059,078)	(4,029,318)	(170,000)	(65,789)
61	Reg Asset - Bad Debt	5	IDCS	(1,886,093)	-	-	-	(1,886,093)
62	Reg Asset - Stranded Costs	21	GPLT	(32,524,117)	(11,738,340)	(19,340,916)	(1,034,477)	(410,384)
63	Reg Asset - Other	20	TRTBSE	(37,947,366)	(15,849,403)	(20,876,315)	(880,789)	(340,859)
64	Reg Asset - Amortization	20	TRTBSE	(22,905,461)	(9,566,880)	(12,601,181)	(531,654)	(205,746)
65	Reg Asset - Pension	12	PAYXAG	14,392,436	2,831,534	9,232,867	1,590,759	737,275
66	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,072)
67	Reg Assets - Winter Storm Uri	3	DIST	(3,294,188)	-	(3,294,188)	-	-
68	Excess DFTT - Gross Up - FED (FIRC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
69	Post-Retirement Benefits	12	PAYXAG	6,155,844	1,211,086	3,949,025	680,390	315,343

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADFT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MET	(5) IDCS
70	Federal NOL	21	GPLT	22,507,582	8,123,253	13,384,445	715,887	283,997
71	Deferred Compensation Accrual	12	PAYXAG	903,805	177,812	579,798	99,895	46,299
72	EDIT AMORTIZATION	21	GPLT	-	-	-	-	-
73	Medicare Part D - Reg. Asset	12	PAYXAG	1,743,210	342,955	1,118,284	192,673	89,299
74	Reg. Assets - Emergency Generation	3	DIST	(7,621,024)	-	(7,621,024)	-	-
75	Total Deferred Credits			(105,970,652)	(41,303,460)	(62,197,492)	(551,405)	(1,918,295)
76								
77	Deferred Debits							
78	Reg. Asset - Equity	20	IRTBSE	14,876,173	6,213,303	8,183,959	345,288	133,624
79								
80								
81	Total Deferred Debits			14,876,173	6,213,303	8,183,959	345,288	133,624
82								
83	Total for Account 2830, Accumulated Deferred Income Taxes			(91,094,478)	(35,090,157)	(54,013,533)	(206,117)	(1,784,671)
84								
85			Total	(1,149,297,539)	(425,587,878)	(676,217,878)	(33,052,620)	(14,439,163)
86								

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADFT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MET	(5) IDCS
87	Description	FF #	Functionalization Factors	Balance at Q2 2023	TRAN	DIST	MET	IDCS
88								
89	<u>Account 1900</u>							
90	<u>Deferred Credits</u>							
91	Regulatory Liabilities (Sales)	3	DIST	17,089,049	-	17,089,049	-	-
92	Regulatory Liabilities (Expense)	12	PAYXAG	14,043,361	2,762,858	9,008,933	1,552,177	719,393
93	Accrued Bonuses	20	IRTBSE	229,974	96,053	126,518	5,338	2,066
94	Benefit Equalization & Savings Plan	12	PAYXAG	87,066	17,129	55,854	9,623	4,460
95	Partnership K-1 Income	20	IRTBSE	3,908	1,632	2,150	91	35
96	Bad Debt Expense	5	IDCS	238,899	-	-	-	238,899
97	Accretion Expenses	20	TRTBSE	6,474,078	2,704,016	3,561,641	150,269	58,153
98	Injuries And Damages Accruals	21	GPLT	5,712,789	2,061,813	3,397,189	181,704	72,083
99	Other Reserves	20	IRTBSE	367,500	153,493	202,176	8,530	3,301
100	Debt Issuance Cost	20	TRTBSE	20,079	8,386	11,046	466	180
101	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
102	Deferred Revenue	20	IRTBSE	-	-	-	-	-
103	Severance Pay	12	PAYXAG	14,587	2,870	9,358	1,612	747
104	Restricted Stock Accrual(Deduction)	12	PAYXAG	2,156,568	424,278	1,383,457	238,360	110,474
105	R&D Amortization costs	20	IRTBSE	2,037,594	851,038	1,120,959	47,294	18,302
106	Excess DFIT - Gross Up - Fed (FERC 190)	21	GPLT	169,425,732	61,147,757	100,751,355	5,388,834	2,137,785
107	Medicare Part D - Reg. Asset	12	PAYXAG	2,091,852	411,546	1,341,940	231,207	107,158
108	Federal NOI	21	GPLT	22,286,474	8,043,453	13,252,960	708,854	281,207
109	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	6,364,414	2,658,213	3,501,310	147,723	57,168
110								
111								
112	Total Deferred Credits			248,643,923	81,344,535	154,815,894	8,672,083	3,811,412
113								
114	<u>Deferred Debits</u>							
115	MTM - Derivative	20	IRTBSE	-	-	-	-	-
116								
117	Total Deferred Debits			-	-	-	-	-
118								
119	Total for Account 1900, Accumulated Deferred Income Taxes			248,643,923	81,344,535	154,815,894	8,672,083	3,811,412
120								

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADFTT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	HF #	Functionalization Factors	(1)	(2)	(3)	(4)	(5)
				Quarterly Balance	TRAN	DIST	MET	IDCS
121	<u>Account 2820</u>							
122	<u>Deferred Credits</u>							
123	Book/Tax Depreciation	21	GPLT	(963,777,970)	(347,838,904)	(573,123,903)	(30,654,375)	(12,160,788)
124	PP&E Permanent Difference	21	GPLT	(27,335,940)	(9,865,865)	(16,255,695)	(869,460)	(344,920)
125	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
126	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,452,149)
127	Deductible Repairs & Maintenance	21	GPLT	(241,812,302)	(87,272,929)	(143,797,031)	(7,691,196)	(3,051,147)
128	Self-Developed Software	21	GPLT	(21,654,466)	(7,815,354)	(12,877,128)	(688,752)	(273,232)
129	Cost of Removal	21	GPLT	48,411,592	17,472,318	28,788,623	1,539,802	610,849
130	Mixed Service Cost	21	GPLT	(142,662,615)	(51,488,630)	(84,836,297)	(4,537,594)	(1,800,093)
131	Book/Tax Gain/Loss Difference	21	GPLT	(64,703,049)	(23,352,098)	(38,476,563)	(2,057,976)	(816,412)
132	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
133	Excess DFTT Amortization ('86)	21	GPLT	(120,086)	(43,340)	(71,411)	(3,820)	(1,515)
134								
135	<u>Total Deferred Credits</u>			<u>(1,527,244,279)</u>	<u>(551,200,580)</u>	<u>(908,196,938)</u>	<u>(48,576,250)</u>	<u>(19,270,511)</u>
136								
137	<u>Deferred Debits</u>							
138	AFUDC - Debt	21	GPLT	12,547,580	4,528,570	7,461,592	399,094	158,323
139	Include CTAC In Income	21	GPLT	136,171,910	49,146,058	80,976,510	4,331,148	1,718,194
140								
141	<u>Total Deferred Debits</u>			<u>148,719,489</u>	<u>53,674,628</u>	<u>88,438,102</u>	<u>4,730,242</u>	<u>1,876,517</u>
142								
143	<u>Total for Account 2820, Accumulated Deferred Income Taxes</u>			<u>(1,378,524,790)</u>	<u>(497,525,952)</u>	<u>(819,758,836)</u>	<u>(43,846,008)</u>	<u>(17,393,994)</u>
144								

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADFTT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	HF #	Functionalization Factors	(1)	(2)	(3)	(4)	(5)
				Quarterly Balance	TRAN	DIST	MET	IDCS
145	<u>Account 2830</u>							
146	<u>Deferred Credits</u>							
147	Reg Asset - Income Tax	20	TRTBSE	(7,324,185)	(3,059,078)	(4,029,318)	(170,000)	(65,789)
148	Reg Asset - Bad Debt	5	IDCS	(1,826,869)	-	-	-	(1,826,869)
149	Reg Asset - Stranded Costs	21	GPLT	(37,746,852)	(13,623,287)	(22,446,688)	(1,200,594)	(476,283)
150	Reg Asset - Other	20	TRTBSE	(39,795,363)	(16,621,252)	(21,892,970)	(923,683)	(357,458)
151	Reg Asset - Amortization	20	TRTBSE	(22,677,447)	(9,471,645)	(12,475,741)	(526,362)	(203,698)
152	Reg Asset - Pension	12	PAYXAG	14,339,016	2,821,025	9,198,598	1,584,855	734,539
153	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,072)
154	Reg Assets - Winter Storm Uri	3	DIST	(3,423,887)	-	(3,423,887)	-	-
155	Excess DFTT - Gross Up - FED (FTRC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
156	Post-Retirement Benefits	12	PAYXAG	6,867,523	1,351,100	4,405,573	759,050	351,800
157	Deferred Compensation Accrual	12	PAYXAG	586,186	115,325	376,043	64,790	30,028
158	EDIT AMORTIZATION	21	GPLT	-	-	-	-	-
159	Reg Assets - Emergency Generation	3	DIST	(23,605,030)	-	(23,605,030)	-	-
160	<u>Total Deferred Credits</u>			<u>(152,778,004)</u>	<u>(52,264,214)</u>	<u>(96,592,390)</u>	<u>(1,626,032)</u>	<u>(2,295,368)</u>
161								
162	<u>Deferred Debits</u>							
163	Reg Asset - Equity	20	TRTBSE	8,716,569	3,640,632	4,795,322	202,319	78,296
164								
165	<u>Total Deferred Debits</u>			<u>8,716,569</u>	<u>3,640,632</u>	<u>4,795,322</u>	<u>202,319</u>	<u>78,296</u>
166								
167	<u>Total for Account 2830, Accumulated Deferred Income Taxes</u>			<u>(144,061,435)</u>	<u>(48,623,582)</u>	<u>(91,797,068)</u>	<u>(1,423,714)</u>	<u>(2,217,072)</u>
168								
169			Total	<u>(1,273,942,301)</u>	<u>(464,804,999)</u>	<u>(756,740,010)</u>	<u>(36,597,639)</u>	<u>(15,799,653)</u>
170								
171								
172	<u>Description</u>	<u>HF #</u>	<u>Functionalization Factors</u>	<u>Balance at Q3 2023</u>	<u>TRAN</u>	<u>DIST</u>	<u>MET</u>	<u>IDCS</u>
173	<u>Account 1900</u>							
174	<u>Deferred Credits</u>							
175	Regulatory Liabilities (Sales)	3	DIST	8,568,358	-	8,568,358	-	-
176	Regulatory Liabilities (Expense)	12	PAYXAG	13,867,171	2,728,195	8,895,905	1,532,703	710,368
177	Accrued Bonuses	20	TRTBSE	5,510,602	2,301,603	3,031,596	127,906	49,498
178	Benefit Equalization & Saving Plan	12	PAYXAG	(9,192)	(1,808)	(5,897)	(1,016)	(471)
179	Partnership K-1 Income	20	TRTBSE	4,056	1,694	2,231	94	36
180	Bad Debt Expense	5	IDCS	238,899	-	-	-	238,899

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADFTT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	HF #	Functionalization Factors	(1)	(2)	(3)	(4)	(5)
				Quarterly Balance	TRAN	DIST	MET	IDCS
181	Accretion Expense	20	IRTBSE	6,474,078	2,704,016	3,561,641	150,269	58,153
182	Injuries And Damages Accruals	21	GPLT	6,835,797	2,467,120	4,065,001	217,423	86,253
183	Other Reserves (Environ Liab)	20	IRTBSE	367,500	153,493	202,176	8,530	3,301
184	Debt Issuance Cost	20	IRTBSE	20,079	8,386	11,046	466	180
185	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
186	Deferred Revenue	20	IRTBSE	-	-	-	-	-
187	Severance Pay	12	PAYXAG	14,587	2,870	9,358	1,612	747
188	Restricted Stock Accrual/(Deduction)	12	PAYXAG	2,118,854	416,858	1,359,262	234,192	108,542
189	R&D Amortization costs	20	IRTBSE	2,759,410	1,152,517	1,518,058	64,048	24,786
190	Excess DFTT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	168,326,148	60,750,904	100,097,473	5,353,861	2,123,911
191	Medicare Part D - Reg. Asset	12	PAYXAG	1,859,424	365,819	1,192,836	205,517	95,252
192	Federal NOL	21	GPLT	22,402,826	8,085,446	13,322,150	712,555	282,675
193	Other Deferred FIT Adjustments (Discrete Items)	20	IRTBSE	6,276,848	2,621,639	3,453,137	145,691	56,381
194								
195								
196	Total Deferred Credits			245,635,445	83,758,751	149,284,332	8,753,850	3,838,512
197								
198	Deferred Debits							
199	MTM - Derivative	20	IRTBSE	-	-	-	-	-
200								
201	Total Deferred Debits			-	-	-	-	-
202								
203	Total for Account 1900, Accumulated Deferred Income Taxes			245,635,445	83,758,751	149,284,332	8,753,850	3,838,512
204								
205	Account 2820							
206	Deferred Credits							
207	Book/Tax Depreciation	21	GPLT	(978,619,681)	(353,195,454)	(353,195,454)	(353,195,454)	(353,195,454)
208	PP&E Permanent Difference	21	GPLT	(27,335,940)	(9,865,865)	(16,255,695)	(869,460)	(344,920)
209	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
210	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,452,149)
211	Deductible Repairs & Maintenance	21	GPLT	(266,469,187)	(96,171,891)	(158,459,588)	(8,475,444)	(3,362,263)
212	Self Developed Software	21	GPLT	(21,654,466)	(7,815,354)	(12,877,128)	(688,752)	(273,232)
213	Cost of Removal	21	GPLT	48,411,592	17,472,318	28,788,623	1,539,802	610,849
214	Mixed Service Cost	21	GPLT	(172,560,495)	(62,279,130)	(102,615,485)	(5,488,540)	(2,177,339)
215	Book/Tax Gain/Loss Difference	21	GPLT	(79,511,267)	(28,696,559)	(47,282,475)	(2,528,973)	(1,003,260)
216	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
217	Excess DFTT Amortization (%6)	21	GPLT	(80,057)	(28,894)	(47,607)	(2,546)	(1,010)

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.5.2 ADITT - MONTHLY
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MET	(5) IDCS
218	Reg Assets - Emergency Generation	3	DIST	(33,280,643)	-	(33,280,643)	-	-
219								
220	Total Deferred Credits			(1,644,689,586)	(581,576,606)	(762,772,985)	(373,322,246)	(361,179,882)
221								
222	Deferred Debits							
223	AFUDC - Debt	21	GPLT	13,641,599	4,923,415	8,112,165	433,891	172,127
224	Include CTAC In Income	21	GPLT	144,085,857	52,002,295	85,682,648	4,582,863	1,818,051
225								
226	Total Deferred Debits			157,727,456	56,925,710	93,794,814	5,016,754	1,990,178
227								
228	Total for Account 2820, Accumulated Deferred Income Taxes			(1,486,962,131)	(524,650,896)	(668,978,171)	(368,305,493)	(359,189,703)
229								
230	Account 2830							
231	Deferred Credits							
232	Reg Asset - Income Tax	20	TRTBSE	(7,324,185)	(3,059,078)	(4,029,318)	(170,000)	(65,789)
233	Reg Asset - Bad Debt	5	IDCS	(1,796,275)	-	-	-	(1,796,275)
234	Reg Asset - Stranded Costs	21	GPLT	(41,155,156)	(14,853,384)	(24,473,483)	(1,309,000)	(519,289)
235	Reg Asset - Other	20	TRTBSE	(34,324,754)	(14,336,354)	(18,883,376)	(796,706)	(308,319)
236	Reg Asset - Amortization	20	TRTBSE	(22,802,453)	(9,523,856)	(12,544,512)	(529,264)	(204,821)
237	Reg Asset - Pension	12	PAYXAG	12,604,973	2,479,873	8,086,195	1,393,196	645,710
238	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,072)
239	Reg Assets - Winter Storm Uri	3	DIST	(3,570,251)	-	(3,570,251)	-	-
240	Excess DIT - Gross Up - FED (ITRC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
241	Post-Retirement Benefits	12	PAYXAG	7,368,627	1,449,687	4,727,036	814,436	377,470
242	Deferred Compensation Accrual	21	PAYXAG	614,562	120,907	394,246	67,926	31,482
243	EDIT AMORTIZATION	12	PAYXAG	-	-	-	-	-
244								
245								
246	Total Deferred Credits			(128,556,007)	(51,498,607)	(72,992,432)	(1,743,500)	(2,321,468)
247								
248	Deferred Debits							
249	Reg Asset - Equity	20	TRTBSE	4,060,678	1,696,016	2,233,936	94,252	36,475
250	Total Deferred Debits			4,060,678	1,696,016	2,233,936	94,252	36,475
251								
252	Total for Account 2830, Accumulated Deferred Income Taxes			(124,495,328)	(49,802,591)	(70,758,496)	(1,649,248)	(2,284,993)
253								
254	Total			(1,365,822,013)	(490,694,736)	(590,452,335)	(361,200,891)	(357,636,185)

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

				(1)	(2)	(3)	(4)	(5)
Line No	Description	FF #	Functionalization Factors	Quarterly Balance	TRAN	DIST	MET	IDCS

255

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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 TEST YEAR ENDING 12/31/2023
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 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	FF #	Functionalization Factors	(1) Quarterly Balance	(2) TRAN	(3) DIST	(4) MET	(5) TDCS
257								
258	Description	FF #	Functionalization Factors	Balance at Q4 2023	TRAN	DIST	MET	TDCS
259								
260	<u>Account 1900</u>							
261	<u>Deferred Credits</u>							
262	Regulatory Liabilities (Sales)	3	DIST	17,346,550	-	17,346,550	-	-
263	Regulatory Liabilities (Expense)	12	PAYXAG	16,608,130	3,267,445	10,654,253	1,835,654	850,778
264	Accrued Bonuses	20	IRTBSE	4,846,307	2,024,148	2,666,141	112,487	43,532
265	Benefit Equalization & Saving Plan	12	PAYXAG	30,624	6,025	19,646	3,385	1,569
266	Partnership K-1 Income	20	TRTBSE	2,592	1,083	1,426	60	23
267	Bad Debt Expense	5	TDCS	238,899	-	-	-	238,899
268	Accretion Expense	20	IRTBSE	6,474,078	2,704,016	3,561,641	150,269	58,153
269	Injuries And Damages Accruals	21	GPLT	4,928,138	1,778,623	2,930,585	156,747	62,182
270	Other Reserves (Environ Liab)	20	TRTBSE	367,500	153,493	202,176	8,530	3,301
271	Debt Issuance Cost	20	IRTBSE	20,079	8,386	11,046	466	180
272	Amort. of Savings Restoration	12	PAYXAG	-	-	-	-	-
273	Deferred Revenue	20	TRTBSE	-	-	-	-	-
274	Severance Pay	12	PAYXAG	-	-	-	-	-
275	Restricted Stock Accrual/(Deduction)	12	PAYXAG	2,323,403	457,101	1,490,482	256,800	119,020
276	R&D Amortization costs	20	IRTBSE	1,283,192	535,948	705,934	29,784	11,526
277	Excess DFTT - Gross Up - Fed (Ferc 190) Protected	21	GPLT	169,425,732	61,147,757	100,751,355	5,388,834	2,137,785
278	Other Deferred FIT Adjustments (Discrete Items)	20	TRTBSE	5,990,775	2,502,155	3,295,757	139,051	53,812
279	Federal NOL	21	GPLT	64,790,368	23,383,612	38,528,489	2,060,753	817,514
280				<u>294,676,367</u>	<u>97,969,792</u>	<u>182,165,482</u>	<u>10,142,819</u>	<u>4,398,274</u>
281								
282	<u>Deferred Debits</u>							
283	MLM - Derivative	20	IRTBSE	-	-	-	-	-
284								
285	<u>Total Deferred Debits</u>			<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
286								
287	<u>Total for Account 1900, Accumulated Deferred Income Taxes</u>			<u>294,676,367</u>	<u>97,969,792</u>	<u>182,165,482</u>	<u>10,142,819</u>	<u>4,398,274</u>
288								
289								
290	<u>Account 2820</u>							
291	<u>Deferred Credits</u>							
292	Book/Tax Depreciation	21	GPLT	(977,462,803)	(352,777,922)	(581,261,778)	(31,089,641)	(12,333,461)

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 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	HF #	Functionalization Factors	(1)	(2)	(3)	(4)	(5)
				Quarterly Balance	TRAN	DIST	MET	IDCS
293	PP&E Permanent Difference	21	GPLT	(32,667,730)	(11,790,171)	(19,426,318)	(1,039,045)	(412,196)
294	ARO	21	GPLT	(365,908)	(132,061)	(217,592)	(11,638)	(4,617)
295	Casualty Loss	21	GPLT	(115,087,019)	(41,536,271)	(68,438,088)	(3,660,512)	(1,452,149)
296	Deductible Repairs & Maintenance	21	GPLT	(272,031,841)	(98,179,519)	(161,767,498)	(8,652,373)	(3,432,452)
297	Self-Developed Software	21	GPLT	(18,260,759)	(6,590,525)	(10,859,013)	(580,810)	(230,411)
298	Cost of Removal	21	GPLT	(18,060,154)	(6,518,124)	(10,739,720)	(574,430)	(227,880)
299	Mixed Service Cost	21	GPLT	(204,228,738)	(73,708,575)	(121,447,444)	(6,495,795)	(2,576,924)
300	Book/Tax Gain/Loss Difference	21	GPLT	(21,330,017)	(7,698,256)	(12,684,190)	(678,433)	(269,139)
301	Capitalized Costs	21	GPLT	1,863,484	672,553	1,108,147	59,271	23,513
302								
303	Total Deferred Credits			(1,657,631,485)	(598,258,869)	(985,733,494)	(52,723,406)	(20,915,715)
304								
305	Deferred Debits							
306	AFUDC - Debt	21	GPLT	14,042,474	5,068,095	8,350,551	446,642	177,186
307	Include CTAC In Income	21	GPLT	145,858,232	52,641,966	86,736,615	4,639,236	1,840,415
308								
309	Total Deferred Debits			159,900,706	57,710,062	95,087,167	5,085,877	2,017,600
310								
311	Total for Account 2820, Accumulated Deferred Income Taxes			(1,497,730,779)	(540,548,808)	(890,646,327)	(47,637,529)	(18,898,115)
312								

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
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 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

The company does not calculate deferred taxes on a monthly basis, only quarterly.

Line No	Description	HF #	Functionalization Factors	(1)	(2)	(3)	(4)	(5)
				Quarterly Balance	TRAN	DIST	MET	IDCS
313								
314	<u>Account 2830</u>							
315	<u>Deferred Credits</u>							
316	Reg Asset - Income Tax	20	IRTBSE	(8,728,089)	(3,645,444)	(4,801,660)	(202,586)	(78,399)
317	Reg Asset - Bad Debt	5	IDCS	(1,744,037)	-	-	-	(1,744,037)
318	Reg Asset - Stranded Costs	21	GPLT	(10,206,922)	(3,683,799)	(6,069,687)	(324,646)	(128,789)
319	Reg Asset - Other	20	TRTBSE	(47,052,956)	(19,652,517)	(25,885,652)	(1,092,137)	(422,649)
320	Reg Asset - Amortization	20	IRTBSE	(14,248,066)	(5,950,962)	(7,838,413)	(330,709)	(127,982)
321	Reg Asset - Pension	12	PAYXAG	14,951,932	2,941,608	9,591,789	1,652,599	765,936
322	Reg Asset - ARO	21	GPLT	(6,108,171)	(2,204,511)	(3,632,308)	(194,279)	(77,072)
323	Reg Assets - Winter Storm Uri	3	DIST	(3,635,785)	-	(3,635,785)	-	-
324	Excess DFTT - Gross Up - FED (FERC 283)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)
325	Post-Retirement Benefits	12	PAYXAG	6,731,141	1,324,269	4,318,083	743,976	344,813
326	Deferred Compensation Accrual	12	PAYXAG	530,846	104,437	340,542	58,673	27,193
327	EDIT AMORTIZATION	21	GPLT	-	-	-	-	-
328	GBC Carryover	20	IRTBSE	-	-	-	-	-
329	Medicare Part D - Reg. Asset	12	PAYXAG	2,789,136	548,728	1,789,254	308,276	142,878
330	Excess DFTT Amortization ('86)	21	GPLT	(120,086)	(43,340)	(71,411)	(3,820)	(1,515)
331	Regulatory Liab Settles through Rates FERC 190	21	GPLT	5,968,451	2,154,085	3,549,222	189,835	75,309
332	State Only Deferred FERC 283	20	IRTBSE	(1,078,509)	(450,459)	(593,330)	(25,033)	(9,688)
333	ASC 842 Lease Expense	1	DA	-	-	-	-	-
334	Reg Assets - Emergency Generation	3	DIST	(119,023,992)	-	(119,023,992)	-	-
335	Unlocated difference	20	TRTBSE	(16,486,237)	(6,885,775)	(9,069,717)	(382,659)	(148,086)
336	Prepaid Pension Asset Pushdown			-				
337	Total Deferred Credits			(229,524,268)	(47,015,571)	(180,099,727)	(622,319)	(1,786,652)
338								
339	<u>Deferred Debits</u>							
340	Reg Asset - Equity	20	IRTBSE	3,725,483	1,556,015	2,049,532	86,471	33,464
341	MTM - Derivative	20	IRTBSE	(78,168)	(32,648)	(43,003)	(1,814)	(702)
342								
343	Total Deferred Debits			3,647,315	1,523,367	2,006,529	84,657	32,762
344								
345	Total for Account 2830, Accumulated Deferred Income Taxes			(225,876,953)	(45,492,204)	(178,093,198)	(537,662)	(1,753,890)
346								
347	Total			(1,428,931,365)	(488,071,219)	(886,574,044)	(38,032,371)	(16,253,732)

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-E-3.6 ADFT - DESCRIPTION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
1	<u>Account 1900</u>		
2	T10A01 REGULATORY LIABILITIES (SALES)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
3	T10A05 REGULATORY LIABILITIES (EXPENSE)	Books is deferring these revenues until they can be included in the rate base at which point the costs will be amortized over the term prescribed by the final order.	The regulatory liability is amortized as the amounts are refunded through rates.
4	T05S04 ACCRUED BONUSES	The estimated accruals for bonuses are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
5	T05B01 BENEFIT EQUALIZATION & SAVING PLAN	The estimated accruals for benefit equalization and saving plan are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
6	T05B46 STOCK OPTIONS EXERCISED	For book purposes, stock option expense is recognized over 3 year vesting period. For tax purposes, the deduction takes place when the options are exercised.	The balance of deferred taxes will reverse when the stock options are exercised.
7	T05B47 POST-RETIREMENT BENEFITS	The estimated accruals for post-retirement benefits are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
8	T05D01 DEFERRED COMPENSATION ACCRUAL	The estimated accruals for compensation are expensed for books but are not deducted for tax until actually paid.	Reverses as payments are made.
9	T04P07 PARTNERSHIP K-1 INCOME	Differences between book and tax passthrough income is comprised of many temporary differences. Total reversal of the difference will occur upon sale of ownership, or when book is equal to tax.	Fluctuates over time, complete reversal occurs upon sale of ownership.
10	T07B01 BAD DEBT EXPENSE	An accrual for bad debt is set up for book purposes in a reserve account. For tax purposes, there is no deduction until there is a charge against the reserve when the actual loss is incurred.	The balance of deferred taxes on bad debt will reverse as charges are made against the reserve.
11	T01M04 ACCRETION EXPENSE	Accretion Expense occurs to true up the value of ARO's which have no tax basis.	Reverses as related retirement obligations are paid.
12	T05I01 INJURIES AND DAMAGES ACCRUALS	The estimated accruals for injuries and damages are expensed for books but are not deducted for tax until actually paid.	The balance of deferred taxes on the Injuries & Damages Reserve will reverse as payments (charges) are made against the reserve.
13	T05R30 OTHER RESERVES (Environ Liab)	For book purposes, the environmental liability is recognized as a provision and expensed but for tax is only deducted until actually paid.	The balance of environmental liability will reverse when a disbursement is made against the environmental liability reserve.
14	T06A50 DEBT ISSUANCE COST	For book purposes, financing costs reduce the amount of paid in capital or will be amortized while for tax purposes, these costs are generally amortized over the life of the debt.	The balance of deferred taxes will reverse over the life of the debt.
15	FAS 158 RE-MEASUREMENT RATE DIFF ADJUSTMENT	Immaterial miscellaneous ADFT excluded from rate base After an income tax rate change, the ADFT balance on a company's books is remeasured to reflect the new income tax rate. ADFT is the excess of the ADFT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income.	It is amortized as the amounts are collected through rates.
16	EXCESS EDIT - GROSS UP - FED (FERC 190)		
17	T05A01 R&D Amortization Costs	Section 174 costs amortized over different periods for book and tax.	Amortized over five years for tax purposes.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
11-E-3.6 ADFT - DESCRIPTION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
18	<u>Account 2820</u>		
19	T08L01 UNIFORM CAPITALIZATION	For book, mixed services costs are capitalized to fixed assets. For tax, under section 263A certain mixed service costs are expensed as incurred.	The balance of deferred taxes will reverse over the book life of the underlying assets.
20	T01D01 BOOK/TAX DEPRECIATION	CenterPoint has been claiming accelerated depreciation on its plant asset additions since the year 1969. This depreciation is based on various tax methods and lives as set forth in Internal Revenue Code sections 167 and 168.	The difference will reverse as the assets are depreciated and/or retired for both book and tax.
21	P07A01 PP&E PERMANENT DIFFERENCE	AFUDC Equity is essentially two permanent differences. AFUDC Equity Income recorded to CWIP is not taxable, but is below the line. Capitalized AFUDC equity is depreciated for book purposes (above the line) but not deductible for tax.	Non-deductible AFUDC Equity depreciation is reversed over the book life.
22	T01M03 ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.
23	T01M13 CASUALTY LOSS	For book purposes, casualty expense is recorded as a regulatory asset for future recovery or capitalized. For tax the casualty is deducted in the current period.	The balance of prepaid taxes will reverse when a disbursement is made against the casualty loss reserve.
24	T01M14 DEDUCTIBLE REPAIRS & MAINTENANCE	Difference between repairs expenses deducted for tax purposes but included in the basis of the asset for book purposes. The difference reverses over time as books has more depreciation than tax.	Reverses over the life of the book life of the capitalized repairs.
25	T01M15 SELF DEVELOPED SOFTWARE	Internally developed software for tax purposes was expensed in certain circumstances and for book purposes amortized over 3 years. These temporary differences are reversed over the respective lives until completely amortized or sold/impaired.	Reverses over the book / tax life of the asset.
26	T01A02 AFUDC - DEBT	Basis difference related to interest capitalization, which is different for book and tax purposes.	The balance is depreciated over the life of the asset.
27	T05C02 INCLUDE CIAC IN INCOME	Contributions are treated as taxable income when received but are a reduction of plant in service for books, which reverses over time as book depreciation.	Reverses over the life of the asset.
28	PRE TCJA EXCESS DEBT	Excess deferred income tax that relates to The Tax Reform Act of 1986 which reduced the then current 46% corporate income tax rate to 40% in 1987 and to 35% in 1988 and thereafter.	Reverses over regulatory life of the underlying assets.
29	MIXED SERVICE COSTS	Certain costs capitalized for books are deducted for tax when such costs relate to production. This temporary difference will reverse as book depreciation is recorded.	Reverses over the life of the asset.
30	COST OF REMOVAL	Book depreciation includes a cost of removal factor. For tax, cost of removal is not deductible until incurred/paid.	A deferred tax asset is built up over the PPE life and reversed when COR is spent.
31	Capitalized Costs	Capitalized costs related to Hurricane Harvey.	Deferred tax asset reverses as underlying is amortized for book purposes.
	<u>Account 2830</u>		
32	T05R37 REG ASSET - INCOME TAX	ASC 740 requires a regulatory asset be established for the equity component of AFUDC if, as a result of a regulator, it is probable that increases in taxes payable will be recovered from customers in future rates.	The regulatory asset is amortized as the amounts are collected through rates.

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-E-3.6 ADFT - DESCRIPTION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
33	T09S02 REG ASSET - BAD DEBT	For book purposes, CEHE is allowed to recover bad debt expenses through rate adjustments for defaults from competitive retailers. For tax purposes, the recognition of income associated with recovery of these cost is determined under § 451, which provides that recognition of revenue occurs at collection. The additional revenues are recognized once the all-events test of Treas. Reg. § 451-1(a) are met. CNP recovers the cost as a component of futures rates, therefore the all-events test of § 451 is not satisfied until the revenue is collected in a subsequent period.	The regulatory asset is amortized as the amounts are collected through rates.
34	T09S03 REG ASSET - STRANDED COSTS	ADFT related to stranded costs approved in other Dockets. This ADFT is adjusted out of the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates.
34	T09S04 REG ASSET - OTHER	Books is deferring these costs until they can be included in rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates.
35	T09S05 REG ASSET - AMORTIZATION	Books is deferring these costs until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is allowed for an expenditure in the period in which all events have occurred which determine the fact of liability, amount of liability can be determined with reasonable accuracy, and economic performance has occurred.	The regulatory asset is amortized as the amounts are collected through rates.
36	T09S06 REG ASSET - PENSION	Books is deferring these pension costs under FURA section 36.065(b) until they can be included in the rates at which point the costs will be amortized over the term prescribed by the final order. For tax purposes, a deduction is not allowed until a payment is actually made to the pension plan.	The regulatory asset is amortized as the amounts are collected through rates.
37	T09S08 REG ASSET - ARO	Asset Retirement obligations have no tax basis and are instead deducted as incurred.	Reverses as retirement obligations are paid.
38	EXCESS DFIT - GROSS LP - FED (FERC 283)	After an income tax rate change, the ADFT balance on a company's books is remeasured to reflect the new income tax rate. EDIT is the excess of the ADFT balance as of the day before the date of enactment over the amount that would be the balance if the new rate was in effect for all prior periods. This EDIT is then grossed-up for the income tax effect of the increase or decrease in income.	It is amortized as the amounts are refunded through rates.
39	OTHER MISC DFIT	Immaterial miscellaneous ADFT excluded from rate base	
40	T09S01 REG ASSET - EQUITY	Stranded Cost related contra regulatory asset equity interest accounts. This ADFT is adjusted out in the current proceeding.	The regulatory asset is amortized as the amounts are collected through rates.
41	OTHER DFIT - FAS 133	Effective interest rate hedges in AOCI are reported net of tax for financial statement purposes. This deferred balance offsets the deferred booked in AOCI.	Life of the hedge
42	PREPAID PENSION ASSET SERVICE COMPANY	Expenses incurred to finance CEHE's pension and OPEB plans. Prepaid asset balance created when cumulative cash contributions exceed the cumulative actuarially determined pension expense under ASC 715. For tax purposes, a deduction is allowed when cash payments are actually made to the pension plan.	Life of pension asset

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-E-3.6 ADFT - DESCRIPTION OF TIMING DIFFERENCES
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Timing Difference	Description	Remaining Life of Timing Difference
43	T09S10 Reg. Assets - Winter Storm Uri	ADFT related to Winter Storm Uri approved in other Dockets.	Proposing to recover this regulatory asset over three years in this proceeding.
44	T09S11 Reg. Assets - Emergency Generation	ADFT related to emergency generation approved in other Dockets. This ADFT is adjusted out of the current proceeding.	Emergency Generation is recovered in TEREH filing

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.7 ADJUSTMENTS TO ADFIT
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1)	(2)
		Adjustment	Explanation
1	Net ADFIT at December 31, 2023 Per Books	(1,428,931,365)	
2			
3	Account 1900		
4	Deferred Credits		
5	Regulatory Liabilities (Sales)	-	
6	Regulatory Liabilities (Expense)	(1,236,294)	Adjustment to match underlying item to rate base
7	Accrued Bonuses	-	
8	Benefit Equalization & Saving Plan	-	
9	Partnership K-1 Income	-	
10	Bad Debt Expense	-	
11	Accretion Expense	(6,474,078)	Adjustment to match underlying item to rate base
12	Injuries And Damages Accruals	(2,343,942)	Adjustment to match underlying item to rate base
13	Other Reserves (Environ Liab)	-	
14	Debt Issuance Cost	-	
15	Amort. of Savings Restoration	-	
16	Deferred Revenue	-	
17	Severance Pay	-	
18	Restricted Stock Accrual/(Deduction)	-	
19	R&D Amortization costs	-	
20	Excess DFTT - Gross Up - Fed (I/cr 190) Protected	(95,664)	Adjustment to match underlying item to rate base
21	Other Deferred FIT Adjustments (Discrete Items)	-	
22	Federal NOL	10,632,701	Adjustment to the NOL deferred tax asset for the return to accrual amount
23			
24	Total Deferred Credits	482,723	
25			
26	Deferred Debits		
27	MTM - Derivative	-	
28			
29	Total Deferred Debits	-	
30			
31	Total for Account 1900, Accumulated Deferred Income Taxes	482,723	
32			
33			

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.7 ADJUSTMENTS TO ADIT
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Line No.	Description	(1)	(2)
		Adjustment	Explanation
34	<u>Account 2820</u>		
35	<u>Deferred Credits</u>		
36	Book/Tax Depreciation	(97,805,064)	Adjustment to match underlying item to rate base
37	PP&E Permanent Difference	32,667,730	Adjustment to match underlying item to rate base
38	ARO	365,908	ARO is not a rate base item
39	Casualty Loss	14,060,875	Adjustment to match underlying item to rate base
40	Deductible Repairs & Maintenance	28,912,972	Adjustment to match underlying item to rate base
41	Self Developed Software	4,177,828	Adjustment to match underlying item to rate base
42	Cost of Removal	30,404,394	Adjustment to match underlying item to rate base
43	Mixed Service Cost	7,516,940	Adjustment to match underlying item to rate base
44	Book/Tax Gain/Loss Difference	21,330,017	Adjustment to match underlying item to rate base
45	Capitalized Costs	(1,863,484)	Adjustment to match underlying item to rate base
46		42,121	Adjustment to remove capitalized executive compensation excluded from this case
47	Total Deferred Credits	39,810,237	
48			
49	<u>Deferred Debits</u>		
50	AltUDC - Debt	(120,691)	Adjustment to match underlying item to rate base
51	Include CTAC In Income	(18,792,431)	Adjustment to match underlying item to rate base
52			
53	Total Deferred Debits	(18,913,122)	
54			
55	Total for Account 2820, Accumulated Deferred Income Taxes	20,897,115	
56			
57			
58	<u>Account 2830</u>		
59	<u>Deferred Credits</u>		
60	Reg Asset - Income Tax	8,728,089	Offset by PP&E Perm Difference
61	Reg Asset - Bad Debt	-	
62	Reg Asset - Stranded Costs	10,206,922	Adjustment to match underlying item to rate base
63	Reg Asset - Other	10,671,949	Adjustment to match underlying item to rate base
64	Reg Asset - Amortization	(2,533,155)	Adjustment to match underlying item to rate base
65	Reg Asset - Pension	(17,257,558)	Adjustment to match underlying item to rate base
66	Reg Asset - ARO	6,108,171	ARO is not a rate base item
67	Reg Assets - Winter Storm Uri	-	

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PUBLIC UTILITY COMMISSION OF TEXAS
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
 II-E-3.7 ADJUSTMENTS TO ADFIT
 TEST YEAR ENDING 12/31/2023
 DOCKET NO. 56211
 SPONSOR: J. STORY

Line No.	Description	(1)	(2)
		Adjustment	Explanation
68	Excess DFTT - Gross Up - FED (FERC 283)	-	
69	Post-Retirement Benefits	-	
70	Deferred Compensation Accrual	-	
71	EDIT AMORTIZATION	-	
72	GBC Carryover	-	
73	Medicare Part D - Reg. Asset	-	
74	Excess DFTT Amortization ('86)	-	
75	Regulatory Liab Settles through Rates IERC 190	-	
76	State Only Deferred FERC 283	-	
77	ASC 842 Lease Expense	-	
78	Reg Assets - Emergency Generation	119,023,992	Recovered under another mechanism
79	Unlocated difference	16,486,237	Remove unsupported balance
80	Prepaid Pension Asset	(11,136,437)	Adjustment to match underlying item to rate base
81	Total Deferred Credits	140,298,210	
82			
83	Deferred Debits		
84	Reg Asset - Equity	(3,725,483)	Adjustment to remove securitization related balance
85	MTM - Derivative	-	
86			
87	Total Deferred Debits	(3,725,483)	
88			
89	Total for Account 2830, Accumulated Deferred Income Taxes	136,572,727	
90			
91	Total	157,952,565	
92			
93	Total Adjustments	157,952,565	
94			
95	Net ADFIT at December 31, 2023	(1,270,978,800)	

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PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
H-E-3.8 ADFT AND TTC - PLANT ADJ. AND ALLOCATIONS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

Time No.	Temporary Difference	(1) 2019	(2) 2020	(3) 2021	(4) 2022	(5) 2023	(6) Total ADFT	(7) FF %	(8) Functionalization Factor Name	(9) TRAN	(10) DIST	(11) MET	(12) TDCS	(13) TOTAL
1	3 Fed Method/Life	6,746,781	18,961,443	70,979,783	105,727,392	94,076,627	296,492,026	15	PLTSVC-N	121,825,330	164,258,808	7,479,304	2,928,583	296,492,026
2	3 Fed ARO	1,420,444	1,752,381	1,411,185	(71,657)	804,620	5,316,973	15	PLTSVC-N	2,184,686	2,945,643	134,126	52,518	5,316,973
3	3 Fed Casualty Loss	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
4	3 Fed Developed Software	-	-	13,379,775	-	-	13,379,775	15	PLTSVC-N	5,497,603	7,412,496	337,518	132,158	13,379,775
5	3 Fed Hurricane Capitalization	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
6	3 Fed Mixed Service Costs	4,387,683	28,911,879	45,599,747	80,590,773	126,395,718	285,885,800	15	PLTSVC-N	117,467,348	158,382,880	7,211,752	2,823,821	285,885,800
7	3 Fed Non-Cash Salvage	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
8	3 Fed Normalized Diff	(813,790)	(1,528,706)	(3,799,924)	(4,910,318)	(4,910,318)	(15,963,056)	15	PLTSVC-N	(6,559,045)	(8,843,653)	(402,684)	(157,674)	(15,963,056)
9	3 Fed Other Adj	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
10	3 Fed Other Adjustment	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
11	3 Fed Repair Allowance	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
12	3 Fed AFUDC Equity FT	1,796,246	3,940,616	9,285,824	12,047,063	18,708,107	45,777,856	15	PLTSVC-N	18,809,620	25,361,276	1,154,792	452,168	45,777,856
13	3 Fed Other Bonus Depr	-	-	-	-	-	-	15	PLTSVC-N	-	-	-	-	-
14	3 Fed T&D Repairs	21,316,101	29,087,308	58,148,976	102,910,534	163,254,690	374,717,609	15	PLTSVC-N	153,967,366	207,596,369	9,452,622	3,701,252	374,717,609
15	3 Fed Taxable CLAC	(15,332,791)	(27,283,494)	(38,082)	(50,693,506)	(63,184,997)	(156,532,870)	15	PLTSVC-N	(64,317,644)	(86,720,385)	(3,948,696)	(1,546,145)	(156,532,870)
16														
17	Total	19,520,674	53,841,427	194,967,284	245,600,281	335,144,447	849,074,113			348,875,265	470,393,433	21,418,734	8,386,682	849,074,113

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.9 ANALYSIS OF ITCs
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.10 UTILIZED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-E-3.11 GENERATED BUT NOT UTILIZED
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.

PUBLIC UTILITY COMMISSION OF TEXAS
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
II-F-3.12 UTILIZED - STAND ALONE BASIS
TEST YEAR ENDING 12/31/2023
DOCKET NO. 56211
SPONSOR: J. STORY

CenterPoint Energy Houston Electric, LLC had no new ITC or historical ITC amortization during the test period.