



## **Filing Receipt**

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**Control Number - 56211**

**Item Number - 338**

**SOAH DOCKET NO. 473-24-13232  
PUC DOCKET NO. 56211**

**APPLICATION OF CENTERPOINT           §     BEFORE THE STATE OFFICE  
ENERGY HOUSTON ELECTRIC, LLC       §                                   OF  
FOR AUTHORITY TO CHANGE RATES   §     ADMINISTRATIVE HEARINGS**

**June 19, 2024**

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| <br><ul style="list-style-type: none"><li>• <b>Please note that the discovery responses were prepared under the direction of the sponsors.</b></li></ul> |                    |

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 56211  
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS  
REQUEST NO.: PUC-RFI08-01**

**QUESTION:**

Please explain why CEHE is proposing to allocate distribution amortization expense among the classes using a distribution demand class allocation factor when metering and TDCS amortization expense is allocated among the classes using O&M excluding A&G

**ANSWER:**

The Company inadvertently used the incorrect allocator. This has been corrected in CenterPoint Houston's ERRATA 3 filing.

**SPONSOR:**

John R. Durland

**RESPONSIVE DOCUMENTS:**

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 56211  
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS  
REQUEST NO.: PUC-RFI08-02**

**QUESTION:**

Confirm that in CEHE's previous rate case CEHE used the O&M excluding A&G class allocation factor to allocate amortization expense.

**ANSWER:**

Confirmed.

**SPONSOR:**

John R. Durland

**RESPONSIVE DOCUMENTS:**

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 56211  
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS  
REQUEST NO.: PUC-RFI08-03**

**QUESTION:**

Please explain why CEHE is proposing to allocate Texas Gross Margins Tax among the classes using net plant.

**ANSWER:**

The Company inadvertently used the incorrect allocator. This has been corrected in CenterPoint Houston's ERRATA 3 filing to match what was used in the settlement in Docket No. 49421.

**SPONSOR:**

John R. Durland

**RESPONSIVE DOCUMENTS:**

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 56211  
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS  
REQUEST NO.: PUC-RFI08-04**

**QUESTION:**

Confirm that in CEHE's previous rate case CEHE used the O&M excluding A&G class allocation factor to allocate Texas Gross Margins Tax.

**ANSWER:**

Confirmed. The O&M excluding A&G class allocation factor was used in the Settlement of Docket No. 49421.

**SPONSOR:**

John R. Durland

**RESPONSIVE DOCUMENTS:**

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
PUC DOCKET NO. 56211  
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS  
REQUEST NO.: PUC-RFI08-05**

**QUESTION:**

Confirm that in CEHE's Second Errata the depreciation expense for FERC account 368 Line Transformers for Primary and Secondary are inverted.

**ANSWER:**

Confirm, the depreciation expense for FERC account 368 in the tab II-I-DIST was linked incorrectly. This has been corrected in CenterPoint Houston's ERRATA 3 filing.

**SPONSOR:**

John R. Durland

**RESPONSIVE DOCUMENTS:**

None

### **CERTIFICATE OF SERVICE**

I certify that on June 19, 2024, this document was filed with the Public Utility Commission of Texas in Docket No. 56211, and a true and correct copy of it was served by electronic mail on all parties of record in this proceeding in accordance with the Second Order Suspending Rules issued in Project No. 50664.

Terence Glenn Russell