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APPLICATION OF CENTERPOINT	§	**BEFORE THE STATE OFFICE**
ENERGY HOUSTON ELECTRIC, LLC	§	**OF**
FOR AUTHORITY TO CHANGE RATES	§	**ADMINISTRATIVE HEARINGS**

June 19, 2024

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- **Please note that the discovery responses were prepared under the direction of the sponsors.**

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232

PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI01-01U2

QUESTION:

Please refer to the direct testimony of John R. Durland, page 14, line 15 through page 15, line 21, and Schedule II-I-DIST, Page 3, lines 25-39. Why has CEHE used 4CP demand to allocate distribution demand costs in Schedule II-I-DIST when in testimony CEHE stated that Non Coincident Peak 15-minute aggregated demand was used to allocate distribution demand costs?

ANSWER:

The distribution demand cost allocators in CenterPoint Houston's errata 3 filing are linked to the Non-Coincident Peak ("NCP") 15-minute aggregated demand. Please see "Schedule I and J 2023 Errata 3", tab "II-I-2 Class Ratios".
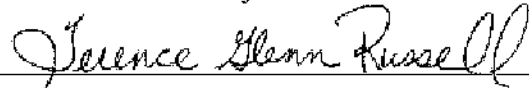
SPONSOR:
John R. Durland

RESPONSIVE DOCUMENTS:
None

CERTIFICATE OF SERVICE

I certify that on June 19, 2024, this document was filed with the Public Utility Commission of Texas in Docket No. 56211, and a true and correct copy of it was served by electronic mail on all parties of record in this proceeding in accordance with the Second Order Suspending Rules issued in Project No. 50664.

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Terence Glenn Russell