

## Chapter 6: Company Specific Items

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<u>TYPE OF LAMP</u>	<u>T&amp;D CHARGE</u>	<u>LUMEN RATING</u>	<u>TOTAL WATTAGE</u>	<u>FIXTURE CHARGE<sup>1</sup></u>	<u>MONTHLY KWH</u>
High Pressure Sodium (1,000 watts)	<del>\$6.94</del> <del>\$3.78</del> <u>\$3.752</u>	140,000	1,100	N.A.	<u>367</u>
<b>Light Emitting Diode (LED)</b>					
Light Emitting Diode (40 watts)	<del>\$3.39</del> <del>\$0.66</del> <u>\$0.65</u>	4,800	40	<del>\$3.76</del> <del>\$1.26</del> <u>\$1.2430</u>	14
<b>LED Alternative For 150W High Pressure Sodium</b>					
Light Emitting Diode (70 watts)	<del>\$4.12</del> <del>\$2.84</del> <u>\$2.84</u>	7,900	70	<del>\$4.49</del> <del>\$2.51</del> <u>\$2.4859</u>	24
<b>LED Alternative For 250W High Pressure Sodium</b>					
Light Emitting Diode (100 watts)	<del>\$3.69</del> <del>\$2.90</del> <u>\$2.90</u>	11,300	100	<del>\$4.06</del> <del>\$2.56</del> <u>\$2.5364</u>	33
<b>LED Alternative For 400W High Pressure Sodium</b>					
Light Emitting Diode (175 watts)	<del>\$6.94</del> <del>\$2.89</del> <u>\$2.89</u>	15,100	175	N.A.	58
<b>LED Alternative For 1,000W High Pressure Sodium</b>					
<b>Metal Halide</b>					
Metal Halide (175w) (no new installations)	<del>\$9.24</del> <del>\$5.11</del> <u>\$5.0965</u>	12,900	210	N/A	70
Metal Halide (250w) (no new installations)	<del>\$17.08</del> <del>\$9.61</del> <u>\$9.561</u>	19,475	294	N/A	98
Metal Halide (400 w) (no new installations)	<del>\$6.96</del> <del>\$3.88</del> <u>\$3.863</u>	32,200	476	N/A	159
Metal Halide (1,000w) (no new installations)	<del>\$13.44</del> <del>\$7.33</del> <u>\$7.262</u>	104,500	1,100	N/A	367
<b>Roadway/General Lighting</b>					
High Pressure Sodium (150 watts)	<del>\$2.30</del> <del>\$2.36</del> <u>\$2.353</u>	15,000	185	<del>\$2.42</del> <del>\$4.34</del> <u>\$4.3049</u>	61
Light Emitting Diode (95 watts)	<del>\$2.30</del> <del>\$2.36</del> <u>\$2.353</u>	7,900	95	<del>\$2.42</del> <del>\$4.34</del> <u>\$4.3049</u>	32
<b>LED Alternative For 150W High Pressure Sodium</b>					
<b>Guard Lighting</b>					
High Pressure Sodium (100 watts)	<del>\$2.29</del> <del>\$1.80</del> <u>\$1.798</u>	9,500	120	<del>\$2.42</del> <del>\$3.38</del> <u>\$3.3449</u>	40
Mercury Vapor (no new installations)	<del>\$1.24</del> <u>\$1.254</u>	7,800	215	<del>\$2.43</del> <u>\$2.4051</u>	72
Light Emitting Diode (40 watts)	<del>\$2.29</del> <del>\$1.80</del> <u>\$1.798</u>	4,800	40	<del>\$2.42</del> <del>\$3.38</del> <u>\$3.3449</u>	14
<b>LED Alternative For 100W High Pressure Sodium</b>					

<sup>1</sup> Applies only to Company Owned Fixtures that are Company-owned and installed prior to September 1, 2000.

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<b>II. Transition Charge:</b>	See Schedules <del>TC2, TC3, SRC, and</del> TC5
<b>III. Nuclear Decommissioning Charge:</b>	See Rider NDC
<b>IV. Transmission Cost Recovery Factor:</b>	See Rider TCRF
<b>V. Other Charges or Credits:</b>	
A. Municipal Account Franchise Credit (see application and explanation below)	<del>(\$0.002372)</del> <u>(\$0.002372)</u> per kWh
B. Rate Case Expenses Surcharge	See Rider RCE
C. Energy Efficiency Cost Recovery Factor	See Rider EECRF
<del>D. Accumulated Deferred Federal Income Tax Credit</del>	<del>See Rider ADFIT</del>
<u>D.E. Distribution Cost Recovery Factor</u>	See Rider DCRF
<u>E.F. Temporary Emergency Electric Energy Facilities</u>	See Rider TEEEF
<u>F. Inflation Reduction Act 2022</u>	<u>See Rider IRA</u>

## OTHER PROVISIONS

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

Acceptable Lamp Types for Installation. For Miscellaneous Lighting Service, the Company no longer installs Customer Owned Fixtures that use mercury vapor or metal halide lighting. Only Customer Owned Fixtures using high pressure sodium or LED lighting are accepted by Company for installation. Existing mercury vapor and metal halide installations (whether Customer Owned Installations or Company Owned Installations) will be converted to the appropriate high pressure sodium or LED equivalent from time to time during the normal course of maintenance when individual lamps burn out.

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Mercury vapor Guard Lighting installations with 7,800 lumen lamps will be converted to 9,500 lumen high pressure sodium, at no up-front cost to the Retail Customer.

**LED Lumen Levels.** By choosing an LED miscellaneous lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED lamps and between ~~the~~ an LED Lamp and the applicable lumen and watt levels for the other lamp types set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

### **INSTALLATION AND MAINTENANCE FOR CUSTOMER OWNED FIXTURES**

Company will install and maintain the lighting fixture(s) served hereunder. For all Miscellaneous Lighting fixture installations except Guard Lighting fixtures, the Company will provide for each fixture the bulb and the photoelectric relay at the time of installation. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays.

Damages due to vandalism, storms, accidents or manufacturing defects are not included under maintenance. Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

The Retail Customer will be charged a one-time fee per lighting fixture to cover the Company's standard installation as detailed below. Standard installation consists of installing the lighting fixture on an existing wooden distribution pole and connecting service supplied from an existing or new overhead secondary conductor on the pole as detailed below. Standard installations are made during normal Company business hours. The charges below include both the labor to install and eventually remove fixtures. Any additional construction and/or cost required to provide service will be at the Retail Customer's expense, for an additional charge. Any additional facilities so required will be owned, installed and maintained by the Company.

Retail Customer or REP must purchase/provide all lighting fixtures. Only un-metered lighting fixtures meeting Company Service Standards and specifications will be allowed under this tariff. The Retail Customer or REP will own the lighting fixture.

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<b>CUSTOMER OWNED FIXTURES STANDARD INSTALLATION FEES</b>	<b>One Light per Pole</b>	<b>Two Lights per Pole</b>	<b>Three Lights per Pole</b>
<b>Flood Light</b>			
<b>High Pressure Sodium</b>			
Installations without secondary			
150w, 250w, 400w	\$325	\$350	\$405
1000w	\$370	\$450	\$550
Installations with 150 feet of secondary			
150w, 250w, 400w	\$425	\$450	\$505
1000w	\$470	\$550	\$655
<b>Light Emitting Diode</b>			
Installations without secondary			
40w, 100w, 180w	\$325	\$350	\$405
	\$370	\$450	\$550
Installations with 150 feet of secondary			
40w, 100w, 180w	\$425	\$450	\$505
	\$470	\$550	\$655
<b>Guard Light</b>			
Installations without secondary			
100w HPS	\$325	N/A	N/A
Installations with secondary			
100w HPS	\$365	N/A	N/A
Installations without secondary			
100w LED	\$325	N/A	N/A
Installations with secondary			
100w LED	\$365	N/A	N/A
<b>Roadway Light</b>			
Installations without secondary			
150w HPS	\$335	N/A	N/A
Installations with secondary			
150w HPS	\$375	N/A	N/A
Installations without secondary			
95w LED	\$335	N/A	N/A
Installations with secondary			
150w HPS 95w LED	\$375	N/A	N/A

**INSTALLATION AND MAINTENANCE FOR COMPANY OWNED FIXTURES**

Company Owned Fixtures were installed by the Company before September 1, 2000. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays, and damages due to vandalism, storms, accidents or manufacturing defects.

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Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

### EXTRAORDINARY MAINTENANCE ACTIVITIES

For Customer Owned Fixtures, Company will charge Retail Customer an additional fee as detailed below for each occurrence of the extraordinary maintenance activities listed hereunder.

CUSTOMER OWNED FIXTURES EXTRAORDINARY MAINTENANCE FEE	
ACTIVITY	FEE
(1) Replace a vandalized shield (parts and labor)	\$125.00
(2) Make adjustments to the fixture (labor only)	\$125.00
(3) Replace a fixture (labor only)	\$125.00
(4) Relocate a fixture (labor only)	As Calculated

### NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities

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### 6.1.1.6 OTHER CHARGES

#### 6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR

##### APPLICABILITY

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

##### MONTHLY RATE

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

TCRF =

$$\frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC + ADJ}{BD}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.
- $NWTR_i$  = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;
- $BWTR_i$  = The base wholesale transmission rate of the TSP represented in the  $NWTR_i$ , used to develop the retail transmission charges of the Company, in the Company's last rate case.
- $NL_i$  = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the  $NWTR_i$ ;

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ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	<u>48.92384747</u> <del>47.6096</del> %
Secondary Service Less Than or Equal to 10 kVA	<u>0.648608349</u> <del>0.8349</del> %
Secondary Service Greater Than 10 kVA	<u>29.0275346862</u> <del>34.6862</del> %
Primary Service	<u>3.084634095</u> <del>3.4095</del> %
Transmission Service	<u>18.3155134597</u> <del>13.4597</del> %
Street Lighting Service	0.00%
Miscellaneous Lighting Service	0.00%

$$ADJ = \sum_{p=1}^6 \left\{ EXP_p - (REV_p - ADJP1_p - ADJP2_p) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP<sub>p</sub> = Transmission expenses not included in base rates for period p;

REV<sub>p</sub> = TCRF revenue for period p;

ADJP1 = 1/6<sup>th</sup> of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6<sup>th</sup> of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update.

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**TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER**  
**March 1, 2024 TBD**

	<u>TCRF</u> <u>Rate</u>	<u>Billing</u> <u>Units</u>
Residential Service	<del>\$ 0.010833</del> <u>\$0.0182868482</u>	per kWh
Secondary Service Less Than or Equal to 10 kVA	<del>\$ 0.010734</del> <u>\$0.010088786</u>	per kWh
Secondary Service Greater Than 10 kVA <u>IDR or IDR Capable AMS</u>	<del>\$ 5.739265</del> <u>\$4.92830678057225</u>	per 4 CP kVA
Non-IDR	<del>\$ 3.364432</del> <u>\$3.907859540985568</u>	per NCP kVA
Primary Service <u>IDR or IDR Capable AMS</u>	<del>\$ 4.804674</del> <u>\$5.05022949746122</u>	per 4 CP kVA
Non-IDR	<del>\$ 2.084892</del> <u>\$3.907859462002</u>	per NCP kVA
Transmission Service	<del>\$ 4.735986</del> <u>\$6.49441437542990</u>	per 4 CP kVA
Lighting Services		
Street Lighting Service	\$ -	per kWh
Miscellaneous Lighting Service	\$ -	per kWh

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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#### 6.1.1.6.6 RIDER RCE - RATE CASE EXPENSES SURCHARGE

##### APPLICABILITY

This rider is applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for recovery of rate case expenses.

##### MONTHLY RATE

A Retail Customer's RCE for the billing month shall be determined by multiplying the appropriate rate case expenses factor shown below by the Retail Customer's applicable billing determinant for the current month.

Retail Customer Rate Classes	Rate Case Expenses Factor	Rate Class Billing Determinant
Residential Service	<del>\$0.000000</del> <u>\$0.000050</u>	Per kWh
Secondary Service Less than or Equal to 10 kVA	<del>\$0.000000</del> <u>\$0.0000343</u>	Per kWh
Secondary Service Greater than 10 kVA	<del>\$0.000000</del> <u>\$0.0082455460</u>	Per Billing kVA
Primary Service	<del>\$0.000000</del> <u>\$0.006457699579</u>	Per Billing kVA
Transmission Service	<del>\$0.000000</del> <u>\$0.00872921</u>	Per 4CP kVA
Street Lighting Service	<del>\$0.000000</del> <u>\$0.000322106</u>	Per kWh
Miscellaneous Lighting Service	<del>\$0.000000</del> <u>\$0.00005768</u>	Per kWh

##### TERM

Rider RCE will remain in effect for three years from the original effective date of xx/xx/xx  
~~September 1, 2014~~ or until the Commission approved amount is recovered.

##### NOTICE

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**CHAPTER 6: COMPANY SPECIFIC ITEMS****6.1 RATE SCHEDULES****6.1.1 DELIVERY SYSTEM CHARGES**

**6.1.1.1 CHARGES FOR TRANSMISSION AND DISTRIBUTION SYSTEM  
 SERVICE**

**6.1.1.1.1 RESIDENTIAL SERVICE****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for Residential Purposes when such Delivery Service is to one Point of Delivery and measured through one Meter and, except as otherwise provided in this Rate Schedule, is not for shared or resale purposes.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge	\$2.11	per Retail Customer per Month	R
Metering Charge	\$2.79	per Meter per Month	
Transmission System Charge	\$0.00	per kWh	
Distribution System Charge	\$0.026100	per kWh	I

**II. Transition Charge:** See Schedule TC5

**III. Nuclear Decommissioning Charge:** See Rider NDC

**IV. Transmission Cost Recovery Factor:** See Rider TCRF

**V. Other Charges or Credits:**

A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.001767)	per kWh	
B. Rate Case Expenses Surcharge		See Rider RCE	
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF	
D. Distribution Cost Recovery Factor		See Rider DCRF	

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E. Temporary Emergency Electric Energy  
 Facilities

See Rider TEEEF

F. Inflation Reduction Act 2022

See Rider IRA

## TERMS OF SERVICE

**Type of Service.** The standard Delivery Service under this Rate Schedule will be single-phase, 60 hertz, at the Company's standard Secondary Distribution Voltage level for this type of service as described in Section 6.2.2 of this Tariff and in the Company's Service Standards. Three-phase service is generally not available for Residential Purposes. Retail Customers desiring three-phase service for Residential Purposes should check with a Company representative to determine if three-phase service is available. Facilities for three-phase service under this Rate Schedule are Non-Standard Facilities as defined in the Company's Construction Services Policy.

**Metering Equipment.** Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

**Construction Services.** Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

**Residential Service to Multiple Dwellings.** Where more than four Individual Private Dwellings in an apartment or other residential building are served through one Meter, billing will be under the applicable non-residential Rate Schedule.

**Municipal Account Franchise Credit.** A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

**Reclassification for Non-Residential Purposes.** If the Company determines that a significant portion of the Delivery Service provided under this Residential Service Rate Schedule is used for non-Residential Purposes, then the appropriate non-residential Rate Schedule shall be applicable to all the Delivery Service provided. However, if the Retail Customer's wiring is so arranged that

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the Delivery Service for Residential Purposes and for non-Residential Purposes can be metered separately, this Residential Service Rate Schedule will remain applicable to the portion that is metered separately for Residential Purposes.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission's rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.2 SECONDARY SERVICE LESS THAN OR EQUAL TO 10 KVA****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Secondary Distribution Voltage levels with a peak demand less than or equal to 10 kVA when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes. This schedule is also available to Retail Customers requesting Unmetered Services other than Lighting Services.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge	\$2.01	per Retail Customer per Month
Metering Charge	\$2.95	per Meter per Month
Transmission System Charge	\$0.00	per kWh
Distribution System Charge	\$0.015740	per kWh

| I

**II. Transition Charge:**

See Schedule TC5

**III. Nuclear Decommissioning Charge:**

See Rider NDC

**IV. Transmission Cost Recovery Factor:**

See Rider TCRF

**V. Other Charges or Credits:**

A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.002023)	per kWh
B. Rate Case Expenses Surcharge		See Rider RCE
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF
D. Distribution Cost Recovery Factor		See Rider DCRF
E. Temporary Emergency Electric Energy Facilities		See Rider TEEEF
F. Inflation Reduction Act 2022		See Rider IRA

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**TERMS OF SERVICE**

Type of Service. The standard Delivery Service under this Rate Schedule will be single-phase, 60 hertz, at the Company's standard Secondary Distribution Voltage level for this type of service as described in Section 6.2.2 of this Tariff and in the Company's Service Standards. Facilities for three-phase service under this Rate Schedule are Non-Standard Facilities as defined in the Company's Construction Services Policy.

Metering Equipment. Except for Unmetered Service described below, Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Peak Demand Requirement. This Rate Schedule is applicable only to Retail Customers whose peak demand for the current month is 10 kVA or less, as measured in the Retail Customer's fifteen-minute period of highest demand, and whose peak demand has not exceeded 10 kVA in any of the previous eleven months. If, after taking Delivery Service under this Rate Schedule, Retail Customer's monthly peak demand is greater than 10 kVA, Retail Customer will be placed on the *Secondary Service Greater Than 10 kVA* Rate Schedule for a period of not less than twelve months.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

Unmetered Service. Unmetered Service is available under this Rate Schedule for non-residential, non-lighting Delivery Service at the discretion of the Company, Competitive Retailer, and Retail Customer, in limited situations when metering equipment is impractical or disproportionately expensive, and when the Retail Customer's electric load can be reasonably estimated or predicted from the nameplate or engineering studies of the installed equipment. Special protective devices may be required to be installed and/or paid for by customer. Provision of Unmetered Service under this Rate Schedule will require an agreement that includes certification by Retail Customer on at least an annual basis of the number of installed devices and specific location of each device. Company will calculate billing determinants for Unmetered Service based on a 100 percent load

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factor. These billing determinants are applied to all charges included in this Rate Schedule, except that the "Metering Charge" contained in the monthly rate is not applicable to Unmetered Service under this Rate Schedule.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission's rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.3 SECONDARY SERVICE GREATER THAN 10 KVA****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Secondary Distribution Voltage levels with a peak demand greater than 10 kVA when such Delivery Service is to one Point of Delivery and measured through one Meter; except that, at Company's option, locations where the Retail Customer's Electrical Installation or Premises has multiple connections to Company's Delivery System, due to Company facility limitations or design criteria, may be considered one Point of Delivery for billing purposes.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

## Customer Charge

Non-IDR Metered	\$4.14	per Retail Customer per Month	I
IDR or IDR Capable AMS Metered	\$64.72	per Retail Customer per Month	I
Metering Charge			
Non-IDR Metered	\$9.27	per Meter per Month	
IDR or IDR Capable AMS Metered	\$86.69	per Meter per Month	
Transmission System Charge			
Non-IDR Metered	\$0.00	per NCP kVA	
IDR or IDR Capable AMS Metered	\$0.00	per 4CP kVA	
Distribution System Charge	\$4.475710	per Billing kVA	I

**II. Transition Charge:**

See Schedule TC5

**III. Nuclear Decommissioning Charge:**

See Rider NDC

**IV. Transmission Cost Recovery Factor:**

See Rider TCRF

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<b>V. Competitive Metering Credit:</b>	See Rider CMC
<b>VI. Other Charges or Credits:</b>	
A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.644820) per Billing kVA
B. Rate Case Expenses Surcharge	See Rider RCE
C. Energy Efficiency Cost Recovery Factor	See Rider EECRF
D. Distribution Cost Recovery Factor	See Rider DCRF
E. Temporary Emergency Electric Energy Facilities	See Rider TEEEF
F. Inflation Reduction Act 2022	See Rider IRA

**TERMS OF SERVICE****DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES**

Application of IDR or IDR Capable AMS Metered Charges. The IDR or IDR Capable AMS Metered charges listed in the Monthly Rate section of this Rate Schedule are applicable to Retail Customers who have established an NCP demand greater than 700 kVA in any previous billing month, and to Retail Customers who were billed on a 4CP kVA basis prior to the effective date of this Rate Schedule, regardless of whether their Meter is an IDR, IDR Capable AMS Meter, a Standard Meter or other Meter.

Determination of NCP kVA. The NCP kVA applicable under the Monthly Rate section shall be the kVA supplied during the 15 minute period of maximum use during the billing month.

Determination of 4 CP kVA. The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective with the February billing month of each year and remain fixed for a year. Retail Customer's previous metered usage under this or any other Rate Schedule will be used, as needed, in determining the billing determinants under the Monthly Rate section. Retail Customers without previous history on which to determine their 4 CP kVA will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kVA.

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**DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES**

**Determination of Billing kVA.** The Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month.

**OTHER PROVISIONS**

**Type of Service.** The standard Delivery Service under this Rate Schedule will be single or three-phase, 60 hertz, at the Company's standard Secondary Distribution Voltage level for this type of service as described in Section 6.2.2 of this Tariff and in the Company's Service Standards.

**Metering Equipment.** Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

**Construction Services.** Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

**Peak Demand Requirement.** This Rate Schedule is applicable only to Retail Customers whose peak demand for the current month is greater than 10 kVA, as measured in the Retail Customer's fifteen-minute period of highest demand, or whose peak demand exceeded 10 kVA in any of the previous eleven months.

**Temporary Service.** This Rate Schedule is also applicable to Retail Customers who need Delivery Service at Secondary Distribution Voltage levels on a temporary basis for construction activities, for emergency shelters and temporary housing facilities managed by the Federal Emergency Management Agency or other state or federal agency after a natural or other disaster, and for other temporary facilities or purposes as determined by Company. The Company's construction of Delivery System facilities for the provision of such temporary Delivery Service is subject to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

**Sub-Metering.** The Electric Power and Energy delivered may not be re-metered or sub-metered by the Retail Customer for resale except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

**Municipal Account Franchise Credit.** A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise

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fee upon the Company based on the Billing kVA within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this Rate Schedule or any applicable rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, Meters that record and /or measure kW with no ability to determine kVA or Meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures or other directives which might dictate or recommend that Electric Power and Energy, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this Rate Schedule, applicable Riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission's rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.4 PRIMARY SERVICE****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Primary Distribution Voltage levels when such Delivery Service is to one Point of Delivery and measured through one Meter; except that, at Company's option, locations where the Retail Customer's Electrical Installation or Premises has multiple connections to Company's Delivery System, due to Company facility limitations or design criteria, may be considered one Point of Delivery for billing purposes; and provided, however, that Delivery Service under this schedule is available only to Retail Customers able to take Delivery Service directly from feeder lines of at least 12,470 volts but less than 60,000 volts.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge			
Non-IDR Metered	\$6.37	per Retail Customer per Month	I
IDR or IDR Capable AMS Metered	\$69.05	per Retail Customer per Month	I
Metering Charge			
Non-IDR Metered	\$285.64	per Meter per Month	I
IDR or IDR Capable AMS Metered	\$81.03	per Meter per Month	
Transmission System Charge			
Non-IDR Metered	\$0.00	per NCP kVA	
IDR or IDR Capable AMS Metered	\$0.00	per 4CP kVA	
Distribution System Charge	\$3.441580	per Billing kVA	I

**II. Transition Charge:** See Schedule TC5

**III. Nuclear Decommissioning Charge:** See Rider NDC

**IV. Transmission Cost Recovery Factor:** See Rider TCRF

**V. Competitive Metering Credit:** See Rider CMC

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**VI. Other Charges or Credits:**

- |  |              |                 |
|--|--------------|-----------------|
| A. Municipal Account Franchise Credit<br>(see application and explanation below) | (\$0.631810) | per Billing kVA |
| B. Rate Case Expenses Surcharge  |              | See Rider RCE   |
| C. Energy Efficiency Cost Recovery Factor  |              | See Rider EECRF |
| D. Distribution Cost Recovery Factor   |              | See Rider DCRF  |
| E. Temporary Emergency Electric Energy<br>Facilities                             |              | See Rider TEEEF |
| F. Inflation Reduction Act 2022  |              | See Rider IRA   |

**TERMS OF SERVICE****DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES**

Application of IDR or IDR Capable AMS Metered Charges. The IDR or IDR Capable AMS Metered charges listed in the Monthly Rate section of this Rate Schedule are applicable to Retail Customers who have established an NCP demand greater than 700 kVA in any previous billing month, and to Retail Customers who were billed on a 4CP kVA basis prior to the effective date of this Rate Schedule, regardless of whether their Meter is an IDR, IDR Capable AMS Meter, a Standard Meter or other Meter.

Determination of NCP kVA. The NCP kVA applicable under the Monthly Rate section shall be the kVA supplied during the 15-minute period of maximum use during the billing month.

Determination of 4 CP kVA. The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective with the February billing month of each year and remain fixed for a year. Retail Customer's previous metered usage under this or any other Rate Schedule will be used, as needed, in determining the billing determinants under the Monthly Rate section. Retail Customers without previous history on which to determine their 4 CP kVA will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kVA.

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DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

Determination of Billing kVA. For loads whose maximum NCP kVA established in the 11 months preceding the current billing month is less than or equal to 20 kVA, the Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month. For all other loads, the Billing kVA applicable to the Distribution System Charge shall be the higher of the NCP kVA for the current billing month or 80% of the highest monthly NCP kVA established in the 11 months preceding the current billing month (80% ratchet). The 80% ratchet shall not apply to seasonal agricultural Retail Customers.

OTHER PROVISIONS

Type of Service. The standard Delivery Service under this Rate Schedule will be single or three-phase, 60 hertz, at the Company's standard Primary Distribution Voltage levels described in Section 6.2.2 of this Tariff and in the Service Standards.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Temporary Service. This rate schedule is also applicable to Retail Customers who need Delivery Service at Primary Distribution Voltage levels on a temporary basis for construction activities, for emergency shelters and temporary housing facilities managed by the Federal Emergency Management Agency or other state or federal agency after a natural or other disaster, and for other temporary facilities or purposes as determined by Company. The Company's construction of Delivery System facilities for the provision of such temporary Delivery Service is subject to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Sub-Metering. The Electric Power and Energy delivered may not be re-metered or sub-metered by the Retail Customer for resale except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company.

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based on the Billing kVA within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this Rate Schedule or any applicable Rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, Meters that record and/or measure kW with no ability to determine kVA or Meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures or other directives which might dictate or recommend that Electric Power and Energy, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this Rate Schedule, applicable Riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

Metering Adjustment. The Company may at its option measure service on the secondary side of the Retail Customer's transformers in which event the kVA and kWh recorded by the Billing Meter will be adjusted to compensate for transformer losses as follows: (1) where the Retail Customer's installed substation capacity is 600 kVA or less, the kVA will be increased by 2% and the kWh will be increased by 3%; or (2) where the Retail Customer's installed substation capacity is in excess of 600 kVA, the kVA and kWh will be increased by proper respective adjustments based upon data furnished by the manufacturer. In the event the manufacturer is unable to supply the necessary data, the adjustment will be based on tests conducted on the Retail Customer's transformers by the Company.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission's rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.5 TRANSMISSION SERVICE****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Transmission Voltage levels when such Delivery Service is to one Point of Delivery and measured through one Meter, except that, at Company's option, locations where the Retail Customer's Electrical Installation or Premises has multiple connections to Company's Delivery System, due to Company facility limitations or design criteria, may be considered one Point of Delivery for billing purposes.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge	\$190.55	per Retail Customer per month	R
Metering Charge	\$732.35	per Meter per month	R
Transmission System Charge	\$0.00	per 4CP kVA	
Distribution System Charge	\$0.536270	per 4CP kVA	

**II. Transition Charge:**

See Schedule TC5

**III. Nuclear Decommissioning Charge:**

See Rider NDC

**IV. Transmission Cost Recovery Factor:**

See Rider TCRF

**V. Competitive Metering Credit:**

See Rider CMC

**VI. Other Charges or Credits:**Revision Number: 18<sup>th</sup>

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A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.000649) per kWh
B. Rate Case Expenses Surcharge	See Rider RCE
C. Energy Efficiency Cost Recovery Factor	See Rider EECRF
D. Distribution Cost Recovery Factor	See Rider DCRF
E. Temporary Emergency Electric Energy Facilities	See Rider TEEEF
F. Inflation Reduction Act 2022	See Rider IRA
G. Customer Load Study Charge	See Terms of Service

**TERMS OF SERVICE****DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES AND DISTRIBUTION SYSTEM CHARGES**

Determination of NCP kVA. The NCP kVA applicable under the Monthly Rate section shall be the kVA supplied during the 15 minute period of maximum use during the billing month.

Determination Of 4 CP kVA. The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective with the February billing month of each year and remain fixed for a year. Retail Customer's previous metered usage under this or any other rate schedule will be used, as needed, in determining the billing determinants under the Monthly Rate section. Retail Customers without previous history on which to determine their 4 CP kVA will be billed based on estimated 4 CP kVA in accordance with the following procedures:

- (a) Retail Customers having IDR data for fewer than 4 CP kVA, but at least 2 CP kVA, will be billed based on the average of the actual CP kVA, so long as the CP kVA are representative of the Retail Customer's expected load, as derived from engineering estimates. If the CP kVA are not representative of the expected load,

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the estimated 4 CP kVA will be set based on mutual agreement between the Retail Customer and the Company.

- (b) Retail Customers that do not have at least 2 CP kVA will be billed by estimating the Retail Customer's 4 CP kVA demand by applying a class coincidence factor to the Retail Customer's NCP kVA, using the formula:

$$\text{Estimated 4 CP kVA} = (\text{NCP kVA} * \text{TCCF})$$

Where:

NCP kVA is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent general rate case proceeding using the following formula:

$$\text{TCCF} = \frac{\sum \text{Class CP}_i \text{ kVA for June, July, August, September}}{\sum \text{Class NCP kVA for June, July, August, September}} = 0.873222$$

Where:

Class CP kVA is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kVA is the transmission voltage class' maximum 15-minute demand during a month.

### OTHER PROVISIONS

Type of Service. The standard Delivery Service under this Rate Schedule will be three-phase, 60 hertz, at the Company's standard Transmission Voltage levels described in Section 6.2.2 of this Tariff and in the Service Standards.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities. The Company may install remote metering equipment to obtain information with which to determine the amount of the monthly bill. Retail Customer may have metering instruments installed to check the service supplied under this Rate Schedule in accordance with the provisions of the Tariff.

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Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Customer Load Study Charge. Company may conduct a load study for Retail Customers requesting Delivery Service under this Rate Schedule for a new load or load addition of 10 MW or more, and Company will charge, and Retail Customer must pay, an additional charge of \$50,000.00 for the load study. The Company will waive this load study requirement and study fee for load additions of less than 10 MW, unless Company or ERCOT determines that a load study is required prior to connecting the additional load of less than 10 MW to the Transmission Voltage System. Additionally, if Company or ERCOT require a stability study to be performed, an additional charge of \$50,000.00 will be applied to Retail Customer, for a total of \$100,000.00.

Retail Customer Responsibilities. The Retail Customer shall own, operate, and maintain all facilities (except Company owned Billing Meter) necessary to receive three-phase, 60 hertz alternating current service at 60,000 volts or higher. Each Retail Customer served at Transmission Voltage shall comply with Company's operating requirements for transmission customers.

Sub-Metering. The Electric Power and Energy delivered under this Rate Schedule may not be re-metered or sub-metered by the Retail Customer for resale or sharing except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

On-Site Generation. If Retail Customer taking Delivery Service under this Rate Schedule has on-site electric generating capacity installed, additional contract arrangements may be required pursuant to section 5 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff if less than 10 MW or pursuant to ERCOT guidelines and procedures if 10 MW or greater.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this rate schedule or any applicable rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand*

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*Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, meters that record and /or measure kW with no ability to determine kVA or meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures other directives which might dictate or recommend that electric power, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this rate schedule, applicable riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

Metering Adjustment. The Company may at its option measure service on the low voltage side of the Retail Customer's transformers in which event the kVA and kWh recorded by the Billing Meter will be adjusted to compensate for transformer losses on the basis of data furnished by the manufacturer of the Retail Customer's transformers. When the manufacturer is unable to supply the necessary data the adjustment will be based on tests conducted by the Company on the Retail Customer's transformers.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.6 LIGHTING SERVICES**  
(Street Lighting and Miscellaneous Lighting Services)**STREET LIGHTING SERVICE****AVAILABILITY**

Street lighting service is available to cities, governmental agencies, real estate developers and other groups (herein referred to as Retail Customers) requesting the installation of Company-owned and maintained street lighting systems along public streets, roadways or other public access areas in accordance with Section 6.1.2.2, Construction Services, in this Tariff. Street lighting service is not applicable to privately-owned street lighting systems. Privately-owned street lighting systems may be eligible for Delivery Service under the Company's applicable rate schedule for Secondary or Primary Service.

**TYPE OF SERVICE**

Street lighting service consists of the installation of Company-owned street lights, fixtures, luminaires and lamps (collectively, Lamps) and (if requested by Retail Customer) ornamental standards along public streets, roadways or other public access areas in accordance with section 6 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff, as well as the delivery of Electric Power and Energy at Company's standard Secondary Distribution Voltages to, and the maintenance and replacement of, such installations pursuant to the rates set forth in this Rate Schedule. If ornamental standards are not requested by Retail Customer, the Lamp installations will be mounted on the Company's existing distribution poles, if available, and served by overhead conductors. The Company's standard Lamp type for all street lighting service installations and replacements is Light Emitting Diode (LED). A Retail Customer's request for a non-standard Lamp type will be subject to the availability of the Lamp type in Company's inventory. The Company is no longer Procuring non-standard Lamp types for its inventory.

Street lighting service will be provided at various voltages as determined by the Company. Delivery Service under this Rate Schedule is an Unmetered Service. Company will install, own and maintain the street lighting service installations provided hereunder. Company's street lighting service is built to NESC standards. At the request of Customer and at Company's discretion, Company may build to other standards, with Customer being responsible for any difference in cost. All street Lamps, including LED Lamps, will burn out and/or dim over time, and therefore the lumens delivered by a street Lamp will vary over time and will vary from Lamp to Lamp. Company will replace burned out street Lamps, and/or make maintenance repairs during regular working hours, at its own cost and expense and will generally have the lighting service restored within 72 hours after notification by the Retail Customer, but with no adjustment of payments hereunder due to outage or varying levels of lumens. Street Lamps furnished hereunder shall operate under normal conditions from approximately thirty minutes after sunset to approximately thirty minutes before sunrise every night in the year and the assumed total time of operations will be approximately four thousand (4,000) hours each year for each light furnished.

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## MONTHLY RATE

## I. Transmission and Distribution Charges

The monthly charges listed in the table below cover the provision of Delivery Service to street lighting systems requested by Retail Customer and installed by Company pursuant to this Rate Schedule, including the maintenance but excluding the installation of those systems. Charges for the installation of street lighting systems are governed by the Construction Services Policy in Section 6.1.2.2 of this Tariff.

In addition to the following monthly charges per Lamp, an additional \$1.07 per month will be charged for each Lamp with a break-away base if requested by Retail Customer and installed by Company. | I

Lamp Type		Schedule	Schedule	Schedule	Schedule	Schedule	Monthly
Initial Lumen	Watt (Bulb Only)	A*	B*	C*	D*	E*	KWH
<b>Mercury Vapor</b>							
22,600 Lumen	400	\$3.37	N.A.	N.A.	\$13.55	N.A.	150
7,800 Lumen	175	\$3.03	N.A.	N.A.	\$13.21	N.A.	69
4,200 Lumen	100	\$3.04	\$18.61	N.A.	\$13.22	N.A.	41
<b>High Pressure Sodium Vapor</b>							
50,000 Lumen	400	\$3.47	N.A.	N.A.	\$13.65	\$11.40	160
28,000 Lumen	250	\$3.36	\$18.93	\$10.57	\$13.54	\$11.29	106
15,000 Lumen	150	\$3.94	\$19.51	N.A.	\$14.12	\$11.87	58
9,500 Lumen	100	\$3.94	\$19.48	N.A.	\$14.12	\$11.87	38
6,000 Lumen	70	\$3.26	\$18.82	N.A.	\$13.44	N.A.	29
<b>Metal Halide</b>							
32,200 Lumen	400	\$3.05	N.A.	N.A.	\$16.29	\$13.25	159
19,475 Lumen	250	\$6.15	N.A.	N.A.	\$16.33	\$13.29	96
12,900 Lumen	175	N.A.	N.A.	N.A.	\$15.18	\$12.56	70
7,900 Lumen	100	\$4.68	N.A.	N.A.	\$14.86	\$12.24	40
<b>Light Emitting Diode (LED)</b>							
15,100 Lumen	116-180	\$4.91	N.A.	N.A.	\$15.09	\$12.95	53
10,850 Lumen	71-115	\$3.46	\$18.99	\$10.75	\$13.64	\$11.49	36
7,900 Lumen	46-70	\$3.43	\$18.99	\$10.74	\$13.61	\$11.46	28
4,800 Lumen	21-45	\$3.43	\$18.61	N.A.	\$13.61	\$11.46	15
2,000 Lumen	0-20	\$3.43	N.A.	N.A.	\$13.61	N.A.	8

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**\* DESCRIPTION OF LIGHTING CONFIGURATIONS**

- Schedule A -one or more Lamps mounted on existing distribution poles and served by overhead conductors.  
 Schedule B -single Lamp mounted on ornamental standard and served by overhead conductors. Limited to existing installations.  
 Schedule C -twin Lamps mounted on ornamental standard and served by overhead conductors. Limited to existing installations.  
 Schedule D -single Lamp mounted on ornamental standard and served by underground conductors, or decorative residential street lights.  
 Schedule E -twin Lamps mounted on ornamental standard and served by underground conductors.

<b>II. Transition Charge:</b>	See Schedule TC5
<b>III. Nuclear Decommissioning Charge:</b>	See Rider NDC
<b>IV. Transmission Cost Recovery Factor:</b>	See Rider TCRF
<b>V. Other Charges or Credits:</b>	
A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.001585) per kWh
B. Rate Case Expenses Surcharge	See Rider RCE
C. Energy Efficiency Cost Recovery Factor	See Rider EECRF
D. Distribution Cost Recovery Factor	See Rider DCRF
E. Temporary Emergency Electric Energy Facilities	See Rider TEEEF
F. Inflation Reduction Act 2022	See Rider IRA

**OTHER PROVISIONS**

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

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**LED Street Lamp Lumen Levels.** By choosing an LED street lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED Lamps and between an LED Lamp and the applicable lumen and watt levels for the Lamp set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

The Initial Lumen and Watt levels shown in the table above for LED street lights reflect a target average lumen output and a target average wattage range and may not be representative of any particular LED Lamp.

The Monthly KWH level shown in the table above for LED street Lamps reflects a target average KWH level and may not be representative of any particular LED luminaire.

**MISCELLANEOUS LIGHTING SERVICE****AVAILABILITY**

Miscellaneous Lighting Service is available in areas designated by Company with suitable locations, where permission for installation has been granted by all affected parties, and where facilities of adequate capacity and suitable voltage are adjacent to the lighting fixture(s) to be served. All new fixtures installed by Company for the provision of Miscellaneous Lighting Service must be purchased from a third-party vendor and owned by the Retail Customer or the Retail Customer's REP ("Customer Owned Installation" or "Customer Owned Fixture"). All Customer Owned Fixtures must be approved by Company prior to installation and must conform to one of the lamp types described in the table below, except that metal halide and mercury vapor fixtures will no longer be approved by Company for installation as Customer Owned Fixtures. Existing Company owned fixtures will continue to be owned by the Company ("Company Owned Installation" or "Company Owned Fixture"). Miscellaneous Lighting Service consists of the delivery of electric power and energy to, and the installation and maintenance of lighting fixtures, as described herein. Retail Customer's electric power and energy must be provided by the Retail Customer's REP in accordance with Applicable Legal Authorities and the Company's Tariff.

**TYPE OF SERVICE**

Miscellaneous Lighting Service is provided as an Unmetered Service at Company's standard secondary distribution voltages to Customer Owned and Company Owned Fixtures which operate automatically every night from dusk to dawn. The Company will install, make electrical connection(s), and maintain the lighting fixture(s), whether Customer Owned or Company Owned.

Charges for services shall commence on the date that the electrical connection is made.

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**MONTHLY RATE****I. Transmission and Distribution Charges**

In addition to the installation charges described below for Customer Owned Fixtures, the following monthly charges apply to Miscellaneous Lighting Service.

- A. Only the T&D Charge below is applicable to Customer Owned Installations.
- B. The T&D Charge and the Fixture Charge below are applicable to Company Owned Installations. In addition to the T&D Charge and the Fixture Charge for each lamp type in the table below, an additional charge of \$2.84 per month is charged for a span of secondary which was installed exclusively for Miscellaneous Lighting Service and Retail Customer did not reimburse Company for construction cost (applies only to installations existing as of 1-1-2002).

<u>TYPE OF LAMP</u>	<u>T&amp;D CHARGE</u>	<u>LUMEN RATING</u>	<u>TOTAL WATTAGE</u>	<u>FIXTURE CHARGE<sup>1</sup></u>	<u>MONTHLY KWH</u>
<b>Floodlighting/Directional Lighting</b>					
<b>High Pressure Sodium</b>					
High Pressure Sodium (150 watts)	\$2.85	15,000	185	\$5.69	61
High Pressure Sodium (250 watts)	\$3.13	28,000	315	\$6.20	105
High Pressure Sodium (400 watts)	\$3.40	50,000	475	\$6.69	158
High Pressure Sodium (1,000 watts)	\$3.72	140,000	1,100	N.A.	367
<b>Light Emitting Diode (LED)</b>					
Light Emitting Diode (40 watts)	\$0.65	4,800	40	\$1.30	14
<b>LED Alternative For 150W High Pressure Sodium</b>					
Light Emitting Diode (70 watts)	\$2.84	7,900	70	\$2.59	24
<b>LED Alternative For 250W High Pressure Sodium</b>					
Light Emitting Diode (100 watts)	\$2.90	11,300	100	\$2.64	33
<b>LED Alternative For 400W High Pressure Sodium</b>					
Light Emitting Diode (175 watts)	\$2.89	15,100	175	N.A.	58
<b>LED Alternative For 1,000W High Pressure Sodium</b>					
<b>Metal Halide</b>					
Metal Halide (175w) (no new installations)	\$5.05	12,900	210	N/A	70
Metal Halide (250w) (no new installations)	\$9.51	19,475	294	N/A	98
Metal Halide (400 w) (no new installations)	\$3.83	32,200	476	N/A	159

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<u>TYPE OF LAMP</u>	<u>T&amp;D CHARGE</u>	<u>LUMEN RATING</u>	<u>TOTAL WATTAGE</u>	<u>FIXTURE CHARGE<sup>1</sup></u>	<u>MONTHLY KWH</u>
Metal Halide (1,000w) (no new installations)	\$7.22	104,500	1,100	N/A	367
<u>Roadway/General Lighting</u>					
High Pressure Sodium (150 watts)	\$2.33	15,000	185	\$4.49	61
Light Emitting Diode (95 watts)	\$2.33	7,900	95	\$4.49	32
<u>LED Alternative For 150W High Pressure Sodium</u>					
<u>Guard Lighting</u>					
High Pressure Sodium (100 watts)	\$1.78	9,500	120	\$3.49	40
Mercury Vapor (no new installations)	\$1.24	7,800	215	\$2.51	72
Light Emitting Diode (40 watts)	\$1.78	4,800	40	\$3.49	14
<u>LED Alternative For 100W High Pressure Sodium</u>					

<sup>1</sup> Applies only to Company Owned Fixtures that are Company-owned and installed prior to September 1, 2000.

II. Transition Charge: See Schedule TC5

III. Nuclear Decommissioning Charge: See Rider NDC

IV. Transmission Cost Recovery Factor: See Rider TCRF

## V. Other Charges or Credits:

A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.002372)	per kWh
B. Rate Case Expenses Surcharge		See Rider RCE
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF
D. Distribution Cost Recovery Factor\		See Rider DCRF

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E. Temporary Emergency Electric Energy  
 Facilities

See Rider TEEEF

F. Inflation Reduction Act 2022

See Rider IRA

## OTHER PROVISIONS

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

Acceptable Lamp Types for Installation. For Miscellaneous Lighting Service, the Company no longer installs Customer Owned Fixtures that use mercury vapor or metal halide lighting. Only Customer Owned Fixtures using high pressure sodium or LED lighting are accepted by Company for installation. Existing mercury vapor and metal halide installations (whether Customer Owned Installations or Company Owned Installations) will be converted to the appropriate high pressure sodium or LED equivalent from time to time during the normal course of maintenance when individual lamps burn out. Mercury vapor Guard Lighting installations with 7,800 lumen lamps will be converted to 9,500 lumen high pressure sodium, at no up-front cost to the Retail Customer.

LED Lumen Levels. By choosing an LED miscellaneous lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED lamps and between an LED Lamp and the applicable lumen and watt levels for the other lamp types set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

## INSTALLATION AND MAINTENANCE FOR CUSTOMER OWNED FIXTURES

Company will install and maintain the lighting fixture(s) served hereunder. For all Miscellaneous Lighting fixture installations except Guard Lighting fixtures, the Company will provide for each fixture the bulb and the photoelectric relay at the time of installation. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays.

Damages due to vandalism, storms, accidents or manufacturing defects are not included under maintenance. Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

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The Retail Customer will be charged a one-time fee per lighting fixture to cover the Company's standard installation as detailed below. Standard installation consists of installing the lighting fixture on an existing wooden distribution pole and connecting service supplied from an existing or new overhead secondary conductor on the pole as detailed below. Standard installations are made during normal Company business hours. The charges below include both the labor to install and eventually remove fixtures. Any additional construction and/or cost required to provide service will be at the Retail Customer's expense, for an additional charge. Any additional facilities so required will be owned, installed and maintained by the Company.

Retail Customer or REP must purchase/provide all lighting fixtures. Only un-metered lighting fixtures meeting Company Service Standards and specifications will be allowed under this tariff. The Retail Customer or REP will own the lighting fixture.

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<b>CUSTOMER OWNED FIXTURES STANDARD INSTALLATION FEES</b>	<b>One Light per Pole</b>	<b>Two Lights per Pole</b>	<b>Three Lights per Pole</b>
<b>Flood Light</b>			
<b>High Pressure Sodium</b>			
Installations without secondary			
150w, 250w, 400w	\$325	\$350	\$405
1000w	\$370	\$450	\$550
Installations with 150 feet of secondary			
150w, 250w, 400w	\$425	\$450	\$505
1000w	\$470	\$550	\$655
<b>Light Emitting Diode</b>			
Installations without secondary			
40w, 100w, 180w	\$325	\$350	\$405
	\$370	\$450	\$550
Installations with 150 feet of secondary			
40w, 100w, 180w	\$425	\$450	\$505
	\$470	\$550	\$655
<b>Guard Light</b>			
Installations without secondary			
100w HPS	\$325	N/A	N/A
Installations with secondary			
100w HPS	\$365	N/A	N/A
Installations without secondary			
100w LED	\$325	N/A	N/A
Installations with secondary			
100w LED	\$365	N/A	N/A
<b>Roadway Light</b>			
Installations without secondary			
150w HPS	\$335	N/A	N/A
Installations with secondary			
150w HPS	\$375	N/A	N/A
Installations without secondary			
95w LED	\$335	N/A	N/A
Installations with secondary			
150w HPS 95w LED	\$375	N/A	N/A

**INSTALLATION AND MAINTENANCE FOR COMPANY OWNED FIXTURES**

Company Owned Fixtures were installed by the Company before September 1, 2000. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays, and damages due to vandalism, storms, accidents or manufacturing defects.

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Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

**EXTRAORDINARY MAINTENANCE ACTIVITIES**

For Customer Owned Fixtures, Company will charge Retail Customer an additional fee as detailed below for each occurrence of the extraordinary maintenance activities listed hereunder.

<b>CUSTOMER OWNED FIXTURES EXTRAORDINARY MAINTENANCE FEE</b>	
<b>ACTIVITY</b>	<b>FEE</b>
(1) Replace a vandalized shield (parts and labor)	\$125.00
(2) Make adjustments to the fixture (labor only)	\$125.00
(3) Replace a fixture (labor only)	\$125.00
(4) Relocate a fixture (labor only)	As Calculated

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities

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**6.1.1.6 OTHER CHARGES****6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR****APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

**MONTHLY RATE**

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

**TCRF =**

$$\frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC \} + ADJ}{BD}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.
- NWTR<sub>i</sub> = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;
- BWTR<sub>i</sub> = The base wholesale transmission rate of the TSP represented in the NWTR<sub>i</sub>, used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL<sub>i</sub> = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR<sub>i</sub>;

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ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	48.923847%
Secondary Service Less Than or Equal to 10 kVA	0.6486%
Secondary Service Greater Than 10 kVA	29.0275%
Primary Service	3.0846%
Transmission Service	18.3155%
Street Lighting Service	0.00%
Miscellaneous Lighting Service	0.00%

$$ADJ = \sum_{p=1}^6 \left\{ EXP_p - (REV_p - ADJP1_p - ADJP2_p) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP<sub>p</sub> = Transmission expenses not included in base rates for period p;

REV<sub>p</sub> = TCRF revenue for period p;

ADJP1 = 1/6<sup>th</sup> of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6<sup>th</sup> of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update.

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**TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER**  
**TBD**

	<u>TCRF</u> <u>Rate</u>	<u>Billing</u> <u>Units</u>	
Residential Service	\$0.018282	per kWh	I
Secondary Service Less Than or Equal to 10 kVA	\$0.010086	per kWh	B
Secondary Service Greater Than 10 kVA IDR or IDR Capable AMS	\$4.927225	per 4 CP kVA	B
Non-IDR	\$3.540568	per NCP kVA	I
Primary Service IDR or IDR Capable AMS	\$5.049122	per 4 CP kVA	
Non-IDR	\$3.907002	per NCP kVA	
Transmission Service	\$6.492990	per 4 CP kVA	
Lighting Services			
Street Lighting Service	\$ -	per kWh	
Miscellaneous Lighting Service	\$ -	per kWh	

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.6.6 RIDER RCE - RATE CASE EXPENSES SURCHARGE****APPLICABILITY**

This rider is applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for recovery of rate case expenses.

**MONTHLY RATE**

A Retail Customer's RCE for the billing month shall be determined by multiplying the appropriate rate case expenses factor shown below by the Retail Customer's applicable billing determinant for the current month.

<b>Retail Customer Rate Classes</b>	<b>Rate Case Expenses Factor</b>	<b>Rate Class Billing Determinant</b>
Residential Service	\$0.000050	Per kWh
Secondary Service Less than or Equal to 10 kVA	\$0.000033	Per kWh
Secondary Service Greater than 10 kVA	\$0.008260	Per Billing kVA
Primary Service	\$0.006579	Per Billing kVA
Transmission Service	\$0.008721	Per 4CP kVA
Street Lighting Service	\$0.000306	Per kWh
Miscellaneous Lighting Service	\$0.000058	Per kWh

**TERM**

Rider RCE will remain in effect for three years from the original effective date of xx/xx/xx or until the Commission approved amount is recovered.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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Chapter 4: Rate Schedules  
 Section 4.1. Wholesale Transmission Service - WTS

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CenterPoint Energy Houston Electric, LLC  
 Applicable: ERCOT Region

## CHAPTER 4 – RATE SCHEDULES

### SECTION 4.1. WHOLESALE TRANSMISSION SERVICE - WTS

#### AVAILABILITY

Wholesale transmission service is provided to any Transmission Service Customer (“Customer”) as that term is defined in the Public Utility Commission of Texas (“PUC”) Substantive Rule 25.5 at all points where transmission facilities of adequate capacity and suitable voltage are made available to implement wholesale transmission service. Service shall be in accordance with applicable PUC Substantive Rules, Chapter 25, Subchapter I, Division 1. This rate schedule shall not apply to service that is subject to the jurisdiction of the Federal Energy Regulatory Commission (“FERC”), unless so ordered by FERC pursuant to lawful authority under the Federal Power Act. Any power delivered onto or received from the Company’s transmission grid under this rate schedule must be delivered onto or received from transmission lines that operate nominally at 60,000 volts or higher, three phase, 60 hertz alternating current, that have been made available for this service.

This rate schedule applies only to wholesale transmission service within the Electric Reliability Council of Texas (“ERCOT”) Region, including service scheduled across the DC ties, and does not govern transactions outside the jurisdiction of the PUC.

#### PRICING

In accordance with PUC Substantive Rule 25.192, each Distribution Service Provider (“DSP”) and exporting entity, including Qualified Scheduling Entities (“QSE”), within ERCOT shall be assessed a transmission service charge for transmission service based upon either the DSP’s coincident peak load as defined in PUC Substantive Rule 25.192(d) or the ERCOT export entity reported load scheduled across the DC ties.

A. For Service to Load Within ERCOT:

The monthly transmission service charge shall be calculated by multiplying (a) the monthly transmission service rate by (b) the DSP’s previous year’s average 4CP kW demand that is coincident with the ERCOT 4CP demand.

Transmission Service Monthly Rate: \$0.69546148924232 per kW per Month | I

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 Section 4.1. Wholesale Transmission Service - WTS

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CenterPoint Energy Houston Electric, LLC  
 Applicable: ERCOT Region

**B. For Service to Export Electric Power From ERCOT**

The monthly transmission service charge shall be calculated by multiplying (a) the monthly ERCOT export entity reported load across the DC ties by (b) the hourly rate.

Hourly Rate per kW

\$0.000953~~21~~1

**PAYMENT**

All charges due to the Company under this rate schedule shall be billed in accordance with PUC Substantive Rule 25.202. The DSP or export entity shall make payment to Company in a manner consistent with the procedures and deadlines set forth in PUC Substantive Rule 25.202. Any late payments by DSP or export entity, or default by DSP or export entity shall be handled in accordance with PUC Substantive Rule 25.202.

**NOTICE**

Wholesale transmission service furnished under this rate schedule is subject to Company's Terms and Conditions for Wholesale Transmission Service, Sheet No. 3.1, the terms of PUC Substantive Rules, Chapter 25, Subchapter I, Division 1, and applicable ERCOT Protocols, as amended from time to time.

CenterPoint Energy Houston Electric, LLC							
Summary of Changes - RFP Schedules and Workpapers							
<p>Since the filing of CenterPoint Energy Houston Electric, LLC's ("CenterPoint Houston") Application for Authority to Change Rates, CenterPoint Houston has identified certain corrections to its Rate Filing Package ("RFP") Schedules and Workpapers. The overall impact of the changes listed is a decrease to the annual revenue requirement on Schedule I-A from <u>\$3.770 billion</u> (ERRATA 2) to approximately <u>\$3.768 billion</u> for base rates.</p>							
Witness	RFP Workpaper	Update	RFP Schedule Impacted	Bates Stamp [1]	Description	Electronic	Confidential
Colvin	WP II-B-8	Updated adjustment from WP B-8 Adj 2 in Column F WP II-B-8 Adj 2 Transformer	II-B-8	4584	Updated the monthly amounts used to calculate the transformer normalization adjustment	X	
Colvin	WP II-B-8 Adj 2	Updated monthly amounts for capitalized transformers	WP II-B-8	4585	Workpaper to show monthly amounts of pre-capitalized transformers	X	
Colvin	WP II-D-2	Adjustment from WP D-2 Adj 9 in Column M, Line No. 6 for Property Insurance Reserve	II-D-2	4716-4717	Adjustment to update change in Annual Uninsured Property Loss Reserve Accrual	X	
Colvin	WP II-D-2 Adj 9	Updated book reserve amount for the annual property loss reserve accrual	WP II-D-2	4725	Workpaper updated to show the change in storm reserve accrual calculated in Errata 2	X	
Durland		Changed cell reference in Column E, Row 733 from 'WP - Acct. 368'!D13 to 'WP - Acct. 368'!D11	II-I-Dist	3574-3596	Changed the cell reference to acquire the correct percentage for secondary voltage in WP - Acct. 368 for Line Transformer Depreciation.	X	
Durland		Changed cell reference in Column E, Row 734 from 'WP - Acct. 368'!D11 to 'WP - Acct. 368'!D13	II-I-Dist	3574-3596	Changed the cell reference to acquire the correct percentage for primary voltage in WP - Acct. 368 for Line Transformer Depreciation.	X	
Durland		Changed the allocator in Column F, Row 765 from 13 to 73	II-I-Dist	3574-3596	Changed the Class allocator from Distribution Demand to Distribution O&M excluding A&G for Misc. Other Expenses From Schedule II-E-4	X	
Durland		Changed the allocator in Column F, Row 766 from 13 to 73	II-I-Dist	3574-3596	Changed the Class allocator from Distribution Demand to Distribution O&M excluding A&G for Amortization from Schedule II-E-4.1.	X	

Witness	RFP Workpaper	Update	RFP Schedule Impacted	Bates Stamp [1]	Description	Electronic	Confidential
Durland		Changed the allocator in Column F, Row 800 from 43 to 73	II-I-Dist	3574-3596	Changed the Class allocator from Distribution Plant to Distribution O&M excluding A&G for Texas Gross Margin Tax.	X	
Durland	WP - Cust_Chg	Updated formula in C24 to remove 'II-I-Total'!J629 and not 'II-I-Total'!J634.	IV-J-7 Secondary-Large	4563	Updated formula for Total Expenses in Accts 906-916 for Secondary Greater Than 10 customers to remove 908 Customer Assistance expenses and not 907 Supervision expenses.	X	
Durland	WP - Cust_Chg	Updated formula in D24 to remove 'II-I-Total'!J629 and not 'II-I-Total'!J634.	IV-J-7 Primary	4563	Updated formula for Total Expenses in Accts 906-916 for Primary customers to remove 908 Customer Assistance expenses and not 907 Supervision expenses.	X	
Durland	WP - Revenue Summary	Updated formula in Column G-M, Line 20.		4451	Updated RCE revenues to reflect dollars instead of thousands of dollars.	X	
[1] see initial application filed 3/6/2024, Docket No. 56211, Items 7 and 9							

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 I-A COST OF SERVICE SUMMARY  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: J. DURLAND

			(1)	(2)	(3)
Line No.	Description	Reference Schedule	Amount at Existing Rates	Adjustment to Existing Rates	Amount at Proposed Rates
1					
2	Transmission and Distribution Cost of Service *	I-A-1	2,084,870,972	276,587,608	2,361,458,580
3					
4					
5					
6	TCRF (See Schedule IV-J-7 TCRF)				
7	TCS	IV-J-7	153,345,602	-	153,345,602
8	EECRF	IV-J-7	52,327,439	-	52,327,439
9	Nuclear Decommissioning	IV-J-7	197,708	575,584	773,292
10	DCRF	IV-J-7	220,146,407	(220,146,407)	-
11	CMC	IV-J-7	-	-	-
12	CTC	IV-J-7	N/A		N/A
13	RCE	IV-J-7	-	3,009,088	3,009,088
14	Franchise Fees	IV-J-7	(3,000,589)	236,426	(2,764,163)
15	TEEEF	IV-J-7	139,567,298	-	139,567,298
16	IRA	IV-J-7	-	-	-
17	<b>TOTAL NON-BYPASSABLE DELIVERY CHARGE</b>		<b>2,647,454,837</b>	<b>60,262,298</b>	<b>2,707,717,135</b>

\* Excludes FERC 565 on II-D-1

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 I-A-1 TOTAL COST OF SERVICE BY FUNCTION  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)	Distribution Function (DIST)	Metering Function (MET)	T&D Customer Service (TDCS)	Total TX-Retail
1										
2	Operations and Maintenance Expense	II-D-2	1,674,846,443	271,394,175	1,946,240,618	105,863,939	1,742,164,989	51,620,279	46,591,411	1,946,240,618
3	Depreciation & Amortization	II-E-1	568,462,586	14,699,432	583,162,018	149,934,687	376,695,427	35,356,098	21,175,807	583,162,018
4	Taxes Other Than Federal Income Tax	II-E-2	306,719,436	22,861,986	329,581,422	61,300,412	261,755,102	4,798,818	1,727,089	329,581,422
5	Federal Income Tax	II-E-3	128,901,122	3,410,867	132,311,989	56,008,283	72,086,440	3,035,507	1,181,759	132,311,989
6										
7	Return on Rate Base	II-B	962,210,914	(111,950,153)	850,260,761	354,989,751	467,876,311	19,748,551	7,646,148	850,260,761
8										
9	<b>TOTAL COST OF SERVICE</b>		<b>3,641,140,501</b>	<b>200,416,307</b>	<b>3,841,556,807</b>	<b>728,097,071</b>	<b>2,920,578,269</b>	<b>114,559,253</b>	<b>78,322,214</b>	<b>3,841,556,807</b>
10										
11	Decommissioning Expense [1]	II-G	-	-	-	-	-	-	-	-
12										
13	Other Non-Bypassable Charges [2]		-	-	-	-	-	-	-	-
14										
15	Minus: Other Revenues	II-E-5	550,813,090	(477,536,320)	73,276,770	32,003,060	41,244,138	29,573	-	73,276,770
16										
17	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>3,090,327,411</b>	<b>677,952,626</b>	<b>3,768,280,037</b>	<b>696,094,011</b>	<b>2,879,334,131</b>	<b>114,529,680</b>	<b>78,322,214</b>	<b>3,768,280,037</b>

[1] CenterPoint Energy Houston Electric, LLC does not own or have a leasehold interest in a nuclear-fueled generation unit.

[2] See Schedule I-A for Other Non-Bypassable Charges

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-B SUMMARY OF RATE BASE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	TRAN	DIST	MET	TDCS	Total TX Retail
1										
2	Original Cost of Plant	II-B-1	16,467,080,444	(21,311,221)	16,445,769,223	6,186,443,088	9,620,708,094	483,150,873	155,467,168	16,445,769,223
3	General Plant	II-B-2	695,855,112	(12,974,246)	682,880,865	108,495,480	533,353,741	33,603,949	7,427,696	682,880,865
4	Communication Equipment	II-B-3	669,741,463	(3,225,386)	666,516,077	127,548,026	428,079,902	49,246,600	61,641,549	666,516,077
5										
6	<b>Total Plant</b>		<b>17,832,677,019</b>	<b>(37,510,853)</b>	<b>17,795,166,166</b>	<b>6,422,486,595</b>	<b>10,582,141,737</b>	<b>566,001,422</b>	<b>224,536,412</b>	<b>17,795,166,166</b>
7										
8	Minus: Accumulated Depreciation	II-B-5	4,427,157,386	(22,714,368)	4,404,443,018	920,384,941	3,163,580,580	228,207,195	92,270,302	4,404,443,018
9										
10	<b>Net Plant in Service</b>		<b>13,405,519,632</b>	<b>(14,796,485)</b>	<b>13,390,723,148</b>	<b>5,502,101,654</b>	<b>7,418,561,157</b>	<b>337,794,227</b>	<b>132,266,110</b>	<b>13,390,723,148</b>
11										
12	<b>Other Rate Base Items:</b>									
13	CWIP	II-B-4	1,067,127,699	(1,067,127,699)	-	-	-	-	-	-
14	Plant Held for Future Use	II-B-6	10,452,078	(4,192,438)	6,259,640	6,042,505	217,135	-	-	6,259,640
15	Accumulated Provisions	II-B-7	18,550,490	5,684,575	24,235,065	(5,057,838)	31,130,150	(1,266,179)	(571,067)	24,235,065
16	Accumulated Deferred Income Taxes	II-B-7	(1,428,931,365)	157,952,565	(1,270,978,800)	(448,441,177)	(751,023,980)	(47,610,933)	(23,902,710)	(1,270,978,800)
17	Materials and Supplies	II-B-8	449,428,267	(64,222,156)	385,206,111	214,939,567	166,578,016	3,688,528	-	385,206,111
18	Cash Working Capital	II-B-9	62,592,133	(50,423,773)	12,168,360	2,388,107	7,564,768	1,164,464	1,051,021	12,168,360
19	Prepayments	II-B-10	35,532,670	34,957,557	70,490,227	15,732,066	45,727,535	6,186,665	2,843,961	70,490,227
20	<b>Other Rate Base Items:</b>									
21	Customer Deposits & Advances	II-B-11	(37,446,336)	37,106,170	(340,166)	(340,166)	-	-	-	(340,166)
22	Regulatory Liabilities	II-B-11	(933,697,180)	167,231,322	(766,465,858)	(264,527,922)	(459,741,236)	(29,841,394)	(12,355,306)	(766,465,858)
23	Regulatory Assets	II-B-12	1,034,925,341	(794,265,360)	240,659,981	25,639,214	194,875,274	10,738,039	9,407,454	240,659,981
24										
25	<b>Total Other Rate Base Items</b>		<b>278,533,797</b>	<b>(1,577,299,237)</b>	<b>(1,298,765,439)</b>	<b>(453,625,644)</b>	<b>(764,672,339)</b>	<b>(56,940,811)</b>	<b>(23,526,646)</b>	<b>(1,298,765,439)</b>
26										
27	<b>TOTAL RATE BASE</b>		<b>13,684,053,430</b>	<b>(1,592,095,722)</b>	<b>12,091,957,708</b>	<b>5,048,476,010</b>	<b>6,653,888,818</b>	<b>280,853,416</b>	<b>108,739,464</b>	<b>12,091,957,708</b>
28										
29	Rate of Return	II-C-1.1	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
30										
31	<b>RETURN ON RATE BASE</b>		<b>962,210,914</b>	<b>(111,950,153)</b>	<b>850,260,761</b>	<b>354,989,751</b>	<b>467,876,311</b>	<b>19,748,551</b>	<b>7,646,148</b>	<b>850,260,761</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-B-8 MATERIALS & SUPPLIES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1															
2		Other Rate Base Items													
3															
4		Working Capital - Materials & Supplies													
5															
6	1540	Materials and Supplies													
7		Dec - 2022		433,536,326	-	(62,664,625)	370,871,701	65	MAT_SUP	370,871,701	206,941,169	160,379,263	3,551,269	-	370,871,701
8		Jan - 2023		445,500,928	-	(61,533,593)	383,967,335	65	MAT_SUP	383,967,335	214,248,348	166,042,321	3,676,666	-	383,967,335
9		Feb - 2023		444,068,948	-	(65,236,318)	378,832,629	65	MAT_SUP	378,832,629	211,383,254	163,821,876	3,627,499	-	378,832,629
10		Mar - 2023		462,856,382	-	(66,189,543)	396,666,839	65	MAT_SUP	396,666,839	221,334,491	171,534,078	3,798,270	-	396,666,839
11		Apr - 2023		473,808,112	-	(66,571,812)	407,236,300	65	MAT_SUP	407,236,300	227,232,101	176,104,721	3,899,477	-	407,236,300
12		May - 2023		457,431,550	-	(69,037,224)	388,394,326	65	MAT_SUP	388,394,326	216,718,546	167,956,723	3,719,057	-	388,394,326
13		Jun - 2023		440,224,574	-	(59,528,243)	380,696,331	65	MAT_SUP	380,696,331	212,423,173	164,627,813	3,645,345	-	380,696,331
14		Jul - 2023		442,735,676	-	(65,119,200)	377,616,475	65	MAT_SUP	377,616,475	210,704,658	163,295,964	3,615,854	-	377,616,475
15		Aug - 2023		439,489,425	-	(68,703,037)	370,786,388	65	MAT_SUP	370,786,388	206,893,566	160,342,370	3,550,452	-	370,786,388
16		Sep - 2023		451,551,370	-	(76,943,744)	374,607,626	65	MAT_SUP	374,607,626	209,025,762	161,994,821	3,587,043	-	374,607,626
17		Oct - 2023		465,722,086	-	(83,094,040)	382,628,046	65	MAT_SUP	382,628,046	213,501,043	165,463,161	3,663,842	-	382,628,046
18		Nov - 2023		483,923,907	-	(88,819,115)	395,104,792	65	MAT_SUP	395,104,792	220,462,891	170,858,588	3,783,312	-	395,104,792
19		Dec - 2023		399,897,198	-	(1,447,532)	398,449,667	65	MAT_SUP	398,449,667	222,329,284	172,305,041	3,815,341	-	398,449,667
20		13-Month Average Balance		449,288,191	-	(64,222,156)	385,066,035			385,066,035	214,861,407	166,517,442	3,687,187	-	385,066,035
21															
22		Jan - 2024		-	-	-	-	65	MAT_SUP	-	-	-	-	-	-
23		Feb - 2024		-	-	-	-	65	MAT_SUP	-	-	-	-	-	-
24		Mar - 2024		-	-	-	-	65	MAT_SUP	-	-	-	-	-	-
25															
26	1630	Undistributed M&S Expenses													
27		Dec - 2022	(738)		-	-	(738)	66	MAT_SUP_UND	(738)	(412)	(319)	(7)	-	(738)
28		Jan - 2023	(990,313)		-	-	(990,313)	66	MAT_SUP_UND	(990,313)	(552,581)	(428,250)	(9,483)	-	(990,313)
29		Feb - 2023	3,821,412		-	-	3,821,412	66	MAT_SUP_UND	3,821,412	2,132,294	1,652,526	36,592	-	3,821,412
30		Mar - 2023	4,113,675		-	-	4,113,675	66	MAT_SUP_UND	4,113,675	2,295,373	1,778,912	39,390	-	4,113,675
31		Apr - 2023	4,858,466		-	-	4,858,466	66	MAT_SUP_UND	4,858,466	2,710,955	2,100,989	46,522	-	4,858,466
32		May - 2023	3,615,256		-	-	3,615,256	66	MAT_SUP_UND	3,615,256	2,017,262	1,563,377	34,618	-	3,615,256
33		Jun - 2023	4,672,008		-	-	4,672,008	66	MAT_SUP_UND	4,672,008	2,606,914	2,020,357	44,737	-	4,672,008
34		Jul - 2023	955,070		-	-	955,070	66	MAT_SUP_UND	955,070	532,915	413,009	9,145	-	955,070
35		Aug - 2023	(1,577,420)		-	-	(1,577,420)	66	MAT_SUP_UND	(1,577,420)	(880,178)	(682,137)	(15,105)	-	(1,577,420)
36		Sep - 2023	357,515		-	-	357,515	66	MAT_SUP_UND	357,515	199,488	154,603	3,423	-	357,515
37		Oct - 2023	718,095		-	-	718,095	66	MAT_SUP_UND	718,095	400,687	310,532	6,876	-	718,095
38		Nov - 2023	127,523		-	-	127,523	66	MAT_SUP_UND	127,523	71,156	55,146	1,221	-	127,523
39		Dec - 2023	(18,849,562)		-	-	(18,849,562)	66	MAT_SUP_UND	(18,849,562)	(10,517,789)	(8,151,279)	(180,493)	-	(18,849,562)
40															
41		13-Month Average Balance		140,076	-	-	140,076			140,076	78,160	60,574	1,341	-	140,076
42															
43		Jan - 2024	-	-	-	-	-	66	MAT_SUP_UND	-	-	-	-	-	-
44		Feb - 2024	-	-	-	-	-	66	MAT_SUP_UND	-	-	-	-	-	-
45		Mar - 2024	-	-	-	-	-	66	MAT_SUP_UND	-	-	-	-	-	-
46															
47		TOTAL MATERIALS & SUPPLIES		449,428,267	-	(64,222,156)	385,206,111			385,206,111	214,939,567	166,578,016	3,688,528	-	385,206,111

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1		<b>Transmission Expense</b>									
2											
3		<b>Operation</b>	II-D-1								
4	5600	Oper Supv & Eng		8,597,554	-	91,807	8,689,361	2	TRAN	8,689,361	8,689,361
5	5611	LoadDispatch-Reliability		23,457	-	2,487	25,944	2	TRAN	25,944	25,944
6	5612	LdDspch-Mntr&OpTransSyst		3,412,634	-	15,192	3,427,826	2	TRAN	3,427,826	3,427,826
7	5613	LdDspch-TransSrvc&Sched		75,541	-	6,165	81,706	2	TRAN	81,706	81,706
8	5614	Schd,SystCntrl&DspchSrvc		2,779,069	-	(1,761)	2,777,308	2	TRAN	2,777,308	2,777,308
9	5615	Reliably,Plng&StndrdsDev		938,279	-	(19,351)	918,928	2	TRAN	918,928	918,928
10	5617	GeneratrIntrcnctnStudies		336,147	-	(16,394)	319,752	2	TRAN	319,752	319,752
11	5620	Station Exp		197,078	-	71,152	268,230	2	TRAN	268,230	268,230
12	5630	Overhead Line Exp		818,372	-	72,120	890,491	2	TRAN	890,491	890,491
13	5640	Underground Line Exp		269	-	-	269	2	TRAN	269	269
14	5650	Elec Transms by Oth		1,102,891,149	-	303,930,307	1,406,821,457	3	DIST	1,406,821,457	-
15	5660	Misc Transmission Ex		3,309,671	-	124,923	3,434,593	2	TRAN	3,434,593	3,434,593
16	5670	Rents		317,499	-	-	317,499	2	TRAN	317,499	317,499
17											
18		<b>Subtotal 560-567</b>		<b>1,123,696,719</b>	<b>-</b>	<b>304,276,647</b>	<b>1,427,973,365</b>			<b>1,427,973,365</b>	<b>21,151,908</b>
19											
20		<b>Maintenance</b>	II-D-1								
21	5690	Maint of Structures		611,995	-	97,081	709,075	28	E35301	709,075	645,393
22	5700	Maint of Sta Equip		11,375,686	-	300,011	11,675,697	28	E35301	11,675,697	10,627,094
23	5710	Maint of Ovrhd Lines		17,641,917	-	149,465	17,791,382	2	TRAN	17,791,382	17,791,382
24	5720	Maint of Undrg Lines		269	-	-	269	2	TRAN	269	269
25	5730	Maint of Misc Trans		621,607	-	(2,772)	618,835	2	TRAN	618,835	618,835
26											
27		<b>Subtotal 569-573</b>		<b>30,251,474</b>	<b>-</b>	<b>543,784</b>	<b>30,795,258</b>			<b>30,795,258</b>	<b>29,682,973</b>
28											
29		<b>TOTAL TRANSMISSION EXPENSE</b>	II-D-1	<b>1,153,948,193</b>	<b>-</b>	<b>304,820,431</b>	<b>1,458,768,623</b>			<b>1,458,768,623</b>	<b>50,834,881</b>
30											
31		<b>Distribution</b>									
32											
33		<b>Operation</b>	II-D-1								
34	5810	Load Dispatching		3,389,984	-	47,648	3,437,631	3	DIST	3,437,631	-
35	5820	Station Exp		794,209	-	250,433	1,044,642	3	DIST	1,044,642	-
36	5830	Ovrhd Line Exp		3,121,087	-	903,370	4,024,456	3	DIST	4,024,456	-
37	5840	Undrgr Line Exp		12,057,268	-	849,634	12,906,902	3	DIST	12,906,902	-
38	5850	St Light & Signal Ex		39,809	-	(6,417)	33,392	3	DIST	33,392	-
39	5860	Meter Exp		22,512,468	-	961,015	23,473,483	4	MET	23,473,483	-
40	5870	Cust Installat Exp		2,794,161	-	228,902	3,023,063	3	DIST	3,023,063	-
41	5890	Rents		-	-	-	-	3	DIST	-	-
42											

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
43		Subtotal 581-589		44,708,986	-	3,234,584	47,943,570			47,943,570	-
44											
45	5800	Oper Supv & Eng		22,492,623	-	731,483	23,224,106	3	DIST	23,224,106	-
46	5880	Misc Distrib Exp		29,617,903	-	268,449	29,886,352	3	DIST	29,886,352	-
47											
48		Subtotal 580&588		52,110,526	-	999,932	53,110,458			53,110,458	-
49											
50		Distribution-Operational- Total		96,819,512	-	4,234,516	101,054,028			101,054,028	-
51											
52		Maintenance	II-D-1								
53	5910	Maint of Structures		1,123,988	-	4,270	1,128,258	38	E36201	1,128,258	403,076
54	5920	Maint of Sta Equip		12,438,001	-	324,498	12,762,499	38	E36201	12,762,499	4,559,474
55	5930	Maint of Ovhd Lines		80,322,953	-	1,450,258	81,773,211	3	DIST	81,773,211	-
56	5940	Maint of Undrg Lines		12,788,332	-	220,042	13,008,374	3	DIST	13,008,374	-
57	5950	Maint of Line Transf		4,588,981	-	-	4,588,981	3	DIST	4,588,981	-
58	5960	Maint St Lite & Sig		2,261,942	-	60,923	2,322,865	3	DIST	2,322,865	-
59	5970	Maint of Meters		4,514,290	-	(243)	4,514,048	4	MET	4,514,048	-
60	5980	Maint of Misc Distr		625,779	-	(1,342)	624,437	3	DIST	624,437	-
61											
62		Subtotal 591-598		118,664,267	-	2,058,406	120,722,673			120,722,673	4,962,551
63											
64	5900	Maint Supv & Eng		3,881,205	-	(153,601)	3,727,605	3	DIST	3,727,605	-
65											
66		Subtotal 590 & 598.2		3,881,205	-	(153,601)	3,727,605			3,727,605	-
67											
68		TOTAL DISTRIBUTION EXPENSE	II-D-1	219,364,984	-	6,139,321	225,504,305			225,504,305	4,962,551
69											
70		Customer Accounting Expenses	II-D-1								
71	9020	Meter Reading Exp		1,156,552	-	(312)	1,156,239	4	MET	1,156,239	-
72	9030	Cust Records & Colle		15,898,949	-	28,634	15,927,582	5	TDCS	15,927,582	-
73											
74		Subtotal 902-903		17,055,500	-	28,321	17,083,822			17,083,822	-
75											
76	9010	Supervision		-	-	-	-	5	TDCS	-	-
77	9040	Uncollectible Accts		-	-	1,578,674	1,578,674	5	TDCS	1,578,674	-
78											
79		Subtotal Customer Accounting		-	-	1,578,674	1,578,674			1,578,674	-
80											
81		Cust. Service & Inforamtion Expense	II-D-1								
82	9080	Cust Assistance Exp		41,102,386	-	(39,450,063)	1,652,323	5	TDCS	1,652,323	-
83	9090	Info & Instruc Adv		228,622	-	(1,519)	227,103	5	TDCS	227,103	-
84											

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
85		<b>Subtotal 906-909</b>		<b>41,331,008</b>	-	<b>(39,451,582)</b>	<b>1,879,426</b>			<b>1,879,426</b>	-
86											
87	9070	Supervision		810,359	-	(810,468)	(109)	5	TDCS	(109)	-
88	9100	Misc Cust Srv & Info		167,750	-	(122)	167,627	5	TDCS	167,627	-
89											
90		<b>Subtotal 907 &amp; 910</b>		<b>978,108</b>	-	<b>(810,590)</b>	<b>167,518</b>			<b>167,518</b>	-
91											
92		<b>TOTAL-CUSTOMER SERVICE &amp; INFO.</b>	II-D-1	<b>59,364,617</b>	-	<b>(38,655,177)</b>	<b>20,709,440</b>			<b>20,709,440</b>	-
93											
94		<u>Sales Expense</u>	II-D-1								
95											
96		<b>Subtotal 912-917</b>									
97											
98											
99		<b>Subtotal -Sales</b>		-	-	-	-			-	-
100											
101		<b>TOTAL SALES EXPENSE</b>	II-D-1	-	-	-	-			-	-
102											
103		<b>TOTAL O &amp; M EXPENSE</b>	II-D-1	<b>1,432,677,793</b>	-	<b>272,304,575</b>	<b>1,704,982,368</b>			<b>1,704,982,368</b>	<b>55,797,432</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

		(9)	(10)	(11)	(12)	
Line No.	FERC Account	Description	DIST	MET	TDCS	Total
1	Transmission Expense					
2						
3	Operation					
4	5600	Oper Supv & Eng	-	-	-	8,689,361
5	5611	LoadDispatch-Reliability	-	-	-	25,944
6	5612	LdDspch-Mntr&OpTransSyst	-	-	-	3,427,826
7	5613	LdDspch-TransSrvc&Sched	-	-	-	81,706
8	5614	Schd,SystCntrl&DspchSrvc	-	-	-	2,777,308
9	5615	Reliability,Plng&StndrdsDev	-	-	-	918,928
10	5617	GeneratnIntrcnctnStudies	-	-	-	319,752
11	5620	Station Exp	-	-	-	268,230
12	5630	Overhead Line Exp	-	-	-	890,491
13	5640	Underground Line Exp	-	-	-	269
14	5650	Elec Transms-by Oth	1,406,821,457	-	-	1,406,821,457
15	5660	Misc Transmission Ex	-	-	-	3,434,593
16	5670	Rents	-	-	-	317,499
17						
18	Subtotal 560-567		1,406,821,457	-	-	1,427,973,365
19						
20	Maintenance					
21	5690	Maint of Structures	63,683	-	-	709,075
22	5700	Maint of Sta Equip	1,048,603	-	-	11,675,697
23	5710	Maint of Ovrhd Lines	-	-	-	17,791,382
24	5720	Maint of Undrg Lines	-	-	-	269
25	5730	Maint of Misc Trans	-	-	-	618,835
26						
27	Subtotal 569-573		1,112,286	-	-	30,795,258
28						
29	TOTAL TRANSMISSION EXPENSE		1,407,933,742	-	-	1,458,768,623
30						
31	Distribution					
32						
33	Operation					
34	5810	Load Dispatching	3,437,631	-	-	3,437,631
35	5820	Station Exp	1,044,642	-	-	1,044,642
36	5830	Ovrhd Line Exp	4,024,456	-	-	4,024,456
37	5840	Undgr Line Exp	12,906,902	-	-	12,906,902
38	5850	St Light & Signal Ex	33,392	-	-	33,392
39	5860	Meter Exp	-	23,473,483	-	23,473,483
40	5870	Cust Installat Exp	3,023,063	-	-	3,023,063
41	5890	Rents	-	-	-	-
42						

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	DIST	MET	TDCS	Total
43		<b>Subtotal 581-589</b>	<b>24,470,087</b>	<b>23,473,483</b>	<b>-</b>	<b>47,943,570</b>
44						
45	5800	Oper Supv & Eng	23,224,106	-	-	23,224,106
46	5880	Misc Distrib Exp	29,886,352	-	-	29,886,352
47						
48		<b>Subtotal 580&amp;588</b>	<b>53,110,458</b>	<b>-</b>	<b>-</b>	<b>53,110,458</b>
49						
50		<b>Distribution-Operational- Total</b>	<b>77,580,545</b>	<b>23,473,483</b>	<b>-</b>	<b>101,054,028</b>
51						
52		<b>Maintenance</b>				
53	5910	Maint of Structures	725,182	-	-	1,128,258
54	5920	Maint of Sta Equip	8,203,025	-	-	12,762,499
55	5930	Maint of Ovhd Lines	81,773,211	-	-	81,773,211
56	5940	Maint of Undrg Lines	13,008,374	-	-	13,008,374
57	5950	Maint of Line Transf	4,588,981	-	-	4,588,981
58	5960	Maint St Lite & Sig	2,322,865	-	-	2,322,865
59	5970	Maint of Meters	-	4,514,048	-	4,514,048
60	5980	Maint of Misc Distr	624,437	-	-	624,437
61						
62		<b>Subtotal 591-598</b>	<b>111,246,074</b>	<b>4,514,048</b>	<b>-</b>	<b>120,722,673</b>
63						
64	5900	Maint Supv & Eng	3,727,605	-	-	3,727,605
65						
66		<b>Subtotal 590 &amp; 598.2</b>	<b>3,727,605</b>	<b>-</b>	<b>-</b>	<b>3,727,605</b>
67						
68		<b>TOTAL DISTRIBUTION EXPENSE</b>	<b>192,554,224</b>	<b>27,987,530</b>	<b>-</b>	<b>225,504,305</b>
69						
70		<b>Customer Accounting Expenses</b>				
71	9020	Meter Reading Exp	-	1,156,239	-	1,156,239
72	9030	Cust Records & Colle	-	-	15,927,582	15,927,582
73						
74		<b>Subtotal 902-903</b>	<b>-</b>	<b>1,156,239</b>	<b>15,927,582</b>	<b>17,083,822</b>
75						
76	9010	Supervision	-	-	-	-
77	9040	Uncollectible Accts	-	-	1,578,674	1,578,674
78						
79		<b>Subtotal Customer Accounting</b>	<b>-</b>	<b>-</b>	<b>1,578,674</b>	<b>1,578,674</b>
80						
81		<b>Cust. Service &amp; Inforamtion Expense</b>				
82	9080	Cust Assistance Exp	-	-	1,652,323	1,652,323
83	9090	Info & Instrue Adv	-	-	227,103	227,103
84						

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	DIST	MET	TDCS	Total
85		<b>Subtotal 906-909</b>	-	-	<b>1,879,426</b>	<b>1,879,426</b>
86						
87	9070	Supervision	-	-	(109)	(109)
88	9100	Misc Cust Srv & Info	-	-	167,627	167,627
89						
90		<b>Subtotal 907 &amp; 910</b>	-	-	<b>167,518</b>	<b>167,518</b>
91						
92		<b>TOTAL-CUSTOMER SERVICE &amp; INFO.</b>	-	<b>1,156,239</b>	<b>19,553,201</b>	<b>20,709,440</b>
93						
94		<u>Sales Expense</u>				
95						
96		<b>Subtotal 912-917</b>				
97						
98						
99		<b>Subtotal -Sales</b>	-	-	-	-
100						
101		<b>TOTAL SALES EXPENSE</b>	-	-	-	-
102						
103		<b>TOTAL O &amp; M EXPENSE</b>	<b>1,600,487,966</b>	<b>29,143,769</b>	<b>19,553,201</b>	<b>1,704,982,368</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-2 ADMINISTRATIVE & GENERAL EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1															
2	Administrative & General Expenses		II-D-2												
3	9200	Admin & Gen Salaries		690,737	-	29,141	719,878	12	PAYXAG	719,878	141,627	461,808	79,566	36,877	719,878
4	9210	Office Supplies & Ex		570,471	-	(167)	570,305	12	PAYXAG	570,305	112,200	365,855	63,034	29,215	570,305
5	9230	Outside Services Emp		1,370,028	-	-	1,370,028	81	OS SRV_9230	1,370,028	235,888	750,609	124,719	258,812	1,370,028
6	9240	Property Insurance		9,955,475	-	17,446,333	27,401,809	15	PLTSVC-N	27,401,809	11,259,103	15,180,808	691,238	270,660	27,401,809
7	9250	Injuries & Damages		24,287,092	-	685,005	24,972,097	67	INJ_DAM_925	24,972,097	4,902,527	16,022,491	2,768,243	1,278,836	24,972,097
8	9260	Empl Pensions&Ben		52,924,447	-	(15,399,823)	37,524,624	68	PEN_BEN_926	37,524,624	6,954,434	22,728,556	3,926,865	3,914,769	37,524,624
9	9280	Regulatory Comm Exp		51,860	-	(51,860)	-	69	COMMISH_928	-	-	-	-	-	-
10	9301	Gen Advertising Exp		651,667	-	(345,111)	306,556	70	GEN_AD_9301	306,556	24,239	79,256	13,695	189,367	306,556
11	9302	Misc General Exps		140,696,944	-	(3,273,918)	137,423,026	80	MISC_GEN_9302	137,423,026	24,191,819	79,063,959	13,660,063	20,507,185	137,423,026
12	9310	Rents		9,899,713	-	-	9,899,713	12	PAYXAG	9,899,713	1,947,646	6,350,748	1,094,190	507,128	9,899,713
13	9350	Maint of Gen Plant		1,070,216	-	(1)	1,070,215	13	GNLPLT-N	1,070,215	297,022	672,933	54,896	45,364	1,070,215
14															
15	TOTAL A&G EXPENSE		II-D-2	242,168,650	-	(910,400)	241,258,250			241,258,250	50,066,507	141,677,023	22,476,509	27,038,211	241,258,250
16															
17	TOTAL O&M & A&G EXPENSE		II-D-1-2	1,674,846,443		271,394,175	1,946,240,618			1,946,240,618	105,863,939	1,742,164,989	51,620,279	46,591,411	1,946,240,618
18															
19	TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		II-D-1	329,786,644		(31,625,733)	298,160,911			298,160,911	55,797,432	193,666,510	29,143,769	19,553,201	298,160,911
20															
21	TOTAL O&M & A&G EXP. EXCL. FUEL & PUR. POWER		II-D-1-2	571,955,293		(32,536,133)	539,419,161			539,419,161	105,863,939	335,343,532	51,620,279	46,591,411	539,419,161

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-1 DEPRECIATION AND AMORTIZATION EXPENSE  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	<b>Intangible Plant</b>		<b>II-E-1</b>												
2	30302	Misc Intangible Plant - NMF S/W		7,461,374	-	(191,737)	7,269,637	23	E30302	7,269,637	1,032,210	1,879,758	2,104,732	2,252,936	7,269,637
3	30302-5	Intangible EFM Equipment (5 Yrs)		6,779,778	-	2,297,120	9,076,898	23	E30302	9,076,898	1,288,822	2,347,073	2,627,977	2,813,025	9,076,898
4	30302-7	Intangible EFM Equipment (7 Yrs)		3,236,324	-	985,726	4,222,050	23	E30302	4,222,050	599,486	1,091,723	1,222,384	1,308,457	4,222,050
5	30302-10	Intangible EFM Equipment (10 Yrs)		22,847,884	-	2,331,774	25,179,658	23	E30302	25,179,658	3,575,241	6,510,870	7,290,108	7,803,438	25,179,658
6	30302-15	Intangible EFM Equipment (15 Yrs)		9,237,812	-	4,697	9,242,509	23	E30302	9,242,509	1,312,337	2,389,897	2,675,926	2,864,350	9,242,509
7															
8		<b>Subtotal</b>		<b>49,563,172</b>	<b>-</b>	<b>5,427,580</b>	<b>54,990,752</b>			<b>54,990,752</b>	<b>7,808,096</b>	<b>14,219,321</b>	<b>15,921,127</b>	<b>17,042,207</b>	<b>54,990,752</b>
9															
10															
11	<b>Transmission Plant</b>		<b>II-E-1</b>												
12	35001	Land and Land Fees		-	-	-	-	25	E35001	-	-	-	-	-	-
13	35002	Land and Land Rights		2,062,535	-	(18,131)	2,044,404	26	E35002	2,044,404	2,044,379	26	-	-	2,044,404
14	35201	Structures and Improvements		4,097,163	-	110,852	4,208,015	27	E35201	4,208,015	4,014,439	193,576	-	-	4,208,015
15	35301	Station Equipment		27,872,368	-	1,149,528	29,021,895	28	E35301	29,021,895	26,415,418	2,606,478	-	-	29,021,895
16	35401	Towers and Fixtures		37,626,196	-	(1,056,718)	36,569,478	29	E35401	36,569,478	36,569,478	-	-	-	36,569,478
17	35501	Poles, Towers and Fixtures		4,929,614	-	(313,707)	4,615,907	30	E35501	4,615,907	4,615,907	-	-	-	4,615,907
18	35601	Overhead Conductors and Devices		32,105,538	-	2,979,372	35,084,910	31	E35601	35,084,910	35,084,910	-	-	-	35,084,910
19	35701	Underground Conduit		661,032	-	382	661,414	32	E35701	661,414	661,414	-	-	-	661,414
20	35801	Underground Conductors and Devices		368,552	-	18,622	387,174	33	E35801	387,174	387,174	-	-	-	387,174
21	35901	Roads and Trails		9,425,390	-	1,320,177	10,745,567	34	E35901	10,745,567	10,745,567	-	-	-	10,745,567
22															
23		<b>Subtotal</b>		<b>119,148,387</b>	<b>-</b>	<b>4,190,379</b>	<b>123,338,766</b>			<b>123,338,766</b>	<b>120,538,686</b>	<b>2,800,079</b>	<b>-</b>	<b>-</b>	<b>123,338,766</b>
24															
25															
26	<b>Distribution Plant</b>														
27	36002	Land and Land Rights		20,153	-	917	21,071	36	E36002	21,071	1,147	19,924	-	-	21,071
28	36101	Structures and Improvements		2,626,360	-	137,266	2,763,625	37	E36101	2,763,625	922,042	1,841,584	-	-	2,763,625
29	36201	Station Equipment		31,987,350	-	1,038,175	33,025,525	38	E36201	33,025,525	11,798,554	21,226,971	-	-	33,025,525
30	36401	Poles,Towers & Fixtures		49,413,329	-	4,249,957	53,663,286	39	E36401	53,663,286	-	53,663,286	-	-	53,663,286
31	36501	Overhead Conductors and Devices		44,628,001	-	2,488,194	47,116,195	40	E36501	47,116,195	-	47,116,195	-	-	47,116,195
32	36601	Underground Conduits		14,839,122	-	592,305	15,431,427	41	E36601	15,431,427	-	15,431,427	-	-	15,431,427
33	36701	Underground Conductors and Devices		47,085,254	-	1,952,506	49,037,759	42	E36701	49,037,759	-	49,037,759	-	-	49,037,759
34	36801	Line Transformers		66,346,290	-	7,813,603	74,159,893	43	E36801	74,159,893	-	74,159,893	-	-	74,159,893
35	36901	Services		9,351,659	-	277,048	9,628,706	44	E36901	9,628,706	-	9,628,706	-	-	9,628,706
36	37001	Meters		2,642,276	-	62,533	2,704,809	45	E37001	2,704,809	-	-	2,704,809	-	2,704,809
37	37002	Advanced Meters		-	-	-	-		E37002	-	-	-	-	-	-
38	37003	Automated Meters		8,789,821	-	3,442,395	12,232,216	46	E37003	12,232,216	-	-	12,232,216	-	12,232,216
39	37301	Street Lighting and Signal Systems		23,493,023	-	318,674	23,811,697	47	E37301	23,811,697	-	23,811,697	-	-	23,811,697
40	37302	Security Lighting		445,387	-	13	445,399	47	E37301	445,399	-	445,399	-	-	445,399
41	37401	Security Lighting		13	-	(13)	-	48	E37401	-	-	-	-	-	-
42															
43		<b>Subtotal</b>		<b>301,668,037</b>	<b>-</b>	<b>22,373,572</b>	<b>324,041,609</b>			<b>324,041,609</b>	<b>12,721,743</b>	<b>296,382,841</b>	<b>14,937,025</b>	<b>-</b>	<b>324,041,609</b>
44															
45	<b>General Plant</b>		<b>II-E-1</b>												
46	38901	Land and Land Fees		-	-	-	-	49	E38901	-	-	-	-	-	-
47	38902	Land and Land Rights		18,387	-	8	18,396	50	E38902	18,396	15,625	2,752	19	-	18,396
48	39001	Structures and Improvements		5,873,066	-	1,277,066	7,150,571	51	E39001	7,150,571	802,425	6,207,641	98,514	41,992	7,150,571
49	39101	Office furniture and equipment		1,766,245	-	(1,137,274)	628,971	52	E39101	628,971	10,808	575,409	12,989	29,764	628,971
50	39201	Transportation Equipment		-	-	-	-	53	E39201	-	-	-	-	-	-
51	39301	Stores Equipment		28,595	-	26,774	55,369	54	E39301	55,369	19,246	35,770	353	-	55,369
52	39401	Tools, Shop, and Garage Equipment		1,523,443	-	111,035	1,634,478	55	E39401	1,634,478	11,359	1,605,401	16,380	1,337	1,634,478
53	39501	Laboratory Equipment		983,616	-	(149,921)	833,694	56	E39501	833,694	-	149,116	648,543	36,036	833,694

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-E-1 DEPRECIATION AND AMORTIZATION EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
54	39601	Power Operated Equipment		-	-	-	-	57	E39601	-	-	-	-	-	-
55	39701	Microwave Equipment		20,876,302	-	4,365,406	25,241,708	58	E39701	25,241,708	4,831,263	16,210,225	1,865,362	2,334,858	25,241,708
56	39702	Computer Equipment		20,078,332	-	1,125,676	21,204,008	59	E39702	21,204,008	4,055,553	13,622,624	1,565,859	1,959,972	21,204,008
57	39801	Miscellaneous Equipment		829,807	-	92,932	922,739	60	E39801	922,739	49,333	687,433	8,833	177,140	922,739
58															
59		<b>Subtotal</b>		<b>51,978,233</b>	<b>-</b>	<b>5,711,701</b>	<b>57,689,934</b>			<b>57,689,934</b>	<b>9,795,613</b>	<b>39,096,369</b>	<b>4,216,852</b>	<b>4,581,100</b>	<b>57,689,934</b>
60															
61		<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>		<b>522,357,829</b>	<b>-</b>	<b>37,703,231</b>	<b>560,061,060</b>			<b>560,061,060</b>	<b>150,864,138</b>	<b>352,498,611</b>	<b>35,075,003</b>	<b>21,623,307</b>	<b>560,061,060</b>
62															
63		<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>		<b>(12,304,849)</b>	<b>-</b>	<b>14,571,976</b>	<b>2,267,127</b>			<b>2,267,127</b>	<b>444,936</b>	<b>1,409,417</b>	<b>216,955</b>	<b>195,819</b>	<b>2,267,127</b>
64		<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>		<b>58,409,606</b>	<b>-</b>	<b>(37,575,775)</b>	<b>20,833,831</b>			<b>20,833,831</b>	<b>(1,374,388)</b>	<b>22,787,399</b>	<b>64,139</b>	<b>(643,320)</b>	<b>20,833,831</b>
65															
66		<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>		<b>568,462,586</b>	<b>-</b>	<b>14,699,432</b>	<b>583,162,018</b>			<b>583,162,018</b>	<b>149,934,687</b>	<b>376,695,427</b>	<b>35,356,098</b>	<b>21,175,807</b>	<b>583,162,018</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E.3 FEDERAL INCOMES TAXES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. STORY

Line No.	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
<b>II E.3</b>														
3	<b>Return on Rate Base</b>	<b>Calculated</b>	<b>900,765,567</b>		<b>(50,504,806)</b>	<b>850,260,761</b>	<b>1</b>	<b>DA</b>	<b>850,260,761</b>	<b>354,989,751</b>	<b>467,876,311</b>	<b>19,748,551</b>	<b>7,646,148</b>	<b>850,260,761</b>
5	<b>Deductions:</b>													
6	Synchronized Interest	<b>Calculated</b>	(323,179,304)	-	37,600,875	(285,578,429)	20	TRTBSE	(285,578,429)	(119,230,970)	(157,146,358)	(6,632,977)	(2,568,124)	(285,578,429)
7	Amortization of Protected Excess DFTT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
8	Amortization of Non-protected Excess DFTT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986	756,257	40,450	16,047	1,271,739
9	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(10,409)	(824,912)
10	Medicare Drug Subsidy		-	-	-	-	1	DA	-	-	-	-	-	-
11	AFUDC Equity		(31,870,916)	-	31,870,916	-	1	DA	-	-	-	-	-	-
12	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)	(508,054)	(87,534)	(40,570)	(791,968)
14	<b>Subtotal</b>		<b>(373,213,618)</b>	<b>-</b>	<b>70,396,887</b>	<b>(302,816,761)</b>			<b>(302,816,761)</b>	<b>(125,322,468)</b>	<b>(167,434,470)</b>	<b>(7,243,612)</b>	<b>(2,816,211)</b>	<b>(302,816,761)</b>
16	<b>Additions:</b>													
17	Non-deductible Club Dues		17,024	-	(17,024)	-	1	DA	-	-	-	-	-	-
18	Non-deductible Parking and Transit		580,286	-	-	580,286	12	PAYXAG	580,286	114,164	372,258	64,138	29,726	580,286
19	Non-deductible Lobbying Expenses		2,227,393	-	(2,227,393)	-	1	DA	-	-	-	-	-	-
20	CSV Over Off. Life Ins. Prem.		(7,129,948)	-	7,129,948	-	21	GPLT	-	-	-	-	-	-
21	Meals & Entertainment		427,757	-	-	427,757	12	PAYXAG	427,757	84,156	274,410	47,279	21,913	427,757
22	Fines & Penalties		3,000	-	(3,000)	-	1	DA	-	-	-	-	-	-
23	Stock Comp Windfall/Shortfall		(1,298,210)	-	1,298,210	-	21	GPLT	-	-	-	-	-	-
24	Diesel Fuel Credit Disallowance		13,550	-	-	13,550	21	GPLT	13,550	4,890	8,058	431	171	13,550
25	Permanent Depreciation Difference		5,867,940	-	-	5,867,940	21	GPLT	5,867,940	2,117,809	3,489,452	186,638	74,041	5,867,940
26	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
28	<b>Subtotal</b>		<b>5,955,007</b>	<b>-</b>	<b>2,669,238</b>	<b>8,624,245</b>			<b>8,624,245</b>	<b>2,662,303</b>	<b>5,257,009</b>	<b>490,219</b>	<b>214,714</b>	<b>8,624,245</b>
30	<b>Taxable Component of Return</b>		<b>533,506,956</b>	<b>-</b>	<b>22,561,289</b>	<b>556,068,245</b>			<b>556,068,245</b>	<b>232,329,586</b>	<b>305,698,851</b>	<b>12,995,158</b>	<b>5,044,651</b>	<b>556,068,245</b>
32	Tax Factor [(1/(1-.21))-1]		26.58%	26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
34	<b>Federal Income Taxes Before Adjust.</b>		<b>141,818,305</b>	<b>-</b>	<b>5,997,305</b>	<b>147,815,609</b>			<b>147,815,609</b>	<b>61,758,497</b>	<b>81,261,720</b>	<b>3,454,409</b>	<b>1,340,983</b>	<b>147,815,609</b>
36	<b>Tax Credits:</b>													
37	Amortization of Protected Excess DFTT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
38	Amortization of Non-protected Excess DFTT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986	756,257	40,450	16,047	1,271,739
39	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(10,409)	(824,912)
40	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
41	EPRI Credit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)	(508,054)	(87,534)	(40,570)	(791,968)
42	<b>Subtotal</b>		<b>(12,917,183)</b>	<b>-</b>	<b>(2,586,438)</b>	<b>(15,503,621)</b>			<b>(15,503,621)</b>	<b>(5,750,215)</b>	<b>(9,175,280)</b>	<b>(418,902)</b>	<b>(159,224)</b>	<b>(15,503,621)</b>
44	<b>II E.3</b>		<b>128,901,122</b>	<b>-</b>	<b>3,410,867</b>	<b>132,311,989</b>			<b>132,311,989</b>	<b>56,008,283</b>	<b>72,086,440</b>	<b>3,035,507</b>	<b>1,181,759</b>	<b>132,311,989</b>
	Total Invested Capital (Adjusted Historical)		13,684,053,430		(1,592,095,722)	12,091,957,708	1	DA	12,091,957,708	5,048,476,010	6,653,888,818	280,853,416	108,739,464	12,091,957,708
	Weighted Cost of Debt		2.36%			2.36%			2.36%	2.36%	2.36%	2.36%	2.36%	
	Interest Expense	To above	323,179,304		(37,600,875)	285,578,429			285,578,429	119,230,970	157,146,358	6,632,977	2,568,124	285,578,429
	Total Invested Capital (Adjusted Historical)		13,684,053,430		(1,592,095,722)	12,091,957,708	1	DA	12,091,957,708	5,048,476,010	6,653,888,818	280,853,416	108,739,464	12,091,957,708
	Weighted Cost of Capital		6.58%			7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	
	Total Return	To above	900,765,567		(50,504,806)	850,260,761			850,260,761	354,989,751	467,876,311	19,748,551	7,646,148	850,260,761

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND  
IA-1 SUMMARY OF TEXAS RETAIL

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	12 Total
1		Operating and Maintenance Expenses	II-D-1	1,742,164,989			889,834,471	12,033,908	521,603,871	55,959,360	257,666,464	4,144,681	922,234		1,742,164,989
2		Depreciation & Amortization Expenses	II-E-1	376,695,427			221,124,162	3,756,080	116,406,566	10,094,920	-	24,489,351	734,348		376,695,427
3		Taxes Other Than Federal Income Tax	II-E-2	261,755,102			117,328,699	2,683,539	103,949,696	12,013,602	19,989,434	5,561,378	328,765		261,755,102
4		Federal Income Tax	II-E-3	72,086,440			41,997,485	639,706	22,573,434	1,971,152	-	4,765,216	139,445		72,086,440
5															
6		Return on Rate Base	II-B	467,876,311			272,583,965	4,152,008	146,512,264	12,793,586	-	30,929,432	905,056		467,876,311
7															
8		<b>SUBTOTAL COST OF SERVICE</b>		<b>2,920,578,269</b>			<b>1,542,868,782</b>	<b>23,265,240</b>	<b>911,025,821</b>	<b>92,832,619</b>	<b>277,655,898</b>	<b>69,900,059</b>	<b>3,029,848</b>		<b>2,920,578,269</b>
9															
10		Decommissioning Expense	II-G												
11															
12		Other Non-Bypassable Charges													
13															
14		Minus: Other Revenues	II-E-5	41,244,138			24,154,348	385,736	12,806,856	1,116,403	35	2,700,190	80,570		41,244,138
15															
16		<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>2,879,334,131</b>			<b>1,518,714,434</b>	<b>22,879,505</b>	<b>898,218,965</b>	<b>91,716,217</b>	<b>277,655,863</b>	<b>67,199,869</b>	<b>2,949,279</b>		<b>2,879,334,131</b>
17		<b>FERC 565</b>		<b>1,406,821,457</b>			<b>688,270,757</b>	<b>9,125,002</b>	<b>408,364,918</b>	<b>43,394,315</b>	<b>257,666,464</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,406,821,457</b>
18		<b>TOTAL ADJUSTED REVENUE REQUIREMENT LESS FERC 565</b>		<b>1,472,512,674</b>			<b>830,443,677</b>	<b>13,754,503</b>	<b>489,854,047</b>	<b>48,321,901</b>	<b>19,989,399</b>	<b>67,199,869</b>	<b>2,949,279</b>	<b>-</b>	<b>1,472,512,674</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DUHLAND  
II-B SUMMARY OF RATE BASE

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1		Original Cost of Plant	II-B-1	9,620,708,094			5,559,566,091	91,359,410	2,935,669,543	247,459,423	-	769,109,052	17,544,575		9,620,708,094
2		General Plant	II-B-2	533,353,741			321,048,141	4,621,476	180,723,804	20,240,443	-	5,232,458	1,487,419		533,353,741
3		Communication Equipment	II-B-3	428,079,902			257,679,371	3,709,285	145,052,378	16,245,366	-	4,199,671	1,193,831		428,079,902
4		<b>Total Plant</b>		<b>10,582,141,737</b>			<b>6,138,293,603</b>	<b>99,690,170</b>	<b>3,261,445,726</b>	<b>283,945,233</b>	<b>-</b>	<b>778,541,181</b>	<b>20,225,824</b>		<b>10,582,141,737</b>
5															
6		Accumulated Depreciation	II-B-5	3,163,580,580			1,816,283,634	33,656,357	938,415,918	81,109,737	-	288,038,123	5,876,811		3,163,580,580
7															
8		<b>NET PLANT IN SERVICE</b>		<b>7,418,561,157</b>			<b>4,322,009,968</b>	<b>65,833,813</b>	<b>2,323,029,808</b>	<b>202,835,496</b>	<b>-</b>	<b>490,503,059</b>	<b>14,349,013</b>		<b>7,418,561,157</b>
9															
10		<b>Other Rate Base Items</b>													
11															
12		CWIP	II-B-4	-			-	-	-	-	-	-	-		-
13		Plant Held for Future Use	II-B-6	217,135			126,501	1,927	67,993	5,937	-	14,357	420		217,135
14		Accumulated Provisions	II-B-7	31,130,150			18,024,749	277,461	9,599,394	790,022	-	2,382,746	55,287		31,130,150
15		Accumulated Deferred Federal Income Taxes	II-B-7	(751,023,980)			(437,542,141)	(6,664,739)	(235,173,783)	(20,534,214)	-	(49,656,470)	(1,452,634)		(751,023,980)
16		Materials & Supplies	II-B-8	166,578,016			97,047,369	1,478,247	52,161,826	4,554,513	-	11,013,864	322,196		166,578,016
17		Cash Working Capital	II-B-9	7,564,768			4,546,928	65,620	2,554,474	283,446	-	93,497	20,804		7,564,768
18		Prepayments	II-B-10	45,727,535			26,640,592	405,795	14,319,007	1,250,265	-	3,023,429	88,446		45,727,535
19		Other Rate Base Items													
20		Customer Deposits & Advances	II-B-11												
21		Regulatory Liabilities	II-B-11	(459,741,236)			(267,842,533)	(4,079,837)	(143,962,228)	(12,570,071)	-	(30,397,334)	(889,234)		(459,741,236)
22		Regulatory Assets	II-B-12	194,875,274			113,533,185	1,729,363	61,022,759	5,328,206	-	12,884,833	376,929		194,875,274
23															
24		<b>Total Other Rate Base Items</b>		<b>(764,672,339)</b>			<b>(445,465,348)</b>	<b>(6,786,163)</b>	<b>(239,410,068)</b>	<b>(20,891,896)</b>	<b>-</b>	<b>(50,641,078)</b>	<b>(1,477,785)</b>		<b>(764,672,339)</b>
25															
26		<b>TOTAL RATE BASE</b>		<b>6,653,888,818</b>			<b>3,876,544,620</b>	<b>59,047,650</b>	<b>2,083,619,740</b>	<b>181,943,599</b>	<b>-</b>	<b>439,861,980</b>	<b>12,871,229</b>		<b>6,653,888,818</b>
27															
28		Rate of Return	II-C-1.1	7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%		7.03%
29															
30		<b>RETURN ON RATE BASE</b>		<b>467,876,311</b>			<b>272,583,965</b>	<b>4,152,008</b>	<b>146,512,264</b>	<b>12,793,586</b>	<b>-</b>	<b>30,929,432</b>	<b>905,056</b>		<b>467,876,311</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

## II - I - DIST

TEST YEAR END DATE 12/31/2023

DOCKET NO. 56211

SPONSOR: J. DURLAND

## II-B-1 RATE BASE ACCOUNTS - PLANT

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1		<b>Intangible Plant-Gross</b>	<b>II-B-1</b>												
2	30302	Misc. Intangible Plant - NMFE S/W		9,398,789	73	DOMXAG	5,657,528	81,440	3,194,725	356,678	-	92,207	26,211	-	9,398,789
3	30302-5	Intangible EFM Equipment (5 Yrs)		11,725,566	73	DOMXAG	7,064,013	101,686	3,976,460	445,550	-	115,130	32,728	-	11,725,566
4	30302-7	Intangible EFM Equipment (7 Yrs)		7,642,063	73	DOMXAG	4,600,080	66,218	2,589,468	290,012	-	74,972	21,312	-	7,642,063
5	30302-10	Intangible EFM Equipment (10 Yrs)		65,108,702	73	DOMXAG	39,191,677	564,163	22,061,704	2,470,835	-	638,748	181,575	-	65,108,702
6	30302-15	Intangible EFM Equipment (15 Yrs)		35,830,533	73	DOMXAG	21,567,911	310,469	12,140,967	1,359,746	-	351,515	99,904	-	35,830,533
7															
8		<b>Subtotal</b>		<b>129,715,454</b>			<b>78,081,210</b>	<b>1,123,976</b>	<b>43,953,325</b>	<b>4,922,621</b>	<b>-</b>	<b>1,272,571</b>	<b>361,751</b>	<b>-</b>	<b>129,715,454</b>
9															
10		<b>Transmission Plant-Gross</b>	<b>II-B-1</b>												
11	35001	Land and Land Fees		1,266,104	13	D3	744,281	10,363	456,291	55,170	-	-	-	-	1,266,104
12	35002	Land and Land Rights		1,993	13	D3	1,148	16	704	85	-	-	-	-	1,993
13	35201	Structures and Improvements		11,125,061	13	D3	6,539,883	91,055	4,009,356	484,767	-	-	-	-	11,125,061
14	35301	Station Equipment		127,145,256	13	D3	74,742,520	1,040,642	45,821,826	5,540,269	-	-	-	-	127,145,256
15	35401	Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
16	35501	Poles, Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
17	35601	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
18	35701	Underground Conduit		-	13	D3	-	-	-	-	-	-	-	-	-
19	35801	Underground Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
20	35901	Roads and Trails		-	13	D3	-	-	-	-	-	-	-	-	-
21															
22		<b>Subtotal</b>		<b>139,538,374</b>			<b>82,027,832</b>	<b>1,142,075</b>	<b>50,388,177</b>	<b>6,080,290</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>139,538,374</b>
23															
24		<b>Distribution Plant-Gross</b>	<b>II-B-1</b>												
25	36001	Land Owned in Fee		101,416,340	13	D3	59,617,740	830,059	36,549,393	4,419,148	-	-	-	-	101,416,340
26	36002	Land and Land Rights		1,285,390	13	D3	755,619	10,520	463,241	56,010	-	-	-	-	1,285,390
27	36101	Structures and Improvements		109,618,070	13	D3	64,439,139	897,187	39,505,211	4,776,533	-	-	-	-	109,618,070
28	36201	Station Equipment		991,914,538	13	D3	583,098,372	8,118,490	357,475,670	43,222,006	-	-	-	-	991,914,538
29	<b>36401</b>	<b>Poles, Towers &amp; Fixtures</b>	<b>1</b>	<b>1,397,481,413</b>	<b>1</b>	<b>DA</b>	<b>842,096,391</b>	<b>11,679,453</b>	<b>489,376,663</b>	<b>54,328,906</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,397,481,413</b>
30	36401	Poles, Towers & Fixtures-Secondary		134,648,284	15	D5	94,418,456	1,170,841	49,659,007	-	-	-	-	-	134,648,284
31	36401	Poles, Towers & Fixtures-Primary		1,262,833,129	14	D4	757,677,954	10,508,612	440,317,656	54,328,906	-	-	-	-	1,262,833,129
32	<b>36501</b>	<b>Overhead Conductors and Devices</b>	<b>1</b>	<b>1,454,203,536</b>	<b>1</b>	<b>DA</b>	<b>875,728,802</b>	<b>12,145,918</b>	<b>508,921,833</b>	<b>57,406,983</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,454,203,536</b>
33	36501	O.H. Conductors & Devices-Secondary		119,822,905	15	D5	75,123,588	1,041,926	43,657,390	-	-	-	-	-	119,822,905
34	36501	O.H. Conductors & Devices-Primary		1,334,380,631	14	D4	800,605,214	11,103,992	465,264,443	57,406,983	-	-	-	-	1,334,380,631
35	36601	Underground Conduits		787,317,724	29	A366	450,416,661	1,522,537	309,743,646	25,634,879	-	-	-	-	787,317,724
36	36701	Underground Conductors and Devices		1,468,196,384	30	A367	1,086,244,412	4,084,720	344,247,796	33,619,456	-	-	-	-	1,468,196,384
37	<b>36801</b>	<b>Line Transformers</b>	<b>1</b>	<b>1,998,918,950</b>	<b>1</b>	<b>DA</b>	<b>1,245,086,773</b>	<b>17,268,727</b>	<b>723,570,860</b>	<b>12,992,590</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,998,918,950</b>
38	36801	Line Transformers-Secondary		1,696,916,309	15	D5	1,063,890,430	14,755,625	618,270,253	-	-	-	-	-	1,696,916,309
39	36801	Line Transformers-Primary		302,002,642	14	D4	181,196,342	2,513,102	105,300,607	12,992,590	-	-	-	-	302,002,642
40	36901	Services		256,082,616	33	A369	191,973,143	32,535,746	31,573,726	-	-	-	-	-	256,082,616
41	37001	Meters - Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
42	37001	Meters - Transformers		-	36	A370T	-	-	-	-	-	-	-	-	-
43	37003	Automated Meters - Meters		-	37	A370M A	-	-	-	-	-	-	-	-	-
44	37003	Automated Meters-Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-
45	37301	Street Lighting and Signal Systems		770,190,596	39	A373S	-	-	-	-	-	767,836,481	2,354,115	-	770,190,596
46	37302	Security Lighting		14,828,709	40	A373M	-	-	-	-	-	-	14,828,709	-	14,828,709
47	37401	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
48	37403	Asset Retirement Cost Dist Plant		-	40	A373M	-	-	-	-	-	-	-	-	-
49															
50		<b>Subtotal</b>		<b>9,351,454,266</b>			<b>5,399,457,050</b>	<b>89,093,359</b>	<b>2,841,428,041</b>	<b>236,456,512</b>	<b>-</b>	<b>767,836,481</b>	<b>17,182,824</b>	<b>-</b>	<b>9,351,454,266</b>
51															
52		<b>TOTAL INT, TRAN, DIST PLANT-GROSS</b>	<b>II-B-1</b>	<b>9,620,708,094</b>			<b>5,559,566,091</b>	<b>91,359,410</b>	<b>2,935,669,543</b>	<b>247,459,423</b>	<b>-</b>	<b>769,109,052</b>	<b>17,544,575</b>	<b>-</b>	<b>9,620,708,094</b>
53		<b>TOTAL TRAN, DIST PLANT-GROSS</b>	<b>II-B-1</b>	<b>9,490,992,640</b>			<b>5,481,484,881</b>	<b>90,235,434</b>	<b>2,891,716,218</b>	<b>242,536,803</b>	<b>-</b>	<b>767,836,481</b>	<b>17,182,824</b>	<b>-</b>	<b>9,490,992,640</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND  
II-B-2 RATE BASE ACCOUNTS - GENERAL PLANT

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	11 Total
1	<b>General Plant-Gross</b>		<b>II-B-2</b>												
2	38901	Land and Land Fees		27,412,273	73	D O M X A G	16,500,695	237,526	9,288,489	1,040,279	-	268,928	76,447		27,412,273
3	38902	Land and Land Rights		152,877	73	D O M X A G	92,023	1,325	51,802	5,802	-	1,500	426		152,877
4	39001	Structures and Improvements		302,811,752	73	D O M X A G	182,275,182	2,623,844	102,605,996	11,491,518	-	2,970,730	844,483		302,811,752
5	39101	Office furniture and equipment		13,798,773	73	D O M X A G	8,306,064	119,565	4,675,634	523,655	-	135,373	38,482		13,798,773
6	39201	Transportation Equipment		123,566,940	73	D O M X A G	74,380,159	1,070,700	41,869,937	4,689,289	-	1,212,251	344,604		123,566,940
7	39301	Stores Equipment		680,034	73	D O M X A G	409,341	5,892	230,426	25,807	-	6,671	1,896		680,034
8	39401	Tools, Shop, and Garage Equipment		28,874,116	73	D O M X A G	17,380,550	250,192	9,783,826	1,095,755	-	283,269	80,524		28,874,116
9	39501	Laboratory Equipment		3,727,891	73	D O M X A G	2,043,975	32,302	1,263,174	141,471	-	36,572	10,396		3,727,891
10	39601	Power Operated Equipment		18,580,423	73	D O M X A G	11,184,341	160,998	6,295,868	705,116	-	182,283	51,817		18,580,423
11															
12		<b>Subtotal</b>		<b>519,605,080</b>			<b>312,772,241</b>	<b>4,502,344</b>	<b>176,065,151</b>	<b>19,718,690</b>	<b>-</b>	<b>5,097,577</b>	<b>1,449,077</b>		<b>519,605,080</b>
13															
14	<b>General Plant - Miscellaneous</b>														
15	39801	Miscellaneous Equipment		13,748,660	73	D O M X A G	8,275,899	119,131	4,658,653	521,753	-	134,881	38,342		13,748,660
16	39911	Asset Retirement Cost Gen Plant		-	73	D O M X A G	-	-	-	-	-	-	-		-
17															
18		<b>Subtotal</b>		<b>13,748,660</b>			<b>8,275,899</b>	<b>119,131</b>	<b>4,658,653</b>	<b>521,753</b>	<b>-</b>	<b>134,881</b>	<b>38,342</b>		<b>13,748,660</b>
19															
20	<b>TOTAL GENERAL PLANT GROSS</b>		<b>II-B-2</b>	<b>533,353,741</b>			<b>321,048,141</b>	<b>4,621,476</b>	<b>180,723,804</b>	<b>20,240,443</b>	<b>-</b>	<b>5,232,458</b>	<b>1,487,419</b>		<b>533,353,741</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56311  
SPONSOR: J. DURLAND  
II-B-3 RATE BASE ACCOUNTS - COMMUNICATION EQUIP.

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	11 Total
1	<b>Communication Equipment</b>														
2	39701	Microwave Equipment	II-B-3	319,098,912	73	DOMXAG	192,079,111	2,764,971	108,124,805	12,109,605	-	3,130,515	889,904		319,098,912
3	39702	Computer Equipment		108,980,990	73	DOMXAG	65,600,260	944,313	36,927,573	4,135,761	-	1,069,156	303,927		108,980,990
4															
5		<b>Subtotal</b>		<b>428,079,902</b>			<b>257,679,371</b>	<b>3,709,285</b>	<b>145,052,378</b>	<b>16,245,366</b>	<b>-</b>	<b>4,199,671</b>	<b>1,193,831</b>		<b>428,079,902</b>
6															
7		<b>TOTAL COMMUNICATION EQUIPMENT</b>		<b>428,079,902</b>			<b>257,679,371</b>	<b>3,709,285</b>	<b>145,052,378</b>	<b>16,245,366</b>	<b>-</b>	<b>4,199,671</b>	<b>1,193,831</b>		<b>428,079,902</b>
8															
9		<b>TOTAL GENERAL PLANT GROSS INCLUDE COMM. EQUIP.</b>	II-B-2-3	<b>961,433,643</b>			<b>578,727,512</b>	<b>8,330,760</b>	<b>325,776,183</b>	<b>36,485,809</b>	<b>-</b>	<b>9,432,129</b>	<b>2,681,250</b>		<b>961,433,643</b>
10															
11		<b>TOTAL PLANT IN SERVICE GROSS (INCL. INTANGIBLES)</b>	II-B-1-3	<b>10,582,141,737</b>			<b>6,138,293,603</b>	<b>99,690,170</b>	<b>3,261,445,726</b>	<b>283,945,233</b>	<b>-</b>	<b>778,541,181</b>	<b>20,225,824</b>		<b>10,582,141,737</b>
12															
13		<b>TOTAL PLANT IN SERVICE GROSS (EXCL. INTANGIBLES)</b>	II-B-1-3	<b>10,452,426,283</b>			<b>6,060,212,393</b>	<b>98,566,194</b>	<b>3,217,492,401</b>	<b>279,022,612</b>	<b>-</b>	<b>777,268,610</b>	<b>19,864,073</b>		<b>10,452,426,283</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND  
II-B-4 RATE BASE ACCOUNTS - CWIP

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Construction Work in Progress													
2	1070	Constr Work in Prog		-	1	DA	-	-	-	-	-	-	-	-	-
3															
4		Subtotal		-			-	-	-	-	-	-	-	-	-
5															
6		TOTAL CWIP	II-B-4	-			-	-	-	-	-	-	-	-	-

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

II - I - DIST

TEST YEAR END DATE 12/31/2023

DOCKET NO. 56211

SPONSOR: J. DURLAND

II-B-5 RATE BASE ACCOUNTS DEPRECIATION - PLANT

Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		<b>Intangible Plant</b>													
2		<b>Accumulated Depreciation</b>	<b>II-B-5</b>												
3	30301	Misc Intangible Plant - MF S/W		(23,004)	73	DOMCAG	(13,947)	(199)	(7,795)	(873)	-	(226)	(64)		(23,004)
4	30302	Misc Intangible Plant - 10MF S/W		6,326,155	73	DOMCAG	3,807,980	54,816	2,143,581	240,074	-	62,063	17,642		6,326,155
5	30305	Misc Intangible Plant - SW 5 yrs		2,883,946	73	DOMCAG	1,735,969	24,989	977,208	109,444	-	28,293	8,043		2,883,946
6	30307	Misc Intangible Plant - SW 7 yrs		3,620,433	73	DOMCAG	2,179,292	31,371	1,226,763	137,393	-	35,518	10,097		3,620,433
7	30310	Misc Intangible Plant - SW 10 yrs		34,036,966	73	DOMCAG	20,488,287	294,928	11,533,227	1,291,682	-	333,919	94,922		34,036,966
8	30315	Misc Intangible Plant - SW 15 yrs		9,498,157	73	DOMCAG	5,717,342	82,301	3,218,395	360,449	-	93,182	26,488		9,498,157
9															
10		<b>Subtotal</b>		<b>56,342,653</b>			<b>33,915,022</b>	<b>488,205</b>	<b>19,091,379</b>	<b>2,138,169</b>	-	<b>552,749</b>	<b>157,129</b>	-	<b>56,342,653</b>
11															
12		<b>Transmission Plant</b>													
13		<b>Accumulated Depreciation</b>	<b>II-B-5</b>												
14	31002	Land and Land Rights		-	13	D3	-	-	-	-	-	-	-	-	-
15	35001	Land and Land Fees		0	13	D3	0	0	0	0	-	-	-	-	0
16	35002	Land and Land Rights		338	13	D3	199	3	122	15	-	-	-	-	338
17	35201	Structures and improvements		1,348,682	13	D3	792,825	11,039	486,051	58,768	-	-	-	-	1,348,682
18	35301	Station Equipment		18,593,077	13	D3	10,929,967	152,178	6,700,751	810,181	-	-	-	-	18,593,077
19	35401	Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
20	35501	Poles, Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
21	35601	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
22	35701	Underground Conduit		-	13	D3	-	-	-	-	-	-	-	-	-
23	35801	Underground Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
24	35901	Roads and Trails		-	13	D3	-	-	-	-	-	-	-	-	-
25															
26		<b>Subtotal</b>		<b>19,942,098</b>			<b>11,721,991</b>	<b>163,219</b>	<b>7,186,924</b>	<b>868,963</b>	-	-	-	-	<b>19,942,098</b>
27															
28		<b>Distribution Plant</b>													
29		<b>Accumulated Depreciation</b>	<b>II-B-5</b>												
30	36002	Land and Land Rights		699,510	13	D3	411,208	5,725	252,096	30,481	-	-	-	-	699,510
31	36101	Structures and Improvements		26,916,296	13	D3	15,822,783	220,301	9,700,353	1,172,859	-	-	-	-	26,916,296
32	36201	Station Equipment		261,329,238	13	D3	153,622,765	2,138,893	94,180,336	11,387,245	-	-	-	-	261,329,238
33	36401	<b>Poles, Towers &amp; Fixtures</b>		<b>380,599,354</b>	<b>1</b>	<b>DA</b>	<b>229,342,114</b>	<b>3,180,860</b>	<b>133,280,085</b>	<b>14,796,294</b>	-	-	-	-	<b>380,599,354</b>
34	36401	Poles, Towers & Fixtures-Secondary		36,671,006	15	D5	22,991,077	318,875	13,361,055	-	-	-	-	-	36,671,006
35	36401	Poles, Towers & Fixtures-Primary		343,928,347	14	D4	206,351,038	2,861,985	119,919,030	14,796,294	-	-	-	-	343,928,347
36	36501	<b>Overhead Conductors and Devices</b>		<b>391,170,964</b>	<b>1</b>	<b>DA</b>	<b>235,565,154</b>	<b>3,267,170</b>	<b>136,896,548</b>	<b>15,442,092</b>	-	-	-	-	<b>391,170,964</b>
37	36501	O.H. Conductors & Devices-Secondary		32,231,555	15	D5	20,207,740	280,271	11,743,544	-	-	-	-	-	32,231,555
38	36501	O.H. Conductors & Devices-Primary		358,939,409	14	D4	215,357,414	2,986,899	125,153,044	15,442,092	-	-	-	-	358,939,409
39	36601	Underground Conduits		267,659,774	29	A366	153,125,502	517,608	105,301,725	8,714,939	-	-	-	-	267,659,774
40	36701	Underground Conductors and Devices		501,534,377	30	A367	371,059,975	1,395,336	117,594,694	11,484,372	-	-	-	-	501,534,377
41	36801	<b>Line Transformers</b>		<b>544,983,761</b>	<b>1</b>	<b>DA</b>	<b>339,459,523</b>	<b>4,708,133</b>	<b>197,273,816</b>	<b>3,542,290</b>	-	-	-	-	<b>544,983,761</b>
42	36801	Line Transformers-Secondary		462,645,988	15	D5	290,058,288	4,022,963	168,564,738	-	-	-	-	-	462,645,988
43	36801	Line Transformers-Primary		82,337,773	14	D4	49,401,235	685,170	28,709,078	3,542,290	-	-	-	-	82,337,773
44	36901	Services		119,146,810	33	A369	89,318,783	15,137,812	14,690,215	-	-	-	-	-	119,146,810
45	37002	Meters - Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
46	37002	Meters - Transformers		-	36	A370T	-	-	-	-	-	-	-	-	-
47	37002	Advanced Meters		-	13	D3	-	-	-	-	-	-	-	-	-
48	37301	Automated Meters - Meters		-	37	A370M A	-	-	-	-	-	-	-	-	-
49	37301	Automated Meters - Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-
50	37301	Street Lighting and Signal Systems		285,376,434	39	A373S	-	-	-	-	-	284,504,171	872,263	-	285,376,434
51	37302	Security Lighting		3,999,959	40	A373M	-	-	-	-	-	-	3,999,959	-	3,999,959
52	37401	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
53															
54		<b>Subtotal</b>		<b>2,783,416,477</b>			<b>1,587,727,806</b>	<b>30,571,837</b>	<b>809,169,868</b>	<b>66,570,572</b>	-	<b>284,504,171</b>	<b>4,872,222</b>	-	<b>2,783,416,477</b>
55															
56		<b>TOTAL INT. TRAN. DIST PLANT-ACCUM DEP.</b>	<b>II-B-5</b>	<b>2,859,701,228</b>			<b>1,633,365,819</b>	<b>31,233,362</b>	<b>835,448,172</b>	<b>69,577,705</b>	-	<b>285,056,919</b>	<b>5,029,351</b>	-	<b>2,859,701,228</b>
57		<b>TOTAL TRAN. DIST PLANT-ACCUM DEP.</b>	<b>II-B-5</b>	<b>2,803,358,575</b>			<b>1,599,450,797</b>	<b>30,735,057</b>	<b>816,356,792</b>	<b>67,439,536</b>	-	<b>284,504,171</b>	<b>4,872,222</b>	-	<b>2,803,358,575</b>
58															
59		<b>TOTAL INT. TRAN. DIST PLANT-NET</b>	<b>II-B-1 - II-B-5</b>	<b>6,761,006,866</b>			<b>3,926,200,272</b>	<b>60,136,147</b>	<b>2,100,211,371</b>	<b>177,881,719</b>	-	<b>484,052,133</b>	<b>12,515,224</b>	-	<b>6,761,006,866</b>
60		<b>TOTAL TRAN. DIST PLANT-NET</b>	<b>II-B-1 - II-B-5</b>	<b>6,687,634,065</b>			<b>3,882,034,084</b>	<b>59,500,377</b>	<b>2,075,359,426</b>	<b>175,097,267</b>	-	<b>483,332,310</b>	<b>12,310,601</b>	-	<b>6,687,634,065</b>

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PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND  
II-B-6 RATE BASE ACC. - PLANT HELD FOR FUTURE USE

				1	2	3	4	5	6	7	8	9	10	11	
Line No.	FERC Account	Description	Reference Schedule	DIST	Allot #	Allocation Factor	Rental	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MFS	Wholesale DWS	Total
1	Other Rate Base Items														
2															
3	1050	Plant Held for Future Use	II-B-6	217,135	43	DISTPLT	126,501	1,927	67,993	5,937	-	14,357	420		217,135
4															
5			Subtotal	217,135			126,501	1,927	67,993	5,937	-	14,357	420		217,135
6															
7		TOTAL PLANT HELD FOR FUTURE USE	II-B-6	217,135			126,501	1,927	67,993	5,937	-	14,357	420		217,135

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
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SPONSOR: J. DURLAND  
II-B-7 RATE BASE ACCOUNTS - ACCUM. PROVISIONS

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Other Rate Base Items														
2															
3	Other Accumulated Provisions														
4	1823	Regulatory Assets-Storm Reserve		41,818,759	43	DISTPLT	24,363,363	371,108	13,095,022	1,143,393	-	2,764,988	80,886		41,818,759
5	2281	Regulatory Assets-Other		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
6	2282	Injures & Damages-Auto Liability		(1,811,528)	43	DISTPLT	(1,055,386)	(16,076)	(567,257)	(49,530)	-	(119,775)	(3,504)		(1,811,528)
7	2282	Injures & Damages-Gen Liability		(2,841,389)	43	DISTPLT	(1,655,377)	(25,215)	(889,746)	(77,688)	-	(187,868)	(5,496)		(2,841,389)
8	2282	Injures & Damages-Workers' Comp		(2,649,811)	78	DISO&M	(1,592,712)	(22,986)	(894,789)	(99,286)	-	(32,750)	(7,287)		(2,649,811)
9	2283	Benefit Restoration		(3,385,881)	78	DISO&M	(2,035,139)	(29,371)	(1,143,346)	(126,866)	-	(41,848)	(9,312)		(3,385,881)
10		Subtotal		31,130,150			18,024,749	277,461	9,599,884	750,022	-	3,382,746	55,287		31,130,150
11															
12	Accumulated Deferred Federal Income Taxes														
13	1900	Deferred Income Tax		178,854,921	43	DISTPLT	104,199,822	1,587,195	56,006,186	4,890,184	-	11,825,593	345,942		178,854,921
14	2820	Def Inc Taxes-Fed-Accel Depr		(851,856,774)	43	DISTPLT	(496,286,732)	(7,559,549)	(266,748,314)	(23,291,146)	-	(56,323,368)	(1,647,665)		(851,856,774)
15	2830	Def Inc Taxes-Federal-Other		(78,022,127)	43	DISTPLT	(45,455,231)	(692,384)	(24,431,655)	(2,133,252)	-	(5,158,695)	(150,911)		(78,022,127)
16		Subtotal		(751,023,980)			(437,542,141)	(6,664,739)	(235,173,783)	(20,534,214)	-	(49,656,470)	(1,452,634)		(751,023,980)
17															
18															
19	TOTAL ACCUMULATED PROVISIONS			II-B-7	(719,893,830)		(419,517,392)	(6,387,278)	(225,573,899)	(19,744,192)	-	(47,273,724)	(1,397,346)		(719,893,830)

PUBLIC UTILITY COMMISSION OF TEXAS  
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II - I - DIST  
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II-B-8 RATE BASE ACC.- MATERIALS & SUPPLIES

Line No.	FERC Account	Description	Reference Schedule	1	2	3	4	5	6	7	8	9	10	11	
				DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	Other Rate Base Items														
2															
3	<u>Working Capital Material and Supplies</u>														
4	1540	Materials and Supplies	II-B-8	166,517,442	43	DISTPLT	97,012,079	1,477,709	52,142,858	4,552,857	-	11,009,859	322,079		166,517,442
5	1630	Undistributed M&S Expenses	II-B-8	60,574	43	DISTPLT	35,290	538	18,968	1,656	-	4,005	117		60,574
6															
7	TOTAL MATERIALS & SUPPLIES			II-B-8	166,578,016		97,047,369	1,478,247	52,161,826	4,554,513	-	11,013,864	322,196		166,578,016

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II - I - DIST  
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 SPONSOR: J. DURLAND  
 II-B-9 RATE BASE ACCOUNTS - CASH WORKING CAPITAL

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1		Other Rate Base Items													
2															
3		<u>Working Capital Cash</u>	II-B-9												
4		Cash & Working Funds		7,564,768	78	DISO&M	4,546,928	65,620	2,554,474	283,446	-	93,497	20,804		7,564,768
5															
6		<u>Allowance for Cash Working Capital</u>		7,564,768			4,546,928	65,620	2,554,474	283,446	-	93,497	20,804		7,564,768
7															
8		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	7,564,768			4,546,928	65,620	2,554,474	283,446	-	93,497	20,804		7,564,768
9															
10		<b>TOTAL CASH WORKING CAPITAL</b>	II-B-9	174,142,784			101,594,297	1,543,867	54,716,300	4,837,959	-	11,107,361	343,000		174,142,784

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND  
II-B-10 RATE BASE ACCOUNTS - PREPAYMENTS

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1	Other Rate Base Items														
2															
3															
4	Working Capital														
5		Prepayments	II-B-10												
5	1650	Prepay-Insurance		5,205,598	43	DISTPLT	3,032,751	46,196	1,630,068	142,529	-	344,196	10,069		5,205,598
6	1650	Other Taxes		4,563,296	43	DISTPLT	2,658,549	40,496	1,428,939	124,768	-	301,718	8,826		4,563,296
7	1650	Prepay-Other		1,939,036	43	DISTPLT	1,129,671	17,207	607,185	53,016	-	128,206	3,750		1,939,036
8	1650	Executive Benefits		-	43	DISTPLT	-	-	-	-	-	-	-		-
9	1650	Prepaid Pension Assets		34,019,604	43	DISTPLT	19,819,621	301,897	10,652,814	930,151	-	2,349,320	65,801		34,019,604
10															
11	Subtotal														
11				45,727,535			26,640,592	405,795	14,319,007	1,250,265	-	3,023,429	88,446		45,727,535
12															
12															
13	TOTAL PREPAYMENTS														
13			II-B-10	45,727,535			26,640,592	405,795	14,319,007	1,250,265	-	3,023,429	88,446		45,727,535
14															
14															
15	WORKING CAPITAL TOTAL														
15			II-B-8-10	219,870,319			128,234,889	1,949,662	69,035,307	6,088,224	-	14,130,791	431,446		219,870,319

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
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II-B-11 RATE BASE ACCOUNTS - OTHER

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	11 Total
1	<b>Other Rate Base Items</b>														
2	<b>II-B-11</b>														
3	<b>Customer Deposits &amp; Advances</b>														
4	2350	Customer Deposits-Miscellaneous		-	19	C1	-	-	-	-	-	-	-	-	-
5	2350	Customer Deposits		-	19	C1	-	-	-	-	-	-	-	-	-
6	2350	Customer Deposits-ROW Damage		-	19	C1	-	-	-	-	-	-	-	-	-
7	2521	Out Adv Constr-Oth Jobs-Refund		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
8															
9	<b>Subtotal Customer Deposits &amp; Advances</b>														
10															
11	<b>Non-Tax Related Regulatory Liabilities</b>														
12	2540	Current Regulatory Liability		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
13	2540	Reg Liability TCRF		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
14	2540	Reg Liability - Other		(1,652,163)	43	DISTPLT	(962,541)	(14,662)	(517,354)	(45,173)	-	(109,238)	(3,196)	-	(1,652,163)
15	2540	Reg Liability Pen on Deferral		(44,945,517)	43	DISTPLT	(26,184,993)	(398,856)	(14,074,127)	(1,228,883)	-	(2,971,724)	(86,934)	-	(44,945,517)
16	2540	Reg Liab(Tax)-Interest Rate Hedge		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
17	2540	Regulatory Liability Ben Plans AOCI Offset		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
18															
19	<b>Subtotal Non-Tax Regulatory Liabilities</b>														
20															
21	<b>Tax Related Regulatory Liabilities</b>														
22	2540	OCTASC 815 Effect		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
23	2540	Reg NC Liab EDIT - Plant		(390,197,283)	43	DISTPLT	(227,326,635)	(3,462,690)	(122,185,408)	(10,668,627)	-	(25,799,202)	(754,721)	-	(390,197,283)
24	2540	REG NC LIAB EDIT - ARAM AMORT		(22,946,273)	43	DISTPLT	(13,368,363)	(203,630)	(7,185,339)	(627,388)	-	(1,517,170)	(44,383)	-	(22,946,273)
25															
26	<b>Subtotal Tax Regulatory Liabilities</b>														
27															
28	<b>TOTAL OTHER REG LIAB RATE BASE ITEMS</b>														
	<b>II-B-11</b>														

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
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SPONSOR: J. DURLAND  
II-B-12 RATE BASE ACCOUNTS - REGULATORY ASSETS

Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor	Residential	Secondary ≤ 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		Other Rate Base Items													
2		Regulatory Assets/(Liabilities) in Rate Base	II-B-12												
3															
4		Non-Tax Related Regulatory Assets													
5	1823	Regulatory Assets-TEEEF Other		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
6	1823	Regulatory Assets - EECRF OU		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
7	1823	Regulatory Assets-Bad Debt		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
8	1823	Reg Asset Relief Prog Incremental Costs		6,344,078	43	DISTPLT	3,696,023	56,299	1,986,569	173,457	-	419,460	12,271	-	6,344,078
9	1823	Regulatory Assets-Hurricane Harvey		37,456,108	43	DISTPLT	21,821,708	332,393	11,728,913	1,024,111	-	2,476,536	72,448	-	37,456,108
10	1823	Regulatory Assets-Expedited Switch		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
11	1823	Regulatory Assets-Rate Case Expense		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
12	1823	Reg Assets - SMT		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
13	1823	Regulatory Assets-Load Management Program		2,984,848	43	DISTPLT	1,738,955	26,488	934,668	81,611	-	197,353	5,773	-	2,984,848
14	1823	Regulatory Assets-Long Lead Time Facilities		2,731,112	43	DISTPLT	1,591,130	24,236	855,214	74,673	-	180,577	5,283	-	2,731,112
15	1823	Regulatory Assets-Emergency Generation		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
16	1823	Regulatory Assets-Emergency Generation LT		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
17	1823	2021 Hurricane Nicholas		50,527,267	43	DISTPLT	29,436,888	448,389	15,821,983	1,381,497	-	3,340,780	97,730	-	50,527,267
18	1823	2021 Winter Storm Uri		16,754,774	43	DISTPLT	9,761,232	148,685	5,246,548	458,103	-	1,107,798	32,407	-	16,754,774
19	1823	Regulatory Assets - Storm Costs Other		43,736,486	43	DISTPLT	25,480,619	388,126	13,695,535	1,195,826	-	2,891,765	84,595	-	43,736,486
20	1823	Regulatory Assets-2007 Securitization		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
21	1823	Regulatory Assets-Asset Retire Oblig		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
22															
23		Subtotal Non-Tax Regulatory Assets		160,534,674			93,526,554	1,424,617	50,369,429	4,389,278	-	10,614,289	310,507	-	160,534,674
24															
25		Tax Related Regulatory Assets													
26	1823	Regulatory Assets-Docket		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
27	1823	Reg Asset-Postretirement (RDS)		7,043,230	43	DISTPLT	4,103,344	62,503	2,205,500	192,573	-	465,687	13,623	-	7,043,230
28	1823	109DR-Eq AFUDC Close (Reg Tax Assets)		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
29	1823	Amort 109DR-Eq AFUDC (Reg Tax Assets)		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
30	1823	109DR-Net Tx Debt AFD (Reg Tax Assets)		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
31	1823	Amort 109DR-Net Tx AFD (Reg Tax Assets)		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
32	1823	109CR-Prot Exc DFIT (Reg Tax Assets)		(25,555,640)	43	DISTPLT	(14,888,565)	(226,786)	(8,002,430)	(698,733)	-	(1,689,697)	(49,430)	-	(25,555,640)
33	1823	Amort 109CR-Prot Exc DFIT (Reg Tax Assets)		25,084,128	43	DISTPLT	14,613,865	222,602	7,854,782	685,841	-	1,658,521	48,518	-	25,084,128
34	1823	109CR-Invest Tax CR (Reg Tax Assets)		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
35	1823	Amort 109CR-ITC (Reg Tax Assets)		-	43	DISTPLT	-	-	-	-	-	-	-	-	-
36	1823	Non-Current Excess Accum: Deferred Taxes & Other		27,768,882	43	DISTPLT	16,177,987	246,427	8,695,479	759,246	-	1,836,033	53,711	-	27,768,882
37															
38		Subtotal Tax Regulatory Assets		34,340,601			20,006,631	304,745	10,753,330	938,828	-	2,270,544	66,422	-	34,340,601
39															
40		TOTAL REGULATORY ASSETS	II-B-12	194,875,274			113,533,185	1,729,363	61,022,759	5,328,206	-	12,884,833	376,929	-	194,875,274
41															
42		TOTAL OTHER RATE BASE ITEMS	II-B-6-12	(764,672,339)			(445,465,348)	(6,786,163)	(239,410,068)	(20,891,896)	-	(50,641,078)	(1,477,785)	-	(764,672,339)
43															
44		TOTAL RATE BASE	II-B-1-12	6,653,888,818			3,876,544,630	59,047,650	2,083,619,740	181,943,599	-	439,861,980	12,871,229	-	6,653,888,818
45															
46		Rate of Return		7.032%			7.032%	7.032%	7.032%	7.032%	7.032%	7.032%	7.032%		7.032%
47															
48		RETURN ON RATE BASE		467,876,311			272,583,965	4,152,008	146,512,264	12,793,586	-	30,929,432	905,056	-	467,876,311

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56111  
SPONSOR: J. DURLAND  
II-D-1 OPERATIONS AND MAINTENANCE EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLIS	10 Lighting MLS	11 Wholesale DWS	11 Total
1		<b>Transmission Expense</b>													
2		<b>Operation</b>	II-D-1												
4	5600	Oper Supv & Eng		-	13	D3	-	-	-	-	-	-	-	-	-
5	5611	Load Dispatch-Reliability		-	13	D3	-	-	-	-	-	-	-	-	-
6	5612	LdDpctch-Mntn&OpTransSyst		-	13	D3	-	-	-	-	-	-	-	-	-
7	5613	LdDpctch-TransSrvc&Sched		-	13	D3	-	-	-	-	-	-	-	-	-
8	5614	Schd.SystCtrl&DpctchSrvc		-	13	D3	-	-	-	-	-	-	-	-	-
9	5615	Reliability,Plng&StdctnDev		-	13	D3	-	-	-	-	-	-	-	-	-
10	5617	GeneratlIntrcnctsStdctn		-	13	D3	-	-	-	-	-	-	-	-	-
11	5620	Station Exp		-	13	D3	-	-	-	-	-	-	-	-	-
12	5630	Overhead Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
13	5640	Underground Line Exp		-	13	D3	-	-	-	-	-	-	-	-	-
14	5650	Elec Transm-by Oth		1,406,821,457	12	D2	688,270,757	9,125,002	408,364,918	43,394,315	257,666,464	-	-	-	1,406,821,457
15	5660	Misc Transmission Ex		-	13	D3	-	-	-	-	-	-	-	-	-
16	5670	Rents		-	13	D3	-	-	-	-	-	-	-	-	-
17															
18		<b>Subtotal</b>		<b>1,406,821,457</b>			<b>688,270,757</b>	<b>9,125,002</b>	<b>408,364,918</b>	<b>43,394,315</b>	<b>257,666,464</b>	-	-	-	<b>1,406,821,457</b>
19															
20		<b>Maintenance</b>	II-D-1												
21	5690	Maint of Structures		63,683	13	D3	37,436	521	22,951	2,775	-	-	-	-	63,683
22	5700	Maint of Sta Equip		1,048,603	13	D3	616,423	8,582	377,906	45,692	-	-	-	-	1,048,603
23	5710	Maint of Overhd Lines		-	13	D3	-	-	-	-	-	-	-	-	-
24	5720	Maint of Undrg Lines		-	13	D3	-	-	-	-	-	-	-	-	-
25	5730	Maint of Misc Trans		-	13	D3	-	-	-	-	-	-	-	-	-
26															
27		<b>Subtotal</b>		<b>1,112,286</b>			<b>653,859</b>	<b>9,104</b>	<b>400,856</b>	<b>48,467</b>	-	-	-	-	<b>1,112,286</b>
28															
29		<b>TOTAL TRANSMISSION EXPENSE</b>	II-D-1	<b>1,407,933,742</b>			<b>688,924,616</b>	<b>9,134,105</b>	<b>408,765,774</b>	<b>43,442,782</b>	<b>257,666,464</b>	-	-	-	<b>1,407,933,742</b>
30															
31		<b>Distribution Expense</b>													
32		<b>Operation</b>	II-D-1												
34	5810	Load Dispatching		3,437,631	59	A581-7	2,196,460	52,255	1,063,892	119,567	-	4,250	1,208	-	3,437,631
35	5820	Station Exp		1,044,642	13	D3	614,094	8,550	376,478	45,520	-	-	-	-	1,044,642
36	5830	Overhd Line Exp		4,024,456	24	A360-2	2,365,782	32,939	1,450,372	175,363	-	-	-	-	4,024,456
37	5840	Undrg Line Exp		12,906,902	26	A365	7,772,602	107,802	4,516,977	509,520	-	-	-	-	12,906,902
38	5850	St Light & Signal Ex		33,392	55	A585	-	-	-	-	-	26,001	7,391	-	33,392
39	5860	Meter Expenses - Meters		-	61	A586M	-	-	-	-	-	-	-	-	-
40	5860	Meter Expenses - Transformers		-	63	A586T	-	-	-	-	-	-	-	-	-
41	5870	Out Installat Exp		3,023,063	57	A587	2,686,118	170,420	165,381	1,145	-	-	-	-	3,023,063
42	5890	Rents		-	57	A587	-	-	-	-	-	-	-	-	-
43															
44		<b>Subtotal 581-589</b>		<b>24,470,087</b>			<b>15,635,056</b>	<b>371,965</b>	<b>7,573,100</b>	<b>851,116</b>	-	<b>30,251</b>	<b>8,599</b>	-	<b>24,470,087</b>
45															
46	5800	Oper Supv & Eng		23,224,106	13	D3	13,652,324	190,082	8,369,726	1,011,975	-	-	-	-	23,224,106
47	5880	Misc Distrib Exp		29,886,352	13	D3	17,548,734	244,610	10,770,730	1,302,278	-	-	-	-	29,886,352
48															
49		<b>Subtotal 580&amp;588</b>		<b>53,110,458</b>			<b>31,221,058</b>	<b>434,691</b>	<b>19,140,456</b>	<b>2,314,252</b>	-	-	-	-	<b>53,110,458</b>
50															
51		<b>Distribution-Operation-Total</b>		<b>77,580,545</b>			<b>46,856,115</b>	<b>806,657</b>	<b>26,713,556</b>	<b>3,165,368</b>	-	<b>30,251</b>	<b>8,599</b>	-	<b>77,580,545</b>

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PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56311  
SPONSOR: J. DURLAND  
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1	<b>Administrative &amp; General Expenses</b>		<b>II-D-2</b>												
2	9200	Admin & Gen Salaries		461,808	73	DOMXAG	277,981	4,002	156,481	17,525	-	4,531	1,288		461,808
3	9210	Office Supplies & Ex		365,855	73	DOMXAG	220,104	3,170	122,968	13,854	-	3,589	1,020		365,855
4	9230	Outs de Services Emp		750,609	73	DOMXAG	451,823	6,504	254,339	28,485	-	7,364	2,093		750,609
5	9240	Property Insurance		15,180,808	43	DISTPLT	8,844,249	134,718	4,753,680	415,068	-	1,003,730	29,363		15,180,808
6	9250	Injuries & Damages		16,022,491	73	DOMXAG	9,644,614	138,834	5,429,128	608,044	-	157,188	44,684		16,022,491
7	9260	Empl Pensions&Ben		22,728,556	73	DOMXAG	13,681,278	196,941	7,701,439	862,535	-	222,978	63,385		22,728,556
8	9280	Regulatory Comm Exp		-	73	DOMXAG	-	-	-	-	-	-	-		-
9	9301	Gen Advertising Exp		79,256	73	DOMXAG	47,707	687	26,855	3,008	-	778	221		79,256
10	9302	Misc General Exp		79,063,959	73	DOMXAG	47,591,936	685,084	26,790,361	3,000,428	-	775,656	220,494		79,063,959
11	9310	Rents		6,350,748	73	DOMXAG	3,822,783	55,929	2,151,914	241,007	-	62,304	17,711		6,350,748
12	9350	Maint of Gen Plant		672,933	73	DOMXAG	405,067	5,831	228,019	25,537	-	6,602	1,877		672,933
13															
14	<b>TOTAL A&amp;G EXPENSE</b>		<b>II-D-2</b>	<b>141,677,023</b>			<b>84,987,663</b>	<b>1,230,799</b>	<b>47,616,185</b>	<b>5,215,521</b>	<b>-</b>	<b>2,244,719</b>	<b>382,136</b>		<b>141,677,023</b>
15															
16	<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>II-D-1-2</b>	<b>1,742,164,989</b>			<b>889,834,471</b>	<b>12,033,908</b>	<b>521,603,871</b>	<b>55,959,360</b>	<b>257,666,464</b>	<b>4,144,681</b>	<b>922,234</b>		<b>1,742,164,989</b>
17															
18	<b>TOTAL O&amp;MEXP, EXCL. FUEL &amp; PUR. POWER</b>		<b>II-D-1</b>	<b>193,666,510</b>			<b>116,576,051</b>	<b>1,678,108</b>	<b>65,622,767</b>	<b>7,349,524</b>	<b>-</b>	<b>1,899,962</b>	<b>540,098</b>	<b>-</b>	<b>193,666,510</b>
19															
20	<b>TOTAL O&amp;MEXP, EXCL. FUEL &amp; PUR. POWER</b>		<b>II-D-1-2</b>	<b>335,343,532</b>			<b>201,563,714</b>	<b>2,908,907</b>	<b>113,238,952</b>	<b>12,565,044</b>	<b>-</b>	<b>4,144,681</b>	<b>922,234</b>		<b>335,343,532</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND  
II-E-1 DEPRECIATION & AMORTIZATION EXPENSE

Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1		<b>Depreciation and Amortization Expense</b>	II-E-1												
2															
3		<b>Intangible Plant</b>	II-E-1												
4	30302	Misc Intangible Plant - NMF S/W		1,879,758	73	DOMXAG	1,131,506	16,288	636,945	71,336	-	18,441	5,242	-	1,879,758
5	30302-5	Intangible EFM Equipment (5 Yrs)		2,347,073	73	DOMXAG	1,412,803	20,337	795,292	89,070	-	23,026	6,546	-	2,347,073
6	30302-7	Intangible EFM Equipment (7 Yrs)		1,091,723	73	DOMXAG	657,154	9,460	369,924	41,430	-	10,710	3,045	-	1,091,723
7	30302-10	Intangible EFM Equipment (10 Yrs)		6,510,870	73	DOMXAG	3,919,168	56,416	2,206,170	247,083	-	63,875	18,158	-	6,510,870
8	30302-15	Intangible EFM Equipment (15 Yrs)		2,389,897	73	DOMXAG	1,438,580	20,708	809,803	90,695	-	23,446	6,665	-	2,389,897
9															
10		<b>Subtotal</b>		<b>14,219,321</b>	<b>365</b>	<b>-</b>	<b>8,559,210</b>	<b>123,209</b>	<b>4,818,134</b>	<b>539,614</b>	<b>-</b>	<b>139,498</b>	<b>39,655</b>	<b>-</b>	<b>14,219,321</b>
11															
12		<b>Transmission Plant</b>	II-E-1												
13	35001	Land and Land Fees		-	13	D3	-	-	-	-	-	-	-	-	-
14	35002	Land and Land Rights		26	13	D3	15	0	9	1	-	-	-	-	26
15	35201	Structures and Improvements		193,576	13	D3	113,794	1,584	69,763	8,435	-	-	-	-	193,576
16	35301	Station Equipment		2,606,478	13	D3	1,532,222	21,333	939,347	113,576	-	-	-	-	2,606,478
17	35401	Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
18	35501	Poles, Towers and Fixtures		-	13	D3	-	-	-	-	-	-	-	-	-
19	35601	Overhead Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
20	35701	Underground Conduct		-	13	D3	-	-	-	-	-	-	-	-	-
21	35801	Underground Conductors and Devices		-	13	D3	-	-	-	-	-	-	-	-	-
22	35901	Roads and Trails		-	13	D3	-	-	-	-	-	-	-	-	-
23															
24		<b>Subtotal</b>		<b>2,800,079</b>			<b>1,646,031</b>	<b>22,918</b>	<b>1,009,119</b>	<b>122,012</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,800,079</b>
25															
26		<b>Distribution</b>	II-E-1												
27	36002	Land and Land Rights		19,924	13	D3	11,712	163	7,180	868	-	-	-	-	19,924
28	36101	Structures and Improvements		1,841,584	13	D3	1,082,578	15,073	663,688	80,246	-	-	-	-	1,841,584
29	36201	Station Equipment		21,226,971	13	D3	12,478,305	173,736	7,549,779	924,951	-	-	-	-	21,226,971
30	36401	<b>Poles, Towers &amp; Fixtures</b>		<b>53,663,286</b>	<b>1</b>	<b>DA</b>	<b>32,336,501</b>	<b>448,491</b>	<b>18,792,064</b>	<b>2,086,130</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>53,663,286</b>
31	36401	Poles, Towers & Fixtures-Secondary		5,170,494	15	D5	3,241,668	44,960	1,883,966	-	-	-	-	-	5,170,494
32	36401	Poles, Towers & Fixtures-Primary		48,492,792	14	D4	29,094,833	403,531	16,908,198	2,086,230	-	-	-	-	48,492,792
33	36501	<b>Overhead Conductors and Devices</b>		<b>47,116,195</b>	<b>1</b>	<b>DA</b>	<b>28,391,345</b>	<b>393,774</b>	<b>16,499,372</b>	<b>1,831,703</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>47,116,195</b>
34	36501	O.H. Conductors & Devices-Secondary		4,539,677	15	D5	2,846,174	39,475	1,654,028	-	-	-	-	-	4,539,677
35	36501	O.H. Conductors & Devices-Primary		42,576,517	14	D4	25,545,171	354,299	14,845,344	1,831,703	-	-	-	-	42,576,517
36	36601	Underground Conducts		15,431,427	29	A366	8,828,167	29,842	6,070,975	502,444	-	-	-	-	15,431,427
37	36701	Underground Conductors and Devices		49,037,759	30	A367	36,280,563	136,430	11,497,876	1,122,890	-	-	-	-	49,037,759
38	36801	<b>Line Transformers</b>		<b>74,159,893</b>	<b>1</b>	<b>DA</b>	<b>46,192,719</b>	<b>640,670</b>	<b>26,844,479</b>	<b>483,025</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>74,159,893</b>
39	36801	Line Transformers-Secondary		62,955,595	15	D5	39,470,335	547,434	22,937,826	-	-	-	-	-	62,955,595
40	36801	Line Transformers-Primary		11,204,298	14	D4	6,722,384	93,236	3,906,653	482,025	-	-	-	-	11,204,298
41	36901	Services		9,628,706	33	A369	7,218,190	1,223,344	1,187,172	-	-	-	-	-	9,628,706
42	37001	Meters - Meters		-	35	A370M	-	-	-	-	-	-	-	-	-
43	37001	Meters - Transformers		-	36	A370T	-	-	-	-	-	-	-	-	-
44	37002	Advanced Meters		-	37	-	-	-	-	-	-	-	-	-	-
45	37003	Automated Meters - Meters		-	37	A370M A	-	-	-	-	-	-	-	-	-
46	37003	Automated Meters - Transformers		-	38	A370T A	-	-	-	-	-	-	-	-	-
47	37301	Street Lighting and Signal Systems		23,811,697	39	A373S	-	-	-	-	-	-	-	-	23,811,697
48	37302	Security Lighting		445,399	40	A373M	-	-	-	-	-	-	-	-	445,399
49	37401	Security Lighting		-	40	A373M	-	-	-	-	-	-	-	-	-
50															
51		<b>Subtotal</b>		<b>296,382,841</b>			<b>172,820,081</b>	<b>3,061,521</b>	<b>89,212,786</b>	<b>7,031,357</b>	<b>-</b>	<b>23,738,916</b>	<b>518,181</b>	<b>-</b>	<b>296,382,841</b>
52															
53		<b>General Plant</b>	II-E-1												
54	38901	Land and Land Fees		-	73	DOMXAG	-	-	-	-	-	-	-	-	-
55	38902	Land and Land Rights		2,752	73	DOMXAG	1,656	24	932	104	-	27	8	-	2,752
56	39001	Structures and Improvements		6,207,641	73	DOMXAG	3,736,641	53,789	2,103,423	235,576	-	60,900	17,312	-	6,207,641
57	39101	Office Furniture and equipment		575,409	73	DOMXAG	346,363	4,906	194,974	21,836	-	5,645	1,605	-	575,409
58	39201	Transportation Equipment		-	73	DOMXAG	-	-	-	-	-	-	-	-	-
59	39301	Stores Equipment		35,770	73	DOMXAG	21,531	310	12,120	1,357	-	351	100	-	35,770
60	39401	Tools, Shop, and Garage Equipment		1,605,401	73	DOMXAG	966,359	13,911	543,981	60,924	-	15,750	4,477	-	1,605,401
61	39501	Laboratory Equipment		149,116	73	DOMXAG	89,759	1,292	50,527	5,659	-	1,463	416	-	149,116
62	39601	Power Operated Equipment		-	73	DOMXAG	-	-	-	-	-	-	-	-	-
63	39701	Microwave Equipment		16,210,225	73	DOMXAG	9,757,619	140,461	5,492,740	615,168	-	159,030	45,207	-	16,210,225
64	39702	Computer Equipment		13,622,624	73	DOMXAG	8,200,033	118,039	4,615,947	516,970	-	133,645	37,991	-	13,622,624
65	39801	Miscellaneous Equipment		687,433	73	DOMXAG	413,795	5,957	232,933	26,088	-	6,744	1,917	-	687,433
66															
67		<b>Subtotal</b>		<b>39,096,369</b>			<b>23,533,756</b>	<b>338,768</b>	<b>13,247,577</b>	<b>1,483,683</b>	<b>-</b>	<b>383,554</b>	<b>109,032</b>	<b>-</b>	<b>39,096,369</b>
68															
69		<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	II-E-1	<b>352,498,611</b>			<b>206,559,077</b>	<b>3,546,416</b>	<b>108,287,616</b>	<b>9,176,666</b>	<b>-</b>	<b>24,261,968</b>	<b>666,868</b>	<b>-</b>	<b>352,498,611</b>
70															
71		<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>	II-E-4	<b>1,409,417</b>	<b>71</b>	<b>DOMXAG</b>	<b>848,387</b>	<b>12,213</b>	<b>477,573</b>	<b>53,486</b>	<b>-</b>	<b>13,827</b>	<b>3,931</b>	<b>-</b>	<b>1,409,417</b>
72		<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>	II-E-4.1	<b>23,787,399</b>	<b>71</b>	<b>DOMXAG</b>	<b>13,716,698</b>	<b>197,451</b>	<b>7,721,377</b>	<b>864,768</b>	<b>-</b>	<b>223,555</b>	<b>63,550</b>	<b>-</b>	<b>23,787,399</b>
73															
74		<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>		<b>376,695,427</b>			<b>221,124,162</b>	<b>3,756,080</b>	<b>116,486,566</b>	<b>10,084,920</b>	<b>-</b>	<b>24,499,351</b>	<b>734,348</b>	<b>-</b>	<b>376,695,427</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND  
II-E 2 TAXES OTHER THAN FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1		<b>Taxes Other than Income Taxes</b>	II-E 2												
2															
3		<b>Payroll Related</b>	II-E 2												
4	4081	FICA		7,507,655	78	DISO&M	4,512,599	65,124	2,535,188	281,306	-	92,791	20,647		7,507,655
5	4081	FUTA		174,413	78	DISO&M	104,834	1,513	58,896	6,535	-	2,156	480		174,413
6															
7		<b>Total Payroll</b>		<b>7,682,068</b>			<b>4,617,433</b>	<b>66,637</b>	<b>2,594,084</b>	<b>287,841</b>	<b>-</b>	<b>94,947</b>	<b>21,127</b>		<b>7,682,068</b>
8															
9		<b>Property Related</b>	II-E 2												
10	4081	Ad Valorem Tax		71,086,967	43	DISTPLT	41,414,847	630,840	22,259,996	1,943,633	-	4,700,153	137,497		71,086,967
11															
12		<b>Total Property</b>		<b>71,086,967</b>			<b>41,414,847</b>	<b>630,840</b>	<b>22,259,996</b>	<b>1,943,633</b>	<b>-</b>	<b>4,700,153</b>	<b>137,497</b>		<b>71,086,967</b>
13															
14		<b>Other</b>	II-E 2												
15	4081	Sales & Use Tax		-	78	DISO&M	-	-	-	-	-	-	-	-	-
16															
17		<b>Total Non-Revenue Related</b>		<b>78,769,035</b>			<b>46,032,280</b>	<b>697,478</b>	<b>24,854,080</b>	<b>2,231,474</b>	<b>-</b>	<b>4,795,100</b>	<b>158,623</b>		<b>78,769,035</b>
18															
19		<b>Revenue Related</b>	II-E 2												
20	4081	Texas Gross Margin Tax*		21,016,923	73	DOMDAG	12,650,974	182,110	7,121,462	797,579	-	206,186	58,612		21,016,923
21	4081	Municipal Franchise Fees		157,816,418	70	FRAN	56,226,091	1,767,099	70,573,769	8,871,006	19,989,434	285,521	103,498		157,816,418
22	4081	Deferred SHEL local		4,152,726	43	DISTPLT	2,419,354	36,852	1,300,374	113,542	-	274,571	8,032		4,152,726
23		<b>Total Revenue Related</b>		<b>182,986,067</b>			<b>71,396,419</b>	<b>1,986,061</b>	<b>78,995,606</b>	<b>9,782,128</b>	<b>19,989,434</b>	<b>766,279</b>	<b>170,142</b>		<b>182,986,067</b>
24															
25		<b>TOTAL TAXES OTHER THAN INCOME TAXES</b>	II-E 2	<b>261,755,102</b>			<b>117,328,699</b>	<b>2,683,539</b>	<b>103,849,686</b>	<b>12,013,602</b>	<b>19,989,434</b>	<b>5,561,378</b>	<b>328,765</b>		<b>261,755,102</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLCII - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56311  
SPONSOR: J. DURLAND  
II-E.3 FEDERAL INCOME TAXES

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary ≤ 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	Total
1	<b>Federal Income Taxes</b>		<b>II-E-3</b>												
2															
3		<b>Return on Rate Base</b>		467,876,311	51	DISTRB	272,583,965	4,152,008	146,512,264	12,793,586	-	30,929,432	905,056		467,876,311
4															
5		<b>Deductions:</b>													
6		Synchronized Interest		(157,146,358)	51	DISTRB	(91,553,208)	(1,394,541)	(49,209,306)	(4,297,002)	-	(10,388,317)	(303,983)		(157,146,358)
7		Amortization of Protected Excess DFIT		(10,045,770)	43	DISTPLT	(5,852,607)	(89,148)	(3,145,708)	(274,668)	-	(664,210)	(19,431)		(10,045,770)
8		Amortization of Non-protected Excess DFIT		756,257	43	DISTPLT	440,591	6,711	236,813	20,677	-	50,002	1,463		756,257
9		Research & Development Credit		(490,545)	43	DISTPLT	(285,789)	(4,353)	(153,608)	(13,412)	-	(32,434)	(949)		(490,545)
10		Medicare Drug Subsidy		-	43	DISTPLT	-	-	-	-	-	-	-		-
11		AFUDC Equity		-	43	DISTPLT	-	-	-	-	-	-	-		-
12		Restricted Stock Excess Tax Benefit		(508,054)	43	DISTPLT	(295,989)	(4,509)	(159,091)	(13,891)	-	(33,592)	(983)		(508,054)
13															
14		<b>Subtotal</b>		<b>(167,434,470)</b>			<b>(97,547,002)</b>	<b>(1,485,840)</b>	<b>(52,430,900)</b>	<b>(4,578,296)</b>	<b>-</b>	<b>(11,068,550)</b>	<b>(323,882)</b>		<b>(167,434,470)</b>
15															
16		<b>Additions:</b>													
17		Non-deductible Club Dues		-	43	DISTPLT	-	-	-	-	-	-	-		-
18		Non-deductible Parking and Transit		372,258	43	DISTPLT	216,875	3,303	116,568	10,178	-	24,613	720		372,258
19		Non-deductible Lobbying Expenses		-	43	DISTPLT	-	-	-	-	-	-	-		-
20		CSV Over Offi. Life Ins. Prem.		-	43	DISTPLT	-	-	-	-	-	-	-		-
21		Meals & Entertainment		274,410	43	DISTPLT	159,869	2,435	85,928	7,503	-	18,144	531		274,410
22		Fines & Penalties		-	43	DISTPLT	-	-	-	-	-	-	-		-
23		Stock Comp. Windfall/Shortfall		-	43	DISTPLT	-	-	-	-	-	-	-		-
24		Diesel Fuel Credit Disallowance		8,058	43	DISTPLT	4,694	72	2,523	220	-	533	16		8,058
25		Permanent Depreciation Difference		3,489,452	43	DISTPLT	2,032,934	30,966	1,092,678	95,407	-	230,717	6,749		3,489,452
26		Medicare Drug Subsidy		1,112,832	43	DISTPLT	648,329	9,875	348,469	30,427	-	73,579	2,152		1,112,832
27															
28		<b>Subtotal</b>		<b>5,257,009</b>			<b>3,062,703</b>	<b>46,652</b>	<b>1,646,167</b>	<b>143,735</b>	<b>-</b>	<b>347,585</b>	<b>10,168</b>		<b>5,257,009</b>
29															
30		<b>Taxable Component of Return</b>		<b>305,698,851</b>			<b>178,099,666</b>	<b>2,712,819</b>	<b>95,727,531</b>	<b>8,359,026</b>	<b>-</b>	<b>20,208,466</b>	<b>591,242</b>		<b>305,698,851</b>
31															
32		<b>Tax Factor</b>		<b>27%</b>			<b>27%</b>	<b>27%</b>	<b>27%</b>	<b>27%</b>	<b>27%</b>	<b>27%</b>	<b>27%</b>		<b>27%</b>
33															
34		<b>Federal Income Taxes Before Adjust.</b>		<b>81,261,720</b>			<b>47,342,949</b>	<b>721,129</b>	<b>25,446,559</b>	<b>2,222,019</b>	<b>-</b>	<b>5,371,871</b>	<b>157,192</b>		<b>81,261,720</b>
35															
36		<b>Tax Credits</b>													
37		Amortization of Protected Excess DFIT		(10,045,770)	43	DISTPLT	(5,852,607)	(89,148)	(3,145,708)	(274,668)	-	(664,210)	(19,431)		(10,045,770)
38		Amortization of Non-protected Excess DFIT		756,257	43	DISTPLT	440,591	6,711	236,813	20,677	-	50,002	1,463		756,257
39		Research & Development Credit		(490,545)	43	DISTPLT	(285,789)	(4,353)	(153,608)	(13,412)	-	(32,434)	(949)		(490,545)
40		Medicare Drug Subsidy		1,112,832	43	DISTPLT	648,329	9,875	348,469	30,427	-	73,579	2,152		1,112,832
41		EPRI Credit		(508,054)	43	DISTPLT	(295,989)	(4,509)	(159,091)	(13,891)	-	(33,592)	(983)		(508,054)
42															
43		<b>Subtotal</b>		<b>(9,175,280)</b>			<b>(5,345,464)</b>	<b>(81,423)</b>	<b>(2,873,124)</b>	<b>(250,867)</b>	<b>-</b>	<b>(606,654)</b>	<b>(17,747)</b>		<b>(9,175,280)</b>
44															
45		<b>TOTAL FEDERAL INCOME TAXES</b>	<b>II-E-3</b>	<b>72,086,440</b>			<b>41,997,485</b>	<b>639,706</b>	<b>22,573,434</b>	<b>1,971,152</b>	<b>-</b>	<b>4,765,216</b>	<b>139,445</b>		<b>72,086,440</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II - I - DIST  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56311  
SPONSOR: J. DURLAND  
II E 4 OTHER EXPENSES

Line No.	FERC Account	Description	Reference Schedule	1 DIST	2 Alloc #	3 Allocation Factor	4 Residential	5 Secondary <= 10 KVA	6 Secondary > 10 KVA	7 Primary Voltage	8 Transmission Voltage	9 Lighting SLS	10 Lighting MLS	11 Wholesale DWS	11 Total
1		<u>Misc. Other Expenses</u>	II-E-4												
2															
3	Misc. Items														
4	4310	Other Interest Expense		1,409,417	13	D3	828,528	11,536	507,939	61,414	-	-	-	-	1,409,417
5															
6		<u>Subtotal</u>		<u>1,409,417</u>			<u>828,528</u>	<u>11,536</u>	<u>507,939</u>	<u>61,414</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>1,409,417</u>
7															
8		<b>TOTAL OTHER EXPENSES EXCLUDING FIT</b>	II E-1.2+4	<b>639,859,945</b>			<b>339,281,388</b>	<b>6,451,154</b>	<b>220,844,191</b>	<b>22,169,936</b>	<b>19,989,434</b>	<b>30,060,729</b>	<b>1,063,113</b>	<b>-</b>	<b>639,859,945</b>
9															
10		<b>TOTAL OTHER EXPENSES INCLUDING FIT</b>	II E-1.4	<b>687,749,569</b>			<b>381,278,874</b>	<b>6,881,196</b>	<b>235,218,676</b>	<b>23,222,834</b>	<b>19,989,434</b>	<b>34,588,563</b>	<b>1,135,078</b>	<b>-</b>	<b>687,749,569</b>

ERRATA 3  
Schedule II-I-DIST  
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Line No.	FERC Account	Description	Reference Schedule	DIST	Alloc #	Allocation Factor	Residential	Secondary <= 10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
1	<b>Other Revenues:</b>		II-E-5												
2	<b>Non-Electric Revenue</b>														
3	4211	Gain On Disp of Prop			43	DISTPLT									
4	4500	Forfeited Discounts			19	CI						35	851	1,604	418,271
5	4510	Misc Service Rev			30,058,748	43	DISTPLT	17,512,049	266,747	9,412,522	821,855	-	1,987,435	58,140	30,058,748
6	4540	Rent From Prop			10,767,119	43	DISTPLT	6,272,860	95,550	3,371,589	294,390	-	711,904	20,826	10,767,119
7	4560	Other Electric Rev			-	43	DISTPLT	-	-	-	-	-	-	-	-
8	4561	Rev-Transm of Elec of Oth			-	43	DISTPLT	-	-	-	-	-	-	-	-
9															
10		<b>Subtotal</b>			<b>41,244,138</b>			<b>24,154,348</b>	<b>385,736</b>	<b>12,806,856</b>	<b>1,116,403</b>	<b>35</b>	<b>2,700,190</b>	<b>80,570</b>	<b>41,244,138</b>
11															
12	<b>TOTAL OTHER REVENUES</b>		II-E-5		<b>41,244,138</b>			<b>24,154,348</b>	<b>385,736</b>	<b>12,806,856</b>	<b>1,116,403</b>	<b>35</b>	<b>2,700,190</b>	<b>80,570</b>	<b>41,244,138</b>

**PUBLIC UTILITY COMMISSION OF TEXAS**  
**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC**  
**III-A SUMMARY OF WHOLESALE TRANSMISSION COST OF SERVICE (TCOS)**  
**TEST YEAR ENDING 12/31/2023**  
**DOCKET NO. 56211**  
**SPONSOR: K. COLVIN**

(1)			
Line No.	Description	Reference	Transmission Function (TRAN)
1			
2	Operations and Maintenance Expense	III-D-2	105,863,939
3	Depreciation & Amortization	III-E-1	149,934,687
4	Taxes Other Than Federal Income Tax	III-E-2	61,300,412
5	Federal Income Tax	III-E-3	56,008,283
6			
7	Return on Rate Base	II-B	354,989,751
8			
9	<b>TOTAL TRANSMISSION COST OF SERVICE</b>		<b>728,097,071</b>
10			
11	Decommissioning Expense		-
12			
13	Other Non-Bypassable Charges		-
14			
15	Minus: Other Revenues	III-E-5	32,003,060
16			
17	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>696,094,011</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-A-1 SUMMARY OF TOTAL COST OF SERVICE BY FUNCTION  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)
Line No.	Description	Reference Schedule	Total Company	Known and Measurable Changes	Company Total Electric	Transmission Function (TRAN)
1	Operations and Maintenance Expense	III-D-2	571,955,293	(32,536,133)	539,419,161	105,863,939
2	Depreciation & Amortization	II-E-1	568,462,586	14,699,432	583,162,018	149,934,687
3	Taxes Other Than Federal Income Tax	II-E-2	306,719,436	22,861,986	329,581,422	61,300,412
4	Federal Income Tax	III-3	128,901,122	3,410,867	132,311,989	56,008,283
5						
6	Return on Rate Base	III-B	962,210,914	(111,950,153)	850,260,761	354,989,751
7						
8	<b>TOTAL TRANSMISSION COST OF SERVICE</b>		<b>2,538,249,351</b>	<b>(103,514,001)</b>	<b>2,434,735,350</b>	<b>728,097,071</b>
9						
10	Minus: Other Revenues	II-E-5	550,813,090	(477,536,320)	73,276,770	32,003,060
11						
12	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>1,987,436,261</b>	<b>374,022,319</b>	<b>2,361,458,580</b>	<b>696,094,011</b>
13						
14	<b>ERCOT 4-CP MW</b>					<b>83,556,846</b>
15						
16	<b>Wholesale Transmission Rate \$/MW</b>					<b>8.33078</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-B RATE BASE BY FUNCTION  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

		(1)	(2)	(3)	(4)
Line No.	Description	Reference Schedule	Total Company	Known and Measurable Changes	Company Total Electric Transmission Function (TRAN)
1	<b>II-B</b>				
2	Original Cost of Plant		16,467,080,444	(21,311,221)	16,445,769,223
3	General Plant		695,855,112	(12,974,246)	682,880,865
4	Communication Equipment		669,741,463	(3,225,386)	666,516,077
5	<b>Total Plant</b>		<b>17,832,677,019</b>	<b>(37,510,853)</b>	<b>17,795,166,166</b>
6					
7	Minus: Accumulated Depreciation		4,427,157,386	(22,714,368)	4,404,443,018
8					
9	<b>Net Plant in Service</b>		<b>13,405,519,632</b>	<b>(14,796,485)</b>	<b>13,390,723,148</b>
10					
11	<b>Other Rate Base Items:</b>				
12	CWIP		1,067,127,699	(1,067,127,699)	-
13	Plant Held for Future Use		10,452,078	(4,192,438)	6,259,640
14	Accumulated Provisions		18,550,490	5,684,575	24,235,065
15	Accumulated Deferred Income Taxes		(1,428,931,365)	157,952,565	(1,270,978,800)
16	Materials and Supplies		449,428,267	(64,222,156)	385,206,111
17	Cash Working Capital		62,592,133	(50,423,773)	12,168,360
18	Prepayments		35,532,670	34,957,557	70,490,227
19	Other Rate Base Items:				
20	Customer Deposits & Advances		(37,446,336)	37,106,170	(340,166)
21	Regulatory Liabilities		(933,697,180)	167,231,322	(766,465,858)
22	Regulatory Assets		1,034,925,341	(794,265,360)	240,659,981
23	Subtotal		278,533,797	(1,577,299,237)	(1,298,765,439)
24					
25	<b>TOTAL RATE BASE</b>		<b>13,684,053,430</b>	<b>(1,592,095,722)</b>	<b>12,091,957,708</b>
26					
27	<b>Rate of Return</b>		7.03%	7.03%	7.03%
28					
29	<b>RETURN ON RATE BASE</b>		<b>962,210,914</b>	<b>(111,950,153)</b>	<b>850,260,761</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-D-1 OPERATIONS AND MAINTENANCE EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1	Transmission Expense		II-D-1								
2											
3		Operation									
4	5600	Oper Supv & Eng		8,597,554	-	91,807	8,689,361	2	TRAN	8,689,361	8,689,361
5	5611	LoadDispatch-Reliability		23,457	-	2,487	25,944	2	TRAN	25,944	25,944
6	5612	LdDspch-Mntr&OpTransSyst		3,412,634	-	15,192	3,427,826	2	TRAN	3,427,826	3,427,826
7	5613	LdDspch-TransSrv&Sched		75,541	-	6,165	81,706	2	TRAN	81,706	81,706
8	5614	Schd,SystCntrl&DsptchSrv		2,779,069	-	(1,761)	2,777,308	2	TRAN	2,777,308	2,777,308
9	5615	Reliably,PIng&StndrdsDev		938,279	-	(19,351)	918,928	2	TRAN	918,928	918,928
10	5617	GeneratrIntrcnctnStudies		336,147	-	(16,394)	319,752	2	TRAN	319,752	319,752
11	5620	Station Exp		197,078	-	71,152	268,230	2	TRAN	268,230	268,230
12	5630	Overhead Line Exp		818,372	-	72,120	890,491	2	TRAN	890,491	890,491
13	5640	Underground Line Exp		269	-	-	269	2	TRAN	269	269
14	5660	Misc Transmission Ex		3,309,671	-	124,923	3,434,593	2	TRAN	3,434,593	3,434,593
15	5670	Rents		317,499	-	-	317,499	2	TRAN	317,499	317,499
16											
17		Subtotal 560-567		20,805,569	-	346,339	21,151,908			21,151,908	21,151,908
18											
19		Maintenance									
20	5690	Maint of Structures		611,995	-	97,081	709,075	28	E35301	709,075	645,393
21	5700	Maint of Sta Equip		11,375,686	-	300,011	11,675,697	28	E35301	11,675,697	10,627,094
22	5710	Maint of Ovrhd Lines		17,641,917	-	149,465	17,791,382	2	TRAN	17,791,382	17,791,382
23	5720	Maint of Undrg Lines		269	-	-	269	2	TRAN	269	269
24	5730	Maint of Misc Trans		621,607	-	(2,772)	618,835	2	TRAN	618,835	618,835
25											
26		Subtotal 569-573		30,251,474	-	543,784	30,795,258			30,795,258	29,682,973
27											
28		TOTAL TRANSMISSION EXPENSE		51,057,043	-	890,123	51,947,166			51,947,166	50,834,881
29											
30		Distribution									
31											
32		Operation									
33	5810	Load Dispatching		3,389,984	-	47,648	3,437,631	3	DIST	3,437,631	-
34	5820	Station Exp		794,209	-	250,433	1,044,642	3	DIST	1,044,642	-
35	5830	Ovrhd Line Exp		3,121,087	-	903,370	4,024,456	3	DIST	4,024,456	-
36	5840	Undrgr Line Exp		12,057,268	-	849,634	12,906,902	3	DIST	12,906,902	-
37	5850	St Light & Signal Ex		39,809	-	(6,417)	33,392	3	DIST	33,392	-
38	5860	Meter Exp		22,512,468	-	961,015	23,473,483	4	MET	23,473,483	-
39	5870	Cust Installat Exp		2,794,161	-	228,902	3,023,063	3	DIST	3,023,063	-
40	5890	Rents		-	-	-	-	3	DIST	-	-
41											

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-D-1 OPERATIONS AND MAINTENANCE EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
42		<b>Subtotal 581-589</b>		<b>44,708,986</b>	-	<b>3,234,584</b>	<b>47,943,570</b>			<b>47,943,570</b>	-
43											
44	5800	Oper Supv & Eng		22,492,623	-	731,483	23,224,106	3	DIST	23,224,106	-
45	5880	Misc Distrib Exp		29,617,903	-	268,449	29,886,352	3	DIST	29,886,352	-
46											
47		<b>Subtotal 580&amp;588</b>		<b>52,110,526</b>	-	<b>999,932</b>	<b>53,110,458</b>			<b>53,110,458</b>	-
48											
49		<b>Distribution-Operational-Total</b>		<b>96,819,512</b>	-	<b>4,234,516</b>	<b>101,054,028</b>			<b>101,054,028</b>	-
50											
51		<u><b>Maintenance</b></u>									
52	5910	Maint of Structures		1,123,988	-	4,270	1,128,258	38	E36201	1,128,258	403,076
53	5920	Maint of Sta Equip		12,438,001	-	324,498	12,762,499	38	E36201	12,762,499	4,559,474
54	5930	Maint of Ovhd Lines		80,322,953	-	1,450,258	81,773,211	3	DIST	81,773,211	-
55	5940	Maint of Undrg Lines		12,788,332	-	220,042	13,008,374	3	DIST	13,008,374	-
56	5950	Maint of Line Transf		4,588,981	-	-	4,588,981	3	DIST	4,588,981	-
57	5960	Maint St Lite & Sig		2,261,942	-	60,923	2,322,865	3	DIST	2,322,865	-
58	5970	Maint of Meters		4,514,290	-	(243)	4,514,048	4	MET	4,514,048	-
59	5980	Maint of Misc Distr		625,779	-	(1,342)	624,437	3	DIST	624,437	-
60											
61		<b>Subtotal 591-598</b>		<b>118,664,267</b>	-	<b>2,058,406</b>	<b>120,722,673</b>			<b>120,722,673</b>	<b>4,962,551</b>
62											
63	5900	Maint Supv & Eng		3,881,205	-	(153,601)	3,727,605	3	DIST	3,727,605	-
64											
65		<b>Subtotal 590 &amp; 598.2</b>		<b>3,881,205</b>	-	<b>(153,601)</b>	<b>3,727,605</b>			<b>3,727,605</b>	-
66											
67		<b>TOTAL DISTRIBUTION EXPENSE</b>		<b>219,364,984</b>	-	<b>6,139,321</b>	<b>225,504,305</b>			<b>225,504,305</b>	<b>4,962,551</b>
68											
69		<u><b>Customer Accounting Expenses</b></u>									
70	9020	Meter Reading Exp		1,156,552	-	(312)	1,156,239	4	MET	1,156,239	-
71	9030	Cust Records & Colle		15,898,949	-	28,634	15,927,582	5	TDCS	15,927,582	-
72											
73		<b>Subtotal 902-903</b>		<b>17,055,500</b>	-	<b>28,321</b>	<b>17,083,822</b>			<b>17,083,822</b>	-
74											
75	9010	Supervision		-	-	-	-	5	TDCS	-	-
76	9040	Uncollectible Accts		-	-	1,578,674	1,578,674	5	TDCS	1,578,674	-
77											
78		<b>Subtotal Customer Accounting</b>		<b>-</b>	<b>-</b>	<b>1,578,674</b>	<b>1,578,674</b>			<b>1,578,674</b>	-
79											
80		<u><b>Cust. Service &amp; Inforamtion Expense</b></u>									
81	9080	Cust Assistance Exp		41,102,386	-	(39,450,063)	1,652,323	5	TDCS	1,652,323	-
82	9090	Info & Instruc Adv		228,622	-	(1,519)	227,103	5	TDCS	227,103	-

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-D-1 OPERATIONS AND MAINTENANCE EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
83											
84		<b>Subtotal 906-909</b>		<b>41,331,008</b>	-	<b>(39,451,582)</b>	<b>1,879,426</b>			<b>1,879,426</b>	-
85											
86	9070	Supervision		810,359	-	(810,468)	(109)	5	TDCS	(109)	-
87	9100	Misc Cust Srv & Info		167,750	-	(122)	167,627	5	TDCS	167,627	-
88											
89		<b>Subtotal 907 &amp; 910</b>		<b>978,108</b>	-	<b>(810,590)</b>	<b>167,518</b>				-
90											
91		<b>TOTAL -CUST SERVICE &amp; INFO.</b>		<b>59,364,617</b>	-	<b>(38,655,177)</b>	<b>20,709,440</b>			<b>20,541,922</b>	-
92											
93		<u>Sales Expense</u>									
94											
95		<b>Subtotal 912-917</b>		-	-	-	-			-	-
96											
97											
98		<b>Subtotal -Sales</b>		-	-	-	-			-	-
99											
100		<b>TOTAL SALES EXPENSE</b>		-	-	-	-			-	-
101											
102		<b>TOTAL O &amp; M EXPENSE</b>		<b>329,786,644</b>	-	<b>(31,625,733)</b>	<b>298,160,911</b>			<b>297,993,393</b>	<b>55,797,432</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-D-2 ADMINISTRATIVE & GENERAL EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1			II-D-2								
2		Administrative & General Expenses									
3	9200	Admin & Gen Salaries		690,737	-	29,141	719,878	12	PAYXAG	719,878	141,627
4	9210	Office Supplies & Ex		570,471	-	(167)	570,305	12	PAYXAG	570,305	112,200
5	9230	Outside Services Emp		1,370,028	-	-	1,370,028	81	OS SRV_9230	1,370,028	235,888
6	9240	Property Insurance		9,955,475	-	17,446,333	27,401,809	15	PLTSVC-N	27,401,809	11,259,103
7	9250	Injuries & Damages		24,287,092	-	685,005	24,972,097	67	INJ_DAM_925	24,972,097	4,902,527
8	9260	Empl Pensions&Ben		52,924,447	-	(15,399,823)	37,524,624	68	PEN_BEN_926	37,524,624	6,954,434
9	9280	Regulatory Comm Exp		51,860	-	(51,860)	-	69	COMMISH_928	-	-
10	9301	Gen Advertising Exp		651,667	-	(345,111)	306,556	70	GEN_AD_9301	306,556	24,239
11	9302	Misc General Exps		140,696,944	-	(3,273,918)	137,423,026	80	MISC_GEN_9302	137,423,026	24,191,819
12	9310	Rents		9,899,713	-	-	9,899,713	12	PAYXAG	9,899,713	1,947,646
13	9350	Maint of Gen Plant		1,070,216	-	(1)	1,070,215	13	GNLPLT-N	1,070,215	297,022
14											
15		TOTAL A&G EXPENSE		242,168,650	-	(910,400)	241,258,250			241,258,250	50,066,507
16											
17		TOTAL O&M & A&G EXPENSE		571,955,293	-	(32,536,133)	539,419,161			539,251,643	105,863,939
18											
19		TOTAL O&M EXP. EXCL. FUEL & PUR. POWER		571,955,293		(32,536,133)	539,419,161			539,251,643	105,863,939

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
III-E-1 DEPRECIATION EXPENSE  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1	Intangible Plant		II-E-1								
2	30302	Misc Intangible Plant - NMF S/W		7,461,374	-	(191,737)	7,269,637	23	E30302	7,269,637	1,032,210
3	30302-5	Intangible EFM Equipment (5 Yrs)		6,779,778	-	2,297,120	9,076,898	23	E30302	9,076,898	1,288,822
4	30302-7	Intangible EFM Equipment (7 Yrs)		3,236,324	-	985,726	4,222,050	23	E30302	4,222,050	599,486
5	30302-10	Intangible EFM Equipment (10 Yrs)		22,847,884	-	2,331,774	25,179,658	23	E30302	25,179,658	3,575,241
6	30302-15	Intangible EFM Equipment (15 Yrs)		9,237,812	-	4,697	9,242,509	23	E30302	9,242,509	1,312,337
7											
8		Subtotal		49,563,172	-	5,427,580	54,990,752			54,990,752	7,808,096
9											
10	Transmission Plant										
11	35001	Land and Land Fees		-	-	-	-	25	E35001	-	-
12	35002	Land and Land Rights		2,062,535	-	(18,131)	2,044,404	26	E35002	2,044,404	2,044,379
13	35201	Structures and improvements		4,097,163	-	110,852	4,208,015	27	E35201	4,208,015	4,014,439
14	35301	Station Equipment		27,872,368	-	1,149,528	29,021,895	28	E35301	29,021,895	26,415,418
15	35401	Towers and Fixtures		37,626,196	-	(1,056,718)	36,569,478	29	E35401	36,569,478	36,569,478
16	35501	Poles, Towers and Fixtures		4,929,614	-	(313,707)	4,615,907	30	E35501	4,615,907	4,615,907
17	35601	Overhead Conductors and Devices		32,105,538	-	2,979,372	35,084,910	31	E35601	35,084,910	35,084,910
18	35701	Underground Conduit		661,032	-	382	661,414	32	E35701	661,414	661,414
19	35801	Underground Conductors and Devices		368,552	-	18,622	387,174	33	E35801	387,174	387,174
20	35901	Roads and Trails		9,425,390	-	1,320,177	10,745,567	34	E35901	10,745,567	10,745,567
21											
22		Subtotal		119,148,387	-	4,190,379	123,338,766			123,338,766	120,538,686
23											
24	Distribution Plant		II-E-1								
25	36002	Land and Land Rights		20,153	-	917	21,071	36	E36002	21,071	1,147
26	36101	Structures and Improvements		2,626,360	-	137,266	2,763,625	37	E36101	2,763,625	922,042
27	36201	Station Equipment		31,987,350	-	1,038,175	33,025,525	38	E36201	33,025,525	11,798,554
28	36401	Poles,Towers & Fixtures		49,413,329	-	4,249,957	53,663,286	39	E36401	53,663,286	-
29	36501	Overhead Conductors and Devices		44,628,001	-	2,488,194	47,116,195	40	E36501	47,116,195	-
30	36601	Underground Conduits		14,839,122	-	592,305	15,431,427	41	E36601	15,431,427	-
31	36701	Underground Conductors and Devices		47,085,254	-	1,952,506	49,037,759	42	E36701	49,037,759	-
32	36801	Line Transformers		66,346,290	-	7,813,603	74,159,893	43	E36801	74,159,893	-
33	36901	Services		9,351,659	-	277,048	9,628,706	44	E36901	9,628,706	-
34	37001	Meters		2,642,276	-	62,533	2,704,809	45	E37001	2,704,809	-
35	37002	Advanced Meters		-	-	-	-		E37002	-	-
36	37003	Automated Meters		8,789,821	-	3,442,395	12,232,216	46	E37003	12,232,216	-
37	37301	Street Lighting and Signal Systems		23,493,023	-	318,674	23,811,697	47	E37301	23,811,697	-
38	37302	Security Lighting		445,387	-	13	445,399	47	E37301	445,399	-
39	37401	Security Lighting		13	-	(13)	-	48	E37401	-	-
40											
41		Subtotal		301,668,037	-	22,373,572	324,041,609			324,041,609	12,721,743
42											
43	General Plant		II-E-1								
44	38901	Land and Land Fees		-	-	-	-	49	E38901	-	-
45	38902	Land and Land Rights		18,387	-	8	18,396	50	E38902	18,396	15,625
46	39001	Structures and Improvements		5,873,506	-	1,277,066	7,150,571	51	E39001	7,150,571	802,425
47	39101	Office furniture and equipment		1,766,245	-	(1,137,274)	628,971	52	E39101	628,971	10,808
48	39201	Transportation Equipment		-	-	-	-	53	E39201	-	-
49	39301	Stores Equipment		28,595	-	26,774	55,369	54	E39301	55,369	19,246
50	39401	Tools, Shop, and Garage Equipment		1,523,443	-	111,035	1,634,478	55	E39401	1,634,478	11,359
51	39501	Laboratory Equipment		983,616	-	(149,921)	833,694	56	E39501	833,694	-
52	39601	Power Operated Equipment		-	-	-	-	57	E39601	-	-
53	39701	Microwave Equipment		20,876,302	-	4,365,406	25,241,708	58	E39701	25,241,708	4,831,266

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-E-1 DEPRECIATION EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
54	39702	Computer Equipment		20,078,332	-	1,125,676	21,204,008	59	E39702	21,204,008	4,055,553
55	39801	Miscellaneous Equipment		829,807	-	92,932	922,739	60	E39801	922,739	49,333
56											
57		<b>Subtotal</b>		<b>51,978,233</b>	<b>-</b>	<b>5,711,701</b>	<b>57,689,934</b>			<b>57,689,934</b>	<b>9,795,613</b>
58											
59		<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>II-E-1</b>	<b>522,357,829</b>	<b>-</b>	<b>37,703,231</b>	<b>560,061,060</b>			<b>560,061,060</b>	<b>150,864,138</b>
60											
61		<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>	<b>II-E-4</b>	<b>862,877,172</b>		<b>52,133,395</b>	<b>915,010,566</b>			<b>915,010,566</b>	<b>211,680,035</b>
62		<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>	<b>II-E-4.1</b>								
63											
64		<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>		<b>1,385,235,001</b>	<b>-</b>	<b>89,836,626</b>	<b>1,475,071,627</b>			<b>1,475,071,627</b>	<b>362,544,174</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-E-3 FEDERAL INCOME TAXES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: J. STORY

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1	II-E-3									
2										
3	Return on Rate Base		900,765,567	-	(50,504,806)	850,260,761	1	DA	850,260,761	354,989,751
4										
5	Deductions:									
6	Synchronized Interest		(323,179,304)	-	37,600,875	(285,578,429)	20	TRTBSE	(285,578,429)	(119,230,970)
7	Amortization of Protected Excess DFIT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)
8	Amortization of Non-protected Excess DFIT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986
9	R&D Tax Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)
10	Medicare Drug Subsidy		-	-	-	-	1	DA	-	-
11	AFUDC Equity Permanent Depreciation		(31,870,916)	-	31,870,916	-	1	DA	-	-
12	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)
13										
14	Subtotal		(373,213,618)	-	70,396,857	(302,816,761)			(302,816,761)	(125,322,468)
15										
16	Additions:									
17	Non-deductible Club Dues: Non-deductible Club Du		17,024	-	(17,024)	-	1	DA	-	-
18	Non-Deductible Parking and Transit		580,286	-	-	580,286	12	PAYXAG	580,286	114,164
19	Non-deductible Lobbying Expenses		2,227,393	-	(2,227,393)	-	1	DA	-	-
20	CSV Over Offi. Life Ins. Prem.		(7,129,948)	-	7,129,948	-	21	GPLT	-	-
21	Meals and Entertainment		427,757	-	-	427,757	12	PAYXAG	427,757	84,156
22	Fines & Penalties		3,000	-	(3,000)	-	1	DA	-	-
23	Stock Comp Windfall/Shortfall		(1,298,210)	-	1,298,210	-	21	GPLT	-	-
24	Diesel Fuel Credit Disallowance		13,550	-	-	13,550	21	GPLT	13,550	4,890
25	Permanent Depreciation Difference		5,867,940	-	-	5,867,940	21	GPLT	5,867,940	2,117,809
26	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283
27										
28	Subtotal		5,955,007	-	2,669,238	8,624,245			8,624,245	2,662,303
29										
30	Taxable Component of Return		533,506,956	-	22,561,289	556,068,245			556,068,245	232,329,586
31										
32	Tax Factor [(1/(1-.21))-1]		26.58%	26.58%	26.58%	26.58%			26.58%	26.58%
33										
34	Federal Income Taxes Before Adjust.		141,818,305	-	5,997,305	147,815,609			147,815,609	61,758,497
35										
36	Tax Credits:									
37	Amortization of Protected Excess DFIT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-E-3 FEDERAL INCOME TAXES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: J. STORY

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
38	Amortization of Non-Protected Excess DFIT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986
39	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)
40	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283
41	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)
42										
43	<b>Subtotal</b>		<b>(12,917,183)</b>	<b>-</b>	<b>(2,586,438)</b>	<b>(15,503,621)</b>			<b>(15,503,621)</b>	<b>(5,750,215)</b>
44										
45	<b>Total Federal Income Taxes</b>	<b>II-E-3</b>	<b>128,901,122</b>	<b>-</b>	<b>3,410,867</b>	<b>132,311,989</b>			<b>132,311,989</b>	<b>56,008,283</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
IV-J-1 REVENUE SUMMARY  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND

Line No.	Description	1 Test Year Revenue Requirement	Retail Charges Paid By Ratepayers	3 Residential	4 Secondary ≤ 10 kW	5 Secondary > 10 kW	6 Primary	7 Transmission	8 Street Lighting	9 Miscellaneous Lighting
1	Transmission (TRAN)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2										
3	Distribution (DIST) (less FERC 565)	1,472,512,674	1,472,512,674	830,443,677	13,754,503	489,854,047	48,321,901	19,989,399	67,199,869	2,949,279
4										
5	Metering (MET)	114,529,680	114,529,680	82,074,205	5,522,020	21,373,394	2,079,915	3,480,146	-	-
6										
7	Customer									
8	Billing (TBILL)									
9	T&D Customer Service (TDCS)	78,322,214	78,322,214	62,453,541	3,745,722	10,439,577	565,245	532,585	409,182	176,362
10										
11	DIST + TRAN + MET + TBILL + TDCS	1,665,364,569	1,665,364,569	974,971,423	23,022,245	521,667,018	50,967,061	24,002,130	67,609,051	3,125,641
12										
13	Total Pertaining to This Rate Case	1,665,364,569	1,665,364,569	974,971,423	23,022,245	521,667,018	50,967,061	24,002,130	67,609,051	3,125,641
14										
15	Revenue Charges Approved in Other Dockets									
16	Transition Charge 5 (TC5)	153,345,602	153,345,602	62,274,569	1,318,248	60,146,980	10,453,529	18,492,376	531,163	128,737
17	Energy Efficiency Cost Recovery Factor (EECRF)	52,327,439	52,327,506	26,407,432	3,042,457	17,158,607	5,428,122	290,889	-	-
18	Rate Case Expense Surcharge (RCE)	3,009,088	3,009,088	1,600,773	29,183	904,079	92,380	325,088	55,073	2,511
19	Temporary Emergency Electric Energy Facilities (TEEEF)	139,567,298	139,567,298	76,126,538	1,225,413	55,261,276	6,316,107	-	637,964	-
20	Distribution Cost Recovery Factor (DCRF)	-	-	-	-	-	-	-	-	-
21	Transmission Cost Recovery Factor (TCRF)	703,410,729	703,410,729	344,135,379	4,562,501	204,182,459	21,697,158	128,833,232	-	-
22	Subtotal	1,051,660,155	1,051,660,222	510,544,690	10,177,802	337,653,401	43,987,295	147,941,586	1,224,200	131,248
23										
24	Total Revenue Charges (11+26)	2,717,024,724	2,717,024,791	1,485,516,113	33,200,047	859,320,419	94,954,356	171,943,716	68,833,250	3,256,889
25										
26	Non-Revenue Charges Approved In Other Dockets									
27	Nuclear Decommissioning Charge (NDC)	773,292	773,292	428,245	5,559	159,757	22,769	155,862	1,100	-
28	Subtotal	773,292	773,292	428,245	5,559	159,757	22,769	155,862	1,100	-
29										
30	Total Charges (28+32)	2,717,798,016	2,717,798,083	1,485,944,358	33,205,606	859,480,177	94,977,125	172,099,577	68,834,350	3,256,889

Note: Billing Function (TBILL) amounts are included in T&D Customer Service (TDCS).

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
IV-J-7 RATE DESIGN SUMMARY  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND

Line No.	Class	Rate Charges		
		Charges	Recommendation	
1	<b>Residential</b>	Customer	\$ 2.11	per Meter per Month
2		Metering	\$ 2.79	per Meter per Month
3		Transmission	\$ -	per kWh
4		Distribution	\$ 0.026100	per kWh
5	<b>Secondary &lt;=10 Kva</b>	Customer	\$ 2.01	per Meter per Month
6		Metering	\$ 2.95	per Meter per Month
7		Transmission	\$ -	per kWh
8		Distribution	\$ 0.015740	per kWh
9	<b>Secondary &gt; 10 Kva</b>	Customer		
10		NON-IDR	\$ 4.14	per Meter per Month
11		IDR	\$ 64.72	per Meter per Month
12		Metering		
13		NON-IDR	\$ 9.27	per Meter per Month
14		IDR	\$ 86.69	per Meter per Month
15		Transmission		
16		NON-IDR	\$ -	per NCP Kva
17		IDR	\$ -	per 4CP Kva
18		Distribution	\$ 4.475710	per Billing Kva
19	<b>Primary</b>	Customer		
20		NON-IDR	\$ 6.37	per Meter per Month
21		IDR	\$ 69.05	per Meter per Month
22		Metering		
23		NON-IDR	\$ 285.64	per Meter per Month
24		IDR	\$ 81.03	per Meter per Month
25		Transmission		
26		NON-IDR	\$ -	per NCP Kva
27		IDR	\$ -	per 4CP Kva
28		Distribution	\$ 3.441580	per Billing Kva
29	<b>Transmission</b>	Customer	\$ 190.55	per Meter per Month
30		Metering	\$ 732.35	per Meter per Month
31		Transmission	\$ -	per 4CP Kva
32		Distribution	\$ 0.536270	per Billing Kva

**CenterPoint Energy Houston Electric, LLC**  
**Summary of Revenues**  
**Test Year Ending December 31, 2023**

<u>Line</u>	<u>Rate Class Description</u>	<u>Number of Customers</u>	<u>Present Revenues<sup>1</sup> (a)</u>	<u>Proposed Revenues (b)</u>	<u>Change (c) = (b)-(a)</u>	<u>Change Pct (d)/(a)</u>
1	Residential	2,455,309	\$ 901,815,248	\$ 974,971,423	\$ 73,156,175	8.1%
2	Secondary <= 10kva	155,776	\$ 25,410,421	\$ 23,022,245	\$ (2,388,176)	-9.4%
3	Secondary > 10Kva	151,170	\$ 578,913,742	\$ 521,667,018	\$ (57,246,724)	-9.9%
6	Primary	1,047	\$ 41,515,394	\$ 50,967,061	\$ 9,451,668	22.8%
9	Transmission	233	\$ 27,090,086	\$ 24,002,130	\$ (3,087,956)	-11.4%
10	Miscellaneous Lighting	10,660	\$ 5,812,803	\$ 3,125,641	\$ (2,687,162)	-46.2%
11	Lighting	5,654	\$ 70,222,868	\$ 67,609,051	\$ (2,613,818)	-3.7%
12						
13	Retail Electric Delivery Revenues	<u>2,779,849</u>	<u>\$ 1,650,780,562</u>	<u>\$ 1,665,364,569</u>	<u>\$ 14,584,007</u>	<u>0.9%</u>
14						
15	WholesaleTransmission Revenue		\$ 654,236,818	\$ 696,094,011	\$ 41,857,193	6.4%
16						
17	Total Cost of Service		<u>\$ 2,305,017,380</u>	<u>\$ 2,361,458,580</u>	<u>\$ 56,441,200</u>	<u>2.4%</u>

1 Test Year revenues have been adjusted to normalize billing units and adjust for DCRF

\* See schedule IV-J-7 TCRF for TCRF costs

## **SCHEDULE WORKPAPERS ERRATA 3**

Schedule Workpapers – Errata 3 are being provided in electronic format only.

## Information and Instructions for Schedules and Workpapers

**1. System Requirements**

Due to the large file sizes, it is recommended that users have a least a 32-bit computer. Large files may take longer than normal time to open.

**2. List of main RFP Schedule files, or “RFP Schedules”**

The files listed below are the main spreadsheets used for the Affiliate Data, Cost of Service, and Rate Design. *These are Excel files.*

- a. Section II CEHE RFP Schedules-Errata 23
- b. Section II Schedule H
- c. Section II, III, IV Schedule I and J – ERRATA 23
- d. Section V CEHE RFP Schedules – V-K
- e. Section VI CEHE RFP Schedules – Schedule M

**3. List of RFP Supporting Workpaper files (Linked to RFP Schedules)**

The supporting files listed below are directly linked to the CEHE RFP Schedules. *These are Excel files.*

- a. CEHE RFP Workpapers B-Errata 23
- b. CEHE RFP Workpapers C-Errata 23
- c. CEHE RFP Workpapers D-Errata 23
- d. CEHE RFP Workpapers E-Errata 23
- e. CEHE RFP Workpapers E-3-Errata 23
- f. CEHE RFP Workpapers F&L-Errata 23
- g. CEHE RFP Workpapers TCOS Calculation-Errata 23

**4. List of RFP Supporting Workpaper Files (Linked to Schedule H and Schedule I and J)**

The supporting files listed below are directly linked to the CEHE Schedules H and Schedule I and J. *These are excel files.*

- a. H Schedule Workpaper
- b. WP - 2023 KWH by Rate Class\_Franchise
- c. WP - AMS Transformer Percentage
- d. WP - Discretionary Services – Current and Proposed Calculations
- e. WP – Dist Cust Loads by Service Type 2023-08
- f. WP – Diversity Factor 2023-08
- g. WP – FERC 597
- h. WP – Misc Light 2023 - ERRATA 23
- i. WP – Plant FERC Accts
- j. WP – Street Light 2023 – ERRATA 23
- k. WP – Transformer Count for IDR
- l. WP – UF feeder and URD customers of pad mounted transformers 2023-08
- m. WP – Bad Debt by Rate Class (CONFIDENTIAL)
- n. WP – Confidential Report DSC Billings with GL Check Figure 012023-122023

**5. Recommended opening order**

To avoid linking problems, it is highly recommended that when opening the files that the following order is used. It is **not** recommended to select the "Update Link" button when the option is presented upon opening files. **When working out of the CEHE Schedule I and J – ERRATA 23, iterative calculations will need to be enabled within excel.**

- a. CEHE RFP Workpapers B-Errata 23
- b. CEHE RFP Workpapers E-Errata 23
- c. CEHE RFP Workpapers E-3-Errata 23
- d. CEHE RFP Workpapers D-Errata 23
- e. CEHE RFP Workpapers C-Errata 23
- f. CEHE RFP Schedules-Errata 23
- g. H Schedule Workpapers
- h. CEHE Schedule H
- i. CEHE Schedule I and J – ERRATA 23
- j. WP – 2023 KWH by Rate Class\_Franchise
- k. WP – Street Light 2023 – ERRATA 23
- l. WP – Misc Light 2023 – ERRATA 23

**6. Specific Instructions - Hardcoded Numbers**

Certain numbers must be hardcoded to avoid circular references or other linking problems. If numbers are modified the user must make sure the following cells are manually updated in this order.

1. In CEHE RFP Schedule-Errata 23.xlsx, worksheet "II-F-2", update FF# 8 OMAGXFP(565) "Total O&M and A&G, excluding Fuel & Purchased Power" by copying the numbers from Excel columns K through N and pasting as values in Column Nos. 1 through 4.
2. In CEHE RFP Schedule-Errata 23.xlsx, worksheet "II-F", update FF# 6 TOTREV "Total Revenue Requirement" by copying the numbers from Excel columns K through N and pasting as values in Column Nos. 1 through 4. Copy as many times as needed until values are zero in columns in Q through T. Other changes below may require this to be repeated.
3. In CEHE RFP Workpapers TCOS Calculation-Errata 23.xlsx, update cell D12 by copying the value from CEHE RFP Schedules-Errata 23.xlsx, worksheet "III-A-1", Column No. 4, Line No. 12 "TOTAL ADJUSTED REVENUE REQUIREMENT" (cell G25). Copy and paste as values into cell D12.
4. In CEHE RFP Workpapers B-Errata 23.xlsx, worksheet "WP II-B-9", update cell C23 by copying the value from CEHE RFP Schedules-Errata 23.xlsx, worksheet "II-B", Column No. 3, Line No. 31 "Return on Rate Base" (cell F44). Copy and paste as values into cell C23.