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Control Number - 56211

Item Number - 246

**SOAH DOCKET NO. 473-24-13232
PUC DOCKET NO. 56211**

**APPLICATION OF CENTERPOINT § BEFORE THE STATE OFFICE
ENERGY HOUSTON ELECTRIC, LLC § OF
FOR AUTHORITY TO CHANGE RATES § ADMINISTRATIVE HEARINGS**

May 24, 2024

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- **Please note that the discovery responses were prepared under the direction of the sponsors.**

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI05-01**

QUESTION:

Long Lead-Time Facilities (LLTF) Regulatory Asset

Please refer to the testimony of Kristie Colvin at page 59, lines 5-7 which states, "To date, the Company has deferred to a regulatory asset the incremental ad valorem (or property) taxes on its LLTF and the return, not otherwise recovered in a rate proceeding, associated with the LLTF." Please provide the detailed monthly calculations of the return and ad valorem tax amounts recorded to the Long Lead-Time Regulatory Asset from the time CEHE first began accruing the asset through the end of the test year. Please provide derivation of all assumptions used in the calculations (e.g. derivation of the monthly carrying charge factor, balances used to determine monthly carrying charges, etc.).

ANSWER:

Please see PUC-RFI05-01 Attachment 1. The amount included in the Company's Rate Filing Package on Schedule II-B-12 as recorded on the books contained an error in the calculation of the property tax amount deferred and will be corrected. The revised regulatory asset amount is \$6.3 million.

SPONSOR:

Kristie Colvin

RESPONSIVE DOCUMENTS:

PUC-RFI05-01 Attachment 1.xlsx

CenterPoint Energy Houston Electric, LLC

Long Lead Time Facilities (LLTF)

Company Code 0003: General Ledger Account 179049

Summary

	Per Books	Property Tax Adjustment	Adjusted [Errata]
Carrying Costs	\$ 6,008,840	\$ (37,051)	\$ 5,971,789
Property Taxes	1,584,714	(1,240,898)	343,816
Total	<u>\$ 7,593,554</u>	<u>\$ (1,277,949)</u>	<u>\$ 6,315,605</u>

CenterPoint Energy Houston Electric, LLC
Long Lead Time Facilities (LLTF)
August 2021 - December 2023
Company Code 0003: General Ledger Account 179049
Adjusted Errata

Pre-tax WACC	Annual	Monthly
Long-term Debt	2.519%	0.210%
Common Equity	5.057%	0.400%
Total	7.575%	0.610%

PURA 39.918 M&S	M&S Balance	Average M&S Balance	M&S Above Test Year Levels	Incremental O&M	Cumulative O&M	Prior Month Cum. Regulatory Asset	Debt Carrying Costs	Equity Carrying Costs	Total Monthly Carrying Costs	Debt Cumulative Carrying Costs	Equity Cumulative Carrying Costs	Total Cumulative Carrying Costs	Total Cumulative Regulatory Asset
August-21	\$ 5,945,341.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
September-21	\$ 9,083,708.79	\$ 7,514,525.28	\$ 98,838,484.99	\$ -	\$ -	\$ -	\$ 15,780.50	\$ 30,058.10	\$ 45,838.60	\$ 15,780.50	\$ 30,058.10	\$ 45,838.60	\$ 45,838.60
October-21	\$ 9,295,848.40	\$ 9,189,778.60	\$ 120,708,255.88	\$ -	\$ -	\$ 45,838.60	\$ 19,394.80	\$ 38,942.47	\$ 56,337.27	\$ 35,175.30	\$ 67,000.57	\$ 102,175.87	\$ 102,175.87
November-21	\$ 11,833,522.91	\$ 10,564,685.66	\$ 139,531,446.18	\$ -	\$ -	\$ 102,175.87	\$ 22,400.41	\$ 42,667.45	\$ 65,067.86	\$ 57,575.71	\$ 109,668.02	\$ 167,243.73	\$ 167,243.73
December-21	\$ 15,424,517.12	\$ 13,629,020.01	\$ 148,082,209.28	\$ -	\$ -	\$ 167,243.73	\$ 28,972.15	\$ 55,185.05	\$ 84,157.20	\$ 86,547.86	\$ 164,853.07	\$ 251,400.93	\$ 251,400.93
January-22	\$ 20,590,522.71	\$ 18,007,519.91	\$ 158,314,289.62	\$ -	\$ -	\$ 251,400.93	\$ 38,343.73	\$ 73,035.68	\$ 111,379.41	\$ 124,891.59	\$ 237,888.75	\$ 362,780.34	\$ 362,780.34
February-22	\$ 18,212,606.91	\$ 19,401,584.81	\$ 161,397,010.35	\$ -	\$ -	\$ 362,780.34	\$ 41,505.12	\$ 79,057.38	\$ 120,562.50	\$ 168,396.71	\$ 316,946.13	\$ 483,342.84	\$ 483,342.84
March-22	\$ 22,071,573.38	\$ 20,142,090.15	\$ 155,707,930.17	\$ -	\$ -	\$ 483,342.84	\$ 43,313.41	\$ 82,501.73	\$ 125,815.14	\$ 209,710.12	\$ 399,447.86	\$ 609,157.98	\$ 609,157.98
April-22	\$ 18,671,196.40	\$ 20,371,384.89	\$ 153,838,420.39	\$ -	\$ -	\$ 609,157.98	\$ 44,059.14	\$ 83,922.17	\$ 127,981.31	\$ 253,769.26	\$ 483,370.03	\$ 737,139.29	\$ 737,139.29
May-22	\$ 20,940,102.88	\$ 19,805,649.64	\$ 171,301,638.58	\$ -	\$ -	\$ 737,139.29	\$ 43,139.86	\$ 82,171.16	\$ 125,311.02	\$ 296,909.12	\$ 565,541.19	\$ 862,450.31	\$ 862,450.31
June-22	\$ 25,057,311.82	\$ 22,998,707.35	\$ 184,510,221.57	\$ -	\$ -	\$ 862,450.31	\$ 50,108.43	\$ 95,444.63	\$ 145,553.08	\$ 347,017.55	\$ 660,985.82	\$ 1,008,003.37	\$ 1,008,003.37
July-22	\$ 27,364,457.16	\$ 26,210,884.49	\$ 204,365,550.03	\$ -	\$ -	\$ 1,008,003.37	\$ 57,159.66	\$ 108,875.55	\$ 166,035.21	\$ 404,177.21	\$ 769,861.37	\$ 1,174,038.58	\$ 1,174,038.58
August-22	\$ 34,629,058.34	\$ 30,996,757.75	\$ 213,168,662.16	\$ -	\$ -	\$ 1,174,038.58	\$ 67,558.67	\$ 128,683.19	\$ 196,241.86	\$ 471,735.88	\$ 898,544.56	\$ 1,370,280.44	\$ 1,370,280.44
September-22	\$ 36,248,477.22	\$ 35,437,767.78	\$ 243,308,667.43	\$ -	\$ -	\$ 1,370,280.44	\$ 77,296.90	\$ 147,232.19	\$ 224,529.09	\$ 549,032.78	\$ 1,045,776.75	\$ 1,594,809.53	\$ 1,594,809.53
October-22	\$ 37,354,258.84	\$ 38,800,368.03	\$ 263,797,156.26	\$ -	\$ -	\$ 1,594,809.53	\$ 80,629.87	\$ 153,580.71	\$ 234,210.58	\$ 629,662.85	\$ 1,199,357.46	\$ 1,829,020.11	\$ 1,829,020.11
November-22	\$ 37,151,811.48	\$ 37,253,035.16	\$ 287,918,965.76	\$ -	\$ -	\$ 1,829,020.11	\$ 82,072.32	\$ 156,328.22	\$ 238,400.54	\$ 711,734.97	\$ 1,355,685.68	\$ 2,067,420.65	\$ 2,067,420.65
December-22	\$ 34,771,997.42	\$ 35,961,904.45	\$ 323,689,915.75	\$ -	\$ -	\$ 2,067,420.65	\$ 79,861.58	\$ 152,117.30	\$ 231,978.88	\$ 791,596.55	\$ 1,507,802.98	\$ 2,299,399.53	\$ 2,299,399.53
Total							\$ 791,596.55	\$ 1,507,802.98	\$ 2,299,399.53				

PURA 39.918 M&S	M&S Balance	Average M&S Balance	M&S Above Test Year Levels	Incremental O&M	Cumulative O&M	Prior Month Cum. Regulatory Asset	Debt Carrying Costs	Equity Carrying Costs	Total Monthly Carrying Costs	Debt Cumulative Carrying Costs	Equity Cumulative Carrying Costs	Total Cumulative Carrying Costs	Total Cumulative Regulatory Asset
January-23	\$ 38,538,352.31	\$ 36,855,174.86	\$ 335,552,492.94	\$ 112,299.00	\$ 112,299.00	\$ 2,299,399.53	\$ 81,922.52	\$ 156,042.90	\$ 237,965.42	\$ 873,519.07	\$ 1,663,845.88	\$ 2,537,364.95	\$ 2,649,683.95
February-23	\$ 39,946,615.29	\$ 39,242,483.80	\$ 334,152,860.88	\$ -	\$ 112,299.00	\$ 2,649,683.95	\$ 87,973.51	\$ 167,568.59	\$ 255,542.10	\$ 961,492.58	\$ 1,831,414.47	\$ 2,792,907.05	\$ 2,905,206.05
March-23	\$ 44,104,601.59	\$ 42,025,608.44	\$ 352,854,020.47	\$ -	\$ 112,299.00	\$ 2,905,206.05	\$ 94,354.71	\$ 179,723.26	\$ 274,077.97	\$ 1,055,847.29	\$ 2,011,137.73	\$ 3,066,985.02	\$ 3,179,284.02
April-23	\$ 45,338,130.47	\$ 44,720,386.03	\$ 363,938,041.81	\$ -	\$ 112,299.00	\$ 3,179,284.02	\$ 100,589.27	\$ 191,598.60	\$ 292,187.87	\$ 1,156,436.56	\$ 2,202,736.33	\$ 3,359,172.89	\$ 3,471,471.89
May-23	\$ 47,758,871.47	\$ 46,547,500.97	\$ 347,564,234.61	\$ -	\$ 112,299.00	\$ 3,471,471.89	\$ 105,039.84	\$ 200,075.89	\$ 305,115.73	\$ 1,261,476.40	\$ 2,402,812.22	\$ 3,664,288.62	\$ 3,776,587.62
June-23	\$ 45,080,659.14	\$ 46,419,765.30	\$ 330,410,861.30	\$ -	\$ 112,299.00	\$ 3,776,587.62	\$ 105,412.34	\$ 200,785.41	\$ 306,197.75	\$ 1,366,888.74	\$ 2,603,597.63	\$ 3,970,486.37	\$ 4,082,785.37
July-23	\$ 46,728,107.38	\$ 45,904,383.26	\$ 332,959,835.00	\$ -	\$ 112,299.00	\$ 4,082,785.37	\$ 104,973.05	\$ 199,948.67	\$ 304,921.72	\$ 1,471,861.79	\$ 2,803,546.30	\$ 4,275,408.09	\$ 4,387,707.09
August-23	\$ 52,059,090.00	\$ 49,393,588.69	\$ 330,729,422.58	\$ -	\$ 112,299.00	\$ 4,387,707.09	\$ 112,940.74	\$ 215,125.22	\$ 328,065.96	\$ 1,584,802.53	\$ 3,018,671.52	\$ 4,603,474.05	\$ 4,715,773.05
September-23	\$ 55,920,465.00	\$ 53,989,777.50	\$ 341,776,182.00	\$ -	\$ 112,299.00	\$ 4,715,773.05	\$ 123,281.66	\$ 234,822.20	\$ 358,103.86	\$ 1,708,084.19	\$ 3,253,493.72	\$ 4,961,577.91	\$ 5,073,876.91
October-23	\$ 52,868,455.00	\$ 54,394,460.00	\$ 355,912,389.00	\$ -	\$ 112,299.00	\$ 5,073,876.91	\$ 124,883.51	\$ 237,873.35	\$ 362,756.86	\$ 1,832,967.70	\$ 3,491,367.07	\$ 5,324,334.77	\$ 5,436,633.77
November-23	\$ 52,896,122.00	\$ 52,882,288.50	\$ 374,100,380.00	\$ -	\$ 112,299.00	\$ 5,436,633.77	\$ 122,469.74	\$ 233,275.69	\$ 355,745.43	\$ 1,955,437.44	\$ 3,724,642.76	\$ 5,680,080.20	\$ 5,792,379.20
December-23	\$ 31,161,482.00	\$ 42,028,802.00	\$ 290,081,457.00	\$ -	\$ 112,299.00	\$ 5,792,379.20	\$ 100,424.48	\$ 191,284.72	\$ 291,709.20	\$ 2,055,881.92	\$ 3,915,927.48	\$ 5,971,789.40	\$ 6,084,088.40
Total							\$ 1,264,265.37	\$ 2,408,124.50	\$ 3,672,389.87	\$ 2,055,881.92	\$ 3,915,927.48	\$ 5,971,789.40	

\$ 5,971,789.40 LLTF Carrying Costs
\$ 343,816.00 Property Tax
\$ 6,315,605.40 GL179049

CenterPoint Energy Houston Electric, LLC
Long Lead Time Facilities (LLTF)
August 2021 - December 2023
Company Code 0003; General Ledger Account 179049
Per Books 12/31/2023

Pre-tax WACC	Annual	Monthly
Long-term Debt	2.519%	0.210%
Common Equity	5.057%	0.400%
Total	7.575%	0.610%

PURA 39.918 M&S	Average		M&S Above Test Year Levels	Incremental O&M	Cumulative O&M	Prior Month Cum. Regulatory Asset	Debt Carrying Costs	Equity Carrying Costs	Total Monthly Carrying Costs	Debt Cumulative Carrying Costs	Equity Cumulative Carrying Costs	Total Cumulative Carrying Costs	Total Cumulative Regulatory Asset
	M&S Balance	M&S Balance											
August-21	\$ 5,945,341.77	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
September-21	\$ 9,083,708.79	\$ 7,514,525.28	\$ 98,838,484.99	\$ -	\$ -	\$ -	\$ 15,780.50	\$ 30,058.10	\$ 45,838.60	\$ 15,780.50	\$ 30,058.10	\$ 45,838.60	\$ 45,838.60
October-21	\$ 9,295,848.40	\$ 9,189,778.60	\$ 120,708,255.88	\$ -	\$ -	\$ 45,838.60	\$ 19,394.80	\$ 36,942.47	\$ 56,337.27	\$ 35,175.30	\$ 67,000.57	\$ 102,175.87	\$ 102,175.87
November-21	\$ 11,833,522.91	\$ 10,564,685.66	\$ 139,531,446.18	\$ -	\$ -	\$ 102,175.87	\$ 22,400.41	\$ 42,667.45	\$ 65,067.86	\$ 57,575.71	\$ 109,668.02	\$ 167,243.73	\$ 167,243.73
December-21	\$ 15,424,517.12	\$ 13,829,020.01	\$ 148,082,209.28	\$ -	\$ -	\$ 167,243.73	\$ 28,972.15	\$ 55,185.05	\$ 84,157.20	\$ 86,547.86	\$ 164,853.07	\$ 251,400.93	\$ 251,400.93
January-22	\$ 20,590,522.71	\$ 18,007,519.91	\$ 158,314,289.62	\$ -	\$ -	\$ 251,400.93	\$ 38,343.73	\$ 73,035.68	\$ 111,379.41	\$ 124,891.59	\$ 237,888.75	\$ 362,780.34	\$ 362,780.34
February-22	\$ 18,212,606.91	\$ 19,401,564.81	\$ 161,397,010.35	\$ -	\$ -	\$ 362,780.34	\$ 41,505.12	\$ 79,057.38	\$ 120,562.50	\$ 166,396.71	\$ 316,946.13	\$ 483,342.84	\$ 483,342.84
March-22	\$ 22,071,573.38	\$ 20,142,090.15	\$ 155,707,930.17	\$ -	\$ -	\$ 483,342.84	\$ 43,313.41	\$ 82,501.73	\$ 125,815.14	\$ 209,710.12	\$ 399,447.86	\$ 609,157.98	\$ 609,157.98
April-22	\$ 18,671,196.40	\$ 20,371,384.89	\$ 153,838,420.39	\$ -	\$ -	\$ 609,157.98	\$ 44,059.14	\$ 83,922.17	\$ 127,981.31	\$ 253,769.28	\$ 483,370.03	\$ 737,139.29	\$ 737,139.29
May-22	\$ 20,940,102.88	\$ 19,805,649.64	\$ 171,301,638.58	\$ -	\$ -	\$ 737,139.29	\$ 43,139.86	\$ 82,171.16	\$ 125,311.02	\$ 296,909.12	\$ 565,541.19	\$ 862,450.31	\$ 862,450.31
June-22	\$ 25,057,311.82	\$ 22,998,707.35	\$ 184,510,221.57	\$ -	\$ -	\$ 862,450.31	\$ 50,108.43	\$ 95,444.63	\$ 145,553.06	\$ 347,017.55	\$ 660,985.82	\$ 1,008,003.37	\$ 1,008,003.37
July-22	\$ 27,364,457.16	\$ 26,210,884.49	\$ 204,365,550.03	\$ -	\$ -	\$ 1,008,003.37	\$ 57,159.66	\$ 108,875.55	\$ 166,035.21	\$ 404,177.21	\$ 769,861.37	\$ 1,174,038.58	\$ 1,174,038.58
August-22	\$ 34,629,058.34	\$ 30,996,757.75	\$ 213,168,662.16	\$ -	\$ -	\$ 1,174,038.58	\$ 67,558.67	\$ 128,683.19	\$ 196,241.86	\$ 471,735.88	\$ 898,544.56	\$ 1,370,280.44	\$ 1,370,280.44
September-22	\$ 36,246,477.22	\$ 35,437,767.78	\$ 243,308,667.43	\$ -	\$ -	\$ 1,370,280.44	\$ 77,296.90	\$ 147,232.19	\$ 224,529.09	\$ 549,032.78	\$ 1,045,776.75	\$ 1,594,809.53	\$ 1,594,809.53
October-22	\$ 37,354,258.84	\$ 36,800,368.03	\$ 263,797,156.26	\$ -	\$ -	\$ 1,594,809.53	\$ 80,629.87	\$ 153,580.71	\$ 234,210.58	\$ 629,662.65	\$ 1,199,357.46	\$ 1,829,020.11	\$ 1,829,020.11
November-22	\$ 37,151,811.48	\$ 37,253,035.16	\$ 287,918,965.76	\$ -	\$ -	\$ 1,829,020.11	\$ 82,072.32	\$ 156,328.22	\$ 238,400.54	\$ 711,734.97	\$ 1,355,685.68	\$ 2,067,420.65	\$ 2,067,420.65
December-22	\$ 34,771,997.42	\$ 35,961,904.45	\$ 323,689,915.75	\$ -	\$ -	\$ 2,067,420.65	\$ 79,861.58	\$ 152,117.30	\$ 231,978.88	\$ 791,596.55	\$ 1,507,802.98	\$ 2,299,399.53	\$ 2,299,399.53
Total							\$ 791,596.55	\$ 1,507,802.98	\$ 2,299,399.53				

PURA 39.918 M&S	Average		M&S Above Test Year Levels	Incremental O&M	Cumulative O&M	Prior Month Cum. Regulatory Asset	Debt Carrying Costs	Equity Carrying Costs	Total Monthly Carrying Costs	Debt Cumulative Carrying Costs	Equity Cumulative Carrying Costs	Total Cumulative Carrying Costs	Total Cumulative Regulatory Asset
	M&S Balance	M&S Balance											
January-23	\$ 38,538,352.31	\$ 36,855,174.86	\$ 335,552,492.94	\$ 623,727.00	\$ 623,727.00	\$ 2,299,399.53	\$ 82,459.52	\$ 157,065.75	\$ 239,525.27	\$ 874,056.07	\$ 1,664,868.73	\$ 2,538,924.80	\$ 3,162,651.80
February-23	\$ 39,946,615.29	\$ 39,242,483.80	\$ 334,152,860.88	\$ -	\$ 623,727.00	\$ 3,162,651.80	\$ 89,050.78	\$ 169,620.54	\$ 258,671.32	\$ 963,106.85	\$ 1,834,489.27	\$ 2,797,596.12	\$ 3,421,323.12
March-23	\$ 44,104,601.59	\$ 42,025,608.44	\$ 352,854,020.47	\$ -	\$ 623,727.00	\$ 3,421,323.12	\$ 95,438.56	\$ 181,787.73	\$ 277,226.29	\$ 1,058,545.41	\$ 2,016,277.00	\$ 3,074,822.41	\$ 3,698,549.41
April-23	\$ 45,336,130.47	\$ 44,720,366.03	\$ 363,938,041.81	\$ -	\$ 623,727.00	\$ 3,698,549.41	\$ 101,679.72	\$ 193,675.66	\$ 295,355.38	\$ 1,160,225.13	\$ 2,209,952.66	\$ 3,370,177.79	\$ 3,993,904.79
May-23	\$ 47,758,871.47	\$ 46,547,500.97	\$ 347,564,234.61	\$ -	\$ 623,727.00	\$ 3,993,904.79	\$ 106,136.96	\$ 202,165.62	\$ 308,302.57	\$ 1,266,362.08	\$ 2,412,118.28	\$ 3,678,480.36	\$ 4,302,207.36
June-23	\$ 45,080,859.14	\$ 46,419,765.30	\$ 330,410,861.30	\$ -	\$ 623,727.00	\$ 4,302,207.36	\$ 106,516.14	\$ 202,887.89	\$ 309,404.03	\$ 1,372,878.22	\$ 2,615,006.17	\$ 3,987,884.39	\$ 4,611,611.39
July-23	\$ 46,728,107.38	\$ 45,904,383.26	\$ 332,959,835.00	\$ -	\$ 623,727.00	\$ 4,611,611.39	\$ 106,083.59	\$ 202,063.98	\$ 308,147.57	\$ 1,478,961.81	\$ 2,817,070.15	\$ 4,296,031.96	\$ 4,919,758.96
August-23	\$ 52,059,090.00	\$ 49,393,598.69	\$ 330,729,422.58	\$ -	\$ 623,727.00	\$ 4,919,758.96	\$ 114,058.05	\$ 217,253.43	\$ 331,311.48	\$ 1,593,019.86	\$ 3,034,323.58	\$ 4,627,343.44	\$ 5,251,070.44
September-23	\$ 55,920,465.00	\$ 53,989,777.50	\$ 341,776,182.00	\$ -	\$ 623,727.00	\$ 5,251,070.44	\$ 124,405.78	\$ 236,963.39	\$ 361,369.17	\$ 1,717,425.64	\$ 3,271,286.97	\$ 4,988,712.61	\$ 5,612,439.61
October-23	\$ 52,868,455.00	\$ 54,394,480.00	\$ 355,912,389.00	\$ -	\$ 623,727.00	\$ 5,612,439.61	\$ 126,014.49	\$ 240,027.60	\$ 366,042.09	\$ 1,843,440.13	\$ 3,511,314.57	\$ 5,354,754.70	\$ 5,978,481.70
November-23	\$ 52,896,122.00	\$ 52,882,288.50	\$ 374,100,380.00	\$ -	\$ 623,727.00	\$ 5,978,481.70	\$ 123,607.62	\$ 235,443.08	\$ 359,050.70	\$ 1,967,047.75	\$ 3,746,757.65	\$ 5,713,805.40	\$ 6,337,532.40
December-23	\$ 31,161,482.00	\$ 42,028,802.00	\$ 290,081,457.00	\$ -	\$ 623,727.00	\$ 6,337,532.40	\$ 101,569.30	\$ 193,465.34	\$ 295,034.64	\$ 2,068,617.05	\$ 3,940,222.99	\$ 6,008,840.04	\$ 6,632,567.04
Total							\$ 1,277,020.50	\$ 2,432,420.01	\$ 3,709,440.51	\$ 2,068,617.05	\$ 3,940,222.99	\$ 6,008,840.04	

\$ 6,008,840.04 LLTF Carrying Costs
\$ 1,584,714.00 Property Tax
\$ 7,593,554.04 GL179049

CenterPoint Energy Houston Electric, LLC
Long Lead Time Facilities (LLTF)
August 2021 - December 2023
Company Code 0003: General Ledger Account 179049
SupplyChain Dashboard M&S Total Versus Docket 49421 M&S

	Total Current M&S Balance	Docket 49421 M&S 13	
		Month Average	M&S Above Test Year
		12/2017 - 12/2018	Levels
August-21	-	-	-
September-21	208,566,968	109,728,483	98,838,485
October-21	230,436,739	109,728,483	120,708,256
November-21	249,259,929	109,728,483	139,531,446
December-21	257,810,692	109,728,483	148,082,209
January-22	268,042,773	109,728,483	158,314,290
February-22	271,125,493	109,728,483	161,397,010
March-22	265,436,413	109,728,483	155,707,930
April-22	263,566,903	109,728,483	153,838,420
May-22	281,030,122	109,728,483	171,301,639
June-22	294,238,705	109,728,483	184,510,222
July-22	314,094,033	109,728,483	204,365,550
August-22	322,897,145	109,728,483	213,168,662
September-22	353,037,150	109,728,483	243,308,667
October-22	373,525,639	109,728,483	263,797,156
November-22	397,647,449	109,728,483	287,918,966
December-22	433,418,399	109,728,483	323,689,916
January-23	445,280,976	109,728,483	335,552,493
February-23	443,881,344	109,728,483	334,152,861
March-23	462,582,503	109,728,483	352,854,020
April-23	473,666,525	109,728,483	363,938,042
May-23	457,292,718	109,728,483	347,564,235
June-23	440,139,344	109,728,483	330,410,861
July-23	442,688,318	109,728,483	332,959,835
August-23	440,457,906	109,728,483	330,729,423
September-23	451,504,665	109,728,483	341,776,182
October-23	465,640,872	109,728,483	355,912,389
November-23	483,828,863	109,728,483	374,100,380
December-23	399,809,940	109,728,483	290,081,457

**CenterPoint Energy Houston Electric, LLC
Long Lead Time Facilities (LLTF)
August 2021 - December 2023
Company Code 0003: General Ledger Account 179049
2022 and 2023 Property Tax Details**

After 2024 True-up

2022	
LLTF M&S Balance 12/31/2021	\$ 15,424,517.12
Total Reported Value (@25%)	\$ 3,856,129.28
Service Factor	1.290
Estimated Assessed Value	\$ 4,974,406.77
CEHE Effective Tax Rate	2.258%
Estimated Taxes	\$ 112,299.61
Per Journal Entries	112,299.00
<i>Rounding</i>	\$ 0.61

2023	
LLTF M&S Balance 12/31/2021	\$ 34,771,997.42
Total Reported Value (@25%)	\$ 8,692,999.36
Service Factor	1.301
Estimated Assessed Value	\$ 11,309,074.41
CEHE Effective Tax Rate	2.047%
Estimated Taxes	\$ 231,517.07
Per Journal Entries	231,517.00
<i>Rounding</i>	\$ 0.07

\$ 343,816.00

CenterPoint Energy Houston Electric, LLC
Weighted Average Cost of Capital (WACC)
Docket 49421

	Capital Structure	Cost	WACC	Pre-tax WACC	Pre-tax WACC Monthly
Long-term Debt	57.50%	4.38%	2.519%	2.519%	0.207%
Equity	42.50%	9.40%	3.995%	5.057%	0.412%
Total	100%		6.514%	7.575%	0.610%

Docket 49421 Final Order Findings of Fact

$$\text{Monthly} = (1 + [\text{Pre-tax WACC}])^{(1/12)} - 1$$

Agreement – Return and Capital Structure

60. The signatories agreed that, beginning on the effective date of the rates approved by this Order, CenterPoint Houston's weighted average cost of capital will be 6.51%, based on a cost of debt of 4.38%, a return on equity of 9.4%, and a capital structure of 57.5% long-term debt and 42.5% equity.
61. It is appropriate for CenterPoint Houston to have an overall rate of return of 6.51%, based on a cost of debt of 4.38%, a return on equity of 9.4%, and a capital structure of 57.5% long-term debt and 42.5% equity.
62. The signatories agreed that the weighted average cost of capital, cost of debt, return on equity, and capital structure of CenterPoint Houston will apply in all Commission proceedings or Commission filings requiring the application of those items.
63. It is appropriate for the overall rate of return (referenced as the weighted average cost of capital in the agreement), cost of debt, return of equity, and capital structure for CenterPoint Houston to apply in all Commission proceedings or Commission filings requiring the application of those items.

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI05-03**

QUESTION:

Long Lead-Time Facilities (LLTF) Regulatory Asset

For the group of items comprising the LLTF balance of \$31,161,482 at 12/31/23, please provide the thirteen-month average for the same items included in the \$399.1 million requested balance of materials and supplies in this proceeding as well as the month-end balance by the same categories or equipment types for each of the 13 months used to calculate the average.

ANSWER:

Please see PUC RFI05-03 Attachment 1.xlsx.

SPONSOR:

Kristie Colvin/Carla Kneipp

RESPONSIVE DOCUMENTS:

PUC RFI05-03 Attachment 1.xlsx

CenterPoint Energy Houston, LLC

Response to RFI PUC 05-03

Line No.	Month	(A) Inventory Value (exclucding FERC 1630)	(B) LLTF Qualifying Restoration Value	(C) = (A) - (B) Non-LLTF Inventory
1	12-2022	71,806,959	34,771,997	37,034,962
2	01-2023	78,608,679	38,538,352	40,070,326
3	02-2023	81,697,281	39,946,615	41,750,666
4	03-2023	91,248,056	44,104,602	47,143,454
5	04-2023	90,881,322	45,336,130	45,545,191
6	05-2023	93,589,871	47,758,871	45,831,000
7	06-2023	92,600,381	45,080,659	47,519,722
8	07-2023	96,252,515	46,728,107	49,524,407
9	08-2023	105,743,970	52,059,090	53,684,880
10	09-2023	119,806,532	55,920,465	63,886,067
11	10-2023	121,509,739	52,868,455	68,641,284
12	11-2023	127,258,428	52,896,122	74,362,306
13	12-2023	75,490,211	31,161,482	44,328,729
14	13mo AVG	95,884,150	45,166,996	50,717,153

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RFI05-04**

QUESTION:

Long Lead-Time Facilities (LLTF) Regulatory Asset

For the group of items comprising the \$31,161,482 LLTF balance at 12/31/23 in this proceeding, please provide the 12/31/18 balance for the same categories or equipment types. Please also provide by LLTF category or equipment type the month-end balance for each of the thirteen months used to calculate the \$109.7 million for materials and supplies included in CEHE's requested rate base in its last rate case, Docket No. 49421. (Application at Schedule II-B and included on Attachment D to the Stipulation and Settlement Agreement for that proceeding).

ANSWER:

Please see PUC RFI 05-04 Attachment 1.xlsx for the line details (by equipment type) for each of the following:

- The group of items comprising the \$31,161,482 LLTF balance at 12/31/2023 is in column "12-2023" (Excel column P) in Line Nos. 1–25 (Excel rows 7–31);
- The 12/31/2018 balance for the same categories or equipment types that comprise the \$31,161,482 LLTF balance at 12/31/2023 is shown in column "12-2018" (Excel column O) in Line Nos. 26–133 (Excel rows 37–144); and
- 12/2017 through 12/2018 balances that were used to calculate the \$109.7 million thirteen-month average of materials and supplies in Docket No. 49421 for the same categories is shown in columns "12-2017" through "12-2018" (Excel columns C–O) in Line Nos. 26–137 (Excel rows 37–149).

SPONSOR:

Kristie Colvin/Carla Kneipp

RESPONSIVE DOCUMENTS:

PUC-RFI 05-04 Attachment 1.xlsx

CenterPoint Energy
Response to RFI PUC 05-03 - Monthly LLTF Data

Line No	LLTF Qualifying Restoration Value	Period													
	Material Group	12-2017	01-2018	02-2018	03-2018	04-2018	05-2018	06-2018	07-2018	08-2018	09-2018	10-2018	11-2018	12-2018	12-2023
1	30050 - ARRESTORS/CUTOUTS						10,572	10,572	10,572	10,572	10,572	10,572	10,572		2,145
2	30110 - BREAKERS									64,668	64,668	198,745	65,837	199,791	740,494
3	30150 - CABLE SPLICING									18,716	21,390	58,823	58,823	53,475	245,333
4	30160 - CAPACITORS												3,435		2,418
5	30240 - CONDUIT&FITTINGS								14	14	14	14			6,916
6	30250 - CONNECTORS	19,382	19,272	15,711	9,295	12,209	14,253	13,158	13,048	12,951	12,476	19,593	15,394	13,040	121,919
7	30320 - ELECTRICAL SUPPLIES														3,146
8	30440 - FUSES														530
9	30470 - HDWR (IND LPROD&SUP)														24,328
10	30540 - INSULATORS						169,283	188,268							434,569
11	30630 - METERS														23,984
12	30660 - NETWORK PROTECTORS														886,214
13	30690 - PAD, PED, PULLHLS, COV														138,944
14	30750 - POLE LINE HDWR														255,189
15	30760 - POLES (STL, CONC, WVD)	46,261	33,696	32,329	33,797	22,938	17,679	61,967	71,221	50,122	89,333	30,559	24,390	22,444	19,259,464
16	30840 - SAFETY EQUIP														43
17	30850 - SAFETY/1ST AIDE/FIRE														32
18	30910 - STRUCTURAL STEEL												37,706	147,867	3,408
19	30930 - SWITCHES													84,027	3,233,000
20	30940 - TELECOMMUNICATIONS	103,627	103,625	103,620	103,625	118,822	103,621	103,601	103,627	80,683	106,585	103,701	106,592	103,634	92,171
21	30950 - TOOLS														709
22	30970 - D-TRANSFORM/REGULATR	96,597	66,667	36,737	36,737	36,737	36,737	36,737	210,502	268,809	268,809	268,809	268,809	453,015	
23	31080 - WIRE&CBLE	1,183,461	614,638	30,871	30,876	30,879	30,880	94,839	1,866,972	2,604,705	2,604,084	2,228,504	2,105,514	2,600,719	5,683,941
24	31090 - WOOD PROD														2,585
25	Grand Total	1,449,328	837,897	219,267	214,329	221,584	383,024	509,141	2,275,956	3,111,240	3,177,930	2,919,320	2,797,071	3,678,012	31,161,482

Inventory Value	Period													
Material Group	12-2017	01-2018	02-2018	03-2018	04-2018	05-2018	06-2018	07-2018	08-2018	09-2018	10-2018	11-2018	12-2018	12-2023
26 10535 - TELE EQUIP MAINT/SUP	43,609	33,878	33,878	33,878	33,878	33,878	33,878	33,878	33,878	33,878	33,878	33,878	33,878	-
27 10600 - GROUNDLINE TREAT														126,833
28 10890 - MISC	-	-	-	-	-	-	-	-	-	-	-	-	-	11,148
29 11100 - SECURITY-FURN & INST	75,242	75,242	53,421	53,421	53,421	53,421	77,368	62,085	62,085	38,138	38,138	38,138	38,138	124,846
30 11161 - SUBST BLDG CONST NEW														153,558
31 11170 - SUBST ELEC CONST	19,950	19,950	19,950	19,950	19,950	19,950	19,950	19,950	19,950	19,950	19,950	19,950	19,950	19,950
32 11220 - TELECOMMS SERVICES	114	114	114	114	114	114	114	114	114	114	114	114	114	-
33 11223 - COMM EQUIPMENT														12,687
34 11224 - COMM SERVICES														94,637
35 11270 - UNIFORM/TOWEL SRV	27,422	27,335	28,365	29,105	30,346	28,893	28,912	29,123	26,368	28,508	26,640	28,947	31,959	62,185
36 20010 - AUDIO/VISUAL EQUIP	750	750	736	707	707	592	563	563	505	505	505	505	29	938
37 20040 - COMP-HDWR	3,992	1,915	6,161	5,739	4,955	4,408	3,978	3,506	3,077	2,487	2,563	7,956	7,858	1,738
38 20071 - GENL OFFICE SUPPLIES														4,081
39 20110 - GEN'L SUPP	65,057	62,237	62,025	61,548	67,811	70,087	67,297	69,862	68,022	64,849	63,952	64,644	64,889	81,560
40 20230 - WHSE EQUIP/SUPP	1,345	1,233	895	826	826	826	826	556	315	315	191	146	1,214	844
41 30000 - ADHESIVE/SEAL/TAPE	168,062	156,280	147,809	135,725	143,610	140,897	128,849	122,234	125,458	120,745	113,367	124,206	111,681	148,606
42 30005 - TAPE	2,709	2,709	2,662	1,468	1,444	1,444	1,444	1,420	1,420	1,420	1,445	1,084	2,728	3,996
43 30010 - AGITATOR/MIXER	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44 30020 - AIR/GAS CMPRS & ACC	893	893	893	893	893	893	893	893	893	1,118	1,118	1,118	1,118	652
45 30040 - AIR PREHEATER														-
46 30050 - ARRESTORS/CUTOUTS	1,011,347	1,001,157	955,413	906,520	922,697	918,648	1,006,885	1,000,729	1,018,535	963,171	989,861	1,018,272	1,128,383	1,466,492
47 30060 - ASH HANDLING EQUIP	52	52	52	52	52	52	52	52	52	52	52	52	-	-
48 30070 - BATTERIES(EXCL AUTO)	619,553	554,999	491,141	516,458	521,307	506,629	483,726	455,474	449,219	515,257	465,966	487,494	511,793	1,501,348
49 30090 - BOILERS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50 30100 - BOLT HEATERS	71	71	71	71	71	71	71	71	71	71	71	71	71	71
51 30110 - BREAKERS	3,182,564	3,651,560	3,987,418	3,239,745	3,385,533	3,305,556	3,430,097	3,911,211	4,202,483	4,418,868	5,265,648	5,184,973	5,555,519	8,655,005
52 30130 - BUS BAR	330,968	262,667	246,584	244,520	225,199	261,744	296,850	323,207	323,061	347,489	321,250	305,592	380,893	1,281,846
53 30140 - BUSHINGS	4,317,243	4,230,423	4,236,250	4,297,268	4,350,261	4,279,997	4,278,456	4,310,167	4,348,114	4,350,391	4,308,004	4,283,960	4,101,783	3,883,075
54 30150 - CABLE SPLICING	1,485,472	2,056,657	1,983,928	1,970,235	1,792,157	1,746,800	1,759,744	1,658,104	1,547,221	1,552,773	1,707,631	1,668,870	1,706,103	4,551,299
55 30160 - CAPACITORS	1,074,051	1,028,460	1,133,298	1,417,875	1,030,950	984,088	1,404,006	1,398,524	1,410,013	888,092	873,389	900,878	918,006	1,071,189
56 30170 - CATHODIC PROTECT-EQU														8,567

CenterPoint Energy
Response to RFI PUC 05-03 - Monthly LLTF Data

Line	LLTF Qualifying Restoration Value	Period													
No	Material Group	12-2017	01-2018	02-2018	03-2018	04-2018	05-2018	06-2018	07-2018	08-2018	09-2018	10-2018	11-2018	12-2018	12-2023
57	30180 - CHEMICALS	90,268	88,207	85,385	78,960	82,775	109,316	89,355	128,995	125,872	113,671	106,251	95,735	96,835	133,333
58	30200 - REMOTE AUTOMATION	154,765	143,032	171,557	173,548	176,421	180,883	175,356	176,604	180,273	163,630	158,975	158,968	156,662	139,770
59	30202 - CIRCUIT-PR/ASSY/INT	66	62	57	51	44	37	37	37	35	35	69	33	-	50
60	30210 - COMPRESSED GAS	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	30220 - CONCRETE/AGGREGATE	3,065	3,018	2,689	3,958	3,477	3,518	3,086	3,009	3,312	3,308	3,653	3,369	2,886	6,516
62	30240 - CONDUIT&FITTINGS	630,468	588,342	644,670	676,617	659,662	678,755	758,620	636,437	644,439	597,644	602,383	672,823	697,571	2,521,598
63	30250 - CONNECTORS	4,059,784	3,915,143	3,941,626	3,848,859	3,794,586	3,755,576	4,283,578	4,395,665	4,685,262	4,560,114	4,486,251	4,450,607	4,180,339	14,994,811
64	30260 - CONST MAINT-MAT'L	6,971	6,971	6,971	6,971	6,971	6,971	6,971	6,971	6,837	6,837	6,837	6,837	6,837	6,813
65	30270 - CNTRL COMP PART	59,899	59,899	59,899	60,308	60,308	60,308	60,308	24,748	24,748	24,748	24,748	24,748	24,748	24,748
66	30280 - CNTRL PANELS	66,506	76,996	74,983	62,515	76,515	71,068	84,625	75,138	67,946	90,060	75,287	76,466	78,166	180,003
67	30320 - ELECTRICAL SUPPLIES	562,422	431,666	502,462	418,993	366,766	353,118	363,110	345,529	366,205	360,006	385,104	402,217	372,810	1,786,922
68	30330 - ELECTRONICS	412,877	407,049	408,608	401,973	380,565	383,232	385,839	390,827	390,385	400,632	392,629	390,936	388,231	848,869
69	30370 - FANS	4,864	4,864	4,864	4,864	4,864	4,409	4,409	4,409	3,309	3,688	3,688	31,626	100,066	335,697
70	30380 - FASTENERS	474,108	430,254	485,828	522,077	487,887	526,259	520,417	518,172	560,928	556,387	662,091	655,985	649,427	2,402,076
71	30400 - FIBER OPTIC CBLE/ACC	53,905	102,552	104,253	108,554	107,934	128,672	134,934	131,414	146,116	135,634	134,813	130,511	114,635	635,150
72	30410 - FILTERS-EQUIP	106,222	106,222	105,698	104,610	106,656	106,721	106,721	127,478	152,192	151,901	151,584	151,584	151,584	835,147
73	30420 - FIRE PROT	8	8	8	8	8	8	8	8	8	8	8	8	8	8
74	30430 - FRAMING CHAN (METAL)	40,201	35,708	35,745	32,576	34,484	35,488	35,511	32,423	32,014	29,226	27,119	33,455	32,842	100,371
75	30440 - FUSES	1,292,946	1,239,035	1,218,536	1,153,381	1,195,947	1,222,343	1,246,664	1,248,752	1,259,836	1,248,084	1,277,443	1,161,554	1,254,393	2,902,538
76	30450 - GASKETS	168,760	163,670	155,820	148,099	202,399	244,687	225,270	247,180	226,293	230,373	226,293	233,736	233,736	798,718
77	30460 - GENERATORS	6,103	6,103	6,103	6,103	7,617	6,088	6,088	6,088	6,088	6,088	6,088	6,088	6,088	7,711
78	30470 - HDWR (IND L'PROD&SUP)	468,795	431,724	434,890	462,277	475,727	484,689	539,792	509,409	506,170	492,587	472,554	484,444	452,979	1,754,621
79	30480 - HEAT EXCHANGERS	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	2,318	1,817	1,330
80	30490 - HVAC EQUIP/PARTS	2,990	3,072	3,072	2,901	5,820	4,809	5,279	5,607	8,044	7,513	5,736	6,639	9,888	16,872
81	30500 - HYD HOSE & FITTINGS	10,029	10,029	9,920	9,486	9,377	9,377	9,377	9,377	9,377	9,377	9,377	9,377	9,377	6,527
82	30510 - INSTR & CTRLS EQUIP	364,709	268,185	230,219	130,381	268,102	433,219	619,937	325,967	335,699	330,469	543,741	516,144	514,973	1,362,777
83	30520 - I&C-SYS SPARES	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84	30530 - INSULATION	252,951	224,771	207,628	254,464	290,903	280,639	275,688	269,000	309,052	310,243	305,807	309,175	299,427	215,221
85	30540 - INSULATORS	2,617,571	2,609,703	2,663,388	2,701,963	2,589,196	2,713,199	3,048,436	3,178,021	3,731,504	3,776,289	3,622,327	3,991,312	3,877,497	14,794,100
86	30550 - JANITORIAL SUPP	51,731	55,218	52,566	51,777	54,940	53,987	54,353	53,151	57,952	51,877	56,036	50,545	50,545	136,410
87	30570 - LAMP BULBS	8,656	7,804	8,274	10,342	16,521	13,186	9,635	13,484	10,302	13,516	23,599	18,269	14,079	11,114
88	30580 - LIGHTING ST LIGHT	3,952,117	3,537,531	3,281,411	3,725,035	4,139,372	3,981,204	5,182,482	5,156,025	4,931,431	4,543,753	4,105,457	3,808,671	3,537,938	6,881,132
89	30600 - LUBRICANTS	3,455	2,328	2,256	2,394	2,530	2,442	2,302	2,426	2,380	2,167	2,186	1,848	1,577	3,527
90	30610 - LUMBER	4,228	4,123	4,123	3,662	3,071	4,716	4,716	4,664	4,664	4,298	4,246	4,246	4,223	25,074
91	30630 - METERS	3,827,111	3,827,414	3,927,271	4,011,132	3,819,832	3,692,409	3,749,865	3,869,565	3,621,167	3,471,066	3,373,270	3,368,151	2,703,130	4,241,642
92	30650 - MOTORS	126,319	129,137	131,571	124,803	138,936	132,751	143,350	152,485	143,873	143,506	144,072	152,778	150,338	159,011
93	30660 - NETWORK PROTECTORS	2,105,224	1,882,434	2,005,166	2,456,147	3,416,960	3,111,537	2,937,069	2,657,065	2,468,745	1,962,580	1,828,372	2,523,084	2,667,453	12,438,546
94	30680 - PACKING	1,147	1,147	1,147	1,117	1,071	966	893	852	821	817	788	780	780	784
95	30690 - PAD,PED,PULLHLS,COV	392,557	381,507	393,310	370,232	313,197	386,333	351,848	316,798	320,676	298,624	301,390	305,804	346,983	1,248,064
96	30700 - PAINT&PAINT PROD	39,478	43,261	41,473	38,356	47,334	46,940	52,313	43,391	40,441	58,946	47,752	38,405	41,128	88,671
97	30710 - PAPER PROD (TWL/CUP)	8,500	8,469	7,048	8,072	7,458	6,606	7,568	7,670	6,863	6,487	7,214	7,841	7,786	14,205
98	30720 - PETROPROD-GAS/DIESEL	188,825	324,296	1,887	69,527	327,853	366,020	456,370	463,639	353,772	414,488	417,113	511,656	434,082	1,509,903
99	30730 - PIPE&FITTINGS	92,046	87,953	82,321	78,732	74,340	68,575	90,946	89,813	89,302	95,406	72,958	69,126	74,840	235,503
100	30740 - PLASTICS	7,217	6,146	6,086	6,040	5,738	6,273	5,735	6,001	8,193	7,599	8,248	6,781	6,647	12,697
101	30750 - POLE LINE HDWR	3,291,633	3,432,453	3,603,927	3,782,178	3,540,706	3,589,268	3,924,317	4,240,228	4,553,570	4,450,854	4,511,779	4,136,169	3,828,029	22,229,985
102	30760 - POLES (STL,CONC,WD)	3,632,001	3,465,715	3,386,550	2,639,386	2,646,950	2,260,697	2,431,006	2,423,537	2,472,629	2,165,308	2,864,407	4,161,740	4,865,370	99,908,141
103	30770 - POWER TRANS PART	-	-	-	-	-	-	-	-	-	-	-	-	-	-
104	30800 - PUMPS	37,004	42,063	42,063	40,039	38,522	13,404	12,899	12,393	11,915	11,915	9,892	11,915	8,257	10,003
105	30810 - REGULATORS/REG PARTS	349	349	349	349	349	349	349	349	349	349	349	349	349	349
106	30820 - RELAYS	3,056,735	3,564,244	3,504,199	3,460,384	3,407,119	3,337,021	3,756,308	4,097,201	4,008,430	3,886,668	4,224,687	4,065,492	3,848,191	8,990,169
107	30840 - SAFETY EQUIP	157,386	159,102	153,938	162,374	149,331	161,131	162,099	167,432	165,137	165,163	164,980	204,616	204,616	325,713
108	30850 - SAFETY/1ST AIDE/FIRE	569,676	569,764	561,278	572,856	552,587	551,988	569,114	565,417	535,051	519,269	523,095	513,828	489,822	908,943
109	30870 - SCREEN-INTAKE STRU	11,383	11,383	11,383	11,383	11,383	11,383	11,383	11,383	11,383	11,383	11,383	11,383	11,383	11,383
110	30880 - SCRUBBERS	21	21	21	21	21	21	21	21	21	21	21	21	21	21
111	30890 - SEALS	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	6,888	2,274	2,386
112	30900 - STEEL/METAL STOCK	9,586	12,493	11,772	10,331	8,168	13,179	13,179	14,576	14,576	12,433	6,721	6,721	4,116	15,449
113	30910 - STRUCTURAL STEEL	7,057,828	5,043,812	5,158,387	4,325,145	4,393,228	6,104,787	5,432,597	5,108,456	8,295,971	8,687,263	11,184,074	11,790,411	8,314,707	67,491,762
114	30920 - SUPV CNTRL (SCADA)	1,578,464	1,597,698	1,464,071	1,479,230	1,531,333	1,518,660	1,634,901	1,997,529	2,126,904	1,808,771	1,572,179	1,510,541	2,000,285	6,351,221
115	30930 - SWITCHES	9,458,583	8,917,371	8,923,177	8,359,808	8,716,230	8,439,465	9,032,988	8,344,122	8,271,027	8,024,553	8,444,681	9,033,044	9,289,562	15,270,638
116	30940 - TELECOMMUNICATIONS	9,119,093	8,578,606	8,575,792	8,632,360	8,509,451	8,425,739	8,127,574	7,695,503	7,531,290	7,667,309	7,879,872	7,542,990	6,627,561	17,075,717
117	30950 - TOOLS	1,122,677	1,099,442	1,131,974	1,088,892	1,050,604	1,043,067	1,082,845	1,069,937	1,085,503	1,255,454	1,209,010	1,135,882	1,128,177	2,172,591

CenterPoint Energy
Response to RFI PUC 05-03 - Monthly LLTF Data

Line No	LLTF Qualifying Restoration Value		Period												
	Material Group	12-2017	01-2018	02-2018	03-2018	04-2018	05-2018	06-2018	07-2018	08-2018	09-2018	10-2018	11-2018	12-2018	12-2023
118	30960 - TRANSDUCERS	53,793	53,059	63,133	60,576	55,699	57,292	50,907	49,244	61,441	58,020	59,774	59,774	54,815	46,333
119	30970 - D-TRANSFORM/REGULATR	18,373,612	17,682,371	18,091,460	17,797,779	17,255,685	16,245,270	16,647,050	15,577,069	16,413,907	16,344,460	17,338,764	17,605,747	18,270,746	1,676,917
120	30980 - TRANSP-PARTS	537,826	525,664	510,772	525,238	531,652	528,349	519,870	490,744	497,344	484,083	473,978	479,243	466,381	323,170
121	30981 - TRANSP-EQUIP	2,628	2,628	2,628	2,628	2,628	2,628	2,628	2,628	2,628	2,628	2,628	2,628	2,628	28,318
122	30982 - TRANSP-STATUTORY	225	225	225	225	225	225	225	225	225	225	225	225	225	225
123	31000 - TUBE HOSE&FITTINGS	-	-	-	-	-	-	-	-	-	-	-	-	-	22
124	31010 - TURBINE PART	-	-	-	-	-	-	-	-	-	-	-	-	-	-
125	31020 - UNIFORM/CLOTHING	89,843	88,257	91,060	89,293	90,139	91,904	92,654	88,760	86,031	82,221	86,139	84,772	87,375	127,635
126	31050 - VALVES	62,339	55,627	56,415	56,313	63,619	63,619	63,619	63,619	63,414	63,414	63,209	62,575	40,402	28,860
127	31070 - WELDING SUPP	165,145	165,246	154,676	157,837	146,820	160,069	158,362	170,662	152,979	145,003	141,227	142,043	143,703	177,903
128	31080 - WIRE&CBLE	10,984,687	10,693,987	11,137,143	12,036,260	11,988,035	14,908,148	15,365,830	15,785,851	19,035,147	18,887,228	18,527,527	19,338,115	19,821,418	59,184,914
129	31090 - WOOD PROD	129,302	124,834	184,409	189,470	186,370	185,828	185,851	185,175	187,527	191,983	153,472	157,975	153,267	240,918
130	40050 - APPLSRV EXP	707	707	707	707	707	707	707	707	707	707	707	651	651	1,117
131	40180 - A/C	39,212	39,212	39,212	39,212	17,650	10,781	27,157	21,913	34,826	34,826	27,229	32,737	35,333	129,875
132	90020 - DO NOT USE-CONV MATL	120,953	120,426	120,426	119,415	112,781	112,276	112,276	107,745	107,745	107,745	107,745	107,845	79,886	28,497
133	Grand Total	104,822,227	100,877,541	101,893,075	100,954,077	101,372,169	103,870,964	108,689,772	107,330,917	115,225,612	113,109,234	117,916,514	121,302,600	118,154,821	399,809,940
134	WIP (GL 133030)	153,888.76	219,339.65	331,767.82	134,131.47	115,768.56	114,830.16	104,941.34	183,967.71	228,023.32	76,444.26	187,436.89	193,268.41	177,702.09	80,527
135	FERC 163 (GL 138010)	678,333.11	67,477.32	-64,453.63	-88,623.62	252,224.67	641,347.79	1,039,634.28	476,535.90	1,069,067.21	1,010,921.80	912,650.31	1,477,008.54	1,253,510.37	(18,848,479)
136	FERC 163 (GL 138999)	-	11,116.33	9,263.91	-	-6,761.40	22,091.91	-	12,036.80	18,038.86	-	-30,352.03	-31,819.52	-	(1,082)
137	Total	105,654,449.15	101,175,474.26	102,169,652.75	100,999,584.38	101,733,400.50	104,649,233.56	109,834,347.99	108,003,457.01	116,540,741.04	114,196,599.74	118,986,248.88	122,941,057.64	119,586,033.05	381,040,905.04

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RF105-05**

QUESTION:

Long Lead-Time Facilities (LLTF) Regulatory Asset

Please confirm that none of the amounts included in the LLTF regulatory asset are related to electric energy storage equipment or facilities under PURA Chapter 35.

ANSWER:

Confirmed; there are **no** electric energy storage equipment or facilities under PURA Chapter 35 included in the LLTF regulatory asset.

SPONSOR:

Carla Kneipp

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232

PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RF105-07

QUESTION:

Cloud Computing Arrangements (CCAs)

For each of the years 2019 through 2023, please separately provide CEHE's directly incurred and allocated expenses for infrastructure as a service (IaaS) CCAs and software as a service (SaaS) CCAs. For each amount provided, please specify the amount capitalized and the amount expensed.

ANSWER:

Please see the tables below that provide IaaS CCAs and SaaS CCAs by year, as well as the amount capitalized and expensed.

Incurred by Technology Operations on behalf of and charged to CenterPoint Houston:

IaaS CCA	2019	2020	2021	2022	2023
Capital	\$ 356,762	\$ 234,376	\$ 81,494	\$ 63,685	\$ 591,757
Expense	\$ (70,116)	\$ 353,546	\$ 653,446	\$ 285,057	\$ 481,474
IaaS CCA Total	\$ 286,645	\$ 587,923	\$ 734,940	\$ 348,743	\$ 1,073,230
SaaS CCA	2019	2020	2021	2022	2023
Capital	\$ 108,750	\$ (31,609)	\$ 53,253	\$ 11,574,967	\$ 2,746,402
Expense	\$ 4,401,203	\$ 7,845,785	\$ 6,686,406	\$ 4,765,910	\$ 5,395,399
SaaS CCA Total	\$ 4,509,953	\$ 7,814,175	\$ 6,739,658	\$ 16,340,877	\$ 8,141,801

Incurred by CenterPoint Houston:

IaaS CCA	2019	2020	2021	2022	2023
Capital	\$ -	\$ 213,235	\$ 140,515	\$ -	\$ 49,881
Expense	\$ -	\$ 29,228	\$ -	\$ -	\$ 643
IaaS CCA Total	\$ -	\$ 242,463	\$ 140,515	\$ -	\$ 50,525
SaaS CCA	2019	2020	2021	2022	2023
Capital	\$ -	\$ -	\$ 48,806	\$ 118,732	\$ 369,454
Expense	\$ 83,979	\$ 139,889	\$ 168,142	\$ -	\$ 75
SaaS CCA Total	\$ 83,979	\$ 139,889	\$ 216,948	\$ 118,732	\$ 369,528

SPONSOR:

Kristie Colvin/Ron Bahr

RESPONSIVE DOCUMENTS:

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RF105-08**

QUESTION:

Cloud Computing Arrangements (CCAs)

For each of the years 2024 through 2028, please separately provide the total expenses CEHE expects to incur (both directly and as allocated) for IaaS CCAs and SaaS CCAs.

ANSWER:

For 2024, the amounts incurred by the Information Technology organization on behalf of and charged to CenterPoint Houston is expected to be approximately \$1,073,357 for IaaS CCAs and \$5,467,048 for SaaS CCAs. Although specific figures for 2025–2028 are not available, the spend in these years for the IaaS and SaaS CCAs will be similar and not less than 2024 totals due to factors like inflation, contract time period, and other annual increases to subscription costs that vendors typically tie to inflation. In addition, an SAP S/4 Transformation program is being evaluated and that may affect these numbers in future years. There may be a high likelihood for increased usage of CCAs in the future. As described in Ms. Colvin's direct testimony, the proposed method of using a baseline level and tracking deferrals would allow the Company to either recover or issue credits as specified to customers.

SPONSOR:

Kristie Colvin/Ron Bahr

RESPONSIVE DOCUMENTS:

None

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232

PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RF105-09

QUESTION:

Cloud Computing Arrangements (CCAs)

For amounts identified in the response to Staff 5-8, please identify the amounts that are based on contracts or agreements already executed. Based on the executed contracts, please provide the estimated amounts to be capitalized and the estimated amounts expected to be expensed each year.

ANSWER:

Of the amounts identified in CenterPoint Houston's response to Staff 5-8, all amounts for 2024 are based on contracts or agreements already executed. The table below provides the capital and expense amounts for IaaS CCAs and SaaS CCAs.

IaaS CCA	2024
Capital	\$755,860
Expense	\$317,497
IaaS CCA Total	\$1,073,357
SaaS CCA	2024
Capital	\$1,415,682
Expense	\$4,051,366
SaaS CCA Total	\$5,467,048

SPONSOR:

Kristie Colvin/Ron Bahr

RESPONSIVE DOCUMENTS:

None

**CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
PUC DOCKET NO. 56211
SOAH DOCKET NO. 473-24-13232**

**PUBLIC UTILITY COMMISSION OF TEXAS
REQUEST NO.: PUC-RF105-10**

QUESTION:

Cloud Computing Arrangements (CCAs)

Please refer to the testimony of Kristie Colvin at page 101, lines 1-4 which states, "Determining whether a SaaS-type CCA contains a license can be difficult, however, as many of these CCAs do not contain the level of detail necessary to reasonably make that determination." Please provide a detailed explanation why it is reasonable for CEHE (or CNP) to enter into CCAs that do not contain the level of detail necessary to make the required determinations.

ANSWER:

Application of the FASB ASC 350-40 requires a fair value assignment to the multiple components (software, hosting, maintenance, etc.) contained within the cloud computing contract. Depending on the contract, other costs such as training or data migration may also be incurred. When evaluating the contract to determine the appropriate accounting treatment, the guidance specifies that the Company cannot rely on any valuations present in the contract. Rather, the fair value of each component must be ascertained independently. If a cloud computing vendor also sells an on-premise software solution, this fair value analysis among the components is easily accomplished. However, many vendors only market software in a cloud computing format.

More software vendors are now solely offering products that must be accessed via the cloud. The Company needs these products and is not able to dictate the level of detail that a software vendor is willing to provide in a CCA contract. As a result, the Company works to determine the fair value of each component in a software contract, but that has become increasingly difficult. If the Company identifies a need for additional software, it is likely that a CCA would be the only option available on the market for the desired functionality. The inability to apportion the costs as prescribed in the FASB ASC can result in cloud solutions being expensed, even if the Company is replacing a software product that is currently capitalized. As more software vendors convert to solely a cloud sales model, the information required to apply the FASB ASC guidance will become harder to attain.

SPONSOR:

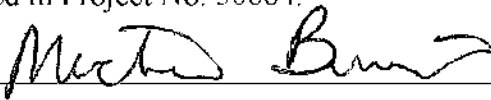
Kristie Colvin/Ron Bahr

RESPONSIVE DOCUMENTS:

None

CERTIFICATE OF SERVICE

I certify that on May 24, 2024, this document was filed with the Public Utility Commission of Texas in Docket No. 56211, and a true and correct copy of it was served by electronic mail on all parties of record in this proceeding in accordance with the Second Order Suspending Rules issued in Project No. 50664.



The following files are not convertible:

PUC RFI05-03 Attachment 1.xlsx
PUC RFI05-04 Attachment 1.xlsx
PUC RFI05-01 Attachment 1.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.