

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

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A. Municipal Account Franchise Credit (see application and explanation below)	<del>(\$0.000779)</del> <u>(\$0.000649)</u>	per kWh
B. Rate Case Expenses Surcharge		See Rider RCE
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF
D. Distribution Cost Recovery Factor		See Rider DCRF
E. Temporary Emergency Electric Energy Facilities		See Rider TEEEF
<u>F. Inflation Reduction Act 2022</u>		<u>See Rider IRA</u>
<u>G. Customer Load Study Charge</u>		<u>See Terms of Service</u>

**TERMS OF SERVICE****DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES AND DISTRIBUTION SYSTEM CHARGES**

Determination of NCP kVA. The NCP kVA applicable under the Monthly Rate section shall be the kVA supplied during the 15 minute period of maximum use during the billing month.

Determination Of 4 CP kVA. The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective with the February billing month of each year and remain fixed for a year. Retail Customer's previous metered usage under this or any other rate schedule will be used, as needed, in determining the billing determinants under the Monthly Rate section. Retail Customers without previous history on which to determine their 4 CP kVA will be billed based on estimated 4 CP kVA in accordance with the following procedures:

- (a) Retail Customers having IDR data for fewer than 4 CP kVA, but at least 2 CP kVA, will be billed based on the average of the actual CP kVA, so long as the CP kVA are representative of the Retail Customer's expected load, as derived from engineering estimates. If the CP kVA are not representative of the expected load,

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the estimated 4 CP kVA will be set based on mutual agreement between the Retail Customer and the Company.

- (b) Retail Customers that do not have at least 2 CP kVA will be billed by estimating the Retail Customer's 4 CP kVA demand by applying a class coincidence factor to the Retail Customer's NCP kVA, using the formula:

$$\text{Estimated 4 CP kVA} = (\text{NCP kVA} * \text{TCCF})$$

Where:

NCP kVA is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent general rate case proceeding using the following formula:

$$\text{TCCF} = \frac{\sum \text{Class CP}_1 \text{ kVA for June, July, August, September}}{\sum \text{Class NCP kVA for June, July, August, September}} = \frac{0.784009}{0.873222}$$

Where:

Class CP kVA is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kVA is the transmission voltage class' maximum 15-minute demand during a month.

### OTHER PROVISIONS

Type of Service. The standard Delivery Service under this Rate Schedule will be three-phase, 60 hertz, at the Company's standard Transmission Voltage levels described in Section 6.2.2 of this Tariff and in the Service Standards.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities. The Company may install remote metering equipment to obtain information with which to determine the amount of the monthly bill. Retail Customer may have metering instruments installed to check the service supplied under this Rate Schedule in accordance with the provisions of the Tariff.

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Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Customer Load Study Charge. Company may conduct a load study for Retail Customers requesting Delivery Service under this Rate Schedule for a new load or load addition of 10 MW or more, and Company will charge, and Retail Customer must pay, an additional charge of \$50,000.00 for the load study. The Company will waive this load study requirement and study fee for new loads and load additions of less than 10 MW, unless Company or ERCOT determines that a load study is required prior to connecting the new or additional load of less than 10 MW to the Transmission Voltage System. Additionally, if Company or ERCOT require a stability study to be performed, an additional charge of \$50,000.00 will be applied to Retail Customer, for a total of \$100,000.00.

Retail Customer Responsibilities. The Retail Customer shall own, operate, and maintain all facilities (except Company owned Billing Meter) necessary to receive three-phase, 60 hertz alternating current service at 60,000 volts or higher. Each Retail Customer served at Transmission Voltage shall comply with Company's operating requirements for transmission customers.

Sub-Metering. The Electric Power and Energy delivered under this Rate Schedule may not be re-metered or sub-metered by the Retail Customer for resale or sharing except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

On-Site Generation. If Retail Customer taking Delivery Service under this Rate Schedule has on-site electric generating capacity installed, additional contract arrangements may be required pursuant to section 5 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff if less than 10 MW or pursuant to ERCOT guidelines and procedures if 10 MW or greater.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this rate schedule or any applicable rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand*

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*Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, meters that record and /or measure kW with no ability to determine kVA or meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures other directives which might dictate or recommend that electric power, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this rate schedule, applicable riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

Metering Adjustment. The Company may at its option measure service on the low voltage side of the Retail Customer's transformers in which event the kVA and kWh recorded by the Billing Meter will be adjusted to compensate for transformer losses on the basis of data furnished by the manufacturer of the Retail Customer's transformers. When the manufacturer is unable to supply the necessary data the adjustment will be based on tests conducted by the Company on the Retail Customer's transformers.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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#### 6.1.1.1.6 LIGHTING SERVICES (Street Lighting and Miscellaneous Lighting Services)

##### **STREET LIGHTING SERVICE**

##### **AVAILABILITY**

Street lighting service is available to cities, governmental agencies, real estate developers and other groups (herein referred to as Retail Customers) requesting the installation of Company-owned and maintained street lighting systems along public streets, roadways or other public access areas in accordance with Section 6.1.2.2, Construction Services, in this Tariff. Street lighting service is not applicable to privately-owned street lighting systems. Privately-owned street lighting systems may be eligible for Delivery Service under the Company's applicable rate schedule for Secondary or Primary Service.

##### **TYPE OF SERVICE**

Street lighting service consists of the installation of Company-owned street lights, fixtures, luminaires and lamps (collectively, Lamps) and (if requested by Retail Customer) ornamental standards along public streets, roadways or other public access areas in accordance with section 6 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff, as well as the delivery of Electric Power and Energy at Company's standard Secondary Distribution Voltages to, and the maintenance and replacement of, such installations pursuant to the rates set forth in this Rate Schedule. If ornamental standards are not requested by Retail Customer, the Lamp installations will be mounted on the Company's existing distribution poles, if available, and served by overhead conductors. The Company's standard Lamp type for all street lighting service installations and replacements is Light Emitting Diode (LED). A Retail Customer's request for a non-standard Lamp type will be subject to the availability of the Lamp type in Company's inventory. The Company is no longer Procuring non-standard Lamp types for its inventory.

Street lighting service will be provided at various voltages as determined by the Company. Delivery Service under this Rate Schedule is an Unmetered Service. Company will install, own and maintain the street lighting service installations provided hereunder. Company's street lighting service is built to NESC standards. At the request of Customer and at Company's discretion, Company may build to other standards, with Customer being responsible for any difference in cost. All street Lamps, including LED Lamps, will burn out and/or dim over time, and therefore the lumens delivered by a street Lamp will vary over time and will vary from Lamp to Lamp. Company will replace burned out street Lamps, and/or make maintenance repairs during regular working hours, at its own cost and expense and will generally have the lighting service restored within 72 hours after notification by the Retail Customer, but with no adjustment of payments hereunder due to outage or varying levels of lumens. Street Lamps furnished hereunder shall operate under normal conditions from approximately thirty minutes after sunset to approximately thirty minutes before sunrise every night in the year and the assumed total time of operations will be approximately four thousand (4,000) hours each year for each light furnished.

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**MONTHLY RATE****I. Transmission and Distribution Charges**

The monthly charges listed in the table below cover the provision of Delivery Service to street lighting systems requested by Retail Customer and installed by Company pursuant to this Rate Schedule, including the maintenance but excluding the installation of those systems. Charges for the installation of street lighting systems are governed by the Construction Services Policy in Section 6.1.2.2 of this Tariff.

In addition to the following monthly charges per Lamp, an additional ~~\$0.89~~ ~~\$1.13~~ \$1.09 per month will be charged for each Lamp with a break-away base if requested by Retail Customer and installed by Company.

Initial Lumen	Lamp Type Watt (Bulb Only)	Schedule A*	Schedule B*	Schedule C*	Schedule D*	Schedule E*	Monthly KWH
<b>Mercury Vapor</b>							
22,600 Lumen	400	<del>\$3.94</del> <u>\$3.78</u> <del>\$3.42</del>	<del>\$16.37</del> <u>N.A.</u>	N.A.	<del>\$11.46</del> <u>\$14.34</u> <del>\$13.75</del>	<del>\$10.19</del> <u>N.A.</u>	150
7,800 Lumen	175	<del>\$3.46</del> <u>\$3.42</u> <del>\$3.07</del>	N.A.	N.A.	<del>\$10.98</del> <u>\$13.98</u> <del>\$13.40</del>	N.A.	69
4,200 Lumen	100	<del>\$3.48</del> <u>\$3.43</u> <del>\$3.08</del>	<del>\$15.97</del> <u>\$19.58</u> <del>\$18.88</del>	N.A.	<del>\$11.00</del> <u>\$13.99</u> <del>\$13.41</del>	N.A.	41
<b>High Pressure Sodium Vapor</b>							
50,000 Lumen	400	<del>\$3.91</del> <u>\$3.87</u> <del>\$3.51</del>	<del>\$16.35</del> <u>N.A.</u>	N.A.	<del>\$11.43</del> <u>\$14.43</u> <del>\$13.84</del>	<del>\$10.16</del> <u>\$11.99</u> <del>\$11.56</del>	160
28,000 Lumen	250	<del>\$3.80</del> <u>\$3.77</u> <del>\$3.41</del> <del>\$3.40</del>	<del>\$16.23</del> <u>\$19.91</u> <del>\$19.20</del>	<del>\$8.94</del> <u>\$11.14</u> <del>\$10.73</del>	<del>\$11.32</del> <u>\$14.32</u> <del>\$13.74</del>	<del>\$10.05</del> <u>\$11.89</u> <del>\$11.45</del>	106
15,000 Lumen	150	<del>\$3.69</del> <u>\$4.37</u> <del>\$3.99</del>	<del>\$16.13</del> <u>\$20.52</u> <del>\$19.79</del>	<del>\$8.83</del> <u>N.A.</u>	<del>\$11.21</del> <u>\$14.93</u> <del>\$14.32</del>	<del>\$9.94</del> <u>\$12.49</u> <del>\$12.04</del>	58
9,500 Lumen	100	<del>\$3.67</del> <u>\$4.37</u> <del>\$3.99</del>	<del>\$16.08</del> <u>\$20.48</u> <del>\$19.76</del> <del>\$19.77</del>	N.A.	<del>\$11.19</del> <u>\$14.93</u> <del>\$14.32</del>	<del>\$9.93</del> <u>\$12.49</u> <del>\$12.04</del>	38
6,000 Lumen	70	<del>\$3.64</del> <u>\$3.66</u> <del>\$3.30</del> <del>\$3.29</del>	<del>\$16.08</del> <u>\$19.80</u> <del>\$19.09</del> <del>\$19.10</del>	N.A.	<del>\$11.16</del> <u>\$14.22</u> <del>\$13.63</del>	N.A.	29
<b>Metal Halide</b>							
32,200 Lumen	400	<del>\$4.94</del> <u>\$3.79</u> <del>\$3.09</del> <del>\$3.08</del>	N.A.	N.A.	<del>\$17.25</del> <u>\$18.15</u> <del>\$16.51</del> <u>\$14.9</u>	<del>\$14.11</del> <u>\$14.59</u> <del>\$13.43</del> <u>\$12.04</u>	159
19,475 Lumen	250	<del>\$9.14</del> <u>\$7.67</u> <del>\$6.23</del>	N.A.	N.A.	<del>\$16.50</del> <u>\$18.23</u> <del>\$16.56</del> <u>\$14.76</u>	<del>\$13.34</del> <u>\$14.66</u> <del>\$13.47</del> <u>\$12.04</u>	96

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12,900 Lumen	175	<del>\$7.22</del> <u>N.A.</u>	N.A.	N.A.	<del>\$14.67</del> <u>\$16.48</u> <del>\$15.398</del>	<del>\$12.52</del> <u>\$13.51</u> <del>\$12.743</del>	70
7,900 Lumen	100	<del>\$6.63</del> <u>\$5.66</u> <del>\$4.74</del> <del>\$4.72</del>	N.A.	N.A.	<del>\$14.08</del> <u>\$16.22</u> <del>\$15.07</del> <del>\$15.06</del>	<del>\$11.93</del> <u>\$13.25</u> <del>\$12.41</del> <del>\$12.40</del>	40
<b>Light Emitting Diode (LED)</b>							
15,100 Lumen	<del>180</del> <u>116-180</u>	<del>\$4.57</del> <u>\$5.25</u> <del>\$4.98</del>	N.A.	N.A.	<del>\$6.05</del> <u>\$15.81</u> <del>\$15.342</del>	<del>\$22.19</del> <u>\$13.52</u> <del>\$13.14</del>	64 <u>53</u>
10,850 Lumen	<del>115</del> <u>71-115</u>	<del>\$4.20</del> <u>\$3.74</u> <del>\$3.51</del>	<del>\$16.66</del> <u>\$19.86</u> <del>\$19.278</del>	<del>\$19.23</del> <u>\$11.24</u> <del>\$10.901</del>	<del>\$11.74</del> <u>\$14.30</u> <del>\$13.84</del>	<del>\$10.73</del> <u>\$12.01</u> <del>\$11.66</del>	38 <u>36</u>
7,900 Lumen	<del>95</del> <u>46-70</u>	<del>\$3.86</del> <u>\$3.71</u> <del>\$3.487</del>	<del>\$16.31</del> <u>\$19.85</u> <del>\$19.27</del>	<del>\$9.27</del> <u>\$11.24</u> <del>\$10.90</del>	<del>\$11.39</del> <u>\$14.27</u> <del>\$13.81</del>	<del>\$10.38</del> <u>\$11.98</u> <del>\$11.63</del>	32 <u>28</u>
4,800 Lumen	<del>45</del> <u>21-45</u>	<del>\$3.47</del> <u>\$3.71</u> <del>\$3.47</del>	<del>\$15.93</del> <u>\$19.45</u> <del>\$18.88</del>	N.A.	<del>\$11.01</del> <u>\$14.27</u> <del>\$13.81</del>	<del>\$10.00</del> <u>\$11.98</u> <del>\$11.63</del>	17 <u>15</u>
2,000 Lumen	<del>20</del> <u>0-20</u>	<del>\$3.47</del> <u>\$3.71</u> <del>\$3.47</del>	N.A.	N.A.	<del>\$11.01</del> <u>\$14.27</u> <del>\$13.81</del>	N.A.	8

**\* DESCRIPTION OF LIGHTING CONFIGURATIONS**

- Schedule A -one or more Lamps mounted on existing distribution poles and served by overhead conductors.
- Schedule B -single Lamp mounted on ornamental standard and served by overhead conductors. Limited to existing installations.
- Schedule C -twin Lamps mounted on ornamental standard and served by overhead conductors. Limited to existing installations.
- Schedule D -single Lamp mounted on ornamental standard and served by underground conductors, or decorative residential street lights.
- Schedule E -twin Lamps mounted on ornamental standard and served by underground conductors.

**II. Transition Charge:** See Schedules ~~TC2, TC3, SRC, and~~ TC5

**III. Nuclear Decommissioning Charge:** See Rider NDC

**IV. Transmission Cost Recovery Factor:** See Rider TCRF

**V. Other Charges or Credits:**

A. Municipal Account Franchise Credit ~~(\$0.001597)~~  
~~(\$0.001585)~~ per kWh  
(see application and explanation below)

B. Rate Case Expenses Surcharge See Rider RCE

## Chapter 6: Company Specific Items

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C. Energy Efficiency Cost Recovery Factor	See Rider EECRF
<del>D. Accumulated Deferred Federal Income Tax Credit</del>	<del>See Rider ADFIT</del>
<del>D.E. Distribution Cost Recovery Factor</del>	See Rider DCRF
<del>E.F. Temporary Emergency Electric Energy Facilities</del>	See Rider TEEEF
<u>F. Inflation Reduction Act 2022</u>	<u>See Rider IRA</u>

**OTHER PROVISIONS**

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

LED Street Lamp Lumen Levels. By choosing an LED street lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED Lamps and between an LED Lamp and the applicable lumen and watt levels for the Lamp set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

The Initial Lumen and Watt levels shown in the table above for LED street lights reflect a target average lumen output and a target average wattage ~~level~~ range and may not be representative of any particular LED Lamp.

The Monthly KWH level shown in the table above for LED street Lamps reflects a target average KWH level and may not be representative of any particular LED luminaire.

**MISCELLANEOUS LIGHTING SERVICE****AVAILABILITY**

Miscellaneous Lighting Service is available in areas designated by Company with suitable locations, where permission for installation has been granted by all affected parties, and where facilities of adequate capacity and suitable voltage are adjacent to the lighting fixture(s) to be served. All new fixtures installed by Company for the provision of Miscellaneous Lighting Service must be purchased from a third-party vendor and owned by the Retail Customer or the Retail Customer's REP ("Customer Owned Installation" or "Customer Owned Fixture"). All Customer Owned Fixtures must be approved by Company prior to installation and must conform to one of the lamp types described in the table below, except that metal halide and mercury vapor fixtures will no longer be approved by Company for

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installation as Customer Owned Fixtures. Existing Company owned fixtures will continue to be owned by the Company (“Company Owned Installation” or “Company Owned Fixture”). Miscellaneous Lighting Service consists of the delivery of electric power and energy to, and the installation and maintenance of lighting fixtures, as described herein. Retail Customer’s electric power and energy must be provided by the Retail Customer’s REP in accordance with Applicable Legal Authorities and the Company’s Tariff.

**TYPE OF SERVICE**

Miscellaneous Lighting Service is provided as an Unmetered Service at Company’s standard secondary distribution voltages to Customer Owned and Company Owned Fixtures which operate automatically every night from dusk to dawn. The Company will install, make electrical connection(s), and maintain the lighting fixture(s), whether Customer Owned or Company Owned.

Charges for services shall commence on the date that the electrical connection is made.

**MONTHLY RATE**

**I. Transmission and Distribution Charges**

In addition to the installation charges described below for Customer Owned Fixtures, the following monthly charges apply to Miscellaneous Lighting Service.

- A. Only the T&D Charge below is applicable to Customer Owned Installations.
- B. The T&D Charge and the Fixture Charge below are applicable to Company Owned Installations. In addition to the T&D Charge and the Fixture Charge for each lamp type in the table below, an additional charge of ~~\$2.16~~~~\$2.80~~ \$2.776 per month is charged for a span of secondary which was installed exclusively for Miscellaneous Lighting Service and Retail Customer did not reimburse Company for construction cost (applies only to installations existing as of 1-1-2002).

<u>TYPE OF LAMP</u>	<u>T&amp;D CHARGE</u>	<u>LUMEN RATING</u>	<u>TOTAL WATTAGE</u>	<u>FIXTURE CHARGE<sup>1</sup></u>	<u>MONTHLY KWH</u>
<u>Floodlighting/Directional Lighting</u>					
-					
<b>High Pressure Sodium</b>					
High Pressure Sodium (150 watts)	<del>\$3.39</del> <u>\$2.89</u>	15,000	185	<del>\$3.76</del> <u>\$5.51</u>	<u>61</u>
High Pressure Sodium (250 watts)	<del>\$4.12</del> <u>\$3.18</u>	28,000	315	<del>\$4.49</del> <u>\$6.00</u>	<u>105</u>
High Pressure Sodium (400 watts)	<del>\$3.69</del> <u>\$3.46</u>	50,000	475	<del>\$4.06</del> <u>\$6.48</u>	<u>158</u>
High Pressure Sodium (1,000 watts)	<del>\$6.94</del> <u>\$3.78</u>	140,000	1,100	N.A.	<u>367</u>

## Chapter 6: Company Specific Items

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<u>TYPE OF LAMP</u>	<u>T&amp;D CHARGE</u>	<u>LUMEN RATING</u>	<u>TOTAL WATTAGE</u>	<u>FIXTURE CHARGE<sup>1</sup></u>	<u>MONTHLY KWH</u>
<b>Light Emitting Diode (LED)</b>					
Light Emitting Diode (40 watts)	<del>\$3.39</del> \$0.65	4,800	40	<del>\$3.76</del> \$1.24	14
<b>LED Alternative For 150W High Pressure Sodium</b>					
Light Emitting Diode (70 watts)	<del>\$4.12</del> \$2.84	7,900	70	<del>\$4.49</del> \$2.48	24
<b>LED Alternative For 250W High Pressure Sodium</b>					
Light Emitting Diode (100 watts)	<del>\$3.69</del> \$2.90	11,300	100	<del>\$4.06</del> \$2.53	33
<b>LED Alternative For 400W High Pressure Sodium</b>					
Light Emitting Diode (175 watts)	<del>\$6.94</del> \$2.89	15,100	175	N.A.	58
<b>LED Alternative For 1,000W High Pressure Sodium</b>					
<b>Metal Halide</b>					
Metal Halide (175w) (no new installations)	<del>\$9.24</del> \$5.086	12,900	210	N/A	70
Metal Halide (250w) (no new installations)	<del>\$17.08</del> \$9.561	19,475	294	N/A	98
Metal Halide (400 w) (no new installations)	<del>\$6.96</del> \$3.863	32,200	476	N/A	159
Metal Halide (1,000w) (no new installations)	<del>\$13.44</del> \$7.262	104,500	1,100	N/A	367
<b>Roadway/General Lighting</b>					
High Pressure Sodium (150 watts)	<del>\$2.30</del> \$2.353	15,000	185	<del>\$2.42</del> \$4.30	61
Light Emitting Diode (95 watts)	<del>\$2.30</del> \$2.353	7,900	95	<del>\$2.42</del> \$4.30	32
<b>LED Alternative For 150W High Pressure Sodium</b>					
<b>Guard Lighting</b>					
High Pressure Sodium (100 watts)	<del>\$2.29</del> \$1.798	9,500	120	<del>\$2.42</del> \$3.34	40
Mercury Vapor (no new installations)	<del>\$1.24</del> \$1.254	7,800	215	<del>\$2.43</del> \$2.40	72
Light Emitting Diode (40 watts)	<del>\$2.29</del> \$1.798	4,800	40	<del>\$2.42</del> \$3.34	14
<b>LED Alternative For 100W High Pressure Sodium</b>					

<sup>1</sup> Applies only to Company Owned Fixtures that are Company-owned and installed prior to September 1, 2000.

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<b>II. Transition Charge:</b>	See Schedules <del>TC2, TC3, SRC, and</del> TC5	
<b>III. Nuclear Decommissioning Charge:</b>	See Rider NDC	
<b>IV. Transmission Cost Recovery Factor:</b>	See Rider TCRF	
<b>V. Other Charges or Credits:</b>		
A. Municipal Account Franchise Credit (see application and explanation below)	<del>(\$0.002372)</del> <u>(\$0.002372)</u>	per kWh
B. Rate Case Expenses Surcharge		See Rider RCE
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF
<del>D. Accumulated Deferred Federal Income Tax Credit</del>		<del>See Rider ADFIT</del>
<del>D.E.</del> Distribution Cost Recovery Factor		See Rider DCRF
<del>E.F.</del> Temporary Emergency Electric Energy Facilities		See Rider TEEEF
<u>F. Inflation Reduction Act 2022</u>		<u>See Rider IRA</u>

## OTHER PROVISIONS

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

Acceptable Lamp Types for Installation. For Miscellaneous Lighting Service, the Company no longer installs Customer Owned Fixtures that use mercury vapor or metal halide lighting. Only Customer Owned Fixtures using high pressure sodium or LED lighting are accepted by Company for installation. Existing mercury vapor and metal halide installations (whether Customer Owned Installations or Company Owned Installations) will be converted to the appropriate high pressure sodium or LED equivalent from time to time during the normal course of maintenance when individual lamps burn out.

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Mercury vapor Guard Lighting installations with 7,800 lumen lamps will be converted to 9,500 lumen high pressure sodium, at no up-front cost to the Retail Customer.

LED Lumen Levels. By choosing an LED miscellaneous lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED lamps and between ~~the~~ an LED Lamp and the applicable lumen and watt levels for the other lamp types set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

#### **INSTALLATION AND MAINTENANCE FOR CUSTOMER OWNED FIXTURES**

Company will install and maintain the lighting fixture(s) served hereunder. For all Miscellaneous Lighting fixture installations except Guard Lighting fixtures, the Company will provide for each fixture the bulb and the photoelectric relay at the time of installation. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays.

Damages due to vandalism, storms, accidents or manufacturing defects are not included under maintenance. Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

The Retail Customer will be charged a one-time fee per lighting fixture to cover the Company's standard installation as detailed below. Standard installation consists of installing the lighting fixture on an existing wooden distribution pole and connecting service supplied from an existing or new overhead secondary conductor on the pole as detailed below. Standard installations are made during normal Company business hours. The charges below include both the labor to install and eventually remove fixtures. Any additional construction and/or cost required to provide service will be at the Retail Customer's expense, for an additional charge. Any additional facilities so required will be owned, installed and maintained by the Company.

Retail Customer or REP must purchase/provide all lighting fixtures. Only un-metered lighting fixtures meeting Company Service Standards and specifications will be allowed under this tariff. The Retail Customer or REP will own the lighting fixture.

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<b>CUSTOMER OWNED FIXTURES STANDARD INSTALLATION FEES</b>	<b>One Light per Pole</b>	<b>Two Lights per Pole</b>	<b>Three Lights per Pole</b>
<b>Flood Light</b>			
<b>High Pressure Sodium</b>			
Installations without secondary			
150w, 250w, 400w	\$325	\$350	\$405
1000w	\$370	\$450	\$550
Installations with 150 feet of secondary			
150w, 250w, 400w	\$425	\$450	\$505
1000w	\$470	\$550	\$655
<b>Light Emitting Diode</b>			
Installations without secondary			
40w, 100w, 180w	\$325	\$350	\$405
	\$370	\$450	\$550
Installations with 150 feet of secondary			
40w, 100w, 180w	\$425	\$450	\$505
	\$470	\$550	\$655
<b>Guard Light</b>			
Installations without secondary			
100w HPS	\$325	N/A	N/A
Installations with secondary			
100w HPS	\$365	N/A	N/A
Installations without secondary			
100w LED	\$325	N/A	N/A
Installations with secondary			
100w LED	\$365	N/A	N/A
<b>Roadway Light</b>			
Installations without secondary			
150w HPS	\$335	N/A	N/A
Installations with secondary			
150w HPS	\$375	N/A	N/A
Installations without secondary			
95w LED	\$335	N/A	N/A
Installations with secondary			
150w HPS 95w LED	\$375	N/A	N/A

**INSTALLATION AND MAINTENANCE FOR COMPANY OWNED FIXTURES**

Company Owned Fixtures were installed by the Company before September 1, 2000. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays, and damages due to vandalism, storms, accidents or manufacturing defects.

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Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

**EXTRAORDINARY MAINTENANCE ACTIVITIES**

For Customer Owned Fixtures, Company will charge Retail Customer an additional fee as detailed below for each occurrence of the extraordinary maintenance activities listed hereunder.

<b>CUSTOMER OWNED FIXTURES EXTRAORDINARY MAINTENANCE FEE</b>	
<b>ACTIVITY</b>	<b>FEE</b>
(1) Replace a vandalized shield (parts and labor)	\$125.00
(2) Make adjustments to the fixture (labor only)	\$125.00
(3) Replace a fixture (labor only)	\$125.00
(4) Relocate a fixture (labor only)	As Calculated

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities

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**6.1.1.6 OTHER CHARGES****6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR****APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

**MONTHLY RATE**

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

TCRF =

$$\frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC \} + ADJ}{BD}$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.
- NWTR<sub>i</sub> = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;
- BWTR<sub>i</sub> = The base wholesale transmission rate of the TSP represented in the NWTR<sub>i</sub>, used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL<sub>i</sub> = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR<sub>i</sub>;

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ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company’s last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	<u>48.92384747.6096%</u>
Secondary Service Less Than or Equal to 10 kVA	<u>0.64860.8349%</u>
Secondary Service Greater Than 10 kVA	<u>29.027534.6862%</u>
Primary Service	<u>3.08463.4095%</u>
Transmission Service	<u>18.315513.4597%</u>
Street Lighting Service	0.00%
Miscellaneous Lighting Service	0.00%

$$ADJ = \sum_{p=1}^6 \left\{ EXP_P - (REV_P - ADJP1_P - ADJP2_P) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP<sub>p</sub> = Transmission expenses not included in base rates for period p;

REV<sub>p</sub> = TCRF revenue for period p;

ADJP1 = 1/6<sup>th</sup> of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6<sup>th</sup> of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class’ billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update.

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**TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER****March 1, 2024 TBD**

	<u>TCRF</u> <u>Rate</u>	<u>Billing</u> <u>Units</u>
Residential Service	<del>\$ 0.010833</del> <u>\$0.01828684</u>	per kWh
Secondary Service Less Than or Equal to 10 kVA	<del>\$ 0.010734</del> <u>\$0.0100887</u>	per kWh
Secondary Service Greater Than 10 kVA <u>IDR or IDR Capable AMS</u>	<del>\$ 5.739265</del> <u>\$4.9283067805</u>	per 4 CP kVA
Non-IDR	<del>\$ 3.364432</del> <u>\$3.907859540985</u>	per NCP kVA
Primary Service <u>IDR or IDR Capable AMS</u>	<del>\$ 4.804674</del> <u>\$5.05022949716</u>	per 4 CP kVA
Non-IDR	<del>\$ 2.084892</del> <u>\$3.907859462</u>	per NCP kVA
Transmission Service	<del>\$ 4.735986</del> <u>\$6.4944143754</u>	per 4 CP kVA
Lighting Services		
Street Lighting Service	\$ -	per kWh
Miscellaneous Lighting Service	\$ -	per kWh

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.6.5 RIDER CMC - COMPETITIVE METERING CREDIT**

**AVAILABILITY**

Pursuant to PUCT Substantive Rule §25.311, competitive metering services may be provided to commercial and industrial customers that are required by the independent system operator (ERCOT) to have an interval data recorder (IDR) meter. ERCOT’s mandatory IDR installation threshold is currently a peak demand greater than 700 kW or kVA. The competitive metering credit is applicable to the electric service identifier (ESI ID) of a non-residential Retail Customer that has executed the Company’s Agreement for Meter Ownership and/or Access and for which the Company has installed a Non-Company Owned Billing Meter. An applicable ESI ID will receive only one Competitive Metering Credit per month.

**MONTHLY COMPETITIVE METERING CREDIT**

The Retail Electric Provider of record for the applicable ESI ID will receive one credit per month for the Retail Customer’s utilization of a Non-Company Owned Billing Meter according to the table below, based on ESI ID’s rate class.

Rate Class	Monthly Credit
Secondary Service > 10 kVA IDR Meter	<del>\$0.92</del> <del>\$2.35</del> \$2.33
Primary Service IDR Meter	<del>\$0.87</del> <del>\$2.32</del> \$2.14
Transmission Service	<del>\$1.25</del> <del>\$3.25</del> \$4.57

**NOTICE**

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**6.1.1.6.6 RIDER RCE - RATE CASE EXPENSES SURCHARGE****APPLICABILITY**

This rider is applicable to all Retail Customers receiving Delivery Service under one of the Company's Rate Schedules in the Tariff for Retail Delivery Service for recovery of rate case expenses.

**MONTHLY RATE**

A Retail Customer's RCE for the billing month shall be determined by multiplying the appropriate rate case expenses factor shown below by the Retail Customer's applicable billing determinant for the current month.

<b>Retail Customer Rate Classes</b>	<b>Rate Case Expenses Factor</b>	<b>Rate Class Billing Determinant</b>
Residential Service	<del>\$0.000000</del> <u>\$0.000050</u>	Per kWh
Secondary Service Less than or Equal to 10 kVA	<del>\$0.000000</del> <u>\$0.0000343</u>	Per kWh
Secondary Service Greater than 10 kVA	<del>\$0.000000</del> <u>\$0.00824554</u>	Per Billing kVA
Primary Service	<del>\$0.000000</del> <u>\$0.006457699</u>	Per Billing kVA
Transmission Service	<del>\$0.000000</del> <u>\$0.0087292</u>	Per 4CP kVA
Street Lighting Service	<del>\$0.000000</del> <u>\$0.00032210</u>	Per kWh
Miscellaneous Lighting Service	<del>\$0.000000</del> <u>\$0.0000576</u>	Per kWh

**TERM**

Rider RCE will remain in effect for three years from the original effective date of ~~September 1, 2011~~ xx/xx/xx or until the Commission approved amount is recovered.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**CHAPTER 6: COMPANY SPECIFIC ITEMS****6.1 RATE SCHEDULES****6.1.1 DELIVERY SYSTEM CHARGES****6.1.1.1 CHARGES FOR TRANSMISSION AND DISTRIBUTION SYSTEM SERVICE****6.1.1.1.1 RESIDENTIAL SERVICE****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for Residential Purposes when such Delivery Service is to one Point of Delivery and measured through one Meter and, except as otherwise provided in this Rate Schedule, is not for shared or resale purposes.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge	\$2.12	per Retail Customer per Month	
Metering Charge	\$2.79	per Meter per Month	I
Transmission System Charge	\$0.00	per kWh	
Distribution System Charge	\$0.026040	per kWh	I

**II. Transition Charge:** See Schedule TC5**III. Nuclear Decommissioning Charge:** See Rider NDC**IV. Transmission Cost Recovery Factor:** See Rider TCRF**V. Other Charges or Credits:**

A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.001767)	per kWh	
B. Rate Case Expenses Surcharge		See Rider RCE	
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF	
D. Distribution Cost Recovery Factor		See Rider DCRF	

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E. Temporary Emergency Electric Energy  
Facilities

See Rider TEEEF

F. Inflation Reduction Act 2022

See Rider IRA

**TERMS OF SERVICE**

Type of Service. The standard Delivery Service under this Rate Schedule will be single-phase, 60 hertz, at the Company's standard Secondary Distribution Voltage level for this type of service as described in Section 6.2.2 of this Tariff and in the Company's Service Standards. Three-phase service is generally not available for Residential Purposes. Retail Customers desiring three-phase service for Residential Purposes should check with a Company representative to determine if three-phase service is available. Facilities for three-phase service under this Rate Schedule are Non-Standard Facilities as defined in the Company's Construction Services Policy.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Residential Service to Multiple Dwellings. Where more than four Individual Private Dwellings in an apartment or other residential building are served through one Meter, billing will be under the applicable non-residential Rate Schedule.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

Reclassification for Non-Residential Purposes. If the Company determines that a significant portion of the Delivery Service provided under this Residential Service Rate Schedule is used for non-Residential Purposes, then the appropriate non-residential Rate Schedule shall be applicable to all the Delivery Service provided. However, if the Retail Customer's wiring is so arranged that

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the Delivery Service for Residential Purposes and for non-Residential Purposes can be metered separately, this Residential Service Rate Schedule will remain applicable to the portion that is metered separately for Residential Purposes.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission's rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

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**6.1.1.1.2 SECONDARY SERVICE LESS THAN OR EQUAL TO 10 KVA****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Secondary Distribution Voltage levels with a peak demand less than or equal to 10 kVA when such Delivery Service is to one Point of Delivery and measured through one Meter and is not for shared or resale purposes. This schedule is also available to Retail Customers requesting Unmetered Services other than Lighting Services.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge	\$2.01	per Retail Customer per Month	
Metering Charge	\$2.95	per Meter per Month	I
Transmission System Charge	\$0.00	per kWh	
Distribution System Charge	\$0.015720	per kWh	I

**II. Transition Charge:**

See Schedule TC5

**III. Nuclear Decommissioning Charge:**

See Rider NDC

**IV. Transmission Cost Recovery Factor:**

See Rider TCRF

**V. Other Charges or Credits:**

A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.002023)	per kWh	
B. Rate Case Expenses Surcharge		See Rider RCE	
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF	
D. Distribution Cost Recovery Factor		See Rider DCRF	
E. Temporary Emergency Electric Energy Facilities		See Rider TEEEF	
F. Inflation Reduction Act 2022		See Rider IRA	

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**TERMS OF SERVICE**

Type of Service. The standard Delivery Service under this Rate Schedule will be single-phase, 60 hertz, at the Company's standard Secondary Distribution Voltage level for this type of service as described in Section 6.2.2 of this Tariff and in the Company's Service Standards. Facilities for three-phase service under this Rate Schedule are Non-Standard Facilities as defined in the Company's Construction Services Policy.

Metering Equipment. Except for Unmetered Service described below, Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Peak Demand Requirement. This Rate Schedule is applicable only to Retail Customers whose peak demand for the current month is 10 kVA or less, as measured in the Retail Customer's fifteen-minute period of highest demand, and whose peak demand has not exceeded 10 kVA in any of the previous eleven months. If, after taking Delivery Service under this Rate Schedule, Retail Customer's monthly peak demand is greater than 10 kVA, Retail Customer will be placed on the *Secondary Service Greater Than 10 kVA* Rate Schedule for a period of not less than twelve months.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

Unmetered Service. Unmetered Service is available under this Rate Schedule for non-residential, non-lighting Delivery Service at the discretion of the Company, Competitive Retailer, and Retail Customer, in limited situations when metering equipment is impractical or disproportionately expensive, and when the Retail Customer's electric load can be reasonably estimated or predicted from the nameplate or engineering studies of the installed equipment. Special protective devices may be required to be installed and/or paid for by customer. Provision of Unmetered Service under this Rate Schedule will require an agreement that includes certification by Retail Customer on at least an annual basis of the number of installed devices and specific location of each device. Company will calculate billing determinants for Unmetered Service based on a 100 percent load

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factor. These billing determinants are applied to all charges included in this Rate Schedule, except that the “Metering Charge” contained in the monthly rate is not applicable to Unmetered Service under this Rate Schedule.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission’s rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

This Rate Schedule is subject to the Company’s Tariff and Applicable Legal Authorities.

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**6.1.1.1.3 SECONDARY SERVICE GREATER THAN 10 KVA****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Secondary Distribution Voltage levels with a peak demand greater than 10 kVA when such Delivery Service is to one Point of Delivery and measured through one Meter; except that, at Company's option, locations where the Retail Customer's Electrical Installation or Premises has multiple connections to Company's Delivery System, due to Company facility limitations or design criteria, may be considered one Point of Delivery for billing purposes.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

## Customer Charge

Non-IDR Metered	\$4.65	per Retail Customer per Month	I
IDR or IDR Capable AMS Metered	\$46.24	per Retail Customer per Month	I
<b>Metering Charge</b>			
Non-IDR Metered	\$9.27	per Meter per Month	I
IDR or IDR Capable AMS Metered	\$86.69	per Meter per Month	I
<b>Transmission System Charge</b>			
Non-IDR Metered	\$0.00	per NCP kVA	
IDR or IDR Capable AMS Metered	\$0.00	per 4CP kVA	
Distribution System Charge	\$4.469600	per Billing kVA	I

**II. Transition Charge:**

See Schedule TC5

**III. Nuclear Decommissioning Charge:**

See Rider NDC

**IV. Transmission Cost Recovery Factor:**

See Rider TCRF

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<b>V. Competitive Metering Credit:</b>		See Rider CMC
<b>VI. Other Charges or Credits:</b>		
A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.644820)	per Billing kVA
B. Rate Case Expenses Surcharge		See Rider RCE
C. Energy Efficiency Cost Recovery Factor		See Rider EECRF
D. Distribution Cost Recovery Factor		See Rider DCRF
E. Temporary Emergency Electric Energy Facilities		See Rider TEEEF
F. Inflation Reduction Act 2022		See Rider IRA

**TERMS OF SERVICE****DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES**

Application of IDR or IDR Capable AMS Metered Charges. The IDR or IDR Capable AMS Metered charges listed in the Monthly Rate section of this Rate Schedule are applicable to Retail Customers who have established an NCP demand greater than 700 kVA in any previous billing month, and to Retail Customers who were billed on a 4CP kVA basis prior to the effective date of this Rate Schedule, regardless of whether their Meter is an IDR, IDR Capable AMS Meter, a Standard Meter or other Meter.

Determination of NCP kVA. The NCP kVA applicable under the Monthly Rate section shall be the kVA supplied during the 15 minute period of maximum use during the billing month.

Determination of 4 CP kVA. The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective with the February billing month of each year and remain fixed for a year. Retail Customer's previous metered usage under this or any other Rate Schedule will be used, as needed, in determining the billing determinants under the Monthly Rate section. Retail Customers without previous history on which to determine their 4 CP kVA will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kVA.

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**DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES**

Determination of Billing kVA. The Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month.

**OTHER PROVISIONS**

Type of Service. The standard Delivery Service under this Rate Schedule will be single or three-phase, 60 hertz, at the Company's standard Secondary Distribution Voltage level for this type of service as described in Section 6.2.2 of this Tariff and in the Company's Service Standards.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Peak Demand Requirement. This Rate Schedule is applicable only to Retail Customers whose peak demand for the current month is greater than 10 kVA, as measured in the Retail Customer's fifteen-minute period of highest demand, or whose peak demand exceeded 10 kVA in any of the previous eleven months.

Temporary Service. This Rate Schedule is also applicable to Retail Customers who need Delivery Service at Secondary Distribution Voltage levels on a temporary basis for construction activities, for emergency shelters and temporary housing facilities managed by the Federal Emergency Management Agency or other state or federal agency after a natural or other disaster, and for other temporary facilities or purposes as determined by Company. The Company's construction of Delivery System facilities for the provision of such temporary Delivery Service is subject to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Sub-Metering. The Electric Power and Energy delivered may not be re-metered or sub-metered by the Retail Customer for resale except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise

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fee upon the Company based on the Billing kVA within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this Rate Schedule or any applicable rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, Meters that record and /or measure kW with no ability to determine kVA or Meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures or other directives which might dictate or recommend that Electric Power and Energy, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this Rate Schedule, applicable Riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission's rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.4 PRIMARY SERVICE****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Primary Distribution Voltage levels when such Delivery Service is to one Point of Delivery and measured through one Meter; except that, at Company's option, locations where the Retail Customer's Electrical Installation or Premises has multiple connections to Company's Delivery System, due to Company facility limitations or design criteria, may be considered one Point of Delivery for billing purposes; and provided, however, that Delivery Service under this schedule is available only to Retail Customers able to take Delivery Service directly from feeder lines of at least 12,470 volts but less than 60,000 volts.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge				
Non-IDR Metered	\$24.89	per Retail Customer per Month		I
IDR or IDR Capable AMS Metered	\$58.26	per Retail Customer per Month		I
Metering Charge				
Non-IDR Metered	\$285.66	per Meter per Month		I
IDR or IDR Capable AMS Metered	\$81.03	per Meter per Month		R
Transmission System Charge				
Non-IDR Metered	\$0.00	per NCP kVA		
IDR or IDR Capable AMS Metered	\$0.00	per 4CP kVA		
Distribution System Charge	\$3.594970	per Billing kVA		I

**II. Transition Charge:**

See Schedule TC5

**III. Nuclear Decommissioning Charge:**

See Rider NDC

**IV. Transmission Cost Recovery Factor:**

See Rider TCRF

**V. Competitive Metering Credit:**

See Rider CMC

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**VI. Other Charges or Credits:**

- |  |              |                 |
|--|--------------|-----------------|
| A. Municipal Account Franchise Credit<br>(see application and explanation below) | (\$0.631810) | per Billing kVA |
| B. Rate Case Expenses Surcharge  |              | See Rider RCE   |
| C. Energy Efficiency Cost Recovery Factor  |              | See Rider EECRF |
| D. Distribution Cost Recovery Factor   |              | See Rider DCRF  |
| E. Temporary Emergency Electric Energy<br>Facilities                             |              | See Rider TEEEF |
| F. Inflation Reduction Act 2022  |              | See Rider IRA   |

**TERMS OF SERVICE****DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES**

Application of IDR or IDR Capable AMS Metered Charges. The IDR or IDR Capable AMS Metered charges listed in the Monthly Rate section of this Rate Schedule are applicable to Retail Customers who have established an NCP demand greater than 700 kVA in any previous billing month, and to Retail Customers who were billed on a 4CP kVA basis prior to the effective date of this Rate Schedule, regardless of whether their Meter is an IDR, IDR Capable AMS Meter, a Standard Meter or other Meter.

Determination of NCP kVA. The NCP kVA applicable under the Monthly Rate section shall be the kVA supplied during the 15-minute period of maximum use during the billing month.

Determination of 4 CP kVA. The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15 minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective with the February billing month of each year and remain fixed for a year. Retail Customer's previous metered usage under this or any other Rate Schedule will be used, as needed, in determining the billing determinants under the Monthly Rate section. Retail Customers without previous history on which to determine their 4 CP kVA will be billed at the applicable NCP rate under the "Transmission System Charge" using the Retail Customer's NCP kVA.

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DETERMINATION OF BILLING DEMAND FOR DISTRIBUTION SYSTEM CHARGES

Determination of Billing kVA. For loads whose maximum NCP kVA established in the 11 months preceding the current billing month is less than or equal to 20 kVA, the Billing kVA applicable to the Distribution System Charge shall be the NCP kVA for the current billing month. For all other loads, the Billing kVA applicable to the Distribution System Charge shall be the higher of the NCP kVA for the current billing month or 80% of the highest monthly NCP kVA established in the 11 months preceding the current billing month (80% ratchet). The 80% ratchet shall not apply to seasonal agricultural Retail Customers.

OTHER PROVISIONS

Type of Service. The standard Delivery Service under this Rate Schedule will be single or three-phase, 60 hertz, at the Company's standard Primary Distribution Voltage levels described in Section 6.2.2 of this Tariff and in the Service Standards.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities.

Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Temporary Service. This rate schedule is also applicable to Retail Customers who need Delivery Service at Primary Distribution Voltage levels on a temporary basis for construction activities, for emergency shelters and temporary housing facilities managed by the Federal Emergency Management Agency or other state or federal agency after a natural or other disaster, and for other temporary facilities or purposes as determined by Company. The Company's construction of Delivery System facilities for the provision of such temporary Delivery Service is subject to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Sub-Metering. The Electric Power and Energy delivered may not be re-metered or sub-metered by the Retail Customer for resale except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company

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based on the Billing kVA within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this Rate Schedule or any applicable Rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, Meters that record and /or measure kW with no ability to determine kVA or Meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures or other directives which might dictate or recommend that Electric Power and Energy, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this Rate Schedule, applicable Riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

Metering Adjustment. The Company may at its option measure service on the secondary side of the Retail Customer's transformers in which event the kVA and kWh recorded by the Billing Meter will be adjusted to compensate for transformer losses as follows: (1) where the Retail Customer's installed substation capacity is 600 kVA or less, the kVA will be increased by 2% and the kWh will be increased by 3%; or (2) where the Retail Customer's installed substation capacity is in excess of 600 kVA, the kVA and kWh will be increased by proper respective adjustments based upon data furnished by the manufacturer. In the event the manufacturer is unable to supply the necessary data, the adjustment will be based on tests conducted on the Retail Customer's transformers by the Company.

On-Site Generation. Delivery Service under this Rate Schedule to a Retail Customer with on-site distributed generation (as defined in section 25.211 of the Commission's rules) may also be subject to the terms, conditions, fees and charges set out in Section 6.1.2.4 of this Tariff, regarding the interconnection and parallel operation of distributed generation.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.5 TRANSMISSION SERVICE****AVAILABILITY**

This schedule is available to Retail Customers requesting Delivery Service for non-Residential Purposes at Transmission Voltage levels when such Delivery Service is to one Point of Delivery and measured through one Meter, except that, at Company's option, locations where the Retail Customer's Electrical Installation or Premises has multiple connections to Company's Delivery System, due to Company facility limitations or design criteria, may be considered one Point of Delivery for billing purposes.

**MONTHLY RATE****I. Transmission and Distribution Charges:**

Customer Charge	\$190.58	per Retail Customer per month	R
Metering Charge	\$732.46	per Meter per month	R
Transmission System Charge	\$0.00	per 4CP kVA	
Distribution System Charge	\$0.536270	per 4CP kVA	

**II. Transition Charge:**

See Schedule TC5

**III. Nuclear Decommissioning Charge:**

See Rider NDC

**IV. Transmission Cost Recovery Factor:**

See Rider TCRF

**V. Competitive Metering Credit:**

See Rider CMC

**VI. Other Charges or Credits:**Revision Number: 18<sup>th</sup>

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A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.000649) per kWh
B. Rate Case Expenses Surcharge	See Rider RCE
C. Energy Efficiency Cost Recovery Factor	See Rider EECRF
D. Distribution Cost Recovery Factor	See Rider DCRF
E. Temporary Emergency Electric Energy Facilities	See Rider TEEEF
F. Inflation Reduction Act 2022	See Rider IRA
G. Customer Load Study Charge	See Terms of Service

**TERMS OF SERVICE****DETERMINATION OF BILLING DEMAND FOR TRANSMISSION SYSTEM CHARGES AND DISTRIBUTION SYSTEM CHARGES**

Determination of NCP kVA. The NCP kVA applicable under the Monthly Rate section shall be the kVA supplied during the 15 minute period of maximum use during the billing month.

Determination Of 4 CP kVA. The 4 CP kVA applicable under the Monthly Rate section shall be the average of the Retail Customer's integrated 15 minute demands at the time of the monthly ERCOT system 15-minute peak demand for the months of June, July, August and September of the previous calendar year. The Retail Customer's average 4CP demand will be updated effective with the February billing month of each year and remain fixed for a year. Retail Customer's previous metered usage under this or any other rate schedule will be used, as needed, in determining the billing determinants under the Monthly Rate section. Retail Customers without previous history on which to determine their 4 CP kVA will be billed based on estimated 4 CP kVA in accordance with the following procedures:

- (a) Retail Customers having IDR data for fewer than 4 CP kVA, but at least 2 CP kVA, will be billed based on the average of the actual CP kVA, so long as the CP kVA are representative of the Retail Customer's expected load, as derived from engineering estimates. If the CP kVA are not representative of the expected load,

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the estimated 4 CP kVA will be set based on mutual agreement between the Retail Customer and the Company.

- (b) Retail Customers that do not have at least 2 CP kVA will be billed by estimating the Retail Customer's 4 CP kVA demand by applying a class coincidence factor to the Retail Customer's NCP kVA, using the formula:

$$\text{Estimated 4 CP kVA} = (\text{NCP kVA} * \text{TCCF})$$

Where:

NCP kVA is the highest 15-minute integrated demand of an individual Retail Customer served at transmission voltage during the month; and

TCCF is the transmission class coincidence factor for the months June, July, August, and September calculated from the Company's most recent general rate case proceeding using the following formula:

$$\text{TCCF} = \frac{\sum \text{Class CP}_1 \text{ kVA for June, July, August, September}}{\sum \text{Class NCP kVA for June, July, August, September}} = 0.873222$$

Where:

Class CP kVA is the transmission voltage rate class' 15-minute demand at the time of the ERCOT CP and Class NCP kVA is the transmission voltage class' maximum 15-minute demand during a month.

OTHER PROVISIONS

Type of Service. The standard Delivery Service under this Rate Schedule will be three-phase, 60 hertz, at the Company's standard Transmission Voltage levels described in Section 6.2.2 of this Tariff and in the Service Standards.

Metering Equipment. Delivery Service under this Rate Schedule will be metered using Company's Standard Meter provided for this type of Delivery Service. Any other metering option(s) requested by Retail Customer will be provided at an additional charge and/or will be provided by a Meter Owner other than the Company pursuant to Applicable Legal Authorities. The Company may install remote metering equipment to obtain information with which to determine the amount of the monthly bill. Retail Customer may have metering instruments installed to check the service supplied under this Rate Schedule in accordance with the provisions of the Tariff.

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Construction Services. Where Construction Services are required to initiate Delivery Service under this Rate Schedule, additional charges and special contract arrangements may be required prior to Delivery Service being furnished, pursuant to the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff.

Customer Load Study Charge. Company may conduct a load study for Retail Customers requesting Delivery Service under this Rate Schedule for a new load or load addition of 10 MW or more, and Company will charge, and Retail Customer must pay, an additional charge of \$50,000.00 for the load study. The Company will waive this load study requirement and study fee for load additions of less than 10 MW, unless Company or ERCOT determines that a load study is required prior to connecting the additional load of less than 10 MW to the Transmission Voltage System. Additionally, if Company or ERCOT require a stability study to be performed, an additional charge of \$50,000.00 will be applied to Retail Customer, for a total of \$100,000.00.

| T  
| T

Retail Customer Responsibilities. The Retail Customer shall own, operate, and maintain all facilities (except Company owned Billing Meter) necessary to receive three-phase, 60 hertz alternating current service at 60,000 volts or higher. Each Retail Customer served at Transmission Voltage shall comply with Company's operating requirements for transmission customers.

Sub-Metering. The Electric Power and Energy delivered under this Rate Schedule may not be re-metered or sub-metered by the Retail Customer for resale or sharing except pursuant to lawful sub-metering regulations of Applicable Legal Authorities.

On-Site Generation. If Retail Customer taking Delivery Service under this Rate Schedule has on-site electric generating capacity installed, additional contract arrangements may be required pursuant to section 5 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff if less than 10 MW or pursuant to ERCOT guidelines and procedures if 10 MW or greater.

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh delivered within that municipality and who have signed an appropriate Franchise Agreement.

Adjustment To The Charges Applied To Retail Customer's Demand Measurement. If data to determine the Retail Customer's *Demand Measurement* becomes no longer available, the Company will determine a *Conversion Factor* which will be used as an adjustment to all per unit charges that will then be applied to the *New Demand Measurement*. *Demand Measurement* shall include the Billing kVA, the 4 CP kVA, NCP kVA or any other demand measurement required for billing under this rate schedule or any applicable rider(s) or any other applicable schedule(s). *New Demand Measurement* shall be the billing determinants which replace the *Demand Measurement*. The *Conversion Factor* will apply to unit prices per kVA such that when applied to the *New Demand*

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*Measurement*, the revenue derived by the Company under demand based charges shall be unaffected by such lack of data.

This adjustment may become necessary because of changes in metering capabilities, such as, meters that record and /or measure kW with no ability to determine kVA or meters which meter data in intervals other than 15 minutes. This adjustment also may become necessary due to changes in rules, laws, procedures other directives which might dictate or recommend that electric power, electric power related transactions, wire charges, nonbypassable charges and/or other transactions measure demand in a way that is inconsistent with the definitions and procedures stated in the Company's Tariff. This adjustment is applicable not only in the instances enumerated above but also for any and all other changes in *Demand Measurement* which would prevent the Company from obtaining the necessary data to determine the kVA quantities defined in this rate schedule, applicable riders and other applicable schedules.

The Conversion Factor shall render the Company revenue neutral to any change in *Demand Measurement* as described above.

Metering Adjustment. The Company may at its option measure service on the low voltage side of the Retail Customer's transformers in which event the kVA and kWh recorded by the Billing Meter will be adjusted to compensate for transformer losses on the basis of data furnished by the manufacturer of the Retail Customer's transformers. When the manufacturer is unable to supply the necessary data the adjustment will be based on tests conducted by the Company on the Retail Customer's transformers.

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities.

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**6.1.1.1.6 LIGHTING SERVICES**  
(Street Lighting and Miscellaneous Lighting Services)**STREET LIGHTING SERVICE****AVAILABILITY**

Street lighting service is available to cities, governmental agencies, real estate developers and other groups (herein referred to as Retail Customers) requesting the installation of Company-owned and maintained street lighting systems along public streets, roadways or other public access areas in accordance with Section 6.1.2.2, Construction Services, in this Tariff. Street lighting service is not applicable to privately-owned street lighting systems. Privately-owned street lighting systems may be eligible for Delivery Service under the Company's applicable rate schedule for Secondary or Primary Service.

**TYPE OF SERVICE**

Street lighting service consists of the installation of Company-owned street lights, fixtures, luminaires and lamps (collectively, Lamps) and (if requested by Retail Customer) ornamental standards along public streets, roadways or other public access areas in accordance with section 6 of the Company's Construction Services Policy in Section 6.1.2.2 of this Tariff, as well as the delivery of Electric Power and Energy at Company's standard Secondary Distribution Voltages to, and the maintenance and replacement of, such installations pursuant to the rates set forth in this Rate Schedule. If ornamental standards are not requested by Retail Customer, the Lamp installations will be mounted on the Company's existing distribution poles, if available, and served by overhead conductors. The Company's standard Lamp type for all street lighting service installations and replacements is Light Emitting Diode (LED). A Retail Customer's request for a non-standard Lamp type will be subject to the availability of the Lamp type in Company's inventory. The Company is no longer Procuring non-standard Lamp types for its inventory.

Street lighting service will be provided at various voltages as determined by the Company. Delivery Service under this Rate Schedule is an Unmetered Service. Company will install, own and maintain the street lighting service installations provided hereunder. Company's street lighting service is built to NESC standards. At the request of Customer and at Company's discretion, Company may build to other standards, with Customer being responsible for any difference in cost. All street Lamps, including LED Lamps, will burn out and/or dim over time, and therefore the lumens delivered by a street Lamp will vary over time and will vary from Lamp to Lamp. Company will replace burned out street Lamps, and/or make maintenance repairs during regular working hours, at its own cost and expense and will generally have the lighting service restored within 72 hours after notification by the Retail Customer, but with no adjustment of payments hereunder due to outage or varying levels of lumens. Street Lamps furnished hereunder shall operate under normal conditions from approximately thirty minutes after sunset to approximately thirty minutes before sunrise every night in the year and the assumed total time of operations will be approximately four thousand (4,000) hours each year for each light furnished.

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**MONTHLY RATE****I. Transmission and Distribution Charges**

The monthly charges listed in the table below cover the provision of Delivery Service to street lighting systems requested by Retail Customer and installed by Company pursuant to this Rate Schedule, including the maintenance but excluding the installation of those systems. Charges for the installation of street lighting systems are governed by the Construction Services Policy in Section 6.1.2.2 of this Tariff.

In addition to the following monthly charges per Lamp, an additional \$1.09 per month will be charged for each Lamp with a break-away base if requested by Retail Customer and installed by Company.

Lamp Type		Schedule	Schedule	Schedule	Schedule	Schedule	Monthly
Initial Lumen	Watt (Bulb Only)	A*	B*	C*	D*	E*	KWH
<b>Mercury Vapor</b>							
22,600 Lumen	400	\$3.42	N.A.	N.A.	\$13.75	N.A.	150
7,800 Lumen	175	\$3.07	N.A.	N.A.	\$13.40	N.A.	69
4,200 Lumen	100	\$3.08	\$18.88	N.A.	\$13.41	N.A.	41
<b>High Pressure Sodium Vapor</b>							
50,000 Lumen	400	\$3.51	\$N.A.	N.A.	\$13.84	\$11.56	160
28,000 Lumen	250	\$3.40	\$19.20	\$10.73	\$13.74	\$11.45	106
15,000 Lumen	150	\$3.99	\$19.79	N.A.	\$14.32	\$12.04	58
9,500 Lumen	100	\$3.99	\$19.77	N.A.	\$14.32	\$12.04	38
6,000 Lumen	70	\$3.29	\$19.10	N.A.	\$13.63	N.A.	29
<b>Metal Halide</b>							
32,200 Lumen	400	\$3.08	N.A.	N.A.	\$16.49	\$13.42	159
19,475 Lumen	250	\$6.20	N.A.	N.A.	\$16.54	\$13.46	96
12,900 Lumen	175	N.A.	N.A.	N.A.	\$15.38	\$12.73	70
7,900 Lumen	100	\$4.72	N.A.	N.A.	\$15.06	\$12.40	40
<b>Light Emitting Diode (LED)</b>							
15,100 Lumen	116-180	\$4.98	N.A.	N.A.	\$15.32	\$13.14	53
10,850 Lumen	71-115	\$3.51	\$19.28	\$10.91	\$13.84	\$11.66	36
7,900 Lumen	46-70	\$3.47	\$19.27	\$10.90	\$13.81	\$11.63	28
4,800 Lumen	21-45	\$3.47	\$18.88	N.A.	\$13.81	\$11.63	15
2,000 Lumen	0-20	\$3.47	N.A.	N.A.	\$13.81	N.A.	8

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**\* DESCRIPTION OF LIGHTING CONFIGURATIONS**

- Schedule A -one or more Lamps mounted on existing distribution poles and served by overhead conductors.  
 Schedule B -single Lamp mounted on ornamental standard and served by overhead conductors. Limited to existing installations.  
 Schedule C -twin Lamps mounted on ornamental standard and served by overhead conductors. Limited to existing installations.  
 Schedule D -single Lamp mounted on ornamental standard and served by underground conductors, or decorative residential street lights.  
 Schedule E -twin Lamps mounted on ornamental standard and served by underground conductors.

<b>II. Transition Charge:</b>	See Schedule TC5
<b>III. Nuclear Decommissioning Charge:</b>	See Rider NDC
<b>IV. Transmission Cost Recovery Factor:</b>	See Rider TCRF
<b>V. Other Charges or Credits:</b>	
A. Municipal Account Franchise Credit (see application and explanation below)	(\$0.001585) per kWh
B. Rate Case Expenses Surcharge	See Rider RCE
C. Energy Efficiency Cost Recovery Factor	See Rider EECRF
D. Distribution Cost Recovery Factor	See Rider DCRF
E. Temporary Emergency Electric Energy Facilities	See Rider TEEEF
F. Inflation Reduction Act 2022	See Rider IRA

**OTHER PROVISIONS**

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

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LED Street Lamp Lumen Levels. By choosing an LED street lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED Lamps and between an LED Lamp and the applicable lumen and watt levels for the Lamp set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

The Initial Lumen and Watt levels shown in the table above for LED street lights reflect a target average lumen output and a target average wattage range and may not be representative of any particular LED Lamp.

The Monthly KWH level shown in the table above for LED street Lamps reflects a target average KWH level and may not be representative of any particular LED luminaire.

**MISCELLANEOUS LIGHTING SERVICE****AVAILABILITY**

Miscellaneous Lighting Service is available in areas designated by Company with suitable locations, where permission for installation has been granted by all affected parties, and where facilities of adequate capacity and suitable voltage are adjacent to the lighting fixture(s) to be served. All new fixtures installed by Company for the provision of Miscellaneous Lighting Service must be purchased from a third-party vendor and owned by the Retail Customer or the Retail Customer's REP ("Customer Owned Installation" or "Customer Owned Fixture"). All Customer Owned Fixtures must be approved by Company prior to installation and must conform to one of the lamp types described in the table below, except that metal halide and mercury vapor fixtures will no longer be approved by Company for installation as Customer Owned Fixtures. Existing Company owned fixtures will continue to be owned by the Company ("Company Owned Installation" or "Company Owned Fixture"). Miscellaneous Lighting Service consists of the delivery of electric power and energy to, and the installation and maintenance of lighting fixtures, as described herein. Retail Customer's electric power and energy must be provided by the Retail Customer's REP in accordance with Applicable Legal Authorities and the Company's Tariff.

**TYPE OF SERVICE**

Miscellaneous Lighting Service is provided as an Unmetered Service at Company's standard secondary distribution voltages to Customer Owned and Company Owned Fixtures which operate automatically every night from dusk to dawn. The Company will install, make electrical connection(s), and maintain the lighting fixture(s), whether Customer Owned or Company Owned.

Charges for services shall commence on the date that the electrical connection is made.

Chapter 6: Company Specific Items

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CenterPoint Energy Houston Electric, LLC  
 Applicable: Entire Service Area

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**MONTHLY RATE**

**I. Transmission and Distribution Charges**

In addition to the installation charges described below for Customer Owned Fixtures, the following monthly charges apply to Miscellaneous Lighting Service.

- A. Only the T&D Charge below is applicable to Customer Owned Installations.
- B. The T&D Charge and the Fixture Charge below are applicable to Company Owned Installations. In addition to the T&D Charge and the Fixture Charge for each lamp type in the table below, an additional charge of \$2.76 per month is charged for a span of secondary which was installed exclusively for Miscellaneous Lighting Service and Retail Customer did not reimburse Company for construction cost (applies only to installations existing as of 1-1-2002).

<u>TYPE OF LAMP</u>	<u>T&amp;D CHARGE</u>	<u>LUMEN RATING</u>	<u>TOTAL WATTAGE</u>	<u>FIXTURE CHARGE<sup>1</sup></u>	<u>MONTHLY KWH</u>
<u>Floodlighting/Directional Lighting</u>					
-					
<b>High Pressure Sodium</b>					
High Pressure Sodium (150 watts)	\$2.85	15,000	185	\$5.45	61
High Pressure Sodium (250 watts)	\$3.13	28,000	315	\$5.94	105
High Pressure Sodium (400 watts)	\$3.40	50,000	475	\$6.41	158
High Pressure Sodium (1,000 watts)	\$3.72	140,000	1,100	N.A.	367
<b>Light Emitting Diode (LED)</b>					
Light Emitting Diode (40 watts)	\$0.65	4,800	40	\$1.24	14
<b>LED Alternative For 150W High Pressure Sodium</b>					
Light Emitting Diode (70 watts)	\$2.84	7,900	70	\$2.48	24
<b>LED Alternative For 250W High Pressure Sodium</b>					
Light Emitting Diode (100 watts)	\$2.90	11,300	100	\$2.53	33
<b>LED Alternative For 400W High Pressure Sodium</b>					
Light Emitting Diode (175 watts)	\$2.89	15,100	175	N.A.	58
<b>LED Alternative For 1,000W High Pressure Sodium</b>					
<b>Metal Halide</b>					
Metal Halide (175w) (no new installations)	\$5.06	12,900	210	N/A	70
Metal Halide (250w) (no new installations)	\$9.51	19,475	294	N/A	98
Metal Halide (400 w) (no new installations)	\$3.83	32,200	476	N/A	159

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<u>TYPE OF LAMP</u>	<u>T&amp;D CHARGE</u>	<u>LUMEN RATING</u>	<u>TOTAL WATTAGE</u>	<u>FIXTURE CHARGE<sup>1</sup></u>	<u>MONTHLY KWH</u>
Metal Halide (1,000w) (no new installations)	\$7.22	104,500	1,100	N/A	367
<u>Roadway/General Lighting</u>					
High Pressure Sodium (150 watts)	\$2.33	15,000	185	\$4.30	61
Light Emitting Diode (95 watts)	\$2.33	7,900	95	\$4.30	32
<b>LED Alternative For 150W High Pressure Sodium</b>					
<u>Guard Lighting</u>					
High Pressure Sodium (100 watts)	\$1.78	9,500	120	\$3.34	40
Mercury Vapor (no new installations)	\$1.24	7,800	215	\$2.40	72
Light Emitting Diode (40 watts)	\$1.78	4,800	40	\$3.34	14
<b>LED Alternative For 100W High Pressure Sodium</b>					

<sup>1</sup>Applies only to Company Owned Fixtures that are Company-owned and installed prior to September 1, 2000.

- II. **Transition Charge:** See Schedule TC5
- III. **Nuclear Decommissioning Charge:** See Rider NDC
- IV. **Transmission Cost Recovery Factor:** See Rider TCRF
- V. **Other Charges or Credits:**
  - A. Municipal Account Franchise Credit (see application and explanation below) (\$0.002372) per kWh
  - B. Rate Case Expenses Surcharge See Rider RCE
  - C. Energy Efficiency Cost Recovery Factor See Rider EECRF
  - D. Distribution Cost Recovery Factor\ See Rider DCRF

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E. Temporary Emergency Electric Energy  
Facilities

See Rider TEEEF

F. Inflation Reduction Act 2022

See Rider IRA

**OTHER PROVISIONS**

Municipal Account Franchise Credit. A credit equal to the amount of franchise fees included in the Transmission and Distribution Charges will be applied to municipal accounts receiving service within the incorporated limits of such municipality which imposes a municipal franchise fee upon the Company based on the kWh within that municipality and who have signed an appropriate Franchise Agreement.

Acceptable Lamp Types for Installation. For Miscellaneous Lighting Service, the Company no longer installs Customer Owned Fixtures that use mercury vapor or metal halide lighting. Only Customer Owned Fixtures using high pressure sodium or LED lighting are accepted by Company for installation. Existing mercury vapor and metal halide installations (whether Customer Owned Installations or Company Owned Installations) will be converted to the appropriate high pressure sodium or LED equivalent from time to time during the normal course of maintenance when individual lamps burn out. Mercury vapor Guard Lighting installations with 7,800 lumen lamps will be converted to 9,500 lumen high pressure sodium, at no up-front cost to the Retail Customer.

LED Lumen Levels. By choosing an LED miscellaneous lighting option, Retail Customer (1) acknowledges that there will be variances in lumen levels and energy consumption between individual LED lamps and between an LED Lamp and the applicable lumen and watt levels for the other lamp types set forth in the table above, and (2) agrees to not hold Company liable for any variations in LED Lamp performance.

**INSTALLATION AND MAINTENANCE FOR CUSTOMER OWNED FIXTURES**

Company will install and maintain the lighting fixture(s) served hereunder. For all Miscellaneous Lighting fixture installations except Guard Lighting fixtures, the Company will provide for each fixture the bulb and the photoelectric relay at the time of installation. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays.

Damages due to vandalism, storms, accidents or manufacturing defects are not included under maintenance. Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

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The Retail Customer will be charged a one-time fee per lighting fixture to cover the Company's standard installation as detailed below. Standard installation consists of installing the lighting fixture on an existing wooden distribution pole and connecting service supplied from an existing or new overhead secondary conductor on the pole as detailed below. Standard installations are made during normal Company business hours. The charges below include both the labor to install and eventually remove fixtures. Any additional construction and/or cost required to provide service will be at the Retail Customer's expense, for an additional charge. Any additional facilities so required will be owned, installed and maintained by the Company.

Retail Customer or REP must purchase/provide all lighting fixtures. Only un-metered lighting fixtures meeting Company Service Standards and specifications will be allowed under this tariff. The Retail Customer or REP will own the lighting fixture.

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<b>CUSTOMER OWNED FIXTURES STANDARD INSTALLATION FEES</b>	<b>One Light per Pole</b>	<b>Two Lights per Pole</b>	<b>Three Lights per Pole</b>
<b>Flood Light</b>			
<b>High Pressure Sodium</b>			
Installations without secondary			
150w, 250w, 400w	\$325	\$350	\$405
1000w	\$370	\$450	\$550
Installations with 150 feet of secondary			
150w, 250w, 400w	\$425	\$450	\$505
1000w	\$470	\$550	\$655
<b>Light Emitting Diode</b>			
Installations without secondary			
40w, 100w, 180w	\$325	\$350	\$405
	\$370	\$450	\$550
Installations with 150 feet of secondary			
40w, 100w, 180w	\$425	\$450	\$505
	\$470	\$550	\$655
<b>Guard Light</b>			
Installations without secondary			
100w HPS	\$325	N/A	N/A
Installations with secondary			
100w HPS	\$365	N/A	N/A
Installations without secondary			
100w LED	\$325	N/A	N/A
Installations with secondary			
100w LED	\$365	N/A	N/A
<b>Roadway Light</b>			
Installations without secondary			
150w HPS	\$335	N/A	N/A
Installations with secondary			
150w HPS	\$375	N/A	N/A
Installations without secondary			
95w LED	\$335	N/A	N/A
Installations with secondary			
150w HPS 95w LED	\$375	N/A	N/A

**INSTALLATION AND MAINTENANCE FOR COMPANY OWNED FIXTURES**

Company Owned Fixtures were installed by the Company before September 1, 2000. Company will replace burned out lamps and make other maintenance repairs during Company's regular working hours at Company's expense, but with no adjustment of payments hereunder due to outage. Maintenance includes replacement of burned-out lamps (bulbs) and malfunctioning photoelectric relays, and damages due to vandalism, storms, accidents or manufacturing defects.

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Generally, Company will make maintenance repairs under this tariff within 72 hours after notification by the Retail Customer or REP.

**EXTRAORDINARY MAINTENANCE ACTIVITIES**

For Customer Owned Fixtures, Company will charge Retail Customer an additional fee as detailed below for each occurrence of the extraordinary maintenance activities listed hereunder.

<b>CUSTOMER OWNED FIXTURES EXTRAORDINARY MAINTENANCE FEE</b>	
<b>ACTIVITY</b>	<b>FEE</b>
(1) Replace a vandalized shield (parts and labor)	\$125.00
(2) Make adjustments to the fixture (labor only)	\$125.00
(3) Replace a fixture (labor only)	\$125.00
(4) Relocate a fixture (labor only)	As Calculated

**NOTICE**

This Rate Schedule is subject to the Company's Tariff and Applicable Legal Authorities

CenterPoint Energy Houston Electric, LLC  
Applicable: Entire Service Area

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**6.1.1.6 OTHER CHARGES****6.1.1.6.3 RIDER TCRF - TRANSMISSION COST RECOVERY FACTOR****APPLICABILITY**

Each Retail Customer connected to the Company's transmission or distribution system will be assessed a nonbypassable transmission service charge adjustment pursuant to this rider. The charges derived herein, pursuant to Substantive Rule §25.193, are necessitated by a change in a transmission service provider's wholesale transmission rate subsequent to Commission approval of the Company's base rate charge for transmission service.

**MONTHLY RATE**

The REP, on behalf of the Retail Customer, will be assessed this transmission service charge adjustment based on the monthly per unit cost (TCRF) multiplied times the Retail Customer's appropriate monthly billing determinant (kWh, 4 CP kVA or NCP kVA).

The TCRF shall be calculated for each rate according to the following formula:

**TCRF =**

$$\frac{\left\{ \sum_{i=1}^N (NWTR_i * NL_i) - \sum_{i=1}^N (BWTR_i * NL_i) \right\} * 1/2 * ALLOC}{BD} + ADJ$$

Where:

- TCRF = Transmission Cost Recovery Factor in dollars per kWh, dollars per 4 CP kVA or dollars per NCP kVA to be used for billing for each listed rate schedule. The rate schedules are listed under "BD" below.
- NWTR<sub>i</sub> = The new wholesale transmission rate of a TSP approved by the Commission by order or pursuant to Commission rules, since the DSP's last rate case;
- BWTR<sub>i</sub> = The base wholesale transmission rate of the TSP represented in the NWTR<sub>i</sub>, used to develop the retail transmission charges of the Company, in the Company's last rate case.
- NL<sub>i</sub> = The Company's individual 4CP load component of the total ERCOT 4CP load information used to develop the NWTR<sub>i</sub>;

CenterPoint Energy Houston Electric, LLC

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ALLOC = The class allocator approved by the Commission to allocate the transmission revenue requirement among classes in the Company's last rate case, unless otherwise ordered by the Commission;

The Allocation Factor for each listed rate schedule is as follows:

Residential Service	48.923847%
Secondary Service Less Than or Equal to 10 kVA	0.6486%
Secondary Service Greater Than 10 kVA	29.0275%
Primary Service	3.0846%
Transmission Service	18.3155%
Street Lighting Service	0.00%
Miscellaneous Lighting Service	0.00%

$$ADJ = \sum_{p=1}^6 \left\{ EXP_P - (REV_P - ADJP1_P - ADJP2_P) \right\}$$

Where:

ADJ = Adjustment of the rate class TCRF;

EXP<sub>p</sub> = Transmission expenses not included in base rates for period p;

REV<sub>p</sub> = TCRF revenue for period p;

ADJP1 = 1/6<sup>th</sup> of ADJ calculated in the previous TCRF update for the periods 5 and 6;

ADJP2 = 1/6<sup>th</sup> of ADJ calculated in the second previous TCRF update for the periods 1 through 4.

BD = Each class' billing determinant (kWh, 4 CP kVA, or NCP kVA) for the prior March to August six month period for the March update and prior September to February six month period for the September update.

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Exhibit JRD-09  
Tariff for Delivery Service (Annotated)  
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Applicable: Entire Service Area

CNP 8027

**TCRF EFFECTIVE FOR SCHEDULED METER READ DATES ON AND AFTER  
TBD**

	<u>TCRF Rate</u>	<u>Billing Units</u>	
Residential Service	\$0.018284	per kWh	I
Secondary Service Less Than or Equal to 10 kVA	\$0.010087	per kWh	R
Secondary Service Greater Than 10 kVA IDR or IDR Capable AMS	\$4.927805	per 4 CP kVA	R
Non-IDR	\$3.540985	per NCP kVA	I
Primary Service IDR or IDR Capable AMS	\$5.049716	per 4 CP kVA	I
Non-IDR	\$3.907462	per NCP kVA	I
Transmission Service	\$6.493754	per 4 CP kVA	I
Lighting Services			
Street Lighting Service	\$ -	per kWh	
Miscellaneous Lighting Service	\$ -	per kWh	

**NOTICE**

This rate schedule is subject to the Company's Tariff and Applicable Legal Authorities.

Revision Number: 49<sup>th</sup>

Effective: xx/xx/xx

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 786

**6.1.1.6.5 RIDER CMC - COMPETITIVE METERING CREDIT**

**AVAILABILITY**

Pursuant to PUCT Substantive Rule §25.311, competitive metering services may be provided to commercial and industrial customers that are required by the independent system operator (ERCOT) to have an interval data recorder (IDR) meter. ERCOT’s mandatory IDR installation threshold is currently a peak demand greater than 700 kW or kVA. The competitive metering credit is applicable to the electric service identifier (ESI ID) of a non-residential Retail Customer that has executed the Company’s Agreement for Meter Ownership and/or Access and for which the Company has installed a Non-Company Owned Billing Meter. An applicable ESI ID will receive only one Competitive Metering Credit per month.

**MONTHLY COMPETITIVE METERING CREDIT**

The Retail Electric Provider of record for the applicable ESI ID will receive one credit per month for the Retail Customer’s utilization of a Non-Company Owned Billing Meter according to the table below, based on ESI ID’s rate class.

Rate Class	Monthly Credit	
Secondary Service > 10 kVA IDR Meter	\$2.33	I
Primary Service IDR Meter	\$2.14	I
Transmission Service	\$4.57	I

**NOTICE**

This Rate Schedule is subject to the Company’s Tariff and Applicable Legal Authorities.

Chapter 6: Company Specific Items

CenterPoint Energy Houston Electric, LLC

Applicable: Entire Service Area

CNP 860

**6.1.1.6.6 RIDER RCE - RATE CASE EXPENSES SURCHARGE**

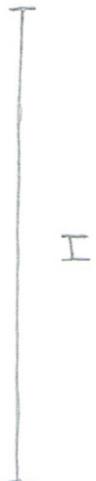
**APPLICABILITY**

This rider is applicable to all Retail Customers receiving Delivery Service under one of the Company’s Rate Schedules in the Tariff for Retail Delivery Service for recovery of rate case expenses.

**MONTHLY RATE**

A Retail Customer’s RCE for the billing month shall be determined by multiplying the appropriate rate case expenses factor shown below by the Retail Customer’s applicable billing determinant for the current month.

<b>Retail Customer Rate Classes</b>	<b>Rate Case Expenses Factor</b>	<b>Rate Class Billing Determinant</b>
Residential Service	\$0.000050	Per kWh
Secondary Service Less than or Equal to 10 kVA	\$0.000033	Per kWh
Secondary Service Greater than 10 kVA	\$0.008254	Per Billing kVA
Primary Service	\$0.006699	Per Billing kVA
Transmission Service	\$0.008722	Per 4CP kVA
Street Lighting Service	\$0.000310	Per kWh
Miscellaneous Lighting Service	\$0.000056	Per kWh



**TERM**

Rider RCE will remain in effect for three years from the original effective date of xx/xx/xx or until the Commission approved amount is recovered.

**NOTICE**

This Rate Schedule is subject to the Company’s Tariff and Applicable Legal Authorities.

Revision Number: 2<sup>nd</sup>

Effective: xx/xx/xx

CenterPoint Energy Houston Electric, LLC  
Applicable: ERCOT Region

**CHAPTER 4 – RATE SCHEDULES**

**SECTION 4.1. WHOLESALE TRANSMISSION SERVICE - WTS**

**AVAILABILITY**

Wholesale transmission service is provided to any Transmission Service Customer (“Customer”) as that term is defined in the Public Utility Commission of Texas (“PUC”) Substantive Rule 25.5 at all points where transmission facilities of adequate capacity and suitable voltage are made available to implement wholesale transmission service. Service shall be in accordance with applicable PUC Substantive Rules, Chapter 25, Subchapter I, Division 1. This rate schedule shall not apply to service that is subject to the jurisdiction of the Federal Energy Regulatory Commission (“FERC”), unless so ordered by FERC pursuant to lawful authority under the Federal Power Act. Any power delivered onto or received from the Company’s transmission grid under this rate schedule must be delivered onto or received from transmission lines that operate nominally at 60,000 volts or higher, three phase, 60 hertz alternating current, that have been made available for this service.

This rate schedule applies only to wholesale transmission service within the Electric Reliability Council of Texas (“ERCOT”) Region, including service scheduled across the DC ties, and does not govern transactions outside the jurisdiction of the PUC.

**PRICING**

In accordance with PUC Substantive Rule 25.192, each Distribution Service Provider (“DSP”) and exporting entity, including Qualified Scheduling Entities (“QSE”), within ERCOT shall be assessed a transmission service charge for transmission service based upon either the DSP’s coincident peak load as defined in PUC Substantive Rule 25.192(d) or the ERCOT export entity reported load scheduled across the DC ties.

**A. For Service to Load Within ERCOT:**

The monthly transmission service charge shall be calculated by multiplying (a) the monthly transmission service rate by (b) the DSP’s previous year’s average 4CP kW demand that is coincident with the ERCOT 4CP demand.

Transmission Service Monthly Rate: \$0.6954614892 per kW per Month

Chapter 4: Rate Schedules  
Section 4.1. Wholesale Transmission Service - WTS

Sheet No. 4.1  
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CenterPoint Energy Houston Electric, LLC  
Applicable: ERCOT Region

**B. For Service to Export Electric Power From ERCOT**

The monthly transmission service charge shall be calculated by multiplying (a) the monthly ERCOT export entity reported load across the DC ties by (b) the hourly rate.

Hourly Rate per kW	\$0.0009532
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**PAYMENT**

All charges due to the Company under this rate schedule shall be billed in accordance with PUC Substantive Rule 25.202. The DSP or export entity shall make payment to Company in a manner consistent with the procedures and deadlines set forth in PUC Substantive Rule 25.202. Any late payments by DSP or export entity, or default by DSP or export entity shall be handled in accordance with PUC Substantive Rule 25.202.

**NOTICE**

Wholesale transmission service furnished under this rate schedule is subject to Company's Terms and Conditions for Wholesale Transmission Service, Sheet No. 3.1, the terms of PUC Substantive Rules, Chapter 25, Subchapter I, Division 1, and applicable ERCOT Protocols, as amended from time to time.

CenterPoint Energy Houston Electric, LLC							
Summary of Changes - RFP Schedules and Workpapers							
Witness	RFP Workpaper	Update	RFP Schedule Impacted	Bates Stamp	Description	Electronic	Confidential
Since the filing of CenterPoint Energy Houston Electric, LLC's ("CenterPoint Houston") Application for Authority to Change Rates, CenterPoint Houston has identified certain corrections to its Rate Filing Package ("RFP") Schedules and Workpapers. The overall impact of the changes listed is a decrease to the annual revenue requirement on Schedule I-A from \$3.773 billion to approximately \$3.770 for base rates.							
Colvin		Change FF in cell J27 to DIST	II-B-12	3128	Updated FF for Load Management Reg Asset to Distribution	X	
Colvin	WP II B-7	Add adjustment to cell J5 coming from WP II-B-7 Adj 4	II B-7	4579	Adjustment to remove storm costs from reserve in rate base	X	
Colvin	WP II B-7 Adj 4	Added workpaper to remove storms costs in the amount of \$199,056		new	Workpaper added to show detail of storm costs removed from rate base	X	
Colvin	WP II-B-12	Add adjustment to cell P16 coming from WP II-B-12.4	II-B-12	4611	Adjust Property Tax for LLTF Reg Asset Balance in Rate Base	X	
Colvin	WP II-B-12.4	Add workpaper to adjust property tax for LLTF for the amount of \$1,277,949		new	Workpaper added to show LLTF property tax adjustment to the Reg Asset balance	X	
Colvin	WP II-D-1	Update Column I Direct Wages from WP II D-3	II D-1	4706-4707	Adjustment to remove one time union payment from salaries expense	X	
Colvin	WP II-D-2	Update Column I Direct Wages from WP II D-3	II D-2	4716	Adjustment to remove one time union payment from salaries expense	X	
Colvin	WP II-D-3	Added adjustment from WP D-3 Adj 1 to Column E		4817-4819	Workpaper to adjust the one time union payment from salaries	X	
Colvin	WP II-D-3 Adj 1	Add workpaper to remove Union Other Compensation Expense in the amount of \$2,972,032		new	Workpaper to show calculation of One-Time Union payout expense	X	
Colvin			III-B	5158	Updated Formula in excel cell E34 to include Tax Regulatory Liabilities	X	
Story			II-E-3	3383	Changed caption in excel cell B52 from "Restricted Stock Excess Tax Benefit" to "EPRI Credit"	X	
Story			II-E-3 - Attach	3384	Changed caption in excel cell B47 from "Restricted Stock Excess Tax Benefit" to "EPRI Credit"	X	

Witness	RFP Workpaper	Update	RFP Schedule Impacted	Bates Stamp	Description	Electronic	Confidential
Story			II-E-3.2	3388	Changed caption in excel cell B69 from "Restricted Stock Excess Tax Benefit" to "EPRI Credit"	X	
Story			II-E-3.7	3409	Added explanation to excel cell D33	X	
Story			II-E-3.7	3410	Added explanation to excel cell D57	X	
Story			II-E-3.15	3422	Changed caption in excel cell B90 from "Restricted Stock Excess Tax Benefit" to "EPRI Credit"	X	
Story		Cell B10 changed from "As of December 31, 2023 CNP has a balance of \$64,790,368 in accumulated deferred federal income taxes related to NOLs" to "As of December 31, 2023 CNP has a adjusted balance of \$75,423,069 in accumulated deferred federal income taxes related to NOLs."	II-E-3.24	3437	Adjustment to the NOL deferred tax asset for the return to accrual amount	X	
Story	WP II-E-3.5.1a Support	Changed adjustment in cell J20 for Federal NOL from \$0 to \$10,632,701; reduces ADIT deferred tax liability	II-E-3.5.1	5014	Adjustment to the NOL deferred tax asset for the return to accrual amount	X	
Story	WP II-E-3.5.1a Support	Changed adjustment in cell J62 Reg Assets - Other line item from \$12,001,416 to \$10,671,949; increases ADIT deferred tax liability by \$1,329,467	II-E-3.5.1	5014	ADIT now includes long lead time facilities in account 179049. Also adjusted ADIT for changes to storm reserve in account 179017	X	
	WP II-E-3.5.1h T09S04	Added workpaper to supplement WP II-E-3.5.1a Support, impact of (\$1,371,269) for long lead time facilities and \$41,802 for the storm reserve		new	Workpaper added to show detail of long lead time facilities (179049) that are included in rate base and the storm reserve adjustment that reduced rate base	X	
Story	WP II-E-3.5.1a Support	Changed adjustment in cell J63 Reg Assets - Amortization line item from (\$3,132,349) to (\$2,533,155); reduces ADIT deferred tax liability by \$599,194	II-E-3.5.1	5015	To exclude ADIT related to rate case expenses in account 179034	X	
Story	WP II-E-3.5.1h T09S05	Added workpaper to supplement WP II-E-3.5.1a Support, impact of (\$599,194)		new	Workpaper added to show detail of regulatory asset for rate case expenses (179034) that are excluded from rate base	X	
Story	WP II-E-3.5.1a Support	Changed adjustment in cell J64 Reg Asset - Pension line item from (\$14,951,932) to (\$17,257,558); increases ADIT deferred tax liability by \$2,305,626	II-E-3.5.1	5015	To include ADIT associated with Medicare part D subsidy in account 179105	X	
Story	WP II-E-3.5.1j T09S06	Added workpaper to supplement WP II-E-3.5.1a Support, impact of \$2,305,626		new	Workpaper added to show detail of regulatory asset for Medicare part D (179105) that is included in rate base	X	

ERRATA-2

Errata 2  
 SOAH Docket No. 473-24-13232  
 PUC Docket No. 56211

Witness	RFP Workpaper	Update	RFP Schedule Impacted	Bates Stamp	Description	Electronic	Confidential
Story	WP II-E-3.5.1a Support	Changed adjustment in cell J74 Executive Comp Adjustment from \$0 to \$42,121; reduces ADIT deferred tax liability by \$42,121	II-E-3.5.1	5015	ADIT reduction due to capitalized executive compensation removed from plant in service.	X	
Durland	WP - Dist_NCP	Changed cell reference in Schedule II-H-1.3 from CEHE at Meter to NCP at Meter	II-I-2		Changed name from WP-Dist_4CP to WP-Dist_NCP and cell references in Column D, Rows 18-23	X	
Durland		Changed titles in Column B, Rows 29-31 from 4CP to NCP	Schedule II-I-2 Class Ratios		Changed titles from 4CP to NCP for DistDemand	X	
Durland		Changed titles in Column B, Rows 29-31 from 4CP to NCP	Schedule II-I-2 Class Factors		Changed titles from 4CP to NCP for DistDemand	X	
Durland		Changed titles in Rows 21, 24-28, 31-32, 54, 57-61, 64, 65, 165, 168, 220-224, 227-228 from 4CP to NCP	Schedule II-I-2 Class Rationale		Changed titles from 4CP to NCP for DistDemand	X	
Durland	WP - Acct. 366	Changed the title in Row 17 from 4CP to NCP			Changed title from 4CP to NCP	X	
Durland	WP - Acct. 367	Changed the title in Row 17 from 4CP to NCP			Changed title from 4CP to NCP	X	
Durland	WP - Acct. 902	Changed cell references in Columns F-L, Rows 9-10 from WP - Cust by Meter Type to WP - Meter Count			Changed from customer count to meter count	X	
Durland	WP - Accts. 586_597	Changed cell references in Columns E-L, Rows 9,13,30 and 34 from WP - Cust by Meter Type to WP - Meter Count			Changed from customer count to meter count	X	
Durland	WP - Acct. 370	Changed cell references in Columns F-L, Rows 10-11 from WP - Cust by Meter Type to WP - Meter Count			Changed from customer count to meter count	X	
Durland	WP - Meter Invest	Changed cell references in Columns C-H, Rows 11 and 15 from WP - Cust by Meter Type to WP - Meter Count			Changed from customer count to meter count	X	
Durland		Changed the cell reference for the RevRel allocator in Schedule II-I-Class Factors to the correct cell references in Schedule II-I-Total (H621 and H631 to H624 and H629)	Schedule II-I-2 Class Factors		Updated the RevRel allocator to the correct cell reference	X	
Durland	WP 2023 CEHE OM Expense by FERC	Updated the FERC O&M Expenses to reflect the actuals and not the trial balance in January			Updated the FERC O&M Expenses	X	
Durland	WP - UG	Changed the cell reference for the Total Distribution - Mw (Columns D - K, Row 45) to reflect NCP allocators and not ERCOT allocators			Updated the Total Distribution Megawatts to NCP	X	
Durland		Changed titles in Column B, Rows 25 and 47 from LED (180W)	Schedule IV-J-7 MLS		Change titles from LED (180W) to LED (175W)	X	

ERRATA-2

Errata 2  
 SOAH Docket No. 473-24-13232  
 PUC Docket No. 56211

Witness	RFP Workpaper	Update	RFP Schedule Impacted	Bates Stamp	Description	Electronic	Confidential
Durland	WP - Misc Lighting 2023, tab Rate Design	Changed titles in Column g, Rows 31 and 53 from LED (180W)			Change titles from LED (180W) to LED (175W)	X	
Durland	WP - Misc Lighting 2023, Tab O&M Allocation Data	Changed titles in Column B, Rows 22 and 44 from LED (180W)			Change titles from LED (180W) to LED (175W)	X	
Durland		Updated Transmission System Charge billing determinants	Schedule IV -J-7 Secondary-Large		Updated Transmission System Charge billing determinants to be weather and customer adjusted. There is no Transmission System Charge in this application and does not change rates.	X	

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 I-A COST OF SERVICE SUMMARY  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: J. DURLAND

			(1)	(2)	(3)
Line No.	Description	Reference Schedule	Amount at Existing Rates	Adjustment to Existing Rates	Amount at Proposed Rates
1					
2	Transmission and Distribution Cost of Service *	I-A-1	2,084,870,972	277,777,134	2,362,648,107
3					
4					
5					
6	TCRF (See Schedule IV-J-7 TCRF)				
7	TCS	IV-J-7	153,345,602	-	153,345,602
8	EBCRF	IV-J-7	52,327,439	-	52,327,439
9	Nuclear Decommissioning	IV-J-7	197,708	575,584	773,292
10	DCRF	IV-J-7	220,146,407	(220,146,407)	-
11	CMC	IV-J-7	-	-	-
12	CTC	IV-J-7	N/A		N/A
13	RCE	IV-J-7	-	3,009,088	3,009,088
14	Franchise Fees	IV-J-7	(3,000,589)	236,426	(2,764,163)
15	TEEEF	IV-J-7	139,567,298	-	139,567,298
16	IRA	IV-J-7	-	-	-
17	<b>TOTAL NON-BYPASSABLE DELIVERY CHARGE</b>		<b>2,647,454,837</b>	<b>61,451,825</b>	<b>2,708,906,662</b>

\* Excludes FERC 565 on II-D-1

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 I-A-1 TOTAL COST OF SERVICE BY FUNCTION  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	Transmission Function (TRAN)	Distribution Function (DIST)	Metering Function (MET)	T&D Customer Service (TDCS)	Total TX-Retail
1										
2	Operations and Maintenance Expense	II-D-2	1,674,846,443	271,599,706	1,946,446,149	105,880,374	1,742,352,680	51,621,288	46,591,806	1,946,446,149
3	Depreciation & Amortization	II-E-1	568,462,586	14,699,432	583,162,018	149,934,723	376,695,415	35,356,086	21,175,794	583,162,018
4	Taxes Other Than Federal Income Tax	II-E-2	306,719,436	22,861,986	329,581,422	61,304,004	261,752,011	4,798,561	1,726,844	329,581,422
5	Federal Income Tax	II-E-3	128,901,178	3,583,298	132,484,476	56,104,514	72,161,037	3,037,162	1,181,762	132,484,476
6										
7	Return on Rate Base	II-B	962,211,266	(110,973,465)	851,237,801	355,534,848	468,298,864	19,757,923	7,646,165	851,237,801
8										
9	<b>TOTAL COST OF SERVICE</b>		<b>3,641,140,908</b>	<b>201,770,957</b>	<b>3,842,911,865</b>	<b>728,758,464</b>	<b>2,921,260,009</b>	<b>114,571,021</b>	<b>78,322,372</b>	<b>3,842,911,865</b>
10										
11	Decommissioning Expense [1]	II-G	-	-	-	-	-	-	-	-
12										
13	Other Non-Bypassable Charges [2]		-	-	-	-	-	-	-	-
14										
15	Minus: Other Revenues	II-E-5	550,813,090	(477,536,320)	73,276,770	32,003,060	41,244,138	29,573	-	73,276,770
16										
17	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>3,090,327,818</b>	<b>679,307,276</b>	<b>3,769,635,095</b>	<b>696,755,404</b>	<b>2,880,015,871</b>	<b>114,541,448</b>	<b>78,322,372</b>	<b>3,769,635,095</b>

[1] CenterPoint Energy Houston Electric, LLC does not own or have a leasehold interest in a nuclear-fueled generation unit.  
 [2] See Schedule I-A for Other Non-Bypassable Charges

ERRATA-2

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-B SUMMARY OF RATE BASE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Reference Schedule	Test Year Total Electric	Company Adjustments	Company Total Request	TRAN	DIST	MET	TDCS	Total TX Retail
1										
2	Original Cost of Plant	II-B-1	16,467,080,444	(21,311,221)	16,445,769,223	6,186,443,088	9,620,708,094	483,150,873	155,467,168	16,445,769,223
3	General Plant	II-B-2	695,855,112	(12,974,246)	682,880,865	108,495,480	533,353,741	33,603,949	7,427,696	682,880,865
4	Communication Equipment	II-B-3	669,741,463	(3,225,386)	666,516,077	127,548,026	428,079,902	49,246,600	61,641,549	666,516,077
5										
6	<b>Total Plant</b>		<b>17,832,677,019</b>	<b>(37,510,853)</b>	<b>17,795,166,166</b>	<b>6,422,486,595</b>	<b>10,582,141,737</b>	<b>566,001,422</b>	<b>224,536,412</b>	<b>17,795,166,166</b>
7										
8	Minus: Accumulated Depreciation	II-B-5	4,427,157,386	(22,714,368)	4,404,443,018	920,384,941	3,163,580,580	228,207,195	92,270,302	4,404,443,018
9										
10	<b>Net Plant in Service</b>		<b>13,405,519,632</b>	<b>(14,796,485)</b>	<b>13,390,723,148</b>	<b>5,502,101,654</b>	<b>7,418,561,157</b>	<b>337,794,227</b>	<b>132,266,110</b>	<b>13,390,723,148</b>
11										
12	<b>Other Rate Base Items:</b>									
13	CWIP	II-B-4	1,067,127,699	(1,067,127,699)	-	-	-	-	-	-
14	Plant Held for Future Use	II-B-6	10,452,078	(4,192,438)	6,259,640	6,042,505	217,135	-	-	6,259,640
15	Accumulated Provisions	II-B-7	18,550,490	5,684,575	24,235,065	(5,057,838)	31,130,150	(1,266,179)	(571,067)	24,235,065
16	Accumulated Deferred Income Taxes	II-B-7	(1,428,931,365)	157,952,565	(1,270,978,800)	(448,441,177)	(751,023,980)	(47,610,933)	(23,902,710)	(1,270,978,800)
17	Materials and Supplies	II-B-8	449,428,267	(50,330,784)	399,097,483	222,690,756	172,585,182	3,821,544	-	399,097,483
18	Cash Working Capital	II-B-9	62,597,133	(50,425,203)	12,171,930	2,389,001	7,566,927	1,164,742	1,051,261	12,171,930
19	Prepayments	II-B-10	35,532,670	34,957,557	70,490,227	15,732,066	45,727,535	6,186,665	2,843,961	70,490,227
20	<b>Other Rate Base Items:</b>									
21	Customer Deposits & Advances	II-B-11	(37,446,336)	37,106,170	(340,166)	(340,166)	-	-	-	(340,166)
22	Regulatory Liabilities	II-B-11	(933,697,180)	167,231,322	(766,465,858)	(264,527,922)	(459,741,236)	(29,841,394)	(12,355,306)	(766,465,858)
23	Regulatory Assets	II-B-12	1,034,925,341	(794,265,360)	240,659,981	25,639,214	194,875,274	10,738,039	9,407,454	240,659,981
24										
25	<b>Total Other Rate Base Items</b>		<b>278,538,797</b>	<b>(1,563,409,295)</b>	<b>(1,284,870,497)</b>	<b>(445,873,560)</b>	<b>(758,663,014)</b>	<b>(56,807,516)</b>	<b>(23,526,407)</b>	<b>(1,284,870,497)</b>
26										
27	<b>TOTAL RATE BASE</b>		<b>13,684,058,430</b>	<b>(1,578,205,780)</b>	<b>12,105,852,650</b>	<b>5,056,228,094</b>	<b>6,659,898,143</b>	<b>280,986,710</b>	<b>108,739,703</b>	<b>12,105,852,650</b>
28										
29	Rate of Return	II-C-1.1	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
30										
31	<b>RETURN ON RATE BASE</b>		<b>962,211,266</b>	<b>(110,973,465)</b>	<b>851,237,801</b>	<b>355,534,848</b>	<b>468,298,864</b>	<b>19,757,923</b>	<b>7,646,165</b>	<b>851,237,801</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-B-7 ACCUMULATED PROVISIONS  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN / J. STORY

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1															
2		<b>Other Rate Base Items</b>													
3															
4		<b>Other Accumulated Provisions</b>	II-B-7												
5	1823	Regulatory Assets-Storm Reserve		42,017,815	-	(199,056)	41,818,759	3	DIST	41,818,759	-	41,818,759	-	-	41,818,759
6	2281	Regulatory Assets-Other		-	-	-	-	3	DIST	-	-	-	-	-	-
7	2282	Injuries & Damages-Auto Liability		(3,046,306)	-	-	(3,046,306)	21	GPLT	(3,046,306)	(1,099,448)	(1,811,528)	(96,892)	(38,438)	(3,046,306)
8	2282	Injuries & Damages-Gen Liability		(16,290,423)	-	11,161,631	(5,128,792)	15	PLTSVCN	(5,128,792)	(2,107,365)	(2,841,389)	(129,379)	(50,659)	(5,128,792)
9	2282	Injuries & Damages-Workers' Comp		(4,130,595)	-	-	(4,130,595)	12	PAYXAG	(4,130,595)	(812,644)	(2,649,811)	(456,544)	(211,596)	(4,130,595)
10	2283	Benefit Restoration		-	-	(5,278,000)	(5,278,000)	12	PAYXAG	(5,278,000)	(1,038,381)	(3,385,881)	(583,364)	(270,374)	(5,278,000)
11		<b>Subtotal</b>		<b>18,550,490</b>	<b>-</b>	<b>5,684,575</b>	<b>24,235,065</b>			<b>24,235,065</b>	<b>(5,057,838)</b>	<b>31,130,150</b>	<b>(1,266,179)</b>	<b>(571,067)</b>	<b>24,235,065</b>
12		<b>Accumulated Deferred Income Taxes</b>													
13															
14	1900	Deferred Income Tax		300,848,302	-	482,723	301,331,025	62	DIT_190	301,331,025	105,869,092	178,854,921	11,889,610	4,717,402	301,331,025
15	2820	Def Inc Taxes-Fed-Accel Depr		(1,484,359,106)	-	20,897,115	(1,463,461,991)	63	DIT_282	(1,463,461,991)	(543,710,812)	(851,856,774)	(49,289,348)	(18,605,057)	(1,463,461,991)
16	2830	Def Inc Taxes-Federal-Other		(245,420,561)	-	136,572,727	(108,847,834)	64	DIT_283	(108,847,834)	(10,599,457)	(78,022,127)	(10,211,195)	(10,015,055)	(108,847,834)
17															
18		<b>Subtotal</b>		<b>(1,428,931,365)</b>	<b>-</b>	<b>157,952,565</b>	<b>(1,270,978,800)</b>			<b>(1,270,978,800)</b>	<b>(448,441,177)</b>	<b>(751,023,980)</b>	<b>(47,610,933)</b>	<b>(23,902,710)</b>	<b>(1,270,978,800)</b>
19															
20		<b>TOTAL ACCUMULATED PROVISIONS</b>	II-B-7	<b>(1,410,380,875)</b>	<b>-</b>	<b>163,637,140</b>	<b>(1,246,743,735)</b>			<b>(1,246,743,735)</b>	<b>(453,499,015)</b>	<b>(719,893,830)</b>	<b>(48,877,113)</b>	<b>(24,473,777)</b>	<b>(1,246,743,735)</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-B-7 ACCUMULATED PROVISIONS  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN / J. STORY

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)			
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1															
2		<b>Other Rate Base Items</b>													
3															
4		<b>Other Accumulated Provisions</b>	II-B-7												
5	1823	Regulatory Assets-Storm Reserve		42,017,815	-	(199,056)	41,818,759	3	DIST	41,818,759	-	41,818,759	-	-	41,818,759
6	2281	Regulatory Assets-Other		-	-	-	-	3	DIST	-	-	-	-	-	-
7	2282	Injuries & Damages-Auto Liability		(3,046,306)	-	-	(3,046,306)	21	GPLT	(3,046,306)	(1,099,448)	(1,811,528)	(96,892)	(38,438)	(3,046,306)
8	2282	Injuries & Damages-Gen Liability		(16,290,423)	-	11,161,631	(5,128,792)	15	PLTSVC-N	(5,128,792)	(2,107,365)	(2,841,389)	(129,379)	(50,659)	(5,128,792)
9	2282	Injuries & Damages-Workers' Comp		(4,130,595)	-	-	(4,130,595)	12	PAYXAG	(4,130,595)	(812,644)	(2,649,811)	(456,544)	(211,596)	(4,130,595)
10	2283	Benefit Restoration		-	-	(5,278,000)	(5,278,000)	12	PAYXAG	(5,278,000)	(1,038,381)	(3,385,881)	(583,364)	(270,374)	(5,278,000)
11		<b>Subtotal</b>		<b>18,550,490</b>	<b>-</b>	<b>5,684,575</b>	<b>24,235,065</b>			<b>24,235,065</b>	<b>(5,057,838)</b>	<b>31,130,150</b>	<b>(1,266,179)</b>	<b>(571,067)</b>	<b>24,235,065</b>
12		<b>Accumulated Deferred Income Taxes</b>													
13															
14	1900	Deferred Income Tax		300,848,302	-	482,723	301,331,025	62	DIT_190	301,331,025	105,869,092	178,854,921	11,889,610	4,717,402	301,331,025
15	2820	Def Inc Taxes-Fed-Accel Depr		(1,484,359,106)	-	20,897,115	(1,463,461,991)	63	DIT_282	(1,463,461,991)	(543,710,812)	(851,856,774)	(49,289,348)	(18,605,057)	(1,463,461,991)
16	2830	Def Inc Taxes-Federal-Other		(245,420,561)	-	136,572,727	(108,847,834)	64	DIT_283	(108,847,834)	(10,599,457)	(78,022,127)	(10,211,195)	(10,015,055)	(108,847,834)
17															
18		<b>Subtotal</b>		<b>(1,428,931,365)</b>	<b>-</b>	<b>157,952,565</b>	<b>(1,270,978,800)</b>			<b>(1,270,978,800)</b>	<b>(448,441,177)</b>	<b>(751,023,980)</b>	<b>(47,610,933)</b>	<b>(23,902,710)</b>	<b>(1,270,978,800)</b>
19															
20		<b>TOTAL ACCUMULATED PROVISIONS</b>	II-B-7	<b>(1,410,380,875)</b>	<b>-</b>	<b>163,637,140</b>	<b>(1,246,743,735)</b>			<b>(1,246,743,735)</b>	<b>(453,499,015)</b>	<b>(719,893,830)</b>	<b>(48,877,113)</b>	<b>(24,473,777)</b>	<b>(1,246,743,735)</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-B-12 REGULATORY ASSETS  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) EF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total	(13) Authority	(13) Order (Docket No. and Page)
1																	
2		<b>Other Rate Base Items</b>															
3		<b>Regulatory Assets in Rate Base</b>	II-B-12														
4																	
5		<b>Non-Tax Related Regulatory Assets</b>															
6	1823	Regulatory Assets-IEEFP Other		(9,526,573)	-	9,526,573	-	1	DA	-	-	-	-	-	-	-	*
7	1823	Regulatory Assets - EECRF OU		9,420,810	-	(9,420,810)	-	1	DA	-	-	-	-	-	-	-	*
8	1823	Regulatory Assets-Bad Debt		8,304,940	-	(277,498)	8,027,442	3	TDCS	8,027,442	-	-	-	8,027,442	8,027,442	-	*
9	1823	Reg Asset Relief Prog Incremental Costs		8,104,605	-	-	8,104,605	71	COVID	8,104,605	1,037,645	6,344,078	484,502	238,379	8,104,605	-	*
10	1823	Regulatory Assets-Hurricane Harvey		26,498,322	-	11,440,134	37,938,456	73	HARVEY	37,938,456	482,348	37,456,108	-	-	37,938,456	-	*
11	1823	Regulatory Assets-Expedited Switch		303,943	-	-	303,943	4	MET	303,943	-	-	303,943	-	303,943	-	*
12	1823	Regulatory Assets-Rate Case Expense		2,853,204	-	(2,853,204)	-	1	DA	-	-	-	-	-	-	-	*
13	1823	Reg Assets - SMT		7,215,579	-	-	7,215,579	4	MET	7,215,579	-	-	7,215,579	-	7,215,579	-	*
14	1823	Regulatory Assets-Load Management Program		2,984,848	-	-	2,984,848	3	DIST	-	-	2,984,848	-	-	2,984,848	-	*
15	1823	Regulatory Assets-Long Lead Time Facilities		7,593,554	-	(1,277,949)	6,315,605	65	MAT_SUP	6,315,605	3,524,019	2,731,112	60,475	-	6,315,605	-	*
16	1823	Regulatory Assets-Emergency Generation		106,061,928	-	(106,061,928)	-	1	DA	-	-	-	-	-	-	-	*
17	1823	Regulatory Assets-Emergency Generation LT		598,925,931	-	(598,925,931)	-	1	DA	-	-	-	-	-	-	-	*
18	1823	2021 Hurricane Nicholas		50,527,267	-	-	50,527,267	78	NICHOLAS	50,527,267	-	50,527,267	-	-	50,527,267	-	*
19	1823	2021 Winter Storm Uri		17,313,260	-	-	17,313,260	79	URI	17,313,260	558,486	-	-	-	17,313,260	-	*
20	1823	Regulatory Assets - Storm Costs Other		45,045,935	-	-	45,045,935	72	LAURA	45,045,935	1,309,449	43,736,486	-	-	45,045,935	-	*
21	1823	Regulatory Assets-2007 Securitization		28,653	-	(28,653)	-	1	DA	-	-	-	-	-	-	-	*
22	1823	Regulatory Assets-Asset Refire Oblig		29,009,601	-	(29,009,601)	-	1	DA	-	-	-	-	-	-	-	*
23																	
24																	
25		<b>Subtotal Non-Tax Regulatory Assets</b>		<b>910,665,908</b>	<b>-</b>	<b>(726,888,967)</b>	<b>183,776,940</b>			<b>183,776,940</b>	<b>6,911,946</b>	<b>160,534,674</b>	<b>8,064,499</b>	<b>8,265,821</b>	<b>183,776,940</b>		
26																	
27		<b>Tax Related Regulatory Assets</b>	II-B-12														
28	1823	Regulatory Assets-Docket		25,814,066	-	(25,814,066)	-	1	DA	-	-	-	-	-	-	-	*
29	1823	Reg Asset-Postretirement (RDS)		10,979,173	-	-	10,979,173	12	PAYXAG	10,979,173	2,160,017	7,043,230	1,213,500	562,425	10,979,173	-	*
30	1823	109DR-Eq AFUDC Close (Reg Tax Assets)		60,622,951	-	(60,622,951)	-	1	DA	-	-	-	-	-	-	-	*
31	1823	Amt 109DR-Eq AFUDC (Reg Tax Assets)		(19,439,656)	-	19,439,656	-	1	DA	-	-	-	-	-	-	-	*
32	1823	109DR-Net Tx Debt AFD (Reg Tax Assets)		2,435,348	-	(2,435,348)	-	1	DA	-	-	-	-	-	-	-	*
33	1823	Amt 109DR-Net Tx AFD (Reg Tax Assets)		(2,369,696)	-	2,369,696	-	1	DA	-	-	-	-	-	-	-	*
34	1823	109CR-Prot Exc DFTT (Reg Tax Assets)		(42,974,936)	-	-	(42,974,936)	21	GPLT	(42,974,936)	(15,510,164)	(25,555,640)	(1,366,881)	(542,251)	(42,974,936)	-	*
35	1823	Amt 109CR-Prot Exc DFTT (Reg Tax Assets)		42,182,030	-	-	42,182,030	21	GPLT	42,182,030	15,223,995	25,084,128	1,341,661	532,246	42,182,030	-	*
36	1823	109CR- Invest Tax CR (Reg Tax Assets)		2,135,247	-	(2,135,247)	-	1	DA	-	-	-	-	-	-	-	*
37	1823	Amt 109CR- ITC (Reg Tax Assets)		(1,821,868)	-	1,821,868	-	1	DA	-	-	-	-	-	-	-	*
38	1823	Non-Current Excess Accum. Deferred Taxes & Other		46,696,774	-	-	46,696,774	21	GPLT	46,696,774	16,853,420	27,768,882	1,485,260	589,212	46,696,774	-	*
39																	
40																	
41		<b>Subtotal Tax Regulatory Assets</b>		<b>124,259,433</b>	<b>-</b>	<b>(67,376,893)</b>	<b>56,883,041</b>			<b>56,883,041</b>	<b>18,727,467</b>	<b>34,340,601</b>	<b>2,673,540</b>	<b>1,141,633</b>	<b>56,883,041</b>		
42																	
43		<b>TOTAL REG II-B-12</b>	II-B-12	<b>1,034,925,341</b>	<b>-</b>	<b>(794,265,360)</b>	<b>240,659,981</b>			<b>240,659,981</b>	<b>25,639,214</b>	<b>194,575,274</b>	<b>10,738,039</b>	<b>9,407,454</b>	<b>240,659,981</b>		
44																	
45		<b>TOTAL OTH II-B-6-12</b>		<b>(788,888,902)</b>	<b>-</b>	<b>(496,281,595)</b>				<b>(1,284,870,497)</b>	<b>(445,573,560)</b>	<b>(758,663,014)</b>	<b>(6,807,516)</b>	<b>(23,526,407)</b>	<b>(1,284,870,497)</b>		
46																	
47		<b>TOTAL RATE II-B-1-12</b>		<b>13,684,058,430</b>	<b>-</b>	<b>(1,578,205,780)</b>				<b>12,105,852,650</b>	<b>5,056,228,094</b>	<b>6,659,898,143</b>	<b>280,986,710</b>	<b>108,739,703</b>	<b>12,105,852,650</b>		
48																	
49		<b>Rate of Return</b>		7.03%	7.03%	7.03%	7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	7.03%		
50																	
51																	
52		<b>RETURN ON RATE BASE</b>		<b>962,211,266</b>	<b>-</b>	<b>(110,973,465)</b>				<b>851,237,801</b>	<b>5,056,228,094</b>	<b>468,298,864</b>	<b>19,757,923</b>	<b>7,646,165</b>	<b>851,237,801</b>		

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-1 OPERATION AND MAINTENANCE EXPENSES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN**

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1		<b>Transmission Expense</b>									
2											
3		<b>Operation</b>	II-D-1								
4	5600	Oper Supv & Eng		8,597,554	-	91,807	8,689,361	2	TRAN	8,689,361	8,689,361
5	5611	LoadDispatch-Reliability		23,457	-	2,487	25,944	2	TRAN	25,944	25,944
6	5612	LdDsptch-Mntr&OpTransSyst		3,412,634	-	15,192	3,427,826	2	TRAN	3,427,826	3,427,826
7	5613	LdDsptch-TransSrvc&Sched		75,541	-	6,165	81,706	2	TRAN	81,706	81,706
8	5614	Schd,SystCntrl&DsptchSrvc		2,779,069	-	(1,761)	2,777,308	2	TRAN	2,777,308	2,777,308
9	5615	Reliability,Plng&StmtrdsDev		938,279	-	(19,351)	918,928	2	TRAN	918,928	918,928
10	5617	GeneratnIntrnctnStudies		336,147	-	(16,394)	319,752	2	TRAN	319,752	319,752
11	5620	Station Exp		197,078	-	71,152	268,230	2	TRAN	268,230	268,230
12	5630	Overhead Line Exp		818,372	-	72,120	890,491	2	TRAN	890,491	890,491
13	5640	Underground Line Exp		269	-	-	269	2	TRAN	269	269
14	5650	Elec Trnms-by Oth		1,102,891,149	-	304,095,839	1,406,986,988	3	DIST	1,406,986,988	-
15	5660	Misc Transmission Ex		3,309,671	-	124,923	3,434,593	2	TRAN	3,434,593	3,434,593
16	5670	Rents		317,499	-	-	317,499	2	TRAN	317,499	317,499
17											
18		<b>Subtotal 560-567</b>		<b>1,123,696,719</b>	<b>-</b>	<b>304,442,178</b>	<b>1,428,138,896</b>			<b>1,428,138,896</b>	<b>21,151,908</b>
19											
20		<b>Maintenance</b>	II-D-1								
21	5690	Maint of Structures		611,995	-	97,081	709,075	28	E35301	709,075	645,393
22	5700	Maint of Sta Equip		11,375,686	-	300,011	11,675,697	28	E35301	11,675,697	10,627,094
23	5710	Maint of Ovrhd Lines		17,641,917	-	149,465	17,791,382	2	TRAN	17,791,382	17,791,382
24	5720	Maint of Undrg Lines		269	-	-	269	2	TRAN	269	269
25	5730	Maint of Misc Trans		621,607	-	(2,772)	618,835	2	TRAN	618,835	618,835
26											
27		<b>Subtotal 569-573</b>		<b>30,251,474</b>	<b>-</b>	<b>543,784</b>	<b>30,795,258</b>			<b>30,795,258</b>	<b>29,682,973</b>
28											
29		<b>TOTAL TRANSMISSION EXPENSE</b>	II-D-1	<b>1,153,948,193</b>	<b>-</b>	<b>304,985,962</b>	<b>1,458,934,154</b>			<b>1,458,934,154</b>	<b>50,834,881</b>
30											
31		<b>Distribution</b>									
32											
33		<b>Operation</b>	II-D-1								
34	5810	Load Dispatching		3,389,984	-	47,648	3,437,631	3	DIST	3,437,631	-
35	5820	Station Exp		794,209	-	250,433	1,044,642	3	DIST	1,044,642	-
36	5830	Ovrhd Line Exp		3,121,087	-	903,370	4,024,456	3	DIST	4,024,456	-
37	5840	Undrgr Line Exp		12,057,268	-	849,634	12,906,902	3	DIST	12,906,902	-
38	5850	St Light & Signal Ex		39,809	-	(6,417)	33,392	3	DIST	33,392	-
39	5860	Meter Exp		22,512,468	-	961,015	23,473,483	4	MET	23,473,483	-
40	5870	Cust Installat Exp		2,794,161	-	228,902	3,023,063	3	DIST	3,023,063	-
41	5890	Rents		-	-	-	-	3	DIST	-	-
42											

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
43		<b>Subtotal 581-589</b>		<b>44,708,986</b>	-	<b>3,234,584</b>	<b>47,943,570</b>			<b>47,943,570</b>	-
44											
45	5800	Oper Supv & Eng		22,492,623	-	731,483	23,224,106	3	DIST	23,224,106	-
46	5880	Misc Distrib Exp		29,617,903	-	268,449	29,886,352	3	DIST	29,886,352	-
47											
48		<b>Subtotal 580&amp;588</b>		<b>52,110,526</b>	-	<b>999,932</b>	<b>53,110,458</b>			<b>53,110,458</b>	-
49											
50		<b>Distribution-Operational-Total</b>		<b>96,819,512</b>	-	<b>4,234,516</b>	<b>101,054,028</b>			<b>101,054,028</b>	-
51											
52		<b>Maintenance</b>	II-D-1								
53	5910	Maint of Structures		1,123,988	-	4,270	1,128,258	38	E36201	1,128,258	403,076
54	5920	Maint of Sta Equip		12,438,001	-	324,498	12,762,499	38	E36201	12,762,499	4,559,474
55	5930	Maint of Ovhd Lines		80,322,953	-	1,450,258	81,773,211	3	DIST	81,773,211	-
56	5940	Maint of Undrg Lines		12,788,332	-	220,042	13,008,374	3	DIST	13,008,374	-
57	5950	Maint of Line Transf		4,588,981	-	-	4,588,981	3	DIST	4,588,981	-
58	5960	Maint St Lite & Sig		2,261,942	-	60,923	2,322,865	3	DIST	2,322,865	-
59	5970	Maint of Meters		4,514,290	-	(243)	4,514,048	4	MET	4,514,048	-
60	5980	Maint of Misc Distr		625,779	-	(1,342)	624,437	3	DIST	624,437	-
61											
62		<b>Subtotal 591-598</b>		<b>118,664,267</b>	-	<b>2,058,406</b>	<b>120,722,673</b>			<b>120,722,673</b>	<b>4,962,551</b>
63											
64	5900	Maint Supv & Eng		3,881,205	-	(153,601)	3,727,605	3	DIST	3,727,605	-
65											
66		<b>Subtotal 590 &amp; 598.2</b>		<b>3,881,205</b>	-	<b>(153,601)</b>	<b>3,727,605</b>			<b>3,727,605</b>	-
67											
68		<b>TOTAL DISTRIBUTION EXPENSE</b>	II-D-1	<b>219,364,984</b>	-	<b>6,139,321</b>	<b>225,504,305</b>			<b>225,504,305</b>	<b>4,962,551</b>
69											
70		<b>Customer Accounting Expenses</b>	II-D-1								
71	9020	Meter Reading Exp		1,156,552	-	(312)	1,156,239	4	MET	1,156,239	-
72	9030	Cust Records & Colle		15,898,949	-	28,634	15,927,582	5	TDCS	15,927,582	-
73											
74		<b>Subtotal 902-903</b>		<b>17,055,500</b>	-	<b>28,321</b>	<b>17,083,822</b>			<b>17,083,822</b>	-
75											
76	9010	Supervision		-	-	-	-	5	TDCS	-	-
77	9040	Uncollectible Accts		-	-	1,578,674	1,578,674	5	TDCS	1,578,674	-
78											
79		<b>Subtotal Customer Accounting</b>		-	-	<b>1,578,674</b>	<b>1,578,674</b>			<b>1,578,674</b>	-
80											
81		<b>Cust. Service &amp; Inforamtion Expense</b>	II-D-1								
82	9080	Cust Assistance Exp		41,102,386	-	(39,450,063)	1,652,323	5	TDCS	1,652,323	-
83	9090	Info & Instrue Adv		228,622	-	(1,519)	227,103	5	TDCS	227,103	-
84											

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
85		<b>Subtotal 906-909</b>		<b>41,331,008</b>	-	<b>(39,451,582)</b>	<b>1,879,426</b>			<b>1,879,426</b>	-
86											
87	9070	Supervision		810,359	-	(810,468)	(109)	5	TDCS	(109)	-
88	9100	Misc Cust Srv & Info		167,750	-	(122)	167,627	5	TDCS	167,627	-
89											
90		<b>Subtotal 907 &amp; 910</b>		<b>978,108</b>	-	<b>(810,590)</b>	<b>167,518</b>			<b>167,518</b>	-
91											
92		<b>TOTAL-CUSTOMER SERVICE &amp; INFO.</b>	II-D-1	<b>59,364,617</b>	-	<b>(38,655,177)</b>	<b>20,709,440</b>			<b>20,709,440</b>	-
93											
94		<b>Sales Expense</b>	II-D-1								
95											
96		<b>Subtotal 912-917</b>									
97											
98											
99		<b>Subtotal -Sales</b>		-	-	-	-			-	-
100											
101		<b>TOTAL SALES EXPENSE</b>	II-D-1	-	-	-	-			-	-
102											
103		<b>TOTAL O &amp; M EXPENSE</b>	II-D-1	<b>1,432,677,793</b>	-	<b>272,470,106</b>	<b>1,705,147,899</b>			<b>1,705,147,899</b>	<b>55,797,432</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	DIST	MET	TDCS	Total
1	<b>Transmission Expense</b>					
2						
3	<b>Operation</b>					
4	5600	Oper Supv & Eng	-	-	-	8,689,361
5	5611	LoadDispatch-Reliability	-	-	-	25,944
6	5612	LdDspth-Mntr&OpTransSyst	-	-	-	3,427,826
7	5613	LdDspth-TransSrvc&Sched	-	-	-	81,706
8	5614	Schd,SystCntrl&DspthSrvc	-	-	-	2,777,308
9	5615	Reliability,Plng&StndrdsDev	-	-	-	918,928
10	5617	GeneratrIntrnmctnStudies	-	-	-	319,752
11	5620	Station Exp	-	-	-	268,230
12	5630	Overhead Line Exp	-	-	-	890,491
13	5640	Underground Line Exp	-	-	-	269
14	5650	Elec Trnms-by Oth	1,406,986,988	-	-	1,406,986,988
15	5660	Misc Transmission Ex	-	-	-	3,434,593
16	5670	Rents	-	-	-	317,499
17						
18	<b>Subtotal 560-567</b>		<b>1,406,986,988</b>	-	-	<b>1,428,138,896</b>
19						
20	<b>Maintenance</b>					
21	5690	Maint of Structures	63,683	-	-	709,075
22	5700	Maint of Sta Equip	1,048,603	-	-	11,675,697
23	5710	Maint of Ovrhd Lines	-	-	-	17,791,382
24	5720	Maint of Undrg Lines	-	-	-	269
25	5730	Maint of Misc Trans	-	-	-	618,835
26						
27	<b>Subtotal 569-573</b>		<b>1,112,286</b>	-	-	<b>30,795,258</b>
28						
29	<b>TOTAL TRANSMISSION EXPENSE</b>		<b>1,408,099,274</b>	-	-	<b>1,458,934,154</b>
30						
31	<b>Distribution</b>					
32						
33	<b>Operation</b>					
34	5810	Load Dispatching	3,437,631	-	-	3,437,631
35	5820	Station Exp	1,044,642	-	-	1,044,642
36	5830	Ovrhd Line Exp	4,024,456	-	-	4,024,456
37	5840	Undrgr Line Exp	12,906,902	-	-	12,906,902
38	5850	St Light & Signal Ex	33,392	-	-	33,392
39	5860	Meter Exp	-	23,473,483	-	23,473,483
40	5870	Cust Installat Exp	3,023,063	-	-	3,023,063
41	5890	Rents	-	-	-	-
42						

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	DIST	MET	TDCS	Total
43		<b>Subtotal 581-589</b>	<b>24,470,087</b>	<b>23,473,483</b>	-	<b>47,943,570</b>
44						
45	5800	Oper Supv & Eng	23,224,106	-	-	23,224,106
46	5880	Misc Distrib Exp	29,886,352	-	-	29,886,352
47						
48		<b>Subtotal 580&amp;588</b>	<b>53,110,458</b>	-	-	<b>53,110,458</b>
49						
50		<b>Distribution-Operational-Total</b>	<b>77,580,545</b>	<b>23,473,483</b>	-	<b>101,054,028</b>
51						
52		<b>Maintenance</b>				
53	5910	Maint of Structures	725,182	-	-	1,128,258
54	5920	Maint of Sta Equip	8,203,025	-	-	12,762,499
55	5930	Maint of Ovhd Lines	81,773,211	-	-	81,773,211
56	5940	Maint of Undrg Lines	13,008,374	-	-	13,008,374
57	5950	Maint of Line Transf	4,588,981	-	-	4,588,981
58	5960	Maint St Lite & Sig	2,322,865	-	-	2,322,865
59	5970	Maint of Meters	-	4,514,048	-	4,514,048
60	5980	Maint of Misc Distr	624,437	-	-	624,437
61						
62		<b>Subtotal 591-598</b>	<b>111,246,074</b>	<b>4,514,048</b>	-	<b>120,722,673</b>
63						
64	5900	Maint Supv & Eng	3,727,605	-	-	3,727,605
65						
66		<b>Subtotal 590 &amp; 598.2</b>	<b>3,727,605</b>	-	-	<b>3,727,605</b>
67						
68		<b>TOTAL DISTRIBUTION EXPENSE</b>	<b>192,554,224</b>	<b>27,987,530</b>	-	<b>225,504,305</b>
69						
70		<b>Customer Accounting Expenses</b>				
71	9020	Meter Reading Exp	-	1,156,239	-	1,156,239
72	9030	Cust Records & Colle	-	-	15,927,582	15,927,582
73						
74		<b>Subtotal 902-903</b>	-	<b>1,156,239</b>	<b>15,927,582</b>	<b>17,083,822</b>
75						
76	9010	Supervision	-	-	-	-
77	9040	Uncollectible Accts	-	-	1,578,674	1,578,674
78						
79		<b>Subtotal Customer Accounting</b>	-	-	<b>1,578,674</b>	<b>1,578,674</b>
80						
81		<b>Cust. Service &amp; Inforamtion Expense</b>				
82	9080	Cust Assistance Exp	-	-	1,652,323	1,652,323
83	9090	Info & Instruc Adv	-	-	227,103	227,103
84						

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-1 OPERATION AND MAINTENANCE EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

		(9)	(10)	(11)	(12)	
Line No.	FERC Account	Description	DIST	MET	TDCS	Total
85		<b>Subtotal 906-909</b>	-	-	<b>1,879,426</b>	<b>1,879,426</b>
86						
87	9070	Supervision	-	-	(109)	(109)
88	9100	Misc Cust Srv & Info	-	-	167,627	167,627
89						
90		<b>Subtotal 907 &amp; 910</b>	-	-	<b>167,518</b>	<b>167,518</b>
91						
92		<b>TOTAL-CUSTOMER SERVICE &amp; INFO.</b>	-	<b>1,156,239</b>	<b>19,553,201</b>	<b>20,709,440</b>
93						
94		<u>Sales Expense</u>				
95						
96		<b>Subtotal 912-917</b>				
97						
98						
99		<b>Subtotal -Sales</b>	-	-	-	-
100						
101		<b>TOTAL SALES EXPENSE</b>	-	-	-	-
102						
103		<b>TOTAL O &amp; M EXPENSE</b>	<b>1,600,653,498</b>	<b>29,143,769</b>	<b>19,553,201</b>	<b>1,705,147,899</b>

ERRATA-2

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-2 ADMINISTRATIVE & GENERAL EXPENSE  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1															
2		<b>Administrative &amp; General Expenses</b>	II-D-2												
3	9200	Admin & Gen Salaries		690,737	-	29,141	719,878	12	PAYXAG	719,878	141,627	461,808	79,566	36,877	719,878
4	9210	Office Supplies & Ex		570,471	-	(167)	570,305	12	PAYXAG	570,305	112,200	365,855	63,034	29,215	570,305
5	9230	Outside Services Emp		1,370,028	-	-	1,370,028	81	OS SRV_9230	1,370,028	235,888	750,609	124,719	258,812	1,370,028
6	9240	Property Insurance		9,955,475	-	17,486,333	27,441,809	15	PLTSVC-N	27,441,809	11,275,539	15,202,968	692,247	271,055	27,441,809
7	9250	Injuries & Damages		24,287,092	-	685,005	24,972,097	67	INI DAM_925	24,972,097	4,902,527	16,022,491	2,768,243	1,278,836	24,972,097
8	9260	Empl Pensions&Ben		52,924,447	-	(15,399,823)	37,524,624	68	PEN_BEN_926	37,524,624	6,954,434	22,728,556	3,926,865	3,914,769	37,524,624
9	9280	Regulatory Comm Exp		51,860	-	(51,860)	-	69	COMMISH_928	-	-	-	-	-	-
10	9301	Gen Advertising Exp		651,667	-	(345,111)	306,556	70	GEN_AD_9301	306,556	24,239	79,256	13,695	189,367	306,556
11	9302	Misc General Exps		140,696,944	-	(3,273,918)	137,423,026	80	MISC_GEN_9302	137,423,026	24,191,819	79,063,959	13,660,063	20,507,185	137,423,026
12	9310	Rents		9,899,713	-	-	9,899,713	12	PAYXAG	9,899,713	1,947,646	6,350,748	1,094,190	507,128	9,899,713
13	9350	Maint of Gen Plant		1,070,216	-	(1)	1,070,215	13	GNLPLT-N	1,070,215	297,022	672,933	54,896	45,364	1,070,215
14															
15		<b>TOTAL A&amp;G EXPENSE</b>	II-D-2	<b>242,168,650</b>	<b>-</b>	<b>(870,400)</b>	<b>241,298,250</b>			<b>241,298,250</b>	<b>50,082,943</b>	<b>141,699,183</b>	<b>22,477,518</b>	<b>27,038,606</b>	<b>241,298,250</b>
16															
17		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>	II-D-1-2	<b>1,674,846,443</b>		<b>271,599,706</b>	<b>1,946,446,149</b>			<b>1,946,446,149</b>	<b>105,880,374</b>	<b>1,742,352,680</b>	<b>51,621,288</b>	<b>46,591,806</b>	<b>1,946,446,149</b>
18															
19		<b>TOTAL O&amp;M EXP. EXCL. FUEL &amp; PUR. POWER</b>	II-D-1	<b>329,786,644</b>		<b>(31,625,733)</b>	<b>298,160,911</b>			<b>298,160,911</b>	<b>55,797,432</b>	<b>193,666,510</b>	<b>29,143,769</b>	<b>19,553,201</b>	<b>298,160,911</b>
20															
21		<b>TOTAL O&amp;M &amp; A&amp;G EXP. EXCL. FUEL &amp; PUR. POWER</b>	II-D-1-2	<b>571,955,293</b>		<b>(32,496,133)</b>	<b>539,459,161</b>			<b>539,459,161</b>	<b>105,880,374</b>	<b>335,365,692</b>	<b>51,621,288</b>	<b>46,591,806</b>	<b>539,459,161</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3 PAYROLL EXPENSES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	FERC Account	Description	Total Company	Non-Regulated or Non-Electric	Total Known Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1		<b>Transmission Expense</b>								
2		<b>Operation</b>								
3	5600	Oper Supv & Eng	4,577,856	-	96,490	4,674,346	2	TRAN	4,674,346	4,674,346
4	5611	LoadDispatch-Reliability	36,157	-	2,526	38,682	2	TRAN	38,682	38,682
5	5612	LdDspch-Mntr&OpTransSyst	2,720,481	-	17,582	2,738,063	2	TRAN	2,738,063	2,738,063
6	5613	LdDspch-TransSrvc&Sched	106,261	-	6,171	112,433	2	TRAN	112,433	112,433
7	5614	Schd,SystCntrl&DspchSrvc	778,415	-	(1,777)	776,638	2	TRAN	776,638	776,638
8	5615	Reliability,Plng&StndrdsDev	1,284,456	-	(19,367)	1,265,089	2	TRAN	1,265,089	1,265,089
9	5617	GeneratrIntrncnctnStudies	614,327	-	(16,382)	597,945	2	TRAN	597,945	597,945
10	5620	Station Exp	1,199,554	-	64,289	1,263,843	2	TRAN	1,263,843	1,263,843
11	5630	Overhead Line Exp	1,608,205	-	49,029	1,657,234	2	TRAN	1,657,234	1,657,234
12	5640	Underground Line Exp	-	-	-	-	2	TRAN	-	-
13	5660	Misc Transmission Ex	4,190,122	-	96,711	4,286,834	2	TRAN	4,286,834	4,286,834
14										
15		<b>Subtotal</b>	<b>17,115,833</b>	<b>-</b>	<b>295,273</b>	<b>17,411,107</b>			<b>17,411,107</b>	<b>17,411,107</b>
16										
17	5690	Maint of Structures	2,082,164	-	86,999	2,169,162	28	E35301	2,169,162	1,974,348
18	5700	Maint of Sta Equip	6,266,714	-	271,017	6,537,731	28	E35301	6,537,731	5,950,572
19	5710	Maint of Ovrhd Lines	3,752,317	-	115,007	3,867,325	2	TRAN	3,867,325	3,867,325
20	5720	Maint of Undgr Lines	-	-	-	-	2	TRAN	-	-
21	5730	Maint of Misc Trans	200,404	-	(2,880)	197,525	2	TRAN	197,525	197,525
22										
23		<b>Subtotal</b>	<b>12,301,599</b>	<b>-</b>	<b>470,143</b>	<b>12,771,742</b>			<b>12,771,742</b>	<b>11,989,770</b>
24										
25		<b>TOTAL TRANSMISSION EXPENSE</b>	<b>29,417,433</b>	<b>-</b>	<b>765,416</b>	<b>30,182,849</b>			<b>30,182,849</b>	<b>29,400,876</b>
26										
27		<b>Distribution Expense</b>								
28		<b>Operating</b>								
29	5810	Load Dispatching	2,256,829	-	50,127	2,306,957	3	DIST	2,306,957	-
30	5820	Station Exp	4,530,123	-	225,775	4,755,899	3	DIST	4,755,899	-
31	5830	Ovrhd Line Exp	10,594,084	-	695,701	11,289,785	3	DIST	11,289,785	-
32	5840	Undrgr Line Exp	12,285,267	-	793,755	13,079,022	3	DIST	13,079,022	-
33	5850	St Light & Signal Ex	225,954	-	(6,559)	219,395	3	DIST	219,395	-
34	5860	Meter Exp	17,463,654	-	885,850	18,349,504	4	MET	18,349,504	-
35	5870	Cust Installat Exp	3,341,812	-	214,542	3,556,354	3	DIST	3,556,354	-
36										
37		<b>Subtotal 581-589</b>	<b>50,697,724</b>	<b>-</b>	<b>2,859,191</b>	<b>53,556,915</b>			<b>53,556,915</b>	<b>-</b>
38										
39	5800	Oper Supv & Eng	15,444,513	-	752,420	16,196,933	3	DIST	16,196,933	-
40	5880	Misc Distrib Exp	10,822,621	-	242,238	11,064,859	3	DIST	11,064,859	-
41										

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3 PAYROLL EXPENSES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	FERC Account	Description	Total Company	Non-Regulated or Non-Electric	Total Known Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
42		<b>Subtotal 580 &amp; 588</b>	<b>26,267,134</b>	-	<b>994,658</b>	<b>27,261,792</b>			<b>27,261,792</b>	-
43										
44		<b>Distribution-Operation-Total</b>	<b>76,964,859</b>	-	<b>3,853,848</b>	<b>80,818,707</b>			<b>80,818,707</b>	-
45										
46		<b>Maintenance</b>								
47	5910	Maint of Structures	510,208	-	6,012	516,221	38	E36201	516,221	184,423
48	5920	Maint of Sta Equip	8,322,512	-	289,105	8,611,616	38	E36201	8,611,616	3,076,548
49	5930	Maint of Ovhd Lines	23,394,936	-	1,483,679	24,878,615	3	DIST	24,878,615	-
50	5940	Maint of Undrg Lines	5,273,102	-	196,192	5,469,294	3	DIST	5,469,294	-
51	5960	Maint St Lite & Sig	1,889,297	-	55,193	1,944,490	3	DIST	1,944,490	-
52	5970	Maint of Meters	(37)	-	-	(37)	4	MET	(37)	-
53	5980	Maint of Misc Distr	5,500	-	103	5,603	3	DIST	5,603	-
54										
55		<b>Subtotal 591-598.1</b>	<b>39,395,517</b>	-	<b>2,030,285</b>	<b>41,425,803</b>			<b>41,425,803</b>	<b>3,260,971</b>
56										
57	5900	Maint Supv & Eng	5,114,732	-	(29,327)	5,085,405	3	DIST	5,085,405	-
58										
59		<b>Subtotal 590&amp;598.2</b>	<b>5,114,732</b>	-	<b>(29,327)</b>	<b>5,085,405</b>			<b>5,085,405</b>	-
60										
61		<b>Distribution-Maintenance-Total</b>	<b>44,510,250</b>	-	<b>2,000,958</b>	<b>46,511,207</b>			<b>46,511,207</b>	<b>3,260,971</b>
62										
63		<b>TOTAL DISTRIBUTION EXPENSE</b>	<b>121,475,108</b>	-	<b>5,854,806</b>	<b>127,329,914</b>			<b>127,329,914</b>	<b>3,260,971</b>
64										
65		<b>Cust. Acct., Serv., Info, &amp; Sales Expense</b>								
66										
67		<b>Customer Accounting Expenses</b>								
68	9020	Meter Reading Exp	-	-	(0)	(0)	4	MET	(0)	-
69	9030	Cust Records & Colle	5,942,882	-	132,539	6,075,421	5	TDCS	6,075,421	-
70										
71		<b>Subtotal 902-903</b>	<b>5,942,882</b>	-	<b>132,539</b>	<b>6,075,421</b>			<b>6,075,421</b>	-
72										
73	9010	Supervision	-	-	-	-	5	TDCS	-	-
74	9040	Uncollectible Accts	-	-	-	-	5	TDCS	-	-
75	9050	Misc Cust Accts Exp	-	-	-	-	5	TDCS	-	-
76										
77		<b>Subtotal Customer Accounting</b>	<b>5,942,882</b>	-	<b>132,539</b>	<b>6,075,421</b>			<b>6,075,421</b>	-
78										
79		<b>Customer Service &amp; Info Expense</b>								
80	9060	Demand Side Mgmt	-	-	-	-	5	TDCS	-	-
81	9080	Cust Assistance Exp	2,039,878	-	279,652	2,319,530	5	TDCS	2,319,530	-
82	9090	Info & Instruc Adv	93,623	-	(1,113)	92,510	5	TDCS	92,510	-

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-D-3 PAYROLL EXPENSES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	FERC Account	Description	Total Company	Non-Regulated or Non-Electric	Total Known Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
83										
84	<b>Subtotal 906-909</b>		<b>2,133,502</b>	-	<b>278,539</b>	<b>2,412,040</b>			<b>2,412,040</b>	-
85										
86	9070	Supervision	17,033	-	-	17,033	5	TDCS	17,033	-
87	9100	Misc Cust Srv & Info	-	-	-	-	5	TDCS	-	-
88										
89	<b>Subtotal 907&amp;910</b>		<b>17,033</b>	-	-	<b>17,033</b>			<b>17,033</b>	-
90										
91	<b>Subtotal - Cust. Service &amp; Information</b>		<b>2,150,535</b>	-	<b>278,539</b>	<b>2,429,073</b>			<b>2,429,073</b>	-
92										
93										
94										
95										
96										
97	<b>Sales Expense</b>									
98	9120	Demo & Selling Exps	-	-	-	-	5	TDCS	-	-
99	9130	Advertising Exps	-	-	-	-	5	TDCS	-	-
100	9160	Misc Sales Exps	-	-	-	-	5	TDCS	-	-
101	9170	Promo Advert Exp	-	-	-	-	5	TDCS	-	-
102	9110	Supervision	-	-	-	-	5	TDCS	-	-
103										
104	<b>Subtotal - Sales</b>		-	-	-	-			-	-
105										
106	<b>TOT. CUST. ACCT., SERV., INFO., &amp; SALES EXP.</b>		<b>8,093,417</b>	-	<b>411,078</b>	<b>8,504,495</b>			<b>8,504,495</b>	-
107										
108	<b>TOTAL PAYROLL EXCLUDING A&amp;G</b>		<b>158,985,958</b>	-	<b>7,031,300</b>	<b>166,017,258</b>			<b>166,017,258</b>	<b>32,661,847</b>
109										
110										
111	<b>Administrative &amp; General Expenses</b>									
112	9200	Admin & Gen Salaries	719,314	-	30,240	749,554	12	PAYXAG	749,554	147,465
113	9250	Injuries & Damages	1,864,318	-	(13,281)	1,851,037	67	INJ_DAM_925	1,851,037	363,396
114	9260	Empl Pensions&Ben	-	-	654,001	654,001	68	PEN_BEN_926	654,001	121,206
115	9302	Misc General Exps	776,378	-	(286,460)	489,918	80	MISC_GEN_9302	489,918	86,245
116										
117	<b>TOTAL A&amp;G EXPENSE</b>		<b>3,360,010</b>	-	<b>384,500</b>	<b>3,744,509</b>			<b>3,744,509</b>	<b>718,312</b>
118										
119	<b>TOTAL PAYROLL EXPENSE</b>		<b>162,345,968</b>	-	<b>7,415,800</b>	<b>169,761,767</b>			<b>169,761,767</b>	<b>33,380,159</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-3 PAYROLL EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(9)	(10)	(11)	(12)
Line No.	FERC Account	Description	DIST	MET	TDCS	Total
1		<b>Transmission Expense</b>				
2		<b>Operation</b>				
3	5600	Oper Supv & Eng	-	-	-	4,674,346
4	5611	LoadDispatch-Reliability	-	-	-	38,682
5	5612	LdDspth-Mntr&OpTransSyst	-	-	-	2,738,063
6	5613	LdDspth-TransSrvc&Sched	-	-	-	112,433
7	5614	Schd,SystCntrl&DspthSrvc	-	-	-	776,638
8	5615	Reliably_Plng&StndrdsDev	-	-	-	1,265,089
9	5617	GeneratnlIntrcnctnStudies	-	-	-	597,945
10	5620	Station Exp	-	-	-	1,263,843
11	5630	Overhead Line Exp	-	-	-	1,657,234
12	5640	Underground Line Exp	-	-	-	-
13	5660	Misc Transmission Ex	-	-	-	4,286,834
14						
15		<b>Subtotal</b>	-	-	-	<b>17,411,107</b>
16						
17	5690	Maint of Structures	194,814	-	-	2,169,162
18	5700	Maint of Sta Equip	587,158	-	-	6,537,731
19	5710	Maint of Ovrhd Lines	-	-	-	3,867,325
20	5720	Maint of Undrg Lines	-	-	-	-
21	5730	Maint of Misc Trans	-	-	-	197,525
22						
23		<b>Subtotal</b>	<b>781,972</b>	-	-	<b>12,771,742</b>
24						
25		<b>TOTAL TRANSMISSION EXPENSE</b>	<b>781,972</b>	-	-	<b>30,182,849</b>
26						
27		<b>Distribution Expense</b>				
28		<b>Operating</b>				
29	5810	Load Dispatching	2,306,957	-	-	2,306,957
30	5820	Station Exp	4,755,899	-	-	4,755,899
31	5830	Ovrhd Line Exp	11,289,785	-	-	11,289,785
32	5840	Undrgr Line Exp	13,079,022	-	-	13,079,022
33	5850	St Light & Signal Ex	219,395	-	-	219,395
34	5860	Meter Exp	-	18,349,504	-	18,349,504
35	5870	Cust Installat Exp	3,556,354	-	-	3,556,354
36						
37		<b>Subtotal 581-589</b>	<b>35,207,411</b>	<b>18,349,504</b>	-	<b>53,556,915</b>
38						
39	5800	Oper Supv & Eng	16,196,933	-	-	16,196,933
40	5880	Misc Distrib Exp	11,064,859	-	-	11,064,859
41						

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-3 PAYROLL EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

Line No.	FERC Account	Description	(9) DIST	(10) MET	(11) TDCS	(12) Total
42		<b>Subtotal 580 &amp; 588</b>	<b>27,261,792</b>	-	-	<b>27,261,792</b>
43						
44		<b>Distribution-Operation-Total</b>	<b>62,469,203</b>	<b>18,349,504</b>	-	<b>80,818,707</b>
45						
46		<b>Maintenance</b>				
47	5910	Maint of Structures	331,798	-	-	516,221
48	5920	Maint of Sta Equip	5,535,068	-	-	8,611,616
49	5930	Maint of Ovhd Lines	24,878,615	-	-	24,878,615
50	5940	Maint of Undrg Lines	5,469,294	-	-	5,469,294
51	5960	Maint St Lite & Sig	1,944,490	-	-	1,944,490
52	5970	Maint of Meters	-	(37)	-	(37)
53	5980	Maint of Misc Distr	5,603	-	-	5,603
54						
55		<b>Subtotal 591-598.1</b>	<b>38,164,869</b>	<b>(37)</b>	-	<b>41,425,803</b>
56						
57	5900	Maint Supv & Eng	5,085,405	-	-	5,085,405
58						
59		<b>Subtotal 590&amp;598.2</b>	<b>5,085,405</b>	-	-	<b>5,085,405</b>
60						
61		<b>Distribution-Maintenance-Total</b>	<b>43,250,274</b>	<b>(37)</b>	-	<b>46,511,207</b>
62						
63		<b>TOTAL DISTRIBUTION EXPENSE</b>	<b>105,719,477</b>	<b>18,349,466</b>	-	<b>127,329,914</b>
64						
65		<b>Cust. Acct., Serv., Info, &amp; Sales Expense</b>				
66						
67		<b>Customer Accounting Expenses</b>				
68	9020	Meter Reading Exp	-	(0)	-	(0)
69	9030	Cust Records & Colle	-	-	6,075,421	6,075,421
70						
71		<b>Subtotal 902-903</b>	-	<b>(0)</b>	<b>6,075,421</b>	<b>6,075,421</b>
72						
73	9010	Supervision	-	-	-	-
74	9040	Uncollectible Accts	-	-	-	-
75	9050	Misc Cust Accts Exp	-	-	-	-
76						
77		<b>Subtotal Customer Accounting</b>	-	<b>(0)</b>	<b>6,075,421</b>	<b>6,075,421</b>
78						
79		<b>Customer Service &amp; Info Expense</b>				
80	9060	Demand Side Mgmt	-	-	-	-
81	9080	Cust Assistance Exp	-	-	2,319,530	2,319,530
82	9090	Info & Instruc Adv	-	-	92,510	92,510

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-D-3 PAYROLL EXPENSES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

Line No.	FERC Account	Description	(9)	(10)	(11)	(12)
83						
84		<b>Subtotal 906-909</b>	-	-	2,412,040	2,412,040
85						
86	9070	Supervision	-	-	17,033	17,033
87	9100	Misc Cust Srv & Info	-	-	-	-
88						
89		<b>Subtotal 907&amp;910</b>	-	-	17,033	17,033
90						
91		<b>Subtotal - Cust. Service &amp; Information</b>	-	-	2,429,073	2,429,073
92						
93						
94						
95						
96						
97		<b>Sales Expense</b>				
98	9120	Demo & Selling Exps	-	-	-	-
99	9130	Advertising Exps	-	-	-	-
100	9160	Misc Sales Exps	-	-	-	-
101	9170	Promo Advert Exp	-	-	-	-
102	9110	Supervision	-	-	-	-
103						
104		<b>Subtotal - Sales</b>	-	-	-	-
105						
106		<b>TOT. CUST. ACCT., SERV., INFO., &amp; SALES EXP.</b>	-	(0)	8,504,495	8,504,495
107						
108		<b>TOTAL PAYROLL EXCLUDING A&amp;G</b>	106,501,449	18,349,466	8,504,495	166,017,258
109						
110						
111		<b>Administrative &amp; General Expenses</b>				
112	9200	Admin & Gen Salaries	480,845	82,846	38,397	749,554
113	9250	Injuries & Damages	1,187,655	205,194	94,793	1,851,037
114	9260	Empl Pensions&Ben	396,126	68,440	68,229	654,001
115	9302	Misc General Exps	281,866	48,699	73,109	489,918
116						
117		<b>TOTAL A&amp;G EXPENSE</b>	2,346,492	405,178	274,527	3,744,509
118						
119		<b>TOTAL PAYROLL EXPENSE</b>	108,847,941	18,754,645	8,779,022	169,761,767

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-1 DEPRECIATION AND AMORTIZATION EXPENSE  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	<b>Intangible Plant</b>		<b>II-E-1</b>												
2	30302	Misc Intangible Plant - NMF S/W		7,461,374	-	(191,737)	7,269,637	23	E30302	7,269,637	1,032,210	1,879,758	2,104,732	2,252,936	7,269,637
3	30302-5	Intangible EFM Equipment (5 Yrs)		6,779,778	-	2,297,120	9,076,898	23	E30302	9,076,898	1,288,822	2,347,073	2,627,977	2,813,025	9,076,898
4	30302-7	Intangible EFM Equipment (7 Yrs)		3,236,324	-	985,726	4,222,050	23	E30302	4,222,050	599,486	1,091,723	1,222,384	1,308,457	4,222,050
5	30302-10	Intangible EFM Equipment (10 Yrs)		22,847,884	-	2,331,774	25,179,658	23	E30302	25,179,658	3,575,241	6,510,870	7,290,108	7,803,438	25,179,658
6	30302-15	Intangible EFM Equipment (15 Yrs)		9,237,812	-	4,697	9,242,509	23	E30302	9,242,509	1,312,337	2,389,897	2,675,926	2,864,350	9,242,509
7															
8		<b>Subtotal</b>		<b>49,563,172</b>	<b>-</b>	<b>5,427,580</b>	<b>54,990,752</b>			<b>54,990,752</b>	<b>7,808,096</b>	<b>14,219,321</b>	<b>15,921,127</b>	<b>17,042,207</b>	<b>54,990,752</b>
9															
10															
11	<b>Transmission Plant</b>		<b>II-E-1</b>												
12	35001	Land and Land Fees		-	-	-	-	25	E35001	-	-	-	-	-	-
13	35002	Land and Land Rights		2,062,535	-	(18,131)	2,044,404	26	E35002	2,044,404	2,044,379	26	-	-	2,044,404
14	35201	Structures and Improvements		4,097,163	-	110,852	4,208,015	27	E35201	4,208,015	4,014,439	193,576	-	-	4,208,015
15	35301	Station Equipment		27,872,368	-	1,149,528	29,021,895	28	E35301	29,021,895	26,415,418	2,606,478	-	-	29,021,895
16	35401	Towers and Fixtures		37,626,196	-	(1,056,718)	36,569,478	29	E35401	36,569,478	36,569,478	-	-	-	36,569,478
17	35501	Poles, Towers and Fixtures		4,929,614	-	(313,707)	4,615,907	30	E35501	4,615,907	4,615,907	-	-	-	4,615,907
18	35601	Overhead Conductors and Devices		32,105,538	-	2,979,372	35,084,910	31	E35601	35,084,910	35,084,910	-	-	-	35,084,910
19	35701	Underground Conduit		661,032	-	382	661,414	32	E35701	661,414	661,414	-	-	-	661,414
20	35801	Underground Conductors and Devices		368,552	-	18,622	387,174	33	E35801	387,174	387,174	-	-	-	387,174
21	35901	Roads and Trails		9,425,390	-	1,320,177	10,745,567	34	E35901	10,745,567	10,745,567	-	-	-	10,745,567
22															
23		<b>Subtotal</b>		<b>119,148,387</b>	<b>-</b>	<b>4,190,379</b>	<b>123,338,766</b>			<b>123,338,766</b>	<b>120,538,686</b>	<b>2,800,079</b>	<b>-</b>	<b>-</b>	<b>123,338,766</b>
24															
25															
26	<b>Distribution Plant</b>														
27	36002	Land and Land Rights		20,153	-	917	21,071	36	E36002	21,071	1,147	19,924	-	-	21,071
28	36101	Structures and Improvements		2,626,360	-	137,266	2,763,625	37	E36101	2,763,625	922,042	1,841,584	-	-	2,763,625
29	36201	Station Equipment		31,987,350	-	1,038,175	33,025,525	38	E36201	33,025,525	11,798,554	21,226,971	-	-	33,025,525
30	36401	Poles, Towers & Fixtures		49,413,329	-	4,249,957	53,663,286	39	E36401	53,663,286	-	53,663,286	-	-	53,663,286
31	36501	Overhead Conductors and Devices		44,628,001	-	2,488,194	47,116,195	40	E36501	47,116,195	-	47,116,195	-	-	47,116,195
32	36601	Underground Conduits		14,839,122	-	592,305	15,431,427	41	E36601	15,431,427	-	15,431,427	-	-	15,431,427
33	36701	Underground Conductors and Devices		47,085,254	-	1,952,506	49,037,759	42	E36701	49,037,759	-	49,037,759	-	-	49,037,759
34	36801	Line Transformers		66,346,290	-	7,813,603	74,159,893	43	E36801	74,159,893	-	74,159,893	-	-	74,159,893
35	36901	Services		9,351,659	-	277,048	9,628,706	44	E36901	9,628,706	-	9,628,706	-	-	9,628,706
36	37001	Meters		2,642,276	-	62,533	2,704,809	45	E37001	2,704,809	-	-	2,704,809	-	2,704,809
37	37002	Advanced Meters		-	-	-	-		E37002	-	-	-	-	-	-
38	37003	Automated Meters		8,789,821	-	3,442,395	12,232,216	46	E37003	12,232,216	-	-	12,232,216	-	12,232,216
39	37301	Street Lighting and Signal Systems		23,493,023	-	318,674	23,811,697	47	E37301	23,811,697	-	23,811,697	-	-	23,811,697
40	37302	Security Lighting		445,387	-	13	445,399	47	E37301	445,399	-	445,399	-	-	445,399
41	37401	Security Lighting		13	-	(13)	-	48	E37401	-	-	-	-	-	-
42															
43		<b>Subtotal</b>		<b>301,668,037</b>	<b>-</b>	<b>22,373,572</b>	<b>324,041,609</b>			<b>324,041,609</b>	<b>12,721,743</b>	<b>296,382,841</b>	<b>14,937,025</b>	<b>-</b>	<b>324,041,609</b>
44															
45	<b>General Plant</b>		<b>II-E-1</b>												
46	38901	Land and Land Fees		-	-	-	-	49	E38901	-	-	-	-	-	-
47	38902	Land and Land Rights		18,387	-	8	18,396	50	E38902	18,396	15,625	2,752	19	-	18,396
48	39001	Structures and Improvements		5,873,506	-	1,277,066	7,150,571	51	E39001	7,150,571	802,425	6,207,641	98,514	41,992	7,150,571
49	39101	Office furniture and equipment		1,766,245	-	(1,137,274)	628,971	52	E39101	628,971	10,808	575,409	12,989	29,764	628,971
50	39201	Transportation Equipment		-	-	-	-	53	E39201	-	-	-	-	-	-
51	39301	Stores Equipment		28,595	-	26,774	55,369	54	E39301	55,369	19,246	35,770	353	-	55,369
52	39401	Tools, Shop, and Garage Equipment		1,523,443	-	111,035	1,634,478	55	E39401	1,634,478	11,359	1,605,401	16,380	1,337	1,634,478
53	39501	Laboratory Equipment		983,616	-	(149,921)	833,694	56	E39501	833,694	-	149,116	648,543	36,036	833,694

ERRATA-2

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-E-1 DEPRECIATION AND AMORTIZATION EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
54	39601	Power Operated Equipment		-	-	-	-	57	E39601	-	-	-	-	-	-
55	39701	Microwave Equipment		20,876,302	-	4,365,406	25,241,708	58	E39701	25,241,708	4,831,263	16,210,225	1,865,362	2,334,858	25,241,708
56	39702	Computer Equipment		20,078,332	-	1,125,676	21,204,008	59	E39702	21,204,008	4,055,553	13,622,624	1,565,859	1,959,972	21,204,008
57	39801	Miscellaneous Equipment		829,807	-	92,932	922,739	60	E39801	922,739	49,333	687,433	8,833	177,140	922,739
58															
59		<b>Subtotal</b>		<b>51,978,233</b>	<b>-</b>	<b>5,711,701</b>	<b>57,689,934</b>			<b>57,689,934</b>	<b>9,795,613</b>	<b>39,096,369</b>	<b>4,216,852</b>	<b>4,581,100</b>	<b>57,689,934</b>
60															
61		<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>		<b>522,357,829</b>	<b>-</b>	<b>37,703,231</b>	<b>560,061,060</b>			<b>560,061,060</b>	<b>150,864,138</b>	<b>352,498,611</b>	<b>35,075,003</b>	<b>21,623,307</b>	<b>560,061,060</b>
62															
63		MISC. OTHER EXPENSES FROM SCHEDULE II-E-4		(12,304,849)	-	14,571,976	2,267,127			2,267,127	444,972	1,409,405	216,943	195,806	2,267,127
64		AMORTIZATION FROM SCHEDULE II-E-4.1		58,409,606	-	(37,575,775)	20,833,831			20,833,831	(1,374,388)	22,787,399	64,139	(643,320)	20,833,831
65															
66		<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>		<b>568,462,586</b>	<b>-</b>	<b>14,699,432</b>	<b>583,162,018</b>			<b>583,162,018</b>	<b>149,934,723</b>	<b>376,695,415</b>	<b>35,356,086</b>	<b>21,175,794</b>	<b>583,162,018</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3 FEDERAL INCOMES TAXES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. STORY

Line No.	Description	Reference Schedule	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
<b>II-E-3</b>														
1														
2														
3	<b>Return on Rate Base</b>	<b>Calculated</b>	<b>900,765,896</b>		<b>(49,528,096)</b>	<b>851,237,801</b>	<b>1</b>	<b>DA</b>	<b>851,237,801</b>	<b>355,534,848</b>	<b>468,298,864</b>	<b>19,757,923</b>	<b>7,646,165</b>	<b>851,237,801</b>
4														
5	<b>Deductions:</b>													
6	Synchronized Interest	<b>Calculated</b>	(323,179,422)	-	37,272,834	(285,906,588)	20	TRTBSE	(285,906,588)	(119,414,053)	(157,288,281)	(6,636,125)	(2,568,130)	(285,906,588)
7	Amortization of Protected Excess DFT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
8	Amortization of Non-protected Excess DFT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986	756,257	40,450	16,047	1,271,739
9	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(10,409)	(824,912)
10	Medicare Drug Subsidy		-	-	-	-	1	DA	-	-	-	-	-	-
11	AFUDC Equity		(31,870,916)	-	31,870,916	-	1	DA	-	-	-	-	-	-
12	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)	(508,054)	(87,534)	(40,570)	(791,968)
13														
14	<b>Subtotal</b>		<b>(373,213,736)</b>		<b>70,068,815</b>	<b>(303,144,921)</b>			<b>(303,144,921)</b>	<b>(125,505,551)</b>	<b>(167,576,394)</b>	<b>(7,246,760)</b>	<b>(2,816,217)</b>	<b>(303,144,921)</b>
15														
16	<b>Additions:</b>													
17	Non-deductible Club Dues		17,024	-	(17,024)	-	1	DA	-	-	-	-	-	-
18	Non-deductible Parking and Transi		580,286	-	-	580,286	12	PAYXAG	580,286	114,164	372,258	64,138	29,726	580,286
19	Non-deductible Lobbying Expense		2,227,393	-	(2,227,393)	-	1	DA	-	-	-	-	-	-
20	CSV Over Off. Life Ins. Prem		(7,129,948)	-	-	-	21	GPLT	-	-	-	-	-	-
21	Meals & Entertainment		427,757	-	-	427,757	12	PAYXAG	427,757	84,156	274,410	47,279	21,913	427,757
22	Fines & Penalties		3,000	-	(3,000)	-	1	DA	-	-	-	-	-	-
23	Stock Comp Windfall/Shortfal		(1,298,210)	-	1,298,210	-	21	GPLT	-	-	-	-	-	-
24	Diesel Fuel Credit Disallowanc		13,550	-	-	13,550	21	GPLT	13,550	4,890	8,058	431	171	13,550
25	Permanent Depreciation Differenc		5,867,940	-	-	5,867,940	21	GPLT	5,867,940	2,117,809	3,489,452	186,638	74,041	5,867,940
26	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
27														
28	<b>Subtotal</b>		<b>5,955,007</b>		<b>2,669,238</b>	<b>8,624,245</b>			<b>8,624,245</b>	<b>2,662,303</b>	<b>5,257,009</b>	<b>490,219</b>	<b>214,714</b>	<b>8,624,245</b>
29														
30	<b>Taxable Component of Return</b>		<b>533,507,167</b>		<b>23,209,957</b>	<b>556,717,125</b>			<b>556,717,125</b>	<b>232,691,600</b>	<b>305,979,480</b>	<b>13,001,383</b>	<b>5,044,662</b>	<b>556,717,125</b>
31														
32	Tax Factor [(1/(1-21))-1]		26.58%	26.58%	26.58%	26.58%			26.58%	26.58%	26.58%	26.58%	26.58%	26.58%
33														
34	<b>Federal Income Taxes Before Adjust.</b>		<b>141,818,361</b>		<b>6,169,736</b>	<b>147,988,096</b>			<b>147,988,096</b>	<b>61,854,729</b>	<b>81,336,318</b>	<b>3,456,064</b>	<b>1,340,986</b>	<b>147,988,096</b>
35														
36	<b>Tax Credits:</b>													
37	Amortization of Protected Excess DFT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	(10,045,770)	(537,313)	(213,155)	(16,893,192)
38	Amortization of Non-protected Excess DFT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986	756,257	40,450	16,047	1,271,739
39	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	(490,545)	(26,238)	(10,409)	(824,912)
40	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283	1,112,832	191,733	88,863	1,734,712
41	EPRI Credit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)	(508,054)	(87,534)	(40,570)	(791,968)
42														
43	<b>Subtotal</b>		<b>(12,917,183)</b>		<b>(2,586,438)</b>	<b>(15,503,621)</b>			<b>(15,503,621)</b>	<b>(5,750,215)</b>	<b>(9,175,280)</b>	<b>(418,902)</b>	<b>(159,224)</b>	<b>(15,503,621)</b>
44														
45	<b>II-E-3</b>		<b>128,901,178</b>		<b>3,583,298</b>	<b>132,484,476</b>			<b>132,484,476</b>	<b>56,104,514</b>	<b>72,161,037</b>	<b>3,037,162</b>	<b>1,181,762</b>	<b>132,484,476</b>
	Total Invested Capital (Adjusted Historica		13,684,058,430		(1,578,205,780)	12,105,852,650	1	DA	12,105,852,650	5,056,228,094	6,659,898,143	280,986,710	108,739,703	12,105,852,650
	Weighted Cost of Debt		2.36%			2.36%			2.36%	2.36%	2.36%	2.36%	2.36%	2.36%
	Interest Expense	To above	323,179,422		(37,272,834)	285,906,588			285,906,588	119,414,053	157,288,281	6,636,125	2,568,130	285,906,588
	Total Invested Capital (Adjusted Historica		13,684,058,430		(1,578,205,780)	12,105,852,650	1	DA	12,105,852,650	5,056,228,094	6,659,898,143	280,986,710	108,739,703	12,105,852,650
	Weighted Cost of Capita		6.58%			7.03%			7.03%	7.03%	7.03%	7.03%	7.03%	7.03%
	Total Return	To above	900,765,896		(49,528,096)	851,237,801			851,237,801	355,534,848	468,298,864	19,757,923	7,646,165	851,237,801

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.1 ADFIT  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. STORY

Line No.	Description	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
		Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	DIST	MET	TDCS	Total
1	<u>Account 1900</u>												
2	<u>Deferred Credits</u>												
3	Regulatory Liabilities (Sales)	17,346,550	-	-	17,346,550	3	DIST	17,346,550	-	17,346,550	-	-	17,346,550
4	Regulatory Liabilities (Expense)	16,608,130	-	(1,236,294)	15,371,836	12	PAYXAG	15,371,836	3,024,219	9,861,160	1,699,010	787,446	15,371,836
5	Accrued Bonuses	4,846,307	-	-	4,846,307	20	TRTBSE	4,846,307	2,024,148	2,666,141	112,487	43,532	4,846,307
6	Benefit Equalization & Saving Plan	30,624	-	-	30,624	12	PAYXAG	30,624	6,025	19,646	3,385	1,569	30,624
7	Partnership K-1 Income	2,592	-	-	2,592	20	TRTBSE	2,592	1,083	1,426	60	23	2,592
8	Bad Debt Expense	238,899	-	-	238,899	5	TDCS	238,899	-	-	-	238,899	238,899
9	Accretion Expense	6,474,078	-	(6,474,078)	-	20	TRTBSE	-	-	-	-	-	-
10	Injuries And Damages Accruals	4,928,138	-	(2,343,942)	2,584,196	21	GPLT	2,584,196	932,667	1,536,728	82,194	32,607	2,584,196
11	Other Reserves (Environ Liab)	367,500	-	-	367,500	20	TRTBSE	367,500	153,493	202,176	8,530	3,301	367,500
12	Debt Issuance Cost	20,079	-	-	20,079	20	TRTBSE	20,079	8,386	11,046	466	180	20,079
14	Amort. of Savings Restoration	-	-	-	-	12	PAYXAG	-	-	-	-	-	-
15	Deferred Revenue	-	-	-	-	1	DA	-	-	-	-	-	-
16	Severance Pay	-	-	-	-	12	PAYXAG	-	-	-	-	-	-
17	Restricted Stock Accrual/(Deduction)	2,323,403	-	-	2,323,403	12	PAYXAG	2,323,403	457,101	1,490,482	256,800	119,020	2,323,403
18	R&D Amortization costs	1,283,192	-	-	1,283,192	20	TRTBSE	1,283,192	535,948	705,934	29,784	11,526	1,283,192
19	Excess DFIT - Gross Up - Fed (Ferc 190) Protected	169,425,732	-	(95,664)	169,330,068	21	GPLT	169,330,068	61,113,231	100,694,467	5,385,792	2,136,578	169,330,068
21	Other Deferred FIT Adjustments (Discrete Items)	5,990,775	-	-	5,990,775	20	TRTBSE	5,990,775	2,502,155	3,295,757	139,051	53,812	5,990,775
70	Federal NOL	64,790,368	-	10,632,701	75,423,069	21	GPLT	75,423,069	27,221,080	44,851,371	2,398,942	951,676	75,423,069
22													
23	<b>Total Deferred Credits</b>	<b>294,676,367</b>	<b>-</b>	<b>482,723</b>	<b>295,159,090</b>			<b>295,159,090</b>	<b>97,979,536</b>	<b>182,682,885</b>	<b>10,116,500</b>	<b>4,380,169</b>	<b>295,159,090</b>
24													
25	<u>Deferred Debits</u>												
27													
28	<u>Total Deferred Debits</u>												
29													
30	<b>Total for Account 1900, Accumulated Deferred Income Taxes</b>	<b>294,676,367</b>	<b>-</b>	<b>482,723</b>	<b>295,159,090</b>			<b>295,159,090</b>	<b>97,979,536</b>	<b>182,682,885</b>	<b>10,116,500</b>	<b>4,380,169</b>	<b>295,159,090</b>
1	<u>Account 2820</u>												
2	<u>Deferred Credits</u>												
3	Book/Tax Depreciation	(977,462,803)	-	(97,805,064)	(1,075,267,867)	21	GPLT	(1,075,267,867)	(388,076,930)	(639,422,912)	(34,200,475)	(13,567,549)	(1,075,267,867)
4	PP&E Permanent Difference	(32,667,730)	-	32,667,730	-	1	DA	-	-	-	-	-	-
5	ARO	(365,908)	-	365,908	-	1	DA	-	-	-	-	-	-
6	Casualty Loss	(115,087,019)	-	14,060,875	(101,026,144)	21	GPLT	(101,026,144)	(36,461,534)	(60,076,594)	(3,213,285)	(1,274,731)	(101,026,144)
7	Deductible Repairs & Maintenance	(272,931,841)	-	28,912,972	(243,118,869)	21	GPLT	(243,118,869)	(87,744,484)	(144,573,999)	(7,732,753)	(3,067,633)	(243,118,869)
8	Self Developed Software	(18,260,759)	-	4,177,828	(14,082,931)	21	GPLT	(14,082,931)	(5,082,697)	(8,374,610)	(447,928)	(177,696)	(14,082,931)
9	Cost of Removal	(18,060,154)	-	30,404,394	12,344,240	21	GPLT	12,344,240	4,455,183	7,340,673	392,627	155,758	12,344,240
10	Mixed Service Cost	(204,228,738)	-	7,516,940	(196,711,798)	21	GPLT	(196,711,798)	(70,995,622)	(116,977,392)	(6,256,708)	(2,482,076)	(196,711,798)
11	Book/Tax Gain/Loss Difference	(21,330,017)	-	21,330,017	-	21	GPLT	-	-	-	-	-	-
12	Capitalized Costs	1,863,484	-	(1,863,484)	-	21	GPLT	-	-	-	-	-	-
13	Executive Comp Capital Adjustment	-	-	42,121	42,121	21	GPLT	42,121	15,202	25,048	1,340	531	42,121
14	<b>Total Deferred Credits</b>	<b>(1,657,631,485)</b>	<b>-</b>	<b>39,810,237</b>	<b>(1,617,821,248)</b>			<b>(1,617,821,248)</b>	<b>(583,890,882)</b>	<b>(962,059,786)</b>	<b>(51,457,183)</b>	<b>(20,413,396)</b>	<b>(1,617,821,248)</b>
15													
16	<u>Deferred Debits</u>												
17	AFUDC - Debt	14,042,474	-	(120,691)	13,921,783	21	GPLT	13,921,783	5,024,537	8,278,781	442,803	175,663	13,921,783
18	Include CIAC In Income	145,858,232	-	(18,792,431)	127,065,801	21	GPLT	127,065,801	45,859,555	75,561,436	4,041,515	1,603,295	127,065,801
19													
20	<b>Total Deferred Debits</b>	<b>159,900,706</b>	<b>-</b>	<b>(18,913,122)</b>	<b>140,987,584</b>			<b>140,987,584</b>	<b>50,884,092</b>	<b>83,840,217</b>	<b>4,484,317</b>	<b>1,778,958</b>	<b>140,987,584</b>
21													

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.5.1 ADFIT  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. STORY

Line No.	Description	(1) Total Company	(2) Non-Regulated or Non-Electric	(3) Known and Measurable Changes	(4) Company Total Electric	(5) FF #	(6) Functionalization Factor Name	(7) Allocation to Texas	(8) TRAN	(9) DIST	(10) MET	(11) TDCS	(12) Total
22	<b>Total for Account 2820, Accumulated Deferred Income Taxes</b>	<b>(1,497,730,779)</b>	-	<b>20,897,115</b>	<b>(1,476,833,664)</b>			<b>(1,476,833,664)</b>	<b>(533,006,791)</b>	<b>(878,219,568)</b>	<b>(46,972,866)</b>	<b>(18,634,439)</b>	<b>(1,476,833,664)</b>
1	<u>Account 2830</u>												
2	<u>Deferred Credits</u>												
3	Reg Asset - Income Tax	(8,728,089)	-	8,728,089	-	1	DA	-	-	-	-	-	-
4	Reg Asset - Bad Debt	(1,744,037)	-	-	(1,744,037)	5	TDCS	(1,744,037)	-	-	-	(1,744,037)	(1,744,037)
5	Reg Asset - Stranded Costs	(10,206,922)	-	10,206,922	-	1	DA	-	-	-	-	-	-
6	Reg Asset - Other	(47,052,956)	-	10,671,949	(36,381,007)	20	TRTBSE	(36,381,007)	(15,195,185)	(20,014,600)	(844,433)	(326,789)	(36,381,007)
7	Reg Asset - Amortization	(14,248,066)	-	(2,533,155)	(16,781,221)	20	TRTBSE	(16,781,221)	(7,008,980)	(9,231,999)	(389,506)	(150,736)	(16,781,221)
8	Reg Asset - Pension	14,951,932	-	(17,257,558)	(2,305,626)	12	PAYXAG	(2,305,626)	(453,604)	(1,479,078)	(254,835)	(118,109)	(2,305,626)
9	Reg Asset - ARO	(6,108,171)	-	6,108,171	-	1	DA	-	-	-	-	-	-
10	Reg Assets - Winter Storm Uri	(3,635,785)	-	-	(3,635,785)	3	DIST	(3,635,785)	-	(3,635,785)	-	-	(3,635,785)
11	Excess DFIT - Gross Up - FED (FERC 283)	(32,062,924)	-	-	(32,062,924)	21	GPLT	(32,062,924)	(11,571,890)	(19,066,661)	(1,019,808)	(404,565)	(32,062,924)
12	Post-Retirement Benefits	6,731,141	-	-	6,731,141	12	PAYXAG	6,731,141	1,324,269	4,318,083	743,976	344,813	6,731,141
13	Deferred Compensation Accrual	530,846	-	-	530,846	12	PAYXAG	530,846	104,437	340,542	58,673	27,193	530,846
14	EDIT AMORTIZATION	-	-	-	-	21	GPLT	-	-	-	-	-	-
15	GBC Carryover	-	-	-	-	1	DA	-	-	-	-	-	-
16	Medicare Part D - Reg. Asset	2,789,136	-	-	2,789,136	12	PAYXAG	2,789,136	548,728	1,789,254	308,276	142,878	2,789,136
17	Excess DFIT Amortization ('86)	(120,086)	-	-	(120,086)	21	GPLT	(120,086)	(43,340)	(71,411)	(3,820)	(1,515)	(120,086)
18	Regulatory Liab Settles through Rates FERC 190	5,968,451	-	-	5,968,451	21	GPLT	5,968,451	2,154,085	3,549,222	189,835	75,309	5,968,451
19	State Only Deferred FERC 283	(1,078,509)	-	-	(1,078,509)	20	TRTBSE	(1,078,509)	(450,459)	(593,330)	(25,033)	(9,688)	(1,078,509)
20	ASC 842 Lease Expense	-	-	-	-	1	DA	-	-	-	-	-	-
21	Reg Assets - Emergency Generation	(119,023,992)	-	119,023,992	-	1	DA	-	-	-	-	-	-
22	Unlocated Difference	(16,486,237)	-	16,486,237	-	1	DA	-	-	-	-	-	-
23	Prepaid Pension Asset	-	-	(11,136,437)	(11,136,437)	12	PAYXAG	(11,136,437)	(2,190,957)	(7,144,117)	(1,230,882)	(570,481)	(11,136,437)
24	<b>Total Deferred Credits</b>	<b>(229,524,268)</b>	-	<b>140,298,210</b>	<b>(89,226,058)</b>			<b>(89,226,058)</b>	<b>(32,782,895)</b>	<b>(51,239,881)</b>	<b>(2,467,556)</b>	<b>(2,735,727)</b>	<b>(89,226,058)</b>
25													
26	<u>Deferred Debits</u>												
27	Reg Asset - Equity	3,725,483	-	(3,725,483)	-	1	DA	-	-	-	-	-	-
28	MTM - Derivative	(78,168)	-	-	(78,168)	20	TRTBSE	(78,168)	(32,648)	(43,003)	(1,814)	(702)	(78,168)
29													
30	<b>Total Deferred Debits</b>	<b>3,647,315</b>	-	<b>(3,725,483)</b>	<b>(78,168)</b>			<b>(78,168)</b>	<b>(32,648)</b>	<b>(43,003)</b>	<b>(1,814)</b>	<b>(702)</b>	<b>(78,168)</b>
31													
32	<b>Total for Account 2830, Accumulated Deferred Income Taxes</b>	<b>(225,876,953)</b>	-	<b>136,572,727</b>	<b>(89,304,226)</b>			<b>(89,304,226)</b>	<b>(32,815,543)</b>	<b>(51,282,884)</b>	<b>(2,469,371)</b>	<b>(2,736,429)</b>	<b>(89,304,226)</b>
33													
34													
35	<b>Total</b>	<b>(1,428,931,365)</b>	-	<b>157,952,565</b>	<b>(1,270,978,800)</b>								

The Company has not had any changes in accounting for deferred federal income taxes.

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-E-3.24 METHOD OF ACCOUNTING FOR ADFIT RELATED NOL CARRYFORWARD  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. STORY**

- 1 As of December 31, 2023 CNP has a adjusted balance of \$75,423,069 in accumulated deferred federal income taxes related to NOLs.
- 2
- 3 **Debit:** Current Federal Income Tax Expense
- 4 **Credit:** Current FIT Payable
- 5 **Debit:** Deferred Tax Asset - Net Operating Loss
- 6 **Credit:** Deferred Federal Income Tax Expense

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
III-A SUMMARY OF WHOLESALE TRANSMISSION COST OF SERVICE (TCOS)  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN**

(1)

Line No.	Description	Reference	Transmission Function (TRAN)
1			
2	Operations and Maintenance Expense	III-D-2	105,880,374
3	Depreciation & Amortization	III-E-1	149,934,723
4	Taxes Other Than Federal Income Tax	III-E-2	61,304,004
5	Federal Income Tax	III-E-3	56,104,514
6			
7	Return on Rate Base	II-B	355,534,848
8			
9	<b>TOTAL TRANSMISSION COST OF SERVICE</b>		<b>728,758,464</b>
10			
11	Decommissioning Expense		-
12			
13	Other Non-Bypassable Charges		-
14			
15	Minus: Other Revenues	III-E-5	32,003,060
16			
17	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>696,755,404</b>

**PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
III-A-1 SUMMARY OF TOTAL COST OF SERVICE BY FUNCTION  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN**

			(1)	(2)	(3)	(4)
Line No.	Description	Reference Schedule	Total Company	Known and Measurable Changes	Company Total Electric	Transmission Function (TRAN)
1	Operations and Maintenance Expense	III-D-2	571,955,293	(32,496,133)	539,459,161	105,880,374
2	Depreciation & Amortization	II-E-1	568,462,586	14,699,432	583,162,018	149,934,723
3	Taxes Other Than Federal Income Tax	II-E-2	306,719,436	22,861,986	329,581,422	61,304,004
4	Federal Income Tax	III-3	128,901,178	3,583,298	132,484,476	56,104,514
5						
6	Return on Rate Base	III-B	962,211,266	(110,973,465)	851,237,801	355,534,848
7						
8	<b>TOTAL TRANSMISSION COST OF SERVICE</b>		<b>2,538,249,759</b>	<b>(102,324,882)</b>	<b>2,435,924,877</b>	<b>728,758,464</b>
9						
10	Minus: Other Revenues	II-E-5	550,813,090	(477,536,320)	73,276,770	32,003,060
11						
12	<b>TOTAL ADJUSTED REVENUE REQUIREMENT</b>		<b>1,987,436,669</b>	<b>375,211,438</b>	<b>2,362,648,107</b>	<b>696,755,404</b>
13						
14	<b>ERCOT 4-CP MW</b>					<b>83,556,846</b>
15						
16	<b>Wholesale Transmission Rate \$/MW</b>					<b>8.33870</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-B RATE BASE BY FUNCTION  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

	(1)	(2)	(3)	(4)		
Line No.	Description	Reference Schedule	Total Company	Known and Measurable Changes	Company Total Electric	Transmission Function (TRAN)
1	<b>II-B</b>					
2	Original Cost of Plant		16,467,080,444	(21,311,221)	16,445,769,223	6,186,443,088
3	General Plant		695,855,112	(12,974,246)	682,880,865	108,495,480
4	Communication Equipment		669,741,463	(3,225,386)	666,516,077	127,548,026
5	<b>Total Plant</b>		<b>17,832,677,019</b>	<b>(37,510,853)</b>	<b>17,795,166,166</b>	<b>6,422,486,595</b>
6						
7	Minus: Accumulated Depreciation		4,427,157,386	(22,714,368)	4,404,443,018	920,384,941
8						
9	<b>Net Plant in Service</b>		<b>13,405,519,632</b>	<b>(14,796,485)</b>	<b>13,390,723,148</b>	<b>5,502,101,654</b>
10						
11	<b>Other Rate Base Items:</b>					
12	CWIP		1,067,127,699	(1,067,127,699)	-	-
13	Plant Held for Future Use		10,452,078	(4,192,438)	6,259,640	6,042,505
14	Accumulated Provisions		18,550,490	5,684,575	24,235,065	(5,057,838)
15	Accumulated Deferred Income Taxes		(1,428,931,365)	157,952,565	(1,270,978,800)	(448,441,177)
16	Materials and Supplies		449,428,267	(50,330,784)	399,097,483	222,690,756
17	Cash Working Capital		62,597,133	(50,425,203)	12,171,930	2,389,001
18	Prepayments		35,532,670	34,957,557	70,490,227	15,732,066
19	Other Rate Base Items:					
20	Customer Deposits & Advances		(37,446,336)	37,106,170	(340,166)	(340,166)
21	Regulatory Liabilities		(933,697,180)	167,231,322	(766,465,858)	(264,527,922)
22	Regulatory Assets		1,034,925,341	(794,265,360)	240,659,981	25,639,214
23	Subtotal		278,538,797	(1,563,409,295)	(1,284,870,497)	(445,873,560)
24						
25	<b>TOTAL RATE BASE</b>		<b>13,684,058,430</b>	<b>(1,578,205,780)</b>	<b>12,105,852,650</b>	<b>5,056,228,094</b>
26						
27	<b>Rate of Return</b>		7.03%	7.03%	7.03%	7.03%
28						
29	<b>RETURN ON RATE BASE</b>		<b>962,211,266</b>	<b>(110,973,465)</b>	<b>851,237,801</b>	<b>355,534,848</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
III-D-1 OPERATIONS AND MAINTENANCE EXPENSE  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1	<b>Transmission Expense</b>		<b>II-D-1</b>								
2											
3		<b>Operation</b>									
4	5600	Oper Supv & Eng		8,597,554	-	91,807	8,689,361	2	TRAN	8,689,361	8,689,361
5	5611	LoadDispatch-Reliability		23,457	-	2,487	25,944	2	TRAN	25,944	25,944
6	5612	LdDsptch-Mntr&OpTransSyst		3,412,634	-	15,192	3,427,826	2	TRAN	3,427,826	3,427,826
7	5613	LdDsptch-TransSrvc&Sched		75,541	-	6,165	81,706	2	TRAN	81,706	81,706
8	5614	Schd,SystCntrl&DsptchSrvc		2,779,069	-	(1,761)	2,777,308	2	TRAN	2,777,308	2,777,308
9	5615	Reliability,Plng&StdndsDev		938,279	-	(19,351)	918,928	2	TRAN	918,928	918,928
10	5617	GeneratnIntrnctnStudies		336,147	-	(16,394)	319,752	2	TRAN	319,752	319,752
11	5620	Station Exp		197,078	-	71,152	268,230	2	TRAN	268,230	268,230
12	5630	Overhead Line Exp		818,372	-	72,120	890,491	2	TRAN	890,491	890,491
13	5640	Underground Line Exp		269	-	-	269	2	TRAN	269	269
14	5660	Misc Transmission Ex		3,309,671	-	124,923	3,434,593	2	TRAN	3,434,593	3,434,593
15	5670	Rents		317,499	-	-	317,499	2	TRAN	317,499	317,499
16											
17		<b>Subtotal 560-567</b>		<b>20,805,569</b>	<b>-</b>	<b>346,339</b>	<b>21,151,908</b>			<b>21,151,908</b>	<b>21,151,908</b>
18											
19		<b>Maintenance</b>									
20	5690	Maint of Structures		611,995	-	97,081	709,075	28	E35301	709,075	645,393
21	5700	Maint of Sta Equip		11,375,686	-	300,011	11,675,697	28	E35301	11,675,697	10,627,094
22	5710	Maint of Ovrd Lines		17,641,917	-	149,465	17,791,382	2	TRAN	17,791,382	17,791,382
23	5720	Maint of Undrg Lines		269	-	-	269	2	TRAN	269	269
24	5730	Maint of Misc Trans		621,607	-	(2,772)	618,835	2	TRAN	618,835	618,835
25											
26		<b>Subtotal 569-573</b>		<b>30,251,474</b>	<b>-</b>	<b>543,784</b>	<b>30,795,258</b>			<b>30,795,258</b>	<b>29,682,973</b>
27											
28		<b>TOTAL TRANSMISSION EXPENSE</b>		<b>51,057,043</b>	<b>-</b>	<b>890,123</b>	<b>51,947,166</b>			<b>51,947,166</b>	<b>50,834,881</b>
29											
30		<b>Distribution</b>									
31											
32		<b>Operation</b>									
33	5810	Load Dispatching		3,389,984	-	47,648	3,437,631	3	DIST	3,437,631	-
34	5820	Station Exp		794,209	-	250,433	1,044,642	3	DIST	1,044,642	-
35	5830	Ovrd Line Exp		3,121,087	-	903,370	4,024,456	3	DIST	4,024,456	-
36	5840	Undrgr Line Exp		12,057,268	-	849,634	12,906,902	3	DIST	12,906,902	-
37	5850	St Light & Signal Ex		39,809	-	(6,417)	33,392	3	DIST	33,392	-
38	5860	Meter Exp		22,512,468	-	961,015	23,473,483	4	MET	23,473,483	-
39	5870	Cust Installat Exp		2,794,161	-	228,902	3,023,063	3	DIST	3,023,063	-
40	5890	Rents		-	-	-	-	3	DIST	-	-
41											

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
III-D-1 OPERATIONS AND MAINTENANCE EXPENSE  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
42		<b>Subtotal 581-589</b>		<b>44,708,986</b>	-	<b>3,234,584</b>	<b>47,943,570</b>			<b>47,943,570</b>	-
43											
44	5800	Oper Supv & Eng		22,492,623	-	731,483	23,224,106	3	DIST	23,224,106	-
45	5880	Misc Distrib Exp		29,617,903	-	268,449	29,886,352	3	DIST	29,886,352	-
46											
47		<b>Subtotal 580&amp;588</b>		<b>52,110,526</b>	-	<b>999,932</b>	<b>53,110,458</b>			<b>53,110,458</b>	-
48											
49		<b>Distribution-Operational-Total</b>		<b>96,819,512</b>	-	<b>4,234,516</b>	<b>101,054,028</b>			<b>101,054,028</b>	-
50											
51		<b>Maintenance</b>									
52	5910	Maint of Structures		1,123,988	-	4,270	1,128,258	38	E36201	1,128,258	403,076
53	5920	Maint of Sta Equip		12,438,001	-	324,498	12,762,499	38	E36201	12,762,499	4,559,474
54	5930	Maint of Ovhd Lines		80,322,953	-	1,450,258	81,773,211	3	DIST	81,773,211	-
55	5940	Maint of Undrg Lines		12,788,332	-	220,042	13,008,374	3	DIST	13,008,374	-
56	5950	Maint of Line Transf		4,588,981	-	-	4,588,981	3	DIST	4,588,981	-
57	5960	Maint St Lite & Sig		2,261,942	-	60,923	2,322,865	3	DIST	2,322,865	-
58	5970	Maint of Meters		4,514,290	-	(243)	4,514,048	4	MET	4,514,048	-
59	5980	Maint of Misc Distr		625,779	-	(1,342)	624,437	3	DIST	624,437	-
60											
61		<b>Subtotal 591-598</b>		<b>118,664,267</b>	-	<b>2,058,406</b>	<b>120,722,673</b>			<b>120,722,673</b>	<b>4,962,551</b>
62											
63	5900	Maint Supv & Eng		3,881,205	-	(153,601)	3,727,605	3	DIST	3,727,605	-
64											
65		<b>Subtotal 590 &amp; 598.2</b>		<b>3,881,205</b>	-	<b>(153,601)</b>	<b>3,727,605</b>			<b>3,727,605</b>	-
66											
67		<b>TOTAL DISTRIBUTION EXPENSE</b>		<b>219,364,984</b>	-	<b>6,139,321</b>	<b>225,504,305</b>			<b>225,504,305</b>	<b>4,962,551</b>
68											
69		<b>Customer Accounting Expenses</b>									
70	9020	Meter Reading Exp		1,156,552	-	(312)	1,156,239	4	MET	1,156,239	-
71	9030	Cust Records & Colle		15,898,949	-	28,634	15,927,582	5	TDCS	15,927,582	-
72											
73		<b>Subtotal 902-903</b>		<b>17,055,500</b>	-	<b>28,321</b>	<b>17,083,822</b>			<b>17,083,822</b>	-
74											
75	9010	Supervision		-	-	-	-	5	TDCS	-	-
76	9040	Uncollectible Accts		-	-	1,578,674	1,578,674	5	TDCS	1,578,674	-
77											
78		<b>Subtotal Customer Accounting</b>		-	-	<b>1,578,674</b>	<b>1,578,674</b>			<b>1,578,674</b>	-
79											
80		<b>Cust. Service &amp; Inforamtion Expense</b>									
81	9080	Cust Assistance Exp		41,102,386	-	(39,450,063)	1,652,323	5	TDCS	1,652,323	-
82	9090	Info & Instruc Adv		228,622	-	(1,519)	227,103	5	TDCS	227,103	-

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-D-1 OPERATIONS AND MAINTENANCE EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
83											
84		<b>Subtotal 906-909</b>		<b>41,331,008</b>	-	<b>(39,451,582)</b>	<b>1,879,426</b>			<b>1,879,426</b>	-
85											
86	9070	Supervision		810,359	-	(810,468)	(109)	5	TDCS	(109)	-
87	9100	Misc Cust Srv & Info		167,750	-	(122)	167,627	5	TDCS	167,627	-
88											
89		<b>Subtotal 907 &amp; 910</b>		<b>978,108</b>	-	<b>(810,590)</b>	<b>167,518</b>				-
90											
91		<b>TOTAL -CUST SERVICE &amp; INFO.</b>		<b>59,364,617</b>	-	<b>(38,655,177)</b>	<b>20,709,440</b>			<b>20,541,922</b>	-
92											
93		<b>Sales Expense</b>									
94											
95		<b>Subtotal 912-917</b>		-	-	-	-			-	-
96											
97											
98		<b>Subtotal - Sales</b>		-	-	-	-			-	-
99											
100		<b>TOTAL SALES EXPENSE</b>		-	-	-	-			-	-
101											
102		<b>TOTAL O &amp; M EXPENSE</b>		<b>329,786,644</b>	-	<b>(31,625,733)</b>	<b>298,160,911</b>			<b>297,993,393</b>	<b>55,797,432</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-D-2 ADMINISTRATIVE & GENERAL EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1			II-D-2								
2		<b>Administrative &amp; General Expenses</b>									
3	9200	Admin & Gen Salaries		690,737	-	29,141	719,878	12	PAYXAG	719,878	141,627
4	9210	Office Supplies & Ex		570,471	-	(167)	570,305	12	PAYXAG	570,305	112,200
5	9230	Outside Services Emp		1,370,028	-	-	1,370,028	81	OS SRV_9230	1,370,028	235,888
6	9240	Property Insurance		9,955,475	-	17,486,333	27,441,809	15	PLTSVC-N	27,441,809	11,275,539
7	9250	Injuries & Damages		24,287,092	-	685,005	24,972,097	67	INJ_DAM_925	24,972,097	4,902,527
8	9260	Empl Pensions&Ben		52,924,447	-	(15,399,823)	37,524,624	68	PEN_BEN_926	37,524,624	6,954,434
9	9280	Regulatory Comm Exp		51,860	-	(51,860)	-	69	COMMISH_928	-	-
10	9301	Gen Advertising Exp		651,667	-	(345,111)	306,556	70	GEN_AD_9301	306,556	24,239
11	9302	Misc General Exps		140,696,944	-	(3,273,918)	137,423,026	80	MISC_GEN_9302	137,423,026	24,191,819
12	9310	Rents		9,899,713	-	-	9,899,713	12	PAYXAG	9,899,713	1,947,646
13	9350	Maint of Gen Plant		1,070,216	-	(1)	1,070,215	13	GNLPLT-N	1,070,215	297,022
14											
15		<b>TOTAL A&amp;G EXPENSE</b>		<b>242,168,650</b>	<b>-</b>	<b>(870,400)</b>	<b>241,298,250</b>			<b>241,298,250</b>	<b>50,082,943</b>
16											
17		<b>TOTAL O&amp;M &amp; A&amp;G EXPENSE</b>		<b>571,955,293</b>	<b>-</b>	<b>(32,496,133)</b>	<b>539,459,161</b>			<b>539,291,643</b>	<b>105,880,374</b>
18											
19		<b>TOTAL O&amp;M EXP. EXCL. FUEL &amp; PUR. POWER</b>		<b>571,955,293</b>	<b>-</b>	<b>(32,496,133)</b>	<b>539,459,161</b>			<b>539,291,643</b>	<b>105,880,374</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-E-1 DEPRECIATION EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

Line No.	FERC Account	Description	Reference Schedule	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
				Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
1	<b>Intangible Plant</b>		II-E-1								
2	30302	Misc Intangible Plant - NMF S/W		7,461,374	-	(191,737)	7,269,637	23	E30302	7,269,637	1,032,210
3	30302-5	Intangible EFM Equipment (5 Yrs)		6,779,778	-	2,297,120	9,076,898	23	E30302	9,076,898	1,288,822
4	30302-7	Intangible EFM Equipment (7 Yrs)		3,236,324	-	985,726	4,222,050	23	E30302	4,222,050	599,486
5	30302-10	Intangible EFM Equipment (10 Yrs)		22,847,884	-	2,331,774	25,179,658	23	E30302	25,179,658	3,575,241
6	30302-15	Intangible EFM Equipment (15 Yrs)		9,237,812	-	4,697	9,242,509	23	E30302	9,242,509	1,312,337
7											
8		<b>Subtotal</b>		<b>49,563,172</b>	<b>-</b>	<b>5,427,580</b>	<b>54,990,752</b>			<b>54,990,752</b>	<b>7,808,096</b>
9											
10	<b>Transmission Plant</b>										
11	35001	Land and Land Fees		-	-	-	-	25	E35001	-	-
12	35002	Land and Land Rights		2,062,535	-	(18,131)	2,044,404	26	E35002	2,044,404	2,044,379
13	35201	Structures and Improvements		4,097,163	-	110,852	4,208,015	27	E35201	4,208,015	4,014,439
14	35301	Station Equipment		27,872,368	-	1,149,528	29,021,895	28	E35301	29,021,895	26,415,418
15	35401	Towers and Fixtures		37,626,196	-	(1,056,718)	36,569,478	29	E35401	36,569,478	36,569,478
16	35501	Poles, Towers and Fixtures		4,929,614	-	(313,707)	4,615,907	30	E35501	4,615,907	4,615,907
17	35601	Overhead Conductors and Devices		32,105,538	-	2,979,372	35,084,910	31	E35601	35,084,910	35,084,910
18	35701	Underground Conduit		661,032	-	382	661,414	32	E35701	661,414	661,414
19	35801	Underground Conductors and Devices		368,552	-	18,622	387,174	33	E35801	387,174	387,174
20	35901	Roads and Trails		9,425,390	-	1,320,177	10,745,567	34	E35901	10,745,567	10,745,567
21											
22		<b>Subtotal</b>		<b>119,148,387</b>	<b>-</b>	<b>4,190,379</b>	<b>123,338,766</b>			<b>123,338,766</b>	<b>120,538,686</b>
23											
24	<b>Distribution Plant</b>		II-E-1								
25	36002	Land and Land Rights		20,153	-	917	21,071	36	E36002	21,071	1,147
26	36101	Structures and Improvements		2,626,360	-	137,266	2,763,625	37	E36101	2,763,625	922,042
27	36201	Station Equipment		31,987,350	-	1,038,175	33,025,525	38	E36201	33,025,525	11,798,554
28	36401	Poles, Towers & Fixtures		49,413,329	-	4,249,957	53,663,286	39	E36401	53,663,286	-
29	36501	Overhead Conductors and Devices		44,628,001	-	2,488,194	47,116,195	40	E36501	47,116,195	-
30	36601	Underground Conduits		14,839,122	-	592,305	15,431,427	41	E36601	15,431,427	-
31	36701	Underground Conductors and Devices		47,885,254	-	1,952,506	49,037,759	42	E36701	49,037,759	-
32	36801	Line Transformers		66,346,290	-	7,813,603	74,159,893	43	E36801	74,159,893	-
33	36901	Services		9,351,659	-	277,048	9,628,706	44	E36901	9,628,706	-
34	37001	Meters		2,642,276	-	62,533	2,704,809	45	E37001	2,704,809	-
35	37002	Advanced Meters		-	-	-	-		E37002	-	-
36	37003	Automated Meters		8,789,821	-	3,442,395	12,232,216	46	E37003	12,232,216	-
37	37301	Street Lighting and Signal Systems		23,493,023	-	318,674	23,811,697	47	E37301	23,811,697	-
38	37302	Security Lighting		445,387	-	13	445,399	47	E37301	445,399	-
39	37401	Security Lighting		13	-	(13)	-	48	E37401	-	-
40											
41		<b>Subtotal</b>		<b>301,668,037</b>	<b>-</b>	<b>22,373,572</b>	<b>324,041,609</b>			<b>324,041,609</b>	<b>12,721,743</b>
42											
43	<b>General Plant</b>		II-E-1								
44	38901	Land and Land Fees		-	-	-	-	49	E38901	-	-
45	38902	Land and Land Rights		18,387	-	8	18,396	50	E38902	18,396	15,625
46	39001	Structures and Improvements		5,873,506	-	1,277,066	7,150,571	51	E39001	7,150,571	802,425
47	39101	Office furniture and equipment		1,766,245	-	(1,137,274)	628,971	52	E39101	628,971	10,808
48	39201	Transportation Equipment		-	-	-	-	53	E39201	-	-
49	39301	Stores Equipment		28,595	-	26,774	55,369	54	E39301	55,369	19,246
50	39401	Tools, Shop, and Garage Equipment		1,523,443	-	111,035	1,634,478	55	E39401	1,634,478	11,359
51	39501	Laboratory Equipment		983,616	-	(149,921)	833,694	56	E39501	833,694	-
52	39601	Power Operated Equipment		-	-	-	-	57	E39601	-	-
53	39701	Microwave Equipment		20,876,302	-	4,365,406	25,241,708	58	E39701	25,241,708	4,831,263
54	39702	Computer Equipment		20,078,332	-	1,125,676	21,204,008	59	E39702	21,204,008	4,055,553

ERRATA-2

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-E-1 DEPRECIATION EXPENSE  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: K. COLVIN

				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	FERC Account	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
55	39801	Miscellaneous Equipment		829,807	-	92,932	922,739	60	E39801	922,739	49,333
56											
57		<b>Subtotal</b>		<b>51,978,233</b>	<b>-</b>	<b>5,711,701</b>	<b>57,689,934</b>			<b>57,689,934</b>	<b>9,795,613</b>
58											
59		<b>TOTAL DEPRECIATION &amp; AMORTIZATION</b>	<b>II-E-1</b>	<b>522,357,829</b>	<b>-</b>	<b>37,703,231</b>	<b>560,061,060</b>			<b>560,061,060</b>	<b>150,864,138</b>
60											
61		<b>MISC. OTHER EXPENSES FROM SCHEDULE II-E-4</b>	<b>II-E-4</b>	<b>862,877,172</b>		<b>52,133,395</b>	<b>915,010,566</b>			<b>915,010,566</b>	<b>211,683,699</b>
62		<b>AMORTIZATION FROM SCHEDULE II-E-4.1</b>	<b>II-E-4.1</b>								
63											
64		<b>TOTAL DEPRECIATION &amp; AMORTIZATION EXPENSE</b>		<b>1,385,235,001</b>	<b>-</b>	<b>89,836,626</b>	<b>1,475,071,627</b>			<b>1,475,071,627</b>	<b>362,547,838</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
III-E-3 FEDERAL INCOME TAXES  
TEST YEAR ENDING 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. STORY

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
Line No.	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN	
1	<b>II-E-3</b>										
2											
3	<b>Return on Rate Base</b>		<b>900,765,896</b>	-	<b>(49,528,096)</b>	<b>851,237,801</b>	<b>1</b>	DA	<b>851,237,801</b>	<b>355,534,848</b>	
4											
5	<b>Deductions:</b>										
6	Synchronized Interest		(323,179,422)	-	37,272,834	(285,906,588)	20	TRTBSE	(285,906,588)	(119,414,053)	
7	Amortization of Protected Excess DFIT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	
8	Amortization of Non-protected Excess DFIT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986	
9	R&D Tax Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	
10	Medicare Drug Subsidy		-	-	-	-	1	DA	-	-	
11	AFUDC Equity Permanent Depreciation		(31,870,916)	-	31,870,916	-	1	DA	-	-	
12	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)	
13											
14	<b>Subtotal</b>		<b>(373,213,736)</b>	-	<b>70,068,815</b>	<b>(303,144,921)</b>			<b>(303,144,921)</b>	<b>(125,505,551)</b>	
15											
16	<b>Additions:</b>										
17	Non-deductible Club Dues: Non-deductible Club Due		17,024	-	(17,024)	-	1	DA	-	-	
18	Non-Deductible Parking and Transit		580,286	-	-	580,286	12	PAYXAG	580,286	114,164	
19	Non-deductible Lobbying Expenses		2,227,393	-	(2,227,393)	-	1	DA	-	-	
20	CSV Over Offi. Life Ins. Prem.		(7,129,948)	-	7,129,948	-	21	GPLT	-	-	
21	Meals and Entertainment		427,757	-	-	427,757	12	PAYXAG	427,757	84,156	
22	Fines & Penalties		3,000	-	(3,000)	-	1	DA	-	-	
23	Stock Comp Windfall/Shortfall		(1,298,210)	-	1,298,210	-	21	GPLT	-	-	
24	Diesel Fuel Credit Disallowance		13,550	-	-	13,550	21	GPLT	13,550	4,890	
25	Permanent Depreciation Difference		5,867,940	-	-	5,867,940	21	GPLT	5,867,940	2,117,809	
26	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283	
27											
28	<b>Subtotal</b>		<b>5,955,007</b>	-	<b>2,669,238</b>	<b>8,624,245</b>			<b>8,624,245</b>	<b>2,662,303</b>	
29											
30	<b>Taxable Component of Return</b>		<b>533,507,167</b>	-	<b>23,209,957</b>	<b>556,717,125</b>			<b>556,717,125</b>	<b>232,691,600</b>	
31											
32	Tax Factor [(1/(1-.21))-1]		26.58%	26.58%	26.58%	26.58%			26.58%	26.58%	
33											
34	<b>Federal Income Taxes Before Adjust.</b>		<b>141,818,361</b>	-	<b>6,169,736</b>	<b>147,988,096</b>			<b>147,988,096</b>	<b>61,854,729</b>	
35											
36	<b>Tax Credits:</b>										
37	Amortization of Protected Excess DFIT		(16,546,518)	-	(346,674)	(16,893,192)	21	GPLT	(16,893,192)	(6,096,953)	
38	Amortization of Non-Protected Excess DFIT		-	-	1,271,739	1,271,739	21	GPLT	1,271,739	458,986	
39	Research & Development Credit		(824,912)	-	-	(824,912)	21	GPLT	(824,912)	(297,721)	

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 III-E-3 FEDERAL INCOME TAXES  
 TEST YEAR ENDING 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: J. STORY

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Description	Reference Schedule	Total Company	Non-Regulated or Non-Electric	Known and Measurable Changes	Company Total Electric	FF #	Functionalization Factor Name	Allocation to Texas	TRAN
40	Medicare Drug Subsidy		5,246,215	-	(3,511,503)	1,734,712	12	PAYXAG	1,734,712	341,283
41	Restricted Stock Excess Tax Benefit		(791,968)	-	-	(791,968)	12	PAYXAG	(791,968)	(155,810)
42										
43	<b>Subtotal</b>		<b>(12,917,183)</b>	<b>-</b>	<b>(2,586,438)</b>	<b>(15,503,621)</b>			<b>(15,503,621)</b>	<b>(5,750,215)</b>
44										
45	<b>Total Federal Income Taxes</b>	<b>II-E-3</b>	<b>128,901,178</b>	<b>-</b>	<b>3,583,298</b>	<b>132,484,476</b>			<b>132,484,476</b>	<b>56,104,514</b>

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-I-2: CLASS ALLOCATION RATIOS  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND

FF #	Description	Allocation Label	1	2	3	4	5	6	7	8	9
			Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
<u>Class Allocation Factors</u>											
			1	2	3	4	5	6	7	8	
1	Direct Assigned	DA									
2	Residential	RES	100%	0%	0%	0%	0%	0%	0%	0%	100%
3	Secondary <=10 KVA	SEC<10	0%	100%	0%	0%	0%	0%	0%	0%	100%
4	Secondary >10 KVA	SEC>10	0%	0%	100%	0%	0%	0%	0%	0%	100%
5	Primary	Prim	0%	0%	0%	100%	0%	0%	0%	0%	100%
6	Transmission	TRAN	0%	0%	0%	0%	100%	0%	0%	0%	100%
7	Lighting - SLS	SLS	0%	0%	0%	0%	0%	100%	0%	0%	100%
8	Lighting - MLS	MLS	0%	0%	0%	0%	0%	0%	100%	0%	100%
9											
10	Generation Demand - A&E 4CP	D1	55.3795%	0.7189%	20.6594%	2.9444%	20.1556%	0.1159%	0.0263%		100%
11											
12	Transmission Demand - ERCOT 4CP	D2	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
13	Dist Demand - Sub Level - 4CP NCP	D3	58.7851%	0.8185%	36.0390%	4.3574%	0.0000%	0.0000%	0.0000%		100%
14	Dist Demand - Line Level - 4CP NCP	D4	59.9983%	0.8321%	34.8674%	4.3021%	0.0000%	0.0000%	0.0000%		100%
15	Dist Dem-Line Level - 4CP NCP - Secondary	D5	62.6955%	0.8696%	36.4349%	0.0000%	0.0000%	0.0000%	0.0000%		100%
16											
17	Mwh - Generation Level	E1	32.1263%	0.8820%	32.1686%	4.6610%	29.9364%	0.1817%	0.0440%		100%
18											
19	Customer Count - Total	C1	88.3253%	5.6038%	5.4381%	0.0377%	0.0084%	0.2034%	0.3835%		100%
20	Customer Count - Secondary Volt	C2	88.8878%	5.6395%	5.4727%	0.0000%	0.0000%	0.0000%	0.0000%		100%
21	Customer Count - Overhead Dist	C3	78.1861%	9.2822%	12.4427%	0.0891%	0.0000%	0.0000%	0.0000%		100%
22	Customer Count - Res/Comm Dist	C4	88.8542%	5.6373%	5.4706%	0.0379%	0.0000%	0.0000%	0.0000%		100%
23											
24	Dist Land, Struct, Station Eqpt	A360-2	58.7851%	0.8185%	36.0390%	4.3574%	0.0000%	0.0000%	0.0000%		100%
25	Dist Poles, Towers, Fixtures	A364	60.2581%	0.8358%	35.0185%	3.8876%	0.0000%	0.0000%	0.0000%		100%
26	Dist OH Lines & Devices	A365	60.2205%	0.8352%	34.9966%	3.9477%	0.0000%	0.0000%	0.0000%		100%
27	O. H. Poles and Conductors	A364-5	60.2441%	0.8356%	35.0103%	3.9101%	0.0000%	0.0000%	0.0000%		100%
28	Poles, Lines, Services	A364,5,9	61.3868%	1.7569%	33.2498%	3.6066%	0.0000%	0.0000%	0.0000%		100%
29	Dist UG Conduits	A366	57.2090%	0.1934%	39.3416%	3.2560%	0.0000%	0.0000%	0.0000%		100%
30	Dist UG Conductors & Devices	A367	73.9850%	0.2782%	23.4470%	2.2898%	0.0000%	0.0000%	0.0000%		100%
31	Dist UG Conduits, Conductors & Devices	A366-7	70.0194%	0.2582%	27.2042%	2.5182%	0.0000%	0.0000%	0.0000%		100%
32	Dist Line Transformers	A368	62.2880%	0.8639%	36.1981%	0.6500%	0.0000%	0.0000%	0.0000%		100%
33	Distribution - Services	A369	74.9653%	12.7052%	12.3295%	0.0000%	0.0000%	0.0000%	0.0000%		100%
34											
35	Metering excl Transformers	A370M	0.0000%	0.6863%	80.5993%	12.0857%	6.6287%	0.0000%	0.0000%		100%

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-I-2: CLASS ALLOCATION RATIOS  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND

FF #	Description	Allocation Label	1 Residential	2 Secondary <=10 KVA	3 Secondary > 10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Wholesale DWS	9 Total
<u>Class Allocation Factors</u>											
36	Metering-Transformers	A370T	0.0000%	0.0000%	2.4268%	4.6212%	92.9520%	0.0000%	0.0000%		100%
37	Metering (AMS) excl Transformers	A370M A	89.0058%	5.6455%	5.3341%	0.0146%	0.0000%	0.0000%	0.0000%		100%
38	Metering (AMS) -Transformers	A370T A	4.1000%	5.4200%	89.8000%	0.6800%	0.0000%	0.0000%	0.0000%		100%
39	Lighting Plant - SLS	A373S	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	99.6943%	0.3057%		100%
40	Lighting Plant - MLS	A373M	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0000%		100%
41											
42	Net Transmission Plant	TRANPLT	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
43	Net Distribution Plant	DISTPLT	58.2594%	0.8874%	31.3138%	2.7342%	0.0000%	6.6118%	0.1934%		100%
44	Net Metering Plant	METPLT	66.7499%	5.0119%	22.7649%	1.2024%	4.2709%	0.0000%	0.0000%		100%
45	Net Customer Service Plant	CUSTPLT	79.7317%	4.7823%	13.3261%	0.7291%	0.6801%	0.5257%	0.2249%		100%
46											
47	COS excl. Revenue Related Expenses	RevRel	55.5927%	1.1542%	30.5775%	3.1503%	6.4691%	2.9281%	0.1282%		100%
48											
49											
50	Rate Base - Transmission	TRANRB	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
51	Rate Base - Distribution	DISTRB	58.2598%	0.8874%	31.3143%	2.7344%	0.0000%	6.6106%	0.1934%		100%
52	Rate Base - Metering	METRB	66.7528%	5.0118%	22.7624%	1.2027%	4.2703%	0.0000%	0.0000%		100%
53	Rate Base - Customer Service	CUSTRB	79.7317%	4.7823%	13.3261%	0.7291%	0.6801%	0.5257%	0.2249%		100%
54											
55	Street Lighting Oper Exp	A585	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8654%	22.1346%		100%
56	Street Lighting Maint Exp	A596	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	77.8654%	22.1346%		100%
57	Customer Installation Expense	A587	88.8542%	5.6373%	5.4706%	0.0379%	0.0000%	0.0000%	0.0000%		100%
58											
59	Dist Operation Expense Accts 581-7	A581-7	63.8946%	1.5201%	30.9484%	3.4782%	0.0000%	0.1236%	0.0351%		100%
60	Dist Maintenance Exp Accts 591-7	A591-7	60.0794%	0.7496%	33.4770%	3.5922%	0.0000%	1.6365%	0.4652%		100%
61	Meter Oper Exp ex Transformers	A586M	74.4253%	4.8331%	17.6637%	1.9920%	1.0859%	0.0000%	0.0000%		100%
62	Meter Maint ex Transformers	A597M	74.4753%	4.8359%	17.6214%	1.9852%	1.0822%	0.0000%	0.0000%		100%
63	Meter Oper Exp - Transformers	A586T	0.6046%	0.7993%	15.3121%	4.0399%	79.2440%	0.0000%	0.0000%		100%
64	Meter Maint - Transformers	A597T	0.0757%	0.1000%	4.0393%	4.5484%	91.2365%	0.0000%	0.0000%		100%
65											
66	Metering Reading Expense	A902	88.8135%	5.6348%	5.4967%	0.0407%	0.0143%	0.0000%	0.0000%		100%
67	Customer Records&Coll	A903	86.8357%	5.5286%	6.6669%	0.3456%	0.1201%	0.2582%	0.2448%		100%
68	Cust Info Exp	A907-10	80.4807%	4.4106%	12.1443%	0.7624%	1.7649%	0.1515%	0.2856%		100%
69	Customer Bad Debt	A904	33.1352%	1.1432%	62.7515%	2.0559%	0.0000%	0.8042%	0.1100%		100%
70	City Franchise	FRAN	35.6275%	1.1197%	44.7189%	5.6211%	12.6663%	0.1809%	0.0656%		100%
71											
72	O&M excl A&G - Tran	TOMXAG	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
73	O&M excl A&G - Dist	DOMXAG	60.1942%	0.8665%	33.8844%	3.7949%	0.0000%	0.9810%	0.2789%		100%
74	O&M excl A&G - Metering	MOMXAG	73.2301%	4.7661%	17.0794%	1.9645%	2.9599%	0.0000%	0.0000%		100%
75	O&M excl A&G - Cust Serv	CUOMXAG	79.7317%	4.7823%	13.3261%	0.7291%	0.6801%	0.5257%	0.2249%		100%
76											

PUBLIC UTILITY COMMISSION OF TEXAS  
 CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
 II-I-2: CLASS ALLOCATION RATIOS  
 TEST YEAR END DATE 12/31/2023  
 DOCKET NO. 56211  
 SPONSOR: J. DURLAND

FF #	Description	Allocation Label	1	2	3	4	5	6	7	8	9
			Residential	Secondary <=10 KVA	Secondary > 10 KVA	Primary Voltage	Transmission Voltage	Lighting SLS	Lighting MLS	Wholesale DWS	Total
<u>Class Allocation Factors</u>											
77	Transmission O&M	TRAO&M	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
78	Distribution O&M	DISO&M	60.1065%	0.8674%	33.7679%	3.7469%	0.0000%	1.2363%	0.2750%		100%
79	Metering O&M	METO&M	73.1432%	4.7694%	17.1557%	1.9542%	2.9774%	0.0000%	0.0000%		100%
80	Customer Service O&M	CUSO&M	79.7317%	4.7823%	13.3261%	0.7291%	0.6801%	0.5257%	0.2249%		100%
81											
82	Taxable Income - Transmission	TTXINC	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
83	Taxable Income - Distribution	DTXINC	58.2598%	0.8874%	31.3143%	2.7344%	0.0000%	6.6106%	0.1934%		100%
84	Taxable Income - Metering	MTXINC	66.7528%	5.0118%	22.7624%	1.2027%	4.2703%	0.0000%	0.0000%		100%
85	Taxable Income - Customer Service	CUTXINC	79.7317%	4.7823%	13.3261%	0.7291%	0.6801%	0.5257%	0.2249%		100%
86											
87	Total Cost of Service - Transmission	TRACOS	48.9238%	0.6486%	29.0275%	3.0846%	18.3155%	0.0000%	0.0000%		100%
88	Total Cost of Service - Distribution	DISCOS	56.3145%	0.9323%	33.1507%	3.4070%	1.3201%	4.6808%	0.1945%		100%
89	Total Cost of Service - Metering	METCOS	71.6602%	4.8215%	18.6634%	1.8158%	3.0391%	0.0000%	0.0000%		100%
90	Total Cost of Service - Cust Serv	CUSCOS	79.7317%	4.7823%	13.3261%	0.7291%	0.6801%	0.5257%	0.2249%		100%
91	Total Cost of Service - All Functions	TOTCOS	55.5781%	1.1542%	30.5983%	3.1496%	6.4649%	2.9267%	0.1281%		100%

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-I-2: CLASS ALLOCATION FACTORS  
TEST YEAR END DATE 12/31/2023  
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SPONSOR: J. DURLAND

FF #	Description	Allocation Label	1 Residential	2 Secondary <=10 KVA	3 Secondary >10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Wholesale DWS	9 Total
<u>Class Allocation Data</u>											
1	Direct Assigned	DA									
2	Residential	RES	1								1
3	Secondary <=10 kVA	SEC<10		1							1
4	Secondary >10 kVA	SEC>10			1						1
5	Primary	Prim				1					1
6	Transmission	TRAN					1				1
7	Lighting - SLS	SLS						1			1
8	Lighting - MLS	MLS							1		1
9											
10	Generation Demand - A&E 4CP	D1	0.553796	0.007189	0.206594	0.029444	0.201556	0.001159	0.000263		1
11											
12	Transmission Demand - ERCOT 4CP	D2	10,191	135	6,046	643	3,815	-	-		20,830
13	Dist Demand - Sub Level - 4CP NCP	D3	10,651	148	6,530	789	-	-	-		18,118
14	Dist Demand - Line Level - 4CP NCP	D4	10,620	147	6,172	761	-	-	-		17,700
15	Dist Dem-Line Level-4CP NCP-Secondary	D5	10,620	147	6,172	-	-	-	-		16,938
16											
17	Mwh - Generation Level	E1	33,734,116,036	926,179,416	33,778,539,205	4,894,248,254	31,434,586,936	190,814,208	46,247,337		105,004,731,392
18											
19	Customer Count - Total	C1	2,455,309	155,776	151,170	1,047	233	5,654	10,660		2,779,849
20	Customer Count - Secondary Volt	C2	2,455,309	155,776	151,170	-	-	-	-		2,762,255
21	Customer Count - Overhead Dist	C3	906,074	107,568	144,195	1,032	-	-	-		1,158,869
22	Customer Count - Res/Comm Dist	C4	2,455,309	155,776	151,170	1,047	-	-	-		2,763,302
23											
24	Dist Land, Struct, Station Eqpt	A360-2	538,054,113	7,491,338	329,860,730	39,883,112	-	-	-		915,289,294
25	Dist Poles, Towers, Fixtures	A364	1,071,438,505	14,860,313	622,656,748	69,125,201	-	-	-		1,778,080,767
26	Dist OH Lines & Devices	A365	640,163,648	8,878,748	372,025,285	41,964,891	-	-	-		1,063,032,572
27	O. H. Poles and Conductors	A364-5	1,711,602,153	23,739,061	994,682,033	111,090,091	-	-	-		2,841,113,339
28	Poles, Lines, Services	A364,5,9	1,890,837,941	54,116,071	1,024,160,853	111,090,091	-	-	-		3,080,204,957
29	Dist UG Conduits	A366	163,493,819	552,656	112,431,835	9,305,038	-	-	-		285,783,348
30	Dist UG Conductors & Devices	A367	683,038,429	2,568,502	216,465,532	21,140,160	-	-	-		923,212,623
31	Dist UG Conduits, Conductors & Devices	A366-7	846,532,248	3,121,158	328,897,366	30,445,198	-	-	-		1,208,995,970
32	Dist Line Transformers	A368	905,627,250	12,560,594	526,297,044	9,450,300	-	-	-		1,453,935,189
33	Distribution - Services	A369	179,235,788	30,377,010	29,478,820	-	-	-	-		239,091,618
34											
35	Metering excl Transformers	A370M	-	23,916	2,808,676	421,156	230,994	-	-		3,484,741
36	Metering-Transformers	A370T	-	-	201,833	384,336	7,730,687	-	-		8,316,856

PUBLIC UTILITY COMMISSION OF TEXAS  
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC  
II-I-2: CLASS ALLOCATION FACTORS  
TEST YEAR END DATE 12/31/2023  
DOCKET NO. 56211  
SPONSOR: J. DURLAND

FF #	Description	Allocation Label	1 Residential	2 Secondary <=10 KVA	3 Secondary >10 KVA	4 Primary Voltage	5 Transmission Voltage	6 Lighting SLS	7 Lighting MLS	8 Wholesale DWS	9 Total
<u>Class Allocation Data</u>											
37	Metering (AMS) excl Transformers	A370M A	183,286,043	11,625,516	10,984,283	30,009	-	-	-	-	205,925,851
38	Metering (AMS) - Transformers	A370T A	2,854,541	3,773,564	62,521,412	473,436	-	-	-	-	69,622,953
39	Lighting Plant - SLS	A373S	-	-	-	-	-	767,836,481	2,354,115	-	770,190,596
40	Lighting Plant - MLS	A373M	-	-	-	-	-	-	14,828,709	-	14,828,709
41											
42	Net Transmission Plant	TRANPLT	2,691,838,153	35,688,030	1,597,121,853	169,715,874	1,007,737,743	-	-	-	5,502,101,654
43	Net Distribution Plant	DISTPLT	4,322,009,968	65,833,813	2,323,029,808	202,835,496	-	490,503,059	14,349,013	-	7,418,561,157
44	Net Metering Plant	METPLT	225,477,408	16,930,001	76,898,449	4,061,479	14,426,889	-	-	-	337,794,227
45	Net Customer Service Plant	CUSTPLT	105,457,989	6,325,421	17,625,908	964,396	899,605	695,358	297,434	-	132,266,110
46											
47	COS excl. Revenue Related Expenses	RevRel	1,352,399,636	28,077,770	743,856,910	76,637,995	157,372,962	71,230,929	3,117,678	-	2,432,693,880
49											
50	Rate Base - Transmission	TRANRB	2,473,699,788	32,795,981	1,467,695,963	155,962,617	926,073,745	-	-	-	5,056,228,094
51	Rate Base - Distribution	DISTRB	3,880,045,655	59,100,978	2,085,501,535	182,107,925	-	440,259,196	12,882,853	-	6,659,898,143
52	Rate Base - Metering	METRb	187,566,412	14,082,547	63,959,284	3,379,391	11,999,076	-	-	-	280,986,710
53	Rate Base - Customer Service	CUSTRB	86,699,990	5,200,307	14,490,756	792,857	739,590	571,673	244,529	-	108,739,703
54											
55	Street Lighting Oper Exp	A585	-	-	-	-	-	361,514	102,767	-	464,281
56	Street Lighting Maint Exp	A596	-	-	-	-	-	6,868,775	1,952,571	-	8,821,346
57	Customer Installation Expense	A587	2,482,729	157,516	152,858	1,059	-	-	-	-	2,794,161
58											
59	Dist Operation Expense Accts 581-7	A581-7	13,438,597	319,711	6,509,208	731,548	-	26,001	7,391	-	21,032,456
60	Dist Maintenance Exp Accts 591-7	A591-7	66,400,257	828,470	36,999,116	3,970,185	-	1,808,708	514,157	-	110,520,893
61	Meter Oper Exp ex Transformers	A586M	16,327,156	1,060,267	3,875,000	437,000	238,218	-	-	-	21,937,642
62	Meter Maint ex Transformers	A597M	3,287,472	213,464	777,839	87,631	47,768	-	-	-	4,414,175
63	Meter Oper Exp - Transfimers	A586T	3,476	4,595	88,018	23,223	455,515	-	-	-	574,826
64	Meter Maint - Transfimers	A597T	76	100	4,044	4,554	91,342	-	-	-	100,115
65											
66	Metering Reading Expense	A902	12,330,694	782,321	763,156	5,645	1,989	-	-	-	13,883,805
67	Customer Records&Coll	A903	13,805,970	878,996	1,059,964	54,952	19,101	41,048	38,919	-	15,898,950
68	Cust Info Exp	A907-10	1,441,585	79,003	217,531	13,656	31,613	2,713	5,115	-	1,791,218
69	Customer Bad Debt	A904	2,615,484	90,234	4,953,212	162,281	-	63,475	8,684	-	7,893,370
70	City Franchise	FRAN	17,678,600,414	555,610,942	22,189,795,570	2,789,220,711	6,285,075,234	89,773,457	32,541,695	-	49,620,618,023
71											
72	O&M excl A&G - Tran	TOMXAG	27,298,233	361,916	16,196,592	1,721,108	10,219,582	-	-	-	55,797,432
73	O&M excl A&G - Dist	DOMXAG	116,576,051	1,678,108	65,622,767	7,349,524	-	1,899,962	540,098	-	193,666,510