PERFORMANCE-BASED AWARD DESIGN

Non-TSR Financial Goal Width

Performance goal width is the range between threshold and maximum performance goals, where:

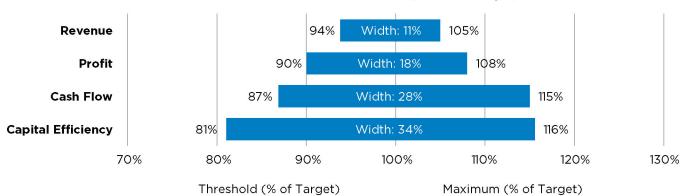
- Threshold is the minimum performance to warrant any payout at all, and maximum is the performance required to achieve the highest possible payout.
- For consistent comparisons across companies, performance goal width is calculated as the difference between threshold and maximum goals as a percent of target (e.g., if threshold, target, and maximum are \$9.5B, \$10.0B, and \$10.5B in revenue, respectively, then threshold is 95% of target, maximum is 105% of target, and the goal width is 10% of target).

The goal width between threshold and maximum is typically narrowest for revenue metrics and becomes progressively wider for profit, cash flow, and capital efficiency metrics.

- Revenue is generally the most predictable financial measure, resulting in the narrowest goal width.
- Profit measures are determined by two types of inputs (e.g., revenue and various costs), typically resulting in a wider goal range.
- Cash flow and capital efficiency goal widths tend to be even wider due to the additional variable inputs that impact their results (e.g., return on assets is calculated by dividing profit by total assets).

Median Performance Metric Goal Width

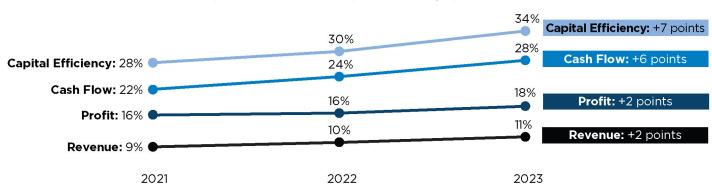
(Threshold to Maximum, as a % of Target)



Performance goal widths have expanded in recent years due to continued market uncertainty and challenging operating environments. Since 2021 (the first year that FW Cook began collecting comprehensive data on this), goal widths have increased by 2 to 7 percentage points, depending on the measure.

Change in Median Performance Metric Goal Width from 2021 to 2023

(Threshold to Maximum, as a % of Target)



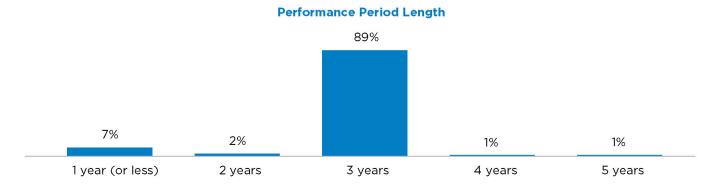


PERFORMANCE-BASED AWARD DESIGN

How Are Performance Periods Defined?

Overall Performance Measurement Period Length

Most performance-based awards continue to be measured over a three-year period (89%), aligning with common expectations that performance-based awards generally have an overall performance period of at least three years. Companies that measure performance in annual increments (e.g., annual goals over a three-year period) are included in this statistic, with the use of cumulative vs. annual performance measurement discussed on page 12.



Additional Time Vesting Tails

Performance-based awards with short performance periods (e.g., less than three years) typically require additional time vesting "tails" that bring overall award vesting to at least three years.

- Of awards with one- and two-year performance periods, 95% and 83%, respectively, have overall vesting periods of at least three years with the additional time vesting tail.
- · Additional time vesting tails are rare for awards with three-year or longer performance periods.

		Perfo	rmance Period L	ength	
	≤1 year	2 years	3 years	4 years	5 years
0 years	5%	17%	94%	100%	100%
1 year	_	67%	3%	_	-
2 years	75%	17%	3%	_	_
3 years	15%	_	_	_	_
4 years	5%	_	_	_	-
	1 year 2 years 3 years	0 years 5% 1 year — 2 years 75% 3 years 15%	✓1 year 2 years 0 years 5% 17% 1 year — 67% 2 years 75% 17% 3 years 15% —	21 year 2 years 3 years 0 years 5% 17% 94% 1 year — 67% 3% 2 years 75% 17% 3% 3 years 15% — —	O years 5% 17% 94% 100% 1 year — 67% 3% — 2 years 75% 17% 3% — 3 years 15% — — —

Blue = Total vesting ≥3 years (performance period + additional time vesting tail)



PERFORMANCE-BASED AWARD DESIGN

Annual vs. Cumulative Performance Measurement

While measuring performance in annual increments (i.e., using multiple discrete, one-year goals) has increased in prevalence since the pandemic, cumulative performance measurement remains by far the most common approach. The uptick in annual measurement is likely not a permanent trend, but is indicative of how companies are addressing recent uncertainty.

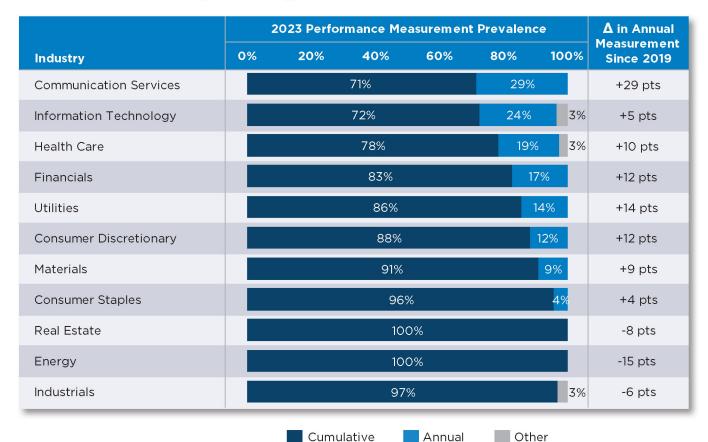
In 2023, 12% of companies use annual performance periods, which is double the rate observed immediately prior to the pandemic (6% of companies in 2019).

• Annual performance measurement is more common in certain industries, with a 20% to 30% prevalence among the Communication Services, Information Technology, and Health Care sectors.

Cumulative measurement continues to be preferred by proxy advisors and investors. There is concern that multiple annual goals do not incentivize long-term thinking depending on the design.

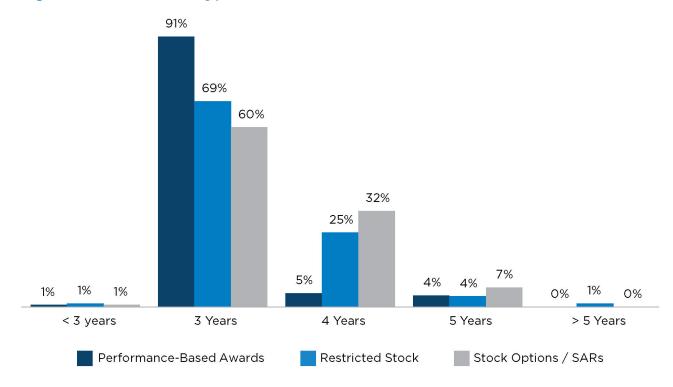
- Setting goals at each annual tranche (including awards that apply a fixed growth goal to each prior year's actual
 performance) as opposed to all-at-once at grant has increased 30% in prevalence (46% in 2023 vs. 36% in 2019).
 While setting goals year-by-year further deleverages performance risk, it is subject to more external scrutiny than
 upfront goal setting.
- For awards where goals are set year-by-year, the grant value will be split between multiple years of proxy statement Grants of Plan Based Awards Tables.

Similarly, companies may find that annual performance measurement has unique goal-setting complexities, including when to set annual goals, how to weight each annual period in the overall payout, whether to include a cumulatively measured metric to incentivize long-term thinking, etc.

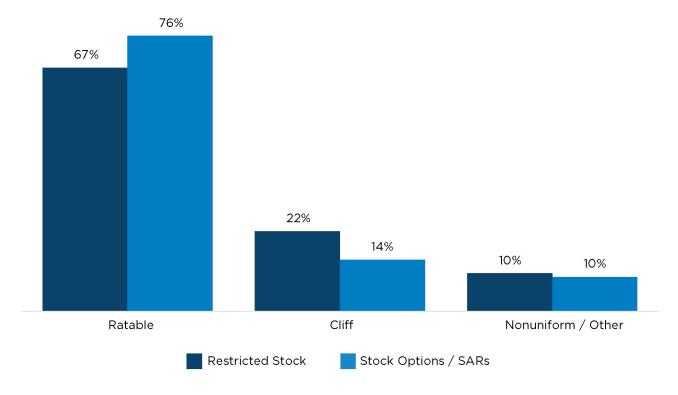




Vesting Period of Award Types

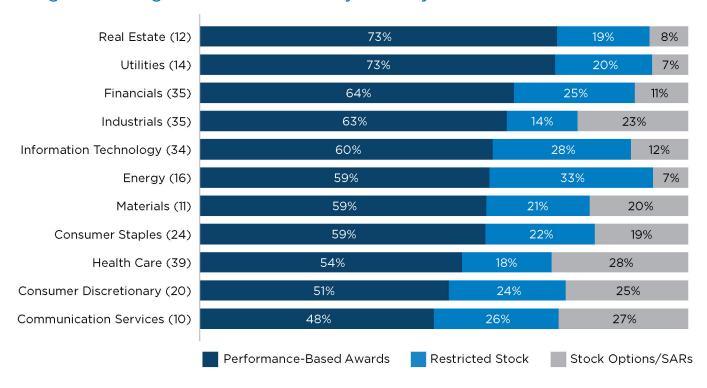


Time-Based Long-Term Incentives Vesting Schedule

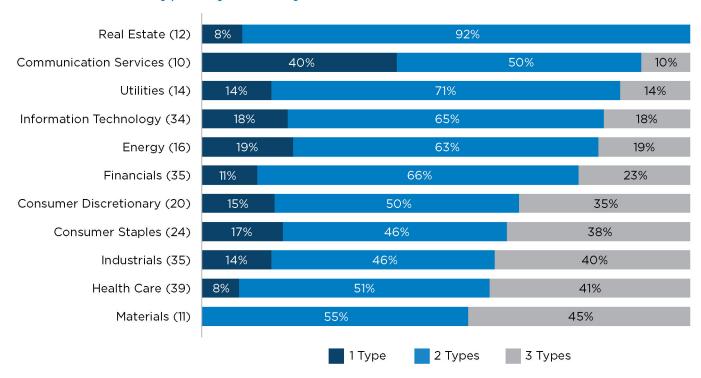




Average CEO Long-Term Incentive Mix by Industry

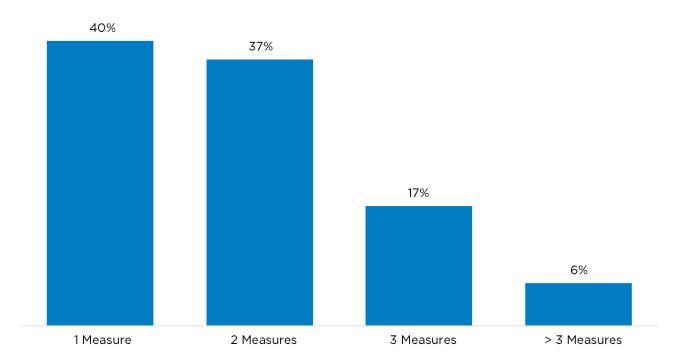


Number of Grant Types by Industry

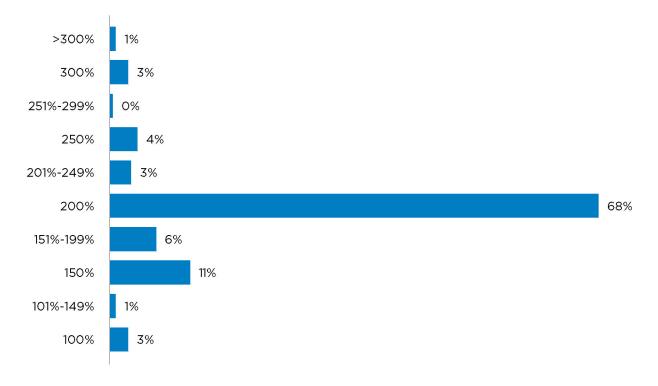




Number of Performance Metrics Used

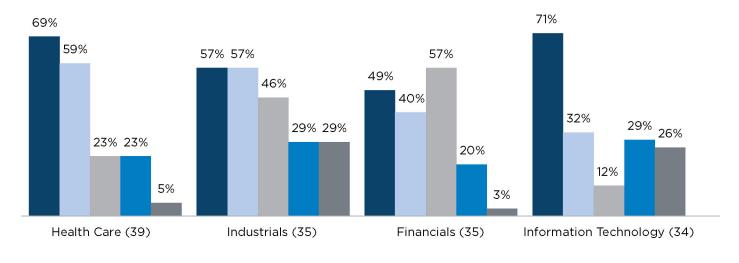


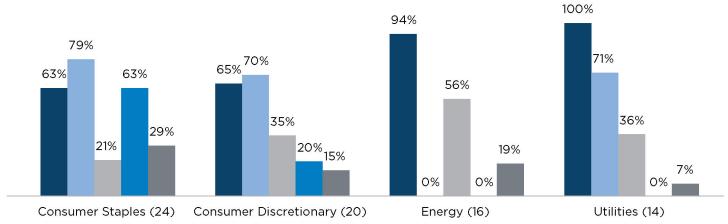
Performance Award Maximum Payouts (As a % of Target)

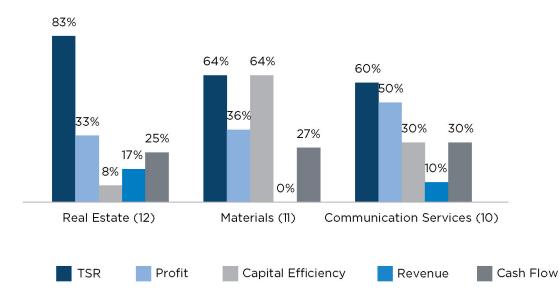




Performance Metric Prevalence by Industry









APPENDIX - COMPANIES STUDIED

Communication Services (10 Companies)

AT&T Inc. Meta Platforms, Inc. Verizon Communications Inc. Charter Communications, Inc. Netflix, Inc. Warner Bros. Discovery, Inc.

Comcast Corp. The Walt Disney Co. Electronic Arts Inc. T-Mobile US, Inc.

Consumer Discretionary (20 Companies)

AutoZone, Inc.Las Vegas Sands Corp.Ross Stores, Inc.Booking Holdings Inc.Lennar Corp.*Starbucks Corp.Chipotle Mexican Grill, Inc.Lowe's Companies, Inc.The Home Depot, Inc.D.R. Horton, Inc.*Marriott International, Inc.The TJX Companies, Inc.

Ford Motor Co. McDonald's Corp. Ulta Beauty, Inc.*

General Motors Co. NIKE, Inc. Yum! Brands, Inc.

Hilton Worldwide Holdings Inc. O'Reilly Automotive, Inc.

Consumer Staples (24 Companies)

Altria Group, Inc. General Mills, Inc. Target Corp.

Archer-Daniels-Midland Co. Keurig Dr Pepper Inc.* The Coca-Cola Co.

Brown-Forman Corp. Kimberly-Clark Corp. The Estée Lauder Companies Inc.

Colgate-Palmolive Co. Mondelez International, Inc. The Hershey Co. Constellation Brands, Inc.* Monster Beverage Corp. The Kroger Co.

Costco Wholesale Corp.

PepsiCo, Inc.

The Procter & Gamble Co.

Dollar General Corp. Philip Morris International Inc. Walgreens Boots Alliance, Inc.

Dollar Tree, Inc. Sysco Corp. Walmart Inc.

Energy (16 Companies)

Baker Hughes Co.Halliburton Co.Pioneer Natural Resources Co.Chevron Corp.Hess Corp.Schlumberger Limited

ConocoPhillips Marathon Petroleum Corp. The Williams Companies, Inc.

Devon Energy Corp. Occidental Petroleum Corp. Valero Energy Corp.

EOG Resources, Inc.

Exxon Mobil Corp.

ONEOK, Inc.

Phillips 66

(*Denotes new company in 2023 Top 250)



APPENDIX - COMPANIES STUDIED

Financials (35 Companies)

American Express Co.

Aflac Inc.

American International Group, Inc.

Ameriprise Financial, Inc. Arthur J. Gallagher & Co.

Bank of America Corp.

BlackRock, Inc.

Capital One Financial Corp.

Citigroup Inc. CME Group Inc.

Fidelity National Information

Services, Inc.

Fisery, Inc.

Global Payments Inc.

Intercontinental Exchange, Inc.

JPMorgan Chase & Co.

Marsh & McLennan Companies, Inc.

Mastercard Inc. MetLife, Inc. Moody's Corp. Morgan Stanley

MSCI Inc.

PayPal Holdings, Inc.

Prudential Financial, Inc.

S&P Global Inc.

The Allstate Corp.

The Bank of New York Mellon Corp.

The Charles Schwab Corp. The Goldman Sachs Group, Inc.

The PNC Financial Services Group, Inc.

The Progressive Corp.

The Travelers Companies, Inc.

Truist Financial Corp.

U.S. Bancorp Visa Inc.

Wells Fargo & Co.

Health Care (39 Companies)

Abbott Laboratories

AbbVie Inc.

Agilent Technologies, Inc. AmerisourceBergen Corp.

Amgen Inc.

Becton, Dickinson and Co.

Biogen Inc.

Boston Scientific Corp. Bristol-Myers Squibb Co.

Centene Corp. CVS Health Corp.

Danaher Corp.

DexCom, Inc.

Edwards Lifesciences Corp.

Elevance Health, Inc. Eli Lilly and Co.

GE HealthCare Technologies Inc.*

Gilead Sciences, Inc. HCA Healthcare, Inc.

Humana Inc.

IDEXX Laboratories, Inc.

Illumina, Inc.

Intuitive Surgical, Inc. IQVIA Holdings Inc. Johnson & Johnson McKesson Corp. Merck & Co., Inc.

Mettler-Toledo International Inc.

Moderna, Inc. Pfizer Inc.

Regeneron Pharmaceuticals, Inc.

ResMed Inc. Stryker Corp. The Cigna Group

Thermo Fisher Scientific Inc. UnitedHealth Group Inc. Vertex Pharmaceuticals Inc. Zimmer Biomet Holdings, Inc.*

Zoetis Inc.

Industrials (35 Companies)

3M Co.

AMETEK, Inc.

Automatic Data Processing, Inc.

Carrier Global Corp. Caterpillar Inc. Cintas Corp. CSX Corp. Cummins Inc.

Emerson Electric Co.

Fastenal Co.

Deere & Co.

FedEx Corp.

General Dynamics Corp. General Electric Co.

Honeywell International Inc. Illinois Tool Works Inc.

L3Harris Technologies, Inc. Lockheed Martin Corp. Norfolk Southern Corp. Northrop Grumman Corp.

Old Dominion Freight Line, Inc.

Otis Worldwide Corp.

PACCAR Inc

Parker-Hannifin Corp.

Paychex, Inc.

Raytheon Technologies Corp.

Republic Services, Inc. Rockwell Automation, Inc.

The Boeing Co.

TransDigm Group Inc. Union Pacific Corp.

United Parcel Service, Inc. Verisk Analytics, Inc. W.W. Grainger, Inc.*

Waste Management, Inc.

(*Denotes new company in 2023 Top 250)



APPENDIX - COMPANIES STUDIED

Information Technology (34 Companies)

Adobe Inc.

Advanced Micro Devices, Inc.

Amphenol Corp. Analog Devices, Inc.

ANSYS, Inc.*

Apple Inc.

Applied Materials, Inc.

Arista Networks, Inc. Autodesk, Inc.

Broadcom Inc.

Cadence Design Systems, Inc.

Cisco Systems, Inc.

Cognizant Technology Solutions Corp.

Corning Inc. Fortinet, Inc.

HP Inc. Intel Corp.

International Business Machines Corp.

Intuit Inc. KLA Corp.

Lam Research Corp. Microchip Technology Inc.

Micron Technology, Inc.

Microsoft Corp.

Motorola Solutions, Inc.

NVIDIA Corp.

ON Semiconductor Corp.*

Oracle Corp. QUALCOMM Inc.

Roper Technologies, Inc.

Salesforce, Inc. ServiceNow, Inc. Synopsys, Inc.

Texas Instruments Inc.

Materials (11 Companies)

Air Products and Chemicals, Inc.

Corteva, Inc. Dow Inc.

DuPont de Nemours, Inc.

Ecolab Inc.

Freeport-McMoRan Inc. LyondellBasell Industries N.V.

Newmont Corp.

Nucor Corp.

PPG Industries, Inc. The Sherwin-Williams Co.

Real Estate (12 Companies)

American Tower Corp. CoStar Group, Inc.* Crown Castle Inc. Digital Realty Trust, Inc.

Prologis, Inc. Public Storage Realty Income Corp.

Equinix, Inc.

SBA Communications Corp. Simon Property Group, Inc. **VICI Properties Inc.***

Welltower Inc.

Utilities (14 Companies)

American Electric Power Co., Inc. American Water Works Co., Inc. Consolidated Edison, Inc. Dominion Energy, Inc.

Duke Energy Corp.

Edison International Exelon Corp. NextEra Energy, Inc. PG&E Corp.*

Public Service Enterprise Group Inc.

Sempra Energy The Southern Co. WEC Energy Group, Inc. Xcel Energy Inc.

(*Denotes new company in 2023 Top 250)



FW COOK PROFILE

FW Cook is an independent consulting firm specializing in executive and director compensation and related corporate governance matters. Formed in 1973, our firm has served more than 4,000 companies of divergent size and business focus from our offices in New York, Chicago, Los Angeles, San Francisco, Atlanta, Houston, and Boston. We currently serve as the independent advisor to the compensation committees at a substantial number of the most prominent companies in the United States.

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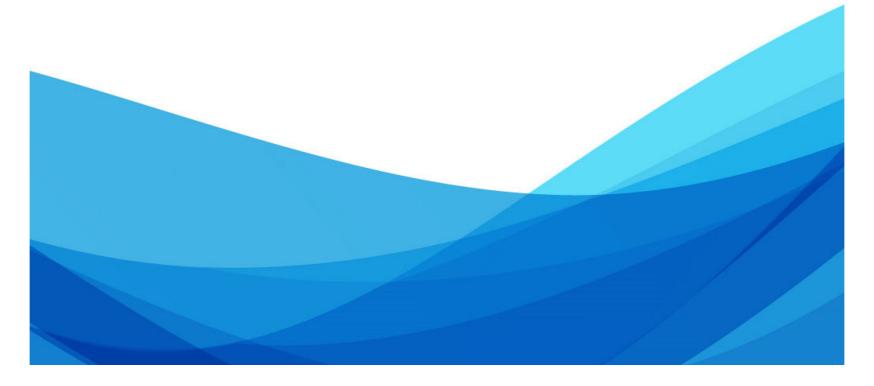
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Short-Term Incentive (STI) Plan Goals

Performance Year: 2023



2023 Short-Term Incentive Plan Goals Houston Electric (1)



Goals	Weight	Threshold 50%	Target 100%	Maximum 150%
Safety ⁽²⁾ and Cyber	20%			
Enterprise-wide Shared Safety Goals:	10%			
Leadership Safety Engagement Rate (LSER)	2.5%	65.5%	68.7%	72.0%
Safety Management System (SMS) % Actions Complete (SPAIC)	2.5%	95%	97%	100%
Phishing - Cyber Resiliency Rate	5%	21	23	25
Individual Safety Goals:	10%			
Days Away, Restricted or Transferred (DART)	5%	23	21	19
Preventable Vehicle Collision Incident (PVC)	5%	53	50	48
Other Performance	30%			
System Average Interruption Duration Index (SAIDI)	7.5%	138.3	125.7	113.1
System Average Interruption Frequency Index (SAIFI)	7.5%	1.4	1.2	1.1
300% Repeating Circuit	7.5%	5	3	1
Customer Satisfaction	7.5%	80%	84%	88%
1	Weight	Threshold 50%	Target 100%	Maximum 200%
Efficient Work Execution (O&M)	30%	Plan plus 1%	Plan	Plan less 2%
Capital Delivery	20%	Plan +/- 3%	Plan +/- 2%	Plan +/- 1%

⁽¹⁾ Includes SVP Electric Business and the employees who report in this organization. Excludes SVP Indiana Electric and the employees who report into the organization. Each employee will follow the design of his/her work group as of year-end 2023

⁽²⁾ With the exception of a non-preventable vehicle incident fatality or an act of violence from a member(s) of the public, a fatality in any segment will reduce LSER, SPAIC, and DART 2023 achievement for all segments by 50%; Fatality will also reduce PVC 2023 achievement by 50% if the employee fatality involves a preventable vehicle collision.

2023 Short-Term Incentive Plan Goals Indiana Electric (1)



Goals	Weight	Threshold 50%	Target 100%	Maximum 150%
Safety ⁽²⁾ and Cyber	20%			
Enterprise-wide Shared Safety Goals:	10%			
Leadership Safety Engagement Rate (LSER)	2.5%	65.5%	68.7%	72.0%
Safety Management System (SMS) % Actions Complete (SPAIC)	2.5%	95%	97%	100%
Phishing - Cyber Resiliency Rate	5%	21	23	25
Individual Safety Goals:	10%			
Days Away, Restricted or Transferred (DART)	5%	3	2	1
Preventable Vehicle Collision Incident (PVC)	5%	6	5	4
Other Performance	30%			
System Average Interruption Duration Index (SAIDI)	7.5%	94.7	86.0	77.4
System Average Interruption Frequency Index (SAIFI)	7.5%	1.01	0.92	0.82
Equivalent Forced Outage Rate (EFOR)	7.5%	12%	8%	5%
Power Alert Service (PAS) Satisfaction	7.5%	4.39	4.45	4.51
	Weight	Threshold 50%	Target 100%	Maximum 200%
Efficient Work Execution (O&M)	30%	Plan plus 1%	Plan	Plan less 2%
Capital Delivery	20%	Plan +/- 3%	Plan +/- 2%	Plan +/- 1%

⁽¹⁾ Includes SVP Electric business, SVP Indiana Electric and the employees who report into Indiana Electric organization. Each employee will follow the design of his/her work group as of year-end 2023

⁽²⁾ With the exception of a non-preventable vehicle incident fatality or an act of violence from a member(s) of the public, a fatality in any segment will reduce LSER, SPAIC, and DART 2023 achievement for all segments by 50%; Fatality will also reduce PVC 2023 achievement by 50% if the employee fatality involves a preventable vehicle collision.

2023 Short-Term Incentive Plan Goals Natural Gas Operations (1)



Goals	Weight	Threshold 50%	Target 100%	Maximum 150%
Safety (2) and Cyber Enterprise-wide Shared Safety Goals:	20% 10%			
Leadership Safety Engagement Rate (LSER)	2.5%	65.5%	68.7%	72.0%
Safety Management System (SMS) % Actions Complete (SPAIC)	2.5%	95%	97%	100%
Phishing - Cyber Resiliency Rate	5%	21	23	25
Individual Safety Goals:	10%			
Days Away, Restricted or Transferred (DART)	5%	52	49	47
Preventable Vehicle Collision Incident (PVC)	5%	71	68	64
Other Performance	30%			
Emergency Response Time (HH:MM:SS)	20%	0:29:07	0:28:44	0:28:26
Field Satisfaction	10%	4.25	4.27	4.29
	Weight	Threshold 50%	Target 100%	Maximum 200%
Efficient Work Execution (O&M)	30%	Plan plus 1%	Plan	Plan less 2%
Capital Delivery	20%	Plan +/- 3%	Plan +/- 2%	Plan +/- 1%

⁽¹⁾ Includes SVP Natural Gas Business and the employees who report in this organization. Each employee will follow the design of his/her work group as of year-end 2023

⁽²⁾ With the exception of a non-preventable vehicle incident fatality or an act of violence from a member(s) of the public, a fatality in any segment will reduce LSER, SPAIC, and DART 2023 achievement for all segments by 50%; Fatality will also reduce PVC 2023 achievement by 50% if the employee fatality involves a preventable vehicle collision.

2023 Short-Term Incentive Plan Goals Operations Support (1)



Goals	Weight	Threshold 50%	Target 100%	Maximum 150%
Safety ⁽²⁾ and Cyber Enterprise-wide Shared Safety Goals:	20% 10%			
Leadership Safety Engagement Rate (LSER)	2.5%	65.5%	68.7%	72.0%
Safety Management System (SMS) % Actions Complete (SPAIC)	2.5%	95%	97%	100%
Phishing - Cyber Resiliency Rate	5%	21	23	25
Individual Safety Goals:	10%			
Days Away, Restricted or Transferred (DART)	5%	3	2	1
Preventable Vehicle Collision Incident (PVC)	5%	5	4	3
Other Performance	30%			
CI Maturity	10%	14.5%	15.5%	17.0%
At-fault Damage Rate	10%	0.25	0.23	0.22
Energy Saving Metric: MN – Gas CIP TX – Electric EE IN – Electric EE	10% 4% 5% 1%	1,717,418 204,872 33,763	1,908,242 227,636 37,514	2,099,066 250,400 41,265
	Weight	Threshold 50%	Target 100%	Maximum 200%
Efficient Work Execution (O&M)	30%	Plan plus 1%	Plan	Plan less 2%
Capital Delivery	20%	Plan +/- 3%	Plan +/- 2%	Plan +/- 1%

⁽¹⁾ Includes SVP Utility Operations Support and the employees who report in this organization. Each employee will follow the design of his/her work group as of year-end 2023

⁽²⁾ With the exception of a non-preventable vehicle incident fatality or an act of violence from a member(s) of the public, a fatality in any segment will reduce LSER, SPAIC, and DART 2023 achievement for all segments by 50%; Fatality will also reduce PVC 2023 achievement by 50% if the employee fatality involves a preventable vehicle collision.

2023 Short-Term Incentive Plan Goals Customer Operations ⁽¹⁾



Goals	Weight	Threshold 50%	Target 100%	Maximum 150%
Safety ⁽²⁾ and Cyber	20%			
Enterprise-wide Shared Safety Goals:	10%			
Leadership Safety Engagement Rate (LSER)	2.5%	65.5%	68.7%	72.0%
Safety Management System (SMS) % Actions Complete (SPAIC)	2.5%	95%	97%	100%
Phishing - Cyber Resiliency Rate	5%	21	23	25
Individual Safety Goals:	10%			
Emergency Call Response	7.5%	20 Seconds	16 Seconds	12 Seconds
Utility Safety Performance Blend	2.5%			
Other Performance	30%			
Call Center Satisfaction	10%	4.32	4.43	4.50
Power Alert Service (PAS) Satisfaction	10%	4.39	4.48	4.51
Tariff Standard Compliance (EMO)	10%	98.5%	99.0%	99.5%
	Weight	Threshold 50%	Target 100%	Maximum 200%
Efficient Work Execution (O&M)	40%	Plan plus 1%	Plan	Plan less 2%
Capital Delivery	10%	Plan +/- 3%	Plan +/- 2%	Plan +/- 1%

⁽¹⁾ Includes SVP & Chief Customer Officer and the employees who report in this organization. Each employee will follow the design of his/her work group as of year-end 2023.

⁽²⁾ With the exception of a non-preventable vehicle incident fatality or an act of violence from a member(s) of the public, a fatality in any segment will reduce LSER, SPAIC, and DART 2023 achievement for all segments by 50%; Fatality will also reduce PVC 2023 achievement by 50% if the employee fatality involves a preventable vehicle collision. For Supporting functions (Customer Ops, IT, Corp Services), Fatality will impact its safety achievement through Blended Utility Safety Performance metric.

2023 Short-Term Incentive Plan Goals Information Technology (1)



Goals	Weight	Threshold 50%	Target 100%	Maximum 150%
Safety ⁽²⁾ and Cyber Enterprise-wide Shared Safety Goals:	15% 10%			
Leadership Safety Engagement Rate (LSER)	2.5%	65.5%	68.7%	72.0%
Safety Management System (SMS) % Actions Complete (SPAIC)	2.5%	95%	97%	100%
Phishing - Cyber Resiliency Rate	5%	21	23	25
Individual Safety Goals:	5%			
Safety Incidents: Preventable Collisions / DART Lost Time Injuries / Recordable Incidents	2.5%	2	1	0
Utility Safety Performance Blend	2.5%			
	Weight	Threshold 50%	Target 100%	Maximum 200%
Efficient Work Execution (O&M)	30%	Plan plus 1%	Plan	Plan less 2%
Capital Delivery	20%	Plan +/- 3%	Plan +/- 2%	Plan +/- 1%

⁽¹⁾ Includes SVP & Chief Information Officer and the employees who report in this organization. Each employee will follow the design of his/her work group as of year-end 2023

⁽²⁾ With the exception of a non-preventable vehicle incident fatality or an act of violence from a member(s) of the public, a fatality in any segment will reduce LSER, SPAIC, and DART 2023 achievement for all segments by 50%; Fatality will also reduce PVC 2023 achievement by 50% if the employee fatality involves a preventable vehicle collision. For Supporting functions (Customer Ops, IT, Corp Services), Fatality will impact its safety achievement through Blended Utility Safety Performance metric.

2023 Short-Term Incentive Plan Goals Information Technology Continued (1)



99.85%	99.90%	99.98%
	99.90%	99.98%
11		
11		
	8	5
47	32	22
97%	99%	100%
60%	65%	70%
90%	95%	97%
85%	90%	95%
78%	79%	80%
58%	59%	60%
	22%	23%
	85% 78% 58%	85% 90% 78% 79%

⁽¹⁾ Includes SVP & Chief Information Officer and the employees who report in this organization. Each employee will follow the design of his/her work group as of year-end 2023

2023 Short-Term Incentive Plan Goals Corporate Services (1)



Goals	Weight	Threshold 50%	Target 100%	Maximum 150%
Safety ⁽²⁾ and Cyber	15%			
Enterprise-wide Shared Safety Goals:	10%			
Leadership Safety Engagement Rate (LSER)	2.5%	65.5%	68.7%	72.0%
Safety Management System (SMS) % Actions Complete (SPAIC)	2.5%	95%	97%	100%
Phishing - Cyber Resiliency Rate	5%	21	23	25
Individual Safety Goals:	5%			
Utility Safety Performance Blend	5%			
Blended Other Segments Overall Performance Excluding Safety (3)	35%			
Houston Electric Indiana Electric Gas Operations Operations Support Customer Operations Information Technology	6% 6% 6% 5.5% 5.5%			
	Weight	Threshold 50%	Target 100%	Maximum 200%
Efficient Work Execution (O&M)	50%	Plan plus 1%	Plan	Plan less 2%

⁽¹⁾ Includes employees who report in the organization of the EVP & Chief Human Resources Officer, EVP & General Counsel, EVP Regulatory Services & Govt Affairs & Chief Financial Officer. Each employee will follow the design of his/her work group as of year-end 2023

⁽²⁾ With the exception of a non-preventable vehicle incident fatality or an act of violence from a member(s) of the public, a fatality in any segment will reduce LSER, SPAIC, and DART 2023 achievement for all segments by 50%; Fatality will also reduce PVC 2023 achievement by 50% if the employee fatality involves a preventable vehicle collision. For Supporting functions (Customer Ops, IT, Corp Services), Fatality will impact its safety achievement through Blended Utility Safety Performance metric.

⁽⁹⁾ Includes Houston Electric, Indiana Electric, Natural Gas Operations, Operations Support, Customer Operations, and Information Technology segments; O&M and Capital achievements in the blended results are calculated using 50% / 100% / 150% for Threshold / Target / Maximum

The following files are not convertible:

Workpaper BRV-1 CNP Retirement

Projections.xlsx

Workpaper BRV-2 Market Compensation

Survey Data Compared to Company.xlsx

Workpaper BRV-3 CEHE Market Compa Ratio

Analysis.xlsx

Workpaper BRV-4 Market Compensation

Survey Data Compared to CNP.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.

PUC DOCKET NO. 56211

APPLICATION OF CENTERPOINT	§	PUBLIC UTILITY COMMISSION
ENERGY HOUSTON ELECTRIC, LLC	§	
FOR AUTHORITY TO CHANGE RATES	§	OF TEXAS

DIRECT TESTIMONY

OF

TIMOTHY S. LYONS

ON BEHALF OF

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC

MARCH 2024

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GLOSSARY OF ACRONYMS AND DEFINED TERMS

Acronym/Defined Term

Definition

CenterPoint Houston or CenterPoint Energy Houston Electric, LLC

Company

Commission Public Utility Commission of Texas

CWC Cash Working Capital
IRS Internal Revenue Service
O&M Operations and Maintenance

Study Period October 1, 2022 through September 30, 2023

Test Year 12 Months Ending December 31, 2023

EXECUTIVE SUMMARY - CASH WORKING CAPITAL

2 (TIMOTHY S. LYONS)

I am sponsoring the lead-lag study that was used to determine the cash working capital ("CWC") requirement for CenterPoint Energy Houston Electric, LLC ("CenterPoint Houston" or the "Company") in this proceeding.

The term "cash working capital" refers to the net funds required to finance goods and services used to provide service from the time those goods and services are paid for by the Company to the time that payment is received from customers. A lead-lag study measures the number of days from the time customers receive service to the time customer payments are available to the Company (*i.e.*, the "revenue lag") and the number of days from the time the Company receives goods and services used to provide service to the time payments are made for the goods and service (*i.e.*, the "expense lead"). The revenue lag and expense leads are measured in days and then dollar-weighted to determine lead-lag days. The lead-lag days are then multiplied by adjusted test year expenses to determine the Company's CWC requirement. The CWC requirement is included in the Company's rate base.

The results of the lead-lag study are shown in Exhibit TSL-2 and were provided to Company witness Colvin to be applied to the Company's adjusted test year expenses to determine the Company's CWC requirement. The Company's lead-lag study is fair and reasonable, is generally consistent with the methods used by the Company in the most recent study, is consistent with Public Utility Commission of Texas ("Commission") precedent, is consistent with the lead-lag studies for the utility industry in general, and should be used to calculate the CWC requirement included in the Company's rate base.

1		DIRECT TESTIMONY OF TIMOTHY S. LYONS
2		I. <u>INTRODUCTION</u>
3	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
4	A.	My name is Timothy S. Lyons. My business address is 3 Speen Street, Suite 150,
5		Framingham, Massachusetts 01701.
6	Q.	PLEASE DESCRIBE YOUR CURRENT POSITION.
7	A.	I am a Partner at ScottMadden, Inc. ("ScottMadden").
8	Q.	PLEASE DESCRIBE YOUR WORK EXPERIENCE AND
9		QUALIFICATIONS.
10	A.	I have over 30 years of experience in the energy industry. I started my career in
11		1985 at Boston Gas Company, eventually becoming Director of Rates and Revenue
12		Analysis. In 1993, I moved to Providence Gas Company, eventually becoming
13		Vice President of Marketing and Regulatory Affairs. Starting in 2001, I held a
14		number of management consulting positions in the energy industry, first at KEMA
15		and then at Quantec, LLC. In 2005, I became Vice President of Sales and
16		Marketing at Vermont Gas Systems, Inc. before joining Sussex Economic
17		Advisors, LLC ("Sussex") in 2013. Sussex was acquired by ScottMadden on June
18		1, 2016.
19	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND.
20	A.	I hold a bachelor's degree from St. Anselm College, a master's degree in
21		Economics from The Pennsylvania State University, and a master's degree in
22		Business Administration from Babson College.

1	Q.	HAVE YOU PREVIOUSLY TESTIFIED IN OTHER REGULATORY
2		PROCEEDINGS?
3	A.	Yes. A summary of my testimony experience is included in Exhibit TSL-1.
4		II. PURPOSE AND OVERVIEW OF TESTIMONY
5	Q.	ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?
6	A.	I am testifying on behalf of CenterPoint Houston.
7	Q.	WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY?
8	A.	The purpose of my testimony is to sponsor the results of the lead-lag study. The
9		lead-lad study was used to determine the Company's CWC requirement, which is
10		included in the Company's rate base.
11	Q.	DO YOU SPONSOR ANY EXHIBITS OR SCHEDULES INCLUDED IN
12		THE RATE FILING PACKAGE?
13	A.	Yes. My testimony sponsors and is supported by the exhibits in the List of Exhibits.
14	Q.	WAS YOUR TESTIMONY, INCLUDING ASSOCIATED SCHEDULES,
15		WORKPAPERS, AND EXHIBITS, PREPARED BY YOU OR UNDER
16		YOUR DIRECT SUPERVISION AND CONTROL?
17	A.	Yes.
18	Q.	PLEASE DEFINE THE TERM "CASH WORKING CAPITAL."
19	A.	The term "cash working capital" or CWC refers to the net funds required by the
20		Company to finance goods and services used to provide service to customers from
21		the time those goods and services are paid for by the Company to the time that
22		payment is received from customers. Goods and services considered in the lead-lag
23		study include: operations and maintenance ("O&M") expenses, including labor and

non-labor expenses; federal, state, and local taxes; and employment taxes.

24

1 Q. HOW WAS THE COMPANY'S CWC REQUIREMENT DETERMINED?

2 A. The Company's CWC requirement was based on the results of the lead-lag study. 3 The lead-lag study compares differences between the Company's revenue lag and expense leads. The revenue lag represents the number of days from the time 4 5 customers receive service to the time customers pay for service, i.e., when the funds 6 are available to the Company. The longer the revenue lag, the more cash the 7 Company needs to finance its day-to-day operations. The expense lead represents 8 the number of days from the time the Company receives goods and services used 9 to provide service to the time payments are made for those goods and services, i.e., 10 when the funds are no longer available to the Company. The longer the expense 11 lead, the less cash the Company needs to fund its day-to-day operations. Together, 12 the revenue lag and expense leads are used to measure the lead-lag days. The 13 lead-lag days were then applied to the Company's adjusted test year expenses to 14 derive the CWC requirement, which was included in the Company's rate base.

- 15 Q. PLEASE PROVIDE AN ILLUSTRATION OF HOW THE RESULTS OF
 16 THE LEAD-LAG STUDY ARE UTILIZED TO CALCULATE THE
 17 COMPANY'S CWC REQUIREMENT.
- 18 A. Figure 1 (below) illustrates how the results of the lead-lag study are utilized to calculate the Company's CWC requirement.

Figure 1: Illustration of CWC Requirement

Expense Item	R'evenue Lag Days	Expense Lead Days	Net (Lead) Lag Days	Average Daily Expense	CWC Require- ment
O&M Expenses	50.00	35.00	15.00	\$100	\$1,500
Property Taxes	50.00	200.00	(150.00)	\$100	(\$15,000)

Figure 1 illustrates the CWC requirement associated with two expenses: O&M expenses and property tax payments. These expenses were chosen because O&M expenses generally require cash to finance day-to-day operations (*i.e.*, the revenue lag is greater than the expense lead), while property tax payments generally are a source of cash used to finance day-to-day operations (*i.e.*, the revenue lag is less than the expense lead).

Figure 1 illustrates the CWC requirement for O&M expenses is derived as the net lead-lag of 15.00 days (*i.e.*, the revenue lag of 50.00 days less the expense lead of 35.00 days) applied to the average daily O&M expenses of \$100 yields a CWC requirement of \$1,500. A positive CWC requirement indicates the expense requires cash to finance day-to-day operations.

The CWC requirement for property tax payments is derived as the net lead-lag of (negative) 150.00 days (*i.e.*, the revenue lag of 50.00 days less the expense lead of 200.00 days) applied to the average daily expense of \$100 yields a CWC requirement of (negative) \$15,000. A negative CWC requirement indicates the expense is a source of cash to finance day-to-day operations.

1	Q.	ARE THE RESULTS OF THE LEAD-LAG STUDY AN ACCURATE
2		MEASUREMENT OF THE COMPANY'S CWC NEEDS?
3	A.	Yes. The lead-lag study provides an accurate representation of the Company's
4		CWC requirements during the test year. Furthermore, the methodology is generally
5		consistent with the methods used by the Company in its most recent rate case
6		proceeding, Docket No. 49421,1 except as noted herein, and is consistent with
7		Commission Substantive Rule § 25.231(c)(2)(B)(iii).
8		III. <u>LEAD-LAG STUDY APPROACH</u>
9	Q.	PLEASE SUMMARIZE THE RESULTS OF THE LEAD-LAG STUDY YOU
10		CONDUCTED FOR THE COMPANY.
11	A.	The results of the lead-lag study are summarized in Exhibit TSL-2. The results of
12		the lead-lag study were provided to the Company and applied to adjusted test year
13		expenses to derive the Company's proposed CWC requirement.
14	Q.	PLEASE DESCRIBE THE APPROACH USED TO DEVELOP THE
15		LEAD-LAG STUDY.
16	A.	The lead-lag study consists of two elements: revenue lag and expense leads. The
17		revenue lag measures the number of days from the time service is provided to
18		customers to the time payment is received from customers. Expense leads measure
19		the number of days from the time the Company receives goods and services used
20		to provide service, to the time the Company pays for those goods and services. The
21		lag-leads are measured in days, converted to dollar-days, and summarized for each
22		cost element in the lead-lag study. The difference between the revenue lag and

 1 Application of CenterPoint Energy Houston Electric, LLC for Authority to Change Rates, Docket No. 49421 (March 9, 2020).

expense leads determines if there is a net revenue lag (revenue lag days are more than the expense lead days) or a net expense lead (revenue lag days are less than the expense lead days) for each cost element in the lead-lag study. The net lead-lag days are applied to adjusted test year expenses since it reflects the Company's ongoing expenses and thus is more representative of the Company's ongoing cash working capital requirements.

7 Q. PLEASE DESCRIBE THE FINANCIAL DATA USED IN THE LEAD-LAG

8 STUDY.

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9 A. The lead-lag study was based on the Company's financial data from October 1,
10 2022 through September 30, 2023 ("Study Period"). The financial data included
11 customer billing, O&M expenses, and federal, state, local, and employment taxes.
12 The financial data generally included service periods, billing and payment dates,
13 and amounts. The financial data is an accurate representation of the test year since
14 there have been no significant changes in the Company's billing, collection, or
15 payment processes or systems between the Study Period and the test year.

A. Revenue Lag

17 Q. PLEASE DESCRIBE DERIVATION OF THE REVENUE LAG.

18 A. The revenue lag measures the number of days from the time service is provided to
19 customers to the time payment is received from customers. The revenue lag
20 consists of three components: (1) the service lag; (2) the billing lag; and (3) the
21 collection lag.

22 Q. WHAT IS THE SERVICE LAG?

A. The service lag measures the average number of days in the service period (*i.e.*, the time between the start and end of the billing month). The point in time at which

- 1 meters are read indicates the end of the billing month. The service lag in this
- lead-lag study was based on the midpoint of the service period, which reflects that
- 3 service is provided evenly over the service period.

4 Q. WHAT IS THE BILLING LAG?

- 5 A. The billing lag measures the number of days from the time meters are read to the
- time bills are recorded and sent to customers. The billing lag includes time for
- 7 review and validation of billed usage and dollars. The billing lag in this lead-lag
- 8 study was based on the Company's meter reading schedule.

9 O. WHAT IS THE COLLECTION LAG?

- 10 A. The collection lag measures the number of days from the time bills are recorded
- and sent to customers to the time customer payments are received (i.e., funds are
- available to the Company). The collection lag in this lead-lag study was based on
- the Company's accounts receivable and billed revenue data, which reflect the
- average time to receive customer payments.

15 Q. WHAT IS THE TOTAL REVENUE LAG USED IN THE LEAD-LAG

- 16 **STUDY?**
- 17 A. The total revenue lag was based on the sum of the service, billing, and collection
- lags, as shown in Exhibit TSL-3.
- 19 **B.** Expense Leads
- 20 **1. O&M Expenses**

21 Q. HOW WERE LEAD DAYS DERIVED FOR O&M EXPENSES?

- 22 A. Lead days for O&M expenses were measured separately for the following groups:
- 23 (1) regular payroll expenses; (2) short-term incentive compensation expenses; (3)

- employee benefits expenses; (4) intercompany expenses; (5) expenses for Electric
- 2 Transmission by Others; and (6) other non-labor O&M expenses.

3 Q. HOW WERE LEAD DAYS DERIVED FOR REGULAR PAYROLL

- 4 EXPENSES?
- 5 A. Lead days for regular payroll expenses were based on the Company's payroll
- 6 process, which pays employees on a bi-weekly or semi-monthly basis. Lead days
- were measured as the number of days from the midpoint of each pay period to the
- 8 payment date. Bi-weekly and semi-monthly lead days were then dollar-weighted
- 9 by payroll expenses.

10 Q. DOES THE STUDY ADJUST FOR VACATION PAY?

- 11 A. Yes. The lead-lag study adjusts for vacation pay, reflecting that vacation pay is
- generally earned before it is taken. The adjustment is based on the average payroll
- lead days and the midpoint of the year.
- 14 Q. DID YOU MAKE AN ADJUSTMENT FOR EMPLOYEES PAID BY
- 15 CHECK?
- 16 A. Yes. Check float days were added for those employees paid by check based on
- analysis of payroll checks.
- 18 Q. HOW WERE LEAD DAYS DERIVED FOR SHORT-TERM INCENTIVE
- 19 **COMPENSATION EXPENSES?**
- 20 A. Lead days for the Company's Short-Term Incentive Compensation expenses were
- based on the number of days from the midpoint of the performance period (i.e.,
- twelve-months ending December 31, 2022) to the payment date on March 3, 2023.

1 As with regular payroll expenses, check float days were added for those employees 2 paid by check. 3 Q. HOW WERE LEAD DAYS DERIVED FOR EMPLOYEE BENEFITS **EXPENSES?** 4 5 A. Lead days for employee benefits were measured separately for the following 6 groups: (1) health and welfare expenses; (2) pension expenses; (3) savings 7 expenses; and (4) deferred compensation expenses. Lead days for each group were 8 measured separately and then dollar-weighted by annual expenses to determine the 9 overall lead days. 10 Q. HOW WERE **LEAD** DAYS **DERIVED FOR INTERCOMPANY** 11 **EXPENSES?** 12 Lead days for intercompany expenses were based on the number of days from the Α. 13 midpoint of the service period to the settlement date in the following month. 14 Q. HOW WERE LEAD DAYS DERIVED FOR ELECTRIC TRANSMISSION 15 **BY OTHERS?** 16 A. Electric Transmission by Others reflects the Company's O&M expenses associated 17 with wheeling or electricity provided by other electric utilities. Lead days for 18 Electric Transmission by Others were measured as the number of days from the

midpoint of the service period to the payment date. Lead days were measured

monthly and then dollar-weighted by annual payments.

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1	Ų.	HOW WERE LEAD DAYS DERIVED FOR NON-LABOR OWN
2		EXPENSES?
3	A.	Lead days for third-party O&M expenses were based on a random sample of
4		invoices paid during the Study Period. The sample was used to determine the
5		number of days from the time services were provided to the Company to the time
6		payment was made for those services.
7		2. Current Federal Income Tax Expense
8	Q.	HOW WERE LEAD DAYS DERIVED FOR CURRENT FEDERAL
9		INCOME TAXES?
10	A.	Lead days for Federal Income Taxes were measured as the number of days from
11		the midpoint of the taxing period to the payment dates for estimated taxes in
12		accordance with Internal Revenue Service ("IRS") Publication 542.2 Specifically,
13		IRS Publication 542 states that estimated tax payments are due by the 15th day of
14		the 4th, 6th, 9th, and 12th month of a corporation's tax year. For the Company's tax
15		year ending December 31st, the estimated tax payments are due on April 15th, June
16		15 th , September 15 th , and December 15 th .
17		3. Taxes Other than Income Taxes
18	Q.	HOW WERE LEAD DAYS DERIVED FOR TAXES OTHER THAN
19		INCOME TAXES?
20	A.	Lead days for taxes other than income taxes were measured separately for the
21		following groups: (1) payroll-related taxes (FICA, Federal Unemployment, and

 2 IRS Publication 542 (2022). Accessible at: https://www.irs.gov/pub/irs-pdf/p542.pdf

- State Unemployment); (2) revenue-related taxes (Texas Margin Tax and Local Franchise Tax); and (3) ad valorem taxes.
- 3 Q. HOW WERE LEAD DAYS DERIVED FOR PAYROLL TAXES?
- 4 A. Lead days for payroll taxes were measured as the number of days from the liability date to the payment date.
- 6 O. HOW WERE LEAD DAYS DERIVED FOR FRANCHISE TAXES?
- A. Lead days for franchise taxes were measured as the number of days from the midpoint of the taxing period (*i.e.*, the period for which the tax was assessed) to the later of the payment date or due date.
- 10 Q. HOW WERE LEAD DAYS DERIVED FOR AD VALOREM TAXES?
- 11 A. Lead days for ad valorem taxes were based on an analysis of the Company's 12 twenty-largest tax payments from October 1, 2022 through September 30, 2023. 13 These payments represented approximately ninety percent of ad valorem taxes paid 14 during that period. Lead days for tax payments beyond the twenty largest tax 15 payments were calculated based on a sample of the remaining payments using a 16 sampling method that was unbiased and reasonable. Lead days were measured as 17 the number of days from the midpoint of the taxing period (i.e., the period for which 18 the tax was assessed) to the later of the payment date or due date.
- 19 C. Other Adjustments Working Funds and Other
- 20 Q. PLEASE DESCRIBE ANY OTHER ITEMS INCLUDED IN CWC.
- A. Other items included in the CWC calculation to determine the CWC requirement include average daily bank balances, payroll tax withholdings, and sales and use tax collections. These items were included because they impact the level of

investor capital and are not otherwise reflected in the Company's revenue requirement.

3 Q. PLEASE DESCRIBE ITEMS NOT INCLUDED IN CWC.

A. The CWC requirement excludes "non-cash" items, consistent with Commission

Substantive Rule § 25.231(c)(2)(B)(iii)(IV)(-a-), which states, "[t]he lead-lag study

will use the cash method; all non-cash items, including but not limited to

depreciation, amortization, deferred taxes, prepaid items, and return (including

interest on long-term debt and dividends on preferred stock), will not be

considered." The study excluded these items.

IV. CONCLUSION

11 Q. WHAT WERE THE RESULTS OF THE LEAD-LAG STUDY?

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A.

The results of the lead-lag study are shown in Exhibit TSL-2. As I noted before, the results of the lead-lag study were provided to Company witness Colvin and applied to adjusted test year expenses to derive the CWC requirement that was included in the Company's rate base. Please refer to Company's rate filing package WP III B.9 for derivation of the CWC requirement based on the results of the lead-lag study.

Q. ARE THE RESULTS OF THE LEAD-LAG STUDY AN ACCURATE MEASUREMENT OF THE COMPANY'S CWC NEEDS?

Yes. The lead-lag study provides an accurate representation of the Company's CWC requirement during the test year. Furthermore, the study methodology is generally consistent with the methods used by the Company in its most recent rate case proceeding, Docket No. 49421, except as noted herein, and follows all of the requirements included in Commission Substantive Rule § 25.231(c)(2)(B)(iii).

- 1 Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?
- 2 A. Yes.



Summary of Qualifications

Tim Lyons is a partner with ScottMadden with more than 30 years of experience in the energy industry. Tim has held senior positions at several gas utilities and energy consulting firms. His experience includes rates and regulatory support, sales and marketing, customer service and strategy development. Prior to joining ScottMadden, Tim served as Vice President of Sales and Marketing for Vermont Gas. He has also served as Vice President of Marketing and Regulatory Affairs for Providence Gas Company, Director of Rates at Boston Gas Company, and Project Director at Quantec, LLC, an energy consulting firm.

Tim has sponsored testimony before 27 U.S. and 3 Canadian regulatory agencies. Tim holds a bachelor's degree from St. Anselm College, a master's degree in economics from The Pennsylvania State University, and a master's degree in business administration from Babson College.

A	reas of Specialization	Ca	pabilities
	Regulation and Rates Retail Energy Utilities Natural Gas		Regulatory Strategy and Rate Case Support Strategic and Business Planning Capital Project Planning Process Improvements
Art	icles and Speeches		
	"Country Strong: Vermont Gas shares its communities." <i>American Gas Associatio</i>		orehensive effort to expand natural gas service into rural une 2011 (with Don Gilbert).
	"Talking Safety With Vermont Gas." Amer	ican	Gas Association, February 2009 (with Dave Attig).
	"Consumers Say 'Act Now' To Stabilize Pri (with Jim DeMetro and Gerry Yurkevicz).	ces.	" Power & Gas Marketing, September/ October 2001
	"Rate Reclassification: Who Buys What a (with John Martin).	nd \	When." Public Utilities Fortnightly, October 15, 1991



Sponsor	Date	Docket No.	Subject
Regulatory Commission of Alaska			
Cook Inlet Natural Gas Storage	7/21	Docket No. U-	Sponsored testimony supporting the lead-lag study/cash working capital
Alaska, LLC		21-058	requirement for a general rate case proceeding.
ENSTAR Natural Gas Company	06/16	Docket No. U- 16-066	Adopted and sponsored testimony supporting a lead-lag study for a general rate case proceeding.
Arizona Corporation Commission			
Southwest Gas Corporation	12/21	Docket No. G- 01551A-21- 0368	Sponsored testimony supporting class cost of service, rate design and bill impact analysis for a general rate case proceeding.
Arkansas Public Service Commis	sion		
Liberty Utilities (The Empire District Electric Company)	2/23	Docket No. 22- 085-U	Sponsored testimony supporting the class cost of service, rate design, bill impact studies, and revenue decoupling for a general rate case proceeding.
Liberty Utilities (Pine Bluff Water)	10/18	Docket No. 18- 027-U	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding.
California Public Utilities Commis	sion		
Bear Valley Electric Service, Inc.	10/22	Application No. 22-08-010	Sponsored testimony supporting marginal cost study, rate design and bill impact analysis for a general rate case proceeding.
Liberty Utilities (CalPeco Electric)	5/21	Application No. 21-05-017	Sponsored testimony supporting the lead-lag study/cash working capital, marginal cost study, rate design and bill impact analysis for a general rate case proceeding.
Southwest Gas Corporation (Southern California, Northern California, and South Lake Tahoe jurisdictions)	8/19	Application No. 19-08-015	Sponsored testimony on behalf of three separate rate jurisdictions supporting revenue requirements, lead-lag/ cash working capital, and class cost of service, rate design and bill impact analysis for a general rate case proceeding.
Connecticut Public Utilities Regul	latory Autho	rity	
Yankee Gas Company	07/14	Docket No. 13- 06-02	Sponsored report and testimony supporting the review and evaluation of gas expansion policies, procedures and analysis.
Delaware Public Service Commis	sion		
Artesian Water Company	04/23	Docket No. 23- 0601	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding.
Illinois Commerce Commission			
Liberty Utilities (Midstates Natural Gas)	12/23	Docket No. 23- 0380	Sponsored testimony supporting cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding.
Ameren Illinois Company d/b/a Ameren Illinois	1/23	Docket No. 22- 0487	Sponsored testimony supporting a Multi-Year Integrated Grid Plan (Grid Plan). Prepared research and analysis evaluating the reasonableness of the Grid Plan through comparison to how other electric utilities have responded to the changing energy landscape.
Liberty Utilities (Midstates Natural Gas)	07/16	Docket No. 16- 0401	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new commercial classes and a decoupling mechanism.
Iowa Utilities Board			
Liberty Utilities (Midstates Natural Gas)	07/16	Docket No. RPU-2016-0003	Sponsored testimony supporting the cost of service, rate design and bill impact studies for a general rate case proceeding. The testimony includes proposal for new commercial classes.
Kansas Corporation Commission			



Sponsor	Date	Docket No.	Subject
The Empire District Electric	12/18	Docket No. 19-	Sponsored testimony supporting cost of service, rate design, bill impact
Company	12710	EPDE-223-RTS	and lead-lag studies for a general rate case proceeding.
Kentucky Public Service Commis	ssion		
Bluegrass Water Utility (Central	02/23	Case No. 2022-	Sponsored testimony supporting the rate design and bill impact studies
States Water Company)		00432	for a general rate case proceeding.
Maine Public Utilities Commissio	n		
Northern Utilities, Inc. d/b/a Unitil	05/23	Docket No.	Sponsored testimony supporting a marginal cost study, class cost of
Trong and the same of the same	00.20	2023-00051	service study, rate design and customer bill impact for a general rate
			case proceeding.
Maine Water Company	03/21	Docket No.	Sponsored testimony supporting a proposed rate smoothing
		2021-00053	mechanism.
Northern Utilities, Inc. d/b/a Unitil	06/19	Docket No.	Sponsored testimony supporting a proposed capital investment cost
N. d. Here	0045	2019-00092	recovery mechanism.
Northern Utilities, Inc. d/b/a Unitil	06/15	Docket No. 2015-00146	Sponsored testimony supporting the proposed gas expansion program,
M	*	2015-00146	including a zone area surcharge.
Maryland Public Service Commis The Potomac Edison Company	03/23	Case No. 9695	Sponsored testimony supporting the class cost of service, rate design,
(FirstEnergy)	03/23	Case No. 9093	bill impact and lead-lag studies for a general rate case proceeding.
(Troteriorgy)			sill impact and load lag station for a gonoral rate sace proceeding.
Sandpiper Energy, a Chesapeake	12/15	Case No. 9410	Sponsored testimony supporting the cost of service, rate design and bill
Utilities company			impact studies for a general rate case proceeding. The testimony
Massachusetts Department of Pu	ublic Utilities		includes proposal for new residential and commercial classes.
Berkshire Gas Company,	03/22	Docket No. DPU	Sponsored report that summarizes research, findings, and
Eversource Energy, Liberty	OOIZZ	20-80	recommendations for regulatory mechanisms, methodologies, and
Utilities, National Grid, and Unitil			policies that support Massachusetts's achievement of its net zero
			climate goal by 2050. The regulatory designs were informed by the
			results of quantitative and qualitative analysis of decarbonization
Liberty Utilities (New England Gas	08/20	Docket No. DPU	pathways to achieve the Commonwealth's climate goals. Sponsored the Long-Range Forecast and Supply Plan filing for the five-
Company)	00/20	20-92	year forecast period 2020/2021 through 2024/2025.
Company		20 02	your 1010000t poilod 2020/2021 tillough 202 1/2020.
Eversource Energy, National	02/20	Docket No. DPU	Sponsored report that summarizes research and evaluation of funding
Grid, and Unitil		19-55	approaches for infrastructure modifications that interconnect Distributed
Liboub (18ilisia a /Nlass Fireday d C	07/40	Dealest No. DDU	Generation (DG) projects.
Liberty Utilities (New England Gas Company)	07/18	Docket No. DPU 18-68	Sponsored the Long-Range Forecast and Supply Plan filing for the five-year forecast period 2018/2019 through 2022/2023.
Company)		10-00	year torecast period 20 tor20 13 tillough 2022/2023.
Liberty Utilities (New England Gas	07/16	Docket No. DPU	Sponsored the Long-Range Forecast and Supply Plan filing for the five-
Company)		16-109	year forecast period 2016/2017 through 2020/2021.
	2000		
Boston Gas	10/93	Docket No. DPU	Sponsored testimony describing the Company's position regarding rate
		92-230	treatment of vehicular natural gas investments and expenses.
Boston Gas	03/90	Docket No. DPU	Sponsored testimony supporting the weather and other cost of service
DOSION ORS	03/30	90-55	adjustments, rate design and customer bill impact studies for a general
		10 100 MS	rate case proceeding.



Sponsor	Date	Docket No.	Subject
Boston Gas	03/88	Docket No. DPU 88-67-II	Sponsored testimony supporting the rate reclassification of commercial and industrial customers for a rate design proceeding.
Michigan Public Service Commis	sion		
Lansing Board of Water & Light and Michigan State University	04/23	Docket No. U- 21308	Sponsored testimony evaluating Consumer Energy's class cost of service and rate design proposals.
Lansing Board of Water & Light and Michigan State University	04/20	Docket No. U- 20650	Sponsored testimony evaluating Consumer Energy's class cost of service and rate design proposals.
Lansing Board of Water & Light and Michigan State University	04/19	Docket No. U- 20322	Sponsored testimony evaluating Consumer Energy's class cost of service and rate design proposals.
Midland Cogeneration Ventures, LLC	09/18	Docket No. U- 18010	Sponsored testimony evaluating Consumer Energy's class cost of service and rate design proposals.
Minnesota Public Utilities Commi	ission		
Northern States Power Company (XcelEnergy)	10/21	Docket No. E002/GR-21- 630	Sponsored testimony supporting a Return on Equity (ROE)adjustment mechanism that would allow the Company to symmetrically adjust its ROE to reflect significant changesin financial market conditions.
Missouri Public Service Commiss		14/5	
Confluence Rivers Utility Operating Company	12 <i>[</i> 22	Case No. WR- 2023-0006/ SR- 2023-0007	Sponsored testimony supporting the rate design and bill impact studies for a general rate case proceeding.
The Empire District Gas Company	08/21	Docket No. GR- 2021-0320	Sponsored testimony supporting the class cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding.
The Empire District Electric Company	05/21	Docket No. ER- 2021-0312	Sponsored testimony supporting the class cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding.
Spire Missouri, Inc.	12/20	Docket No. GR- 2021-0108	Sponsored testimony supporting class cost of service, rate design, and lead-lag study proposals for a general rate case proceeding. The testimony also included support for a proposed revenue adjustment mechanism.
The Empire District Electric Company	08/19	Docket No. ER- 2019-0374	Sponsored testimony supporting the class cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding. The testimony also included proposals for a weather normalization mechanism.
Liberty Utilities (Midstates Natural Gas)	09/17	Docket No. GR- 2018-0013	Sponsored testimony supporting the class cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding. The testimony also included proposals for a revenue decoupling/ weather normalization mechanism as well as tracker accounts for certain O&M expenses and capital costs.
Missouri Gas Energy	04/17	Docket No. GR- 2017-0216	Sponsored testimony supporting the class cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding. The testimony included support for a decoupling mechanism.
Laclede Gas Company	04/17	Docket No. GR- 2017-0215	Sponsored testimony supporting the class cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding. The testimony included support for a decoupling mechanism.
Nevada Public Utilities Commiss	ion		
Southwest Gas Corporation	09/23	Docket No. 23- 09012	Sponsored testimony supporting the class cost of service,rate design, bill impact and Lead/Lag studies for a general rate case proceeding.



Sponsor	Date	Docket No.	Subject
Southwest Gas Corporation	09/21	Docket No. 21- 09001	Sponsored testimony supporting the class cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding.
Southwest Gas Corporation	02/20	Docket No. 20- 02023	Sponsored testimony supporting the class cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding.
New Hampshire Public Utilities C	ommission		
Unitil (Northern Utilities, Inc.)	8/21	Docket No. DG 21-104	Sponsored testimony supporting a revenue decoupling mechanism.
Unitil Energy Systems, Inc.	4/21	Docket No. DE 21-030	Sponsored testimony supporting a revenue decoupling mechanism.
Liberty Utilities (EnergyNorth Natural Gas) Corp. d/b/a Liberty Utilities	11/17	Docket No. DG 17-198	Sponsored testimony supporting a levelized cost analysis for approval of firm supply and transportation agreements.
Liberty Utilities d/b/a Granite State Electric Company	04/16	Docket No. DE 16-383	Adopted testimony and sponsored Lead/Lag study for a general rate case proceeding.
New Jersey Board of Public Utilit	ies		
Jersey Central Power and Light Company (FirstEnergy)	03/23	Docket No. ER23030144	Sponsored testimony supporting the class cost of service and Lead/Lag studies for a general rate case proceeding.
South Jersey Gas Company	04/22	Docket No. GR22040253	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Elizabethtown Gas Company	12/21	Docket No. GR21121254	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
South Jersey Gas Company	03/20	Docket No. GR20030243	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Elizabethtown Gas Company	04/19	Docket No. GR19040486	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Pivotal Utility Holdings, Inc. d/b/a Elizabethtown Gas Company	08/16	Docket No. GR16090826	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
New Mexico Public Regulation Co	ommission		
New Mexico Gas Company, Inc.	9/23	Case No. 23- 00255-UT	Sponsored testimony supporting the class cost of service, rate design, bill impact and weather normalization adjustment mechanisms for a general rate case proceeding.
Corporation Commission of Okla	homa		
The Empire District Electric Company	02/21	Cause No. PUD 202100163	Sponsored testimony supporting the class cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding. The proposed rate design included a three-year phase-in of the proposed rate increase.
The Empire District Electric Company	03/19	Cause No. PUD 201800133	Sponsored testimony supporting the class cost of service, rate design, bill impact and Lead/Lag studies for a general rate case proceeding.
The Empire District Electric Company	04/17	Cause No. PUD 201600468	Adopted direct testimony and sponsored rebuttal testimony supporting the revenue requirements for a general rate case proceeding. The testimony included proposals for alternative ratemaking mechanisms.
Rhode Island Public Utilities Con		I B 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Providence Gas Company	08/01 09/00 08/96	Docket No. 1673	Sponsored testimony supporting the changes in cost of gas adjustment factor related to projected under-recovery of gas costs; Filed testimony and witness for pilot hedging program to mitigate price risks to customers; Filed testimony and witness for changes in cost of gas adjustment factor related to extension of rate plan.



Date	Docket No.	Subject
08/00	Docket No. 2581	Sponsored testimony supporting the extension of a rate plan that began in 1997 and included certain modifications, including a weather normalization clause.
03/00	Docket No. 3100	Sponsored testimony supporting the de-tariff and deregulation of appliance repair service, enabling the Company to have needed pricing flexibility.
06/97	Docket No. 2581	Sponsored testimony supporting a rate plan that fixed all billing rates for three-year period; included funding for critical infrastructure investments in accelerated replacement of mains and services, digitized records system, and economic development projects.
04/97	Docket No. 2552	Sponsored testimony supporting the rate design, customer bill impact studies and retail access tariffs for commercial and industrial customers, including redesign of cost of gas adjustment clause, for a rate design proceeding.
02/96	Docket No. 2374	Sponsored testimony supporting the rate design, customer bill impact studies and retail access tariffs for largest commercial and industrial customers for a rate design proceeding.
01/96	Docket No. 2076	Sponsored testimony supporting the rate reclassification of customers into new rate classes, rate design (including introduction of demand charges), and customer bill impact studies for a rate design proceeding.
11/92	Docket No. 2025	Sponsored testimony supporting the Integrated Resource Plan filing, including a performance-based incentive mechanism.
10/23	Case No. 00015513	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
06/23	Case No. 00014399	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
06/22	Case No. 00009896	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
12/19	GUD No. 10928	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
11/19	GUD No. 10920	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
08/18	GUD No. 10766	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
06/18	GUD No. 10739	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
11/17	GUD No. 10669	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
06/17	GUD No. 10656	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
01/17	GUD No. 10580	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
	08/00 03/00 06/97 04/97 02/96 01/96 11/92 10/23 06/23 06/23 06/22 12/19 11/19 08/18 11/17 06/17	08/00 Docket No. 2581 03/00 Docket No. 3100 06/97 Docket No. 2581 04/97 Docket No. 2552 02/96 Docket No. 2374 01/96 Docket No. 2076 11/92 Docket No. 2025 10/23 Case No. 00015513 06/23 Case No. 00014399 06/22 Case No. 00009896 12/19 GUD No. 10928 11/19 GUD No. 10739 06/18 GUD No. 10739 11/17 GUD No. 10656 06/17 GUD No. 10656



Sponsor	Date	Docket No.	Subject
CenterPoint Energy – Texas Gulf Division	11/16	GUD No. 10567	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Public Utility Commission of Tex	as		
CenterPoint Energy Houston Electric, LLC	04/19	Docket No. 49421	Sponsored testimony supporting the Lead/Lag study for a general rate case proceeding.
Vermont Public Utilities Commiss	A STATE OF THE STA		
Vermont Gas Systems	12/12	Docket No. 7970	Sponsored testimony describing the market served by \$90 million natural gas expansion project to Addison County, VT. Also described the terms and economic benefits of a special contract with International Paper.
Vermont Gas Systems	02/11	Docket No. 7712	Sponsored testimony supporting the market evaluation and analysis for a system expansion and reliability regulatory fund.
Virginia State Corporation Comm	ission		
Shenandoah Valley Electric Cooperative	01/24	Case No. PUR- 2023-00207	Sponsored report and studies related to revenue requirements, class cost of service, rate design, and bill impact analysis for a streamlined application to increase base rates.
American Electric Power - Appalachian Power Company	3/23	Case No. PUR- 2023-00002	Sponsored testimony supporting the Lead/Lag study for the 2023 triennial review of base rates, terms, and conditions.
Rappahannock Electric Cooperative	10/22	Case No. PUR- 2022-00160	Sponsored report and studies related to revenue requirements, class cost of service, rate design, and bill impact analysis for a streamlined application to increase base rates.
American Electric Power - Appalachian Power Company	3/20	Case No. PUR- 2020-00015	Sponsored testimony supporting the Lead/Lag study for the 2020 triennial review of base rates, terms, and conditions.
West Virginia Public Service Con	nmission		
Monongahela Power Company and The Potomac Edison Company (FirstEnergy)	06/23	Case No. 23- 0460-E-42T	Sponsored testimony supporting the class cost of service, rate design, bill impact and lead-lag studies for a general rate case proceeding.
Nova Scotia Utility and Review B	oard		
Nova Scotia Power	01/22	Matter No. M10431	Sponsored evidence supporting the cash working capital requirement and lead/Lag study for a general rate case proceeding.
Ontario Energy Board			
Toronto Hydro-Electric System Limited	11/23	Docket No. EB- 2023-0195	Sponsored evidence supporting Toronto Hydro's Custom Rate Framework. Prepared research and analysis evaluating the appropriateness of the Rate Framework in the context of how other electric utility ratemaking practices have responded to developments in the energy industry.
Ontario Energy Association	01/21	Docket No. EB- 2020-0133	Sponsored evidence regarding policies and ratemaking treatment related to COVID-19 costs in U.S. and Canadian regulatory jurisdictions. The evidence was used to support Ontario Energy Association's response to Staff's proposals
Commission of Canada Energy R	secular seconds		
Trans-Northern Pipelines, Inc.	06/23	Docket No. RH- 001-2023	Sponsored evidence related to application for approval of incentive tolls.

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Cash Working Capital Requirement Summary

Line	Description	¥ 4	Test Year Amount	Avera	Average Daily Amount	Revenue Lag	Ref.	Expense Lead	Ref.	Net (Lead) / Lag Days	Worki Req	Working Capital Requirement
~	Operation and Maintenance Expenses	69	1									
2	Less: Amortization of Prepayments		1									
m	Less: Revenue Transmission of Others											
4	Less: Long-Term Incentive Compensation											
S	Less: Transportation Depreciation		1									
ဖ	Net Operations and Maintenance Expenses	↔		↔	ı	51.28	٨	(44.94)	В	6.34	↔	ı
7	Income Taxes											
∞ (Current Federal Income Taxes			↔		51.28	∢	(37.00)	O	14.28	69	ī
n ⊊	Deterred income Taxes Total Income Taxes	€.	0	€.	. 1	0.00		0.00		0.00	65	d
	Taxes Other Than Income Taxes											
12	Payroll Taxes	€	,	↔	1	51.28	∢	(41.00)		10.28	s	5
5	State Franchise Taxes				1	51.28	∢	47.00	Ш	98.28		ï
4	Local Franchise Taxes		ï		ı	51.28	∢	10.00	ш	61.28		Ē
15	Ad Valorem Tax		•		1	51.28	∢	(218.00)	O	(166.72)		1
16	Taxes Other Than Income Taxes	↔	ı.	↔	ı							
17	Depreciation Expense	ь		↔		00.00		0.00		00.00	ω	1
6 0	Return	69	x	↔	115	00:00		0.00		00:00	69	T
19	Subtotal	↔	1	₩.	1						s	
27	Average Daily Bank Balances Working Funds and Other								ェー		8	4,147,041 (8,198,705)
22	Total	↔	ı	ss							\$	(4,051,664)

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Revenue Collection Lag

	51.28	Composite Revenue Collection Days	4
WP A-2	34.62	Collection Lag	က
WP A-1	1.45	Billing Lag	7
365/12/2	15.21	Service Period Lag	_
Reference	Revenue Lag	Description	Line

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 O&M Expenses

				(Lead) / Lag			
Line	Description		Amount	Days	Reference		Dollar Days
~	Regular Payroll Expenses	↔	142,953,429	(22.16)	WP B, B-1, B-3	↔	(3,168,017,564)
7	Short-Term Incentive Compensation Expenses		11,029,927	(245.31)	WP B, B-2, B-4		(2,705,750,884)
က	Benefits Expenses		50,911,768	(18.60)	WP B, B-7		(947,103,557)
4	Labor-Related - Subtotal	\$	204,895,124	(33.29)		\$	(6,820,872,005)
5	Intercompany Expenses	↔	255,571,918	(32.58)	WP B-5, B-8	↔	(8,326,902,780)
ဖ	Electric Transmission - by Others		693,809,766	(52.62)	WP B-5		(36,508,762,364)
7	Other Non-Labor O&M Expenses		47,033,314	(49.56)	WP B-5, B-6		(2,331,112,783)
∞	Non-Labor O&M Expenses	ļ	996,414,998	(47.34)			(47,166,777,927)
თ	Total O&M Expenses	↔	\$ 1,201,310,122	(44.94)		↔	(53,987,649,933)

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Federal Income Tax

Line Description Start End Service Period Midpoint of Midpoint of Due Percent of Taxes Midpoint to (Lead) / Lead/ Le								(Lead) / Lag Days Days from	-ag Days
Description Start End Service Period Payment Date Due Payment Date Fourth Quarter 1/1/2022 12/31/2022 (182.50) 12/15/2022 25.00% (166.50) (166.50) First Quarter 1/1/2023 12/31/2023 (182.50) 4/15/2023 25.00% 77.50 Second Quarter 1/1/2023 12/31/2023 (182.50) 6/15/2023 25.00% 16.50 Third Quarter 1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50)			Service Period	Service Period	Midpoint of			Midpoint to	(Lead) / Lag
1/1/2022 12/31/2022 (182.50) 12/15/2022 25.00% (166.50) (1/1/2023 12/31/2023 (182.50) 6/15/2023 25.00% 77.50 1/1/2023 12/31/2023 (182.50) 6/15/2023 25.00% 16.50 1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50) (1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50)	Line	Description	Start		Service Period	Payment Date	Due	Payment Date	
1/1/2022 12/31/2022 (182.50) 12/15/2022 25.00% (166.50) (1/1/2023 12/31/2023 (182.50) 4/15/2023 25.00% 77.50 1/1/2023 12/31/2023 (182.50) 6/15/2023 25.00% 16.50 1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50) (1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50) (1/1/2023 12/31/2023 (182.50) 9/15/2023 (182.50) (1/1/2023 12/31/2023 (182.50) 9/15/2023 (182.50) (1/1/2023 12/31/2023 (182.50) 9/15/2023 (182									
1/1/2023 12/31/2023 (182.50) 4/15/2023 25.00% 77.50 1/1/2023 12/31/2023 (182.50) 6/15/2023 25.00% 16.50 1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50) (75.50)	_	Fourth Quarter	1/1/2022	12/31/2022	(182.50)	12/15/2022	25.00%	(166.50)	(41.63)
. 1/1/2023 12/31/2023 (182.50) 6/15/2023 25.00% 16.50 1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50)	7	First Quarter	1/1/2023	12/31/2023	(182.50)	4/15/2023	25.00%	77.50	19.38
1/1/2023 12/31/2023 (182.50) 9/15/2023 25.00% (75.50)	က	Second Quarter	1/1/2023	12/31/2023	(182.50)	6/15/2023	25.00%	16.50	4.13
	4	Third Quarter	1/1/2023	12/31/2023	(182.50)	9/15/2023	25.00%	(75.50)	(18.88)
	Ŋ	Federal Income Tax (Le	Lead) / Lag Days						(37.00)

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Payroll Taxes

				(Lead) / Lag			
Line	Description		Amount	Days	Reference		Dollar Days
_	FICA	₩	26,366,617	(40.90)	WP D-1	₩	(1,078,273,579)
7	State & Federal Unemployment		279,351	(26.96)	WP D-2, D-3		(7,530,785)
က	Total	⇔	26,645,969	(40.75)		\$	(1,085,804,365)

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Texas Margin Tax

						(Lead) / Lag Days Pavment	ag Days
		Service Period	Service Period Service Period Midpoint of	Midpoint of	Payment Due	ᆜ	Total (Lead)
Line	Description	Start	End	Service Period	Date	Days	/ Lag Days
_	January 2023	01/01/23	01/31/23	(15.50)	5/15/2023	(104.00)	(119.50)
7	February 2023	02/01/23	02/28/23	(14.00)	5/15/2023	(76.00)	(00.06)
က	March 2023	03/01/23	03/31/23	(15.50)	5/15/2023	(45.00)	(00.20)
4	April 2023	04/01/23	04/30/23	(15.00)	5/15/2023	(15.00)	(30.00)
Ŋ	May 2023	05/01/23	05/31/23	(15.50)	5/15/2023	16.00	0.50
9	June 2023	06/01/23	06/30/23	(15.00)	5/15/2023	46.00	31.00
7	July 2023	07/01/23	07/31/23	(15.50)	5/15/2023	77.00	61.50
∞	August 2023	08/01/23	08/31/23	(15.50)	5/15/2023	108.00	92.50
တ	September 2023	09/01/23	09/30/23	(15.00)	5/15/2023	138.00	123.00
6	October 2023	10/01/23	10/31/23	(15.50)	5/15/2023	169.00	153.50
1	November 2023	11/01/23	11/30/23	(15.00)	5/15/2023	199.00	184.00
12	December 2023	12/01/23	12/31/23	(15.50)	5/15/2023	230.00	214.50
13	Average						46.71

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

ead) / Weighted Dollar- ays Days	73.216) E			0,					0 216,409		0 416,092			2,1							Ŕ	()				7	_	0 295,618		`		_	0 171,941			2,1					œ́		.,		47.508
Payment (Lead) / Lag Total (Lead) / Days Lag Days	30.00						30.00 14.50		30.00 14.50	30.00 14.50	30.00 14.50	30.00 14.50		•	•					•				•	•	•			30.00 14.50			•	•													30.00
Pay Payment (Lead Amount D	5 049											28,696 30																	20,387 30																	987 30
Later of Due Date / Payment Date	10/1/2022 \$		10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022
Due Date	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022
Midpoint of Service Period Payment Date	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022		_	_		_		10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022		- \	_	_	10/1/2022	_	_	_	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022
	(15 50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)			(15.50)		(15.50)	(15.50)	(15.50)	(15.50)	(15.50)		_	_	(15.50)
Service Period Service Period Start End	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	7	7	=	10/31/2022	7	7	10/31/2022	7	7	10/31/2022	7	10/31/2022	Ξ:	=	10/31/2022	10/31/2022	10/31/2022	= =	2 =	10/31/2022	7		10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022	10/31/2022				10/31/2022	10/31/2022	10/31/2022
Service Period Start	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022	10/1/2022
Description	Bayon Vista	Baytown	Beach City	Beaslev	Bellaire	Bonney Village	Brazos	Brookshire	Brookside Village	Bunker Hill Village	Clear Lake Shores	Clute	Cove	Danbury	Deer Park	East Bernard	Fairchilds	Freeport	Friendswood	Fulshear	Galena Park	Galveston	Hedwig	Hilcrest Village	Hilshire Village	Hitchcock	Houston	Humble	Hunter Creek Village	Jacillo City Jamaica Beach	Jersev Village	Jones Creek	Katy	Kemah	Kendleton	La Porte	Lake Jackson	Liverpool	Magnolia	Meadows Place	Missouri City	Mont Belvieu	Morgans Point	Nassau Bay	Old River Wintree	Orchard
Line	-	. ~	ım	4	Ŋ	9	7	00	o	10	7	12	5	4	15	16	17	9	19	20	21	22	23	24	25	56	27	8 78	53	3 8	32	33	34	35	36	37	38	39	9	41	42	43	4	2 5	94	47

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Service Period Service Postion Service Postion Start 10/1/2022 1 10/1/2022 1	Service Period Service Start En 10/1/2022 10/3	Service En 10/3 10/3		Midpoint of ervice Period F (15.50) (15.50)	Midpoint of Service Period Payment Date (15.50) 10/1/2022 (15.50) 10/1/2022	Due Date 10/1/2022 10/1/2022	Later of Due Date / Payment Date 10/1/2022	Payment Amount 383,636 2,485	Payment (Lead) / Lag Days 30.00	Total (Lead) / Lag Days 14.50	Weighted Dollar- Days 5,562,718
Village 10/1/2022 1 10/1/2022 1 10/1/2022 1		10/3	0/31/2022 0/31/2022 0/31/2022	(15.50) (15.50)	10/1/2022	10/1/2022	10/1/2022	22,702 2,941	30.00	2.4.50 0.4.50	329,173 329,173 42,640
10/1/2022 1 10/1/2022 1	~ ~	10/3	0/31/2022 0/31/2022	(15.50) (15.50)	10/1/2022 10/1/2022	10/1/2022 10/1/2022	10/1/2022 10/1/2022	1,465 34,910	30.00	14.50 14.50	21,236 506,202
Richwood 10/31/2022 10/31/2022 Rosenberg 10/31/2022 10/31/2022		10/31/	2022 2022	(15.50) (15.50)	10/1/2022 10/1/2022	10/1/2022 10/1/2022	10/1/2022 10/1/2022	9,560 122,622	30:00 30:00	14.50 14.50	138,623 1,778,019
10/1/2022 1	~ ~	10/31/2	022	(15.50)	10/1/2022	10/1/2022	10/1/2022	3,259	30.00	14.50	47,253
10/1/2022 1		10/31/2	022	(15.50)	10/1/2022	10/1/2022	10/1/2022	3,571 34,029	30.00	14.50	51,782 493,424
ook 10/1/2022 1	~ ~	10/31/20	222	(15.50)	10/1/2022	10/1/2022	10/1/2022	33,168	30.00	14.50	480,931
10/7/2022 1		10/31/20	222	(15.50)	10/1/2022	10/1/2022	10/1/2022	2,751 2,751	30.00 30.00	14.50	39,888
South Houston 10/1/2022 10/31/2022		10/31/20	22	(15.50)	10/1/2022	10/1/2022	10/1/2022	35,348	30.00	14.50	512,547
		10/31/20	7 27	(15.50)	10/1/2022	10/1/2022	10/1/2022	15,295	30.00	14.50	221.773
10/1/2022	_	10/31/20	322	(15.50)	10/1/2022	10/1/2022	10/1/2022	114,359	30.00	14.50	1,658,209
10/1/2022 1	~ ~	10/31/20	222	(15.50)	10/1/2022	10/1/2022	10/1/2022	2,853	30.00	14.50	41,369
Sugar Land 10/1/2022 10/31/2022 Surfside Beach 10/31/2022 10/31/2022		10/31/20	7 27	(15.50) (15.50)	10/1/2022	10/1/2022	10/1/2022	5,661	30.00	14.50	4,901,91 <i>2</i> 82,081
10/1/2022	-	10/31/20	122	(15.50)	10/1/2022	10/1/2022	10/1/2022	2,151	30.00	14.50	31,186
Tiki Island 10/31/2022 10/31/2022 Tomball 10/31/2022		10/31/20	2 22	(15.50)	10/1/2022	10/1/2022	10/1/2022	6,208	30.00 30.00	14.50 14.50	90,012 863,603
10/1/2022		10/31/20	322	(15.50)	10/1/2022	10/1/2022	10/1/2022	10,546	30.00	14.50	152,910
Wallis 10/31/2022 10/31/2022 Wellis 10/31/2022 10/31/2022 10/31/2022 10/31/2022		10/31/20	227	(15.50)	10/1/2022	10/1/2022	10/1/2022	3,324	30.00	14.50 14.50	48,203 1 165 108
iversity 10/1/2022 1		10/31/20	22	(15.50)	10/1/2022	10/1/2022	10/1/2022	45,180	30.00	14.50	655,115
-akes 10/1/2022 1	_	10/31/2	222	(15.50)	10/1/2022	10/1/2022	10/1/2022	9,472	30.00	14.50	137,342
Wharton 10/31/2022 10/31/2022 Nood-alls	- ,	10/31/2	022	(15.50)	10/1/2022	10/1/2022	10/1/2022	41,706	30.00	14.50	604,735
10/1/2022 1 sta 11/1/2022 1		11/30/20	7 7 7	(15.00)	11/1/2022	11/1/2022	11/1/2022	5,049	29.00	14.00	70,691
11/1/2022	_	11/30/20	22	(15.00)	11/1/2022	11/1/2022	11/1/2022	209,326	29.00	14.00	2,930,564
Sity 11/1/2022 1	τ,	11/30/20	5 5	(15.00)	11/1/2022	11/1/2022	11/1/2022	7,942	29.00	14.00	111,188
Beasiey 11/30/2022 11/30/2022 Bellaire 14/30/202		11/30/20	77.	(15.00)	11/1/2022	11/1/2022	11/1/2022	1,843	29.00	0.47	25,805
Village 11/1/2022 1	- ~	11/30/20	22	(15.00)	11/1/2022	11/1/2022	11/1/2022	1,207	29.00	14.00	16,899
Brazos 11/1/2022 11/30/2022	_	11/30/20	122	(15.00)	11/1/2022	11/1/2022	11/1/2022	1,545	29.00	14.00	21,625
11/1/2022	_	11/30/20	22	(15.00)	11/1/2022	11/1/2022	11/1/2022	14,993	29.00	14.00	209,903
11/1/2022	_	11/30/202	2	(15.00)	11/1/2022	11/1/2022	11/1/2022	3,393	29.00	14.00	47,501
11/1/2022	_	11/30/20	55	(15.00)	11/1/2022	11/1/2022	11/1/2022	14,925	29.00	14.00	208,946
Lake Shores 11/1/2022 1	- '	11/30/20	5 5	(15.00)	11/1/2022	11/1/2022	11/1/2022	10,027	29.00	14.00	140,381
Clute 11/30/2022 11/30/2022 Clute Cove		11/30/2	022	(15.00)	11/1/2022	11/1/2022	11/1/2022	28,696	29.00	0.47	401,744
ury 11/1/2022 1		11/30/2	022	(15.00)	11/1/2022	11/1/2022	11/1/2022	3,816	29.00	6.41 00.41	53,429
rk 11/1/2022 1	_	11/30/20	322	(15.00)	11/1/2022	11/1/2022	11/1/2022	88,416	29.00	14.00	1,237,827
East Bernard 11/1/2022 11/30/2022 Fairchilds 11/30/2022		11/30/2(11/30/2()22)22	(15.00) (15.00)	11/1/2022 11/1/2022	11/1/2022 11/1/2022	11/1/2022 11/1/2022	6,739 2,255	29.00 29.00	14.00 14.00	94,343 31,574

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Line	Description	Service Period Service Period Start End		Midpoint of ervice Period	Midpoint of Service Period Payment Date	Due Date	Later of Due Date / Payment Date	Payment Amount	Payment (Lead) / Lag Days	Total (Lead) / Lag Days	Weighted Dollar- Days
5	1	2,7	44 (20(202)	77	2000,777	44.4.0000	20000	030 07	9	9	250 500
6 0	Frondersod	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	43,302	29.00	8.4	161 208
8 8	- Helidawood	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	120,11	29.00	5 5	781,030
8 5	ruisiieal O-1 D1-	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	90,'00	29.00	0.4.7	701,039
3 5	Galeria Faik	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	32,229 253 980	29.00	8.5	3 555 719
5 5	Hodivia	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	21,406	29.00	50.7	200,700,685
102	Hedwig Hilcrest Village	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	1,400	29.00	00.4	25,063
3 5	Hilshire Village	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	0.670	29.02	00.41	41.579
2 6	Litabook	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	2,970	29.00	5. 5.	910,14
5 5	Houston	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	7 882 581	29.00	8. 4 8. 6	110 356 134
102	Himble	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	83.080	29.02	14.00	1 163 126
108	Hunter Creek Village	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	20,387	29.00	00.41	285,129
109	Jacinto City	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	34.168	29.00	14.00	478,347
110	Jamaica Beach	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	5,432	29.00	14.00	76,044
11	Jersey Village	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	29,044	29.00	14.00	406,619
112	Jones Creek	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	4,634	29.00	14.00	64,874
113	Katy	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	88,012	29.00	14.00	1,232,168
114	Kemah	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	11,858	29.00	14.00	166,012
115	Kendleton	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	1,754	29.00	14.00	24,557
116	La Porte	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	213,298	29.00	14.00	2,986,172
117	Lake Jackson	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	87,181	29.00	14.00	1,220,540
118	Liverpool	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	1,989	29.00	14.00	27,848
119	Magnolia	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	11,903	29.00	14.00	166,642
120	Meadows Place	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	13,463	29.00	14.00	188,479
121	Missouri City	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	196,897	29.00	14.00	2,756,557
122	Mont Belvieu	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	568,598	29.00	14.00	7,960,368
123	Morgans Point	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	20,275	29.00	14.00	283,855
124	Nassau Bay	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	26,643	29.00	14.00	373,003
125	Old River Winfree	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	3,634	29.00	14.00	50,873
126	Orchard	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	286	29.00	14.00	13,815
127	Oyster Creek	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	51,834	29.00	14.00	725,681
128	Pasadena	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	383,636	29.00	14.00	5,370,900
129	Pine Island	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	2,485	29.00	14.00	34,784
130	Piney Point Village	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	22,702	29.00	14.00	317,822
131	Pleak	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	2,941	29.00	14.00	41,169
132	Quintana	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	1,465	29.00	14.00	20,504
133	Richmond	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	34,910	29.00	14.00	488,747
134	Richwood	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	9,560	29.00	14.00	133,843
135	Rosenberg	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	122,622	29.00	14.00	1,716,708
136	San Felipe	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	3,259	29.00	14.00	45,624
137	Sandy Point	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	3,571	29.00	14.00	49,997
138	Santa Fe	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	34,029	29.00	14.00	476,409
139	Seabrook	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	33,168	29.00	14.00	464,347
140	Sealy	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	24,821	29.00	14.00	347,498
14	Simonton	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	2,751	29.00	14.00	38,513
142	South Houston	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	35,348	29.00	14.00	494,873
43	Southside	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	8,140	29.00	14.00	113,964
144 4	Spring Valley	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	15,295	29.00	14.00	214,126

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

		Service Period Service Period		Midpoint of			Later of Due Date / Payment	Payment	Payment (Lead) / Lag	Total (Lead) /	Total (Lead) / Weighted Dollar-
Line	Description	Start	End Se	rvice Period	Service Period Payment Date	Due Date	Date	Amount	Days	Lag Days	Days
145	Stafford	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	114,359	29.00	14.00	1,601,029
146	Stagecoach	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	2,853	29.00	14.00	39,943
147	Sugar Land	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	338,063	29.00	14.00	4,732,880
148	Surfside Beach	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	5,661	29.00	14.00	79,251
149	Thompsons	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	2,151	29.00	14.00	30,111
S 1	liki Island Hambara	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	802,0	29.00	0.41	86,908
<u>.</u> 2	omball Molor	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	29,239 10,546	29.00	0.4.7	633,624
15.2	Wallel	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	0,046	29.00	8 5	141,031
5 4 5	Webster	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	3,324	29.00	00.41	1.124.932
155	West University	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	45.180	29.00	14.00	632,524
156	Weston Lakes	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	9,472	29.00	14.00	132,606
157	Wharton	11/1/2022	11/30/2022	(15.00)	11/1/2022	11/1/2022	11/1/2022	41,706	29.00	14.00	583,882
158	Needville	11/1/2022	11/30/2022	(15.00)	12/1/2022	11/1/2022	12/1/2022	7,860	(1.00)	(16.00)	(125,755)
159	Bayou Vista	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	5,049	30.00	14.50	73,216
160	Baytown	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	209,326	30.00	14.50	3,035,227
161	Beach City	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	7,942	30.00	14.50	115,159
162	Beasley	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	1,843	30.00	14.50	26,727
163	Bellaire	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	67,149	30.00	14.50	973,659
164	Bonney Village	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	1,207	30.00	14.50	17,503
165	Brazos	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	1,545	30.00	14.50	22,398
166	Brookshire	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	14,993	30.00	14.50	217,399
167	Brookside Village	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	3,393	30.00	14.50	49,197
168	Bunker Hill Village	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	14,925	30.00	14.50	216,409
169	Clear Lake Shores	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	70,07	30.00	04.50	145,395
2,7	Clure	12/1/2022	12/31/2022	(15.50)	7707/1/71	12/1/2022	2202/1/21	28,696	30.00	06.41	416,092
171	Cove	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	3,700	30.00	0.4 0.7 0.7	55,760
173	Deer Dark	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	88.416	30.00	1.50	1 282 035
174	East Bernard	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	6.739	30.00	14.50	97.713
175	Fairchilds	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	2,255	30.00	14.50	32.701
176	Freeport	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	43,362	30.00	14.50	628,753
177	Friendswood	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	11,521	30.00	14.50	167,058
178	Fulshear	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	55,789	30.00	14.50	808,933
179	Galena Park	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	52,229	30.00	14.50	757,322
180	Galveston	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	253,980	30.00	14.50	3,682,709
[8]	Hedwig	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	21,406	30.00	14.50	310,388
182	Hilcrest Village	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	7,817	30.00	14.50	26,349
183	Hilshire Village	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	2,970	30.00	14.50	43,064
184	Hitchcock	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	18,445	30.00	14.50	267,448
185	Houston	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	7,882,581	30.00	14.50	114,297,424
9 1	Humble 11t. O 1.3 (iii	12/1/2022	12/31/2022	(15.50)	7707/1/71	12/1/2022	7707/1/71	83,080	30.00	14.50	1,204,666
18/	Hunter Creek Village	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	7202/1/21	20,387	30.00	14.50	295,618
8 6	Jacinto Oity	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	34,108	30.00	00:47	495,430
190	Jersev Village	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	29.044	30.00	14.50	421.141
191	Jones Creek	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	4,634	30.00	14.50	67,191
192	Katy	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	88,012	30.00	14.50	1,276,174

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

	ć	Service Period Service Period		Midpoint of			Later of Due Date / Payment	Payment	Payment (Lead) / Lag	Total (Lead) /	Total (Lead) / Weighted Dollar-
LINe	Description	Start	End Sel	Nice Period	Service Period Payment Date	Due Date	Date	Amount	Days	Lag Days	Days
193	Kemah	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	11,858	30.00	14.50	171,941
194	Kendleton	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	1,754	30.00	14.50	25,434
195	La Porte	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	213,298	30.00	14.50	3,092,821
196	Lake Jackson	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	87,181	30.00	14.50	1,264,130
197	Liverpool	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	1,989	30.00	14.50	28,842
200	Wagnolla	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	11,903	30.00	14.50	172,594
199	Weadows Place	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	13,463	30.00	14.50	195,211
200	Missouri City	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	196,897	30:00	14.50	2,855,005
201	Mont Belvieu	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	568,598	30.00	14.50	8,244,667
707	Morgans Point	7707/1/71	72/02/12/21	(15.50)	7707/1/71	7707/1/71	7707/1/71	20,275	30.00	14.50	293,992
203	Nassau Bay Old Biver Winfess	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	26,643	30.00	14.50	386,325
2 6		12/1/2022	12/31/2022	(00.00)	12/1/2022	12/1/2022	12/1/2022	0,00	00.00	5 5	02,030
202	Orchard Ovster Creek	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	987	30.00	14.50	751 598
202	Pasadena	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	383,636	30.05	14.50	5 562 718
200	Pine Island	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	2 485	30.05	14.50	36.027
500	Piney Point Villade	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	22, 702	30.00	14.50	329 173
210	Pleak	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	2.941	30.00	14.50	42.640
211	Quintana	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	1.465	30.00	14.50	21,236
212	Richmond	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	34,910	30.00	14.50	506,202
213	Richwood	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	9,560	30.00	14.50	138,623
214	Rosenberg	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	122,622	30.00	14.50	1,778,019
215	San Felipe	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	3,259	30.00	14.50	47,253
216	Sandy Point	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	3,571	30.00	14.50	51,782
217	Santa Fe	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	34,029	30.00	14.50	493,424
218	Seabrook	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	33,168	30.00	14.50	480,931
219	Sealy	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	24,821	30.00	14.50	329,909
220	Simonton	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	2,751	30.00	14.50	39,888
221	South Houston	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	35,348	30.00	14.50	512,547
222	Southside	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	8,140	30.00	14.50	118,034
223	Spring Valley	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	15,295	30.00	14.50	221,773
224	Stafford	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	114,359	30.00	14.50	1,658,209
225	Stagecoach	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	2,853	30.00	14.50	41,369
226	Sugar Land	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	338,063	30.00	14.50	4,901,912
227	Surfside Beach	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	5,661	30.00	14.50	82,081
228	Thompsons	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	2,151	30.00	14.50	31,186
229	Tiki Island	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	6,208	30.00	14.50	90,012
230	Tomball	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	59,559	30.00	14.50	863,603
231	Waller	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	10,546	30.00	14.50	152,910
232	Wallis	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	3,324	30.00	14.50	48,203
233	Webster	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	80,352	30.00	14.50	1,165,108
234	West University	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	45,180	30.00	14.50	655,115
235	Weston Lakes	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	9,472	30.00	14.50	137,342
236	Wharton	12/1/2022	12/31/2022	(15.50)	12/1/2022	12/1/2022	12/1/2022	41,706	30.00	14.50	604,735
237	Needville	12/1/2022	12/31/2022	(15.50)	12/30/2022	12/1/2022	12/30/2022	7,860	1.00	(14.50)	(113,965)
0 0	Bayou Visia	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	0,049	20.00	14.30	017'57
240	Baytown Beach Citv	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	209,326 7,942	30.00	14.50	3,035,227
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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

11/2023 11/12023	1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023	2023 2023 2023 2023 2023 2023 2023 2023		
1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023		1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023	1/1/2023 1/1	(15.50) 1/1/2023 1/1/2023 (15.50) 1/1/2023 1/1/2
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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Line	Description	Service Period Service Period Start End		Midpoint of ervice Period	Midpoint of Service Period Payment Date	Due Date	Later of Due Date / Payment Date	Payment Amount	Payment (Lead) / Lag Days	Total (Lead) / Lag Days	Weighted Dollar- Davs
I			I .	1							
	Pleak	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	2,941	30.00	14.50	42,640
	Quintana	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	1,465	30.00	14.50	21,236
	Richmond	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	34,910	30.00	14.50	506,202
	Richwood	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	9,560	30.00	14.50	138,623
	Rosenberg	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	122,622	30.00	14.50	1,778,019
	San Felipe	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	3,259	30.00	14.50	47,253
	Sandy Point	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	3,571	30.00	14.50	51,782
	Santa Fe	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	34,029	30.00	14.50	493,424
	Seabrook	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	33,168	30.00	14.50	480.931
	Sealv	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	24.821	30.00	14.50	359,909
	Simonton	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	2 751	30 00	14.50	39,888
	South Houston	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	35.348	30.00	14.50	512.547
	Southside	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	8 140	30.05	14 50	118 034
	Spring Valley	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	15 295	30.00	14.50	221 773
	Stafford	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	114 359	30.05	14 50	1 658 209
	Stadecoach	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	2,853	30.05	14 50	41 369
	Sugar and	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	338 063	30.00	14.50	4 901 912
	Sufside Beach	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	5,661	30.00	14.50	1,000,000
	Thompsons	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	2 151	30.00	14 50	31 186
	Tiki Island	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	6,208	30.05	14.50	90,100
	Tomball	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	59.559	30.00	14.50	863,603
	Waller	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	10.546	30.00	14.50	152,910
	Wallis	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	3,324	30.00	14.50	48,203
	Webster	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	80,352	30.00	14.50	1,165,108
	West University	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	45,180	30.00	14.50	655,115
	Weston Lakes	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	9,472	30.00	14.50	137,342
	Wharton	1/1/2023	1/31/2023	(15.50)	1/1/2023	1/1/2023	1/1/2023	41,706	30.00	14.50	604,735
	Needville	1/1/2023	1/31/2023	(15.50)	1/17/2023	1/1/2023	1/17/2023	7,860	14.00	(1.50)	(11,789)
	Bayou Vista	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	5,049	27.00	13.00	65,642
	Baytown	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	209,326	27.00	13.00	2,721,238
	Beach City	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	7,942	27.00	13.00	103,246
	Beasley	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	1,843	27.00	13.00	23,962
	Bellaire	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	67,149	27.00	13.00	872,936
	Bonney Village	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	1,207	27.00	13.00	15,692
	Brazos	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	1,545	27.00	13.00	20,081
	Brookshire	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	14,993	27.00	13.00	194,910
	Brookside Village	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	3,393	27.00	13.00	44,108
	Bunker Hill Village	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	14,925	27.00	13.00	194,021
	Clear Lake Shores	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	10,027	27.00	13.00	130,354
	Clute	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	28,696	27.00	13.00	373,048
	Cove	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	3.708	27.00	13.00	48.199
	Danbury	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	3,816	27.00	13.00	49,612
	Deer Park	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	88,416	27.00	13.00	1,149,411
	East Bernard	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	6,739	27.00	13.00	87,604
	Fairchilds	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	2,255	27.00	13.00	29,318
	Freeport	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	43,362	27.00	13.00	563,710
	Friendswood	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	11,521	27.00	13.00	149,776
	Fulshear	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	55,789	27.00	13.00	725,251

Exhibit TSL-3 Page 13 of 31

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

20100023 20280023 (14,00) 20100023 20100023 20283-980 7100 100 100 2010023 20100023 20280023 (14,00) 2010023 2010023 20283-980 100 100 100 200.73 20100023 20280023 (14,00) 2010023 <		Description	Service Period Service Period Start End		Midpoint of Service Period Payment Date	ayment Date	Due Date	Later of Due Date / Payment Date	Payment Amount	Payment (Lead) / Lag Days	Total (Lead) / Lag Days	Weighted Dollar- Days
22882023 (14,00) 27/10203	Galena Park		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	52,229	27.00	13.00	678,978
22820223 (1400) 21/10223 <	Galveston		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	253,980	27.00	13.00	3,301,739
22882022 (1400) 21/12023 <	Hedwig		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	21,406	27.00	13.00	278,279
2282022 (1400) 21/10223 21/1023 21/2023 21/1023 <t< td=""><td>Hilcrest Village</td><td></td><td>2/1/2023</td><td>2/28/2023</td><td>(14.00)</td><td>2/1/2023</td><td>2/1/2023</td><td>2/1/2023</td><td>1,817</td><td>27.00</td><td>13.00</td><td>23,624</td></t<>	Hilcrest Village		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	1,817	27.00	13.00	23,624
2.282023 (14.00) 27/12023	Hishire Village		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	2,970	27.00	13.00	38,609
2.282,023 (14,00) 21/12023	HITCHCOCK		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	18,445	27.00	13.00	739,781
2.282,023 (14,00) 2.17,023	Houston Lumble		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	1,862,387	27.00	5.00	102,473,553
2.128.02.23 2.112.02.3 2.112.	Turnible		2/11/2023	2/20/2023	(14:00)	2/1/2023	2/1/2023	2/11/2023	00,000	27.00	5 5	1,060,046
2.288.2023 (14.00) 21/2023	luntel Cleek Village		2/1/2023	2/20/2023	(14:00)	2/1/2023	2/1/2023	2/1/2023	34.168	27.00	5.50	444 179
2128/2023 (14,00) 21/12023	Jamaica Reach		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	5,100	27.00	5.50	70.612
2128/2023 (460) 21/2023 <t< td=""><td>Jersev Village</td><td></td><td>2/1/2023</td><td>2/28/2023</td><td>(14.00)</td><td>2/1/2023</td><td>2/1/2023</td><td>2/1/2023</td><td>29.044</td><td>27.00</td><td>13.00</td><td>377.574</td></t<>	Jersev Village		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	29.044	27.00	13.00	377.574
2128/2023 (14,00) 21/2023	lones Creek		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	4 634	27 00	13.00	60 241
2282023 (14,00) 21/12023 21/12023 21/12023 11/1888 27.00 13.00 2282023 (14,00) 21/12023	Katy		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	88 012	27 00	13.00	1 144 156
2585023 (14,00) 21/12023 21/12023 1/754 27.00 13.00 2282023 (14,00) 21/12023 21/12023 21/12023 21/12023 17.154 27.00 13.00 2282023 (14,00) 21/12023 21/120	Kemah		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	11.858	27 00	13.00	154 154
228/2023 (14,00) Z/1/2023	Kendleton		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	1 754	27 00	13.00	22 803
22882023 (4,00) 27/12023 <	a Porte		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	213 298	27.00	0.61	2 772 874
2/28/2023 (14,00) 2/1/2023 2/1/2023 1,989 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 1,989 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 1,989 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 196,897 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2	ake Jackson		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	87.181	27.00	13.00	1.133.358
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 1/1/2023 2/1/2023	ivernool		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	1 989	27.00	13.00	25,859
2/28/2023 (14,00) 2/1/2023	Magnolia		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	11 903	27.00	13.00	154 739
2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 196,897 27.00 13.00 2 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 196,897 27.00 13.00 7 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/275 13.00 7 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/275 13.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 13.00 2/28/2023 (14.00) 2/1/2023	Meadows Place		2/1/2023	2/28/2023	(14 00)	2/1/2023	2/1/2023	2/1/2023	13 463	27 00	13.00	175 017
2/28/2023 (14.00) 2/1/2023	Missouri City		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	196.897	27.00	13.00	2.559,660
2/28/2023 (14.00) 2/1/2023	Mont Belvieu		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	568,598	27.00	13.00	7,391,770
2728/2023 (14.00) 271/2023 271/2023 271/2023 271/2023 271/2023 271/2023 3,634 27.00 13.00 2728/2023 (14.00) 271/2023 271/2023 271/2023 13.00 13.00 2728/2023 (14.00) 271/2023 271/2023 271/2023 271/2023 13.00 2728/2023 (14.00) 271/2023 271/2023 271/2023 271/2023 271/2023 13.00 2728/2023 (14.00) 271/2023	Morgans Point		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	20,275	27.00	13.00	263,579
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 3/634 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/30 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/30 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/30 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/30 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/	Nassau Bay		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	26,643	27.00	13.00	346,360
2288/2023 (14.00) 21/12023	Old River Winfree		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	3,634	27.00	13.00	47,240
2/28/2023 (14,00) 2/1/2023	Orchard		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	286	27.00	13.00	12,828
2/28/2023 (14,00) 2/1/2023	Oyster Creek		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	51,834	27.00	13.00	673,847
2/28/2023 (14,00) 2/1/2023	Pasadena		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	383,636	27.00	13.00	4,987,264
2/28/2023 (14,00) 2/1/2023	Pine Island		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	2,485	27.00	13.00	32,300
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 1,465 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 1,465 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 12,662 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,571 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,571 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,571 27.00 13.00 2/28/2023 (14,00) 2/1/2023 <td>Piney Point Village</td> <td></td> <td>2/1/2023</td> <td>2/28/2023</td> <td>(14.00)</td> <td>2/1/2023</td> <td>2/1/2023</td> <td>2/1/2023</td> <td>22,702</td> <td>27.00</td> <td>13.00</td> <td>295,121</td>	Piney Point Village		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	22,702	27.00	13.00	295,121
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 1,465 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 12,650 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 12,622 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,571 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,671 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,168 27.00 13.00 2/28/2023 (14,00) 2/1/2023 <td>Pleak</td> <td></td> <td>2/1/2023</td> <td>2/28/2023</td> <td>(14.00)</td> <td>2/1/2023</td> <td>2/1/2023</td> <td>2/1/2023</td> <td>2,941</td> <td>27.00</td> <td>13.00</td> <td>38,229</td>	Pleak		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	2,941	27.00	13.00	38,229
2/28/2023 (14,00) 271/2023 271/2023 34,910 27.00 13.00 2/28/2023 (14,00) 271/2023 271/2023 271/2023 12.00 13.00 2/28/2023 (14,00) 271/2023 271/2023 27.00 13.00 13.00 2/28/2023 (14,00) 271/2023 271/2023 271/2023 3,571 27.00 13.00 2/28/2023 (14,00) 271/2023 271/2023 271/2023 34,029 27.00 13.00 2/28/2023 (14,00) 271/2023 271/2023 271/2023 33,168 27.00 13.00 2/28/2023 (14,00) 271/2023 271/2023 271/2023 271/2023 271/2023 271/2023 271/2023 271/2023 13.00 2/28/2023 (14,00) 271/2023 271/2023 271/2023 271/2023 13.00 2/28/2023 (14,00) 271/2023 271/2023 271/2023 271/2023 13.00 2/28/2023 (14,00) 271/2023 271/2023 <td>Quintana</td> <td></td> <td>2/1/2023</td> <td>2/28/2023</td> <td>(14.00)</td> <td>2/1/2023</td> <td>2/1/2023</td> <td>2/1/2023</td> <td>1,465</td> <td>27.00</td> <td>13.00</td> <td>19,039</td>	Quintana		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	1,465	27.00	13.00	19,039
2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 12/2/622 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 1/2/622 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 3,559 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 3,671 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 33,168 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 33,168 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,751 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 3,751 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,700 13.00	Richmond		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	34,910	27.00	13.00	453,836
2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 122,622 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 3,459 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 3,4029 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 3,4029 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/3,58 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,761 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 3,751 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 3,751 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 2/28/2023	Richwood		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	9,560	27.00	13.00	124,282
2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 3,259 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 3,571 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 2/28/2023 (14.00) 2/1/2023	Rosenberg		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	122,622	27.00	13.00	1,594,086
2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 3,571 27.00 13.00 2/28/2023 (14.00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 33,168 27.00 13.00 2/28/2023 (14.00) 2/1/2023	San Felipe		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	3,259	27.00	13.00	42,365
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 34,029 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/751 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 35,348 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 8,140 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 14,359 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 144,359 27.00 13.00 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023	Sandy Point		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	3,571	27.00	13.00	46,425
2/28/2023 (14,00) 2/1/2023	Santa Fe		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	34,029	27.00	13.00	442,380
2/28/2023 (14,00) 2/1/2023	Seabrook		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	33,168	27.00	13.00	431,179
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 4 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 4 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 15,295 27.00 13.00 1 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 14,359 13.00 1 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 14,359 27.00 13.00 1,4 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 13.00	Sealy		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	24,821	27.00	13.00	322,677
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 35,348 27.00 13.00 4 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 15,295 27.00 13.00 1 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 14,359 27.00 13.00 1,4 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 13.00 2/28/2023 (14,00) 2/1/2023	Simonton		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	2,751	27.00	13.00	35,762
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 8,140 27.00 13.00 1 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 11,202 13.00 1 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 114,359 27.00 13.00 1,4 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 13.00 13.00	South Houston		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	35,348	27.00	13.00	459,525
2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 15,295 27,00 13.00 1 2/28/2023 (14,00) 2/1/2023 2/1/2022 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2023 2/1/2022 2/1/2022 2/1/2022 2/1/2022 2/1/2022 2/1/2022 2/1/2022 2/1/2022 2/1/2022	Southside		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	8,140	27.00	13.00	105,824
. 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 114,359 27.00 13.00 1,4 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2,853 27.00 13.00	Spring Valley		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	15,295	27.00	13.00	198,831
; 2/28/2023 (14,00) 2/1/2023 2/1/2023 2/1/2023 2,853 27.00 13.00	Stafford		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	114,359	27.00	13.00	1,486,670
	Stagecoach		2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	2,853	27.00	13.00	37,090

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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

<u>:</u>		Service Period Service Period	Prvice Period	Midpoint of			Later of Due Date / Payment	Payment	Payment (Lead) / Lag	Total (Lead) /	Weighted Dollar-
E	Description	Start		Service Period Payment Date	гаутеп Date	Due Dale	Dale	Amount	Days	rag Days	Days
385	Surfside Beach	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	5,661	27.00	13.00	73,590
386	Thompsons	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	2,151	27.00	13.00	27,960
387	Tiki Island	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	6,208	27.00	13.00	80,701
388	Tomball	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	59,559	27.00	13.00	774,265
389	Waller	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	10,546	27.00	13.00	137,092
390	Wallis	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	3,324	27.00	13.00	43,216
391	Webster	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	80,352	27.00	13.00	1,044,579
392	West University	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	45,180	27.00	13.00	587,344
393	Weston Lakes	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	9,472	27.00	13.00	123,134
394	Wharton	2/1/2023	2/28/2023	(14.00)	2/1/2023	2/1/2023	2/1/2023	41,706	27.00	13.00	542,176
395	Prairie View	10/1/2022	12/31/2022	(46.00)	2/13/2023	2/14/2023	2/14/2023	832	(45.00)	(91.00)	(75,728)
396	Arcola	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	12,281	(45.00)	(91.00)	(1,117,604)
397	Dickinson	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	2,320	(45.00)	(91.00)	(211,118)
398	El Lago	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	18,921	(45.00)	(91.00)	(1,721,791)
336	Iowa Colony	1/1/2022	12/31/2022	(182.50)	2/14/2023	2/14/2023	2/14/2023	233,791	(45.00)	(227.50)	(53,187,393)
400	La Marque	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	8,844	(45.00)	(91.00)	(804,778)
401	League City	1/1/2022	12/31/2022	(182.50)	2/14/2023	2/14/2023	2/14/2023	110,790	(45.00)	(227.50)	(25,204,720)
402	Manvel	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	90,805	(45.00)	(91.00)	(8,263,230)
403	Oakridge North	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	13,770	(45.00)	(91.00)	(1,253,088)
404	Pattison	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	8,458	(45.00)	(91.00)	(769,704)
405	Pearland	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	829,597	(45.00)	(91.00)	(75,493,290)
406	Shoreacres	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	10,687	(45.00)	(91.00)	(972,518)
407	Taylor Lake Vill	10/1/2022	12/31/2022	(46.00)	2/14/2023	2/14/2023	2/14/2023	23,731	(45.00)	(91.00)	(2,159,480)
408	Bayou Vista	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	5,049	30.00	14.50	73,216
409	Baytown	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	209,326	30.00	14.50	3,035,227
410	Beach City	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	7,942	30.00	14.50	115,159
411	Beasley	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	1,843	30.00	14.50	26,727
412	Bellaire	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	67,149	30.00	14.50	973,659
413	Bonney Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	1,207	30.00	14.50	17,503
414	Brazos	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	1,545	30.00	14.50	22,398
415	Brookshire	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	14,993	30.00	14.50	217,399
416	Brookside Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	3,393	30.00	14.50	49,197
417	Bunker Hill Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	14,925	30.00	14.50	216,409
418	Clear Lake Shores	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	10,027	30.00	14.50	145,395
419	Clute	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	28,696	30.00	14.50	416,092
420	Cove	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	3,708	30.00	14.50	23,760
421	Danbury	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	3,816	30.00	14.50	55,337
422	Deer Park	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	88,416	30.00	14.50	1,282,035
423	East Bernard	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	6,739	30.00	14.50	97,713
424	Fairchilds	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	2,255	30.00	14.50	32,701
425	Freeport	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	43,362	30.00	14.50	628,753
426	Friendswood	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	11,521	30.00	14.50	167,058
427	Fulshear	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	55,789	30.00	14.50	808,933
428	Galena Park	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	52,229	30.00	14.50	757,322
429	Galveston	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	253,980	30.00	14.50	3,682,709
430	Hedwig	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	21,406	30.00	14.50	310,388
431	Hilcrest Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	1,817	30.00	14.50	26,349
432	Hilshire Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	2,970	30.00	14.50	43,064

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

		Service Period Service Period		Midpoint of			Later of Due Date / Payment	Payment	Payment (Lead) / Lag	_	Weighted Dollar-
Line	Description	Start	End	ervice Period	Service Period Payment Date	Due Date	Date	Amount	Days	Lag Days	Days
433	Hitchcock	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	18,445	30.00	14.50	267,448
434	Houston	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	7,882,581	30.00	14.50	114,297,424
435	Humble	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	83,080	30.00	14.50	1,204,666
436	Hunter Creek Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	20,387	30.00	14.50	295,618
437	Jacinto City	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	34,168	30.00	14.50	495,430
438	Jamaica Beach	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	5,432	30.00	14.50	78,759
439	Jersey Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	29,044	30.00	14.50	421,141
440	Jones Creek	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	4,634	30.00	14.50	67,191
44	Katy	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	88,012	30.00	14.50	1,276,174
442	Kemah	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	11,858	30.00	14.50	171,941
443	Kendleton	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	1,754	30.00	14.50	25,434
4 4 4	La Porte	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	213,298	30.00	14.50	3,092,821
445	Lake Jackson	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	87,181	30.00	14.50	1,264,130
440	Liverpool	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	1,989	30.00	14.50	28,842
447	Magnolla	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	11,903	30.00	14.50	172,594
φ 4	Meadows Place	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	13,463	30.00	14.50	195,211
944	Missouri City	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	196,897	30.00	14.50	2,855,005
004	Mont Belvieu	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	268,298	30.00	14.50	8,244,667
451	Morgans Point	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	20,275	30.00	14.50	293,992
452	Nassau Bay	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	26,643	30.00	14.50	386,325
453	Old River Winfree	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	3,634	30.00	14.50	52,690
424	Orchard	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	987	30.00	14.50	14,308
455	Oyster Creek	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	51,834	30.00	14.50	751,598
456	Pasadena	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	383,636	30.00	14.50	5,562,718
457	Pine Island	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	2,485	30.00	14.50	36,027
458	Piney Point Village	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	22,702	30.00	14.50	329,173
459	Pleak	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	2,941	30.00	14.50	42,640
460	Quintana	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	1,465	30.00	14.50	21,236
461	Richmond	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	34,910	30.00	14.50	506,202
462	Richwood	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	9,560	30.00	14.50	138,623
463	Rosenberg	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	122,622	30.00	14.50	1,778,019
464	San Felipe	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	3,259	30.00	14.50	47,253
465	Sandy Point	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	3,571	30.00	14.50	51,782
466	Santa Fe	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	34,029	30.00	14.50	493,424
467	Seabrook	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	33,168	30.00	14.50	480,931
468	Sealy	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	24,821	30.00	14.50	329,909
469	Simonton	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	2,751	30.00	14.50	39,888
470	South Houston	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	35,348	30.00	14.50	512,547
471	Southside	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	8,140	30.00	14.50	118,034
472	Spring Valley	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	15,295	30.00	14.50	221,773
473	Stafford	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	114,359	30.00	14.50	1,658,209
474	Stagecoach	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	2,853	30.00	14.50	41,369
475	Sugar Land	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	338,063	30.00	14.50	4,901,912
476	Surfside Beach	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	5,661	30.00	14.50	82,081
477	Thompsons	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	2,151	30.00	14.50	31,186
0 7	IIKI Isiand Haraban	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	0,200	30.00	14.30	210,08
4 / 9 4 / 9 4 / 9	lomball Waller	3/1/2023	3/31/2023 3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	59,559 10,546	30.00	14.50 14.50	863,603 152,910
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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

<u></u>	Description	Service Period Serv	ice Period End	Midpoint of	Midpoint of Service Period Payment Date	Due Date	Later of Due Date / Payment Date	Payment Amount	Payment (Lead) / Lag Davs	Total (Lead) /	Weighted Dollar- Davs
2				2010	al a	2			a fair	a fa	
481	Wallis	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	3,324	30.00	14.50	48,203
482	Webster	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	80,352	30.00	14.50	1,165,108
483	West University	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	45,180	30.00	14.50	655,115
484 101	Weston Lakes	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	9,472	30.00	14.50	137,342
25 C 6	Wharton	3/1/2023	3/31/2023	(15.50)	3/1/2023	3/1/2023	3/1/2023	41,706	30.00	14.50	604,735
486	Needville	2/1/2023	2/28/2023	(14.00)	3/3/2023	2/1/2023	3/3/2023	7,860	(3.00)	(17.00)	(133,614)
100	Alvin	2707/1/2	12/31/2022	(182.50)	3/14/2023	2/14/2023	3/14/2023	16,691	(13.00)	(255.50)	(4,315,538)
80 4		3/1/2023	3/31/2023	(15.50)	3/31/2023	3/1/2023	3/31/2023	7,860	, 60	(15.50)	(628,121)
6 6 9 6	bayou vista	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	0,049	29.00	06.4	7 030 564
0.00	Baylowii Baat Bat	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	208,320	29.00	0.4.7	7,950,364
184 1 06	Beach City	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1,942	29.00	0.4.7	75,171,
197	Dedoley	4/1/2023	4/20/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1,045	29.00	5.5	20,000
495 494	Bonnev Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1 207	29.00	00.4	940,064
495	Brazos	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1545	29.02	14.00	21 625
496	Brookshire	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	14 993	29 00	14 00	208 803
497	Brookside Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	3,393	29.00	14.00	47.501
498	Bunker Hill Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	14,925	29.00	14.00	208,946
499	Clear Lake Shores	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	10,027	29.00	14.00	140,381
200	Clute	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	28,696	29.00	14.00	401,744
501	Cove	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	3,708	29.00	14.00	51,906
502	Danbury	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	3,816	29.00	14.00	53,429
503	Deer Park	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	88,416	29.00	14.00	1,237,827
504	East Bernard	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	6,739	29.00	14.00	94,343
505	Fairchilds	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	2,255	29.00	14.00	31,574
206	Freeport	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	43,362	29.00	14.00	607,072
202	Friendswood	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	11,521	29.00	14.00	161,298
208	Fulshear	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	55,789	29.00	14.00	781,039
209	Galena Park	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	52,229	29.00	14.00	731,207
510	Galveston	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	253,980	29.00	14.00	3,555,719
511	Hedwig	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	21,406	29.00	14.00	299,685
512	Hilcrest Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1,817	29.00	14.00	25,441
513	Hilshire Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	2,970	29.00	14.00	41,579
514	Hitchcock	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	18,445	29.00	14.00	258,226
515	Houston	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	7,882,581	29.00	14.00	110,356,134
516	Humble	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	83,080	29.00	14.00	1,163,126
217	Hunter Creek Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	20,387	29.00	14.00	285,424
518	Jacinto City	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	34,168	29.00	14.00	478,347
519	Jamaica Beach	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	5,432	29.00	14.00	76,044
520	Jersey Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	29,044	29.00	14.00	406,619
521	Jones Creek	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	4,634	29.00	14.00	64,874
522	Katy	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	88,012	29.00	14.00	1,232,168
523	Kemah	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	11,858	29.00	14.00	166,012
524	Kendleton	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1,754	29.00	14.00	24,557
525	La Porte	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	213,298	29.00	14.00	2,986,172
020	Lake Jackson	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	07,101	29.00	0.4.7	040,027,1
528	Liverpool Magnolia	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1,989	29.00	14.00	27,848
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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

<u></u>	C	Service Period Service Period		Midpoint of	Midpoint of	6	Later of Due Date / Payment	Payment	Payment (Lead) / Lag	Total (Lead) /	Total (Lead) / Weighted Dollar-
	Description	olali		IVICE PERIOR	ayıllelli Dale	Due Dale	Dale	AIIIOUIII	Days	ray Days	Days
529	Meadows Place	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	13,463	29.00	14.00	188,479
530	Missouri City	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	196,897	29.00	14.00	2,756,557
531	Mont Belvieu	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	568,598	29.00	14.00	7,960,368
532	Morgans Point	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	20,275	29.00	14.00	283,855
533	Nassau Bay	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	26,643	29.00	14.00	373,003
534	Old River Winfree	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	3,634	29.00	14.00	50,873
535	Orchard	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	286	29.00	14.00	13,815
536	Oyster Creek	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	51,834	29.00	14.00	725,681
537	Pasadena	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	383,636	29.00	14.00	5,370,900
538	Pine Island	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	2,485	29.00	14.00	34,784
539	Piney Point Village	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	22,702	29.00	14.00	317,822
540	Pleak	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	2,941	29.00	14.00	41,169
541	Quintana	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	1,465	29.00	14.00	20,504
542	Richmond	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	34,910	29.00	14.00	488,747
543	Richwood	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	9,560	29.00	14.00	133,843
544	Rosenberg	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	122,622	29.00	14.00	1,716,708
545	San Felipe	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	3,259	29.00	14.00	45,624
546	Sandy Point	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	3,571	29.00	14.00	49,997
547	Santa Fe	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	34,029	29.00	14.00	476,409
548	Seabrook	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	33,168	29.00	14.00	464,347
549	Sealy	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	24,821	29.00	14.00	347,498
550	Simonton	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	2,751	29.00	14.00	38,513
551	South Houston	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	35,348	29.00	14.00	494,873
552	Southside	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	8,140	29.00	14.00	113,964
553	Spring Valley	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	15,295	29.00	14.00	214,126
554	Stafford	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	114,359	29.00	14.00	1,601,029
555	Stagecoach	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	2,853	29.00	14.00	39,943
556	Sugar Land	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	338,063	29.00	14.00	4,732,880
222	Surfside Beach	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	5,661	29.00	14.00	79,251
558	Thompsons	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	2,151	29.00	14.00	30,111
559	Tiki Island	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	6,208	29.00	14.00	806'98
260	Tomball	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	59,559	29.00	14.00	833,824
561	Waller	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	10,546	29.00	14.00	147,637
295	Wallis	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	3,324	29.00	14.00	46,540
263	Webster	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	80,352	29.00	14.00	1,124,932
264	West University	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	45,180	29.00	14.00	632,524
265	Weston Lakes	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	9,472	29.00	14.00	132,606
266	Wharton	4/1/2023	4/30/2023	(15.00)	4/1/2023	4/1/2023	4/1/2023	41,706	29.00	14.00	583,882
267	Needville	4/1/2023	4/30/2023	(15.00)	5/1/2023	4/1/2023	5/1/2023	7,860	(1.00)	(16.00)	(125,755)
268	Bayou Vista	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	5,049	30.00	14.50	73,216
269	Baytown	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	209,326	30.00	14.50	3,035,227
570	Beach City	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	7,942	30.00	14.50	115,159
571	Beasley	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	1,843	30.00	14.50	26,727
572	Bellaire	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	67,149	30.00	14.50	973,659
573	Bonney Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	1,207	30.00	14.50	17,503
574	Brazos	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	1,545	30.00	14.50	22,398
575	Brookshire Procleids Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	14,993	30.00	14.50	217,399
9/6	Brookside Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	3,393	30.00	14.50	49,197

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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

		Service Period Service Period		Midpoint of			Later of Due Date / Payment	Payment	Payment (Lead) / Lag	~	Weighted Dollar-
Line	Description	Start	End	Service Period Payment Date	Payment Date	Due Date	Date	Amount	Days	Lag Days	Days
577	Bunker Hill Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	14,925	30.00	14.50	216,409
218	Clear Lake Shores	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	10,027	30.00	14.50	145,395
579	Clute	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	28,696	30.00	14.50	416,092
280	Cove	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	3,708	30.00	14.50	53,760
281	Danbury	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	3,816	30.00	14.50	55,337
582	Deer Park	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	88,416	30.00	14.50	1,282,035
583	East Bernard	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	6,739	30.00	14.50	97,713
584	Fairchilds	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	2,255	30.00	14.50	32,701
585	Freeport	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	43,362	30.00	14.50	628,753
586	Friendswood	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	11,521	30.00	14.50	167,058
287	Fulshear	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	55,789	30.00	14.50	808,933
588	Galena Park	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	52,229	30.00	14.50	757,322
589	Galveston	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	253,980	30.00	14.50	3,682,709
290	Hedwig	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	21,406	30.00	14.50	310,388
591	Hilcrest Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	1,817	30.00	14.50	26,349
592	Hilshire Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	2,970	30.00	14.50	43,064
593	Hitchcock	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	18,445	30.00	14.50	267,448
594	Houston	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	7,882,581	30.00	14.50	114,297,424
595	Humble	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	83,080	30.00	14.50	1,204,666
596	Hunter Creek Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	20,387	30.00	14.50	295,618
265	Jacinto City	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	34,168	30.00	14.50	495,430
598	Jamaica Beach	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	5,432	30.00	14.50	78,759
599	Jersey Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	29,044	30.00	14.50	421,141
009	Jones Creek	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	4,634	30.00	14.50	67,191
601	Katy	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	88,012	30.00	14.50	1,276,174
602	Kemah	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	11,858	30.00	14.50	171,941
603	Kendleton	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	1,754	30.00	14.50	25,434
604	La Porte	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	213,298	30.00	14.50	3,092,821
605	Lake Jackson	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	87,181	30.00	14.50	1,264,130
909	Liverpool	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	1,989	30.00	14.50	28,842
209	Magnolia	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	11,903	30.00	14.50	172,594
809	Meadows Place	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	13,463	30.00	14.50	195,211
609	Missouri City	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	196,897	30.00	14.50	2,855,005
610	Mont Belvieu	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	568,598	30.00	14.50	8,244,667
611	Morgans Point	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	20,275	30.00	14.50	293,992
612	Nassau Bay	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	26,643	30.00	14.50	386,325
613	Old River Winfree	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	3,634	30.00	14.50	52,690
614	Orchard	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	286	30.00	14.50	14,308
615	Oyster Creek	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	51,834	30.00	14.50	751,598
616	Pasadena	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	383,636	30.00	14.50	5,562,718
617	Pine Island	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	2,485	30.00	14.50	36,027
618	Piney Point Village	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	22,702	30.00	14.50	329,173
619	Pleak	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	2,941	30.00	14.50	42,640
620	Quintana	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	1,465	30.00	14.50	21,236
621	Richmond	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	34,910	30.00	14.50	506,202
622	Richwood	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	9,560	30.00	14.50	138,623
623	Rosenberg	5/1/2023	5/31/2023	(15.50)	5/1/2023	5/1/2023	5/1/2023	122,622	30.00	14.50	1,778,019
470	San renpe	0707/1/0	0707/10/0	(10.00)	0707/1/0	07/17/02/0	07/17/02	0,200	20.00		567,14

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Total (Lead) / Weighted Dollar- Lag Days Days	14.50 51.782	7	14.50 480.931			14.50 512,547	14.50 118,034	14.50 221,773	14.50 1,658,209		14.50 4,901,912	14.50 82,081				•	14.50 48,203	14.50 1,165,108	14.50 655,115		14.50 604,735	(90.00) (92,831)	<u>E</u> ,		5				(90.00) (744,326)	<u>©</u>	(90.00)	(30.00) (1,605,424)		2.5			14.00 940,084			14.00 209,903				7	14.00 51,906		
Payment (Lead) / Lag T Days	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	
Payment Amount	3.571	34 029	33 168	24,821	2,751	35,348	8,140	15,295	114,359	2,853	338,063	5,661	2,151	6,208	59,559	10,546	3,324	80,352	45,180	9,472	41,706	1,031	13,637	3,283	15,123	10,435	83,369	12,333	8,270	740,893	8,682	7 960	5.049	209,326	7,942	1,843	67,149	1,207	1,545	14,993	3,393	14,925	10,027	28,696	3,708	3,816	
Later of Due Date / Payment Date	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	
D Due Date	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	
Payment Date	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/12/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	5/15/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	
Midpoint of Service Period Payment Date	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(45.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	
	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	5/31/2023	3/31/2023	3/31/2023	3/31/2023	3/31/2023	3/31/2023	3/31/2023	3/31/2023	3/31/2023	3/31/2023	3/31/2023	5/31/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	
Service Period Service Period Start End	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	5/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	1/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	
Description	Sandy Point	Santa Fe	Seabrook	Sealy	Simonton	South Houston	Southside	Spring Valley	Stafford	Stagecoach	Sugar Land	Surfside Beach	Thompsons	Tiki Island	Tomball	Waller	Wallis	Webster	West University	Weston Lakes	Wharton	Prairie View	Arcola	Dickinson	El Lago	La Marque	Manvel	Oakridge North	Pattison	Pearland	Shoreacres	Taylor Lake VIII	Needville Bayou Vista	Baytown	Beach City	Beasley	Bellaire	Bonney Village	Brazos	Brookshire	Brookside Village	Bunker Hill Village	Clear Lake Shores	Clute	Cove	Danbury	
Line	625	626	627	628	629	630	631	632	633	634	635	929	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	000	000	658	629	099	199	662	663	664	999	999	299	999	699	0/9	671	

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

	Description	Service Period Service Period Start End		Midpoint of Service Period Payment Date	ayment Date		Later of Due Date / Payment Date	Payment Amount	Payment (Lead) / Lag Days	Total (Lead) / Lag Days	Weighted Dollar- Days
East Bernard		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	6,739	29.00	14.00	94,343
Fairchilds		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	2,255	29.00	14.00	31,574
reeport		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	43,362	29.00	0.47	607,072
Filehoor		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	126,11	29.00	8.5	067,101
Tulsilledi Galana Park		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	52,789	29.00 29.00	14:00 00 41	731 207
Galveston		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	253,980	29.00	14.00	3.555,719
Hedwig		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	21,406	29.00	14.00	299,685
Hilcrest Village		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	1,817	29.00	14.00	25,441
Hilshire Village		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	2,970	29.00	14.00	41,579
Hitchcock		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	18,445	29.00	14.00	258,226
Houston		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	7,882,581	29.00	14.00	110,356,134
Humble		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	83,080	29.00	14.00	1,163,126
Hunter Creek Village		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	20,387	29.00	14.00	285,424
Jacinto City		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	34,168	29.00	14.00	478,347
Jamaica Beach		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	5,432	29.00	14.00	76,044
Jersey Village		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	29,044	29.00	14.00	406,619
Jones Creek		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	4,634	29.00	14.00	64,874
Katy		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	88,012	29.00	14.00	1,232,168
Kemah		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	11,858	29.00	14.00	166,012
Kendleton		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	1,754	29.00	14.00	24,557
a Porte		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	213,298	29.00	14.00	2,986,172
ake Jackson		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	87,181	29.00	14.00	1,220,540
-iverpool		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	1,989	29.00	14.00	27,848
Magnolia		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	11,903	29.00	14.00	166,642
Meadows Place		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	13,463	29.00	14.00	188,479
Missouri City		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	196,897	29.00	14.00	2,756,557
Mont Belvieu		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	568,598	29.00	14.00	7,960,368
Morgans Point		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	20,275	29.00	14.00	283,855
Nassau Bay		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	26,643	29.00	14.00	373,003
Old River Winfree		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	3,634	29.00	14.00	50,873
Orchard		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	286	29.00	14.00	13,815
Oyster Creek		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	51,834	29.00	14.00	725,681
Pasadena		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	383,636	29.00	14.00	5,370,900
Pine Island		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	2,485	29.00	14.00	34,784
Piney Point Village		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	22,702	29.00	14.00	317,822
Pleak		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	2,941	29.00	14.00	41,169
Quintana		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	1,465	29.00	14.00	20,504
Richmond		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	34,910	29.00	14.00	488,747
Richwood		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	9,560	29.00	14.00	133,843
Rosenberg		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	122,622	29.00	14.00	1,716,708
San Felipe		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	3,259	29.00	14.00	45,624
Sandy Point		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	3,571	29.00	14.00	49,997
Santa Fe		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	34,029	29.00	14.00	476,409
Seabrook		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	33,168	29.00	14.00	464,347
Sealy		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	24,821	29.00	14.00	347,498
Simonton		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	2,751	29.00	14.00	38,513
South Houston		6/1/2023	6/30/2023	(15.00)	6/1/2023	6/1/2023	6/1/2023	35,348	29.00	14.00	494,873

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Weighted Dollar- Days	113 964	214,126	1.601,029	39,943	4,732,880	79,251	30,111	806'98	833,824	147,637	46,540	1,124,932	632,524	132,606	583,882	(125,755)	76,486	3,271,731	121,248	31,747	764,470	17,503	778,67	54 048	215,066	145.250	457,561	63,642	58,321	1,343,668	104,013	34,364	684,743	1/1,596	814 018	3 683 669	325.457	26,396	43.653	294,851	117,646,838	1,289,606	295,555	494,871	85,006 421,244
Total (Lead) / Lag Days	14 00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	14.00	(16.00)	14.50	14.50	14.50	14.50	14.50	14.50	7.50 0.72 0.73	4. 5 7. 7. 0 7. 0 7. 0	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	06.4.	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50	14.50 14.50
Payment (Lead) / Lag Days	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	29.00	(1.00)	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	00:0E	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30.00	30:00 30:00
Payment Amount	8 140	15,295	114,359	2,853	338,063	5,661	2,151	6,208	59,559	10,546	3,324	80,352	45,180	9,472	41,706	7,860	5,275	759,627	8,362	2,189	67,207	1,207	1,004 4,004	3 727	14 832	10.017	31,556	4,389	4,022	92,667	7,173	2,370	47,224	11,834	56,130	254.046	22.445	1,820	3,011	20,335	8,113,575	88,938	20,383	34,129	5,863 29,051
Later of Due Date / Payment Date	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	7/1/2023	7/1/2023	//1/2023	7/1/2023	7/1/2023	1/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023 7/1/2023
Die Date	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	7/1/2023	1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023 7/1/2023
ayment Date	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	7/1/2023	7/1/2023	1/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023 7/1/2023
Midpoint of Service Period Payment Date	(15,00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.00)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15,50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50)	(15.50) (15.50)
	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	6/30/2023	7/31/2023	//31/2023	7/31/2023	//31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023	7/31/2023 7/31/2023
Service Period Service Period Start End	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	6/1/2023	7/1/2023	1/1/2023	7/1/2023	7/1/2023	1/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	1/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023	7/1/2023 7/1/2023
Description	No. theide	Spring Valley	Stafford	Stagecoach	Sugar Land	Surfside Beach	Thompsons	Tiki Island	Tomball	Waller	Wallis	Webster	West University	Weston Lakes	Wharton	Needville	Bayou Vista	Baytown	Beach City	Beasley	Bellaire	Bonney Village	Drazos Brockshiro	Brooksille Brookside Village	Broker Hill Village	Clear Lake Shores	Clute	Cove	Danbury	Deer Park	East Bernard	Fairchilds	Freeport	Friendswood	Fulsifical	Galveston	Hedwia	Hilcrest Village	Hilshire Village	Hitchcock	Houston	Humble	Hunter Creek Village	Jacinto City	Jamaica Beach Jersey Village
Line	727	722	723	724	725	726	727	728	729	730	731	732	733	(34	35	/36	737	38	/39	04/	741	747	547	1 2/2	746	747	748	749	750	751	752	753	754	00 F	757	758	759	760	761	762	763	764	765	99/	767 768

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Description Jones Creek		Service Period Service Period Start End 7/1/2023 7/31/2023		Midpoint of Service Period Payment Date (15.50) 7/1/2023	ayment Date		Later of Due Date / Payment Date 7/1/2023	Payment Amount 4,634	Payment (Lead) / Lag Days 30.00	Total (Lead) / Lag Days 14.50	Weighted Dollar- Days 67,191
Katy 7/1/2023	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	97,181	30.00	14.50	1,409,127
7/1/2023 Kendleton 7/1/2023	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	2,127	30.00	14.50	30,844
	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	236,935	30.00	14.50	3,435,552
Liverbool 7/1/2023	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	2.131	30.00	14.50	30.893
	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	15,094	30.00	14.50	218,870
ace	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	13,440	30.00	14.50	194,879
Mont Belvieu 7/1/2023	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	196,897	30.00	14.50	2,655,005
nt 7/1/2023			7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	20,229	30.00	14.50	293,328
Nassau Bay 7/1/2023 7		- -	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	26,644	30.00	14.50	386,332
Winfree 7/1/2023		- 1	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	3.852	30.00	14.50	55.850
7/1/2023		1-	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	1,047	30.00	14.50	15,175
ek 7/1/2023		1~	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	60,156	30.00	14.50	872,265
7/1/2023		- 1	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	414,306	30.00	14.50	6,007,439
Pine Island Piney Point Village 7/1/2023 7		-	7/31/2023	(15.50) (15.50)	7/1/2023	7/1/2023	7/1/2023	2,485	30.00	14.50 14.50	35,027 329 178
7/1/2023		. ~	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	3,303	30.00	14.50	47,888
na 7/1/2023		7	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	1,466	30.00	14.50	21,253
Richmond 7/1/2023 7.		7 7	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	34,909	30.00	14.50	506,185
7/1/2023		- 1	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	3,502	30.00	14.50	50,780
rt 7/1/2023			7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	3,571	30.00	14.50	51,782
7/1/2023		~ I	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	36,675	30.00	14.50	531,783
Seabrook //1/2023 / Sealv 7/1/2023 /		- 1-	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	34,889	30.00	14.50 02.41	505,894 359 197
ton 7/1/2023			7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	3,081	30.00	14.50	44,678
ston 7/1/2023		7	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	35,502	30.00	14.50	514,774
7/1/2023		_	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	8,151	30.00	14.50	118,192
Spring Valley 7/1/2023 7 7/1/2023 7 7/1/2023 7 7/1/2023 7		~	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	17,343	30.00	14.50 14.50	251,468 1 657 414
ach 7/1/2023		3 . 3	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	2,847	30.00	14.50	41,279
7/1/2023			7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	358,467	30.00	14.50	5,197,768
ach 7/1/2023		-	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	6,185	30.00	14.50	89,680
rs 7/1/2023		_	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	2,111	30.00	14.50	30,611
nd 7/1/2023		2	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	6,521	30.00	14.50	94,556
III 7/1/2023		//	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	64,730	30.00	14.50	938,591
7/1/2023		_	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	11,654	30.00	14.50	168,988
7/1/2023		- 1	7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	3,640	30.00	14.50	52,773
7/1/2023			7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	87,912	30.00	14.50	1,274,719
West University // 1/2023 Macton Lakes 7/1/2023	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	10,160	30.00	14.30	054,614
	7/1/2023		7/31/2023	(15.50)	7/1/2023	7/1/2023	7/1/2023	41.672	30.00	14.50	604.248
View	4/1/2023		6/30/2023	(45.50)	8/11/2023	8/14/2023	8/14/2023	759	(45.00)	(90.50)	(68,690)
Arcola 4/1/2023	4/1/2023		6/30/2023	(45.50)	8/14/2023	8/14/2023	8/14/2023	12,088	(45.00)	(90:50)	(1,093,950)

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

60000202 (45.50) 81440203	Description	Service Period Service Period Start End		Midpoint of Service Period Payment Date	ayment Date	Due Date	Later of Due Date / Payment Date	Payment Amount	Fayment (Lead) / Lag Days	Total (Lead) / Lag Days	Weighted Dollar- Days
6002023 (45.50) 81/40203 <		4/1/2023	6/30/2023	(45.50)	8/14/2023	8/14/2023	8/14/2023	3,736	(45.00)	(90.50)	(338,088)
60002023 (45.50) \$1442023		4/1/2023	6/30/2023	(45.50)	8/14/2023	8/14/2023	8/14/2023	17,303	(45.00)	(90.50)	(1,565,914)
65007022 (45.50) 81442022 81442022 81442022 81442022 81442022 81442022 81442022 81442022 81442022 81442022 81650 8086 (45.00) 800000 800000 800000<		4/1/2023	6/30/2023	(45.50) (45.50)	8/14/2023	8/14/2023	8/14/2023	13,832	(45.00) (45.00)	(90.50)	(1,251,830)
6,90,2022 (45,50) 814/2022 814/40223 814/2023		4/1/2023	6/30/2023	(45.50)	8/14/2023	8/14/2023	8/14/2023	14,558	(45.00)	(90.50)	(1,317,537)
6/30/2002 6/45/30 8/14/2002		4/1/2023	6/30/2023	(45.50)	8/14/2023	8/14/2023	8/14/2023	8,605	(45.00)	(90.50)	(778,737)
6002002 (45.50) 87420223 <		4/1/2023	6/30/2023	(45.50)	8/14/2023	8/14/2023	8/14/2023	908,451	(45.00)	(90.50)	(82,214,806)
1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,		4/1/2023	6/30/2023	(45.50)	8/14/2023	8/14/2023	8/14/2023	10,707	(45.00)	(90.50)	(968,951)
8/31/2023 8/1/2023		4/1/2023	5/34/2023	(45.50)	0/14/2023	0/14/2023	0/14/2023	111 837	(43.00) 17.00	(90.30)	1,979,097)
831/2023 (15.50) 81/12023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	5.275	30.00	14.50	76.486
8/3/2023 (15.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	225,637	30.00	14.50	3,271,731
8/1/2023 (15.50) 8/1/2023 8/1/2023 2/189 30.00 14.50 8/1/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/1/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/3/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/3/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/3/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/2023 3/1/2023 1/4.50 1/4.50 8/3/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 1/4.50 1/4.50 8/3/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 1/4.50 1/4.50 8/3/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/4.50 1/4.50 8/3/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	8,362	30.00	14.50	121,248
8/31/2022 (15.50) 8/1/2023 8/1/2023 6/1/2023 6/1/2023 6/1/2023 6/1/2023 6/1/2023 6/1/2023 6/1/2023 6/1/2023 1/207 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/207 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/2023 8/1/2023 1/207 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	2,189	30.00	14.50	31,747
8/31/2023 (15.50) 8/1/2023 8/1/2023 1,207 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 1,654 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1,654 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1,654 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1,656 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 4/389 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 4/369 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 14.50 8/31/2023 (15.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	67,207	30.00	14.50	974,497
8/31/2023 (15.50) 8/11/2023 8/17/2023 8/17/2023 1/15/84 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 8/17/2023 1/15/84 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 8/17/2023 1/15/84 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 1/15/82 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 1/15/89 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 4/12/89 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 4/12/89 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 8/17/2023 4/12/89 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 8/17/2023 1/13/20 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 8/17/2023 1/13/20 30.00 144.50 8/31/2023 (15.50) 8/17/2023 8/17/2023 8/17/2023 1/13/20 30.00 144.50 8/31/2023 (15.50) 8/17/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	1,207	30.00	14.50	17,503
8/31/2023 (15.50) 8/1/2023 8/1/2023 15.854 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.854 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.852 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.856 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.856 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.856 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.856 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.856 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/202		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	1,654	30.00	14.50	23,977
8/31/2023 (15.50) 8/1/2023 8/1/2023 1/12023 1/		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	15,854	30.00	14.50	229,886
831/2023 (15.50) 81/2023 81/2023 11,4502 10,000 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 10,000 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 4,022 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 4,022 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 11,73 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 11,834 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 81/2023 11,824 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 3,011 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 3,011 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 81/2023 3,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 3,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 3,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 2,0,631 30,00 14,50 831/2023 (15.50) 81/2023 81/2023 81/2023 2,0,60 14,50 831/2023 (15.50) 81/2023 8		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3,727	30.00	14.50	54,048
8/31/2023 (15.50) 81/12023 81/12023 31,566 30.00 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 4,389 30.00 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 92,667 30.00 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 91/12023 92,667 30.00 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 91/12023 91/12023 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 81/12023 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 14.50 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 14.50 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 14.50 14.50 8/31/2023 (15.50) 81/12023 81/12023 81/12023 14.50		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	14,032	30.00	14.30 14.50	715,066
8/31/2023 (15.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	31.556	30.00	14.50	457,561
8/31/2023 (15.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	4,389	30.00	14.50	63,642
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 9/1/2023 8/1/2023 9/1/2023 8/1/2023 8/1/2023 9/1/2023 8/1/2023 9/1/2023 8/1/2023 9/1/2023 9/1/2023 8/1/2023 9/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	4,022	30.00	14.50	58,321
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 7,173 30,00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1/1/2023 <td></td> <td>8/1/2023</td> <td>8/31/2023</td> <td>(15.50)</td> <td>8/1/2023</td> <td>8/1/2023</td> <td>8/1/2023</td> <td>92,667</td> <td>30.00</td> <td>14.50</td> <td>1,343,668</td>		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	92,667	30.00	14.50	1,343,668
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 14.50 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	7,173	30.00	14.50	104,013
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 4/1,224 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/202		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	2,370	30.00	14.50	34,364
8/31/2023 (19.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	47,224	30.00	14.50	684,743
8/31/2023 (15.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	11,834	30.00	14.50	1/1,596
8/31/2023 (15.50) 8/1/2023 8/1/2023 254,046 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 224,046 30.00 14.50 8/31/2023 8/1/2023 8/1/2023 8/1/2023 22,445 30.00 14.50 8/31/2023 8/1/2		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	56 130	30.00	0.4.7	814 018
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 1,820 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 1,820 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 <td< td=""><td></td><td>8/1/2023</td><td>8/31/2023</td><td>(15.50)</td><td>8/1/2023</td><td>8/1/2023</td><td>8/1/2023</td><td>254.046</td><td>30.00</td><td>14.50</td><td>3.683,669</td></td<>		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	254.046	30.00	14.50	3.683,669
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 1/2023 8/1/2023 <		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	22,445	30.00	14.50	325,457
8/31/2023 (15.50) 8/1/2023 8/1/2023 3/011 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	1,820	30.00	14.50	26,396
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 8/1/2023 <		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3,011	30.00	14.50	43,653
8/31/2023 (15.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	20,335	30.00	14.50	294,851
8/31/2023 (15.50) 8/1/2023 8/1/2023 88,938 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 34,129 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 29,651 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 29,651 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 29,651 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 9/1/2023 9/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 12,167 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	8,113,575	30.00	14.50	117,646,838
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 20,383 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 34,129 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 25,863 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 29,051 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 4,634 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 9/1/2023 9/1/2023 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 12,167 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 2/127 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 2/127 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 2/127 30.00 14.50 8/31/2023 (15.50) 8/1/2023		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	88,938	30.00	14.50	1,289,606
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 34,129 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 5,863 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 29,051 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 4,634 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 12,167 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	20,383	30.00	14.50	295,555
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 5,863 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 29,051 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 4,634 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 12,167 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 236,935 30.00 14.50		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	34,129	30.00	14.50	494,871
8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 29,051 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 4,634 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 97,181 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 12,177 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	5,863	30.00	14.50	85,006
8/31/2023 (15.50) 8/1/2023 8/1/2023 4,634 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 97,181 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 12,167 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 12,127 30.00 14.50		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	29,051	30.00	14.50	421,244
8/31/2023 (15,50) 8/1/2023 8/1/2023 8/1/2023 9/,181 30.00 14,50 8/31/2023 (15,50) 8/1/2023 8/1/2023 12,167 30.00 14,50 8/31/2023 (15,50) 8/1/2023 8/1/2023 236,935 30.00 14,50 8/31/2023 (15,50) 8/1/2023 8/1/2023 236,935 30.00 14,50 8/31/2023 8/31/2023 236,935 30.00 14,50 8/31/2023 8/31/		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	4,634	30.00	14.50	67,191
8/31/2023 (15.50) 8/1/2023 8/1/2023 12,16/ 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 23,127 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 236,935 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 236,935 30.00 14.50		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	97,181	30.00	14.50	1,409,127
3/31/2023 (15.50) 8/1/2023 8/1/2023 236/35 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 236/35 30.00 14.50 8/31/2023 (15.50) 8/1/2023 8/1/2023 8/1/2023 236/35		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	12,167	30.00	06.41 07.4	1/6,423
40-11-20-3 (1-5-0) 01-11-20-3 01-12-20 01-12-20 01-12-20 01-12-20 01-12-20 01-12-20 01-12-20 01-12-20 01-12-20		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	736 035	30.00	5.7	3 435 552
		8/1/2023	8/31/2023	(15.30)	8/1/2023	8/1/2023	8/1/2023	91 797	30.00 00.00	05.41	1 331 053

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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Line	Description	Service Period Servi	ice Period End	Midpoint of service Period	Midpoint of Service Period Payment Date	Due Date	Later of Due Date / Payment Date	Payment Amount	Payment (Lead) / Lag Davs	Total (Lead) / Lag Days	Weighted Dollar- Davs
									2 (e (in the second	
865	Liverpool	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	2,131	30.00	14.50	30,893
998	Magnolia	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	15,094	30.00	14.50	218,870
/98	Meadows Place	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	13,440	30.00	14.50	194,879
80 8	Missoun City	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	196,897	30.00	14.50	2,855,005
809	Mont belvieu	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	638,205	30.00	14.50	9,253,972
8/0	Morgans Point	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	20,229	30.00	14.50	293,328
07.7	Nassau bay	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	26,644	30.00	14.50	380,332
210		8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	0,5,0	30.00	14.50	121,449
8/3	Old River wintree	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3,852	30.00	14.50	55,85U 4F 47F
4 7	Ordinala	0/1/2023	0/31/2023	(15.50)	0/1/2023	0/1/2023	0/1/2023	40,-	30.00	0.4.7	13,173
8/5	Oyster Creek	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	60,156 444,306	30.00	14.50	872,265
7 0	Pasauella Dine lelena	0/1/2023	0,000,700	(15.50)	0/1/2023	0/1/2023	0/1/2023	1,000	00.00	4.4	6,007,00,0
878	Pine Island Diney Point Village	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	2,463	30.00	14.50	30,027
879	Pleak	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3 303	30.05	14.50	47.888
880	Ouintana	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	1 466	30.00	14 50	21.253
881	Richmond	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	34 909	30.00	14.50	506 185
882	Richwood	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	10,715	30.00	14.50	155.371
883	San Felipe	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3,502	30.00	14.50	50.780
884	Sandy Point	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3,571	30.00	14.50	51.782
885	Santa Fe	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	36,675	30.00	14.50	531,783
886	Seabrook	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	34,889	30.00	14.50	505,894
887	Sealy	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	24,772	30.00	14.50	359,192
888	Simonton	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3,081	30.00	14.50	44,678
889	South Houston	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	35,502	30.00	14.50	514,774
890	Southside	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	8,151	30.00	14.50	118,192
891	Spring Valley	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	17,343	30.00	14.50	251,468
892	Stafford	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	114,304	30.00	14.50	1,657,414
893	Stagecoach	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	2,847	30.00	14.50	41,279
894	Sugar Land	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	358,467	30.00	14.50	5,197,768
895	Surfside Beach	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	6,185	30.00	14.50	89,680
896	Thompsons	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	2,111	30.00	14.50	30,611
897	Tiki Island	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	6,521	30.00	14.50	94,556
898	Tomball	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	64,730	30.00	14.50	938,591
899	Waller	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	11,654	30.00	14.50	168,988
900	Wallis	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	3,640	30.00	14.50	52,773
901	Webster	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	87,912	30.00	14.50	1,274,719
902	West University	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	45,160	30.00	14.50	654,814
903	Weston Lakes	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	10,560	30.00	14.50	153,121
904	Wharton	8/1/2023	8/31/2023	(15.50)	8/1/2023	8/1/2023	8/1/2023	41,672	30.00	14.50	604,248
902	Rosenberg	8/1/2023	8/31/2023	(15.50)	8/16/2023	8/1/2023	8/16/2023	111,837	15.00	(0:20)	(55,919)
906	Bayou Vista	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	5,275	29.00	14.00	73,849
907	Baytown	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	225,637	29.00	14.00	3,158,912
808	Beach City	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	8,362	29.00	14.00	117,067
909	Beasley	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	2,189	29.00	14.00	30,652
2 2		9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	102,10	29.00	0.4.7	940,093
911	Bonney Village Brazos	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	1,207	29.00	14.00 0.41	16,899 23,150
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CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

		Service Period Service Period		Midpoint of			Later of Due Date / Payment	Payment	Payment (Lead) / Lag	Total (Lead) /	Total (Lead) / Weighted Dollar-
Line	Description	Start	End Se	rvice Period	Service Period Payment Date	Due Date	Date	Amount	Days	Lag Days	Days
913	Brookshire	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	15,854	29.00	14.00	221,959
914	Brookside Village	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	3,727	29.00	14.00	52,185
915	Bunker Hill Village	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	14,832	29.00	14.00	207,650
916	Clear Lake Shores	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	10,017	29.00	14.00	140,242
917	Clute	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	31,556	29.00	14.00	441,783
918	Cove	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	4,389	29.00	14.00	61,447
919	Danbury	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	4,022	29.00	14.00	56,310
920	Deer Park	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	92,667	29.00	14.00	1,297,335
921	East Bernard	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	7,173	29.00	14.00	100,426
378	raircniids	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	2,370	29.00	14.00	33,179
923	Freeport	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	11 834	29.00	00.4.7	165 670
176	l lielluswood	0.47023	0.000,000	(13.00)	9/1/2023	9/1/2023	9/1/2023	1,00	29.00	7.00	0.00,000
926	Fulsireal Galena Park	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	56 139	29.00	00.47	785 948
927	Galveston	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	254 046	29 00	14 00	3 556 646
928	Hedwia	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	22,445	29.00	14.00	314,235
929	Hilcrest Village	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	1,820	29.00	14.00	25,486
930	Hilshire Village	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	3,011	29.00	14.00	42,148
931	Hitchcock	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	20,335	29.00	14.00	284,684
932	Houston	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	8,113,575	29.00	14.00	113,590,051
933	Humble	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	88,938	29.00	14.00	1,245,137
934	Hunter Creek Village	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	20,383	29.00	14.00	285,364
935	Jacinto City	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	34,129	29.00	14.00	477,807
936	Jamaica Beach	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	5,863	29.00	14.00	82,075
937	Jersey Village	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	29,051	29.00	14.00	406,719
938	Jones Creek	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	4,634	29.00	14.00	64,874
626	Katy	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	97,181	29.00	14.00	1,360,536
940	Kemah	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	12,167	29.00	14.00	170,339
941	Kendleton	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	2,127	29.00	14.00	29,781
942	La Porte	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	236,935	29.00	14.00	3,317,085
24.0	Lake Jackson	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	91,797	29.00	00.41	1,285,154
9 4 4 7 7	Magnetia	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	15.131	29.00	8.5	29,620
946	Meadows Place	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	13 440	29.00	00.41	188 159
947	Missouri City	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	196,897	29.00	14.00	2.756,557
948	Mont Belvieu	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	638,205	29.00	14.00	8,934,869
949	Morgans Point	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	20,229	29.00	14.00	283,213
920	Nassau Bay	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	26,644	29.00	14.00	373,011
951	Needville	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	8,376	29.00	14.00	117,261
952	Old River Winfree	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	3,852	29.00	14.00	53,924
953	Orchard	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	1,047	29.00	14.00	14,652
954	Oyster Creek	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	60,156	29.00	14.00	842,187
955	Pasadena	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	414,306	29.00	14.00	5,800,286
926	Pine Island	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	2,485	29.00	14.00	34,784
957	Piney Point Village	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	22,702	29.00	00.4.7	317,827
920	Ouintana	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	1,466	29.00	5 5	40,237
096	Quintaria Richmond	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	34,909	29.00	4.00 0.41	488,730

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Local Franchise Taxes

Line	Description	Service Period Servi	ervice Period End	Midpoint of Service Period Pavment Date	Pavment Date	Due Date	Later of Due Date / Payment Date	Payment Amount	Payment (Lead) / Lag Davs	Total (Lead) / Lag Days	Total (Lead) / Weighted Dollar- Lad Davs Davs
961	Richwood	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	10,715	29.00	14.00	150,013
362	San Felipe	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	3,502	29.00	14.00	49,029
963	Sandy Point	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	3,571	29.00	14.00	49,997
964	Santa Fe	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	36,675	29.00	14.00	513,446
965	Seabrook	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	34,889	29.00	14.00	488,450
996	Sealy	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	24,772	29.00	14.00	346,806
296	Simonton	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	3,081	29.00	14.00	43,137
968	South Houston	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	35,502	29.00	14.00	497,023
696	Southside	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	8,151	29.00	14.00	114,117
970	Spring Valley	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	17,343	29.00	14.00	242,796
971	Stafford	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	114,304	29.00	14.00	1,600,261
972	Stagecoach	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	2,847	29.00	14.00	39,856
973	Sugar Land	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	358,467	29.00	14.00	5,018,535
974	Surfside Beach	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	6,185	29.00	14.00	86,587
975	Thompsons	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	2,111	29.00	14.00	29,555
976	Tiki Island	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	6,521	29.00	14.00	91,296
216	Tomball	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	64,730	29.00	14.00	906,226
978	Waller	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	11,654	29.00	14.00	163,161
979	Wallis	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	3,640	29.00	14.00	50,953
980	Webster	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	87,912	29.00	14.00	1,230,764
981	West University	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	45,160	29.00	14.00	632,235
982	Weston Lakes	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	10,560	29.00	14.00	147,841
983	Wharton	9/1/2023	9/30/2023	(15.00)	9/1/2023	9/1/2023	9/1/2023	41,672	29.00	14.00	583,412
984	Rosenberg	9/1/2023	9/30/2023	(15.00)	9/15/2023	9/1/2023	9/15/2023	111,837	15.00	r	•
985	Arcola	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	18,631	(46.00)	(92.00)	(1,714,081)
986	Dickinson	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	6,534	(46.00)	(92.00)	(601,099)
987	El Lago	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	31,820	(46.00)	(05.00)	(2,927,464)
988	La Marque	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	20,091	(46.00)	(92.00)	(1,848,355)
686	Manvel	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	145,706	(46.00)	(92.00)	(13,404,991)
066	Oakridge North	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	23,482	(46.00)	(92.00)	(2,160,353)
991	Pattison	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	12,902	(46.00)	(92.00)	(1,187,005)
992	Pearland	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	1,393,483	(46.00)	(92.00)	(128,200,460)
993	Shoreacres	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	19,876	(46.00)	(92.00)	(1,828,637)
994	Taylor Lake Vill	7/1/2023	9/30/2023	(46.00)	11/15/2023	11/14/2023	11/15/2023	44,545	(46.00)	(92.00)	(4,098,119)
995	Prairie View	7/1/2023	9/30/2023	(46.00)	11/14/2023	11/14/2023	11/14/2023	1,441	(45.00)	(91.00)	(131,093)
966	Total						\$	\$ 147.618.140		10.17	\$ 1.501.947.292
										0.000 0.000	

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Ad Valorem Taxes

<u>a</u>	Community	Service Period	Service Period Service Period Midpoint of	Midpoint of	Davment Date	Encashment Date	al C	Later of Encashment Date	ñ D	(L Davment	Payment (Lead) / Lag	Check FICA	Total (Lead) / Lag	Weighted Dollar-
2	Communication				a dimension of			3	5		Sépo	200	of po	SÉD
_	TX22-HarrisCnty	1/1/2022	12/31/2022	(182.50)	01/10/2023	1/12/2023	1/31/2023	1/31/2023	\$	50,019,825	(10.00)	(21.00)	(213.50)	\$ (10,679,232,531)
7	TX22 FT BEND	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/19/2023	1/31/2023	1/31/2023		9,402,200	(11.00)	(20.00)	(213.50)	(2,007,369,709)
က	TX22 BRAZORIA	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/20/2023	1/31/2023	1/31/2023		7,125,571	(11.00)	(20.00)	(213.50)	(1,521,309,505)
4	TX22 GCCISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/25/2023	1/31/2023	1/31/2023		5,167,554	(11.00)	(20.00)	(213.50)	(1, 103, 272, 802)
S	TX22 PASADNAISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/20/2023	1/31/2023	1/31/2023		4,169,327	(11.00)	(20.00)	(213.50)	(890, 151, 417)
9	TX22 CYFAIR ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/25/2023	1/31/2023	1/31/2023		4,098,348	(11.00)	(20.00)	(213.50)	(874,997,362)
_	TX22 GALVESTON	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/26/2023	1/31/2023	1/31/2023		2,960,738	(11.00)	(20.00)	(213.50)	(632,117,495)
ω	TX22 SPR BR ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		2,519,339	(11.00)	(20.00)	(213.50)	(537,878,913)
თ	TX22 AldineISD	1/1/2022	12/31/2022	(182.50)	01/10/2023	1/12/2023	1/31/2023	1/31/2023		2,218,288	(10.00)	(21.00)	(213.50)	(473,604,578)
9	TX22 ALIEF ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		1,579,696	(11.00)	(20.00)	(213.50)	(337, 265, 019)
Ξ	TX22 MONTGOMERY	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		1,562,747	(11.00)	(20.00)	(213.50)	(333,646,489)
12	TX22 CLRCREK ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		1,446,860	(11.00)	(20.00)	(213.50)	(308,904,629)
5	TX22 HUMBLE ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		1,445,634	(11.00)	(20.00)	(213.50)	(308,642,825)
4	TX22 SPRING ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		1,229,839	(11.00)	(20.00)	(213.50)	(262,570,601)
15	TX22 WHARTON	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		1, 196, 544	(11.00)	(20.00)	(213.50)	(255, 462, 127)
16	TX22 GRIMES CAD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/24/2023	1/31/2023	1/31/2023		1,157,293	(11.00)	(20.00)	(213.50)	(247,082,060)
17	TX22-HarrisSupp	1/1/2022	12/31/2022	(182.50)	02/02/2023	2/6/2023	1/31/2023	2/6/2023		980,162	(33.00)	(4.00)	(219.50)	(215, 145, 546)
9	TX22 MATAGORDA	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/24/2023	1/31/2023	1/31/2023		865,589	(11.00)	(20.00)	(213.50)	(184,803,258)
9	TX22 TOMBALL ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		777,793	(11.00)	(20.00)	(213.50)	(166,058,887)
20	TX22 WALLER ISD	1/1/2022	12/31/2022	(182.50)	01/11/2023	1/23/2023	1/31/2023	1/31/2023		653,742	(11.00)	(20.00)	(213.50)	(139,573,977)
21	All Other Communities	1/1/2022	12/31/2022	(182.50)	NA	N/A	ΑN	N/A	,	1,921,469	NA	N/A	(255.95)	(3,051,275,927)
22	Total								\$	112,498,559			(218.05)	\$ (24,530,365,655)

Exhibit TSL-3 Page 28 of 31

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Average Daily Bank Balances

Average Bank Balance																																-	\$ 4,147,041
September	3,643,659	3,643,659	3,643,659	3,643,659	9,299,311	2,958,895	2,231,067	1,557,115	1,557,115	1,557,115	4,773,226	1,927,779	2,271,041	3,707,665	4,601,174	4,601,174	4,601,174	4,442,122	640,076	1,831,623	2,836,518	1,408,704	1,408,704	1,408,704	16,016,188	1,033,432	1,104,616	3,587,411	2,775,583	2,775,583			
August	1,781,127 \$	1,391,627	1,832,697	1,825,440	1,825,440	1,825,440	4,098,560	4,200,543	1,355,920	2,982,537	1,559,518	1,559,518	1,559,518	4,651,907	2,873,420	1,879,989	9,864,396	2,934,703	2,934,703	2,934,703	4,856,910	2,443,587	2,915,519	3,304,701	1,723,597	1,723,597	1,723,597	2,976,007	2,426,267	1,398,425	2,930,375		
July	1,882,489 \$	1,882,489	3,794,936	3,794,936	2,588,625	1,485,565	1,238,193	1,238,193	1,238,193	3,054,849	3,139,673	924,810	2,931,569	1,742,753	1,742,753	1,742,753	4,703,553	1,638,052	1,030,403	2,012,104	1,339,842	1,339,842	1,339,842	4,175,969	1,244,908	1,131,997	1,411,697	1,151,986	1,151,986	1,151,986	4,600,018		
June	1,718,749 \$	2,121,590	2,121,590	2,121,590	2,642,188	1,667,171	3,594,176	450,907	2,088,439	2,088,439	2,088,439	3,240,423	1,753,250	2,314,645	2,650,164	1,036,542	1,036,542	1,036,542	1,036,542	4,199,837	1,668,734	1,961,091	1,171,690	1,171,690	1,171,690	2,111,999	822,740	1,151,802	2,152,988	1,882,489	ì		
May	2,922,855 \$	1,202,739	1,638,049	3,131,402	2,300,029	2,300,029	2,300,029	3,700,588	881,817	4,147,497	3,712,949	1,803,487	1,803,487	1,803,487	2,437,600	2,274,603	5,906,510	1,426,694	24,923,500	24,923,500	24,923,500	2,453,850	744,638	1,378,826	1,696,654	1,516,292	1,516,292	1,516,292	1,516,292	6,116,431	1,295,451		
April	3,009,108 \$	3,009,108	3,608,912	3,104,709	1,015,052	42,998,054	133,843	133,843	133,843	6,569,934	1,434,160	1,305,276	2,478,505	2,181,018	2,181,018	2,181,018	4,196,374	1,754,812	4,725,112	2,195,819	904,610	904,610	904,610	2,791,488	2,090,307	1,200,757	34,902,925	28,286,656	28,286,656	28,286,656	,		
March	1,527,364 \$	2,318,317	2,223,316	2,223,316	2,223,316	3,668,905	1,697,747	2,110,301	3,928,129	706,541	706,541	706,541	4,877,572	2,693,956	2,529,725	2,912,491	1,907,255	1,907,255	1,907,255	4,325,539	11,384,007	2,812,384	2,874,110	1,762,915	1,762,915	1,762,915	3,968,116	2,354,660	1,229,814	2,430,265	3,009,108		
February	2,308,112 \$	2,405,840	1,971,908	1,971,908	1,971,908	2,827,369	2,090,610	1,656,317	3,159,431	2,555,549	2,555,549	2,555,549	5,397,138	2,509,760	2,232,069	4,111,612	2,149,966	2,149,966	2,149,966	2,149,966	5,034,668	2,154,379	2,202,384	2,972,657	2,972,657	2,972,657	4,154,678	1,108,902	1	1	ì		
January F	222,156 \$	222,156	14,141,583	2,268,525	2,529,668	1,779,995	1,779,995	1,779,995	4,558,070	2,870,566	2,415,253	1,825,023	1,680,013	1,680,013	1,680,013	1,680,013	6,159,145	3,415,920	3,233,458	4,478,574	4,478,574	4,478,574	2,754,371	115,795	1,629,867	2,603,937	501,590	501,590	501,590	2,277,759	2,194,104		
December	3,201,455 \$	2,127,369	2,127,369	2,127,369	4,213,667	2,026,009	1,882,686	3,360,766	2,191,459	2,191,459	2,191,459	3,972,399	3,298,974	1,884,186	3,392,266	725,977	725,977	725,977	3,634,095	1,722,937	898,320	2,469,440	4,615,147	4,615,147	4,615,147	4,615,147	8,939,446	268,400,175	2,521,111	222,156	222,156		
November	2,930,556 \$	2,648,935	4,000,666	1,183,019	1,183,019	1,183,019	6,723,332	2,722,931	2,599,890	4,273,004	4,273,004	4,273,004	4,273,004	9,881,927	2,945,101	3,096,493	2,653,294	2,085,588	2,085,588	2,085,588	5,356,085	2,009,238	3,749,349	3,749,349	11,601,487	11,601,487	11,601,487		2,299,183	2,011,037			
October	2,709,534 \$	2,709,534	4,298,557	2,776,449	1,907,249	2,928,908	3,453,960	3,453,960	3,453,960	3,453,960	22,487,186	(3,884,665)	7,082,859	4,668,234	4,668,234	4,668,234	6,287,653	2,453,513	1,967,052	3,348,215	3,237,731	3,237,731	3,237,731	4,766,007	1,517,709	2,801,880	4,367,563	3,209,433	3,209,433	3,209,433	5,298,406		
Day	₽	2	က	4	5	9	7	œ	თ	10	1	12	13	14	15	16	17	18	19	20	21	22	23	24	22	26	27	28	29	30	31	1	32 Total

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Working Funds

ı		
Reference	WP I-1 WP I-2 WP I-3	
Amount	(213,516) (393,369) (7,591,820)	(8,198,705)
	₩	↔
Description	FICA Withholding Federal Income Tax Withholding Use Taxes	Total
Line	7 0 m	4

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Prepaid Amortization

nce	77	
Reference	WP J WP J	
Amount	(18,714,932) (7,980,086)	(26,695,017)
	↔	s
Description	Insurance Prepay - Other	Total
Line	- 2	က

CenterPoint Energy Houston Electric, LLC Lead-Lag Study For The Twelve Month Period Ending Sept 30, 2023 Transportation Depreciation

Amount	489,129	83	2,708	157	973	94,574	275,625	504,361	137,810	420,181	643,124	3,832	1,013,263	2,403	342,638	907,526	1,097,412	2,799	1,376,456	255,004	597,058	105,116	16,140	482,615	2,186,733	454,099	127,317	25	285	286,511	139	24,607	2,255	5,911	260,470	106,473	12,225,837
	ઝ																																				\$
Description	Oper Supv & Eng	LoadDispatch-Reliability	LdDsptch-Mntr&OpTransSyst	LdDsptch-TransSrvc&Sched	Schd, SystCntrl&DsptchSrvc	Station Exp	Overhead Line Exp	Misc Transmission Ex	Maint of Structures	Maint of Sta Equip	Maint of Ovrhd Lines	Maint of Misc Trans	Oper Supv & Eng	Load Dispatching	Station Exp	Ovrhd Line Exp	Undrgr Line Exp	St Light & Signal Ex	Meter Exp	Cust Installat Exp	Misc Distrib Exp	Maint Supv & Eng	Maint of Structures	Maint of Sta Equip	Maint of Ovhd Lines	Maint of Undrg Lines	Maint St Lite & Sig	Maint of Misc Distr	Meter Reading Exp	Cust Records & Colle	Supervision	Cust Assistance Exp	Info & Instruc Adv	Admin & Gen Salaries	Injuries & Damages	Misc General Exps	Total
Line	_	7	က	4	Ŋ	9	7	ω	တ	9	7	12	13	4	15	16	17	18	9	20	21	22	23	24	52	56	27	28	59	8	31	32	33	34	32	36	37

The following files are not convertible:

	Houston Electric Lead-Lag Study						
vFinal.xlsx							
	WP (A) - Billing Lag.xlsx						
	WP (A-1) - Billed Revenues.xlsx						
	WP (A-3) - Daily Receivables.xlsx						
	WP (B-1) - Vacation Pay.xlsx						
	WP (B-1, B-2, B-3) - Payroll						
Expenses.xlsx	· · · · · · · · · · · · · · · · · · ·						
-	WP (B-5) - Electric Transmission						
Expense.xlsx							
	WP (B-5) - Electric Transmission						
Revenue.xlsx							
	WP (B-5) - Income Statement.xlsx						
	WP (B-6) - Other O&M Sample.xlsx						
	WP (B-7) - Benefits Expense						
Amounts.xlsx							
	WP (B-7) - Benefits.xlsx						
	WP (B-7) - Savings Expense.xlsx						
	WP (B-8) - Intercompany Expenses.xlsx						
	WP $(D-1, I-1, I-2)$ - FICA and FIT.xlsx						
	WP (D-2, D-3) - FUTA and SUTA.xlsx						
	WP (F) - Local Franchise Tax.XLSX						
	WP (G) - Ad Valorem Taxes.xlsx						
	WP (H) - Average Daily Bank						
Balances.xlsx							
	WP (I-3) - Use Taxes.xlsx						
	WP (J) - Prepaid Insurance.XLSX						
	WP (J) - Prepaid Other.xlsx						
	WP (K) - Transportation						
Depreciation.xlsx	· ·						

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.