2024 RATE CASE CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC TARIFF COMP TEST YEAR ENDING 12/31/2023 SPONSOR: J. DURLAND

PERCENT INCREASE/DECREASE IN REVENUE - SLS

Lamp							1 Sched, D &	
Type	Lumen	Sched, A	Sched. B	Sched_C	Sched. D	Sched. E	4 Sched A's	Total
MV	22,600	-4.04%	N/A	N/A	25.15%	N/A		
MV	7,800	-1.17%	N/A	N/A	27.33%	N/A		
MV	4,200	-1.51%	New	N/A	27.16%	N/A		
Total MV:	-							24.75%
HPS	50,000	-1.04%	N/A	N/A	26,25%	18.00%		
HPS	28,000	-0.92%	22.64%	24.67%	26.56%	18.25%		
HPS	15,000	18.44%	27.24%	N/A	33.20%	25.65%		
HPS	9,500	18.91%	New	N/A	33.38%	25.83%		
HP\$	6,000	0.37%	New	N/A	27.36%	N/A		
Total HPS:								32.41%
MH	32,200	-23.25%	N/A	N/A	5,20%	3.42%		
MH	19,475	-16.08%	N/A	N/A	10.46%	9.85%		
мH	12,900	N/A	N/A	N/A	12.34%	7.93%		
MH	7,900	-14.68%	N/A	N/A	15.20%	11.09%		
Total MH:								13.02%
LED	15,100	-33,80%	N/A	N/A	161.10%	-39.08%		
LED	10,850	-27.31%	19.21%	-41.54%	21.82%	11,99%		
LED	7,900	1.93%	21.73%	21.27%	25,23%	15.44%		
LED	4,800	4.76%	22.14%	N/A	29.58%	19.85%		
LED	2,000	N/A	N/A	N/A	N/A	N/A		
							-	
Total								26.58%
	tal Charges:							
Break-a	way Base							26.97%
T-4-1 010							-	26.58%
Total - SLS	5							20.36%

5350

2024 RATE CASK CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC OWNI ALLOCATIONS DATA TEST YEAR ENDING 12/31/2013 SPONSOR: J. DURLARD

						b	ata for Alfocation	of FERC Account 373			<u>_</u> ,,.	
Sched	Lamp Type	Luman	Watt	Annuat No, of Lamps	Lamps Per Pote	Lamp Related O&M	Pole Related O&M	Annual O&M Fixture Related	Annual OSM Pola Related	Trans, Portion of Pole Related	Number of Poles	Annual Trans. Rejated O&M
4 4	MV MV	22,600 7,800	400 175	406 395	1	\$ 4.91 \$ 4.51	\$ 11.65 \$ 11.65	\$ 167.02 \$ 148.71	\$ 396.21 \$ 364.66	\$ 2.32 \$ 2.32		\$ 78.73 \$ 70.42
	MV	4,200	100	1,740	1	\$ 4.73	\$ 11.65	\$ 685.76	\$ 1,589.71	\$ 2.32		\$ 335.78
3	MV	22,600	400	-	i .	\$ 4.90	\$ 11.65	\$ -	\$ -	\$ 2.32	-	\$ -
3	MV	4,200	100	12	1	\$ 4.73	\$ 11.6S	\$ 4.73	\$ 11.65	\$ 2.32		\$ 2,82
)	MV	22,600	400	24	1	\$ 4.91	\$ 11.65	\$ 9.62	\$ 23.31	\$ 2.32		\$ 4.63
1	MV	7,800	175	360	1	\$ 4.51	\$ 11.65	\$ 135.19	\$ 345,60 \$ 8,471,88	\$ 2,32 \$ 2,32		\$ 69.47 \$ 1,683.52
1	MV MV	4,200 22,600	100 400	8,724	1	\$ 4.73 \$ 9.82	\$ 11.65 \$ 11.65	\$ 3,438.28 \$ -	\$ 8,471.88 \$ -	\$ 2.32 \$ 2.32		\$ 1,683.52 \$
	HPS	60,000	400	2,292	í	\$ 4.59	\$ 11.65	\$ 876.74	\$ 2,226.76	\$ 2.32		\$ 442.30
	HPS	28,000	250	30,612		\$ 4.89	\$ 11.65	\$ 12,473.19	\$ 29,727.33	\$ 2,32	2,551	\$ 5,907.30
	HPS	15,000	150	24,444	1	\$ 5.31	\$ 11.65	\$ 10,814.24	\$ 23,737.58	\$ 2,32		\$ 4,717.09
	HPS	9,500	100	80,280	1	\$ 5.27	S 11.66	\$ 35,274,28	\$ 77,959.94	\$ 2.32		\$ 15,492.07
	HPS	6,000	70	3,324		\$ 4,98	5 11.65	\$ 1,379.22	\$ 3,227.94	\$ 2.32		\$ 641,45
5	HPS HPS	60,000	400 250	35	1	\$ 4.58 \$ 4.89	\$ 11.65 \$ 11.65	\$ - \$ 14.67	\$ - \$ 34,96	\$ 2.32 \$ 2.32		\$ - \$ 0.95
5	HPS HPS	28,000 15,000	250	- 35	1	\$ 6.89 \$ 5.31	\$ 11.65	\$ 14.07	s 11.65	\$ 2,32		\$ 2.32
i	HPS HPS	9,500	100	204	1	a 3.31 S 4.61	\$ 11.66	\$ 7837	\$ 198.10	\$ 2.32		\$ 39.37
,	HPS	6,000	70	155	i	\$ 4,98	\$ 11.65	\$ 64.73	\$ 151.49	\$ 2.32	13	\$ 90.10
, ,	HPS	28,000	250	192	2	\$ 8,78	\$ 11,65	\$ 156.47	\$ 93.23	\$ 2.32		\$ 18.53
;	HPS	15,000	150	-	2	\$ 10.62	\$ 11.65	\$ -	ş -	\$ 2,32		\$ -
1	HPS	50,000	400	4,632	1	\$ 4.59	\$ 11.65	\$ 1,771.64	5 4,488,14	\$ 2.32		\$ 893.66
1	HPS	28,000	250 150	59,040	1	\$ 4.09 \$ 5.31	S 11.65 S 11.65	\$ 24,056,49 \$ 31,879,98	\$ 57,333.77 \$ 69,977.50	\$ 2.32 \$ 2.32		\$ 11,393.27 \$ 13,905.81
1	HP8 HP8	15,000 9,600	150	72,060 1,706,052	1	\$ 5.27	\$ 11.65 \$ 11.65	\$ 749,623.25	\$ 1,656,747.83	S 2.32		\$ 328,226.1°
	HPS	6,000	70	33,924	ł	\$ 4.98	\$ 11.05	\$ 14,075.99	\$ 32,943.61	5 2.32		\$ 0,546.6
	HPS	50,000	400	24		\$ 9.18	\$ 11.85	\$ 18,36	\$ 11,65	\$ 2.32		\$ 2.3
	HPS	28,000	250	6,600		\$ 9.78	S 11.66	\$ 5,378.48	\$ 9,204.63	\$ 2.92		\$ 636.8
	HPS	15,000	160	11,352	2	\$ 10.82	\$ 11. 0 5	\$ 10,044.45	\$ 5,511.97	\$ 2.32		\$ 1,095.3
	HPS	9,500	100	22,824	2	\$ 10.65	\$ 11.65	\$ 20,057.30	\$ 11,082.20	\$ 2.32		\$ 2,202.24
	MH	32,200	400	1,212	2	\$ 28.42	\$ 46.61	\$ 2,870.26	\$ 2,363.95	\$ 8,26 \$ 9.26		\$ 467.73 \$ 101.85
	MH MH	19,475 12,900	250 175	132	1	\$ 30.64 \$ 16.86	\$ 46.61 \$ 27.97	\$ 337.01 \$	\$ 512.74 \$ -	\$ 6.56		s 101.01
	MH MH	7,900	100	- 24	i	\$ 20.65	\$ 27.97	\$ 41.10	s 55.94	\$ 6.56		5 11.12
	MH	32,200	400	440	i	\$ 28.42	\$ 46.61	\$ 1.051.48	\$ 1,724.67	\$ 9,26		\$ 342.7
	мн	19,475	250	3,456	- i	\$ 30.64	\$ 46.01	\$ 8.623.63	s 13,424.49	\$ 9.26		\$ 2,667.6%
	мн	12,900	175	6,276	1	\$ 15.86	\$ 27.97	\$ 8,295.58	5 14,627,10	\$ 5.56	523	\$ 2,906.6
•	мн	7,900	100	23,800	1	\$ 20.65	\$ 27.97	\$ 40,772,99	\$ 55,487,90	\$ 5.66		5 11,026.46
	MH	32,200	400	562	2	\$ 66.84	\$ 46,61	\$ 2.614.49	\$ 1,072.09 \$ 2,237.42	\$ 9.26 \$ 9.26		\$ 213,0 \$ 444.62
	MH	19,475 12,900	260 175	1,152 668	2	\$ 61,27 \$ 35.72	\$ 46.61 \$ 27.97	\$ 5,682.35 \$ 2,347.51	5 2,237.42 5 1,034,80	\$ 9.25 \$ 5.56		\$ 444.00 \$ 205.60
	мн МН	7,900	100	1,008	2	\$ 41.10	\$ 27.97	\$ 3,452,55	5 1,174,64	\$ 5.56		S 233.42
	LED		116 - 180	3,684	ī	\$ 2.04	\$ 6.99	\$ 526,42	\$ 2,146,52	\$ 1.39		\$ 428,5
	LED		71 - 115	329,844	1	\$ 2.04	\$ 699	\$ 56,085,85	\$ 192,185.99	\$ 1.39		\$ 38,191,0
	LED	7,900	48 - 70	264,900	1	\$ 2,04	\$ 6.99	\$ 45,642.93	\$ 154,345.70	\$ 1,39		\$ 30,671.5
	LED		21 - 40	703,500	1	\$ 2.04	\$ 6.99	\$ 119,621.30	\$ 409,901.49	\$ 1,39		\$ 61,454.9
	LED		0-20		1	\$ 2.04	\$ 6.99	S	\$ -	\$ 1.39		\$- \$- \$-
	LED LED		71 - 115 46 - 70	4,440 468	1	\$ 2.04 \$ 2.04	\$ 6,99 \$ 6,99	\$ 754.97 \$ 79.58	\$ 2,567.01 \$ 272.69	\$ 1.39 \$ 1.39		3. 514,⊔ 3. 54,1
	LED		46 - 70	1,880	1	\$ 2,04	\$ 6.99	\$ 285.66	\$ 976.67	\$ 1,39		\$ 194.5
	LED		71 - 115	2,952	2	\$ 4.08	\$ 6.99	\$ 1,003.90	\$ 660,01	\$ 1,39		\$ 170.9
	LED		46 - 70	960	2	\$ 4.08	\$ 6,99	5 328.47	\$ 279.68	\$ 1.39	40	\$ 55.5
	LEO		138 - 180	26,304	1	\$ 2.04	\$ 6,99	\$ 4,472,57	\$ 15,326.30	\$ 1.39		\$ 3,045,6
	LED		71 - 115	\$16,032	1	\$ 2,04	\$ 6,99	\$ 53,737.29	\$ 184,139.29	\$ 1.39		\$ 36,591.6
	LEO		46 - 70	130,056	1	\$ 2.04	\$ 6.99	\$ 22,114.40	\$ 75,778.46	\$ 1.38 \$ 1.39		\$ 15,058.6 \$ 234,434.6
	LED しぎり		21 - 40 0 - 20	2,024,736	1	\$ 2.04 \$ 2.04	\$ 6.99 \$ 6,99	\$ 344,261.05 \$	\$ 1,179,733.20 \$	จ า.39	108,728	φ ∠34,434.0 S
	LED		0 - 20	3,024	1	\$ 2.04 \$ 4,08	\$ 6,99	\$ 1,028.39	\$ 880.98	5 1.39	- 128	\$ 175.0
	LED		71 - 116	35,664	2	\$ 4.08	\$ 6,99	\$ 12,128.43	\$ 10,390.00	\$ 1.39		\$ 2,064.6
	LED		48 - 70	22,560	2	\$ 4.08	\$ 6.99	\$ 7,872.09	\$ 8,672.41	\$ 1.99	940	\$ 1,306.0
	LED	4,800	21 - 40	7,680	2	\$ 4.08	S 6.99	\$ 2,811.78	\$ 2,237.42	\$ 1.39		S 444.6
() & 4A'S		4,800	100	480	5	\$ 102.75	5 139.64	\$ 4,110,18	\$ 1,118.71	\$ 14.62	a	\$ 118,56
	Total SLS	5 Lamps		5,987,840				\$ 1,675,105,16	\$ 4,323,448.64		493,995	\$ 859,044,6
								P P P P P P P P P P P P P P P P P P P			(01.77)	100.00
	Overhead			1,457,904 4,528,736				\$ 289,218,97 \$ 1,385,886.19			121,271 372,724	180,105 \$ 678,939.73

2024 RATE CASE CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC OVERALL O&M LIGHTING ALLOCATORS TEST YEAR ENDING 12/31/2023 SPONSOR: J. DURLAND

(Based on Lighting Cost Study December 31, 2024 Test Year)

	-	nnual Fixture
	Replace	ment Cost
SLS-OH	\$	289,218.97
SLS-UG	\$	1,385,886.19
SLS Total	\$	1,675,105.16
MLS	\$	1,672,374.04
Total	\$	3,347,479.19
Fixture	-	ement Allocation
	<u> </u>	ctors
SLS-OH		8.64%
SLS-UG		41.40%
SLS Total		50.04%
MLS		<u>49.96</u> %
		100.00%

	Transportation O&M
\$	180,104.89
<u>\$</u>	678,939.73
\$	859,044.63
\$	125,960.46
\$	985,005.09
	18.28%
	<u>68.93%</u>
	87.21%
	12.79%
	100.00%

2014 RATE CASE CENTERPOINT ENERGY HOURTON ELECTRIC, LLC SLS BLATE DESIGN THEST VEAR ENDING FEMILARD SPONSOR: J. DURLAND

				[A]	let		[C]	<u>iÞi</u>	[8]	IFI
LAM	P TYPE DATA • T	EST YR ENOM	IG SEPTE	MBER 30, 2024			¢	URRENT COST AN	ALYSIS	
Sched,	l.≃mp Туре	Prevjous Lumen	Walt	Annuai No. of Billeri Lamps	Lanıps Per Pule ¹	Previous Lumen	Initial Invest. Gost per Pola	Lamp Related O&M Per Yt	Pole Relaicd D&M Per Yr	Total DAM
A	MV	22,690	400	40\$	1	22800V	\$ 620,65	\$ 4,B1	\$ 11.65	\$ 15.57
А	MV	7,890	175	395	1	7800V	\$ 544,11	\$ 4,51	\$ 11.65	\$ 15.15
4 8	MV MV	4,200 22,500	100 400	1,740	1	4200V 22600V	\$ 544.34 \$ 4,259.53	\$ 4.73 \$ 4.90	\$ 11.65 \$ 11.65	\$ 16.38 \$ 16.56
B	MY	4,200	100	12	1	4200V	\$ 4,153.27	5 4,73	\$ 11.65	\$ 15.30
D	MTV	22,600	400	24	i	Z29300V	\$ 2,967.44	\$ 4,91	\$ 11.65	\$ 16.57
D	MV	7,830	175	300	1	78007	\$ 2.910,90	\$ 4.51	\$ 11.65	\$ 16.16
b	MV	4,200	100	B.724	1	4203V	\$ 2911.13	S 4.73 S 9.82	\$ 11.65 \$ 11.65	\$ 15.36 \$ 21.48
E A	MV HPS	22,600 50.000	400 400	0 2.292	2	22500/v 50000/v	\$ 5,052.00 \$ 644.53	\$ 9,82 \$ 4.59	\$ 11.65	\$ 21.40 \$ 15.24
Â	HPS	28,000	250	30,612	1	28000V	\$ 617.40	\$ 4.89	\$ 11.65	\$ 18.54
A	HPS	15,000	150	24.444	1	16000V	\$ 748,60	\$ 5,31	\$ 11.65	\$ 16.96
A	HPS	9,500	100	30,280	1	9500V	ş 748.55	\$ 5.27	\$ 11.65	\$ 1893
A	HFS	6,000	70 400	3 324 0	1	6000V	\$ 692,33 \$ 4,263,47		\$ 11.65 \$ 11.65	\$ 16.63 \$ 10.24
B	HPS HFS	50,000 23,000	400 250	36	1	50000V 28000V	\$ 4,236,33	5 4.59 \$ 4,89	\$ 11.65 \$ 11.65	\$ 15.54
0	HPS	15,000	150	12	i	16000V	\$ 4,367.74	\$ 5,31	\$ 11.65	\$ 18.96
0	HPS	8,500	100	204	1	9500V	\$ 4,367.49	\$ 4.61	\$ 11.65	\$ 1626
B	HPS	6,000	70	156	1	6000V	\$ 4,211,28	5 4.98	\$ 11.65	\$ 15.53
c c	HPS HPS	28,000 15,000	250 150	192	2 2	28000V 16000V	\$ 4.711.96 \$ 4.974.76	5 9.78 \$ 10.62	\$ i1.65 \$ 11.65	\$ 21.43 \$ 22.27
ç	HPS	50,000	400	4,632	1	50000V	\$ 3,011.33	\$ 4.59	\$ 11.65	\$ 1824
0	HPS	28,000	250	59,040	1	28009V	\$ 2,984.19	\$ 4.69	\$ 11.05	\$ 10.54
o	HPS	15,000	150	72,060	1	160 00 V	\$ 3,116,69	\$ 5,S1	\$ 11.65	\$ 18.96
0	HPS	8,500	100	1,706,052	1	9500V	\$ 3,116,34	\$ 5,27	\$ 11.55	\$ 16.93
Ð	HPS MPS	6,090 50,000	70 601	33,924 71	1	6000V 50000V	\$ 2,959.12 \$ 5,099.77	\$ 4.98 \$ 9,18	\$ 11.55 \$ 11.65	\$ 16.63 \$ 20.83
Ĕ	MPS HP\$	28,000	250	5,600	2	28000V	\$ 5,045.50	s 9,78	\$ 11.65	\$ 21.43
Ę	HPS	15,000	150	11,352	2	15000V	\$ 5,308.30	\$ 10.62	\$ 11,65	\$ 22.27
E	HPS	9,500	100	22,824	2	9500V	\$ 5 307.60	\$ 10.55	\$ 11.55	\$ 22.20
A	MH	32,200	400	1,212	2	322004	\$ 691.92		\$ 46,61	\$ 75,00
A A	MR MR	19,475 12,900	250 175	132	1	19475V 12900V	\$ 684,48 \$ 735,54	\$ 30,64 \$ 15.65	\$ 46.51 \$ 27.97	\$ 77.25 \$ 43,83
Å	ME	7,900	100	24	i	7900V	\$ 622,18	\$ 20,55	\$ 27.97	\$ 48.52
Ð	ME	32,200	400	444	1	32200H	\$ 3,055.71	\$ 28.42	\$ 46.61	\$ 76,00
6	мк	19,475	250	3,455	1	19475V	\$ 3.051.25		\$ 46,61	\$ 77.2
D D	MH	12,900 7,900	176 100	6,276 23,808	1	12900V 7900V	\$ 3,102.33 \$ 2,968.97	\$ \$5.65 \$ 20,65	\$ 27.97 \$ 27,97	\$ 43.60 \$ 46.50
E	мн	7,900 32200	400	23,808	1	322004	\$ 5,199.81	\$ 56.84	5 27,97 5 46.61	\$ 103.44
R.	мн	19475	250	1,152	2	19475V	\$ 5,179.61	\$ 61.27	\$ 46,61	\$ 107,59
E	MH	12990	175	658	2		\$ 5,281.79	\$ 31.72	\$ 27.97	Ş 59.6i
E	MH	7900	100	1,008	2	7900V	\$ 5,055.06	\$ 41.10	\$ 27.97	\$ 69,00
A	LED	15,100 50,850	116 - 163	3,584 329,844	1	16100 10850	\$ 1,061.17 \$ 713.57	\$ 2.04 \$ 2.04	\$ 6,99 \$ 6,99	\$ 9.03 \$ 9,03
A A	LED	7,900	48-70	264,900		7900	\$ 706,10	\$ 204	\$ 6.99	\$ 9.03
A	LED	4,800	21-40	703,500		4800	\$ 705.69	\$ 2.04	\$ 6,99	\$ 9,00
A	LED	2,000	D-20	-	ť	2000	\$ 449.11	\$ 204	\$ 6.99	\$ 9.03
в	LED	10,850	71 - 115	4,440	:	10850	\$ 4,325.04	\$ 2.04	\$ 6.99 \$ 6.99	\$ 9,0: \$ 9.0;
8 3	LED	7,900 4,800	46 - 70 21 - 40	463 1,680	1	7900 4800	\$ 4,324.63 \$ 4,234.78	\$ 2,04 \$ 2.04	3 6.89 \$ 5.99	\$ 9.0 \$ 9.0
c	LED	10.850	71 • 115	2,952	2	10850	\$ 4,889.37	\$ 4,08	\$ 6.99	\$ 11.0
c	LED	7,900	46 - 70	963	2		\$ 4,688,55	\$ 4.08	\$ 5.89	\$ 11.0
Þ	LED		116 - 180	26,304	1	15100	\$ 3,417.95	5 2.04	\$ 659	\$ 90
	LED	10,850		316,032	1	10850- 7900	\$ 3,080,38 \$ 3,072,89	\$ 2.04 \$ 2.04	\$ 8.99 \$ 8,99	\$ 9.0 \$ 90
0 6	LED	7,900 4,800	46 - 70 21 - 40	130,066 2,024,736	1	4600	\$ 3,072.89 \$ 3,072,48		\$ 6,99 \$ 6,19	\$ 9.0
Ð	LEO	2,000	0.20	-	1	2000	\$ 2,982.63		\$ 6.99	\$ 9.0
E	1.60	15,100	\$16 - 180	3,024	2		\$ 5,911,73		\$ 6.99	\$ 11.0°
E	LEC	10,650		35,664	2		\$ 5,236.52		S 6.99	\$ [1,0] \$ 15.0]
Ę	LED	7,900 4,600	45 • 70 21 - 40	22,560 7,680	2		\$ 5,222.00 \$ 5,222.09		\$ 6.99 \$ 6.99	
1D & 44'S	LED	4,000	103	450	5		\$ 5,477.68		\$ 139,84	
Cverhead				1,448,792						
Underground				4,540,848						
l Lamps				5,987,640						
k Away Basa				1,538						

Total SLS

1. For Schedule A where the number of lamps per pole varies, this is the weighted everage lamps per pole.

2024 RATE CASE CRIVERIOUNT ENERGY HOUSTON REPOTRIC, LLC ELS REED DEGGN THEOT VAR NINGEN (2023/2022) SPONSOR J. DURLAND

				[A]	B	[0] = [0]/[B]			Ы	[¥]	<u>[</u> Lt	[M]	[N]	[O]	[P]	[4]
LAM	P TYPE DATA +T	EST YR ENDR	IG SEPTE	MBER 30, 2024			FACTOR	PLANT ALLOG	ATION FACTOR			ANNUAL C	&M ALLOCA1	(ION FACTORS		
						UNINGE	T				Fixture Related			Pole i	Rolated	,
Sched.	Lamp Туре	Previous Luman	Wall	Aantial No. of. Billed Lamps	Lahips Per Pole ¹	initiat invest per Lamp	Relative Lentp Type Cost Fectors	Initiz) invest.	Piant Alloc. Factor	Per Lamp	Par Yaat	O&M Fixture Factor	Per Pola	No. of Poles	Per Year	G&M Lalion Factor
Α	MV	22,600	400		1	\$ 620.65	0.256649	\$ 21,102	0,00002		\$ 187,02	0.0001		34		0.0000
A.	MV	7,800	175		1		0.224123	\$ 17.955	0,00001		\$ 148,71	D.0001	\$ 11.65	33 : :45 :		0.0000 D 0003
A B	MV MV	4,200 22,600	100 400		1	\$ 544-34 \$ 4,239,53	0.224215	\$ 78,929 \$	D.00005 D.00000		\$ 685.76 \$		\$ 11.65 \$ 11.65	146 J		0.0000
B	MV	4,200	100	12	1	\$ 4,163.27	1,714875	\$ 4,163	D.00000	\$ 4.73	s 4.73	0.0000	\$ 11.65	1 4	11.65	0,0000
	MV	22,600	400		1		1.230543	\$ 5,975	0.00000	\$ 4,91	\$ 9,82	0 0000	\$ 11.65			0.0000
D	MV MV	7.800	175			\$ 2,910.90 \$ 2,911.13	1.199017	\$ 87,327 \$ 2,116,369	0,00007 0.00169	•	\$ 135.19 \$ 3.436.28	0.0001 0.0021		340 (727 (•	0.900
ε	MV MV	4.200 22.600	100 400			\$ 2,911.13 \$ 2,525.00	1,199109 1.040474	\$ 2,110,303	D.00000	• • • • • •	a 3,436.20 1 -	0 0000	\$ 11.65			0.000
Ā	HPS	50,000	400	-	1	• •	0.265467	\$ 123,108	D,00010		\$ 878.74	0.0005	• • • • • • • • • • • • • • • • • • • •	191	•	0.000
A	HPS	28,000	250			\$ 517.40	0.254309	\$ 1,574,981	D.00126		\$ \$2,473,19	0.0076				D.006
<u>^</u>	HPS	15,000	150			\$ 748,80	0.308435	\$ 1,525,307	0.00122		\$ 50,814.24 \$ 35,274.28	0.0216		2,037 5 6,690 5		0.005
A A	HPS HPS	9,500 8,000	100 70		1	\$ 748.55 \$ 592.33	0.308332 0.243983	\$ 5,007,802 \$ 164,075	0.00400 0.00043	\$ 5.27 \$ 4.98	\$ 35,274,28 \$ 1,379,22	0.0216	3 11.60 \$ 11.65			0.003
e	HPS	60,000	400		1	\$ 4,263.47	1,756147	\$.	D.000000		5 -		\$ 11.65	0		0,000
в	MPS	28,000	250		1		1.744969	\$ 12,709	0.00001	\$ 4,69	\$ 14,67	D 0000	\$ 11.65			D.609
B	HP5	15,000	150			\$ 4,267.74	1.799095	\$ 4,368	0.00000	\$ 6.31	\$ 6,31	0 0000	\$ 11.65	1		D.000
B	HPS HP5	9,500 5.000	100 70		1		1.795992 1.734643	\$ 74,247 \$ 54,746	D.00005 D.00004	\$ 4.61 \$ 4.98	\$ 78,37 \$ 54.73	0,0000	\$ 11.65 \$ 11.65	17 - 13 - 13 - 13 - 1		0.000
B C	HPS HPS	-6,000 28,000	250			\$ 2,355.98	0.970441	\$ 37,696	D,50004		\$ 54.73 \$ 78.23	D.0000		10 4 B (0.000
с	HPS	15,000	150	0		\$ 2,487.38	1.024567	\$ -	0,00000	\$ 5,31	s .	D.0000	\$ 11.65	D	s -	0.000
D	HPS	53,000	400		1	\$ 3,011.33	1.240361	\$ 1,162,371	D.00093		\$ 1,771.84	0.0011	\$ 11.65	396		0,001
D	HP& HPS	28,000 15,000	250 150		1	\$ 2,984.19 \$ 3,115.59	1.229204	\$ 14,682,208 \$ 16,709,128	0.01174 0.01496	• ••••	\$ 24,055.49 \$ 31,879.98	0.0147 0.0195	\$ 11.65 \$ 11.65	4,920 S 6,035 S		0,013 0.016
D	HPS	9,500	100			\$ 3,115.34	1.283226		0.01400		\$ 749,623,25		3 11.65	142,575		0.242
b	HP-5	5,000	70			\$ 2,95912	1,215878	\$ 8,365,430	D.00569		\$ 14,075.99	0.0086	\$ 11.65			0,007
E	HPS	53,000	400		2		1.050312	\$ 5.100	0.00000	\$ 4.59	\$ 9,18	0.0000	\$ 11.65	5 4		0.000
E	HP5 HPS	28,000 15,000	250 150			\$ 2,522.76 \$ 2,654.15	1,039134	\$ 1,387512 \$ 2,510,827	D.00191 D.00201	\$ 4.89 \$ 5.31	\$ 2,689.24 \$ 5,022.23	0.0016 0.0031		275 473		0.000 0.001
E	HPS	15,000	150			\$ 2,654.15	1.093250	\$ 5,047 720	0.00404		\$ 10.022.23	D.0061	\$ 11.65	951		0.002
Ā	MH	32,200	400		2	,	0.142503	\$ 34,942	D.00003	\$ 14.21	\$ 1,435.13	0.0009	\$ 46.81	51		0,000
A	МН	19,475	250			\$ 684.46	0.281931	\$ 7,523	0.00001		\$ 337,D1	0.0002	\$ 48.61	11 :		0.000
A	мн	12,900	175			\$ 735.54	0,302974	\$.	D.00000	\$ 15.B6	4 -	0.0000	\$ 27.97	0		0,000
۸ ل	мн мн	7,900 32,200	100 400			\$ 622.18 \$ 3,058.71	0.256278 1.259900	\$ 1.244 \$ 113.172	0.00003 D.00009	\$ 20,55 \$ 26.42	\$ 41,10 \$ 1,051,48	0.0000	\$ 27.97 \$ 46.51	2 : 37 :	•	0.0004
D	MIC	19,475	250		1		1,255825	\$ 875,759	0.00070		\$ 8,823,53	0,0054	\$ 46,61	288		0.003
D	мн	12,900	175	6,276	1	\$ 3,102,33	1,277868	\$ 1,822,520	D,00130	\$ 15.66	\$ 8.295.58	0.0051	\$ 27.97	SZ3 :	\$ 14,627.10	0,003
D	мн	7,900	100			\$ 2,935.97	1.231172		0.004/4		\$ 40,772,99	0,0250	\$ 27.97	1,984		0.012
E	MH	32200 19475	400 250			\$ 2,599,90 \$ 2,589,81	1,070915 1.058755	\$ 19,598 \$ 248,621	0,00010 0.00020	\$ 26,42 \$ 30,64	\$ 1,307.25 \$ 2,941.18	0.0003	\$ 45.51 \$ 46.61	23 : 48 :		0.000
Ē	MH	12900	175			\$ 2,640.89	1.097799		0,00016		\$ 1,173.75	0.0007	\$ 27.97	37		0.000
e	MH	7900	100	1,008	2	\$ 2,527.53	1.041103		0.00017		\$ 1,726.28	0.0011	\$ 27.97	42 :		0.030
A	LED		116 - 160			\$ 1,051.17	0.432984	\$ 322,710	0,00028		\$ 828.42	0.0004	\$ 6.99	307		0.000
A A	LEC	10,850 7.903	71 - 115		1	\$ 713,57 \$ 706.10	0.298922	\$ 19,813,803 \$ 15,587,161	0.01568	\$ 2.04 \$ 2.04	\$ \$6,085.85 \$ 45,042.83	0.0343 0.0276	\$ 0,96 \$ 6.99	27.487 22.075		0.044
Â	LED	4,800	21 - 40			\$ 705.69	0,290679	\$ 41,371,245	0.01240		\$ 119,621.36	0.0733	\$ 5.95			0.094
A	LED	2,000	0 - 20			\$ 448.11	C.184693	s -	0.00000		\$ -	0,0000	\$ 6.99	a		0.000
B	LED	10,850	71 - 115		1		1,761507	\$ 1,600,264	0.0012B	S 2.04	\$ 754.97	0.0005	\$ 6.99			0.000
8	LED	7,900	46 - 70			\$ 4,924.63	1.781339	\$ 168,661	0.00013		\$ 79.58 \$ 285.65	0,0003	\$ 6,99	59 :		0.000
B	LED	4,600 10,850	21 - 40		1		1.744329	\$ 592,869 \$ 5631,392	0,00047 0,00048	•	\$ 285.65 \$ 501,95	0.0002 0,0003	\$ 6,99	140 123		0.000
c	LED	7,900	45-70		2		1,000370	\$ 195,542	0,00016	\$ 2.04	\$ 163.24	0.0001	5 6.99	40	\$ 279.68	0.000
Q	LEP	15,100	(16 - 180	26,304	1		1.407678		0.00589		\$ 4,472.67	0,0027	\$ 6,99		\$ 15,326.30	0.003
6	LED	10,850				\$ 3,080,35		\$ 81,124,302	0,06487		\$ 53,737.29	0.0329	\$ 6.99			0.042 0.017
(: D-	LED	7,900 4,500	48 - 70 21 - 4 0		1	\$ 3,072.69 \$ 3,072.48	1.265741 1.265573	\$ 33,304,007 \$518,414,200	0.02663 0.41453		\$ 22,114.40 \$ 344,281.05	0.0135	\$ 6,99 \$ 6,99	1-1	· · · · · · · · ·	0.272
Þ	LED	3,000	0-20		1		1.200073	\$ 510,414,200	0.000000		\$ 344,231303 \$ -	0.0000	5 6.99			D.200
E	LED	15,100	118 - 180	3,024	2	\$ 2,955.87	1_217637	\$ 744,878	0.00060	\$ 2.04	\$ 514.19	0.0003	\$ 6.89	126	•	0.000
E	LËD	10,650	71 - 115		2				0.00622		\$ 6,064.22	0.0037	\$ 6.99	111-4		0 003
E	LĘD	7,930	46 • 70		2		1.075672	\$ 4,909,530	0.00393		\$ 3,836,05	0.0023	\$ 6.99 \$ 5.99	B4D -	• • • • • • • • •	D.001 0.000
E 10 & 44'S	LED	4,600 4,600	21 - 40 100		2	\$ 2,811.04 \$ 1.095.54	0.451257	\$ 1.671,068 \$ 43.821	0.00134 0.00004	··	\$ 1,305.89 \$ 822,04	0.0005	\$ 5.89 \$ 139.84	32U - B -		D.000
Overhead				1,446,792	-	AVG				,						
Underground tal Lamps				4,640,848 5,987,840		\$ 2,427.74	1.000000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1.00000		\$ 1,633,020	1,0000		493,986	4,323,449	1.000
oak Away Baso Ital SLS				1,536							·				folat Schedule A folat Schedule B	
For Schedule A wh	ere the number of t	lamos per pola v	arise, thie	le the weighted a	werage lamps p	a									fotat Schedule C fotat OH	

1024 RATE CASE CENTERFOINT EXERGY MOUSTON ELAATING, MAC SLE ULAT DEGGA TEST YAAR KANNAS USAJARDS SFONSOR (A DERLARD

				(A)	[8]	,											
j LAMI	Р ТҮРЕ ФАТА - 1	EST VR ENDIA	IG SEPTE	MBER 30, 2024			(Plant an	1d 08	M using Rev I		Dich		Սր](ն				
			·	r		ſ			08	LM		Plaqf	01	М	TOT	AL.	PROPOSED REVENUE
\$ched.	Lamp Тура	Pravious Lumen	Wati	Annual No. of Billed Lamps	Lamps Per Pola ¹		Plani	Fix	ture Related	F	ole Rolatori	\$/nxo.	\$år	i o .	\$/mk	۵.	REQUIREMENT CHECK
٨	MV	22,600	400	408		\$	1,150	2		\$		\$ 2.77		.01			\$ 1,642.64
A	MV MV	7,630	175 100	396	1	s \$	961	ş	93 427	\$ \$		\$ 2,43 \$ 2,43		.93 ,00			\$ 1,353.62 \$ 5,069,58
A B	16V	4,200 22,600	400	1,740		2	4.225	\$		ŝ		5 2,4-3 \$ -	3	-	\$.		a 5,669,55 3 -
в	MV	4,200	100	12	1	\$	223	\$	а	\$	e	\$ 18,57	\$ 1	,00,	\$ 19	9.58	\$ 234.91
	MV	22,600	400	24	1		320	5	8	\$		\$ 19.33		.D1			\$ 344.15
D	MV MV	7,630 4,200	175 100	360 8.724		2 2	4,675 113,301	ş	84 2141	ş		\$ 12.99 \$ 12.99		.99 ,00			\$ 6,031.75 \$ 122,045,62
E	MV MV	22,600	400	0,24	2	: 5	110,001	ŝ		ŝ	-	S -	5		ŝ	-	\$ <u>122,043,02</u>
Ā	нгв	50,030	400	2,292	1		5,550	5	546	\$		\$ 2.00		.00			\$ 8,871,37
A	H58	28,000	253	30,612		5	84.317	\$	7,766	\$		\$ 275		.D1			\$ 115,255.58
^ A	HPS HPN	15,000 9,500	150 109	21,444 60,200	1	5 5	81,657 268,093	\$ \$	6,733 21,962	\$ 5		5 3.34 5 3.34		.03 .03			\$ 106,894.26 \$ 350,626.12
Â	HPS	6,000	70	3,324		s	8,784	ŝ	659	5		\$ 2,64		.02	•		\$ 12,158.71
в	HPS	\$0,000	400	a		\$		\$	-	\$	-	5 -	\$		\$		ş .
B	HPS HPS	28,000 15,000	250 150	38 32		5 5	680 234	ş	9 3	\$ \$		\$ 18.90 \$ 19.49		.D1 .D3			\$ 716.76 \$ 246.22
B	HPS	9,500	100	204		s	3,975	ŝ	49	ş		\$ 19.48		.DG			s 4.178.05
Б	HPS	6,000	70	155	1		2,931	ŝ	40	ŝ		\$ 18.79		.02			\$ 3,089,24
с	HPS	28,000	250	192		\$	2,018	\$	49	\$		\$ 10.51		5			\$ 2,139,42
с	HPS	15,000	150	G		5		÷	-	ş	-	5 -	\$	-	\$	-	\$
b b	HP9 HP5	50,000 28,000	400 259	4.632 59,040		\$ \$	62.228 786,012	\$ \$	1,103 14,978	5 5	3,505 44,693	\$ 13,43 \$ 13.31		,DO .D1	•		\$ 66,837.12 \$ 845,662.74
D	HPS	15,000	150	72,060		\$	1,001,593	5	19,848	5		\$ 13.90		.03			\$ 1,075,990.94
D	HPG	9,500	103	1,706,052	1	\$	25,711,258	\$		\$		\$ 19.60		EQ.			\$ 25,469,445.00
D	HPS	6,000	70	33,924		\$	447,843	\$		\$		\$ 13,20		,02			\$ 462,267.42
E	HPS HPS	50,000 28,000	403 250	24 6,603		5	273 74,280	5	6 1,674	5 5	-	\$ 11.38 \$ 11.26		.62 .63			\$ 287.82 \$ 78.452.85
E	HPS	16,000	160	1,352		5	134,417	ŝ	3,127	\$		S 15.84		.65			\$ 141,840.70
E	HPS	9,500	100	22,824	2	5	270,230	\$	5,244	\$		\$ 11.64		.05			\$ 285,112,41
A	MH	32,200	400	1,212		\$	1,871	\$	694	\$		\$ 1.54		25			\$ 4,599.09
*	MH	18,475 12,900	250 175	132	1	-	403	8 \$	210	5 5	400	\$ 3.05	\$ 4 3	.62	5 7		\$ 1.012.58 \$ -
Â	MH	7,900	100	24		\$	- 67	\$	- 28	5	- 44	\$ 2.78		-			a i35,81
D	MH	32,200	400	414	1	\$	6,059	ŝ	655	\$: ,344	\$ 13,65		50	\$ 16	9,15	\$ B,057.76
P	MH	19,475	250	3,458		\$	47,044	\$	5,494	5		S 13.61		.62			\$ 63,002.60
D D	MH MH	12,900 7,900	175 108	5,275 23,808		5 5	86,862 317,469	5 5	6,165 25,385	\$ \$		\$ 3,64 \$ 13.53		.64 .63		-	\$ 103,428.63 \$ 386,108,00
E	MH	32200	400	23,808 552		. ş	5,403	5	23,355	ŝ		\$ 11.60		.03			\$ 8,052.17
Ē	MH	19475	250	1,162		5	13,310	\$	1,631	ŝ		\$ 11.55		.50			\$ 16,885.24
E	мн	12900	175	886		\$	10,462	\$	731	\$		\$ 11.78		.73			\$ 11,999 57
E	MH	7900	:00 116 - 380	1,008 3,534		: 5 \$	11,386 17,276	5 5	1,075 390	\$ \$	918 1.573	\$ 11.28 \$ 4.69		.97 .65			\$ 13,358.58 \$ 19,339,55
Ä	LED	10,650		329,844		ŝ	1,050.025	ŝ	34,919	ŝ		5 3,18		58			\$ 1,234,758.54
A	LED	7,900	48 - 7D	284,900		\$	B34,460	s	28,044	\$	120,317	\$ 3.15		55			\$ 982,620.61
A	LED	4,600	21 - 40	703,500		\$	2,214,810	\$	74,476	\$	319,529	\$ 3,15		68			\$ 2,608,814.47
A B	LED	2,000 10,850	0-20 71-115	4.440	1	ş s	85,670	5 5	- 470	5	2.017	\$ 3.15 \$ \9.30		1.55			\$ - \$ 88,156,81
8	LED	7,900	46.70	486		3	9,029	3	50	\$	213	\$ 19.29		1.55			\$ 9,291.35
в	LED	4,800	21 - 40	1,680		ş	31,739	\$	178	\$. –	\$ 18,89		66	•		\$ 32,680,16
C	LED	10,850		2,952		2.5	32,198	\$	313	\$	670	\$ 10.91		33			\$ 33,178.43
c p	LED	7,900	48 - 70 146 - 180	960 26,334		: \$ \$	10,458 43094	s 5	102 2,765	\$ \$	218 11,947	\$ 10.90 \$ 15.25).33).58			\$ 10,787,99 \$ 415,825.64
0	LED	10 850		316,032		\$	4,342,990	\$	33,457	\$	143,541	\$ 13.74		1.56			\$ 4,619,988,04
D	LEO	7.900	46 - 70	130,056		\$	1,762,930		13,768	\$	59,071	\$ 13.71	3 (1.56	•		\$ 1,855,769.53
	LED	4,800	21 • 40	2,024,736		1.5	27,755,303	ş	214,348	2	919,632	\$ 13.71		1.56			\$ 20.887,282,96
D E	LED LED	2,900	0-20 116-160	- 3,024		2 \$	- 39,877	\$ 5	- 320	5	687	\$ 13.7F \$ 13.19).56).33			\$- \$40,863,93
E	LED	10,850		35,554		2 \$	416,581	\$	3,778	š	8,099	\$ 11.68		1.33			\$ 428,455.69
F	1.60	7,900	46 - 70	22,560	2	2 \$	262,632	\$	2,368	\$	5,123	\$ 11.65		J.33			\$ 270,343.39
E	LED	4,800		7,660		2 \$	59,465	\$	813	\$	1.744	\$ 11.65),33			\$ 92,017,61
10 A 4A'S	LEÐ	4,600	100	480		5 \$	2,348	\$	512			\$ 4.8B	s :	2.86	\$	7.77	5 3,729.84
Overthead Underground Total Lamps				1,446,792 4,540,848 5,987,840		8 2 2 2	4,753,832 52,195,815 66,350,647	\$	170,711 038,004 1,016,714	5 <u>5</u> \$	706,509 2,663,729 3,370,238						\$ 71,337,599.04
Brezk Away Base				1,536		3	4,674,669		177,446	5	702,238				\$	1.13	\$ 1,735.68
Total SLS						5	4,0/4,903			\$	3,310						\$ 71,339,334,72
1. For Schedule A wh	nere the number of t	amps per pole v	ades, Uris	is the weighted a	verage lamps p	\$	41,582 4,753,832	5	463 178,711	\$	961 706,509				Check		\$ 71,339,334,72 \$

2024 RATE CASE CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDULE A TEST YEAR ENDING 12/31/2023

2023 WEIGHTED AVERAGE STREET DRIFF COSTS

SPONSOR: J. DURLAND

SCHEDULE A 120 YOLT

						CHEDIJLE A											
		URY VAPOR				RESSURE SC				METALH					LED		
BASIC DATA	108W	175W	400W	70W	100W	150W	250W	400W	180W	175W	250W	400W	20W	45W	95W	15W	1807
LAMP RATED INITIAL LUMENS (read comment)	4209V	7800V	22600V	6000V	9500V	15000V	28000V	50000V	7900V	12900V	19475V	3220011	2000	4800	7900	10850	1510
LAMP RATED MEAN LUMENS	3300V	6800V	14400V	5500V	8000V	13800V	26100V	45000V	5800V	8400V	12500V	23000H					
LAMP LIFE HOURS	24000	24000	24000	24000	24000	24000	24000	24000	10000	10000	6000	6000	80000	80000	80000	80000	80000
WATTAGE INCLUDING BALLAST									•								
AVERAGE HOURS OF OPERATION	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000
ESTIMATED ANNUAL KWK	492	828	1800	348	456	595	12/2	1920	480	540	1152	1908	36	204	384	456	768
MOUNTING ARM LENGTH (FEET)	8	θ	8	в	8	8	8	8	8	8	8	8	8	в	3	8	7
MOUNTING HEIGHT(#2ET)	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25	25
INITIAL INVESTMENT																	
LUMINAIRE	\$ 53,00 \$	54.00	\$ 110.00	S 88.14	\$ 205.25	\$ 205.25	\$ 107.65	\$ 129,83	\$ 92.01	\$ 188,36 \$	6 144,05	\$ 152.63	\$ 114.28	\$ 182.52	S 182.83	\$ 188.5D	S 444.91
LAMP	6.97	5.8	7,93	8.28	9.62	10.01	7.81	6.24	27.08	16.83	22.34	19.43	. o	0	0	U	ſ
PHOTOVOLTAIC ELECTRIC RELAY (PER)	17,84	17.84	17.84	17.84	17,84	17.84	17.84	17.84	17.84	17.84	17,84	17.84	17.84	17.84	17.84	17.84	17.B4
MOUNTING BRACKET (B')	149.2	149.2	149.2	149.2	149.2	149.2	149.2	149.2	149.2	149.2	149,2	149.2	149.2	149.2	149.2	149.2	145.3
100' SPAN - #4-2C TWIST @ \$2.40/FT	28.60	28.80	28,80	28.80	28.60	28.80	26.80	28.80	26.50	28.80	28.60	29.80	28.80	28.80	28,80	28,80	28,80
ARM WIRING /SPLICES/MISC. COMPONENTS	22.98	22.98	22.98	22.98	22.98	22.98	22,98	22.98	22.98	22,98	22.98	22.98	22.95	22.98	2 2.98	22.98	22.9
INITIAL MATERIAL COST (SUB-TOTAL)	\$ 278.79 \$	278.62	\$ 336.75	\$ 315.24	\$ 493.89	\$ 434,08	\$ 934.28	\$ 354,69	\$ 337.91	5 424.01 5	385,21	\$ 390,88	\$ 206.47	\$ 401.34	s 401.65	\$ 407.32	\$ 663.73
INSTALLATION COST (LABOR)	\$ 151.13 \$	151.13	\$ 151.13	5 151 19	\$ 151.13	\$ 151.13	\$ 151.13	s 151.13	\$ 151,13	s 151.13 s	5 151.13	\$ 151,13	\$ 151.19	\$ 151.13	\$ 151.13	\$ 151.13	\$ 151.12
OVERHEAD (STORES & ENGR.)	\$ 114.42 \$	114.36	\$ 132.77	\$ 125.96	\$ 163,53	\$ 163.59	\$ 131.99	s 138.51	5 133.14	S 160.40 S	148,12	\$ 149,91	\$ 91.51	\$ 153.22	\$ 153.32	\$ 155.12	\$ 236.31
TOTAL INVESTMENT COST	5 544,34 \$	544.11	\$ 620.65	\$ 592,33	\$ 748.55	S 748,80	\$ 617.40	\$ 644.53	\$ 522.18	S 735.54 S	664.46	S 691.92	\$ 449.11	5.705,69	5 706,10	\$ 713.57	\$ 1,051.17
OPERATING EXPENSES													I				
FIXTURE REPLACEMENT COST	S 24.81 \$	23.64	\$ 25.77	\$.26.12	\$ 27.66	S 27.85	\$ 25.65	8.24.08	5 44.92	\$ 34.67 5	40.19	S 37.27	\$	S 35,68	S 35.68	\$ 35,68	\$ 95,68
TRANSPORTATION COST	5 13.89 \$	13.89	5 13.89	\$ 13,89	\$ 13.89	5 13,89	\$ 13.89	\$ 13.89	\$ 13.89	\$ 13.89 \$	5 13.6 9	S 13.89	\$ 27,79	\$ 27,79	\$ 27.79	\$ 27.79	\$ 27.79
Labor Cost/Hr	\$ 110.21 \$	110.21	\$ 110.21	\$ 110.21	\$ 110.21	\$ 110,21	\$ 110,21	\$ 110.21	\$ 110,21	\$ 110.21 \$	110.21	\$ 110,21	\$ 110.21	\$ 110.21	\$ 110.21	\$ 110.21	\$ 110.21
Man Hours	0,50 \$	0.50	\$ 0.50	\$ 0.50	\$ 0.50	\$ 0,50	\$ 0,50	\$ 0.50	\$ 0,50	\$ 0.50 \$	0.50	\$ 0,50	\$ 0,50	S 0,50	\$0,50	\$ 0.50	\$ 0.50
COORDINATION COST	\$ 0.92 \$	0.92	S 0.92	\$ 0.92	\$ 0,02	\$ 0,92	\$ 0,92	\$ 0.92	\$ 0,92	\$ 0.92 \$	6 Ö.92	5 0,92	\$ 0,92	\$ 0.92	5 0.92	\$ 0.92	\$ 0.92
REPLACEMENT COST (LABOR)	\$ 56.03 \$	56.03	5 55,03	\$ 56.03	\$ 56.03	\$ 66.03	\$ 56.03	\$ 56.03	\$ 56.03	\$ 56.03	66.03	\$ 56.03	\$ 112.05	8 112.05	3 112.05	\$ 112.05	\$ 112.05
OVERHEAD (STORES)	\$ 3.57 \$	3.40	s 3.70	\$	\$	\$ 4.00	S 3.69	\$ 3.46	\$ 6,45	\$ 4.98 \$	5.78	5.36	\$ 5,13	S 5,13	\$ 5,13	\$	\$ 5.13
TOTAL COST TO REPLACE FIXTURE	\$ 98.30 \$	96.96	5 99.39	\$ 99,79	\$ 101.56	\$ 101.77	\$ 99,26	\$ 97.46	\$ 121.30	\$ 109.57 \$	5 115.68	\$ 112.55	\$ 180.65	s 180.65	\$ 180.65	\$ 180,65	\$ 100.65
Lamp Life (years)	6.0D	6.00	6.00	6.00	6.00	6,00	6,00	6,00	2,50	2,50	1.50	1,50	20,00	20,00	20,00	20,00	20,00
ANNUAL OPERATING & MAINTENANCE COST	\$ 16.38 S	16.16	\$ 16,57	\$ 16,63	\$ 16.93	\$ 16.96	\$ 16.54	\$ 15.24	\$ 48.52	\$ 43.83	77.25	\$ 75.03	\$ 9.03	5 9.03	\$ 9.03	\$ 9.03	\$ 9.03
Lamp Related C&M	\$ 4.73 S			\$ 4.98									\$ 2.04 \$ 6.89		C. 1977 P. L. L. L. K. K.	요즘 가지 같은	이 가지 않는 것이다.
ole Related O&M	\$ 11.65 S	11.65	5 11.65	5 11,65	5 11.65	\$ 11.65 :	ູນ 11,65	.≱ 11.65 ·	∵\$; 27.97 ∵	\$ 27.97 1	46.61	a 45.61	5 6.89	5 6.99 (a 6.99 ·	\$ 6.99	\$ 6.99

Pole Related O&M Transportation Portion of Pole Related O&M \$ 11.65 \$ 11.65 \$ 11.65 \$ 11.65 \$ 11.65 \$ 11.65 \$ 11.65 \$ 11.65 \$ 11.65 \$ 27.97 \$ 27.97 \$ 46.61 \$ 46.61 \$ 6.89 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.99 \$ 6.91 \$ 2.32 \$ 2

2024 RATE CASE CENTERPOINT ENERGY HOUSTON BLECTRIC, LLC SCHEDULE A TEST YEAR ENDING 12/31/2023 SPONSOR; J. DURLAND

2023 WEIGHTED AVERAGE SURFET LIGHT COSTS

	SCHEDULE A 120 VOLD
ASSUMPTIONS:	
Overhead (Stores & Engr.) (need to be updated)	Factor Application
Engineering/Construction Overfread Rate = Stores Overhead Rata = Rates are based on estimated 2018 expenditure levels.	17.29% Apply to Sum of Material and Labor Cost 14.38% Apply only to Material Cost
Transportation Costs: (Truck w/ Single Bucket)	S 27.79
Coordination Support Man Hours:	2 0.52
Man Hours: Man Hours for Fixturo Replacement	0.5

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2021 BATE CASS CRNYERPOINT ENERGY HOUSTON BLECTIGG, LLC SCHEMILL B TEST YEAR PONTNO 1201/2023 SPUNNOR-J, DURGAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

SCREDULE B - 120 VOLT 30 BASE PLAZE TYPE FOUNDATION MOUNTED STANDARD with BARM

	MERCUS	Y VAPOR		H:0H	PRESSURE \$	ODIUM		ī — — — — — — — — — — — — — — — — — — —	L	ED-	
BASIC DATA	10000	400W	70W	100W	150V/	250W	400\\	45//	95W	115W	180W
LAMP RATED INITIAL LUMENS	4200V	22600V	6000/	95COV	15000V	280000	5000V	4800	7900	10850	15100
LAMP RATED MEAN LUMENS	3300V	14400V	5500/V	9000V	\$3800V	26100V	45000/v				
LAMP LIFE HOURS	24000	24000	24000	24000	24000	24000	24000	00000	00006	80000	scano
WATTAGE INCLUDING BALLAST	123										
AVERAGE HOURS OF OPERATION	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000
ESTIMATED ANNUAL KWH	492	1800	348	456	695	1272	1920	204	384	456	765
MOUNTING ARM LENGTH (FEET)		8	a	9	в	8	і в	8	8	Ð	в
MOUNTING HEIGHT(FEET)	30	30	30	30	30	- 30) 30	30	30	30	30
	1				- 11						
LUXINAIRE	\$ 53.00	\$ 110.00	5 68.14	\$ 205.25	\$ 205.25	\$ 107.65	\$ 129.83	\$ 114.28	\$ 182.52	\$ 182,83	\$ 444.91
LAMP	6.97	7,93	B.28	9.82	10.01	7,81	5.24	0	0	0	0
PHOTOVOLTAIC ELECTRIC RELAY (PER)	17.64	17.80	17,84	17.84	17.64	17.84	17.64	17.84	17.84	17.84	17.84
MOUNTING BRACKET (ARM (8' ARM)	100.81	100.81	100.01	100.81	100.81	100.01	100.01	100,e1	100.81	\$00.81	\$00.81
30' BASE PLATE TYPE POLE	1151.41	1161.41	1161,41	1161.41	1161.41	\$161.41	1161.41	1161,41	1161.41	1161.41	1361.41
FOUNDATION REBAR, ARCHOR BOLT KIT (SAP 243152)	430.07	450.07	430.07	439.07	430.07	430.07	430.07	430,07	430.07	430.07	430.07
POLE WIRE / SPLICES/ MISC.COMPONENTS	23.24	Z3.24	23.24	23,24	23.24	23.24	23.24	23,24	23,24	23.24	23.24
OH WIRE @160'-SOURCE TO POLE @2.40/PT	350.00	350.00	360.00	360,00	350.00	360.00) 360.00	360,00	360,00	360.00	360.00
INITIAL MASÉRIAL COST (SUB-TOTAL)	5 .2,159,34	5 2.211.25	\$ 2169.79	\$ 2,309,44	\$ 2,308.63	5 2,208.83	\$ 2,229.44	\$ 2,207.65	\$ 2:275.89	\$ 2,276,20	\$ 2,538.28
INSTALLATION COST (LASOR)	5 1.132,26	\$ 1,132.26	\$ 1 132.26	\$ 1,132,26	\$ 1,192.28	5 1,132.26	5 1,132.26	\$ 1,132.26	\$ 1,132.26	\$ 1,132,25	S 1,132.25
OVERHEAD (STORES & ENGR.)	\$ 677.67	\$ 895,01	\$ 889.21	\$ 926.79	\$ 926,85	\$ 895.24	\$ 901.77	\$ 894.87	\$ 916.40	\$ 918.58	\$ 999.57
TOTAL INVESTMENT COST	\$ 4,163.27	5 4.239.53	\$ 4,211.28	\$ 4,957,49	\$ 4367.74	\$ 4,236.33	\$ 4,263,47	5 4,234.78	\$ 4,324,63	\$ 4,325.04	S 4,670.11
OPERATING EXPENSES								Į			
FOXTURE COST	\$. 24.81	\$ 25,73	\$ 26.12	\$ 27.66	5 27.85	\$ 25.65	\$ 24.08	\$ 35.68	\$ 35.69	5 35.68	\$ 35,68
TRANSPORTATION COST	5 13.66	\$ 13,69	\$ 13.89	5 13.89	5 1 3.6 9	\$ 13,89	\$ 13.89	\$ 27.79	\$ 27.79	\$ 27.79	\$ 27.79
Labor Cost/Hr	\$ \$10.21	\$ \$10.21	\$ 110,21	\$ 110.21	\$ t10.21	\$ 110.21	\$ 110,21	\$ 110.21	\$ 110.21	5 110.21	\$ 110.21
Man Hours	0.60	0.50	0.50	0.50	0,50	0,50	0.6D	0.50	0.50	0,60	0,50
COORDINATION COST	\$ 0.92	\$ 0.92	S 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0.92	\$ 0,92	5 0.92	\$ 0.92	\$ 0.92
REPLACEMENT COST (LABOR)	\$ 56.03	\$ 56.03	\$ 56.03	\$ 55.03	5 56.03	5 68.03	s 66.03	\$	1 112.05	5 112.05	\$ 112,05
OVERHEAD (STORES)	\$ 3.57	\$ 3.70	s 3.75		\$ 4.00	3 3.69	3 3.46	5 5,13	\$ 5.t3	\$.6.13	ঃ 6.13
TOTAL COST TO REPLACE FIXTURE	3	\$ 99,35	\$ \$9.79	\$ 97.59	\$ 101.77	\$ 99,28	S 97.48	\$ 100.05	\$ 100.65	5 180.65	S 180.65
Lamp Life (years)	6.00	6.00	6.00	8,00	6.00	00.B	6.00	20,00	20,00	20.00	20.00
ANNUAL OPERATING & MAINTENANCE COST	\$ 16.38	\$ 16.58	\$ 15.63	\$ 16.26	5 16.98	.5 16.54	5 t6.24	s 9.03	S 9.03	\$ 9.03	\$ 903
Lamp Related O2.36	\$ 4.73				S 5.31					5 2.04	
Pole Related O&M Transportation Porton of Pole Related O&M	\$ 11,65 \$ 2,32				\$ 11,85 \$ 2.32				\$ 6.99 \$ 1.38	\$ 6,99 \$ 1.39	
Transportation - Orion of them Parallel State	,										

2014 PATE CASE CENTERPOINT ENERGY BOUSTON ELECTRIC, LLC MUREDULE B TEST YEAR ROING L2012023 SPONSOR: J. DORLAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

	SCHEDULE 8 - 120 VOLT 30 BASE PLATE TYPE FOUNDATION MOUNTED STANDARD was SARM
ASSUMPTIONS:	
Overhead (Stores & Engr.)	Easter
Construction Overhead Rate = Storms Overhead Raile = Raites are based on sektruniod 2005 expenditura levels.	0.1729 D.14375
Transportation Coote: (Truck w/ Single Bucket)	s 27.79
Coardination Support	1 0.82
Man Houre: Pisture Roplacement	0.5

2024 RATE CASE CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDULE C TEST YEAR ENDING 12/31/2023 SPONSOR; J, DURLAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

Schedule C - 120 Volt 30' Base Plate Type Foundation Mounted Standard with Twin 8' \mbox{Arms}

	High	Press	ure S	iedium			LED	
BASIC DATA	150	W	2	50W	95W		115W	180W
LAMP RATED INITIAL LUMENS	15	000V		28000V	7900)	10850	15100
LAMP RATED MEAN LUMENS	13	900V		26100V				
LAMP LIFE HOURS	2	4000		24000	60000)	86000	8 00 00
WATTAGE INCLUDING BALLAST								
AVERAGE HOURS OF OPERATION		4000		4000	4000	1	4000	4000
ESTIMATED ANNUAL KWH		696		1272	384	Ļ	456	768
MOUNTING ARM LENGTH (FEET)		в		8	e	3	8	e
MOUNTING HEIGHT(FEET)		30		30	30	J	30	30
INITIAL INVESTMENT								
LUMINAIRE (2)	\$ 41	0.50	\$	215.30	\$ 365,04	\$	365.66	\$ 8 89 .82
LAMP (2)		20,02		15,62	0	J	Ū	o
PHOTOVOLTAIC ELECTRIC RELAY (PER}-(2)		35.68		35.68	35.68	9	35,68	35,68
MOUNTING BRACKET /ARM (8'Arm) (2)	20	1.62		201.62	201.62	2	201.62	201.62
30' BASE PLATE TYPE POLE	12	73.23		1273.23	1273.23	9	1273.23	1273.23
FOUNDATION REBAR, ANCHOR BOLT KIT (SAP 243162)	4	30.07		430.07	430.07	•	430.07	430.07
POLE WIRE / SPLICES/ MISC, COMPONENTS		12.31		12.31	12.31	I	12.31	12.31
OH WIRE @150' -SOURCE TO POLE @2.4/FT	j 36	60. 0 0		366.00	360.00)	360.00	360.00
INITIAL MATERIAL COST (SUB-TOTAL)	\$ 2,74	3.43	\$ 2	543.83	\$2,677.95	\$	2,678,57	\$ 3,202,73
INSTALLATION COST (LABOR)	\$ 1,16	1.71	\$ 1	161.71	\$1,161,71	\$	1,161.71	\$ 1,151.71
OVERHEAD (STORES & ENGR.)	\$ 1,06	9.62	\$ 1	,008.42	\$1,048.89	\$	1,049.09	\$ 1,215,07
TOTAL INVESTMENT COST	\$ 4,97	4.76	\$ 4	711.96	\$4,888,55	\$	4,889,37	\$ 5,579.51
OPERATING EXPENSES	-				····			
FIXTURE COST	\$ 5	5.70	\$	51.30	\$ 71.36	\$	71.36	\$ 71.38
TRANSPORTATION COST	\$ 1	3.8 9	\$	13.89	\$ 27.79	\$	27,79	\$ 27.79
Labor Cost/Hr	\$ 11	0.21	\$	110.21	\$ 110.21	\$	110.21	\$ 110.21
Man Hours		0.50		0,50	0.50		0.50	0.50
COORDINATION COST	\$	0.92	\$	0,92	\$ 0.92	\$	0.92	\$ 0.92
REPLACEMENT COST (LABOR)	\$ 5	6.03	\$	56 03	\$ 112.05	\$	112.05	\$ 112.05
OVERHEAD (STORES)	\$	8.01	\$	7.37	\$ 10.26	5	10,26	\$ 10.26
TOTAL COST TO REPLACE FIXTURE	\$ 13	3.63	\$	128,59	\$ 221.46	\$	221,46	\$ 221.46
Lamp Life (years)		6.00		6.00	20.00		20.00	20.00
ANNUAL OPERATING & MAINTENANCE COST	\$ 2	2.27	\$	21.43	\$ 11.07	\$	11.07	\$ 11.07
Lamp Related O&M	\$ 1	0.62	\$	9.78	\$ 4.08	\$	4.08	\$ 4,08
Pole Related O&M	S 1	1.65	\$	11.65	\$ 6,99	\$	6.99	\$ 6.99
Transportation Portion of Pole Related O&M	\$	2,32	S	2.32	\$ 1.39	\$	1.39	\$ 1.39

2024 RATE CASE CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDULE C TEST YEAR ENDING 12/31/2023 SPONSOR: J. DURLAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

Schedule C - 120 Voli 30: Base Plate Ty	rpe Foundation Mounted Standard with Twin 8' Arms
ASSUMPTIONS:	•
Overhead (Stores & Engr.)	Factor Application
Construction Overhead Rate = Stores Overhead Rate = Rates are based on estimated 2018 expenditure levels,	0.1729 Applied to Sum of Material and Labor Cost 14.38% Applied only to Material Cost
Transportation Costs; (Truck w/ Single Bucket)	27.79
Coordination Support	\$ 0,920
Mar. Hours; Fixture Replacement	0.5

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLO
SCHEDULE D
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

				S	Schedule D - 1	20 Volt 30' Dir	ect Embeddor	l Standard w	ith 4' Arm								
	N N	Kelonik Asbo	r]		Higa F	ressure Sodiu	т			Metal H	le∥αe				1.ED		
BASIC DATA	10DW	175W	400W	70W	100W	150W	250W	400W	100W	175\V	250W	400W	20W	46W	95W	115W	180W
LAMP RATED INITIAL LUMENS	4200V	7800V	22600V	8000V	9500V	15000V	28000V	50000V	7900V	12900V	1947SV	32200H	2000	4800	7900	10850	1510
LAMP RATED MEAN LUNENS	3300V	V0088	14400V	5500V	8008V	33800V	26100V	45000V	5800V	8400V	12500V	23000H					
LAMP LIFE HOURS	24000	24000	24000	24000	24000	24000	24000	24000	10000	10000	80/00	8008	80008	80000	впсов	80008	8000
WATTAGE INCLUDING BALLAST																	
AVERAGE HOURS OF OPERATION	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	1000	4000	4000	4000	4000
ESTIMATED ANNUAL KWH	492	62B	1600	348	456	696	1272	1920	480	84D	1152	1908	96	204	384	456	761
MOUNTING ARM LENGTH (FEET)	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	
MOUNTING HEIGHT(FEET)	25	25	25	25	25	25	25	25	25	25	25	25	26	25	25	25	2
					·····											• •	
LUMINAIRE	\$ 53.00	\$ 54.00	\$ 110.00	\$ 88.14	\$ 205.25	\$ 205.25	\$ 107.65	\$ 129.83	\$ 92.01	\$ 168.36	\$ 144.05	\$ 152.63	\$ 114.28	\$ 182,52	i 182.83 \$	768,5C Ş	444,91
	6,97	5,8	7.93	8.28	9.62	10.01	7.61	6.24	27.08	16,83	22,34	19,43	0	0	0	0	(
PHOTOVOLTAID ELECTRIC RELAY (PER)	17.84	17,54	17.84	17,84	17.64	17.84	17.84	17.64	17.84	17.64	17.64	17,64	17.84	17.84	17.84	17.84	17.84
MOUNTING BRACKET /ARM (4')	107.25	107,25	107.25	107.25	107.25	107.25	107.25	107.25	107.25	107.25	107.25	107,25	107.25	107.26	107.25	107.25	107.2
30 DIRECT EMBEDDED POLE	738.06	738,06	738.06	738.06	736,06	738,05	738,06	738.06	738.06	736,06	736.05	736.06	738.06	738.06	738.06	738.06	738.00
POLE WIRE / SPLICES/ MISC.COMPONENTS	120.66	120.65	120.65	120.66	120.66	120.65	120.68	120.66	120.65	120.66	129.66	120.66	120.66	120,66	120,65	120.66	120.66
UG WIRE @150'-SOURCE TO POLE	186	186	188	186	186	185	186	186	186	\$B6	186	188	186	186	185	186	186
INITIAL MATERIAL COST (SUB-TOTAL)	\$1,228.78	\$ 1,229.61	\$ 1,267.74	\$ 1,296.23	\$ 1,384.88	s 1,385.07	\$ 1,265.27	\$1,305.88	S 1,286.80	s 1,375.00	\$ 1,336,2D	\$ 1,341.87	\$ 1,284,08	\$ 1,952,39	1,362.64 \$	1,358.31 5	1,614.72
INSTALLATION COST (LABOR)	\$1,101,46	\$ 1,101.46	s 1,101.48	\$ 1,101.46	\$ 1,101.46	\$ 1,101.46	\$ 1,101.46	\$1,101.46	S 1,101.46	\$ 1,101,46	\$ 1,101,46	\$ 1,101.45	\$ 1.101.48	\$ 1,101:46	1,101.46 \$	1,101,46 S	1,101,46
OVERHEAD (STORES & ENGR.)	\$ 579.89	\$ 679,89	\$ 698.24	8 581.43	\$ 629.00	\$ 629.06	5 597,46	\$ 603,89	\$: 598.61	\$ 825,87	\$ 613,59	\$ 615.38	\$ 697.08	S 618.69	618.79 \$	620,69 \$	701.78
TOTAL INVESTMENT COST	\$2,911.13	\$ 2,810.90	\$ 2,987.44	S 2,959.12	\$ 3,116.34	\$ 3,115.59	\$ 2,984,19	\$3,011.93	\$ 2,988,97	\$ 3,102.39	\$ 3,051.25	\$ 3,058.71	\$ 2,982.63	\$ 3,072.48	3,072.89.\$	3,080.96 \$	3,417.96
OPERATING EXPENSES																	
FIXTURE COST	\$ 24,81	\$ 23.84	s _:25.77	S 26.12	\$ 27.68	\$ 27,86	\$ 25,65	\$ 21,08	\$ 44.82	\$	S 40.18	\$ 37.27	5 35.68	\$ 35.68	35.68 S	35.68 \$	35.68
TRANSPORTATION COST	\$ 13.88	\$ 13.89	S 13.89	\$ 13.69	\$ 13.69	\$ 13.89	5 13.89	\$ 13.89	S 13.69	\$ 13.89	\$ 13,89	\$ 13,89	\$ 27,79	\$ 27,79	27.79 \$	27.79 5	27.79
Labor Cost/Hr	\$ 110.21	\$ 110.21	S 110.21		\$ 110_21			\$ 110.21	S 110.21			\$ 110.21	\$ 110.21				110.21
Man Hours	0,50	0.50	0.50	0.5D	0.50	0.50	D.50	0.50	0.50	0.50	0.50	0.50		0.60	0,50	0.50	0.5
COORDINATION COST	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 0.92		\$ 0.92	S 0.92				S 0.82		9.a 1998	an the set	\$ 0.92	1. S. S. S. S.		0.92 5	
REPLACEMENT COST (LABOR)	\$ 56,03	\$ 56,03	1999 - A.		inden die	\$ 66.03	a da ta sa sa sa	\$ 56.03	S 56.03	1	A ALVERTA	5 9 V.C.	\$ 112.05	승규는 사람이 있다.	2997 - C. C. S.	112.05 8	e serve
OVERHEAD (STORES)			\$ 3.70	\$ 3.75		\$ 4,00		\$ 9.46	S 8.46				\$ 5,13			5.13 8	(e Muer
TOTAL COST TO REPLACE FIXTURE			\$ 98.39	N 8. 1. 4 1. W	6. S.	\$ 101.77		\$ 97.46	\$ 121,30		1.1.1.1.1.1.1.1.1	\$ 112.55	\$ 180,65	a de la constra		180.65 S	
Lamp Life (years)	6.00	6.00	6.00	6.00	6.00	6.00	6.00	8.00	2.50	2.50	1.50	1.50	20.00	20.00	20.00	20.00	20,01
ANNUAL OPERATING & MAUNTENANCE COST	\$ 18.36	\$ 10.16	5 15.57	\$ 18.63	\$ 16.63	\$ 16.95	5 16.54	\$ 18.24	5 48.62	\$ 43.83	\$ 77.25	\$ 75.08	\$ 9.03	S 9.D3	9.03 8	9.03 S	1. A. S. M.
		·····			<u>,</u>			- <u>-</u>	a		- <u>1</u>		<u></u>	and the second second	taan ka ta ka 1999. Taala		1.1.1.1.44
Lamp Related O&M	\$ 4.73	5 4 .51	\$ 4.91	S 4.96	s 5.27	S 5.31	s 4.09	\$ 4,59	\$ 20.55	\$ 15.88	S 30.54	5 28.42	5 2.04	\$ 2.04 \$	2.04 5	2. D4 \$	2.04
Pole Related O&M	\$ 11.65	s 11.65	\$ 11.65	\$ 11.65	S 11.65	\$ 11.65	S \$1.65	\$ 11,65	\$ 27,97	S 27 .97	\$ 45.51	\$ 45.91	\$ 6.99	\$ 6.98 \$	6.98 S	6.99 \$	6.99
Transportation Portion of Pole Related O&M	\$ 2.32	\$ 2,32	\$ 2.32	\$ 2.32	s 2.32	S 2.32	s 2.32	\$ 2.32	\$ 5,56	S 5.56	5 9,26	5 9.26	5 1.39	\$ 1.39 :	1.39 S	1.39 \$	1.39

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2624 RATE CASE CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDULE D TEST YRAR ENDING 12/3/2023 SPONSOR J. DURLAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

Schedule D - 520 Volt 30' Direct Embedded Standard with 4' Arm

ASSUMPTIONS:

Overhead (Stores & Engr.)

Fixture Replacement

 Factor
 Application

 Construction Overhead Rate =
 0.1729148

 Stores Overhead Rate =
 0.1729148

 Rates are based on estimated 2018 expenditure levels.
 14.3993

 Transportation Coete; (Truck w/ Single Buoket)
 \$ 27.79

 Coordination Support
 \$ 0.82

0.5

.

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2424 RATE CAST CENTERFORM ENERGY KONSTON ELECTRIC. LLC NUMLOCLE E TEST VEAR ROUTION 13/3/223 SPONSOR: J. DURLAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

	SCHEDULE E - 11			O AVERAGE ST			ua omini ostik	o arms					
	Mercury Vapor		High Pre	iseure Sodium			Mebal H	ialide			L	ED	
BASIC DATA	400W	100W	1504	250W	4DGW	1000	179W	250W	40000	45W !	95W	115W	taow
AMP RATED INITIAL LUMENS	22600V	9500V	1500DV	28000V	500000/	7900V	1290DV	19475V	32200H	4800	7900	10850	15
JAMP RATED MEAN LUMENS	14400V	ecosy	13BCOV	2610DV	45000/V	5800 V	\$400V	12500V	2300001				
LAMP LIFE HOURS	24000	24000	24000	24000	24000	10000	10000	6000	6000	80000	00000	80000) ac
WATTAGE INCLUDING BALLAST													
AVERAGE HOURS OF OPERATION	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4000	4
ESTIMATED ANNUAL KWH	1500	456	696	1272	1920	490	B40	1152	1606	204	384	456	1
MOUNTING ARM LENGTH (FEET)	8	8	8	8	a	. e	. 8	a	в	s 8	в		,
	30	30	30	30	30) st	a ao	30	30	30	90	0 30	
INITIAL INVESTMENT		1								<u> </u>			
	\$ 220.0	1 5 412.5	0 & #10#	50 \$ 215.30	\$ 259.65	5 184.02	\$ 376.72	\$ 288.10	\$ 309.26	\$ 365.04	\$ 365.66	\$ 377.03	5 B65
LUMINAIRE (2) LAMP (2)	\$ 15.B	1		02 \$ 15.82	5 12.46	3 54.16		\$ 44.6B	\$ 38.86	1.	5 -	5 -	5
PHOTOVOLTAIC ELECTRIC RELAY (PER)- (2)	\$ 35.0		•	6¥1 S 35.68	\$ 35,66	\$ 35,68	\$ 35.66	\$ 35.68	\$ 35.68	\$ 35.58	5 35.68	\$ 35.69	\$ 3
MOUNTING BRACKET /ARM (8) - (2)	\$ 201.6			62 \$ 201.82			\$ 201.62	\$ 201 62	\$ 201,62	\$ 201.62	5 201.62	\$ 2D1.62	\$ 20
20 BASE PLATE TYPE POLE	\$ 1.273.2			23 \$1,273.23		- ·				51.273.23	\$1,273.23	\$1,273.23	\$1,27
FOUNDATION REBAR ANCHOR BOLT KIT (SAP243162)	\$ 430.0	1		07 \$ 430.07						ų I		" \$ 430.07	
POLE WIRE / SPLICES/ MESO.COMPONENTS	\$ 136.3			35 \$ 138.36	\$ 13636	\$ 136.35	\$ 136.35	5 136.35	\$ 136.35	5 136.35	\$ 128.35	\$ 135,35	\$ 13
UG WIRE @150' -SOURCE TO POLE	\$ 186.D			03 \$ 188.00	5 186,00	\$ 186.00	\$ 186.00	5 165.60	\$ 186.00	5 186.00	\$ 106.00	\$ 186.00	\$ 18
INITIAL MATERIAL COST (SUB-TOTAL)	5 2,498.8	S 2,693.0	9 8 2,093,	47 :\$ 2,499.87	\$ 2,535.09	S 2,501.19	\$ 2,673.39	\$ 2,596.73	\$2,611.07	\$2,627.99	\$2,828.61	\$2,638.95	33,15
INSTALLATION COST (LABOR)	\$ 1,602.1	5 1,602.1	0 S 1,602.	16 \$1,502.16	\$ 1,502.16	s 1.502.18	\$ 1,502.10	5 1,502,16	\$ 1 502.16	\$1,502.16	\$1,502.16	51.502.16	\$ 1,50
OVERHEAD (STORES & ENGR.)	\$ 1.051.0	5 1,112.5	5 5 1,112	67 \$1,040.47	\$ 1,062.52	\$ 1,051.77	\$ 1,106.30	5 1,091,72	\$1.059.58	51,091,94	\$1,092.13	\$1.095.41	\$1,25
TOTAL INVESTMENT COST	s 5,052.0	5 5,307.B	0 8 5,3D8	3D \$5,045,50	\$ 5,039,77	\$ 5,055.00	\$ 5,281.79	\$ 5,178.61	\$ 5.189.81	\$ 5,222.09	5 5 222.90	\$ 5,238,52	\$5,91
OPERATING EXPENSES		T								[
FIXTURE COST	\$ ∵. 51,5	s .: 55.3	2 S 55.	70 S	\$ 48.16	\$	\$ 69.34	\$ 60.35	\$ 74.54	\$ 71.36	\$ 7i.38	\$ 71.36	S 7
TRANSPORTATION COST	\$ 13,6	5 13.5	9 5 13	89 \$ 13.89	S 13.69	\$ 13.89	\$ 13.89	\$ 13,89	\$ 13.69	\$ 27.79	\$ 27.79	\$ 27.79	5 Z
Labor Coet/Hr	\$ 110.2	110.2	1 5 119.	21. \$ 190.21	\$ 110.21	\$ 110.21	\$ 110.21	\$ 110.21	\$ 110.21	\$ \$10.21			
Men Hours	D.5	a :	50 D	50 0.50	0.50	0,50	0,60	0.50	i 0.65	0.50	0.50	0.50	
CODREINATION COST	5 0.9	2 5 0,9	25.0	92 S 0.92	\$ 0,92	\$ 0.92	\$ 0.92	\$.0.92	\$ 0.02	5 0.02	\$ 0,92	\$ 0.92	\$ (
REPLACEMENT COST (LABOR)	S 68.0	\$ 56.0	3 5 65.	03 \$ 56.03	\$ 58,03	S 66.03	3 N. 1		61 milita	\$ 112.05	A	- 1971 - L. W	C. C
OVERHEAD (STORES)	5 7.4	\$ 7.9	5 5 8	01 5 7.37	\$ 6.92	5 12.91	1. C.	- 16 M M 44	1.1.1.1.1.1	112 20 20	 (A) (a) 	\$ 10.28	
TOTAL COST TO REPLACE FIXTURE	\$ 128.8	5 133.1	9 S 193.	69 S. 128.59	\$ 125.00	1.1.1. 1.1.1	그는 것 이 안전 것	S. 1. 1997 1	the de	4.1. Addition	No. 1. 1	\$ 221.46	1.1.1.1.1.
Lamp Life (years)	8,0	d Ba	9 DX	.00 6.0D	6.00	230	2.6D	1,50	H.Sc	20.00	20.00	20.00	2
ANNUAL OPERATING & MAINTENANCE COST	\$ 21.4	\$ 22.2	D\$22	27 \$ 21.43	\$ 20.63	S 69.07		\$ 107.89	\$ 103.45	\$ 11.07	S 11.07	\$ 11.07	\$ 1
Lamp Related O&M	\$ 9.B	2 \$ 10.5	5\$ 10.	62 S 9.78	\$ 9,18	\$ 41.10	\$ 31.72	5 61.27	\$ 56.84	\$ 4,08	\$ 4,08	\$ 4.08	\$
Pole Related OBM	\$ 11.G	5 \$ 11.6	5 \$ 11.	85 \$ 11.65	\$ 11.65	\$ 27,97	\$ 27.97	\$ 48.61	S 45.61	\$ 6.99	\$ 6.99	5 5,99	\$ 1
Transportation Portion of Pole Related OBM	\$ 2.3	2\$ 23	252	32 5 2.32	\$ 2.32	\$ 5.56	\$ 5.5B	\$ 9.25	\$ 9.26	\$ 1,39	\$ 1,39	\$ 1.29	\$

2024 RATE CASE CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC %CIBIULLE TEST VEAR ENERGY 22012023 SPONSOR: J. DURLAND

2023 WEIGHTED AVERAGE STREET LIGHT COSTS

SCREDULE E - FOR VOLD METHASING AND TYPE FOUNDATION MOUNTED STANDARD WAITHON BARMS

ASSUMETIONS; Overhoad (Stores & Engr.)	Factor	Application	Factor	
Construction Overhead Rate = Stores Overhead Rate =		Applied to Sum of Applied only to Ma	Moterial and Labor Cost	
Stores Overnead Role = Retos are based on estimated 2018 expensiture levels.	14 JU 4	а жранов онку со нав	lena Gost	
Transportation (Losis; (Track w/ Single Bucket)		\$	27.79	
Coordination Support		\$	D.92	
Men Hours:		_		
Fetura Regiscement	0.5]		

2023 RATE CASE CENTERPOINT ENRGY HOESTON ELECTRIC, LLC LAMPS AND POLES TEST YEAR ENDING 12/31/2023 SPONSOR: J. UGBLAND

Annual Number of MLS Lamps and Poles

January and December of 2023

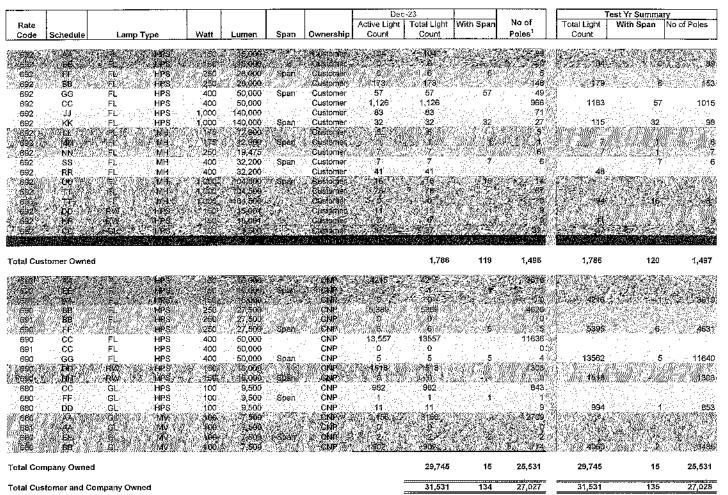
Rate Codé Schedule Lamp Type			1				De	c-23		Lamp Count			
Rate								Active Light	Total Light	Active Light	Total Light	With Span	No of
	Schedule	Lamp	Туре	Watt	Lumen	Span	Ownership	Count	Count	Count	Count	-	Poles ¹
682	AA	GL	MM	175	7.800		Customer	;	1	1	1		1
682	CC	GL	UPS	100	9,500		Customer	37	37	37	37		32
692	AA	FL.	HPS	150	15.000		Customer	104	104	104	104		89
692	RB	FL	RPS	250	28,000		Customer	173	173	173	173		148
692	CC	FL.	HPS	400	50.000		Customer	1,126	1,126	1,126	1,126		966
692	DD	RW	HPS	150	15 001		Customer	11	11	11	11		9
692	EE	FL	HPS	150	15,000		Customer			-	-		0
692	F'F'	PL.	HPS	250	28,000	Span	Customer	6	6	6	6	6	5
692	GG	EL.	HPS	400	50.000	Span	Customer	57	57	57	57	57	49
692	HН	RW	HPS	150	15,001		Customer			-	-		0
692	j.j	I"L	HPS	1,000	140.000		Gustomer	83	83	63	83		71
692	ĸĸ	FL.	HPS	1,000	140.000	Span	Customer	32	32	32	32	32	27
692	UL	FL	MH	175	12.900		Gustomer	6	б	6	6		5
692	MM	FL	MH	175	12,900	Span	Customer	1	1	1	1	1	1
692	NN	FL	MH	250	19.475		Gustomer	7	7	7	7		6
692	RR	ΡL.	MH	400	32,200		Customer	41	41	41	41		
692	SS	FL	MH	400	32.200	Span	Customer	7	7	7	7	7	6
692	Π	FL	MH	1,000	104.500	oppn	Customer	78	78	78	78	•	67
692	00	FL	MH	1,000	104.500	Span	Customer	16	16	16	16	16	14
692	оз П	FL	MH	1,000	104,500	opan	Customer	10	10	10	10	10	0
055	11	FL.	Teal 1	1,000	104,000		oustomer					··	
Total Cus	tomer Owner	ŧ								1,786	1,786	119	1,496
680	AA	GI.	MV	175	7.800		CMP	3,156	3,156	3,156	3,156		2709
680	88	GL	MV	175	7 800		CNP	902	902	902	902		774
680	CC	GL	TIPS	100	9,500		CNP	982	982	982	982		843
680	00	GL.	HPS	100	9,500		CNP	11	11	11	11		9
680	EE	GL	MM	175	7 800	Span	CNP	2	2	2	2	2	ž
680	EFE	GL	HPS	100	9.500	Span	CNP	1	1	1	1	1	1
681	AA	GL	MV	175	7,800	open	CNP						ò
690	AA	FL	HPS	150	15,000		CNP	4215	4215	4,215	4,215		3618
690	BB	FL.	HPS	250	28,000		ONP	5,389	5389	5,389	5,389		4626
	CC	71. Fl.	HPS	400	50.000		CNP	13,557	13557	13,557	13,557		11636
690		RW	HPS		15 001		CNP	1518	1518	1,518	1,518		1303
690	DD DD			150 150		Coop	GNP	1010	1010	1,018	1,010	1	1303
690	EE:	ГЦ. СТ	HPS		15.000	Span		6			6	6	5
690	EF.	FI	HPS	250	27.500	Span	ONP ONP		6	6			
690	GG	FL	HPS	400	60,000	Span	CNP	5	5	5	5	5	4
690	HН	RW	HPS	150	16,000	Span	CNP			-	-	-	0
691	AA	FL	HPS	150	16,000		CNP			-	-		0
691	BB	FL	HPS	250	27,500		CNP			-	-		0
691	CĊ	FL	HPS	400	50,000		CNP			-	-		0
Total Con	npany Owned	t								29,745	29,745	15	25,531
Total Cus	tomer and C	ompany Ow	ned							31,531	31,531	134	27,027

No of Poles Based on Estimated No of Lamps per Pole (From Chris Oliver -1,2 and 3 lamps respectively 75%, 15% and 10%)

2023 RATE CASE CENTERPOINT ENRGY HOUSTON ELECTRIC, LLC BRILLING DETERMINANTS TEST YEAR ENDING 12/31/2023 SPONSOR: J. DURLAND

Annual Number of MES Lamps and Poles

Test Year Ending December of 2023



No of Poles Based on Estimated No of Lemps per Pole (From Chris Oliver -1,2 and 3 lamps respectively 75%, 15% and 10%)

2012 RATE CASE CENTERPOINT ENROY HOUSTON ELECTRIC, LLC PATE DESIGN TEST VEALE ENHINE D23/2023 SPONSOR: J. DURLAND

TOT FATE CASE OENTERPOINT ENROY HOUSTON ELECTRIC, LLC RATE DESIGN TEST VEAR ENDING (2020) SPONSOR: J. DURLAND

MISCELLANEOUS LIGHTING SERVICE - MLS

MISCELLANEOUS LIGHTING SERVICE - MLS

	Lamp Туре Descrip	otion		Lamp Co and No, No				Currer	nt Cost Analysis			initiai investria	nt Charge Factor		Plant Allocatio	n Factor
тур	e of Lamp	Lumen	Totzi Watts	Aanual No of Lamps	No of Poles	initiai Euroen	initiaj inve Cost	st	Fixture Replacement Cost	Lamp Life Flours	Lamp Life Years	Installation per Lamp Type	Relative Fixture Cost Factors	Ini	itlai inv * No of Lamps	Plant Alloc. Factor
Customer Owned							-				_					
Flood Light	HPS (150 W)	15000V	185	1,248	69 154	15000V 28000V	\$ 5		\$ 271.06 \$ 306.85	24,000 24,000	6 6					D.ÓDDDDD D.DDDDDD
Flood Light	HPS (250 W)	28000V	315	2,148		20000V 50000V			\$ 340.82	24,000	5					0.000000
Flood Light	HPS (400 W)	50000V 140000	475 1.100	14,196 1,380	1015 99	140000			\$ 380.74	24,000	5					0.000000
Flood Light	HPS (1000 W)	12900V	210	1,380	99	12900V	ŝ		\$ 176.87	10,000	3					0.000000
Flood Light	MH (175 W)		294	84	6	19475V	ŝ		\$ 210.97	8,000	2					d, DDDDDD
Flood Ught	MH (250 W)	18475V								15,000	4					0,000000
Flood Light	MH (400 W)	322DDH	476	576	41	32200H	•									
Flood Light	MH (1000 W)	104500	1,200	1,128	81 0	104500			\$ 366.11 \$ 177.04	12,000 80000	3 20					0.000000
Flood Light	LED (40 W)	4800V	40	0	u 0	4834 7900	\$.5		\$ 177.04 \$ 474.66	BDDDD	20					0.000000
Flood Light	LEO (70 W)	7960	7D 100	č		16100	•		\$ 486.82	BDDDD	20					0,000000
Flood Light	LEO (100 W) LEO (180 W)	11000 15000	100 38D	ŏ	0	4000			\$ 485.72	BODDD	20					0,000000
Flood Light Roadway	H2S (150 W)	15000V	185	132	8	15000V			\$ 205,25	24,000	8					0,000000
Roadway	LED (95 W)	7.9DD	95	197		10000	•		- 200.24		20					0,000000
Goard Light	HPS (100 W)	9500	120	444	32	9500	5	-	\$ 135,73	24,000	6					d. DDDDDD
Guard Light	MV (\$00 W) (No New)	7800	215	12	1	7800			\$ 67.28	24, DDD	6					0.000000
Guard Lipht	LED (40 W)	4800	40								20					0.000000
						•										
Total Custon	ner Owned			21,432	1,533											
CNP Owned:																
Flood Light	HPS (150 W)	15000V	185	50,592	3,619	15000V	\$ 523	2.19	\$ 271.06	24,000	8	\$ 522.19	1.112605	s	2.201,550,85	0.142217
Flood Light	HPS (250 W)	28000V	315	64,740	4.631	28000V		9,31	\$ 306.65	24.000	6	\$ 569.31	1.213009	s	3.071,443.18	0.108411
Flood Light	HPS (400 W)	50000V	475	162,744	11,641	50000V		4.17		24.000	6	\$ 614.17	1.308588	s	8.329.398.42	0.538067
Flood Light	HP\$ (1000 W)	140,000	1.100	0	-	140000	\$ 536	5.34	\$ 380.74	24.000	G	\$ 635.34	1.355830		-	0.000000
Flood Light	MH (175 W)	12900V	210	Ð	-	12900V			\$ 176.67	10,000	3	\$ 397.91	0.847808		-	0.000000
Flood Light	MH (250 W)	19475V	294	0	-	19475V			5 210.97	6,000	2		0.944032		-	0.000000
Flood Light	M21 (40G W)	32200H	476	Q		32200H			\$ 213.61	15.000	4	S 448.55	0,951438	\$	-	0,000000
Flood Light	MH (1000 W)	104,508	1.100	Đ	-	104500			\$ 366.11	12,000	3	\$ 617,08	1.314788	5	•	C.000000
Flood Line	LED (40 VV)	4800V	40	D	-	4634			S 177.04	80.000	20		0,848848	ş	•	000000.5
Flood Light	LED (70 W)	7900	70	D	-	7900			\$ 474.89	80.000	20	S 790.57	1.684422		•	¢.000000
Flood Light	LED (100 W)	11000	100	Þ	-	\$5\$DD			\$ 466.92	80.000	20	S 606.40	1,718170		-	0 000000
Pland Links	LED (180 VV)	15000	160	0		4000		4.57		80.000	20		1,650337		and second	0.000000
Roadway	HPS (150 W)	15000V	185	18,215	1,303	15000V	S 411	1.80	\$ 205.25	24.000 D	6 20		0.877404 0.000000	5 3	825,112,86	0.040381
Roadway	LED (95 W)	7,900	85 120	11.928	953	9500	S 320	0,27	5 135,73	24,000	20	5 320.27	0.682376		318.344.17	0.020565
Guard Light	HPS (100 W)	9,500 7.800	120	48,720	9.4B5	9500 7800		0,27		24,000	6		0.490349		934.368.63	0.020365
Guard Light Guard Ught	MV (100 W) (No NeW) LED (40 W)	4800	215	40.) ZU	3,403	7000	v 201		5 -	24,000	20		0.000000		834.300.03	0.000000
		4000	-0						•		20					
Total CNP Q	wned			356,840	25,532							S 468.34	1.000000	5	15,480,216.11	100%
Total Lamps				378.372	27.085									5	15,480,218,11	100%
Span:				160												

Total MLS Servcia:

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2423 RATE CASE CUNTERPOINT ENROY HOUSTON BLECTRIC, LLC K (11, DE3:45.7) TEST YEAR ENDING 123:12023 \$PONSOR: J. DUPLAND

2023 RATH CASE CENTERPOINT ENROY HOUSTON ELECTRIC, LLC INATE DESIGN TEST VEAR RODING 12012023 SPONSOR: J. DURLAND

MISCELLANEOUS LIGHTING SERVICE - MIS

MISCRILLANEOUS LIGHTING SERVICE - MLS

								O&M Alloca	lon	Factor≤						
	Lamp Type Descrip	tion		_i		F	xture Rejated				Pol	e Related			Rejailve D	an Factor
Тур	e of Lamp	Lumen	Total Watts	R	Lamp Talated SM Per Yr	:	Per Year	08M Fixture Factor		e Related M. Per Yr		Per Year	08M Labor Factor	т	atal O&M	Rolative O&M Factor
stomer Owner		15000V	185		51.67	\$	5,373,76	0.003213	5	23.15	5	2.060.62	0.003272	5	74,82	0,872570
Flood Light	HP\$ (150 W)	16000V 28000V	315	ŝ	58,49	5	10.470.30	0.005261	\$	23.15	ŝ	3.595.57	0,005682	5	B1.65	D,952131
Flood Light	HPS (250 W)	20000V 5000DV	475	ŝ	54,99 64,99	\$	76.880.65	0.045971	ŝ	23.15	ŝ	23,500.37	0,037320	5	88,14	1.027869
Flood Light	HPS (400 W)	140000	1,100	ş	72.58	ŝ	8.346.53	0.004991	ŝ	23.15	ŝ	2,292,15	0.003640	š	85.73	1,116388
Flood Light	HPS (1000 W)	100000 12900V	210		BO.83	ŝ	565,79	0.000336	ŝ	55.57	ŝ	333.40	0.000529	s	136.39	1.590577
Flood Light	MH (175 W)				160.86	ŝ	1,126.05		ŝ	92.61	ŝ	555,67	0.050882	5	253.45	2.955958
Flood Light	MH (250 W)	19475V	294												102.20	1.191773
Flood Light	MH (400 W)	32200H		5	65.15	\$	3,127.25	0.001870	5	37.04	\$	1,518,84	0,052412	5		
7iood Light	MH (1000 W)	104500	1,100		139.58	2	13,120.47	0,007845	\$	46.31	\$	3,750.80	0.005957	s	165.59	2.167732
Flood Light	LED (40 W)	4800V		\$	10.12	2	-	0.000000	\$	6.95	\$	-	0.0000000	ş	17.07	0,199069
Flood Light	LED (70 W)	7900	70		27.16	\$	-	0.000000	5	6.95	\$	-	0.000000	s	34,10	0.397705
Flood Light	LED (\$90 W)	11DDD	100	s	27.65	\$	-	0.000000	\$	6.95	\$	-	0.000000	s	34,79	0,405728
Flood Llaht	LED (SBD W)	15000	180	s	27.78	\$	-	0.000000	5	6.95	\$		0.0000000	\$	34,72	D,40492B
Roadway	HPS [150 W]	15000V	185	5	39,13	\$	430.3B	0.000257	\$	23.15	3	206.38	0,000331	5	62,2B	0.726274
Rondway	LED (95 W)	7,900	95											-		
Guard Light	HPS (100 W)	9500	120	ş	25.87	\$	957.32		\$	23.15	\$	740,90	0,005577	\$	48, D3	0.571731
Guard Light	MV (100 W) {No New}	7800	215	5	12.63	\$	12.83	0.000008	\$	23.15	\$	23,15	0.000037	3	35.98	0.419567
Guard Linha	LED (40 W)	4800	40			5	-	0.0000000			\$	-	O. DDDDÓÚ			0.00000
Total Custor	ner Owned					\$	120,411.34	0.072000			\$	38,549.87	0.051220	\$	85.75	1.000000
P Owned:																
Flood Light	HPS (150 W)	15000V	185	5	51.67	5	217,844.15	0.130260	5	23,15	5	83 790.99	0.133066	5	74.82	0.872570
Flood Light	HPS (250 W)	280007	315	ŝ	56.49	ŝ	315,571.25	0,188697	\$	23.15	ŝ	107,221.80	0.170276	ŝ	81.65	0.952131
Flood Light	HP9 (400 W)	50000V	475	ŝ	64.99	š	861,365,56	0.527015	ŝ	23.15		269,524.97	0.426025	ŝ	88.14	1.027666
Flood Light	HPS (1000 W)	140.00D	1,300	\$	72.58	š	-	0.000000	ŝ	23,15	5		0.000000	ŝ	95,73	1.115368
Flood Ught	MH (175 W)	12900V	210	ŝ	80.83	ŝ	-	5 000000	ŝ	55,57	5	-	0.000000	ŝ	136.39	1.590577
Flood Light	MR (250 W)	19475V	294	ŝ	160.86	ŝ	-	0.000000	ŝ	92.61	5	-	0.000000	ŝ	253.48	2,955856
Flood Light	MH (400 VV)	32200H	476	š	65,15	s		0.000000	ŝ	37.G4	ŝ	-	0.000000	ŝ	102.20	1.191773
Flood Light	MR (1000 (W)	104.500	1.100	ŝ.	138,58	š	-	0.000000	5	46.31	ŝ	-	0.000000	5	185,69	2,167732
Flood Light	LEC (40 W)	4800V	40	š	10.12	5	-	0.000000	5	6.95	ŝ	-	0.000000	\$	17.07	0 199069
Flood Light	LED (70 W)	7900	70	ŝ	27.16	5	-	0.000000	ŝ	6.95	s		0.000000	ŝ	34.10	0.397705
Flood Light	LED (100 W)	11000	100	ŝ	27.85	5	-	0000000	š	6,95	ŝ	-	0 000000	\$	34.78	0.405726
Flood Light	LED (160 W)	15000	180	ŝ	27.78	5	-	0.000000	š	6.95	5	-	0.000000	\$	34.72	0.404926
Roadway	HPS (150 W)	15000V	185	ŝ	39.13	s	59.392.04	0.035514	š	23,15	5	30.166.46	0.047910	\$	62.28	0.726274
Roadway	LED (95 W)	7,900	95	ŝ	-				š		5	-	0.000000			0.000000
Guard Light	HPS (100 W)	9,500	120	ŝ	25.87	s	25.718.29	0.015378	ŝ	23.15	5	19.749.57	0.031384	\$	49.03	0.571731
Guerd Light	MV (100 W) (No New)	7,800	215	š	12.83	š	52,070,52	0,031136	ŝ	23.15	5	BD,688.47	0.126139	ŝ	35.66	0.418567
Guerd Light	LED (40 W)	4BDD	40	ŝ	-	ŝ	-	D,00000G	5	-	Ś	-	0.000000	•		0.000000
Total CNP O	wned					s	1,661,952.70	0.928000			\$	591,144.38	0.936780	\$	85,75	1.000000
atal Lamps						5	1,672,374.04	100%				829.694.23	100%			

Total MLS Service:

2023 Tost Year

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2021 RATE CASE CENTERPOINT ENRGY JIOUSTON ELECTRIC, LLC RATE DEMGN TEST YEAR ENDEMG L2012/023 SPONSOR: J. DURLIND 2023 RATE CASE CENTERPOINT ENROY HOUSTON ELECTRIC, LLC RATE DESIGN EST YEAR ENDING UZAZ023 SPONSOR: J. DURLAND

MISCELLANEOUS LIGHTING SERVICE - MLS

MISCELLANEOUS LIGHTING SERVICE - MLS

Customer							0	COS By Lamp				Vn	it Ç	harge			
Type of Lamp Lumen Total Watts Peture Related Poie Related Poie Related Simo Underster Owned: Fload Light HPS (260 W) 150000V 185 3 - 3 2/39.12 849.91 N.A 5 Fload Light HPS (260 W) 50000V 475 3 - 3 5,331.08 5 1.505.23 N.A 5 Fload Light HPS (100 W) 140000V 475 3 - 3 5,414.08 9.950.04 N.A 5 Fload Light HP (176 W) 12000V 210 3 - 5 5,732.48 544.19 N.A 5 Fload Light MH (126 W) 12200H 475 5 - 5 5,732.48 244.56 N.A 5 Fload Light MH (120 W) 16400V 3 - 5 - 5 - 3 - N.A 5 Fload Light MH (100 W) 10000 100 5 - 5 - 3 - N.A 5 Fload Light LED (100 W) 15000V 100 5 - 5 - 5 - N.A		Lamp Type Descrip	tion						38	м		Plant		08M	Ī	та	TAI
Pinod Light HPS (150 W) 15000V 185 3 - \$ 2,738,12 869.91 N.A 3 Pinod Light HPS (150 W) 30000V 475 3 - 3 3,314.80 3 9,820.84 N.A 3 Pinod Light HPS (100 W) 1400300 1.100 3 - \$ 249.75 3 987.65 N.A 3 Pinod Light MH (125 W) 12800V 210 3 - \$ 249.75 \$ 987.65 N.A 3 Pinot Light MH (200 W) 12000V 210 3 - \$ 7.69.24 \$ - \$ 7.69.24 \$ - \$ 7.69.24 \$ - \$ - N.A \$ \$ 7.69.24 \$ - \$ - N.A \$ \$ 7.69.24 \$ - \$ - N.A \$ \$ \$ 7.69.24 \$ - N.A \$ \$ 7.69.04 \$	Тури	e of Lamp	Lumen			Plant	fit	xture Related		Pole Related		\$/mo.	:	imo.	1	112	n.o,
Piaod Light HPS (250 W) 20000V 313 - \$ 5310P s 1.505.23 N.A 3 Fload Light HPS (1000 W) 140030 1.100 - \$ 4.249.75 \$ 947.46 N.A 3 Fload Light HH (175 W) 12000V 210 - \$ 4.249.75 \$ 947.46 N.A 3 Fload Light HH (1250 W) 12400V 210 - \$ 6.73.24 \$ 234.56 N.A 3 Fload Light MH (100 W) 1046500 1.00 5 \$ 6.300.48 \$ 1.583.42 N.A \$ Fload Light MH (100 W) 1046500 1.00 5 \$ 6.300.48 \$ 1.583.42 N.A \$ Fload Light MH (100 W) 15000 100 5 \$ 3 - N.A \$ Fload Light LED (160 W) 15000 100 5 2 121.4 5 -<	ser Owned:								-		-						
Pland Light HPS (400 W) S000V 4/5 s - 3 33,144.80 3 9,620,84 N.A 3 Fload Light MH (175 W) 12000 - 1100 S - 5 286,08 5 1426,75 5 967,66 N.A 3 Fload Light MH (175 W) 12000 - 210 S - 5 573,24 S 234,56 N.A 3 Fload Light MH (100 W) 12200H 475 S - 5 5,73,24 S 244,56 N.A S Fload Light MH (100 W) 10460V 3 - 5 - 3 - N.A S Fload Light MH (100 W) 1000 T 100 S - S - 6,604.45 1,563.42 N.A S Fload Light LED (100 W) 15000 T 100 S - S - N.A S Fload Light LED (100 W) 15000 T 100 S - S - S - N.A S Readway LED (100 W) 15000 T 100 S - S 219,14 S						-								2,89			2. B
Picad Light HPS (1000 W) 140500 1,100 \$ - \$ 4,249,75 \$ 967,65 \$ NA \$ Pload Light MH (175 W) 12900V 210 \$ - \$ 673,34 \$ 2246,06 \$ 140,75 \$ NA \$ Pload Light MH (1250 W) 19475Y 294 \$ - \$ 673,34 \$ 2243,56 \$ NA \$ Pload Light MH (1200 W) 1045600 1.00 \$ \$ \$ 6,820,48 \$ \$ 1,583,42 \$ NA \$ Pload Light MH (1000 W) 1046500 1.00 \$ \$ \$ - \$ - NA \$ Pload Light LED (100 W) 10000 T0 100 \$ \$ \$ - \$ - NA \$ Pload Light LED (100 W) 150000 100 \$ - \$ 219,14 \$ \$ \$ - NA \$ Reazeway HED (61 W) 150000 V 180 \$ 278,644.58 \$ 110,918.22 \$														3,18			9.1
Plaad Light MH (175 VV) 12000V 1210 3 - \$ 2240.06 \$ 140.75 N.A \$ Plaad Light MH (102 WV) 1240.75V 294 \$ - \$ 5.73.24 \$ 234.56 N.A \$ Plaad Light MH (200 WV) 1240.75V 294 \$ - \$ 5.592.26 \$ 244.56 N.A \$ Pload Light MH (100 WV) 10040VL) 32200H 478 \$ - \$ \$ 5.680.46 \$ 1.68.42 N.A \$ Pload Light LED (100 WV) 164600V 40 \$ \$ \$ - N.A \$ Pload Light LED (100 WV) 15000V 100 \$ - \$ - N.A \$ Reazewar LED (160 WV) 15000V 185 - \$ 219.14 \$ 512.77 N.A \$ Guard Light HPS (160 WV) 7.5000 215 - \$ 8.533 \$ 8.77 N.A \$ \$	iad Light	HFS (400 W)				-								3,46			9.4
Finde Light HH (250 W) 19475Y 294 3 - 3 673.34 5 224.56 N.A 3 Finde Light MH (100 W) 32200H 476 5 - 5 5.992.28 6 641.19 N.A 3 Flood Light MH (100 W) (46500 1.100 5 - 5 - 3 - N.A 5 Flood Light LED (100 W) 14000 100 5 - 5 - 3 - N.A 5 Flood Light LED (100 W) 10000 100 5 - 5 - N.A 5 Reazway HPS (100 W) 15000 100 5 - 3 487.43 512.73 N.A 5 Guard Light HPS (100 W) 15000V 165 278.644.58 5 110.918.22 5 35.372.83 5 5.51 \$ Reazway HPS (100 W) 46000V 165 <t< td=""><td>od Light</td><td>HPS (1000 W)</td><td>140000</td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>3,78</td><td></td><td></td><td>9.7</td></t<>	od Light	HPS (1000 W)	140000			-								3,78			9.7
Priced Light MH (400 W) 32200H 478 3 - \$ 5,592.8 \$ 641.19 N.A 3 Flood Light MH (400 W) 1000 T 5 - \$ 6,890.48 \$ 1,553.42 N.A \$ Flood Light MH (400 W) 700 T 5 - \$ - N.A \$ Flood Light LED (100 W) 1000 T 5 - \$ - N.A \$ Flood Light LED (100 W) 15000 T 100 \$ - \$ - N.A \$ Readway LED (100 W) 15000 T 100 \$ - \$ - N.A \$ Readway LED (65 W) 7.000 B5 - \$ 487.43 \$ 312.73 N.A \$ Guard Light HPS (100 W) 9500 215 \$ - \$ 8.33 \$ 9.77 N.A \$ Guard Light HPS (100 W) 4600 V 4600 \$ \$ 5 <	od Light	MH (175 W)	12900V	210	\$	-								5,11			5.:
Prod Light NM (1000 W) Total (000 V) Total (000 V)	od Light	MB (250 W)	19475V	294	\$	-	\$	573.34	5	234.56		N.A	\$	9,62	5		9.é
Flood Light MA* (1000 w) 104600 1.000 \$ - \$ 6,804.8 \$ 1,653.42 N.A \$ Flood Light LED (100 W) 7000 700 \$ - \$ - N.A \$ Flood Light LED (100 W) 1000 100 \$ - \$ - N.A \$ Flood Light LED (100 W) 1000 100 \$ - \$ - N.A \$ Readway HPS (150 W) 15000V 15000V 160 3 - \$ - N.A \$ Readway LED (100 W) 15000V 1500 20 - \$ 487.43 \$ 312.76 N.A \$ Guard Light HPS (150 W) 7800 215 \$ - \$ 4653 \$ 9.77 N.A \$ Guard Light LED (40 W) 4600 40 \$ - \$ - N.A \$ Tobit Customer Owned 1 1000V 166 \$ 278,644.58 \$ 110,918.22 \$ 36,572.83 \$ 5.551 \$ \$ Flood Light HPS (150 W) 15000V 166 \$ 278,644.58 \$ 110,918.22 \$ 35,572.83 \$ 5.551 \$ \$ Flood Light	od Licht	MH (400 W)	32200H	476	5	-	\$	\$,592.28	- 5	641.19		N_A	\$	3,88	5		3.6
Flood Light LED (10 W) 400 V 40 S S S S S NA S Plood Light LED (10 W) 7900 70 S S S S S NA S Plood Light LED (10 W) 11000 100 S S S S S NA S Plood Light LED (160 W) 15000 100 S S S S NA S Reazway LED (160 W) 15000 100 S S S 219.14 S 57.37 NA S Reazway LED (100 W) 7.900 PS S 487.43 S 312.73 NA S Guard Light HPS (100 W) 9500 120 S S S S NA S Guard Light MV (No New) 7000 215 S S 95.3 8.77 NA S Total Customer Dwred S 278.644.58 S 110.918.22 S 35.372.83 S				1 100	ŝ.		s	6.880.4B	ŝ	1.583.42		N.A	\$	7.33		•	7.2
Piped Lank LED (100 W) 7000 70 5 - NA S Piped Lank LED (100 W) 11000 100 3 - \$ - NA S Piped Lank LED (100 W) 15000 100 3 - \$ - NA S Readway HES (150 W) 15000/V 160 3 - \$ - NA S Guard Light HPS (100 W) 15000/V 165 - \$ 47.43 \$ 312.73 NA \$ Guard Light HPS (100 W) 9500 210 \$ - \$ 467.43 \$ 312.74 NA \$ Guard Light HPS (150 W) 4600 40 \$ - \$ - NA \$ Flood Libit HPS (150 W) 15000V 165 278.644.55 \$ 110.918.22 \$ 35.571.8 \$ 5.51 \$ - NA \$								-				N.A.		0.00			1
Piped Light LED (100 W) 11000 100 3 - \$ - NA S Readway HPS (150 W) 15000 180 5 - \$ 219.14 \$ B7.37 NA \$ Readway LED (86 W) 7.900 95 - \$ 219.14 \$ B7.37 NA \$ Readway LED (86 W) 7.900 95 - \$ 487.43 \$ 312.73 NA \$ Guard Light HPS (100 W) 180.00 120 \$ - \$ 487.43 \$ 312.73 NA \$ Guard Light MY (100 W) (No (New) 7500 215 \$ 5 5 \$ - NA \$ Guard Light MY (No (New) 160.00 100 \$ \$ - \$ 5 5.51 \$ Flood Light HPS (130 W) 16000V 165 \$ 278,644.58 \$ 110.913.22 \$ 35								-		-		NA	ŝ	- 30	ŝ		1.5
Piod Lipit LED. (180 W) 15000 100 S - S - N.A S Reazeway LED. (180 W) 15000/ 15000/ 15000/ 15000/ 15000/ 160 S - \$ 219,14 \$ B7,377 N.A \$ Reazeway LED. (96 W) 7.900 95 - \$ 487,43 \$ 312,73 N.A \$ Guard Light HPS (100 W) 9500 120 S - \$ 487,43 \$ 312,73 N.A \$ Guard Light LED (40 W) 4800 40 \$ - \$ - N.A \$ Tost Customer Owned - S - \$ - \$ 5 51 2 \$ 36,372,83 \$ 5,51 \$ \$ - \$ - N.A \$ \$ 5 10,310,22 \$ 36,372,83 \$ 5,51 \$ \$ 160,412,17 \$ \$ 45,284,44 \$ \$ \$ \$						-		-		-			ŝ	1.37			1.3
Readway IPS (150 W) 15000V 195 - \$ 219.14 \$ \$7.97 N.A \$ Readway IED (96 W) 7 900 95 - \$ 487.43 \$ 312.73 N.A \$ Guard Light HPS (100 W) 7800 215 - \$ 487.43 \$ 312.73 N.A \$ Guard Light MY (100 W) (No New) 7800 215 3 - \$ 487.43 \$ 312.73 N.A \$ Guard Light MY (100 W) (No New) 7800 215 3 - \$ 487.43 \$ 312.73 N.A \$ Total Customer Owned: - \$ - \$ - \$ - \$ - \$ 5 10.318.22 \$ 35.372.93 \$ 5.51 \$ Flood Light HPS (100 W) 12000V 165 \$ 278.644.98 \$ 110.918.22 \$ 35.372.93 \$						-		-	- 5				s	1.37	5		1.3
Reading LED (95 W) 7 900 165 4 743 5 112,78 N.A 5 Guard Light HPS (100 W) 9500 120 5 - 5 487,43 5 512,78 N.A 5 Guard Light HPS (100 W) 9500 120 5 - 5 487,43 5 512,78 N.A 5 Guard Light HPS (100 W) 4800 40 2 - 5 - N.A 5 Total Customer Owned 100 Light HPS (150 W) 15000V 165 278,644,58 5 110,910,22 5 35,372,83 5 5.51 \$ Road Light HPS (130 W) 12000V 165 358,774,57 110,910,22 5 35,372,83 \$ 5.51 \$ Road Light HPS (1000 W) 12000V 1016 \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>219 14</td> <td></td> <td>87.97</td> <td></td> <td></td> <td>ŝ</td> <td>Z.36</td> <td></td> <td></td> <td>2</td>						-		219 14		87.97			ŝ	Z.36			2
Cuard Light HPS (100 W) 9500 120 1 47.43 12.73 N.A 5 Guard Light MV (100 W) (No New) 7800 215 - 5 653 5 7.7 N.A 5 Guard Light MV (100 W) (No New) 7800 215 - 5 653 5 7.7 N.A 5 Total Customer Owned: Flood Light HPS (150 W) 15000V 165 278,644,58 5 110,918,22 35,372,93 5 5.51 5 Pood Light HPS (150 W) 15000V 165 278,644,58 5 110,918,22 35,372,93 5 5.51 5 Pood Light HPS (130 W) 23000V 175 3,042,230,2 448,768,89 5 113,761,77 6.48 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5								210.11					•				
Ougand Light Guard Light MV/(100 W) LED (40 W) YEDD 215 1 - 8 8.53 5 9.77 N.A \$ Guard Light LED (40 W) 4800 40 \$ 5 - 5 - N.A \$ Total Customer Owned						_	5	487.43	5	312.78		NA	5	1.80	. 5		1.1
Guard Light LED (40 W) 4800 40 \$ \$ \$ NA \$ Total Customer Owned Total Customer Owned Total Customer Owned 100,918,22 \$ 35,372,83 \$ 5.51 \$ Road Light HPS (150 W) 15000V 166 \$ 278,644,58 \$ 110,918,22 \$ 35,372,83 \$ 5.51 \$ Road Light HPS (150 W) 28000V 316 \$ 980,744,87 \$ 160,972,205 \$ 46,264,44 \$ 6.00 \$ Road Light HPS (100 W) 140,000 1,100 \$						_								1.24			1.2
Table Customer Dwned The State													š	-	-		1
Fload Light HPS (400 W) 16000V 165 276,644,85 3 110,312.22 36,372.83 5 5.51 2 Pload Light HPS (400 W) 50000V 475 \$ 150,472.22 \$ 45,274.84 \$ 6,012.22 \$ 45,264.44 \$ 6,001 \$ 6,001 \$ \$ 5 9,067.26 \$ 462,84.44 \$ 0.00 \$ \$ 5 1,054,230.02 \$ 448,758.89 \$ 113,761.77 \$ 6,46 \$ \$ 100 \$ <th></th> <th>er Owned</th> <th></th>		er Owned															
Piod Light HPS (200 W) 20000V 316 3 398,744,87 5 150,472,012 4 4 5 6.00 3 Piod Light HPS (100 W) 100,00V 110 1,054,230,02 \$ 448,763,89 \$ 113,761,77 \$ 6,46 \$ <									-		~	E 6 1		2.89			8.4
Involution Important <														2.89			8.4 9.1
Pipod Lipit HPS (1000 W) 140000 1.000 S <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>9. 9.8</td></t<>																	9. 9.8
Pland Lipiz M1+(175 W) 12000V 210 S S						1.054,230,02		448,758.89			5	6.48		3.40			
Fload Light MH (450 W) 194779 294 3 - 5 - 5 Fload Light MH (450 W) 124,500 1,100 5 - 5 - 5 Fload Light MH (450 W) 124,500 1,100 5 - 5 - 5 Fload Light ME (450 W) 124,500 1,000 5 - 5 - 5 126 5 Fload Light LED (70 W) 7600 70 5 - 5 - 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,51 5 2,61 5 7 5 - 5 - 5 - 5 2,73 5 2,73 5 3,0240,70 5 2,73 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>•</td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td>3.78</td><td></td><td></td><td>3.:</td></td<>						•		-						3.78			3.:
Fload Light MH (400 M) 32200k 476 \$< \$ \$ \$						-		-						5.10			5.
Produltant MiH (1020 W) 104,500 1,100 5 5 - 5 - 5 126 5 126 5 - 5 26 5 126 5 - 5 - 5 - 5 126 5 -						-		-						9,62			9.
Flood Light LED (AC W) 4800V 40 \$< \$ \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>3,88</td> <td></td> <td></td> <td>3.</td>						-								3,88			3.
Picad Lipit LED (100 W) 7600 70 3 5 5 5 2.251 8 Picad Lipit LED (100 W) 11000 100 5 - 5 - 5 - 5 2.56 5 Picad Lipit LED (100 W) 11000 100 5 -<						-								7,33			72
Picod Light LED (100 W) 11000 100 \$ \$						-								0.66			1.
Fisca Lippit LED (180 W) 15000 180 \$ \$ <th< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1.33</td><td></td><td></td><td>3.</td></th<>						-								1.33			3.
Roadway HPS (150 W) 15000V 185 \$ 79,118.91 \$ 30,240.70 \$ 12.735.82 \$ 4,34 \$ Roadway LED (35 W) 7,900 85 \$ \$ </td <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td>5</td> <td>2.58</td> <td></td> <td>1.37</td> <td></td> <td></td> <td>3.!</td>						-		-			5	2.58		1.37			3.!
Roedway 15D(351V) 7,900 85 \$ \$ 5 5 Guard Light HPS(1021V) 9,500 120 \$ 40,261.98 \$ 13,094.91 \$ 8,337.42 \$ 5,38 5 Guard Light XV(1001V)(Nov-New) 7,800 216 \$ 116,260.80 \$ 26,512.39 \$ 34,063.18 \$ 2,43 \$											-			1,37			1.
Guard Light HPS (100 W) 9,500 120 \$ 40,261.98 \$ 13,094.91 \$ 6,337.42 \$ 3,35 \$ Guard Light MV (100 W) (No New) 7,800 215 \$ 118,260.80 \$ 26,512.39 \$ 34,063.18 \$ 2,43 \$						79,518.91		30,240.70			ş	4,34	\$	2.36	5	5	5.
Guand Light MV (100 W) (No New) 7,800 215 \$ 119,260.80 \$ 26,512.39 \$ 34,063.18 \$ 2,43 \$											-		_				
														1.BC			5.1
						118,260.80		26,512,39						1.24			3.1
Guerd Light 3_ED (40 W) 4800 40 \$ - \$ - \$ - \$ - \$	ard Light	LED (40 W)	4600	40	\$	-	\$	-	\$	-	ş	-	\$	-	3		-
Total CNP Owned	tal CNP Ow	med															

Span:				3	2.80
Total MLS Service:	5	1,959,291	\$ 851,611	\$ 265,830	

2023 RATE CASE CENTERPORT ENROY HOUSTON ELECTRIC, LLC RATE DISSIGN TEST VERIE ENDEG (22/2023 SPONSOR: J. DURLAND

2023 RATE CASE CENTERPOINT ENROY HOUSTON RUBCTRIC, LLC RATE DISIGN TEST VAR RUBUNO 125/2023 SPONSOR: L DURLAND

MISCELLANEOUS LIGHTING SERVICE - MLS

MISCELLANEOUS LIGHTING SERVICE - MLS

Lamp Type Descrip											
Cattle 1315 county					Current Pric	c			Actua	108	M
Type of Lamp	Lumen	Total Watts		O&M	Fixture		Total		Cost Study	1 3	cos lloc.
Customer Owned:											
Flood Light HPS (150 W)	15000V	185	5	3.390000	N.A	3	3,390000	\$	6.24	5	2.89
Flood Light HPS (250 W)	28000V	315	- 1	4.120000	N.A	s	4.120000	\$	6.80	5	3.16
Fload Light HPS (400 W)	50000V	475	3	3.690000	N.A	5	3.890000	\$	7.35	5	3.46
Flood Light HPS (1000 W)	\$40000	1.100	- 1	8.940000	N.A	5	6.840000	\$	7.98	ŝ	3.78
Flood Light MH (175 VV)	12900V	210	5	9,240000	N.A	3	9.240000	5	11.37	s	5.11
Flood Light MH (250 W)	19475V	294	- 5	17.080000	N_A	\$	17,080000	\$	21.12	5	8.62
Flood Light MH (400 W)	\$220DH	476	\$	6.960000	N.A	5	6.960000	\$	8,52	5	3.88
Flood Light MH (1000 W)	104500	1,100	\$	13,440000	N.A	3	13.440000	s	15.49	s	7.33
Flood Light LED (40 W)	4800V	40	\$	3,390000	N.A	5	3.390000	\$	1.42	3	0.66
Flood Light LED (70 W)	79DD	70	\$	4,120000	N_A	\$	4.120000	\$	2.84	5	1.33
Flood Light LED (100 W)	11000	100	5	3,690000	N_A	3	3.690000	\$	2.90	9	1.37
Flood Light LED (180 W)	15000	180	5	B,940000	N.A	\$	6.940000	\$	2.89	s	1.37
Readway HtPS (150 W)	15000V	185	\$	2,300000	N.A	ŝ	2.300000	\$	5.19	5	2.36
Raadway LED (95 W)	7,900	95									
Guard Light KPS (100 W)	9500	120	\$	2,290000	N.A	5	2.290000	5	4.09	3	1.80
Guard Light MV (100 W) (No Nev/)	7600	215	š	-	N.A.	ŝ		ŝ	3.00	ŝ	1.24
Guard Light LED (40 W)	4800	40			N.A.	ŝ	-	ŝ	-	5	-
Total Customer Owned				AVO					AVG		AVG
			3	5.839333				\$	6.70	5	3,09
CNP Owned:											
Flagd Lipht HPS (150 W)	15000V	185	\$	3,390000	\$ 3,78	\$	7,150000				
Flood (inM HPS (250 W)	2800GV	315	\$	4,320000	\$ 4.49	\$	B.610000				
Fleed Light HPS (400 W)	50000V	475	5	3,690000	\$ 4.05	\$	7.750000				
Flood Light HPS (1000 W)	140.000	1,100	5	6.94000D	N.A.	\$	6.940000				
Flood Light MiH (175 W)	12900V	210	5	9.240000	N.A.	\$	0.240000				
Field Light MH (250 W)	19475V	294	5	17.080000	N_A.	\$	17,080000				
Flood Light MH (400 W)	32200H	476	5	0.960000	N_A.	\$	8,960000				
Flood Light MH (1000 W)	104,500	5,100	\$	13.440000	N.A.	\$	13,440000				
Flood Light (40 W)	4800V	40	s	3,390000	\$ 3,78	\$	8,350000				
Flace Light LED (70 W)	7900	70	s	4,120000	\$ 4.49	\$	4.120000				
Fleed Light LED (109 W)	11000	100	s	3,690000	\$ 4.08	\$	3.690000				
Flood Light LED (180 W)	15000	180	5	8 940000	N.A.	\$	6.940000				
Roadway HPS (150 W)	15000V	185	5	2,300000	\$ 2.42	\$	2.300000				
Roadway LED (95 W)	7,900	95									
Guard Light HPS (100 W)	9,500	120	5	2.290000	\$ 2.42	\$	4.710000				
Guard Light MV (100 W) (No New)	7,800	215	5	-	\$ -	\$	-				
Guard Loht LED (40 W)	4000	40				\$	-				
Total CNP Owned											
Total Lamos											
Spant			S	2.16		5	2.15				

Total MLS Service:

2023 RATE CASE CENTERPOINT ENRGY HOUSTON ELECTRIC, LLC O&M ALLOCATION DATA TEST YEAR ENDING 12/31/2023 SPONSOR: J. DURLAND

		T			· · · · · · · · · · · · · · · · · · ·		I	1			<u> </u>				1		
Type of l	.amp	Lumen	Annual No of Lamps	Lamp Related O&M	Nuber of Poles	Pole Related O&M		ual O&M p Related		al O&M Pole Related		Annual O&M		ransportation ortion of Pole Related	Nuber of Poles	Transp	nual ortation ed O&M
ustomer Owned:																	
Flood Light	HPS (150 W)	16,000	1,248	\$ 51.67		23.15		6,373.76		2,060.62		7,434.39		4.63	89		412.2
Flood Light	HPS (250 W)	27,500	2,148	\$ 58.49) 154	23,15	\$	10,470.30	\$	3,565.57	\$	14,035.87	\$	4.63	154	\$	713.3
Flood Light	HPS (400 W)	50,000	14,196	\$ 64.99	1 ,015	23.15	\$	76,880.66	\$	23,500.37	\$	100,381.03	\$	4.63	1015	\$	4,700.
Flood Light	HPS (1000 W)	130,000	1,380	\$ 72.58	l 99	23.15	\$	8,346.53	5	2,292.15	\$	10,638.69	\$	4.63	99	\$	458.
Flood Light	MH (175 W)	14,400	84	\$ 80.83	6	55.57	\$	565,79	\$	333,40	\$	899,19	\$	11,12	6	\$	66.
Flood Light	MH (250 W)	21,500	84	\$ 160.86	6	92.61	\$	1,126.05	\$	555.67	5	1,681.73	\$	18.53	6	\$	111.
Flood Light	MH (400 W)	36,000	576	\$ 65.15	41	37.04	\$	3,127.25	\$	1,518.84	\$	4,646.09	\$	7.41	41	\$	303.
Fload Light	MH (1000 W)	107,000	1,128			46.31			ŝ	3,750.80		16,871.27		9.26	81		750,
Flood Light	LED (40 W)	101,000	0			6.95	•	-	\$		ŝ		ŝ	1.39	0		
Flood Light	LED (70 W)		õ	T		6.95	•		5	-	ŝ		\$	1.39	ŏ		
Flood Light	LED (100 W)			\$ 27.8		6.95	\$	_	\$	_	\$	-	\$	1.39	õ		
Flood Light	LED (180 W)		õ			6,95	\$	_	\$	_	ŝ		\$	1.39	ŏ		
	HPS (150 W)	16,000	132			23.15		430,38	\$	208.38	\$	638.76	\$	4.63	â		41.
Roadway		10,000	132	φ 35.10	, ,	23.15	Ψ	400.00	Ψ	200,00	Ψ	000,10	Ψ	4,00	•	4	
Roadway	LED (95 W)	0.500		* ^*	32	23.15	æ	057.99	¢	740,90	¢	1,698,22	æ	4,63	90	<u>۴</u>	140
Guard Light	HPS (100 W)	9,500	444			23.15		957.32 12.83		23.15		35.98		4,63	32 1		148. 4.
Guard Light	MV (100 W) (Nc	7,500	12	\$ 12.83	5 E	23.15	Ф	12.63	Þ	23.15	Ф	30.96	Φ	4.00	•	Φ	4.
Guard Light	LED (40 W)	-												-	· · · · ·		
Total Customer Owr	ed		21,432		1,533		\$	120,411.34	\$	38,549.87	\$	158,961.21			1533	\$	7,711.3
NP Owned:																	
Flood Light	HPS (150 W)	16,000	50,592	\$ 51.67	3,619	23.15	\$	217,844.15	\$	83,790.99	\$	301,635.13	\$	4.63	3,619	\$	16,761.0
Flood Light	HPS (250 W)	27,500	64,740	S 58.49	4,631	23.15	\$	315,571.25	5	107,221.90	\$	422,793.15	s	4.63	4,631	\$	21,448,
Flood Light	HPS (400 W)	50,000	162,744	\$ 64.95	11,641	23.15	S	881,365.56	S	269,524.97	\$	1,150,890.53	\$	4.63	11,641	s	53,914
Flood Light	HPS (1000 W)	130,000	Ð		3 0	23.15	s	-	s		5		5	4.63		s	
Flood Light	MH (175 W)	14,400	0	•	8 0	55.57	5	-	S	-	S	-	S	11. 12	-	S	
Flood Light	MH (250 W)	21,500	ů			92.61	ŝ	_	ŝ		ŝ		ŝ	18.53		\$	
Flood Light	MH (400 W)	36,000	0			37.04		_	ŝ	_	ŝ	_	ŝ	7.41		ŝ	
Flood Light	MH (1000 W)	107.000	D D			46.31	ŝ		s	_	ŝ		š	9.26		5	
	1ED (40 W)	107,000	0	• · · · · · · · ·		6.95		_	ŝ	_	š	_	ŝ	1.39	_	\$	
Flood Light			0			6.95			\$		ŝ	-	5	1.39		ŝ	
Flood Light	LED (70 W)		0			6.95		-	ъ \$		ŝ	-	5	1.39	-	s	
Flood Light	LED (100 W)					6.95		-	3 \$	-	5	-	\$	1.38		5 5	-
Flood Light	LED (180 W)		0								-						
Roadway	HPS (150 W)	16,000	18,216	\$ 39.13	1,303	23.15	Э	59,392.94	\$	30,168.46	\$	89,561.40	\$	4.63	1,303	\$	6,034
Roadway	LED (95 W)						-									•	
Guard Light	HPS (100 W)	9,500	11,928			23.15		25,718.29		19,749.57		45,467.86		4.63	853	-	3,950.
Guard Light Guard Light	MV (100 W) (Nc LED (40 W)	7,500	48,720	\$ 12.8	3,485	23.15	\$	52,070.52	\$	80,688.47	\$	132,758.99	\$	4.63	3,485	\$	16,140.
Total CNP Owned			356,940		25,532		\$ 1.	551,962.70	\$	591,144.36	\$	2,143,107.06			25,532	\$ \$ 1	- 118,249.

180

Span:

Total MLS Servcie:

5372

1019 FATE CASE CENTERFOINT ENERGY MOUSTON ELECTRIC, LLC MLS RATE DATA MTRL AND LABOR TEST VEAR ENDING 1200/2018 SPONSOR: AL TRONLE

MES YARIFF SUPPORT DATA - MATERIAL AND LABOR

			HPS-SECURITY	//FLOOD			MH-SÉCURITY)	FLODO		HPS-ROADWAY	HPS- GUARD LIGHT	MV- GUARD LIGHT		ED - SECUR	TYFLOGD	
BASIC DATA		150W	250W	400W	1000 W	175W	250W	400W	10000	1 5 0W	10000	175W	40W	70W	100W	175W
LAMP RATED INITIAL LUMENS (read comment)		150007/	28000V	50000V	140000	12900V	19 475 V	32200H	104500	160007	9500	7800	4634	7900	11300	15100
LAMP RATED MEAN LUMENS		13800V	26100V	450000/	126000	B4COV	12500V	23000H	80000	13600V	9009	3300				
LAMP LIFE HOURS	ļ	24000	24000	24000	24000	10000	6000	15000	12000	24000	24000	24600	20000	BDOGD	50000	90000
WATTAGE INCLUDING BALLAST	i															
AVERAGE HOURS OF OPERATION		4000	4000	4060	4000	4000	4000	4000	4000	4000	4000	4000	4000	4600	4000	4000
ESTIMATED ANNUAL KWH					ľ						ł					1000
MOUNTING ARM		12*	12*	12'	121	12'	12*	12"	12"	3'	31	3	12'	32°	12.	12'
AFPROX, MOUNTING HEIGHT		25	25'	25'	æ	25	25'	25'	25'	25	25'	257	25'	25'	25	25
INTIAL INVESTMENT	<u> </u>															
LUMENAIRE	5	243.21 \$	281.20 \$	316,84 \$	324.75	\$ 142.00 §	170.79 \$	176.34 \$	324.75	s 205.25	\$ 125,73	\$ 57.28	\$ 159,20	\$ 457.06	\$ 459.06	. 187.00
LAMP		10.01	7.81	5.24	38.15	16.63	22.34	19.43	23.52				0	a - 33, 35 0	• •03.00 . D	a 407.88 0
PROTOVOUTAIC ELECTRIC RELAY (PER)	Í	17.84	17.64	17.84	17.84	17.84	17.64	17.84	17.84		IN KOT	IN KIT	17.54	17.84	17.84	۲ 17.84
MOUNTING BRACKET - DISCONNECT ARM		18.03	10.03	18.03	18.03	18,03	18.03	18.03	19.03	і і і і і і і і і і і і і і і і і і і	IN KET	IN KIT	\$8.08	18.03	18.03	18.03
ARM WIRING (SPLICESM)SC. COMPONENTS	1	22.98	22.90	22.56		22,98	22.98	22.96		22.98	22.98		źz.96	22.98	22,98	
INITIAL MATERIAL COST (SUB-TOYAL)	<u>\$</u>	312.07 \$	347,96 \$	301.99 \$	398.77	<u>\$ 217.68</u> §	251,90 \$	254.62 \$	364.14	\$ 228.23	S158.71	<u>3 50,26</u>	\$ 218.05		5 527,93	\$ 603.75
INSTALLATION COST (Contract Labor)	8	94.89 S	94.69 \$	94.89 \$	94.69	\$ 94.89 5	94.69 \$	94,89 \$	94.89	* 94,89	\$ 54.69	\$ 94.89			5 94.89	5 94.89
OVERHEAD (STORES & ENGR.)	5	115.23 \$	126.56 \$	137.35 \$	142.68	\$ 85.34 \$	96.20 S	97.04 \$	138.05	\$ 68,66	3 66.67	\$ 44.99	5 B5.46	\$ 179,70	\$ 183.58	δ 175,93
TOTAL INVESTMENT COST	1	522.19 \$	569.31 5		636-34	<u>\$ </u>	443.07 5	449.55 3	617.08	\$	\$320.27	\$ 230.14	\$ <u>. 398.40</u>	<u>\$ 790.57</u>	<u>\$ 805.40</u>	§ 774-57
ANNUAL OPERATING EXCENSES												;				
FIXTURE REPLACEMENT COST	s	271.06 \$	305.B5 \$	340.92 5	380.74	\$ 176.67 \$	210.97 \$	213.61 \$	366,11	\$ 205.25	\$ 135.73	5 67.29	5 177.04	\$ 474.89	\$ 486.92	\$ 485.72
TRANSPORTATION COST	s	27.79 \$	27.79 \$	27.79 \$	27,79	\$ 27.79 \$	Z7.79 \$	27,79 \$	27.7ø	s 27.79	\$ 27.79	\$ 27.79	\$ 27.79	\$ 27.79	\$ 27.79	\$ 27,79
Labor Cost/Hr	5	110.23 S	110.21 \$	110.21 \$	110.21	\$ 110.21 S	\$10.21 \$	110.21 \$	110.21	\$ 110.21	5 510,21	\$ 110.21	\$ 110,21	\$ 110.21	5 110.21 2	\$ 110,25
Man Hows	s	1,00 \$	1.00 \$	1.00 \$	1.00	\$ 1,00 \$	1.00 \$	1.00 \$	1,00	S 1.00	\$ 1.00	\$ 1,00	\$ 1.00	\$ 1.00 \$	s 1,00 5	\$ 1.00
COORDINATION COST	s	0.92 \$	0.92 \$	0.92 \$	0.92	\$ 0.92 S	0.92 \$	0.92 \$	0.92	S 0.92	t 0,92	\$ 0.92	\$ 0.92	5 0.92 S	\$ 0.92 :	\$ 0.92
LAMP RÉPLACEMENT COST (LABOR)	3	111,13 \$	111.13 \$	111.13 S	111.13	\$ 111.13 \$	111.13 \$	111.13 S	111.13	\$ 111.13	\$ 111.13	5 111.13	\$ 111.13	\$ 111.13	\$ 111.13 !	\$ 101.13
OVERHEAD (STORES)	5	38.96 \$	44.11 S	49.05 \$	54,73	\$ 25.40 \$	30.33 S	30.7% \$	52.63	\$ 29.50	\$ 19.51	\$ 9.67	\$ 25.45	S 68.27	\$ 69.59 \$	\$ 59.82
TOTAL COST TO REPLACE FIXTURE	5	448.94 \$	489 85, \$	528.85 \$	574.39	5 340.9 6 \$	300.22 \$	383.23 \$	557,66	\$ 373,67	\$ 294.16	\$ 215.87	5 341.41	\$ 682.07	\$ 595.63 \$	\$ 894.46
Lenç Life (years)		6,00	6.00	5.00	6,00	2.50	1.50	3,75	3.DD	6,00	6.00	6.00	20.00	20.00	20.00	20.09
TOTAL ANNUAL MAINTENANCE COST	<u>s</u>	74.82 S	<u>81.65</u> \$	<u>88.14</u> <u>\$</u>	95.73	<u>5 136.39 S</u>	253,48 \$	102.20 \$	185.89	<u>\$ 62.28</u>	<u>\$49.03</u>	<u>\$ 35.98</u>	5 17.07	\$ 34.10	<u>5 34.79</u> <u>8</u>	<u>s 34.72</u>

Lamp Related C&M	\$ 51.67 \$ 58	8.49 5 64.99 3	72.58 \$ 80.83 \$	160.06 \$	65.15 \$ 139.58 \$	39.13 \$	25.87 5	12.83 \$ 10.12 \$ 27.16 \$ 27.25 \$ 27.78
Pole Related O&M	\$ 23.15 \$ 23	3.15 \$ 23.16 \$	23.15 \$ 56.57 \$	92.61 \$	37,04 \$ 46.31 \$	23.15 \$	23.18 5	23.15 \$ 6.95 \$ 8,95 \$ 6.96 \$ 6,96
Transportation Portion of Pole Related O&M	\$ 4.63 \$ 4	4.63 \$ 4.63 \$	4.63 \$ 11.12 \$	18.53 5	7.41 \$ 9.26 \$	4.63 S	4.63 \$	4.63 \$ 1.30 \$ 1.39 \$ 1.39 \$ 1.39
Overhead (Stores & Engr.)	Factor Aspiration	n						
Construction Overhead Rate = Stores Overhead Rate ≕ Rates are tased	0.1729 Applied to Sum 0.14375 Applied only to	n of Meterial and Labor Cost a Malarial Cost						
Transportation Costs: (Truck w/ Single Bucket)		\$ 27.79 Hourly						
Coordination Support		\$ 0,92						

WP JRD Discretionary Services Schedule 1V-J-2 1 of 81

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDULE IV-J-2-A - PROOF OF REVENUE FOR THE YEAR ENDING DECEMBER 31, 2023

STANDARD DISCRETIONARY SERVICES (RATE DCS) AND ADDITIONAL DISCRETIONARY CHARGES (RATE DC)

Sponsor: John Durland

ពុទ្ធ	M NO.			DI	ESCRIPTION			CURRENT				PROPOSED		
Current	Proposed	Tartff	Chg, <u>No./Item</u>	General	Specific.		Price	Billing Units		Revenue	Price Cristina del gist	Billing Units		Revenue
				Connection Charges (Move-In):	Existing Standard Meter : Premise with	an india		2281.22773		sere se	a de compa	a nationale andre a		
DCS.1.5	DCS.1.5	6.1.2.1	1	Standard Meter Move-In	remote/disconnect connect capability		No Charge	1,682,432			No Gha	ge 1,082,492		
		6.1.3.1		Non-Standerd Meter Move-In	Non-Standard Meter (includes premises with an IDR Meter, but excluding premises wills an AMS-M Meter) and premises with unmotered services. Includes Opt Duts, Regulaes dispatch of personnal to premises.									
DCS.1.2	DOS 1,2	6.1.3.1	1		\$a)/ Contained Meter (naw)	s	192.00	Q	\$		\$ 213	00 0	s	-
DC\$.1,3	DC\$ 1,3	6.1.3,1	1		Self Contained Meter (existing)	s	144.00	0	\$		\$ 160	aa c	5	-
DCS.1.4	DC\$ 1,4	6.1.3.1	1		Current Transformer (CT)/Other Motor (New)	5	465.00	15	5	7,296	\$ 518	.00 16	\$	8,28
DCS.1.5	D0815	6,1.3,1	1	1	CT/Other Mater (existing)	3	216.00	\$15	\$	24,840	\$ 240	00 115	\$	27,6
		S.1.4.1		AMS-M Mater Move-In	ANS-M Meter. Permits some discretionary services without dispatching personnel but lacks remote connect/disconnect capabilities.					5				
DC5.1.6	QC\$.1.9	6.1.4.1	1		Self Contained Meter (new)	3.	192.00	68,330	s	13,119,960	S 213	.00 68,330	\$	14,554,21
DCS.1.7	<u>DGS/17</u>	6.1.4.1	1		Self Contained Mater (axisting)	\$	144.00	11,374	\$	1,637,656	\$ 160	.00 11,374	\$	1,819,84
DC\$,5.8	DCS.1.6	6.1.4.1	1		CT/Other Mater (new)	\$	466.00	411	s	191,115	S 618	.00 411	\$	212,8
DCS.1.9	9 <u>08</u> 0 9	6.1.4.1	1		CT/Other Meter (existing)	\$	218.00	2,963	s	640,003	S 240	.00 2,963	\$	711,1
DČS,2.1	005,2.1	6.1.2.1	2	Standard Meter Move-In	New Standard Meter : Premise with remote/disconnect connect capability		No Charge	a		2	5 2*3	.ce 0	\$	-
		<u>6.1.3.1</u>		Non-Standard Meter Priority Move-in	Non-Standard Meter (inducies premises with an IDR Meter, but excluding premises with an AMS-M Metor) and premises with unmetered services. Induces Opt Outs, Requires dispatch of personnel to premises.					5				
DCS.2.2	DCS,2.2	6.1.3.1	2		Setf Contained Mater (existing)	\$	150.00	28	\$	4,200	S 371	.00 28	5	4,7
DCS 2,3	DC\$,2.3	6.1.3.1	2		CT/Other Meter (existing)	\$	224.00	0	\$	-	S 255	. 00 0	\$	-
				AMS-M Metar Priority Move-In	AMS-M Mater: Permits some discretionary services without dispatching personcel but lacks remote connect/disconnect capabilities.									
DC\$.2,4	DCS.2,4	6.1.4.1	2		Self Contained Meter (existing)	\$	150.00	4,573	\$	745,950	s 171	.00 4,973	s	850,3
DCS.2,5	DC\$.2.6	6.1.4.1	2		CT/Other Meter (existing)	s	224.00	1,416	\$	317,184	\$ 255	.00 1,416	5	361,08
DCS.3.1	DCS.3.1	8.1 <u>2.1</u>	з	Disconnection Charges (Move-out):	Existing Standard Mater : Premise with remote/disconnect.connect.capabialy	Charge mov e -in	included in the charge.	1,\$10,339	· .·		an ear	1,110,339	2	· · ·
		<u> </u>	э	Non-Standard Meler Move-out	Non-Standard Meter (includes premises with an IDR Meter, but excluding premises with an AMS-M Meter) end premises with unmetered services: Requires dispatch of personnel to premises.	Charge move-in	anducted in the charge.	2,739				2,739		
		8.1.4.1	3	AMS-M Meter Mave-out	AMS-M Meter, Permids some discretionary services without dispatching personnel but lecks remote connect/disconnect capabilities.	Charge move-in	included in the charge.	34,333				34.333		
DCS.4.1	DC\$,4,1	6.1.2.1 6.1.3.1 6.1.4.3	4	Customer Requested Clearance	De-energizesive-energizes Company electrical racinles on Relat Customer's Premises before/after Retail Customer or Customer's contractor angages in scrivity near Company's electrical facilities. With 3 buainess days notice (Revidential With 3 buainess days notice (Revidential With buainess days notice (Non-Residential) With buainess days notice		As Calculated As Calculated As Calculated	0 0 0	555	-	As Calocia As Calocia As Calocia	tert Det	\$ \$ \$	

5375

Centerpoint energy nouston electric, llc Schedule IV-J-2-A - Proof of Revenue For the year ending december 31, 2023

STANDARD DISCRETIONARY SERVICES (RATE DCS) AND ADDITIONAL DISCRETIONARY CHARGES (RATE DC)

Sponsor: John Durland

FTEM	NO.		· · · ···-		ESCRIPTION			CURRENT				PROPOSED		
								1						
Current	Proposed	Taríff	Chg. No./liam	General Disconnect/Reconnect for Non-Pay Charges	Specific		Price	Bliling Units		Revenue	Price	Billing Units		Revenue
		· · · · · · · · · · · · · · · · · · ·		(DNP)		2.63	19423333	28422. H. C. S			85386472			
DCS.5.1	DCS.5.1	6.1.2.1	5	Disconnect: Standar# Mater	At Meter (DNP) : Preprise with remate/assonnect cannect capabळty		No Charge	952,352		1	No Charge	852.352		
DCS.5.2	DQ5.5.2	6.1.2.1	5		Premium Location (DNP)	{	S 81.00	467	5	37.827	\$ 90.0D	487	5	42,030
003.5.3	DC\$.5.9	6 1,3,1	5	Disconnect: Non-Standard Meter	At Meter (DNP): Dispatch personnal		S 34.00	1	\$	198	\$ 38.00		\$	152
DCS.5.4	DCS.5.4	6.1.3.1	5		Premium Location (CNP)		S 99.00	604	\$	59.786	\$ 110.00	604	5	56, 44 0
			_	Pr 1 112 11 11 11	At Meter (DNP); lacks remote connect/disconnect capabilities.		\$ 60,00	9,763	\$	585,780	\$ \$ \$7.00	5.763	s	654,121
DC\$.5.5 DC\$.5.6	00\$.5.5 00\$.5.6	6.1.4.1 <u>6.1.4.1</u>	5 5	Disconnect, AMS-M Meter	Capabilities. Premform Location (DNP)		s 98.00		\$	574,992	\$ 110.00		5	638,860
DCS.6.1	DCS.8,1	6.1.2.1	6	Reconnect After DNP: Standard Metor	At Meter - Premise with remote/disconnect connect cacability		No Charge	0			No Charge	c C		
DCS.8.2	<u>ncsaz</u>	6.1.2.1	6		Premision Location (DNP1: Standard Reconnect		\$ 94.00	69	s	6.486	\$ 109.00	69	\$	7,521
DCS.6.3	DCS.6,3	6.1.2.1	ŝ		Premäum Roconnect - Seme Day or Weekend Premäum Reconnect - Holiday		\$ 129,00 \$ \$70.00	10 0	5 5	1,290	\$ 150.00 \$ 198.00		\$ 5	1,500
DCS.6.4	DCS.6.4	6.1.2.1	6		F FATHAMA LAMMAN PARAMA - LAMANAA			b	5		3	e e	•	-
DCS.6.5	<u>DCS 5,5</u>	6.1.3.1	5	Reconnect After DNP: Non-Standard Meter	At Meter (DNP): Dispatch personnel		\$ 34.00	9	5	102	s 38.00		\$	114
DCS.6.6	DC3.9,6	6.1.3.1	6	1	Standerd Reconnect - Same Day or Weekend Standerd Reconnect - Holiday		\$ 85.00 \$ 170.00	D.	5 5	-	\$ 103,00 \$ 198.00		5 5	- [
DC\$.6,7 DC\$.6.6	DCS.6.7 ICCS 6.5	6.1.3.1 6.1.3.1	5 6		Premium Location (ONP): Standard Reconnect		\$ 109.00	64	5	6,976	\$ 125.00	64	* \$	8,000
DCS.6.9 DCS.6.10	DCS 8 9 DCS 6,10	6.5.3.1	8 6		Premium Reconnect - Same Day or Weekend Premium Reconnect - Holiday		\$ 129.00 \$ 170.00	D	5 5	-	\$ 150.00 \$ 198.00		3	:
DC3.6.10	ticole in	6.1.3.1	u		·			-	•			•	•	
DCS.6.11	DCS.6 11	6.5.4.1	6	Reconnect After DNP: AMS-M Meter	At Mater (DNP): tacks remote connect/disconcers capabilities.		\$ 60.00	5,071	s	304,260	S 67.00	5,071	\$	339.757 ;
DCS.6.12 DCS.6.13	<u>DCS.6.12</u> DCS.6.13	<u> </u>	6		Standerd Recorded - Same Day or Weekend Standard Recorded - Holiday		\$ 129.00 \$ 170,00	504 0	s 5	64,876	\$ 150.00 \$ 198.00	ı 0	\$ 5	75,500 . -
DCS.6.14 DCS.6.15	DCS 6.14 DCS 6.15	5.1.4.1	5 6		Premium Locetion (DNP): Standard Reconnect Premium Reconnect - Same Day or Weekend		\$ 109.00 \$ 256.00	2,698 252	5 9	287,324 62,817	\$ 125.00 \$ 300.00		\$ \$	329.500 75.600
DCS,6.16	DCS.6.10	6.1.4.1	6		Premium Reconnect - Holiday		\$ 398.00	D	\$	-	\$ 396.00	0	3	
				Heler Test Charge:										
DCS.7.1	DCS.7.1	6.1.2.1	7	\$(andard Mater: Co. Owned	First test in last four years		No Charge	D			No Charge	0		
DCS.7.2	DCS,7.2	6.1.2.1	7		Found outside of accuracy standards		No Charge	D			No Charge	0		
DCS.7.3	DQ.5,7,9	<u>8.1.2.1</u>	7		All other		\$ 48.00	564	\$	27,072	\$ 54.00	564	\$	30,456
DCS.7.4	008,7≚	6.1.2.1	7	Standard Mater, Competitive Mater			\$ 149.60	0	s	-	\$ 167.GC) ၁	\$	-
DCS.7,5	DCS.7.5	6.1.3.1	7	Non-Standard: Self Contained/Co. Owned	First test in last four voars		No Charge	Ð			No Charge	0		
DCS.7.6	DCS.7.6	<u>6.1,3,1</u> <u>6.1,3,1</u>	7		Found outside of accuracy standards All other		No Charge \$ 45.00	0	\$		NoChargo	0	\$	
0¢\$.7,7	<u>DC\$</u> 7.7		· · ·				•	-	•			-	•	
DCS.7.8	DCS.7.8	6.1.3.1	7	Non-Standard: CT/Other/Co. Owned	First test in last four years		No Charge	0			No Charge	٥		
DCS.7.9 DCS.7.10	DCS.7.9 [<u>DCS 7-19</u>	6.1.3.1	7		Found outside of accuracy standards All other		No Charge \$ 120.00	0 0	\$	-	NoChargo \$133,00) D	s	-
DCS.7.11	DGS./ 11	6.1.3.5	7	Non-Standard: Competitive Mater			\$ 148.00	3	\$	447	s 157.00) 3	5	501
DC\$,7.12	DCS.7.12	6.1.4.1	7	AMS-M Meter, Self Containod/Co. Owned	First test in last four years		No Charge	0			7 No Charge			
DCS.7.13	DCS.7.13	6.1.4.1	7		Found outside of accuracy standards		No Charge 5 48.00	° n	\$	_	No Charge \$ 54 00) П	5	_
DCS.7.14	DCS.7,14	6,1,4,1	7		All other		48.00	0	*	-		, 0	5	-
DCS.7.15	DC8.7.15	6,1,4,1	7	AMS-M Meler: CT/Other/Co. Owned	First test in last four years		No Charge	٥			No Charge			
DC\$.7.16 DC\$.7.17	DC\$,7.18 DC\$.7,17	6.1.4.1 6.1.4.1	777	1	Found outside of accuracy standards All other		No Charge S 120.00	0 0	\$		NoChange \$ 133.00) a	5	-
DCS.7.18	DÇS.7.18		7	AMS-M Meter: Competitive Meter			5 149.00	0	\$	-	\$ 167.00) 0	s	-
000.7110			•				en e	- 848115486.07	va, kres	erita tattala				**********
				Neter Read Charges:		600	8182872833	7240.288.1		201022285	je sa	- Meriden di	yeast.	nestalitati.
			_		Competitive Retailer Switch: Not requested by retail			400			No Coarne	198,165		
DCS.8.1	DCS.8.1	0.1.2.1	8	Stendard Switch: Standard Motor	customer		No Charge	198,165			No Charge	188,185		ļ
DCS.8.2	DCS.8.2			Re-Read: Non-Standard Meler	Enaccurate meter reading		No Charge				No Charga	1		1

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDLILE IV-J-2-A - PROOF OF REVENUE FOR THE YEAR ENDING DECEMBER 31, 2023

STANDARD DISCRETIONARY SERVICES (RATE DCS) AND ADDITIONAL DISCRETIONARY CHARGES (RATE DC)

Sponsor: John Durland

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| <u>DCS</u> ,8.3 | 6.1.3.1 | 8 |
 | Accurate mater reading Non-IDR | s
 | 21.00
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299 | \$
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 | Competitive Retailer Switch: Not requested by retail |
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| DCS.8.5 | 6,1,4,1 | 8 | Standard Switch; AMS-M Meter
 | customer |
 | No Charge
 | 283 |
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 | No Charge | 2 | 283 | | |
| DCS.9,1 | 6.1.2.1 | 9 | Self Selected Switch: Standard Meter
 | Competitive Retailer Switch on date (2016) |
 | No Charge
 | 200,757 |
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 | No Charge | 200,7 | 757 | | |
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 | Osensetičus Babilas Sužielu Mal reguestari ku ratoli |
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| DCS.9.2 | 6.1.3.1 | 9 | Standerd Switch; Non-Standerd Meter
 | Contractive research switch, Not requested by research |
 | No Charge
 | 1,133 |
 | |
 | No Charge | 1,1 | 133 | | |
| DCS.9.3 | 5.1.4.1 | 9 | Self Selected Switch: AMS-M Meter
 | Competitive Retailer Switch on data certain |
 | No Charga
 | 725 |
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 | No Charge | 7 | 725 | | |
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| DCS.10.1 | <u> </u> | 10 |
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| <u>DOS 192</u> | 6.1.3.1 | 10 | Self Selected Switch: Non-Standard Mater
 | Competitive Retailer Switch on date certain | \$
 | 25.00
 | 105 | 5
 | 2,205 | 5
 | 26.00 | 1 | 105 | \$ | 2.730 |
| | | | Non-Standard Motering Service Recutring
 | ARRE DREELENA REFERE |
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 | 5.0X%20.34 | Sector da
 | (1949aa) | 2.115-8-8-7 | a. Ares | | 352866423 |
| DCS 19.3 | 8131 | 19 | Non-Standard Meler
 | Opt Out - Service Recurring Fee | \$
 | 40.00
 | 1,718 | 5
 | 68.548 | 5
 | 51.00 | 1,7 | 71B | \$ | 37,618 |
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| DES 11-1 | 8121 | 11 | Non-Standard Metering Service One Time Feet
Standard Motor
 | Existing Analog Meter | \$
 | 85.00
 | 0 | \$
 | - | 5
 | 93.00 | | 0 | 5 | - |
| <u>DDS 11 2</u> | 6.1.2.1 | 11 |
 | New Analog Motor (if available) | \$
 | 190.00
 | 0 | 5
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 | 210.00 | | ٥ | 5 | - |
| DCS_11_3 | 6.1.2,1 | 11 |
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| 205.115 | | 11 | Non-Standard: Switch
 | Unable to Access Meter due to denial by retail customer | S
 | 21.00
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| <u>005 11 წ</u> | 6.1.4.1 | 15 | AMS-M Meter
 | Existing Analog Meter | \$
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cutations) No During 20.0757 No During No During | Los 24.3 6.1.3.1 6 Acures mean reading kan-DR 8 7.100 19 5 56 26.00 19 CC3.8.5 5.1.4.1 8 Standard Suntaxi ALIS-M Meter Compatible Easter Public Not Agained Not Not Agained Suntaxi ALIS-M Meter Compatible Easter Public Not Agained Suntaxi ALIS-M Meter Puppee of a max teaching No Charge No | 2023.3 31.81 6 Accurate more reading Non-LB 6 21.00 19 5 560 19 20.00 19 5 2000 19 5 2000 19 5 2000 19 5 2000 10 No No |

5377

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDULE N-J-2-A - PROOF OF REVENUE FOR THE YEAR ENDING DECEMBER 31, 2023

STANDARD DISCRETIONARY SERVICES (RATE DCS) AND ADDITIONAL DISCRETIONARY CHARGES (RATE DC)

Sponsor: John Durland

	M NO.			DE	SCRIPTION			CURREN	r		<u></u>	PROPO	SED	
	Ι Τ												}	
Current	Proposed	Tariff	Chg. No./Item	General Meter Test Charges: 100 (2010)	Specific Comparison of a contract of the second	884 <i>88</i> 4873	Price	Billing Units		Revenue Revenue	Price	Billing Units		Revenue
				Competitive Meter - Communication Plognostics										
DC.1.1 DC.1.2	<u>DQ 1.1</u> DÇ.1,2		DC.1 DC.1		Self-contained Transformer Reted	\$ \$	80.00 80.00						0 0	\$ - \$ -
				Non-Standard Meter Installation Chargos	te soon alla saaraa ka kaasa	Next A A S		en soude	2099 V.	ar santan	- serve St	une e o zaman	578 ° 22	222.2222.2222.2222
DC.2	Dic 2		DC.2	Advanced Billing Meter Installation		cost bet standan advance addition scrvices	blus incremental ween a d meter and the ad meter, plus ad meter, plus el charges for s related to ad capabilities) S	i -	S258, plus incremental cost between a stand meter and the advanced meter additional charge services related advanced capab	lard , plus es for 10	0	\$.
DC.3	<u>DC 3</u>		DC.3	Advanced Non-Billing Meter Installation		services	olus the al charges for a rolated to ed capabilities	1	a \$	i -	\$258, plus the additional charg services related advanced capab	to	0	\$.
			<u></u>	Puise Metering Equipment-Installation	No current pulse moler exists	\$	280.00			_		967.00	n	5 -
DC.4 DC.4 DC.4	00.4 00.4 00.4		00.4 00.4 DC.4		One Relay Two Relays	\$ \$	992.00 564.00	1) 5] 5		\$\$ 4 \$\$ 6	:46.00 :59.00	0 0	s - s -
DG.4	5 <u>0.4</u>		DC.4		Three Relays	\$	746.00	1	o s	-	}s €	114.00	0	5 -
DC.5	£6.5		DC.5	Pulse Metering Equipment- Replacement	One Relay One Series Mater	5 5	273.00 224.00		0 S			17.00 243.00	0	s - s -
DC.5 DC.5 DC.5	<u>DC.6</u> DC.5		DC.5 DC.5 DC.5		One Pulse Meter One Relay and One Pulse Meter Additional Relays - Same Trip	s s	425.00 159.00		5 5] \$ 4	174.00	0	
DC.5 DC.5	DC.6 <u>DC.6</u> DC.5		DC.5 DC.5		Fuses Problem with Customer's Equipment	5	61.00 61.00		D 5	· ·	s		0	S - S -
рс,а DC.6 СС,а DC.6	120.6.1 170 <u>.6.1</u> 120.6.7 170.8.1		DC.6 DC.6 DC.6 DC.6	Competitive Meter - Non-Stendard Programming	Self-contained (field prog.) Self-contained (shop prog.) Transformer rated (field uncg.) Transporper rated (shop prog.)	5 5 5 5	103,00 59,00 103,00 59,00		0 3 0 4 0 3	s . 5 -	\$ \$ 1	65.00 14.00 65.00	0 C 0 C	5 - 5 - 5 - 5 - 5 -
DC.7	DQ.7		1.00	URD By-Pass Cable Installation Charge		\$	476.00	1,28			5 5	531.00 1,26	3	S 581,273
	DC.7.1		00.7.1	Unmetarad Service Attachments			As Calculated		D 5	; -	As Cale	culated	o	3 -
				Other Charges (1998) States (1996)	RANNE ANALAZARANANAN	82887	entestă	la senten es	20038C	n ann an Airthean	lastina its	4.11. M.A. 2006 (M. 1997)	99 X.W	0215 <i>66</i> 07685555
DČ.8	DC. 8		DC.8	Returned Check		\$	10,50		0 5	-	ŧ.		0	\$ -
ĐC.9	DÇ 0		00.8	Voilage Monitoring	No problem with Company's equipment	5	1.392.00		0 S	-	4		0	\$-
0C.10	DC.10		DC, 10	Damage to Company Facilities	Proposed Addition to Other Charges Proposed Addition to Other Charges		As Calculated		0 5 1 9	· -	a AsCal ≩ ↓ AsCal		0 0	s -
DC.11 DC.12	DC.11 DC.12		DC.11 DC.12	Adverse Effects and Improper Power Feater Provision of Retail Customer Date	Proposed Addition to Other Charges		As Calculated		u 2 C 5	- -	As Cal		9 9	s -
50.1Z	100.1C													
DC.13	DC.13		DC.13	Customer Regulated Upgrade to Deivery System		5	As Calculated 354.00		с s 1 :		As Cal	cutaled 10,43	о И	\$ 4,161,969
DG.14	120,14		DC.14	Temporary Service Connection Disconnect for Ineocessibility to Company	Within two business days of request date	*	334.00	10,43		→ 2,002,2/4		10,4v		a 4,101,868
DC.15	DC.15		DC.16	Metoring	Propased Addition to Othar Charges At Meter At Premium: Location	5	59.00 100.00		0 1 0 1				0	Տ - Տ -
DC.16	DC.16		DC.16	Miscellaneous - Retall Customer Caused Charges	Proposed Addition to Other Charges		As Calculated		0 3	5 -	As Cel	culated	0	
DC.17	DC.17		DC.17	Miscellaneous - Other Charges	Other		As Calouated	14	6 1	\$ 12.021	As Calc	adated 34	s	s 12,021
DC.18	DC.18		DC.18] Distributed Generation Motor Installation Charge			As Calculated		o 1	6 -	As Calc	zialed	¢	s -

\$

WP JRD Discretionary Services Schodule IV-J-2 5 of 61

CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC SCHEDILLE IV-J2-A - PROOF OF REVENUE FOR THE YEAR ENDING DECEMBER 31, 2023

STANDARD DISCRETIONARY SERVICES (RATE DCS) AND ADDITIONAL DISCRETIONARY CHARGES (RATE DC)

Sponsor: John Durland

пем	1 NO.			DE	ESCRIPTION			CURRENT			h		PROPOS	ED	
Current	Proposed	Tariff	Chg. No.fitom	General	Specific		Price	Billing Units		Revenue		Price	Billing Units		Revenue
ĐČ.19	DC, 19		DG.19	Transmission Scheduöng Ovlage Charges	Scheduling cutages of Trensmission Elements with ERCOT's Outage Scheduler		As Colculated	0	s	-		As Calculated		\$	- Kevenus
6.1.2.2 Construction Services Policy	DC.20		DC.20	Competitive Metering Installation and Removal	Competitive Mater Removellessal						a av 14 - 1, 470				
6.1.2.2					Self-Contained Meter Transformer Rated Meter	5 \$	93,00 \$43.00	0 0			\$	103.00 160.00	0 0	5 S	-
6.1.2.2 Construction Services Policy	<u>DG 29.1</u>		DC.20		Competitive Meter Physical Access Equipment lostal										
				TOTAL REVENUE:	Performed During Initial Meter Install Performed Aftar Initial Install	5 5	73.00 80,00	0 c			5	73,00 90.00	0 D	S 5	-
								3,734,311	\$	25,168,018	<u> </u>		3,734,311	\$	28,184,0
								SAP Gan Ladger Check	<u>5</u> 5	<u>25,188,018</u> (0}					
													Increase/Decrease:	\$	2,996,0: 11,9%

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Cost Category Input for Discretionary Charges FOR THE YEAR ENDED DECEMBER 31, 2023

WP JRD Discretionary Services 6 of 81

SPONSOR: John Durland

Labor Rates:			Per Hour	Per Event	
Field Service Repre	senta	tive (FSF) / Non-Crat	ti	
Strait Time	\$	35,00	x	-	
Time-and-a-half	\$	52.50	х		
Double Time	\$	70,00	x		
Burden	\$	1 1 .35	х	32%	
T&D Craft Labor:					
Strait Time	\$	96.03	x	Head Jouneyman	and 4th 6 months Apprentice: \$53,51 and \$42,52
Time-and-a-half	\$	144.05	х		
Double Time	\$	192.06	x		
Burden	\$	31.13	х	32%	
Engineer	\$	50.38		Voltage Monitori	ing
Metering 1	\$	49.23			
Burden	\$	15.96		32%	
Contractor	\$	102.15		x	Remove Street light OH / no concrete
Contractor	\$	211.98		х	Remove Street light UG / no concrete
Contractor	\$	484,05		×	Remove Street light UG / WITH concrete
Dispatching	\$	0.92		x	Dispatching expenditures / Total number of billing units
Administrative	\$	-		x	
Transportation:	\$	3.49	х		
1 Ton Truck	\$	5,33	x		
1/2 Ton Truck	\$	3.47	×		

Component Cost of Metering Equipment:

Type of Meter;	SAP #	Description		<u>Unit Cost</u>	<u>Total</u>	<u>b</u>	ncl Tax	
KWH Only		Sta-Kons	11	0.33	3,63			
		Cable	3	0.45	1.35			
		Chase Nipple 1/2"	1	1.56	1,56			
		Locknut 1/2"	1	0.05	0.05			
		Brass Screws	2	0.15	0.30			
		Brass Nuts	2	0.07	0.14			
		Brass Washers	2	0.13	0.26			
	225622	J-Box	1	89,87	89.87			
				Total Cost	97.16	\$	105.18	
KWH & KVARH		Sta-Kons	22	0.33	7.26			
		Cable	6	0.45	2.70			
		Chase Nipple 1/2"	1	1.56	1.56			
		Locknut 1/2"	1	0.05	0.05			
	109451	Brass Screws	4	0,15	0.60			
	109407	Brass Nuts	4	0.07	0.28			
	110580	Brass Washers	4	0,13	0,52			
	225622	J-Box	1	89.87	89.87			
				Total Cost	102.84	\$	111.32	
KWH, KVARH & TIME		Sta-Kons	30	0.33	9,90			
		Cable	6		2.70			
		Chase Nipple 1/2"	1	1.56	1.56			
		Locknut 1/2"	1	0.05	0.05			
	109451	Brass Screws	6		0.90			
		Brass Nuts	6		0.42			
		Brass Washers	6	0.13	0.78			
	225622		ĩ	89.87	89.87			
	LLOULA	U BON		Total Cost	106,18	s	114.94	
					100.10	*	111.01	
Meter Replacement Cost						\$	12.65	12,65
Pulse Relay						\$	196.00	
Time Relay						\$	133.50	
Meter Cost Difference						\$	54.12	
J box plus install						\$	107.70	HJ wage * :
CNP provided J box and connectors						\$	12.00	Competitive

Overhead for Stores:

14.375% Percent of Material Cost

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CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Move-Out - Self Contained Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This service discontinues Delivery at Retail Customer's Point of Delivery. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line		Co	st		No of	No of	Total
No.	Type of Cost	 Per Hr	Per	r Event	Events	Hours	 Cost
	T&D						
1	Labor	\$ 96.03				0.6	\$ 57.62
2	Labor Burden	\$ 31.13				0.6	\$ 18.68
3	Dispatch Cost		\$	0.92	1.0		\$ 0.92
4	Administrative Cost		\$	-	1.0		\$ -
5	Transportation expenses	\$ 5.33				0.6	\$ 3.20
6	Sub-Total						\$ 80.42
7	Proposed Charge						\$ 80.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Move-Out- CT / Other Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This service discontinues Delivery at Retail Customer's Point of Delivery. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line			Co	ost		No of	No of	Total
No.	Type of Cost	<u> </u>	Per Hr	Per	Event	Events	Hours	 Cost
	<u>T&D</u>							
1	Labor	\$	96.03				0.9	\$ 86.43
2	Labor Burden	\$	31.13				0.9	\$ 28.02
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33				0.9	\$ 4.80
6	Sub-Total							\$ 120.17
7	Proposed Charge							\$ 120.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M Meter Move-Out - Self Contained Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This service discontinues Delivery at Retail Customer's Point of Delivery. Company shall complete performance of the service on the requested date, provided; (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line			Co	st		No of	No of	Total
No.	Type of Cost	F	Per Hr	Per	r Event	Events	Hours	 Cost
	<u>T&D</u>							
1	Labor	\$	96.03				0.6	\$ 57.62
2	Labor Burden	\$	31.13				0.6	\$ 18.68
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33				0.6	\$ 3.20
6	Sub-Total							\$ 80.42
7	Proposed Charge							\$ 80.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M Meter Move-Out- CT / Other Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This service discontinues Delivery at Retail Customer's Point of Delivery. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line No.		Cost				No of	No of	Total	
	Type of Cost	Per Hr		Per Event		Events	Hours	Cost	
	<u>T&D</u>								
1	Labor	\$	96.03				0.9	\$	86.43
2	Labor Burden	\$	31.13				0.9	\$	28.02
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1,0		\$	-
5	Transportation expenses	\$	5.33				0.9	\$	4.80
6	Sub-Total							\$	120.17
7	Proposed Charge							\$	120.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Move-In - Self Contained Meter (New) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line	Type of Cost	Cost			No of	No of	Total		
No.		F	Per Hr	Per	Event	Events	Hours		Cost
	<u>T&D</u>								
1	Labor	\$	96,03				1.0	\$	96.03
2	Labor Burden	\$	31.13				1.0	\$	31.13
з	Dispatch Cost			\$	0,92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5.33				1.0	\$	5.33
6	Sub-Total							\$	133.41
7	Move-out							\$	80.00
8	Total							\$	213.41
9	Proposed Charge							\$	213.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Move-In - Self Contained Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line			Co	st		No of	No of	Total
No.	Type of Cost	F	Per Hr		r Event	Events	Hours	 Cost
	T&D							
1	Labor	\$	96.03				0.6	\$ 57.62
2	Labor Burden	\$	31.13				0.6	\$ 18.68
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33				0.6	\$ 3,20
6	Sub-Total							\$ 80.42
7	Move-out						·	\$ 80.00
8	Total							\$ 160,42
9	Proposed Charge							\$ 160.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Move-In - CT / Other Meter (new) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line			Co	ost		No of	No of		Total
No.	Type of Cost	<u>F</u>	Per Hr	Per Event		Events	Hours	Cost	
	T&D								
1	Labor	\$	96.03				3.0	\$	288.09
2	Labor Burden	\$	31.13				3.0	\$	93.40
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5.33				3.0	\$	15,99
6	Sub-Total	•						\$	398,40
7	Move-out							\$	120.00
8	Total							\$	518.40
9	Proposed Charge							\$	518.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Move-In - CT / Other Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line		C	ost		No of	No of	Total
No.	Type of Cost	 Per Hr	Per	r Event	Events	Hours	 Cost
	<u>T&D</u>						
1	Labor	\$ 96.03				0.9	\$ 86.43
2	Labor Burden	\$ 31.13				0.9	\$ 28.02
3	Dispatch Cost		\$	0.92	1.0		\$ 0.92
4	Administrative Cost		\$	-	1.0		\$ -
5	Transportation expenses	\$ 5.33				0.9	\$ 4.80
6	Sub-Total						\$ 120.17
7	Move-out				:		\$ 120.00
8	Total				·		\$ 240.17
9	Proposed Charge						\$ 240.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M Meter Move-In - Self Contained Meter (New) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES, Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line			Co	st		No of	No of	Total
No.	Type of Cost	F	<u>er Hr</u>	Pe	r Event	Events	Hours	 Cost
	<u>T&D</u>							
1	Labor	\$	96,03				1.0	\$ 96.03
2	Labor Burden	\$	31.13				1.0	\$ 31,13
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1,0		\$ -
5	Transportation expenses	\$	5.33				1.0	\$ 5.33
6	Sub-Total							\$ 133.41
7	Move-out							\$ 80.00
8	Total							\$ 213.41
9	Proposed Charge							\$ 213.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M Meter Move-In - Self Contained Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line		Co	st		No of	No of	Total
No.	Type of Cost	 Per Hr	Per	r Event	Events	Hours	 Cost
	<u>T&D</u>						
1	Labor	\$ 96.03				0.6	\$ 57.62
2	Labor Burden	\$ 31.13				0.6	\$ 18.68
3	Dispatch Cost		\$	0.92	1.0		\$ 0.92
4	Administrative Cost		\$	-	1.0		\$ -
5	Transportation expenses	\$ 5.33				0.6	\$ 3.20
6	Sub-Total						\$ 80.42
7	Move-out	 •					\$ 80.00
8	Total						\$ 160.42
9	Proposed Charge						\$ 160.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M Meter Move-In - CT / Other Meter (new) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided; (4) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line No.	Type of Cost	<u> </u>	Co Per Hr	ost <u>Pei</u>	r Event	No of Events	No of Hours	 Total Cost
	T&D							
1	Labor	\$	96.03				3.0	\$ 288.09
2	Labor Burden	\$	31.13				3.0	\$ 93.40
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33				3.0	\$ 15,99
6	Sub-Total							\$ 398.40
7	Move-out							\$ 120.00
8	Total							\$ 518.40
9	Proposed Charge							\$ 518.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M Meter Move-In - CT / Other Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line			Ce	ost		No of	No of	Total
No.	Type of Cost	F	Per Hr	Per	r Event	Events	Hours	 Cost
	<u>T&D</u>							
1	Labor	\$	96.03				0.9	\$ 86.43
2	Labor Burden	\$	31.13				0.9	\$ 28.02
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33				0.9	\$ 4.80
6	Sub-Total							\$ 120.17
7	Move-out							\$ 120.00
8	Total							\$ 240.17
9	Proposed Charge							\$ 240.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Standard Meter Move-In - Self Contained Meter (New) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of the new Standard Meter appear in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.

Line			Co	st		No of	No of	Total
No.	Type of Cost	F	er Hr	Per	r Event	Events	Hours	 Cost
	T&D							
1	Labor	\$	96.03				1.0	\$ 96.03
2	Labor Burden	\$	31.13				1.0	\$ 31,13
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5,33				1.0	\$ 5.33
6	Sub-Total							\$ 133.41
7	Move-out							\$ 80.00
8	Total							\$ 213.41
9	Proposed Charge							\$ 213.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Priority Non-Standard Meter Move-In - Self-Contained Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line		Co	st		No of	No of	Total
No.	Type of Cost	 Per Hr	Pei	Event	Events	Hours	 Cost
	<u>1&D</u>						
1	Labor (Time and a half) ¹	\$ 144.05				0,6	\$ 86.43
2	Dispatch Cost		\$	0.92	1.0		\$ 0,92
3	Administrative Cost		\$	-	1.0		\$ _
4	Transportation expenses	\$ 5.33				0.6	\$ 3,20
5	Sub-Total						\$ 90.55
6	Move-out						\$ 80.00
7	Total						\$ 170.55
8	Proposed Charge						\$ 171.00

¹Note: Priority order takes the service man out-of-route. Impact increases serviceman's work schedule by 1 hour at an overtime rate.

WP JRD Discretionary Services CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES 21 of 81 Priority Non-Standard Meter Move-In - CT / Other Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line		Co	st		No of	No of	Total
No.	Type of Cost	 Per Hr	Per	r Event	Events	Hours	 Cost
	T&D						
1	Labor (Time-and-a-half) ¹	\$ 144.05				0.9	\$ 129.64
2	Dispatch Cost		\$	0.92	1.0		\$ 0.92
3	Administrative Cost		\$	-	1.0		\$ _
4	Transportation expenses	\$ 5.33				0.9	\$ 4.80
5	Sub-Total						\$ 135.36
6	Move-out						\$ 120.00
7	Total						\$ 255.36
8	Proposed Charge						\$ 255.00

¹Note: Priority order takes the service men out-of-route. Impact increases serviceman's work schedule by displacing assigned work to an overtime rate.

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Priority AMS-M Meter Move-In - Self-Contained Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line		Co	st		No of	No of	Total
No.	Type of Cost	 Per Hr	Pe	r Event	Events	Hours	 Cost
	<u>T&D</u>						
1	Labor (Time and a half) ¹	\$ 144.05				0.6	\$ 86.43
2	Dispatch Cost		\$	0.92	1.0		\$ 0.92
3	Administrative Cost		\$	-	1.0		\$ -
4	Transportation expenses	\$ 5.33				0.6	\$ 3.20
5	Sub-Total						\$ 90.55
6	Move-out						\$ 80.00
7	Total						\$ 170.55
8	Proposed Charge						\$ 171.00

¹Note: Priority order takes the service man out out-of-route. Impact increases fieldman's work schedule by 1 hour at an overtime rate.

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Priority AMS-M Meter Move-In - CT / Other Meter (existing) FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

This charge is for service to initiate Delivery to Retail Customer's Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appears in Section 6.1.2.2, CONSTRUCTION SERVICE CHARGES. Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date. If the requested date is not a Business Day, Company shall treat Business Day as the requested date. Company may treat an order received after 5:00PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00PM CPT on the next Business Day. If the order is received by Company less than two Business Days pior to the requested date, Company shall complete performance of the service within two Business Days after the order is received.

Line		Co	ost		No of	No of	Total
No.	Type of Cost	 Per Hr	Per	Event	Events	Hours	 Cost
	T&D						
1	Labor (Time-and-a-half) ¹	\$ 144.05				0.9	\$ 129.64
2	Dispatch Cost		\$	0.92	1.0		\$ 0.92
3	Administrative Cost		\$	-	1.0		\$ -
4	Transportation expenses	\$ 5,33				0.9	\$ 4.80
5	Sub-Total						\$ 135.36
6	Move-out						\$ 120.00
7	Total						\$ 255.36
8	Proposed Charge						\$ 255.00

¹Note: Priority order takes the servicemen out-of-route. Impact increases serviceman's work schedule by displacing assigned work to an overtime rate.

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Disconnect for Non-Pay (DNP) - At the Meter - Standard - Premium Location FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests from Competitive Retailer to de-energize service to Retail Customer due to Retail Customer's failure to pay charges billed by its Competitive Retailer or Company.

If the DNP is requested by the Competitive Retailer, the request shall be completed within three Business Days of the requested date provided Company receives the request at least two Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. Company shall not disconnect a premise before the requested date.

If the DNP is performed by Company due to Retail Customer's non-payment of a charge billed directly by Company to the Retail Customer, or because the Retail Customer has not fulfilled its obligations under a contract entered into between Company and the Retail Customer, these charges shall not be billed to the Competitive Retailer.

Line			C	ost		Na of	No of	Total
No.	Type of Cost	<u>F</u>	Per Hr	Pe	Event	Events	Hours	 Cost
	<u>T&D (Disconnect at Pole or Transformer)</u>							
1		\$	96.03				0.75	\$ 72.02
2	Labor Burden	\$	31.13				0.75	\$ 23.35
3	Dispatch Cost	+		\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33	Ŧ			0.75	\$ 4.00
7	Total							\$ 100.29
	<u>T&D (Disconnect CT meter)</u>							
8	Labor	\$	96.03				0.6	\$ 57.62
9	Labor Burden	\$	31.13				0.6	\$ 18.68
10	Dispatch Cost			\$	0.92	1.0		\$ 0.92
11	Administrative Cost			\$	_	1.0		\$ -
12	Transportation expenses	\$	5,33				0.6	\$ 3.20
14	Total							\$ 80.42
	T&D (Blended Rate - Using average time)							
15	Labor	\$	96.03				0.675	\$ 64.82
16	Labor Burden	\$	31.13				0.675	\$ 21.01
17	Dispatch Cost	•		\$	0.92	1.0		\$ 0.92
18	Administrative Cost			\$	-	1.0		\$ -
19	Transportation expenses	\$	5.33				0.675	\$ 3.60
21	Total							\$ 90.35
22	Total Blended Rate							\$ 90.35
23	Proposed Charge							\$ 90.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Disconnect for Non-Pay (DNP) - At the Meter Non-Standard FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests from Competitive Retailer to de-energize service to Retail Customer due to Retail Customer's failure to pay charges billed by its Competitive Retailer or Company.

If the DNP is requested by the Competitive Retailer, the request shall be completed within three Business Days of the requested date provided Company receives the request at least two Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. Company shall not disconnect a premise before the requested date.

If the DNP is performed by Company due to Retail Customer's non-payment of a charge billed directly by Company to the Retail Customer, or because the Retail Customer has not fulfilled its obligations under a contract entered into between Company and the Retail Customer, these charges shall not be billed to the Competitive Retailer.

Line			c	ost		No of	No of	Total
No.	Type of Cost	F	Per Hr	Pe	Event	Events	Hours	 Cost
	FSR							
1	Labor	\$ \$	35,00				0.19	\$ 6.65
2	Labor Burden	\$	11.35				0.19	\$ 2.16
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	3.49				0.19	\$ 0,66
7	Sub-Total							\$ 10.39
	T&D							
8	Labor	\$ \$	96.03				0.5	\$ 48.02
9	Labor Burden	\$	31.13				0.5	\$ 15.57
10	Dispatch Cost			\$	0.92	1.0		\$ 0.92
11	Administrative Cost			\$	-	1.0		\$ -
12	Transportation expenses	\$	3.49				0,5	\$ 1.74
14	Sub-Total							\$ 66.25
	Blended Cost:			.				
15	2023 FSR DNPs		1		50%	\$ 10.39	\$ 5.20	
16	2023 T&D DNPs		1		50%	\$ 66.25	\$ 33.13	
17	Total		2		100%		\$ 38.32	\$ 38.32
18	Proposed Charge							\$ 38.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Disconnect for Non-Pay (DNP) - At the Meter - Non-Standard - Premium Location FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests from Competitive Retailer to de-energize service to Retail Customer due to Retail Customer's failure to pay charges billed by its Competitive Retailer or Company.

If the DNP is requested by the Competitive Retailer, the request shall be completed within three Business Days of the requested date provided Company receives the request at least two Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. Company shall not disconnect a premise before the requested date.

If the DNP is performed by Company due to Retail Customer's non-payment of a charge billed directly by Company to the Retail Customer, or because the Retail Customer has not fulfilled its obligations under a contract entered into between Company and the Retail Customer, these charges shall not be billed to the Competitive Retailer.

Line				ost		No of	No of		Total
No.	Type of Cost	F	Per Hr	Per	' Event	Events	Hours		Cost
1 2 3	<u>T&D (Disconnect at Pole or Transformer)</u> Labor Labor Burden Dispatch Cost	\$	96.03 31.13	\$	0.92	1.0	0.75 0.75	\$	72.02 23,35 0.92
4 5 7	Administrative Cost Transportation expenses Total	\$	5.33	\$	-	1.0	0.75	\$ \$ \$	<u>4.00</u> 100.29
8 9 10 11 12 14	<u>T&D (Disconnect CT meter)</u> Labor Labor Burden Dispatch Cost Administrative Cost Transportation expenses Total	(\$ (\$	96.03 31.13 5.33	9 99	0.92 -	1.0 1.0	0.9 0.9 0.9	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	86.43 28.02 0.92 - - 4.80 120.17
15 16 17 18 19 20	<u>T&D (Blended Rate - Using average time)</u> Labor Labor Burden Dispatch Cost Administrative Cost Transportation expenses Material	\$ \$ \$	96.03 31.13 5.33	\$	0.92 -	1.0 1.0	0.825 0.825 0.825	\$\$\$\$\$.	79.22 25.68 0.92 - 4.40 0.09
21	Total							\$ \$	110.31
22	Total Blended Rate							\$	110.31
23	Proposed Charge							\$	110.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Disconnect for Non-Pay (DNP) - At the Meter AMS-M FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests from Competitive Retailer to de-energize service to Retail Customer due to Retail Customer's failure to pay charges billed by its Competitive Retailer or Company.

If the DNP is requested by the Competitive Retailer, the request shall be completed within three Business Days of the requested date provided Company receives the request at least two Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. Company shall not disconnect a premise before the requested date.

If the DNP is performed by Company due to Retail Customer's non-payment of a charge billed directly by Company to the Retail Customer, or because the Retail Customer has not fulfilled its obligations under a contract entered into between Company and the Retail Customer, these charges shall not be billed to the Competitive Retailer.

Line			c	ost		No of	No of	Total
No.	Type of Cost	i	Per Hr	Per	Event	Events	Hours	 Cost
	T&D							
1	Labor	\$	96.03				0,5	\$ 48.02
2	Labor Burden	\$	31.13				0.5	\$ 15.57
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33				0.5	\$ 2,67
6	Sub-Total							\$ 67.18
7	Total							\$ 67.18
8	Proposed Charge							\$ 67.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Disconnect for Non-Pay (DNP) - At the Meter - AMS-M - Premium Location FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests from Competitive Retailer to de-energize service to Retail Customer due to Retail Customer's failure to pay charges billed by its Competitive Retailer or Company.

If the DNP is requested by the Competitive Retailer, the request shall be completed within three Business Days of the requested date provided Company receives the request at least two Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. Company shall not disconnect a premise before the requested date.

If the DNP is performed by Company due to Retail Customer's non-payment of a charge billed directly by Company to the Retail Customer, or because the Retail Customer has not fulfilled its obligations under a contract entered into between Company and the Retail Customer, these charges shall not be billed to the Competitive Retailer.

Line			C	ost		No of	No of		Total
No.	Type of Cost	F	Per Hr	Per	Event	Events	Hours		Cost
	T&D (Disconnect at Pole or Transformer)								
1	Labor	\$	96,03				0.75	\$	72.02
2	Labor Burden	Ψ \$	30.03				0.75	\$	23.35
3	Dispatch Cost	Ψ	01.10	\$	0,92	1.0	0.10	\$	0.92
3 4	Administrative Cost			Ψ \$	0,32	1.0		\$	0.52
4 5	Transportation expenses	\$	5,33	φ	-	1.0	0.75	\$	4.00
7	Total	Ψ	0.00				0.70	\$	100.29
1	10(2)							Ψ	100.20
	T&D (Disconnect CT meter)								
8	Labor	\$	96.03				0.9	\$	86.43
9	Labor Burden	\$	31.13				0.9	\$	28.02
10	Dispatch Cost			\$	0.92	1.0		\$	0.92
11	Administrative Cost			\$	-	1.0		\$	-
12	Transportation expenses	\$	5.33				0.9	\$	4.80
14	Total							\$	120.17
	T&D (Blended Rate - Using average time)								
15	Labor	\$	96.03				0,825	\$	79.22
16	Labor Burden	\$	31.13				0.825	\$	25.68
17	Dispatch Cost	•		\$	0,92	1.0		\$	0.92
18	Administrative Cost			\$ \$	_	1.0		\$	-
19	Transportation expenses	\$	5.33	Ŧ			0.825	\$	4,40
21	Total	Ŧ						\$	110.22
22	Total Blended Rate							\$	110.22
23	Proposed Charge							\$	110.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP - At Meter - Standard - Premium Location FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Standard Reconnect

Standard reconnect requests received by Company prior to 2:00 P.M. CPT on a Business Day shall be reconnected that day. Standard reconnect requests received by Company prior to 5:00 PM CPT on a Business Day shall be reconnected that day if possible, but no later than the close of Company's next field operational day. Standard reconnection requests received by Company after 5:00 PM CPT or on a day that is not a Business Day shall be considered received on the next Business Day.

Line		C	ost		No of	No of	Total
No.	Type of Cost	 Per Hr	Pe	r Event	Events	Hours	 Cost
	T&D (Regular Work Day)						
1	Labor	\$ 96.03				0.5	\$ 48.02
2	Labor Burden	\$ 31.13				0.5	\$ 15.57
3	Dispatch Cost		\$	0.92	1.0		\$ 0.92
4	Administrative Cost		\$	-	1.0		\$ -
5	Transportation expenses	\$ 5.33				0.5	\$ 2.67
6	Sub-Total						\$ 67.18
7	T&D (Saturday)						
8	Labor (Time and a half)	\$ 144.05				1.0	\$ 144.05
9	Dispatch Cost		\$	0.92	1.0		\$ 0.92
10	Administrative Cost		\$	-	1.0		\$ -
11	Transportation expenses	\$ 5.33				1.0	\$ 5.33
12	Sub-Total						\$ 150,30
13	Total Average Cost						\$ 108.74
14	Proposed Charge						\$ 109.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - Standard - Same Day Or Non-Holiday Weekend FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line		Co	st		No of	No of	Total
No.	Type of Cost	 Per Hr	Per	Event	Events	Hours	 Cost
	T&D						
1	Labor (Time and a half)	\$ 144.05				1.0	\$ 144.05
2	Dispatch Cost		\$	0.92	1.0		\$ 0.92
3	Administrative Cost		\$	-	1.0		\$ -
4	Transportation expenses	\$ 5.33				1.0	\$ 5.33
5	Sub-Total						\$ 150.30
6	Total						\$ 150.30
7	Proposed Charge						\$ 150.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - Standard - Holiday FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

ine			C	ost		No of	No of		Total
No.	Type of Cost	·	Per Hr	Per	Event	Events	Hours		Cost
	<u>T&D</u>								
1	Labor (Double Time)	\$	192.06				1.0	\$	192.06
2	Dispatch Cost			\$	0.92	1.0		\$	0.92
3	Administrative Cost			\$	-	1.0		\$	-
4	Transportation expenses	\$	5.33				1.0	\$	5.33
5	Sub-Total							\$	198.31
6	Total							\$	198.31
									198.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP - At Meter - Non-Standard FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Standard Reconnect

Standard reconnect requests received by Company prior to 2:00 P.M. CPT on a Business Day shall be reconnected that day. Standard reconnect requests received by Company prior to 5:00 PM CPT on a Business Day shall be reconnected that day if possible, but no later than the close of Company's next field operational day. Standard reconnection requests received by Company after 5:00 PM CPT or on a day that is not a Business Day shall be considered received on the next Business Day.

Line			C	Cost		No	o of	1	No of	Total
No.	Type of Cost		Per Hr	Pe	r Event	<u> </u>	ents	ł	Hours	 Cost
	<u>FSR</u>									
1	Labor	\$	35.00						0.19	\$ 6.65
2	Labor Burden	\$	11.35						0.19	\$ 2.16
з	Dispatch Cost			\$	0.92		1.0			\$ 0.92
4	Administrative Cost			\$	-		1.0			\$ -
5	Transportation expenses	\$	3.49						0.19	\$ 0.66
7	Sub-Total									\$ 10.39
	T&D									
8	Labor	\$ \$	96.03						0.5	\$ 48.02
9	Labor Burden	\$	31.13						0.5	\$ 15.57
10	Dispatch Cost			\$	0.92	•	1.0			\$ 0.92
11	Administrative Cost			\$	-		1.0			\$ -
12	Transportation expenses	\$	3.49						0.5	\$ 1.74
14	Sub-Total									\$ 66.25
	Blended Cost:									
15	2023 FSR DNPs		1		50%	\$	10.39	\$	5.20	
16	2023 T&D DNPs		1		50%	\$	66.25	\$ \$	33.13	
17	Total		2		100%			\$	38.32	\$ 38,32
18	Proposed Charge									\$ 38.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - Non-Standard - Same Day Or Non-Holiday Weekend FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for nonpayment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line		Co	st			No of	I	No of	Total
No.	Type of Cost	Per Hr	Per	r Event	E	Events	I	Hours	Cost
	FSR	 							
1	Labor (Time and a half)	\$ 52.50						1.0	\$ 52.50
3	Dispatch Cost		\$	0.92		1.0			\$ 0.92
4	Administrative Cost		\$	-		1.0			\$ -
5	Transportation expenses	\$ 3.49						1.0	\$ 3.49
7	Sub-Total								\$ 56.91
	<u>T&D</u>								
8	Labor (Time and a half)	\$ 144.05						1.0	\$ 144.05
9	Dispatch Cost		\$	0.92		1.0			\$ 0.92
10	Administrative Cost		\$	-		1.0			\$ -
11	Transportation expenses	\$ 3.49						1.0	\$ 3.49
13	Sub-Total	 							\$ 148.46
	Blended Cost:								
14	2023 FSR Reconnects	1		50%	\$	56.91	\$	28.46	
15	2023 T&D Reconnects	1		50%	\$	148.46	\$	74.23	
16	Total	 2		100%	-		\$	102.69	\$ 102.69
17	Proposed Charge								\$ 103.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - Non-Standard - Holiday FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line		C	ost		No of	No of	Total	
No.	Type of Cost	 Per Hr	Per	Event	Events	Hours		Cost
	T&D							
1	Labor (Double Time)	\$ 192.06				1.0	\$	192.06
2	Dispatch Cost		\$	0.92	1.0		\$	0.92
3	Administrative Cost		\$	-	1.0		\$	-
4	Transportation expenses	\$ 5.33				1.0	\$	5.33
5	Sub-Total						\$	198.31
6	Total						\$	198.31
7	Proposed Charge						\$	198.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP - At Meter - Non-Standard - Premium Location FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Standard Reconnect

Standard reconnect requests received by Company prior to 2:00 P.M. CPT on a Business Day shall be reconnected that day. Standard reconnect requests received by Company prior to 5:00 PM CPT on a Business Day shall be reconnected that day if possible, but no later than the close of Company's next field operational day. Standard reconnection requests received by Company after 5:00 PM CPT or on a day that is not a Business Day shall be considered received on the next Business Day.

Line			C	ost		No of	No of	Total
No.	Type of Cost	<u> </u>	Per Hr	Pe	r Event	Events	Hours	 Cost
	T&D (Regular Work Day)							
1	Labor	\$	96.03				0.75	\$ 72.02
2	Labor Burden	\$	31.13				0.75	\$ 23.35
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	5.33				0.75	\$ 4,00
6	Sub-Total							\$ 100,29
7	T&D (Saturday)							
8	Labor (Time and a half)	\$	144.05				1.0	\$ 144.05
9	Dispatch Cost			\$	0.92	1.0		\$ 0.92
10	Administrative Cost			\$	-	1.0		\$ -
11	Transportation expenses	\$	5.33				1.0	\$ 5.33
12	Sub-Total							\$ 150.30
13	Total Average Cost							\$ 125.30
14	Proposed Charge							\$ 125.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Premium Reconnect After DNP At Meter - Non-Standard - Same Day Or Non-Holiday Weekend FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line			Co	st		No of	No of	Total		
No.	Type of Cost	<u></u>	Per Hr	Per	' Event	Events	Hours	<u></u>	Cost	
	T&D									
1	Labor (Time and a half)	\$	144.05				1.0	\$	144.05	
2	Dispatch Cost			\$	0.92	1.0		\$	0.92	
3	Administrative Cost			\$	-	1.0		\$	-	
4	Transportation expenses	\$	5.33				1.0	\$	5.33	
5	Sub-Total							\$	150.30	
6	Total							\$	150,30	
7	Proposed Charge							\$	150.00	

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Premium Reconnect After DNP At Meter - Non-Standard - Holiday FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line		C	ost		No of	No of	Total		
No.	Type of Cost	 Per Hr	Per Event		Events	Hours	Cost		
	<u>T&D</u>								
1	Labor (Double Time)	\$ 192.06				1,0	\$	192.06	
2	Dispatch Cost		\$	0.92	1.0		\$	0.92	
3	Administrative Cost		\$	-	1.0		\$	-	
4	Transportation expenses	\$ 5.33				1.0	\$	5.33	
5	Sub-Total						\$	198.31	
6	Total						\$	198.31	
7	Proposed Charge						\$	198.00	

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP - At Meter - AMS-M Meter FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Standard Reconnect

Standard reconnect requests received by Company prior to 2:00 P.M. CPT on a Business Day shall be reconnected that day. Standard reconnect requests received by Company prior to 5:00 PM CPT on a Business Day shall be reconnected that day if possible, but no later than the close of Company's next field operational day. Standard reconnection requests received by Company after 5:00 PM CPT or on a day that is not a Business Day shall be considered received on the next Business Day.

Line			c	ost		No of	No of		Total
No.	Type of Cost	F	Per Hr	Per	Event	Events	Hours	<u> </u>	Cost
	<u>T&D</u>								
1	Labor	\$	96.03				0.5	\$	48.02
2	Labor Burden	\$	31.13				0.5	\$	15.57
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5.33				0.5	\$	2.67
6	Sub-Total							\$	67.18
7	Total							\$	67.18
8	Proposed Charge							\$	67.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - AMS-M - Same Day Or Non-Holiday Weekend FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for nonpayment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line			Co	st		No of	No of	Total	
No.	Type of Cost		Per Hr	Per	Event	Events	Hours		Cost
	T&D								
1	Labor (Time and a half)	\$	144.05				1.0	\$	144.05
2	Dispatch Cost			\$	0.92	1.0		\$	0.92
3	Administrative Cost			\$	-	1.0		\$	-
4	Transportation expenses	\$	5.33				1.0	\$	5.33
5	Material	-						\$	0.09
6	Sub-Total							\$	150.39
7	Total							\$	150,39
8	Proposed Charge							\$	150.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - AMS-M Meter - Holiday FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line		c	ost		No of	No of		Total
No.	Type of Cost	Per Hr	Per	Event	Events	Hours	Cost	
	T&D							
1	Labor (Double Time)	\$ 192.06				1.0	\$	192.06
2	Dispatch Cost		\$	0.92	1.0		\$	0.92
3	Administrative Cost		\$	-	1.0		\$	-
4	Transportation expenses	\$ 5.33				1.0	\$	5.33
	Material						\$	0.09
5	Sub-Total						\$	198.40
6	Total						\$	198.40
7	Proposed Charge						\$	198.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP - At Meter - AMS-M - Premium Location FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Standard Reconnect

Standard reconnect requests received by Company prior to 2:00 P.M. CPT on a Business Day shall be reconnected that day. Standard reconnect requests received by Company prior to 5:00 PM CPT on a Business Day shall be reconnected that day if possible, but no later than the close of Company's next field operational day. Standard reconnection requests received by Company after 5:00 PM CPT or on a day that is not a Business Day shall be considered received on the next Business Day.

Line		C	Cost		No of	No of		Total
No.	Type of Cost	 Per Hr	Pe	r Event	Events	Hours	Cost	
	T&D (Regular Work Day)							
1	Labor	\$ 96.03				0.75	\$	72.02
2	Labor Burden	\$ 31.13				0.75	\$	23.35
3	Dispatch Cost		\$	0.92	1.0		\$	0.92
4	Administrative Cost		\$	-	1.0		\$	-
5	Transportation expenses	\$ 5.33				0.75	\$	4.00
6	Sub-Total						\$	100.29
7	T&D (Saturday)							
8	Labor (Time and a half)	\$ 144.05				1.0	\$	144.05
9	Dispatch Cost		\$	0.92	1.0		\$	0.92
10	Administrative Cost		\$	-	1.0		\$	_
11	Transportation expenses	\$ 5.33				1.0	\$	5.33
12	Sub-Total						\$	150.30
13	Total Average Cost						\$	125.30
14	Proposed Charge						\$	125.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - AMS-M - Same Day Or Non-Holiday Weekend FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line		Co	st		No of	No of	Total		
No.	Type of Cost	 Per Hr	Per	Event	Events	Hours	Cost		
	T&D								
1	Labor (Time and a half)	\$ 144.05				2.0	\$	288.09	
2	Dispatch Cost		\$	0.92	1.0		\$	0.92	
3	Administrative Cost		\$	5	1.0		\$	-	
4	Transportation expenses	\$ 5.33				2.0	\$	10.66	
5	Sub-Total						\$	299.67	
6	Total						\$	299.67	
7	Proposed Charge						\$	300.00	

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Reconnect After DNP At Meter - AMS-M - Holiday FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-energize service to Retail Customer after Retail Customer has been disconnected for non-payment. Company shall complete reconnection no later than 48 hours from the time the request is received. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, an additional charge for non-Business Day connection will also apply.

Same Day Reconnect:

Line			с	ost		No of	No of	Total		
No.	Type of Cost	P	er Hr	Per	Event	Events	Hours		Cost	
	<u>T&D</u>									
1	Labor (Double Time)	\$ -	192.06				2.0	\$	384.12	
2	Dispatch Cost			\$	0.92	1.0		\$	0.92	
3	Administrative Cost			\$	-	1.0		\$	-	
4	Transportation expenses	\$	5.33				2.0	\$	10.66	
5	Sub-Total							\$	395,70	
6	Total							\$	395.70	
7	Proposed Charge							\$	396.00	

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Standard: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line No.	Type of Cost	F	C Per Hr	ost Pei	r Event	No of Events	No of Hours		Total Cost
	<u> T&D - Company Owned Self Contained Meter</u>								
1	Labor	\$	49.23				0.75	\$	36.92
2	Labor Burden	\$	15.96				0.75	\$	11.97
3	Dispatch Cost			\$	0,92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5.33				0.75	\$	4.00
6	Total							\$	53.81
7	Proposed Charge - Company Owned Self Contained Meter							\$	54.00
	T&D - CT or Other Company Owned								
8	Labor	\$	96.03				1.0	\$	96.03
9	Labor Burden		31.13				1.0	\$	31,13
10	Dispatch Cost	Ŷ	01.10	\$	0.92	1.0	1.0	\$	0.92
11	Administrative Cost			\$	-	1.0		\$	-
12	Transportation expenses	\$	5.33	Ŧ			1.0	\$	5.33
13	Total							\$	133.41
14	Proposed Charge - CT or Other Company Owned Meter							\$	133.00
	<u> T&D - Competitive Meter</u>								
15	Labor	\$	96.03				1.25	\$	120.04
16	Labor Burden	\$	31.13	•			1.25	\$	38.91
17	Dispatch Cost			\$	0.92	1.0		\$	0.92
18	Administrative Cost	æ	E 90	\$	-	1.0	1.25	\$ \$	6.66
19	Transportation expenses	\$	5.33				1.25	ą	0.00
20	Total							\$	166.53
21	Proposed Charge - Competitive Meter							\$	167.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Standard: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line No.	Type of Cost	P	Co er Hr	ost Pei	r Event	No of Events	No of Hours		Total Cost
	T&D - Company Owned Self Contained Meter								
1	Labor	\$	96.03				0.75	\$	72.02
2	Labor Burden	-	31.13				0.75	\$	23.35
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	_	1.0		\$	-
5	Transportation expenses	\$	5.33				0.75	\$	4.00
6	Total							\$	100.29
7	Proposed Charge - Company Owned Self Contained Meter							\$	100.00
	T&D - CT or Other Company Owned								
8	Labor	\$	96.03				0.75	\$	72.02
9	Labor Burden	-	31.13				0.75	\$	23.35
10	Dispatch Cost	Ŧ	51110	\$	0,92	1.0		\$	0.92
11	Administrative Cost			\$		1.0		\$	-
12	Transportation expenses	\$	5.33	•			0.75	\$	4.00
13	Total							\$	100.29
14	Proposed Charge - CT or Other Company Owned Meter							\$	100.00
15	T&D - Competitive Meter Labor	\$	96.03				1,25	\$	120.04
16	Labor Labor Burden	•	31.13				1.25	₽ \$	38,91
17	Dispatch Cost	Ψ	51.15	\$	0.92	1.0	1.20	\$	0.92
18	Administrative Cost			ŝ	V.VZ	1.0		\$	-
19	Transportation expenses	\$	5.33	Ψ		1.0	1.25	\$	6,66
20	Total							\$	166.53
21	Proposed Charge - Competitive Meter							\$	167.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

7

Line			C	ost		No of	No of		Total
No.	Type of Cost	F	Per Hr	Pe	r Event	Events	Hours		Cost
1 2	<u> T&D - Company Owned Self Contained Meter</u> Labor Labor Burden	\$	49.23 15.96				0.75 0.75	\$ \$	36.92 11.97
3	Dispatch Cost Administrative Cost			\$ \$	0.92	1.0 1.0		\$ \$	0,92
4 5	Transportation expenses	\$	5.33	Φ	-	1.0	0.75	ф \$	4.00
6	Total							\$	53.81
7	Proposed Charge - Company Owned Self Contained Meter							\$	54.00
8 9 10 11 12 13	<u>T&D - CT or Other Company Owned</u> Labor Labor Burden Dispatch Cost Administrative Cost Transportation expenses Total	\$3 \$3	96.03 31.13 5.33	\$	0.92	1.0 1.0	1.0 1.0 1.0	\$\$ \$ \$ \$\$ \$\$ \$	96.03 31.13 0.92 - 5.33 133.41
14	Proposed Charge - CT or Other Company Owned Meter							\$	133.00
15 16 17 18 19	<u>T&D - Competitive Meter</u> Labor Labor Burden Dispatch Cost Administrative Cost Transportation expenses	\$ \$	96.03 31.13 5.33	\$	0.92	1.0 1.0	1.25 1.25 1.25	() () () ()	120.04 38.91 0.92 - 6.66
20	Total							\$	166.53
21	Proposed Charge - Competitive Meter							\$	167.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line			с	ost		No of	No of		Total
No.	Type of Cost	F	Per Hr	Pe	r Event	Events	Hours		Cost
1	<u>T&D - Company Owned Self Contained Meter</u> Labor	\$	49.23				0.75	\$	36.92
2	Labor Burden	\$	15.96				0.75	\$	11,97
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5.33				0.75	\$	4.00
6	Total							69	53.81
7	Proposed Charge - Company Owned Self Contained Meter	•						\$	54.00
	T&D - CT or Other Company Owned								
8	Labor	\$	96.03				1.0	\$	96.03
9	Labor Burden	\$	31.13				1.0	\$	31.13
10	Dispatch Cost			\$	0.92	1.0		\$	0,92
11	Administrative Cost			\$	-	1.0		\$	-
12	Transportation expenses	\$	5.33				1.0	\$	5.33
13	Total							\$	133.41
14	Proposed Charge - CT or Other Company Owned Meter							\$	133.00
15	<u>T&D - Competitive Meter</u> Labor	\$	96.03				1,25	\$	120.04
16	Labor Labor Burden	э \$	31.13				1,25	գ \$	38.91
10		Φ	31.13	ድ	0.92	1.0	1.20	ъ \$	0.92
17 18	Dispatch Cost Administrative Cost			\$ \$	0.92	1.0		₽ \$	0.82
		\$	5,33	φ	-	1.0	1.25	ф \$	6.66
19	Transportation expenses	φ	5,33				1.20		
20	Total							\$	166.53
21	Proposed Charge - Competitive Meter							\$	167.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line			C	ost		No of	No of		Total
No.	Type of Cost	F	er Hr	Per	r Event	Events	Hours	<u></u>	Cost
4	T&D - Company Owned Self Contained Meter Labor	\$	96.03				0.75	\$	72.02
1 2	Labor Burden	φ \$	31.13				0.75	\$	23.35
3	Dispatch Cost	φ	31.13	\$	0.92	1.0	0,75	\$	0.92
4	Administrative Cost			\$	0.02	1.0		\$	-
5	Transportation expenses	\$	5.33	Ψ	_	1.0	0.75	\$	4.00
6	Total							\$	100.29
7	Proposed Charge - Company Owned Self Contained Meter							\$	100.00
	T&D - CT or Other Company Owned		<u></u>						400.04
8	Labor	\$	96.03				1.25	\$	120.04 38.91
9	Labor Burden	\$	31.13	•	0.92	1.0	1.25	\$ \$	0.91
10	Dispatch Cost			\$ \$	0.92	1.0		э \$	0.92
11 12	Administrative Cost	\$	5.33	Ф	-	1.0	1.25	ֆ Տ	6.66
12	Transportation expenses	Ŷ	5.55				1.20	φ	
13	Total							\$	166.53
14	Proposed Charge - CT or Other Company Owned Meter							\$	167.00
	T&D - Competitive Meter								
15	Labor	\$	96.03				1.25	\$	120.04
16	Labor Burden	\$	31.13				1.25	\$	38.91
17	Dispatch Cost	¥	01.10	\$	0.92	1.0		\$	0.92
18	Administrative Cost			\$	-	1.0		\$	-
19	Transportation expenses	\$	5.33	Ŧ			1.25	\$	6.66
20	Total							\$	166,53
21	Proposed Charge - Competitive Meter							\$	167.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line			C	ost		No of	No of		Total
No,	Type of Cost	Į	Per Hr	Per	Event	Events	Hours		Cost
	T&D - Company Owned Self Contained Meter								
1	Labor	\$	49.23				0.75	\$	36.92
2	Labor Burden	\$	15.96				0.75	\$	11.97
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5,33				0.75	\$	4.00
6	Total							\$	53.81
7	Proposed Charge - Company Owned Self Contained Meter							\$	54.00
	T&D - CT or Other Company Owned								
8	Labor	\$	96.03				1.0	\$	96.03
9	Labor Burden	\$	31,13				1.0	\$	31.13
10	Dispatch Cost	*		S	0.92	1.0		\$	0.92
11	Administrative Cost			\$	-	1.0		\$	-
12	Transportation expenses	\$	5,33				1.0	\$	5,33
13	Total							\$	133.41
14	Proposed Charge - CT or Other Company Owned Meter							\$	133.00
	TID O Market								
45	<u>T&D - Competitive Meter</u>	¢	96.03				1.25	¢	120.04
15 16	Labor Labor Burdèn	\$ \$	96.03 31,13				1.25	\$ \$	38.91
16	Labor Burgen Dispatch Cost	ф	31,13	\$	0.92	1,0	1.20	э \$	0.92
18	Administrative Cost			ъ \$	0.92	1.0		ş	- 0.32
18		\$	5,33	φ	-	1.0	1.25	э \$	6,66
19	Transportation expenses	φ	Q,3Q				1.20	Ψ	0,00
20	Total							\$	166.53
21	Proposed Charge - Competitive Meter							\$	167.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line No.	Type of Cost	F	Co Per Hr	ost Pei	r Event	No of Events	No of Hours		Total Cost
	T&D - Company Owned Self Contained Meter	÷	(0.00				0.75	¢	36.00
1	Labor Labor Burden	\$ \$	49.23 15.96				0.75 0.75	\$	36.92 11.97
2		ф	13.90	æ	0.92	1.0	0.75	\$ \$	0.92
3	Dispatch Cost			\$ \$	0.92	1.0		э \$	0.92
4	Administrative Cost	÷	E 00	Ş	-	1.0	0.75	э \$	4.00
5	Transportation expenses	\$	5.33				0.75	Φ	4.00
6	Total							\$	53.81
7	Proposed Charge - Company Owned Self Contained Meter							\$	54.00
	T&D - CT or Other Company <u>Owned</u>								
8	Labor	\$	96.03				1.0	\$	96.03
9	Labor Burden	\$	31.13				1.0	\$	31.13
10	Dispatch Cost			\$	0.92	1.0		\$	0,92
11	Administrative Cost			\$	-	1,0		\$	
12	Transportation expenses	\$	5.33	·			1.0	\$	5.33
13	Total							\$	133.41
14	Proposed Charge - CT or Other Company Owned Meter							\$	133.00
	T&D - Competitive Meter								
15	Labor	\$	96.03				1.25	\$	120.04
10 16	Labor Labor Burden	₽ \$	31,13				1,25	\$	38.91
17	Dispatch Cost	φ	51.15	\$	0.92	1.0	1,20	\$	0.92
18	Administrative Cost			Ψ \$	U, 32	1.0		\$	4.02
10 19	Transportation expenses	\$	5.33	Ψ	-	1,0	1,25	\$	6.66
20	Total							\$	166.53
21	Proposed Charge - Competitive Meter							\$	167.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES AMS-M: Meter Test FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line No.	Type of Cost	F	Co Per Hr	ost Pe	r Event	No of Events	No of Hours		Totai Cost
1	<u>T&D - Company Owned Self Contained Meter</u> Labor	\$	96.03				0.75	\$	72.0
2	Labor Burden	₽ \$	31.13				0.75	\$	23.3
3	Dispatch Cost	Ψ	51.15	\$	0.92	1.0	0.10	\$	0.9
4	Administrative Cost			φ \$	0.52	1.0		\$	0.3
5	Transportation expenses	\$	5.33	φ	-	1.0	0.75	\$	4.(
6	Total	•						\$	100.2
7	Proposed Charge - Company Owned Self Contained Meter							\$	100.0
,	Toposed charge - company owned Sen contained weter							<u></u>	100,0
	T&D - CT or Other Company Owned								
8	Labor	\$	96.03				1.0	\$	96.1
9	Labor Burden	\$	31.13				1.0	\$	31,
10	Dispatch Cost	r		\$	0.92	1.0		\$	0.9
11	Administrative Cost			\$	-	1.0		\$	-
12	Transportation expenses	\$	5.33	•			1.0	\$	5,3
13	Total							\$	133.4
14	Proposed Charge - CT or Other Company Owned Meter							\$	133.0
	T&D - Competitive Meter								
15	Labor	\$	96.03				1.25	\$	120.
16	Labor Burden	\$	31.13				1.25	\$	38.
17	Dispatch Cost			\$	0.92	1.0		\$	0.
18	Administrative Cost			\$	-	1.0		\$	-
19	Transportation expenses	\$	5.33				1.25	\$	6.
20	Total							\$	166.
21	Proposed Charge - Competitive Meter							\$	167,

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Re-Reads Non IDR FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests to re-read Retail Customer's Meter to verify the accuracy of Company's Meter Reading. The re-read shall be completed within five business days of Company's receipt of the request.

1. Meter Reading found to be in error

2. Meter Reading found to be accurate

Line			Co	ost		No of	No of	Total
No.	Type of Cost	F	Per Hr	Per	Event	Events	Hours	 Cost
	FSR							
1	Labor	\$	35.00				0.5	\$ 17.50
2	Labor Burden	\$	11.35				0.5	\$ 5.67
3	Dispatch Cost			\$	0.92	1.0		\$ 0.92
4	Administrative Cost			\$	-	1.0		\$ -
6	Transportation expenses	\$	3.47				0.5	\$ 1.74
7	Sub-Total							\$ 25.83
8	Total							\$ 25.83
9	Proposed Charge							\$ 26.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Competitive Retailer Meter Switch - Date Certain - Non-Standard Meter FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

(i)Applicable to requests to read Retail Customer's Meter on a date other than Company's regularly scheduled monthly Meter Reading date for the purpose of switching Retail Customer's account to a new Competitive Retailer. Company shall perform the Meter Read on the Competitive Retailer's requested date, provided the Company receives the request on a Business Day that is not later than two Business Days prior to the requested date. Notices received after 5:00 PM CPT, or on a day that is not a Business Day, will be considered received on the next Business Day. If the requested date is not a Business Day, the out-of-cycle Meter Read will be scheduled for the first Business Day following the requested date. The meter read shall be performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.

(ii) Out-of-Cycle Meter **Estimation** for the Purpose of a Switch due to denial of Access by Retail Customer (iii) Out-of-Cycle **Estimate** for the Purpose of a Mass Transition

*Charges for estimation shall be charged to the exiting Competitive Retailer.

Line			C	ost		No of	No of	Total		
No.	Type of Cost	F	Per Hr	Per	r Event	Events	Hours	Cost		
	FSR									
1	Labor	\$	35.00				0.5	\$	17.50	
2	Labor Burden	\$	11.35				0.5	\$	5.67	
3	Dispatch Cost			\$	0.92	1.0		\$	0.92	
4	Administrative Cost			\$	-	1.0		\$	-4	
5	Transportation expenses	\$	3.47				0.5	\$	1.74	
6	Sub-Total							\$	25.83	
7	Total							\$	25.83	
8	Proposed Charge							\$	26.00	

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter - Service Recurring Fee FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line			Co	ost		No of	No of	Total
No.	Type of Cost	F	Per Hr	Per	· Event	Events	Hours	 Cost
	FSR							
1	Labor	\$	35.00				1.0	\$ 35.0
2	Labor Burden	\$	11.35				1.0	\$ 11.3
3	Dispatch Cost			\$	0.92	1.0		\$ 0.9
4	Administrative Cost			\$	-	1.0		\$ -
5	Transportation expenses	\$	3.47				1.0	\$ 3.4
6	Sub-Total							\$ 50.7
7	Total							\$ 50.7
8	Proposed Charge							\$ 51.0

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CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Installation One Time Fee - Existing Analog Meter FOR THE YEAR ENDED DECEMBER 31, 2023

Line			Co	ost	No of	No of	Total
No.	Type of Cost		Per Hr	Per Event	Events	Hours	 Cost
1	Meter Replacement Labor - Upon Move-Out						
2	Labor -processing initial request, work order & payment	— ş	12.65		1.0		\$ 12.65
3	Labor (burden, travel, install and remove)	\$	65.19		1.0		\$ 65,19
4	Transportation	\$	5.33		1.0		\$ 5.33
5							
6	Total						\$ 83.17
7	Meter Testing						\$ 10.00
8	Proposed Charge						\$ 93.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Installation One Time Fee - New Analog Meter (if available) FOR THE YEAR ENDED DECEMBER 31, 2023

Line			Cost		No of	No of	Total
No.	Type of Cost		Per Hr	Per Event	Events	Hours	 Cost
1	Meter Replacement Labor - Install						
2	Labor -processing initial request, work order & payment	- \$	12,65		1.0		\$ 12.65
3	Labor (burden, travel, install and remove)	\$	65.19		1.0		\$ 65.19
4	Transportation	\$	5.33		1.0		\$ 5.33
5	Total						\$ 83.17
6	Meter Replacement Labor - Upon Move-Out						
7	Labor -processing initial request, work order & payment	- \$	12.65		1.0		\$ 12.65
8	Labor (burden, travel, install and remove)	\$	65.19		1.0		\$ 65.19
9	Transportation	\$	5.33		1.0		\$ 5.33
10	Total						\$ 83.17
11	Alternative Meter Costs (Capital)	_					
	Single Phase (94%)	-		\$ 15,00			\$ 14.10
	Poly Phase (6%)			\$ 125,00			\$ 7.50
12	Metering Inventory Cost (1% Capital)						
	Single Phase (Min Inventory per Service Center (15) or 1% ba	ased o	n Volume)	\$ 0.15			\$ 2.25
	Poly Phase (Min Inventory per Service Center (12) or 1% bas	ed on '	Volume)	\$ 1.25			\$ 15.00
13	Meter Testing - ANSII Testing						\$ 1.00
14	Proposed Charge						\$ 210.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Installation One Time Fee - Digital Non-Communicating Meter FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	Type of Cost		Cost Per Hr	r Event	No of Events	No of Hours	Total Cost
		·		 			
1	Meter Replacement Labor - Install						
2	Labor -processing initial request, work order & payment	\$	12.65		1.0		\$ 12.65
3	Labor (burden, travel, install and remove)	\$	65,19		1.0		\$ 65,19
.4	Transportation	\$	5.33		1.0		\$ 5.33
5	Total						\$ 83.17
6	Meter Replacement Labor - Upon Move-Out						
7	Labor -processing initial request, work order & payment	\$	12.65		1.0		\$ 12.65
8	Labor (burden, travel, install and remove)	\$	65.19		1.0		\$ 65.19
9	Transportation	\$	5.33		1.0		\$ 5.33
10	Total						\$ 83.17
11	Alternative Meter Costs (Capital)						
•	Single Phase (94%)			\$ 25.00			\$ 23.50
	Poly Phase (6%)			\$ 175.00			\$ 10.50
12	Metering Inventory Cost (1% Capital)						
	Single Phase (Min Inventory per Service Center (15) or 1% based	on Vo	olume)	\$ 0.25			\$ 3,75
	Poly Phase (Min Inventory per Service Center (6) or 1% based on			\$ 1.75			\$ 10.50
13	Meter Testing - ANSII Testing						\$ 1.00
14	Proposed Charge						\$ 220.00

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CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter installation One Time Fee - Advanced Meter with Communication Disabled FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Line No.	Type of Cost	Cost Per Hr Per Ever			No of Events	No of Hours		Total Cost
1	Meter Replacement Labor - Install							
2	Labor -processing initial request, work order & payment	- \$	12.65		1.0		\$	12.65
3	Labor (burden, travel, install and remove)	ŝ	81.49		1.0		Ś	81.49
4	Transportation	\$	5.33		1.0		\$	5.33
5	Total						\$	99.47
6	Meter Replacement Labor - Upon Move-Out							
7	Labor -processing initial request, work order & payment	\$	12.65		1.0		\$	12.65
8	Labor (burden, travel, install and remove)	\$	81. 4 9		1.0		\$	81.49
9	Transportation	\$	5.33		1.0		\$	5.33
10	Total						\$	99.47
11	Proposed Charge						\$	200.00

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CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard Meter Switch - Unable to Access Meter FOR THE YEAR ENDED DECEMBER 31, 2023

Line			Ce	ost		No of	No of	Total		
No.	Type of Cost	<u> </u>	Per Hr	Per	r Event	Events	Hours		Cost	
	<u>FSR</u>									
1	Labor	\$	35.00				0.5	\$	17.50	
2	Labor Burden	\$	11.35				0.5	\$	5.67	
3	Dispatch Cost			\$	0.92	1.0		\$	0.92	
4	Administrative Cost			\$	-	1.0		\$	-	
5	Transportation expenses	\$	3.47				0.5	\$	1.74	
6	Sub-Total							\$	25.83	
7	Total							\$	25.83	
8	Proposed Charge							\$	26.00	

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard AMS-M Meter Installation One Time Fee - Existing Analog Meter FOR THE YEAR ENDED DECEMBER 31, 2023

Line		C	ost	No of	No of	-	Total
No.	Type of Cost	Per Hr	Per Event	Events	Hours		Cost
1	Meter Replacement Labor - Upon Move-Out						
2	Labor -processing initial request, work order & payment	\$ 12.65		1.0		\$	12.65
3	Labor (travel, install and remove)	\$ 65.19		1.0		\$	65,19
4	Transportation	\$ 5.33		1.0		\$	5.33
5	•						
6	Total					\$	83.17
7	Meter Testing					\$	10.00
8	Proposed Charge					\$	93.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard AMS-M Meter Installation One Time Fee - New Analog Meter (if available) FOR THE YEAR ENDED DECEMBER 31, 2023

Line			C	ost	No of	No of	ſotal
No.	Type of Cost		Per Hr	Per Event	Events	Hours	 Cost
1	Meter Replacement Labor - Install						
2	Labor -processing initial request, work order & payment	- \$	12.65		1.0		\$ 12.65
3	Labor (burden, travel, install and remove)	\$	65.19		1.0		\$ 65.19
4	Transportation	\$	5.33		1.0		\$ 5.33
5	Total						\$ 83.17
6	Meter Replacement Labor - Upon Move-Out						
7	Labor -processing initial request, work order & payment	- \$	12.65		1.0		\$ 12.65
8	Labor (burden, travel, install and remove)	\$	65.19		1.0		\$ 65.19
9	Transportation	\$	5,33		1.0		\$ 5.33
10	Total						\$ 83,17
11	Alternative Meter Costs (Capital)	_					
	Single Phase (94%)			\$ 15.00			\$ 14.10
	Poly Phase (6%)			\$ 125.00			\$ 7.50
12	Metering Inventory Cost (1% Capital)	_					
	Single Phase (Min Inventory per Service Center (15) or 1% bas	sed or	n Volume	e)\$ 0.15			\$ 2.25
	Poly Phase (Min Inventory per Service Center (12) or 1% base	d on '	/olume)	\$ 1.25			\$ 15.00
13	Meter Testing - ANSII Testing						\$ 1.00
14	Proposed Charge						\$ 210.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard AMS-M Meter Installation One Time Fee - Digital Non-Communicating Meter FOR THE YEAR ENDED DECEMBER 31, 2023

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Line			Co	ost	No of	No of	•	l'otal
No.	Type of Cost	. <u> </u>	Per Hr	Per Event	Events	Hours		Cost
1	Meter Replacement Labor - Install							
	Labor -processing initial request, work order & payment	• \$	12,65		1.0		\$	12.65
2 3	Labor (burden, travel, install and remove)	\$	65,19		1.0		\$	65.19
4	Transportation	\$	5.33		1.0		\$	5.33
5	Total						\$	83.17
6	Meter Replacement Labor - Upon Move-Out	_						
7	Labor -processing initial request, work order & payment	\$	12.65		1.0		\$	12.65
8	Labor (burden, travel, install and remove)	\$	65.19		1.0		\$	65.19
9	Transportation	\$	5.33		1.0		\$	5.33
10	Total						\$	83,17
11	Alternative Meter Costs (Capital)							
	Single Phase (94%)	-		\$ 25.00			\$ \$	23.50
	Poly Phase (6%)			\$ 175.00			\$	10.50
12	Metering Inventory Cost (1% Capital)							
	Single Phase (Min Inventory per Service Center (15) or 1% bas	ed or	n Volume) \$ 0.25			\$ \$	3.75
	Poly Phase (Min Inventory per Service Center (6) or 1% based	on Vi	olume)	\$ 1.75			\$	10.50
13	Meter Testing - ANSII Testing						\$	1.00
14	Proposed Charge						\$	220.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Non-Standard AMS-M Meter Installation One Time Fee - Advanced Meter with Communication Disabled FOR THE YEAR ENDED DECEMBER 31, 2023

Line				ost Den Event	No of	No of Hours		Total Cost
No.	Type of Cost	F	Per Hr	Per Event	Events	Hours	· <u> </u>	GOSL
1	Meter Replacement Labor - Install							
2	Labor -processing initial request, work order & payment	\$	12.65		1.0		\$	12.65
3	Labor (burden, travel, install and remove)	\$	81,49		1.0		\$	81.49
4	Transportation	\$	5.33		1.0		\$	5.33
5	Total						\$	99.47
6	Meter Replacement Labor - Upon Move-Out							
7	Labor -processing initial request, work order & payment	- \$	12.65		1.0		\$	12.65
8	Labor (burden, travel, install and remove)	\$	81.49		1.0		\$	81.49
9	Transportation	\$	5.33		1.0		\$	5.33
10	Total						\$	99.47
11	Proposed Charge						\$	200.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Inside Trouble Service Outage Call FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable when Company employee is dispatched to the Retail Customer's Premises at the request of the Retail Customer or Competitive Retailer to investigate an outage or other service problem that, upon investigation by Company, is determined not to be a problem with Company's equipment or system.

During Business Days, 8 am-5 pm CPT and all other times

Line			Co	st		No of	No of		Total
No.	Type of Cost	Pe	er Hr	Per	Event	Events	Hours		Cost
	<u>⊺&</u> D - Non Holiday								
1	Labor	\$	96.03				0.75	\$	72.02
2	Labor Burden	\$	31,13				0.75	\$	23.35
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5,33				0.75	\$	4.00
6	Sub-Total - Non-Holiday							\$	100.29
	<u>T&D - Holiday</u>							•	
7	Labor (Double Time)	\$ 1	92.06				0.75	\$	144.05
8	Dispatch Cost			\$	0.92	1.0		\$	0.92
9	Administrative Cost			\$	-	1.0		\$	-
10	Transportation expenses	\$	5.33				0.75	\$	4.00
11	Sub-Total - Holiday							\$	148,97
12	Total Average Cost				···			\$	124.63
13	Proposed Charge							\$	125.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Broken Meter Seal FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Line			Co	ost		No of	No of	,	Total
No.	Type of Cost	F	Per Hr	Per	Event	Events	Hours		Cost
	ESR								
1	Labor	\$	35.00				1.0	\$	35.00
2	Labor Burden	\$	11.35				1.0	\$	11.3
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	3.47				1.0	\$	3.47
6	Sub-Total							\$	50.74
7	Total							\$	50.74

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CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Security Lighting Repair

FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests, by Retail Customer or Retail Customer's Competitive Retailer, to repair existing Company-owned security lights on Retail Customer's Premises unless such repair is necessary due to normal lamp and glass replacements. If necessary due to normal lamp and glass replacements, repair shall be performed at no charge. Company shall complete repairs within 15 calendar days of the request in accordance with Section 5.4.6., RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES.

Line			C	ost		No of	No of		Total
No.	Type of Cost	F	Per Hr	Per	r Event	Events	Hours		Cost
	T&D								
1	Labor	\$	96,03				1.5	\$	144,05
2	Labor Burden	\$	31.13				1.5	Ş	46,70
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1.0		\$	-
5	Transportation expenses	\$	5.33				1.5	\$	8.00
6	Material Cost							\$	125.00
7	Overhead Stores (% of material cost)			14	4.375%			\$	17.97
8	Sub-Total							\$	342.64
9	Total							\$	342.64
10	Proposed Charge							\$	343.00

This service is "as calculated." The proposed charge is a least cost estimation.

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES

Security Light Removal

FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests, by Retail Customer or Retail Customer's Competitive Retailer, to remove Company-owned security lights on the Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. This charge shall not apply to removals initiated by the Company.

A Retail Customer or a Competitive Retailer on behalf of Retail Customer, shall request removal of outdoor lighting facilities at least 30 days prior to the requested removal date. The removal request shall be completed by Company on requested removal date. If mutually agreed to by Company and the Retail Customer, or the Competitive Retailer on behalf of the Retail Customer, Company may begin the removal of outdoor lighting facilities and complete the removal of outdoor lighting facilities on a date or dates other than the initially requested removal date.

Line				ost		No of	No of		Total
<u>No.</u>	Type of Cost	F	Per Hr	Pe	r Event	Events	Hours		Cost
1	T&D Labor	\$	96.03				1.33	\$	127.72
2	Labor Burden	•	31.13				1.33	\$	41.41
2 3 4	Dispatch Cost Administrative Cost	Ý	31.10	\$ \$	0.92	1.0 1.0	1.00	\$ \$	0.92
5	Transportation expenses	\$	5.33	Ŧ			1.33	\$	7,09
6	Sub-Total							\$	177.14
7	Total							\$	177.14
8	Proposed Charge							\$	177.00

This service is "as calculated." The proposed charge is a least cost estimation.

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CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Street Light Removal FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to requests, by Retail Customer or Retail Customer's Competitive Retailer, to remove existing Company-owned street lights, in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES.

A Retail Customer or a Competitive Retailer on behalf of Retail Customer, shall request removal of outdoor lighting facilities at least 30 days prior to the requested removal date. The removal request shall be completed by Company on requested removal date. If mutually agreed to by Company and the Retail Customer, or the Competitive Retailer on behalf of the Retail Customer, Company may begin the removal of outdoor lighting facilities and complete the removal of outdoor lighting facilities on a date or dates other than the initially requested removal date.

1. Served by overhead distribution - no concrete foundation

2. Served by underground distribution - no concrete foundation

3. Served by underground distribution – with concrete foundation

Line No.	Type of Cost	otal Jost	roposed Charge
	CONTRACT LABOR		
1	Served by overhead distribution - no concrete foundation	\$ 102.15	\$ 102.00
2	Served by underground distribution – no concrete foundation	\$ 211.98	\$ 212.00
3	Served by underground distribution – with concrete foundation	\$ 484.05	\$ 484.00

Note: CNP Street light removals are contracted to a third party.

This service is "as calculated." The proposed charge is a least cost estimation.

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Competitive Meter - Communication Diagnostics - Self Contained and Transformer FOR THE YEAR ENDED DECEMBER 31, 2023

Line No.	Type of Cost	Cost Per Hr Per Even	No of <u>t</u> Events	No of Hours	Total Cost
1 2	Competitive Meter Communication Service Fee (Labor and Burden) Travel	\$ 65.19		0.50	\$ 32,59
3	Dlagnosis Repair - Field	\$ 65.19		0.50	\$ 32,59
4	Dlagnosis Repair - Shop	\$ 65.19		0.10	\$ 6.52
5	Administrative Processing - initial request, work order, payment, data entry	\$ 65.19		0.25	\$ 16.30
6	Proposed Charge				\$ 88.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Advanced Billing Meter Installation Charge FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to Rate Schedules Secondary Service Less Than or Equal to 10 kVA, Secondary Service Greater Than 10 kVA and Primary Service for the installation of an advanced meter for billing at Retail Customer's or REP's request.

Line			Co	ost	No of	Total
No.	Type of Cost	<u>F</u>	Per Hr	Per Event	Hours	 Cost
	Meter Installation (Labor and Burden)					
1	Meter Preparation - programming and accuracy test	\$	65.19		0.75	\$ 48.89
2	Labor (travel and installation)	\$	65.19		2.50	\$ 162.97
3	Transportation	\$	5,33		2.50	\$ 13.33
4	Processing - Initial request, work order & payment	\$	65.19		0.50	\$ 32.59
5	Total					\$ 257.78
6	Proposed Charge - Adv Billing Meter Install:					\$ 258.00

WP JRD Discretionary Services 71 of 81

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Advanced Non-Billing Meter Installation Charge FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to any Retail Customer premises for the installation of an advanced meter for non-billing purposes at Retail Customer's or REP's request.

Line			C	ost	No of	Total
No.	Type of Cost	F	Per Hr	Per Event	Hours	 Cost
	Meter Installation (Labor and Burden)					
1	Meter Preparation - programming and accuracy test	\$	65.19		0,75	\$ 48.89
2	Labor - processing initial request, work order & payment	\$	65.19		0,50	\$ 32.59
3	Labor (trave) and installation)	\$	65.19		2.50	\$ 162.97
4	Transportation	\$	5.33		2.50	\$ 13.33
5	Total					\$ 257.78
6	Proposed Charge - Adv Non-Billing Meter Install:					\$ 258.00

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Pulse Metering Equipment Installation FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

For Billing Meters that do not currently provide pulse outputs (kWh meters and thermal demand meters)

Install Pulse Meter and fused junction box (customer receives one pulse output- kWh). For more than one output, requests will be processed according to the charges under the "Advanced Billing Meter Installation Charge".

For Billing Meters with current pulse capabilities for kWh, kVAr, and time:

Install one relay (one output)

Install two relays (two outputs)

Install three relays (three outputs)

Line No.	Type of Cost	C Per Hr	ost Per Event	No of Hours	Total Cost		
140.			T GI LVOIIC			<u> </u>	
1 2 3	Pulse Meter Installation (Labor and Burden) Labor (R&R relay and Travel) Labor -processing initial request, work order & payment Labor -Meter preparation, programming and accuracy test	\$ 65.19 \$ 65.19 \$ 65.19		2.00 0.50 0.50	\$	30.38 32.59 32,59	
4	Misc, hardware	• •••••		0.00	•		
5	Meter Cost Difference		\$ 54.12		\$	54.12	
6	J Box plus install		\$ 107.70		\$ 1	07.70	
7	Transportation	\$ 5.33		1.75	\$	9.33	
8	Total				\$ 31	56.71	
9	Proposed Charge - Install One Relay:				\$ 3	67.00	
10 11	Install One Relay: (Labor and Burden) Labor (Travel and Installation) Labor -processing initial request, work order & payment	\$65.19 \$65.19		1.50 0.50		97.78 32.59	
12	Misc, hardware				\$ 1	05.18	
13	Pulse Relay (one)		\$ 196.00		\$ 1	96.00	
14	Time Relay						
15	Transportation	\$ 5.33		1.50	\$	8,00	
16	Total				\$ 4	39.55	
17	Proposed Charge - Install One Relay:			•	\$ 4	40.00	
	Install Two Relays: (Labor <u>and Burden)</u>						
18	Labor (Travel and Installation)	\$ 65.19		1.75	\$1	14,08	
19	Labor -processing initial request, work order & payment	\$ 65.19		0.50	\$	32.59	
20	Misc, hardware				\$ 1	11.32	
21	Pulse Relay (two)		\$ 196.00		\$3	92.00	
22	Time Relay						
23	Transportation	\$ 5.33		1.75	\$	9,33	
24	Total				\$6	59.32	
25	Proposed Charge - Install Two Relays:				\$6	59.00	
	Install Three Relays: (Labor and Burden)						
26	Labor (Travel and Installation)	\$ 65,19		2.00		30.38	
27	Labor -processing initial request, work order & payment	\$ 65.19		0.50	Ŧ	32.59	
28	Misc. hardware					14.94	
29	Pulse Relay (two)		\$ 196,00			92.00	
30	Time Relay		\$ 133.50			33,50	
31	Transportation	\$ 5.33		2.00	\$	10.66	
32	Total				\$8	14.07	
33	Proposed Charge - Install Three Relays:				\$8	14.00	

5447

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Pulse Metering Equipment Replacement FOR THE YEAR ENDED DECEMBER 31, 2023

escript 1. Rep	place one relay						-	
	place one Pulse Meter							
	place one relay and one Pulse Meter							
4. Tro	uble call - Replace fuses in fused junction box							
	uble call - Problem with Customer's equipment							
					· ••			
Line			Cost			No of		Total
No.	Type of Cost	F	Per Hr	Pe	r Event	Hours		Cost
	Replace One Relay; (Labor and Burden)							
1	Labor (R&R relay and Travel)	\$	65.19			1.25	\$	81.4
2	Labor -processing initial request, work order & payment	\$	65.19			0.50	\$	32.5
3	Misc. hardware				400.00		.	100.0
4	Pulse Relay (one)			\$	196.00		\$	196.0
5	Time Relay	•				4.05	•	
6	Transportation	\$	5.33			1 .2 5	\$	6.6
_	T + 4						\$	316.7
7	Total						ф	310.7
~	Russian of the set - Reviews One Balave						\$	317.0
8	Proposed Charge - Replace One Relay:						<u> </u>	017.0
	Replace one Pulse Meter: (Labor and Burden)							
0	Labor (R&R relay and Travel)	\$	65.19			1.75	\$	114.0
9	Labor -processing initial request, work order & payment	\$	65.19			0,50	\$	32.5
10 1 1	Labor -Meter preparation, programming and accuracy test	\$	65.19			0,50	\$	32.5
12	Mise, hardware	Ψ	00.10			5,00	Ŧ	
13	Meter Cost Difference			\$	54.12		\$	54.1
14	Time Relay			*	÷ 1712			
15	Transportation	\$	5,33			1.75	\$	9,3
10		Ŧ	_,					
16	Total						\$	242.7
							\$	243.0
17	Proposed Charge - Replace One Pulse Meter							245.0
	Replace one Relay and one Pulse Meter: (Labor and Burden)							
4.0	Labor (R&R relay and Travel)	\$	65.19			2.25	\$	146.6
18	Labor -processing initial request, work order & payment	\$	65.19			0.50	\$	32.6
19	Labor -processing initial request, work order a payment Labor -Meter preparation, programming and accuracy test	\$	65.19			0.50	Š	32.
20	Misc. hardware	Ψ	00.10			0.00	Ψ	ULI
21	Misc. naroware Meter Cost Difference			\$	54.12		\$	54.1
22	Pulse Relay			ŝ	196.00		\$	196.0
23 24	Transportation	\$	5.33	Ψ	100.00	2.25	\$	11.
24	Transportation	Ψ	0.00				+	
25	Total						\$	473.9
10								
26	Proposed Charge - Replace One Relay and One Puise Meter						\$	474.0
	<u>Additional Relay (Same Trip) (Labor and Burden)</u>							
27	Labor (RR)	\$	65.19	-	100.00	0,50	\$	32.
28	Pulse Relay (one)			\$	196.00		\$	196.
29	Total						\$	228.
30	Proposed Charge (Additional Relay, Same Trip)						\$	229.
	Trouble Call (Replace fuses or Customer Equipment Problem):							
31	Labor (Check Install and Travel and Burden)	\$	65.19			1.00	\$	65.
32	Transportation	\$	5.33			0,50	•	2.
V4	1.4.10P0100101	•						
33	Total						\$	67.
							<u>.</u>	
34	Proposed Charge - Relay Trouble Call						\$	68.
								544

CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES Competitive Meter - Non-Standard Programming FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Line No,	Type of Cost	Per⊁	Cost Ir Per Event	No of Events	No of Hours	 Total Cost
1	Competitive Meter Non-Standard Programming Service Fee - Field (Labor and B					_
2	Travel	\$ 65,	19		0,50	\$ 32.59
3	Program Development/Reprogramming	\$ 65.	19		1.00	\$ 65.19
4	Administrative Processing - initial request, work order, payment, data entry	\$ 65.	19		0.25	\$ 16.30
5	Proposed Charge					\$ 114.00
<u>^</u>	Competitive Meter Non-Standard Programming Service Fee - Shop (Labor and E	aurdon)				
6 7	Program Development/Reprogramming	\$ 65.	19		0,75	\$ 48.89
8	Administrative Processing - initial request, work order, payment, data entry	\$ 65.	19		0.25	\$ 16.30
9	Proposed Charge					\$ 65.00

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CENTERPOINT ENERGY HOUSTON ELECTRIC LLC - DISCRETIONARY CHARGES URD By-Pass Cable Installation Charge FOR THE YEAR ENDED DECEMBER 31, 2023

SPONSOR: John Durland

Description:

Applicable to any Residential Retail Customer or Retail Customer's REP that requests the Company to install a temporary, aboveground by-pass cable in order to continue electric service while Retail Customer-owned URD facilities are being repaired or replaced. (Charge per month.)

Line			Cost				No of	Total	
No.	Type of Cost	F	Per Hr		r Event	Events	Hours	Cost	
	<u>T&D</u>								
1	Labor	\$	96.03				4	\$	384.12
2	Labor Burden	\$	31.13				4	\$	124.53
3	Dispatch Cost			\$	0.92	1.0		\$	0.92
4	Administrative Cost			\$	-	1,0		\$	-
5	Transportation expenses	\$	5.33				4	\$	21.32
6	Sub-Total							\$	530.89
7	Total							\$	530.89
8	Proposed Charge							\$	531.00