



Filing Receipt

Filing Date - 2024-03-06 10:01:18 AM

Control Number - 56211

Item Number - 10

CenterPoint Energy
Electric Consolidated Revenue Summary Report

Posting Date Range
Fiscal Year/Period (Interval) 001/2023 - 012/2023
Contract Account
CMR/CIS Reporting Cycle
CMR Report Version 99 SYSTEM-WIDE

Fiscal year/period	Revenue Group	Reported Rate	Source System	FIXED SYSTEM CHARGE	METERING CHARGE	DISTRIBUTION SERVICE CHG	LIGHT CHARGE	BASE RATE ITEMS
November 2023	RESIDENTIAL	RES	MASS Total Billed	5,443,267.32	4,946,336.69	40,834,097.82		51,223,701.83
November 2023	COMMERCIAL	MLS	MASS Total Billed				209,239.99	209,239.99
November 2023	COMMERCIAL	PVS	MASS Total Billed	1,850.03	109,954.26	201,846.89		313,651.18
November 2023	COMMERCIAL	PVS	SAP IDR Billed	15,542.08	51,383.24	957,252.46		1,024,177.78
November 2023	COMMERCIAL	SLS	SAP STL Billed				2,682,504.50	2,682,504.50
November 2023	COMMERCIAL	SVL	MASS Total Billed	423,073.75	1,044,563.46	25,288,340.16		26,755,977.37
November 2023	COMMERCIAL	SVL	SAP IDR Billed	109,171.59	197,944.80	6,988,360.93		7,295,477.32
November 2023	COMMERCIAL	SVS	MASS Total Billed	337,096.39	341,981.45	1,037,025.65		1,716,103.49
November 2023	COMMERCIAL	SVS	SAP IDR Billed	88.44	93.11	6,422.17		6,603.72
November 2023	SMALL INDUSTRIAL	PVS	SAP IDR Billed	18,688.59	66,528.39	1,428,694.23		1,513,911.21
November 2023	SMALL INDUSTRIAL	SVL	SAP IDR Billed	63,734.62	132,316.00	6,237,515.61		6,433,566.23
November 2023	LARGE INDUSTRIAL	TVS	SAP IDR Billed	45,269.91	267,531.52	1,728,380.22		2,041,181.65
November 2023	MUNICIPAL	SLS	SAP STL Billed				1,980,031.10	1,980,031.10
November 2023	Result		MASS Total Billed	6,205,287.49	6,442,835.86	67,361,310.52	209,239.99	80,218,673.86
November 2023	Result		SAP IDR Billed	252,495.23	715,797.06	17,346,625.62		18,314,917.91
November 2023	Result		SAP STL Billed				4,662,535.60	4,662,535.60
November 2023 Subtotal				6,457,782.72	7,158,632.92	84,707,936.14	4,871,775.59	103,196,127.37
December 2023	RESIDENTIAL	RES	MASS Total Billed	5,110,300.48	4,643,806.76	34,373,458.04		44,127,565.28
December 2023	COMMERCIAL	MLS	MASS Total Billed				201,423.23	201,423.23
December 2023	COMMERCIAL	PVS	MASS Total Billed	1,757.54	110,978.77	212,736.15		325,472.46
December 2023	COMMERCIAL	PVS	SAP IDR Billed	15,142.10	50,151.45	933,902.49		999,196.04
December 2023	COMMERCIAL	SLS	SAP STL Billed				2,691,706.51	2,691,706.51
December 2023	COMMERCIAL	SVL	MASS Total Billed	396,587.25	979,376.17	22,404,171.10		23,780,134.52
December 2023	COMMERCIAL	SVL	SAP IDR Billed	104,366.41	189,636.00	6,117,480.24		6,411,482.65
December 2023	COMMERCIAL	SVS	MASS Total Billed	315,237.17	319,449.48	1,023,716.41		1,658,403.06
December 2023	COMMERCIAL	SVS	SAP IDR Billed	79.10	83.52	6,542.21		6,704.83
December 2023	SMALL INDUSTRIAL	PVS	SAP IDR Billed	18,410.51	66,199.92	1,352,000.40		1,436,610.83
December 2023	SMALL INDUSTRIAL	SVL	SAP IDR Billed	60,087.67	126,203.20	5,589,359.44		5,775,650.31
December 2023	LARGE INDUSTRIAL	TVS	SAP IDR Billed	39,340.89	241,150.17	1,120,159.54		1,400,650.60
December 2023	MUNICIPAL	SLS	SAP STL Billed				1,981,967.92	1,981,967.92
December 2023	Result		MASS Total Billed	5,823,882.44	6,053,611.18	58,014,081.70	201,423.23	70,092,998.55
December 2023	Result		SAP IDR Billed	237,426.68	673,424.26	15,119,444.32		16,030,295.26
December 2023	Result		SAP STL Billed				4,673,674.43	4,673,674.43
December 2023 Subtotal				6,061,309.12	6,727,035.44	73,133,526.02	4,875,097.66	90,796,968.24
Totals				79,093,239.50	88,018,738.52	1,247,026,323.57	58,371,969.38	1,472,510,270.97

[illegible]

Total		Jan-23		Revenue \$	
Rate Component Description	Standard Customer	Standard Customer	Standard Customer	Standard Customer	Total
Customer Charge	275	275	388,871	388,871	39,339.71
meter count	431	431	272,488.60	272,488.60	27,654.60
Transmission Charge	1,213	1,213	272,488.60	272,488.60	27,654.60
Transmission Charge	4,973	4,973	3,171,149.01	3,171,149.01	321,149.01
Rate Base	3,979,194	3,979,194	3,171,149.01	3,171,149.01	321,149.01

May 23		
Customer Charge	281	52,476.61
Metering Charge	467	295,930.17
Transmission Charge	3,285,380	8,925,339.33
Distribution Charge	3,285,380	1,954,037.24
Base Rate		

June-23			
Customer Charge	294	294	55,537.60
Metering Charge	458	458	296,082.94
KVA 4Cp	3,976,755	3,976,755	796,082.84
Transmission Charge			10,793,308.77
Distribution Charge	3,976,755	3,976,755	2,362,070.13
Base Rate			

Total		Revenue \$	
Jan 23	Feb 23	Standard	Total
APR-23			
Customer Charge -425 Metered Standard Class	699	699	33,016.42
Customer Charge -Non 120 Metered Standard Class	1,032	1,032	34,605.71
Customer Charge -Non 120 Metered Standard Class	1,032	1,032	34,605.71
Metering Charge -Non 120 Metered Standard Class	683	683	116,858.90
Metering Charge -Non 120 Metered Standard Class	683	683	116,858.90
Metering Charge -Non 120 Metered Standard Class	1,095	1,095	216,905.00
Metering Charge -Non 120 Metered Standard Class	1,095	1,095	216,905.00
Transmission Charge -250 Metered Standard Class	57,107	57,107	37,724,085.19
Transmission Charge -250 Metered Standard Class	57,107	57,107	37,724,085.19
Transmission Charge -Non 120 Metered Standard Class	76,242	76,242	281,701.90
Transmission Charge -Non 120 Metered Standard Class	76,242	76,242	281,701.90
Transmission Charge -Non 120 Metered Standard Class	57,107	57,107	37,724,085.19
Transmission Charge -Non 120 Metered Standard Class	57,107	57,107	37,724,085.19
Transmission Charge -Non 120 Metered Standard Class	159,884	159,884	1,453,724.41
Transmission Charge -Non 120 Metered Standard Class	159,884	159,884	1,453,724.41
Transmission Charge -Non 120 Metered Standard Class	683	683	116,858.90
Transmission Charge -Non 120 Metered Standard Class	683	683	116,858.90
Transmission Charge -Non 120 Metered Standard Class	55,905	55,905	37,724,085.19
Transmission Charge -Non 120 Metered Standard Class	55,905	55,905	37,724,085.19
Transmission Charge -Non 120 Metered Standard Class	1,012,284	1,012,284	2,353,694.97
Transmission Charge -Non 120 Metered Standard Class	1,012,284	1,012,284	2,353,694.97

[illegible][illegible][illegible][illegible][illegible]

Q7 Actual - Transmission Service (TW)

Total

Jan-23

Rate Component Description

Bill Unit

Standard Customer

Quantity

Standard Customer

Revenue \$

Total

Standard Customer

Total

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

3,822

168,888.24

168,888.24

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

144,891

415,192.65

415,192.65

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

416,791.33

Jan-23

Customer Charge (Non-Metered) Standard Class

customer

145,713

416,791.33

Q7 Actual-Transmission Service (TVS)

Total	Jan-23	Rate Component Description	Billing Quantity			Revenue \$			
			Bill Unit	Standard	Customer	Total	Standard	Customer	Total

06/23				
customer	318	318	318	50,096.84
Customer Charge				50,096.84
Metering Charge	478	478		282,254.01
KVA 4CP	3,198,878	3,198,878		13,716,832.04
Transmission Charge				13,716,832.04
KVA 4CP	3,198,878	3,198,878		1,896,060.87
Distribution Charge				1,896,060.87
Base Rate				1,896,060.87

	Nov-23			
Customer Charge	275	275	45,268.91	45,268.91
Metering Charge	411	411	257,064.85	257,064.85
RVA 4CP	2,905,124	2,905,124	12,477,310.67	12,477,310.67
Distribution Charge	2,905,124	2,905,124	1,728,380.22	1,728,380.22
Base Rate				

Dec-23				
Customer Charge	customer	235	235	39,340.89
Metering Charge	meter count	348	348	224,620.17
KVA 4CP	1,882,834	1,882,834	8,095,487.72	8,095,487.72
Distribution Charge	KVA 4CP	1,882,834	1,882,834	1,120,159.54
Base Rate				

Q7 Actual - Primary Service (PVS)

Rate Component Description	Billing Quantity		Revenue \$	
	Bill Unit	Standard Customer	Standard Customer	Total
Total				
Jan-23				

[illegible][illegible][illegible]

07 Actual-Secondary Service Greater Than 10KVA (SVL)

Date Component Description	Billing Quantity			Revenue \$	
	830 Unit	Standard	Customer	Total	Customer
Total					
Jan-23					
					Total

65-69		
Summer	158,670	158,670.00
Autumn	159,270	159,270.00
Winter	159,870	159,870.00
Spring	160,470	160,470.00
Summer	161,070	161,070.00
Autumn	161,670	161,670.00
Winter	162,270	162,270.00
Spring	162,870	162,870.00
Summer	163,470	163,470.00
Autumn	164,070	164,070.00
Winter	164,670	164,670.00
Spring	165,270	165,270.00
Summer	165,870	165,870.00
Autumn	166,470	166,470.00
Winter	167,070	167,070.00
Spring	167,670	167,670.00
Summer	168,270	168,270.00
Autumn	168,870	168,870.00
Winter	169,470	169,470.00
Spring	170,070	170,070.00
Summer	170,670	170,670.00
Autumn	171,270	171,270.00
Winter	171,870	171,870.00
Spring	172,470	172,470.00
Summer	173,070	173,070.00
Autumn	173,670	173,670.00
Winter	174,270	174,270.00
Spring	174,870	174,870.00
Summer	175,470	175,470.00
Autumn	176,070	176,070.00
Winter	176,670	176,670.00
Spring	177,270	177,270.00
Summer	177,870	177,870.00
Autumn	178,470	178,470.00
Winter	179,070	179,070.00
Spring	179,670	179,670.00
Summer	180,270	180,270.00
Autumn	180,870	180,870.00
Winter	181,470	181,470.00
Spring	182,070	182,070.00
Summer	182,670	182,670.00
Autumn	183,270	183,270.00
Winter	183,870	183,870.00
Spring	184,470	184,470.00
Summer	185,070	185,070.00
Autumn	185,670	185,670.00
Winter	186,270	186,270.00
Spring	186,870	186,870.00
Summer	187,470	187,470.00
Autumn	188,070	188,070.00
Winter	188,670	188,670.00
Spring	189,270	189,270.00
Summer	189,870	189,870.00
Autumn	190,470	190,470.00
Winter	191,070	191,070.00
Spring	191,670	191,670.00
Summer	192,270	192,270.00
Autumn	192,870	192,870.00
Winter	193,470	193,470.00
Spring	194,070	194,070.00
Summer	194,670	194,670.00
Autumn	195,270	195,270.00
Winter	195,870	195,870.00
Spring	196,470	196,470.00
Summer	197,070	197,070.00
Autumn	197,670	197,670.00
Winter	198,270	198,270.00
Spring	198,870	198,870.00
Summer	199,470	199,470.00
Autumn	200,070	200,070.00
Winter	200,670	200,670.00
Spring	201,270	201,270.00
Summer	201,870	201,870.00
Autumn	202,470	202,470.00
Winter	203,070	203,070.00
Spring	203,670	203,670.00
Summer	204,270	204,270.00
Autumn	204,870	204,870.00
Winter	205,470	205,470.00
Spring	206,070	206,070.00
Summer	206,670	206,670.00
Autumn	207,270	207,270.00
Winter	207,870	207,870.00
Spring	208,470	208,470.00
Summer	209,070	209,070.00
Autumn	209,670	209,670.00
Winter	210,270	210,270.00
Spring	210,870	210,870.00
Summer	211,470	211,470.00
Autumn	212,070	212,070.00
Winter	212,670	212,670.00
Spring	213,270	213,270.00
Summer	213,870	213,870.00
Autumn	214,470	214,470.00</

[illegible][illegible]

SCHEDULE H, II-I, IV-J
LIST OF WORKPAPERS

1. H Schedule Workpaper
2. WP - 2023 KWH by Rate Class_Franchise
3. WP - AMS Transformer Percentage
4. WP - Discretionary Services – Current and Proposed Calculations
5. WP – Dist Cust Loads by Service Type 2023-08
6. WP – Diversity Factor 2023-08
7. WP – FERC 597
8. WP – Misc Light 2023
9. WP – Plant FERC Accts
10. WP – Street Light 2023
11. WP – Transformer Count for IDR
12. WP – UF feeder and URD customers of pad mounted transformers 2023-08
13. WP – Bad Debt by Rate Class (CONFIDENTIAL)
14. WP – Confidential Report DSC Billings with GL Check Figure 012023-122023

WORKPAPERS
TO
SCHEDULE H

WP – MODEL FILES

is voluminous and will be provided in electronic
format.

Support for V-K-1

Sender Receiver Indicator

Function	1070	1810	1823	1860	2282	2320	4030	4081	4261	4264	4265	4300	5600	5611	5612
1 Continuous Improvement	1,703,243							54,623							
2 Corp Comm & Comm Rel	382,241							146,293	7,245		12,730				
3 Customer Operations	1,009,415							522,797	7,653		8,001				
4 Distribution Support - Fleet Services	(379,609)							(281,509)	(61)				(5,121)		
5 Distribution Support - General															
6 Distribution Support - GIS Data Management															
7 Distribution Support - GIS Development															
8 Distribution Support - GIS Support															
9 Distribution Support - GIS System Administration															
10 Distribution Support - Joint Trench															
11 Distribution Support - Land Base Data Management															
12 Distribution Support - Meter & House Regulators															
13 Distribution Support - P&L Warehouse Ops															
14 Distribution Support - Radio Communication															
15 Distribution Support - Safety & Training															
16 Distribution Support - Security Operations															
17 Distribution Support - Shop Services															
18 Distribution Support - Substation															
19 Distribution Support - Surveying / Land & Field Services															
20 Distribution Support - Telecom							(8,411)	(5,570)							
21 Distribution Support - Transmission															
22 Distribution Support - Underground															
23 District Operations		6,186						174			240,752			28,291	
24 Executive Mgmt	1,542,267							18,114	2,609						
25 Facility & Security	160,814							105,479	24,061						
26 Finance	3,511,321		3,813					651,022			191,342				
27 Government Affairs								40,321	(225)	3,099,807	1,454				
28 Human Resources	7,326,289		40,756					197,021	86		9,497				
29 IT	48,619,127							794,999			8,111				
30 Legal	9,864,562	336,562	263,630					538,065	259,300	12,519	41,213		6,288,387	44	2,135
31 Line Locating	0							26,864	0						
32 Operations Support - Data Analytics	422,585							355							
33 Operations Support - Emergency Response															
34 Operations Support - Engineering	40,388														
35 Operations Support - Fleet Purchasing	131,863														
36 Operations Support - Fleet Services															
37 Operations Support - GIS Data Management	51,787							12,469							
38 Operations Support - GIS Development															
39 Operations Support - GIS System Administration	30,203							2,463							
40 Operations Support - Marketing															
41 Operations Support - Office Supplies															
42 Operations Support - Safety & Training	29,560														
43 Operations Support - Utility Quality Mgmt Oversight	120,494							244							
44 Pass Through	5,776,693	1,975,000	432,166	(382,164)	360	(173,192)		743,280	88,981		22,703	242,299	19,088		30,704
45 Rates & Regulatory	1,874,364	1,967,375						341,574	2,526,165	1,681,429	4,627				
46 Safety & Training	420,161							42,580	7,580		661				
47 Supply Chain	6,132,160							69,065	14,448		3,673				
48 VP Field Services	137,595							951			39				
49 VP Operations Support								5,507			2,040				
50 Grand Total	88,913,709	2,311,562	2,707,741	(382,164)	360	(173,192)	(8,411)	3,937,971	2,937,903	4,793,755	546,842	242,299	6,329,482	44	32,839

5259

Support for V-k-1
Sender Receiver Indicator

Function	5870	5880	5900	5910	5920	5930	5940	5960	5970	5980	9020	9030	9070	9080	9090	9100	9200	9210
1 Continuous Improvement																		
2 Corp Comm & Comm Rel		(24,453)																
3 Customer Operations		(3,514)				98,109						7,212,407						
4 Distribution Support - Fleet Services																		
5 Distribution Support - General		(44,763)	(20,352)			(28,538)						(51,997)						
6 Distribution Support - GIS Data Management		(3,361,499)																
7 Distribution Support - GIS Development		(246,490)																
8 Distribution Support - GIS Support																		
9 Distribution Support - GIS System Administration		155,406					(11,452)											
10 Distribution Support - Joint Trench																		
11 Distribution Support - Land Base Data Management																		
12 Distribution Support - Meter & House Regulators		(1,695)																
13 Distribution Support - P&L Warehouse Ops		(26,090)	(3,259)			(4,656)												
14 Distribution Support - Radio Communication																		
15 Distribution Support - Safety & Training		(124,703)																
16 Distribution Support - Security Operations		(8,985)																
17 Distribution Support - Shop Services				(461)	(2,961)	(131)												
18 Distribution Support - Substation		(1,079,431)																
19 Distribution Support - Surveying / Land & Field Services																		
20 Distribution Support - Telecom																		
21 Distribution Support - Transmission																		
22 Distribution Support - Underground																		
23 District Operations	(804)	(1,774)	125,826	12	(6,015)	(6,226)	(1,202)	1,109	0	3		(293)	4	210				
24 Executive Mgmt		(498)												2,106				
25 Facility & Security																		
26 Finance		(653)				0						(22,408)						
27 Government Affairs						12,137												
28 Human Resources						0												
29 IT	5,084	71,602	27,109	1,353	28,028	61,706	23,700	6,747		47	1,155,643	408,122	92	9,206	366		4,192	58,377
30 Legal												(431,443)						
31 Line Locating																		
32 Operations Support - Data Analytics																		
33 Operations Support - Emergency Response																	5,263	728
34 Operations Support - Engineering		7,566																
35 Operations Support - Fleet Purchasing																		
36 Operations Support - Fleet Services		257																
37 Operations Support - GIS Data Management		195,189																
38 Operations Support - GIS Development																		
39 Operations Support - GIS System Administration																		
40 Operations Support - Marketing		2,312																
41 Operations Support - Office Supplies		726																
42 Operations Support - Safety & Training																		
43 Operations Support - Utility Quality Mgmt Oversight																		
44 Pass Through	7,878	403,043	53,989	175	13,381	67,315	23,754	4,325	1,718	5		22,476	1,031	425,421	11	7,805	3,388,779	53,459
45 Rates & Regulatory		[83]				0												
46 Safety & Training																		
47 Supply Chain						7,327											5,034	2,482
48 VP Field Services																	55,983	22,715
49 VP Operations Support																	3,459,251	137,712
50 Grand Total	12,158	(4,082,551)	183,333	1,078	32,434	207,043	34,801	12,181	1,718	54	1,155,643	7,136,865	1,128	436,943	377	7,805	3,459,251	137,712

Support for V-K-1									
Sender Receiver Indicator									
Function	9230	9240	9250	9260	9301	9302	9310	9350	Grand Total
1. Continuous Improvement			550	139,107		1,279,084			3,176,608
2 Corp Comm & Comm Rel			2,623	377,525		4,249,188			5,153,392
3 Customer Operations			9,996	1,352,776		5,173,217			15,990,856
4. Distribution Support - Fleet Services						{2,315,311}			{2,694,920}
5 Distribution Support - General			{15,837}	{849,621}		{2,819,632}			{1,312,015}
6 Distribution Support - GIS Data Management			{3}	{183}		{948,803}			{6,181,378}
7 Distribution Support - GIS Development						{353,097}			{1,195,294}
8 Distribution Support - GIS Support						{3,199,558}			{353,097}
9 Distribution Support - GIS System Administration									{3,044,152}
10 Distribution Support - Joint Trench			{45}	{2,422}					{14,722}
11. Distribution Support - Land Base Data Management									{166,010}
12 Distribution Support - Meter & House Regulators						{3,369}			{1,076,454}
13 Distribution Support - P&L Warehouse Ops									{5,064}
14 Distribution Support - Radio Communication			{38}	{2,016}		{457,354}			{48,833}
15 Distribution Support - Safety & Training			{23,324}	{68,333}					{571,652}
16 Distribution Support - Security Operations			{283}	{15,203}					{145,227}
17 Distribution Support - Shop Services						{39,433}			{48,416}
18 Distribution Support - Substation									{6,580}
19 Distribution Support - Surveying / Land & Field Services			{314}	{16,811}		{4,541,540}			{5,614,971}
20 Distribution Support - Telecom						{484,874}			{515,979}
21 Distribution Support - Transmission						{28}			{28}
22 Distribution Support - Underground									{14,354}
23 District Operations			8	566		483			188,303
24 Executive Mgmt			2,562	314,020		1,955,270			4,072,486
25 Facility & Security			1,863	272,532		2,510,981			3,056,384
26 Finance			10,745	4,492,751		22,308,561			31,171,210
27 Government Affairs			686	104,046		749,534			4,007,105
28 Human Resources			2,776	505,783		23,548,337			32,038,666
29 IT			12,196	1,854,704		23,074,388		448	97,581,912
30 Legal			9,498	1,388,271		22,613,925			35,327,691
31 Line Locating			428	90,617		15,697			11,537,446
32 Operations Support - Data Analytics									422,585
33 Operations Support - Emergency Response			6	1,196					7,548
34 Operations Support - Engineering						16,921			64,875
35 Operations Support - Fleet Purchasing									131,863
36 Operations Support - Fleet Services			85			1,272			2,561
37 Operations Support - GIS Data Management			210	36,216					295,871
38 Operations Support - GIS Development						2,226			2,226
39 Operations Support - GIS System Administration			55	8,792		29,252			70,765
40 Operations Support - Marketing						12,258			14,570
41 Operations Support - Office Supplies									927
42 Operations Support - Safety & Training									29,560
43 Operations Support - Utility Quality Mgmt Oversight			5	873		5,219			126,835
44 Pass Through	0	42,292	{101,311}	50,085,201	8,076	1,595,959	9,769,971	115,656	75,056,472
45 Rates & Regulatory			6,652	884,385		6,143,062			15,429,548
46 Safety & Training			659	109,583		1,195,407			1,776,631
47 Supply Chain			335	173,969		3,803,684			10,204,662
48 VP Field Services			15	3,207					149,273
49 VP Operations Support			88	18,576					104,910
50 Grand Total	0	42,292	{79,114}	61,260,107	8,076	105,120,925	9,769,971	116,104	323,584,596

Company Code	G/L Account Document Type	Amount		Overall Result
		120010	200010	
0003		\$	\$	\$
	AB	593,733.44	-1,376,514.98	-782,781.54
	AC	19,796.99	-16,348,176.93	-16,328,379.94
	CO	76,194,464.34	-324,722,587.97	-248,528,123.63
	ER	903,671.48	-2,285,414.52	-1,381,743.04
	FA	14,751.83	-60,773,168.30	-60,758,416.47
	KG	50,042.48	-32,450.47	17,592.01
	KI	854,081.27	-57,610.63	796,470.64
	KU	1,429,461.29	-3,607,950.07	-2,178,488.78
	LC	885,000,000.00	-367,400,000.00	517,600,000.00
	LF	14,082.30	-248.12	13,834.18
	LG		-360.12	-360.12
	LX		-239,876,069.92	-239,876,069.92
	PA	16.07	-193,060.96	-193,044.89
	RC	-489,131.76	18,651,996.07	18,162,764.31
	RN	9,567,931.37	-6,646,539.40	2,919,391.97
	RS	73,320.40	-3,529,243.03	-3,455,922.63
	SA	30,710,358.64	-79,243,275.19	-48,532,916.55
	SC	304,153.99	-26,533,992.20	-26,229,838.61
	SE	-1,254,270,113.45	32,816,804.88	-1,221,453,308.57
	TP		-27,681,683.00	-27,681,683.00
	WA	502,631.33	-352,683.69	150,047.64
	WE	2,531.86		2,531.86
	WL		-197.33	-197.33
	WT		367,400,000.00	367,400,000.00
	ZE	-66,842,242.03	1,055,812,592.06	988,970,350.03
	ZP		0.00	0.00
Overall Result		-315,366,458.56	314,018,162.18	-1,348,296.38

[1] Ties to CEHE Affiliate Allocations CY 2023 (Net From and To Affiliates)

[2] Ties to SAP GL 120010 and 200010

PASS THROUGH TOTAL (DOC Types excluding CO and ZE) (741,790,522.78) [A]

PASS THROUGH Ba Balance Sheet GL Acts - Exclude (566,734,050.38) [B]

PASS THROUGH Inc Income Statement GL Acts - Include (75,056,472.40) [A] - [B] = [C]

CO DOC TYPES - Include (248,528,123.63) [D]

Net IC Activity for V-K-1 and other V-K schedules (323,584,596.03) [C] + [D]

Account Edit G/L Environment System Help

SAP

✓

照

Document currency

Document currency

Document currency

Cancel

Account number

Company code

Business area

Fiscal year

All documents in currency

0003

CNP Houston Electric, LLC

2023

USD

Net activity reconciles to AO Report by Document Type

Display currency

USD

Period	Balance Carr...	Debit	Credit	Balance	Cumulative balance
1	1,060,277,596.85	1,007,993,644.22		52,283,952.63	90,998,421.15-
2	76,623,622.13	73,118,488.38		3,505,133.75	38,714,468.52-
3	105,578,111.32	103,813,000.29		1,765,111.03	35,209,334.77-
4	66,185,424.38	63,409,514.72		2,775,909.66	33,444,223.74-
5	59,173,198.18	82,423,393.57		23,250,194.39-	36,688,314.08-
6	184,046,951.97	199,180,727.02		15,133,775.05-	53,918,508.47-
7	87,904,161.24	69,748,549.04		18,155,612.20	69,052,283.52-
8	60,627,798.32	58,615,141.60		2,012,596.72	50,896,671.32-
9	377,712,041.05	412,163,322.55		34,451,281.60-	48,884,074.60-
10	128,902,053.31	123,812,245.75		5,089,807.56	83,395,356.20-
11	87,902,798.91	72,380,861.07		15,521,947.84	78,245,548.64-
12	207,019,855.99	236,642,972.72		29,623,116.73-	62,723,600.80-
13					92,346,717.53-
14					92,346,717.53-
15					92,346,717.53-
16					92,346,717.53-
Total	2,501,953,654.65	2,503,301,851.03		1,348,296.38-	92,346,717.53-

Support for V-K-2

Entity	1070	1810	1823	1860	2282	2320	4030	4081	4261	4264	4265	4300	5500	5611	5612	5613	5614
1 0002 - CNP Service Company, LLC	89,800,003	2,311,562	2,707,741	(374,845)	360	22,591		3,476,618	2,855,102	4,793,755	544,762		6,298,607	44	32,009	380	32,267
2 0016 - CNP Resources Corp.	12,112												84				
3 0056 - CNP Properties, Inc.	2,195,954												50				
4 0072 - CNP Minnesota Gas	10,032						(797)	723,048	82,801								
5 0080 - CNP Intrastate Pipeline LLC								(30,711)									
6 0082 - CenterPoint Energy Entex								(13)									
7 0299 - CenterPoint Energy, Inc.	399,891			(7,320)			(7,614)	(125,168)	-		2,080	242,299	31,550		831		
8 0413 - CNP Electric Services, LLC						(195,783)							(880)				
9 0510 - CNP Indiana Gas North	(2,069,033)							(46)									
10 0515 - CNP Ohio Gas	(1,074,822)							(13,839)									
11 0550 - Vectren Utilities, LLC	469,238							(12,153)					70				717
12 0599 - Southern Indiana Gas & Electric Co	(829,657)							2,766									(223)
13 Grand Total	88,913,709	2,311,562	2,707,741	(382,164)	360	(173,192)	(8,411)	3,937,971	2,937,903	4,793,755	546,842	242,299	6,329,482	44	32,839	380	32,761

Support for V-K-2

	Entity	5615	5617	5620	5630	5660	5690	5700	5710	5730	5800	5810	5820	5830	5840	5850	5860	5870	5880
1	0002 - CNP Service Company, LLC	3,729	769	6,363	8,360	23,600	10,281	54,897	19,341	1,729	15,839,564	31,854	25,083	38,192	52,187	2,130	49,100	12,219	405,639
2	0016 - CNP Resources Corp.										1,025								
3	0056 - CNP Properties, Inc.					655		9,058	3,676	444									(16,805)
4	0072 - CNP Minnesota Gas			(935)	(1,605)	(1,096)	(1,606)	(4,779)			(915)		(3,455)	(31,765)	(9,918)		(1,011)	(337)	(642,858)
5	0080 - CNP Intrastate Pipeline LLC																		
6	0082 - CenterPoint Energy Entex	314	63	(143)	(5,762)	(8,030)	(120)	1,084	1,109		62,499	687	(204)	(108,353)	11,402,793	84	10,634	301	(3,198,087)
7	0299 - CenterPoint Energy, Inc.																		
8	0413 - CNP Electric Services LLC	(535)	(107)		(160)	(466)	(174)	(410)	(321)		(4,414)	(535)	(539)	(11,247)	(1,069)		(11)	(4)	(260,494)
9	0510 - CNP Indiana Gas North			54	(591)		69	214			(14)		191	(3,369)	-		-	-	(186,611)
10	0515 - CNP Ohio Gas				(177)						-			(4)	127		(100)	(21)	(227,531)
11	0550 - Vectren Utilities LLC				42	70		1,704	98		(232)	449	-	(13)	(349)		(1,075,325)	44,214	
12	0599 - Southern Indiana Gas & Electric Co			-	(1)		-				(100)		-						
13	Grand Total	3,508	725	5,338	105	14,734	8,449	61,768	23,903	2,173	15,897,513	32,356	21,077	(116,559)	11,443,771	2,214	(1,016,713)	12,158	(4,082,531)

Support for V-K-2

Entity	5900	5910	5920	5930	5940	5960	5970	5980	9020	9030	9070	9080	9090	9100	9200	9210	9230	9240	9250
1 0002 - CNP Service Company, LLC	41,928	1,527	38,773	228,379	41,722	10,416	1,718	54	1,155,643	7,182,190	814	324,475	377	5,524	14,536	108,959	-	42,292	175,563
2 0016 - CNP Resources Corp.	54			680															(313)
3 0056 - CNP Properties, Inc.	(25)	(404)	(6,336)	(3,101)	(590)	197				(337)	(6)	(291)		2,281				(4,522)	(1)
4 0072 - CNP Minnesota Gas																			(9,847)
5 0080 - CNP Intrastate Pipeline LLC								0		7,093	10	473			66,280	28,752			(222,998)
6 0082 - CenterPoint Energy Entex	141,386	(31)	728	(18,397)	(6,493)	859	-								3,378,436				(3)
7 0299 - CenterPoint Energy, Inc.																			(1,153)
8 0413 - CNP Electric Services, LLC	(68)	(14)	(946)	(4)	(7)	(2)	-			(4)									(682)
9 0510 - CNP Indiana Gas North	-		214	(33)	-	-													57
10 0515 - CNP Ohio Gas	59			(675)	(132)	(40)				(80)	310	112,287							(15,216)
11 0550 - Vectren Utilities, LLC				194		751				(51,957)									(79,114)
12 0599 - Southern Indiana Gas & Electric Co																			
13 Grand Total	183,333	1,078	32,434	207,043	34,801	12,181	1,718	54	1,155,643	7,136,865	1,128	436,943	377	7,805	3,459,251	137,712	-	42,292	

Support for V-K-2

Entity	9260	9301	9302	9310	9350	Grand Total	Adjustments	Total
1 0002 - CNP Service Company, LLC	12,208,067	7,395	121,208,044	9,806,513	73,067	281,763,606	(19,178,157)	262,585,449
2 0016 - CNP Resources Corp.			10,805			25,067	-	25,067
3 0056 - CNP Properties, Inc.	(16,796)		(26,801)			2,947,411	-	2,947,411
4 0072 - CNP Minnesota Gas	(92,699)		(1,427,841)		(6,767)	(2,254,584)	59,076	(2,195,508)
5 0080 - CNP Intrastate Pipeline LLC	(38)		6,738			6,686	-	6,686
6 0082 - CenterPoint Energy Intex	(365,762)	681	(11,597,239)	(36,543)	49,804	(3,284,825)	(162,508)	(3,447,333)
7 0299 - CenterPoint Energy, Inc.	49,846,587		142			53,048,683	-	53,048,683
8 0413 - CNP Electric Services, LLC	(139)					(10,830)	801	(10,028)
9 0510 - CNP Indiana Gas North	(41,766)		(705,381)			(3,102,835)	11,918	(3,090,917)
10 0515 - CNP Ohio Gas	(36,678)		(444,702)			(1,759,193)	3,546	(1,755,647)
11 0550 - Vectren Utilities, LLC	9,838		(985,884)			(618,571)	1,997	(616,574)
12 0599 - Southern Indiana Gas & Electric Co	(250,505)		(916,956)			(3,176,019)	(3,653)	(3,179,672)
13 Grand Total	61,260,107	8,076	105,120,925	9,769,971	116,104	323,584,596	(19,266,980)	304,317,616

Schedule V-K-6.X Adjustment for Non-Recurring Service Company Depreciation From Asset Pushdown
Cost Centers Included in Sep YTD 2023 Asset Pushdown to Business Units

Billings of Non-Labor by Service Company Cost Centers to CEHE

Sender Receive R
EXP - CAP/DEF (Multiple Items)
G/L Account 646620
Function (All)

Sum of 011/2023

Partner Cost Center	4264	5600	5800	9020	9030	9302	Grand Total
0002							
125051	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
125102	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
125181	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
125202	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
156261	0.00%	26.14%	65.47%	2.89%	1.13%	4.37%	100.00%
159022	6.49%	0.00%	0.00%	0.00%	0.00%	93.51%	100.00%
159037	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%
159078	0.00%	0.00%	0.00%	0.00%	100.00%	0.00%	100.00%
159081	0.00%	0.00%	0.00%	0.00%	0.00%	100.00%	100.00%

Cost Center	Depreciation Sep YTD	4264	5600	5800	9020	9030	9302	
156261	31,424.89	-	8,214.90	20,572.62	909.40	353.66	1,374.30	31,424.88
125051	1,608.32	-	-	-	-	-	1,608.32	1,608.32
156261	26,392.14	-	6,899.27	17,277.88	763.76	297.02	1,154.21	26,392.14
159037	10,581.93	-	-	-	-	-	10,581.93	10,581.93
125202	2,327.85	-	-	-	-	-	2,327.85	2,327.85
125102	101,328.01	-	-	-	-	-	101,328.01	101,328.01
159081	13,306.38	-	-	-	-	-	13,306.38	13,306.38
156261	10,958.02	-	2,864.58	7,173.78	317.11	123.32	479.23	10,958.02
156261	17,080.46	-	4,465.07	11,181.90	494.29	192.22	746.98	17,080.46
125181	10,834.07	-	-	-	-	-	10,834.07	10,834.07
159078	10,600.73	-	-	-	-	10,600.73	-	10,600.73
125051	229.49	-	-	-	-	-	229.49	229.49
159022	7,476.21	484.89	-	-	-	-	6,991.32	7,476.21
156261	5,154.50	-	1,347.46	3,374.44	149.17	58.01	225.42	5,154.50
156261	3,786.89	-	989.95	2,479.13	109.59	42.62	165.61	3,786.90
156261	312.90	-	81.80	204.84	9.05	3.52	13.68	312.89
156261	89,400.29	-	23,370.48	58,526.82	2,587.14	1,006.11	3,909.74	89,400.29
	342,803.07	484.89	48,233.51	120,791.41	5,339.51	12,677.21	155,276.54	342,803.07
								Remove from filing

WORKPAPERS
TO
RATE FILING PACKAGE
OF
CENTERPOINT ENERGY HOUSTON ELECTRIC,
LLC

Workpaper V-K-6 Employee Expense

is voluminous and will be provided in electronic format.

[illegible]

Labor - 125001 CEO									
Cost - CO object name	Cost E	Offname	Per	Year	PAU	IPCC	Partner object	CO partner object name	Val/COres Dry
125001 PRESIDENT & CE	646608	SC Labor				0003	1194188	Service Co A&G Distribution CO	328,284.52
PRESIDENT & CE		SC Labor					1194188	Service Co A&G Transmission CO	363,831.77
PRESIDENT & CE		SC Labor					1194190	Service Co A&G Substation COH	202,972.17
PRESIDENT & CE		SC Labor					SC060610	Erectright to CEH 9202	1,907,254.59
PRESIDENT & CE		SC Labor				0003			2,802,343.05
PRESIDENT & CE		SC Labor				0056			40,348.93
PRESIDENT & CE		SC Labor				0072			683,802.98
PRESIDENT & CE		SC Labor				0090			20,274.44
PRESIDENT & CE		SC Labor				0092			1,009,160.23
PRESIDENT & CE		SC Labor				0240			102,442.50
PRESIDENT & CE		SC Labor				0310			11,500.00
PRESIDENT & CE		SC Labor				0371			371,586.78
PRESIDENT & CE		SC Labor				0392			289,086.62
PRESIDENT & CE		SC Labor				0599			32,097.50
PRESIDENT & CEO	646608	SC Labor							544,108.30
125 - PRESIDENT & CEO									5,942,166.13
									5,942,166.13
									5,942,166.13

1,907,254.59	CEHE
5,942,166.13	Total

1,907,254.59	O&M
895,098.46	Capital
2,802,343.05	Total

Burden Rate:	
Bennells	19.395%
WkComp	0.188%
Taxes	7.430%
Total	27.013%

CenterPoint Energy Houston Electric
WP V-K-6 Pension Adjustment

CNP Service Company

Account Number	Account Name	2024 Actuarial Amount as of 12/31/2023	Percentage to CEHE (2023 Actual)	Amount to CEHE	Affiliate Pension Cost	Less Capitalized Amount	Less Other - Non Requested	Affiliate Actuarial Based Adjusted Test Year Total	Approved in Previous Docket	Affiliate Test Year Adjustment
518011	Pension - Service Cost	4,025,000	33.77%	1,360,468	1,360,468	(370,694)	(21,368)	968,405	2,343,349	(1,374,944)
718011	Pension - Non-Service Cost	3,385,000	35.13%	1,189,163	1,189,163	-	-	1,189,163	3,139,590	(1,950,427)
518016	Pension NonQualified - Service Cost	162,000	33.77%	54,702	54,702	(14,905)	(859)	38,938	92,728	(53,790)
718016	Pension NonQualified-NonService Cost	2,292,000	35.13%	805,188	805,188	-	-	805,188	1,379,171	(573,982)
518032	PostRetirement - Service Cost	267,000	33.77%	90,158	90,158	(24,566)	(1,416)	64,176	205,942	(141,766)
718032	Post Retirement-NonService Cost	2,459,000	35.13%	863,856	863,856	-	-	863,856	1,025,350	(161,494)
518090	Postemployment	510,000	33.77%	172,211	172,211	(46,923)	(2,705)	122,583	183,299	(60,716)
		13,104,000		4,535,746	4,535,746	(457,089)	(26,348)	4,052,309	8,369,428	(4,317,118)

Affiliate Adjusted Test Year Amounts

Affiliate Adjusted Test Year Amounts										
FERC	Allocation Percent	Service Cost Amounts				Non-Service Cost Amounts				Total
		Pension - Service Cost	Post Retirement-Service Cost	Non-Qualified Pension Service Cost Amount	Postemployment	Non-Qualified Pension Non-Service Cost Amount	Pension Non-Service Cost	Post Retirement-Non Service Cost		
1070	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-	
1823	0.0%	-	-	-	-	-	-	-	-	
4264	0.0%	-	-	-	-	-	-	-	-	
5880	0.0%	32	1	2	4	-	-	-	39	
9260	99.3%	961,730	38,670	63,733	121,738	805,188	1,189,163	863,856	4,044,079	
9302	0.7%	6,643	267	440	841	-	-	-	8,191	
	100.0%	\$ 968,405	\$ 38,938	\$ 64,176	\$ 122,583	\$ 805,188	\$ 1,189,163	\$ 863,856	4,052,309	

CenterPoint Energy Houston Electric
WP V-K-6 Pension Adjustment

Affiliate Test Year Adjustment		Service Cost Amounts				Non-Service Cost Amounts			
FERC	Allocation Percent	Pension - Service Cost	Post Retirement-Service Cost	Non-Qualified Pension Service Cost Amount	Postemployment	Non-Qualified Pension Non-Service Cost Amount	Pension Non-Service Cost	Post Retirement Non-Service Cost	Total
1070	0.0%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
1823	0.0%	-	-	-	-	-	-	-	-
4264	0.0%	-	-	-	-	-	-	-	-
5880	0.0%	(45)	(2)	(5)	(2)	-	-	-	(53)
9260	99.3%	(1,365,467)	(53,419)	(140,789)	(60,297)	(573,982)	(1,950,427)	(161,494)	(4,305,875)
9302	0.7%	(9,432)	(369)	(972)	(417)	-	-	-	(11,190)
	100.0%	\$ (1,374,944)	\$ (53,790)	\$ (141,766)	\$ (60,716)	\$ (573,982)	\$ (1,950,427)	\$ (161,494)	\$ (4,317,118)

CenterPoint Energy Houston Electric

CPA Adjustment - Support Schedule for VK6 - Worksheet DS1

LABOR																
A	B	C (Act \$ * B)	D (Annz \$ * B)	E (D - C)	F (D * 3.5% * 9/12)	G	H (C * G)	I ((E + F) * G)	J (H + I)							
FERC Distribution		(BOOKS)														
FUNCTIONAL AREA																
FERC		%	Actual 12 Months	Annualized	Incr/Decr	2023										
			\$	\$	\$	Annualized Labor @ 3.5%	CEHE % Labor Billings By Function	Test yr CEHE Portion	Adjustment to CEHE	Adjusted Test Yr CEHE Portion						
Executive Management																
1070	27.4%	\$	874,467	\$	877,126	\$	2,659	\$	23,025	\$	287,977	\$	8,458	\$	296,435	
9302	72.6%	\$	2,316,320	\$	2,323,363	\$	7,043	\$	60,988	\$	762,805	\$	22,404	\$	785,209	
Total Executive Management			\$	3,190,786	\$	3,200,488	\$	9,702	\$	84,013	\$	1,050,783	\$	30,862	\$	1,081,645
Total		100.0%	\$		\$											
Corp Comm & Community Relations																
1070	10.8%	\$	662,843	\$	651,847	\$	(10,996)	\$	17,111	\$	303,735	\$	2,802	\$	306,537	
9302	89.2%	\$	5,475,572	\$	5,384,735	\$	(90,837)	\$	141,349	\$	2,509,070	\$	23,146	\$	2,532,217	
Total Communications			\$	6,138,415	\$	6,036,582	\$	(101,833)	\$	158,460	\$	2,812,805	\$	25,948	\$	2,838,753
Total		100.0%	\$		\$	0										
Continuous Improvement																
1070	55.4%	\$	2,519,933	\$	2,725,928	\$	205,995	\$	71,556	\$	1,021,478	\$	112,508	\$	1,133,986	
9302	44.6%	\$	2,024,836	\$	2,190,358	\$	165,522	\$	57,497	\$	820,766	\$	90,403	\$	911,189	
Total Continuous Improvement			\$	4,544,769	\$	4,916,286	\$	371,517	\$	129,053	\$	1,842,264	\$	202,911	\$	2,045,175
Total		100.0%	\$		\$											
Customer Operations																
1070	9.2%	\$	3,662,297	\$	3,504,349	\$	(157,948)	\$	91,989	\$	551,352	\$	(9,930)	\$	541,422	
5880	0.0%	\$	(12,754)	\$	(12,204)	\$	550	\$	(320)	\$	(1,920)	\$	35	\$	(1,886)	
5930	1.1%	\$	452,232	\$	432,728	\$	(19,504)	\$	11,359	\$	68,083	\$	(1,228)	\$	66,856	
9030	60.6%	\$	24,006,576	\$	22,971,220	\$	(1,035,356)	\$	602,995	\$	3,614,146	\$	(65,091)	\$	3,549,055	
9302	29.0%	\$	11,497,974	\$	11,002,089	\$	(495,885)	\$	288,805	\$	1,730,999	\$	(31,175)	\$	1,699,823	
Total Customer Operations - NonUnion			\$	39,606,324	\$	37,898,182	\$	(1,708,142)	\$	994,827	\$	5,962,660	\$	(107,388)	\$	5,855,271
Total		100.0%	\$		\$											
UNION																
1070	9.2%	\$	636,058	\$	612,830	\$	(23,228)	\$	18,385	\$	95,757	\$	(729)	\$	95,028	
5880	0.0%	\$	(2,215)	\$	(2,134)	\$	81	\$	(64)	\$	(333)	\$	3	\$	(331)	
5930	1.1%	\$	78,542	\$	75,674	\$	(2,868)	\$	2,270	\$	11,824	\$	(90)	\$	11,734	
9030	60.6%	\$	4,169,397	\$	4,017,136	\$	(152,261)	\$	120,514	\$	627,695	\$	(4,779)	\$	622,916	
9302	29.0%	\$	1,996,937	\$	1,924,011	\$	(72,925)	\$	57,720	\$	300,635	\$	(2,289)	\$	298,346	
Total Customer Operations - Union			\$	6,878,719	\$	6,627,518	\$	(251,202)	\$	198,826	\$	1,035,579	\$	(7,885)	\$	1,027,693
Total		100.0%	\$		\$	0										
Facilities Mgmt																
1070	5.7%	\$	143,277	\$	142,127	\$	(1,150)	\$	3,731	\$	78,935	\$	1,422	\$	80,357	
9080	0.1%	\$	3,106	\$	3,081	\$	(25)	\$	81	\$	1,711	\$	31	\$	1,742	
9302	94.1%	\$	2,347,210	\$	2,328,374	\$	(18,836)	\$	61,120	\$	1,293,132	\$	23,295	\$	1,316,428	
Total Facilities Mgmt			\$	2,493,593	\$	2,473,583	\$	(20,010)	\$	64,932	\$	1,373,778	\$	24,748	\$	1,398,526
Total		100.0%	\$		\$	0										
Finance																
		\$	23,076,911	\$	23,881,104	\$	804,193									

CPA Adjustment - Support Schedule for VK6 - Worksheet DS1

LABOR												
A	B	C (Act \$ * B)	D (Annz \$ * B)	E (D - C)	F (D * 3.5% * 9/12)	G	H (C * G)	I (E + F) * G	Wage Adjustment to CEHE		J (H + I)	
FUNCTIONAL AREA												
FERC Distribution		(BOOKS)		Annualized Labor @ 3.5%		CEHE % By Function	Test yr CEHE Portion	Adjustment to CEHE	Adjusted Test Yr CEHE Portion			
		%	Actual 12 Months	Annualized	Incr/Decr							
49	1070	20.3%	\$ 4,689,942	\$ 4,853,379	\$ 163,437	\$ 127,401	\$ 2,024,594	\$ 125,551	\$ 2,150,145			
50	9302	79.7%	\$ 18,386,969	\$ 19,027,725	\$ 640,756	\$ 499,478	\$ 7,937,441	\$ 492,226	\$ 8,429,667			
51	Total Finance		\$ 23,076,911	\$ 23,881,104	\$ 804,193	\$ 626,879	\$ 9,962,034	\$ 617,777	\$ 10,579,812			
52	Total		100.0%	\$ -	\$ -	(0)						
53	Government Affairs											
54			\$ 3,413,000	\$ 3,645,448	\$ 232,448							
55	4264	64.0%	\$ 2,184,312	\$ 2,333,078	\$ 148,766	\$ 61,243	\$ 970,713	\$ 93,329	\$ 1,064,041			
56	5930	0.7%	\$ 24,456	\$ 26,121	\$ 1,666	\$ 686	\$ 10,868	\$ 1,045	\$ 11,913			
57	9302	35.3%	\$ 1,204,232	\$ 1,286,248	\$ 82,016	\$ 33,764	\$ 535,163	\$ 51,453	\$ 586,616			
58	Total Government Affairs		\$ 3,413,000	\$ 3,645,448	\$ 232,448	\$ 95,693	\$ 1,516,744	\$ 145,827	\$ 1,662,571			
59	Total		100.0%	\$ -	\$ -							
60	Human Resources											
61			\$ 10,000,730	\$ 9,647,026	\$ (353,703)							
62												
63	1070	35.4%	\$ 3,537,104	\$ 3,412,004	\$ (125,099)	\$ 89,565	\$ 1,419,635	\$ (14,262)	\$ 1,405,373			
64	9030	6.5%	\$ 647,648	\$ 624,742	\$ (22,906)	\$ 16,399	\$ 259,937	\$ (26,611)	\$ 257,326			
65	9302	58.2%	\$ 5,815,978	\$ 5,610,280	\$ (205,698)	\$ 147,270	\$ 2,334,273	\$ (23,450)	\$ 2,310,822			
66	Total Human Resources		\$ 10,000,730	\$ 9,647,026	\$ (353,703)	\$ 253,234	\$ 4,013,844	\$ (40,324)	\$ 3,973,521			
67	Total		100.0%	\$ -	\$ -							
68	Information Technology											
69			\$ 37,623,287	\$ 38,294,117	\$ 670,830							
70												
71	1070	38.8%	\$ 14,597,237	\$ 14,857,509	\$ 260,271	\$ 390,010	\$ 5,721,478	\$ 254,882	\$ 5,976,360			
72	5900	6.4%	\$ 2,421,316	\$ 2,464,489	\$ 43,173	\$ 64,693	\$ 949,050	\$ 42,278	\$ 991,329			
73	5800	16.1%	\$ 6,069,211	\$ 6,177,426	\$ 108,215	\$ 162,157	\$ 2,378,865	\$ 105,974	\$ 2,484,839			
74	5880	0.0%	\$ 8,326	\$ 8,474	\$ 148	\$ 222	\$ 3,263	\$ 145	\$ 3,409			
75	5930	0.0%	\$ 5,827	\$ 5,931	\$ 104	\$ 156	\$ 2,284	\$ 102	\$ 2,386			
76	9020	0.8%	\$ 314,452	\$ 320,058	\$ 5,607	\$ 8,402	\$ 123,251	\$ 5,491	\$ 128,742			
77	9030	0.3%	\$ 103,465	\$ 105,310	\$ 1,845	\$ 2,764	\$ 40,554	\$ 1,807	\$ 42,360			
78	9302	37.5%	\$ 14,103,453	\$ 14,354,920	\$ 251,467	\$ 376,817	\$ 5,527,936	\$ 246,260	\$ 5,774,196			
79	Total Information Technology		\$ 37,623,287	\$ 38,294,117	\$ 670,830	\$ 1,005,221	\$ 14,746,682	\$ 656,959	\$ 15,403,621			
80	Total		100.0%	\$ -	\$ -							
81	Legal											
82			\$ 14,780,599	\$ 14,677,306	\$ (103,292)							
83												
84	1070	15.7%	\$ 2,322,457	\$ 2,306,227	\$ (16,230)	\$ 60,538	\$ 1,076,453	\$ 20,537	\$ 1,096,990			
85	4264	0.1%	\$ 15,487	\$ 15,378	\$ (108)	\$ 404	\$ 7,178	\$ 137	\$ 7,315			
86	5700	0.0%	\$ 228	\$ 227	\$ (2)	\$ 6	\$ 106	\$ 2	\$ 108			
87	9302	84.2%	\$ 12,442,426	\$ 12,355,474	\$ (86,952)	\$ 324,331	\$ 5,767,032	\$ 110,025	\$ 5,877,056			
88	Total Legal		\$ 14,780,599	\$ 14,677,306	\$ (103,292)	\$ 385,279	\$ 6,850,768	\$ 130,700	\$ 6,981,468			
89	Total		100.0%	\$ -	\$ -	(0)						
90	Rates & Regulatory											
91			\$ 11,571,114	\$ 12,067,836	\$ 496,722							
92												
93	1070	20.0%	\$ 2,318,145	\$ 2,417,658	\$ 99,513	\$ 63,464	\$ 823,429	\$ 57,891	\$ 881,319			
94	1823	0.0%	\$ 2,928	\$ 3,054	\$ 126	\$ 80	\$ 1,040	\$ 73	\$ 1,113			
95	4264	2.1%	\$ 237,762	\$ 247,968	\$ 10,207	\$ 6,509	\$ 84,455	\$ 5,938	\$ 90,393			
96	9302	77.9%	\$ 9,012,280	\$ 9,399,156	\$ 386,877	\$ 246,728	\$ 3,201,253	\$ 225,063	\$ 3,426,316			
97	Total Rates & Regulatory		\$ 11,571,114	\$ 12,067,836	\$ 496,722	\$ 316,781	\$ 4,110,177	\$ 288,964	\$ 4,399,141			
98	Total		100.0%	\$ -	\$ -							

CenterPoint Energy Houston Electric

CPA Adjustment - Support Schedule for VK6 - Worksheet DS1

LABOR										
A	B	C (Act \$ * B)	D (Annz \$ * B)	E (D - C)	F (D * 3.5% * 9/12)	G	H (C * G)	I (E + F)*G	J (H + I)	
FERC Distribution		(BOOKS)		2023		CEHE %		Adjustment to CEHE		Adjusted Test Yr CEHE Portion
				Incr/Decr		By Function				
FERC		Annualized				Test Yr				
Total		100.0%		\$						
FUNCTIONAL AREA										
Safety & Training										
99										
100										
101										
102										
103										
104										
105										
106										
107										
108										
109										
110										
111										
112										
113										
114										
115										
116										
117										
118										
119										
120										
121										
122										
123										
124										
125										
126										
127										
128										
129										
130										
131										
132										
133										
134										
135										
136										
137										
138										
139										
140										
141										
142										
143										
144										
145										
146										
147										
148										
149										
150										
151										
152										
153										
154										
155										
156										
157										
158										
159										
160										
161										
162										
163										
164										
165										
166										
167										
168										
169										
170										
171										
172										
173										
174										
175										
176										
177										
178										
179										
180										
181										
182										
183										
184										
185										
186										
187										
188										
189										
190										
191										
192										
193										
194										
195										
196										
197										
198										
199										
200										
201										
202										
203										
204										
205										
206										
207										
208										
209										
210										
211										
212										
213										
214										
215										
216										
217										
218										
219										
220										
221										
222										
223										
224										
225										
226										
227										
228										
229										
230										
231										
232										
233										
234										
235										
236										
237										
238										
239										
240										
241										
242										
243										
244										
245										
246										
247										
248										
249										
250										
251										
252										
253										
254										
255										
256										
257										
258										
259										
260										
261										
262										
263										
264										
265										
266										
267										
268										
269										
270										
271										
272										
273										
274										
275										
276										
277										
278										
279										
280										
281										
282										
283										
284										
285										
286										
287										
288										
289										
290										
291										
292										
293										
294										
295										
296										
297										
298										
299										
300										
301										
302										
303										
304										
305										
306										
307										
308										
309										
310										
311										
312										
313										
314										
315										
316										
317										
318										
319										
320										
321										
322										
323										
324										
325										
326										
327										
328										
329										

SOURCE:

LABOR - Column A and B - data from Schedule DS2 for Each Function

LABOR - Column C - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column D - data from Schedule DS3 for Each Function

LABOR - Column E - Annualized with a January increase per contract

STI - Column A - data from year-to-date December 2023 General Ledger accounts 515040, 515042 and 515044 for each Corporate Function.

STI - Column B - data from Schedule DS3 for Each Function

UNION STI - Column F - No annualization increase

LABOR - Column A - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column B - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column C - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column D - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column E - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column F - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column G - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column H - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column I - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column J - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column K - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column L - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column M - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

LABOR - Column N - data from year-to-date December 2023 General Ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Cor Below the Line

CenterPoint Energy Houston Electr
CPA Adjustment - Support Schedule

Short Term Incentive (STI)													Adjustment Column
A		B	C	D	E	F	G	H					
FUNCTIONAL AREA		FERC Distribution	(BOOKS) Actual 12 Months	Target at 100% (A / 1.65)	Annualized @ 3.5% for 9 Months (B * 3.5% * 9/12)	STI @ Avg Achievement 147% (C * 1.47)	CEHE % By Function	A * E Test yr CEHE Portion	D * E	Adjusted Test Yr CEHE Portion	F + G		
Executive Management		FERC %											
1			\$ 5,202,799	\$ 3,153,211	\$ 82,772	\$ 121,675							
2		1070	\$ 1,425,879	\$ 864,169	\$ 22,684	\$ 33,346	32.9%	\$ 469,567	\$ 10,981	\$ 480,549			
3		9302	\$ 3,776,920	\$ 2,289,042	\$ 60,087	\$ 88,328	32.9%	\$ 1,243,807	\$ 29,088	\$ 1,272,895			
4	Total Executive Management		\$ 5,202,799	\$ 3,153,211	\$ 82,772	\$ 121,675		\$ 1,713,374	\$ 40,070	\$ 1,753,444			
5			\$ -	\$ -	\$ -	\$ -							
6	Corp Comm & Community Relations												
7			\$ 1,312,031	\$ 795,170	\$ 20,873	\$ 30,684							
8		1070	\$ 141,677	\$ 85,865	\$ 2,254	\$ 3,313	45.8%	\$ 64,921	\$ 1,518	\$ 66,439			
9		9302	\$ 1,170,354	\$ 709,305	\$ 18,619	\$ 27,370	45.8%	\$ 536,291	\$ 12,542	\$ 548,833			
10	Total Communications		\$ 1,312,031	\$ 795,170	\$ 20,873	\$ 30,684		\$ 601,212	\$ 14,060	\$ 615,272			
11			\$ -	\$ -	\$ -	\$ -							
12	Continuous Improvement												
13			\$ 983,447	\$ 596,028	\$ 15,646	\$ 22,999							
14		1070	\$ 545,291	\$ 330,479	\$ 8,675	\$ 12,752	40.5%	\$ 221,039	\$ 5,169	\$ 226,208			
15		9302	\$ 438,156	\$ 265,549	\$ 6,971	\$ 10,247	40.5%	\$ 177,611	\$ 4,154	\$ 181,764			
16	Total Continuous Improvement		\$ 983,447	\$ 596,028	\$ 15,646	\$ 22,999		\$ 398,649	\$ 9,323	\$ 407,972			
17			\$ -	\$ -	\$ -	\$ -							
18	Customer Operations												
19			\$ 4,712,823	\$ 2,856,257	\$ 74,977	\$ 110,216							
20			\$ -	\$ -	\$ -	\$ -							
21		1070	\$ 435,783	\$ 264,111	\$ 6,933	\$ 10,191	15.1%	\$ 65,606	\$ 1,534	\$ 67,141			
22		5880	\$ (1,516)	\$ (920)	\$ (24)	\$ (35)	15.1%	\$ (228)	\$ (5)	\$ (234)			
23		5930	\$ 53,812	\$ 32,613	\$ 856	\$ 1,258	15.1%	\$ 8,101	\$ 189	\$ 8,291			
24		9030	\$ 2,856,583	\$ 1,731,262	\$ 45,446	\$ 66,805	15.1%	\$ 430,053	\$ 10,057	\$ 440,111			
25		9302	\$ 1,368,163	\$ 829,190	\$ 21,766	\$ 31,996	15.1%	\$ 205,974	\$ 4,817	\$ 210,791			
26	Total Customer Operations - NonUn		\$ 4,712,823	\$ 2,856,257	\$ 74,977	\$ 110,216		\$ 709,507	\$ 16,593	\$ 726,100			
27			\$ -	\$ -	\$ -	\$ -							
28	UNION		\$ 316,890	\$ 192,054	\$ -	\$ -							
29			\$ -	\$ -	\$ -	\$ -							
30		1070	\$ 29,302	\$ 17,759	\$ -	\$ -	15.1%	\$ 4,411	\$ -	\$ 4,411			
31		5880	\$ (102)	\$ (62)	\$ -	\$ -	15.1%	\$ (15)	\$ -	\$ (15)			
32		5930	\$ 3,618	\$ 2,193	\$ -	\$ -	15.1%	\$ 545	\$ -	\$ 545			
33		9030	\$ 192,076	\$ 116,410	\$ -	\$ -	15.1%	\$ 28,917	\$ -	\$ 28,917			
34		9302	\$ 91,995	\$ 55,755	\$ -	\$ -	15.1%	\$ 13,850	\$ -	\$ 13,850			
35	Total Customer Operations - Union		\$ 316,890	\$ 192,054	\$ -	\$ -		\$ 47,707	\$ -	\$ 47,707			
36			\$ -	\$ -	\$ -	\$ -							
37	Facilities Mgmt												
38			\$ 404,873	\$ 245,378	\$ 6,441	\$ 9,469							
39			\$ -	\$ -	\$ -	\$ -							
40		1070	\$ 23,263	\$ 14,099	\$ 370	\$ 544	55.1%	\$ 12,816	\$ 300	\$ 13,116			
41		9080	\$ 504	\$ 306	\$ 8	\$ 12	55.1%	\$ 278	\$ 6	\$ 284			
42		9302	\$ 381,105	\$ 230,973	\$ 6,063	\$ 8,913	55.1%	\$ 209,960	\$ 4,910	\$ 214,870			
43	Total Facilities Mgmt		\$ 404,873	\$ 245,378	\$ 6,441	\$ 9,469		\$ 223,054	\$ 5,216	\$ 228,270			
44			\$ -	\$ -	\$ -	\$ -							
45	Finance												
46			\$ 6,092,297	\$ 3,692,301	\$ 96,923	\$ 142,477							
47			\$ -	\$ -	\$ -	\$ -							
48			\$ -	\$ -	\$ -	\$ -							

CenterPoint Energy Houston Electr
CPA Adjustment - Support Schedul

Short Term Incentive (STI)													Adjustment Column
A		B	C	D	E	F	G	H					
FUNCTIONAL AREA		Annualized @ 3.5% for 9 Months			STI @ Avg Achievement 147%	Adjustment to CEHE							
FERC Distribution		Target at 100% (A / 1.65)		(B * 3.5% * 9/12)	(C * 1.47)	CEHE % By Function	A * E	D * E	F + G				
		(BOOKS)					Test Yr		CEHE Portion				
		Actual 12 Months											
FERC %													
49	1070	20.3%	\$ 1,238,143	\$ 750,390	\$ 19,698	\$ 28,956	43.2%	\$ 534,492	\$ 12,500	\$ 546,992			
50	9302	79.7%	\$ 4,854,153	\$ 2,941,911	\$ 77,225	\$ 113,521	43.2%	\$ 2,095,482	\$ 49,006	\$ 2,144,487			
51	100.0%		\$ 6,092,297	\$ 3,692,301	\$ 96,923	\$ 142,477		\$ 2,629,974	\$ 61,506	\$ 2,691,479			
52			\$ -	\$ -	\$ -	\$ -							
53			\$ 1,447,566	\$ 877,313	\$ 23,029	\$ 33,853							
54													
55	4264	64.0%	\$ 926,439	\$ 561,478	\$ 14,739	\$ 21,666	44.4%	\$ 411,711	\$ 9,628	\$ 421,340			
56	5930	0.7%	\$ 10,372	\$ 6,286	\$ 165	\$ 243	44.4%	\$ 4,610	\$ 108	\$ 4,717			
57	9302	35.3%	\$ 510,755	\$ 309,548	\$ 8,126	\$ 11,945	44.4%	\$ 226,980	\$ 5,308	\$ 232,289			
58	100.0%		\$ 1,447,566	\$ 877,313	\$ 23,029	\$ 33,853		\$ 643,301	\$ 15,044	\$ 658,346			
59			\$ -	\$ -	\$ -	\$ -							
60													
61			\$ 2,508,522	\$ 1,520,316	\$ 39,908	\$ 58,665							
62													
63	1070	35.4%	\$ 887,225	\$ 537,712	\$ 14,115	\$ 20,749	40.1%	\$ 356,092	\$ 8,328	\$ 364,420			
64	9030	6.5%	\$ 162,452	\$ 98,456	\$ 2,564	\$ 3,799	40.1%	\$ 65,201	\$ 1,525	\$ 66,726			
65	9302	58.2%	\$ 1,458,844	\$ 884,148	\$ 23,209	\$ 34,117	40.1%	\$ 585,515	\$ 13,693	\$ 599,208			
66	100.0%		\$ 2,508,522	\$ 1,520,316	\$ 39,908	\$ 58,665		\$ 1,006,808	\$ 23,546	\$ 1,030,354			
67			\$ -	\$ -	\$ -	\$ -							
68													
69			\$ 7,320,863	\$ 4,436,887	\$ 116,468	\$ 171,208							
70													
71	1070	38.8%	\$ 2,840,379	\$ 1,721,442	\$ 45,188	\$ 66,426	39.2%	\$ 1,113,304	\$ 26,036	\$ 1,139,340			
72	5600	6.4%	\$ 471,148	\$ 285,544	\$ 7,486	\$ 11,018	39.2%	\$ 184,669	\$ 4,319	\$ 188,988			
73	5800	16.1%	\$ 1,180,967	\$ 715,738	\$ 18,788	\$ 27,619	39.2%	\$ 462,887	\$ 10,825	\$ 473,713			
74	5880	0.0%	\$ 1,620	\$ 982	\$ 26	\$ 38	39.2%	\$ 635	\$ 15	\$ 650			
75	5930	0.0%	\$ 1,134	\$ 687	\$ 18	\$ 27	39.2%	\$ 444	\$ 10	\$ 455			
76	9020	0.8%	\$ 61,187	\$ 37,083	\$ 973	\$ 1,431	39.2%	\$ 23,983	\$ 561	\$ 24,544			
77	9030	0.3%	\$ 20,133	\$ 12,202	\$ 320	\$ 471	39.2%	\$ 7,891	\$ 185	\$ 8,076			
78	9302	37.5%	\$ 2,744,296	\$ 1,663,210	\$ 43,659	\$ 64,179	39.2%	\$ 1,075,644	\$ 25,155	\$ 1,100,799			
79	100.0%		\$ 7,320,863	\$ 4,436,887	\$ 116,468	\$ 171,208		\$ 2,869,458	\$ 67,106	\$ 2,936,564			
80			\$ -	\$ -	\$ -	\$ -							
81													
82			\$ 4,740,290	\$ 2,872,903	\$ 75,414	\$ 110,858							
83													
84	1070	15.7%	\$ 744,836	\$ 451,416	\$ 11,850	\$ 17,419	46.3%	\$ 345,229	\$ 8,074	\$ 353,303			
85	4264	0.1%	\$ 4,967	\$ 3,010	\$ 79	\$ 116	46.3%	\$ 2,302	\$ 54	\$ 2,356			
86	5700	0.0%	\$ 73	\$ 44	\$ 1	\$ 2	46.3%	\$ 34	\$ 1	\$ 35			
87	9302	84.2%	\$ 3,990,414	\$ 2,418,433	\$ 63,484	\$ 93,321	46.3%	\$ 1,849,546	\$ 43,254	\$ 1,892,801			
88	100.0%		\$ 4,740,290	\$ 2,872,903	\$ 75,414	\$ 110,858		\$ 2,197,112	\$ 51,382	\$ 2,248,494			
89			\$ -	\$ -	\$ -	\$ -							
90													
91			\$ 3,794,938	\$ 2,299,962	\$ 60,374	\$ 88,750							
92													
93	1070	20.0%	\$ 760,274	\$ 460,772	\$ 12,095	\$ 17,780	35.5%	\$ 270,057	\$ 6,316	\$ 276,373			
94	1823	0.0%	\$ 960	\$ 582	\$ 15	\$ 22	35.5%	\$ 341	\$ 8	\$ 349			
95	4264	2.1%	\$ 77,978	\$ 47,259	\$ 1,241	\$ 1,824	35.5%	\$ 27,699	\$ 648	\$ 28,346			
96	9302	77.9%	\$ 2,955,726	\$ 1,791,349	\$ 47,023	\$ 69,124	35.5%	\$ 1,049,904	\$ 24,553	\$ 1,074,457			
97	100.0%		\$ 3,794,938	\$ 2,299,962	\$ 60,374	\$ 88,750		\$ 1,348,000	\$ 31,525	\$ 1,379,525			
98													

CenterPoint Energy Houston Electr
CPA Adjustment - Support Schedul

Short Term Incentive (STI)										
A	B	C	D	E	F	G	H			
		Annualized @ 3.5% for 9 Months		STI @ Avg Achievement 147%						
Target at 100%		(A / 1.65)	(B * 3.5% * 9/12)	(C * 1.47)	Labor Billings By Function	CEHE %				
FERC Distribution	(BOOKS) Actual 12 Months				A * E Test Yr CEHE Portion	D * E	F + G Adjusted Test Yr CEHE Portion			
FERC %		\$ -	\$ -	\$ -						
FUNCTIONAL AREA										
Safety & Training										
99		\$	522,792	\$	316,844	\$	12,226			
100										
101										
102										
103	31.7%	\$	165,968	\$	100,587	\$	3,881			
104	68.3%	\$	358,824	\$	216,257	\$	8,345			
105	100.0%	\$	522,792	\$	316,844	\$	12,226			
Total Safety & Training										
106		\$	-	\$	-	\$	-			
Supply Chain										
107		\$	1,917,848	\$	1,162,332	\$	30,511			
108										
109										
110										
111	65.2%	\$	1,250,865	\$	758,100	\$	29,253			
112	0.2%	\$	3,146	\$	1,907	\$	50			
113	34.6%	\$	663,838	\$	402,326	\$	10,561			
114	100.0%	\$	1,917,848	\$	1,162,332	\$	30,511			
Total Supply Chain										
115		\$	-	\$	-	\$	-			
116		\$	41,277,978	\$	25,016,957	\$	651,654			
Grand Total - All Functions										
117		\$	41,277,978	\$	25,016,957	\$	957,931			
Total by FERC:										
118	1070	\$	10,488,884	\$	6,356,900	\$	166,402			
119	1823	\$	960	\$	582	\$	15			
120	4264	\$	1,009,384	\$	611,748	\$	16,058			
121	5600	\$	471,148	\$	285,544	\$	7,496			
122	5700	\$	73	\$	44	\$	1			
123	5800	\$	1,180,967	\$	715,738	\$	18,788			
124	5880	\$	0	\$	0	\$	2			
125	5930	\$	72,082	\$	43,686	\$	1,089			
126	9020	\$	61,187	\$	37,083	\$	973			
127	9030	\$	3,231,244	\$	1,958,330	\$	48,350			
128	9080	\$	504	\$	306	\$	8			
129	9260	\$	-	\$	-	\$	-			
130	9302	\$	24,761,544	\$	15,006,996	\$	392,470			
131	Ord Total By FERC	\$	41,277,978	\$	25,016,957	\$	651,654			
132		\$	41,277,978	\$	25,016,957	\$	957,931			
133		\$	-	\$	-	\$	-			
134		\$	-	\$	-	\$	-			
135		\$	-	\$	-	\$	-			
136		\$	-	\$	-	\$	-			
137		\$	-	\$	-	\$	-			
138		\$	-	\$	-	\$	-			
139		\$	-	\$	-	\$	-			
140		\$	-	\$	-	\$	-			
141		\$	-	\$	-	\$	-			
142		\$	-	\$	-	\$	-			
143		\$	-	\$	-	\$	-			
144		\$	-	\$	-	\$	-			
145		\$	-	\$	-	\$	-			
146		\$	-	\$	-	\$	-			
147		\$	-	\$	-	\$	-			
148		\$	-	\$	-	\$	-			
149		\$	-	\$	-	\$	-			
150		\$	-	\$	-	\$	-			
151		\$	-	\$	-	\$	-			
152		\$	-	\$	-	\$	-			
153		\$	-	\$	-	\$	-			
154		\$	-	\$	-	\$	-			
155		\$	-	\$	-	\$	-			
156		\$	-	\$	-	\$	-			
157		\$	-	\$	-	\$	-			
158		\$	-	\$	-	\$	-			
159		\$	-	\$	-	\$	-			
160		\$	-	\$	-	\$	-			
161		\$	-	\$	-	\$	-			
162		\$	-	\$	-	\$	-			
163		\$	-	\$	-	\$	-			
164		\$	-	\$	-	\$	-			
165		\$	-	\$	-	\$	-			
166		\$	-	\$	-	\$	-			
167		\$	-	\$	-	\$	-			
168		\$	-	\$	-	\$	-			
169		\$	-	\$	-	\$	-			
170		\$	-	\$	-	\$	-			
171		\$	-	\$	-	\$	-			
172		\$	-	\$	-	\$	-			
173		\$	-	\$	-	\$	-			
174		\$	-	\$	-	\$	-			
175		\$	-	\$	-	\$	-			
176		\$	-	\$	-	\$	-			
177		\$	-	\$	-	\$	-			
178		\$	-	\$	-	\$	-			
179		\$	-	\$	-	\$	-			
180		\$	-	\$	-	\$	-			
181		\$	-	\$	-	\$	-			
182		\$	-	\$	-	\$	-			
183		\$	-	\$	-	\$	-			
184		\$	-	\$	-	\$	-			
185		\$	-	\$	-	\$	-			
186		\$	-	\$	-	\$	-			
187		\$	-	\$	-	\$	-			
188		\$	-	\$	-	\$	-			
189		\$	-	\$	-	\$	-			
190		\$	-	\$	-	\$	-			
191		\$	-	\$	-	\$	-			
192		\$	-	\$	-	\$	-			
193		\$	-	\$	-	\$	-			
194		\$	-	\$	-	\$	-			
195		\$	-	\$	-	\$	-			
196		\$	-	\$	-	\$	-			
197		\$	-	\$	-	\$	-			
198		\$	-	\$	-	\$	-			
199		\$	-	\$	-	\$	-			
200		\$	-	\$	-	\$	-			
201		\$	-	\$	-	\$	-			
202		\$	-	\$	-	\$	-			
203		\$	-	\$	-	\$	-			
204		\$	-	\$	-	\$	-			
205		\$	-	\$	-	\$	-			
206		\$	-	\$	-	\$	-			
207		\$	-	\$	-	\$	-			
208		\$	-	\$	-	\$	-			
209		\$	-	\$	-	\$	-			
210		\$	-	\$	-	\$	-			
211		\$	-	\$	-	\$	-			
212		\$	-	\$	-	\$	-			
213		\$	-	\$	-	\$	-			
214		\$	-	\$	-	\$	-			
215		\$	-	\$	-	\$	-			
216		\$	-	\$	-	\$	-			
217		\$	-	\$	-	\$	-			
218		\$	-	\$	-	\$	-			
219		\$	-	\$	-	\$	-			
220		\$	-	\$	-	\$	-			
221		\$	-	\$	-	\$	-			
222		\$	-	\$	-	\$	-			
223		\$	-	\$	-	\$	-			
224		\$	-	\$	-	\$	-			
225		\$	-	\$	-	\$	-			
226		\$	-	\$	-	\$	-			
227		\$	-	\$	-	\$	-			
228		\$	-	\$	-	\$	-			
229		\$	-	\$	-	\$	-			
230		\$	-	\$	-	\$	-			
231		\$	-	\$	-	\$	-			
232		\$	-	\$	-	\$	-			
233		\$	-	\$	-	\$	-			
234		\$	-	\$	-	\$	-			
235		\$	-	\$	-	\$	-			
236		\$	-	\$	-	\$	-			
237		\$	-	\$	-	\$	-			
238		\$	-	\$	-	\$	-			
239		\$	-	\$	-	\$	-			
240		\$	-	\$	-	\$	-			
241		\$	-	\$	-	\$	-			
242		\$	-	\$	-	\$	-			
243		\$	-	\$	-	\$	-			
244		\$	-	\$	-	\$	-			
245		\$	-	\$	-	\$	-			
246		\$	-	\$	-	\$	-			
247		\$	-	\$	-	\$	-			
248		\$	-	\$	-	\$	-			
249		\$	-	\$	-	\$	-			
250		\$	-	\$	-	\$	-			
251		\$	-	\$	-	\$	-			
252		\$	-	\$	-	\$	-			
253		\$	-	\$	-	\$	-			
254		\$	-	\$	-	\$	-			
255		\$	-	\$	-	\$	-			
256		\$	-	\$	-	\$	-			
257		\$	-	\$	-	\$	-			
258		\$	-	\$	-	\$	-			
259		\$	-	\$	-	\$	-			
260		\$	-	\$	-	\$	-			
261		\$	-	\$	-	\$	-			
262		\$	-	\$	-	\$	-			
263		\$	-	\$	-	\$	-			
264		\$	-	\$	-	\$	-			
265		\$	-	\$	-	\$	-			
266		\$	-	\$	-	\$	-			
267		\$	-	\$	-	\$	-			
268		\$	-	\$	-	\$	-			
269		\$	-	\$	-	\$	-			
270		\$	-	\$	-	\$	-			
271		\$	-	\$	-	\$	-			
272		\$	-	\$	-	\$	-			
273		\$	-	\$	-	\$	-			
274		\$	-	\$	-	\$	-			
275		\$	-	\$	-	\$	-			
276		\$	-	\$	-	\$	-			
277		\$	-	\$	-	\$	-			
278		\$	-	\$	-	\$	-			
279		\$	-	\$	-	\$	-			
280		\$	-	\$	-	\$	-			
281		\$	-	\$	-	\$	-			
282		\$	-	\$	-	\$	-			
283		\$	-	\$	-	\$	-			
284		\$	-	\$	-	\$	-			
285		\$	-	\$	-	\$	-			
286		\$	-	\$	-	\$	-			
287		\$	-	\$	-	\$	-			
288		\$	-	\$	-	\$	-			
289		\$	-	\$	-	\$	-			
290		\$	-	\$	-	\$	-			
291		\$	-	\$	-	\$	-			
292		\$	-	\$	-	\$	-			
293		\$	-	\$	-	\$	-			
294		\$	-	\$	-	\$	-			
295		\$	-	\$	-	\$	-			
296		\$	-	\$	-	\$	-			
297		\$	-	\$	-	\$	-			
298		\$	-	\$	-	\$	-			
299		\$	-	\$	-	\$	-			
300		\$	-	\$	-	\$	-			
301		\$	-	\$	-	\$	-			
302		\$	-	\$	-	\$	-			
303		\$	-	\$	-	\$	-			
304		\$	-	\$	-	\$	-			
305		\$	-	\$	-	\$	-			
306		\$	-	\$	-	\$	-			
307		\$	-	\$	-	\$	-			
308		\$	-	\$	-	\$	-			
309		\$	-	\$	-	\$	-			
310		\$	-	\$	-	\$	-			
311		\$	-	\$	-	\$	-			
312		\$	-	\$	-	\$	-			
313		\$	-	\$	-	\$	-			
314		\$	-	\$	-	\$	-			
315		\$	-	\$	-	\$	-			
316		\$	-	\$	-	\$	-			
317		\$	-	\$	-	\$	-			
318		\$	-	\$	-	\$	-			
319		\$	-	\$	-	\$	-			
320		\$	-	\$	-	\$	-			
321		\$	-	\$	-	\$	-			
322		\$	-	\$	-	\$	-			
323		\$	-	\$	-	\$	-			
324		\$	-	\$	-	\$	-			
325		\$	-	\$	-	\$	-			
326		\$	-	\$	-	\$	-			
327		\$	-	\$	-	\$	-			
328		\$	-	\$	-	\$	-			
329		\$	-	\$	-	\$	-			
330		\$	-	\$	-	\$	-			
331		\$	-	\$	-	\$	-			
332		\$	-	\$	-	\$	-			
333		\$	-	\$	-	\$	-			
334		\$	-	\$	-	\$	-			
335		\$	-	\$	-	\$	-			
336		\$	-	\$	-	\$	-			
337		\$	-	\$	-	\$	-			
338		\$	-	\$	-	\$	-			
339		\$	-	\$	-	\$	-			
340		\$	-	\$	-	\$	-			
341		\$	-	\$	-	\$	-			
342		\$	-	\$	-	\$	-			
343		\$	-	\$	-	\$	-			
344		\$	-	\$						

SOURCE:
LABOR - Column A and B - data from Sch
LABOR - Column C - data from year-to-date
LABOR - Column D - data from Schedule I
UNION LABOR - Column F - Annualized
STI - Column A - data from year-to-date
STI - Column B - data from Schedule DS
UNION STI - Column F - No annualization

CenterPoint Energy Houston Electr
CPA Adjustment - Support Schedul

Line No	FUNCTIONAL AREA	SAVINGS										Adjustment Column
		A	B	C (Act \$ * B)	D (Annz \$ * B)	E (D - C)	F (D * 3.5% * 9/12)	G	H (C * G)	I (E + F * G) Savings Adjustment to CEHE	J (H + I)	
		FERC Distribution	%	Actual 12 Months	Annualized	2023 Incr/Decr	Annualized Savings @ 3.5%	CEHE % Labor Billings By Function	Test Yr CEHE Portion	Adjustment to CEHE	Adjusted Test Yr CEHE Portion	
		FERC	%									
Executive Management												
1	1070		42.4%	\$ 82,181	\$ 149,941	\$ 67,760	\$ 3,936	32.9%	\$ 27,084	\$ 23,611	\$ 50,674	
2	9260		57.6%	\$ 111,517	\$ 203,484	\$ 91,947	\$ 5,341	32.9%	\$ 36,724	\$ 32,039	\$ 68,763	
3	Total Executive Management		100.0%	\$ 193,698	\$ 353,405	\$ 159,707	\$ 9,277		\$ 63,788	\$ 55,649	\$ 119,437	
4				\$ -	\$ -	\$ -						
Corp Comm & Community Relations												
5				\$ 146,920	\$ 173,969	\$ 27,049						
6	1070		8.4%	\$ 12,341	\$ 14,613	\$ 2,272	\$ 384	45.8%	\$ 5,655	\$ 1,217	\$ 6,872	
7	9260		91.6%	\$ 134,579	\$ 159,356	\$ 24,777	\$ 4,183	45.8%	\$ 61,668	\$ 13,270	\$ 74,938	
8	Total Communications		100.0%	\$ 146,920	\$ 173,969	\$ 27,049	\$ 4,567		\$ 67,323	\$ 14,487	\$ 81,810	
9				\$ -	\$ -	\$ -						
Continuous Improvement												
10				\$ 124,893	\$ 152,702	\$ 27,810						
11	1070		60.5%	\$ 75,509	\$ 92,323	\$ 16,814	\$ 2,423	40.5%	\$ 30,608	\$ 7,798	\$ 38,406	
12	9260		39.5%	\$ 49,383	\$ 60,379	\$ 10,996	\$ 1,585	40.5%	\$ 20,018	\$ 5,100	\$ 25,118	
13	Total Continuous Improvement		100.0%	\$ 124,893	\$ 152,702	\$ 27,810	\$ 4,008		\$ 50,626	\$ 12,898	\$ 63,524	
14				\$ -	\$ -	\$ -						
Customer Operations												
15				\$ 501,963	\$ 554,636	\$ 52,673						
16	1070		10.1%	\$ 50,844	\$ 56,179	\$ 5,335	\$ 1,475	15.1%	\$ 7,654	\$ 1,025	\$ 8,680	
17	5880		0.0%	\$ (179)	\$ (197)	\$ (19)	\$ (5)	15.1%	\$ (27)	\$ (4)	\$ (30)	
18	9260		89.7%	\$ 450,511	\$ 497,785	\$ 47,274	\$ 13,067	15.1%	\$ 67,824	\$ 9,084	\$ 76,908	
19	9302		0.2%	\$ 787	\$ 869	\$ 83	\$ 23	15.1%	\$ 118	\$ 16	\$ 134	
20	Total Customer Operations - NonUn		100.0%	\$ 501,963	\$ 554,636	\$ 52,673	\$ 14,559		\$ 75,570	\$ 10,122	\$ 85,691	
21				\$ -	\$ -	\$ -						
22	UNION			\$ 33,752	\$ 37,294	\$ 3,542						
23			0.0%	\$ -	\$ -	\$ -	\$ -	15.1%	\$ -	\$ -	\$ -	
24			0.0%	\$ -	\$ -	\$ -	\$ -	15.1%	\$ -	\$ -	\$ -	
25			0.0%	\$ -	\$ -	\$ -	\$ -	15.1%	\$ -	\$ -	\$ -	
26			0.0%	\$ -	\$ -	\$ -	\$ -	15.1%	\$ -	\$ -	\$ -	
27	9260		100.0%	\$ 33,752	\$ 37,294	\$ 3,542	\$ 1,119	15.1%	\$ 5,081	\$ 702	\$ 5,783	
28	Total Customer Operations - Union		100.0%	\$ 33,752	\$ 37,294	\$ 3,542	\$ 1,119		\$ 5,081	\$ 702	\$ 5,783	
29				\$ -	\$ -	\$ -						
Facilities Mgmt												
30				\$ 103,463	\$ 116,956	\$ 13,494						
31	1070		6.5%	\$ 6,889	\$ 7,561	\$ 872	\$ 198	55.1%	\$ 3,685	\$ 590	\$ 4,275	
32	9260		0.0%	\$ -	\$ -	\$ -	\$ -	55.1%	\$ -	\$ -	\$ -	
33	Total Facilities Mgmt		93.5%	\$ 96,774	\$ 109,395	\$ 12,621	\$ 2,872	55.1%	\$ 53,315	\$ 8,535	\$ 61,850	
34			100.0%	\$ 103,463	\$ 116,956	\$ 13,494	\$ 3,070		\$ 57,000	\$ 9,125	\$ 66,125	
35				\$ -	\$ -	\$ -						
36	Finance			\$ 768,482	\$ 832,671	\$ 64,189						
37				\$ -	\$ -	\$ -						
38				\$ -	\$ -	\$ -						
39				\$ -	\$ -	\$ -						
40				\$ -	\$ -	\$ -						
41				\$ -	\$ -	\$ -						
42				\$ -	\$ -	\$ -						
43				\$ -	\$ -	\$ -						
44				\$ -	\$ -	\$ -						
45				\$ -	\$ -	\$ -						
46				\$ -	\$ -	\$ -						
47				\$ -	\$ -	\$ -						
48				\$ -	\$ -	\$ -						

5280

SOURCE:
LABOR - Column A and B - data from Sch
LABOR - Column C - data from year-to-d
LABOR - Column D - data from Schedule I
LABOR - Column E - data from Schedule I
UNION LABOR - Column F - Annualized
STI - Column A - data from year-to-date I
STI - Column B - data from Schedule DS
UNION STI - Column F - No annualization

SUMMARY - Support Schedule for VK6 - Worksheet DS2
YTD December 2023

Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	To	Total Amount	Billed Company	A	B	0003	\$ to CEHE
1	125001	Executive Mgmt	COMPOSITE RATIO	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	895,088.46	0003				895,088.46
2	125002	President & CEO	COMPOSITE RATIO	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	435,201.03	0003				435,201.03
3	150069	Sr VP & Div Pres Gas	COMPOSITE RATIO	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,111,445.61	0003				1,111,445.61
4	125001	Executive Mgmt	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,907,234.59	0003				1,907,234.59
5	125002	President & CEO	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	930,840.27	0003				930,840.27
6	125003	Process Improvement	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	383,070.41	0003				383,070.41
7	159069	Sr VP & Div Pres Gas	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	4,451,011.15	0003				4,451,011.15
8													
9													
10													
11													
12													
13	125019	Corp Comm & Comm Rel	DIRECT	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	151,312.14	0003				151,312.14
14	125056	Community Relations	DIRECT	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	113,554.84	0003				113,554.84
15	11022238	Corp Comm General@20240118204028	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	9,819.34	0003				9,819.34
16	11022239	Corp Comm BPO@20240118204028	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	38,100.44	0003				38,100.44
17	11022238	Corp Comm BPO@20240118204028	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	3,065.15	0003				3,065.15
18	11030862	Corp Comm - Media Rel@20240118204028	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	112,209.33	0003				112,209.33
19	11030862	Corp Comm - Media Rel@20240118204028	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	13,747.34	0003				13,747.34
20	11042264	Corp Comm - Media Rel@20240118204028	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	245,904.85	0003				245,904.85
21	125019	Corp Comm & Comm Rel	DIRECT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	92,652.24	0003				92,652.24
22	125056	Community Relations	DIRECT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	640,378.19	0003				640,378.19
23	125056	Community Relations	DIRECT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	101,888.45	0003				101,888.45
24	125056	Community Relations	DIRECT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	289.97	0003				289.97
25	156160	Corp Com Sec VPDR	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	76.65	0003				76.65
26	156160	SEC SECURITY DIR	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	4,141.14	0003				4,141.14
27	157107	Comm Fac & Sec	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,132.30	0003				1,132.30
28	157442	Comm IT	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	341.27	0003				341.27
29	157523	Comm Finance	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	70.28	0003				70.28
30	157524	Comm SS	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,197.68	0003				1,197.68
31	157525	Comm Govt Aff	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	669.01	0003				669.01
32	237042	CorpComm to Reg Ops	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	63.68	0003				63.68
33	237159	CorpComm to Reg Ops	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	539.17	0003				539.17
34	237180	CorpComm to Reg Ops	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	330.76	0003				330.76
35	237191	Comm Site & Training	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,014.64	0003				1,014.64
36	237192	Comm Legal	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	2,452,862.43	0003				2,452,862.43
37	237193	Comm Regulatory	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE		0003				
38	237194	Comm Human Resources	COMPOSITE RATIO	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE		0003				
39													
40													
41													
42													
43													
44	156302	Continuous Improvement	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	143,885.99	0003				143,885.99
45	156302	Operational Excellence	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	78,943.73	0003				78,943.73
46	156307	CI Gas Ops and Corp	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	115,398.18	0003				115,398.18
47	156309	CI Electric and Corp	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	151,926.57	0003				151,926.57
48	156310	CI Proj Mgmt	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	164,442.29	0003				164,442.29
49	156310	Advanced Data Analyst	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	317,056.21	0003				317,056.21
50	156313	CI Director	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	40,374.18	0003				40,374.18
51	156315	Data Analytics Dir	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	57,877.96	0003				57,877.96
52	156316	Electric BA	HEADCOUNT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	25,812.45	0003				25,812.45
53	156318	Continuous Improvement	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	215,596.73	0003				215,596.73
54	156302	Operational Excellence	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	77,071.24	0003				77,071.24
55	156307	CI Electric and Corp	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	312,641.58	0003				312,641.58
56	156310	CI Proj Mgmt	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	163,902.24	0003				163,902.24
57	156313	Advanced Data Analyst	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	35,292.44	0003				35,292.44
58	156315	CI Director	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	39,762.58	0003				39,762.58
59	156316	Data Analytics Dir	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	21,869.26	0003				21,869.26
60	156318	Electric BA	HEADCOUNT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	11,052.45	0003				11,052.45
61													
62													
63													
64													
65													
66													
67													

SUMMARY - Support Schedule for YK6 - Worksheet DS2									
YTD December 2023									
Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	Total Amount	Billed Company	\$S to CEHE
68	11046187	Customer Billing - CEHE C@20240118210944	Customer Operations	DIRECT	1070	643004	492,246.06	0003	492,246.06
69	159086	Permits	Customer Operations	PERMITS	1070	646608	125,996.61	0003	125,996.61
70	159092	PM&L Analytics	Customer Operations	CUSTOMER COUNT	1070	646608	175,614.63	0003	175,614.63
71	159109	IN/CH CUST BILLING	Customer Operations	DIRECT	1070	643004	660.08	0003	660.08
72	159073	CERT C@ 612223 Even@20230914083354	Customer Operations	DIRECT	5890	643004	(2,767.00)	0003	(2,767.00)
73	11046593	CX Ops Sprt/Chg Mgmt	Customer Operations	FIXED PORTION	5930	643004	94,414.62	0003	94,414.62
74	159039	Strategic Marketing	Customer Operations	DIRECT	5930	643202	1,077.44	0003	1,077.44
75	159093	Strategic Marketing	Customer Operations	DIRECT	5930	643202	1,564.42	0003	1,564.42
76	159093	Strategic Marketing	Customer Operations	DIRECT	5930	643202	1,062.99	0003	1,062.99
77	11046601	Contact Center OT to Elec@20240118211301	Customer Operations	CUSTOMER COUNT	9303	646608	5,895.56	0003	5,895.56
78	159032	CX Quality Control	Customer Operations	CALL MINUTES	9303	646608	181,777.95	0003	181,777.95
79	159033	CX WFM	Customer Operations	CALL MINUTES	9303	646608	2,012,069.61	0003	2,012,069.61
80	159034	CX Call Center	Customer Operations	CALL MINUTES	9303	646608	180,123.25	0003	180,123.25
81	159035	CX Call Center	Customer Operations	CALL MINUTES	9303	646608	101,504.80	0003	101,504.80
82	159038	CX Call Center	Customer Operations	CALL MINUTES	9303	646608	140,145.74	0003	140,145.74
83	159072	Issues Resolution	Customer Operations	CUSTOMER COUNT	9303	646608	233,262.70	0003	233,262.70
84	159075	Service Delivery - MN	Customer Operations	CUSTOMER COUNT	9303	646608	1,020,995.92	0003	1,020,995.92
85	159076	Service Delivery - MN	Customer Operations	CUSTOMER COUNT	9303	646608	97,979.05	0003	97,979.05
86	159078	C&C - Billing Ctrl	Customer Operations	CALL MINUTES	9303	646608	118,144.63	0003	118,144.63
87	159078	HSP Retail Call Cent	Customer Operations	CALL MINUTES	9303	646608	79,757.31	0003	79,757.31
88	159092	PM&L Analytics	Customer Operations	CUSTOMER COUNT	9303	646608	208,892.85	0003	208,892.85
89	159096	CS Program Management	Customer Operations	CUSTOMER COUNT	9303	646608	560,661.51	0003	560,661.51
90	159098	Digital Engagement	Customer Operations	CALL MINUTES	9303	646608	183,843.41	0003	183,843.41
91	159100	Regional Structure	Customer Operations	CUSTOMER COUNT	9302	646608	80,584.71	0003	80,584.71
92	159126	Div VP Cust Service	Customer Operations	CUSTOMER COUNT	9302	646608	87,897.04	0003	87,897.04
93	159073	CS Process Improvmt	Customer Operations	DIRECT	9302	646608	2,806.67	0003	2,806.67
94	159081	Marketing Communicat	Customer Operations	DIRECT	9302	646608	266,221.80	0003	266,221.80
95	159083	SVP and Chief Custom	Customer Operations	CUSTOMER COUNT	9302	646608	660,153.06	0003	660,153.06
96	159087	Call Cust Rethink Mgt	Customer Operations	CUSTOMER COUNT	9302	646608	54,394.86	0003	54,394.86
97	159092	PM&L Analytics	Customer Operations	CUSTOMER COUNT	9302	646608	138,954.99	0003	138,954.99
98	159093	Strategic Marketing	Customer Operations	CUSTOMER COUNT	9302	646608	425,399.71	0003	425,399.71
99	159100	Digital Engagement	Customer Operations	CUSTOMER COUNT	9302	646608	68,183.42	0003	68,183.42
100	159103	Serv Co to EMO	Customer Operations	CUSTOMER COUNT	9302	646608	0.00	0003	0.00
101	159121	CA Prod Der-SAP Core	Customer Operations	DIRECT	9302	646608	543,329.31	0003	543,329.31
102	159123	Regional Structure	Customer Operations	DIRECT	9302	643004	9,386.24	0003	9,386.24
103	159126	Energy Sol & Bus Svc	Customer Operations	DIRECT	9302	646608	157,117.23	0003	157,117.23
104	159126	Energy Sol & Bus Svc	Customer Operations	DIRECT	9302	646608	8,592,597.52	0003	8,592,597.52
105	159484								
106									
107									
108									
109									
110									
111									
112									
113									
114									
115	159001	Fac Mgmt DIR VP	Facility & Security	DIRECT	1070	643004	15,533.19	0003	15,533.19
116	159001	Facility & Security	Facility & Security	DIRECT	1070	643505	81,516.80	0003	81,516.80
117	159102	FM PROJECT MANAGEMENT	Facility & Security	DIRECT	9080	643505	2,105.24	0003	2,105.24
118	159102	FM PROJECT MANAGEMENT	Facility & Security	DIRECT	9302	643001	113.60	0003	113.60
119	S/159114/EG/ALV003001	FAC Exp-Ashin Sub/Brazoria/MW Bldg	Facility & Security	DIRECT	9302	643001	186.80	0003	186.80
120	S/159114/EG/ALV003001	FAC Exp-Cedar Bayou PP-MW Bldg	Facility & Security	DIRECT	9302	643001	28.40	0003	28.40
121	S/159114/EG/ALV003001	FAC Exp-PH Robinson MW Sta-MW Bldg	Facility & Security	DIRECT	9302	643001	56.80	0003	56.80
122	S/159114/EG/ALV003001	FAC Exp-Bay City MW-MW Bldg	Facility & Security	DIRECT	9302	643001	738.40	0003	738.40
123	S/159114/EG/ALV003001	FAC Exp-BEL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	373.72	0003	373.72
124	S/159114/EG/ALV003001	FAC Exp-BEL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	264.00	0003	264.00
125	S/159114/EG/ALV003001	FAC Exp-BPT SCIEL-MW Bldg 1	Facility & Security	DIRECT	9302	643001	105.11	0003	105.11
126	S/159114/EG/ALV003001	FAC Exp-BPT SCIEL-MW Bldg 2	Facility & Security	DIRECT	9302	643001	35.04	0003	35.04
127	S/159114/EG/ALV003001	FAC Exp-BPT SCIEL-MW Bldg 2	Facility & Security	DIRECT	9302	643001	186.86	0003	186.86
128	S/159114/EG/ALV003001	FAC Exp-P-H Robinson PP-MW Bldg 1	Facility & Security	DIRECT	9302	643001	140.15	0003	140.15
129	S/159114/EG/ALV003001	FAC Exp-GAL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	186.86	0003	186.86
130	S/159114/EG/ALV003001	FAC Exp-GAL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	140.15	0003	140.15
131	S/159114/EG/ALV003001	FAC Exp-GAL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	113.60	0003	113.60
132	S/159114/EG/ALV003001	FAC Exp-GAL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	539.60	0003	539.60
133	S/159114/EG/ALV003001	FAC Exp-GAL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	142.00	0003	142.00
134	S/159114/EG/ALV003001	FAC Exp-GAL SCIEL-MW Bldg	Facility & Security	DIRECT	9302	643001	184.60	0003	184.60
135	S/159114/EG/ALV003001	FAC Exp-SUG SC-MW Bldg	Facility & Security	DIRECT	9302	643001	14.20	0003	14.20
136	S/159114/EG/ALV003001	FAC Exp-SUG SC-MW Bldg	Facility & Security	DIRECT	9302	643001	56.80	0003	56.80
137	S/159114/EG/ALV003001	FAC Exp-Greens Bayou MW Sta-MW Bldg	Facility & Security	DIRECT	9302	643001	170.40	0003	170.40
138	S/159114/EG/ALV003001	FAC Exp-Th Wharton PP-MW Bldg	Facility & Security	DIRECT	9302	643001	113.60	0003	113.60
139	S/159114/EG/ALV003001	FAC Exp-Th Wharton PP-MW Bldg	Facility & Security	DIRECT	9302	643001	142.00	0003	142.00
140	S/159114/EG/ALV003001	FAC Exp-Limestone Sub-MW Bldg	Facility & Security	DIRECT	9302	643001	568.00	0003	568.00
141	S/159114/EG/ALV003001	FAC Exp-Limestone Sub-MW Bldg	Facility & Security	DIRECT	9302	643001	140.14	0003	140.14
142	S/159114/EG/ALV003001	FAC Exp-Limestone Sub-MW Bldg	Facility & Security	DIRECT	9302	643001	99.40	0003	99.40
143	S/159114/EG/ALV003001	FAC Exp-Gibson's Creek-MW Bldg	Facility & Security	DIRECT	9302	643001	198.80	0003	198.80
144	S/159114/EG/ALV003001	FAC Exp-STP PP-MW Bldg	Facility & Security	DIRECT	9302	643001	28.40	0003	28.40

A

B

Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	To	Total Amount	Billed Company	\$ to CEH
145	S/156114/EG/NMIG001001	FAC Exp-Normangee Sub-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	71.00	0003	71.00
146	S/156114/EG/PLV001001	FAC Exp-Plantersville Sub-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	28.40	0003	28.40
147	S/156114/EG/PSD050001	FAC Exp-Despwater MW sta-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	170.40	0003	170.40
148	S/156114/EG/PTR001001	FAC Exp-Peter's Tie Sub-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	113.60	0003	113.60
149	S/156114/EG/RCH001001	FAC Exp-W, A. Parish PP-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	170.40	0003	170.40
150	S/156114/EG/RSD001004	FAC Exp-FB SC-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	340.80	0003	340.80
151	S/156114/EG/SWN001001	FAC Exp-Galimore-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	482.80	0003	482.80
152	S/156114/EG/WBS001001	FAC Exp-Wharton PP-MW Bldg	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	85.20	0003	85.20
153	S/156114/EG/WRT001003	FAC Exp-Wharton SC-MW Radio	Facility & Security	DIRECT	9302	643001	Union Labor Straight Time-Int Act Alloc	85.20	0003	85.20
154	156001	Fac Mgmt/DIR VP	Facility & Security	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	240,354.14	0003	240,354.14
155	156102	FM PROJECT MANAGEMENT	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	328,223.98	0003	328,223.98
156	156104	FM BLDG ORN/HOU DIV	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	194,173.08	0003	194,173.08
157	156104	FM BLDG ORN/HOU DIV	Facility & Security	DIRECT	9302	643511	Facilities O&M Services	1,653.65	0003	1,653.65
158	156111	FM ECDC	Facility & Security	DIRECT	9302	643511	SC Alloc Structure for all labor PCE&SCE	559,739.04	0003	559,739.04
159	156111	FM ECDC	Facility & Security	DIRECT	9302	643511	Facilities O&M Services	(48,227.04)	0003	(48,227.04)
160	156132	OSS TRAVEL & OFF SRV	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	33,993.08	0003	33,993.08
161	156132	OSS HOU MAIL SRVS	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	37,415.43	0003	37,415.43
162	156132	OSS HOU FORM/DOC SRV	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	(13,091.17)	0003	(13,091.17)
163	156136	FS HR	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	17,018.88	0003	17,018.88
164	156136	FS Regulatory	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	24,942.88	0003	24,942.88
165	156136	FS Senior Exec	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	(23,735.73)	0003	(23,735.73)
166	157425	FS Communications	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,836.17	0003	1,836.17
167	157425	FS Legal	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	(79.25)	0003	(79.25)
168	157428	FS Investor Services	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,372.60	0003	1,372.60
169	157430	FS Int Technology	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	424.25	0003	424.25
170	157430	FS Customer Service	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	12,299.28	0003	12,299.28
171	157432	FS Govt Affairs	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	717.65	0003	717.65
172	157432	FS Regulatory	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	204,936.77	0003	204,936.77
173	157436	FS Required Services	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,669.31	0003	1,669.31
174	157436	FS Safety & Training	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	36.00	0003	36.00
175	157436	FS CI	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,766.88	0003	1,766.88
176	157436	FS Fac to Fac	Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	703.88	0003	703.88
177	157437		Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	298.48	0003	298.48
178	157438		Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	115.82	0003	115.82
179	157438		Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	6,602.62	0003	6,602.62
180	157447		Facility & Security	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,690,795.69	0003	1,690,795.69
181										
182										
183										
184										
185										
186										
187										
188	125004	Chief Fin. Officer	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	182,726.48	0003	182,726.48
189	125007	Corp Fin Png & Perf	Finance	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	131,760.90	0003	131,760.90
190	125037	Accounts Payable	Finance	DIRECT	1070	643529	Accounts Payable Svcs	205,925.32	0003	205,925.32
191	125100	Chief Acctg Officer	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	195,358.08	0003	195,358.08
192	125101	Fin Rep/Corp Acctg	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	112,435.60	0003	112,435.60
193	125102	Federal Tax	Finance	OPERATING EXPENSE	1070	646608	SC Alloc Structure for all labor PCE&SCE	285,978.83	0003	285,978.83
194	125104	Property Accounting	Finance	DIRECT	1070	643004	Billable Hours	609,103.92	0003	609,103.92
195	125109	Trans & Ad Val Tax	Finance	OPERATING EXPENSE	1070	643004	Billable Hours	112,184.40	0003	112,184.40
196	125115	Residential/Elec Bill	Finance	DIRECT	1070	643004	Billable Hours	88,654.63	0003	88,654.63
197	125125	Benefits Acctg	Finance	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	88,709.43	0003	88,709.43
198	125127	Lg Comm& Indus Bill	Finance	HEADCOUNT	1070	643004	Billable Hours	15,509.34	0003	15,509.34
199	125130	Payroll Adm & Comp	Finance	OPERATING EXPENSE	1070	646608	SC Alloc Structure for all labor PCE&SCE	114,635.57	0003	114,635.57
200	125134	Tax VP	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	57,045.90	0003	57,045.90
201	125139	FPA Corp Fund Sppt	Finance	OPERATING EXPENSE	1070	646608	SC Alloc Structure for all labor PCE&SCE	115,884.33	0003	115,884.33
202	125148	Acctg - Special Proj	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0003	0.00
203	125149	FPA& Ocas Spec Prj	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	37,253.18	0003	37,253.18
204	125172	Long Term Financing	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	18,388.63	0003	18,388.63
205	125218	Fin Press & Data Gov	Finance	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	191,045.78	0003	191,045.78
206	125219	Property Accounting	Finance	COMPOSITE RATIO	1070	643004	Billable Hours	26,034.59	0003	26,034.59
207	125104	Long Term Financing	Finance	DIRECT	9302	643004	Billable Hours	0.00	0003	0.00
208	122210	Chief of Staff Support	Finance	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	39,003.50	0003	39,003.50
209	11046389	Chief Fin. Officer	Finance	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	396,369.90	0003	396,369.90
210	125004	Corp Fin Png & Perf	Finance	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	109,688.26	0003	109,688.26
211	125007	Accounts Payable	Finance	DIRECT	9302	643529	Accounts Payable Svcs	13,028.27	0003	13,028.27
212	125037	Remit Processing	Finance	DIRECT	9302	643537	Remittance Processing	74,284.09	0003	74,284.09
213	125037	Remit Processing	Finance	DIRECT	9302	643537	Remittance Processing	13,631.60	0003	13,631.60
214	125051	Financial Acctg Sys	Finance	OPERATING EXPENSE	9302	646608	SC Alloc Structure for all labor PCE&SCE	3,626.63	0003	3,626.63
215	125051	Financial Acctg Sys	Finance	OPERATING EXPENSE	9302	646608	SC Alloc Structure for all labor PCE&SCE	364,394.78	0003	364,394.78
216	125053	Fin Rep/Corp Acctg	Finance	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	449,127.15	0003	449,127.15
217	125053	Fin Rep/Corp Acctg	Finance	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	673,149.07	0003	673,149.07
218	125100	Chief Acctg Officer	Finance	DIRECT	9302	643004	Billable Hours	11,406.00	0003	11,406.00
219	125101	Fin Rep/Corp Acctg	Finance	OPERATING EXPENSE	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,144,663.96	0003	1,144,663.96
220	125101	Federal Tax	Finance	OPERATING EXPENSE	9302	643004	Billable Hours	71,612.18	0003	71,612.18
221	125104	Long Term Financing	Finance	DIRECT	9302	643004	Billable Hours		0003	
222	125104	Long Term Financing	Finance	DIRECT	9302	643004	Billable Hours		0003	

Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	To	Total Amount	Billed Company	0003	B	\$\$ to CEHE
223	125104	Property Accounting	Finance	DIRECT	9302	646808	SC Alloc Structure for all labor PCE&SCE	167,217.97	0003	167,217.97		167,217.97
224	125108	Gas Cost Accounting	Finance	DIRECT	9302	643004	Billable Hours	21,703.50	0003	21,703.50		21,703.50
225	125108	Gas Cost Accounting	Finance	DIRECT	9302	646808	SC Alloc Structure for all labor PCE&SCE	12,920.31	0003	12,920.31		12,920.31
226	125108	Trans & Adm Tax	Finance	OPERATING EXPENSE	9302	646808	SC Alloc Structure for all labor PCE&SCE	473,122.41	0003	473,122.41		473,122.41
227	125115	Residential Spec Bld	Finance	DIRECT	9302	643004	Billable Hours	325,205.98	0003	325,205.98		325,205.98
228	125115	Residential Spec Bld	Finance	FIXED PERCENT	9302	646808	SC Alloc Structure for all labor PCE&SCE	426,042.30	0003	426,042.30		426,042.30
229	125115	Financial Accounting	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	282,443.36	0003	282,443.36		282,443.36
230	125119	Financial Accounting	Finance	DIRECT	9302	643004	Billable Hours	0.00	0003	0.00		0.00
231	125122	OnePay Compliance/Ad	Finance	HEADCOUNT	9302	643504	Financial Transactions Variable	182,739.83	0003	182,739.83		182,739.83
232	125125	Benefits Acctg	Finance	DIRECT	9302	643504	SC Alloc Structure for all labor PCE&SCE	262,207.52	0003	262,207.52		262,207.52
233	125127	Lg Comm& Indus Bll	Finance	DIRECT	9302	643004	Billable Hours	235,821.77	0003	235,821.77		235,821.77
234	125127	Lg Comm& Indus Bll	Finance	HEADCOUNT	9302	646808	SC Alloc Structure for all labor PCE&SCE	171,335.88	0003	171,335.88		171,335.88
235	125130	Payroll Adm & Comp	Finance	OPERATING EXPENSE	9302	646808	SC Alloc Structure for all labor PCE&SCE	472,623.69	0003	472,623.69		472,623.69
236	125134	Tax VP	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	135,961.87	0003	135,961.87		135,961.87
237	125139	FPA Corp Fund Spt	Finance	OPERATING EXPENSE	9302	646808	SC Alloc Structure for all labor PCE&SCE	179,976.11	0003	179,976.11		179,976.11
238	125148	Acctg - Special Proj	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	268,285.71	0003	268,285.71		268,285.71
239	125149	VP Fin Svcs Spec Prj	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	304,565.51	0003	304,565.51		304,565.51
240	125156	Rev Plng & Analysis	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	21,971.12	0003	21,971.12		21,971.12
241	125158	VP & Controller	Finance	COMPOSITE RATIO	9302	643004	Billable Hours	7,434.55	0003	7,434.55		7,434.55
242	125172	FPA Corporate	Finance	DIRECT	9302	646808	SC Alloc Structure for all labor PCE&SCE	193,316.03	0003	193,316.03		193,316.03
243	125202	Cash Management	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	12,904.35	0003	12,904.35		12,904.35
244	125202	Cash Management	Finance	DIRECT	9302	643004	Billable Hours	485,810.75	0003	485,810.75		485,810.75
245	125210	Long Term Financing	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	468,904.41	0003	468,904.41		468,904.41
246	125210	Investor Relations	Finance	DIRECT	9302	643004	Billable Hours	0.00	0003	0.00		0.00
247	125211	Fin Press & Data Gov	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	379,956.08	0003	379,956.08		379,956.08
248	125218	Internal Audit	Finance	COMPOSITE RATIO	9302	646808	SC Alloc Structure for all labor PCE&SCE	3,278.21	0003	3,278.21		3,278.21
249	125218	Finance Fac & Svc	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	3,998.39	0003	3,998.39		3,998.39
250	125218	Finance Fac & Svc	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	14.47	0003	14.47		14.47
251	125218	Finance Fac & Svc	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	30,942.02	0003	30,942.02		30,942.02
252	125218	Finance Fac & Svc	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	4,341.66	0003	4,341.66		4,341.66
253	125218	Finance Fac & Svc	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	8,247.01	0003	8,247.01		8,247.01
254	125218	Finance Fac & Svc	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	5,254.02	0003	5,254.02		5,254.02
255	125223	Finance Info Technol	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	2,927.49	0003	2,927.49		2,927.49
256	125223	Finance Info Technol	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	6,326.97	0003	6,326.97		6,326.97
257	125223	Finance to HR	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	57,765.92	0003	57,765.92		57,765.92
258	125223	Finance to Legal	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	792.71	0003	792.71		792.71
259	125223	Finance to Comm	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	14,314.06	0003	14,314.06		14,314.06
260	125223	Finance to Reg	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
261	125223	Finance to Sr. Exec	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	12,639,205.14	0003	12,639,205.14		12,639,205.14
262	125223	Finance Customer Svc	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
263	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
264	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
265	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
266	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
267	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
268	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
269	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
270	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
271	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
272	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
273	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
274	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
275	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
276	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
277	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
278	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
279	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
280	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
281	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
282	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
283	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
284	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
285	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
286	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
287	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
288	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
289	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
290	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
291	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
292	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
293	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
294	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
295	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
296	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
297	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
298	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
299	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
300	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24
301	125223	Finance Stry & Train	Finance	LOAD FOLLOW ACTUAL BILLING	9302	646808	SC Alloc Structure for all labor PCE&SCE	1,045.24	0003	1,045.24		1,045.24

SUMMARY - Support Schedule for YKG - Worksheet DS2
YTD December 2023

Page Adj
14 of 27

Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	Total Amount	Billed Company	B
302	158801	HR - Business Partner	Human Resources	HEADCOUNT	1070	646608	241,905.07	0003	\$ 241,905.07
303	158802	HR - Compensation	Human Resources	HEADCOUNT	1070	646608	164,192.76	0003	\$ 164,192.76
304	158803	HR - Benefits	Human Resources	HEADCOUNT	1070	646608	200,092.58	0003	\$ 200,092.58
305	125181	HR-Learning & Organi	Human Resources	DIRECT	5930	643201	0.00	0003	\$ 0.00
306	159049	CS Training	Human Resources	CUSTOMER COUNT	9303	646608	328,894.43	0003	\$ 328,894.43
307	11045402	Diversity, Equity and Inc020240118210532	Human Resources	COMPOSITE RATIO	9302	646608	13,173.16	0003	\$ 13,173.16
308	125171	HR - Recruitment Str	Human Resources	HEADCOUNT	9302	646608	251,347.68	0003	\$ 251,347.68
309	125176	Talent Acquisition S	Human Resources	HEADCOUNT	9302	646608	74,702.30	0003	\$ 74,702.30
310	125181	HR-Learning & Organi	Human Resources	HEADCOUNT	9302	646608	509,031.79	0003	\$ 509,031.79
311	125187	HR - HR IT	Human Resources	HEADCOUNT	9302	646608	70,862.64	0003	\$ 70,862.64
312	125188	HR-Labor Relations	Human Resources	HEADCOUNT	9302	646608	143,393.41	0003	\$ 143,393.41
313	125307	SVP & Chief HR Officer	Human Resources	COMPOSITE RATIO	9302	646608	783,932.18	0003	\$ 783,932.18
314	157108	HR Fac & Sec	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	11,992.15	0003	\$ 11,992.15
315	157440	HR CI	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	5,052.85	0003	\$ 5,052.85
316	157553	HR Executive Managem	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	1,462.75	0003	\$ 1,462.75
317	157554	HR Safety & Training	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	82,201.97	0003	\$ 82,201.97
318	157555	HR Safety & Training	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	53,494.10	0003	\$ 53,494.10
319	157556	HR Shared Services	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	16,578.73	0003	\$ 16,578.73
320	157576	HR Finance	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	10,891.85	0003	\$ 10,891.85
321	157580	HR Legal	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	10,891.85	0003	\$ 10,891.85
322	157581	HR Regulatory	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	3,759.93	0003	\$ 3,759.93
323	157582	HR Communications	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	313,472.35	0003	\$ 313,472.35
324	157679	HR Govt Affairs	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	216,553.47	0003	\$ 216,553.47
325	158901	HR - Business Partner	Human Resources	HEADCOUNT	9302	646608	273,253.60	0003	\$ 273,253.60
326	158902	HR - Compensation	Human Resources	HEADCOUNT	9302	646608	77,509.14	0003	\$ 77,509.14
327	158903	HR - Benefits	Human Resources	HEADCOUNT	9302	646608	5,078,658.85	0003	\$ 5,078,658.85
328	257016	HR Reg Ops	Human Resources	LOAD FOLLOW ACTUAL BILLING	9302	646608	5,078,658.85	0003	\$ 5,078,658.85
329									
330	330								
331	331								
332	332								
333	333								
334	334								
335									
336	S/156200/CP/COMB001-3	2021-23 CNP Today Upgrades	IT	FIXED PERCENT	1070	643004	7,495.09	0003	\$ 7,495.09
337	S/156200/CP/ECRWPNT123	CrewPoint R1 23	IT	FIXED PERCENT	1070	643004	55,429.90	0003	\$ 55,429.90
338	S/156200/CP/ENTB006-21	MAO Optimization 2021-25	IT	FIXED PERCENT	1070	643004	52.63	0003	\$ 52.63
339	S/156200/CP/ENTB008-AE	MM Architecture Enhancements	IT	FIXED PERCENT	1070	643004	40,090.63	0003	\$ 40,090.63
340	S/156200/CP/ENTB020	Enterprise Network Transformation	IT	FIXED PERCENT	1070	643004	307,858.88	0003	\$ 307,858.88
341	S/156200/CP/ENTB020-B	Enterprise Network Transformation-Buaine	IT	FIXED PERCENT	1070	643101	9,369.88	0003	\$ 9,369.88
342	S/156200/CP/ENTB020-B	Enterprise Network Transformation-Buaine	IT	FIXED PERCENT	1070	643201	22,574.58	0003	\$ 22,574.58
343	S/156200/CP/ENTB00602	2022 Enterprise Data Management	IT	FIXED PERCENT	1070	643004	2,809.22	0003	\$ 2,809.22
344	S/156200/CP/ENTB013-5	2022 Enterprise Data Management	IT	FIXED PERCENT	1070	643004	0.00	0003	\$ 0.00
345	S/156200/CP/ENTB013-6	2022 Enterprise Data Management	IT	FIXED PERCENT	1070	643004	24,210.35	0003	\$ 24,210.35
346	S/156200/CP/ENTB017	2023 Online Customer Experience	IT	FIXED PERCENT	1070	643004	1,977.87	0003	\$ 1,977.87
347	S/156200/CP/ENTB019-2	SSO - External Cust. facing apps 2021-25	IT	FIXED PERCENT	1070	643004	13,923.50	0003	\$ 13,923.50
348	S/156200/CP/ENTB020-3	2022 Analytics Roadmap Foundations	IT	FIXED PERCENT	1070	643004	7,287.12	0003	\$ 7,287.12
349	S/156200/CP/ENTB024-3	2021 TLS Upgrade	IT	FIXED PERCENT	1070	643004	19,76	0003	\$ 19,76
350	S/156200/CP/ENTB030	2023 Corporate Advanced Analytics	IT	FIXED PERCENT	1070	643004	298,751.28	0003	\$ 298,751.28
351	S/156200/CP/ENTB039-1	2023 Corporate SAP Analytics	IT	FIXED PERCENT	1070	643004	35,399.88	0003	\$ 35,399.88
352	S/156200/CP/ENTB040-1	2023 Enterprise Data Management	IT	FIXED PERCENT	1070	643004	91,412.67	0003	\$ 91,412.67
353	S/156200/CP/ENTB041-1	2023 Enterprise Data Management	IT	FIXED PERCENT	1070	643004	4,008.89	0003	\$ 4,008.89
354	S/156200/CP/ENTB041-1A	ANS Migration	IT	FIXED PERCENT	1070	643004	2,926.94	0003	\$ 2,926.94
355	S/156200/CP/ENTB041-1B	Contract Workflow	IT	FIXED PERCENT	1070	643004	0.00	0003	\$ 0.00
356	S/156200/CP/ENTD158-RE	EIP Realization	IT	FIXED PERCENT	1070	643004	76.95	0003	\$ 76.95
357	S/156200/CP/ENTD160-CBT	BTO - Consolidate Backup Technology	IT	FIXED PERCENT	1070	643004	2,495.92	0003	\$ 2,495.92
358	S/156200/CP/ENTD160-OCNT	BTO - Circuits I/R & Integrate	IT	FIXED PERCENT	1070	643004	100,119.40	0003	\$ 100,119.40
359	S/156200/CP/ENTD160-OCSS	BTO - Server Standardization	IT	FIXED PERCENT	1070	643004	0.00	0003	\$ 0.00
360	S/156200/CP/ENTD171	Digital Delivery	IT	FIXED PERCENT	1070	643004	0.00	0003	\$ 0.00
361	S/156200/CP/ENTD173-BR	EIP Customer	IT	FIXED PERCENT	1070	643201	0.00	0003	\$ 0.00
362	S/156200/CP/ENTD173-BR	EIP Customer	IT	FIXED PERCENT	1070	643201	0.00	0003	\$ 0.00
363	S/156200/CP/ENTD173-BR-B	EIP Customer- Business	IT	FIXED PERCENT	1070	643004	5,517.46	0003	\$ 5,517.46
364	S/156200/CP/ENTD173-BR-B	EIP Customer- Business	IT	FIXED PERCENT	1070	643004	3,862.57	0003	\$ 3,862.57
365	S/156200/CP/ENTD174	VDI and RDSH	IT	FIXED PERCENT	1070	643004	1,645.29	0003	\$ 1,645.29
366	S/156200/CP/ENTD177-KG	IT/IT - new const. existing property	IT	FIXED PERCENT	1070	643004	7,885.77	0003	\$ 7,885.77
367	S/156200/CP/ENTD177-KG	IT/IT - new const. existing property	IT	FIXED PERCENT	1070	643004	5,017.65	0003	\$ 5,017.65
368	S/156200/CP/ENTD177-KG	IT/IT - new const. existing property	IT	FIXED PERCENT	1070	643004	164.62	0003	\$ 164.62
369	S/156200/CP/ENTD177-KG	IT/IT - new const. existing property	IT	FIXED PERCENT	1070	643004	0.00	0003	\$ 0.00
370	S/156200/CP/ENTD177-KG	IT/IT - new const. existing property	IT	FIXED PERCENT	1070	643004	224,014.34	0003	\$ 224,014.34
371	S/156200/CP/ENTD177-SHQ	South Houston New Trailer Rano	IT	FIXED PERCENT	1070	643004	39,428.03	0003	\$ 39,428.03
372	S/156200/CP/ENTD178	IGSD	IT	FIXED PERCENT	1070	643004	45,768.56	0003	\$ 45,768.56
373	S/156200/CP/ENTD179	Coupa/Cross Country	IT	FIXED PERCENT	1070	643004	100,097.99	0003	\$ 100,097.99
374	S/156200/CP/ENTD179-B	Coupa/Cross Country	IT	FIXED PERCENT	1070	643004	133.10	0003	\$ 133.10
375	S/156200/CP/ENTD181	Long Term Forecast Planning System	IT	FIXED PERCENT	1070	643004	56,920.06	0003	\$ 56,920.06
376	S/156200/CP/ENTD181-B	Long Term Forecast Planning System - Bus	IT	FIXED PERCENT	1070	643004	314,647.02	0003	\$ 314,647.02
377	S/156200/CP/ENTD181-B	Long Term Forecast Planning System - Bus	IT	FIXED PERCENT	1070	643004	8,704.40	0003	\$ 8,704.40
378	S/156200/CP/ENTD065	BPC Planning & Forecasting	IT	FIXED PERCENT	1070	643004			
379	S/156200/CP/ENTD065-B	BPC Planning & Forecasting - Business	IT	FIXED PERCENT	1070	643201			
380	S/156200/CP/ENTD065-B	BPC Planning & Forecasting - Business	IT	FIXED PERCENT	1070	643201			

0003

SUMMARY - Support Schedule for VK6 - Workpaper DS2
YTD December 2023

Page Adj
18 of 27

SUMMARY - Support Schedule for VK6 - Workpaper DS2											
YTD December 2023											
Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston	Cost Element Name	To	Total Amount	Billed Company	\$5 to CEHE
459	S/156200/EX/ITEM129	Integration and Interoperability R1 2023	IT	FIXED PERCENT	1070	643201	Labor Straight Time-Exempt	1,715.77	1,715.77	0003	1,715.77
460	S/156200/EX/ITEM130	Infrastructure R1 2023	IT	FIXED PERCENT	1070	643004	Billable Hours	12,834.04	12,834.04	0003	12,834.04
461	S/156200/EX/ITEM131	Infrastructure R1 2023	IT	FIXED PERCENT	1070	643004	Billable Hours	42,480.22	42,480.22	0003	42,480.22
462	S/156200/EX/ITEM132	EA Mobile Data Production Support	IT	FIXED PERCENT	1070	643201	Labor Straight Time-Exempt	1,715.77	1,715.77	0003	1,715.77
463	S/156200/EX/ITEM133	EA Mobile Data	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,717.00	1,717.00	0003	1,717.00
464	S/156200/EX/ITEM134	Mobile Data System Admin	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	10,728.91	10,728.91	0003	10,728.91
465	S/156200/EX/ITEM135	Mobile Data System Admin - Client Driven	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	18,050.06	18,050.06	0003	18,050.06
466	S/156200/EX/ITEM136	PS-Mobile Data - Client Driven	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	21,790.23	21,790.23	0003	21,790.23
467	S/156200/EX/ITEM137	Microsoft Enterprise - Production Support	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	13,208.88	13,208.88	0003	13,208.88
468	S/156200/EX/ITEM138	BM - SAP Human Resources	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,017.05	1,017.05	0003	1,017.05
469	S/156200/EX/ITEM139	BM - Regulatory	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,392.92	1,392.92	0003	1,392.92
470	S/156200/EX/ITEM140	SAP PS Energy Service Delivery	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	19,302.36	19,302.36	0003	19,302.36
471	S/156200/EX/ITEM141	SAP PS ES - Client Driven	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	16,069.76	16,069.76	0003	16,069.76
472	S/156200/EX/ITEM142	SAP PS ES - Client Driven	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	16,862.93	16,862.93	0003	16,862.93
473	S/156200/EX/ITEM143	SAP PS Human Resources	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	47,905.40	47,905.40	0003	47,905.40
474	S/156200/EX/ITEM144	SAP PS Payroll	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	5,649.02	5,649.02	0003	5,649.02
475	S/156200/EX/ITEM145	VVC Mobile support	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	4,119.44	4,119.44	0003	4,119.44
476	S/156200/EX/ITEM146	106518183	IT	DIRECT	1070	515080	Other Compensation	230.80	230.80	0003	230.80
477	S/156200/EX/ITEM147	IT CIO	IT	LOAD FOLLOW ACTUAL BILLING	1070	646608	SC Alloc Structure for all labor PCE&SCE	116,276.89	116,276.89	0003	116,276.89
478	S/156200/EX/ITEM148	Network Operations	IT	DIRECT	1070	643004	Billable Hours	368.95	368.95	0003	368.95
479	S/156200/EX/ITEM149	Network Operations	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	241,370.18	241,370.18	0003	241,370.18
480	S/156200/EX/ITEM150	Team Consulting Svc	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	41,001.64	41,001.64	0003	41,001.64
481	S/156201/EX/ITEM151	PMO SUPP GOV & CNT	IT	DIRECT	1070	643004	Billable Hours	1,894.50	1,894.50	0003	1,894.50
482	S/156201/EX/ITEM152	Bus Tech Services	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	172,349.90	172,349.90	0003	172,349.90
483	S/156201/EX/ITEM153	Bus User Supp/ScvOsk	IT	LOAD FOLLOW ACTUAL BILLING	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,103.69	1,103.69	0003	1,103.69
484	S/156201/EX/ITEM154	IT Strategic Prg	IT	LOAD FOLLOW ACTUAL BILLING	1070	646608	SC Alloc Structure for all labor PCE&SCE	158,069.59	158,069.59	0003	158,069.59
485	S/156201/EX/ITEM155	Application Services	IT	DIRECT	1070	643004	Billable Hours	734.06	734.06	0003	734.06
486	S/156201/EX/ITEM156	Bus Device Mgmt/Supp	IT	DIRECT	1070	643004	Billable Hours	152,612.03	152,612.03	0003	152,612.03
487	S/156201/EX/ITEM157	VP Ops Tech & Mkt	IT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	94,716.51	94,716.51	0003	94,716.51
488	S/156201/EX/ITEM158	VP Info Tech	IT	LOAD FOLLOW ACTUAL BILLING	1070	646608	SC Alloc Structure for all labor PCE&SCE	60,287.79	60,287.79	0003	60,287.79
489	S/156201/EX/ITEM159	Bus Tech Support	IT	DIRECT	1070	643004	Billable Hours	70,346.91	70,346.91	0003	70,346.91
490	S/156201/EX/ITEM160	Bus Tech Support	IT	COMPOSITE RATIO	1070	646608	SC Alloc Structure for all labor PCE&SCE	168,140.73	168,140.73	0003	168,140.73
491	S/156261/EX/ITEM161	Infra Ops & Tech Svc	IT	DIRECT	1070	643004	Billable Hours	56,198.22	56,198.22	0003	56,198.22
492	S/156278/EX/ITEM162	Telephony/VoIP Supp	IT	FIXED PERCENT	1070	646608	SC Alloc Structure for all labor PCE&SCE	177,355.30	177,355.30	0003	177,355.30
493	S/156278/EX/ITEM163	Telephony/VoIP Supp	IT	LOAD FOLLOW ACTUAL BILLING	1070	646608	SC Alloc Structure for all labor PCE&SCE	35,307.32	35,307.32	0003	35,307.32
494	S/156285/EX/ITEM164	Con Ctr. Svc. & Adm	IT	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	295.02	295.02	0003	295.02
495	S/156311/EX/ITEM165	End User Exec Supp	IT	LOAD FOLLOW ACTUAL BILLING	1070	643004	Billable Hours	102,128.92	102,128.92	0003	102,128.92
496	S/156200/EX/ITEM166	TABLEAU Production Support	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	267.66	267.66	0003	267.66
497	S/156200/EX/ITEM167	Advanced Analytics PS	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	23,341.73	23,341.73	0003	23,341.73
498	S/156200/EX/ITEM168	SAP Analytics & Tools PS	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	31,146.18	31,146.18	0003	31,146.18
499	S/156200/EX/ITEM169	Analytics Project Support	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	8.27	8.27	0003	8.27
500	S/156200/EX/ITEM170	Ent Records Automation Implementation	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	123.34	123.34	0003	123.34
501	S/156200/EX/ITEM171	Digital Delivery	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	11,478.03	11,478.03	0003	11,478.03
502	S/156200/EX/ITEM172	Cloud Managed Community	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	302.93	302.93	0003	302.93
503	S/156200/EX/ITEM173	Microsoft Enterprise - Production Support	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	3,253.23	3,253.23	0003	3,253.23
504	S/156200/EX/ITEM174	BPC Planning & Forecasting	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	14.60	14.60	0003	14.60
505	S/156200/EX/ITEM175	Web Capital Projects O&M	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	386.87	386.87	0003	386.87
506	S/156200/EX/ITEM176	Identity Management-PS	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	4,576.76	4,576.76	0003	4,576.76
507	S/156200/EX/ITEM177	Project Server - Release 1	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	795.64	795.64	0003	795.64
508	S/156200/EX/ITEM178	MS Power Platform - Baseline	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	649.85	649.85	0003	649.85
509	S/156200/EX/ITEM179	Intune and Enterprise Mobile Support	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	19.21	19.21	0003	19.21
510	S/156200/EX/ITEM180	Autobond migration	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	15,105.24	15,105.24	0003	15,105.24
511	S/156200/EX/ITEM181	Enterprise Power Apps Production Support	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	13,255.19	13,255.19	0003	13,255.19
512	S/156200/EX/ITEM182	Vulnerability Remediation	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	204.39	204.39	0003	204.39
513	S/156200/EX/ITEM183	Azul Java	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	44.36	44.36	0003	44.36
514	S/156200/EX/ITEM184	TOPIC Phase 1 Pending Items	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003	0.00
515	S/156200/EX/ITEM185	CATO	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	1,241.99	1,241.99	0003	1,241.99
516	S/156200/EX/ITEM186	Cloud Migration	IT	HEADCOUNT	5600	646608	SC Alloc Structure for all labor PCE&SCE	959.16	959.16	0003	959.16
517	S/156200/EX/ITEM187	Agile Transformation Acceleration	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	64,147.13	64,147.13	0003	64,147.13
518	S/156200/EX/ITEM188	SAP PS Allocations	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	(77.87)	(77.87)	0003	(77.87)
519	S/156200/EX/ITEM189	Analytics SAP BW Bus Mand	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	3,476.46	3,476.46	0003	3,476.46
520	S/156200/EX/ITEM190	SAP PS Customer Care Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	7,661.02	7,661.02	0003	7,661.02
521	S/156200/EX/ITEM191	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	3,632.48	3,632.48	0003	3,632.48
522	S/156200/EX/ITEM192	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003	0.00
523	S/156200/EX/ITEM193	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	13,910.92	13,910.92	0003	13,910.92
524	S/156200/EX/ITEM194	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	16,091.50	16,091.50	0003	16,091.50
525	S/156200/EX/ITEM195	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	63,284.94	63,284.94	0003	63,284.94
526	S/156200/EX/ITEM196	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	20,327.13	20,327.13	0003	20,327.13
527	S/156200/EX/ITEM197	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	972.15	972.15	0003	972.15
528	S/156200/EX/ITEM198	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	152,909.52	152,909.52	0003	152,909.52
529	S/156200/EX/ITEM199	SAP PS CRM Data Services	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	26,363.81	26,363.81	0003	26,363.81
530	S/156200/EX/ITEM200	SAP PS Finance	IT	COMPOSITE RATIO	5600	646608	SC Alloc Structure for all labor PCE&SCE	2,402.85	2,402.85	0003	2

SUMMARY - Support Schedule for VK6 - Worksheet DS2
YTD December 2023

Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	To	Total Amount	Billed Company	0003	B	Variance Adj 17 of 27
533	S/156200/EX/TECD&AP123	Data & Analytics R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	2,098.54	0003	2,098.54	0003	2,098.54	
539	S/156200/EX/TECHPLTW123	Tech Platform Work Product	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	1,143.32	0003	1,143.32	0003	1,143.32	
540	S/156200/EX/TEC&IP123	Integration and Interoperability R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	1,833.37	0003	1,833.37	0003	1,833.37	
541	S/156200/EX/TECINFAP123	Infrastructure R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	385.81	0003	385.81	0003	385.81	
542	S/156200/EX/TECSECX123	Security R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	92.87	0003	92.87	0003	92.87	
543	S/156200/EX/TECWFEPM12	Web Product R1 23	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	2,016.45	0003	2,016.45	0003	2,016.45	
544	S/156200/EX/TECWFEPM12	Web Product R1 23	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	35,279.54	0003	35,279.54	0003	35,279.54	
545	156219	Tech Consulting Svc	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	13,439.33	0003	13,439.33	0003	13,439.33	
546	156219	Bus User Support/Desk	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	624.91	0003	624.91	0003	624.91	
547	156225	Strategic Planning	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	46,209.45	0003	46,209.45	0003	46,209.45	
548	156225	Enpr Architects	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	18,044.95	0003	18,044.95	0003	18,044.95	
549	156236	VP Info Tech	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	16,349.43	0003	16,349.43	0003	16,349.43	
550	156236	VP Info Tech	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	38,284.21	0003	38,284.21	0003	38,284.21	
551	156261	Telephony/VOIP Svcs	IT	DIRECT	5800	SC Alloc Structure for all labor PCE&SCE	148,803.63	0003	148,803.63	0003	148,803.63	
552	156261	Bus Tech Support	IT	DIRECT	5800	SC Alloc Structure for all labor PCE&SCE	37,459.10	0003	37,459.10	0003	37,459.10	
553	156261	Infra Ops & Tech Svc	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	17,698.02	0003	17,698.02	0003	17,698.02	
554	156265	Release Management	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	37,459.10	0003	37,459.10	0003	37,459.10	
555	156287	Technology Services	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	11,803.18	0003	11,803.18	0003	11,803.18	
556	156287	Con Ctr Svc. & Adm	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	84,403.08	0003	84,403.08	0003	84,403.08	
557	156296	Svc Delivery Mgmt	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	55,856.86	0003	55,856.86	0003	55,856.86	
558	156296	End User Exec Supp	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	31,186.95	0003	31,186.95	0003	31,186.95	
559	156311	TABLEAU Production Support	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	670.42	0003	670.42	0003	670.42	
560	S/156200/EX/VENTB021	Ent Data Management PS	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	58,464.70	0003	58,464.70	0003	58,464.70	
561	S/156200/EX/VENTB040	Advanced Analytics PS	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	13,824.42	0003	13,824.42	0003	13,824.42	
562	S/156200/EX/VENTB041	SAP Analytics & Tools PS	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	78,012.75	0003	78,012.75	0003	78,012.75	
563	S/156200/EX/VENTB042	BM - Operational Warehouse	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	1,173.49	0003	1,173.49	0003	1,173.49	
564	S/156200/EX/VENTBM011	Analytics Project Support	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	20.68	0003	20.68	0003	20.68	
565	S/156200/EX/VENTBM027	Ent Records Automation Implementation	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	308.93	0003	308.93	0003	308.93	
566	S/156200/EX/VENTD137	Digital Delivery	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	28,749.38	0003	28,749.38	0003	28,749.38	
567	S/156200/EX/VENTD140	Coupa/Cross Country	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	758.76	0003	758.76	0003	758.76	
568	S/156200/EX/VENTMS	Microsoft Enterprise - Production Support	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	8,148.45	0003	8,148.45	0003	8,148.45	
569	S/156200/EX/VENTD051	BPC Planning & Forecasting	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	36.57	0003	36.57	0003	36.57	
570	S/156200/EX/VENTB003	Net Capital Project Support	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	989.01	0003	989.01	0003	989.01	
571	S/156200/EX/VENTB022	Market Segment Analysis	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	1,962.85	0003	1,962.85	0003	1,962.85	
572	S/156200/EX/VENTB023	Product Service Release I	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	1,697.44	0003	1,697.44	0003	1,697.44	
573	S/156200/EX/VENTB026	MS Power Platform - Baseline	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	73.14	0003	73.14	0003	73.14	
574	S/156200/EX/VENTB042	Intune and Enterprise Mobile Support	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	253.12	0003	253.12	0003	253.12	
575	S/156200/EX/VENTB046	Automation O&M	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	48.13	0003	48.13	0003	48.13	
576	S/156200/EX/VENTB071	Stonebond migration	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	37,837.02	0003	37,837.02	0003	37,837.02	
577	S/156200/EX/VENTB072	Enterprise Power Apps Production Support	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	33,200.64	0003	33,200.64	0003	33,200.64	
578	S/156200/EX/VENTB082	Vulnerability Remediation	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	511.92	0003	511.92	0003	511.92	
579	S/156200/EX/VENTB083	Azul Java	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	111.12	0003	111.12	0003	111.12	
580	S/156200/EX/VENTD103	TOPIC Phase 1 Pending Items	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	0.00	0003	0.00	0003	0.00	
581	S/156200/EX/VENTD110	CATO	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	3,110.86	0003	3,110.86	0003	3,110.86	
582	S/156200/EX/VENTD111	Cloud Migration	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	2,402.40	0003	2,402.40	0003	2,402.40	
583	S/156200/EX/VENTD113	Agile Transformation Acceleration	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	160,570.83	0003	160,570.83	0003	160,570.83	
584	S/156200/EX/VENTD113	SAP PS Allocations	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	154.92	0003	154.92	0003	154.92	
585	S/156200/EX/VENTD113	Analytics SAP BW PS	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	8,702.17	0003	8,702.17	0003	8,702.17	
586	S/156200/EX/VENTD113	Analytics SAP BW PS	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	19,176.81	0003	19,176.81	0003	19,176.81	
587	S/156200/EX/VENTD113	SAP PS Customer Care Services	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	9,092.66	0003	9,092.66	0003	9,092.66	
588	S/156200/EX/VENTD113	SAP PS Customer Care Services	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	0.00	0003	0.00	0003	0.00	
589	S/156200/EX/VENTD113	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	34,821.28	0003	34,821.28	0003	34,821.28	
590	S/156200/EX/VENTD113	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	40,279.86	0003	40,279.86	0003	40,279.86	
591	S/156200/EX/VENTD113	SAP PS Energy Service Delivery	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	158,412.60	0003	158,412.60	0003	158,412.60	
592	S/156200/EX/VENTD113	SAP PS ESD - Client Driven	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	50,882.11	0003	50,882.11	0003	50,882.11	
593	S/156200/EX/VENTD113	SAP PS Human Resources	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	2,463.45	0003	2,463.45	0003	2,463.45	
594	S/156200/EX/VENTD113	SAP PS Human Resources - Client Driven	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	382,757.70	0003	382,757.70	0003	382,757.70	
595	S/156200/EX/VENTD113	SAP PS Infrastructure	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	66,508.99	0003	66,508.99	0003	66,508.99	
596	S/156200/EX/VENTD113	SAP PS Materials Management	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	138,794.39	0003	138,794.39	0003	138,794.39	
597	S/156200/EX/VENTD113	SAP PS Materials Mgmt - Client Driven	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	6,014.75	0003	6,014.75	0003	6,014.75	
598	S/156200/EX/VENTD113	SAP PS Payroll - Client Driven	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	5,269.64	0003	5,269.64	0003	5,269.64	
599	S/156200/EX/VENTD113	SAP PS Payroll - Client Driven	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	5,266.27	0003	5,266.27	0003	5,266.27	
600	S/156200/EX/VENTD113	Data & Analytics R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	2,863.73	0003	2,863.73	0003	2,863.73	
601	S/156200/EX/VENTD113	Tech Platform Work Product	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	4,592.10	0003	4,592.10	0003	4,592.10	
602	S/156200/EX/VENTD113	Integration and Interoperability R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	966.33	0003	966.33	0003	966.33	
603	S/156200/EX/VENTD113	Infrastructure R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	232.63	0003	232.63	0003	232.63	
604	S/156200/EX/VENTD113	Security R1 2023	IT	HEADCOUNT	5800	SC Alloc Structure for all labor PCE&SCE	5,050.65	0003	5,050.65	0003	5,050.65	
605	S/156200/EX/VENTD113	Web Product R1 23	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	88,615.91	0003	88,615.91	0003	88,615.91	
606	156200	IT CIO	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	33,760.03	0003	33,760.03	0003	33,760.03	
607	156219	Tech Consulting Svc	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	11,564.01	0003	11,564.01	0003	11,564.01	
608	156225	Bus User Support/Desk	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	116,031.30	0003	116,031.30	0003	116,031.30	
609	156225	IT Strategic Png	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	45,284.05	0003	45,284.05	0003	45,284.05	
610	156235	Enpr Architects	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE	46,100.72	0003	46,100.72	0003	46,100.72	
611	156254	VP Info Tech	IT	DIRECT	5800	SC Alloc Structure for all labor PCE&SCE	88,325.56	0003	88,325.56	0003	88,325.56	
612	156256	Telephony/VOIP Svcs	IT	DIRECT	5800	SC Alloc Structure for all labor PCE&SCE	95,186.24	0003	95,186.24	0003	95,186.24	
613	156261	Bus Tech Support	IT	DIRECT	5800	SC Alloc Structure for all labor PCE&SCE	122,234.22	0003	122,234.22	0003	122,234.22	
614	156261	Bus Tech Support	IT	DIRECT	5800	SC Alloc Structure for all labor PCE&SCE	44,464.06	0003	44,464.06	0003	44,464.06	
615	156265	Infra Ops & Tech Svc	IT	COMPOSITE RATIO	5800	SC Alloc Structure for all labor PCE&SCE	94,062.72	0003	94,062.72	0003	94,062.72	
616	156267	Release Management	IT	LOAD FOLLOW ACTUAL BILLING	5800	SC Alloc Structure for all labor PCE&SCE						

SUMMARY - Support Schedule for VK6 - Workpaper DS2
YTD December 2023

SUMMARY - Support Schedule for YK6 - Workpaper DS2													
YTD December 2023													
Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	Cost Element Name	To	Total Amount	Billed Company	A	B	0003
													\$ to CEHE
617	156285	Technology Services	IT	LOAD FOLLOW ACTUAL BILLING	5800	646608	SC Alloc Structure for all labor PCE&SCE	29,948.11	29,948.11	0003			29,948.11
618	156287	Con Cir, Svc, & Adm	IT	LOAD FOLLOW ACTUAL BILLING	5800	646608	SC Alloc Structure for all labor PCE&SCE	211,964.54	211,964.54	0003			211,964.54
619	156286	Svc Delivery Mgmt	IT	LOAD FOLLOW ACTUAL BILLING	5800	646608	SC Alloc Structure for all labor PCE&SCE	140,320.57	140,320.57	0003			140,320.57
620	156311	End User Exec Supp	IT	LOAD FOLLOW ACTUAL BILLING	5880	643004	Billable Hours	78,353.41	78,353.41	0003			78,353.41
621	S/156200/CP/HEBM030	GIS UN Gas	IT	DIRECT	5880	643004	Billable Hours	5,627.04	5,627.04	0003			5,627.04
622	156226	Application Services	IT	DIRECT	5880	643004	Billable Hours	(1,813.56)	(1,813.56)	0003			(1,813.56)
623	156300	Corp SAP Analytics	IT	DIRECT	5880	643004	Billable Hours	641.37	641.37	0003			641.37
624	156233	Bus Device Mgmt/Supp	IT	DIRECT	5930	643201	Labor Straight, Time-Exempt	1,723.52	1,723.52	0003			1,723.52
625	156233	Bus Device Mgmt/Supp	IT	DIRECT	5930	643201	Labor 1 1/2-Exempt	699.65	699.65	0003			699.65
626	156281	Bus Tech Support	IT	DIRECT	5930	643101	Labor Straight, Time-NonExempt	357.12	357.12	0003			357.12
627	156281	Bus Tech Support	IT	DIRECT	5930	643101	Labor 1 1/2-NonExempt	267.84	267.84	0003			267.84
628	S/156200/EX/VENTB021	TABLEAU Production Support	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	29,948.11	29,948.11	0003			29,948.11
629	S/156200/EX/VENTB040	Ent Data Management PS	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	2,593.54	2,593.54	0003			2,593.54
630	S/156200/EX/VENTB041	Advanced Analytics PS	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	613.26	613.26	0003			613.26
631	S/156200/EX/VENTB042	SAP Analytics & Tools PS	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	3,460.69	3,460.69	0003			3,460.69
632	S/156200/EX/VENTB026	Analytics Project Support	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	0.91	0.91	0003			0.91
633	S/156200/EX/VENTB027	Ent Records Automation Implementation	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	13.70	13.70	0003			13.70
634	S/156200/EX/VENTD137	Digital Delivery	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	1,275.34	1,275.34	0003			1,275.34
635	S/156200/EX/VENTD140	Coupa/Cross Country	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	33.66	33.66	0003			33.66
636	S/156200/EX/VENTD140	Microsoft Enterprises - Production Support	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	391.47	391.47	0003			391.47
637	S/156200/EX/VENTD140	Microsoft Enterprises - Production Support	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	1.62	1.62	0003			1.62
638	S/156200/EX/VENTD140	BPC Planning & Forecasting	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	42.98	42.98	0003			42.98
639	S/156200/EX/VENTB003	Web Capital Projects O&M	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	508.53	508.53	0003			508.53
640	S/156200/EX/VENTB022	Identity Management-PS	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	75.18	75.18	0003			75.18
641	S/156200/EX/VENTB030	Project Server - Release 1	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	3.24	3.24	0003			3.24
642	S/156200/EX/VENTB036	Intune and Enterprise Mobile Support	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	11.23	11.23	0003			11.23
643	S/156200/EX/VENTB056	Automation O&M	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	2.14	2.14	0003			2.14
644	S/156200/EX/VENTB071	Stonebond migration	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	1,678.47	1,678.47	0003			1,678.47
645	S/156200/EX/VENTB072	Enterprise Power Apps Production Support	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	1,472.80	1,472.80	0003			1,472.80
646	S/156200/EX/VENTB092	Vulnerability Remediation	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	22.71	22.71	0003			22.71
647	S/156200/EX/VENTB093	Axii Java	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	4.93	4.93	0003			4.93
648	S/156200/EX/VENTD103	TOPIC Phase 1 Pending Items	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003			0.00
649	S/156200/EX/VENTD110	CATO	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	138.00	138.00	0003			138.00
650	S/156200/EX/VENTD111	Cloud Migration	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	106.56	106.56	0003			106.56
651	S/156200/EX/VENTD113	Agile Transformation Acceleration	IT	HEADCOUNT	9020	646608	SC Alloc Structure for all labor PCE&SCE	7,104.90	7,104.90	0003			7,104.90
652	S/156200/EX/VENTD113	SAP PS Allocations	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	18.62	18.62	0003			18.62
653	S/156200/EX/VENTD113	Analytics SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	385.04	385.04	0003			385.04
654	S/156200/EX/VENTD113	Analytics SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	846.53	846.53	0003			846.53
655	S/156200/EX/VENTD113	SAP PS Customer Care Services	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	402.34	402.34	0003			402.34
656	S/156200/EX/VENTD113	SAP PS SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003			0.00
657	S/156200/EX/VENTD113	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	1,540.77	1,540.77	0003			1,540.77
658	S/156200/EX/VENTD113	SAP PS Energy Services Delivery	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	1,789.29	1,789.29	0003			1,789.29
659	S/156200/EX/VENTD113	SAP PS FSD - Client Driven	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	2,251.42	2,251.42	0003			2,251.42
660	S/156200/EX/VENTD113	SAP PS Human Resources	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	16,936.19	16,936.19	0003			16,936.19
661	S/156200/EX/VENTD113	SAP PS SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	2,942.89	2,942.89	0003			2,942.89
662	S/156200/EX/VENTD113	SAP PS SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	6,141.35	6,141.35	0003			6,141.35
663	S/156200/EX/VENTD113	SAP PS SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	266.16	266.16	0003			266.16
664	S/156200/EX/VENTD113	SAP PS SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	233.17	233.17	0003			233.17
665	S/156200/EX/VENTD113	SAP PS SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	233.18	233.18	0003			233.18
666	S/156200/EX/VENTD113	SAP PS SAP BW PS	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	127.04	127.04	0003			127.04
667	S/156200/EX/VENTD113	SAP PS Payroll - Client Driven	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	203.70	203.70	0003			203.70
668	S/156200/EX/VENTD113	SAP PS Payroll - Client Driven	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	42.87	42.87	0003			42.87
669	S/156200/EX/VENTD113	Data & Analytics R1 2023	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	224.05	224.05	0003			224.05
670	S/156200/EX/VENTD113	Test Platform Work Product R1 2023	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	6,386.21	6,386.21	0003			6,386.21
671	S/156200/EX/VENTD113	Integration and Interoperability R1 2023	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	2,397.79	2,397.79	0003			2,397.79
672	S/156200/EX/VENTD113	Infrastructure R1 2023	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	7,778.65	7,778.65	0003			7,778.65
673	S/156200/EX/VENTD113	Security R1 2023	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	3,158.58	3,158.58	0003			3,158.58
674	156200	Web Product R1 23	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	4,272.61	4,272.61	0003			4,272.61
675	156200	IT CIO	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	4,444.60	4,444.60	0003			4,444.60
676	156219	Bus Consulting Svc	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	38,081.60	38,081.60	0003			38,081.60
677	156223	Bus Tech Support	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	15,403.30	15,403.30	0003			15,403.30
678	156223	Bus User Support/SvcDesk	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	3,160.40	3,160.40	0003			3,160.40
679	156225	IT Strategic Prg	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	6,612.96	6,612.96	0003			6,612.96
680	156254	Enpr Architects	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	2,146.20	2,146.20	0003			2,146.20
681	156256	VP Info Tech	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	15,009.58	15,009.58	0003			15,009.58
682	156256	Telephone/VoIP Svc	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	9,705.39	9,705.39	0003			9,705.39
683	156261	Bus Tech Support	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	5,575.50	5,575.50	0003			5,575.50
684	156261	Bus On & Tech Svc	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	11.39	11.39	0003			11.39
685	156267	Release Management	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	983.27	983.27	0003			983.27
686	156267	Technology Services	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	234.87	234.87	0003			234.87
687	156267	Con Cir, Svc, & Adm	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	1,325.36	1,325.36	0003			1,325.36
688	156287	Svc Delivery Mgmt	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	0.35	0.35	0003			0.35
689	156296	Ent User Exec Supp	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	5.25	5.25	0003			5.25
690	156296	Ent User Exec Supp	IT	COMPOSITE RATIO	9020	646608	SC Alloc Structure for all labor PCE&SCE	488.42	488.42	0003			488.42
691	S/156200/EX/VENTB021	TABLEAU Production Support	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	29,948.11	29,948.11	0003			29,948.11
692	S/156200/EX/VENTB040	Ent Data Management PS	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	2,593.54	2,593.54	0003			2,593.54
693	S/156200/EX/VENTB041	Advanced Analytics PS	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	613.26	613.26	0003			613.26
694	S/156200/EX/VENTB042	SAP Analytics & Tools PS	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	3,460.69	3,460.69	0003			3,460.69
695	S/156200/EX/VENTB026	Analytics Project Support	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.91	0.91				

A

B

Object #	Object	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	Cost Element Name	To	Total Amount	Billed Company
666	S/156200/EX/VENTD140	Coupa/Cross Country	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	12.89	12.89	0003
667	S/156200/EX/VENTM5	Microsoft Enterprise - Production Support	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	138.44	138.44	0003
668	S/156200/EX/VENTM5	BPC Planning & Forecasting	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.62	0.62	0003
669	S/156200/EX/VENTB03	Web Capital Projects O&M	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	16.46	16.46	0003
700	S/156200/EX/VENTB02	Identity Management PS	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	194.77	194.77	0003
701	S/156200/EX/VENTB03	Mobile Services - Prod. I	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	33.86	33.86	0003
702	S/156200/EX/VENTB03	Mobile Services - Prod. Baseline	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	27.65	27.65	0003
703	S/156200/EX/VENTB04	Infine and Enterprise Mobile Support	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	1.24	1.24	0003
704	S/156200/EX/VENTB06	Automation O&M	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	4.30	4.30	0003
705	S/156200/EX/VENTB07	Stonemob migration	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.63	0.63	0003
706	S/156200/EX/VENTB07	Enterprise Power Apps Production Support	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	642.62	642.62	0003
707	S/156200/EX/VENTB08	Vulnerability Remediation	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	584.69	584.69	0003
708	S/156200/EX/VENTD103	Azul Java	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	1.89	1.89	0003
709	S/156200/EX/VENTD110	TOPIC Phase 1 Pending Items	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.01	0.01	0003
710	S/156200/EX/VENTD111	CATO	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	52.85	52.85	0003
711	S/156200/EX/VENTD113	Cloud Migration	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	40.83	40.83	0003
712	S/156200/EX/APPFALOC	Agile Transformation Acceleration	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	2,740.48	2,740.48	0003
713	S/156200/EX/APPFALOC	SAP PS Allocations	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	13.33	13.33	0003
714	S/156200/EX/APPFBSB	Analytics SAP BW PS	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	148.53	148.53	0003
715	S/156200/EX/APPFBSB	Analytics SAP BW Bus Mand	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	327.31	327.31	0003
716	S/156200/EX/APPFSCS	SAP PS Customer Care Services	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	155.19	155.19	0003
717	S/156200/EX/APPFSCS	SAP PS Cust Care Svc's - Client Driven	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003
718	S/156200/EX/APPFSCM-CD	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	584.31	584.31	0003
719	S/156200/EX/APPFSED	SAP PS Energy Service Delivery	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	687.46	687.46	0003
720	S/156200/EX/APPFSED-CD	SAP PS ESD - Client Driven	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	2,703.62	2,703.62	0003
721	S/156200/EX/APPFSEH	SAP PS Human Resources	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	41.53	41.53	0003
722	S/156200/EX/APPFSEH-CD	SAP PS Human Resources - Client Driven	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	6,532.53	6,532.53	0003
723	S/156200/EX/APPFSEH-CD	SAP PS Infrastructure	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	1,153.12	1,153.12	0003
724	S/156200/EX/APPFSEH-CD	SAP PS Infrastructure	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	2,366.81	2,366.81	0003
725	S/156200/EX/APPFSEH-CD	SAP PS Materials Management	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	102.65	102.65	0003
726	S/156200/EX/APPFSEH-CD	SAP PS Materials Mgmt - Client Driven	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	89.93	89.93	0003
727	S/156200/EX/APPFSEH-CD	SAP PS Payroll	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	89.31	89.31	0003
728	S/156200/EX/APPFSEH-CD	SAP PS Payroll - Client Driven	IT	COMPOSITE RATIO	9030	646608	SC Alloc Structure for all labor PCE&SCE	48.66	48.66	0003
729	S/156200/EX/TECD&AP123	Data & Analytics R1 2023	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	78.01	78.01	0003
730	S/156200/EX/TECHPLTW123	Tech Platform Work Product	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	16.41	16.41	0003
731	S/156200/EX/TECHINFRAP123	Integration and Interoperability R1 2023	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	3.95	3.95	0003
732	S/156200/EX/TECHINFRAP123	Infrastructure R1 2023	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	85.81	85.81	0003
733	S/156200/EX/TECSEEX123	Security R1 2023	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	1,507.34	1,507.34	0003
734	S/156200/EX/TECSEEX123	Web Product R1 23	IT	HEADCOUNT	9030	646608	SC Alloc Structure for all labor PCE&SCE	574.20	574.20	0003
735	S/156200	IT CIO	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	1,974.25	1,974.25	0003
736	S/156200	Tech Consulting Svc	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	770.97	770.97	0003
737	S/156200	Bus User Supp/SvcsDak	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	783.98	783.98	0003
738	S/156200	IT Strategic Png	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	15,144.12	15,144.12	0003
739	S/156200	Entr Architects	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	12,101.29	12,101.29	0003
740	S/156200	VP Info Tech	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	755.15	755.15	0003
741	S/156200	Telephone/VoIP Svcs	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	1,600.43	1,600.43	0003
742	S/156200	Bus Tech Support	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	804.30	804.30	0003
743	S/156200	Bus Tech Support	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	2,386.42	2,386.42	0003
744	S/156200	Bus Tech Support	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	1,332.45	1,332.45	0003
745	S/156200	Release Management	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	15,933.42	15,933.42	0003
746	S/156200	Technology Services	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	81,497.22	81,497.22	0003
747	S/156200	Con Ctr. Svc. & Adm	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	1,178.50	1,178.50	0003
748	S/156200	Svc Delivery Mgmt	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	4,305.97	4,305.97	0003
749	S/156200	End User Exec Supp	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	3,890.29	3,890.29	0003
750	S/156200/CP/HEBM030	Claims/Damage Prevention - Prod. Supp.	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	9,187.87	9,187.87	0003
751	S/156200/EX/VENTB03	PS - Enterprise Risk Applications	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	5,191.03	5,191.03	0003
752	S/156200/EX/VENTB03	Fusion Resiliency	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	1.38	1.38	0003
753	S/156200/EX/VENTB03	TABLEAU Production Support	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	20.56	20.56	0003
754	S/156200/EX/VENTB01	Ent Data Management PS	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	159.06	159.06	0003
755	S/156200/EX/VENTB04	Advanced Analytics PS	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	1,913.01	1,913.01	0003
756	S/156200/EX/VENTB04	SAP Analytics & Tools PS	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003
757	S/156200/EX/VENTB04	SAP Analytics & Tools PS	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003
758	S/156200/EX/VENTB026	Analytics Project Support	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	50.49	50.49	0003
759	S/156200/EX/VENTB027	Ent Records Automation Implementation	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	542.20	542.20	0003
760	S/156200/EX/VENTD125-C8T	Ent Records Automation Backup Technology	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	5,877.93	5,877.93	0003
761	S/156200/EX/VENTD125-C8T	BTO - Consolidate Change	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	2.43	2.43	0003
762	S/156200/EX/VENTD137	Digital Delivery	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	0.00	0.00	0003
763	S/156200/EX/VENTD137	ELP Customer	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	2,819.66	2,819.66	0003
764	S/156200/EX/VENTD140	Coupa/Cross Country	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	141,096.30	141,096.30	0003
765	S/156200/EX/VENTD140	Microsoft Enterprise - Production Support	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	86.36	86.36	0003
766	S/156200/EX/VENTD140	ULTRA O&M	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	177,038.00	177,038.00	0003
767	S/156200/EX/VENTD140	BPC Planning & Forecasting	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	59,242.96	59,242.96	0003
768	S/156200/EX/VENTD140	PS - ELP Client Driven	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	172.72	172.72	0003
769	S/156200/EX/HEBM001	PS - ELP Client Driven	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	2,819.66	2,819.66	0003
770	S/156200/EX/HEBM002	PS - Customer Information Systems	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	141,096.30	141,096.30	0003
771	S/156200/EX/HEBM002	PS - Customer Information Systems	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	86.36	86.36	0003
772	S/156200/EX/HEBM003	PS - Customer Info Sys - Client Driven	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	177,038.00	177,038.00	0003
773	S/156200/EX/HEBM004	PS - T&D - Engineering	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	59,242.96	59,242.96	0003
774	S/156200/EX/HEBM011	Web Svcs - ELP Ops Support	IT	LOAD FOLLOW ACTUAL BILLING	9030	646608	SC Alloc Structure for all labor PCE&SCE	172.72	172.72	0003

SUMMARY - Support Schedule for VKG - Workpaper DS2
YTD December 2023

Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	Cost Element Name	To	Total Amount	Billed Company
775	S/156200/EX/HEB031-CD	Analytics OWP Client Driven	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	641.35	641.35	0003
776	S/156200/EX/HEB032-EA	AWIS - O&M EA	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	22,280.88	22,280.88	0003
777	S/156200/EX/HEB032-EA	Mandated Regulatory Activities (Dere)	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	92,294.08	92,294.08	0003
778	S/156200/EX/HEB032-EA	SAP Health & Safety/OW	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	2,374.90	2,374.90	0003
779	S/156200/EX/HEB032-EA	BI - SAP Electronic Payments	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	18,351.50	18,351.50	0003
780	S/156200/EX/HEB032-EA	IT - SAP Electronic Payments	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	32,165.10	32,165.10	0003
781	S/156200/EX/HEB032-EA	SDD - Intelligent Grid (IG)	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	6,822.44	6,822.44	0003
782	S/156200/EX/HEB032-EA	Web Capital Projects O&M	IT	DIRECT	9302	646608	SC Alloc Structure for all labor PCE&SCE	64.48	64.48	0003
783	S/156200/EX/HEB032-EA	Identity Management-PS	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	762.79	762.79	0003
784	S/156200/EX/HEB032-EA	Project Server - Release 1	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	132.60	132.60	0003
785	S/156200/EX/HEB032-EA	MS Power Platform - Baseline	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	103.28	103.28	0003
786	S/156200/EX/HEB032-EA	Intune and Enterprise Mobile Support	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	4.86	4.86	0003
787	S/156200/EX/HEB032-EA	Automation O&M	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	8.34	8.34	0003
788	S/156200/EX/HEB032-EA	Stonebond migration	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	2,517.72	2,517.72	0003
789	S/156200/EX/HEB032-EA	Enterprise Power Apps Production Support	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	2,203.19	2,203.19	0003
790	S/156200/EX/HEB032-EA	Vulnerability Remediation	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	34.07	34.07	0003
791	S/156200/EX/HEB032-EA	Azul Java	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	7.39	7.39	0003
792	S/156200/EX/HEB032-EA	TOPIC Phase 1 Pending Items	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	7.39	7.39	0003
793	S/156200/EX/HEB032-EA	CATO	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	207.00	207.00	0003
794	S/156200/EX/HEB032-EA	Cloud Migration	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	159.85	159.85	0003
795	S/156200/EX/HEB032-EA	SAP PS Allocations	IT	HEADCOUNT	9302	646608	SC Alloc Structure for all labor PCE&SCE	10,708.09	10,708.09	0003
796	S/156200/EX/HEB032-EA	Analytics SAP BW PS	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	159.85	159.85	0003
797	S/156200/EX/HEB032-EA	Analytics SAP BW PS	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	13.00	13.00	0003
798	S/156200/EX/HEB032-EA	Analytics SAP BW PS	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	580.33	580.33	0003
799	S/156200/EX/HEB032-EA	Analytics SAP BW PS	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	606.39	606.39	0003
800	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	2,322.16	2,322.16	0003
801	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	10,664.18	10,664.18	0003
802	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	3,393.21	3,393.21	0003
803	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	162.28	162.28	0003
804	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	25,525.24	25,525.24	0003
805	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	44,555.32	44,555.32	0003
806	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	9,255.89	9,255.89	0003
807	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	351.42	351.42	0003
808	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	349.76	349.76	0003
809	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	190.56	190.56	0003
810	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	305.56	305.56	0003
811	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	64.30	64.30	0003
812	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	15.48	15.48	0003
813	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	336.08	336.08	0003
814	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	92,132.86	92,132.86	0003
815	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	294,612.15	294,612.15	0003
816	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	585,401.60	585,401.60	0003
817	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	18,908.44	18,908.44	0003
818	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	35,147.35	35,147.35	0003
819	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	104,441.00	104,441.00	0003
820	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	120,246.41	120,246.41	0003
821	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	527,662.41	527,662.41	0003
822	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	108,354.16	108,354.16	0003
823	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	426,335.78	426,335.78	0003
824	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	311,715.52	311,715.52	0003
825	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	466,987.43	466,987.43	0003
826	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	47,801.99	47,801.99	0003
827	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	6,568.67	6,568.67	0003
828	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	59,110.92	59,110.92	0003
829	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	8,165.56	8,165.56	0003
830	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	46,164.62	46,164.62	0003
831	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	477,716.65	477,716.65	0003
832	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	97,578.53	97,578.53	0003
833	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	31,345.87	31,345.87	0003
834	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	221,211.27	221,211.27	0003
835	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,159,008.39	1,159,008.39	0003
836	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	144,137.81	144,137.81	0003
837	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	41,553.04	41,553.04	0003
838	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	164,086.76	164,086.76	0003
839	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	81,406.36	81,406.36	0003
840	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	18,663.71	18,663.71	0003
841	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	8,750.88	8,750.88	0003
842	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	93,972.62	93,972.62	0003
843	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	159,800.38	159,800.38	0003
844	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	87,088.68	87,088.68	0003
845	S/156200/EX/HEB032-EA	SAP PS CRM - Client Driven	IT	COMPOSITE RATIO	9302	646608	SC Alloc Structure for all labor PCE&SCE	112,634.82	112,634.82	0003

5293

Line no	Object #	Cost Object Description	Functional Area	Allocation Method	FERC to Houston Electric	Cost Element to Houston Electric	Cost Element Name	To	Total Amount	Billed Company
932	157443	Legal CI	Legal	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	477.44	477.44	0003
933	157586	Legal Shared Service	Legal	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	18,080.18	18,080.18	0003
934	159044	Claims	Legal	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,142,342.05	1,142,342.05	0003
935								9,407,412.33	9,407,412.33	
936								1,478,175.08	1,478,175.08	
937								5,855.76	5,855.76	
938								1,453.38	1,453.38	
939								7,939,353.13	7,939,353.13	
940								5,847,415.33	5,847,415.33	
941								6,563.65	6,563.65	
942	125112	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	799.81	799.81	0003
943	125122	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	153,790.18	153,790.18	0003
944	125132	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	11,496.94	11,496.94	0003
945	125137	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	13,862.40	13,862.40	0003
946	125137	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	0.00	0.00	0003
947	125138	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	31,129.85	31,129.85	0003
948	125138	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	371,155.93	371,155.93	0003
949	125138	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	4,790.38	4,790.38	0003
950	135420	Dir Regulatory	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	466,360.93	466,360.93	0003
951	159022	Regulatory	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	184,892.72	184,892.72	0003
952	159022	Regulatory	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,542.32	1,542.32	0003
953	159027	Electric Relations	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	0.00	0.00	0003
954	11040722	Reg to CEHE TDU DCRF	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	2,942.42	2,942.42	0003
955	11040722	Reg to CEHE TDU DCRF	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	49,136.65	49,136.65	0003
956	11045729	Reg Rept to CEHE Rate Cas	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	20,492.98	20,492.98	0003
957	11019662	LegisReg - CEHE Legislat	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	33,542.30	33,542.30	0003
958	11022106	Regulatory - CEHE Legislat	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	18,128.28	18,128.28	0003
959	11043778	CC159022 CNPPAC/Grassroot	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	0.00	0.00	0003
960	125420	Legal Regulatory	Rates & Regulatory	DIRECT	1070	643004	Billable Hours	1,262,390.94	1,262,390.94	0003
961	159022	Regulatory	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	127,000.48	127,000.48	0003
962	159022	Regulatory	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	5,886.23	5,886.23	0003
963	11022175	Regulatory to CEHE - 1252	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	684,241.55	684,241.55	0003
964	11036942	Legal Reg - CEHE-Extex O&M	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	212,734.15	212,734.15	0003
965	11037735	Legal Reg - CEHE-Extex O&M	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	276,542.98	276,542.98	0003
966	11037735	Legal - Regulatory - CEHE	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	3,505.63	3,505.63	0003
967	11043994	Reg to Admin - All Ops	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	108,099.37	108,099.37	0003
968	11045440	Reg Rept to CEH - O&M	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	3,251.83	3,251.83	0003
969	11045440	Reg Rept to CEH - O&M	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	10,931.47	10,931.47	0003
970	11046088	RegCC159022 to CEHE RC	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	46,897.35	46,897.35	0003
971	125112	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	113,460.22	113,460.22	0003
972	125132	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	62,797.20	62,797.20	0003
973	125137	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	483,619.29	483,619.29	0003
974	125138	Regulatory Reporting	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	275,795.28	275,795.28	0003
975	125157	Dir Regulatory Rptg	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,059,119.45	1,059,119.45	0003
976	125420	Regulatory	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	6,095,168.17	6,095,168.17	0003
977	159022	Electric Relations	Rates & Regulatory	DIRECT	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,271,099.79	1,271,099.79	0003
978								1,542.32	1,542.32	
979								1,542.32	1,542.32	
980								1,542.32	1,542.32	
981								1,542.32	1,542.32	
982								1,542.32	1,542.32	
983								1,542.32	1,542.32	
984								1,542.32	1,542.32	
985								1,542.32	1,542.32	
986	125120	VP Safety & Training	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	35,350.15	35,350.15	0003
987	125120	ES Programs	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	130,170.80	130,170.80	0003
988	125133	Quality Compliance	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	77,256.14	77,256.14	0003
989	125137	Safety Strategy	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	40,527.35	40,527.35	0003
990	125146	Safety Culture	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	15,192.84	15,192.84	0003
991	125150	VP Safety & Training	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	118,847.73	118,847.73	0003
992	125120	ES Programs	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	163,225.59	163,225.59	0003
993	125133	Technical Training A	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	84,092.19	84,092.19	0003
994	125143	Quality Compliance	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	56,704.10	56,704.10	0003
995	125157	Safety Strategy	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	50,654.99	50,654.99	0003
996	125458	Safety Culture	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	19,350.00	19,350.00	0003
997	125460	Safety Culture	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	3,504.54	3,504.54	0003
998	157111	ST Fac & Sec	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	1,802.44	1,802.44	0003
999	157146	ST CI	Safety & Training	HEADCOUNT	1070	646608	SC Alloc Structure for all labor PCE&SCE	470.70	470.70	0003
1000	157549	ST Executive Manage	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	26,337.08	26,337.08	0003
1001	157550	ST Regulated Operat	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	7,256.72	7,256.72	0003
1002	157510	ST Human Resources	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	18,400.84	18,400.84	0003
1003	157911	ST Finance	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	3,593.68	3,593.68	0003
1004	157913	ST Communications	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	6,446.37	6,446.37	0003
1005	157914	ST Legal	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	27,284.50	27,284.50	0003
1006	157932	ST Technology Ops	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	6,431.22	6,431.22	0003
1007	157955	ST Bus & Ops Support	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	5,482.87	5,482.87	0003
1008	157980	ST Regulatory	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,750.03	1,750.03	0003
1009	157980	ST Govt Affairs	Safety & Training	LOAD FOLLOW ACTUAL BILLING	9302	646608	SC Alloc Structure for all labor PCE&SCE	1,750.03	1,750.03	0003

5295

Support Schedule for Schedule VK6 - Worksheet DS3

Month = August 2023									
LABOR									
Functional Area	Functional Area Name	A		B		C		D	
		Labor		(A * 12)		Adjustments		B + C	
		Annualized	To	Annualized	To	Annualized	To	Annualized	To
COAR0002B0001	EXECUTIVE MANAGEMENT	\$ 266,707.36	\$	\$ 3,200,488.32	WP DS1	\$	3,200,488.32	\$	WP DS1 Cal D Labor Section
COAR0002B0002	CORP COMM, COMM REL, & SECURITY	\$ 503,048.47	\$	\$ 6,036,581.64	WP DS1	\$	6,036,581.64	\$	WP DS1 Cal D Labor Section
COAR0002B0003	SUPPLY CHAIN	\$ 672,839.87	\$	\$ 8,074,078.44	WP DS1	\$	8,074,078.44	\$	WP DS1 Cal D Labor Section
COAR0002B0004	HUMAN RESOURCES	\$ 803,918.86	\$	\$ 9,647,026.32	WP DS1	\$	9,647,026.32	\$	WP DS1 Cal D Labor Section
COAR0002B0005	LEGAL	\$ 1,223,108.87	\$	\$ 14,677,306.44	WP DS1	\$	14,677,306.44	\$	WP DS1 Cal D Labor Section
COAR0002B0006	FINANCE	\$ 1,990,092.03	\$	\$ 23,881,104.36	WP DS1	\$	23,881,104.36	\$	WP DS1 Cal D Labor Section
COAR0002B0007	SAFETY & TRAINING	\$ 151,060.04	\$	\$ 1,832,720.48	WP DS1	\$	1,832,720.48	\$	WP DS1 Cal D Labor Section
COAR0002B0008	INFORMATION TECHNOLOGY	\$ 3,191,176.45	\$	\$ 38,294,117.40	WP DS1	\$	38,294,117.40	\$	WP DS1 Cal D Labor Section
COAR0002C0005	GOVT AFFAIRS	\$ 303,787.33	\$	\$ 3,645,447.96	WP DS1	\$	3,645,447.96	\$	WP DS1 Cal D Labor Section
COARVARIOUS	REGULATORY	\$ 1,005,652.99	\$	\$ 12,067,835.88	WP DS1	\$	12,067,835.88	\$	WP DS1 Cal D Labor Section
COAR0002B0013	CUSTOMER OPERATIONS	\$ 3,158,181.83	\$	\$ 37,898,181.96	WP DS1	\$	37,898,181.96	\$	WP DS1 Cal D Labor Section
COAR0002B0013	CUSTOMER OPERATIONS-Union	\$ 552,293.13	\$	\$ 6,627,517.56	WP DS1	\$	6,627,517.56	\$	WP DS1 Cal D Labor Section
COAR0002B0015	CONTINUOUS IMPROVEMENT	\$ 409,690.52	\$	\$ 4,916,286.24	WP DS1	\$	4,916,286.24	\$	WP DS1 Cal D Labor Section
COAR0002B0014	FACILITIES MGMT	\$ 206,131.90	\$	\$ 2,473,582.80	WP DS1	\$	2,473,582.80	\$	WP DS1 Cal D Labor Section
		\$ 14,447,689.65	\$	\$ 173,372,275.80		\$	\$ 173,372,275.80	\$	

Support Schedule for Schedule VK6 - Worksheet DS3

Month = August 2023									
Short Term Incentive									
Functional Area	Functional Area Name	A		B		C		D	
		STI		(A * 12)		Adjustments		A + B	
		Annualized	To	Annualized	To	Annualized	To	Annualized	To
COAR0002B0001	EXECUTIVE MANAGEMENT	\$ 679,550.48	\$	\$ 8,154,605.76	WP DS1	\$	8,154,605.76	\$	WP DS1 Cal D Labor Section
COAR0002B0002	CORP COMM, COMM REL, & SECURITY	\$ 147,374.24	\$	\$ 1,768,490.88	WP DS1	\$	1,768,490.88	\$	WP DS1 Cal D Labor Section
COAR0002B0003	SUPPLY CHAIN	\$ 204,260.46	\$	\$ 2,451,125.52	WP DS1	\$	2,451,125.52	\$	WP DS1 Cal D Labor Section
COAR0002B0004	HUMAN RESOURCES	\$ 300,526.49	\$	\$ 3,606,317.88	WP DS1	\$	3,606,317.88	\$	WP DS1 Cal D Labor Section
COAR0002B0005	LEGAL	\$ 517,586.00	\$	\$ 6,211,032.00	WP DS1	\$	6,211,032.00	\$	WP DS1 Cal D Labor Section
COAR0002B0006	FINANCE	\$ 458,926.08	\$	\$ 5,507,112.96	WP DS1	\$	5,507,112.96	\$	WP DS1 Cal D Labor Section
COAR0002B0007	SAFETY & TRAINING	\$ 53,583.22	\$	\$ 642,998.64	WP DS1	\$	642,998.64	\$	WP DS1 Cal D Labor Section
COAR0002B0008	INFORMATION TECHNOLOGY	\$ 803,486.84	\$	\$ 9,641,842.08	WP DS1	\$	9,641,842.08	\$	WP DS1 Cal D Labor Section
COAR0002C0005	GOVT AFFAIRS	\$ 156,362.49	\$	\$ 1,876,349.88	WP DS1	\$	1,876,349.88	\$	WP DS1 Cal D Labor Section
COARVARIOUS	REGULATORY	\$ 441,436.73	\$	\$ 5,297,240.76	WP DS1	\$	5,297,240.76	\$	WP DS1 Cal D Labor Section
COAR0002B0013	CUSTOMER OPERATIONS	\$ 517,119.90	\$	\$ 6,205,438.80	WP DS1	\$	6,205,438.80	\$	WP DS1 Cal D Labor Section
COAR0002B0013	CUSTOMER OPERATIONS-Union	\$ 36,231.42	\$	\$ 434,777.04	WP DS1	\$	434,777.04	\$	WP DS1 Cal D Labor Section
COAR0002B0015	CONTINUOUS IMPROVEMENT	\$ 110,833.65	\$	\$ 1,330,003.80	WP DS1	\$	1,330,003.80	\$	WP DS1 Cal D Labor Section
COAR0002B0014	FACILITIES MGMT	\$ 44,840.77	\$	\$ 538,089.24	WP DS1	\$	538,089.24	\$	WP DS1 Cal D Labor Section
		\$ 4,472,118.77	\$	\$ 53,665,425.24		\$	\$ 53,665,425.24	\$	

Source: Labor Column A - from general ledger accounts 515050, 515052, 515054, 517991, 517995, 517999 for each Corporate Function.
Source: STI Column A - from general ledger accounts 515040, 515042 and 515045

**Support Schedule for Schedule VK6 - Worksheet DS4
Billed Labor to CNP Houston Electric from CNP Service Company by Function**

	0003
Continuous Improvement	40.54%
Corp Comm & Comm Rel	45.82%
Customer Operations	15.05%
Executive Mgmt	32.93%
Facilities	55.09%
Finance	43.17%
Government Affairs	44.44%
Human Resources	40.14%
IT	39.20%
Legal	46.35%
Other	0.00%
Rates & Regulatory	35.52%
Safety & Training	37.19%
Supply Chain	41.59%

CenterPoint Energy, Inc.
Planned Burden Rates - 2023
Source - Benefits Accounting

C/Centers		125308	
		Co. 2	
Description	Acct	Service	
Pension - Service Cost	518011	4,461,426	
Benefit Restoration - Service Cost	518016	176,943	
Health & Welfare	518020	20,540,008	
Postretirement - Service Cost	518032	278,000	
Savings	518070	14,477,599	
Postemployment	518090	848,000	
Workers Compensation	518130	395,521	
Professional Services	543010		
Pension - Non-Service Cost	718011		
Benefit Restoration - Non-Service Cost	718016		
Postretirement - Non-Service Cost	718032		
FICA taxes	722160	15,088,100	
Unemployment taxes	722170	584,806	
Benefit costs in burden rate		56,800,403	
Base salary		183,158,889	
STI		25,377,693	
Overtime		1,731,650	
Salaries in burden rate		210,268,232	
Burden rate		27.01%	
Straight time rate		27.12%	
OT rate		14.04%	

35.50% percent savings of benefits payroll burden rate

August 2023

641009 and 646609 Benefits from Service Co to CEHE

Sender Receiver Indicator	R
Partner Company Code	0002
EXP - CAP/DEF	(All)
CE CAT	(All)
G/L Account	(Multiple Items)

Row Labels	Final FERC	Sum of 08/2023	35.50% Annualized
Executive Mgmt	1070	26,214.98	9,306.32
Executive Mgmt	9260	56,743.86	20,144.07
Executive Mgmt Total		82,958.84	29,450.38
Corp Comm & Comm Rel	1070	2,400.50	852.18
Corp Comm & Comm Rel	9260	38,437.19	13,645.20
Corp Comm & Comm Rel Total		40,837.69	14,497.38
Continuous Improvement	1070	18,987.09	6,740.42
Continuous Improvement	9260	16,858.52	5,984.77
Continuous Improvement Total		35,845.61	12,725.19
Customer Operations	1070	18,121.72	6,433.21
Customer Operations	5880		0.00
Customer Operations	9260	121,268.64	43,050.36
Customer Operations	9302	(439.67)	(156.08)
Customer Operations Total		138,950.69	49,327.49
Facility & Security	1070	1,375.24	488.21
Facility & Security	9260	26,079.29	9,258.15
Facility & Security Total		27,454.53	9,746.36
Finance	1070	42,791.85	15,191.10
Finance	9260	152,670.94	54,198.17
Finance Total		195,462.79	69,389.28
Government Affairs	4264	21,614.65	7,673.20
Government Affairs	9260	10,725.20	3,807.45
Government Affairs Total		32,339.85	11,480.64
Human Resources	1070	27,483.54	9,756.66
Human Resources	9260	49,137.50	17,443.81
Human Resources Total		76,621.04	27,200.46
IT	1070	122,850.61	43,611.96
IT	5880		0.00
IT	9260	197,776.20	70,210.54
IT	9302	443.86	157.57
IT Total		321,070.67	113,980.07
Legal	1070	22,284.11	7,910.86
Legal	4264		0.00
Legal	9260	140,138.53	49,749.17
Legal Total		162,422.64	57,660.03
Rates & Regulatory	1070	16,018.16	5,686.45
Rates & Regulatory	1823	(7,182.45)	(2,549.77)
Rates & Regulatory	4264	2,418.89	858.71
Rates & Regulatory	9260	95,638.29	33,951.59
Rates & Regulatory Total		106,892.89	37,946.97
Safety & Training	1070	4,971.14	1,764.75
Safety & Training	9260	10,627.71	3,772.84
Safety & Training Total		15,598.85	5,537.59
Supply Chain	1070	50,571.30	17,952.81
Supply Chain	9260	21,736.70	7,716.53
Supply Chain	9302	4,595.26	1,631.32
Supply Chain Total		76,903.26	27,300.65
Grand Total		1,313,355.35	466,242.49

Total Annualized Savings Amount to CEHE

Actuals
641009 and 646609 Benefits from Service Co to CEHE

Sender Receiver Indicator	R
Partner Company Code	0002
EXP - CAP/DEF	(All)
CE CAT	(All)
G/L Account	(Multiple Items)

Row Labels	Final FERC	Sum of Overall Result	35.50% Savings % of PBOH Rate
Executive Mgmt	1070	231,496.11	82,181.10
Executive Mgmt	9260	314,131.52	111,516.67
Executive Mgmt Total		545,627.63	193,697.78
Corp Comm & Comm Rel	1070	34,783.32	12,340.98
Corp Comm & Comm Rel	9260	379,095.00	134,578.70
Corp Comm & Comm Rel Total		413,878.32	146,919.68
Continuous Improvement	1070	212,702.56	75,509.40
Continuous Improvement	9260	139,107.43	49,383.13
Continuous Improvement Total		351,809.99	124,892.53
Customer Operations	1070	152,852.13	54,262.50
Customer Operations	5880	(536.66)	(190.51)
Customer Operations	9260	1,354,376.88	480,803.71
Customer Operations	9302	2,364.81	839.51
Customer Operations Total		1,509,057.16	535,715.20
Facility & Security	1070	18,842.25	6,689.00
Facility & Security	9260	272,601.69	96,773.58
Facility & Security Total		291,443.94	103,462.58
Finance	1070	483,060.65	171,486.50
Finance	9260	1,681,678.78	596,995.86
Finance Total		2,164,739.43	768,482.37
Government Affairs	4264	180,499.31	64,077.24
Government Affairs	9260	104,298.98	37,026.13
Government Affairs Total		284,798.29	101,103.38
Human Resources	1070	328,785.07	116,718.68
Human Resources	9260	505,782.73	179,552.84
Human Resources Total		834,567.80	296,271.52
IT	1070	1,105,935.00	392,606.86
IT	5880	844.62	299.84
IT	9260	2,049,881.84	727,707.93
IT	9302	3,090.27	1,097.05
IT Total		3,159,751.73	1,121,711.67
Legal	1070	264,473.45	93,888.06
Legal	4264	1,911.72	678.66
Legal	9260	1,389,617.58	493,314.16
Legal Total		1,655,002.75	587,880.88
Rates & Regulatory	1070	156,652.63	55,611.67
Rates & Regulatory	1823	299.13	106.19
Rates & Regulatory	4264	24,957.87	8,824.54
Rates & Regulatory	9260	884,403.49	313,963.19
Rates & Regulatory Total		1,066,213.12	378,505.59
Safety & Training	1070	57,893.52	20,552.20
Safety & Training	9260	109,583.28	38,902.06
Safety & Training Total		167,476.80	59,454.25
Supply Chain	1070	553,441.69	196,471.77
Supply Chain	9260	175,471.13	62,292.24
Supply Chain	9302	59,076.14	20,972.03
Supply Chain Total		787,988.96	279,736.03
Grand Total		13,233,336.92	4,697,833.45

Total Test Year Savings Amount to CEHE

Support for V-K-8

Row Labels	Function	1070	1810	1823	1860	2320	4030	4081	4265	4300	5600	5612	5614
0002 - CNP Service Company, LLC	Corp Comm & Comm Rel							(539)					
	Customer Operations							(536)					
	Distribution Support - General										(5,048)		
	District Operations								(38)				
	Executive Mgmt								(543)				
	Facility & Security								(1,721)				
	Finance								(84)				
	Government Affairs												
	Human Resources												
	IT								(64,719)				
	Legal		(1,152)						(446)				
	Pass Through		(1,018)										
	Rates & Regulatory												
	Safety & Training								(8,069)			(768)	(28)
	Supply Chain		(619,617)	(680,000)	(430,694)	(377,893)			(6)				
0002 - CNP Service Company, LLC Total		(621,787)	(680,000)	(430,694)	(377,893)			(498)			(5,815)	(28)	
0056 - CNP Properties, Inc.	Distribution Support - Fleet Services							(5,037)					
	Distribution Support - Security Operations							(528)					
	Distribution Support - Telecom						(797)						
	Pass Through	(339,340)											
0056 - CNP Properties, Inc. Total		(339,340)					(797)						
0072 - CNP Minnesota Gas	Distribution Support - Fleet Services												
	Distribution Support - General												
	Distribution Support - GIS Data Management												
	Distribution Support - GIS Development												
	Distribution Support - GIS Support												
	Distribution Support - GIS System Administration												
	Distribution Support - Land Base Data Management												
	Distribution Support - Meter & House Regulators												
	Distribution Support - P&L Warehouse Ops												
	Distribution Support - Radio Communication												
	Distribution Support - Safety & Training												
	Distribution Support - Security Operations												
	Distribution Support - Shop Services												
	Distribution Support - Substation												
	Distribution Support - Underground												
	District Operations												
	Pass Through	(10)											
0072 - CNP Minnesota Gas Total		(129,585)						(30,740)				(9)	
0080 - CNP Intrastate Pipeline LLC	Distribution Support - Fleet Services												
	Distribution Support - General												
	Distribution Support - Fleet Services												
	Distribution Support - General												
	Distribution Support - GIS Data Management												
	Distribution Support - GIS Development												
	Distribution Support - GIS Support												
	Distribution Support - GIS System Administration												
	Distribution Support - Joint Trench												
	Distribution Support - Land Base Data Management												
	Distribution Support - Meter & House Regulators												
	Distribution Support - P&L Warehouse Ops												
	Distribution Support - Radio Communication												
	Distribution Support - Safety & Training												
0080 - CNP Intrastate Pipeline LLC Total		(337,904)						(13)					
0082 - CenterPoint Energy Entex	Distribution Support - Fleet Services												
	Distribution Support - General												
	Distribution Support - GIS Data Management												
	Distribution Support - GIS Development												
	Distribution Support - GIS Support												
	Distribution Support - GIS System Administration												
	Distribution Support - Joint Trench												
	Distribution Support - Land Base Data Management												
	Distribution Support - Meter & House Regulators												
	Distribution Support - P&L Warehouse Ops												
	Distribution Support - Radio Communication												
	Distribution Support - Safety & Training												
0082 - CenterPoint Energy Entex Total		(1,155)						(668)					
								(14,858)					

5301

Support for V-K-8

Row Labels	1070	1810	1823	1360	2320	4030	4081	4265	4300	5600	5612	5614
Function												
Distribution Support - Safety & Training												
Distribution Support - Security Operations												
Distribution Support - Surveying / Land & Field Services												
Distribution Support - Telecom												
Distribution Support - Underground												
District Operations												
IT	(379,583)											
Pass Through	(2,532)											
	(832,115)							(95,001)				(223)
0599 - Southern Indiana Gas & Electric Co Total	(5,770,034)	(680,000)	(430,694)	(385,213)	(195,783)	(8,411)	(395,442)	(8,069)	(58,032)	19,849	(23)	(223)
Grand Total												

Support for V-K-8

Row Labels	5615	5617	5620	5630	5660	5690	5700	5710	5730	5800	5810	5820	5830	5840	5850
Function															
0002 - CNP Service Company, LLC															
Corp Comm & Comm Rel															
Customer Operations															
Distribution Support - General										(13,839)					
District Operations										(1,053)					
Executive Mgmt												(1,397)			
Facility & Security															
Finance															
Government Affairs															
Human Resources															
IT															
Legal															
Pass Through															
Rates & Regulatory															
Safety & Training															
Supply Chain															
0002 - CNP Service Company, LLC Total															
0056 - CNP Properties, Inc.															
Distribution Support - Fleet Services															
Distribution Support - Security Operations															
Distribution Support - Telecom															
Pass Through															
0056 - CNP Properties, Inc. Total															
0072 - CNP Minnesota Gas															
Distribution Support - Fleet Services															
Distribution Support - General															
Distribution Support - GIS Data Management															
Distribution Support - GIS Development															
Distribution Support - GIS Support															
Distribution Support - GIS System Administration															
Distribution Support - Land Base Data Management															
Distribution Support - Meter & House Regulators															
Distribution Support - P&L Warehouse Ops															
Distribution Support - Radio Communication															
Distribution Support - Safety & Training															
Distribution Support - Shop Services															
Distribution Support - Substation															
Distribution Support - Underground															
District Operations															
Pass Through															
0072 - CNP Minnesota Gas Total															
0080 - CNP Intrastate Pipeline LLC															
Distribution Support - Fleet Services															
Distribution Support - General															
Distribution Support - Fleet Services															
Distribution Support - General															
Distribution Support - GIS Data Management															
Distribution Support - GIS Development															
Distribution Support - GIS Support															
Distribution Support - GIS System Administration															
Distribution Support - Joint Trench															
Distribution Support - Land Base Data Management															
Distribution Support - Meter & House Regulators															
Distribution Support - P&L Warehouse Ops															
Distribution Support - Radio Communication															
Distribution Support - Safety & Training															
0080 - CNP Intrastate Pipeline LLC Total															
0082 - CenterPoint Energy Entex															
Distribution Support - Fleet Services															
Distribution Support - General															
Distribution Support - Fleet Services															
Distribution Support - General															
Distribution Support - GIS Data Management															
Distribution Support - GIS Development															
Distribution Support - GIS Support															
Distribution Support - GIS System Administration															
Distribution Support - Joint Trench															
Distribution Support - Land Base Data Management															
Distribution Support - Meter & House Regulators															
Distribution Support - P&L Warehouse Ops															
Distribution Support - Radio Communication															
Distribution Support - Safety & Training															

Support for V-k-8

Row Labels	5615	5617	5620	5630	5660	5690	5700	5710	5730	5800	5810	5820	5830	5840	5850
Function															
Distribution Support - Security Operations															
Distribution Support - Shop Services															
Distribution Support - Substation						(116)	(43)	(110)						(12)	
Distribution Support - Surveying / Land & Field Services															
Distribution Support - Telecom															
Distribution Support - Transmission															
Distribution Support - Underground															
District Operations				(199)		10	(252)	(785)		62,158		(709)		(833)	(4,087)
IT															
Pass Through				(199)	(5,926)	(8,342)	(295)	(896)		(1,121)		(721)	(119,427)	(4,087)	
0082 - CenterPoint Energy Entex Total															
0299 - CenterPoint Energy, Inc.															
0299 - CenterPoint Energy, Inc. Total															
0413 - CNP Electric Services, LLC															
Distribution Support - General						(38)	(14)	(36)		(459)				(4)	
Distribution Support - Substation				(160)	(428)	(160)	(374)	(321)		(3,955)	(535)	(535)		(1,069)	
Pass Through		(535)	(107)	(160)	(466)	(174)	(410)	(321)		(4,414)	(535)	(539)		(1,069)	
0413 - CNP Electric Services, LLC Total															
0510 - CNP Indiana Gas North															
Distribution Support - General															
Distribution Support - GIS Data Management															
Distribution Support - GIS Development															
Distribution Support - GIS Support															
Distribution Support - GIS System Administration															
Distribution Support - Land Base Data Management															
Distribution Support - Radio Communication															
Distribution Support - Security Operations															
Distribution Support - Underground															
District Operations				0		0	0	0		(14)		0		(14)	0
IT															
Pass Through				0	(591)		0	0		(14)		0	(11,247)	0	0
0510 - CNP Indiana Gas North Total															
0515 - CNP Ohio Gas															
Distribution Support - General															
Distribution Support - GIS Data Management															
Distribution Support - GIS Development															
Distribution Support - GIS Support															
Distribution Support - GIS System Administration															
Distribution Support - Land Base Data Management															
Distribution Support - Security Operations															
District Operations				(177)						0		0		0	
IT															
Pass Through				(177)						0			(3,369)		
0515 - CNP Ohio Gas Total															
0550 - Vectren Utilities, LLC															
Distribution Support - Fleet Services															
Distribution Support - General															
Distribution Support - GIS Data Management															
Distribution Support - GIS Development															
Distribution Support - GIS Support															
Distribution Support - GIS System Administration															
Distribution Support - Land Base Data Management															
Distribution Support - Meter & House Regulators															
District Operations															
Pass Through										(300)			(300)		
0550 - Vectren Utilities, LLC Total															
0599 - Southern Indiana Gas & Electric Co															
Distribution Support - Fleet Services															
Distribution Support - General															
Distribution Support - GIS Data Management															
Distribution Support - GIS Development															
Distribution Support - GIS Support															
Distribution Support - GIS System Administration															
Distribution Support - Land Base Data Management															
Distribution Support - Meter & House Regulators															
District Operations															
Pass Through															
0599 - Southern Indiana Gas & Electric Co Total															

Support for V-K-8

Row Labels	5615	5617	5620	5630	5660	5690	5700	5710	5730	5800	5810	5820	5830	5840	5850
Function															
Distribution Support - Safety & Training															
Distribution Support - Security Operations															
Distribution Support - Surveying / Land & Field Services															
Distribution Support - Telecom															
Distribution Support - Underground															
District Operations															
IT															
Pass Through															
0599 - Southern Indiana Gas & Electric Co Total	(1,274)	(587)	(1,529)	(8,461)	(10,285)	(2,684)	(7,921)	(321)	(7)	26,220	(654)	(6,144)	(161,263)	(15,431)	(17)
Grand Total															

Support for V-K-8

Row Labels	5860	5870	5880	5900	5910	5920	5930	5940	5960	5970	5980	9030	9070	9080
0002 - CNP Service Company, LLC														
Function														
Corp Comm & Comm Rel														
Customer Operations														
Distribution Support - General														
District Operations														
Executive Mgmt														
Facility & Security														
Finance														
Government Affairs														
Human Resources														
IT														
Legal														
Pass Through														
Rates & Regulatory														
Safety & Training														
Supply Chain														
0002 - CNP Service Company, LLC Total														
0056 - CNP Properties, Inc.														
Distribution Support - Fleet Services														
Distribution Support - Security Operations														
Distribution Support - Telecom														
Pass Through														
0056 - CNP Properties, Inc. Total														
0072 - CNP Minnesota Gas														
Distribution Support - Fleet Services														
Distribution Support - General														
Distribution Support - GIS Data Management														
Distribution Support - GIS Development														
Distribution Support - GIS Support														
Distribution Support - GIS System Administration														
Distribution Support - Land Base Data Management														
Distribution Support - Meter & House Regulators														
Distribution Support - P&L Warehouse Ops														
Distribution Support - Radio Communication														
Distribution Support - Safety & Training														
Distribution Support - Security Operations														
Distribution Support - Shop Services														
Distribution Support - Substation														
Distribution Support - Underground														
District Operations														
Pass Through														
0072 - CNP Minnesota Gas Total														
0080 - CNP Intrastate Pipeline LLC														
Distribution Support - Fleet Services														
Distribution Support - General														
0080 - CNP Intrastate Pipeline LLC Total														
0082 - CenterPoint Energy Entex														
Distribution Support - Fleet Services														
Distribution Support - General														
Distribution Support - GIS Data Management														
Distribution Support - GIS Development														
Distribution Support - GIS Support														
Distribution Support - GIS System Administration														
Distribution Support - Joint Trench														
Distribution Support - Land Base Data Management														
Distribution Support - Meter & House Regulators														
Distribution Support - P&L Warehouse Ops														
Distribution Support - Radio Communication														
Distribution Support - Safety & Training														

Support for V-K-8

Row Labels	5860	5870	5880	5900	5910	5920	5930	5940	5960	5970	5980	9030	9070	9080
Function														
Distribution Support - Security Operations			(23,595)											
Distribution Support - Shop Services			(8,983)											
Distribution Support - Substation					(43)	(275)	(12)							
Distribution Support - Surveying / Land & Field Services			(1,063,076)											
Distribution Support - Telecom														
Distribution Support - Transmission														
Distribution Support - Underground														
District Operations	131	(222)	(409)	125,826	4	(772)	(1,928)	(389)	(111)	(243)			309	4 210
IT														
Pass Through	(64)		(51,305)	(2,242)									(42)	
	(1,062)	(222)	(3,238,493)	120,350	(39)	(1,047)	(35,099)	(11,841)	(111)	(243)			267	4 210
0082 - CenterPoint Energy Enxex Total														
0299 - CenterPoint Energy, Inc. Total														
0413 - CNP Electric Services, LLC														
Distribution Support - General				(68)			(90)	(4)						
Distribution Support - Substation					(14)	(855)								
Pass Through				(68)	(14)	(946)	(4)							
Distribution Support - General														
Distribution Support - GIS Data Management			(245,136)											
Distribution Support - GIS Development			(35,447)											
Distribution Support - GIS Support			26,673											
Distribution Support - GIS System Administration			0	0			0							
Distribution Support - Land Base Data Management			(8,001)											
Distribution Support - Radio Communications														
Distribution Support - Security Operations														
Distribution Support - Underground														
District Operations	(11)	(4)	(6)			0	(33)	(7)	(2)				(4)	
IT														
Pass Through														
	(11)	(4)	(261,917)	0	0	0	(33)	(7)	(2)				(4)	
0510 - CNP Indiana Gas North Total														
0515 - CNP Ohio Gas														
Distribution Support - General			(181,545)											
Distribution Support - GIS Data Management			(19,658)											
Distribution Support - GIS Development														
Distribution Support - GIS Support														
Distribution Support - GIS System Administration			17,829											
Distribution Support - Land Base Data Management														
Distribution Support - Security Operations			(3,334)											
District Operations	0	0	0	0			0	0	0	0			0	
IT														
Pass Through														
	0	0	(185,708)				0	0	0	0			0	
0515 - CNP Ohio Gas Total														
0550 - Vectren Utilities, LLC														
Distribution Support - Fleet Services														
Distribution Support - General														
Distribution Support - GIS Data Management			(227,510)											
Distribution Support - GIS Development			(120)				(699)	(140)	(40)				(80)	(400)
District Operations	(240)	(80)												
Pass Through														
	(240)	(80)	(227,630)				(699)	(140)	(40)				(80)	(400)
0550 - Vectren Utilities, LLC Total														
0599 - Southern Indiana Gas & Electric Co														
Distribution Support - Fleet Services														
Distribution Support - General														
Distribution Support - GIS Data Management			(134,441)											
Distribution Support - GIS Development			(21,266)											
Distribution Support - GIS Support														
Distribution Support - GIS System Administration			25,825											
Distribution Support - Land Base Data Management														
Distribution Support - Meter & House Regulators														
			(1,075,325)											

Support for V-K-8

Row Labels	Function	5560	5870	5880	5900	5910	5920	5930	5940	5960	5970	5980	9030	9070	9080
	Distribution Support - Safety & Training														
	Distribution Support - Security Operations														
	Distribution Support - Surveying / Land & Field Services			(10,890)											
	Distribution Support - Telecom			(10,355)											
	Distribution Support - Underground														
	District Operations							0							
	IT														
	Pass Through														
		(1,075,325)		(151,127)				0						(51,997)	
0599 - Southern Indiana Gas & Electric Co Total		(1,108,238)	(1,245)	(4,818,512)	97,656	(562)	(10,560)	(42,408)	(13,106)	(534)	(243)	3	(805,322)	(9)	(830)
Grand Total															

Support for V-K-8

Row Labels	Function	9200	9210	9230	9250	9260	9302	9310	9350	Grand Total
0002 - CNP Service Company, LLC										
	Corp Comm & Comm Rel				(30)	(28)	(1,627)	(2,556)		(29,205)
	Customer Operations						(1,600)	(7,045)		(9,209)
	Distribution Support - General									(39,151)
	District Operations									(12,477)
	Executive Mgmt				(2)		(116)			(654)
	Facility & Security				(31)		(1,640)	(14,852)		(17,065)
	Finance				(97)		(5,194)	(10)		(29,429)
	Government Affairs				(5)		(253)	(1,115)		(2,110)
	Human Resources							(154)		(154)
	IT				(3,640)		(195,329)	(87,401)		(1,094,442)
	Legal				(25)		(1,346)	(4,798)		(7,633)
	Pass Through									(4,441,933)
	Rates & Regulatory				(135,192)		(106,140)	(872,745)	(1,150,537)	(1,066)
	Safety & Training				(0)		(19)	(956)		(13)
	Supply Chain				(28)		(1,502)	147,517		145,490
0002 - CNP Service Company, LLC Total		(102)		(25,000)	(139,079)	(28)	(314,764)	(844,127)	(1,150,537)	(5,539,049)
0056 - CNP Properties, Inc.										
0072 - CNP Minnesota Gas										
	Distribution Support - Fleet Services									221
	Distribution Support - Security Operations				(283)		(15,203)			(86,116)
	Distribution Support - Telecom				(30)		(1,593)	(45,773)		(48,720)
	Pass Through							(7,152)	(6,767)	(353,259)
					(313)		(16,796)	(52,704)	(6,767)	(487,874)
	Distribution Support - Fleet Services							(55,169)		(194,744)
	Distribution Support - General				(1,391)		(74,627)			(100,744)
	Distribution Support - GIS Data Management							(534,660)		(1,118,863)
	Distribution Support - GIS Development							(241,494)		(304,187)
	Distribution Support - GIS Support							(61,179)		(61,179)
	Distribution Support - GIS System Administration							(449,900)		(440,698)
	Distribution Support - Land Base Data Management									(32,106)
	Distribution Support - Meter & House Regulators									0
	Distribution Support - P&L Warehouse Ops							(2,203)		(3,817)
	Distribution Support - Radio Communication									(179)
	Distribution Support - Safety & Training				(3,315)		(18,150)	(125,711)		(153,191)
	Distribution Support - Security Operations							(413)		(13,293)
	Distribution Support - Shop Services									(5,767)
	Distribution Support - Substation									(9,918)
	Distribution Support - Underground									(21,787)
	District Operations									(37,181)
	Pass Through				(25)			(36,848)		(2,498,067)
0072 - CNP Minnesota Gas Total					(4,732)		(92,777)	(1,517,580)		(1,278)
0080 - CNP Intrastate Pipeline LLC										
	Distribution Support - Fleet Services									(52)
	Distribution Support - General				(1)		(38)			
					(1)		(38)			
0080 - CNP Intrastate Pipeline LLC Total										
0082 - CenterPoint Energy Entex										
	Distribution Support - Fleet Services									(2,514,438)
	Distribution Support - General									(634,191)
	Distribution Support - GIS Data Management				(7,746)		(415,481)	(1,303,300)		(3,291,964)
	Distribution Support - GIS Development							(410,422)		(517,848)
	Distribution Support - GIS Support							(219,704)		(219,704)
	Distribution Support - GIS System Administration							(1,427,043)		(1,351,164)
	Distribution Support - Joint Trench				(45)		(2,422)			(14,722)
	Distribution Support - Land Base Data Management									(118,520)
	Distribution Support - Meter & House Regulators									(1,130)
	Distribution Support - P&L Warehouse Ops							(1,151)		(1,247)
	Distribution Support - Radio Communication				(38)		(2,016)			(48,654)
	Distribution Support - Safety & Training				(9,901)		(44,783)	(310,167)		(379,688)

Support for V-K-8

Row Labels	Function	9200	9210	9230	9250	9260	9302	9310	9330	Grand Total
	Distribution Support - Security Operations									(23,595)
	Distribution Support - Shop Services						(39,020)			(48,003)
	Distribution Support - Substation									(612)
	Distribution Support - Surveying / Land & Field Services						(4,476,104)			(5,539,181)
	Distribution Support - Telecom				(284)		(438,731)			(456,889)
	Distribution Support - Transmission						(28)			(28)
	Distribution Support - Underground									(4,087)
	District Operations									210,012
	IT									(1)
	Pass Through		(641)		(1,462)		(2,252,939)	(71,480)		(2,556,748)
0082 - CenterPoint Energy/Entex Total			(641)		(19,475)	(479,920)	(13,055,153)	(71,480)		(17,522,401)
0299 - CenterPoint Energy, Inc.	Pass Through				(465,172)	(18,940,147)				(19,659,134)
0299 - CenterPoint Energy, Inc. Total					(465,172)	(18,940,147)				(19,659,134)
0413 - CNP Electric Services, LLC	Distribution Support - General				(3)		(139)			(788)
	Distribution Support - Substation									(201)
	Pass Through									(9,840)
0413 - CNP Electric Services, LLC Total					(3)	(139)				(10,830)
0510 - CNP Indiana Gas North	Distribution Support - General				(775)	(41,766)				(56,379)
	Distribution Support - GIS Data Management						(29,854)			(274,991)
	Distribution Support - GIS Development						(138,962)			(174,410)
	Distribution Support - GIS Support						(30,158)			(30,158)
	Distribution Support - GIS System Administration						(501,629)			(474,957)
	Distribution Support - Land Base Data Management									(11,824)
	Distribution Support - Radio Communication									0
	Distribution Support - Security Operations									0
	Distribution Support - Underground									(93)
	District Operations									(2,071,145)
	IT									(8,164)
	Pass Through				(378)		(7,786)			(3,110,122)
0510 - CNP Indiana Gas North Total					(1,153)	(41,766)	(708,390)			(49,513)
0515 - CNP Ohio Gas	Distribution Support - General				(632)	(36,678)				(197,053)
	Distribution Support - GIS Data Management						(15,509)			(75,311)
	Distribution Support - GIS Development						(84,969)			(18,577)
	Distribution Support - GIS Support						(18,577)			(317,477)
	Distribution Support - GIS System Administration						(335,306)			(3,546)
	Distribution Support - Land Base Data Management									(3,334)
	Distribution Support - Security Operations									0
	District Operations									(1,074,822)
	IT									(1,759,250)
0515 - CNP Ohio Gas Total					(632)	(36,678)	(444,702)			(1,018,101)
0550 - Vectren Utilities, LLC	Distribution Support - Fleet Services									228
	Distribution Support - General				(4)	173	(907,622)			(1,135,132)
	Distribution Support - GIS Data Management									(1,997)
	District Operations									(131,815)
	Pass Through									(27,372)
0550 - Vectren Utilities, LLC Total					(4)	173	(1,036,804)			(1,370,526)
0599 - Southern Indiana Gas & Electric Co	Distribution Support - Fleet Services						29,259			29,259
	Distribution Support - General				(5,238)	(281,138)				(431,524)
	Distribution Support - GIS Data Management				(3)	(183)	(28,687)			(163,375)
	Distribution Support - GIS Development						(82,615)			(103,880)
	Distribution Support - GIS Support						(23,479)			(23,479)
	Distribution Support - GIS System Administration						(485,680)			(459,856)
	Distribution Support - Land Base Data Management									(14)
	Distribution Support - Meter & House Regulators									(1,075,325)

Support for V-K-8

Row Labels	Function	9200	9210	9230	9250	9260	9302	9310	9350	Grand Total
	Distribution Support - Safety & Training				(10,185)		(5,400)	(21,476)		(36,850)
	Distribution Support - Security Operations									(10,890)
	Distribution Support - Surveying / Land & Field Services							(65,436)		(75,791)
	Distribution Support - Telecom							(369)		(369)
	Distribution Support - Underground							(349)		(349)
	District Operations									0
	IT									(879,583)
	Pass Through							(240,352)		(240,352)
0599 - Southern Indiana Gas & Electric Co Total					(15,427)	(286,721)	(918,895)			(3,477,232)
Grand Total		(102)	(641)	(25,000)	(646,039)	(20,209,574)	(18,579,574)	(1,222,016)	(6,767)	(55,435,856)

Support for V-K-12.1 Non-Service Company Billing to CEHE PLUS Service Company Pass-Through
Support for V-K-12.1 CEHE Billings to Affiliates

Billing Method	Function	Affiliate	Amount
CUSTOMER COUNT	Line Locating	0082 - CenterPoint Energy Entex	11,537,427.52
	Operations Support - Data Analytics	0550 - Vectren Utilities, LLC	422,584.59
	Operations Support - Emergency Response	0082 - CenterPoint Energy Entex	7,547.86
	VP Operations Support	0082 - CenterPoint Energy Entex	104,909.75
			12,072,469.72
CUSTOMER COUNT Total			87,870.30
DIRECT	Distribution Support - Fleet Services	0082 - CenterPoint Energy Entex	98.77
	Distribution Support - General	0082 - CenterPoint Energy Entex	77.97
	Distribution Support - Safety & Training	0072 - CNP Minnesota Gas	764.19
	District Operations	0082 - CenterPoint Energy Entex	10,215.53
		0510 - CNP Indiana Gas North	-
		0599 - Southern Indiana Gas & Electric Co	3,666.88
		0082 - CenterPoint Energy Entex	(3,776.58)
		0082 - CenterPoint Energy Entex	18.04
	Line Locating	0072 - CNP Minnesota Gas	22,986.01
	Operations Support - Engineering	0082 - CenterPoint Energy Entex	40,387.60
		0599 - Southern Indiana Gas & Electric Co	1,501.44
		0072 - CNP Minnesota Gas	131,863.01
	Operations Support - Fleet Purchasing	0082 - CenterPoint Energy Entex	2,561.05
	Operations Support - Fleet Services	0599 - Southern Indiana Gas & Electric Co	53,416.48
	Operations Support - GIS Data Management	0550 - Vectren Utilities, LLC	2,226.26
	Operations Support - GIS Development	0550 - Vectren Utilities, LLC	22,460.94
	Operations Support - GIS System Administration	0082 - CenterPoint Energy Entex	927.28
	Operations Support - Office Supplies	0082 - CenterPoint Energy Entex	29,559.93
	Operations Support - Safety & Training	0016 - CNP Resources Corp.	25,066.96
	Pass Through	0056 - CNP Properties, Inc.	3,435,284.69
		0072 - CNP Minnesota Gas	73,300.69
		0080 - CNP Intrastate Pipeline LLC	8,016.28
		0082 - CenterPoint Energy Entex	2,270,477.96
		0299 - CenterPoint Energy, Inc.	72,707,817.34
		0510 - CNP Indiana Gas North	7,287.13
		0515 - CNP Ohio Gas	96.74
		0550 - Vectren Utilities, LLC	129,549.97
		0599 - Southern Indiana Gas & Electric Co	173.49
			79,063,890.35
DIRECT Total			242,454.61
FIXED PERCENT	Operations Support - GIS Data Management	0550 - Vectren Utilities, LLC	48,303.85
	Operations Support - GIS System Administration	0072 - CNP Minnesota Gas	14,569.83
	Operations Support - Marketing	0550 - Vectren Utilities, LLC	126,835.38
	Operations Support - Utility Quality Mgmt Oversight	0082 - CenterPoint Energy Entex	149,272.93
	VP Field Services		581,436.60
FIXED PERCENT Total			91,717,796.67
Sub Total			
DIRECT	Pass Through	0002 - CNP Service Company, LLC	23,840,687.14
	Total		115,558,483.81

Support for V-K-12.1 Non-Service Company Billing to CEHE PLUS Service Company Pass-Through
Support for V-K-12.1 CEHE Billings to Affiliates

Support for V-K-12.1 CEHE Billings to Affiliates

Row Labels	Function	Affiliate	Sum of Overall Result
CLIENT USAGE	Distribution Support - GIS Data Management	0072 - CNP Minnesota Gas	(35,129.92)
		0082 - CenterPoint Energy Entex	(90,166.78)
		0510 - CNP Indiana Gas North	(23,085.38)
		0515 - CNP Ohio Gas	(13,382.81)
		0599 - Southern Indiana Gas & Electric Co	(56,577.27)
	Distribution Support - GIS Development	0072 - CNP Minnesota Gas	(38,318.15)
		0082 - CenterPoint Energy Entex	(65,007.40)
		0510 - CNP Indiana Gas North	(24,020.34)
		0515 - CNP Ohio Gas	(13,344.63)
		0599 - Southern Indiana Gas & Electric Co	(14,488.47)
	Distribution Support - GIS Support	0072 - CNP Minnesota Gas	(41,207.09)
		0082 - CenterPoint Energy Entex	(69,908.49)
		0510 - CNP Indiana Gas North	(25,831.29)
		0515 - CNP Ohio Gas	(14,350.72)
		0599 - Southern Indiana Gas & Electric Co	(15,580.81)
CLIENT USAGE Total	Distribution Support - Safety & Training	0072 - CNP Minnesota Gas	(540,399.55)
CUSTOMER COUNT		0082 - CenterPoint Energy Entex	(150,213.90)
		0599 - Southern Indiana Gas & Electric Co	(370,621.75)
			(25,661.75)
			(546,497.40)
	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	(28,390.47)
	Customer Operations	0002 - CNP Service Company, LLC	(9,208.97)
	Distribution Support - Fleet Services	0056 - CNP Properties, Inc.	221.05
		0072 - CNP Minnesota Gas	(129,602.33)
		0080 - CNP Intrastate Pipeline LLC	(415.68)
		0082 - CenterPoint Energy Entex	(1,894,836.85)
		0599 - Southern Indiana Gas & Electric Co	29,258.93
		0002 - CNP Service Company, LLC	(39,150.50)
		0072 - CNP Minnesota Gas	(100,744.28)
	Distribution Support - General	0080 - CNP Intrastate Pipeline LLC	(51.51)
		0082 - CenterPoint Energy Entex	(596,736.73)
		0413 - CNP Electric Services, LLC	(788.15)
		0510 - CNP Indiana Gas North	(56,379.19)
		0515 - CNP Ohio Gas	(49,513.14)
		0550 - Vectren Utilities, LLC	227.93
	Distribution Support - GIS Data Management	0599 - Southern Indiana Gas & Electric Co	(431,524.16)
		0072 - CNP Minnesota Gas	(430,707.21)
		0082 - CenterPoint Energy Entex	(1,610,004.84)
		0510 - CNP Indiana Gas North	(219,370.48)
		0515 - CNP Ohio Gas	(166,769.56)
		0550 - Vectren Utilities, LLC	(59,201.46)
	Distribution Support - GIS Development	0599 - Southern Indiana Gas & Electric Co	(82,383.86)
		0072 - CNP Minnesota Gas	(265,869.25)
		0082 - CenterPoint Energy Entex	(452,840.41)
		0510 - CNP Indiana Gas North	(150,389.18)
		0515 - CNP Ohio Gas	(81,624.06)
	Distribution Support - GIS Support	0599 - Southern Indiana Gas & Electric Co	(89,391.83)
		0072 - CNP Minnesota Gas	(19,971.56)

5314

5315

Support for V-K-12.2 Service Company Billing to CEHE EXCLUDING Pass-Through

Billing Method	Function	Affiliate	Amount
ASSETS	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	362,286.29
	Finance	0002 - CNP Service Company, LLC	1,863,059.50
	Government Affairs	0002 - CNP Service Company, LLC	1,890,607.96
	Legal	0002 - CNP Service Company, LLC	449,656.74
ASSETS Total			4,565,610.49
CALL MINUTES	Customer Operations	0002 - CNP Service Company, LLC	6,953,074.56
CALL MINUTES Total			6,953,074.56
COMPOSITE RATIO			755,890.77
	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	4,066,304.68
	Executive Mgmt	0002 - CNP Service Company, LLC	400,537.77
	Facility & Security	0002 - CNP Service Company, LLC	11,954,752.26
	Finance	0002 - CNP Service Company, LLC	24,539,542.23
	Human Resources	0002 - CNP Service Company, LLC	10,048,784.87
	IT	0002 - CNP Service Company, LLC	19,449,076.59
	Legal	0002 - CNP Service Company, LLC	248,410.90
	Rates & Regulatory	0002 - CNP Service Company, LLC	771,189.22
	Supply Chain	0002 - CNP Service Company, LLC	72,234,489.29
COMPOSITE RATIO Total			20,864.73
CUSTOMER COUNT	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	5,906,105.44
	Customer Operations	0002 - CNP Service Company, LLC	1,557,885.53
	Government Affairs	0002 - CNP Service Company, LLC	488,497.90
	Human Resources	0002 - CNP Service Company, LLC	(9,212.85)
	Legal	0002 - CNP Service Company, LLC	2,294,739.71
	Rates & Regulatory	0002 - CNP Service Company, LLC	10,258,879.86
CUSTOMER COUNT Total			164,158.32
DIRECT	Continuous Improvement	0002 - CNP Service Company, LLC	3,644,656.40
	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	642,994.46
	Customer Operations	0002 - CNP Service Company, LLC	1,879,571.95
	Facility & Security	0002 - CNP Service Company, LLC	3,388,017.90
	Finance	0002 - CNP Service Company, LLC	15,415.11
	Government Affairs	0002 - CNP Service Company, LLC	40,756.19
	Human Resources	0002 - CNP Service Company, LLC	20,244,198.91
	IT	0002 - CNP Service Company, LLC	13,226,948.71
	Legal	0002 - CNP Service Company, LLC	6,423,304.29
	Rates & Regulatory	0002 - CNP Service Company, LLC	4,751,254.25
	Supply Chain	0002 - CNP Service Company, LLC	54,421,276.49
DIRECT Total			44,437.45
FIXED AMOUNT	Human Resources	0002 - CNP Service Company, LLC	44,437.45
FIXED AMOUNT Total			49,246.80
FIXED PERCENT	Continuous Improvement	0002 - CNP Service Company, LLC	792,471.15
	Customer Operations	0002 - CNP Service Company, LLC	1,067,303.75
	Finance	0002 - CNP Service Company, LLC	54,193,417.27
	IT	0002 - CNP Service Company, LLC	4,008.46
	Supply Chain	0002 - CNP Service Company, LLC	56,106,447.43
FIXED PERCENT Total			148,225.59
FIXED PORTION	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	675,324.11
	Customer Operations	0002 - CNP Service Company, LLC	459,532.39
	Finance	0002 - CNP Service Company, LLC	542,552.92
	Government Affairs	0002 - CNP Service Company, LLC	1,170,843.80
	Legal	0002 - CNP Service Company, LLC	6,455,630.74
	Rates & Regulatory	0002 - CNP Service Company, LLC	245,205.88
	Supply Chain	0002 - CNP Service Company, LLC	9,637,315.43
FIXED PORTION Total			2,963,202.47
HEADCOUNT	Continuous Improvement	0002 - CNP Service Company, LLC	372,860.38
	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	

Support for V-K-12.2 Service Company Billing to CEHE EXCLUDING Pass-Through

Billing Method	Function	Affiliate	Amount
	Facility & Security	0002 - CNP Service Company, LLC	184,841.24
	Finance	0002 - CNP Service Company, LLC	846,757.56
	Human Resources	0002 - CNP Service Company, LLC	6,219,273.57
	IT	0002 - CNP Service Company, LLC	9,329,262.06
	Legal	0002 - CNP Service Company, LLC	109,433.79
	Safety & Training	0002 - CNP Service Company, LLC	1,546,422.84
HEADCOUNT Total			21,572,053.91
LABOR DOLLARS	Finance	0002 - CNP Service Company, LLC	2,867,925.09
LABOR DOLLARS Total			2,867,925.09
LOAD FOLLOW ACTUAL BILLING	Corp Comm & Comm Rel	0002 - CNP Service Company, LLC	(122,188.03)
	Customer Operations	0002 - CNP Service Company, LLC	270,063.30
	Executive Mgmt	0002 - CNP Service Company, LLC	6,835.67
	Facility & Security	0002 - CNP Service Company, LLC	608,498.71
	Finance	0002 - CNP Service Company, LLC	133,904.44
	Government Affairs	0002 - CNP Service Company, LLC	2,753.59
	Human Resources	0002 - CNP Service Company, LLC	706,312.74
	IT	0002 - CNP Service Company, LLC	8,890,019.24
	Legal	0002 - CNP Service Company, LLC	432,332.66
	Rates & Regulatory	0002 - CNP Service Company, LLC	8,528.13
	Safety & Training	0002 - CNP Service Company, LLC	230,221.07
	Supply Chain	0002 - CNP Service Company, LLC	454,271.91
LOAD FOLLOW ACTUAL BILLING Total			11,621,553.43
OPERATING EXPENSE	Finance	0002 - CNP Service Company, LLC	8,619,386.62
	Legal	0002 - CNP Service Company, LLC	506,244.43
	Supply Chain	0002 - CNP Service Company, LLC	3,833,241.79
OPERATING EXPENSE Total			12,958,872.84
PERMITS	Customer Operations	0002 - CNP Service Company, LLC	160,032.09
PERMITS Total			160,032.09
Grand Total			263,461,968.36

Support for V-K-12.3.1

Affiliate	1070	1810	1823	1860	2282	2320	4081	4261	4264	4265	4300	5600
0002 - CNP Service Company, LLC	90,421,791	2,991,562	3,138,435	3,049	360	22,591	3,545,748	2,855,102	4,793,755	552,831		6,304,422
0016 - CNP Resources Corp.	12,112											84
0056 - CNP Properties, Inc.	2,535,294											
0072 - CNP Minnesota Gas	139,617						728,613	82,801				59
0080 - CNP Intrastate Pipeline LLC												
0082 - CenterPoint Energy Entex	897,084											
0299 - CenterPoint Energy, Inc.												
0510 - CNP Indiana Gas North	2,113											
0515 - CNP Ohio Gas												
0550 - Vectren Utilities, LLC	573,282						33,846	0		2,080	300,332	4,997
0599 - Southern Indiana Gas & Electric Co	52,448											
Grand Total	94,633,740	2,991,562	3,138,435	3,049	360	22,591	4,323,413	2,937,903	4,793,755	554,911	300,332	6,309,633
Sum of FERCs 1000-4999	113,700,050											
Sum of FERCs 5600-9350	265,320,402											
Total	379,020,452											

Support for V-K-12.3.1

Affiliate		5611	5612	5613	5614	5615	5617	5620	5630	5660	5690	5700	5710	5730	5800	5810	5820
0002 - CNP Service Company, LLC																	
0016 - CNP Resources Corp.		44	32,036	380	32,267	4,468	1,248	6,758	8,360	23,875	10,890	56,733	19,341	1,735	15,857,447	31,873	26,513
0056 - CNP Properties, Inc.										655		9,058	3,676	444	1,025		
0072 - CNP Minnesota Gas															434		
0080 - CNP Intrastate Pipeline LLC																	
0082 - CenterPoint Energy Entex			831			314	63	56	164	419	175	1,980	1,109		12,319	687	517
0299 - CenterPoint Energy, Inc.											69	214					191
0510 - CNP Indiana Gas North								54									
0515 - CNP Ohio Gas																	
0550 - Vectren Utilities, LLC					717				42	70			98		67	449	
0599 - Southern Indiana Gas & Electric Co												1,704					
Grand Total		44	32,867	380	32,984	4,782	1,311	6,868	8,566	25,019	11,134	69,689	24,225	2,180	15,871,292	33,009	27,221

Sum of FERCs 1000-4999

Sum of FERCs 5600-9350

Total

Support for V-K-12.3.1

Affiliate	5830	5840	5850	5860	5870	5880	5900	5910	5920	5930	5940	5960	5970	5980	9020
0002 - CNP Service Company, LLC	39,335	52,194	2,147	79,689	12,821	438,957	64,528	1,632	41,004	231,851	42,251	10,629	1,718	51	1,155,643
0016 - CNP Resources Corp.						48,786	54			680					
0056 - CNP Properties, Inc.						10,671						365			
0072 - CNP Minnesota Gas															
0080 - CNP Intrastate Pipeline LLC															
0082 - CenterPoint Energy Entex	5,073	11,406,880	84	11,697	523	40,406	21,036	8	1,775	16,702	5,648	970	243	0	
0299 - CenterPoint Energy, Inc.						1,423			214	0		0	0		
0510 - CNP Indiana Gas North						97									
0515 - CNP Ohio Gas	296	127		139	59	99	59			24	8				
0550 - Vectren Utilities, LLC						195,342				194		751			
0599 - Southern Indiana Gas & Electric Co	44,704	11,459,201	2,231	91,525	13,403	735,781	85,677	1,640	42,993	249,451	47,907	12,715	1,960	52	1,155,643
Grand Total															

Sum of FERCs 1000-4999
Sum of FERCs 5600-9350
Total

Support for V-K-12.3.1

Affiliate	9030	9070	9080	9090	9100	9200	9210	9230	9240	9250	9260	9301	9302
0002 - CNP Service Company, LLC	7,935,362	821	324,823	377	5,524	14,638	108,959	25,000	42,292	314,642	12,522,831	7,395	122,052,171
0016 - CNP Resources Corp.													10,805
0056 - CNP Properties, Inc.													25,903
0072 - CNP Minnesota Gas					2,281					209	78		89,740
0080 - CNP Intrastate Pipeline LLC													8,016
0082 - CenterPoint Energy Entex	6,826	5	263			66,280	29,393			9,628	114,158	681	1,457,915
0299 - CenterPoint Energy, Inc.						3,378,436				242,174	68,786,735		142
0510 - CNP Indiana Gas North													3,009
0515 - CNP Ohio Gas													
0550 - Vectren Utilities, LLC		310	112,687							61	9,664		50,920
0599 - Southern Indiana Gas & Electric Co										210	36,216		1,879
Grand Total	7,942,187	1,137	437,773	377	7,805	3,459,353	138,352	25,000	42,292	566,925	81,469,682	8,076	123,700,499

Sum of FERCs 1000-4999

Sum of FERCs 5600-9350

Total

Support for V-K-12.3.1

Affiliate	9310	9350	Grand Total
0002 - CNP Service Company, LLC	10,957,050	73,067	287,302,656
0016 - CNP Resources Corp.			25,067
0056 - CNP Properties, Inc.		0	3,435,285
0072 - CNP Minnesota Gas			243,484
0080 - CNP Intrastate Pipeline LLC			8,016
0082 - CenterPoint Energy Entex	34,937	49,804	14,237,576
0299 - CenterPoint Energy, Inc.			72,707,817
0510 - CNP Indiana Gas North			7,287
0515 - CNP Ohio Gas			97
0550 - Vectren Utilities, LLC			751,955
0599 - Southern Indiana Gas & Electric Co			301,213
Grand Total	10,991,987	122,871	379,020,452
			Gross Billed to CEHE
			(55,435,856) V-K-8 CEHE Billed to Affiliates
Sum of FERCs 1000-4999			323,584,596
Sum of FERCs 5600-9350			V-K-1 & V-K-2 Net
Total			

Support for V-K-12.3.2

Row Labels	1070	1810	1823	4081	4261	4264	4265	5600	5611	5612	5613	5614
0002 - CNP Service Company, LLC	86,577,464	336,562	2,275,574	3,531,082	2,848,922	4,793,755	522,059	6,288,387	44	2,135	165	3,131
0072 - CNP Minnesota Gas	132,149			29								
0082 - CenterPoint Energy Entex	296,874			33,846	0		2,080	81				
0510 - CNP Indiana Gas North												
0550 - Vectren Utilities, LLC	573,282			2,707								
0599 - Southern Indiana Gas & Electric Co	52,448			12,469								
Grand Total	87,632,217	336,562	2,275,574	3,580,133	2,848,922	4,793,755	524,139	6,288,468	44	2,135	165	3,131

	ServCo	Others	Total
Sum of FERCs 1000-4999	100,885,418	162,576,550	263,461,968
Sum of FERCs 5600-9350	1,105,884	11,954,847	13,060,731
Total	101,991,302	174,531,398	276,522,700

Support for V-K-12.3.2

Row Labels	5615	5617	5620	5630	5660	5690	5700	5710	5730	5800	5810	5820	5830	5840	5850	5860
0002 - CNP Service Company, LLC	1,900	96	4,444	5,089	13,195	7,278	22,363	11,826	1,590	15,806,787	4,032	16,975	26,208	20,393	1,453	38,433
0072 - CNP Minnesota Gas																
0082 - CenterPoint Energy Entex																
0510 - CNP Indiana Gas North																
0550 - Vectren Utilities, LLC																
0599 - Southern Indiana Gas & Electric Co																
Grand Total	1,900	96	4,444	5,138	13,276	7,278	24,067	11,939	1,590	15,806,985	4,032	16,975	26,431	11,424,967	1,453	39,083

Sum of FERCs 1000-4999
Sum of FERCs 5600-9350
Total

Support for V-K-12.3.2

Row Labels	5870	5880	5900	5910	5920	5930	5940	5960	5970	5980	9020	9030	9070	9080	9090	9200
0002 - CNP Service Company, LLC	5,084	68,088	27,109	1,353	28,028	179,280	23,700	6,747		47	1,155,643	7,911,639	92	11,312	366	4,192
0072 - CNP Minnesota Gas		9,878						365								
0082 - CenterPoint Energy Entex	120	1,086				1,647	414	455	243			100				66,280
0510 - CNP Indiana Gas North					0	0	0	0	0							
0550 - Vectren Utilities, LLC		195,342				194		751								
0599 - Southern Indiana Gas & Electric Co		274,393	27,109	1,353	28,028	181,120	24,114	8,318	243	47	1,155,643	7,911,739	92	11,312	366	70,472
Grand Total	5,203															

Sum of FERCs 1000-4999
Sum of FERCs 5600-9350
Total

Support for V-K-12.3.2

Row Labels	9210	9250	9260	9302	9350	Grand Total
0002 - CNP Service Company, LLC	58,377	65,027	12,178,077	118,576,017	448	263,461,968
0072 - CNP Minnesota Gas		5	78	27,678		170,183
0082 - CenterPoint Energy Entex	25,876	703	114,158	17,248		11,967,098
0510 - CNP Indiana Gas North				0		0
0550 - Vectren Utilities, LLC		61	9,664	36,698		622,411
0599 - Southern Indiana Gas & Electric Co		210	36,216	1,705		301,039
Grand Total	84,253	66,006	12,338,193	118,659,347	448	276,522,700

Sum of FERCs 1000-4999
Sum of FERCs 5600-9350
Total

Support for V-K-14.1

Affiliate	1070	1823	4264	5600	5700	5800	5830	5840	5860	5870	5880
0002 - CNP Service Company, LLC	21,382,498.01	1,542.32	1,219,111.07	1,266,504.32	145.38	3,174,588.25					1,587.85
0072 - CNP Minnesota Gas	218.34										7,560.48
0082 - CenterPoint Energy Entex	181,525.68					20.94	20.94	353,364.19	16.75	5.58	8.38
0550 - Vectren Utilities, LLC	447,367.73										
0599 - Southern Indiana Gas & Electric Co	52,448.00				1,704.12						195,341.75
Grand Total	22,064,057.76	1,542.32	1,219,111.07	1,266,504.32	1,849.50	3,174,609.19	20.94	353,364.19	16.75	5.58	204,498.46

Support for V-K-14.1

Affiliate	5930	5940	5960	9020	9030	9080	9200	9210	9302	Grand Total
0002 - CNP Service Company, LLC	120,621.70			164,478.48	5,591,122.25	2,106.24			43,645,163.54	76,569,469.41
0072 - CNP Minnesota Gas			365.20						21,148.37	29,292.39
0082 - CenterPoint Energy Entex	1,190.64	313.82	431.37		5.59		66,279.98	17,150.60	744.81	621,079.27
0550 - Vectren Utilities, LLC									33,384.57	480,752.30
0599 - Southern Indiana Gas & Electric Co	193.88		594.72						1,705.45	251,987.92
Grand Total	122,006.22	313.82	1,391.29	164,478.48	5,591,127.84	2,106.24	66,279.98	17,150.60	43,702,146.74	77,952,581.29

Support for V-K-14.2

	4264	5060	5100	5110	5120	5140	5800	5860	5880	5900	5930
183,377	2,342	-	-	-	-	-	-	-	-	-	-
0002 - CNP Service											
0072 - CNP Minnes	-	-	-	-	-	-	-	-	-	-	-
0082 - CenterPoint	-	-	-	-	-	-	-	-	-	-	-
0550 - Vectren Utili	-	-	-	-	-	-	-	-	-	-	-
0599 - Southern Inc	-	120	529	199	1,441	120	598	598	5,634	598	2,390
208,305	2,342	120	529	199	1,441	120	598	598	5,634	598	2,390

FERC Account	4264	5060	5100	5110	5120	5140	5800	5860	5880	5900	5930
Company Code	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
0002	2,341,690.69										
0072											
0082											
0550											
0599		120,487.55	529,006.92	199,089.05	1,440,680.22	120,487.46	597,602.68	597,602.68	5,634,329.97	597,602.68	2,390,409.29
Overall Result	2,341,690.69	120,487.55	529,006.92	199,089.05	1,440,680.22	120,487.46	597,602.68	597,602.68	5,634,329.97	597,602.68	2,390,409.29

Support for V-K-14.2

	5940	5960	5980	8700	8701	8740	8780	8790	8800	8850	8870	8890	8920
0002 - CNP Service	-	-	-	-	-	-	-	-	-	-	-	-	-
0072 - CNP Minnes	-	-	-	-	75	-	2,774	-	-	-	313	313	322
0082 - CenterPoint	-	-	-	3	-	811	-	(0)	-	3	0	-	(0)
0550 - Vectren Utili	-	-	-	-	-	-	-	-	-	-	-	-	-
0599 - Southern Inc	1,195	598	1,195	-	-	-	237	142	142	95	95	-	237
	1,195	598	1,195	3	75	811	3,010	142	142	98	408	313	559

FERC Account	5940	5960	5980	8700	8701	8740	8780	8790	8800	8850	8870	8890	8920
Company Code	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
0002													
0072					74,789.88		2,773,609.70				312,958.48	312,958.48	322,441.92
0082				2,948.20		810,654.58		-0.03		2,953.68	0.02		-0.15
0550													
0599	1,195,204.92	597,602.68	1,195,204.92				236,514.06	141,908.37	141,908.37	94,605.59	94,605.59		236,513.79
Overall Result	1,195,204.92	597,602.68	1,195,204.92	2,948.20	74,789.88	810,654.58	3,010,123.76	141,908.34	141,908.37	97,559.27	407,564.09	312,958.48	558,955.56

Support for V-K-14.1

	8930	9030	9080	9100	9110	9121	9200	9210	#
0002 - CNP Service	-	-	-	-	-	-	179,867	1,168	-
0072 - CNP Minnes	-	-	135	97	8	4	-	-	-
0082 - CenterPoint	0	-	-	-	-	-	1,396	-	-
0550 - Vectren Utili	-	-	-	-	-	-	-	-	1,914
0599 - Southern Inc	-	598	-	-	-	-	-	-	-
0	0	598	135	97	8	4	181,263	1,168	1,914

FERC Account	8930	9030	9080	9100	9110	9121	9200	9210	#	Overall Result
Company Code	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
0002							179,866,958.15	1,168,369.04		183,377,017.88
0072			135,498.32	97,127.97	8,390.48	4,317.75				4,042,092.98
0082	0.19						1,396,462.69			2,213,019.18
0550									1,914,157.38	1,914,157.38
0599		597,599.94								16,758,966.73
Overall Result	0.19	597,599.94	135,498.32	97,127.97	8,390.48	4,317.75	181,263,420.84	1,168,369.04	1,914,157.38	208,305,254.15

CNP Diversity Factor - Aug 2023

8/24/2023 16:16 Distribution System Peak KVA	17,502,054.59
Non-Coincident Distribution System Peak KVA	27,250,822
Diversity Factor =	64.23%

(Source: Pelcar for System Peak & Rate Case Service Type Report for Non-Coincident Distribution System Peak KVA)

		2018	2023	2022 1/1/2023-12/31/2023	
5970	101304	(10,022.62)	-9,400.00	6,697.23	26,898.12
	101393	524,707.96	0.00	-702,161.60	0.00
	EA700771	68,101.65	30,711.00	26,193.02	59,807.45
	EA700775	63,619.40	0.00	0.00	0.00
	EA700779	229,644.89	164,193.00	68,772.34	221,482.58
	EA700781	(318.63)	10,746.00	437.42	20,291.21
	EA700800	1,399,593.59	835,196.00	197,510.38	1,080,004.04
	EA700817	969,919.44	796,127.00	204,254.45	1,001,831.04
	EA700926	3,269,598.81	2,264,666.00	448,816.24	3,554,248.45
	EA700927	1,153,131.18	1,915.00	-714,899.68	8,011.15
	EA700945	90,444.83	0.00	3,431.00	1,832.75
5970 Total		7,758,420.50	4,094,154.00		5,974,406.79

	Amount	Percentage
AMS Portion	4,890,644.34	81.86%
IDR Portion	1,083,762.45	18.14%
	5,974,406.79	100.00%

Town Code	Payment Method	RES	SVS	SVL	PVS	TVS	SLS	MLS	Total
BAY	Non KWH	420,420,655	11,395,730	366,141,604	105,312,428	13,328,470	1,820,095	700,471	919,119,453
BCY	Non KWH	28,535,685	365,876	1,558,926	60,000		41,472	34,141	30,596,100
BEL	Non KWH	141,943,910	1,358,009	120,261,020			620,944	193,353	264,377,236
BHL	Non KWH	46,263,640	289,270	7,121,961			60,504	18,162	53,753,537
BKS	Non KWH	25,214,934	900,210	29,219,610	1,222,907		196,712	109,208	56,863,580
BLY	Non KWH	4,403,397	138,996	3,663,403			35,558	4,416	8,247,770
BNY	Non KWH	1,496,157	106,416	2,252,607			38,688	14,865	3,908,733
BSD	Non KWH	10,078,632	230,767	2,971,740			96,948	6,396	13,384,483
BYV	Non KWH	16,275,919	151,405	1,246,020			36,569	7,572	17,717,485
BZC	Non KWH	5,133,433	28,538	820,496	34,300		2,544	5,049	6,024,360
CLS	Non KWH	9,458,600	170,212	8,610,414	2,550,110		16,920	11,308	20,817,564
CLT	Non KWH	56,913,403	2,033,878	58,344,547	1,483,891		383,982	191,101	119,350,801
COV	Non KWH	6,060,531	219,142	7,888,615				5,937	14,174,225
DBY	Non KWH	10,221,927	203,499	3,680,298			72,784	50,300	14,228,808
DPK	Non KWH	188,062,539	3,360,301	169,962,472	7,612,294	16,089,984	786,700	223,054	386,037,344
EBR	Non KWH	16,040,029	321,805	17,193,403	354,679		126,420	38,959	34,075,295
FAI	Non KWH	5,223,184	36,482	1,633,498			279	11,520	6,904,963
FPT	Non KWH	53,568,387	1,805,873	46,478,273	35,002,176	51,433,043	184,589	129,069	188,601,410
FRW	Non KWH	67,977,095	936,582	21,969,252			367,211	17,415	91,267,555
FUL	Non KWH	119,160,390	2,625,287	51,401,979	68,083,604		1,591,336	25,495	242,888,091
GAL	Non KWH	395,136,385	11,107,526	533,229,149	94,338,429		1,558,989	1,320,314	1,036,690,793
GPK	Non KWH	41,425,635	934,269	30,543,344	15,516,256	142,318,900	165,174	83,947	230,987,525
HCK	Non KWH	61,956,349	408,044	5,078,239	3,857,482		215,396	732	71,516,242
HLC	Non KWH	3,470,724	11,469	74,200			15,288	2,592	3,574,273
HOU	Non KWH	10,848,252,328	385,503,215	15,408,080,582	1,943,616,531	1,232,472,500	56,898,257	23,105,688	29,897,929,101
HSR	Non KWH	7,782,777	118,691	1,446,605			30,288	7,156	9,385,517
HTC	Non KWH	47,418,883	1,340,591	22,401,568	1,373,400		210,840	71,753	72,817,035
HUM	Non KWH	77,706,153	5,229,537	288,031,636	5,415,113		1,762,657	349,363	378,494,459
HWG	Non KWH	20,816,897	913,511	64,871,939			60,850	83,986	86,747,183
IWA	Non KWH	55,548,080	937,834	15,724,058			24,815	23,947	72,258,734
JAM	Non KWH	17,845,401	154,717	2,108,162			26,488	1,992	20,136,760
JCK	Non KWH	11,627,344	221,797	1,769,032			14,077	26,997	13,659,247
JCY	Non KWH	36,833,036	1,212,693	36,040,330		70,138,843	81,430	67,706	144,374,038
JVG	Non KWH	56,142,146	1,545,032	53,684,980			341,146	42,478	111,755,782
KEN	Non KWH	4,933,318	140,113	935,828			33,396	10,727	6,053,382
KMH	Non KWH	14,593,690	1,262,222	31,635,337	1,423,800		271,344	61,847	49,248,240
KTY	Non KWH	158,837,620	4,164,914	223,414,758	17,436,975		1,817,752	119,258	405,791,277
LAP	Non KWH	218,681,539	5,045,296	176,680,735	33,018,408	505,020,172	730,366	350,427	939,526,942
LJA	Non KWH	169,793,665	3,498,342	183,438,217	727,500		404,736	111,465	357,973,925
LVP	Non KWH	3,677,708	114,781	721,516			195,888	1,740	4,711,633
MAG	Non KWH	23,346,552	950,404	46,126,536			280,135	71,108	70,774,735
MBL	Non KWH	60,445,371	2,040,948	103,566,625	60,615,161	3,706,223,393	483,632	199,506	3,933,582,636
MCY	Non KWH	458,828,342	8,118,275	355,475,424	15,191,359		2,311,286	229,264	840,153,949
MEA	Non KWH	25,365,825	359,027	15,116,572			182,628	83,424	41,107,476
MPT	Non KWH	3,064,194	107,452	9,178,527	18,216,386		25,316	67,128	30,659,003
NBY	Non KWH	31,511,029	784,787	58,103,920			154,404	2,592	90,556,732
NDV	Non KWH	17,805,868	349,040	9,947,305			141,581	77,427	28,321,221
OCH	Non KWH	2,399,974	74,319	1,550,658	33,300		42,194	4,656	4,105,101
ORW	Non KWH	9,896,103	164,614	2,028,336			51,132	43,754	12,183,939
OYS	Non KWH	7,836,914	296,224	6,133,652	1,249,382	239,042,388	29,979	36,705	254,625,243
PAS	Non KWH	672,654,163	19,820,519	656,397,502	138,207,680	149,266,159	2,237,104	1,231,162	1,639,814,290
PIL	Non KWH	2,184,641	47,468	2,004,210	1,722,600			3,871	5,962,790

PLK	Non KWH	7,428,033	208,653	2,591,490				154,704	25,298	10,408,178
PPT	Non KWH	56,524,863	460,102	17,164,981				55,195	4,224	74,209,365
QNT	Non KWH	116,899	27,396	2,546,006				13,224	1,476	2,705,001
RBG	Non KWH	195,886,531	5,817,120	215,348,855	88,570,223			1,632,250	364,609	507,619,587
RCH	Non KWH	58,630,112	1,801,619	79,756,901	14,170,333			910,519	122,980	155,392,464
RWD	Non KWH	28,585,882	567,461	6,551,852				106,740	43,609	35,855,544
SAF	Non KWH	91,391,949	1,778,164	35,465,531				84,247	128,112	128,848,003
SBH	Non KWH	13,656,739	153,645	5,869,591				34,596	24,532	19,739,103
SBK	Non KWH	97,555,443	2,266,871	39,143,839				588,200	73,765	139,628,118
SFD	Non KWH	92,425,267	5,027,806	301,925,301	1,440,576	59,295,021		817,158	219,524	461,150,654
SFE	Non KWH	5,553,585	257,603	6,745,574				22,624	31,775	12,610,161
SGL	Non KWH	678,770,480	13,379,766	840,790,717	32,652,991			3,634,917	215,039	1,569,443,910
SIM	Non KWH	6,744,296	111,704	3,262,906				26,616	15,360	10,160,882
SLY	Non KWH	42,473,433	1,460,822	59,583,983	13,426,649			295,823	204,972	117,445,682
SOH	Non KWH	63,902,809	3,910,146	69,561,228	1,001,459			181,296	88,200	138,645,137
SPT	Non KWH	1,498,963	46,950	499,695	7,434,818			840	4,488	9,485,754
SPV	Non KWH	36,482,619	395,100	29,660,596				279,194	15,597	66,833,106
SSP	Non KWH	14,676,890	227,315	8,714,487				123,672	23,318	23,765,682
STG	Non KWH	6,364,695	73,545	75,128				25,364	7,308	6,546,040
TBL	Non KWH	83,977,576	4,226,673	201,288,551	4,550,186			688,926	198,927	294,930,839
THM	Non KWH	1,482,538	160,480	83,585	1,011,111	4,116,573		72,528	8,570	6,935,386
TKI	Non KWH	21,016,248	184,964	1,377,208				115,560		22,693,980
WAL	Non KWH	16,949,736	837,518	28,257,584				102,628	40,053	46,187,519
WBR	Non KWH	58,646,602	4,467,148	257,719,263	6,874,587	49,219,897		879,690	271,252	378,078,439
WES	Non KWH	38,640,233	209,735	2,318,171				9,597		41,177,736
WLS	Non KWH	7,952,911	231,314	3,258,620				122,448	13,559	11,578,852
WTN	Non KWH	43,348,478	1,805,965	54,161,085	4,575,952	47,109,888		703,064	206,622	151,911,054
WUP	Non KWH	123,216,794	746,995	30,211,199				813,014	34,800	155,022,802
ALV	KWH	8,288,833	195,204	3,761,198					21,788	12,267,023
ARC	KWH	9,589,775	496,789	7,875,375					42,160	18,004,099
DIC	KWH	10,478,809	118,769	220,650					2,328	10,820,556
ELG	KWH	19,795,963	328,733	5,815,363					22,116	25,962,175
LGC	KWH	61,460,195	1,117,171	13,314,117	345,060				24,136	76,260,679
LMQ	KWH	22,548,517	129,821	16,548,931	14,040				20,880	39,262,189
MVL	KWH	85,397,406	2,043,506	42,576,243	10,470,632				48,171	140,535,958
ORN	KWH	8,202,239	356,142	13,188,743					5,688	21,752,812
PAT	KWH	4,070,412	121,747	6,779,758					14,028	10,985,945
PLD	KWH	710,446,092	15,774,367	504,976,579	28,110,145				224,660	1,259,531,843
PRV	KWH	978,926	39,981	152,205					13,968	1,185,080
SHA	KWH	12,762,265	136,700	1,385,303	895,800				2,688	15,182,756
TAL	KWH	30,400,277	253,482	1,307,562					18,612	31,979,933
Total		93	555,610,942	22,189,795,570	2,789,220,711	6,285,075,234		89,773,457	32,541,695	49,620,618,023

City Usage Reconciliation:

Non KWH Cities BW 47,956,886,975
KWH Cities BW 1,667,665,471
Less: KWH Cities BW - SLS (3,934,423)

Total Used in Franchise Calc. 49,620,618,023

Note: KWH Cities SLS usage is not included in their calculation.

Breakout of AMS Transformers Count by Rate Class

IDR Transformers				
	CTs	Avg CT Cost	PTs	Avg PT Cost
Primary	1153	666.81	941	825.53
Secondary	160690	84.94	44671	138.13
Total	161843		45612	
	Ct Cost	\$14,417,840.53	PT cost	\$6,947,228.96
Total Costs	\$21,365,069.49			

Total Installations	Voltages	
Primary	468	600 - 3500
Secondary	58948	240 - 600
	59416	

AMS Transformers			
Residential	2434		4.10%
Sec<10KVA	3220		5.42%
Sec>10KVA	53357		89.80%
Primary	405		0.68%

IDR TRANSFORMER PERCENTAGE BREAKOUT

		IDR Transformers				
	CTs	Avg CT Cost		PTs	Avg PT Cost	
Transmission	2148	\$27,500.00	\$59,070,000.00	2968	\$40,000.00	\$118,720,000.00
Primary	3689	\$666.81	\$2,459,862.09	3099	\$825.53	\$2,558,317.47
Secondary	13802	\$84.94	\$1,172,341.88	9687	\$138.13	\$1,338,065.31
Total	19639			15754		
	Ct Cost	\$62,702,203.97		PT cost	\$122,616,382.78	
Total Costs	\$185,318,586.75					

Total Jobs Installed	Voltages
Transmission	571
Primary	1284
Secondary	4511
	6366

IDR Transformers	<u>Count</u>	<u>Avg. Cost</u>	<u>Cost</u>	<u>Percentage</u>
Secondary > 10	4,511	\$111.54	503,134	2.43%
Primary	1,284	\$746.17	958,082	4.62%
Transmission	571	\$33,750.00	19,271,250	92.95%
	6,366		20,732,467	100.00%

Underground feeder and URD customers on pad mounted transformers - Aug 2023

1/31/24 CENTERPOINT ENERGY
UG FEEDER & URD CUSTS ON PMT XFMRs AS OF AUGUST 31, 2023

RATE	NUMBER OF CUSTOMERS	PEAK KVA
		LOAD (Aug 2023)
PRIMARY VOLTAGE SERVICE	15	65,861
RESIDENTIAL	1,549,235	12,243,295
SECONDARY VOLTAGE LARGE	6,975	717,949
SECONDARY VOLTAGE SMALL	48,208	64,628
Grand Total	1,604,433	13,091,732

(Source: Advanced Analytics - Krupakar Boddu, Specifications provided by Reliability Reporting - Pablo Garcia)

Distribution Customer Loads by Service Type - August 2023

1/31/24 CENTERPOINT ENERGY
CUST SERVED ON DEDICATED UNDRGRND CKTS AS OF AUG 31, 2023

RATE	NUMBER OF CUSTOMERS	PEAK KVA LOAD (Aug 2023)
RES	13,063	83,961
SVS	850	2,500
SVL	1,507	611,271
PVS	15	65,861
Grand Total	15,435	763,593

1/31/24 CENTERPOINT ENERGY
CUST SERVED BEHIND TP FUSES (URD) AS OF AUG 31, 2023

RATE	NUMBER OF CUSTOMERS	PEAK KVA LOAD (Aug 2023)
RES	1,536,172	#####
SVS	47,358	62,128.00
SVL	5,468	106,677.57
Grand Total	1,588,998	12,328,139

1/31/24 CENTERPOINT ENERGY
CUST SERVED OVERHEAD AS OF AUG 31, 2023

RATE	NUMBER OF CUSTOMERS	PEAK KVA LOAD (Aug 2023)
RES	882,998	6,366,810
SVS	98,887	229,754
SVL	126,565	6,440,833
PVS	986	1,121,692
Grand Total	1,109,436	14,159,090

(Source: Advanced Analytics - Krupakar Boddu, Specifications provided by Reliability Reporting - Pablo Garcia)

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
POLES & LAMP COUNT
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

	Sched	Lamp Type		Mo	Kwh/Lamp	Watt	Service	Pole	Annual (Amt * 12 mos)			Monthly Number of Poles		
		Lumen	Type						# of Lamps	# of Poles	Brk Away Base	OH Cond	UG Cond	Total
A6000HPS	A	6,000	HPS	29	70	OH	W		3,324	3,324	-	277	-	277
B6000HPS	B	6,000	HPS	29	70	OH	S		156	156	-	13	-	13
D6000HPS	D	6,000	HPS	29	70	UG	S		33,924	33,924	-	-	2,827	2,827
A9500HPS	A	9,500	HPS	38	100	OH	W		80,280	80,280	-	6,689	-	6,689
B9500HPS	B	9,500	HPS	38	100	OH	S		204	204	-	17	-	17
D9500HPS	D	9,500	HPS	38	100	UG	S		1,706,052	1,706,052	528	-	142,171	142,171
E9500HPS	E	9,500	HPS	38	100	UG	S		22,824	11,412	-	-	951	951
A15000HPS	A	15,000	HPS	58	150	OH	W		24,444	24,432	-	2,036	-	2,036
B15000HPS	B	15,000	HPS	58	150	OH	S		12	12	-	1	-	1
D15000HPS	D	15,000	HPS	58	150	OH	S		72,060	72,060	12	6,005	-	6,005
E15000HPS	E	15,000	HPS	58	150	UG	S		11,352	5,676	-	-	473	473
A28000HPS	A	28,000	HPS	58	150	UG	S		30,612	30,588	-	-	2,549	2,549
B28000HPS	B	28,000	HPS	106	250	OH	W		36	36	-	3	-	3
C28000HPS	C	28,000	HPS	106	250	OH	S		192	96	-	8	-	8
D28000HPS	D	28,000	HPS	106	250	OH	S		59,040	59,040	36	4,920	-	4,920
E28000HPS	E	28,000	HPS	106	250	UG	S		6,600	3,300	-	-	275	275
A50000HPS	A	50,000	HPS	106	250	UG	S		2,292	2,256	-	-	188	188
D50000HPS	D	50,000	HPS	160	400	OH	W		4,632	4,632	24	386	-	386
E50000HPS	E	50,000	HPS	160	400	OH	S		24	12	-	1	-	1
A4800LED	A	4,800	LED	160	400	UG	S		703,500	703,500	-	-	58,625	58,625
B4800LED	B	4,800	LED	160	400	UG	S		1,680	1,680	-	-	140	140
D4800LED	D	4,800	LED	8	20	OH	W		2,024,736	2,024,736	624	168,728	-	168,728
E4800LED	E	4,800	LED	8	20	UG	S		7,680	3,840	-	-	320	320
D+A*44800LED	D+A*4	4,800	LED	17	45	OH	W		480	96	-	8	-	8
A7900LED	A	7,900	LED	17	45	OH	S		264,900	264,900	-	22,075	-	22,075
B7900LED	B	7,900	LED	17	45	UG	S		468	468	-	-	39	39
C7900LED	C	7,900	LED	17	45	UG	S		960	480	-	-	40	40
D7900LED	D	7,900	LED	32	95	OH	W		130,056	130,056	-	10,838	-	10,838
E7900LED	E	7,900	LED	32	95	OH	S		22,560	11,280	-	940	-	940
A10850LED	A	10,850	LED	32	95	OH	S		329,844	328,248	-	27,354	-	27,354
B10850LED	B	10,850	LED	32	95	UG	S		4,440	4,440	-	-	370	370
C10850LED	C	10,850	LED	32	95	UG	S		2,952	1,476	-	-	123	123
D10850LED	D	10,850	LED	38	115	OH	W		316,032	316,032	-	26,336	-	26,336
E10850LED	E	10,850	LED	38	115	OH	S		35,664	17,832	312	1,486	-	1,486
A15100LED	A	15,100	LED	38	115	OH	S		3,684	3,684	-	307	-	307
D15100LED	D	15,100	LED	38	115	UG	S		26,304	26,304	-	-	2,192	2,192
E15100LED	E	15,100	LED	38	115	UG	S		3,024	1,512	-	-	126	126
A7900MH	A	7,900	MH	64	180	OH	W		24	24	-	2	-	2
D7900MH	D	7,900	MH	64	180	OH	S		23,808	23,808	-	1,984	-	1,984
E7900MH	E	7,900	MH	64	180	OH	S		1,008	504	-	42	-	42
D12900MH	D	12,900	MH	64	180	UG	S		6,276	6,276	-	-	523	523
E12900MH	E	12,900	MH	64	180	UG	S		888	444	-	-	37	37
A19475MH	A	19,475	MH	40	100	OH	W		132	132	-	11	-	11
D19475MH	D	19,475	MH	40	100	UG	S		3,456	3,456	-	-	288	288
E19475MH	E	19,475	MH	40	100	UG	S		1,152	576	-	-	48	48
A32200MH	A	32,200	MH	40	100	UG	S		1,212	624	-	-	52	52
D32200MH	D	32,200	MH	70	175	OH	W		444	444	-	37	-	37
E32200MH	E	32,200	MH	70	175	UG	S		552	276	-	-	23	23
A4200MV	A	4,200	MV	70	175	UG	S		1,740	1,740	-	-	145	145
B4200MV	B	4,200	MV	96	250	OH	W		12	12	-	1	-	1
D4200MV	D	4,200	MV	96	250	UG	S		8,724	8,724	-	-	727	727
A7800MV	A	7,800	MV	96	250	UG	S		396	396	-	-	33	33
D7800MV	D	7,800	MV	159	400	OH	W		360	360	-	30	-	30
A22600MV	A	22,600	MV	159	400	UG	S		408	408	-	-	34	34
D22600MV	D	22,600	MV	159	400	UG	S		24	24	-	-	2	2
TOTAL									5,987,640	5,926,272	1,536	Served OH 280,535	Served UG 213,321	Total Poles 493,856
												57%	43%	100%

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
NLS LAMP REPORT 1591 2424
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

STREET LIGHTING SERVICE - SLS													Dec 2024
GHA	RATE EqRat CODE	LUMEN	DESCRIPTION	Lamp Type					Pole	Lamps	Sched	Brk-Awty Base	Ending Lamp Count
				Lumen	Type	Watt	Service	F					
GHA		6000	HIGH PRESSURE SODIUM VAPOR OVERHEAD BRACKET SINGLE	6,000	HPS	70	OH	W	1	A			277
LHA		9500	HIGH PRESSURE SODIUM VAPOR OVERHEAD BRACKET SINGLE	9,500	HPS	100	OH	W	1	A			6,606
LHB		9500	HIGH PRESSURE SODIUM VAPOR OVERHEAD NEW WOOD POLE	9,500	HPS	100	OH	W	1	A			2
LHK		9500	HIGH PRESSURE SODIUM VAPOR OVERHEAD WOOD TWIN	9,500	HPS	100	OH	W	2	A			2
PHA		15000	HIGH PRESSURE SODIUM VAPOR OVERHEAD BRACKET	15,000	HPS	150	OH	W	1	A			2,034
PHB		15000	HIGH PRESSURE SODIUM VAPOR OVERHEAD NEW WOOD POLE	15,000	HPS	150	OH	W	1	A			1
PHK		15000	HIGH PRESSURE SODIUM VAPOR OVERHEAD WOOD POLE TWIN	15,000	HPS	150	OH	W	2	A			2
SHA		28000	HIGH PRESSURE SODIUM VAPOR OVERHEAD BRACKET SINGLE	28,000	HPS	250	OH	W	1	A			2,646
SHK		28000	HIGH PRESSURE SODIUM VAPOR OVERHEAD WOOD TWIN	28,000	HPS	250	OH	W	2	A			4
SHD		28000	HIGH PRESSURE SODIUM FLOOD LIGHT ATTACHMENT SINGLE	28,000	HPS	250	OH	W	1	A			1
THA		50000	HIGH PRESSURE SODIUM VAPOR OVERHEAD BRACKET SINGLE	50,000	HPS	400	OH	W	1	A			185
THK		50000	HIGH PRESSURE SODIUM VAPOR OVERHEAD WOOD TWIN	50,000	HPS	400	OH	W	2	A			6
CDA		4800	LIGHT EMITTING DIODE OVERHEAD BRACKET	4,800	LED	45	OH	W	1	A			650
DDA		4800	LIGHT EMITTING DIODE OVERHEAD BRACKET	4,800	LED	45	OH	W	1	A			57,334
DOB		4800	LIGHT EMITTING DIODE OVERHEAD NEW WOOD POLE	4,800	LED	45	OH	W	1	A			189
MDA		4800	LIGHT EMITTING DIODE OVERHEAD BRACKET	4,800	LED	45	OH	W	1	A			452
BDA		7900	LIGHT EMITTING DIODE OVERHEAD BRACKET	7,900	LED	95	OH	W	1	A			145
IDA		7900	LIGHT EMITTING DIODE OVERHEAD BRACKET	7,900	LED	95	OH	W	1	A			21,921
IDB		7900	LIGHT EMITTING DIODE OVERHEAD NEW WOOD POLE	7,900	LED	95	OH	W	1	A			9
HDA		10350	LIGHT EMITTING DIODE OVERHEAD BRACKET	10,850	LED	115	OH	W	1	A			26,852
HDB		10350	LIGHT EMITTING DIODE OVERHEAD NEW WOOD POLE	10,850	LED	115	OH	W	1	A			218
HDK		10350	LIGHT EMITTING DIODE OVERHEAD WOOD POLE TWIN	10,850	LED	115	OH	W	2	A			144
QDA		10350	LIGHT EMITTING DIODE OVERHEAD BRACKET	10,850	LED	115	OH	W	1	A			151
QDK		10350	LIGHT EMITTING DIODE OVERHEAD WOOD POLE TWIN	10,850	LED	115	OH	W	2	A			122
ADA		15100	LIGHT EMITTING DIODE OVERHEAD BRACKET	15,100	LED	180	OH	W	1	A			32
FDA		15100	LIGHT EMITTING DIODE OVERHEAD BRACKET	15,100	LED	180	OH	W	1	A			262
NDA		15100	LIGHT EMITTING DIODE OVERHEAD BRACKET	15,100	LED	180	OH	W	1	A			13
WBA		7900	METAL HALIDE OVERHEAD BRACKET	7,900	MH	100	OH	W	1	A			2
XBA		19475	METAL HALIDE OVERHEAD BRACKET	19,475	MH	250	OH	W	1	A			11
YBA		32200	METAL HALIDE OVERHEAD BRACKET	32,200	MH	400	OH	W	1	A			3
YBR		32200	METAL HALIDE FLOOD LIGHT ATTACHMENT TWIN	32,200	MH	400	OH	W	2	A			98
EAIA		4200	MERCURY VAPOR OVERHEAD BRACKET	4,200	MV	100	OH	W	1	A			145
EBIA		4200	MERCURY VAPOR OVERHEAD BRACKET	4,200	MV	175	OH	W	1	A			33
RIAIA		22600	MERCURY VAPOR OVERHEAD BRACKET	22,600	MV	400	OH	W	1	A			34
GHC		6000	HIGH PRESSURE SODIUM VAPOR OVERHEAD STANDARD SINGLE	6,000	HPS	70	OH	S	1	B			13
LHC		9500	HIGH PRESSURE SODIUM VAPOR OVERHEAD STANDARD SINGLE	9,500	HPS	100	OH	S	1	B			17
PHG		15000	HIGH PRESSURE SODIUM VAPOR OVERHEAD STANDARD SINGLE	15,000	HPS	150	OH	S	1	B			1
SHC		28000	HIGH PRESSURE SODIUM VAPOR OVERHEAD STANDARD SINGLE	28,000	HPS	250	OH	S	1	B			3
DDC		4800	LIGHT EMITTING DIODE OVERHEAD STANDARD SINGLE	4,800	LED	45	OH	S	1	B			135
MDC		4800	LIGHT EMITTING DIODE OVERHEAD STANDARD SINGLE	4,800	LED	45	OH	S	1	B			5
IDC		7900	LIGHT EMITTING DIODE OVERHEAD STANDARD SINGLE	7,900	LED	95	OH	S	1	B			39
HDC		10350	LIGHT EMITTING DIODE OVERHEAD STANDARD SINGLE	10,850	LED	115	OH	S	1	B			370
ETIC		4200	MERCURY VAPOR OVERHEAD STANDARD SINGLE	4,200	MV	100	OH	S	1	B			1
SHD		28000	HIGH PRESSURE SODIUM VAPOR OVERHEAD STANDARD TWIN	28,000	HPS	250	OH	S	2	C			16
IDD		7900	LIGHT EMITTING DIODE OVERHEAD STANDARD TWIN	7,900	LED	95	OH	S	2	C			80
HDD		10350	LIGHT EMITTING DIODE OVERHEAD STANDARD TWIN	10,850	LED	115	OH	S	2	C			246
GHE		6000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD SINGLE	6,000	HPS	70	UG	S	1	D			2,827
LHE		9500	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD SINGLE	9,500	HPS	100	UG	S	1	D			136,248
LHG		9500	HIGH PRESSURE SODIUM VAPOR UNDERGROUND BREAKAWAY SINGLE	9,500	HPS	100	UG	S	1	D	BW		44
LHS		9500	HIGH PRESSURE SODIUM VAPOR UNDERGROUND TRADITION SINGLE	9,500	HPS	100	UG	S	1	D			2,676
PHE		15000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD SINGLE	15,000	HPS	150	UG	S	1	D			5,610
PHG		15000	HIGH PRESSURE SODIUM VAPOR BREAKAWAY STANDARD SINGLE	15,000	HPS	150	UG	S	1	D	BW		1
PHS		15000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND TRADITION SINGLE	15,000	HPS	150	UG	S	1	D			394
SHS		28000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD SINGLE	28,000	HPS	250	UG	S	1	D			4,779
SHG		28000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND BREAKAWAY SINGLE	28,000	HPS	250	UG	S	1	D	BW		3
THS		28000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND TRADITION SINGLE	28,000	HPS	250	UG	S	1	D			130
THE		50000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD SINGLE	50,000	HPS	400	UG	S	1	D			394
THG		50000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND BREAKAWAY SINGLE	50,000	HPS	400	UG	S	1	D	BW		2
CDE		4800	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	4,800	LED	45	UG	S	1	D			743
DDC		4800	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	4,800	LED	45	UG	S	1	D			169,153
DDG		4800	LIGHT EMITTING DIODE BREAKAWAY STANDARD SINGLE	4,800	LED	45	UG	S	1	D	BW		52
ODS		4800	LIGHT EMITTING DIODE UNDERGROUND STD TRADITION SINGLE	4,800	LED	45	UG	S	1	D			2,605
NDE		4800	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	4,800	LED	45	UG	S	1	D			4,553
ZDE		4800	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	4,800	LED	45	UG	S	1	D			662
BDE		7900	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	7,900	LED	95	UG	S	1	D			21
IDF		7900	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	7,900	LED	95	UG	S	1	D			10,422
IDS		7900	LIGHT EMITTING DIODE UNDERGROUND STD TRADITION SINGLE	7,900	LED	95	UG	S	1	D			380
JOE		7900	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	7,900	LED	95	UG	S	1	D			15
HDE		10350	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	10,850	LED	115	UG	S	1	D			24,279
HDS		10350	LIGHT EMITTING DIODE UNDERGROUND STD TRADITION SINGLE	10,850	LED	115	UG	S	1	D			505
ODE		10350	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	10,850	LED	115	UG	S	1	D			1,552
ADE		15100	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	15,100	LED	180	UG	S	1	D			2
PDE		15100	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	15,100	LED	180	UG	S	1	D			611
NDE		15100	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	15,100	LED	180	UG	S	1	D			1,529
ODE		15100	LIGHT EMITTING DIODE UNDERGROUND STANDARD SINGLE	15,100	LED	180	UG	S	1	D			50
WBE		7900	METAL HALIDE UNDERGROUND STANDARD SINGLE	7,900	MH	100	UG	S	1	D			1,984
VEE		12900	METAL HALIDE UNDERGROUND STANDARD SINGLE	12,900	MH	175	UG	S	1	D			523
XBE		19475	METAL HALIDE UNDERGROUND STANDARD SINGLE	19,475	MH	250	UG	S	1	D			268
YBE		32200	METAL HALIDE UNDERGROUND STANDARD SINGLE	32,200	MH	400	UG	S	1	D			37
EIE		4200	MERCURY VAPOR UNDERGROUND STANDARD SINGLE	4,200	MV	100	UG	S	1	D			727
NIE		7900	MERCURY VAPOR UNDERGROUND STANDARD SINGLE	7,900	MV	175	UG	S	1	D			30
RME		22600	MERCURY VAPOR UNDERGROUND STANDARD SINGLE	22,600	MV	400	UG	S	1	D			2
LHT		9500	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD TWIN	9,500	HPS	100	UG	S	2	E			1,154
UHT		9500	HIGH PRESSURE SODIUM VAPOR UNDERGROUND TRADITION TWIN	9,500	HPS	100	UG	S	2	E			748
PHF		15000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD TWIN	15,000	HPS	150	UG	S	2	E			866
PHT		15000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND TRADITION TWIN	15,000	HPS	150	UG	S	2	E			60
SHF		28000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD TWIN	28,000	HPS	250	UG	S	2	E			464
SHT		28000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND TRADITION TWIN	28,000	HPS	250	UG	S	2	E			66
THF		50000	HIGH PRESSURE SODIUM VAPOR UNDERGROUND STANDARD TWIN	50,000	HPS	400	UG	S	2	E			2
DDF		4800	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	4,800	LED	45	UG	S	2	E			532
DDT		4800	LIGHT EMITTING DIODE UNDERGROUND STD TRADITION TWIN	4,800	LED	45	UG	S	2	E			60
ZDF		4800	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	4,800	LED	45	UG	S	2	E			18
IDF		7900	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	7,900	LED	95	UG	S	2	E			1,768
JOF		7900	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	7,900	LED	95	UG	S	2	E			114
HDF		10350	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	10,850	LED	115	UG	S	2	E			2,736
HDF		10350	LIGHT EMITTING DIODE BREAKAWAY STANDARD TWIN	10,850	LED	115	UG	S	2	E	BW		26
NDT		10350	LIGHT EMITTING DIODE UNDERGROUND STD TRADITION TWIN	10,850	LED	115	UG	S	2	E			206
QDF		10350	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	10,850	LED	115	UG	S	2	E			4
ADF		15100	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	15,100	LED	180	UG	S	2	E			70
PDF		15100	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	15,100	LED	180	UG	S	2	E			130
NDF		15100	LIGHT EMITTING DIODE UNDERGROUND STANDARD TWIN	15,100	LED	180	UG	S	2	E			64
WBF		7900	METAL HALIDE UNDERGROUND STANDARD TWIN	7,900	MH	100	UG	S	2	E			74
VEF		12900	METAL HALIDE UNDERGROUND STANDARD TWIN	12,900	MH	175	UG	S	2	E			96
XBF		19475	METAL HALIDE UNDERGROUND STANDARD TWIN	19,475	MH	250	UG	S	2	E			46
YBF		32200	METAL HALIDE UNDERGROUND STANDARD TWIN	32,200	MH	400	UG	S	2	E			46
ZDS		4800	LIGHT EMITTING DIODE DECORATIVE STANDARD 5-LAMPS	4,800	LED	45	UG	S	5	D+A*4			40

TOTAL

498,970

Notes:

Pole Types:

Wood - Wood, Bracket, New Pole, Flood, and New Wood

Standard - Ornamental, Decorative, Traditional, and Breakaway Base

Accounting:

941 - Incorporated areas

961 - Un-Incorporated areas

Pole Installation Costs:

Wood

Standard

\$2,370

Data Contact:

Santos Calderon

Shelton Mitchell

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
SLS LAMP REPORT SEPT 2024
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

STREET LIGHTING SERVICE - SLS							
Lamp Type	Lumen	Type	Annual Lamps = (Dec No * 12)			Annual Poles (8Dec *12)	
			Break-Away	OH	UG	OH	UG
A6000HPS	6000	HPS			3,324		3,324
A9500HPS	9500	HPS			80,232		80,232
A9500HPS	9,500	HPS			24		24
A9500HPS	15,000	HPS			24		24
A15000HPS	15,000	HPS			24,408		24,408
A15000HPS	15,000	HPS			12		12
A15000HPS	15,000	HPS			12		12
A28000HPS	28,000	HPS			30,852		30,852
A28000HPS	28,000	HPS			48		24
A28000HPS	28,000	HPS			12		12
A50000HPS	50,000	HPS			2,220		2,220
A50000HPS	50,000	HPS			72		36
A4800LED	4800	LED			7,800		7,800
A4800LED	4,800	LED			688,008		688,008
A4800LED	4800	LED			2,288		2,288
A4800LED	4800	LED			5,424		5,424
A7900LED	7,900	LED			1,740		1,740
A7900LED	7900	LED			263,052		263,052
A7900LED	7900	LED			108		108
A10850LED	10,850	LED			322,224		322,224
A10850LED	10,850	LED			2,616		2,616
A10850LED	10850	LED			1,728		884
A10850LED	10850	LED			1,812		1,812
A10850LED	10850	LED			1,464		132
A15100LED	15100	LED			384		384
A15100LED	15100	LED			3,144		3,144
A15100LED	15,100	LED			156		156
A7900MH	7,900	MH			24		24
A19475MH	19,475	MH			132		132
A32200MH	32200	MH			36		36
A32200MH	32200	MH			1,176		598
A4200MV	4,200	MV			1,740		1,740
A7800MV	7,800	MV			396		396
A22600MV	22,600	MV			408		408
B6000HPS	6,000	HPS			156		156
B9500HPS	9,500	HPS			204		204
B15000HPS	15,000	HPS			12		12
B28000HPS	28,000	HPS			36		36
B4800LED	4,800	LED			1,620		1,620
B4800LED	4,800	LED			60		60
B7900LED	7,900	LED			468		468
B10850LED	10850	LED			4,440		4,440
B4200MV	4,200	MV			12		12
C28000HPS	28,000	HPS			96		96
C7900LED	7900	LED			480		480
C10850LED	10,850	LED			2,952		1,476
D6000HPS	6,000	HPS			33,924		33,924
D9500HPS	9,500	HPS			1,658,688		1,658,688
D9500HPS	9,500	HPS	528		528		528
D9500HPS	9,500	HPS			46,536		46,536
D15000HPS	15,000	HPS			67,320		67,320
D15000HPS	15,000	HPS	12		12		12
D15000HPS	15,000	HPS			4,728		4,728
D28000HPS	28,000	HPS			57,348		57,348
D28000HPS	28,000	HPS	36		36		36
D28000HPS	28,000	HPS			1,656		1,656
D50000HPS	50,000	HPS			4,608		4,608
D50000HPS	50,000	HPS	24		24		24
D4800LED	4,800	LED			8,916		8,916
D4800LED	4800	LED			1,922,316		1,922,316
D4800LED	4,800	LED	624		624		624
D4800LED	4,800	LED			31,260		31,260
D4800LED	4,800	LED			54,636		54,636
D4800LED	4,800	LED			6,984		6,984
D7900LED	7,900	LED			252		252
D7900LED	7,900	LED			125,064		125,064
D7900LED	7,900	LED			4,560		4,560
D7900LED	7,900	LED			180		180
D10850LED	10,850	LED			291,348		291,348
D10850LED	10,850	LED			6,060		6,060
D10850LED	10,850	LED			18,824		18,824
D15100LED	15,100	LED			24		24
D15100LED	15,100	LED			7,332		7,332
D15100LED	15,100	LED			18,348		18,348
D15100LED	15,100	LED			600		600
D7900MH	7,900	MH			23,808		23,808
D12900MH	12,900	MH			6,276		6,276
D19475MH	19,475	MH			3,456		3,456
D32200MH	32,200	MH			444		444
D4200MV	4,200	MV			8,724		8,724
D7800MV	7,800	MV			360		360
D22600MV	22,600	MV			24		24
E9500HPS	9,500	HPS			13,848		8,924
E9500HPS	9,500	HPS			8,976		4,488
E15000HPS	15,000	HPS			10,392		5,196
E15000HPS	15,000	HPS			960		480
E28000HPS	28,000	HPS			5,568		2,784
E28000HPS	28,000	HPS			1,032		516
E50000HPS	50,000	HPS			24		12
E4800LED	4,800	LED			6,354		3,192
E4800LED	4,800	LED			1,080		540
E4800LED	4,800	LED			216		108
E7900LED	7,900	LED			21,192		10,596
E7900LED	7,900	LED			1,368		684
E10850LED	10,850	LED			32,832		16,416
E10850LED	10,850	LED	312		312		156
E10850LED	10,850	LED			2,472		1,236
E10850LED	10,850	LED			48		24
E15100LED	15,100	LED			24		12
E15100LED	15,100	LED			840		420
E15100LED	15,100	LED			2,160		1,080
E7800MH	7,800	MH			1,008		504
E12900MH	12,900	MH			888		444
E19475MH	19,475	MH			1,152		576
E32200MH	32,200	MH			552		276
D-A-44800LED	4,800	LED			480		96

TOTAL	1,536	1,457,904	4,529,736	1,453,594	4,472,688
PERCENT OF TOTAL		24%	76%	25%	76%
-	1,446,792	-	1,444,524	-	-
-	7,008	-	7,008	-	-
-	4,104	-	2,052	-	-
1,224	-	4,415,928	-	4,415,928	-
-	-	480	-	96	-
312	-	113,328	-	56,664	-
1,536	1,457,904	4,529,736	1,453,594	4,472,688	-
	121,492	377,478	121,132	372,724	-
	24%	76%	25%	76%	-

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
SLS LAMP REPORT SEPT 2024
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

STREET LIGHTING SERVICE - SLS								
Lamp Type	Type	Service	Pole	Annual # of Lamps	Annual # of Poles	Sched	Brk-Away Base	Watt
6,000	HPS	OH	W	3,324	3,324	A	0	
9,500	HPS	OH	W	80,280	80,288	A	0	
15,000	HPS	OH	W	24,444	24,432	A	0	
28,000	HPS	OH	W	30,612	30,688	A	0	
50,000	HPS	OH	W	2,292	2,256	A	0	
4,800	LED	OH	W	703,600	703,600	A	0	
7,900	LED	OH	W	264,900	264,900	A	0	
10,850	LED	OH	W	328,844	328,248	A	0	
15,100	LED	OH	W	3,684	3,684	A	0	
7,900	MH	OH	W	24	24	A	0	
19,475	MH	OH	W	132	132	A	0	
32,200	MH	OH	W	1,212	624	A	0	
4,200	MV	OH	W	1,740	1,740	A	0	
7,800	MV	OH	W	396	396	A	0	
22,600	MV	OH	W	408	408	A	0	
6,000	HPS	OH	S	166	166	B	0	
9,500	HPS	OH	S	204	204	B	0	
15,000	HPS	OH	S	12	12	B	0	
28,000	HPS	OH	S	36	36	B	0	
4,800	LED	OH	S	1,680	1,680	B	0	
7,900	LED	OH	S	468	468	B	0	
10,850	LED	OH	S	4,440	4,440	B	0	
4,200	MV	OH	S	12	12	B	0	
28,000	HPS	OH	S	192	96	C	0	
7,900	LED	OH	S	960	480	C	0	
10,850	LED	OH	S	2,952	1,476	C	0	
6,000	HPS	UG	S	33,924	33,924	D	0	
9,500	HPS	UG	S	1,706,052	1,706,062	D	628	
15,000	HPS	UG	S	72,060	72,060	D	12	
28,000	HPS	UG	S	69,040	69,040	D	36	
50,000	HPS	UG	S	4,632	4,632	D	24	
4,800	LED	UG	S	2,024,736	2,024,736	D	624	
7,900	LED	UG	S	130,056	130,056	D	0	
10,850	LED	UG	S	316,032	316,032	D	0	
15,100	LED	UG	S	26,304	26,304	D	0	
7,900	MH	UG	S	23,808	23,808	D	0	
12,900	MH	UG	S	6,276	6,276	D	0	
19,475	MH	UG	S	3,456	3,456	D	0	
32,200	MH	UG	S	444	444	D	0	
4,200	MV	UG	S	8,724	8,724	D	0	
7,800	MV	UG	S	360	360	D	0	
22,600	MV	UG	S	24	24	D	0	
9,500	HPS	UG	S	22,824	11,412	E	0	
15,000	HPS	UG	S	11,352	5,676	E	0	
28,000	HPS	UG	S	6,600	3,300	E	0	
50,000	HPS	UG	S	24	12	E	0	
4,800	LED	UG	S	7,680	3,840	E	0	
7,900	LED	UG	S	22,660	11,280	E	0	
10,850	LED	UG	S	36,664	17,832	E	312	
15,100	LED	UG	S	3,024	1,512	E	0	
7,900	MH	UG	S	1,008	504	E	0	
12,900	MH	UG	S	898	444	E	0	
19,475	MH	UG	S	1,152	576	E	0	
32,200	MH	UG	S	652	276	E	0	
4,800	LED	UG	S	480	86	D+A+4	0	
				5,987,640	5,926,272		1,536	

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TARIFF COMP
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

ANNUAL NUMBER OF LAMPS									
Lamp Type	Lumen	Sched. A	Sched. B ¹	Sched. C	Sched. D	Sched. E	1 Sched. D & 4 Sched. A's	Total	
MV	22,600	408			24				
MV	7,800	396			360				
MV	4,200	1,740	12		8,724				
Total MV:		2,544	12	0	9,108	0	0	11,664	
HPS	50,000	2,292			4,632	24			
HPS	28,000	30,612	36	192	59,040	6,800			
HPS	15,000	24,444	12		72,060	11,352			
HPS	9,500	80,280	204		1,706,052	22,824			
HPS	6,000	3,324	156		33,924				
Total HPS:		140,952	408	192	1,875,708	40,800	0	2,058,060	
MH	32,200	1,212			444	552			
MH	19,475	132			3,456	1,152			
MH	12,900	0			6,276	888			
MH	7,900	24			23,808	1,008			
Total MH:		1,368	0	0	33,984	3,600	0	38,952	
LED	15,100	3,684	0		26,304	3,024	0		
LED	10,850	329,844	4,440	2952	316,032	35,664	0		
LED	7,900	284,900	468	960	130,056	22,560	0		
LED	4,800	703,500	1,680		2,024,736	7,680	480		
LED	2,000	0	0		0	0	0		
Total LED:		1,301,928	6,588	3,912	2,497,128	68,928	480	3,878,964	
Total		1,446,792	7,008	4,104	4,415,928	113,328	480	5,987,640	
Supplemental/Other Charges or Credits:									
Break-away Base									1,536

1. If no rate schedule for lamp type use schedule A for same lumen

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TARIFF COMP
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

CURRENT PRICES - SLS

Lamp Type	Lumen	Sched. A	Sched. B ¹	Sched. C	Sched. D	Sched. E	1 Sched. D & 4 Sched. A's
MV	22,600	\$3.94	\$16.37	N/A	\$11.46	\$10.19	N/A
MV	7,800	\$3.46	N/A	N/A	\$10.98	N/A	N/A
MV	4,200	\$3.48	\$15.97	N/A	\$11.00	N/A	N/A
HPS	50,000	\$3.91	\$16.35	N/A	\$11.43	\$10.16	N/A
HPS	28,000	\$3.80	\$16.23	\$8.94	\$11.32	\$10.05	N/A
HPS	15,000	\$3.69	\$16.13	\$8.83	\$11.21	\$9.94	N/A
HPS	9,500	\$3.67	\$16.08	N/A	\$11.19	\$9.93	N/A
HPS	6,000	\$3.64	\$16.08	N/A	\$11.16	N/A	N/A
MH	32,200	\$4.94	N/A	N/A	\$17.25	\$14.11	N/A
MH	19,475	\$9.14	N/A	N/A	\$16.50	\$13.34	N/A
MH	12,900	\$7.22	N/A	N/A	\$14.67	\$12.52	N/A
MH	7,900	\$6.63	N/A	N/A	\$14.08	\$11.93	\$8.12
LED	15,100	\$7.93	N/A	N/A	\$6.05	\$22.19	N/A
LED	10,850	\$5.15	\$16.66	\$19.23	\$11.74	\$10.73	N/A
LED	7,900	\$3.64	\$16.31	\$9.27	\$11.39	\$10.38	N/A
LED	4,800	\$3.54	\$15.93	N/A	\$11.01	\$10.00	N/A
LED	2,000	\$0.00	N/A	N/A	\$11.01	N/A	N/A

Supplemental Charges:
Break-away Base per lamp \$0.89

1. If no rate schedule for lamp type use schedule A for same lumen

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TARIFF COMP
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

CURRENT REVENUE - SLS									
Lamp Type	Sched. A	Sched. B ¹	Sched. C	Sched. D	Sched. E	1 Sched. D & 4 A's	Sched. A's	Total	
MV	\$ 1,607.50	\$ -	N/A	\$ 274.99	\$ -	N/A	N/A		
MV	\$ 1,369.64	N/A	N/A	\$ 3,951.61	N/A	N/A	N/A		
MV	\$ 6,061.36	\$ 191.63	N/A	\$ 95,977.39	N/A	N/A	N/A		
Total MV:	\$ 9,038.50	\$ 191.63	\$ -	\$ 100,203.99	\$ -	\$ -	\$ -	\$ 109,434.12	
HPS	\$ 8,964.56	\$ -	N/A	\$ 52,940.20	\$ 243.92	N/A	N/A		
HPS	\$ 116,324.56	\$ 584.42	\$ 1,716.10	\$ 668,212.36	\$ 66,344.90	N/A	N/A		
HPS	\$ 90,249.84	\$ 193.51	\$ -	\$ 807,799.79	\$ 112,888.79	N/A	N/A		
HPS	\$ 295,024.45	\$ 3,280.28	N/A	\$ 19,095,732.99	\$ 226,579.20	N/A	N/A		
HPS	\$ 12,114.28	\$ 2,508.24	N/A	\$ 378,676.04	N/A	N/A	N/A		
Total HPS:	\$ 522,677.69	\$ 6,566.45	\$ 1,716.10	\$ 21,003,361.38	\$ 406,056.81	\$ -	\$ -	\$ 21,940,378.43	
MH	\$ 5,992.67	N/A	N/A	\$ 7,659.47	\$ 7,786.08	N/A	N/A		
MH	\$ 1,206.66	N/A	N/A	\$ 57,036.29	\$ 15,370.71	N/A	N/A		
MH	\$ -	N/A	N/A	\$ 92,069.43	\$ 11,117.71	N/A	N/A		
MH	\$ 159.18	N/A	N/A	\$ 335,159.83	\$ 12,022.89	\$ -	\$ -		
Total MH:	\$ 7,358.51	\$ -	\$ -	\$ 491,925.02	\$ 46,297.39	\$ -	\$ -	\$ 545,580.92	
LED	\$ 29,214.12	N/A	N/A	\$ 159,258.98	\$ 67,109.22	N/A	N/A		
LED	\$ 1,698,696.60	\$ 73,953.79	\$ 56,755.40	\$ 3,710,303.20	\$ 382,577.40	N/A	N/A		
LED	\$ 964,236.00	\$ 7,633.00	\$ 8,895.94	\$ 1,481,837.67	\$ 234,191.69	N/A	N/A		
LED	\$ 2,490,390.00	\$ 26,756.04	N/A	\$ 22,292,813.56	\$ 76,778.70	N/A	N/A		
LED	\$ -	N/A	N/A	\$ -	N/A	N/A	N/A		
Total LED	\$ 5,182,536.72	\$ 108,342.83	\$ 65,651.34	\$ 27,644,213.41	\$ 760,657.01	\$ -	\$ -	\$ -	
Total	\$ 5,721,611.42	\$ 115,100.91	\$ 67,367.44	\$ 49,239,703.80	\$ 1,213,011.21	\$ -	\$ -	\$ 56,356,794.78	

Supplemental Charges:		
Break-away Base Revenue	\$	1,367.04
Total Current Revenue - SLS	\$	56,358,161.82

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TARIFF COMP
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

PROPOSED PRICES - SLS									
Lamp Type	Lumen	Sched. A	Sched. B	Sched. C	Sched. D	Sched. E	1 Sched. D & 4 Sched. A's		
MV	22,600	\$ 3.78	\$ -	N/A	\$ 14.34	\$ -	N/A	N/A	N/A
MV	7,800	\$ 3.42	N/A	N/A	\$ 13.98	N/A	N/A	N/A	N/A
MV	4,200	\$ 3.43	\$ 19.58	N/A	\$ 13.99	N/A	N/A	N/A	N/A
HPS	50,000	\$ 3.87	\$ -	N/A	\$ 14.43	\$ 11.99	N/A	N/A	N/A
HPS	28,000	\$ 3.77	\$ 19.91	\$ 11.14	\$ 14.32	\$ 11.89	N/A	N/A	N/A
HPS	15,000	\$ 4.37	\$ 20.52	\$ -	\$ 14.93	\$ 12.49	N/A	N/A	N/A
HPS	9,500	\$ 4.37	\$ 20.48	N/A	\$ 14.93	\$ 12.49	N/A	N/A	N/A
HPS	6,000	\$ 3.66	\$ 19.80	N/A	\$ 14.22	N/A	N/A	N/A	N/A
MH	32,200	\$ 3.79	N/A	N/A	\$ 18.15	\$ 14.59	N/A	N/A	N/A
MH	19,475	\$ 7.67	N/A	N/A	\$ 18.23	\$ 14.66	N/A	N/A	N/A
MH	12,900	\$ -	N/A	N/A	\$ 16.48	\$ 13.51	N/A	N/A	N/A
MH	7,900	\$ 5.66	N/A	N/A	\$ 16.22	\$ 13.25	N/A	N/A	N/A
LED	15,100	\$ 5.25	N/A	N/A	\$ 15.81	\$ 13.52	N/A	N/A	N/A
LED	10,850	\$ 3.74	\$ 19.86	\$ 11.24	\$ 14.30	\$ 12.01	N/A	N/A	N/A
LED	7,900	\$ 3.71	\$ 19.85	\$ 11.24	\$ 14.27	\$ 11.98	N/A	N/A	N/A
LED	4,800	\$ 3.71	\$ 19.45	N/A	\$ 14.27	\$ 11.98	\$ 7.77	N/A	N/A
LED	2,000	\$ 3.71	N/A	N/A	\$ 14.27	N/A	N/A	N/A	N/A
Supplemental Charges:							per lamp	\$1.13	
Break-away Base									

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TARIFF COMP
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

PROPOSED REVENUE - SLS

Lamp Type	Lumen	Sched. A	Sched. B	Sched. C	Sched. D	Sched. E	1 Sched. D & 4 Sched. A's	Total
MV	22,600	\$ 1,543	\$ -	N/A	\$ 344	\$ -	N/A	
MV	7,800	\$ 1,354	N/A	N/A	\$ 5,032	N/A	N/A	
MV	4,200	\$ 5,970	\$ 235	N/A	\$ 122,046	N/A	N/A	
Total MV:		\$ 8,866	\$ 235	\$ -	\$ 127,422	\$ -	\$	\$ 136,522
HPS	50,000	\$ 8,871	\$ -	N/A	\$ 66,837	\$ 288	N/A	
HPS	28,000	\$ 115,256	\$ 717	\$ 2,139	\$ 845,683	\$ 78,453	N/A	
HPS	15,000	\$ 106,894	\$ 246	\$ -	\$ 1,075,991	\$ 141,841	N/A	
HPS	9,500	\$ 350,826	\$ 4,178	N/A	\$ 25,469,446	\$ 285,112	N/A	
HPS	6,000	\$ 12,159	\$ 3,089	N/A	\$ 482,287	N/A	N/A	
Total HPS:		\$ 594,006	\$ 8,230	\$ 2,139	\$ 27,940,244	\$ 505,694	\$	\$ 29,050,314
MH	32,200	\$ 4,599	N/A	N/A	\$ 8,058	\$ 8,052	N/A	
MH	19,475	\$ 1,013	N/A	N/A	\$ 63,003	\$ 16,885	N/A	
MH	12,900	\$ -	N/A	N/A	\$ 103,429	\$ 12,000	N/A	
MH	7,900	\$ 136	N/A	N/A	\$ 386,108	\$ 13,357	N/A	
Total MH:		\$ 5,747	\$ -	\$ -	\$ 560,597	\$ 50,294	\$ -	\$ 616,638
LED	15,100	\$ 19,340	N/A	N/A	\$ 415,826	\$ 40,884	N/A	
LED	10,850	\$ 1,234,759	\$ 88,157	\$ 33,178	\$ 4,519,988	\$ 428,456	N/A	
LED	7,900	\$ 982,821	\$ 9,291	\$ 10,788	\$ 1,855,770	\$ 270,343	N/A	
LED	4,800	\$ 2,608,814	\$ 32,680	N/A	\$ 28,887,283	\$ 92,018	\$ 3,730	
LED	2,000	\$ -	N/A	N/A	\$ -	N/A	N/A	
Total LED:		\$ 4,845,733	\$ 130,128	\$ 43,966	\$ 35,678,866	\$ 831,701	\$ 3,730	\$ 41,534,125
Total		\$ 5,454,353	\$ 138,593	\$ 46,106	\$ 64,307,129	\$ 1,387,688	\$ 3,730	\$ 71,337,599
Supplemental Charges:								
Break-away Base Revenue							\$	\$ 1,735.68
Total Proposed Revenue - SLS							\$	\$ 71,339,334.72

2024 RATE CASE
CENTERPOINT ENERGY HOUSTON ELECTRIC, LLC
TARIFF COMP
TEST YEAR ENDING 12/31/2023
SPONSOR: J. DURLAND

PROPOSED CHANGE IN UNIT CHARGES - SLS (Weighted Average taken for current prices)									
Lamp Type	Lumen	Sched. A	Sched. B	Sched. C	Sched. D	Sched. E	1 Sched. D & 4 Sched A's		
MV	22,600	\$ (0.16) \$	(16.37)	N/A	\$ 2.88	\$ (10.19)			
MV	7,800	\$ (0.04)	N/A	N/A	\$ 3.00	N/A			
MV	4,200	\$ (0.05) \$	3.61	N/A	\$ 2.99	N/A			
HPS	50,000	\$ (0.04) \$	(16.35)	N/A	\$ 3.00	\$ 1.83			
HPS	28,000	\$ (0.03) \$	3.68	\$ 2.20	\$ 3.01	\$ 1.83			
HPS	15,000	\$ 0.68	\$ 4.39	\$ (8.83)	\$ 3.72	\$ 2.55			
HPS	9,500	\$ 0.70	\$ 4.40	N/A	\$ 3.74	\$ 2.56			
HPS	6,000	\$ 0.01	\$ 3.72	N/A	\$ 3.05	N/A			
MH	32,200	\$ (1.15)	N/A	N/A	\$ 0.90	\$ 0.48			
MH	19,475	\$ (1.47)	N/A	N/A	\$ 1.73	\$ 1.31			
MH	12,900	\$ (7.22)	N/A	N/A	\$ 1.81	\$ 0.99			
MH	7,900	\$ (0.97)	N/A	N/A	\$ 2.14	\$ 1.32			#VALUE!
LED	15,100	\$ (2.68)	N/A	N/A	\$ 9.75	\$ (8.67)			
LED	10,850	\$ (1.41)	\$ 3.20	\$ (7.99)	\$ 2.56	\$ 1.29			
LED	7,900	\$ 0.07	\$ 3.54	\$ 1.97	\$ 2.88	\$ 1.60			
LED	4,800	\$ 0.17	\$ 3.53	N/A	\$ 3.26	\$ 1.98			
LED	2,000	\$ 3.71	N/A	N/A	\$ 3.26	N/A			
Supplemental Charges:									
Break-away Base							\$		0.24

Total - SLS