

**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2701287 **Vouchered**
 Invoice Date : 04/21/2023
 Week End Date : 04/01/2023

REMIT TO : NORTHSTAR ENERGY SOLUTIONS LLC
 PO BOX 847154
 DALLAS, TX - 75284-7154

Operating Co./State : AEP Texas Central Company-Dist/TX
 Contract ID : 2000644480565435
 Comments : \$1708.68/5880000FX

Vendor ID : 0001001707
 PO ID : 2112000644480565435

Description	Rate	Hours or Units	Total
<u>Labor Straight time with admin</u>			
Apprentice 4	\$61.800	4.000	\$247.20
Foreman	\$83.050	4.000	\$332.20
Journeyman	\$76.040	4.000	\$304.16
Trk Dr/Grdman < 1 Yr.	\$34.510	4.000	\$138.04
Total Labor Regular			\$1,021.60

Equipment Regular

Bkt Truck 46 to 55' any wheel dr	\$50.600	8.000	\$404.80
Digger >46' w-w/o Bkt	\$50.600	4.000	\$202.40
Any Trk. to 3/4 T, 4x2 - 4x4	\$19.970	4.000	\$79.88
Total Equipment Regular			\$687.08

Miscellaneous

Fuel Cost Adjustment	\$0.00
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Total Invoice	\$1,708.68
Retention	\$0.00
Penalty	\$0.00
Net Due	\$1,708.68

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$1,708.68	211	DISTR	EDN103174	G0000211	5880000	12698	210	317

Verified By: Albesa Sierra

Date: 04/21/2023

Approved By: Leticia Gustafson

Date: 04/22/2023

AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE



Invoice No. : 2701287 **Vouchered**
Invoice Date : 04/21/2023
Week End Date : 04/01/2023

REMIT TO : NORTHSTAR ENERGY SOLUTIONS LLC
PO BOX 847154
DALLAS, TX - 75284-7154

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0001001707

Contract ID : 2000644480565435

PO ID : 2112000644480565435

Comments : \$1708.68/5880000FX

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Description	Rate	Hours or Units	Total
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**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2702572 **Vouchered**
 Invoice Date : 04/24/2023
 Week End Date : 04/15/2023

REMIT TO : ASPLUNDH TREE EXPERT LLC
 708 BLAIR MILL ROAD
 WILLOW GROVE, PA - 19090-1784

Operating Co./State : AEP Texas North Company - Dist/TX

Vendor ID : 0000011108

Contract ID : 2000694281095307

PO ID : 1192000694281095307

Comments : SCOPER-K. TAYLOR-AB, TX-DMX-97AB4360-3235

Description	Rate	Hours or Units	Total
<u>Labor Straight time with admin</u>			
WORK PLANNER C	\$42.040	30.000	\$1,261.20
Total Labor Regular			\$1,261.20

Equipment Regular

WORK PLANNER 1/2 T. PU/4V	\$10.250	30.000	\$307.50
Total Equipment Regular			\$307.50

Miscellaneous

Fuel Cost Adjustment			\$0.00
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Total Invoice	\$1,568.70
Retention	\$0.00
Penalty	\$0.00
Net Due	\$1,568.70

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$1,568.70	119	DISTR	000009179	G0000119	5930000	11075	210	230

Verified By: Chad Luckow

Date: 04/24/2023

Approved By: Don Fields

Date: 05/01/2023

**AMERICAN ELECTRIC POWER
CAMPS INVOICE**



Invoice No.	: 2703419	Vouchered	REMIT TO: QUANTA UTILITY ENGINEERING SERVICES
Invoice Date	: 04/25/2023		PO BOX 846045
Week End Date	: 4/15/2023 00:00:00		DALLAS, TX - 75284-6045
Operating Co./State:	AEP Texas North Company - Dist/TX		
Contract ID	: 0304293780623634	Vendor ID:	0000324122
Authorization No	: 457310	PO ID :	1190304293780623634
Issue Date	: 04/24/2022		
Completion Date	:		
Circuit Number	:		
Subcircuit	:		
Comments	Pole Inspections \$49,512.30		

Task Description	Actual Units	Hours/Unit	Rate/ Hr	Task Cost/Unit	Material Cost/Unit	Actual Cost
Pole Inspection Below Grd.	218.000	0.0000	0.000	41.000	0.000	\$8,938.00
Pole Inspection, Condition Based	1,023.000	0.0000	0.000	9.950	0.000	\$10,178.85
Pole Inspection, Digital Photo	638.000	0.0000	0.000	3.000	0.000	\$1,914.00
Pole Inspection, External Treat.	20.000	0.0000	0.000	4.150	0.000	\$83.00
Pole Inspection, Fumigate Pole	549.000	0.0000	0.000	16.250	0.000	\$8,921.25
Pole Inspection, Install Guy Guard	33.000	0.0000	0.000	6.000	0.000	\$198.00
Pole Inspection, Global Positioning	709.000	0.0000	0.000	3.000	0.000	\$2,127.00
Pole Inspection, Internal Treat.	10.000	0.0000	0.000	25.000	0.000	\$250.00
Pole Inspection, Repair Grd.	30.000	0.0000	0.000	25.000	0.000	\$750.00
Pole Inspection, Sound & Bore	178.000	0.0000	0.000	3.650	0.000	\$649.70
Pole Inspection, Visual Inspection	1,950.000	0.0000	0.000	7.950	0.000	\$15,502.50

Miscellaneous

Fuel Cost Adjustment	\$0.00
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Total Invoice	\$49,512.30
Retention	\$0.00
Penalty	\$0.00
Net Due	\$49,512.30

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$49,512.30	119	DISTR	000006113	G0000119	5880000	12699	210	214

Verified By: Chelsea Martinez

Date: 04/25/2023

Approved By: Leticia Gustafson

Date: 04/25/2023

AMERICAN ELECTRIC POWER
CAMPS INVOICE



Invoice No. : 2703419 **Vouchered**

REMIT TO: QUANTA UTILITY ENGINEERING SERVICES

Invoice Date : 04/25/2023

PO BOX 846045

Week End Date : 4/15/2023 00:00:00

DALLAS, TX - 75284-6045

Operating Co./State: AEP Texas North Company - Dist/TX

Contract ID : 0304293780623634

Vendor ID: 0000324122

Authorization No : 457310

PO ID : 1190304293780623634

Issue Date : 04/24/2022

Completion Date :

Circuit Number :

Subcircuit :

Comments : Pole Inspections \$49,512.30

**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2705287 **Vouchered**
 Invoice Date : 04/27/2023
 Week End Date : 03/18/2023

REMIT TO : ASPLUNDH TREE EXPERT LLC
 708 BLAIR MILL ROAD
 WILLOW GROVE, PA - 19090-1784

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0000011108

Contract ID : 2000694281095306

PO ID : 2112000694281095306

Comments : DMX/94CN300/BEEVILLE
 ATE-JUAN MEDINA
 \$3,387.60

Description	Rate	Hours or Units	Total
<u>Labor Straight time with admin</u>			
WORK PLANNER C	\$42.040	40.000	\$1,681.60
Total Labor Regular			\$1,681.60
<u>Labor Overtime: 1.5 Rate</u>			
WORK PLANNER C	\$58.850	10.000	\$588.50
Total Labor Overtime			\$588.50
 <u>Equipment Regular</u>			
WORK PLANNER 1/2 T. PU/4V	\$10.250	50.000	\$512.50
Total Equipment Regular			\$512.50
 <u>Expenses</u>			
Lodging - Double Occu	\$85.000	5.000	\$425.00
Meal Allowance	\$12.000	15.000	\$180.00
Total Expenses			\$605.00
 <u>Miscellaneous</u>			
Fuel Cost Adjustment			\$0.00

Total Invoice	\$3,387.60
Retention	\$0.00
Penalty	\$0.00
Net Due	\$3,387.60

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$3,387.60	211	DISTR	000009181	G0000211	5930000	11075	210	230

Verified By: Johnny Aguirre

Date: 04/27/2023

Approved By: Don Fields

Date: 05/03/2023

AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE



Invoice No. : 2705287 **Vouchered**
Invoice Date : 04/27/2023
Week End Date : 03/18/2023

REMIT TO : ASPLUNDH TREE EXPERT LLC
708 BLAIR MILL ROAD
WILLOW GROVE, PA - 19090-1784

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0000011108

Contract ID : 2000694281095306

PO ID : 2112000694281095306

Comments : DMX/94CN300/BEEVILLE
ATE-JUAN MEDINA
\$3,387.60

Description	Rate	Hours or Units	Total
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**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2708019 **Vouchered**
 Invoice Date : 05/02/2023
 Week End Date : 02/18/2023

REMIT TO : EDKO LLC
 4615 MARLENA ST
 BOSSIER CITY, LA - 71111

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0000024169

Contract ID : 0304690780023383

PO ID : 2110304690780023383

Comments : EDKO 361532
 SMT mowing
 O&M

Description	Rate	Hours or Units	Total
<u>Labor Straight time with admin</u>			
Groundman A	\$26.480	40.000	\$1,059.20
Mower Operator C	\$51.510	40.000	\$2,060.40
Total Labor Regular			\$3,119.60

Equipment Regular

Heavy Duty Service Truck	\$21.530	40.000	\$861.20
Heavy Duty Trailer	\$4.460	40.000	\$178.40
Forestry Mower Rate C	\$115.500	40.000	\$4,620.00
Total Equipment Regular			\$5,659.60

Miscellaneous

Fuel Cost Adjustment	\$0.00
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Total Invoice	\$8,779.20
Retention	\$0.00
Penalty	\$0.00
Net Due	\$8,779.20

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$8,779.20	211	DISTR	000009181	G0000211	5930000	11075	210	230

Verified By: Brian J. Larson

Date: 05/02/2023

Approved By: Don Fields

Date: 05/10/2023

**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2712232 **Vouchered**
 Invoice Date : 05/05/2023
 Week End Date : 04/08/2023

REMIT TO : NORTHSTAR ENERGY SOLUTIONS LLC
 PO BOX 847154
 DALLAS, TX - 75284-7154

Operating Co./State : AEP Texas Central Company-Dist/TX
 Contract ID : 2000644480565435
 Comments : \$5244.80/5930000BT

Vendor ID : 0001001707
 PO ID : 2112000644480565435

Description	Rate	Hours or Units	Total
<u>Labor Overtime: 2.0 Rate</u>			
Apprentice 4	\$102.580	8.000	\$820.64
Apprentice 7	\$117.150	8.000	\$937.20
Foreman	\$137.870	8.000	\$1,102.96
Journeyman	\$126.230	8.000	\$1,009.84
Total Labor Doubletime			\$3,870.64

Equipment Regular

Bkt Truck 46 to 55' any wheel dr	\$50.600	16.000	\$809.60
Digger >46' w-w/o Bkt	\$50.600	8.000	\$404.80
Any Trk. to 3/4 T, 4x2 - 4x4	\$19.970	8.000	\$159.76
Total Equipment Regular			\$1,374.16

Miscellaneous

Fuel Cost Adjustment	\$0.00
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Total Invoice	\$5,244.80
Retention	\$0.00
Penalty	\$0.00
Net Due	\$5,244.80

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$5,244.80	211	DISTR	EDN103174	G0000211	5930000	11734	210	317

Verified By: Chelsea Martinez

Date: 05/05/2023

Approved By: Leticia Gustafson

Date: 05/07/2023

AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE



Invoice No. : 2712232 **Vouchered**
Invoice Date : 05/05/2023
Week End Date : 04/08/2023

REMIT TO : NORTHSTAR ENERGY SOLUTIONS LLC
PO BOX 847154
DALLAS, TX - 75284-7154

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0001001707

Contract ID : 2000644480565435

PO ID : 2112000644480565435

Comments : \$5244.80/5930000BT

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Description	Rate	Hours or Units	Total
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**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2717653 **Vouchered**
 Invoice Date : 05/11/2023
 Week End Date : 04/22/2023

REMIT TO : M&E POWER LINE SERVICES LLC
 PO BOX 1033
 SAN DIEGO, TX - 78384

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0000333073

Contract ID : 2000757081093818

PO ID : 2112000757081093818

Comments : 84864866 INV9246 TOTAL\$1,140.00 EMPTY METAL BINS & PICKUP TRASH EL TS
 6711413

Description	Rate	Hours or Units	Total
<u>Labor Straight time with admin</u>			
UG Equip Op 4	\$45.000	10.000	\$450.00
Underground Foreman 1	\$65.000	5.000	\$325.00
Total Labor Regular			\$775.00
 <u>Equipment Regular</u>			
Backhoe, 1/2 Yd or less	\$45.000	5.000	\$225.00
Trk to 1T any dr w-w/o MB	\$28.000	5.000	\$140.00
Total Equipment Regular			\$365.00
 <u>Miscellaneous</u>			
Fuel Cost Adjustment			\$0.00

Total Invoice	\$1,140.00
Retention	\$0.00
Penalty	\$0.00
Net Due	\$1,140.00

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$1,140.00	211	DISTR	000007607	G0000211	5880000	12698	210	214

Verified By: Laura Villanueva

Date: 05/11/2023

Approved By: Leticia Gustafson

Date: 05/11/2023

**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2721389 **Vouchered**
 Invoice Date : 05/16/2023
 Week End Date : 05/06/2023

REMIT TO : LINETEC SERVICES LLC
 3921 INDEPENDENCE DR STE 104
 ALEXANDRIA, LA - 71303

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0000298231

Contract ID : 2000642480910830

PO ID : 2112000642480910830

Comments : \$4111.73 INV 90280579 (071) 05/05 469-180 TS 6738183 TC WORK:DOWN OPEN WIRE
 SEC, BACKYARD

Description	Rate	Hours or Units	Total
<u>Labor Overtime: 1.5 Rate</u>			
Apprentice 4	\$96.240	7.000	\$673.68
Eq Op 1st 6 mo Lt or C/E	\$73.200	7.000	\$512.40
Foreman	\$125.760	7.000	\$880.32
Journeyman	\$119.780	7.000	\$838.46
Total Labor Overtime			\$2,904.86

Equipment Regular

Bkt Truck 46 to 55' any wheel dr	\$46.740	14.000	\$654.36
Digger >46' w-w/o Bkt	\$57.510	7.000	\$402.57
Any Trk. to 3/4 T, 4x2 - 4x4	\$21.420	7.000	\$149.94
Total Equipment Regular			\$1,206.87

Miscellaneous

Fuel Cost Adjustment	\$0.00
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Total Invoice	\$4,111.73
Retention	\$0.00
Penalty	\$0.00
Net Due	\$4,111.73

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$4,111.73	211	DISTR	EDN101625	G0000211	5880000	11734	210	714

Verified By: Veronica Tedford

Date: 05/16/2023

Approved By: Leticia Gustafson

Date: 05/16/2023

AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE



Invoice No. : 2721389 **Vouchered**
Invoice Date : 05/16/2023
Week End Date : 05/06/2023

REMIT TO : LINETEC SERVICES LLC
3921 INDEPENDENCE DR STE 104
ALEXANDRIA, LA - 71303

Operating Co./State : AEP Texas Central Company-Dist/TX

Vendor ID : 0000298231

Contract ID : 2000642480910830

PO ID : 2112000642480910830

Comments : \$4111.73 INV 90280579 (071) 05/05 469-180 TS 6738183 TC WORK:DOWN OPEN WIRE
SEC, BACKYARD

Description	Rate	Hours or Units	Total
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**AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE**



Invoice No. : 2737023 **Vouchered**
 Invoice Date : 06/02/2023
 Week End Date : 04/29/2023

REMIT TO : DAVEY RESOURCE GROUP
 P O BOX 74142
 CLEVELAND, OH - 44194

Operating Co./State : AEP Texas Central Company-Tran/TX

Vendor ID : 0000149780

Contract ID : 2000515280198302

PO ID : 1692000515280198302

Comments : Amanda Lane- w/e 4/29/23
 OBE=hotel charges under contracted amount

Description	Rate	Hours or Units	Total
<u>Labor Straight time with admin</u>			
Contract Utility Forester	\$48.350	40.000	\$1,934.00
WORK PLANNER A	\$44.160	45.000	\$1,987.20
Total Labor Regular			\$3,921.20
 <u>Equipment Regular</u>			
UTV w/Trailer	\$3.200	35.000	\$112.00
WORK PLANNER 3/4T 4X4/4	\$12.880	85.000	\$1,094.80
Total Equipment Regular			\$1,206.80
 <u>Expenses</u>			
Meal Allowance	\$15.000	18.000	\$270.00
Other Billable Expens	\$1.000	578.280	\$578.28
Total Expenses			\$848.28
 <u>Miscellaneous</u>			
Fuel Cost Adjustment			\$0.00

Total Invoice	\$5,976.28
Retention	\$0.00
Penalty	\$0.00
Net Due	\$5,976.28

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$2,532.54	169	DISTR	000012897	TL0047381001	5710000	13198	210	191
\$3,443.74	169	TRANS	A19030002	T10445012007	5710000	13198	210	191

Verified By: Amanda Lane

Date: 06/02/2023

Approved By: Benjamin J Thorp

Date: 06/08/2023

AMERICAN ELECTRIC POWER
AEP CAMPS INVOICE



Invoice No. : 2737023 **Vouchered**

REMIT TO : DAVEY RESOURCE GROUP

Invoice Date : 06/02/2023

P O BOX 74142

Week End Date : 04/29/2023

CLEVELAND, OH - 44194

Operating Co./State : AEP Texas Central Company-Tran/TX

Vendor ID : 0000149780

Contract ID : 2000515280198302

PO ID : 1692000515280198302

Comments : Amanda Lane- w/e 4/29/23
OBE=hotel charges under contracted amount

Description	Rate	Hours or Units	Total
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**AMERICAN ELECTRIC POWER
CAMPS INVOICE**



Invoice No. : 2741814 Vouchered Invoice Date : 06/08/2023 Week End Date : 5/27/2023 00:00:00 Operating Co./State: AEP Texas North Company - Dist/TX Contract ID : 0304293780623634 Authorization No : 457310 Issue Date : 04/24/2022 Completion Date : Circuit Number : Subcircuit : Comments : Pole Inspections \$39,514.30	REMIT TO: QUANTA UTILITY ENGINEERING SERVICES PO BOX 846045 DALLAS,TX - 75284-6045 Vendor ID: 0000324122 PO ID : 1190304293780623634
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Task Description	Actual Units	Hours/Unit	Rate/ Hr	Task Cost/Unit	Material Cost/Unit	Actual Cost
Pole Inspection Below Grd.	92.000	0.0000	0.000	41.000	0.000	\$3,772.00
Pole Inspection, Condition Based	1,042.000	0.0000	0.000	9.950	0.000	\$10,367.90
Pole Inspection, Digital Photo	416.000	0.0000	0.000	3.000	0.000	\$1,248.00
Pole Inspection, External Treat.	7.000	0.0000	0.000	4.150	0.000	\$29.05
Pole Inspection, Fumigate Pole	439.000	0.0000	0.000	16.250	0.000	\$7,133.75
Pole Inspection, Install Guy Guard	37.000	0.0000	0.000	6.000	0.000	\$222.00
Pole Inspection, Global Positioning	659.000	0.0000	0.000	3.000	0.000	\$1,977.00
Pole Inspection, Internal Treat.	1.000	0.0000	0.000	25.000	0.000	\$25.00
Pole Inspection, Repair Grd.	7.000	0.0000	0.000	25.000	0.000	\$175.00
Pole Inspection, Sound & Bore	85.000	0.0000	0.000	3.650	0.000	\$310.25
Pole Inspection, Visual Inspection	1,793.000	0.0000	0.000	7.950	0.000	\$14,254.35

Miscellaneous

Fuel Cost Adjustment	\$0.00
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Total Invoice	\$39,514.30
Retention	\$0.00
Penalty	\$0.00
Net Due	\$39,514.30

Accounting Information

Amount	GL/BU	Project BU	Project	WorkOrder	Account #	Dept ID	Cost Component	Activity
\$39,514.30	119	DISTR	000006113	G0000119	5880000	11195	210	214

Verified By: Chelsea Martinez

Date: 06/08/2023

Approved By: Leticia Gustafson

Date: 06/09/2023

AMERICAN ELECTRIC POWER
CAMPS INVOICE



Invoice No. : 2741814 **Vouchered**

REMIT TO: QUANTA UTILITY ENGINEERING SERVICES

Invoice Date : 06/08/2023

PO BOX 846045

Week End Date : 5/27/2023 00:00:00

DALLAS, TX - 75284-6045

Operating Co./State: AEP Texas North Company - Dist/TX

Contract ID : 0304293780623634

Vendor ID: 0000324122

Authorization No : 457310

PO ID : 1190304293780623634

Issue Date : 04/24/2022

Completion Date :

Circuit Number :

Subcircuit :

Comments : Pole Inspections \$39,514.30

**DO NOT PAY
SCAN AS MISCELLANEOUS DOCUMENTS**

Business Unit *	119
Invoice Number *	28494
Vendor Number *	0000149721
Person Submitting Documents	Sanford, Zina M
Date Submitted	10/13/2022
Purchase Order Number	
Contract Number	
Voucher Number (if available)	

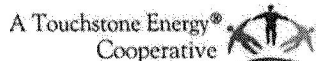
Note: Although some of the fields listed above are required, many are not required. Those required fields are denoted with an "*".

**MAIL THIS COVER SHEET
ALONG WITH ALL SUPPORTING DOCUMENTS FOR THIS INVOICE
TO ACCOUNTS PAYABLE IN CANTON**

GREENBELT ELECTRIC COOPERATIVE, INC.

PO BOX 948 WELLINGTON, TX 79095-0948

1-806-447-2536 1-800-527-3082

Visit our website: www.greenbeltelectric.coop

AEP/WTU

ATTN:TELECOM

850 TECH CENTER DR

GAHANNA OH 43230-6605



INVOICE DATE: 08/25/2022

Page 1 of 1

A list of unclaimed capital credit checks can be found at www.greenbeltelectric.coop. Update us with any contact info you may have so we may get these funds to their rightful owners rather than escheating them to the States.

Account	28494
Balance Forward	0.00
Current Charges	1861.70
Taxes	0.00
AMOUNT DUE	1861.70
Due Date	09/10/2022
Amt Due After Due Date	1954.79

Sub	Service Address	Meter#	Service Date From / To		Meter Read Prev / Pres		Meter Mult	KWH Used	Billing Demand	Amount
003	SHAMROCK TS 5926 FM 1547	100004164	07/15	08/15	94105	97737	1	3632	0	540.18
004	CLARENDON TS/5230 HWY 70	100004139	07/15	08/15	72620	76483	1	3863	0	572.57
005	WELLINGTON TS-4065 CR 150	100002034	07/15	08/15	71686	75463	1	3777	0	560.51
006	TEXOLA TS/SHAMROCK	100004385	07/15	08/15	5832	6955	1	1123	0	188.44

COMMENTS AND/OR CHANGE OF ADDRESS

Account	28494
Balance Forward	0.00
Current Charges	1861.70
Taxes	0.00
AMOUNT DUE	1861.70
Due Date	09/10/2022
Amt Due After Due Date	1954.79

AEP/WTU

ATTN:TELECOM

850 TECH CENTER DR

GAHANNA OH 43230-6605

Invoice

ID	AEPIN00407457	Buyer	American Electric Power
Invoice Code	AEPIN00407457	Supplier	Central Point
Spend Review Date	07/22/2022	Submitted By	Stanczewski, Pam
Worker	Garcia, Teresa R.		(Pam.Stanczewski@centralpointpartners.com)
Site	San Angelo Transmission SC	Submit Date	07/26/2022
Business Unit	Distribution Regulated	Paid Date	08/03/2022
Invoice Type	Worker based	Contract ID:	80386742
Invoice Billing Schedule		Person ID:	S345418
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,232.40
Taxes	0.00
Total Amount Due	1,232.40

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,232.40	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount

GLBU:211_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXDER0101_ACCT:5800000_DEPT:13889_CC:285_ABM:239			
***	1,232.40	0.00	1,232.40
Total Allocation	1,232.40	0.00	1,232.40

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
	07/16/2022 to 07/22/2022	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,232.40
AEPTS00451273									
Amount									1,232.40

Invoice

ID	AEPIN00407853	Buyer	American Electric Power
Invoice Code	AEPIN00407853	Supplier	Central Point
Spend Review Date	07/29/2022	Submitted By	Stanczewski, Pam
Worker	Newman, Mary C		(Pam.Stanczewski@centralpointpartners.com)
Site	San Angelo Transmission SC	Submit Date	07/29/2022
Business Unit	Distribution Regulated	Paid Date	08/03/2022
Invoice Type	Worker based	Contract ID:	80386742
Invoice Billing Schedule		Person ID:	WTSO159
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,232.40
Taxes	0.00
Total Amount Due	1,232.40

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,232.40	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:211_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXDER0101_ACCT:5800000_DEPT:13889_CC:285_ABM:239 ***	1,232.40	0.00	1,232.40
Total Allocation	1,232.40	0.00	1,232.40

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00452506	07/23/2022 to 07/29/2022	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,232.40
Amount									1,232.40

Invoice

ID	AEPIN00407980	Buyer	American Electric Power
Invoice Code	AEPIN00407980	Supplier	Fahrenheit IT
Spend Review Date	07/29/2022	Submitted By	Comisso, Lily (lily.comisso@experis.com)
Worker	Serrato, Ruben J	Submit Date	07/31/2022
Site	Pharr S/C	Paid Date	08/03/2022
Business Unit	Distribution Regulated	Contract ID:	80268096
Invoice Type	Worker based	Person ID:	S358832
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,320.00
Taxes	0.00
Total Amount Due	1,320.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,320.00	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:211_PCBU:DISTR_PRJ:EDN103174_WO:2119900401_ACCT:1070001_DEPT:10395_CC:210_ABM:210 ***	99.00	0.00	99.00
*** GLBU:211_PCBU:DISTR_PRJ:EDN103174_WO:2119900402_ACCT:1080005_DEPT:10395_CC:210_ABM:210 ***	66.00	0.00	66.00
*** GLBU:211_PCBU:DISTR_PRJ:EDN103174_WO:G0000211_ACCT:5800000_DEPT:10395_CC:210_ABM:210 ***	1,155.00	0.00	1,155.00
Total Allocation	1,320.00	0.00	1,320.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00453094	07/23/2022 to 07/29/2022	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,320.00
Amount									1,320.00

Invoice

ID	AEPIN00412605	Buyer	American Electric Power
Invoice Code	AEPIN00412605	Supplier	Central Point
Spend Review Date	08/26/2022	Submitted By	Stanczewski, Pam
Worker	Davila, Ruben		(Pam.Stanczewski@centralpointpartners.com)
Site	San Angelo Transmission SC	Submit Date	08/26/2022
Business Unit	Distribution Regulated	Paid Date	08/31/2022
Invoice Type	Worker based	Contract ID:	80386742
Invoice Billing Schedule		Person ID:	S347639
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,139.97
Taxes	0.00
Total Amount Due	1,139.97

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,139.97	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:211_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXDER0101_ACCT:5800000_DEPT:13889_CC:285_ABM:239 ***	1,139.97	0.00	1,139.97
Total Allocation	1,139.97	0.00	1,139.97

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00457505	08/20/2022 to 08/26/2022	4.00	37.00	0.00	0.00	0.00	0.00	0.00	1,139.97
Amount									1,139.97

Invoice

ID	AEPIN00418268	Buyer	American Electric Power
Invoice Code	AEPIN00418268	Supplier	Apex Systems
Spend Review Date	09/23/2022	Submitted By	Mathews, Claire (cmathews@apexsystems.com)
Worker	Grant, Julia A	Submit Date	09/29/2022
Site	San Angelo SC Distribution	Paid Date	10/06/2022
Business Unit	Distribution Regulated	Contract ID:	80347245
Invoice Type	Worker based	Person ID:	S352439
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,320.00
Taxes	0.00
Total Amount Due	1,320.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,320.00	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	1,320.00	0.00	1,320.00
Total Allocation	1,320.00	0.00	1,320.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00462712	09/17/2022 to 09/23/2022	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,320.00
Amount									1,320.00

Invoice

ID	AEPIN00421374	Buyer	American Electric Power
Invoice Code	AEPIN00421374	Supplier	SUN Technical Services
Spend Review Date	10/07/2022	Submitted By	Luty, Nadine (nadine.luty@bhienergy.com)
Worker	Ibarra, Jessica	Submit Date	10/17/2022
Site	San Angelo SC Distribution	Paid Date	10/19/2022
Business Unit	Distribution Regulated	Contract ID:	80282283
Invoice Type	Worker based	Person ID:	S358980
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,101.62
Taxes	0.00
Total Amount Due	1,101.62

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,101.62	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	1,101.62	0.00	1,101.62
Total Allocation	1,101.62	0.00	1,101.62

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00465550	10/01/2022 to 10/07/2022	5.00	38.00	0.00	0.00	0.00	0.00	0.00	1,101.62
Amount									1,101.62

Invoice

ID	AEPIN00435150	Buyer	American Electric Power
Invoice Code	AEPIN00435150	Supplier	Unicon International Inc.
Spend Review Date	12/23/2022	Submitted By	Cameron, Bobby (bcameron@unicon-intl.com)
Worker	Hixon, Chantel V	Submit Date	01/03/2023
Site	San Angelo SC Distribution	Paid Date	01/04/2023
Business Unit	Distribution Regulated	Contract ID:	80581023
Invoice Type	Worker based	Person ID:	S358964
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,056.00
Taxes	0.00
Total Amount Due	1,056.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,056.00	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	1,056.00	0.00	1,056.00
Total Allocation	1,056.00	0.00	1,056.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00480114	12/17/2022 to 12/23/2022	4.00	32.00	0.00	0.00	0.00	0.00	0.00	1,056.00
Amount									1,056.00

Invoice

ID	AEPIN00441744	Buyer	American Electric Power
Invoice Code	AEPIN00441744	Supplier	Central Point
Spend Review Date	02/03/2023	Submitted By	Stanczewski, Pam
Worker	Newman, Mary C		(Pam.Stanczewski@centralpointpartners.com)
Site	San Angelo Transmission SC	Submit Date	02/08/2023
Business Unit	Distribution Regulated	Paid Date	02/15/2023
Invoice Type	Worker based	Contract ID:	80386742
Invoice Billing Schedule		Person ID:	WTSO159
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,232.40
Taxes	0.00
Total Amount Due	1,232.40

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,232.40	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount

GLBU:211_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXDER0101_ACCT:5800000_DEPT:13889_CC:285_ABM:239			
***	1,232.40	0.00	1,232.40
Total Allocation	1,232.40	0.00	1,232.40

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
	01/28/2023 to 02/03/2023	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,232.40
AEPTS00487610									
Amount									1,232.40

Invoice

ID	AEPIN00443928	Buyer	American Electric Power
Invoice Code	AEPIN00443928	Supplier	Unicon International Inc.
Spend Review Date	02/17/2023	Submitted By	Cameron, Bobby (bcameron@unicon-intl.com)
Worker	Garlick, Vicky L.	Submit Date	02/20/2023
Site	San Angelo Transmission SC	Paid Date	02/22/2023
Business Unit	Distribution Regulated	Contract ID:	80282013
Invoice Type	Worker based	Person ID:	WTSO672
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,015.20
Taxes	0.00
Total Amount Due	1,015.20

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,015.20	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:211_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXDER0101_ACCT:5800000_DEPT:13889_CC:285_ABM:239 ***	1,015.20	0.00	1,015.20
Total Allocation	1,015.20	0.00	1,015.20

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00490214	02/11/2023 to 02/17/2023	5.00	36.00	0.00	0.00	0.00	0.00	0.00	1,015.20
Amount									1,015.20

Invoice

ID	AEPIN00447710	Buyer	American Electric Power
Invoice Code	AEPIN00447710	Supplier	Unicon International Inc.
Spend Review Date	03/10/2023	Submitted By	Cameron, Bobby (bcameron@unicon-intl.com)
Worker	Gonzalez, Wendy	Submit Date	03/13/2023
Site	San Angelo Transmission SC	Paid Date	03/16/2023
Business Unit	Distribution Regulated	Contract ID:	80581023
Invoice Type	Worker based	Person ID:	S367673
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,160.00
Taxes	0.00
Total Amount Due	1,160.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,160.00	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	1,160.00	0.00	1,160.00
Total Allocation	1,160.00	0.00	1,160.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00494983	03/04/2023 to 03/10/2023	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,160.00
Amount									1,160.00

Invoice

ID	AEPIN00448744	Buyer	American Electric Power
Invoice Code	AEPIN00448744	Supplier	Unicon International Inc.
Spend Review Date	03/17/2023	Submitted By	Cameron, Bobby (bcameron@unicon-intl.com)
Worker	Hixon, Chantel V	Submit Date	03/20/2023
Site	San Angelo SC Distribution	Paid Date	03/22/2023
Business Unit	Distribution Regulated	Contract ID:	80581023
Invoice Type	Worker based	Person ID:	S358964
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,056.00
Taxes	0.00
Total Amount Due	1,056.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,056.00	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount

GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239			
***	1,056.00	0.00	1,056.00
Total Allocation	1,056.00	0.00	1,056.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
	03/11/2023 to 03/17/2023	4.00	32.00	0.00	0.00	0.00	0.00	0.00	1,056.00
AEPTS00495758									
Amount									1,056.00

Invoice

ID	AEPIN00459690	Buyer	American Electric Power
Invoice Code	AEPIN00459690	Supplier	Unicon International Inc.
Spend Review Date	05/19/2023	Submitted By	Houchins, Davina (dhouchins@unicon-intl.com)
Worker	Aguirre, Daniel	Submit Date	05/19/2023
Site	Corpus Christi Cent Transf	Paid Date	05/25/2023
	Shop	Contract ID:	80282013
Business Unit	Energy Delivery (D) Regulated	Person ID:	S369341
Invoice Type	Worker based		
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,130.88
Taxes	0.00
Total Amount Due	1,130.88

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,130.88	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount

GLBU:211_PCBU:DISTR_PRJ:EDN100479_WO:G0000211_ACCT:5860000_DEPT:10290_CC:210_ABM:223			
***	1,130.88	0.00	1,130.88
Total Allocation	1,130.88	0.00	1,130.88

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
	05/13/2023 to 05/19/2023	4.00	38.00	0.00	0.00	0.00	0.00	0.00	1,130.88
AEPTS00508478									
Amount									1,130.88

Invoice

ID	AEPIN00460347	Buyer	American Electric Power
Invoice Code	AEPIN00460347	Supplier	Unicon International Inc.
Spend Review Date	05/19/2023	Submitted By	Houchins, Davina (dhouchins@unicon-intl.com)
Worker	Hixon, Chantel V	Submit Date	05/22/2023
Site	San Angelo SC Distribution	Paid Date	05/25/2023
Business Unit	Distribution Regulated	Contract ID:	80581023
Invoice Type	Worker based	Person ID:	S358964
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,320.00
Taxes	0.00
Total Amount Due	1,320.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax	Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,320.00	0.000	Percentage	0.00
Subtotal							0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:G0000119_ACCT:5880000_DEPT:13899_CC:285_ABM:317 ***	1,320.00	0.00	1,320.00
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	0.00	0.00	0.00
Total Allocation	1,320.00	0.00	1,320.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00507933	05/13/2023 to 05/19/2023	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,320.00
Amount									1,320.00

Invoice

ID	AEPIN00461960	Buyer	American Electric Power
Invoice Code	AEPIN00461960	Supplier	Unicon International Inc.
Spend Review Date	05/26/2023	Submitted By	Houchins, Davina (dhouchins@unicon-intl.com)
Worker	Garlick, Vicky L.	Submit Date	06/01/2023
Site	San Angelo Transmission SC	Paid Date	06/07/2023
Business Unit	Distribution Regulated	Contract ID:	80282013
Invoice Type	Worker based	Person ID:	WTSO672
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,128.00
Taxes	0.00
Total Amount Due	1,128.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax	Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,128.00	0.000	Percentage	0.00
Subtotal							0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:G0000119_ACCT:5880000_DEPT:13899_CC:285_ABM:317 ***	1,128.00	0.00	1,128.00
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	0.00	0.00	0.00
Total Allocation	1,128.00	0.00	1,128.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00509046	05/20/2023 to 05/26/2023	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,128.00
Amount									1,128.00

Invoice

ID	AEPIN00462180	Buyer	American Electric Power
Invoice Code	AEPIN00462180	Supplier	Unicon International Inc.
Spend Review Date	06/02/2023	Submitted By	Houchins, Davina (dhouchins@unicon-intl.com)
Worker	Aguirre, Daniel	Submit Date	06/02/2023
Site	Corpus Christi Cent Transf	Paid Date	06/07/2023
	Shop	Contract ID:	80282013
Business Unit	Energy Delivery (D) Regulated	Person ID:	S369341
Invoice Type	Worker based		
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,116.00
Taxes	0.00
Total Amount Due	1,116.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,116.00	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount

GLBU:211_PCBU:DISTR_PRJ:EDN100479_WO:G0000211_ACCT:5860000_DEPT:10290_CC:210_ABM:223			
***	1,116.00	0.00	1,116.00
Total Allocation	1,116.00	0.00	1,116.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
	05/27/2023 to 06/02/2023	4.00	37.50	0.00	0.00	0.00	0.00	0.00	1,116.00
AEPTS00511236									
Amount									1,116.00

Invoice

ID	AEPIN00464729	Buyer	American Electric Power
Invoice Code	AEPIN00464729	Supplier	Central Point
Spend Review Date	06/16/2023	Submitted By	Stanczewski, Pam
Worker	Newman, Mary C		(Pam.Stanczewski@centralpointpartners.com)
Site	San Angelo Transmission SC	Submit Date	06/16/2023
Business Unit	Distribution Regulated	Paid Date	06/22/2023
Invoice Type	Worker based	Contract ID:	80386742
Invoice Billing Schedule		Person ID:	WTSO159
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,047.54
Taxes	0.00
Total Amount Due	1,047.54

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,047.54	0.000 Percentage	0.00
Subtotal						0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:G0000119_ACCT:5880000_DEPT:13899_CC:285_ABM:317 ***	1,047.54	0.00	1,047.54
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	0.00	0.00	0.00
Total Allocation	1,047.54	0.00	1,047.54

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00513211	06/10/2023 to 06/16/2023	5.00	34.00	0.00	0.00	0.00	0.00	0.00	1,047.54
Amount									1,047.54

Invoice

ID	AEPIN00466105	Buyer	American Electric Power
Invoice Code	AEPIN00466105	Supplier	Unicon International Inc.
Spend Review Date	06/16/2023	Submitted By	Houchins, Davina (dhouchins@unicon-intl.com)
Worker	Garlick, Vicky L.	Submit Date	06/23/2023
Site	San Angelo Transmission SC	Paid Date	06/28/2023
Business Unit	Distribution Regulated	Contract ID:	80282013
Invoice Type	Worker based	Person ID:	WTSO672
Invoice Billing Schedule			
Status	Paid		

Accounting (USD)

Category	Amount
Invoice	1,128.00
Taxes	0.00
Total Amount Due	1,128.00

Taxes

Reason	Description	Discount	Module	Adjustable Amount	Tax	Unit	Amount (USD)
Direct Payment - No Tax		No	Invoice	1,128.00	0.000	Percentage	0.00
Subtotal							0.00

Cost Allocation (USD)

Accounting String	Detail Amount	Tax	Amount
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:G0000119_ACCT:5880000_DEPT:13899_CC:285_ABM:317 ***	0.00	0.00	0.00
*** GLBU:119_PCBU:DISTR_PRJ:DISTRBGEN_WO:UTXTNSOL01_ACCT:5800000_DEPT:13899_CC:285_ABM:239 ***	1,128.00	0.00	1,128.00
Total Allocation	1,128.00	0.00	1,128.00

Time Sheets

Time Sheet ID	Period	Billable Days	ST	OT	DT	Others	NB	Holiday Weekend	Amount (USD)
AEPTS00513205	06/10/2023 to 06/16/2023	5.00	40.00	0.00	0.00	0.00	0.00	0.00	1,128.00
Amount									1,128.00



Online Payment Request

Request ID: **0001069456** Submission Date: **2022-12-22T07:56:03-0500** Request Status: **Approved**
Requestor: **C005555** BEGO,RUSSELL G Phone: **430-5710**
Approver: **CTSO163** CAVAZOS,ROBERT Phone: **430-5549**
Invoice Included: **N** Invoice ID: **AEPTEXASNORTHCSOPPROJID94826** Invoice Date: **2022-12-22**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: **2022-12-22** Ship-To Postal: **78401** Separate Payment: **N**
Business Unit: **119** Attachments: **N**

Vendor Information **Current Vendor**
Vendor Name: **DOLLAR TREE STORES INC**
Address1: **1628 JFK BLVD STE 2100**
Address2:
Address3:
City/State/Postal: **PHILADELPHIA PA 19103 USA**

Sum of Line Amount: **7296.02**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**

Gross Amount: **7296.02**

Payment Type: **Incentive Payments**
Payment Instruction: **AEP Texas North Division - Family Dollar Tree, (Abilene & Merkel), lighting - Proj. ID #94826 - (rgb) - NO INVOICE**
Contract #: Special Bank Processing:
Special Handling: **Attn: Vincent G - Abilene/Merkel - Proj ID 94826 - AEP TX - Russell Bego - 361-881-5710**
Request Comment:

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	119	7296.02	UTXC001201	EON100512	LEGAL	9070001	10329	961	721		TX	GS11IN	



Online Payment Request

Request ID: **0001061911** Submission Date: **2022-10-12T15:39:46-0400** Request Status: **Approved**
Requestor: **C005555** BEGO,RUSSELL G Phone: **430-5710**
Approver: **CTSO163** CAVAZOS,ROBERT Phone: **430-5549**
Invoice Included: **N** Invoice ID: **AEPTXCENTRALCSOPPROJID94825CCC** Invoice Date: **2022-10-12**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: **2022-10-12** Ship-To Postal: **78413** Separate Payment: **N**
Business Unit: **211** Attachments: **N**

Vendor Information **Current Vendor**
Vendor Name: **BOLT ENERGY GROUP**
Address1: **4729 E SUNRISE DR #107**
Address2:
Address3:
City/State/Postal: **TUSCAN AZ 85718 USA**

Sum of Line Amount: **22561.55**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**

Gross Amount: **22561.55**

Payment Type: **Incentive Payments**
Payment Instruction: **AEP Texas Central Division - CC Country Club, Corpus Christi - exterior lighting retrofit - Proj. ID #94825 - (rgb) - NO INVOICE.**
Contract #: Special Bank Processing:
Special Handling: **Bolt Energy Group, 4831 N. Calle Bujia, Tucson, AZ 85718**
Request Comment:

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	211	22561.55	UTXC001101	EON100512	LEGAL	9070001	10329	961	721		TX	GS11IN	



Online Payment Request

Request ID: **0001056770** Submission Date: **2022-08-23T16:44:01-0400** Request Status: **Approved**
Requestor: **C005555** BEGO,RUSSELL G Phone: **430-5710**
Approver: **CTSO163** CAVAZOS,ROBERT Phone: **430-5549**
Invoice Included: **N** Invoice ID: **AEPTXCENTRALCSOPPROJID96838NOR** Invoice Date: **2022-08-23**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: **2022-08-23** Ship-To Postal: **78411** Separate Payment: **N**
Business Unit: **211** Attachments: **N**

Vendor Information **Current Vendor**
Vendor Name: **PACIFIC ENERGY CONCEPTS**
Address1: **210 WEST 3RD ST**
Address2:
Address3:
City/State/Postal: **VANCOUVER WA 98660 USA**

Sum of Line Amount: **3256.65**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**

Gross Amount: **3256.65**

Payment Type: **Incentive Payments**
Payment Instruction: **AEP Texas Central Division - Northern Tool, Corpus Christi, lighting retrofit - Proj. ID #96838 - (rgb) - NO INVOICE.**
Contract #: Special Bank Processing:
Special Handling: **Attn: Reed - Northern Tool, Corpus, light - Proj. ID #96838 - AEP TX - Russell Bego - 361-881-5710**
Request Comment:

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	211	3256.65	UTXC001101	EON100512	LEGAL	9070001	10329	961	721		TX	GS11IN	



Online Payment Request

Request ID: **0001076816** Submission Date: **2023-03-02T20:29:15-0500** Request Status: **Approved**
Requestor: **S177861** CRAIG,MONICA P Phone: **430-5673**
Approver: **CTSO163** CAVAZOS,ROBERT Phone: **430-5549**
Invoice Included: **N** Invoice ID: **AFFORDABLE3223** Invoice Date: **2023-03-03**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: Ship-To Postal: **78541** Separate Payment: **N**
Business Unit: **211** Attachments: **N**

Vendor Information **Current Vendor**
Vendor Name: **AFFORDABLE AC SYSTEMS LLC**
Address1: **2516 W FREDDY GONZALEZ**
Address2:
Address3:
City/State/Postal: **EDINBURG TX 78539 USA**

Sum of Line Amount: **10970.00**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**

Gross Amount: **10970.00**

Payment Type: **Incentive Payments**
Payment Instruction: **AEP Texas CoolSaver Program incentives for AC Tune-ups**
Contract #: Special Bank Processing:
Special Handling: **Attn: Cesar Perez - AEP Texas CoolSaver Program incentives for AC Tune-ups**
Request Comment: **2023 AEP TCC Incentive Request for Affordable - CoolSaver A/C Tune-up MTP (mpc) No Invoice**

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	211	10670.00	UTXC009601	EON100539	DISTR	9070001	10329	961	721		TX	GS11IN	
2	211	300.00	UTXC009601	EON100539	DISTR	9070001	10329	961	721		TX	RESINC	



Online Payment Request

Request ID: **0001054548** Submission Date: **2022-08-01T14:17:32-0400** Request Status: **Approved**
Requestor: **S177861** CRAIG,MONICA P Phone: **430-5673**
Approver: **CTSO529** PROSKE,MELISSA A Phone: **430-5490**
Invoice Included: **N** Invoice ID: **AFFORDABLEJULY2922** Invoice Date: **2022-08-01**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: Ship-To Postal: **78541** Separate Payment: **N**
Business Unit: **211** Attachments: **N**

Vendor Information **Current Vendor**
Vendor Name: **AFFORDABLE AC SYSTEMS LLC**
Address1: **2516 W FREDDY GONZALEZ**
Address2:
Address3:
City/State/Postal: **EDINBURG TX 78539 USA**

Sum of Line Amount: **1050.00**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**

Gross Amount: **1050.00**

Payment Type: **Incentive Payments**
Payment Instruction: **AEP Texas CoolSaver Program incentives for AC Tune-ups**
Contract #: Special Bank Processing:
Special Handling: **Attn: Cesar Perez - AEP Texas CoolSaver Program incentives for AC Tune-ups**
Request Comment: **2022 AEP TCC Incentive Request for Affordable - CoolSaver A/C Tune-up MTP (mpc) No Invoice**

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	211	1050.00	UTXC009601	EON100539	DISTR	9070001	10329	961	721		TX	GS11IN	



Online Payment Request

Request ID: **0001075952** Submission Date: **2023-02-21T14:43:44-0500** Request Status: **Approved**
Requestor: **S277287** MENDIOLA,JORDAN S Phone: **84305859**
Approver: **CTSO163** CAVAZOS,ROBERT Phone: **84305490**
Invoice Included: **N** Invoice ID: **AFFORDABLESOLARSCREENSBLIN** Invoice Date: **2023-02-21**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: Ship-To Postal: **78401** Separate Payment: **N**
Business Unit: **211** Attachments: **N**

Vendor Information **Current Vendor**
Vendor Name: **AFFORDABLE SOLARSCREENS & BLIN**
Address1: **18811 DEER KEY CIRCLE**
Address2:
Address3:
City/State/Postal: **HOUSTON TX 77084 USA**

Sum of Line Amount: **43202.15**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**

Gross Amount: **43202.15**

Payment Type: **Incentive Payments**
Payment Instruction: **TCD HTR Program Incentive Payment - No Invoice, January incentive**
Contract #: Special Bank Processing:
Special Handling: **AEP TCD HTR - January Incentive**
Request Comment:

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	211	43202.15	UTXC001401	EON100514	LEGAL	9070001	10329	961	721		TX	RESINC	



Online Payment Request

Request ID: **0001066973** Submission Date: **2022-12-01T12:46:52-0500** Request Status: **Approved**
Requestor: **S177861** CRAIG, MONICA P Phone: **430-5673**
Approver: **CTSO529** PROSKE, MELISSA A Phone: **430-5490**
Invoice Included: **N** Invoice ID: **ALANIS30NOV22** Invoice Date: **2022-12-01**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: Ship-To Postal: **78501** Separate Payment: **N**
Business Unit: **211** Attachments: **N**

Vendor Information Current Vendor

Vendor Name: **ALANIS AIR ELECTRIC**
Address1: **612 HARVEY ST**
Address2:
Address3:
City/State/Postal: **MCALLEN TX 78501 USA**

Sum of Line Amount: **1315.20**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**
Gross Amount: **1315.20**

Payment Type: **Incentive Payments**
Payment Instruction: **AEP Texas Open Program Incentives-Retrofit Lighting**
Contract #: Special Bank Processing:
Special Handling: **Attn: Aurelio Alanis - AEP Texas Open Program Incentives-Retrofit Lighting**
Request Comment: **2022 AEP Texas Incentive Request for Alanis Air - Open Program - no invoice**

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	211	1315.20	UTXC012001	EON100549	LEGAL	9070001	10329	961	721		TX	GS11IN	



Online Payment Request

Request ID: **0001059445** Submission Date: **2022-09-22T14:06:16-0400** Request Status: **Approved**
Requestor: **S177861** CRAIG, MONICA P Phone: **430-5673**
Approver: **CTSO529** PROSKE, MELISSA A Phone: **430-5490**
Invoice Included: **N** Invoice ID: **ARMSTRONG83122** Invoice Date: **2022-09-22**
Payment Method: **Check/ACH** Payment Terms: **NET-0**
Due Date: Ship-To Postal: **76903** Separate Payment: **N**
Business Unit: **119** Attachments: **N**

Vendor Information **Current Vendor**
Vendor Name: **ARMSTRONG ELECTRICAL SUPPLY CO**
Address1: **4601 S JACKSON ST**
Address2:
Address3:
City/State/Postal: **SAN ANGELO TX 76903 USA**

Sum of Line Amount: **7714.00**
Misc Charge Amount: **0.00**
Freight Amount: **0.00**
Sales Tax Amount: **0.00**
Ded: **0.00**

Gross Amount: **7714.00**

Payment Type: **Incentive Payments**
Payment Instruction: **AEP Texas Commercial Solutions Program Incentives for Retrofit Lighting (Midstream)**
Contract #: Special Bank Processing:
Special Handling: **Attn: Kevin Armstrong-AEP Texas Commercial Sol Program Incentives for Retrofit Lighting (Midstream)**
Request Comment: **2022 AEP Texas Incentive Request for Armstrong Electrical - Commercial Solutions Program - No Invoice**

Line	GL BU	Amount	Work Order	Project	PC BU	Account	Dept	Cost Component	ABM Activity	Sub Category	State / Jur	Product	Affiliate
1	119	7354.00	UTXC006001	EON100523	LEGAL	9070001	10329	961	721		TX	GS11IN	
2	119	360.00	UTXC006001	EON100523	LEGAL	9070001	10329	961	721		TX	GS10IN	

Pennsylvania Office
PO Box 465
Washington, PA 15301 US
(724) 413-9812
www.gsiworks.com

**BILL TO**

American Electric Power
1 Riverside Plaza
12th Floor
Columbus, OH 43215

INVOICE # 3747**DATE 01/24/2023****DUE DATE 03/10/2023****TERMS Net 45****P.O. NUMBER**

80925687X103

SALES REP

Gordon Alpha

DESCRIPTION	QTY	RATE	AMOUNT
Phase: 2546-Eden Feeder Ties		0.00	
Design Engineer Hours from November 2022			
Wilson, Emily - 11/1/2022	8	80.00	640.00
Wilson, Emily - 11/2/2022	8	80.00	640.00
Wilson, Emily - 11/3/2022	8	80.00	640.00
Wilson, Emily - 11/4/2022	7	80.00	560.00
Wilson, Emily - 11/7/2022	8	80.00	640.00
Wilson, Emily - 11/8/2022	8	80.00	640.00
Wilson, Emily - 11/9/2022	8	80.00	640.00
Wilson, Emily - 11/10/2022	6	80.00	480.00
Wilson, Emily - 11/14/2022	8	80.00	640.00
Wilson, Emily - 11/15/2022	8	80.00	640.00
Wilson, Emily - 11/16/2022	8	80.00	640.00
Wilson, Emily - 11/17/2022	8	80.00	640.00
Wilson, Emily - 11/18/2022	8	80.00	640.00
Wilson, Emily - 11/21/2022	8	80.00	640.00
Wilson, Emily - 11/22/2022	8	80.00	640.00
Wilson, Emily - 11/23/2022	8	80.00	640.00
Wilson, Emily - 11/28/2022	8	80.00	640.00
Wilson, Emily - 11/29/2022	8	80.00	640.00
Wilson, Emily - 11/30/2022	7	80.00	560.00
Designer Principal Hours from November 2022			
Alpha, Gordon - 11/17/2022	1	130.00	130.00
Alpha, Gordon - 11/29/2022	1	130.00	130.00

Thank you for your business!

BALANCE DUE

\$12,100.00

From: Eli Friedman
Date Sent: Tue, 24 Jan 2023 12:04:00 -05:00
To: invoice@aep.com
Cc: apbenavides@aep.com; Lisa Livingood; Gordon Alpha; Carl Livingood
Subject: [EXTERNAL] GSI Phase: 2546-Eden Feeder Ties (November 2022) - Invoice 3747
Attachments: Invoice_3747_from_GeoSpatial_Innovations_Inc.pdf

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incident Response' link.

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incident Response' link.

A/P,

Please process for payment the attached invoice (#3747) - GSI Phase: 2546-Eden Feeder Ties (November 2022).

Accounting Release #: 80925687X119

Thank you!

Eli Friedman
Sales Engineer
GeoSpatial Innovations, Inc.
C: 412-638-2250

From: GeoSpatial Innovations, Inc. <quickbooks@notification.intuit.com>
Sent: Tuesday, January 24, 2023 11:26 AM
To: Eli Friedman <efriedman@gsiworks.com>
Subject: GSI Phase: 2546-Eden Feeder Ties (November 2022) - iInvoice 3747

EXTERNAL EMAIL - USE CAUTION.

Dear American Electric Power,

Here's your invoice! We appreciate your prompt payment.

Thanks for your business!

GeoSpatial Innovations, Inc.

[https://urldefense.com/v3/__http://c30.qbo.intuit.com/qbo30/ext/Image/show/8312850611/1213950947440000__; !!H3PqUTRkow!5x2lgSYtiSYh0

Invoice Summary

Amount Due: \$12,100.00

The complete version has
been provided as an
attachment to this e-mail.

Invoice #: 3747

Invoice Date: 01/24/2023

Due Date: 03/10/2023

Terms: Net 45

INVOICE

Remit To:
Loftin Equipment Co.
P.O. Box 641055
Dallas, TX 75264-1055



Invoice Number: S207352
Invoice Date: 1/16/2023
Service Date: 7/14/2022
Due Date: 3/2/2023

Page 1

SOLD TO:

AMERICAN ELECTRIC POWER-TEXAS
PO BOX 2121
ATTN: AP DEPT DIERDRA
CORPUS CHRISTI, TX 78403

SHIP TO:

Laredo Saunders-DO#1
2800 E SAUNDERS RD
LAREDO, TX 78041

P.O. # 80594531

JOB NUMBER	SALES PERSON	TECHNICIAN	PURCHASE ORDER NO.	CUSTOMER NUMBER	TERMS
220601-1069	Steven Stewart	LOGA02	HARRY	064799	NET 45

MAKE: GENERAC MODEL: MG0250GG2012N18 GPSYE SERIAL #: 9400557

PERFORMED PM2 AND 2 HOUR LOAD BANK TEST.

TOTAL: \$1,180.00

BLDG/W.O # 42761827
ABM ACT. # 704 : TASK # 02
S.A. # Release #
P.O.# 80594531
DATE: 1-24-23
APPROVED BY:

SALES TAX	\$0.00
Amount Due:	\$1,180.00

Please pay from this invoice. Finance charges of 18% per annum will accrue on all past due amounts. All equipment remains the property of the seller until the total bill is paid. The right of lien remains the privilege of the seller. Purchaser agrees to pay all costs incurred collecting any amounts due.
ALL RETURNS SUBJECT TO 15% RESTOCKING CHARGE. NO REFUND/RETURN ON SPECIAL ORDER.

Loftin Equipment Co. accepts credit card payments with a 3% convenience fee.
Please email AR@loftinequip.com to process a credit card payment.

Loftin Equipment Company * 602-272-9466
www.loftinequip.com
ar@loftinequip.com

From: Deirdre F Champion
Date Sent: Wed, 25 Jan 2023 14:26:59 -05:00
To: Invoice
Subject: INVOICES 1-25-2022
Attachments: Scanned from a Xerox Multifunction Printer.pdf

Multi-Invoices Please return



P. O. BOX 309
PORTLAND, TX 78374

361 643-4378

Invoice

Date	Invoice #
1/31/2023	23-0083

Bill To
AEP / West Central Power & Light Attn: Frank Gonzalez 355 West Bus. Hwy 77 San Benito, Texas 78586
Unless you notify this office within 30 days of invoice date that you dispute the validity of the debt or any portion thereof, this office will assume this debt is valid.

AEP 22-34149 - S149	
P.O. No.:	20005655
Terms:	Net 45

Qty	Description	U/M	Rate	Amount
1	See attached breakdown Sheet GI #22-34149 ENV #S149-22 930 Rio Grande Dr. Mission, Texas Service Agreement Contract No. 20005655 Release No. 80320610 Please Remit Payment to Gainco Inc PO Box 309 Portland, TX 78374 Electronic Funds Transfer: Routing: 114911807 Account: 0028487	Day	1,934.34	1,934.34

We appreciate your business! A 2% discount is offered if paid within 10 days of invoice date.

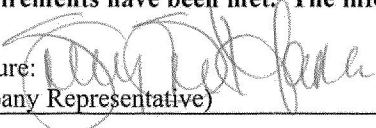
Total \$1,934.34

THANK YOU FOR YOUR BUSINESS. OVERDUE ACCOUNTS WILL BE ASSESSED A FINANCE CHARGE OF 1 1/2% PER MONTH.

PAD MOUNT								
ITEM	RATE	DAY 1 12/24	DAY 2 1/13	DAY 3 1/31	DAY 4	DAY 5	DAY 6	DAY 7
PERSONNEL					TTL			
PROJECT MANAGER	\$ 45.00				3.00	\$ -	\$ 135.00	\$ -
PROJECT MANAGER O/T	\$ 67.50	3			3.00	\$ 202.50	\$ -	\$ -
PROJECT SUPERVISOR	\$ 40.00		3		3.00	\$ -	\$ 120.00	\$ -
PROJECT SUPERVISOR O/T	\$ 60.00	3			3.00	\$ 180.00	\$ -	\$ -
SITE SAFETY OFFICER	\$ 36.00				0.00	\$ -	\$ -	\$ -
SITE SAFETY OFFICER O/T	\$ 24.00				0.00	\$ -	\$ -	\$ -
OPERATOR (EQUIPMENT)	\$ 35.00				0.00	\$ -	\$ -	\$ -
OPERATOR (EQUIPMENT) O/T	\$ 52.50				6.00	\$ -	\$ 180.00	\$ -
TECHNICIAN	\$ 30.00		6		6.00	\$ 270.00	\$ -	\$ -
TECHNICIAN O/T	\$ 45.00	6			6.00	\$ -	\$ -	\$ -
WASTE MGMT. COORDINATOR	\$ 42.00				0.00	\$ -	\$ -	\$ -
WASTE MGMT. COORDIN. O/T	\$ 63.00				0.00	\$ -	\$ -	\$ -
PER DIEM	\$ 125.00				0.00	\$ -	\$ -	\$ -
VEHICLES & TRAILERS								
LIGHT TRUCK/PROJECT MGR.	\$ 68.00	1	1		2.00	\$ 68.00	\$ 68.00	\$ -
CREW TRUCK	\$ 75.00	1	1		2.00	\$ 75.00	\$ 75.00	\$ -
18' UTILITY TRAILER	\$ 35.00	1	1		2.00	\$ 35.00	\$ 35.00	\$ -
PUMP TRAILER	\$ 90.00				0.00	\$ -	\$ -	\$ -
TRUCK, BOBTAIL W/LIFT GATE	\$ 350.00				0.00	\$ -	\$ -	\$ -
FUEL SURCHARGE	\$ 92.11		1		1.00	\$ -	\$ 92.11	\$ -
EQUIPMENT								
BACKHOE	\$ 275.00				0.00	\$ -	\$ -	\$ -
BOBCAT					0.00	\$ -	\$ -	\$ -
EXCAVATOR	\$ -				0.00	\$ -	\$ -	\$ -
RUBBER TIRE LOADER	\$ -				0.00	\$ -	\$ -	\$ -
TRACK LOADER	\$ -				0.00	\$ -	\$ -	\$ -
FORKLIFT	\$ -				0.00	\$ -	\$ -	\$ -
TILLER	\$ 65.00				0.00	\$ -	\$ -	\$ -
PUMP (2 INCH)	\$ 70.00				0.00	\$ -	\$ -	\$ -
COMPRESSOR	\$ 75.00				0.00	\$ -	\$ -	\$ -
DUM CRUSHER	\$ 300.00				0.00	\$ -	\$ -	\$ -
SCALES	\$ 33.00	1			1.00	\$ 33.00	\$ -	\$ -
GENERATOR	\$ 30.00				0.00	\$ -	\$ -	\$ -
CHAINSAW	\$ 30.00				0.00	\$ -	\$ -	\$ -
WET VAC	\$ 17.00				0.00	\$ -	\$ -	\$ -
OTHER EQUIP.-POWER WASHER	\$ 75.00				0.00	\$ -	\$ -	\$ -
DRUM DOLLY	\$ 15.00	1			1.00	\$ 15.00	\$ -	\$ -
GENERATOR, 6 KILOWATT OR LESS	\$ 100.00				0.00	\$ -	\$ -	\$ -
MOBILE PHONE	\$ 15.00	1	1		2.00	\$ 15.00	\$ 15.00	\$ -
SAFETY EQUIPMENT	\$ 30.00	4			4.00	\$ 120.00	\$ -	\$ -
HAND TOOLS	\$ 15.00	1	1		2.00	\$ 15.00	\$ 15.00	\$ -
MATERIALS								
VISQUEEN-SM. DECON	\$ 8.50	1			1.00	\$ 8.50	\$ -	\$ -
VISQUEEN-ROLL	\$ 75.00				0.00	\$ -	\$ -	\$ -
SURFACE WASH. AGT-QT..	\$ 10.00	4			4.00	\$ 40.00	\$ -	\$ -
ABSORB. MATERIAL (BAG)	\$ 16.23	1			1.00	\$ 16.23	\$ -	\$ -
ABSORB. MATERIAL (BAG)	\$ -				0.00	\$ -	\$ -	\$ -
ABSORBENT BOOMS (T270)	\$ -				0.00	\$ -	\$ -	\$ -
ABSORBENT SOCKS(T4)	\$ -	-			0.00	\$ -	\$ -	\$ -
OTHER MATERIAL	\$ -				0.00	\$ -	\$ -	\$ -
ANALYSIS								

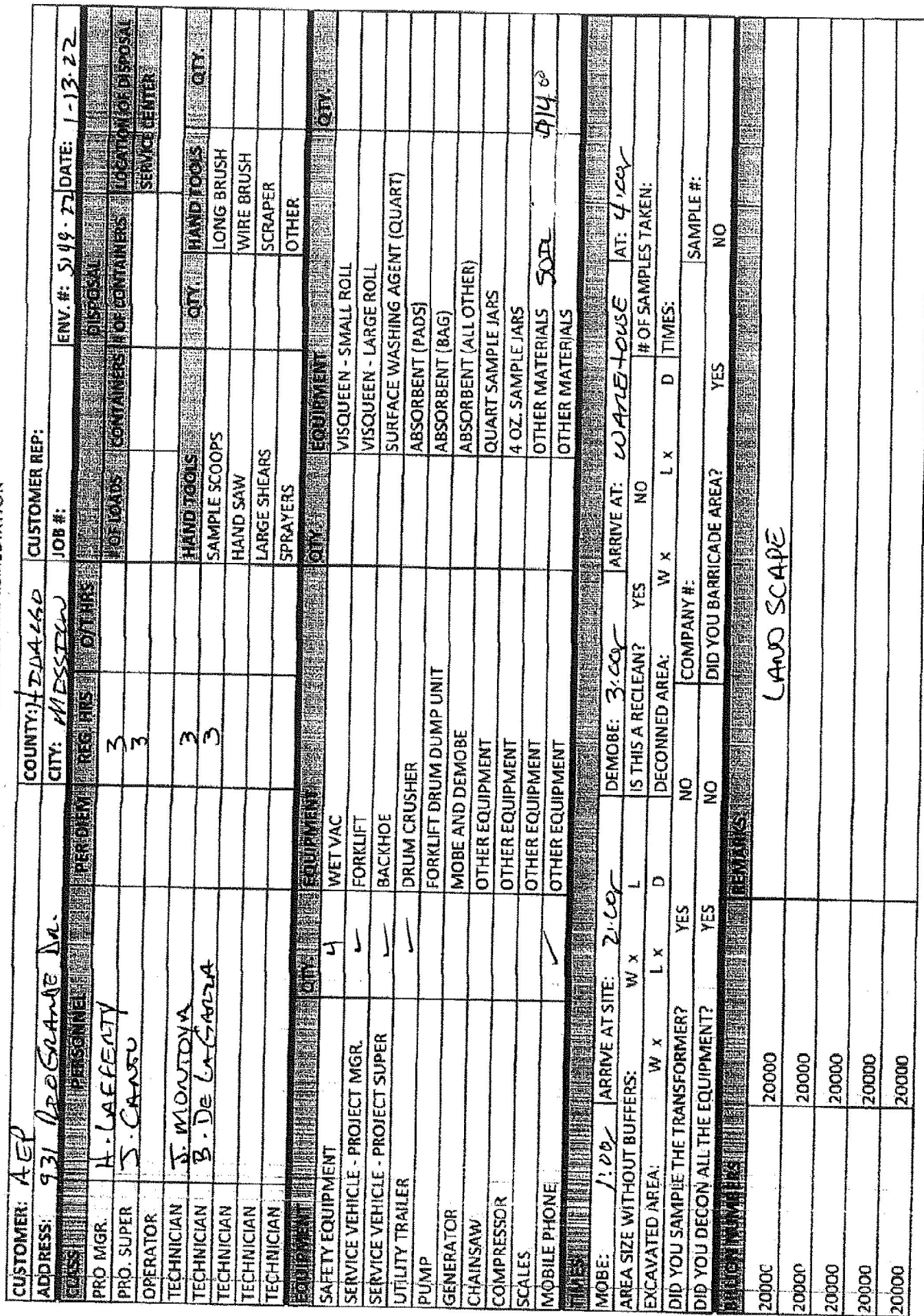
[illegible]

SPILL REPORT & DEBRIS MANAGEMENT FORM

Claim No. (if applicable)		Spill No.		ENV. S149-22	
Time & Spill Location		Date/Time discovered: 12/24/2022 12:00 AM Date/Time occurred (if different):			
Spill address or location: 931 RIO GRANDE DRIVE					
City/Township: MISSION		State: TEXAS			
County/Parish: HIDALGO		Region/District: CORPUS CHRISTI/SAN BENITO			
Spill Type		Type of material spilled: MINERAL OIL			
Amount of material spilled (gallon, pint, etc.) 1-2 GALS		Amount of material recovered:			
Cause Of Spill		Describe cause of spill: RUSTY EQUIPMENT			
Areas Affected If necessary, provide a sketch of the spill area on the back of this form					
Areas Affected:	☒ Residential	☐ Commercial	☐ Industrial	☐ Pasture	☐ Garden/Cropland
	☐ Substation	☐ Other Restricted Access Area		☐ Drinking Water	☐ Public Right of Way
	☐ Drainage Way or Surface Waters	☐ Within 20' of Surface Waters		☐ Sewer System	☐ Other
Surfaces Affected:	☒ Vegetation (trees/brush)	☒ Soil	☒ Concrete	☐ Asphalt	☐ Wood
	☐ Metal	☐ Glass/Porcelain	☐ Plastic	☐ Water	☐ Other
Did equipment failure/spill result in fire? ☐ Yes ☒ No Were indoor residential surfaces contaminated? ☐ Yes ☒ No Did spill occur on Company property? ☐ Yes ☒ No Did spill occur while being transported? ☐ Yes ☒ No					
Equipment Information					
Type of equipment involved: PAD		Mfg.:		KVA/KVAR: 50	
Is electrical equipment labeled: "No PCB" ☒ Yes ☐ No		"Non PCB" ☐ Yes ☒ No			
S/N: 1026071057		Co. #/ Pole #.:			
PCB Screening Kit results (if used): Under 50ppm ☐		Over 50ppm ☐			
PCB lab test results: <1 PPM		Sample ID/lab no.: 193086		Analysis date:	
Cleanup Activities If necessary, use back of form to provide additional information.					
Date/time cleanup started: 12/24/2022 5:00 PM			Date/time cleanup completed: *01/13/2023 3:00 PM		
Visible traces present? ☒ Yes ☐ No If no, describe pre-cleanup sampling method on back of form.					
Area of spill (sq. ft.): 6 FT W x 6 FT L			Depth and amount of soil removed (inches): 3-6 INCHES		
Describe containment/cleanup action taken: Mobe to site. Setup decon. Wa sh pad. Dry w/absorbent. Excavate area on two sides of pad. . Decon equipment. Weigh & load drum. Barricade. Mobe to PSC. Unload. Landscape.					
Describe any unusual circumstances:					
*If delayed beyond 48 hours from discovery by emergency or adverse weather describe the nature and duration of the delay on back of form.					
Debris Information					
Container used (drum, bag, rolloff, etc): DRUM			Total number of container(s) used: ONE		
Description of debris in container(s): SOIL/DEBRIS					
If drums/bags were not used, describe how cleanup material was removed:					
Generator's certification: Applicable spill cleanup requirements have been met. The information contained in this record is true to the best of my knowledge.					
Print Name: SALLY SUE GARCIA (Company Representative)		Signature:  (Company Representative)		Date: 01/31/2023 9:00 AM	



CUSTOMER: AEP		COUNTY: HAWAII		CUSTOMER REP:	
ADDRESS: 931 ROOSEVELT DR.		CITY: MESSEY		JOB #:	
CLASS:		ENV. #: S146-22		DATE: 12-24-22	
PRO MGR.	H. LAFFERTY	PER DIEM	REG. HRS	OT HRS	DISPOSAL
PRO. SUPER	J. CANTO				
OPERATOR					
TECHNICIAN	J. MATA				
TECHNICIAN	J. MONTAÑA				
TECHNICIAN					
TECHNICIAN					
TECHNICIAN					
EQUIPMENT		QTY.	EQUIPMENT		QTY.
SAFETY EQUIPMENT		4	WET VAC		1
SERVICE VEHICLE - PROJECT MGR.		✓	VISQUEEN - SMALL ROLL		1
SERVICE VEHICLE - PROJECT SUPER		✓	VISQUEEN - LARGE ROLL		1
UTILITY TRAILER		✓	SURFACE WASHING AGENT (QUART)		4
PUMP			ABSORBENT (PADS)		
GENERATOR			ABSORBENT (BAG)		1387
CHAINSAW			ABSORBENT (ALL OTHER)		
COMPRESSOR			QUART SAMPLE JARS		
SCALES		✓	4 OZ. SAMPLE JARS		
MOBILE PHONE			OTHER MATERIALS		
			OTHER MATERIALS		
MOBE: 4000		ARRIVE AT SITE: 5:00	DEMOBE: 7:00	ARRIVE AT: 5:50	AT: 7:30
AREA SIZE WITHOUT BUFFERS: W x L		W x L	IS THIS A RECLEAN? YES	NO	# OF SAMPLES TAKEN:
EXCAVATED AREA: W x L x D		W x L x D	DECONNED AREA: W x L x D	L x D	TIMES:
DID YOU SAMPLE THE TRANSFORMER? YES		NO	COMPANY #:		SAMPLE #:
DID YOU DECON ALL THE EQUIPMENT? YES		NO	DID YOU BARRICADE AREA? YES	YES	NO
REMARKS:					
20000	13173	20000	MOBE TO SITE. SETUP DECON. WASH PADS. DAY WITH		
20000		20000	ABSORBENT. EXCAVATE AREA 1-2x3-6'S ON		
20000		20000	TWO SIDES OF P40. DECON EQUIPMENT. BARRICADE		
20000		20000	WEIGH & LOAD DRUM. MORE TO PSC. UNLOAD.		
20000		20000	MORE TO ENV# S150-22		



GENERATOR USE ONLY

1. Facility Location: Phase 5-C

2. Page 1 of 1

3. Date of Shipment: 12-24-22

4. Manifest Document No.: DM

5. Type of Container: Drum

6. Contents: 500gms subject

MATERIAL TRACKING FORM

(See Instructions on Back)



931 K10 Grade Mission

7. ENV. CLAIM NUMBER	8. UNIQUE IDENTIFICATION NUMBER	9. COMPANY NUMBER OR SERIAL NUMBER	10. SAMPLE NUMBER	11. ANALYTICAL RESULTS	12. DATE REMOVED FROM SERVICE	13. DATE RECEIVED AT FACILITY	14. WEIGHT	27. WASTE CODE
1. 5149-22	13173	SN#1024071057	193086	<1	12-24-22		105 Kg	
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								

15. Prepared by: [Signature]

16. Date: 12-24-22

17. Transported by: [Signature]

18. Date: 12-24-22

23. Received by: [Signature]

26. Date: 12-24-22

WHITE - Original YELLOW - Transporter PINK - TSD Facility GOLD - Generator's Copy



PCBs Report

Dolan Chemical Laboratory
4001 Bixby Road
Groveport, OH 43125
Phone: 614-836-4221
Audinet: 210-4221

Job ID: 230097

Customer: Gainco, Inc ENV# S149-22

Date Reported: 01/11/2023

Customer Sample ID: 193086

Customer Description: S.N. 1026071057

Lab Number: 230097-001

Matrix: Oil

Date Collected: 12/29/2022 13:03

Date Received: 01/10/2023 09:49

Preparation: Waste dilution by SW-846 3580A-1992

Parameter	Result Units	Dilution	RL	MDL	Data Qualifiers	Analyst	Analysis Date	Method
Aroclor 1016	<1.0 mg/kg	1	1.0	0.2		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Aroclor 1221	<1.0 mg/kg	1	1.0	0.2		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Aroclor 1232	<1.0 mg/kg	1	1.0	0.2		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Aroclor 1242	<1.0 mg/kg	1	1.0	0.4		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Aroclor 1248	<1.0 mg/kg	1	1.0	0.4		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Aroclor 1254	<1.0 mg/kg	1	1.0	0.4		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Aroclor 1260	<1.0 mg/kg	1	1.0	0.2		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Total Aroclors	< 1.0 mg/kg							SW-846 8082A-2007, Rev. 1

Surrogates

Parameter	Result Units	Limits	Data Qualifiers	Analyst	Analysis Date	Method
2,4,5,6-Tetrachloro-m-xylene	59 %REC	32-100		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1
Decachlorobiphenyl	103 %REC	62-143		JMM	01/10/2023 20:36	SW-846 8082A-2007, Rev. 1

From: Sally Garcia
Date Sent: Mon, 06 Feb 2023 17:34:56 -05:00
To: invoice@aep.com
Subject: [EXTERNAL] Invoice #23-0083
Attachments: 23-0083 GAINCO INV AEP - S149.pdf

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Good afternoon,

Attached is an invoice for your review and approval. Please contact me
should you have any questions or if you need additional information. Thank
you.

Sincerely,

Sally Garcia

Gainco, Inc.

KOETTER FIRE PROTECTION

OF CORPUS CHRISTI, L.L.C.

ALL YOU NEED TO KNOW ABOUT FIRE PROTECTION

229 SOUTH PADRE ISLAND DRIVE • CORPUS CHRISTI, TX 78405
(361) 814-FIRE

ENGINEERED SYSTEMS • FIRE SUPPRESSION SYSTEMS
ALARM SYSTEMS • FIRE EXTINGUISHERS

AFFILIATES IN

DALLAS ★ AUSTIN ★ LONGVIEW ★ HOUSTON ★ CORPUS CHRISTI ★ LUBBOCK

Invoice

DATE

INVOICE #

01/23/2023

39435

RECEIVED
JAN 25 2021

BILL TO:

AEP-Work Place Services
Accounts Payable
P O Box 2121
Corpus Christi, TX 78403

REMIT TO:

KOETTER FIRE PROTECTION
OF CORPUS CHRISTI, L.L.C.
229 SOUTH PADRE ISLAND DRIVE
CORPUS CHRISTI, TX 78405

Thank You!

We Appreciate Your Business

PO.# 81133171

P.O. NUMBER	TERMS	OUR ORDER NO.
	Due on Receipt	27881772

QUANTITY	DESCRIPTION	RATE	AMOUNT
	Agreement Number 20005079		
	AEP Texas, Los Fresnos Service Center 29636 Farm to Market 1847 Los Fresnos, TX 78566		
1	Annual Clean Agent Fire Suppression System Inspection 1/9/2023	1200.00	1200.00
1	Trip Charge	100.00	100.00
	Invoice subtotal		1300.00
	Sales tax		0.00
	BLDG/W.O. # <u>42841283</u>		
	ABM ACT. # <u>704</u> : TASK # <u>02</u>		
	81133171		
	P.O.# <u>81133171</u>		
	DATE: <u>2-5-23</u>		
	APPROVED BY: <u>h</u>		
TOTAL			1300.00

THIS INVOICE PAYABLE IN UNITED STATES CURRENCY.

3% SURCHARGE ON CREDIT OR DEBIT CARD PAYMENTS

From: Deirdre F Champion
Date Sent: Mon, 20 Feb 2023 15:14:11 -05:00
To: Invoice
Subject: INVOICES
Attachments: Scanned from a Xerox Multifunction Printer.pdf



ENVIRONMENTAL / INDUSTRIAL

P. O. BOX 309
PORTLAND, TX 78374

361 643-4378

Invoice

Date	Invoice #
3/13/2023	23-0211

Bill To
AEP / West Central Power & Light Attn: Frank Gonzalez 355 West Bus. Hwy 77 San Benito, Texas 78586
Unless you notify this office within 30 days of invoice date that you dispute the validity of the debt or any portion thereof, this office will assume this debt is valid.

AEP 23-36004 - Los Fresnos Servic...	
P.O. No.:	80320610
Terms:	Net 45

Qty	Description	U/M	Rate	Amount
1	See attached breakdown sheet GAI # 23-36L006 Los Fresnos Service Center Service Agreement Contract No. 20005655 Release No. 80320610 Please Remit To: Mail: Gainco, Inc PO Box 309 Portland, TX 78374 Electronic Funds Transfer: Routing: 114911807 Account: 0028487	Day	1,190.70	1,190.70
We appreciate your business!			Total	\$1,190.70
THANK YOU FOR YOUR BUSINESS. OVERDUE ACCOUNTS WILL BE ASSESSED A FINANCE CHARGE OF 1 1/2% PER MONTH.				

[illegible]

[illegible]



DAILY PRODUCTION REPORT

CUSTOMER: AMERICAN ELECTRIC POWER				COUNTY: Cameron				CUSTOMER REP: FRANK GONZALEZ			
ADDRESS: Los Frenos Service Center				CITY: Los Fresnos				JOB #: 311006			
				DATE: 02/10/23							
CLASS	PERSONNEL	PER DIEM	REG. HRS	Q/THRS	# OF LOADS	CONTAINERS	# OF CONTAINERS	DISPOSAL	LOCATION OF DISPOSAL	SERVICE CENTER	
PRO MGR.	B. Lappert		3								
PRO SUPER	S. Carter		3								
OPERATOR											
TECHNICIAN	J. Montoya		3		HAND TOOLS		QTY	HAND TOOLS		QTY	
TECHNICIAN	B. Delacruz		3		SAMPLE SCOOPS			LONG BRUSH			
TECHNICIAN					HAND SAW			WIRE BRUSH			
TECHNICIAN					LARGE SHEARS			SCRAPER			
TECHNICIAN					SPRAYS			OTHER			
EQUIPMENT		QTY	EQUIPMENT		QTY	EQUIPMENT		QTY			
SAFETY EQUIPMENT		4	WET VAC			VISQUEEN-SMALL ROLL			1		
SERVICE VEHICLE-PROJECT MGR.		✓	FORKLIFT			VISQUEEN-LARGE ROLL					
SERVICE VEHICLE-PROJECT SUPER		✓	BACKHOE			SURFACE WASHING AGENT (QUART)			4		
UTILITY TRAILER		✓	DRUM CRUSHER			ABSORBENT (PADS)					
PUMP		✓	FORKLIFT DRUM DUMP UNIT			ABSORBENT (BAG)					
GENERATOR			MOBE AND DEMOBE			ABSORBENT (ALL OTHER)					
CHAINS AW			OTHER			QUART SAMPLE JARS					
COMPRESSOR		✓	OTHER			4 OZ. SAMPLE JARS					
SCALES		✓	OTHER			OTHER MATERIALS					
MOBILE PHONE			OTHER			OTHER MATERIALS					
TIMES											
MOBE: 10:00am		ARRIVE AT SITE: 10:30am		DEMOBE: 1:00 pm		ARRIVE AT: 5:30					
AREA SIZE WITHOUT BUFFERS:		W x	L	IS THIS A RECLEAN?		YES	NO	# OF SAMPLES TAKEN			
EXCAVATED AREA:		W x	L x	D	DECONNED AREA:		W x	L x	D	TIMES	
DID YOU SAMPLE THE TRANSFORMER?		YES	NO	COMPANY #:				SAMPLE #			
DID YOU DECON ALL THE EQUIPMENT?		YES	NO	DID YOU BARRICADE AREA?		YES	NO				
REMARKS:											
BILLION NUMBERS											
20000	20000	MOBE TO MTE. Setup decon Sample transformers									
20000	20000	DRAIN + remove transformers. Clear debris									
20000	20000	from area									
20000	20000										

From: Sally Garcia
Date Sent: Thu, 16 Mar 2023 09:51:30 -04:00
To: invoice@aep.com
Subject: [EXTERNAL] Invoice #23-0211
Attachments: 23-0211 GAINCO INV AEP - LFSC.pdf

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Good morning,

Attached is an invoice for your review and approval. Please contact me
should you have any questions or if you need additional information. Thank
you.

Sincerely,

Sally Sue Garcia

Gainco, Inc.

P.O. Box 309

Portland, TX 78374

Office (361) 643-4378

Mobile (361-229-5672

https://urldefense.com/v3/__http://www.gaincoinc.com__;!!H3PqUTRkow!_pzWhHYIx_7mjSvn4lVw4NyeKpnyDiGUcgxGen1zWSxPlo_-g2tNZ-Hksrw9K98k



Sales Invoice 417569

Invoice Date: 04/13/2023

Printed Date: 04/13/2023

Page: 1

2500 South Main Street
Harrisonburg, VA 22801
540/433-7727

Bill To:

AEP TEXAS CENTRAL COMPANY
ATTN: AEP ACCOUNTS PAYABLE
PO BOX 24400
CANTON, OH 44701-4400

Ship To:

AMERICAN ELECTRIC POWER
765 SAVAGE LANE
ATTN: OSCAR VASQUEZ
CORPUS CHRISTI, TX 78408

Customer ID	Purchase Order	Terms	Ship Via	Job Code	Sales Person	Tag #	Source
010625	81121703	Net 30 Days		TOOLS	HO		SO 411082
Order Qty	Shipped Qty Back Order Qty	U.O.M. Description	Item Number	Price	Tax	Extended Price	
2	2	EA	LITTL300DA	484.95	N	969.90	
	0	1-1/2 TON STRAP HOIST - HOTSTICK					
SFS Tools & Safety disclaims and excludes all warranties either express or implied, including but not limited to, implied warranties of merchantability of fitness for a particular purpose with regard to the equipment or other goods sold.							
SFS Tools & Safety further disclaims liability for any and all incidental, consequential or indirect damages of any nature including, but not limited to, personal injury, loss of profits, loss of use or otherwise arising out of or in any way related to the equipment or other goods sold. If this contract, or any dispute amongst the parties, is referred to counsel for SFS Tools & Safety for any reason including non-payment, then Customer shall pay, in addition any other amounts due and owing pursuant to this contract, SFS Tools & Safety's attorney's fees, court costs, and/or litigation costs.							
JAVIER GARCIA/11710/HARLINGEN				Non Taxable Subtotal		969.90	
LM				Taxable Subtotal		0.00	
				Order Discount		0.00	
				Tax		0.00	
				Order Total		969.90	

From: Tammy O'Roark
Date Sent: Fri, 14 Apr 2023 09:58:19 -04:00
To: Invoice
Subject: [EXTERNAL] SFS Invoice 417569 04/13/23
Attachments: 2023_04_14_09_57_30.pdf

Tammy O'Roark
Accounts Receivable

SFS Tools & Safety
2500 S. Main St.
Harrisonburg, VA. 22801
Phone: 540-433-7727
Fax: 540-438-9502
1-800-796-9027

A Diversified Supplier/DBE

SWAM and WBENC Certified

https://urldefense.com/v3/__http://www.sfstools.com__;!!H3PqUTRkow!_Gk6YATYwSOIEjgqS2RweRQhRNjNh5Vs3RPX7DtA__5IGpGEEGR-F8_guS-uh3iYs

**Invoice**

Fed Tax ID	Date	Invoice #
56-1173448	6/28/2022	2206-35

Bill To
American Electric Power 1 Riverside Plaza Columbus, Ohio 43215 invoice@aep.com

Ref:
Heather Mann

Remit To
Bellomy Research, Inc. Accounts Receivable 175 Sunnynoll Court Winston-Salem, NC 27106

Bellomy Project #	Project Title	PO #	Contract #	Terms	Due Date
16288	AEP Insight Panel	80907542X103	028499500000X103	Net 30	7/28/2022

Description of charges	Information Only	Amount
Q2 2022 Panel Charges		43,765.00
Q2 2022 Incentives		400.00
We appreciate your business!		

Phone #	E-mail	Amount Due This Invoice	\$44,165.00
336-721-1140	accountsreceivable@bellomy.com		

From: "Intuit E-Commerce Servicequickbooks@notification.intuit.com"
Date Sent: Tue, 28 Jun 2022 11:39:32 -04:00
To: invoice@aep.com
Cc: hemann@aep.com; elizabeth.stover@bellomy.com; accountsreceivable@bellomy.com
Subject: [EXTERNAL] Bellomy Invoice 2206-35 AEP Insight Panel Q2
Attachments: Inv_220635_from_Bellomy_Research_Inc__106768.pdf

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R & J Environmental

309 Linden Ln.
Laredo, Texas 78041

Invoice

Date	Invoice #
5/5/2022	12817

Bill To
AEP Laredo, Tx. PO#80153490 Contract #20005005

Work Order #
W011-22

Item	Description	Qty	Rate	Amount
	157 LAKE CORNIGE LAREDO TX SPILL(PAD) 5/5/2022			
Supervisor	Supervisor	6	60.00	360.00
Technician	Technician	18	55.00	990.00
Supervisor Vehicle	Supervisor Vehicle	1	80.00	80.00
Utility Trailer	Utility Trailer	1	150.00	150.00
Hand Tools	Hand Tools	1	20.00	20.00
Gloves	Gloves	3	3.50	10.50
Brooms	2Brooms	2	0.00	0.00
Absorbent	Absorbent	2	65.00	130.00
Pads 18x18	Pads 18x18	1	65.00	65.00
Wheel Barrel	Wheel Barrel	1	0.00	0.00
Report1	Report	1	175.00	175.00
			Total	\$1,980.50
			Balance Due	\$1,980.50

Phone #
(956)753-5575

Emergency Response Report

AEP Central

157 Lake Cornige

Laredo, Tx.

May 5, 2022

Environmental Claim No.
W011-22

R&J Environmental Inc.
13709 Cabezut Dr
Laredo, TX



Site Closure Report
Spill No. / W011-22

R&J Environmental Inc. submits the following Site Closure Report to American Electric Power (AEP) regarding the accidental release of oil from transformer pad at 157 Lake Cornige, Laredo, TX.

*On May 5, 2022, AEP Contract Coordinator, notified R&J Environmental Inc. of oil spill at above mentioned address.

*(11:00am) Crew arrived at job site proceeded to clean by removing contaminated soil, debris on 4x4 area and decon pad. Backfilled area with clean soil. All areas were cleaned .

*(5:00pm) On May 5, 2022, The contaminated soil and debris was placed into 1 drum container which was labeled, weighed and sealed.

*Area was inspected and cleared of all debris and returned to the Laredo Service Center for disposal.

All work was completed on May 5, 2022 and conducted in accordance with local, state, and federal guidelines.

Ricardo Venegas
Operations Manager
R&J Environmental, Inc

R&J Daily Equipment Usage

Project #
Project Manager

W011-22

Customer
Date

AEP
5/5/22

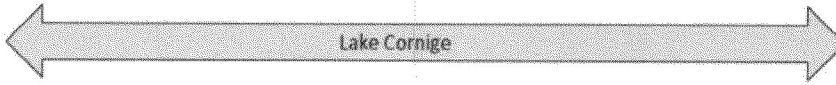
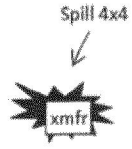
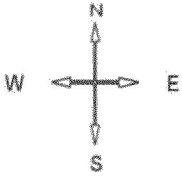
Response Trailers	Tot. Days	Response Vehicles	Tot. Days	Tanks and Containers	Tot. Hrs.	Excavation Equipment	Tot. Days	Other
Trailer, Emergency Response		Vehicle, Supervisor	1	500 Bbl. Frac Tank		580 Case Extend-A-Hoe		
Trailer, Chemical Transfer		Vehicle, Utility		8820 Skid Mounted Tank		w/Hydraulic Non-Ram		
Trailer, Utility	1	Vehicle, 2 1/2 Ton ER		25 cy Rolloff Box		w/ Vibratory compactor		
Trailer, Oil Spill Response		Vehicle, All Terrain		25 cy Water Tight Rolloff		Track Excavator		
Trailer, Boom		Vehicle, 1 Ton 4x4		25 cy Vacuum box (DOT)		w/Hydraulic Shear		
Trailer, Equipment Storage		Vehicle, Safety & IH		Unlisted Equipment		w/Grapple		
Trailer, End Dump (5 cy)		Vehicle, 1/2 x 3/4 Ton		Backhoe		Bull Dozer		
Trailer, Reactives/Explosives		Vehicle, Sedan/Van		Tandem axle trailer		w/Tandem Disc Plow		
Tandem Axle Trailer						Maintainer		
						Fork Lift		
						Sky Track		
						Vibratory Compactor		

Pumps and Hoses	Tot. Days	Pumps and Hoses	Tot. Ft.	Air Monitoring Equip.	Tot. Days	Other Equipment	Tot. Days	Other Equipment
Corken Pump		1" Discharge Hose		Area Personal Monitor		Backpack Blower		Demolition Lights
2" Centrifugal Pump		2" Discharge Hose		Mult. Gas Monitors		Digge Derrick		Light Plant 4000w
3" Centrifugal Pump		3" Discharge Hose		Combustible/O2 Monitor		Chainsaw		Mercury Vacuum
4" Centrifugal Pump		4" Discharge Hose		Direct Reading Dectector		Air Driven Blower		SCBA
2" Trash Pump		6" Discharge Hose		Drager Pump		Coring Machine		Explosive Proof Light
3" Trash Pump		Monel Hose		FID Meter		Brush Cutter		Pressure Washer
2" Submersible Pump		Hydro Carbon Hose		Haz-Caz Kit		Cylinder Containment		Heated Pre. Washer
2" Poly DD Pump		LPG Hose		Interface Probe		Cylinder Tapping Equip.		Comm. System
2" SS DD Pump		Anhydrous Amonia Hose		Mercury Vapor Meter		Drum Crusher		Remote Drilling Sys.
2" Aluminum DD Pump		Poly, Cross Link		Noise Dosimeter		Hepa Vacuum		Tri-Pod
2" Carbon DD Pump		Teflon, Rubber Jacket		pH Meter		Breathing Air System		Saw Multi purpose
1" Submersible Pump		Teflon, SS Wrapped		Spit Spoon Sampler		Generator 10Kw		Protective Suit (FR)
		Air Hose				Generator 50-65Kw		tool kit, non sparking
		Nitrogen Hose 3/8"				Air Hammer		Wheelbarrow
						Hand tools	1	Drum Lifter
						Space Heater		
						Hot Tap Unit		
						Hygrometer		

R&J Material Usage Sheet

Project #	W011-22	Customer		AEP Texas Central
Project Manager		Date		5/5/22
Protective Clothing	Tot. Pairs	Protective Clothing	Tot. Pairs	Tot. Pairs
Boots, Chem.		Gloves sample		
Boots, latex overshoe		Gloves cotton liners		
Breathing Cartridge Hg		Gloves leather palm		
Breathing Cartridge GMC-H		Gloves rawhide		
Breathing Cartridge GMD-H		Gloves neoprene		
Breathing Cartridge GMD		Gloves PVC		
Breathing Cartridge GMP		Gloves Nitrate		
Material	Total	Material	Total	Total
Absorbent all purpose bag	2			
Absorbent peat moss bag		Brush, decon (ea)		
Brooms 8x10 40' (bdl)		Decon pools (ea)		
Pads 18' x18' (100 per)	1	Detector tubes (ea)		
Mop Heads (ea)		drum liners (ea)		
Fiberpearl (bag)		drums 5 gal. Dot (ea)		
Saw Dust (bag)		drums, 5 gal. Open top (ea)		
sweeps (bdl)		drums, 15 gal. Poly (ea)		
Wipes, disposable (pkg)		drums, 15 gal. Steel (ea)		
boxes DOT shipping (ea)		drums, 20 gal. Poly o/h (ea)		
Brooms Corn (ea)		drums 20 gal. Poly c/h (ea)		
Brooms St. (ea)		drums, 55 gal. poly(ea)		
Deionized Water (gal)		drums, 55 gal. Steel (ea)		
Citric Acid (bag)		drums, 85 gal. Poly (ea)		
Hydrochloric Acid (gal)		drums 85 gal steel (ea)		
Muriatic acid (gal)		1 cubic yd box hazmat box (ea)		
Lime (bag)		pump, barrel syphon (ea)		
Soda Ash (bag)		pump sprayer (ea)		
Other Material	Total	Other Material	Total	Other Material
		Matt (Soil)		
		Gloves		3
		Brooms		2
		Pump w/ Hoses		
		Report		1
		Decon Brush		
		Generator		
		Dolly		
		Top Soil		
		Photos		
		Mileage		
		Safety Glasses		
		Wheel Barrel		1
		Hard hats		

Job Number W011-22
Date 5/5/2022



SPILL REPORT & DEBRIS MANAGEMENT FORM

Claim No. (if applicable)		Spill No. <u>W011-22</u>	
Time & Spill Location		Date/Time discovered <u>5-5-22</u>	Reported by: <u>EPUY Truitt</u>
		Date/Time occurred (if different):	Cell Phone: <u>334-8312</u>
Spill address or location: <u>157 Lak. Cornice</u>			
City/Township: <u>Laredo TX</u>		State: <u>TX</u>	
County/Parish: <u>Webb</u>		Region/District:	
Spill Type		Type of material spilled: <u>oil</u>	
Amount of material spilled (gallon, pint, etc.) <u>2 gallons</u>		Amount of material recovered: <u>1 Drum</u>	
Cause of Spill		Describe cause of spill: <u>Faulty Equipment</u>	
Areas Affected (Estimated Size) <u>8 ft. X 8 ft.</u> If necessary, provide a sketch of the spill area on additional sheet. <u>4x4</u>			
Areas Affected:	☒ Residential	☐ Commercial	☐ Industrial
	☐ Substation	☐ Other Restricted Access Area	☐ Drinking Water
	☐ Drainage Way or Surface Waters	☐ Within 20' of Surface Waters	☐ Sewer System
Surfaces Affected:	☐ Vegetation (trees/brush)	☒ Soil	☐ Concrete
	☐ Metal	☐ Glass/Porcelain	☐ Plastic
Did equipment failure/spill result in fire? ☐ Yes ☒ No		Were indoor residential surfaces contaminated? ☐ Yes ☒ No	
Did spill occur on Company property? ☐ Yes ☒ No		Did spill occur while being transported? ☐ Yes ☒ No	
Equipment Information			
Type of equipment involved: Transformer on: <u>Pole</u> ☐ <u>Pad</u> ☒ Mfg.: <u>CM</u> KVA/KVAR: <u>100/12VA</u>			
Is electrical equipment labeled or indicated on Mfg. Tag: "No PCB" ☒ Yes ☐ No "Non PCB" Yes ☐ No			
S/N: <u>CM106 29 0107</u>		Co. #/ Pole #	
PCB Screening Kit results (if used):		Under 50ppm ☐ Over 50ppm ☐	
PCB lab test results:		Sample ID/lab no.: Analysis date:	
Cleanup Activities If necessary, use additional sheet to provide additional information.			
Date/time cleanup started: <u>5-5-22</u>		Date/time cleanup completed: <u>5-5-22</u>	
Visible traces present? ☐ Yes ☒ No If no, describe pre-cleanup sampling method on back of form.			
Area of spill (sq. ft.): <u>4x4</u>		Depth and amount of soil removed (inches): <u>2 inches gravel</u>	
Describe containment/cleanup action taken: <u>Excavate Contaminated Soil and Replace w/ Fresh Soil</u>			
Describe any unusual circumstances:			
*If delayed beyond 48 hours from discovery by emergency or adverse weather describe the nature and duration of the delay on back of form.			
Debris Information			
Container used (drum, bag, roll off, etc): <u>Drum/bag</u>		Total number of container(s) used: <u>1</u>	
Description of debris in container(s): <u>Soil & Debris</u>			
If drums/bags were not used, describe how cleanup material was removed:			
Generator's certification: Applicable spill cleanup requirements have been met. The information contained in this record is true to the best of my knowledge.			
Print Name: <u>Philip Mauer</u>		Signature: <u>[Signature]</u>	Date: <u>5-6-22</u>
(Company Representative)		(Company Representative)	

GENERATOR USE ONLY	
1. Facility Location	<i>Leach, Se Center</i>
2. Page of	
3. Date of Shipment	
4. Manifest Document No.	
5. Type of Container	<i>Open Top Metal Drum</i>
6. Contents	<i>Cont Soil & Rocks</i>

MATERIAL TRACKING FORM

(See Instructions on Back)

**AMERICAN
ELECTRIC
POWER**

WIND ENERGY GROUP

157 Lak-Cummings Road

TREATMENT / STORAGE / DISPOSAL USE ONLY	
19. Page of	
20. Date of Shipment	
21. State Manifest Document No.	
22. Disposal Company	
23. Weight	
24. Profile No.	

7. ENV. CLAIM NUMBER	8. UNIQUE IDENTIFICATION NUMBER	9. COMPANY NUMBER OR SERIAL NUMBER	10. SAMPLE NUMBER	11. ANALYTICAL RESULTS	12. DATE REMOVED FROM SERVICE	13. DATE RECEIVED AT FACILITY	14. WEIGHT	27. WASTE CODE
1. <i>60011-22</i>	<i>4593</i>	<i>CM 106290107</i>		<i>Agon-nth</i>	<i>5-5-22</i>	<i>5-16-22</i>	<i>50 Kgs</i>	<i>NP 459191</i>
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.	<i>05-17-22</i>	<i>Amado Amf</i>						
15.								

15. Prepared by	<i>Philip Moore RST</i>	17. Transported by		25. Received by	
16. Date	<i>5-16-22</i>	18. Date		26. Date	

WHITE - Original YELLOW - Transporter PINK - TSD Facility GOLD - Generator's Copy

WSP-0318

From: Accounts Payable
Date Sent: Wed, 29 Jun 2022 08:59:48 -04:00
To: Invoice
Cc: R & J Environmental
Subject: FW: [EXTERNAL] Re: NO PO/NO Pay - Invoice number 12817
Attachments: W011-22.pdf

Hi Team,

Please find the attached invoice for processing.

Regards,
Apayable - PSA

From: R & J Environmental <rjenviromental@yahoo.com>
Sent: Monday, June 27, 2022 8:02 PM
To: Accounts Payable <apayable@aep.com>
Subject: [EXTERNAL] Re: NO PO/NO Pay - Invoice number 12817

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incident Response Team' link.

Good morning,

Attached is the revised spill report.

Thank you

On Saturday, June 25, 2022 at 08:43:51 AM CDT, Accounts Payable <apayable@aep.com<mailto:apayable@aep.com>> wrote:

Attention Accounts Receivable - Action Required

The attached invoice(s) could not be processed for payment due to the following highlighted issue(s):

Invoice(s) does not reference a valid purchase order / contract.

o All invoice(s) must be in compliance with the terms and conditions of the purchase order / contract.

Invoice(s) reference multiple purchase orders / contracts.

o Each invoice must only reference one purchase order / contract.

Invoice(s) is missing required information:

Invoice #

Invoice Date

Amount Due

Payment Terms

Remit Information

Description of item(s) purchased / service(s) rendered

Unit of measure, quantity, price

Location where items were shipped or service was performed

AEP Contact Name (used for review and approval routing)

Vendor Contact Information (email address)

Invoice(s) contains PII related data

o Please redact PII information and resubmit invoice(s).

Please resubmit invoice(s) for processing when issue(s) noted above have been resolved on the invoice(s).

Any questions or concerns should be directed to your AEP point of contact. If no Purchase Order or Contract is required, then invoice(s) may be submitted for processing.

Failure to provide a valid PO/contract # and other essential data required to effectively and efficiently complete the invoicing process will result in invoice(s) being returned to the vendor for correction.

Regards,

Apayable ND

WGR Construction Inc

INVOICE

PO Box 1050
Pearsall, Tx 78061
Phone: 830-334-1003/830-334-7407

DATE 7/13/22
INVOICE 219

Bill To:

Name Shelby Arizmendi
Company AEP Texas
Address 540 S Kansas
City, State Weslaco, TX 78596
Phone 956-976-2214

Ship To:

Name
Company AEP Texas
Address 1726 Eidson Rd
City, State Zip Eagle Pass, Tx 78852
Phone

Comments or Special Instructions:

P.O. # 80650507

ACCT. NUMBER	P.O. NUMBER	SHIP DATE	SHIP VIA	F.O.B.	PAY TERMS
AEP					45 days

Quantity	UP	DESCRIPTION	UNIT PRICE	AMOUNT
6		Hrs Mike	\$ 100.000	\$ 600.00
6		Hrs Betsy	\$ 60.000	\$ 360.00
1		Materials		\$ 227.00
156		Mileage	\$ 0.625	\$ 97.50
		Repair Door closer		
		Repair bathroom stall		
		Reset GFI		

Remit to:

SUBTOTAL	\$1,284.50
SALES TAX	
SHIPPING & HANDLING	
OTHER CHARGES	
TOTAL	\$1,284.50

Make all checks payable to WGR Construction

Michael E. Wilson, Po Box 1050, Pearsall Tx, 78061, 830-334-7407
TACLB 00005911C ME-32026 RMP- 21734 WGR Construction TECL-22231
Regulated by the Texas Department of Licensing and Regulation, P.O. Box 12157, Austin, Tx 78711, 1-800-803-9202, 512-463-6599; website: www.license.state.tx.us/complaints
Regulated by the Texas State Board of Plumbing Examiners, 929 E. 41st Street, Austin Tx 78751, 512-936-5200; website: tsbpe.texas.gov

BLDG/W.O. # 6300-40753620

ABM ACT. # 704 :TASK # 02

S.A. # Release #

P.O. # 80650507

E: 7.27.2022

PROJ BY: SMA

From: Deirdre F Champion
Date Sent: Thu, 28 Jul 2022 13:06:07 -04:00
To: Invoice
Subject: Invoice Scans
Attachments: Scanned from a Xerox Multifunction Printer.pdf

AIR-FLO FILTER CO.

820 E. WHITEWING BLDG. B

P.O. BOX 4527

MCALLEN, TX 78501

PHONE # 956-682-6553 FAX # 956-682-6096

Invoice

DATE	INVOICE #
6/21/2022	834914

BILL TO
AEP DEPT WORKPLACE SERVICES 5700 N CAGE BLVD. PHARR, TEXAS 78577

SHIP TO
AEP WESLACO OFFICE 540 KANSAS GILBERT/369-0841 PO # 03023496

P.O. NUMBER	TERMS	DUE DATE
	Net 30	7/21/2022

QUANTITY	ITEM CODE	DESCRIPTION	PRICE EACH	AMOUNT
48	PL216242	16 X 24 X 2 PLEATED FILTER MERV 13	22.45	1,077.60
24	PL120201	20 X 20 X 1 PLEATED FILTER MERV 13	18.65	447.60
 BLOG/W.O # <u>6820-40753714</u> ABM ACT. # <u>704</u> :TASK # <u>02</u> S.A. # _____ Release # _____ P.O.# <u>03023496</u> DATE: <u>7-14-2022</u> APPROVED BY: <u>[Signature]</u>				

SIGNATURE

THANK FOR YOUR BUSINESS!!!!

Subtotal	\$1,525.20
Sales Tax (8.25%)	\$0.00
Total	\$1,525.20

7/28

From: Deirdre F Champion
Date Sent: Thu, 28 Jul 2022 13:06:07 -04:00
To: Invoice
Subject: Invoice Scans
Attachments: Scanned from a Xerox Multifunction Printer.pdf



GAINCO
ENVIRONMENTAL / INDUSTRIAL

P. O. BOX 309
PORTLAND, TX 78374

361 643-4378

Invoice

Date	Invoice #
7/29/2022	22-2979

Bill To
AEP / West Central Power & Light Attn: Frank Gonzalez 355 West Bus. Hwy 77 San Benito, Texas 78586
Unless you notify this office within 30 days of invoice date that you dispute the validity of the debt or any portion thereof, this office will assume this debt is valid.

AEP 22-34060 - S060	
P.O. No.:	20005655
Terms:	Net 45

Qty	Description	U/M	Rate	Amount
1	See attached breakdown Sheet GI #22-34060 ENV #S060-22 2450 Lady Palm Dr. Rio Grande City, Texas Service Agreement Contract No. 20005655 Release No. 80320610 Please Remit Payment to Gainco Inc PO Box 309 Portland, TX 78374 Electronic Funds Transfer: Routing: 114911807 Account: 0028487	Day	2,235.09	2,235.09

We appreciate your business! A 2% discount is offered if paid within 10 days of invoice date.

Total \$2,235.09

THANK YOU FOR YOUR BUSINESS. OVERDUE ACCOUNTS WILL BE ASSESSED A FINANCE CHARGE OF 1 1/2% PER MONTH.

From: sgarcia@gaincoinc.com
Date Sent: Fri, 05 Aug 2022 11:29:25 -04:00
To: invoice@aep.com
Subject: [EXTERNAL] Invoice #22-2979
Attachments: 22-2979 GAINCO INV AEP - S060.pdf

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incident Response' link.

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incident Response' link.

Good morning,

Attached is an invoice for your review and approval. Please contact me should you have any questions or if you need additional information. Thank you.

Sincerely,

Sally Sue Garcia

Environmental Remediation, MDPE, Drilling & Injection Services,

Waste Management, Tank Cleaning, Demolition & Transportation

P.O. Box 309

Portland, TX 78374

Mobile: (361) 229-5672

Office (361) 643-4378

Fax 866-306-0436

Email: sgarcia@gaincoinc.com

Please consider the environment before printing this e-mail

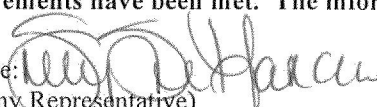
"A WBE Certified Company Celebrating 16 Years of Excellence"

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[illegible]

SPILL REPORT & DEBRIS MANAGEMENT FORM

Claim No. (if applicable)		Spill No.		ENV. S060-22	
Time & Spill Location		Date/Time discovered: 05/20/2022 12:00 AM			
		Date/Time occurred (if different):			
Spill address or location: 2450 LADY PALM DR					
City/Township: RIO GRANDE CITY		State: TEXAS			
County/Parish: STARR		Region/District: CORPUS CHRISTI/SAN BENITO			
Spill Type		Type of material spilled: MINERAL OIL			
Amount of material spilled (gallon, pint, etc.) 2-3 GALS		Amount of material recovered:			
Cause Of Spill		Describe cause of spill: RUSTY EQUIPMENT			
Areas Affected If necessary, provide a sketch of the spill area on the back of this form					
Areas Affected:	☒ Residential	☐ Commercial	☐ Industrial	☐ Pasture	☐ Garden/Cropland
	☐ Substation	☐ Other Restricted Access Area		☐ Drinking Water	☐ Public Right of Way
	☐ Drainage Way or Surface Waters	☐ Within 20' of Surface Waters		☐ Sewer System	☐ Other
Surfaces Affected:	☒ Vegetation (trees/brush)	☒ Soil	☒ Concrete	☐ Asphalt	☐ Wood
	☐ Metal	☐ Glass/Porcelain	☐ Plastic	☐ Water	☐ Other
Did equipment failure/spill result in fire? ☐ Yes ☒ No Were indoor residential surfaces contaminated? ☐ Yes ☒ No					
Did spill occur on Company property? ☐ Yes ☒ No Did spill occur while being transported? ☐ Yes ☒ No					
Equipment Information					
Type of equipment involved: PAD		Mfg.:		KVA/KVAR: 50	
Is electrical equipment labeled: "No PCB" ☒ Yes ☐ No		"Non PCB" ☐ Yes ☒ No			
S/N: CM106297604		Co. #/ Pole #.:			
PCB Screening Kit results (if used): Under 50ppm ☐		Over 50ppm ☐			
PCB lab test results: <1 PPM		Sample ID/lab no.: MFR PLATE		Analysis date:	
Cleanup Activities If necessary, use back of form to provide additional information.					
Date/time cleanup started: 05/21/2022 11:30 AM		Date/time cleanup completed: *05/23/2022 2:00 PM			
Visible traces present? ☒ Yes ☐ No If no, describe pre-cleanup sampling method on back of form.					
Area of spill (sq. ft.): 6 FT W x 6 FT L		Depth and amount of soil removed (inches): 3-6 INCHES			
Describe containment/cleanup action taken: Mobe to site. Setup decon. Wash pad. Dry w/absorbent. Excavate area. Decon equipment. Barricade. Weigh & load drums. Mobe to PSC. Landscape.					
Describe any unusual circumstances:					
*If delayed beyond 48 hours from discovery by emergency or adverse weather describe the nature and duration of the delay on back of form.					
Debris Information					
Container used (drum, bag, rolloff, etc): DRUMS		Total number of container(s) used: ONE			
Description of debris in container(s): SOIL/DEBRIS					
If drums/bags were not used, describe how cleanup material was removed:					
Generator's certification: Applicable spill cleanup requirements have been met. The information contained in this record is true to the best of my knowledge.					
Print Name: SALLY SUE GARCIA		Signature: 		Date: 07/29/2022 2:30 PM	
(Company Representative)		(Company Representative)			



DAILY PRODUCTION REPORT

CUSTOMER: AMERICAN ELECTRIC POWER		COUNTY: Star		CUSTOMER REP: FRANK GONZALEZ	
ADDRESS: 2450 Lady Palm Dr		CITY: KIDGARD		JOB #: 34060	
CLASS		PERSONNEL		ENV.#: 5000-22	
PER DIEM		REG. HRS		DATE: 5/21/22	
PRO MGR.		Blair		DISPOSAL	
PRO SUPER		Scante		# OF LOADS	
OPERATOR				CONTAINERS	
TECHNICIAN		M. G. Maldonado		# OF CONTAINERS	
TECHNICIAN		P. Garcia		HAND TOOLS	
TECHNICIAN				QTY	
TECHNICIAN				HAND TOOLS	
TECHNICIAN				LONG BRUSH	
TECHNICIAN				WIRE BRUSH	
TECHNICIAN				SCRAPER	
TECHNICIAN				OTHER	
EQUIPMENT		QTY		EQUIPMENT	
SAFETY EQUIPMENT		4		VISQUEEN-SMALL ROLL	
SERVICE VEHICLE-PROJECT MGR.		✓		VISQUEEN-LARGE ROLL	
SERVICE VEHICLE-PROJECT SUPER		✓		SURFACE WASHING AGENT (QUART)	
UTILITY TRAILER		✓		ABSORBENT (PADS)	
PUMP				ABSORBENT (BAG)	
GENERATOR				ABSORBENT (ALL OTHER)	
CHAINS AW				QUART SAMPLE JARS	
COMPRESSOR				4 OZ. SAMPLE JARS	
SCALES		✓		OTHER MATERIALS	
MOBILE PHONE		✓		OTHER MATERIALS	
TIMES					
MOBE: 9:30am		ARRIVE AT SITE: 11:30am		ARRIVE AT: 3:30pm	
AREA SIZE WITHOUT BUFFERS: 6W x 6L		IS THIS A RECLEAN? YES NO		# OF SAMPLES TAKEN	
EXCAVATED AREA: W x L x D		DECONNED AREA: W x L x D		TIMES	
DID YOU SAMPLE THE TRANSFORMER? YES NO		COMPANY #: CM100 297604		SAMPLE # NFR Plate	
DID YOU DECON ALL THE EQUIPMENT? YES NO		DID YOU BARRICADE AREA? YES NO		NO	
BILLION NUMBERS					
20000		20000		20000	
20000		20000		20000	
20000		20000		20000	
20000		20000		20000	
REMARKS:					
Note to Note. Setup decon. wash pad. Dry w/ absorbent. Excavate area 1'w x 3' D on for added 57 pad. Decon equipment. Barricade. weigh + load 20000. Note to Note.					



DAILY PRODUCTION REPORT

CUSTOMER: AMERICAN ELECTRIC POWER		COUNTY: <u>Sal</u>		CUSTOMER REP: FRANK GONZALEZ	
ADDRESS: <u>2450 Lady Palm Dr</u>		CITY: <u>Rio Grande</u>		JOB #: <u>34060</u>	ENV.#: <u>5000-22</u>
DATE: <u>5/23/22</u>					

CLASS	PERSONNEL	PER DIEM	REG. HRS	O/THRS	# OF LOADS	CONTAINERS	# OF CONTAINERS	DISPOSAL	LOCATION OF DISPOSAL	SERVICE CENTER
PRO MGR.	<u>B. Lafferty</u>		<u>3.50</u>							
PRO SUPER	<u>Scantle</u>		<u>3.50</u>							
OPERATOR										
TECHNICIAN	<u>M. G. Maldonado</u>		<u>3.50</u>							
TECHNICIAN	<u>P. Garcia</u>		<u>3.50</u>							
TECHNICIAN										
TECHNICIAN										
TECHNICIAN										

	EQUIPMENT	QTY	EQUIPMENT	QTY	EQUIPMENT	QTY	EQUIPMENT	QTY
SAFETY EQUIPMENT		<u>4</u>	WET VAC		VISQUEEN-SMALL ROLL			
SERVICE VEHICLE-PROJECT MGR.		<u>✓</u>	FORKLIFT		VISQUEEN-LARGE ROLL			
SERVICE VEHICLE-PROJECT SUPER		<u>✓</u>	BACKHOE		SURFACE WASHING AGENT (QUART)			
UTILITY TRAILER		<u>✓</u>	DRUM CRUSHER		ABSORBENT (PADS)			
PUMP			FORKLIFT DRUM DUMP UNIT		ABSORBENT (BAG)			
GENERATOR			MOBE AND DEMOBE		ABSORBENT (ALL OTHER)			
CHAINS AW			OTHER		QUART SAMPLE JARS			
COMPRESSOR			OTHER		4 OZ. SAMPLE JARS			
SCALES		<u>✓</u>	OTHER		OTHER MATERIALS	<u>Soil</u>		<u>\$14.00</u>
MOBILE PHONE		<u>✓</u>	OTHER		OTHER MATERIALS			

TIMES		ARRIVE AT SITE:	DEMOBE:	ARRIVE AT:	AT:
MOBE:	<u>9:00am</u>	<u>11:30am</u>	<u>12:30pm</u>	<u>5:00pm</u>	<u>1:30pm</u>

AREA SIZE WITHOUT BUFFERS:	W x	L	D	IS THIS A RECLEAN?	YES	NO	# OF SAMPLES TAKEN
EXCAVATED AREA:	W x	L x	D	DECONNED AREA:	W x	L x	D

DID YOU SAMPLE THE TRANSFORMER?	YES	NO	COMPANY #:	SAMPLE #
DID YOU DECON ALL THE EQUIPMENT? <th>YES</th> <th>NO</th> <td>DID YOU BARRICADE AREA?</td> <th>YES</th>	YES	NO	DID YOU BARRICADE AREA?	YES
DID YOU DECON ALL THE EQUIPMENT? <th>YES</th> <th>NO</th> <td>DID YOU BARRICADE AREA?</td> <th>YES</th>	YES	NO	DID YOU BARRICADE AREA?	YES

BILLION NUMBERS	REMARKS:
20000	<u>MOBE to area. Setup decom. Landscape. MOBE to</u>
20000	<u>5000</u>
20000	
20000	

GENERATOR USE ONLY

1. Facility Location: Phase 5 C
 2. Page 8 of 18
 3. Date of Shipment: 6/23/22
 4. Manifest Document No.: 003-07-0052
 5. Type of Container: Drum
 6. Contents: 250 ppm pb sulfate

MATERIAL TRACKING FORM

(See Instructions on Back)



8000 LESS ENERGY

2450 Lady Palmer Ave. Magnolia, KY

7. ENV. CLAIM NUMBER	8. UNIQUE IDENTIFICATION NUMBER	9. COMPANY NUMBER OR SERIAL NUMBER	10. SAMPLE NUMBER	11. ANALYTICAL RESULTS	12. DATE REMOVED FROM SERVICE	13. DATE RECEIVED AT FACILITY	14. WEIGHT	27. WASTE CODE
1. 5060-22	12746	SA# CM 106297604	MP	<1	5-21-22	6/24/2022	152 Kg	
2.								
3.								
4.								
5.								
6.								
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								

15. Prepared by: [Signature]
 16. Date: 5-21-22
 17. Transported by: [Signature]
 18. Date: 6/24/2022
 25. Received by: [Signature]
 26. Date: 6/24/2022

WHITE - Original

YELLOW - Transporter

PINK - TSD Facility

GOLD - Generator's Copy



Your Single Source Provider for Facility Solutions

PO BOX 36530-HOUSTON, TX 77236
713.512.9900

P.O.# 02 804987-000

INVOICE

INVOICE #: 009797424
INVOICE DATE: 09/27/22
CUSTOMER NUMBER: 146

AEP
P.O.BOX 2121
(WORKPLACE SERVICES)
CORPUS CHRISTI TX 78403
ATTN: ACCOUNTS PAYABLE

RE: SERVICE PERFORMED AT
AEP - Aransas Pass
2120 West Wheeler
Aransas Pass TX 78336

RECEIVED
OCT 03 2021

CREDIT TERMS: NET 45

SITE CODE: 30

WORK ORDER # 111755 P.O. NUMBER:
INVOICE FOR REQUESTED SERVICE RENDERED FOR TROUBLESHOOTING AND REPAIRING JACE.

REFER TO ATTACHED SERVICE SUMMARY FOR ADDITIONAL WORK DETAILS.

LABOR

LABOR

09/14 11.00 REG HRS @ 140.00

1,540.00

Net Labor:

1,540.00

EQUIPMENT

MILEAGE

ENVIRO USAGE:

348.00

MISC. EXPENSES

09/14/22 PM/ADMIN

09/14/22 HOTEL/PER DIEM

Net Misc. Expenses:

360.00

Work Order Total:

2,248.00

We appreciate your business and hope that you will call on us again.

Total Invoice:

2,248.00

BLDG/W.O # 40754936

ABM ACT. # 709 :TASK # 07

~~BLDG/W.O #~~

P.O.# 02804987-0001

DATE: 10-3-22

APPROVED BY: [Signature]

From: Deirdre F Champion
Date Sent: Tue, 04 Oct 2022 15:18:36 -04:00
To: Invoice
Subject: INVOICES
Attachments: Scanned from a Xerox Multifunction Printer.pdf



P. O. BOX 309
PORTLAND, TX 78374

361 643-4378

Invoice

Date	Invoice #
10/28/2022	22-3263

Bill To
AEP / West Central Power & Light Attn: Frank Gonzalez 355 West Bus. Hwy 77 San Benito, Texas 78586
Unless you notify this office within 30 days of invoice date that you dispute the validity of the debt or any portion thereof, this office will assume this debt is valid.

AEP 22-36004 - Los Fresnos Servic...	
P.O. No.:	80320610
Terms:	Net 45

Qty	Description	U/M	Rate	Amount
1	See attached breakdown sheet GAI # 22-36L026 Los Fresnos Service Center Service Agreement Contract No. 20005655 Release No. 80320610 Please Remit To: Mail: Gainco, Inc PO Box 309 Portland, TX 78374 Electronic Funds Transfer: Routing: 114911807 Account: 0028487	Day	1,511.48	1,511.48
We appreciate your business!			Total	\$1,511.48
THANK YOU FOR YOUR BUSINESS. OVERDUE ACCOUNTS WILL BE ASSESSED A FINANCE CHARGE OF 1 1/2% PER MONTH.				

LOS FRESNOS, TEXAS

GRAND TOTAL



DAILY PRODUCTION REPORT

CUSTOMER: AMERICAN ELECTRIC POWER				COUNTY: Cameron				CUSTOMER REP: FRANK GONZALEZ			
ADDRESS: Los Fresnos Service Center				CITY: Los Fresnos				JOB #: 31020			
				ENV. #:				DATE: 09/27/22			
CLASS	PERSONNEL	PER DIEM	REG. HRS	O/THRS	# OF LOADS	CONTAINERS	# OF CONTAINERS	DISPOSAL	LOCATION OF DISPOSAL	SERVICE CENTER	
PRO MGR.	B. Lally		6								
PRO SUPER	J. Carbo		6								
OPERATOR											
TECHNICIAN	J. Maza		6								
TECHNICIAN	J. Maza		6								
TECHNICIAN											
TECHNICIAN											
TECHNICIAN											
SAFETY EQUIPMENT		4	WET VAC								
SERVICE VEHICLE-PROJECT MGR.		✓	FORKLIFT								
SERVICE VEHICLE-PROJECT SUPER		✓	BACKHOE								
UTILITY TRAILER		✓	DRUM CRUSHER								
PUMP		✓	FORKLIFT DRUM DUMP UNIT								
GENERATOR			MOBE AND DEMOBE								
CHAINS AW			OTHER								
COMPRESSOR		✓	OTHER								
SCALES			OTHER								
MOBILE PHONE		✓	OTHER								
TIMES											
MOBE: 9:30am	ARRIVE AT SITE: 10:00 am		DEMOBE: 3:00pm	ARRIVE AT: 3:30 pm							
AREA SIZE WITHOUT BUFFERS: W x L		IS THIS A RECLEAN? YES NO		# OF SAMPLES TAKEN							
EXCAVATED AREA: W x L x D		DECONNED AREA: W x L x D		TIMES							
DID YOU SAMPLE THE TRANSFORMER? YES NO		COMPANY #:		SAMPLE #							
DID YOU DECON ALL THE EQUIPMENT? YES NO		DID YOU BARRICADE AREA? YES NO									
REMARKS:											
20000											
20000											
20000											
20000											