

## AEP TEXAS

## TARIFF FOR ELECTRIC DELIVERY SERVICE

Applicable: Certified Service Area

Chapter: 6 Section: 6.1.2

Section Title: Discretionary Service Charges (Premises with a Standard Meter)

Revision: First Effective Date: Bills Rendered on or After October 1, 2024

Charge No.	Name and Description	Amount
(6)	<p><b>Reconnection After Disconnection for Non-Payment of Charges (DNP)</b></p> <p>This service restarts Delivery to Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p> <p>For Premises where Competitive Retailer provides prepaid service to Retail Customer pursuant to 16 TAC § 25.498, Company shall complete performance of the service within one hour of Company's receipt of order.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery after Company-initiated disconnection for non-payment.</p> <p><b>Reconnection at Meter</b></p> <p>Company shall complete performance of the service within two hours of Company's receipt of order.</p> <p><b>Reconnection at Premium Location (e.g., pole, weatherhead, secondary box, etc.)</b></p> <p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If the order is received after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard service on the same date if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for standard reconnection service received after 7:00 PM CPT, or on a day that is not a Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>Company shall complete performance of same-day reconnection service on date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p>	\$0.00

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	In no event shall Company fail to reconnect service within 48 hours after receipt of an order for reconnection service. However, if this requirement results in the reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.	
	i. Standard Reconnect	\$126.00
	ii. Same Day Reconnect	\$175.00
	iii. Weekend	\$175.00
	iv. Holiday	\$224.00
<b>Meter Testing Charge (Standard Meter)</b>		
(7)	<p>This charge is for service to test Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Company-Owned Meter</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside relevant accuracy standards</p> <p>c. All other</p> <p>Current Transformer (CT)/Other Meter (Company-Owned)</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside relevant accuracy standards</p> <p>Competitive Meter</p>	<p>\$0.00</p> <p>\$0.00</p> <p>\$123.00</p> <p>\$0.00</p> <p>\$0.00</p> <p>\$160.00</p>
<b>Meter Reading Charges (Standard Meter)</b>		
(8)	<p><b>Meter Reading for the Purpose of a Standard Switch</b></p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in</p>	

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Charge No.	Name and Description	Amount
(9)	<p>accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p> <p><b>Meter Reading for the Purpose of a Self-Selected Switch</b></p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	<p>\$0.00</p> <p>\$0.00</p>

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Charge No.	Name and Description	Amount
(10)	<b>Meter Reading for the Purpose of a Mass Transition</b>  This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to 16 TAC §25.43. Company shall charge the exiting Competitive Retailer for performance of the service.	\$0.00
<b>Non-Standard Meter Installation Charge</b>		
(11)	<b>Non-Standard Metering Service One-Time Fee</b>  Applicable to a Retail Customer receiving Standard Metering Service who chooses pursuant to 16 TAC §25.133 to begin receiving Non-Standard Metering Service.  Company shall bill the One-Time Fee to Retail Customer, collect payment, and receive the signed, written acknowledgement pursuant to 16 TAC § 25.133 before the initiation of Non-Standard Metering Service.  New Analog Meter One-Time Fee  Digital Non-Communicating Meter One-Time Fee <ul style="list-style-type: none"> <li>i. Self-Contained</li> <li>ii. CT Meter</li> </ul> Advanced Meter with Communications Disabled One-Time Fee	\$222.00          \$284.00 \$301.00  \$321.00
<b>Service Call Charge (Standard Meter)</b>		
(12)	This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.  A charge for performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company's equipment.	

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Charge No.	Name and Description	Amount
	Business Day (8:00 AM -5:00 PM CPT)	\$104.00
	Business Day (Other Hours)	\$144.00
	Weekend	\$144.00
	Holiday	\$185.00
<b>Tampering and Related Charges (Standard Meter)</b>		
(13)	<p><b>Tampering</b></p> <p>This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.</p> <p>Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and associated equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.</p>	As Calculated
(14)	<p><b>Broken Outer Meter Seal</b></p> <p>This service replaces a broken outer Meter seal.</p>	\$36.00
<b>Denial of Access Charges (Standard Meter)</b>		
(15)	<b>Inaccessible Meter</b>	

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Charge No.	Name and Description	Amount
(16)	This service applies when Company personnel is unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer as a result of continued denial of access to the Meter as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.	\$100.00
	<b>Denial of Access to Company's Delivery System</b>  This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.	As Calculated

### 6.1.2.2 CONSTRUCTION SERVICE CHARGES

#### APPLICATION

The following table contains the Discretionary Charges for Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled "Charge No."

The charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service.

Charge No.	Name and Description	Amount
6.1.2.2.1	<b>Facilities Extension Schedule</b> addresses the costs associated with the extension of Delivery System facilities under Section 5.7 of the Tariff.	As calculated pursuant to the Schedule
6.1.2.2.2	<p><b>Retail Electric Switchover Fee</b> is charged when a Retail Customer requests to switch service of a consuming facility from Company to another utility that has the right to serve the facility and shall be handled pursuant to 16 TAC § 25.27, a copy of which will be provided upon request.</p> <p>In multiple certificated areas previously served by AEP Texas Central Company, a Retail Customer may not avoid stranded cost recovery charges by switching to another electric utility, electric cooperative, or municipally-owned utility after May 1, 1999. A Retail Customer in a multiple certificated service area that requested to switch providers on or before May 1, 1999, or was not taking service from an electric utility on May 1, 1999, and does not do so after that date is not responsible for paying retail stranded costs of that utility.</p> <ul style="list-style-type: none"> <li>i. Base Charge</li> <li>ii. Base Charge Adder</li> <li>iii. Facilities Recovery Charge</li> </ul>	<p>\$720.00</p> <p>\$173.00</p> <p>As Calculated</p>
6.1.2.2.3	<p><b>Facilities Removal/Relocation/Modification Fee</b> is charged to a Retail Customer, or the Retail Customer's authorized representative requesting the temporary or permanent removal/relocation/modification of any of the Company's facilities.</p> <p>The fee will be the estimated actual cost to the Company to perform the request, calculated for each specific work request at then-current costs and must be paid in advance of the work being performed.</p>	Estimated cost

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Charge No.	Name and Description	Amount
6.1.2.2.4	<p><b>Special Products/Services Fee</b> is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.</p> <p>For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.</p>	Estimated cost
6.1.2.2.5	<p><b>Emergency Maintenance Service Fee</b></p> <p>This service is available for emergency repair and/or maintenance service to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g).</p>	Estimated cost
6.1.2.2.6	<p><b>Customized Maintenance Service Fee</b></p> <p>This service is available under the Company's Facilities Maintenance Agreement with Retail Customer to give the Company the exclusive right to perform routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are considered an integral part of the Company's delivery system.</p>	Estimated cost

### **6.1.2.2.1 FACILITIES EXTENSION SCHEDULE**

#### **TERMS AND CONDITIONS**

Schedule 6.1.2.2.1 addresses the costs associated with extension of Delivery System facilities under Section 5.7 of the Tariff. For purposes of this Schedule, whenever the context requires, the term “Retail Customer” includes property owners, builders, developers, contractors, government entities, authorized agent for the ultimate consumer, or any other organization, entity, or individual making the request to the Company for the extension of electric facilities and the installation of Billing Meter(s) for delivery service.

This schedule is applicable to all costs up to the service transformer, provided that the Retail Customer is not requesting an oversized transformer(s) or three-phase service when the load does not meet the minimum requirements. The Retail Customer will be responsible for the incremental increase in costs associated with requests for oversized facilities, three-phase service when the load does not meet the minimum requirements, or facilities in excess of what the Company would normally use to provide the service. The costs for the one standard meter, one set of service conductors (residential service conductors may be either overhead or up to 90 feet of underground conductors as measured horizontally along the route of the service), and properly sized transformation are provided for in the applicable base tariff schedule under which delivery service will be provided.

Modifications to, and/or re-routes of existing facilities outside of extending electric delivery service to the Retail Customer making the request, are addressed in Section 6.1.2.2 of this Tariff.

This Schedule is not applicable to interconnections with qualifying facilities (cogenerators or small power producers) or distributed generators, except for the section titled “Retail Customer-Owned Substation,” which is applicable to qualifying facilities. Sections 6.1.2.3 and 6.1.2.4 of this Tariff address facilities extension for service to those Customers.

Retail Customers must satisfy all applicable state and municipal laws and regulations, including Local Gov. Code Sec. 212 or 232 for residential customers and appropriate provisions of the Tariff prior to construction by the Company.

Electric delivery service will be provided utilizing construction facilities and routes that are the most cost efficient for providing delivery service. Delivery service will typically consist of one radial feed, supplying one Point of Delivery at one standard

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service voltage applicable for the Rate Schedule under which the Retail Customer will receive electric delivery service.

Electric delivery service to residential and non-residential secondary voltage Retail Customers where permanently installed motor loads do not meet the minimum load requirements for three-phase connection as set out in Section 6.2.3.4 of the Tariff, will be single-phase. A request for three-phase service by a residential Retail Customer or a non-residential Retail Customer that does not meet the permanently installed motor load requirements will only be provided with the Company's approval and will require the Retail Customer to share in the cost of the excess facilities according to the terms of this Policy.

Retail Customer requests for excess facilities may require the Retail Customer to pay a one-time, non-refundable, contribution in aid to construction (CIAC) to share in the cost of providing the requested service. Excess facilities shall include, but are not limited to, the use of construction methods or facilities that have a higher cost than the methods or facilities the Company would normally provide, delivery service requiring a longer route than necessary, oversized facilities, redundant facilities, three-phase service for loads that do not meet the minimum requirements, any non-standard voltage(s), or conversion from overhead to underground electric delivery service. If a Retail Customer requests electrical delivery service for two (2) or more voltage classes, each voltage class delivery service will be considered as a separate Retail Customer request for the purpose of application of this Schedule. Any Retail Customer requests for electric delivery service that is anticipated to be temporary as described in this Policy will be provided only with the Company's approval and the Retail Customer may be required to share in the cost of constructing and removing the facilities extension required to satisfy the Retail Customer's request.

#### **DISTRIBUTION FACILITIES EXTENSIONS**

Prior to the start of construction of any facilities to provide an underground electric delivery service, the Applicant shall:

- Agree to all provisions for an underground electric connection prior to the start of any construction by the Company.
- Provide legal description of property, stake all easements and appropriate control points prior to the initiation of any work by the Company.
- Locate and clearly mark all other underground facilities currently existing on the Retail Customer's property.

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- Make all arrangements deemed necessary or appropriate by the Company for payment of the Retail Customer's portion of costs
- Execute all contracts, deeds, easements, and other legal documents that the Company deems necessary or appropriate.

CUSTOMER ASSUMES THE RISK OF AND SHALL INDEMNIFY COMPANY AGAINST DAMAGES FOR INJURIES OR DEATH TO PERSONS OR LOSS TO CUSTOMER'S PROPERTY, OR TO THE PROPERTY OF COMPANY, WHEN OCCASIONED BY ACTIVITIES OF CUSTOMER OR THIRD PARTIES ON CUSTOMER'S PREMISES, RESULTING FROM THE INSTALLATION, EXISTENCE, REPLACEMENT OR REPAIR OF COMPANY'S UNDERGROUND FACILITIES AS FURTHER PROVIDED IN THE TERMS OF "LIMITATION OF LIABILITY AND INDEMNIFICATION," SECTIONS 4.2 AND 5.2 OF THIS TARIFF. NOTWITHSTANDING ANY OF THE ABOVE, THE PROVISIONS REQUIRING A CUSTOMER TO INDEMNIFY, FULLY PROTECT, OR SAVE COMPANY HARMLESS APPLY TO A STATE AGENCY, AS THAT TERM IS DEFINED IN CHAPTER 2251 OF THE TEXAS GOVERNMENT CODE, ONLY TO THE EXTENT OTHERWISE AUTHORIZED BY LAW.

**Overhead Facilities Extensions.** Overhead facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC to share in the cost. Any request requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

**Underground Facilities Extensions.** Underground facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service, and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC. Any requests requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

**Area Development Facilities Extensions.** Service facilities may also be extended at Company expense provided the facilities are required for increased reliability, service continuity, or development of the Company's distribution system. In conjunction with

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the installation of such facilities, the Company may extend service from these facilities to Retail Customers in accordance with the appropriate line extension plan.

**FACILITIES EXTENSION ALLOWANCES AND FACTORS**

The Company will consider the Standard Allowances, Facilities Extension Factors, and estimated costs to determine whether the Company's investment might produce a reasonable return for the investment in the facilities extension involved. If, in the Company's opinion, there are sufficient facts to indicate that the potential economic outlook for the proposed facilities warrants, those facts may support an allowance in addition to the standard allowance.

**Facilities Extension Standard Allowances.** End-use Retail Customers will be given credit toward the reasonable facilities construction cost based on the applicable Standard Allowance stated below. Facilities construction costs include labor, transportation, and standard materials, equipment, and appropriate overheads. In addition to construction, other costs incurred by the Company in providing an electric connection to a Retail Customer may also be billed to the Retail Customer. These include, but are not limited to, clearing of easements or rights-of-way, permit costs (railroad, Corps of Engineers, highway, etc.) and use of specialized equipment such as cranes, barges, etc. The calculation of construction costs incurred in the extension of electrical facilities will be applied in a uniform manner throughout the Company's certificated service territory.

Standard Allowance for a residential connection:	\$2,858
Standard Allowance for a general service	
≤ 10kW connection:	\$1,153
Standard Allowance for general service	
> 10kW connection:	\$552/kW
Standard Allowance for a primary line voltage connection:	\$379/kW*
Standard Allowance for a primary substation voltage connection	\$249/ kW*

If in the Company's opinion, the estimated loads or lots served may not be realized, the Standard Allowance will be adjusted accordingly.

\*Exception for Distribution Line Extension (Greater than \$500K in Total Construction Costs)

**Allowance For Subdivisions With Front of Lot Delivery Service.** To qualify for the Front of Lot Delivery Service Allowance, the electric delivery service must enter the front of the lot, the subdivision must contain more than 20 lots and the lot sizes must be smaller than one-half acre. Subdivisions located within cities that have ordinances

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requiring electric delivery service from the rear of the lots, or have restrictions/requirements that otherwise prevent electric service from being provided from the front of the lot, will not qualify for the allowance.

The Company will continue to use its current uniformly-applied policy to determine the appropriate level of allowances to be extended to the developer of the qualified subdivision. For each qualified subdivision, the Company will add \$250 to each applicable Standard Allowance for a residential connection to be credited toward the cost of the electric infrastructure to be installed in the subdivision.

**Facilities Extension Factors.** Facilities Extension Factors considered by the Company in determining the Retail Customer's share in the cost of the extension include the following:

1. A comparison of the total estimated cost of the extension, excluding the standard allowances, to the estimated annual revenue for the type of service requested.
2. In the case of electrical facilities upgrades, only the cost of the added facilities that are required due to the Retail Customer's request are included in determining the cost to meet the Retail Customer's request. Those portions of the upgrade that will benefit the system but are not needed to meet the Retail Customer's request will not be included. When the Retail Customer's request requires the Company to make a system upgrade in a dually certificated area, the Retail Customer will be required to commit in writing that he will reimburse the Retail Company for the undepreciated value of the upgrade in the event the Retail Customer elects to switch his electric connection provider to another utility.
3. If the expected revenue life of a facilities extension is not at least sixty (60) months, the facility will be deemed to be temporary service.
4. The possibility of serving additional Retail Customers from the proposed facilities within two (2) years.

### **SHARING OF CONSTRUCTION COSTS BETWEEN THE COMPANY AND THE RETAIL CUSTOMER**

Construction cost issues, including sharing of construction costs between the Company and the Retail Customer, or sharing of costs among the Retail Customer and other Applicants, will be explained to the Retail Customer after assessment of necessary work to extend the facilities.

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For permanent installations, and after consideration of all these factors and application of all appropriate allowances, any expenditure deemed to be excessive will require the Retail Customer to share in the cost of the extension through a CIAC to be paid prior to construction. CIACs are taxable and shall include an Income Tax Component of Contribution (ITCC) at the current applicable rates. This ITCC rate will be revised and published annually, and it is available on request. The amount of the CIAC will be the total cost of the facilities extension less all applicable allowances plus the impact for taxes. A Retail Customer requesting an installation which in the opinion of the Company may be of questionable permanence but not specifically temporary (such as, but not limited to, hunting or fishing camps) will pay a CIAC prior to construction. The CIAC for installations that the Company deems to be of questionable permanence will equal the total cost of the facilities extension. Should the Retail Customer default on the payment agreement, the full remaining balance of the CIAC will become due and will be billed to the Retail Customer immediately.

The CIAC is non-refundable and will be based on estimated costs and warranted allowances as stated above. Upon Customer or Company request the Company will compare the estimated costs to the actual costs upon completion of the job. Any difference exceeding Ten Percent (10%) between estimated costs and actual costs will be refunded or billed as the case may be.

#### **TEMPORARY SERVICE FACILITIES**

All requests for electric delivery service which, in the opinion of the Company, will be utilized for less than 60 months will be considered to be temporary service unless they will continue to be utilized by a different Applicant. For temporary service facilities the Customer will be charged a CIAC for the total estimated construction and removal costs, less salvage and depreciation, if any, without allowances.

#### **DISTRIBUTION LINE EXTENSIONS (Greater than \$500K in total construction costs)**

For distribution voltage retail loads greater than \$500,000 in total construction costs, the Company will provide distribution voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new distribution service customer's request for connection to the distribution system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is intended to fully fund the cost of interconnection, the Company

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may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the distribution service customer is unable to take distribution service.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a distribution interconnection project, and more distribution customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional distribution customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional distribution customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

#### **TRANSMISSION LINE EXTENSIONS (69KV AND ABOVE)**

For retail loads that warrant transmission voltage service, as mutually determined by the Company and the Retail Customer, the Company will provide transmission voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new transmission service customer's request for connection to the transmission system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is intended to fully fund the cost of interconnection, the Company may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the transmission service customer is unable to take transmission service.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a transmission interconnection project, and more transmission customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional transmission customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional transmission customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

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#### **RETAIL CUSTOMER-OWNED SUBSTATION**

Pursuant to the requirements of this section, a Retail Customer may design, construct, own and maintain the 138kV or below transmission voltage substation from which it takes service, including facilities that will become an integral part of the Company's transmission system network and ERCOT. The Retail Customer and the Company will execute an agreement establishing their respective responsibilities regarding the Retail Customer-owned substation consistent with the requirements of this section. Neither the Retail Customer nor the Company will unreasonably withhold its assent to such an agreement. The agreement will address, but not be limited to, the following elements: substation design criteria, telemetry specifications, protective relaying requirements, and outage, switching and clearance coordination procedures.

The Retail Customer understands and agrees that it is obligated to meet the Company's then-current design criteria when building a Retail Customer-owned substation unless the Company grants an exception as part of the review process described in this paragraph. The Retail Customer also understands and agrees that it may be required to modify the Retail Customer-owned substation in the future at the Retail Customer's expense if necessary to meet reliability needs or regulatory requirements. The Company will provide its then-current design criteria to the Retail Customer and notify the Retail Customer if modifications to the Retail Customer's substation are required to meet reliability or regulatory requirements. To ensure efficient coordination, the Company and the Retail Customer will communicate during the process of the design and construction or modification of the Retail Customer-owned substation, and the Retail Customer agrees to submit its engineering documents to the Company for review and acceptance before equipment is ordered or construction begins. The Company agrees to promptly review and evaluate the Retail Customer's engineering documents and to not unreasonably withhold final acceptance of those documents. The Company's review of the Retail Customer's engineering documents shall not be construed as confirming, endorsing or providing a warranty as to the fitness, safety, durability or reliability of such facilities or the design thereof. However, the Company is responsible for ensuring that the design criteria it provides to the Retail Customer are adequate for the Retail-Customer owned substation to integrate safely and reliably with the Company's transmission system network and to meet ERCOT's requirements that are applicable to the Company's transmission system network.

The Retail Customer is responsible for all costs and liabilities related to the Retail Customer's design, construction, operation, maintenance, and ownership of the Retail Customer-owned substation, provided, however, that the Retail Customer is not responsible for liabilities arising from the Company's design criteria.

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To ensure the safe and reliable operation of the Company's transmission system network and the Retail Customer's facilities, the Retail Customer and the Company will coordinate access, maintenance, and operations activities associated with the Retail Customer-owned substation as required.

The Retail Customer further understands and agrees that it is solely responsible for ensuring compliance with the applicable North American Electric Reliability Corporation (NERC) standards for equipment owned by the Retail Customer inside the Retail Customer-owned substation, except: (i) the Company agrees to provide reports necessary for such compliance as outlined in the agreement; and (ii) to the extent that the Company has otherwise agreed in writing to assume responsibility. The Retail Customer shall comply with any applicable requirements of ERCOT and any governmental authority with respect to its ownership and operation of transmission facilities. Upon request, the Retail Customer shall provide copies to the Company of any reports that the Retail Customer is required to file with respect to the Retail Customer-owned substation with entities such as NERC, the Texas Reliability Entity, and ERCOT.

This section does not affect the terms of an agreement between a Retail Customer and the Company as those terms existed as of March 12, 2021 concerning customer-owned substations.

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**6.1.2.2.2 RETAIL ELECTRIC SERVICE  
SWITCHOVERS**

A request to switch service of a consuming facility to another utility that has the right to serve the facility shall be handled pursuant to Public Utility Commission of Texas Rule §25.27, a copy of which will be provided upon request.

Base Charge:	\$720.00
Base Charge Adder:	\$173.00
Facilities Recovery Charge	As Calculated

**6.1.2.2.3 FACILITIES REMOVAL/RELOCATION/  
MODIFICATION FEE**

Please refer to the table for a full description of this fee.

**6.1.2.2.4 SPECIAL PRODUCTS/SERVICES FEE**

Please refer to the table for a full description of this fee.

### **6.1.2.2.5 EMERGENCY MAINTENANCE SERVICE FEE**

#### **AVAILABILITY**

This service is available for emergency repair and/or maintenance services to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g), which states:

*...an "emergency situation" means a situation in which there is a significant risk of harm to the health or safety of a person or damage to the environment. In determining whether to provide the competitive energy service in an emergency situation, the utility shall consider the following criteria:*

- (A) whether the customer's facilities are impaired or are in jeopardy of failing, and the nature of the health, safety, or environmental hazard that might result from the impairment or failure of the facilities; and*
- (B) whether the customer has been unable to procure, or is unable to procure within a reasonable time, the necessary transformation and protection equipment or the necessary transmission or substation repair services from a source other than the electric utility.*
- (C) whether provision of the emergency service to the customer would interfere with the electric utility's ability to meet its system needs.*

#### **APPLICABILITY**

Prior to providing services under this tariff schedule, the entity requesting the service must deliver (delivery may be accomplished via facsimile) to the Company a letter stating the nature of the emergency based on the criteria in (A) and (B) in Availability above. In addition, the letter must clearly acknowledge that the requested maintenance and/or repair service is a competitive energy service and that the utility is not permitted to provide the service unless it is an emergency situation. The Company will make a determination as to its willingness to provide the service based on the information provided in the letter and the Company's assessment as to (C) in Availability above.

#### **CHARGES FOR EMERGENCY SERVICES**

Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded overtime labor rate per hour for all employees involved in providing the emergency service. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be

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required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts will be billed at invoice price plus applicable overheads, if any.

**TERMS OF PAYMENT**

The Company will bill the requesting entity for emergency service provided under this schedule. All charges invoiced by the Company will be due and payable to the Company within 16 days of the Company rendering the invoice.

**TERMS AND CONDITIONS**

The requester understands that the Company has no obligation to provide services under this tariff schedule and that the Company has the right to deny the provision of service under this tariff schedule. The requester also understands that it is the requester's responsibility to provide the Company with a written statement describing the emergency situation, pursuant to the definition contained in (A) and (B) under Availability above, and indicating its awareness that the service provided by the Company is a competitive energy service. The requester also understands that such written communication must be delivered to the Company prior to the work being performed.

It is the Retail Customer's obligation to dispose of any customer-owned facilities removed by the Company in performing services under this schedule.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### **6.1.2.2.6 CUSTOMIZED MAINTENANCE SERVICE FEE**

#### **AVAILABILITY**

This service is available under a Maintenance Service Agreement negotiated between the Company and the Retail Customer to give the Company the exclusive right to perform routine control, operation, maintenance, and replacement of facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

#### **APPLICABILITY**

The services performed under this schedule are restricted to the control, operation, and maintenance of facilities that are considered an integral part of the Company's delivery system. The frequency of, and the specific performance requirements to be provided as a service under this schedule will be based on a written agreement between the Company and the Retail Customer.

#### **MAINTENANCE CHARGES**

The charges for services provided under this tariff schedule will be based on the actual work performed as specified in the Maintenance Service Agreement. Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded labor rate per hour for all employees directly involved in completing the maintenance work requested, including supervision, engineering, and preparation and/or presentation of reports. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts will be billed to the Retail Customer at invoice price plus applicable overheads, if any.

#### **TERMS OF PAYMENT**

All charges under this schedule, including acquiring and installing any replacement equipment purchased by Company, will be billed directly to the Retail Customer and will be due and payable to the Company within 16 days of the Company rendering the invoice to the Retail Customer.

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**TERMS AND CONDITIONS**

The Retail Customer grants to the Company the exclusive right to control, operate, maintain, and replace the facilities that are considered to constitute an integral part of the Company's delivery system.

Should any of the equipment being maintained under this tariff schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

It is the Retail Customer's obligation to dispose of any facilities covered under this schedule that are removed by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### 6.1.2.3 COMPANY-SPECIFIC DISCRETIONARY SERVICE CHARGES OTHER THAN CONSTRUCTION SERVICE CHARGES

#### **APPLICATION**

The following table contains the Discretionary Charges other than Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled “Charge No.”

The charges listed below are in addition to any other charges made under Company’s Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service. All references to “normal business hours” shall mean a Business Day between the hours of 8:00 a.m. and 5:00 p.m., Monday through Friday, except for holidays. The term “priority” as used in this schedule of charges shall mean that the Retail Customer or the REP specifically indicated that the requested work be performed on a priority basis. All requests for services that do not contain a specific indication by the Retail Customer or REP that the work be performed on a priority basis shall be considered as “routine” requests and should be completed within two business days. “Priority” and “routine” fees will be charged in accordance with these definitions.

<b>Charge No.</b>	<b>Name and Description</b>	<b>Amount</b>
6.1.2.3.1	<b>Returned Instrument Fee</b> is charged to the party making the payment for each check (or other form of payment) returned unpaid by a financial institution to the Company.	\$49.00
6.1.2.3.2	<b>Special Products/Services Fee</b> is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.  For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.	Estimated cost
6.1.2.3.3	<b>Facilities Monthly Maintenance Service Fee</b> is charged for routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are an integral part of the Company’s delivery system.	Installed cost x .43%

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Charge No.	Name and Description	Amount
6.1.2.3.4	<b>Distribution Voltage Facilities Rental Service Fee</b> is charged for distribution voltage facilities that are being leased from Company under a facilities rental agreement on September 1, 2000.	Installed cost x 1.29%
6.1.2.3.5	<b>System Integral Facilities Rental Service Fee</b> is charged for the rental of facilities that are installed on the utility's side of the Point of Delivery but are dedicated solely to providing service to the Retail Customer.	Installed cost x 1.29%
6.1.2.3.6	<p><b>Pulse Metering Equipment Installation Fee</b></p> <p>A. <u>Request for K-Y-Z Outputs Only for a Typical Installation:</u> Fixed Price if existing billing Meter is a standard Meter</p> <p>B. <u>Request for Non-Typical Installations of Solid-State Advanced Metering:</u> Not specifically covered above or covered in any other discretionary fee</p>	<p>\$413.00</p> <p>Estimated cost</p>
6.1.2.3.7	<p><b>Competitive Meter Removal/Install Fee</b> is charged to the REP for removal and installation of meters of Retail Customers who are participating in competitive metering. This fee covers:</p> <ul style="list-style-type: none"> <li>(1) The cost of removing the Company owned meter and replacing it with a competitively owned meter;</li> <li>(2) The cost of replacing a functioning or non-functioning competitively owned meter with a functioning Company meter.</li> <li>(3) The cost of reinstalling a functioning competitively owned meter; or</li> <li>(4) The cost of replacing a competitively owned meter with another competitively owned meter.</li> </ul> <p>All work performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fees.</p> <ul style="list-style-type: none"> <li>A. Self-Contained Meter</li> <li>B. CT Meter</li> </ul>	As Calculated

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Charge No.	Name and Description	Amount
6.1.2.3.8	<p><b>Competitive Meter Physical Access Equipment Installation Fee</b> is charged for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. Customer must provide telecommunication line and isolation relay, if required.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Performed during initial meter installation B. Performed after initial meter installation</p>	As Calculated

6.1.2.3.9	<p><b>Competitive Meter Non-Standard Programming Fee</b> is charged to the REP for providing any requested non-standard programming to competitively owned meter. The non-standard programming can be performed in the field on an already installed competitively owned meter or prior to installation of the competitively owned meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. This service will be performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Non-Standard Programming Prior to Installation B. Non-Standard Field Programming on Previously Installed Meter</p>	As Calculated
6.1.2.3.10	<p><b>Meter Communications Diagnostic Fee</b> is charged to the REP when the Company must test and validate 3<sup>rd</sup> party communications equipment associated with a competitively owned meter or the TDU owned meter.</p> <p>This fee is based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>During Normal Business Hours</p>	As Calculated



### **6.1.2.3.3 FACILITIES MONTHLY MAINTENANCE SERVICE FEE**

#### **AVAILABILITY**

This service is available under Company's Facilities Monthly Maintenance Service Agreement (see 6.3.4.2) with Retail Customer to control, operate, maintain, install, and replace facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

#### **APPLICABILITY**

The services performed under this schedule are restricted to operation and maintenance of facilities that are considered an integral part of the Company's delivery system. Services under this schedule are not available for monthly maintenance in excess of routine maintenance.

#### **MAINTENANCE CHARGES**

The monthly maintenance charges will be derived by the total calculated installed cost of the electric facilities to be operated and maintained by Company (determined at the time the Facilities Maintenance Service Agreement is signed) multiplied by fourty-three hundredth of one percent (.43%).

#### **TERMS OF PAYMENT**

Monthly charges under this schedule will be billed through the Retail Customer's REP.

- a) Retail Customers who do not take electric connection service from the Company for twelve (12) consecutive months shall be deemed Seasonal Retail Customers and shall pay maintenance charges on an annual basis and the entire annual maintenance charge will be due and payable with the first service bill rendered upon the initiation of service by the Retail Customer.
- b) Retail Customers who take electric connection service for twelve (12) consecutive months shall pay maintenance charges on a monthly basis and the monthly maintenance charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

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**TERMS AND CONDITIONS**

The Customer grants to the Company the exclusive right to control, operate, maintain, install, and replace the facilities maintained under this schedule.

The monthly charges under this schedule are intended to cover routine operating and maintenance costs only. Should any of the facilities being maintained under this schedule become damaged and/or require replacement during the term of the Facilities Monthly Maintenance Service Agreement, the monthly maintenance charges will be re-computed based on the installed cost of the replacement equipment.

Should any of the equipment covered under this schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. Company will invoice the Retail Customer for the costs and such payment will be made within 16 days of the rendering of invoice.

It is the Retail Customer's obligation to dispose of any customer-owned facilities covered under this schedule that are removed by the Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### **6.1.2.3.4 DISTRIBUTION VOLTAGE FACILITIES RENTAL SERVICE**

#### **AVAILABILITY**

This service is available under Company's Facilities Rental Service Agreement (see 6.3.4.1), only to Retail Customers taking distribution voltage service at a Point of Delivery where distribution voltage facilities were being leased from Company under a facilities rental agreement on September 1, 2000. Retail Customers qualifying for service under this schedule shall be provided rental service in accordance with the following requirements in accordance with Commission 16 TAC §25.343(f)(4):

1. The customer will retain the options of purchasing the rented facilities, renting additional facilities at that same Point of Delivery, or terminating the Facilities Rental Service Agreement.
2. Once all of the facilities formerly leased by the Company to the customer have been removed from the customer's side of the Point of Delivery or have been acquired by the customer, the Company may no longer offer facilities rental service at that Point of Delivery.

#### **APPLICABILITY**

Distribution Voltage Facilities Rental Service is applicable to Company owned distribution voltage facilities located on the Retail Customer's side of the Point of Delivery. This service applies to Company owned facilities that are in excess of the Standard Facilities and Services that the Company would normally provide under the applicable tariff schedule(s). The facilities rented pursuant to this tariff schedule are facilities that should be provided by the Retail Customer, and the Retail Customer has elected to provide for these facilities through a rental arrangement with the Company.

This service may continue only until the earlier of Company's next base case, or the date the Commission grants a petition by an affected person to discontinue facilities rental service provided by an electric utility, unless extended by Commission rule or order and until Company provides the Retail Customer proper notice that such service is being cancelled.

#### **RENTAL CHARGES**

The monthly rental charge for distribution voltage facilities owned, operated and maintained by Company, will be derived by the total calculated installed cost of the facilities to be rented (less any applicable contribution), (determined at the time of the signing of the Facilities Rental Agreement contract) multiplied by 1.29%. The Retail Customer is responsible for the rental charge beginning with the effective date of initiating service or the date installation of the facilities was

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completed if the facilities were installed after the execution of the Facilities Rental Agreement, whichever occurs later.

Monthly Rental Charges = (calculated installed cost less any applicable contribution) x 0.0129)

**TERMS OF PAYMENT**

- (1) A Retail Customer's request for Company to install facilities to be leased for less than 60 consecutive months shall be considered as a request for non-permanent facilities and the Retail Customer will be required to make a contribution to recover expenses for the installation and removal of the facilities in addition to contracting for the monthly rental. In addition, Retail Customers who do not want to contract for service from Company for at least twelve (12) consecutive months will be deemed Seasonal Retail Customers and shall pay Distribution Voltage Facilities Rental on an annual basis. Seasonal Retail Customers will have their entire annual Distribution Voltage Facilities Rental Service Charge due and payable with the first service bill of the operating season for that Retail Customer.
- (2) All other Retail Customers shall pay Distribution Voltage Facilities Rental Service fees on a monthly basis, and the monthly rental charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

**TERMS AND CONDITIONS**

Should Company-owned facilities require replacement during the term of the Facilities Rental Agreement, the total calculated installed cost of the facilities will be recomputed and increased or decreased, as the case may be by:

- (1) The total installed cost of the replacement equipment, including the costs of acquiring the replacement equipment, less
- (2) The installed cost of the original equipment.

Should the Retail Customer request that any of the rented facilities installed, owned, maintained or operated by Company be removed, or upon termination of service at a location without a new Retail Customer willing to continue a contract to rent the distribution voltage facilities, Company will remove such facilities within a reasonable amount of time at the Retail Customer's expense.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### **6.1.2.3.5 SYSTEM INTEGRAL FACILITIES RENTAL SERVICE**

#### **AVAILABILITY**

This service is available under Company's Facilities Rental Service Agreement (see 6.3.4.1) when the Company installs, owns, operates, and maintains electric facilities that are considered to be an integral part of the Company's delivery system and are installed on the utility's side of the Point of Delivery, but are dedicated solely to providing electric delivery service to the Retail Customer. Such facilities would include, but are not limited to, system protective equipment, capacitors, and automatic switchgear.

#### **APPLICABILITY**

This schedule is applicable to Company owned facilities located on the utility's side of the Point of Delivery. This service applies to Company owned facilities that are in excess of the Standard Facilities and Services that the Company would normally provide under the applicable tariff schedule(s). The facilities rented pursuant to this tariff schedule are facilities that should be provided by the Retail Customer, and the Retail Customer has elected to provide these facilities through a rental arrangement with the Company.

#### **RENTAL CHARGES**

The monthly rental charge for system integral facilities, owned, operated and maintained by Company, will be derived by the total calculated installed cost of the facilities to be rented (less any applicable contribution), (determined at the time of the signing of the Facilities Rental Service Agreement contract) multiplied by 1.29%. The Retail Customer is responsible for the rental charge beginning with the effective date of initiating service or the date installation of the facilities was completed if the facilities were installed after the execution of the Facilities Rental Service Agreement.

Monthly Rental Charges = (calculated installed cost less any applicable contribution) x 0.0129)

#### **TERMS OF PAYMENT**

- (1) A Retail Customer's request for Company to install facilities to be leased for less than 60 consecutive months shall be considered as a request for non-permanent facilities and the Retail Customer will be required to make a contribution to recover expenses for the installation and removal of the facilities in addition to contracting for the monthly rental. In addition, Retail Customers who do not want to contract for service from Company for at least twelve (12) consecutive months will be deemed Seasonal Retail Customers and shall pay System Integral Facilities Rental

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on an annual basis. Seasonal Retail Customers will have their entire annual System Integral Facilities Rental Charge due and payable with the first service bill rendered upon the initiation of service by the Retail Customer.

- (2) All other Retail Customers shall pay System Integral Facilities Rental Service fees on a monthly basis, and the monthly rental charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

**TERMS AND CONDITIONS**

Should Company-owned facilities require replacement during the term of the Facilities Rental Service Agreement, the total calculated installed cost of the facilities will be recomputed and increased or decreased, as the case may be, by:

- (1) The total installed cost of the replacement equipment, including the costs of acquiring the replacement equipment, less
- (2) The installed cost of the original equipment.

Should the Retail Customer request that any of the rented facilities installed, owned, maintained or operated by Company be removed, or upon termination of service at a location without a new Retail Customer willing to continue a contract to rent the system integral facilities, Company will remove such facilities within a reasonable amount of time at the Retail Customer's expense.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### **6.1.2.3.6 PULSE METERING EQUIPMENT INSTALLATION FEE**

This fee will be charged to a Retail Customer or the Retail Customer's authorized representative requesting Pulse Metering for the Retail Customer. All fees must be paid prior to the service being provided. An AGREEMENT AND TERMS AND CONDITIONS FOR PULSE METERING EQUIPMENT INSTALLATION (PMEI) must be fully executed with the Company prior to the Company granting access to data outputs from its Meter. The Company will provide access to KYZ pulses to those requesting such service as specified in the PMEI Agreement.

An installation that takes more time, labor, metering requirements, or materials than the typical installation will be considered a non-typical installation and the requesting party will be charged a fee for non-typical installations based on the estimated cost incurred by the Company to install the facilities necessary to provide the requested service. The Company will present the Customer with an invoice of the itemized estimated costs and the Customer must pay the invoice in advance of the work being performed.

The Retail Customer will be responsible for providing all electrical work normally associated with a new billing Meter installation as stated in the PMEI. The Company retains the right of priority access to the billing Meter and data from the billing Meter.

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#### **A. Request for K-Y-Z Outputs Only for a Typical Installation:**

Applicable for providing data utilizing a Meter capable of providing only one channel of data, no isolation relay is required, and the Retail Customer's point of interconnection to the data output circuits is adjacent to the billing Meter enclosure. The Fixed Price includes the Meter.

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Fixed Price if existing billing meter is a standard Meter	\$413.00
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#### **B. Request for Non-Typical Installations of Solid-State Advanced Metering:**

Estimated cost to perform the requested Metering equipment installation, calculated in accordance with the Company's approved tariff as it pertains to the activities and materials required for each specific work request at then-current costs.

As Calculated

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**6.1.2.3.7 COMPETITIVE METER REMOVAL /  
INSTALL SERVICE FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.8 COMPETITIVE METER PHYSICAL  
ACCESS EQUIPMENT INSTALLATION  
SERVICE FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.9 COMPETITIVE METER NON-  
STANDARD PROGRAMMING FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.10 METER COMMUNICATIONS  
DIAGNOSTIC FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.11 UNEXECUTABLE ORDER FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.12 DISTRIBUTED GENERATION METER  
INSTALLATION FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.13 DAMAGE TO COMPANY FACILITIES  
FEE**

Please refer to the table for a full description of this fee.

**6.1.2.3.14 MISCELLANEOUS FEE**

Please refer to the table for a full description of this fee.

**6.1.2.4 DISTRIBUTED GENERATION CHARGES****INTERCONNECTION AND PARALLEL OPERATION OF  
DISTRIBUTED GENERATION**

Company shall interconnect distributed generation pursuant to Public Utility Commission of 16 TAC § 25.211 and 25.212.

A customer seeking interconnection and parallel operation of distributed generation with Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System.

**PRE-INTERCONNECTION STUDY FEE SCHEDULE**

Pre-certified distributed generation units that are up to 500 kW that export not more than 15% of the total load on a single radial feeder and also contribute not more than 25% of the maximum potential short circuit current on a radial feeder are exempt from any pre-interconnection study fees. For all other DG applications, the study fees in the following table will apply.

	0-10 kW	10+ to 500 kW	500+ to 2000 kW	2000+ kW
<b>Non Exporting</b>				
1. Pre-certified, not on network	\$0	\$476	\$4,389	\$4,389
2. Not pre-certified, not on network	\$179	\$854	\$4,389	\$4,389
3. Pre-certified, on network	\$305	\$889	\$8,690	\$8,690
4. Not pre-certified, on network	\$557	\$1,267	\$8,690	\$8,690
<b>Exporting</b>				
1. Pre-certified, not on network	\$0	\$602	\$5,414	\$5,414
2. Not pre-certified, not on network	\$305	\$1,106	\$5,414	\$5,414
3. Pre-certified, on network	\$557	\$1,267	\$9,878	\$9,878
4. Not pre-certified, on network	\$1,061	\$2,338	\$9,878	\$9,878

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**6.1.3 DISCRETIONARY SERVICE CHARGES (PREMISES WITH A NON-STANDARD METER OTHER THAN AN AMS-M METER, AND PREMISES WITH UNMETERED SERVICE)**

This Section of this Tariff lists the Discretionary Service Charges for Premises with a Non-Standard Meter (including Premises with an IDR Meter, but excluding Premises with an AMS-M Meter) and Premises with Unmetered Service. Discretionary Service Charges for Premises with AMS-M Meters are found in Section 6.1.4. A Non-Standard Meter requires Company to dispatch personnel to Retail Customer's Premises to perform a Discretionary Service.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with a Non-Standard Meter or Premises with Unmetered Service, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting performance of the Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional

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charges for performance of the Discretionary Service, such as processing fees and copying fees. Charges designated “As Calculated” in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

**6.1.3.1 UNIFORM DISCRETIONARY SERVICE CHARGES**

<b>Charge No.</b>	<b>Name and Description</b>	<b>Amount</b>
<b>Connection Charges</b>		
(1)	<p><b>Move-In (Non-Standard Meter)</b></p> <p>This charge is for service to initiate Delivery to Retail Customer’s Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new Non-Standard Meter appear in Section 6.1.3.2, CONSTRUCTION SERVICE CHARGES.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	

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Charge No.	Name and Description	Amount
	Self-Contained Meter New Existing  Current Transformer (CT)/Other Meter New Existing	 N/A N/A  \$383.00 \$176.00
(2)	<b>Priority Move-In (Non-Standard Meter)</b>  This charge is for service to initiate Delivery to Retail Customer's Point of Delivery when an order includes the TX SET transaction for priority move-in service. It is available only at Premises with an existing Non-Standard Meter.  Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; and (2) Company receives the order by 5:00 PM CPT on a Business Day.  If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.  Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.  Self-Contained Meter  Current Transformer (CT)/Other Meter	          N/A \$228.00
<b>Disconnection Charges (Non-Standard Meter)</b>		
(3)	<b>Move-Out</b>  This service discontinues Delivery at Retail Customer's Point of Delivery.	

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Charge No.	Name and Description	Amount
(4)	<p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p>	Charge included in Standard Move-In charge.
	<b>Clearance Request</b>	
	<p>This service de-energizes/re-energizes Company electrical facilities on Retail Customer's Premises before/after Retail Customer or Retail Customer's contractor engages in activity near Company's electrical facilities, or on or near Retail Customer's electrical facilities. Retail Customer may directly submit order to Company to obtain this clearance as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested clearance date, provided: (1) Company receives the order by 5:00 PM CPT on a Business Day; and (2) the order is received at least three Business Days prior the requested clearance date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>Company shall accommodate an order requesting clearance based on a mutual agreement with the requesting party to perform the service at charges calculated by Company if: (1) the requested clearance date is not a Business Day; (2) the Company receives the order less than three Business Days prior to the requested clearance date; or (3) the activities necessary for clearance cannot be safely performed on the requested clearance date.</p>	
	Three Business Days' Notice (Residential)	
		As Calculated
		As Calculated

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Charge No.	Name and Description	Amount
	Three Business Days' Notice (Non-Residential)	As Calculated
	Less Than Three Business Days' Notice	
Disconnection / Reconnection for Non-Payment of Charges (Non-Standard Meter)		
(5)	<p><b>Disconnection for Non-Payment (DNP)</b></p> <p>This service discontinues Delivery to Retail Customer's Point of Delivery due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of 16 TAC § 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day, (2) Company receives the order by 5:00 PM CPT on a Business Day, and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p>	

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Charge No.	Name and Description	Amount
	Disconnection at Meter	\$39.00
	Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)	\$93.00
(6)	<b>Reconnection After Disconnection for Non-Payment of Charges (DNP)</b>	
	This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.	
	Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.	
	If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.	
	Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.	
	Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.	
	In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.	
	Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.	
	Reconnection at Meter	
	i. Standard Reconnect	

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Charge No.	Name and Description	Amount
	ii. Same Day Reconnect	\$60.00
	iii. Weekend	\$86.00
	iv. Holiday	\$110.00
	Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)	\$165.00
	i. Standard Reconnect	\$126.00
	ii. Same Day Reconnect	\$175.00
	iii. Weekend	\$175.00
	iv. Holiday	\$224.00
<b>Meter Testing Charge (Non-Standard Meter)</b>		
(7)	<p>This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Self-Contained Meter (Company-Owned)</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside of relevant accuracy standards</p> <p>c. All other</p> <p>Current Transformer (CT)/Other Meter (Company-Owned)</p> <p>a. First Meter test in last four years</p> <p>b. Meter found outside relevant accuracy standards</p> <p>c. All other</p>	<p>\$0.00</p> <p>\$0.00</p> <p>\$123.00</p> <p>\$0.00</p> <p>\$0.00</p> <p>\$160.00</p>

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Charge No.	Name and Description	Amount
	Competitive Meter	\$160.00
<b>Meter Reading Charges (Non-Standard Meter)</b>		
(8)	<p><b>Re-Read to Verify Accuracy of Meter Reading</b></p> <p>This service verifies the accuracy of Company's Meter Reading of Retail Customer's Non-Standard Meter. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service within five Business Days of Company's receipt of the order.</p> <p>Inaccurate Meter Reading</p> <p>Accurate Meter Reading</p>	<p>\$0.00</p> <p>\$50.00</p>
(9)	<p><b>Meter Reading for the Purpose of a Standard Switch</b></p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch within four Business Days of the First Available Switch Date (FASD) received from the Registration Agent. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>If a Meter Reading occurs within four Business Days beginning with the FASD, Company shall complete performance of the service using the Meter Reading.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	<p>\$0.00</p>

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Charge No.	Name and Description	Amount
(10)	<p><b>Meter Reading for the Purpose of a Self-Selected Switch</b></p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service no later than two Business Days after the date the order is received.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$50.00
(11)	<p><b>Meter Reading for the Purpose of a Switch Due to Denial of Access by Retail Customer</b></p> <p>This service completes a Meter Reading for the purpose of switching Retail Customer's account to a different Competitive Retailer when Company is unable to access Meter and perform an Actual Meter Reading.</p>	\$50.00
(12)	<p><b>Estimated Meter Reading for the Purpose of a Mass Transition</b></p> <p>The service provides an Estimated Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to 16 TAC § 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</p>	\$0.00

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Charge No.	Name and Description	Amount
<b>Non-Standard Metering Service Recurring Fee</b>		
(13)	<p><b>Non-Standard Metering Service Recurring Fee</b></p> <p>Applicable to a Retail Customer receiving Non-Standard Metering Service pursuant to 16 TAC § 25.133.</p> <p>The fee shall be charged beginning with the first regular cycle bill after the initiation of Non-Standard Metering Service. The fee shall no longer be charged beginning with the first regular cycle bill following the termination of Non-Standard Metering Service.</p>	\$50.00
<b>Service Call Charge (Non-Standard Meter)</b>		
(14)	<p>This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.</p> <p>Business Day (8:00 AM--5:00 PM CPT)</p> <p>Business Day (Other Hours)</p> <p>Weekend</p> <p>Holiday</p>	<p>\$104.00</p> <p>\$144.00</p> <p>\$144.00</p> <p>\$185.00</p>
<b>Outdoor Lighting Charges (Non-Standard Meter)</b>		
(15)	<p><b>Security Lighting Repair</b></p> <p>This service repairs existing Company-owned security lights on Retail Customer's Premises. Company shall perform repairs necessitated by standard</p>	

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Charge No.	Name and Description	Amount
(16)	<p>lamp and glass replacements at no charge. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of this service expeditiously after Company's receipt of the order in accordance with Section 5.4.6, RETAIL CUSTOMER'S DUTY REGARDING COMPANY'S FACILITIES ON RETAIL CUSTOMER'S PREMISES. Company shall complete repairs limited to standard lamp and glass replacements no later than 7 calendar days and no later than 15 calendar days for all other repairs.</p> <p><b>Security Light Removal</b></p> <p>This service removes Company-owned security lights on Retail Customer's Premises in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned security lights and complete performance of the service prior to the requested date upon mutual agreement between the Company and the requesting party.</p>	As Calculated
	<p>Company shall not assess a charge for the removal of Company-owned security lights initiated by Company.</p>	As Calculated
(17)	<p><b>Street Light Removal</b></p> <p>This service removes Company-owned street lights in accordance with Sections 5.7.8, REMOVAL AND RELOCATION OF COMPANY'S FACILITIES AND METERS and 5.7.9, DISMANTLING OF COMPANY'S FACILITIES. Retail Customer may directly submit order to Company to obtain the service if authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST REPORTING.</p> <p>Company shall complete performance of the service on the requested date, provided Company receives the order at least 30 days prior to the requested date. Company may initiate removal of Company-owned street lights and</p>	As Calculated
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Charge No.	Name and Description	Amount
	complete performance of the service on a date or dates other than the requested date upon mutual agreement between the Company and the requesting party.	
<b>Tampering and Related Charges (Non-Standard Meter)</b>		
(18)	<b>Tampering</b>  This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.  Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.	As Calculated
(19)	<b>Broken Outer Meter Seal</b>  This service replaces a broken outer Meter seal.	\$36.00
<b>Denial of Access Charges (Non-Standard Meter)</b>		
(20)	<b>Inaccessible Meter</b>  This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.	\$100.00
(21)	<b>Denial of Access to Company's Delivery System</b>  This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.	As Calculated

### 6.1.3.2 CONSTRUCTION SERVICE CHARGES

#### APPLICATION

The following table contains the Discretionary Charges for Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled "Charge No."

The charges listed below are in addition to any other charges made under Company's Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service.

Charge No.	Name and Description	Amount
6.1.3.2.1	<b>Facilities Extension Schedule</b> addresses the costs associated with the extension of Delivery System facilities under Section 5.7 of the Tariff.	As calculated pursuant to the Schedule
6.1.3.2.2	<p><b>Retail Electric Switchover Fee</b> is charged when a Retail Customer requests to switch service of a consuming facility from Company to another utility that has the right to serve the facility and shall be handled pursuant to 16 TAC § 25.27, a copy of which will be provided upon request.</p> <p>In multiple certificated areas previously served by AEP Texas – Central Division, a Retail Customer may not avoid stranded cost recovery charges by switching to another electric utility, electric cooperative, or municipally-owned utility after May 1, 1999. A Retail Customer in a multiple certificated service area that requested to switch providers on or before May 1, 1999, or was not taking service from an electric utility on May 1, 1999, and does not do so after that date is not responsible for paying retail stranded costs of that utility.</p> <ul style="list-style-type: none"> <li>i. Base Charge</li> <li>ii. Base Charge Adder</li> <li>iii. Facilities Recovery Charge</li> </ul>	<p>\$720</p> <p>\$173</p> <p>As Calculated</p>

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Charge No.	Name and Description	Amount
6.1.3.2.3	<p><b>Facilities Removal/Relocation/Modification Fee</b> is charged to a Retail Customer, or the Retail Customer's authorized representative requesting the temporary or permanent removal/relocation/modification of any of the Company's facilities.</p> <p>The fee will be the estimated actual cost to the Company to perform the request, calculated for each specific work request at then-current costs and must be paid in advance of the work being performed.</p>	Estimated cost
6.1.3.2.4	<p><b>Special Products/Services Fee</b> is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.</p> <p>For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.</p>	Estimated cost
6.1.3.2.5	<p><b>Emergency Maintenance Service Fee</b></p> <p>This service is available for emergency repair and/or maintenance service to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g).</p>	Estimated cost
6.1.3.2.6	<p><b>Customized Maintenance Service Fee</b></p> <p>This service is available under the Company's Facilities Maintenance Agreement with Retail Customer to give the Company the exclusive right to perform routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are considered an integral part of the Company's delivery system.</p>	Estimated cost

### **6.1.3.2.1 FACILITIES EXTENSION SCHEDULE**

#### **TERMS AND CONDITIONS**

Schedule 6.1.3.2.1 addresses the costs associated with extension of Delivery System facilities under Section 5.7 of the Tariff. For purposes of this Schedule, whenever the context requires, the term “Retail Customer” includes property owners, builders, developers, contractors, government entities, authorized agent for the ultimate consumer, or any other organization, entity, or individual making the request to the Company for the extension of electric facilities and the installation of Billing Meter(s) for delivery service.

This schedule is applicable to all costs up to the service transformer, provided that the Retail Customer is not requesting an oversized transformer(s) or three-phase service when the load does not meet the minimum requirements. The Retail Customer will be responsible for the incremental increase in costs associated with requests for oversized facilities, three-phase service when the load does not meet the minimum requirements, or facilities in excess of what the Company would normally use to provide the service. The costs for the one standard meter, one set of service conductors (residential service conductors may be either overhead or up to 90 feet of underground conductors as measured horizontally along the route of the service), and properly sized transformation are provided for in the applicable base tariff schedule under which delivery service will be provided.

Modifications to, and/or re-routes of existing facilities outside of extending electric delivery service to the Retail Customer making the request, are addressed in Section 6.1.3.2 of this Tariff.

This Schedule is not applicable to interconnections with qualifying facilities (cogenerators or small power producers) or distributed generators, except for the section titled “Retail Customer-Owned Substation,” which is applicable to qualifying facilities. Sections 6.1.3.3 and 6.1.3.4 of this Tariff address facilities extension for service to those Customers.

Retail Customers must satisfy all applicable state and municipal laws and regulations, including Local Gov. Code Sec. 212 or 232 for residential customers and appropriate provisions of the Tariff prior to construction by the Company.

Electric delivery service will be provided utilizing construction facilities and routes that are the most cost efficient for providing delivery service. Delivery service will typically consist of one radial feed, supplying one Point of Delivery at one standard service voltage applicable for the Rate Schedule under which the Retail Customer will receive electric delivery service.

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Electric delivery service to residential and non-residential secondary voltage Retail Customers where permanently installed motor loads do not meet the minimum load requirements for

three-phase connection as set out in Section 6.2.3.4 of the Tariff, will be single-phase. A request for three-phase service by a residential Retail Customer or a non-residential Retail Customer that does not meet the permanently installed motor load requirements will only be provided with the Company's approval and will require the Retail Customer to share in the cost of the excess facilities according to the terms of this Policy.

Retail Customer requests for excess facilities may require the Retail Customer to pay a one-time, non-refundable, contribution in aid to construction (CIAC) to share in the cost of providing the requested service. Excess facilities shall include, but are not limited to, the use of construction methods or facilities that have a higher cost than the methods or facilities the Company would normally provide, delivery service requiring a longer route than necessary, oversized facilities, redundant facilities, three-phase service for loads that do not meet the minimum requirements, any non-standard voltage(s), or conversion from overhead to underground electric delivery service. If a Retail Customer requests electrical delivery service for two (2) or more voltage classes, each voltage class delivery service will be considered as a separate Retail Customer request for the purpose of application of this Schedule. Any Retail Customer requests for electric delivery service that is anticipated to be temporary as described in this Policy will be provided only with the Company's approval and the Retail Customer may be required to share in the cost of constructing and removing the facilities extension required to satisfy the Retail Customer's request.

#### **DISTRIBUTION FACILITIES EXTENSIONS**

Prior to the start of construction of any facilities to provide an underground electric delivery service, the Applicant shall:

- Agree to all provisions for an underground electric connection prior to the start of any construction by the Company.
- Provide legal description of property, stake all easements and appropriate control points prior to the initiation of any work by the Company.
- Locate and clearly mark all other underground facilities currently existing on the Retail Customer's property.
- Make all arrangements deemed necessary or appropriate by the Company for payment of the Retail Customer's portion of costs

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- Execute all contracts, deeds, easements, and other legal documents that the Company deems necessary or appropriate.

CUSTOMER ASSUMES THE RISK OF AND SHALL INDEMNIFY COMPANY AGAINST DAMAGES FOR INJURIES OR DEATH TO PERSONS OR LOSS TO CUSTOMER'S PROPERTY, OR TO THE PROPERTY OF COMPANY, WHEN OCCASIONED BY ACTIVITIES OF CUSTOMER OR THIRD PARTIES ON CUSTOMER'S PREMISES, RESULTING FROM THE INSTALLATION, EXISTENCE, REPLACEMENT OR REPAIR OF COMPANY'S UNDERGROUND FACILITIES AS FURTHER PROVIDED IN THE TERMS OF "LIMITATION OF LIABILITY AND INDEMNIFICATION," SECTIONS 4.2 AND 5.2 OF THIS TARIFF. NOTWITHSTANDING ANY OF THE ABOVE, THE PROVISIONS REQUIRING A CUSTOMER TO INDEMNIFY, FULLY PROTECT, OR SAVE COMPANY HARMLESS APPLY TO A STATE AGENCY, AS THAT TERM IS DEFINED IN CHAPTER 2251 OF THE TEXAS GOVERNMENT CODE, ONLY TO THE EXTENT OTHERWISE AUTHORIZED BY LAW.

**Overhead Facilities Extensions.** Overhead facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC to share in the cost. Any request requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

**Underground Facilities Extensions.** Underground facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service, and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC. Any requests requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

**Area Development Facilities Extensions.** Service facilities may also be extended at Company expense provided the facilities are required for increased reliability, service continuity, or development of the Company's distribution system. In conjunction with the installation of such facilities, the Company may extend service from these facilities to Retail Customers in accordance with the appropriate line extension plan

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**FACILITIES EXTENSION ALLOWANCES AND FACTORS**

The Company will consider the Standard Allowances, Facilities Extension Factors, and estimated costs to determine whether the Company's investment might produce a reasonable return for the investment in the facilities extension involved. If, in the Company's opinion, there are sufficient facts to indicate that the potential economic outlook for the proposed facilities warrants, those facts may support an allowance in addition to the standard allowance.

**Facilities Extension Standard Allowances.** End-use Retail Customers will be given credit toward the reasonable facilities construction cost based on the applicable Standard Allowance stated below. Facilities construction costs include labor, transportation, and standard materials, equipment, and appropriate overheads. In addition to construction, other costs incurred by the Company in providing an electric connection to a Retail Customer may also be billed to the Retail Customer. These include, but are not limited to, clearing of easements or rights-of-way, permit costs (railroad, Corps of Engineers, highway, etc.) and use of specialized equipment such as cranes, barges, etc. The calculation of construction costs incurred in the extension of electrical facilities will be applied in a uniform manner throughout the Company's certificated service territory.

Standard Allowance for a residential connection:	\$ 2,858
Standard Allowance for a general service ≤ 10kW connection:	\$1,153
Standard Allowance for general service > 10kW connection:	\$552/kW
Standard Allowance for a primary line voltage connection:	\$379/kW*
Standard Allowance for a primary Substation voltage connection	\$249/kW*

If in the Company's opinion, the estimated loads or lots served may not be realized, the Standard Allowance will be adjusted accordingly.

\*Exception for Distribution Line Extension (Greater than \$500K in Total Construction Costs)

**Allowance For Subdivisions With Front of Lot Delivery Service.** To qualify for the Front of Lot Delivery Service Allowance, the electric delivery service must enter the front of the lot, the subdivision must contain more than 20 lots and the lot sizes must be smaller than one-half acre. Subdivisions located within cities that have ordinances requiring electric delivery service from the rear of the lots, or have restrictions/requirements that

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otherwise prevent electric service from being provided from the front of the lot, will not qualify for the allowance.

The Company will continue to use its current uniformly-applied policy to determine the appropriate level of allowances to be extended to the developer of the qualified subdivision. For each qualified subdivision, the Company will add \$250 to each applicable Standard Allowance for a residential connection to be credited toward the cost of the electric infrastructure to be installed in the subdivision.

**Facilities Extension Factors.** Facilities Extension Factors considered by the Company in determining the Retail Customer's share in the cost of the extension include the following:

1. A comparison of the total estimated cost of the extension, excluding the standard allowances, to the estimated annual revenue for the type of service requested.
2. In the case of electrical facilities upgrades, only the cost of the added facilities that are required due to the Retail Customer's request are included in determining the cost to meet the Retail Customer's request. Those portions of the upgrade that will benefit the system but are not needed to meet the Retail Customer's request will not be included. When the Retail Customer's request requires the Company to make a system upgrade in a dually certificated area, the Retail Customer will be required to commit in writing that he will reimburse the Retail Company for the undepreciated value of the upgrade in the event the Retail Customer elects to switch his electric connection provider to another utility.
3. If, the expected revenue life of a facilities extension is not at least sixty (60) months, the facility will be deemed to be temporary service.
4. The possibility of serving additional Retail Customers from the proposed facilities within two (2) years.

**SHARING OF CONSTRUCTION COSTS BETWEEN THE COMPANY AND THE RETAIL CUSTOMER**

Construction cost issues, including sharing of construction costs between the Company and the Retail Customer, or sharing of costs among the Retail Customer and other Applicants, will be explained to the Retail Customer after assessment of necessary work to extend the facilities.

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For permanent installations, and after consideration of all these factors and application of all appropriate allowances, any expenditure deemed to be excessive will require the Retail Customer to share in the cost of the extension through a CIAC to be paid prior to construction. CIACs are taxable and shall include an Income Tax Component of Contribution (ITCC) at the current applicable rates. This ITCC rate will be revised and published annually, and it is available on request. The amount of the CIAC will be the total cost of the facilities extension less all applicable allowances plus the impact for taxes. A Retail Customer requesting an installation which in the opinion of the Company may be of questionable permanence but not specifically temporary (such as, but not limited to, hunting or fishing camps) will pay a CIAC prior to construction. The CIAC for installations that the Company deems to be of questionable permanence will equal the total cost of the facilities extension. Should the Retail Customer default on the payment agreement, the full remaining balance of the CIAC will become due and will be billed to the Retail Customer immediately.

The CIAC is non-refundable and will be based on estimated costs and warranted allowances as stated above. Upon Customer or Company request the Company will compare the estimated costs to the actual costs upon completion of the job. Any difference exceeding Ten Percent (10%) between estimated costs and actual costs will be refunded or billed as the case may be.

#### **TEMPORARY SERVICE FACILITIES**

All requests for electric delivery service which, in the opinion of the Company, will be utilized for less than 60 months will be considered to be temporary service unless they will continue to be utilized by a different Applicant. For temporary service facilities the Customer will be charged a CIAC for the total estimated construction and removal costs, less salvage and depreciation, if any, without allowances.

#### **DISTRIBUTION LINE EXTENSIONS (Greater than \$500K in total construction costs)**

For distribution voltage retail loads greater than \$500,000 in total construction costs, the Company will provide distribution voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new distribution service customer's request for connection to the distribution system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is intended to fully fund the cost of interconnection, the Company may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the distribution service customer is unable to take distribution service.

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If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a distribution interconnection project, and more distribution customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional distribution customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional distribution customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

#### **TRANSMISSION LINE EXTENSIONS (69KV AND ABOVE)**

For retail loads that warrant transmission voltage service, as mutually determined by the Company and the Retail Customer, the Company will provide transmission voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new transmission service customer's request for connection to the transmission system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is intended to fully fund the cost of interconnection, the Company may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the transmission service customer is unable to take transmission service.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a transmission interconnect project, and more transmission customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional transmission customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional transmission customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

#### **RETAIL CUSTOMER-OWNED SUBSTATION**

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Pursuant to the requirements of this section, a Retail Customer may design, construct, own and maintain the 138kV or below transmission voltage substation from which it takes service, including facilities that will become an integral part of the Company's transmission system network and ERCOT. The Retail Customer and the Company will execute an agreement establishing their respective responsibilities regarding the Retail Customer-owned substation consistent with the requirements of this section. Neither the Retail Customer nor the Company will unreasonably withhold its assent to such an agreement. The agreement will address, but not be limited to, the following elements: substation design criteria, telemetry specifications, protective relaying requirements, and outage, switching and clearance coordination procedures.

The Retail Customer understands and agrees that it is obligated to meet the Company's then-current design criteria when building a Retail Customer-owned substation unless the Company grants an exception as part of the review process described in this paragraph. The Retail Customer also understands and agrees that it may be required to modify the Retail Customer-owned substation in the future at the Retail Customer's expense if necessary to meet reliability needs or regulatory requirements. The Company will provide its then-current design criteria to the Retail Customer and notify the Retail Customer if modifications to the Retail Customer's substation are required to meet reliability or regulatory requirements. To ensure efficient coordination, the Company and the Retail Customer will communicate during the process of the design and construction or modification of the Retail Customer-owned substation, and the Retail Customer agrees to submit its engineering documents to the Company for review and acceptance before equipment is ordered or construction begins. The Company agrees to promptly review and evaluate the Retail Customer's engineering documents and to not unreasonably withhold final acceptance of those documents. The Company's review of the Retail Customer's engineering documents shall not be construed as confirming, endorsing or providing a warranty as to the fitness, safety, durability or reliability of such facilities or the design thereof. However, the Company is responsible for ensuring that the design criteria it provides to the Retail Customer are adequate for the Retail-Customer owned substation to integrate safely and reliably with the Company's transmission system network and to meet ERCOT's requirements that are applicable to the Company's transmission system network.

The Retail Customer is responsible for all costs and liabilities related to the Retail Customer's design, construction, operation, maintenance, and ownership of the Retail Customer-owned substation, provided, however, that the Retail Customer is not responsible for liabilities arising from the Company's design criteria.

To ensure the safe and reliable operation of the Company's transmission system network and the Retail Customer's facilities, the Retail Customer and the Company will coordinate

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access, maintenance, and operations activities associated with the Retail Customer-owned substation as required.

The Retail Customer further understands and agrees that it is solely responsible for ensuring compliance with the applicable North American Electric Reliability Corporation (NERC) standards for equipment owned by the Retail Customer inside the Retail Customer-owned substation, except: (i) the Company agrees to provide reports necessary for such compliance as outlined in the agreement; and (ii) to the extent that the Company has otherwise agreed in writing to assume responsibility. The Retail Customer shall comply with any applicable requirements of ERCOT and any governmental authority with respect to its ownership and operation of transmission facilities. Upon request, the Retail Customer shall provide copies to the Company of any reports that the Retail Customer is required to file with respect to the Retail Customer-owned substation with entities such as NERC, the Texas Reliability Entity, and ERCOT.

This section does not affect the terms of an agreement between a Retail Customer and the Company as those terms existed as of March 12, 2021 concerning customer-owned substations.

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**6.1.3.2.2 RETAIL ELECTRIC SERVICE SWITCHOVERS**

A request to switch service of a consuming facility to another utility that has the right to serve the facility shall be handled pursuant to Public Utility Commission of Texas Rule §25.27, a copy of which will be provided upon request.

Base Charge:	\$720.00
Base Charge Adder:	\$173.00
Facilities Recovery Charge	As Calculated

**6.1.3.2.3 FACILITIES REMOVAL/RELOCATION/  
MODIFICATION FEE**

Please refer to the table for a full description of this fee.

**6.1.3.2.4 SPECIAL PRODUCTS/SERVICES FEE**

Please refer to the table for a full description of this fee.

**6.1.3.2.5 EMERGENCY MAINTENANCE SERVICE FEE****AVAILABILITY**

This service is available for emergency repair and/or maintenance services to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g), which states:

*...an "emergency situation" means a situation in which there is a significant risk of harm to the health or safety of a person or damage to the environment. In determining whether to provide the competitive energy service in an emergency situation, the utility shall consider the following criteria:*

- (A) whether the customer's facilities are impaired or are in jeopardy of failing, and the nature of the health, safety, or environmental hazard that might result from the impairment or failure of the facilities; and*
- (B) whether the customer has been unable to procure, or is unable to procure within a reasonable time, the necessary transformation and protection equipment or the necessary transmission or substation repair services from a source other than the electric utility.*
- (C) whether provision of the emergency service to the customer would interfere with the electric utility's ability to meet its system needs.*

**APPLICABILITY**

Prior to providing services under this tariff schedule, the entity requesting the service must deliver (delivery may be accomplished via facsimile) to the Company a letter stating the nature of the emergency based on the criteria in (A) and (B) in Availability above. In addition, the letter must clearly acknowledge that the requested maintenance and/or repair service is a competitive energy service and that the utility is not permitted to provide the service unless it is an emergency situation. The Company will make a determination as to its willingness to provide the service based on the information provided in the letter and the Company's assessment as to (C) in Availability above.

**CHARGES FOR EMERGENCY SERVICES**

Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded overtime labor rate per hour for all employees involved in providing the emergency service. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts

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will be billed at invoice price plus applicable overheads, if any.

**TERMS OF PAYMENT**

The Company will bill the requesting entity for emergency service provided under this schedule. All charges invoiced by the Company will be due and payable to the Company within 16 days of the Company rendering the invoice.

**TERMS AND CONDITIONS**

The requester understands that the Company has no obligation to provide services under this tariff schedule and that the Company has the right to deny the provision of service under this tariff schedule. The requester also understands that it is the requester's responsibility to provide the Company with a written statement describing the emergency situation, pursuant to the definition contained in (A) and (B) under Availability above, and indicating its awareness that the service provided by the Company is a competitive energy service. The requester also understands that such written communication must be delivered to the Company prior to the work being performed.

It is the Retail Customer's obligation to dispose of any customer-owned facilities removed by the Company in performing services under this schedule.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

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**6.1.3.2.6 CUSTOMIZED MAINTENANCE  
SERVICE FEE**

**AVAILABILITY**

This service is available under a Maintenance Service Agreement negotiated between the Company and the Retail Customer to give the Company the exclusive right to perform routine control, operation, maintenance, and replacement of facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

**APPLICABILITY**

The services performed under this schedule are restricted to the control, operation, and maintenance of facilities that are considered an integral part of the Company's delivery system. The frequency of, and the specific performance requirements to be provided as a service under this schedule will be based on a written agreement between the Company and the Retail Customer.

**MAINTENANCE CHARGES**

The charges for services provided under this tariff schedule will be based on the actual work performed as specified in the Maintenance Service Agreement. Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded labor rate per hour for all employees directly involved in completing the maintenance work requested, including supervision, engineering, and preparation and/or presentation of reports. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts will be billed to the Retail Customer at invoice price plus applicable overheads, if any.

**TERMS OF PAYMENT**

All charges under this schedule, including acquiring and installing any replacement equipment purchased by Company, will be billed directly to the Retail Customer and will be due and payable to the Company within 16 days of the Company rendering the invoice to the Retail Customer.

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**TERMS AND CONDITIONS**

The Retail Customer grants to the Company the exclusive right to control, operate, maintain, and replace the facilities that are considered to constitute an integral part of the Company's delivery system.

Should any of the equipment being maintained under this tariff schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

It is the Retail Customer's obligation to dispose of any facilities covered under this schedule that are removed by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### 6.1.3.3 COMPANY-SPECIFIC DISCRETIONARY SERVICE CHARGES OTHER THAN CONSTRUCTION SERVICE CHARGES

#### **APPLICATION**

The following table contains the Discretionary Charges other than Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled “Charge No.”

The charges listed below are in addition to any other charges made under Company’s Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service. All references to “normal business hours” shall mean a Business Day between the hours of 8:00 a.m. and 5:00 p.m., Monday through Friday, except for holidays. The term “priority” as used in this schedule of charges shall mean that the Retail Customer or the REP specifically indicated that the requested work be performed on a priority basis. All requests for services that do not contain a specific indication by the Retail Customer or REP that the work be performed on a priority basis shall be considered as “routine” requests and should be completed within two business days. “Priority” and “routine” fees will be charged in accordance with these definitions.

Charge No.	Name and Description	Amount
6.1.3.3.1	<b>Returned Instrument Fee</b> is charged to the party making the payment for each check (or other form of payment) returned unpaid by a financial institution to the Company.	\$49.00
6.1.3.3.2	<b>Special Products/Services Fee</b> is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.  For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.	Estimated cost
6.1.3.3.3	<b>Facilities Monthly Maintenance Service Fee</b> is charged for routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are an integral part of the Company’s delivery system.	Installed cost x .43%

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Charge No.	Name and Description	Amount
6.1.3.3.4	<b>Distribution Voltage Facilities Rental Service Fee</b> is charged for distribution voltage facilities that are being leased from Company under a facilities rental agreement on September 1, 2000.	Installed cost x 1.29%
6.1.3.3.5	<b>System Integral Facilities Rental Service Fee</b> is charged for the rental of facilities that are installed on the utility's side of the Point of Delivery but are dedicated solely to providing service to the Retail Customer.	Installed cost x 1.29%
6.1.3.3.6	<p><b>Pulse Metering Equipment Installation Fee</b></p> <p>A. <u>Request for K-Y-Z Outputs Only for a Typical Installation:</u> Fixed Price if existing billing Meter is a standard Meter</p> <p>B. <u>Request for Non-Typical Installations of Solid-State Advanced Metering:</u> Not specifically covered above or covered in any other discretionary fee</p>	<p>\$413.00</p> <p>Estimated cost</p>
6.1.3.3.7	<p><b>Competitive Meter Removal/Install Fee</b> is charged to the REP for removal and installation of meters of Retail Customers who are participating in competitive metering. This fee covers:</p> <ol style="list-style-type: none"> <li>(1) The cost of removing the Company owned meter and replacing it with a competitively owned meter;</li> <li>(2) The cost of replacing a functioning or non-functioning competitively owned meter with a functioning Company meter.</li> <li>(3) The cost of reinstalling a functioning competitively owned meter; or</li> <li>(4) The cost of replacing a competitively owned meter with another competitively owned meter.</li> </ol> <p>All work performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fees.</p> <p>A. Self-Contained Meter B. CT Meter</p>	As Calculated

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6.1.3.3.8	<p><b>Competitive Meter Physical Access Equipment Installation Fee</b> is charged for the installation of an external termination junction box which utilizes the RJ family of connectors to provide physical access to the modem, network, serial and/or digital pulse data interfaces on a competitive meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. Customer must provide telecommunication line and isolation relay, if required.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Performed during initial meter installation B. Performed after initial meter installation</p>	As Calculated
6.1.3.3.9	<p><b>Competitive Meter Non-Standard Programming Fee</b> is charged to the REP for providing any requested non-standard programming to competitively owned meter. The non-standard programming can be performed in the field on an already installed competitively owned meter or prior to installation of the competitively owned meter. This fee is charged in addition to the Competitive Meter Removal/Install Fee. This service will be performed during business hours.</p> <p>These fees are based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>A. Non-Standard Programming Prior to Installation B. Non-Standard Field Programming on Previously Installed Meter</p>	As Calculated
6.1.3.3.10	<p><b>Meter Communications Diagnostic Fee</b> is charged to the REP when the Company must test and validate 3<sup>rd</sup> party communications equipment associated with a competitively owned meter or the TDU owned meter.</p> <p>This fee is based on standard work. Any construction necessary to complete the job will be charged at current cost and will be in addition to the listed fee.</p> <p>During Normal Business Hours</p>	As Calculated

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#### 6.1.3.3.1 RETURNED INSTRUMENT FEE

#### 6.1.3.3.2 SPECIAL PRODUCTS/SERVICES FEE

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**6.1.3.3.3 FACILITIES MONTHLY  
MAINTENANCE SERVICE FEE**

**AVAILABILITY**

This service is available under Company's Facilities Monthly Maintenance Service Agreement (see 6.3.4.2) with Retail Customer to control, operate, maintain, install, and replace facilities installed specifically to provide delivery service to the Retail Customer that are considered an integral part of the Company's delivery system. The electric facilities to be maintained under this schedule must be standard to Company's system or of the type and character normally maintained by Company.

**APPLICABILITY**

The services performed under this schedule are restricted to operation and maintenance of facilities that are considered an integral part of the Company's delivery system. Services under this schedule are not available for monthly maintenance in excess of routine maintenance.

**MAINTENANCE CHARGES**

The monthly maintenance charges will be derived by the total calculated installed cost of the electric facilities to be operated and maintained by Company (determined at the time the Facilities Maintenance Service Agreement is signed) multiplied by forty-three hundredth of one percent (.43%).

**TERMS OF PAYMENT**

Monthly charges under this schedule will be billed through the Retail Customer's REP.

- a) Retail Customers who do not take electric connection service from the Company for twelve (12) consecutive months shall be deemed Seasonal Retail Customers and shall pay maintenance charges on an annual basis and the entire annual maintenance charge will be due and payable with the first service bill rendered upon the initiation of service by the Retail Customer.
- b) Retail Customers who take electric connection service for twelve (12) consecutive months shall pay maintenance charges on a monthly basis and the monthly maintenance charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

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**TERMS AND CONDITIONS**

The Customer grants to the Company the exclusive right to control, operate, maintain, install, and replace the facilities maintained under this schedule.

The monthly charges under this schedule are intended to cover routine operating and maintenance costs only. Should any of the facilities being maintained under this schedule become damaged and/or require replacement during the term of the Facilities Monthly Maintenance Service Agreement, the monthly maintenance charges will be re-computed based on the installed cost of the replacement equipment.

Should any of the equipment covered under this schedule require replacement, Retail Customer will pay Company the cost of removing original equipment and acquiring and installing the replacement equipment purchased by Company. Company will invoice the Retail Customer for the costs and such payment will be made within 16 days of the rendering of invoice.

It is the Retail Customer's obligation to dispose of any customer-owned facilities covered under this schedule that are removed by the Company. The Retail Customer may elect to purchase the replacement equipment; however, the replacement equipment purchased by the Retail Customer must meet the specifications determined by the Company.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### **6.1.3.3.4 DISTRIBUTION VOLTAGE FACILITIES RENTAL SERVICE**

#### **AVAILABILITY**

This service is available under Company's Facilities Rental Service Agreement (see 6.3.4.1), only to Retail Customers taking distribution voltage service at a Point of Delivery where distribution voltage facilities were being leased from Company under a facilities rental agreement on September 1, 2000. Retail Customers qualifying for service under this schedule shall be provided rental service in accordance with the following requirements in accordance with 16 TAC § 25.343(f)(4):

1. The customer will retain the options of purchasing the rented facilities, renting additional facilities at that same Point of Delivery, or terminating the Facilities Rental Service Agreement.
2. Once all of the facilities formerly leased by the Company to the customer have been removed from the customer's side of the Point of Delivery or have been acquired by the customer, the Company may no longer offer facilities rental service at that Point of Delivery.

#### **APPLICABILITY**

Distribution Voltage Facilities Rental Service is applicable to Company owned distribution voltage facilities located on the Retail Customer's side of the Point of Delivery. This service applies to Company owned facilities that are in excess of the Standard Facilities and Services that the Company would normally provide under the applicable tariff schedule(s). The facilities rented pursuant to this tariff schedule are facilities that should be provided by the Retail Customer, and the Retail Customer has elected to provide for these facilities through a rental arrangement with the Company.

This service may continue only until the earlier of Company's next base case, or the date the Commission grants a petition by an affected person to discontinue facilities rental service provided by an electric utility, unless extended by Commission rule or order and until Company provides the Retail Customer proper notice that such service is being cancelled.

#### **RENTAL CHARGES**

The monthly rental charge for distribution voltage facilities owned, operated and maintained by Company, will be derived by the total calculated installed cost of the facilities to be rented (less any applicable contribution), (determined at the time of the signing of the Facilities Rental Agreement contract) multiplied by 1.29%. The Retail Customer is responsible for the rental charge beginning with the effective date of initiating service or the date installation of the facilities was

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completed if the facilities were installed after the execution of the Facilities Rental Agreement, whichever occurs later.

Monthly Rental Charges = (calculated installed cost less any applicable contribution) x 0.0129)

**TERMS OF PAYMENT**

- (1) A Retail Customer's request for Company to install facilities to be leased for less than 60 consecutive months shall be considered as a request for non-permanent facilities and the Retail Customer will be required to make a contribution to recover expenses for the installation and removal of the facilities in addition to contracting for the monthly rental. In addition, Retail Customers who do not want to contract for service from Company for at least twelve (12) consecutive months will be deemed Seasonal Retail Customers and shall pay Distribution Voltage Facilities Rental on an annual basis. Seasonal Retail Customers will have their entire annual Distribution Voltage Facilities Rental Service Charge due and payable with the first service bill of the operating season for that Retail Customer.
- (2) All other Retail Customers shall pay Distribution Voltage Facilities Rental Service fees on a monthly basis, and the monthly rental charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

**TERMS AND CONDITIONS**

Should Company-owned facilities require replacement during the term of the Facilities Rental Agreement, the total calculated installed cost of the facilities will be recomputed and increased or decreased, as the case may be by:

- (1) The total installed cost of the replacement equipment, including the costs of acquiring the replacement equipment, less
- (2) The installed cost of the original equipment.

Should the Retail Customer request that any of the rented facilities installed, owned, maintained or operated by Company be removed, or upon termination of service at a location without a new Retail Customer willing to continue a contract to rent the distribution voltage facilities, Company will remove such facilities within a reasonable amount of time at the Retail Customer's expense.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### **6.1.3.3.5 SYSTEM INTEGRAL FACILITIES RENTAL SERVICE**

#### **AVAILABILITY**

This service is available under Company's Facilities Rental Service Agreement (see 6.3.4.1) when the Company installs, owns, operates, and maintains electric facilities that are considered to be an integral part of the Company's delivery system and are installed on the utility's side of the Point of Delivery, but are dedicated solely to providing electric delivery service to the Retail Customer. Such facilities would include, but are not limited to, system protective equipment, capacitors, and automatic switchgear.

#### **APPLICABILITY**

This schedule is applicable to Company owned facilities located on the utility's side of the Point of Delivery. This service applies to Company owned facilities that are in excess of the Standard Facilities and Services that the Company would normally provide under the applicable tariff schedule(s). The facilities rented pursuant to this tariff schedule are facilities that should be provided by the Retail Customer, and the Retail Customer has elected to provide these facilities through a rental arrangement with the Company.

#### **RENTAL CHARGES**

The monthly rental charge for system integral facilities, owned, operated and maintained by Company, will be derived by the total calculated installed cost of the facilities to be rented (less any applicable contribution), (determined at the time of the signing of the Facilities Rental Service Agreement contract) multiplied by 1.29%. The Retail Customer is responsible for the rental charge beginning with the effective date of initiating service or the date installation of the facilities was completed if the facilities were installed after the execution of the Facilities Rental Service Agreement.

Monthly Rental Charges = (calculated installed cost less any applicable contribution) x 0.0129)

#### **TERMS OF PAYMENT**

- (1) A Retail Customer's request for Company to install facilities to be leased for less than 60 consecutive months shall be considered as a request for non-permanent facilities and the Retail Customer will be required to make a contribution to recover expenses for the installation and removal of the facilities in addition to contracting for the monthly rental. In addition, Retail Customers who do not want to contract for service from Company for at least twelve (12) consecutive months will be deemed Seasonal Retail Customers and shall pay System Integral Facilities Rental

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on an annual basis. Seasonal Retail Customers will have their entire annual System Integral Facilities Rental Charge due and payable with the first service bill rendered upon the initiation of service by the Retail Customer.

- (2) All other Retail Customers shall pay System Integral Facilities Rental Service fees on a monthly basis, and the monthly rental charge will be due and payable with the Retail Customer's monthly bill for Electric Service to the REP.

**TERMS AND CONDITIONS**

Should Company-owned facilities require replacement during the term of the Facilities Rental Service Agreement, the total calculated installed cost of the facilities will be recomputed and increased or decreased, as the case may be, by:

- (1) The total installed cost of the replacement equipment, including the costs of acquiring the replacement equipment, less
- (2) The installed cost of the original equipment.

Should the Retail Customer request that any of the rented facilities installed, owned, maintained or operated by Company be removed, or upon termination of service at a location without a new Retail Customer willing to continue a contract to rent the system integral facilities, Company will remove such facilities within a reasonable amount of time at the Retail Customer's expense.

This schedule is subject to the provisions of the Company's Service Rules and Regulations, Chapters 3-6.

### **6.1.3.3.6 PULSE METERING EQUIPMENT INSTALLATION FEE**

This fee will be charged to a Retail Customer or the Retail Customer's authorized representative requesting pulse Metering for the Retail Customer. All fees must be paid prior to the service being provided. An AGREEMENT AND TERMS AND CONDITIONS FOR PULSE METERING EQUIPMENT INSTALLATION (PMEI) must be fully executed with the Company prior to the Company granting access to data outputs from its Meter. The Company will provide access to KYZ pulses to those requesting such service as specified in the PMEI Agreement.

An installation that takes more time, labor, metering requirements, or materials than the typical installation will be considered a non-typical installation and the requesting party will be charged a fee for non-typical installations based on the estimated cost incurred by the Company to install the facilities necessary to provide the requested service. The Company will present the Customer with an invoice of the itemized estimated costs and the Customer must pay the invoice in advance of the work being performed.

The Retail Customer will be responsible for providing all electrical work normally associated with a new billing Meter installation as stated in the PMEI. The Company retains the right of priority access to the billing Meter and data from the billing Meter.

#### **A. Request for K-Y-Z Outputs Only for a Typical Installation:**

Applicable for providing data utilizing a Meter capable of providing only one channel of data, no isolation relay is required, and the Retail Customer's point of interconnection to the data output circuits is adjacent to the billing Meter enclosure. The Fixed Price includes the Meter.

Fixed Price if existing billing meter is a standard Meter

\$413.00

#### **B. Request for Non-Typical Installations of Solid-State Advanced Metering:**

Estimated cost to perform the requested Metering equipment installation, calculated in accordance with the Company's approved tariff as it pertains to the activities and materials required for each specific work request at then-current costs.

As Calculated

**6.1.3.3.7 COMPETITIVE METER REMOVAL /  
INSTALL SERVICE FEE**

Please refer to the table for a full description of this fee.

**6.1.3.3.8 COMPETITIVE METER PHYSICAL  
ACCESS EQUIPMENT INSTALLATION  
SERVICE FEE**

Please refer to the table for a full description of this fee.

**6.1.3.3.9 COMPETITIVE METER NON-  
STANDARD PROGRAMMING FEE**

Please refer to the table for a full description of this fee.

**6.1.3.3.10 METER COMMUNICATIONS  
DIAGNOSTIC FEE**

Please refer to the table for a full description of this fee.

**6.1.3.3.11 UNEXECUTABLE ORDER FEE**

Please refer to the table for a full description of this fee.

**6.1.3.3.12 DISTRIBUTED GENERATION METER  
INSTALLATION FEE**

Please refer to the table for a full description of this fee.

**6.1.3.3.13 DAMAGE TO COMPANY FACILITIES  
FEE**

Please refer to the table for a full description of this fee.

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**6.1.3.3.14 MISCELLANEOUS FEE**

**Please refer to the table for a full description of this fee.**

**6.1.3.4 DISTRIBUTED GENERATION CHARGES****INTERCONNECTION AND PARALLEL OPERATION OF  
DISTRIBUTED GENERATION**

Company shall interconnect distributed generation pursuant to Public Utility Commission of 16 TAC § 25.211 and 25.212.

A customer seeking interconnection and parallel operation of distributed generation with Company must complete and submit the Application for Interconnection and Parallel Operation of Distributed Generation with the Utility System.

**PRE-INTERCONNECTION STUDY FEE SCHEDULE**

Pre-certified distributed generation units that are up to 500 kW that export not more than 15% of the total load on a single radial feeder and also contribute not more than 25% of the maximum potential short circuit current on a radial feeder are exempt from any pre-interconnection study fees. For all other DG applications, the study fees in the following table will apply.

	<b>0-10 kW</b>	<b>10+ to 500 kW</b>	<b>500+ to 2000 kW</b>	<b>2000+ kW</b>
<b>Non Exporting</b>				
1. Pre-certified, not on network	\$0	\$476	\$4,389	\$4,389
2. Not pre-certified, not on network	\$179	\$854	\$4,389	\$4,389
3. Pre-certified, on network	\$305	\$889	\$8,690	\$8,690
4. Not pre-certified, on network	\$557	\$1,267	\$8,690	\$8,690
<b>Exporting</b>				
1. Pre-certified, not on network	\$0	\$602	\$5,414	\$5,414
2. Not pre-certified, not on network	\$305	\$1,106	\$5,414	\$5,414
3. Pre-certified, on network	\$557	\$1,267	\$9,878	\$9,878
4. Not pre-certified, on network	\$1,061	\$2,338	\$9,878	\$9,878

#### **6.1.4 DISCRETIONARY SERVICE CHARGES (PREMISES WITH AN AMS-M METER)**

This section of this Tariff lists the Discretionary Service Charges for Premises with an AMS-M Meter. An AMS-M Meter permits Company to perform some Discretionary Services without dispatching personnel to Retail Customer's Premises but lacks remote connection/disconnection functionality.

Competitive Retailer shall submit an order on behalf of Retail Customer to perform the Discretionary Service at Premises with an AMS-M Meter, unless this Tariff permits Retail Customer to directly request Company to perform the Discretionary Service or allows Company to initiate performance of the Discretionary Service. Competitive Retailer shall include the appropriate TX SET transaction in an order submitted to Company requesting a Discretionary Service.

Company shall complete performance of the Discretionary Service according to the applicable timeline in this Section. If Company is unable to complete performance of the Discretionary Service in compliance with the applicable timeline for any reason, including, but not limited to, an inability to successfully communicate with the Meter, it shall complete performance of the service in a timely manner. The term "timely" requires Company to complete performance of the service on the same day specified in the applicable timeline if weather, time of day, location of Premises, and other relevant factors permit. Otherwise, Company shall prioritize the completion of the service on the next Business Day.

Company shall bill the appropriate Discretionary Service Charge to Competitive Retailer upon completion of the service, unless Company initiates performance of the Discretionary Service and bills the Retail Customer directly. Company shall not apply any additional charges for its performance of the Discretionary Service, such as processing fees and

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copying fees. Charges designated “As Calculated” in this Section apply to Discretionary Services for which the costs of performing such services vary, depending upon the circumstances of the service order and the requirements necessary to complete service performance. Company shall use the appropriate TX SET transaction for the Discretionary Service in an invoice submitted to Competitive Retailer.

**6.1.4.1 UNIFORM DISCRETIONARY SERVICE CHARGES**

<b>Charge No.</b>	<b>Name and Description</b>	<b>Amount</b>
<b>Connection Charge</b>		
(1)	<p><b>Move-In (AMS-M Meter)</b></p> <p>This charge is for service to initiate Delivery to Retail Customer’s Point of Delivery. It is not available if inspections, permits, or construction (other than installation of the Meter) is required and not completed. Construction Service Charges relating to the cost and installation of a new AMS-M Meter appear in Section 6.1.4.2, CONSTRUCTION SERVICE CHARGES</p> <p>Company shall complete performance of the service on the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date.</p> <p>Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within two Business Days after the date the order is received.</p> <p>Self-Contained Meter New</p>	



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	<p>or Company. Company may also discontinue Delivery to Retail Customer's Point of Delivery due to Retail Customer's failure to fulfill obligations to the Company pursuant to a contract, this Tariff, or other Applicable Legal Authorities.</p> <p>Company shall not discontinue Delivery to a Retail Customer's Point of Delivery due to non-payment: (1) before the requested date; (2) in violation of 16 TAC § 25.483(f)(2); or (3) if provisions in other Applicable Legal Authorities prohibit such disconnection. Company also shall not discontinue Delivery to Retail Customer's Point of Delivery between the hours of 5:00 PM CPT and 7:00 AM CPT due to non-payment, unless a coordinated disconnection allowing the disconnection of service between these hours is arranged pursuant to Section 4.3.12.3, COORDINATED DISCONNECTION. When appropriate, the coordinated disconnection of service may occur between 5:00 PM and 7:00 AM CPT.</p> <p>Company shall complete performance of the service within three Business Days of the requested date, provided: (1) the requested date is a Business Day; (2) Company receives the order by 5:00 PM CPT on a Business Day; and (3) the order is received at least two Business Days prior to the requested date.</p> <p>If the requested date is not a Business Day, Company shall treat the next Business Day as the requested date. Company may treat an order received after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, as received by 5:00 PM CPT on the next Business Day.</p> <p>If the order is received by Company less than two Business Days prior to the requested date, Company shall complete performance of the service within four Business Days after the date the order is received.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company initiates disconnection for non-payment.</p>	
	Disconnection at Meter	\$39.00
	Disconnection at Premium Location (e.g., pole, weatherhead, secondary box)	\$93.00
(6)	<p><b>Reconnection After Disconnection for Non-Payment of Charges (DNP)</b></p> <p>This service restarts Delivery at Retail Customer's Point of Delivery after discontinuance due to Retail Customer's non-payment of charges billed by Competitive Retailer or Company.</p>	

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Charge No.	Name and Description	Amount
	<p>Company shall complete performance of standard reconnection service on the date Company receives the order, provided Company receives the order by 2:00 PM CPT on a Business Day.</p> <p>If Company receives the order after 2:00 PM CPT on a Business Day, Company shall complete performance of the standard reconnection service on the date of receipt if possible, but no later than the close of Company's next Field Operational Day.</p> <p>Company shall complete performance of same-day reconnection service on the date Company receives the order, provided Company receives the order by 5:00 PM CPT on a Business Day. If the order is received by Company after 5:00 PM CPT on a Business Day, or on a day that is not a Business Day, Company shall complete performance of the service no later than the close of Company's next Field Operational Day.</p> <p>Company shall treat an order for reconnection service received after 7:00 PM CPT, or received on a Non-Business Day, as received at 8:00 AM CPT on the next Business Day.</p> <p>In no event shall Company fail to reconnect service within 48 hours of Company's receipt of the order. However, if this requirement results in reconnection being performed on a day that is not a Business Day, the appropriate Weekend or Holiday charge shall apply.</p> <p>Company shall not charge Competitive Retailer for performance of the service if Company restarts Delivery reconnection after Company-initiated disconnection for non-payment.</p>	
	Reconnection at Meter	
	i. Standard Reconnect	\$60.00
	ii. Same Day Reconnect	\$86.00
	iii. Weekend	\$110.00
	iv. Holiday	\$165.00
	Reconnection at Premium Location (e.g., pole, weatherhead, secondary box)	
	i. Standard Reconnect	\$126.00
	ii. Same Day Reconnect	\$175.00

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Charge No.	Name and Description	Amount
	iii. Weekend	\$175.00
	iv. Holiday	\$224.00
<b>Meter Testing Charges (AMS-M Meter)</b>		
(7)	<p><b>Meter Test</b> - This charge is for service that tests Retail Customer's Meter in accordance with Section 4.7.4, METER TESTING. Retail Customer may directly submit an order to Company to perform this service as authorized pursuant to Section 4.11, OUTAGE AND SERVICE REQUEST AND REPORTING.</p> <p>Self-Contained Meter (Company-Owned)</p> <p>a. First Meter test in last four years \$0.00</p> <p>b. Meter found outside of relevant accuracy standards \$0.00</p> <p>c. All other \$123.00</p> <p>Current Transformer (CT)/Other Meter (Company-Owned)</p> <p>a. First Meter test in last four years \$0.00</p> <p>b. Meter found outside relevant accuracy standards \$0.00</p> <p>c. All other \$160.00</p> <p>Competitive Meter \$160.00</p>	
<b>Meter Reading Charges (AMS-M Meter)</b>		
(8)	<p><b>Meter Reading for the Purpose of a Standard Switch</b></p> <p>This service reads Retail Customer's Meter for the purpose of switching Retail Customer's account to a different Competitive Retailer when Retail Customer has not requested a self-selected switch. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER.</p> <p>Company shall complete performance of the service using an Actual Meter Reading to allow completion of the switch on the First Available Switch Date (FASD) received from the Registration Agent, provided: (1) Company receives the order by 7:00 PM CPT on an AMS Operational Day; and (2) the</p>	

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Charge No.	Name and Description	Amount
(9)	<p>FASD is an AMS Operational Day. The FASD is day zero unless otherwise specified by the Registration Agent.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	\$0.00
	<p><b>Meter Reading for the Purpose of a Self-Selected Switch</b></p> <p>This service reads Retail Customer's Meter on a date other than the Scheduled Meter Reading Date for the purpose of switching Retail Customer's account to a different Competitive Retailer on a date certain. The service is performed in accordance with Section 4.3.4, CHANGING OF DESIGNATED COMPETITIVE RETAILER. A charge applies only when Company uses an Actual Meter Reading to perform the service.</p> <p>Company shall complete performance of the service on the requested date provided: (1) Company receives the order by 7:00 PM CPT on the requested date; and (2) the requested date is an AMS Operational Day.</p> <p>Company may treat an order received after 7:00 PM CPT on an AMS Operational Day, or on a day that is not an AMS Operational Day, as received on the next AMS Operational Day.</p> <p>If the requested date is not an AMS Operational Day, Company shall complete performance of the service by the first AMS Operational Day following the requested date.</p> <p>Company may use an Estimated Meter Reading to complete performance of the service if conditions preclude execution of an Actual Meter Reading.</p>	
(10)	<p><b>Meter Reading for the Purpose of a Mass Transition</b></p> <p>This service provides a Meter Reading for each affected Retail Customer for the purpose of a mass transition of the Retail Customers pursuant to 16 TAC § 25.43. Company shall charge the exiting Competitive Retailer for performance of the service.</p>	\$0.00

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## TARIFF FOR ELECTRIC DELIVERY SERVICE

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Chapter: 6 Section: 6.1.4

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Charge No.	Name and Description	Amount
<b>Non-Standard Meter Installation Charge (AMS-M Meter)</b>		
(11)	<p><b>Non-Standard Metering Service One-Time Fee</b></p> <p>Applicable to a Retail Customer with an AMS-M Meter who chooses to begin receiving Non-Standard Metering Service under Section 6.1.3, pursuant to 16 TAC § 25.133.</p> <p>Company shall bill the One-Time Fee to Retail Customer, collect payment, and receive the signed, written acknowledgement pursuant to 16 TAC § 25.133 before the initiation of Non-Standard Metering Service.</p> <p>New Analog Meter One-Time Fee</p> <p>Digital Non-Communicating Meter One-Time Fee</p> <p>    i. Self-Contained</p> <p>    ii. CT Meter</p> <p>Advanced Meter with Communications Disabled One-Time Fee</p>	<p>\$222.00</p> <p>\$284.00</p> <p>\$301.00</p> <p>\$321.00</p>
<b>Service Call Charge (AMS-M Meter)</b>		
(12)	<p><b>Service Call</b> - This charge is for service that dispatches Company personnel to Retail Customer's Premises to investigate an outage or other service-related problem. Retail Customer may directly submit order to Company to perform this service if authorized pursuant to Section 4.11, <b>OUTAGE AND SERVICE REQUEST REPORTING</b>.</p> <p>A charge for the performance of this service applies only if Company completes its investigation and determines the outage or other service-related problem is not caused by Company equipment.</p> <p>Business Day (8:00 AM--5:00 PM CPT)</p> <p>Business Day (Other Hours)</p>	<p>\$104.00</p> <p>\$144.00</p>

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Charge No.	Name and Description	Amount
	Weekend	\$144.00
	Holiday	\$185.00
<b>Tampering and Related Charges (AMS-M Meter)</b>		
(13)	<b>Tampering</b> This service investigates and corrects the unauthorized use of Delivery System pursuant to Section 5.4.7, UNAUTHORIZED USE OF DELIVERY SYSTEM, or other Tampering with Company's Meter or Metering Equipment, or the theft of electric service by any person at the Retail Customer's Premises.  Tampering charges may include, but are not limited to, Delivery Charges, the cost of testing the Meter, the cost of replacing and repairing a Meter and Metering Equipment (including the Meter seal), the cost of installing protective facilities or relocating the Meter, and all other costs associated with the investigation and correction of the unauthorized use.	As Calculated
(14)	<b>Broken Outer Meter Seal</b>  This service replaces a broken outer Meter seal.	\$36.00
<b>Denial of Access Charges (AMS-M Meter)</b>		
(15)	<b>Inaccessible Meter</b>  This charge is for service that applies when Company personnel are unable to gain access to the Meter of a Critical Load Public Safety Customer or Critical Load Industrial Customer Premises as a result of continued denial of access to Meter, as provided in Section 4.7.2.1, DENIAL OF ACCESS BY RETAIL CUSTOMER.	\$100.00
(16)	<b>Denial of Access to Company's Delivery System</b>  This charge applies when Retail Customer fails to provide access to Retail Customer's Premises, as required by Section 5.4.8, ACCESS TO RETAIL	As Calculated

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Charge No.	Name and Description	Amount
	CUSTOMER'S PREMISES, and includes all costs incurred by Company to obtain such access.	

### 6.1.4.2 CONSTRUCTION SERVICE CHARGES

#### APPLICATION

The following table contains the Discretionary Charges for Construction Service Charges. Complete detail, if not provided in the table below, is contained in the subsection referenced in the column entitled “Charge No.”

The charges listed below are in addition to any other charges made under Company’s Tariff for Retail Delivery Service, and will be applied for the appropriate detailed description of each service.

Charge No.	Name and Description	Amount
6.1.4.2.1	<b>Facilities Extension Schedule</b> addresses the costs associated with the extension of Delivery System facilities under Section 5.7 of the Tariff.	As calculated pursuant to the Schedule
6.1.4.2.2	<p><b>Retail Electric Switchover Fee</b> is charged when a Retail Customer requests to switch service of a consuming facility from Company to another utility that has the right to serve the facility and shall be handled pursuant to 16 TAC § 25.27, a copy of which will be provided upon request.</p> <p>In multiple certificated areas previously served by AEP Texas – Central Division, a Retail Customer may not avoid stranded cost recovery charges by switching to another electric utility, electric cooperative, or municipally-owned utility after May 1, 1999. A Retail Customer in a multiple certificated service area that requested to switch providers on or before May 1, 1999, or was not taking service from an electric utility on May 1, 1999, and does not do so after that date is not responsible for paying retail stranded costs of that utility.</p> <ul style="list-style-type: none"> <li>i. Base Charge</li> <li>ii. Base Charge Adder</li> <li>iii. Facilities Recovery Charge</li> </ul>	<p>\$720</p> <p>\$173</p> <p>As Calculated</p>
6.1.4.2.3	<p><b>Facilities Removal/Relocation/Modification Fee</b> is charged to a Retail Customer, or the Retail Customer’s authorized representative requesting the temporary or permanent removal/relocation/modification of any of the Company’s facilities.</p> <p>The fee will be the estimated actual cost to the Company to perform the request, calculated for each specific work request at then-current costs and must be paid in advance of the work being performed.</p>	Estimated cost

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Charge No.	Name and Description	Amount
6.1.4.2.4	<p><b>Special Products/Services Fee</b> is charged to the REP when products and/or services requested are appropriate for an electric utility to provide and are not prohibited by the PUCT. The full spectrum of such potential products and/or services either may not be anticipated at this time or may not occur regularly enough to warrant a specific fee.</p> <p>For each of these qualifying products and/or services provided by the Company, the fee will be charged based on the estimated cost (current cost at the time the product/service is provided) to provide the requested product and/or service.</p>	Estimated cost
6.1.4.2.5	<p><b>Emergency Maintenance Service Fee</b></p> <p>This service is available for emergency repair and/or maintenance service to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g).</p>	Estimated cost
6.1.4.2.6	<p><b>Customized Maintenance Service Fee</b></p> <p>This service is available under the Company's Facilities Maintenance Agreement with Retail Customer to give the Company the exclusive right to perform routine operation, maintenance, and replacement of facilities owned by the Retail Customer that are considered an integral part of the Company's delivery system.</p>	Estimated cost

### **6.1.4.2.1 FACILITIES EXTENSION SCHEDULE**

#### **TERMS AND CONDITIONS**

Schedule 6.1.4.2.1 addresses the costs associated with extension of Delivery System facilities under Section 5.7 of the Tariff. For purposes of this Schedule, whenever the context requires, the term “Retail Customer” includes property owners, builders, developers, contractors, government entities, authorized agent for the ultimate consumer, or any other organization, entity, or individual making the request to the Company for the extension of electric facilities and the installation of Billing Meter(s) for delivery service.

This schedule is applicable to all costs up to the service transformer, provided that the Retail Customer is not requesting an oversized transformer(s) or three-phase service when the load does not meet the minimum requirements. The Retail Customer will be responsible for the incremental increase in costs associated with requests for oversized facilities, three-phase service when the load does not meet the minimum requirements, or facilities in excess of what the Company would normally use to provide the service. The costs for the one standard meter, one set of service conductors (residential service conductors may be either overhead or up to 90 feet of underground conductors as measured horizontally along the route of the service), and properly sized transformation are provided for in the applicable base tariff schedule under which delivery service will be provided.

Modifications to, and/or re-routes of existing facilities outside of extending electric delivery service to the Retail Customer making the request, are addressed in Section 6.1.4.2 of this Tariff.

This Schedule is not applicable to interconnections with qualifying facilities (cogenerators or small power producers) or distributed generators, except for the section titled “Retail Customer-Owned Substation,” which is applicable to qualifying facilities. Sections 6.1.4.3 and 6.1.4.4 of this Tariff address facilities extension for service to those Customers.

Retail Customers must satisfy all applicable state and municipal laws and regulations, including Local Gov. Code Sec. 212 or 232 for residential customers and appropriate provisions of the Tariff prior to construction by the Company.

Electric delivery service will be provided utilizing construction facilities and routes that are the most cost efficient for providing delivery service. Delivery service will typically consist of one radial feed, supplying one Point of Delivery at one standard service voltage applicable for the Rate Schedule under which the Retail Customer will receive electric delivery service.

Electric delivery service to residential and non-residential secondary voltage Retail Customers where permanently installed motor loads do not meet the minimum load requirements for three-

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phase connection as set out in Section 6.2.3.4 of the Tariff, will be single-phase. A request for three-phase service by a residential Retail Customer or a non-residential Retail Customer that does not meet the permanently installed motor load requirements will only be provided with the Company's approval and will require the Retail Customer to share in the cost of the excess facilities according to the terms of this Policy.

Retail Customer requests for excess facilities may require the Retail Customer to pay a one-time, non-refundable, contribution in aid to construction (CIAC) to share in the cost of providing the requested service. Excess facilities shall include, but are not limited to, the use of construction methods or facilities that have a higher cost than the methods or facilities the Company would normally provide, delivery service requiring a longer route than necessary, oversized facilities, redundant facilities, three-phase service for loads that do not meet the minimum requirements, any non-standard voltage(s), or conversion from overhead to underground electric delivery service. If a Retail Customer requests electrical delivery service for two (2) or more voltage classes, each voltage class delivery service will be considered as a separate Retail Customer request for the purpose of application of this Schedule. Any Retail Customer requests for electric delivery service that is anticipated to be temporary as described in this Policy will be provided only with the Company's approval and the Retail Customer may be required to share in the cost of constructing and removing the facilities extension required to satisfy the Retail Customer's request.

#### **DISTRIBUTION FACILITIES EXTENSIONS**

Prior to the start of construction of any facilities to provide an underground electric delivery service, the Applicant shall:

- Agree to all provisions for an underground electric connection prior to the start of any construction by the Company.
- Provide legal description of property, stake all easements and appropriate control points prior to the initiation of any work by the Company.
- Locate and clearly mark all other underground facilities currently existing on the Retail Customer's property.
- Make all arrangements deemed necessary or appropriate by the Company for payment of the Retail Customer's portion of costs
- Execute all contracts, deeds, easements, and other legal documents that the Company deems necessary or appropriate.

CUSTOMER ASSUMES THE RISK OF AND SHALL INDEMNIFY COMPANY AGAINST DAMAGES FOR INJURIES OR DEATH TO PERSONS OR LOSS TO CUSTOMER'S PROPERTY, OR TO THE PROPERTY OF COMPANY, WHEN OCCASIONED BY ACTIVITIES OF CUSTOMER OR THIRD PARTIES ON CUSTOMER'S PREMISES, RESULTING FROM THE INSTALLATION, EXISTENCE, REPLACEMENT OR REPAIR OF COMPANY'S UNDERGROUND FACILITIES AS FURTHER PROVIDED IN THE TERMS OF "LIMITATION OF LIABILITY AND INDEMNIFICATION," SECTIONS 4.2 AND 5.2 OF THIS TARIFF. NOTWITHSTANDING ANY OF THE ABOVE, THE PROVISIONS REQUIRING A CUSTOMER TO INDEMNIFY, FULLY PROTECT, OR SAVE COMPANY HARMLESS APPLY TO A STATE AGENCY, AS THAT TERM IS DEFINED IN CHAPTER 2251 OF THE TEXAS GOVERNMENT CODE, ONLY TO THE EXTENT OTHERWISE AUTHORIZED BY LAW.

**Overhead Facilities Extensions.** Overhead facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC to share in the cost. Any request requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

**Underground Facilities Extensions.** Underground facilities extensions for permanent service that do not exceed the requirements that the Company would normally provide to extend service, and do not exceed the allowances stated herein, will be provided to Retail Customers within the Company's certificated area without requiring the Retail Customer to pay a CIAC. Any requests requiring expenditures on the part of the Company in excess of the stated allowances or that require the Company to install facilities in excess of what the Company would normally install to provide service may require the Retail Customer to pay a CIAC.

**Area Development Facilities Extensions.** Service facilities may also be extended at Company expense provided the facilities are required for increased reliability, service continuity, or development of the Company's distribution system. In conjunction with the installation of such facilities, the Company may extend service from these facilities to Retail Customers in accordance with the appropriate line extension plan.

### **FACILITIES EXTENSION ALLOWANCES AND FACTORS**

The Company will consider the Standard Allowances, Facilities Extension Factors, and estimated costs to determine whether the Company's investment might produce a reasonable return for the investment in the facilities extension involved. If, in the Company's opinion, there are sufficient facts to indicate that the potential economic outlook for the proposed facilities warrants, those facts may support an allowance in addition to the standard allowance.

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**Facilities Extension Standard Allowances.** End-use Retail Customers will be given credit toward the reasonable facilities construction cost based on the applicable Standard Allowance stated below. Facilities construction costs include labor, transportation, and standard materials, equipment, and appropriate overheads. In addition to construction, other costs incurred by the Company in providing an electric connection to a Retail Customer may also be billed to the Retail Customer. These include, but are not limited to, clearing of easements or rights-of-way, permit costs (railroad, Corps of Engineers, highway, etc.) and use of specialized equipment such as cranes, barges, etc. The calculation of construction costs incurred in the extension of electrical facilities will be applied in a uniform manner throughout the Company's certificated service territory.

Standard Allowance for a residential connection:	\$ 2,858
Standard Allowance for a general service ≤ 10kW connection:	\$1,153
Standard Allowance for general service > 10kW connection:	\$552/kW
Standard Allowance for a primary voltage connection:	\$379/kW*
Standard Allowance for a primary Substation voltage connection	\$249/kW*

If in the Company's opinion, the estimated loads or lots served may not be realized, the Standard Allowance will be adjusted accordingly.

\*Exception for Distribution Line Extension (Greater than \$500K in Total Construction Costs)

**Allowance For Subdivisions With Front of Lot Delivery Service.** To qualify for the Front of Lot Delivery Service Allowance, the electric delivery service must enter the front of the lot, the subdivision must contain more than 20 lots and the lot sizes must be smaller than one-half acre. Subdivisions located within cities that have ordinances requiring electric delivery service from the rear of the lots, or have restrictions/requirements that otherwise prevent electric service from being provided from the front of the lot, will not qualify for the allowance.

The Company will continue to use its current uniformly-applied policy to determine the appropriate level of allowances to be extended to the developer of the qualified subdivision. For each qualified subdivision, the Company will add \$250 to each applicable Standard Allowance for a residential connection to be credited toward the cost of the electric infrastructure to be installed in the subdivision.

**Facilities Extension Factors.** Facilities Extension Factors considered by the Company in determining the Retail Customer's share in the cost of the extension include the following:

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1. A comparison of the total estimated cost of the extension, excluding the standard allowances, to the estimated annual revenue for the type of service requested.
2. In the case of electrical facilities upgrades, only the cost of the added facilities that are required due to the Retail Customer's request are included in determining the cost to meet the Retail Customer's request. Those portions of the upgrade that will benefit the system but are not needed to meet the Retail Customer's request will not be included. When the Retail Customer's request requires the Company to make a system upgrade in a dually certificated area, the Retail Customer will be required to commit in writing that he will reimburse the Retail Company for the undepreciated value of the upgrade in the event the Retail Customer elects to switch his electric connection provider to another utility.
3. If the expected revenue life of a facilities extension is not at least sixty (60) months, the facility will be deemed to be temporary service.
4. The possibility of serving additional Retail Customers from the proposed facilities within two (2) years.

#### **SHARING OF CONSTRUCTION COSTS BETWEEN THE COMPANY AND THE RETAIL CUSTOMER**

Construction cost issues, including sharing of construction costs between the Company and the Retail Customer, or sharing of costs among the Retail Customer and other Applicants, will be explained to the Retail Customer after assessment of necessary work to extend the facilities.

For permanent installations, and after consideration of all these factors and application of all appropriate allowances, any expenditure deemed to be excessive will require the Retail Customer to share in the cost of the extension through a CIAC to be paid prior to construction. CIACs are taxable and shall include an Income Tax Component of Contribution (ITCC) at the current applicable rates. This ITCC rate will be revised and published annually, and it is available on request. The amount of the CIAC will be the total cost of the facilities extension less all applicable allowances plus the impact for taxes.

A Retail Customer requesting an installation which in the opinion of the Company may be of questionable permanence but not specifically temporary (such as, but not limited to, hunting or fishing camps) will pay a CIAC prior to construction. The CIAC for installations that the Company deems to be of questionable permanence will equal the total cost of the facilities extension. Should the Retail Customer default on the payment agreement, the full remaining balance of the CIAC will become due and will be billed to the Retail Customer immediately.

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The CIAC is non-refundable and will be based on estimated costs and warranted allowances as stated above. Upon Customer or Company request the Company will compare the estimated costs to the actual costs upon completion of the job. Any difference exceeding Ten Percent (10%) between estimated costs and actual costs will be refunded or billed as the case may be.

#### **TEMPORARY SERVICE FACILITIES**

All requests for electric delivery service which, in the opinion of the Company, will be utilized for less than 60 months will be considered to be temporary service unless they will continue to be utilized by a different Applicant. For temporary service facilities the Customer will be charged a CIAC for the total estimated construction and removal costs, less salvage and depreciation, if any, without allowances.

#### **DISTRIBUTION LINE EXTENSIONS (Greater than \$500K in total construction costs)**

For distribution voltage retail loads greater than \$500,000 in total construction costs, the Company will provide distribution voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new distribution service customer's request for connection to the distribution system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is intended to fully fund the cost of interconnection, the Company may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the distribution service customer is unable to take distribution service.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a distribution interconnection project, and more distribution customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional distribution customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional distribution customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

#### **TRANSMISSION LINE EXTENSIONS (69KV AND ABOVE)**

For retail loads that warrant transmission voltage service, as mutually determined by the Company and the Retail Customer, the Company will provide transmission voltage to one point of delivery via radial line, with one meter, at one of the Company's standard voltages. The Company will evaluate each new transmission service customer's request for connection to the transmission system to determine if a CIAC will be required. Additionally, unless the customer's CIAC is

intended to fully fund the cost of interconnection, the Company may require additional contractual agreements and other means of security to ensure the costs for planning, licensing and constructing non-customer owned facilities are recoverable in the event the transmission service customer is unable to take transmission service.

If the Company is reimbursed more than \$10,000,000 (including all applicable tax gross-up) by a Customer with respect to a transmission interconnect project, and more transmission customers are served by any or all of the facilities constructed pursuant to that reimbursement within a five-year period following the date in which any equipment is energized by the Company, then the initial Customer that reimbursed the Company shall be entitled to receive a prorated refund of the reimbursement for common facilities when the additional transmission customers execute an agreement for electric service within the five-year period described above. After payment is received from the additional transmission customer(s), a refund of reimbursement for common facilities to the initial Customer will be made on a pro-rata share of the amount initially paid by the initial Customer.

### **RETAIL CUSTOMER-OWNED SUBSTATION**

Pursuant to the requirements of this section, a Retail Customer may design, construct, own and maintain the 138kV or below transmission voltage substation from which it takes service, including facilities that will become an integral part of the Company's transmission system network and ERCOT. The Retail Customer and the Company will execute an agreement establishing their respective responsibilities regarding the Retail Customer-owned substation consistent with the requirements of this section. Neither the Retail Customer nor the Company will unreasonably withhold its assent to such an agreement. The agreement will address, but not be limited to, the following elements: substation design criteria, telemetry specifications, protective relaying requirements, and outage, switching and clearance coordination procedures.

The Retail Customer understands and agrees that it is obligated to meet the Company's then-current design criteria when building a Retail Customer-owned substation unless the Company grants an exception as part of the review process described in this paragraph. The Retail Customer also understands and agrees that it may be required to modify the Retail Customer-owned substation in the future at the Retail Customer's expense if necessary to meet reliability needs or regulatory requirements. The Company will provide its then-current design criteria to the Retail Customer and notify the Retail Customer if modifications to the Retail Customer's substation are required to meet reliability or regulatory requirements. To ensure efficient coordination, the Company and the Retail Customer will communicate during the process of the design and construction or modification of the Retail Customer-owned substation, and the Retail Customer agrees to submit its engineering documents to the Company for review and acceptance before equipment is ordered or construction begins. The Company agrees to promptly review and evaluate the Retail Customer's engineering documents and to not unreasonably withhold final acceptance of those documents. The Company's review of the Retail Customer's engineering documents shall

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not be construed as confirming, endorsing or providing a warranty as to the fitness, safety, durability or reliability of such facilities or the design thereof. However, the Company is responsible for ensuring that the design criteria it provides to the Retail Customer are adequate for the Retail-Customer owned substation to integrate safely and reliably with the Company's transmission system network and to meet ERCOT's requirements that are applicable to the Company's transmission system network.

The Retail Customer is responsible for all costs and liabilities related to the Retail Customer's design, construction, operation, maintenance, and ownership of the Retail Customer-owned substation, provided, however, that the Retail Customer is not responsible for liabilities arising from the Company's design criteria.

To ensure the safe and reliable operation of the Company's transmission system network and the Retail Customer's facilities, the Retail Customer and the Company will coordinate access, maintenance, and operations activities associated with the Retail Customer-owned substation as required.

The Retail Customer further understands and agrees that it is solely responsible for ensuring compliance with the applicable North American Electric Reliability Corporation (NERC) standards for equipment owned by the Retail Customer inside the Retail Customer-owned substation, except: (i) the Company agrees to provide reports necessary for such compliance as outlined in the agreement; and (ii) to the extent that the Company has otherwise agreed in writing to assume responsibility. The Retail Customer shall comply with any applicable requirements of ERCOT and any governmental authority with respect to its ownership and operation of transmission facilities. Upon request, the Retail Customer shall provide copies to the Company of any reports that the Retail Customer is required to file with respect to the Retail Customer-owned substation with entities such as NERC, the Texas Reliability Entity, and ERCOT.

This section does not affect the terms of an agreement between a Retail Customer and the Company as those terms existed as of March 12, 2021 concerning customer-owned substations.

#### **6.1.4.2.2 RETAIL ELECTRIC SERVICE SWITCHOVERS**

A request to switch service of a consuming facility to another utility that has the right to serve the facility shall be handled pursuant to Public Utility Commission of Texas Rule §25.27, a copy of which will be provided upon request.

Base Charge:	\$720.00
Base Charge Adder:	\$173.00
Facilities Recovery Charge	As Calculated

#### **6.1.4.2.3 FACILITIES REMOVAL/RELOCATION/ MODIFICATION FEE**

Please refer to the table for a full description of this fee.

#### **6.1.4.2.4 SPECIAL PRODUCTS/SERVICES FEE**

Please refer to the table for a full description of this fee.

#### **6.1.4.2.5 EMERGENCY MAINTENANCE SERVICE FEE**

##### **AVAILABILITY**

This service is available for emergency repair and/or maintenance services to electric facilities owned by the Retail Customer. The Company can only provide this service in the event of an emergency as defined in 16 TAC § 25.343(g), which states:

*...an "emergency situation" means a situation in which there is a significant risk of harm to the health or safety of a person or damage to the environment. In determining whether to provide the competitive energy service in an emergency situation, the utility shall consider the following criteria:*

- (A) whether the customer's facilities are impaired or are in jeopardy of failing, and the nature of the health, safety, or environmental hazard that might result from the impairment or failure of the facilities; and*
- (B) whether the customer has been unable to procure, or is unable to procure within a reasonable time, the necessary transformation and protection equipment or the necessary transmission or substation repair services from a source other than the electric utility.*
- (C) whether provision of the emergency service to the customer would interfere with the electric utility's ability to meet its system needs.*

##### **APPLICABILITY**

Prior to providing services under this tariff schedule, the entity requesting the service must deliver (delivery may be accomplished via facsimile) to the Company a letter stating the nature of the emergency based on the criteria in (A) and (B) in Availability above. In addition, the letter must clearly acknowledge that the requested maintenance and/or repair service is a competitive energy service and that the utility is not permitted to provide the service unless it is an emergency situation. The Company will make a determination as to its willingness to provide the service based on the information provided in the letter and the Company's assessment as to (C) in Availability above.

##### **CHARGES FOR EMERGENCY SERVICES**

Charges for providing services under this tariff schedule will be based on the fully unbundled embedded costs of the Company. The charges for labor will be the Company's fully loaded overtime labor rate per hour for all employees involved in providing the emergency service. All materials required to be provided by the Company will be charged at the most current invoice price plus all applicable overheads. Should the Company be required to lease or contract for special equipment to perform the services under this tariff schedule, the costs of those leases or contracts