Filing Receipt

Filing Date - 2024-08-15 03:54:30 PM

Control Number - 56006

Item Number - 261

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
2	0PT04329 (R8444)	Installation for Canyon Wind POI, Scurry County South Switch-Canyon Wind 138 kV Line	City of Dunn, Scurry County	Installation with new single-circuit, steel monopole dead end structures. The installation is at the request of the Canyon Wind	7/22/2021	12/4/2023	12/4/2023	1,412,752	1,483,494			100	na	138	0.28	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.28	25.101(c)(5)(A)	
3	0PT40515	Gainesville North Switch - Spring 138 kV Line : I-35 Relocation for TxDOT	City of Gainesville, Cooke County	Relocate structures 41/8, 41/9, 42/1, 42/2 and 42/3 adjacent to 35 in Gainesville, TX. The relocated structures will utilize single circuit concrete or steel H-frames.	9/16/2024	12/1/2024						0	138	na	0.4	795 ACSR Drake	Concrete H-Frame, Steel H-Frame	100	0.4	na	na	25.101(c)(5)(F)	
4	0PT40577 0PT52804	Stone Creek Switch - Gainesville Sub 69 kV Line : I-35 Relocation for TxDOT	City of Gainesville, Cooke County	Relocate structures 4/5, 4/6, 4/7 and 4/8 adjacent to I-35 in Gainesville, TX.	5/1/2024	5/21/2024	5/21/2024		1,409,168			100	69	na	0.3	1/0 ACSR Raven	Concrete H-Frame, Steel H-Frame	147	0.3	na	na	25.101(c)(5)(F)	
5	0PT41810 (R984)	Allen Sw - Monticello Sw 345kV Line: Stouts Creek Cut In	City of Sulphur Springs, Hopkins County	Line work associated with connecting the 345 kV Stouts Creek Switch	3/31/2025	5/8/2025						0	345	na	0.1	2-1926.9 ACSS/TW Cumberland	Steel Pole	160	0.1	na	na	25.101(c)(5)(A)	
6	0PT42378	Handley-Liggett 138 kV: SE Connector Relocation For TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent & dead end structures.	4/21/2021	3/2/2022	3/2/2022		2,474,886			100	138	na	2	959.6 ACSS/TW Suwannee	Steel 2-Pole, Steel Pole	varies	1.0	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
7	0PT42380	Handley-Saginaw 138 kV: SE Connector Relocation For TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent & dead end structures.	4/26/2021	11/19/2021	11/19/2021		2,560,873			100	138	na	2	1926.9 ACSS/TW Cumberland	Steel Pole	varies	1.0	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
8	0PT42381	Handley-Richland Hills 69 kV: SE Connector Relocation For TxDOT	City of Fort Worth, Tarrant County	Relocation with new single circuit, steel monopole, tangent & dead end structures.	5/14/2021	11/3/2021	11/3/2021		2,236,717			100	69	na	0.99	959.6 ACSS/TW Suwannee	Steel 2 - Pole , Steel 3 - Pole Steel Pole	varies	0.99	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
9	0PT40622 (M5222)	Forest Hill Switch - Handley Switch 69 kV Line : Line Conversion To 138 kV (Handley Switch-Duval Section)	City of Fort Worth, Tarrant County	Reterminate the Forest Hill Switch - Handley Switch 69 kV Line at its new terminal location at the Handley Switch Station and at the Duval Switch Station for the 138 kV line conversion.	10/13/2022	12/15/2024			2,993,815			49	69	138	1.1	1233.6 ACSS/TW Yukon; 959.6 ACSS/TW Suwannee	Steel Pole	50	0.8	50	0.3	25.101(c)(5)(B)	Upgrade to 138 kV and extend alignment to Handley 138 kV Station.
10	0PT40627 (R8523)	Andrews County South Switch - Fullerton Switch 138 kV Line : POI for point of interconnection	Andrews County	Install one span of wire to connect the customer owned transmission line for point of interconnection (POI)	10/1/2024	12/15/2025						0	138	na	0.03	1590 ACSR Falcon	Steel Pole	na	na	60	0.03	25.101(c)(5)(A)	
11	0PT43686 0PT44616 (M4323)	Ferris Switch - Waxahachie OCF 69kV Line: Rebuild Ferris - Str 28/253	City of Waxahachie, Ellis County	Rebuild the structure 17.458 to structure 28/353 section of the Ferris Switch to Waxahachie OCF 69kV Line.	6/15/2022	11/12/2022	11/12/2022		15,856,613			100	69	na	11.5	959.6 ACSS/TW Suwannee	Steel Lattice Tower, Steel Pole	Varies	11.5	na	na	25.101(c)(5)(B)	
12	0PT38463 0PT42532 (R9015)	Big Spring - Buzzard Draw 69 kV: Rebuild the line to operate at 138kV	Howard County	This project is to rebuild the 21 mile section of Big Spring to Buzzard Draw 69 kV Line.	6/1/2021	12/17/2021	12/17/2021		25,000,000			100	69	138	21.3	959.6 ACSS/TW Suwannee	Concrete Pole, Steel H-Frame, Steel Pole	50	21.3	na	na	25.101(c)(5)(B)	Temporary work
13	0PT44327 (R8581)	Wink Switch - Keystone No 1 East 69 kV Line: Shifting Sands Sub - Wink Gulf Tap 69 kV Section Rebuild	City of Kermit, Winkler County	Rebuild the Shifting Sands Sub Wink Gulf Tap 69 kV section on the Wink Switch - Keystone No 1 East 69 kV line.	7/20/2021	12/15/2022	12/15/2022		10,000,000			100	69	138	4	1926.9 ACSS/TW Cumberland	Steel Pole	50	4	na	na	25.101(c)(5)(B)	
14	0PT44585 (R3023)	Blackwater Draw – Paleo Bess Solar 345 kV Line: Line Interconnection	Hale County	Install a new, single-circuit 345 kV transmission line from Blackwater Draw Switch station dead-end to a Point of Interconnection ("POI") on a dead-end structure located near the Blackwater Draw Switch east property boundary.	2/10/2022	7/23/2024	7/23/2024		976,885			100	na	345	0.2	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	150	0.2	25.101(c)(5)(A)	
15	0PT43960 0PT46326 (R985)	Commerce Switch - Scatter Branch Sub 138 kV Line: Rebuild and convert 69 kV Line to 138 kV operation	City of Commerce, Hunt County	Rebuild a section from Commerce Switch to Scatter branch (Str 56/3) of the Commerce Switch - Royse Switch 69 kV Line and convert to 138 kV operation.	12/17/2021	5/9/2022	5/9/2022		12,433,698			100	69	138	7.4	959.6 ACSS/TW Suwannee	Steel Pole	70	7.4	na	na	25.101(c)(5)(B)	
16	0PT40680 (M5222)	Forest Hill Switch - Handley Switch 69 kV Line: Convert Bryan Ave Tap to Forest Hill to 138 kV	City of Fort Worth, Tarrant County	Reterminate the Forest Hill Switch - Handley Switch 69 kV Line at its new terminal location at the Marrs Switch Station	4/15/2025	5/15/2025			1,148,059			0	69	138	0.5	959.6 ACSS/TW Suwannee	Steel Pole	100	0.5	na	na	25.101(c)(5)(C)	
17	15T64033	Mary Avenue 138 kV Line Cut-In	City of Waco, McLennan County	Line Work Associated with Mary Avenue Substation	9/15/2023	11/10/2023	11/10/2023		1,480,577			100	138	na	0.1	2-1926.9 ACSS/TW Suwanee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(A)	
18	0PT38107 0PT45301 (R8147)	Midland East Switch - Spraberry Switch 138 kV Line : Rebuild	City of Midland, Midland County	Rebuild the Midland East Switch - Spraberry Switch 138 kV Line on double-circuit structures with one circuit in place from Midland East Switch to Spraberry Switch.	10/29/2021	6/1/2022	6/1/2022		21,717,063			100	138	na	13.7	1926.9 ACSS/TW Cumberland	Steel Pole	50	13.7	na	na	25.101(c)(5)(B)	
19	0PT45276	Handley-Lancaster 138 kV: SE Connector Relocation for TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent and angle structures on Handley-Lancaster 138 kV Line.	10/29/2021	11/19/2021	11/19/2021		550,521			100	138	na	0.18	795 ACSR Drake	Steel Pole	varies	0.09	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
20	0PT42892	Norwood-NW Carrollton 138 kV I-35 E Phase 2 Relocation for TxDOT	City of Carrollton, Dallas County	Relocation with new double circuit, steel monopole, tangent and dead end structures on Norwood-NW Carrollton 138 kV Line.	12/27/2021	2/2/2022	2/2/2022		793,317			100	138	na	0.22	959.6 ACSS/TW Cumberland	Steel 2 - Pole, Steel Pole	100	0.11	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
21	0PT42888	Liggett-Collin 138 kV: I-35 E Phase 2 Relocation for TxDOT	City of Carrollton, Dallas County	Relocation with new double circuit, steel monopole, tangent structure on Liggett-Collin 138 kV Line.	10/20/2021	11/12/2021	11/12/2021		434,549			100	138	na	0.21	2-1590 ACSR Falcon	Steel 2-Pole	100	0.21	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
22	0PT45371	Handley-Duval 138 kV: SE Connector Relocation for TxDOT	City of Fort Worth, Tarrant County	Relocation with new double circuit, steel monopole, tangent structure on Handley-Duval 138 kV Line.	11/15/2021	11/19/2021	11/19/2021		357,832			100	138	na	0.18	959.6 ACSS/TW Suwannee	Steel Pole	varies	0.18	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
23	0PT45108 (M4236)	Royse Switch - Rowlett Sub 138 kV Line : Reconductor Royse Switch to Fate Sub	Royse City, Rockwall County	Reconductor the Royse Switch - 10/10C (Fate Sub) section of the Royse Switch - Rowlett Sub 138 kV Line.	4/14/2022	5/12/2022	5/12/2022		4,355,202			100	138	na	3.29	2- 959.6 ACSS/TW Suwannee	Steel Pole	Varies	3.29	na	na	25.101(c)(5)(B)	
24	0PT43250 (R8258)	NTUSU Midland East Switch - Midland County Northwest Switch 345 kV Line : Reterminate	City of Midland, Midland County	Reterminate the Midland East Switch - Midland County Northwest Switch 345 kV Line to the Midland East Switch Station.	4/6/2022	8/1/2022	8/1/2022		2,147,515			100	345	na	0.17	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	150	0.17	na	na	25.101(c)(5)(A)	
25	0PT42416 0PT44921 (M4292)	Payne Switch - Royse City 138 kV Line : Rebuild Audie Murphy POI to Royse Switch	City of Royse, Rockwall County	Rebuild the Audie Murphy POI to Royse Switch section of the Payne Switch - Royse City 138 kV line.	1/11/2022	12/16/2022	12/16/2022		28,941,915			100	138	na	13.9	1926.9 ACSS/TW Cumberland	Steel Pole	100	13.9	na	na	25.101(c)(5)(B)	
26	0PT44253 0PT46213 (R3021)	Windmill Switch - AJ Swope Switch 345 kV Line : Wallaby Switch Cut In for point of interconnection (POI)	City of Hereford, Deaf Smith County	Cut in the Windmill Switch - AJ Swope Switch 345 kV Line to establish Wallaby Switch.	8/15/2024	10/17/2024			1,872,223			0	345	na	0.45	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower	175	0.4	410	0.05	25.101(c)(5)(A)	
27	0PT42891	Norwood-Denton-Bowie 138 kV I-35 E Phase 2 Relocation for TxDOT	City of Carrollton, Dallas County	Relocation with new double circuit, steel monopole, deadend structures on Norwood-Denton-Bowie 138 kV Line.	1/8/2022	3/2/2022	3/2/2022		3,188,087			100	138	na	0.22	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.11	na	na	25.101(C)(5)(F)	Relocation is a request and 100% reimbursable by the Texas Department of Transportation.
28	0PT44154 (R790)	McGregor Phillips-Harris Creek 69 kV Rebuild	City of McGregor, McLennan County	Rebuild section of Waco West to McGregor Phillips 69kV to establish new Harris Creek Station.	12/9/2022	12/29/2022	12/29/2022		711,416			100	69	na	1.5	336.4 ACSR Linnett	Wood 3 - Pole, Wood Pole	Varies	1.5	na	na	25.101(c)(5)(A)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
29	0PT46336 (R990)	Farmersville Switch - Monticello Switch 345 kV North Circuit Line : Install a 345 kV point of interconnection (POI)	Sulphur Springs County	Installing two single circuit 3-pole structures to cut in the Farmersville Switch - Monticello Switch 345kV Line to the new Birthright Switch creating a 345 kV point-of-interconnection (POI)	3/22/2023	5/5/2023	5/5/2023		2,122,208			100	345	na	0.9	2 - 1590 ACSR Falcon	Steel 3-Pole	170	0.9	na	na	25.101(c)(5)(A)	
30	0PT37599 0PT39320 (M5155)	Handley - Sherry 138 kV Line: Rebuild Pantego Sub - Sherry Line Section (South Circuit)	City of Arlington, Tarrant County	Rebuild the Handley-Sherry 138kV Line: Pantego Sub to Sherry Sub	3/18/2022	12/28/2022	12/28/2022		10,533,506			100	138	na	5.1	1926.9 ACSS/TW Cumberland	Steel Pole	50	5.1	na	na	25.101(c)(5)(C)	
31	0PT43019 (M4230)	Venus Switch - Cedar Hill Switch 345 kV Line: Reconductor Venus Switch - Britton Road	City of Venus, Ellis County	Reconductor the portion of the 345kV Venus Switch - Cedar Hill Switch circuit that goes from Britton Road station to structure 14/4 using a conductor rated for 3200 A or greater.	12/13/2022	12/29/2022	12/29/2022		5,674,693			100	345	na	7.4	2-959.6 ACSS/TW Suwannee	Lattice Tower	150	7.4	na	na	25.101(c)(5)(B)	
32	0PT44572 (R6160)	Hillsboro Substation to Navarro Substation 138 kV Retermination/Shoo-Fly	City of Navarro, Navarro County	Line work associated with new 138kV Revolution Switch Station	9/1/2025	12/4/2025						0	138	na	0.15	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	na	na	100	0.15	25.101(c)(5)(A)	
33	0PT43618 (R990)	Farmersville Switch - Monticello Switch 345 kV South Circuit Line : Install a 345 kV point-of-interconnection (POI)	Sulphur Springs County	Replacing structures 29/4 - 30/2 on the Farmersville Switch - Monticello Switch 345kV Line to allow the north circuit to cut in to the new Birthright Switch station	3/29/2023	5/5/2023	5/5/2023		2,570,250			100	345	na	0.9	2 -795 ACSR Drake	Steel Lattice Tower	170	0.9	na	na	25.101(c)(5)(B)	
34	0PT44118 0PT44363 0PT44974 (R8580)	Johnson Draw POD - Flat Iron 138 kV Line	Midland County	Construct the new single-circuit 138 kV line connecting the Johnson Draw POD to the proposed Flat Iron Substation.	4/27/2022	8/10/2022	8/10/2022		5,257,000			100	na	138	2.8	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	70	2.8	25.101(c)(5)(A)	CCN Application Withdrawn on 10/21/21. Project is proceeding under 25.101(c)(5)(A) as an exempt project under SB 1281. Initial costs have been removed in accordance with the MCPR entry instructions.
35	0PT45398	Farmersville Switch - Anna Switch 345 kV Line : Insulator Replacement	Collin County	Replace 411 existing polymer insulator assemblies with toughened glass insulator assemblies on the Farmersville - Anna Switch 345 kV Line.	11/28/2022	5/11/2023	5/11/2023		2,244,827			100	345	na	25	2 - 1590 ACSR Falcon	Steel Lattice Tower	160	25	na	na	25.101(c)(5)(B)	
36	0PT46236 (R8581)	Wink Basin Tap No 1 East 69 kV Line: Structure 3/2 - Structure 4/1 69 kV Section Rebuild to 138 kV	City of Kermit, Winkler County	Rebuild the 1.0 mile Structure 3/2 - Structure 4/1 section of the Wink Switch - Keystone No 1 East 69 kV line.	3/15/2022	12/15/2022	12/15/2022		1,555,855			100	69	138	0.96	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.96	na	na	25.101(c)(5)(B)	Project previously placed on hold due to permitting, estimated start date updated to reflect initial date of project construction.
37	0PT46062 0PT46292 (R8581)	Wink Switch - Keystone No 1 East 69 kV Line: Shifting Sands Sub - Wink Gulf Tap 69 kV section rebuild structure 8/7 to Shifting Sands Sub	City of Kermit, Winkler County	Rebuild the 4.0 mile structure 8/7 to Shifting Sands section of the Wink Switch-Keystone No 1 East 69 kV line.	7/20/2022	12/15/2022	12/15/2022		6,227,141			100	69	138	4	1926.9 ACSS/TW Cumberland	Steel Pole	50	4	na	na	25.101(c)(5)(B)	
38	0PT43740	Nacogdoches-Chireno 138 kV: SH 21 @ Carizzo Creek Relocation for TxDOT	City of Lufkin, Angelina County	Replace existing wood pole H-frames with two (2) new single-circuit, concrete H-frame tangent structures (Str. 4/2 and 4/3).	5/26/2022	6/8/2022	6/8/2022		591,144			100	138	na	0.36	336.4 ACSR Linnett	Concrete H-Frame	100	0.36	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
39	0PT43246	East Waco-West Waco, M&M Tap 138 kV: TxDOT Relocation for SH 6 @ Loop 340	City of Waco, McLennan County	Relocation with new single circuit, steel monopole, tangent & swing angle structures.	4/4/2022	4/26/2022	4/26/2022		1,285,252			100	138	na	0.33	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.33	na	na	25.101(C)(5)(F)	Relocation is at the request of the Texas Department of Transportation and is 100% reimbursable by the Texas Department of Transportation.
40	0PT45707 0PT47747 (R8581)	Wink Switch - Wink Basin Sub 138 kV Line : 69 kV Conversion to 138 kV	City of Wink, Winkler County	Rebuild Wink Switch - Wink Basin 69 kV section on the Wink Switch - Keystone No 1 East 69 kV Line.	9/19/2023	12/6/2023	12/6/2023		3,853,819			100	69	138	2.9	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel Pole	50	2.9	na	na	25.101(c)(5)(B)	
41	0PT43897 0PT43896 0PT48828 (R8570)	Eskota Switch - Sweetwater No. 2 Sub 69 kV Line: Rebuild	City of Sweetwater, Nolan County	Rebuilding 12.2 miles of double circuit wood poles with new steel poles. Installing one circuit	6/5/2022	5/1/2023	5/1/2023		18,576,188			100	69	na	24.2	959.6 ACSS/TW Suwannee	Steel Pole	50	12.2	na	na	25.101(c)(5)(B)	
42	0PT43959 0PT46325 (R985)	Caddo Mills Explorer Tap - Caddo Mills Explorer Sub 69 kV Line Rebuild	City of Caddo Mills, Hunt County	Rebuild the Caddo Mills Explorer Tap 69 kV Line.	6/9/2022	12/14/2022	12/14/2022		6,069,434			100	69	138	3	959.6 ACSS/TW Suwannee	Steel Pole	Varies	3	na	na	25.101(c)(5)(B)	
43	0PT43548 0PT49066 (R4028)	Baylor - Seymour 69 kV Line : Rebuild	Cities of Mabelle and Seymour; Baylor County	Rebuild the existing 15 mile single circuit wood pole Baylor - Seymour 69 kV line utilizing 138 kV double circuit steel poles with one circuit in place.	5/8/2022	12/6/2022	12/6/2022		25,016,336			100	69	138	15.1	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	50	15.1	na	na	25.101(c)(5)(B)	
44	0PT45995 (R2014)	Big Brown Switch - Richland Chambers Switch 345 kV Line : Raise Line for Pin Oak Switch 138 kV	City of Fairfield, Freestone County	Install one lattice tower to raise line for new Pin Oak Station.	4/18/2022	6/3/2022	6/3/2022		871,651			100	345	na	0.2	2-795 ACSR Drake	Steel Lattice Tower	375	0.1	na	na	25.101(c)(5)(A)	
45	0PT45724 0PT47700 (R8596)	Andrews North Sub - Mustang Sub 138 kV Line : Rebuild	Andrews County	Rebuild Andrews North Sub - Mustang Sub 138 kV Line.	6/17/2022	12/21/2022	12/21/2022		22,845,646			100	138	na	12.9	2 - 1926.9 ACSS/TW Cumberland	Steel Pole, Wood 3 - Pole	varies	12.9	na	na	25.101(c)(5)(B)	
46	1PT64147 0PT49472 (R6151)	Little River-Holland 69 kV Line Rebuild	City of Little River-Academy; Bell County	Rebuild the 9.1 mile Little River Holland 69 kV Line	6/29/2022	11/1/2022	11/1/2022		11,553,238			100	69	na	9.1	959.6 ACSS/TW Suwannee	Steel Pole	50	9.1	na	na	25.101(c)(5)(B)	
47	0PT46594	Rivercrest Switch - Clarksville Switch 69 kV Line : Refurbish	Sulphur Springs County	Replacing cross-arms and insulators on the Rivercrest Switch - Clarksville Switch 69 kV Line.	9/19/2022	2/10/2023	2/10/2023		4,979,413			100	69	na	18.5	336.4 ACSR Linnett	Steel 3-Pole, Steel H-Frame, Steel Pole, Wood H-Frame	100	18.5	na	na	25.101(c)(5)(B)	
48	0PT46739 (R8605)	Buzzard Draw – Lamesa Switch 138 kV line: Install Hardy Morgan point of interconnection (POI)	City of Lamesa, Dawson County	Establish Hardy Morgan point of interconnection (POI)	2/23/2023	5/31/2023	5/31/2023		1,538,675			100	138	na	0.1	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame Steel Pole	50	0.1	na	na	25.101(c)(5)(A)	
49	0PT44949 (R6142)	Trinidad Switch - Palestine Switch 69 kV Line : Retermination into Creslenn Ranch	City of Trinidad, Henderson County	Reterminate the Trinidad Switch - Palestine Switch from Trinidad Sw to the new Creslenn Ranch Switch	9/15/2022	12/22/2022	12/22/2022		1,121,398			100	69	na	0.2	959.6 ACSS/TW Suwannee	Steel 3 - Pole	70	0.2	na	na	25.101(c)(5)(A)	
50	0PT43312 0PT46324 (R8558)	Midland County Northwest Switch - Texaco Mabee Tap 138 kV Line : Rebuild	City of Midland, Midland County	Rebuild the Midland County NW Switch - Texaco Mabee Tap 138 kV Line.	8/24/2022	12/19/2022	12/19/2022		13,082,826			100	138	na	13	1926.9 ACSS/TW/E3X Cumberland	Steel 2 - Pole, Steel 3 - Pole, Steel H-Frame, Steel Pole	75	6.55	na	na	25.101(c)(5)(B)	
51	0PT42879 0PT47805 (R4015)	Bellevue Sub - Bowie Sub 69 kV Line: Rebuild Smith Creek Sub - Tower One Sub 138 kV Line	City of Bowie, Montague County	Rebuild the 10-mile Smith Creek - Tower One 138 kV Line Section of the Burnett - Bowie 69 kV Line using a conductor rated 1649 A or greater. New 138 kV double-circuit structures with one circuit in place will be installed.	6/20/2022	5/26/2023	5/26/2023		11,036,755			100	69	138	10	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	50	10	na	na	25.101(c)(5)(B)	
52	0PT45364 0PT44946	Wedgwood Switch - Pafford St Switch 138 kV Line : Line Reterminatin Into New Rosemont Switch	City of Fort Worth, Tarrant County	Reterminate the Wedgwood Switch – Pafford Street Switch 138 kV Line at its new terminal location at the Rosemont Switch.	11/4/2022	11/15/2024			2,591,809			89	138	na	0.5	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	55	0.25	25.101(c)(5)(D)	
53	0PT44759 (M4320)	Bardwell Switch - Italy Sub 69 kV Line : Rebuild	City of Forreston, Ellis County	Rebuild the Bardwell Lake Switch - Italy section of the Hillsboro - Waxahachie 69 kV Line. Bundle existing circuits of the Italy - Hillsboro section of the Hillsboro – Waxahachie 69 kV Line.	7/25/2022	12/31/2022	12/31/2022		11,790,246			100	69	138	6.1	959.6 ACSS/TW Suwannee	Steel Pole	80	6.1	na	na	25.101(c)(5)(B)	
54	0PT45495 0PT43815 (M5172)	Handley Switch - Executive Parkway Switch 138 kV Line : Reconductor the Hurst Sub - International Airport Sub 138 kV Line	City of Fort Worth, Tarrant County	Reconductor the Handley Switch - Executive Parkway Switch 138 kV Line between the Hurst Substation - International Airport Substation.	9/12/2022	12/30/2022	12/30/2022		6,709,213			100	138	na	11.2	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	100	11.2	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
55	0PT46733 0PT48788 (M5172)	BEPC Flat Rock Tap Switch – BEPC Flat Rock Substation: Rebuild 138 kV Line Section using a conductor rated 2569 A or greater.	City of Weatherford, Parker County	Rebuild the 4.1 mile Oncor owned section of the 6.4-mile Weatherford – BEPC Flat Rock Substation 138 kV Line.	8/2/2022	12/12/2022	12/12/2022		7,584,140			100	138	na	8.2	1926.9 ACSS/TW Cumberland	Steel Pole	50	4.1	na	na	25.101(c)(5)(B)	This line is a shared ownership with Brazos and Brazos will reimburse Oncor for their portion of the cost.
56	0PT43447 0PT46560 (R2014)	Trinidad Switch - Fairfield West - Long Lake Sub 138 kV Line : Rebuild from Big Brown Tap to Pin Oak Switch 138 kV	City of Trinidad, Henderson County	Rebuild Trinidad Switch-Fairfield West-Long Lake from Big Brown Tap over to structure 4/9 and new cub-in for Pin Oak Switch	9/15/2022	2/7/2023	2/7/2023		9,101,916			100	138	na	8	1926.9 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	225	3.5	225	0.5	25.101(c)(5)(B)	
57	0PT44950 (R6142)	Trinidad Switch - Athens Switch 69 kV Line : Retermination into Cresienn Ranch	City of Trinidad, Henderson County	Reterminate the Trinidad Switch - Athens Switch from Trinidad Switch to the new Cresienn Ranch Switch	11/2/2022	12/22/2022	12/22/2022		478,539			100	69	na	0.1	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel Pole	50	0.1	na	na	25.101(c)(5)(A)	
58	0PT46954 0PT48954 (R8612)	Wolf Switch - General Tire Switch: Rebuild Sandhills Tap – Sandhills Substation 138 kV line section using double-circuit structures	City of Monahans, Crane County	Rebuild the Sandhills Tap – Sandhills Sub 138 kV line	9/12/2022	12/28/2022	12/28/2022		11,133,776			100	138	na	8	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	7.8	varies	0.2	25.101(c)(5)(B)	
59	0PT47613 0PT48959 (R8612)	Wolf Switch - General Tire Switch: Rebuild Sandhills Tap – Dry Wind Tap 138 kV line section using double-circuit structures	City of Monahans, Ector and Crane County	Rebuild the Sandhills Tap - Dry Wind Tap line section on the Wolf Switch - General Tire Switch 138 kV line	1/13/2023	5/30/2023	5/30/2023		7,446,053			100	138	na	3.5	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	3.3	varies	0.2	25.101(c)(5)(B)	
60	0PT46947 (R8609)	Spraberry Switch - Polecat Switch 138 kV line: Establish Meyers Draw point of delivery (POD)	City of Midland, Midland County	Establish Meyers Draw Point of Delivery (POD)	8/16/2023	11/1/2023	11/1/2023		3,375,632			100	138	na	0.5	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel H-Frame, Steel Pole	50	0.3	varies	0.2	25.101(c)(5)(A)	
61	0PT43962 (R985)	Scatter Branch Sub - Caddo Mills Explorer Tap 69 kV Line: Rebuild Scatter Branch - Caddo Mills Explorer Tap	City of Greenville, Hunt County	Rebuild from Scatter Branch Sub to Caddo Mills Explorer Tap of the Commerce Switch - Royse Switch 69 kV Line	10/17/2022	5/31/2023	5/31/2023		30,785,002			100	69	na	19.1	959.6 ACSS/TW Suwannee	Steel Pole	Varies	19.1	na	na	25.101(c)(5)(B)	
62	0PT46946 (M5222)	Marrs Switching Station – Rolling Hills Substation 138 kV Line: Re-terminate the Marrs Switching Station – Rolling Hills Substation 138 kV Line at Marrs Switching Station	City of Fort Worth, Tarrant County	Re-terminate the Marrs Switching Station – Rolling Hills Substation 138 kV Line at a new terminal location in the Marrs Switching Station to accommodate the for the new Marrs Switching Station	4/11/2025	5/30/2025			877,203			0	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.2	na	na	25.101(c)(5)(B)	
63	0PT46934 (R8498)	Midland East Sub - Spraberry Switch 138 kV Line : Cut in to Consavvy Switch	City of Midland, Midland County	Loop in the existing Midland East Sub - Spraberry Switch 138 kV Line into Consavvy 138 kV Switch	11/1/2022	12/14/2022	12/14/2022		1,278,057			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel 2 - Pole, Steel Pole	Station Property	0.1	na	na	25.101(c)(5)(A)	
64	0PT46033	Kemp Ranch Switch - Sardis Switch 138 kV Line : Reterminate at Midlothian South Sub	City of Midlothian, Ellis County	Reterminate the Kemp Ranch Switch - Sardis Switch 138 kV Line at Midlothian South Sub	11/17/2022	4/24/2023	4/24/2023		1,502,626			100	138	na	0.7	959.6 ACSS/TW Suwannee	Steel Pole, Wood H-Frame	100	0.7	na	na	25.101(c)(5)(A)	
65	0PT44570 (R6160)	Corsicana Sub to Navarro Sub 138 kV Line: Re-terminate at Revolution Switch	City of Corsicana, Navarro County	Modify the Corsicana Substation CB 15015/15020 – Navarro Substation 138 kV transmission line	9/15/2025	12/4/2025						0	138	na	0.15	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	100	0.15	25.101(c)(5)(B)	
66	0PT44528 0PT44520 (R3022)	SL Ogallala - Tule Canyon 345 kV Line: Kress Switch Interconnection	City of Kress, Kress County	Cut-In the Ogallala - Tule Canyon 345 kV Line to establish the new Kress Switch.	10/13/2022	5/26/2023	5/26/2023		1,891,641			100	345	na	0.1	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	160	0.1	na	na	25.101(c)(5)(A)	
67	0PT43720 (R6141)	Lake Creek Switch - Waco West Switch 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennon County	Reterminate into new Peppervine Switch	5/1/2023	12/18/2023	12/18/2023		911,268			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.1	na	na	25.101(c)(5)(A)	
68	0PT43678 (R6144)	Brownwood Sub - Dublin Sub 69 kV Line : Proctor Removal	City of Proctor, Comanche County	Remove connector to Proctor Substation to accommodate the removal and decommissioning of Proctor Station	2/11/2023	5/15/2023	5/15/2023		250,000			100	69	na	0.1	#1 Cu	Wood Pole	50	0.1	na	na	25.101(c)(5)(A)	
69	0PT43948 0PT46138 (M4236)	Royse Switch - Rowlett Sub 138 kV Line : Reconductor Fate Sub to Rockwall Sub	Royse City, Rockwall County	Reconductor the Fate Sub - Rockwall Sub section of the Royse Switch - Rowlett 138 kV Line	9/30/2022	12/1/2022	12/1/2022		13,223,812			100	138	na	3.85	2-959.6 ACSS/TW Suwannee	Steel H-Frame, Steel Pole	Varies	3.85	na	na	25.101(c)(5)(B)	
70	0PT46763 (M4175)	Lancaster Sub - Desoto Pleasant Run 138 kV Line Reconductor	City of Desoto, Dallas County	Reconductor the 3.6-mile Lancaster Sub - Desoto Pleasant Run section of the Watermill - Cedar Hill 138 kV Line	11/9/2022	1/20/2023	1/20/2023		4,973,307			100	138	na	3.6	959.6 ACSS/TW/E3X Suwannee	Steel Pole	Varies	3.6	na	na	25.101(c)(5)(B)	
71	0PT46646 (R6183)	Hillsboro Switch - Navarro Switch 138 kV Line: Install Ash Creek Switch for Pitts Dudik Solar	City of Hubbard, Hill County	Cut in the Navarro - Hillsboro 138 kV Line to establish the new Ash Creek Switch Station.	3/29/2023	4/18/2023	4/18/2023		1,163,236			100	138	na	0.31	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.25	195	0.06	25.101(c)(5)(A)	
72	0PT46529 (R6185)	Trinidad Switch - Navarro Switch 138 kV Line : Cut-In for Long Prairie Switch	City of Navarro, Navarro County	Cut in the Trinidad Switch - Navarro Switch 138 kV Line to establish the new Long Prairie Switch Station.	10/20/2022	12/5/2022	12/5/2022		1,426,002			100	138	na	0.26	1926.9 ACSS/TW Cumberland	Steel Pole	190	0.2	180	0.06	25.101(c)(5)(A)	
73	0PT39029	Hurst - Bell 138 kV Line: Bell Helicopter point of delivery (POD)	City of Hurst, Tarrant County	This project will reterminate the Hurst to Bell 138 kV Line into the new Bell Helicopter Owned Sub	8/5/2022	5/1/2023	5/1/2023		729,841			100	138	na	0.15	336.4 ACSR Linnett, 795 ACSR Drake	Steel Pole	40	0.1	70	0.05	25.101(c)(5)(A)	
74	0PT46901 (R8574)	Pegasus South Tap - Quickriver Tap 138 kV Line	City of Odessa, Midland County	Rebuild the Pegasus South Tap - Quickriver Tap 138 kV Line on double-circuit structures with one circuit in place from Pegasus South Tap to Quickriver tap. Cut in the Pegasus South Tap to Pegasus South 138 kV Line to establish the new Quickriver Tap.	10/5/2022	5/26/2023	5/26/2023		8,987,319			100	138	na	5.1	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	5.1	na	na	25.101(c)(5)(B)	
75	0PT46966 (R8574)	Pleasant Farms - Pegasus South Tap 138 kV Line	City of Odessa, Midland County	Rebuild the Pleasant Farms - Pegasus South Tap 138 kV Line on double-circuit structures with one circuit in place from Pleasant Farms - Pegaus South Tap	12/7/2022	5/26/2023	5/26/2023		8,454,264			100	138	na	4	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	Varies	4	na	na	25.101(c)(5)(B)	
76	0PT41809 0PT47334 (R8607)	Glass Ranch Switch - Sale Ranch Switch 138 kV Line : Red Sand point of delivery (POD)	City of Midland, Martin County	Establish Red Sand Point of Delivery (POD)	9/26/2022	12/1/2022	12/1/2022		2,116,406			100	138	na	0.81	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel H-Frame, Steel Pole	100	0.5	varies	0.34	25.101(c)(5)(A)	
77	0PT43718 (R6141)	Waco West Switch - Waco East Switch - Elm Mott Switch 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennan County	Reterminate into new Peppervine Switch	7/4/2023	12/18/2023	12/18/2023		994,911			100	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(B)	
78	0PT43719 (R6141)	Waco West Switch - McGregor Phillips - Temple Elm Creek Switch 138 kV Line: Reterminate at Peppervine Switch	City of Waco, McLennon County	Reterminate into new Peppervine Switch	6/5/2023	12/18/2023	12/18/2023		931,323			100	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(B)	
79	0PT43721 (R6141)	Waco East Sub - Waco West Switch 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennon County	Reterminate into new Peppervine Switch	6/7/2023	12/18/2023	12/18/2023		775,380			100	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(B)	
80	0PT43727 (R6141)	Waco West Switch - Waco West Sub 138 kV Line : Reterminate at Peppervine Switch	City of Waco, McLennan County	Reterminate into new Peppervine Switch	6/8/2023	12/18/2023	12/18/2023		954,515			100	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	80	0.2	na	na	25.101(c)(5)(C)	
81	0PT43691 0PT48058 (R6147)	Waco East Switch - Bellmead Sub 69kV Line: Conversion to 138 kV	City of Waco, McLennan County	Conversion to 138 kV as a part of rebuilding the Waco East Switch - Elm Mott Switch 69 kV line conversion to 138 kV operation	9/11/2022	5/26/2023	5/26/2023		9,173,498			100	69	138	3.8	1926.9 ACSS/TW Cumberland	Steel Pole	70	3.8	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
82	0PT47089 (R6206)	Leon Switch - Cisco 138 kV Line: Retermination into Mountain Branch Sub	City of Eastland, Eastland County	Re-terminate into the New Mountain Branch Sub	11/22/2022	5/1/2023	5/1/2023		499,908			100	138	na	0.1	959.6 ACSS/TW Suwannee	Steel Pole	Varies	0.1	na	na	25.101(c)(5)(B)	
83	0PT44965 (R8479)	Sargent Road Switch - Industrial Blvd Switch 138 kV Line : Rebuild	City of Dallas, Dallas County	Reconductor the Sargent Road Switch - Industrial Blvd Switch 138 kV Line.	7/1/2025	12/15/2025						0	69	138	1.6	1926.9 ACSS/TW Cumberland	Steel Pole	70	0.3	70	0.5	25.101(c)(5)(C)	
84	0PT48355 0PT49178 (R8530)	Moss Switch - Red Lakes Switch 138 kV Line : Rebuild	Odessa County	Rebuild the 14.0 mile Moss Switch - Red Lakes Switch 138 kV line.	2/20/2023	11/20/2023	11/20/2023		21,838,771			100	138	na	14	1926.9 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	70	14	na	na	25.101(c)(5)(A)	
85	0PT46925 (R8624)	Barber Lake Switch - Morgan Creek Switch 138 kV Line : Install Moser Canyon point of delivery (POD)	City of Colorado City, Mitchell County	Rebuild 0.4-miles of the Barber Lake Switch - Morgan Creek Switch 138kV Line East Circuit to establish the Moser Canyon point of delivery (POD)	10/3/2023	5/14/2024	5/14/2024		2,216,404			100	138	na	0.39	1926.9 ACSS/TW Cumberland, 959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel H-Frame, Steel Pole	na	na	50	0.39	25.101(c)(5)(A)	The existing ROW width is centerline only easement. This will remain in place to allow for a future circuit. An additional centerline only easement will be acquired, on which the new POD line section will be placed.
86	0PT48380 0PT49382 (R8606)	SL Consavvy Switch - Pronghorn Switch 138 kV Line: Rebuild	City of Odessa, Odessa County	Rebuild of the Consavvy - Pronghorn section of the S. Midland - Pronghorn 138 kV Line	12/5/2022	5/25/2023	5/25/2023		10,445,048			100	138	na	7.1	1926.9 ACSS/TW Cumberland	Steel 2 - Pole, Steel Pole	70	7.1	na	na	25.101(c)(5)(B)	
87	0PT48565 (M4071)	Watermill Switch - Cedar Crest Switch 138 kV Line : Reterminate at Cedar Crest Sub (West)	City of Dallas, Dallas County	Reterminate the Watermill Switch - Cedar Crest Switch 138 kV Line on the east side of Cedar Crest Sub	11/15/2022	5/10/2023	5/10/2023		631,905			100	138	na	0.1	959.6 ACSS/TW Suwannee	Steel Pole	90	0.1	na	na	25.101(c)(5)(B)	
88	0PT48759 0PT46760 (R8606)	SL South Midland Switch - Cottonfield 138 kV Line: Rebuild	City of Odessa, Odessa County	Rebuild the SL South Midland Switch - Cottonfield 138 kV Line.	1/27/2023	5/26/2023	5/26/2023		4,682,906			100	138	na	2.2	1926.9 ACSS/TW Cumberland	Steel Pole	70	1.1	na	na	25.101(c)(5)(B)	
89	0PT48075 (R6136)	Fairfield West - Mexia Main 138 kV Line: Retermination into Fairfield West Switch	City of Fairfield, Freestone County	Reterminate the Fairfield West - Mexia Main 138 kV Line at its new terminal location at Fairfield West Switch.	11/1/2022	5/26/2023	5/26/2023		858,013			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
90	0PT46882 (R8479)	Yucca Drive Switch - Northern Natural Gas Sub 69 kV Line: Cut in Courtney Creek Switch - Fort Stockton Switch (AEP) 138 kV Line	City of Grand Falls, Ward County	Cut in the Yucca Drive Switching Station – Northern Natural Sub 69 kV Line to establish the new Courtney Creek 138 kV Switching Station	1/16/2023	5/30/2023	5/30/2023		4,178,631			100	69	138	0.8	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame Steel Pole, Wood Pole	70	0.3	70	0.5	25.101(c)(5)(C)	
91	0PT45022 (M4071)	Watermill Switch - Cedar Crest Switch 138 kV Line : Reterminate at Cedar Crest Sub (East)	City of Dallas, Dallas County	Reterminate the Watermill Switch - Cedar Crest Switch 138 kV Line on the west side of Cedar Crest Sub.	11/15/2022	12/20/2022	12/20/2022		776,715			100	138	na	0.1	959.6 ACSS/TW Suwannee	Steel Pole	90	0.1	na	na	25.101(c)(5)(B)	
92	0PT47097 (M5136)	Sherry Switch - Fish Creek Switch 138 kV Line : Grand Prairie Associated Line Work (North Circuit)	City of Grand Prairie, Dallas County	Line Work Associated with connecting Grand Prairie Substation for the Sherry Switch - Fish Creek 138 kV Line.	9/20/2022	5/1/2023	5/1/2023		669,782			100	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.4	na	na	25.101(C)(5)(B)	
93	0PT46691 (M5136)	Sherry Switch - Cedar Hill Switch 138 kV Line : Grand Prairie Associated Line Work (South Circuit)	City of Grand Prairie, Dallas County	Line Work Associated with connecting Grand Prairie Substation with Sherry Switch - Cedar Hill Switch 138 kV Line	9/16/2022	5/30/2023	5/30/2023		1,583,604			100	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.4	na	na	25.101(c)(5)(A)	
94	0PT46319 (R788)	Whitney Switch - Stephenville Switch 138 kV Line: Antler Hollow Associated Line Work (North Circuit)	City of Stephenville, Erath County	Line work associated with establishing Antler Hollow Substation	10/22/2022	12/19/2022	12/19/2022		1,003,868			100	138	na	0.2	959.6 ACSS/TW Suwannee	Steel Pole	70	0.2	na	na	25.101(c)(5)(A)	
95	0PT47477 (R4022)	Holliday Sub - Bowman Switch 138 kV Line : Cut-In to Establish Pecan Tree Sub	City of Holliday, Archer County	This project is to cut-in the Holliday Sub - Bowman Switch 138 kV Line to the planned Pecan Tree Sub.	12/13/2022	4/1/2023	4/1/2023		1,579,933			100	138	na	0.33	959.6 ACSS/TW Suwannee	Steel 2- Pole	varies	0.33	na	na	25.101(c)(5)(A)	
96	0PT47460 (R4015)	Hopewell - Johnson SS (BEPC) 138 kV Line: Reterminate to establish Hopewell Switch	City of Bowie, Montague County	Reterminate the existing Montague - Johnson SS (BEPC) 69 kV Line at its new terminal location at the new Hopewell Switch.	10/11/2022	12/28/2022	12/28/2022		297,610			100	69	138	0.2	959.6 ACSS/TW Suwannee	Steel Pole	varies	0.2	na	na	25.101(c)(5)(B)	This line is a shared ownership with Brazos and Brazos will reimburse Oncor for their portion of the cost.
97	0PT46610 0PT48345 (R6184)	Brown Switch - Killeen Switch 345 kV Line : Cut-in to establish Russell Gap Switch	Mills County	Cut - In to Brown - Killeen Switch 345 kV Line to Establish Russell Gap Switch	11/14/2022	12/22/2022	12/22/2022		1,999,500			100	345	na	0.21	2 - 1926.9 ACSS Cumberland	Steel Lattice Tower	80	0.21	na	na	25.101(c)(5)(A)	
98	0PT44731 (R788)	Comanche Peak Switch - Stephenville Switch 138 kV Line: Antler Hollow Associated Line Work (South Circuit)	City of Stephenville, Erath County	Line work associated with establishing Antler Hollow Substation	10/22/2022	12/19/2022	12/19/2022		746,949			100	138	na	0.2	959.6 ACSS/TW Suwannee	Steel Pole	70	0.2	na	na	25.101(c)(5)(A)	
99	0PT47719	Allen Switch - Plano West Sub 138 kV Line : Structure Replacement	City of Richardson, Collin County	Project will be to replace Structure 1/1C which is located outside of Plano West Substation on the Allen Switch - Plano West 138 kV Line	4/6/2023	4/12/2023	4/12/2023		357,732			100	138	na	0.1	795 ACSR Drake	Steel Pole	100	0.1	na	na	25.101(c)(5)(B)	
100	0PT47462 (R4015)	Hopewell - Joy (BEPC) 138 kV Line: Reterminate to establish Hopewell Switch	City of Bowie, Montague County	Reterminate the existing Montague – Joy SS (BEPC) 69 kV Line at its new terminal location at the new Hopewell Switch	10/11/2022	12/28/2022	12/28/2022		407,914			100	69	138	0.2	959.6 ACSS/TW Suwannee	Steel Pole	Varies	0.2	na	na	25.101(c)(5)(B)	This line is a shared ownership with Brazos and Brazos will reimburse Oncor for their portion of the cost.
101	0PT44238 0PT46722 (R6215)	Taylor Switch - Hutto Switch 138 kV Line: Mallard Switch Cut-in	City of Taylor, Williamson County	Construct the cut-in line for the new Mallard Sw station.	12/9/2022	5/31/2023	5/31/2023		9,053,879			100	na	138	1.63	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	140	1.63	25.101(c)(5)(A)	
102	0PT46992 (R6215)	Brushy Creek Switch - Mallard Switch 138 kV Line: Add Second Circuit from Str. 1/5 to Mallard Switch	City of Taylor, Williamson County	Install a second circuit on the Brushy Creek - Mallard 138 kV line from 1/5A to Mallard Switch	1/17/2023	5/31/2023	5/31/2023		6,518,660			100	na	138	6.51	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	6.51	na	na	25.101(c)(5)(C)	
103	0PT47713 (R6216)	Pintail Switch - Hutto Switch 138 kV Line: Pintail Switch Cut-in	City of Taylor, Williamson County	Construct the cut-in line for the new Pintail Sw station.	1/5/2023	5/31/2023	5/31/2023		4,386,190			100	na	138	1.54	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	140	1.54	25.101(c)(5)(A)	
104	0PT47710 (R6211)	Pintail Switch - Hutto Switch 138 kV Line: Add Second Circuit from Pintail to Taylor West	City of Taylor, Williamson County	Install a second circuit on the Pintail - Hutto 138 kV line from Pintail to Taylor West	1/5/2023	5/30/2023	5/30/2023		3,641,439			100	na	138	2.26	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	2.26	na	na	25.101(c)(5)(C)	
105	0PT47934 (R6215)	Mallard Switch - Pintail Switch 138 kV Line : Tie Lines	City of Taylor, Williamson County	Construct the tie line between the Mallard and Pintail switching stations.	12/5/2022	5/30/2023	5/30/2023		756,106			100	na	138	0.16	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	Varies	0.16	25.101(c)(5)(A)	
106	0PT47711 (R6216)	Pintail Switch - SAS FAB1 138 kV Line: Construct New Double Circuit POD Line	City of Taylor, Williamson County	Construct the POD line from Pintail to SAS FAB1	12/14/2022	5/30/2023	5/30/2023		4,827,932			100	na	138	2	1926.9 ACSS/TW Cumberland	Steel 2 - Pole, Steel Pole	na	na	varies	1	25.101(c)(5)(A)	
107	0PT46975 (R6215)	Mallard Switch - SAS FAB1 138kV Line: Construct New Double Circuit POD Line	City of Taylor, Williamson County	Construct the POD line from Mallard to SAS FAB1	12/29/2022	5/30/2023	5/30/2023		2,664,714			100	na	138	1.62	1926.9 ACSS/TW Cumberland	Steel 2 - Pole, Steel Pole	na	na	varies	0.81	25.101(c)(5)(A)	
108	0PT45225 0PT49226 (M4292)	Payne Switch - Royse City 138 kV Line: Rebuild Greenbrier Switch for point of interconnection (POI)	City of Farmersville, Collin County	Rebuild the Greenbrier Switch point of interconnection (POI)	2/13/2023	5/12/2023	5/12/2023		11,537,572			100	138	na	3.5	1926.9 ACSS/TW Cumberland	Steel Pole	100	3.5	na	na	25.101(c)(5)(B)	
109	0PT46074 0PT46072 (R8565)	SL East Stiles Sub - St. Lawrence Sub 138 kV Line: Rebuild	Glasscock and Reagan Counties	Rebuild 13.1 miles of East Stiles – St. Lawrence 138kV Line	2/24/2023	6/29/2023	6/29/2023		15,574,364			100	138	na	13.1	1926.9 ACSS/TW Cumberland	Steel Pole	90	13.1	na	na	25.101(c)(5)(B)	
110	0PT46744 (M4126)	Centerville Switch - Centerville Road - Lake Hubbard Switch 138 kV Double-Circuit Line: Reconductor	City of Dallas, Dallas County	Reconductor the Centerville Switch to Lake Hubbard 138 kV Double Circuit line	1/27/2023	12/5/2023	12/5/2023		7,913,000			100	138	na	13.6	959.6 ACSS/TW/E3X Suwannee	Steel Lattice Tower	Varies	6.8	na	na	25.101(c)(5)(B)	
111	0PT43949 0PT46562 (M4236)	Rowlett Sub - Oates Sub 138 kV Line : Rebuild	City of Rowlett & Garland, Dallas County	Rebuild the Rowlett Sub -Oates 138 kV Line.	8/28/2023	12/6/2023	12/6/2023		20,338,646			100	138	na	5.7	959.6 ACSS/TW SUWANNEE	Steel Pole	Varies	5.7	na	na	25.101(c)(5)(b)	
112	0PT46764 0PT50786 (M4175)	Desoto Pleasant Run - Desoto Hampton Road 138-kV Line Reconductor	City of Desoto, Dallas County	Reconductor the 2.1 mile Desoto Pleasant Run - Cedar Hill section of the Watermill - Cedar Hill 138 kV Line	1/23/2023	12/19/2023	12/19/2023		7,987,985			100	138	na	2.1	959.6 ACSS/TW/E3X Suwannee	Steel Pole	Varies	2.1	na	na	25.101(c)(5)(B)	
113	0PT45726 0PT48485 (R8596)	Mustang Sub - Paul Davis Tap 138 kV Line : Rebuild	City of Andrews, Andrews County	Rebuild the Mustang Sub - Paul Davis Tap 138 kV Line.	1/13/2023	6/9/2023	6/9/2023		14,717,483			100	138	na	12.1	1926.9 ACSS/TW Cumberland	Steel Pole	12.1	80	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
114	0PT48509 0PT49817 0PT50835 (R4015)	Burnett Switch - Old Lake Switch 69 kV Line: Rebuild Fisher Road Lanham Tap section to 138 kV	City of Wichita Falls, Wichita County	Rebuild Burnett - Lanham Tap section of the Burnett Switch - Old Lake Switch 69 kV Line to 138 kV.	1/28/2023	5/16/2024	5/16/2024		15,051,629			100	69	138	10.4	959.6 ACSS/TW SUWANNEE	Steel 3-Pole, Steel H-Frame Steel Pole	50	10.4	na	na	25.101(c)(5)(B)	
115	0PT46826	Trinidad Switch - Eustace Southeast Sub 138 kV Line : Replace Structure 61/8A	City of Trinidad, Henderson County	Replace structure 61/8A due to corrosion of structure leg.	9/16/2024	12/31/2024			489,490			0	138	na	0.01	1033.5 ACSR Curlew	Steel H-Frame	160	0.01	na	na	25.101(c)(5)(B)	
116	0PT46842 0PT48981 (R8304)	Texaco Mabee Tap - Midland East Switch 138 kV Line : Double Circuit Line Rebuild	City of Midland, Midland County	Rebuild the Texaco Mabee Tap to Midland East 138 kV Line	2/9/2023	12/15/2023	12/15/2023		13,902,212			100	138	na	15.4	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame Steel Pole	75	7.7	na	na	25.101(c)(5)(B)	
117	0PT46945 (M5222)	Handley Switch – Handley Sub 69 kV Strain Bus: Rebuild and Reconfigure as the Handley Switch - Rosedale Sub 138 kV Line	City of Fort Worth, Tarrant County	Re-terminate the Handley Switching Station – Handley Substation 69 kV Strain Bus at its new terminal location at the Handley Switching Station	10/13/2022	2/15/2025			1,602,887			1	69	138	0.3	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel H-Frame, Steel Pole	50	0.3	na	na	25.101(c)(5)(B)	
118	0PT47380 (R8625)	Spraberry Switch - Polecat Switch 138 kV Line: Install Stephenson Lake point of delivery (POD)	City of Midland, Midland County	Establish Stephenson Lake Point of Delivery (POD) on the Spraberry-Polecat 138 kV Line	2/15/2023	5/12/2023	5/12/2023		2,205,610			100	138	na	0.7	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame, Steel Pole	50	0.4	varies	0.3	25.101(c)(5)(A)	
119	0PT47315 (R6207)	Lake Creek Switch - Jewett Switch 138 kV Line: Install Riesel Switch	City of Riesel, Falls County	Cut into the Lake Creek - Jewett 138 kV Line to establish the new Riesel Switch	4/18/2023	5/11/2023	5/11/2023		1,438,247			100	138	na	0.3	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.2	varies	0.1	25.101(c)(5)(A)	
120	0PT47771 (R6213)	Temple Switch - Lake Creek Switch 345 kV Line: Cut-in to Establish Belfalls Switch	City of Temple, Bell County	Cut into the Temple - Lake Creek 345 kV Line to establish the new Belfalls Switch.	9/20/2023	12/4/2023	12/4/2023		2,642,326			100	345	na	0.34	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	125	0.34	na	na	25.101(c)(5)(A)	
121	0PT47738 (R6210)	Bell County East Switch - TNP One (TNMP) Switch 345 kV Line : Cut-in to establish Hog Creek Switch	Milam County	Cut into the Bell County East-TNP One (TNMP) 345 kV Line to establish the new Hog Creek Switch	3/21/2023	5/12/2023	5/12/2023		2,548,516			100	345	na	0.2	2 -1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	160	0.1	varies	0.1	25.101(c)(5)(A)	
122	0PT46644 0PT47903 (R8614)	Sale Ranch Switch - Natural Dam Switch 138 kV Line : Install Rock Lake point of delivery (POD)	City of Stanton, Martin County	Provide a 138 kV point of delivery (POD) on the Sale Ranch - Natural Dam 138 kV Line	8/13/2024	10/25/2024			3,582,498			0	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame, Steel Pole	na	na	70	0.4	25.101(c)(5)(A)	
123	0PT47706 (M4330)	Haggerty Switch Station - MEMC Southwest Substation (North) 138 kV Line	City of Sherman, Grayson County	Reroute the North MEMC Southwest Tap 138kV single circuit line 0.6 miles into the new Haggerty 138 kV Switch Station	3/7/2023	12/15/2023	12/15/2023		1,876,123			100	138	na	0.6	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	100	0.6	25.101(c)(5)(B)	
124	0PT47674 (M4330)	Haggerty Switch Station: Sherman TI 138 kV Tie Line to XFMR #2	City of Sherman, Grayson County	Build the new tie line between the new Haggerty 138 kV Switch Station and existing Sherman TI Substation (XFMR #2)	1/18/2023	4/14/2023	4/14/2023		935,544			100	na	138	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(B)	
125	0PT47676 (M4330)	Haggerty Switch Station: Sherman TI 138 kV Tie Line to XFMR #1	City of Sherman, Grayson County	Build the new tie line between the new Haggerty 138 kV Switch Station and existing Sherman TI Substation (XFMR #1)	1/17/2023	4/13/2023	4/13/2023		875,782			100	na	138	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(B)	
126	0PT47705 (M4330)	Valley-Anna 138 kV Line: Establish Haggerty 138 kV Switch	City of Sherman, Grayson County	Reroute the Valley/Anna 138kV double circuit line 0.3 miles into the new Haggerty 138 kV Switch Station	1/23/2023	5/24/2023	5/24/2023		3,333,681			100	138	na	1.2	2-959.6 ACSS/TW Suwannee	Steel Pole	80	0.3	varies	0.3	25.101(c)(5)(B)	
127	0PT48310 (M4330)	Haggerty Switch Station: 138kV Line to TI SM1-1	City of Sherman, Grayson County	Build the new line between the new Haggerty 138 kV Switch Station and new TI SM1-1	5/9/2023	4/30/2024	4/30/2024		2,019,065			100	na	138	1	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	1	25.101(c)(5)(B)	
128	0PT48311 (M4330)	Haggerty Switch Station: 138 kV Line to TI SM1-2	City of Sherman, Grayson County	Build the new line between the new Haggerty 138 kV Switch Station and new TI SM1-2	5/10/2023	4/30/2024	4/30/2024		2,025,804			100	na	138	1	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	1	25.101(c)(5)(B)	
129	0PT47391 (R8619)	Wolf Switch - Moss Switch 345 kV Line : Cut-in Meteor Switch 345 kV	City of Odessa, Ector County	Cut in the Wolf Switch - Moss Switch 345 kV Line to establish the new Meteor Switch 345 kV	10/7/2024	12/5/2024						0	345	na	0.1	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower	na	na	180	0.1	25.101(c)(5)(A)	
130	0PT47792 (M5324)	Jacksboro Switch - Krum West Switch 345 kV Line : Cut-in Bird Dog Switch	Denton County	Cut in the Jacksboro Switch - Krum West Switch 345 kV Line to establish the new Bird Dog Switch	2/13/2023	5/16/2023	5/16/2023		1,381,905			100	345	na	0.1	2- 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	na	na	366	0.1	25.101(c)(5)(A)	
131	0PT47803 (M5326)	Watermill Switch - Parkdale Switch 138 kV Line: Cut-in Lavender Switch	Dallas County	Cut in the Watermill Switch - Parkdale Switch 138 kV Line to establish the new Lavender Switch	3/4/2023	5/30/2023	5/30/2023		1,675,797			100	138	na	0.8	959.6 ACSS/TW Suwannee	Steel Pole	na	na	100	0.4	25.101(c)(5)(A)	
132	0PT48967 (M5326)	Lavender Switch – SDC Wilmer (Focus) 138kV Line: Station Tie Lines Build	Dallas County	Built the two (2) new tie lines between Oncor's Lavender station and Stream's Focus station	3/15/2023	6/20/2024	6/20/2024		784,840			100	na	138	0.2	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(A)	
133	0PT48536 0PT49159 (R8642)	SL Pronghorn - Salt Flat Road 138 kV Line: Rebuild	Midland County	Rebuild the Pronghorn-Salt Flat Road 138 kV line to 1926 ACSS/TW capable structures	8/14/2023	12/8/2023	12/8/2023		13,100,797			100	138	na	7.2	1926.9 ACSS/TW Cumberland	Steel Pole	varies	7.2	na	na	25.101(c)(5)(B)	
134	0PT47279 (M4331)	Kemp Ranch Switch - Sardis Switch 138 kV Line : Cut-in Newton Branch Sub	City of Midlothian, Ellis County	Cut in the Kemp Ranch Switch - Sardis Switch 138 kV Line to establish the new Newton Branch Substation	12/7/2023	2/16/2024	2/16/2024		1,420,629			100	138	na	0.06	2-959.6 ACSS/TW Suwannee	Steel Pole	Varies	0.06	na	na	25.101(c)(5)(A)	
135	0PT49020 (M4236)	Royse Switch - Rowlett Sub 138 kV Line : Reconductor Rockwall Sub to Rowlett Sub	City of Royse, Rockwall County	Reconductor the Rockwall Sub - Rowlett Sub section of the Royse Switch - Rowlett 138 kV Line	1/17/2023	5/15/2023	5/15/2023		4,630,726			100	138	na	6.03	2-959.6 ACSS/TW Suwannee	Steel Pole	Varies	6.03	na	na	25.101(c)(5)(B)	
136	0PT47545	North Network Sub - Bryan Sub 138 kV Line	City of Dallas, Dallas County	Replace six 138 kV Underground Transmission Terminations at North Network-Bryan Sub 138kV.	10/28/2024	12/15/2024						0	138	na	na	1500 AL HPFF	na	na	na	na	na	25.101(c)(5)(B)	
137	0PT48531 (M3015)	Krum West Switch - Hummingbird Storage POI 345 kV Line: Install Line	Denton County	Build a 345 kV Point of Interconnection (POI) to KCE TX 10, LLC Hummingbird Storage from Krum West Switch	2/23/2023	5/30/2024	5/30/2024		1,132,115			100	na	345	0.18	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower	160	0.18	na	na	25.101(c)(5)(A)	
138	0PT48339 0PT48464 (R6094)	Athens - Tyler Switch 69 kV: Rebuild Murchison to Str 33/1 to 138 kV	City of Murchison, Henderson County	Rebuild a 6.7 miles section of the Athens to Tyler Switch 69 kV line as a 138 kV double circuit line with only one circuit installed.	3/7/2023	6/28/2023	6/28/2023		12,690,433			100	69	138	6.7	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame Steel Pole	Centerline	6.7	na	na	25.101(c)(5)(B)	
139	0PT48089 (M5359)	Hicks Switch - Roanoke Switch 138 kV Line : Install Elizabethtown point of interconnection (POI)	City of Fort Worth, Denton County	Cut in the Hicks Switch - Roanoke Switch 138 kV Line to establish the new Elizabethtown POI	3/6/2023	11/29/2024			1,665,582			87	138	na	0.22	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	60	0.11	25.101(c)(5)(A)	
140	0PT48102 (M4352)	Greenville Avenue Switch - Lomo Alto Sub 138 kV Line : Relocate Line Section for Station Rebuild	City of Dallas, Dallas County	Relocate 4 structures of the Greenville Avenue Switch - Lomo Alto 138 kV Line.	2/13/2023	5/1/2023	5/1/2023		1,773,939			100	138	na	0.28	1926.9 ACSS/TW Cumberland	Steel Pole, Wood Pole	Station Property	Station Property	na	na	25.101(c)(5)(D)	
141	0PT47753 (R6208)	Bell County East Switch - Chillingham POI 345 kV Line: Install Line for point of interconnection (POI)	Bell County	Establish a 345 kV point of interconnection (POI).	2/12/2024	7/30/2024			2,842,097			99*	na	345	0.21	2-959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel Pole	na	na	120	0.21	25.101(c)(5)(A)	
142	0PT47754 (R6209)	Bell County East Switch - Five Wells POI 345 kV Line: Install Line for point of interconnection (POI)	Bell County	Establish a 345 kV point of interconnection (POI).	2/28/2023	5/18/2023	5/18/2023		2,176,480			100	345	na	0.3	2-959.6 ACSS/TW Suwannee	Steel 3-Pole	na	na	160	0.21	25.101(c)(5)(A)	
143	0PT47990 (R6209)	Bell County East Switch - TNP ONE Switch 345 kV Line : Raise Structure 1/2	Bell County	Modify a section of BCE-TNP ONE 345 kV line.	3/10/2023	5/12/2023	5/12/2023		1,287,749			100	345	na	0.82	2-1590 ACSR Falcon	Steel Lattice Tower	160	0.41	na	na	25.101(c)(5)(B)	
144	0PT49337 (M3019)	Decordova Switch – Carmichael Bend Switch 138 kV Line: Reconductor	City of Granbury, Hood County	Reconductor the Decordova Switch - Carmichael Bend Switch 138 kV line where it crosses Lake Granbury.	4/18/2023	5/12/2023	5/12/2023		1,744,456			100	138	na	0.5	954 ZTACCR/TW C7 - TS	Steel Lattice Tower	varies	0.5	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
145	0PT49060	Sargent Road Switch - West Levee Sub 345 kV Line : Replace OPGW	City of Dallas, Dallas County	The existing OPGW between West Levee and Sargent Road is damaged and no spare fibers exist. This project is to replace the existing OPGW.	10/1/2024	12/13/2024						0	345	na	5.1	1590 ACSR Falcon	Steel Pole	Varies	5.1	na	na	25.101(c)(5)(B)	
146	0PT49001	Graham Plant Switch - Cook Field Road Switch 345 kV Line: Relocate structure 276	Stephens County	Rebuild a section of the Graham Plant Switch - Cook Field Road Switch 345 kV Line	3/6/2024	6/1/2024	6/1/2024		577,216			100	345	na	1.4	2 - 795 ACSR Drake	Steel Lattice Tower	120	0.7	na	na	25.101(c)(5)(B)	
147	0PT48650	Odessa EHV – Spraberry 138 kV Line: Salt Lake Substation : Cut-In	City of Midland, Midland County	Line work associated with establishing a new transformer on Salt Lake Substation	4/10/2023	6/30/2023	6/30/2023		807,217			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	75	0.1	na	na	25.101(c)(5)(A)	
148	0PT48629	Watermill Switch - Sargent Road Switch 345 kV Line : Replace OPGW	City of Dallas, Dallas County	Replace the OPGW on the Watermill Switch - Sargent Road Switch 345 kV Line.	4/5/2024	5/16/2024	5/16/2024		3,986,568			100	345	na	12.6	1590 ACSR Falcon	Steel Pole	varies	12.6	na	na	25.101(c)(5)(B)	
149	0PT48983	Krum Switch - Jacksboro Switch 345 kV Line : Increase Foundation Reveal Cap	City of Chico, Wise County	Increase foundation caps on structures for Krum Switch - Jacksboro Switch 345 kV Line.	8/7/2024	12/15/2024			459,595			13	345	na	0.9	2-1590 ACSR Falcon	Steel Lattice Tower	160	0.9	na	na	25.101(c)(5)(B)	
150	0PT48506 (R4015)	Bellevue Sub - Bowie Sub 69 kV Line: Reconfiguration Remove Bowie Sub Connection	City of Bowie, Montague County	Reconfiguration remove Bowie Sub connection on the Bellevue Sub - Bowie Sub 69 kV Line.	4/13/2023	5/22/2023	5/22/2023		262,529			100	69	na	0.1	336.4 ACSR Linnett	Steel Pole	50	0.1	na	na	25.101(c)(5)(B)	
151	0PT47718 0PT49097	Jewett-Long Lake-Palestine South 138 kV Line: Relocate Structure 2/9	City of Jewett, Leon County	Relocate structure on Jewett - Long Lake - Palestine South 138 kV Line	11/24/2025	12/1/2025						0	138	na	0.1	795 ACSR Drake	Steel Pole	100	0.1	na	na	25.101(c)(5)(B)	
152	0PT46085 0PT48258 (R6138)	Pin Oak Switch - Fairfield West Switch 138 kV Line: Rebuild from Fairfield West to Fairfield Switch (BEPC) 138 kV	City of Fairfield, Freestone County	Rebuild the Pin Oak Switch – Fairfield West Switch 138 kV Line section from Fairfield West to Fairfield Switch (BEPC) using double circuit structures with one circuit in place.	2/9/2023	11/29/2023	11/29/2023		9,413,391			100	138	na	4.8	1926.9 ACSS/TW Cumberland	Steel Pole	100	4.8	na	na	25.101(c)(5)(B)	
153	0PT48054 0PT48267 (R944)	Commerce Switch - Sulphur Springs Switch 138 kV Line: Reterminate at Cumby Tap	City of Cumby, Hopkins County	Reterminate the Commerce Switch - Sulphur Springs Switch 138 kV line at Cumby Tap.	11/10/2023	3/8/2024	3/8/2024		996,478			100	138	na	0.2	795 ACSR Drake	Steel 3- Pole	varies	0.2	na	na	25.101(c)(5)(A)	
154	0PT48971	Stryker Creek Switch - Lufkin Switch 345 kV Line : Replace and relocate tower 23/2	Nacogdoches County	Replacing Structure on Stryker Creek Switch - Lufkin Switch 345 kV Line.	3/25/2024	5/15/2024	5/15/2024		2,652,703			100	345	na	0.5	2 - 795 ACSR Drake	Steel Lattice Tower	150	0.5	na	na	25.101(c)(5)(B)	
155	0PT48508 (R4015)	Fisher Road Switch - Riley 345 kV Line: Raise Structure 1/1	City of Wichita Falls, Wichita County	Replace one structure of the Fisher Road - Oklaunion 345 kV line.	1/16/2023	5/26/2023	5/26/2023		871,584			100	345	na	0.1	2-795 ACSR Drake	Steel Lattice Tower	150	0.1	na	na	25.101(c)(5)(B)	
156	0PT48780 0PT47487 (R8027)	SL Ogallala Switch - Tule Canyon Switch 345 kV Line : Cut-in for Ozark Trail Switch	Swisher County	The work required to loop the Ogallala Switch - Tule Canyon Switch 345 kV line into Ozark Trail Switch.	3/26/2024	5/28/2024	5/28/2024		1,665,988			100	345	na	0.1	2 -1926.9 ACSS/TW Cumberland	Steel Lattice Tower	na	na	175	0.1	25.101(c)(5)(A)	
157	0PT43468 (M4205)	Carrollton Northwest Switch - Carrollton East Switch 138 kV Line : Line Termination at Carrollton Northwest	City of Carrollton, Dallas County	Establish the Carrollton East Switch - Carrollton Northwest Switch 138 kV Double-Circuit Line and Carrollton Northwest Switch - Northlake Switch 138 kV Line by terminating the existing Carrollton East Switch - Northlake Switch 138 kV Line at Carrollton Northwest Switch.	9/18/2023	12/21/2023	12/21/2023		2,101,041			100	138	na	1.8	959.6 ACSS/TW Suwannee	Steel Pole	varies	0.9	na	na	25.101(c)(5)(A)	
158	0PT42619 (R8591)	Wolfcamp Tap - Courtney Creek Switch 69 kV Line: Add 2nd Circuit	Pecos County	Rebuild the 9.3-mile Wolfcamp Tap - Courtney Creek Switch 69 kV Line section of the 51.7-mile Yucca Drive Switch - Northern Natural 69 kV Line.	6/30/2023	12/14/2023	12/14/2023		4,205,659			100	69	138	9.3	1926.9 ACSS/TW Cumberland	Steel 3 - Pole	50	9.3	na	na	25.101(c)(5)(B)	
159	0PT47513	Killeen Taft Sub - Killeen Switch 138 kV Line : Install OPGW	City of Killeen, Bell County	Installing OPGW from Killeen Taft Sub to Killeen Switch. Leave splice drop at Killeen Elms Road.	4/1/2024	6/3/2024	6/3/2024		961,314			100	138	na	12	1590 ACSR Falcon	Steel Pole	100	6	na	na	25.101(c)(5)(B)	
160	0PT02807 (R9022)	Graham - Morgan Creek 345 kV line (South): Reterminate at Mulberry Creek due to Station Rebuild	City of Abilene, Jones County	Line work associated with rebuilding Mulberry Creek 345 kV Switch Station	8/6/2024	5/15/2025			6,772,651			0	345	na	1.2	2 -1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	120	0.4	varies	0.2	25.101(c)(5)(A)	
161	0PT47795 (M5323)	Valley Switch - Paris Switch 345 kV Line : Cut-in for Pacific Switch	Lamar County	To provide service to the Customer's generating facility, modifications to one circuit of the double circuit 345 kV transmission line will be necessary. The work required to loop the Valley Switch - Paris Switch 345 kV line into Pacific Switch.	10/26/2023	12/20/2023	12/20/2023		2,244,841			100	345	na	0.6	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	250	0.4	300	0.1	25.101(c)(5)(A)	
162	0PT42093 0PT42844 (R8591)	Blair Lake Substation-Courtney Creek Switch 69 kV Line: Conversion to 138 kV	Pecos County	Rebuild 13.8 miles of the Yucca Drive Switch – Northern Natural Substation 69 kV Line between Blair Lake Substation – the new Courtney Creek Switch and convert the circuit to 138 kV.	6/29/2023	12/14/2023	12/14/2023		16,108,141			100	69	138	13.83	1926.9 ACSS/TW Cumberland	Steel Pole	50	13.6	50	0.23	25.101(c)(5)(B)	
163	0PT44564 (M5310)	Venus Switch Sta. - Cedar Hill 138 kV Line: Padera Sub Cut In	City of Midlothian, Ellis County	Cut-In to Venus Switch - Cedar Hill 138 kV Line to Establish Padera Substation	5/3/2023	5/12/2023	5/12/2023		1,271,660			100	138	na	0.18	1926.9 ACSS/TW/E3X Cumberland	Steel Pole	100	0.12	100	0.06	25.101(c)(5)(A)	
164	0PT44557 0PT51515 (M5314)	Hicks Switch - Deen Switch 138 kV Line : Cut in to Horseman Sub (formerly Saginaw SE Sub)	City of Fort Worth, Tarrant County	Cut in the Hicks Switch - Deen Switch 138 kV line to the Horseman Sub.	3/16/2023	6/28/2023	6/28/2023		1,594,954			100	138	na	0.2	959.6 ACSS/TW/E3X Suwannee	Steel Pole	75	0.1	na	na	25.101(c)(5)(A)	
165	0PT48603 (M5330)	Roanoke Switch - Euless Switch 138 kV Line : Retermination at Roanoke Switch	City of Roanoke, Denton County	Line work associated with the retermination of both the Deen Sw - Roanoke Sw and Roanoke Sw - Euless Sub 138 kV Lines.	2/25/2023	5/12/2023	5/12/2023		1,593,830			100	138	na	0.4	2 - 959.6 ACSS/TW/E3X Suwannee	Steel Pole	Varies	0.2	na	na	25.101(c)(5)(A)	
166	0PT46932 0PT48703 (R8593)	NTUSU Brown Sub - Grady Sub 138 kV Line: Expanse Switch Cut In	Martin County	Loop in the Brown Sub - Grady Sub 138 kV line into the new Expanse 345/138 kV Switch	3/13/2023	12/25/2023			1,774,555			99*	138	na	0.51	1926.9 ACSS/TW/E3X Cumberland	Steel Pole	70	0.5	100	0.01	25.101(c)(5)(A)	
167	0PT48643 (R8595)	McKenzie Draw - Lamesa Sub 138 kV Line: Lamesa Sub Cut - In	Dawson County	Line Work Associated with Retermination of Lamesa Sub	2/12/2023	3/9/2024	3/9/2024		386,236			100	138	na	0.01	959.6 ACSS/TW Suwannee	Steel A-Frame	100	0.01	na	na	25.101(c)(5)(B)	
168	0PT47106 0PT47929 (R8617)	SL Blue Acres Sub - Grey Well Draw Sub 138 kV Line : Rebuild	City of Midland, Midland County	Rebuild the 5.5 mile SL Blue Acres Sub - Grey Well Draw Sub 138 kV Line with double circuit capable structures.	4/27/2023	10/23/2023	10/23/2023		12,400,488			100	138	na	5.5	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	70	5.5	na	na	25.101(c)(5)(B)	
169	0PT48842 (R8549)	Getty Vealmoor 138 kV Tap Line Cut-In to Establish Vincent Sub	City of Big Spring, Howard County	Cut in the Big Spring Switch - China Grove Switch - Gunsight Switch 138 kV Line to establish the new Vincent substation.	3/23/2023	12/15/2023	12/15/2023		1,700,172			100	138	na	0.6	1926.9 ACSS/TW Cumberland	Steel Pole, Wood H-Frame, Wood Pole	75	0.6	na	na	25.101(c)(5)(A)	
170	0PT43540 (M5317)	Tyson Nick Solar: Establish a 138kV POI for customer's generator at Toco Switch	City of Paris, Lamar County	Establish 138 kV point of interconnection of the Tyson Nick Solar generating facility.	3/31/2025	4/17/2025						0	na	138	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(A)	
171	0PT47231	Handley - Lancaster 138 kV: Replace STR 2/6 due to Erosion	City of Fort Worth, Tarrant County	Replacing structure on Handley Lancaster 138 kV Line.	2/22/2023	5/10/2023	5/10/2023		794,882			100	138	na	0.4	1534.0 ACAR, 795 ACSR DRAKE	Steel Pole	50	0.2	na	na	25.101(c)(5)(B)	
172	0PT48309 (M4330)	Haggerty Switch Station - MEMC Southwest Substation (South) 138 kV Line	City of Sherman, Grayson County	Reroute the South MEMC Southwest Tap 138 kV single circuit line 0.6 miles into the new Haggerty 138 kV Switch	6/27/2023	12/21/2023	12/21/2023		1,741,500			100	na	138	0.6	2 - 959.6 ACSS/TW SUWANNEE	Steel Pole	na	na	50	0.6	25.101(c)(5)(A)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
173	0PT48118 (M4322)	Mountain Creek Switch - West Levee 138 kV Line: Line Reroute for Campion 138 kV Sub	City of Dallas, Dallas County	Line Reroute for Campion 138 kV Sub.	3/14/2023	5/22/2023	5/22/2023		1,401,334			100	138	na	0.3	1926.9 ACSS/TW Cumberland	Steel Pole	70	0.3	na	na	25.101(c)(5)(A)	
174	0PT48116 (M4322)	Mountain Creek Switch - Norwood Switch 138 kV Line: Establish Transmission Loop Feed for Campion 138 kV Sub	City of Dallas, Dallas County	Establish Transmission Loop Feed for Campion 138 kV Sub.	3/20/2023	5/26/2023	5/26/2023		1,611,278			100	138	na	0.25	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	70	0.25	25.101(c)(5)(A)	
175	0PT43639 (M4322)	Mountain Creek Switch - West Dallas 138 kV Line: Establish Transmission Loop Feed for Campion 138 kV Sub	City of Dallas, Dallas County	Establish the transmission loop feed into the new Campion 138 kV Sub.	3/13/2023	5/22/2023	5/22/2023		1,548,979			100	138	na	0.25	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	70	0.25	25.101(c)(5)(A)	
176	0PT48845 (R8621)	Delaware River Switch - Delaware Ranch Sub 138 kV Line: Build	Culberson County	Build the tie line between the new Delaware River Switch and existing Delaware Ranch Sub.	3/7/2024	5/6/2024	5/6/2024		543,557			100	na	138	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	0.1	varies	25.101(c)(5)(A)	
177	0PT48229 (R6182)	Palestine - Palestine South 138 kV line: Reterminate at Palestine South	City of Palestine, Anderson County	Reterminate the Palestine - Palestine South 138 kV line at Palestine South.	3/27/2023	11/29/2023	11/29/2023		628,258			100	138	na	0.4	959.6 ACSS/TW Suwannee	Steel Pole	varies	0.4	na	na	25.101(c)(5)(A)	
178	0PT48223 (R6182)	Palestine South - Long Lake 138 kV line: Reterminate at Palestine South	City of Palestine, Anderson County	Reterminate the Palestine South - Long Lake 138 kV line at Palestine South.	3/23/2023	11/1/2023	11/1/2023		1,159,099			100	138	na	0.2	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	varies	0.2	na	na	25.101(c)(5)(A)	
179	0PT47787 (R8621)	Horseshoe Spring Switch - Riverton Switch 138 kV Line: Cut-in for Delaware River Switch	Culberson County	Cut-in the Horseshoe Springs Switch - Riverton Switch 138 kV Line to establish the new Delaware River Switch	2/29/2024	5/6/2024	5/6/2024		2,230,377			100	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	75	0.4	25.101(c)(5)(A)	
180	0PT46888 (M4137)	Mesquite East Switch - Sunnyvale 138 kV Line: Rebuild	City of Mesquite, Dallas County	Rebuild the Mesquite East Switch - Sunnyvale 138 kV Line	2/21/2023	12/1/2023	12/1/2023		7,179,241			100	138	na	4.08	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	2.04	na	na	25.101(c)(5)(b)	
181	0PT47790 0PT48725 (R6182)	Palestine - Crockett 69 kV Line: Rebuild Palestine Switch - Elkhart Switch	City of Palestine, Anderson County	Rebuild the Palestine - Crockett 69 kV line from Palestine Switch - Elkhart Switch.	3/21/2023	9/15/2025			16,621,893			3	69	138	10	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	varies	10	na	na	25.101(c)(5)(B)	
182	0PT41200 0PT51456 (R9441)	Cumby Tap Switch - Cumby Sub 69 kV Line : Conversion to 138 kV	City of Cumby, Hopkins County	Reterminate the Cumby Tap Switch - Cumby Sub 69 kV line at Cumby Sub.	4/5/2023	3/8/2024	3/8/2024		2,367,244			100	69	138	0.2	336.4 ACSR Linnett	Steel Pole	varies	0.2	na	na	25.101(c)(5)(A)	
183	0PT48098 0PT49115 (R6172)	McGregor Phillips Tap Switch - Waco West Switch 69 kV Line : Rebuild Structure 24/4B to McGregor Phillips Switch	City of McGregor, McLennan County	Rebuild McGregor Phillips Tap Switch - Waco West Switch 69 kV Line from Structure 24/4B to McGregor Phillips Switch.	5/2/2023	12/31/2024			3,443,330			99*	69	138	2	1926.9 ACSS/TW/E3X Cumberland	Steel Pole, Wood Pole	100	1.0	na	na	25.101(c)(5)(B)	
184	0PT47983 (R8689)	Wink Switch - Aroya Switch 138 kV Line : Establish White Dune 138 kV point of delivery (POD)	City of Wink, Winkler County	Provide a 138 kV point-of-delivery (POD) on the Wink Switch - Aroya Switch 138 kV Line Section.	1/27/2025	5/15/2025						0	138	na	0.23	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame, Steel Pole	50	0.2	varies	0.03	25.101(c)(5)(A)	
185	0PT47982 (R8680)	Wolf Switch - Wink Switch 138 kV Line : Establish Arenosa 138 kV point of delivery (POD)	City of Wink, Winkler County	Provide a 138 kV point-of-delivery (POD) on the Wolf Switch - Wink Switch 138 kV Line Section.	8/15/2024	12/15/2024						0	138	na	0.23	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame, Steel Pole	50	0.2	varies	0.03	25.101(c)(5)(A)	This project has been cancelled and will be removed from next month's report.
186	0PT48973	Martin Lake Switch - Stryker Creek Switch 345 kV Line : Replace and relocate Str. 41/1	City of Tatum, Rusk County	Replacing Structure on Martin Lake Switch - Stryker Creek Switch 345 kV Line.	10/28/2024	11/30/2024						0	345	na	1	2-1590 ACSR Falcon	Steel Lattice Tower	150	0.5	na	na	25.101(c)(5)(B)	
187	0PT48376 (R6224)	Hutto Switch - Gilleland Creek Switch 138 kV Line : Cut-in to establish Double Creek Sub	City of Round Rock, Williamson County	Build new line section to cut in Double Creek 138 kV Sub.	4/27/2023	12/28/2023	12/28/2023		2,379,553			100	138	na	0.6	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	95	0.3	25.101(c)(5)(A)	
188	0PT48556 0PT48557 (R8597)	SL East Stiles – Rocky Road 138 kV Line: Rebuild	City of Stiles, Reagan Country	Rebuild the SL East Stiles – Rocky Road 138 kV Line.	6/15/2023	9/29/2023	9/29/2023		13,809,085			100	138	na	7.1	1926.9 ACSS/TW Cumberland	Steel Pole	58	7.1	na	na	25.101(c)(5)(B)	
189	0PT47802 (R6217)	Bell County East Switch-TNP One (TNMP) Switch 345 kV Line: Cut-in to establish Brangus Switch	Milam County	Cut into the Bell County East - TNP One (TNMP) 345 kV Line to establish the new Brangus Switch	3/25/2023	5/31/2023	5/31/2023		3,801,745			100	345	na	1.34	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower	160	0.1	varies	0.57	25.101(c)(5)(A)	
190	0PT48522 (M4352)	Greenville Avenue Switch - Kirkland Park Switch 138 kV Line : Retermination	City of Dallas, Dallas County	Re-terminate the Greenville Avenue Switch - Kirkland Park Switch 138 kV Line to the new Greenville Avenue Substation Dead Ends	10/15/2023	10/21/2023	10/21/2023		693,018			100	138	na	0.28	2- 959.6 ACSS/TW Suwannee	Steel Pole	Station Property	0.14	na	na	25.101(c)(5)(A)	
191	0PT48359 0PT49344 (R8530)	Penwell POD - Wolf Switch 138 kV Line : Rebuild	Ward County	Rebuild/Reconductor the 9.5 mile Moss Switch - Red Lakes Switch 138 kV Line.	5/4/2024	11/30/2024			17,500,394			31	138	na	9.53	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	9.53	na	na	25.101(c)(5)(B)	
192	0PT47103 0PT47345 (R8618)	SL Buffalo Switch - Triangle Switch 138 kV Line : Rebuild	City of Stanton, Martin County	Rebuild the Buffalo Switch - Triangle Switch138 kV Line on double-circuit structures with one circuit in place from Buffalo - Triangle	6/15/2023	10/4/2023	10/4/2023		7,913,408			100	138	na	3.5	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	Varies	3.5	na	na	25.101(c)(5)(B)	
193	0PT47022 (R6136)	Trinidad - Mexia 138 kV Line: Retermination at Ranchland Switch	City of Fairfield, Freestone County	Reterminate the Fairfield West - Jewett 138 kV Line at its new terminal location at Ranchland Switch	1/23/2023	5/26/2023	5/26/2023		1,139,614			100	138	na	0.25	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.25	na	na	25.101(c)(5)(A)	
194	0PT46851 0PT47714 0PT48213 (R6211)	Brushy Creek Switch - Mallard Switch 138 kV Line : 69 kV Line Rebuild from Brushy Creek to Str. 1/5	City of Taylor, Williamson County	Rebuild the Taylor - Elgin 69 kV line from Brushy Creek - Structure 1/5 as the Brushy Creek - Mallard 138 kV Line	3/22/2023	12/13/2023	12/13/2023		19,985,182			100	69	138	10.7	1926.9 ACSS/TW CUMBERLAND	Steel H-Frame, Steel Pole	Varies	10.6	70	0.1	25.101(c)(5)(B)	
195	0PT46785 0PT49067 (M4326)	Italy Sub - Hillsboro Switch 69 kV Line: Rebuild Milford Exxon Tap - Hillsboro Switch	City of Hillsboro, Hill County	Rebuild the Milford Exxon Tap - Hillsboro section of the Italy Sub - Hillsboro Switch 69 kV	6/8/2023	12/15/2023	12/15/2023		23,726,345			100	69	na	14.4	959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel Pole	Varies	14.4	na	na	25.101(c)(5)(b)	
196	0PT46106 0PT48269 (R6094)	Chandler West Switch to Murchison Switch 69 kV: Rebuild to 138 kV	City of Brownsboro, City of Chandler, Henderson County	Rebuild a 9.2 miles section of the Athens to Tyler Switch 69 kV line as a 138 kV double circuit line with only one circuit installed	6/22/2023	11/8/2023	11/8/2023		18,559,931			100	69	138	9.2	959.6 ACSS/TW Suwannee	Steel H-Frame, Steel Pole	Centerline	9.2	na	na	25.101(c)(5)(B)	Line will be operating as 69kV initially when it's back in service, once other associated line/station projects are finalized it will be converted to 138kV
197	0PT45889 (R6173)	Holland Sub - Bartlett Tap 69kV Line: Rebuild from Holland Sub to Str. 62/5	City of Holland, Bell County	Rebuild the Holland Sub - Str 62/5 section of the Taylor Switch - Holland 69 kV Line.	6/13/2023	11/1/2023	11/1/2023		8,791,887			100	69	na	5.6	959.6 ACSS/TW Suwannee	Steel Pole	50	5.6	na	na	25.101(c)(5)(B)	
198	0PT44429 0PT44430 (R8564)	SL Driver Switch – SkyWest Switch 138 kV Line : Rebuild	Midland County	Rebuild 11.9 miles from T37 - SkyWest Switch section of the Driver Switch - SkyWest Switch 138 kV Line.	8/3/2023	6/3/2024	6/3/2024		18,259,397			100	138	na	11.9	1926.9 ACSS/TW Cumberland	Steel Pole	90	11.9	na	na	25.101(c)(5)(B)	
199	0PT43937 (R6146)	Waco West - Waco East Switch Elm Mott 138 kV Line: Retermination at McLane Switch	City of Waco, Waco County	Reterminate the Waco West - Waco East Switch - Elm Mott 138 kV Line at its new terminal location at McLane Switch.	9/23/2024	10/31/2024						0	138	na	1	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.5	na	na	25.101(c)(5)(A)	
200	0PT43936 (R6146)	Lake Creek Switch - Waco East Switch 138 kV Line : Retermination at McLane Switch	City of Waco, Waco County	Reterminate the Lake Creek Switch - Waco East Switch 138 kV Line at its new terminal location at McLane Switch.	2/5/2025	3/31/2025						0	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.4	na	na	25.101(c)(5)(A)	
201	0PT43935 (R6146)	Waco East Switch - Waco West Sub 138 kV Line : Retermination at McLane Switch.	City of Waco, Waco County	Reterminate the Waco East Switch - Waco West Sub 138 kV Line at its new terminal location at McLane Switch.	2/5/2025	3/31/2025						0	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.4	na	na	25.101(c)(5)(A)	
202	0PT43770	Liggett-Collin 138 kV: Panther Creek Parkway Relocation for City of Frisco	City of Frisco, Collin County	Relocation with new double circuit, steel monopole, tangent structures.	5/2/2023	5/15/2023	5/15/2023		1,839,272			100	138	na	0.96	2-1590 ACSR Falcon	Steel Pole	100	0.48	na	na	25.101(C)(5)(F)	Relocation is at the request of the City of Frisco and is 100% reimbursable by the City of Frisco.
203	0PT43768	Collin-Frisco (BEC) 138 kV: Panther Creek Parkway Relocation for City of Frisco	City of Frisco, Collin County	Relocation with new double circuit, steel monopole, tangent structures.	4/10/2023	5/15/2023	5/15/2023		964,647			100	138	na	0.72	1590 ACSR Falcon	Steel Pole	100	0.36	na	na	25.101(C)(5)(F)	Relocation is at the request of the City of Frisco and is 100% reimbursable by the City of Frisco.
204	0PT43747	Collin-Renner 138 kV: Panther Creek Parkway Relocation for City of Frisco	City of Frisco, Collin County	Relocation with new double circuit, steel monopole, tangent structure.	4/18/2023	5/15/2023	5/15/2023		516,383			100	138	na	0.34	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.17	na	na	25.101(C)(5)(F)	Relocation is at the request of the City of Frisco and is 100% reimbursable by the City of Frisco.
205	0PT43159 0PT49345 (R8530)	Red Lakes Switch - Penwell POD 138 kV Line: Rebuild	Ward, Winkler and Ector Counties	Rebuild the 11.0 mile Red Lake Switch - Penwell POD 138 kV line	10/15/2023	5/23/2024	5/23/2024		18,306,531			100	138	na	11	1926.9 ACSS/TW Cumberland	Steel Pole	50	11	na	na	25.101(c)(5)(B)	
206	0PT42525 0PT49816 (R4015)	Burnett Switch - Old Lake Switch 69 kV Line : Rebuild Lanham Tap - Old Lake Section to 138 kV	City of Wichita Falls, Clay County	Rebuild Lanham Tap - Old Lake section of the Burnett Switch - Old Lake Switch 69 kV Line to 138 kV.	5/3/2023	6/11/2024	6/11/2024		19,604,624			100	69	138	10.8	959.6 ACSS/TW Suwannee	Steel Pole	100	10.8	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
207	0PT42092 0PT49409 (R8591)	Royalty Substation – Blair Lake Substation 69 kV Line : Conversion to 138 kV	Ward and Pecos Counties	Rebuild the Royalty Substation - Blair Lake Substation section of the Yucca Drive Switch – Northern Natural 69 kV Line and convert the circuit to 138 kV.	1/30/2024	8/15/2024			13,756,726			98	69	138	11.84	1926.9 ACSS/TW Cumberland	Steel Pole	na	11.84	na	na	25.101(c)(5)(B)	
208	0PT50224 0PT49040 (R6185)	Hutto - Taylor 138 kV Line: Cut In Teal Switch	City of Hutto, Williamson County	Construct the cut-in line for the new Teal Switch station.	9/15/2023	12/15/2023	12/15/2023		6,286,167			100	na	138	0.7	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	140	0.7	25.101(c)(5)(A)	
209	0PT48946 0PT49111	SL Coyote – Luther 138 kV Line Coyote Retermination	City of Big Spring, Howard County	Line work associated with reterminating the Coyote – Luther 138 kV Line at its new terminal location at Coyote Substation.	2/1/2023	12/8/2023	12/8/2023		583,278			100	138	na	0.01	795 ACSR Drake	Steel Pole	0.01	40	na	na	25.101(c)(5)(A)	
210	0PT47577 (M4327)	Watermill Switch - Desoto Switch 345 kV Line : Cut-In Loop Nine Switch	City of Red Oak, Ellis County	Cut-in Watermill - Desoto and Watermill – Cedar Hill 345 kV lines to establish the new Loop Nine Switch.	11/8/2023	4/1/2024	4/1/2024		12,324,128			100	345	na	1.2	2 - 1926.9 ACSS/TW Cumberland	Steel 2 - Pole, Steel Pole	na	na	varies	0.3	25.101(c)(5)(A)	
211	0PT47850 (M4335)	Pebble Creek Switch - Red Mesquite 138 kV Lines: Install 2 single circuit POD lines	City of Red Oak, Ellis County	Build a new Pebble Creek Switch - Red Mesquite Substation 138 kV Line.	9/12/2023	11/29/2024			3,259,301			99*	na	138	1	959.6 ACSS/TW Suwannee	Steel 2 - Pole, Steel 3 - Pole, Steel Pole	na	na	varies	0.5	25.101(c)(5)(A)	
212	0PT47041 (M4327)	Pebble Creek Switch - Loop Nine Switch 138 kV Line: Construct Line	City of Red Oak, Ellis County	Build a new Pebble Creek Switch - New Loop 9 Station 138 kV Line.	1/11/2024	5/10/2024	5/10/2024		9,458,796			100	na	138	3.6	2 - 959.6 ACSS/TW Suwannee	Steel 2-Pole	na	na	varies	1.8	25.101(c)(5)(A)	
213	0PT48553 0PT49641 0PT51256 (R8640)	SL South Midland – Pecan Grove 138 kV Line: Rebuild	City of Midland, Midland County	Rebuild the South Midland - Pecan Grove 138 kV line.	8/27/2023	6/6/2024	6/6/2024		20,949,939			100	138	na	7.8	1926.9 ACSS/TW Cumberland, 959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame Steel Pole	70	7.3	70	0.5	25.101(c)(5)(B)	
214	0PT40890 0PT50173 0PT51209 (R9047)	Yucca Drive Switch - Moss Switch 138 kV Line: Rebuild Section from Moss Switch to Future Oxy POD	City of Odessa, Ector County	Rebuild the first 12.7 miles of the Yucca Drive Switch - Moss Switch 138 kV Line, starting at Moss Switch.	11/16/2023	6/5/2024	6/5/2024		24,119,836			100	138	na	12.7	1926.9 ACSS/TW Cumberland	Steel 2-Pole, Steel 3 - Pole, Steel Pole	varies	12.7	na	na	25.101(c)(5)(B)	
215	0PT47500 0PT51397 (R6228)	Waco West Switch - Temple Elm Creek Switch 138 kV Line: Install McGuffey point of delivery (POD)	City of McGregor, McLennan County	Provide a 138 kV point of delivery (POD)	6/11/2023	5/1/2024	5/1/2024		6,163,600			100	69	138	5	1926.9 ACSS/TW Cumberland	Steel 2-Pole, Steel 3-Pole, Steel H-Frame, Steel Pole	100	1.8	70	0.7	25.101(c)(5)(A)	
216	0PT44611 0PT52026 0PT50495 (R8633)	Flat Iron Substation - Barr Ranch Switch - Quickriver Tap 138 kV Line: Install Bull Head point of delivery (POD)	Midland and Upton Counties	Provide a 138 kV point of delivery (POD)	10/16/2023	12/14/2023	12/14/2023		6,252,425			100	138	na	2.7	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel Pole	na	na	70	2.7	25.101(c)(5)(A)	
217	0PT45437 (R6190)	Temple Elm Creek Switch - Belton Switch 138 kV Line : Install Pepper Creek Switch	City of Temple, Bell County	Cut in Pepper Creek Switch on the Temple Elm Creek Switch - Belton Switch 138 kV DCKT Line.	8/15/2024	11/15/2024			4,865,246			0	138	na	2.6	1926.9 ACSS/TW Cumberland , 959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	1.3	25.101(c)(5)(A)	
218	0PT46209 (R1743)	Lake Creek Switch - Marlin Switch 69kV Line: Conversion to 138kV	City of Marlin, Falls County	Rebuild the 13.7-mile Lake Creek Switch - Marlin Switch 69 kV Line, using 138 kV double-circuit structures with one circuit in place.	5/1/2025	9/15/2025						0	69	138	13.7	959.6 ACSS/TW Suwannee	Steel 2- Pole, Steel Pole	varies	13.7	na	na	25.101(c)(5)(B)	
219	0PT48698 0PT48727 (M4330)	Stone Creek Sw - Anna Sw 138 kV Line: Cut In Haggerty Switch	City of Sherman, Grayson County	The project will cut in the Stone Creek - Anna Switch 138 kV line into the new Haggerty Switch.	5/7/2023	10/3/2023	10/3/2023		9,770,654			100	na	138	4	2 - 959.6 ACSS/TW Suwannee	Steel Pole	na	na	100	2	25.101(c)(5)(A)	
220	0PT50159 (R6191)	Waco West Switch - Temple 69 kV Line: Cut-In to Establish Bronze Age 138 kV Switch	City of Troy, Bell County	Cut in the Waco West Switch - Temple 69 kV Line to the establish the new Bronze Age Switch.	3/25/2024	6/19/2024	6/19/2024		959,295			100	69	138	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	40	0.2	na	na	25.101(c)(5)(A)	
221	0PT50158 (R6191)	Waco West Switch - Temple 69 kV Line: Cut-In to Establish Eddy 138 kV Switch	City of Bruceville-Eddy, McLennan County	Cut in the Waco West Switch - Temple 69 kV Line to the establish the new Eddy Switch.	10/20/2023	12/1/2023	12/1/2023		625,763			100	69	138	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	45	0.1	na	na	25.101(c)(5)(A)	
222	0PT50157 (R6191)	Waco West Switch - Temple 69 kV Line: Cut-In to Establish Lorena 138 kV Switch	City of Lorena, McLennan County	Cut in the Waco West Switch - Temple 69 kV Line to the establish the new Lorena Switch.	1/31/2024	3/19/2024	3/19/2024		1,119,201			100	69	138	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	40	0.1	na	na	25.101(c)(5)(A)	
223	0PT49982 (R6094)	Sam Switch - Tradinghouse Switch 345 kV Line : Cut-in to establish Tiger Creek Switch	City of Waco, Bell County	Cut in tiger Creek Switch on the Sam Switch - Tradinghouse Switch 345 Line.	9/25/2024	11/14/2024						0	345	na	0.25	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	na	na	varies	0.25	25.101(c)(5)(A)	
224	0PT49849	Martin Lake Switch - Stryker Creek Switch 345 kV Line : Replace and relocate tower 29/1	City of Henderson, Rusk County	Replacing Structure on Martin Lake Switch - Stryker Creek Switch 345 kV Line.	10/10/2023	12/1/2023	12/1/2023		665,392			100	345	na	1.4	2 - 1590 ACSR Falcon	Steel Lattice Tower	150	0.7	na	na	25.101(c)(5)(B)	
225	0PT49807 0PT51085 (R8626)	Falcon Seaboard - Midland East 345 kV Line: Replace Structures 61/2-61/5	City of Midland, Midland County	Rebuild a section of the Falcon Seaboard - Midland East 345 kV line.	10/28/2023	3/1/2024	3/1/2024		4,633,089			100	345	na	1.6	2-1926.9 ACSS/TW Cumberland	Steel 2-Pole, Steel 3-Pole, Steel Pole	150	1	150	0.6	25.101(c)(5)(B)	
226	0PT49766 (R8634)	Odessa Sub - Midessa South Switch 138 kV Line : Establish Tesoro Switch	Midland County	Cut into the Odessa Sub-Midessa South Sw. 138 kV Line to establish the new Tesoro Sw	10/20/2023	12/14/2023	12/14/2023		2,510,464			100	138	na	0.7	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel Pole	50	0.1	50	0.6	25.101(c)(5)(A)	
227	0PT49478	Edwards Tap - Edwards Sub 138 kV Line : Cut In	City of Crane, Crane County	Cut in for Edwards Tap - Edwards Sub 138 kV Line.	7/11/2023	12/20/2023	12/20/2023		559,671			100	138	na	0.01	336.4 ACSR Linnett	Wood Multi - Pole	75	0.01	na	na	25.101(c)(5)(A)	
228	0PT49464	Venus Switch - Sam Switch 345 kV Line : Insulator Replacement	Ellis and Hill Counties	Replace 555 polymer insulator assemblies on the Venus Switch to Sam Switch 345kV line with 555 glass bell insulator assemblies.	10/16/2024	12/15/2025						0	345	na	20.4	795 ACSS Drake	Steel Lattice Tower	170	20.4	na	na	25.101(c)(5)(B)	
229	0PT49406	Liggett Switch - Hackberry Switch 138 kV Line : Replace Trigas Tap Structure 6/3A	City of Irving, Dallas County	Replace Trigas Tap Structure 6/3A on Liggett Switch - Hackberry Switch 138 kV Line	9/28/2023	12/1/2023	12/1/2023		2,038,367			100	138	na	0.5	795 ACSR Drake	Steel 3 - Pole	140	0.5	na	na	25.101(c)(5)(B)	
230	0PT48554 0PT49571 0PT50862 (R8646)	SL Einstein – St. Lawrence 138 kV Line: Rebuild	Glasscock County	Rebuild the SL Einstein – St. Lawrence 138 kV Line	9/26/2023	3/18/2024	3/18/2024		11,264,371			100	138	na	4.6	1926.9 ACSS/TW Cumberland	Steel Pole	75	4.6	na	na	25.101(c)(5)(B)	
231	0PT48544 0PT48742 0PT50861 (R8638)	Blue Acres- Yosemite 138 kV Line: Rebuild	City of Midland, Midland County	Rebuild of the Yosemite - Blue Acres 138 kV Line.	10/2/2023	2/9/2024	2/9/2024		13,566,439			100	138	na	5.9	1926.9 ACSS/TW Cumberland	Steel 2-Pole, Steel Multi-pole, Steel Pole	varies	5.9	na	na	25.101(c)(5)(B)	
232	0PT48029	Ferris Sub - Wilmer Sub 69 kV Line : Ferris Sub Cut In	City of Ferris, Ellis County	Reconfigure and reterminate the Ferris Sub - Wilmer Sub 69 kV Line at the two (2) new terminal at Ferris Sub.	8/1/2023	5/15/2024	5/15/2024		1,610,298			100	69	na	0.2	959.6 ACSS/TW Suwannee	Steel Pole	50	0.2	na	na	25.101(c)(5)(A)	
233	0PT47905 (R8616)	Buchanan Ranch Sub - Blue Acres Sub 138 kV Line : Rebuild	City of Midland, Midland County	Rebuild the Blue Acres - Buchanan Ranch 138 kV line.	9/11/2023	10/9/2023	10/9/2023		1,156,815			100	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.2	na	na	25.101(c)(5)(B)	
234	0PT47911 0PT47900 0PT50219 (R8626)	SL Triangle - Yosemite 138kV Line: Rebuild	Martin and Midland Counties	Rebuild the Triangle - Yosemite 138 kV line.	8/30/2023	7/31/2024			23,686,900			99	138	na	11.2	1926.9 ACSS/TW Cumberland	Steel Pole	70	11.2	na	na	25.101(c)(5)(B)	
235	0PT49846 (M4354)	Allen Switch - Anna Switch 138 kV Line : Install POI for RCEC at Bloomdale 138 kV Switch	City of McKinney, Collin County	Cut-in the Allen Switch - Anna Switch 138 kV Line to establish Bloomdale 138 kV Switch	3/12/2024	9/30/2024			2,144,469			67	138	na	0.13	2-1926.9 ACSS/TW Cumberland	Steel Pole	na	na	varies	0.13	25.101(c)(5)(A)	
236	0PT48802 0PT45446 (R6146)	Waco East Switch - Bellmead Sub 138 kV Line: Retermination at Waco East	City of Waco, McLennan County	Reterminate the Waco East Switch - Bellmead Sub 138 kV Line at its new terminal location at McLane Switch.	9/15/2024	10/31/2024						0	138	na	0.3	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.3	na	na	25.101(c)(5)(A)	
237	0PT45958 0PT49410 (R8591)	Structure 3/6 – Thorntonville Sub – Ward Switch 69 kV Conversion to 138 kV	Monahans, Ward and Reeves Counties	Rebuild the Yucca Drive Switch – Crane Substation 69 kV Line between Structure 3/4 – Thorntonville Substation – Ward Switch and convert the circuit to 138 kV.	7/29/2024	9/30/2024			13,490,729			0	69	138	10.53	1926.9 ACSS/TW Cumberland	Steel Pole	50	10.53	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
238	0PT40562 0PT49411 (R8591)	Yucca Drive Switch - Structure 3/6 - 69 kV Line Conversion to 138 kV	Monahans, Ward County	Rebuild Yucca Drive Switch – Structure 3/6 – Thorntonville Sub – Ward Switch – Royalty – Coyanosa – Blair Lake Sub – Wolfcamp Tap – Courtney Creek 69 kV line and convert the circuit to 138 kV.	9/17/2024	11/30/2024						0	69	138	2.32	1926.6 ACSS/TW Cumberland	Steel Pole	50	2.32	na	na	25.101(c)(5)(B)	
239	0PT47024 0PT53137 (R6191)	Waco West Switch - Temple 69 kV Line: Convert to 138 kV	City of Waco, McLennan County	Convert the 31.4 mile existing 69 kV Line to 138 kV operations. This conversion contains a rebuild of the Eddy - Troy line section.	2/6/2024	6/21/2024	6/21/2024		17,551,335			100	69	138	6.7	1926.9 ACSS/TW Cumberland	Steel 3-Pole, Steel H-Frame Steel Pole	40	6.7	na	na	25.101(c)(5)(B)	
240	0PT47685 (M4329)	Pebble Creek Switch - Compass's Station: Install PODs #3 & #4	City of Red Oak, Ellis County	Build two additional points of delivery from Pebble Creek Switch-Compass Station 138kV	10/15/2023	11/1/2023	11/1/2023		226,506			100	na	138	0.08	959.6 ACSS/TW Suwannee	na	Station Property	0.04	na	na	25.101(c)(5)(A)	
241	0PT41466 (R1752)	Martin Switch - Lott Sub 69 kV Line : Retermination	City of Martin, Falls County	Line work associated to Reterminating Martin Switch.	1/29/2025	5/15/2025						0	69	na	0.09	959.6 ACSS/TW SUWANNEE	Steel Pole	Centerline	0.09	na	na	25.101(c)(5)(A)	
242	0PT41465 (R1752)	Martin Switch - Groesbeck Sub 69 kV Line : Retermination	City of Martin, Falls County	Line work associated to Reterminating Martin Switch.	1/29/2025	5/15/2025						0	69	na	0.06	959.6 ACSS/TW SUWANNEE	Steel 3 - Pole	50	0.06	na	na	25.101(c)(5)(A)	
243	0PT41464 (R1752)	Lake Creek Switch - Martin Switch 69 kV Line : Retermination	City of Martin, Falls County	Line work associated to Reterminating Martin Switch.	10/14/2024	5/15/2025						0	69	na	0.25	959.6 ACSS/TW SUWANNEE	Steel Pole	50	0.25	na	na	25.101(c)(5)(A)	
244	0PT44505 0PT51476 (M5283)	Everman Sw. - Cleburne Sw. 138 kV Line: Wilshire Sub Cut-In	City of Burleson, Johnson County	Line work associated to Cutting In Wilshire Substation. The work is occurring on the Everman Switch - Cleburne Switch 138 kV line.	8/25/2023	12/15/2023	12/15/2023		1,186,297			100	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel Pole	70	0.4	na	na	25.101(c)(5)(A)	
245	0PT48805 R8593	Expanse Switch - Volta Switch 345 kV Line: Tie Lines	Martin County	Install two 345 POIs to connect Oncor's Expanse Switch to WETT's Volta Switch.	11/3/2023	6/7/2024	6/7/2024		513,300			100	na	345	0.26	2 - 1926.9 ACSS/TW Cumberland	na	na	na	160	0.26	25.101(c)(5)(A)	
246	0PT43963 (R985)	Burrow POI - Royse Switch 138 kV Line: Rebuild and convert 69 kV Line to 138 kV operation	City of Royse City, Hunt & Collin Counties	Rebuild the 69 kV Line using a conductor rated 1649 A or greater as a part of the Commerce - Royse 69 kV line conversion to 138 kV	6/26/2023	12/14/2023	12/14/2023		11,913,849			100	69	138	5.2	959.6 ACSS/TW Suwannee	Steel Pole	Varies	5.2	na	na	25.101(c)(5)(B)	
247	0PT45420 (M3223)	Royse Switch - Terrell Switch 138/69 kV Line: Re-terminate at Terrell Switch	City of Terrell, Kaufman County	Re-terminate the Royse Switch Terrell Switch 138 kV and 69 kV Lines to the Terrell Switch Station.	9/18/2023	12/11/2023	12/11/2023		2,820,213			100	69/138	138	0.25	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.25	na	na	25.101(c)(5)(A)	
248	0PT45229 (M3223)	Terrell Switch - Kaufman Northwest - Seagoville Switch 138 kV Line: Retermination at Terrell Switch	City of Terrell, Kaufman County	Re-terminate the Terrell Switch Kaufman Northwest - Seagoville Switch 138 kV Line to the Terrell Switch Station.	9/11/2023	10/1/2023	10/1/2023		1,864,913			100	138	na	0.27	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.14	70	0.13	25.101(c)(5)(A)	
249	0PT45228 (M3223)	Royse Switch - Blackland - Terrell Switch 138 kV Line: Re-termination at Terrell Switch	City of Terrell, Kaufman County	Re-terminate the Royse Switch Blackland - Terrell Switch 138 kV Line to the Terrell Switch Station.	9/15/2023	12/11/2023	12/11/2023		1,173,409			100	138	na	0.12	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.12	na	na	25.101(c)(5)(A)	
250	0PT48019 0PT51558 (R8872)	Morgan Creek Switch - Barber Lake Switch 138 kV Line : Rebuild the East circuit	City of Colorado City, Mitchell County	Rebuild the East Circuit of the Morgan Creek Switch - Barber Lake Switch 138 kV Line.	10/18/2023	5/14/2024	5/14/2024		9,436,571			100	138	na	4.83	1926.9 ACSS/TW Cumberland	Steel Pole	50	4.83	na	na	25.101(c)(5)(B)	
251	0PT48008	Marrs Switch - Rolling Hills 138 kV Line: Rolling Hills Substation Cut In	City of Fort Worth, Tarrant County	Cut into the Marrs Switch - Rolling Hills 138 kV Line to establish the new Rolling Hills Substation.	12/1/2023	12/19/2023	12/19/2023		340,033			100	138	na	0.2	1926.9 ACSS/TW Cumberland, 795 ACSR Drake	Steel Lattice Tower	varies	0.2	na	na	25.101(c)(5)(A)	
252	0PT47962 0PT49372 (R6220)	Waco West Switch - Temple Elm Creek Switch 138 kV Line : Waco Sanger Avenue Sub Cut In	City of Waco, McLennan County	Cut in the Waco West Switch - Temple Elm Creek Switch 138 kV Line at the Waco Sanger Avenue Sub.	10/13/2023	3/6/2024	3/6/2024		180,666			100	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	150	0.2	na	na	25.101(c)(5)(A)	
253	0PT47961 0PT49224 (R6220)	Waco North Sub - Waco West Sub 138 kV Line : Waco Sanger Avenue Sub Cut In	City of Waco, McLennan County	Terminate the idle Waco North Tap - Waco West Sub 138 kV Line on new steel monopole deadends to accommodate the new Waco Sanger Avenue Sub configuration.	9/8/2023	3/6/2024	3/6/2024		839,736			100	138	na	0.12	1926.9 ACSS/TW Cumberland	Steel 2-Pole	150	0.12	na	na	25.101(c)(5)(A)	
254	0PT47958 0PT49225 (R6220)	Waco West - Waco East Switch Elm Mott Switch 138 kV Line : Waco Sanger Cut In	City of Waco, McLennan County	Reterminate the Waco West - Waco East Switch - Elm Mott 138 kV Line at its new terminal location at Waco Sanger Avenue Sub.	9/18/2023	3/6/2024	3/6/2024		988,490			100	138	na	0.12	1926.9 ACSS/TW Cumberland	Steel 2- Pole	150	0.12	na	na	25.101(c)(5)(A)	
255	0PT47634 (M3205)	Greenbrier Switch - Royse Switch 138 kV Line: Blackstock Substation Cut-In	Collin County	Cut in the Greenbrier Switch - Royse Switch 138 kV Line to establish the new Blackstock Substation.	10/31/2024	12/1/2024						0	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
256	0PT47417	Preston North Sub - Meadow Creek Sub 138 kV Line : Pumping Plant Replacement	City of Dallas, Dallas County	Replacing the one existing UG Transmission HPFF Pressurization Plants at Preston North Sub with a new HPFF Pressurization Plant.	3/18/2024	6/13/2024	6/13/2024		948,838			100	138	na	na	1500 AL HPFF	na	na	na	na	na	25.101(c)(5)(B)	
257	0PT46976 (M4336)	Payne – MEMC Southwest Tap 138 kV Line: Rebuild	City of Sherman, Grayson County	Rebuild the Payne-MEMC Southwest Tap 138 kV Line.	9/18/2023	12/12/2023	12/12/2023		6,474,360			100	138	na	3.28	2-959.6 ACSS/TW Suwannee	Steel Pole	100	3.28	na	na	25.101(c)(5)(B)	
258	0PT46563 (M4071)	Cedar Crest Switch - Wall Street Sub 138 kV Line: Reterminate at Cedar Crest Switch	City of Dallas, Dallas County	Line work associated with the conversion of the Cedar Crest - Wall Street Line from 69 kV to 138 kV operation. Reterminate line from Cedar Crest Sub to Cedar Crest Switch.	10/15/2023	11/20/2023	11/20/2023		283,644			100	69	138	0.2	959.6 ACSS/TW Suwannee	Steel Lattice Tower	100	0.2	na	na	25.101(c)(5)(B)	
259	0PT45938 0PT51211	Bennett Road Switch - Bowie Switch 69 kV Line : CMPC Line Hardening (Str. 86/3 - 86/4)	City of Bowie, Montague County	Line work associated with the hardening of the Bennett Road Switch – Bowie Switch 69 kV Line.	8/11/2023	11/15/2023	11/15/2023		698,288			100	69	na	0.5	959.6 ACSS/TW Suwannee	Steel Pole	50	0.5	na	na	25.101(c)(5)(B)	
260	0PT47928 0PT51113	Mountain Creek Switch-West Dallas Sub-West Levee Switch 138kV Line: Structure Replacement	City of Dallas, Dallas County	Rebuild 0.7 miles of the Mountain Creek Switch - West Dallas Sub 138 kV Line and 0.93 miles of the Mountain Creek Switch - West Levee Switch 138 kV Line.	2/23/2024	12/31/2024			5,393,743			55	138	na	1.68	1926.9 ACSS/TW Cumberland	Steel Pole	na	1.68	na	na	25.101(c)(5)(B)	
261	0PT44573 (R6160)	Revolution Switch – Generator 138 kV Transmission Line Addition	City of Navarro, Navarro County	Oncor to establish Revolution 138 kV Switch to provide a point-of-interconnection for a solar generator	10/6/2025	12/4/2025						0	na	138	0.07	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	50	0.07	25.101(c)(5)(A)	
262	0PT49552 (M3228)	Royse Switch - Shamburger Switch 345 kV Line : Cut-in to establish Poetry Switch	Kaufman County	Cut in the Royse Switch - Shamburger Switch 345 kV Line to establish the new Poetry Switch.	2/14/2024	6/4/2024	6/4/2024		3,498,480			100	345	na	0.9	2 -1926.9 ACSS/TW Cumberland	Steel Lattice Tower	230	0.8	na	na	25.101(c)(5)(A)	
263	0PT49662 (HB4150)	Monticello Switch - Woodard Switch 345 kV Line : Clearance Improvement	City of Mount Vernon, Franklin County	Replace 11 structures on the Monticello Switch - Woodard Switch 345 kV to improve clearances	7/22/2024	12/15/2024			11,367,782			9	345	na	33	2- 795 ACSR Drake	Steel Lattice Tower	varies	33	na	na	25.101(c)(5)(B)	
264	0PT47963 (R6220)	Waco West Switch - McGregor Phillips Switch 69 kV Line : Waco Sanger Avenue Sub Cut In	City of Waco, McLennan County	Reroute the Waco West Switch McGregor Phillips Switch 69 kV Line around the rebuilt Waco Sanger Avenue Sub	8/30/2023	3/6/2024	3/6/2024		3,498,480			100	69	na	0.23	1926.9 ACSS/TW Cumberland	Steel Pole	150	0.23	na	na	25.101(c)(5)(A)	
265	0PT45417 (M3223)	Royse Switch - Terrell Switch 138/69 kV Line: Re-terminate at Royse Switch	City of Royse City, Rockwall County	Re-terminate the Royse Switch Terrell Switch 138 kV and 69 kV Line to the Royse Switch Station.	9/11/2023	12/11/2023	12/11/2023		2,887,345			100	69/138	na	0.36	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.36	na	na	25.101(c)(5)(A)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
266	0PT48909 0PT49546 (R6138)	Pin Oak Switch - Fairfield West Switch 138 kV Line: Rebuild Fairfield Switch (BEPC) - Big Brown Tap	City of Fairfield, Freestone County	Rebuild the 2.8 mile Pin Oak Switch – Fairfield West Switch 138 kV Line section from Fairfield Switch (BEPC) to Big Brown Tap using double circuit structures with one circuit in place.	11/14/2023	12/29/2023	12/29/2023		4,953,213			100	138	na	2.8	1926.9 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	100	2.8	na	na	25.101(c)(5)(B)	This line is a shared ownership with Brazos and Brazos will reimburse Oncor for their portion of the cost.
267	0PT48044 (M5231)	Everman Switch - Burleson Switch 138 kV Line: Cut-in to Est Rendon Sub	City of Burleson, Tarrant County	Cut in the Everman Switch - Burleson Switch 138 kV line to establish the new Rendon Substation	9/14/2024	12/15/2024						0	138	na	0.18	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.18	na	na	25.101(c)(5)(A)	
268	0PT48279 (M4326)	Italy Sub - Hillsboro Switch 69 kV Line: Rebuild Italy Sub - Milford Exxon Tap	City of Italy, Ellis County	Rebuild the Italy Sub - Milford Exxon Tap section of the Italy Sub - Hillsboro Switch 69 kV Line.	8/3/2026	12/15/2026						0	69	na	5	959.6 ACSS/TW Suwannee	Steel Pole	Varies	5	na	na	25.101(c)(5)(b)	
269	0PT50482 (R6211)	Pintail Switch - Teal Switch 138 kV Line : Add Second Circuit from Taylor West to Teal	City of Hutto, Williamson County	Install a second circuit on the Pintail - Teal 138 kV line from Taylor West to Teal	9/18/2023	12/15/2023	12/15/2023		3,361,494			100	138	na	2.67	1926.9 ACSS/TW Cumberland	Steel Pole	varies	2.67	na	na	25.101(c)(5)(C)	
270	0PT50250 0PT52154 (R6280)	Leon Switch - Dublin Sub 69 kV Line: Establish Ellison Springs 69 kV point of interconnection (POI)	City of Gorman, Comanche County	Establish a Point of Interconnect on the Leon Switch - Dublin Sub 69 kV line.	10/23/2023	12/15/2023	12/15/2023		2,561,680			100	69	na	0.5	1926.9 ACSS/TW Cumberland, 959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H –Frame Switch, Steel Pole	varies	0.3	varies	0.2	25.101(c)(5)(A)	
271	0PT48097 0PT49201 (R6172)	McGregor Phillips Tap Switch - Waco West Switch 69 kV Line : Rebuild Structure 15/2 to Harris Creek Sub	City of McGregor, McLennan County	Rebuild from structure 15/2 to Harris Creek Sub on double circuit monopoles with one circuit installed.	9/4/2023	12/22/2023	12/22/2023		12,561,670			100	69	138	8	1926.9 ACSS/TW Cumberland	Steel 2-Pole, Steel 3-Pole, Steel Pole	varies	8	na	na	25.101(c)(5)(B)	
272	0PT50897 (R8672)	Morgan Creek Switch - Sun Switch 138 kV Line : Structure Replacement	City of Colorado City, Mitchell County	Replace and restring structure to accommodate Morgan Creek Barber Lake 138 kV Line.	10/17/2023	12/1/2023	12/1/2023		481,792			100	138	na	0.15	636 ACSR Grosbeak	Steel 3-Pole	100	0.15	na	na	25.101(c)(5)(B)	
273	0PT50618	Breckenridge - Graham 69 kV Line : South Bend Station Re-termination	City of Graham, Young County	Cut in the Breckenridge - Graham line 69 kV to re-establish Southbend Sub	10/1/2024	12/31/2024						0	69	na	0.2	4/0 ACSR Penguin	Wood H - Frame	0.2	50	na	na	25.101(c)(5)(A)	
274	0PT50414 (R8703)	Upton Sub - Goodnight Sub 138 kV Line : Establish 138 kV Point of Interconnect for point of interconnection (POI)	City of Midkiff,Upton County	Establish 138 kV point of interconnection (POI)	11/9/2023	12/19/2023	12/19/2023		949,357			100	138	na	0.04	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.04	na	na	25.101(c)(5)(A)	
275	0PT49480 0PT54476	Graham Plant Switch - Breckenridge-Leon Switch 138 kV Line : Substation reconfiguration	City of Graham, Young County	Retermination of the Graham Plant Switch - Breckenridge-Leon Switch 138 kV Line to establish the higher voltage of South bend Sub	9/15/2024	12/31/2024			697,097			0	138	na	0.1	636 ACSR Grosbeak	Wood H-Frame	50	0.1	na	na	25.101(c)(5)(A)	
276	0PT49258 0P48066 (R3028)	SL Alibates Switch - Tule Canyon Switch 345 kV Line: Establish Midpoint Switch for point of interconnection (POI)	Armstrong County	Cut in the Alibates Switch - Tule Canyon Switch 345 kV Line to establish the new Midpoint Switch	9/19/2023	11/14/2023	11/14/2023		1,564,121			100	345	na	0.1	2-1926.9 ACSS/TW Cumberland	Steel Lattice Towers	na	na	300	0.1	25.101(c)(5)(A)	
277	0PT50337 (M3205)	Royse Switch - Nevada 138 kV Line: Blackstock Substation Cut-In	Collin County	Cut in the Royse Switch - Nevada 138 kV Line to establish the new Blackstock Substation	10/31/2024	12/1/2024						0	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
278	0PT48041 (M4322)	Ennis West Switch - Sterrett Switch 138 kV Line: Cut In Templeton Substation	City of Waxahachie, Ellis County	Cut-in the Templeton Substation into the Ennis West Switch - Sterrett Switch 138 kV Line	12/3/2023	12/21/2023	12/21/2023		1,275,505			100	138	na	0.39	2-959.6 ACSS/TW Suwannee	Steel Pole, Wood H-Frame	80	0.39	na	na	25.101(c)(5)(A)	
279	0PT49251 (R3029)	AJ Swope Switch - Carol Wind POI 345 kV Line : Install Line for point of interconnection (POI)	Potter County	Establish 345 kV point of interconnection (POI)	9/28/2024	12/4/2025			1,941,246			0	na	345	0.2	2-1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.2	na	na	25.101(c)(5)(A)	
280	0PT49236 (M4338)	Stone Creek Switch - Whitesboro Jordan Sub 138 kV Line : Cut-in Southmayd Switch	Grayson County	Cut in the Stone Creek Switch - Whitesboro Jordan Sub 138 kV Line to establish the new Southmayd Switch	1/6/2025	5/13/2027						0	138	na	0.04	2-959.6 ACSS/TW Suwannee	Steel Pole	na	na	100	0.02	25.101(c)(5)(A)	
281	0PT48645 R8634	Odessa EHV Switch - Spraberry Switch 138 kV Line : Establish Tesoro Switch	Midland County	Cut into the Odessa EHV Switch - Spraberry Switch 138 kV Line to establish the new Tesoro Switch	10/24/2023	12/14/2023	12/14/2023		2,298,382			100	138	na	0.7	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	0.6	200	0.1	25.101(c)(5)(A)	
282	0PT47633 (R6178)	Hutto Switch - Gilleland Creek Switch 138 kV line: Cut-In to Establish Star Ranch Sub	City of Hutto, Williamson County	Cut-in the Hutto Switch - Gilleland Creek 138 kV line to establish the new Starr Ranch Sub	11/1/2023	12/13/2023	12/13/2023		2,592,531			100	138	na	0.6	1926.9 ACSS/TW Cumberland	Steel Pole	40	0.3	na	na	25.101(c)(5)(A)	
283	0PT46152 0PT52027 0PT51317 (R8630)	McDonald Road Switch - Spraberry Switch 138 kV Line : Install Oncor Wrage Ranch POD	City of Garden City, Glasscock County	Establish a 138 kV point of delivery (POD)	9/15/2024	10/30/2024			4,158,265			0	138	na	1.5	1926.9 ACSS/TW Cumberland	Steel 3-pole, Steel Pole, Steel H-Frame, Steel Pole	50	0.2	varies	1.3	25.101(c)(5)(A)	
284	0PT47794 (R6219)	Taylor Switch - Sandow Switch 138 kV Line : Cut-in for Rookie Switch	Milam County	Cut in the Taylor Switch - Sandow Switch 138 Line to establish the new Rookie Switch	3/11/2024	5/8/2024	5/8/2024		2,231,271			100	138	na	0.5	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	100	0.25	25.101(c)(5)(A)	
285	0PT48667 0PT49223 (M4137)	Mesquite E Station - Mesquite N Station 138 kV Line: Rebuild Mesquite Town East Station - Mesquite North Station - Mesquite North Tap	City of Mesquite, Dallas County	Rebuild the Mesquite Town East Station - Mesquite North Station - Mesquite North Tap 138 kV Line.	1/13/2025	5/15/2025						0	138	na	4.5	1926.9 ACSS/TW Cumberland	Steel Pole	100	2.25	na	na	25.101(c)(5)(B)	
286	0PT46380 (M4212)	Cedar Crest Switch - Dealey Street - West Levee Switch 138 kV Line: Reconductor	City of Dallas, Dallas County	Reconductor the T27 - Dealey Street - West Levee Switch section of the Cedar Crest Switch - Dealey Street - West Levee Switch 138 kV line	1/3/2025	5/15/2025						0	138	na	2.4	1590 ACSR Falcon	Steel Pole	80	2.4	na	na	25.101(c)(5)(A)	
287	0PT49765 R8634	Consavvy Switch - Quail Switch 345 kV Line : Establish Tesoro Switch	Midland County	Cut into the Consavvy Switch - Quail Switch 345 kV Line to establish the new Tesoro Switch	12/6/2023	12/27/2023	12/27/2023		2,605,656			100	345	na	0.3	2-1926.9 ACSS/TW Cumberland	Steel Pole	120	0.3	na	na	25.101(c)(5)(A)	
288	0PT48648 R8634	Midessa South Switch - Odessa EHV Switch 345 kV Line : Establish Tesoro Switch	Midland County	Cut into the Midessa South Switch - Odessa EHV Switch 345 kV Line to establish the new Tesoro Switch	9/20/2023	2/5/2024	2/5/2024		3,167,643			100	345	na	0.3	2-1926.9 ACSS/TW Cumberland	Steel Pole	120	0.3	na	na	25.101(c)(5)(A)	
289	0PT48664 (M4137)	Mesquite E Station - Mesquite N Station 138 kV Line: Rebuild Sunnyvale Station to Mesquite Town East Station	City of Mesquite, Dallas County	Rebuild the Sunnyvale - Mesquite Town East Station 138 kV Line.	7/14/2023	12/12/2023	12/12/2023		10,338,011			100	138	na	6.3	1926.9 ACSS/TW Cumberland	Steel Pole	100	3.15	na	na	25.101(c)(5)(B)	
290	0PT50372 (R8581)	Dooley Sub - Wink Switch 69 kV Line : Re-termination of Structure 20/9 - Wink Switch	City of Kermit, Winkler County	Re-terminate the Dooley Sub - Wink Switch 69 kV Line on the Structure 20/8 - Wink Switch section.	6/15/2023	8/30/2023	8/30/2023		366,195			100	69	na	0.1	959.6 ACSS/TW Suwannee	Steel 3 - Pole	80	0.1	na	na	25.101(c)(5)(A)	
291	0PT50371 (R8581)	Wink Switch Autotransformer #1 - Wink Switch 69 kV Line: Re-termination	City of Kermit, Winkler County	Re-terminate the Wink Switch Autotransformer #1 - Wink Switch 69 kV Line on the Structure 1/2 - Wink Switch section.	6/7/2023	8/30/2023	8/30/2023		396,687			100	69	na	0.2	959.6 ACSS/TW Suwannee	Wood 3 - Pole, Wood H-Frame	80	0.2	na	na	25.101(c)(5)(A)	
292	0PT49517 (R8674)	Driver Sub - DJ Hutt 138 kV: Station Tie Line Build	Midland County	Establish 138 kV point of interconnection (POI)	11/10/2023	12/20/2023	12/20/2023		703,577			100	na	138	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.1	na	na	25.101(c)(5)(A)	
293	0PT45019 (M4071)	Cedar Crest Switch - Sargent RD Sub 138 kV Line : Reterminate at Cedar Crest SW	City of Dallas, Dallas County	Reterminate the Cedar Crest SW – Sargent Road Sub 138 kV Line from its existing bay to its new bay	9/7/2023	9/22/2023	9/22/2023		571,161			100	138	na	0.2	959.6 ACSS/TW Suwannee	Steel Pole	100	0.2	na	na	25.101(c)(5)(B)	
294	0PT45959 0PT49227 (R8591)	Ward Switch - Royalty Sub 69 kV Line : Conversion to 138 kV	City of Grandfalls, Ward County	Rebuild the Ward Switch – Royalty Substation section of the Yucca Drive Switch – Crane Substation 69 kV Line.	5/14/2024	8/22/2024			7,114,968			65	69	138	5.06	1926.9 ACSS/TW Cumberland	Steel Pole	50	5.06	na	na	25.101(c)(5)(B)	
295	0PT48043 (R6226)	Cut-In to Establish South Hewitt Sub	City of Waco, McLennan County	Cut in the Waco West - Temple 69 kV Line at the newly established Castleman Sub	11/6/2023	12/14/2023	12/14/2023		1,393,782			100	69	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	40	0.2	na	na	25.101(c)(5)(A)	
296	0PT46488	Lufkin Switch - Redland Switch 138 kV Line: Kolb Lake POD	City of Lufkin, Angelina County	Provide a 138 kV point of delivery to Kolb Lake POD	9/18/2024	12/15/2024						0	138	na	0.22	959.6 ACSS/TW Suwannee	Steel 3-pole, Steel Pole, Steel H-Frame,	100	0.1	varies	0.12	25.101(c)(5)(A)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
297	0PT49588	Calmont Switch - Benbrook Switch 138 kV Line: Add OPGW	City of Fort Worth, Tarrant County	Install OPGW from Calmont Switch to Benbrook Switch.	10/30/2023	12/21/2023	12/21/2023		1,721,325			100	138	na	4.7	1233.6 ACSS/TW Yukon	Steel Lattice Tower	Varies	4.7	na	na	25.101(c)(5)(A)	
298	0PT47806 (R6218)	Bell County East Switch - TNP One (TNMP) Switch 345 kV Line : Cut-in to establish Gibson Switch	City of Cameron, Milam County	Cut into the Bell County East - TNP One (TNMP) 345 kV Line to establish the new Gibson Switch.	9/29/2023	12/9/2023	12/9/2023		1,707,517			100	345	na	0.2	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	160	0.1	varies	0.1	25.101(c)(5)(A)	
299	0PT47807 (R6188)	Bell County East Switch - TNP One (TNMP) Switch 345 kV Line : Cut-in to establish Little Pond Switch	City of Burlington, Milam County	Cut into the Bell County East - TNP One (TNMP) 345 kV Line to establish the new Little Pond Switch.	9/22/2023	12/9/2023	12/9/2023		2,074,518			100	345	na	0.2	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	160	0.1	varies	0.1	25.101(c)(5)(A)	
300	0PT48986 (R8659)	Midland East Switch - Midessa South Switch 138 kV Line : Cut-In Sloan Switch for Point of Interconnection	Midland County	Cut in the Midland East Switch - Midessa South Switch 138 kV Line to establish Sloan Switch	1/1/2025	5/8/2025						0	138	na	0.08	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.08	na	na	25.101(c)(5)(A)	
301	0PT48994 (R8659)	Sloan Switch - Holzer Sub 138 kV Line : Install Point of Interconnection	Midland County	Establish a 138 kV Point of Interconnection from Sloan Switch to customer.	1/1/2025	5/8/2025						0	na	138	0.14	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	70	0.14	25.101(c)(5)(A)	
302	0PT46786 0PT54267 (R4015)	Old Lake Switch - Bellevue Sub 69 kV Line: Rebuild to Old Lake Switch - Smith Creek Sub	City of Henrietta, Clay County	Rebuild the Old Lake Switch - Bellevue Sub. Bellevue Sub will be rebuilt as Smith Creek Sub.	6/12/2024	11/15/2024			13,824,822			20	69	138	10.8	959.6 ACSS/TW SUWANNEE	Steel Pole	50	10.8	na	na	25.101(c)(5)(B)	
303	0PT46977 (M4330)	Payne - Valley 138 kV Line: Add OPGW	Grayson County	Add OPGW to the Payne (16/10) to Valley 138 kV line.	10/16/2023	5/13/2024	5/13/2024		2,895,486			100	138	na	19.19	1590 ACSR FALCON	Steel Pole	varies	19.19	na	na	25.101(c)(5)(B)	
304	0PT47658 0PT51210 (M4328)	Pebble Creek Switch - Desoto Switch 138 kV Line : Rebuild	City of Desoto, Ellis County	Rebuild the Red Oak to Desoto Switch 138 kV line.	4/3/2024	6/5/2024	6/5/2024		7,074,033			100	138	na	3	2 - 959.6 ACSS/TW SUWANNEE	Steel 3 - Pole, Steel Pole	100	3	na	na	25.101(c)(5)(B)	
305	0PT48559 0PT51390 0PT50404 0PT51921 (R8637)	SL Driver – Hadacol Corner 138 kV Line: Rebuild	Glasscock County	Rebuild the Driver – Hadacol Corner 138 kV line.	2/13/2024	8/30/2024			8,367,555			62	138	na	3.2	1926.9 ACSS/TW Cumberland	Steel 3- Pole, Steel H-Frame Switch, Steel Pole	90	3.2	na	na	25.101(c)(5)(B)	
306	0PT49561 0PT52901 (R8303)	Big Spring West Switch – Stanton East Switch 138 kV Line: Rebuild	Howard County	Rebuild the Onemile Switch (Big Spring West) – Stanton East Switch 138 kV Line.	2/7/2024	9/13/2024			32,043,703			65	138	na	16.5	1926.9 ACSS/TW CUMBERLAND	Steel Pole	70	16.5	na	na	25.101(c)(5)(B)	
307	0PT48562 0PT49583 0PT53319 (R8635)	SL Tall City – Pecan Grove 138 kV Line: Rebuild	Midland County	Rebuild SL Tall City – Pecan Grove 138 kV Line.	3/21/2024	6/1/2024	6/1/2024		15,694,795			100	138	na	7.5	1926.9 ACSS/TW CUMBERLAND	Steel 3- Pole, Steel pole	70	7.45	70	0.05	25.101(c)(5)(B)	
308	0PT48567 0PT43110 0PT52074 (R8636)	SL Luther – Vealmoor 138 kV Line: Rebuild	Borden and Lamar County	Rebuild the SL Luther - Vealmoor 138 kV Line	1/24/2024	6/12/2024	6/12/2024		18,076,053			100	138	na	10	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	10	na	na	25.101(c)(5)(B)	
309	0PT48570 0PT51255 (R8360)	McDonald Road Sub - Morgan Creek Switch 138 kV Line: Rebuild Navigation Sub to Morgan Creek Switch	City of Colorado City, Mitchell County	Rebuild the Navigation Sub - Morgan Creek Switch 138 kV section on the McDonald Road Switch - Morgan Creek Switch 138 kV line.	6/27/2024	12/15/2024			27,897,986			5	138	na	20.3	1926.9 ACSS/TW Cumberland	Steel Pole	50	20.3	na	na	25.101(c)(5)(B)	
310	0PT48571 0PT51254 (R8360)	McDonald Road Switch - Morgan Creek Switch 138 kV Line : Rebuild McDonald Road to Navigation Sub	City of Big Spring, Howard County	Rebuild the McDonald Road Switch - Navigation Sub 138 kV section on the McDonald Road Switch - Morgan Creek Switch 138 kV line.	1/24/2024	5/15/2024	5/15/2024		11,292,287			100	138	na	7.7	1926.9 ACSS/TW Cumberland	Steel Pole	50	7.7	na	na	25.101(c)(5)(B)	
311	0PT48572 0PT52382 (R8645)	Spraberry Switch – Polecat Creek Switch 138 kV Line: Rebuild Spraberry Switch to Quartz Sand Switch	City of Odessa, Midland County	Rebuild the line from Spraberry Switch to the newly established Quartz Sand Switch.	11/21/2023	8/2/2024			22,619,614			86	138	na	16.1	1926.9 ACSS/TW CUMBERLAND, 636 ACSR GROSBEAK	Steel 3-Pole, Steel H-Frame Steel Pole	50	16.1	na	na	25.101(c)(5)(B)	
312	0PT49378	Wichita Falls South Switch - Alvord Sub 138 kV Line : Replace Lake Arrowhead Tap	City of Wichita Falls, Wichita County	Replace POD switch structure on Wichita Falls South Switch - Alvord Sub 138 kV Line	1/11/2024	2/14/2024	2/14/2024		1,963,447			100	138	na	0.22	636 ACSR GROSBEAK	Steel H –Frame Switch, Steel Multi-pole	50	0.22	na	na	25.101(c)(5)(B)	
313	0PT49596 0PT51519 (R8475)	Lamesa Switch - McKenzie Draw Switch 138 kV Line : Rebuild from Jim Payne POI - Lamesa Switch	City of Lamesa, Dawson County	Rebuild the Lamesa Switch - Jim Payne POI 138 kV Line.	1/19/2024	5/15/2024	5/15/2024		14,022,070			100	138	na	7.82	1926.9 ACSS/TW CUMBERLAND	Steel 3-Pole, Steel H-Frame Steel Pole	50	7.82	na	na	25.101(c)(5)(B)	
314	0PT45633 (R6246)	Graham Plant Switch - Breckenridge - Leon Switch 138 kV Line: Cut-in to establish Ghost Town Switch	City of Breckenridge, Stephens County	Cut in the Graham Plant Switch Breckenridge - Leon Switch 138 kV line to establish the new Ghost Town Switch.	5/7/2024	10/31/2024			1,522,952			34	138	na	0.3	1926.9 ACSS/TW CUMBERLAND	Steel Pole	60	0.1	120	0.1	25.101(c)(5)(A)	
315	0PT50441 (R8679)	Lamesa Switch - POI 138 kV Line: Install Line	City of Lamesa, Dawson County	Establish 138 kV point of interconnection (POI)	3/4/2024	5/28/2024	5/28/2024		580,644			100	na	138	0.1	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	100	0.1	25.101(c)(5)(A)	
316	0PT50440 (R8253)	Temple Pecan Creek Switch - POI 138 kV Line : Install Line	City of Temple, Bell County	Establish 138 kV point of interconnection (POI)	2/10/2025	5/8/2025						0	na	138	0.1	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	100	0.1	25.101(c)(5)(A)	
317	0PT50335 (R6256)	Jewett Switch - St. Johns Switch 345 kV Line: Cut-in to establish Bale Switch	Falls County	Cut in the Jewett Switch - St. Johns Switch 345 kV line to establish the new Bale Switch.	4/5/2024	5/17/2024	5/17/2024		2,464,149			100	345	na	0.1	2 -1926.9 ACSS/TW Cumberland	Steel Lattice Tower	225	0.1	na	na	25.101(c)(5)(A)	
318	0PT50370 (R6257)	Lufkin Switch - Crockett Switch 138 kV Line: Cut-in to establish Rowan Creek Switch	City of Lufkin, Angelina County	Cut in the Lufkin Switch - Crockett Switch 138 kV line to establish the Rowan Creek Switch.	10/7/2024	12/5/2024						0	138	na	0.1	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
319	0PT48020 0PT52793 (R8623)	Morgan Creek Switch - Barber Lake Switch 138 kV Line: Rebuild the West circuit	City of Colorado City, Mitchell County	Rebuild the West circuit of Morgan Creek Switch - Barber Lake Switch 138 kV Line.	1/18/2024	5/2/2024	5/2/2024		8,654,396			100	138	na	4.75	1926.9 ACSS/TW Cumberland	Steel 2 - Pole, Steel 3 - Pole Steel Pole	Varies	4.75	na	na	25.101(c)(5)(B)	
320	0PT47551 (R8709)	Paint Creek Switch - China Grove Switch 138 kV Line: Install Raven POI	City of Sylvester, Fisher County	Establish the Raven POI	2/5/2024	6/27/2024	6/27/2024		2,736,025			100	138	na	0.55	1926.9 ACSS/TW CUMBERLAND, 959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel H –Frame Switch, Steel Pole	50	0.4	100	0.15	25.101(c)(5)(A)	
321	0PT50272 (M4356)	Tri Corner Switch - Anole BESS 345 kV Line : Establish 345 kV POI	City of Combine, Dallas County	Cut in the Tri Corner Switch – Anole BESS 345 kV line	3/14/2024	2/6/2025			2,287,745			99*	na	345	0.13	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower	na	na	varies	0.13	25.101(c)(5)(A)	
322	0PT48505 0PT52751 0PT52755 0PT53138 (R8528)	Odessa EHV Switch - Edwards Tap 138 kV Line: Rebuild	City of Odessa, Ector County	Rebuild the Odessa EHV Switch to Edwards Tap 138kV Line	4/30/2024	12/31/2024			38,327,027			1	138	na	16.2	1926.9 ACSS/TW CUMBERLAND, 959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame Steel Pole	50	16.1	varies	0.1	25.101(c)(5)(B)	
323	0PT48038 (M3504)	Wise County Switch - Jack County Switch 138 kV Line: Cut In to Establish Runaway Bay Substation	City of Runaway Bay, Wise County	Cut into the Brazos Electric-owned line to establish Oncor Electric-owned Runaway Bay Substation.	5/8/2024	10/1/2024			300,663			99*	na	138	0.06	1926.9 ACSS/TW CUMBERLAND	na	0.06	Station Property	na	na	25.101(c)(5)(A)	
324	0PT51953	Sandow Switch - Taylor Sub 138 kV Line : Thorndale North Sub Re-termination	City of Thorndale, Milam County	Re-terminate existing Sandow Switch - Taylor 138 kV Line at its new location inside Thorndale North Sub.	11/29/2023	12/15/2023	12/15/2023		452,732			100	138	na	0.1	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.1	na	na	25.101(c)(5)(A)	
325	0PT47755 (R6214)	Temple Switch - Minerva Switch 69 kV Line : Cut-in to establish McFall Switch	City of Cameron, Milam County	Cut into the Temple Switch - Minerva Switch 69 kV Line to establish the new McFall Switch	3/27/2024	6/1/2024			1,605,399			100	69	na	0.1	959.6 ACSS/TW Suwannee	Steel Pole	na	na	varies	0.1	25.101(c)(5)(A)	
326	0PT48361 (M4001)	Venus Switch - Liggett Switch 345 kV Line : Cut-in Endeavor Switch	City of Midlothian, Ellis County	Cut in the Venus - Liggett 345 kV Line to establish the new Desert Willow Switching Station.	4/22/2024	11/7/2024			3,114,703			34	345	na	0.2	2 -1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	160	0.2	na	na	25.101(c)(5)(A)	
327	0PT49484 0PT53277	Hutto Switch - Round Rock Sub 138 kV Line : Relocation for Old Settlers Blvd	City of Round Rock, Williamson County	Relocate structure 13A to 13/1 due to city expansion of roadway.	4/3/2024	9/30/2024			1,985,880			99*	138	na	0.9	1590 ACSR Falcon	Steel Pole	100	0.9	na	na	25.101(c)(5)(F)	
328	0PT50059 (R8667)	Vincent Sub - Wildhorse POD 138 kV Line : Rebuild	Howard County	Rebuild the Vincent Sub - Wildhorse POD 138 kV Line.	1/29/2024	4/30/2024	4/30/2024		7,732,021			100	138	na	4.13	1926.9 ACSS/TW Cumberland	Steel Pole	75	4.13	na	na	25.101(c)(5)(B)	
329	0PT50347 (R8678)	Yucca Drive Switch - Moss Switch 138 kV Line : Cut-in to establish Raceway Switch	City of Odessa, Ector County	Cut into the Yucca Drive Switch Moss Switch 138 kV Line to establish the new Raceway Switch.	4/4/2024	6/1/2024	6/1/2024		1,232,895			100	138	na	0.19	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	75	0.19	25.101(c)(5)(A)	
330	0PT50418 (M3500)	Bennett Road Switch - Krum Tap Switch 138 kV Line: Cut-In Denton Creek Switch	City of Decatur, Wise County	Cut in the new Denton Creek Switch.	4/22/2024	5/15/2024	5/15/2024		1,557,404			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	Centerline	0.1	na	na	25.101(c)(5)(A)	
331	0PT50909 (R985)	Commerce Sub - Commerce Switch 138 kV Line : Re-termination at Commerce Switch	City of Commerce, Hunt County	Re-terminate the Commerce Substation - Commerce Switch 138 kV line at Commerce Switch.	3/28/2024	5/15/2024	5/15/2024		928,794			100	138	na	0.15	959.6 ACSS/TW Suwannee	Steel Pole	Varies	0.15	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
332	0PT51088 0PT50513 (M5281)	Roanoke Switch - Euless /Deen Switch 138 kV Line: Retermination at Keller Wall Price (East)	City of Keller; Tarrant County	Reterminate both circuits from Euless and Deen into the East side of Keller Wall Price	1/18/2024	6/6/2024	6/6/2024		10,238,228			100	138	na	0.2	1926.9 ACSS/TW/E3X Cumberland	Steel Pole	100	0.1	na	na	25.101(c)(5)(B)	
333	0PT51143 (R8691)	Tall City Sub - Glass Ranch Sub 138 kV Line : Cut-In to Establish Lazy Ranch Sub	City of Stanton, Martin County	Cut into City Sub - Glass Ranch Sub 138 kV Line to establish Mustang Spring Sub.	4/22/2024	5/10/2024	5/10/2024		1,675,862			100	138	na	0.1	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.1	na	na	25.101(c)(5)(A)	
334	0PT48142 (R6252)	Sam Switch - Fort Smith Switch 345 kV Line : Cut-in to establish Files Valley Switch	City of Itasca, Hill County	Cut into the Sam Switch - Fort Smith Switch 345 kV Line to establish the new Files Valley Switch.	4/16/2024	6/1/2024	6/1/2024		2,826,239			100	345	na	0.16	2-1926.9 ACSS/TW Cumberland	Steel Lattice Tower; Steel Pole	na	na	varies	0.16	25.101(c)(5)(A)	
335	0PT50766 (R8697)	Midkiff Switch - Shaw POD 138 kV line: Shaw POD	Midland County	Establish Shaw POD on Midkiff Switch - Spraberry 138 kV Line.	3/13/2024	5/22/2024	5/22/2024		3,072,883			100	138	na	0.83	1926.9 ACSS/TW Cumberland & 959.6 ACSS/TW Suwannee	Steel 3-Pole, Steel H-Frame Steel Pole	50	0.23	varies	0.22	25.101(c)(5)(A)	
336	0PT48342	Timberview Switch - Cedar Hill Switch 138 kV Line : OPGW Only	City of Arlington; Tarrant County	Install OPGW on the Timberview Switch - Cedar Hill Switch 138 kV Line.	11/1/2024	12/15/2024						0	345	na	10.9	795 ASCR Drake	Steel Lattice Tower	220	10.9	na	na	25.101(c)(5)(A)	
337	0PT48049 0PT48236 (R6094)	Athens Switch - Murchison Sub 69 kV: Rebuild to 138 kV	Henderson County	Rebuild a section of the Athens to - Tyler Switch 69 kV line as a 138 kV double circuit line with one circuit installed.	3/29/2024	5/30/2024	5/30/2024		11,693,852			100	69	138	5.40	959.6 ACSS/TW SUWANNEE	Steel H-Frame, Steel Pole	Varies	5.40	na	na	25.101(c)(5)(B)	
338	0PT48568 0PT51660 (R8641)	Midkiff Switch – Pemkiff 138 kV Line: Rebuild	Upton County	Rebuild the line from Midkiff Switch – Pemkiff with double circuit steel poles with one circuit installed.	3/12/2024	6/21/2024	6/21/2024		1,754,563			100	138	na	0.31	1926.9 ACSS/TW CUMBERLAND	Steel Pole	150	0.31	na	na	25.101(c)(5)(B)	
339	0PT49445 0PT50541 (R8671)	SL Expanse Switch - Brown Switch 138 kV Line : Install Merrick Tap	Martin County	Provide a 138 kV POD on the SL Expanse Switch - Brown Switch 138 kV Line.	2/5/2024	5/6/2024	5/6/2024		2,573,674			100	138	na	0.23	1926.9 ACSS/TW CUMBERLAND	Steel H-Frame, Steel Pole	na	na	70	0.23	25.101(c)(5)(A)	
340	0PT49594 (R8635)	Tall City - Glass Ranch 138 kV Line: Rebuild	City of Odessa, Midland County	Reconductor from Tall City - Glass Ranch 138 kV line.	6/1/2024	6/1/2024	6/1/2024		2,421,974			100	na	138	4.05	1926.9 ACSS/TW CUMBERLAND	Steel Pole	70	4.05	na	na	25.101(c)(5)(B)	
341	0PT50901 0PT52842 (R8699)	Buffalo Sub - Sale Ranch Sub 138 kV Line : Establish POD for customer	City of Stanton, Martin County	Establish Wishbone POD on the Buffalo - Sale Ranch 138 kV Line.	4/11/2024	7/31/2024			1,978,800			95	138	na	0.15	1926.9 ACSS/TW CUMBERLAND; 959.6 ACSS/TW SUWANNEE	Steel Pole	na	na	70	0.15	25.101(c)(5)(A)	
342	0PT51154 0PT49792 (R8670)	Quartz Sand Switch - Dewey Lake Sub 138 kV Line: Build New Line	City of Stanton, Glasscock County	This project will construct the Quartz Sand Switch - Dewey Lake Sub 138 kV Line.	5/30/2024	6/24/2024	6/24/2024		555,031			100	138	na	0.10	959.6 ACSS/TW SUWANNEE	Steel Pole	Station Property	0.10	na	na	25.101(c)(5)(A)	
343	0PT51155 (R8670)	Spraberry Sub - Polecat Creek Sub 138 kV Line: Cut in to establish Quartz Sand Switch	City of Stanton, Glasscock County	The Spraberry Sub - Polecat Creek Sub 138 kV line will cut-in Quartz Sand Switch.	4/17/2024	10/15/2024			1,278,699			67	138	na	0.20	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	0.20	na	na	25.101(c)(5)(A)	
344	0PT51454 (R8677)	Horseshoe Springs Switch - Riverton Switch 138 kV Line: Cut in to Establish Roadrunner Capacitor Bank	City of Orla, Reeves County	Retermination of wire into Roadrunner Cap Bank from existing structure 5/5.	5/5/2024	5/9/2024	5/9/2024		356,988			100	138	na	0.80	1926.9 ACSS/TW CUMBERLAND	Steel Pole	70	0.80	na	na	25.101(c)(5)(A)	
345	0PT49950 (R8671)	Merrick Tap - Merrick POD 138 kV Line : Install POI Line to Customer	Martin County	Build a 2.45 mile 138 kV line from Merrick POD to customer	2/13/2024	5/6/2024	5/6/2024		2,858,455			100	na	138	2.45	959.6 ACSS/TW SUWANNEE	Steel Pole	na	na	70	2.45	25.101(c)(5)(A)	
346	0PT51967 (M4368)	Colin Switch - Stone Creek Switch 138 kV Line: Install 138kV POI for Rayburn's Celina Sub	City of Celina, Collin County	Line modifications to the Colin Switch - Stone Creek Switch 138 kV transmission line to establish POI for Rayburns Celina Sub.	3/6/2024	12/13/2024			2,186,115			50	138	na	.27	1926.9 ACSS/TW CUMBERLAND, 795 ACSR DRAKE	Steel Pole, Wood Pole	100	.27	na	na	25.101(c)(5)(A)	Percentage was reduced from 99% to 50% due to increased Scope of work.
347	0PT52164 (M4370)	Anna Switch - Sherman South Sub 138 kV Line: Establish POI for REC Waldrip	City of Anna, Collin County	Line modifications to the Anna Switch - Sherman South 138 kV transmission line near Str. 18/1 to establish POI for Rayburns Waldrip Sub.	11/27/2023	12/15/2024			2,751,009			1	138	na	.5	2 - 959.6 ACSS/TW Suwannee, 795 ACSR Drake	Steel Pole, Wood 3 Pole	varies	.07	43	varies	25.101(c)(5)(A)	
348	0PT47346	Waco West - Waco East - Elm Mott 138kV Line: Cut-In to est Circle Point Sub (formerly Cameron Park Sub)	City of Waco, McLennan County	Cut in the Waco West – Elm Mott 138 kV Line to establish the new Circle Point Substation.	8/7/2024	10/31/2024			1,812,802			0	138	na	0.11	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	.25	varies	0.11	25.101(c)(5)(A)	
349	0PT47631 (R6177)	Watermill Switch - Cedar Crest Switch 138 kV Line: Floyd Branch Substation Cut-In	City of Dallas, Dallas County	Cut in the Watermill Switch - Cedar Crest Switch 138 kV Line to establish the new Floyd Branch substation.	3/26/2024	8/30/2024			1,188,645			99*	138	na	0.12	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.12	na	na	25.101(c)(5)(A)	
350	0PT48042 (M4051)	Seagoville Switch - Mesquite East 138 kV Line: New Vanguard Sub Cut In	City of Mesquite, Dallas County	Cut in the Seagoville Switch - Mesquite East 138 kV Line to establish the new Vanguard Sub.	7/18/2024	9/30/2024			8,921,442			21	na	138	1.9	1926.9 ACSS/TW CUMBERLAND	Steel 2 - Pole, Steel Pole	na	na	varies	.95	25.101(c)(5)(A)	
351	0PT48045 (R4601)	Collin Switch – Stone Creek 138 kV Line: New Dorchester Sub Line Cut In	City of Dorchester, Grayson County	Cut in the Collin Switch – Stone Creek 138 kV Line to establish the new Dorchester Substation.	9/20/2024	10/31/2024						0	138	na	0.08	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	.08	na	na	25.101(c)(5)(A)	
352	0PT48731 0PT53957	Wedgwood Switch - Mars Switch 138 kV Line : Relocate tower 11/2 at intersection of Altamesa & McCart for City of Ft Worth	City of Fort Worth, Tarrant County	Relocate tower 11/2 at the intersection of Altamesa and McCart in the city Fort Worth.	9/2/2024	12/15/2024						0	138	na	0.40	959.6 ACSS/TW SUWANNEE	Steel Pole	75	0.20	na	75	25.101(c)(5)(D)	
353	0PT49533 (M4225)	Watermill Switch - Cedar Hill Switch 138 kV Line: Floyd Branch Substation Cut-In	City of Dallas, Dallas County	Cut in the Watermill Switch - Cedar Hill Switch 138 kV Line to establish the new Floyd Branch substation.	3/28/2024	8/30/2024			692,012			99*	138	na	0.12	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.12	na	na	25.101(c)(5)(A)	
354	0PT50006 0PT50935 (M4347)	DFW B East – Shorthorn POD 138 kV: Re-conductor Underground Circuits	City of Irving, Dallas County	Reconductor DFW B East-QTS 138 kV line and terminate at a new termination station	3/20/2024	12/31/2025			71,848,059			2	138	na	1.20	4000 CU XLPE	na	Centerline	.06	na	na	25.101(c)(5)(A)	
355	0PT50174 (R9047)	Yucca Switch - Moss Switch 138 kV Line : Rebuild 13.7 Mile Section From Future Oxy POD to Shin Oak POD	City of Odessa, Ector	Rebuild the second 13.7 miles of the Yucca Drive Switch - Moss Switch 138 kV Line, starting at the new Oxy POD and ending at Shin Oak POD.	5/8/2024	12/13/2024			25,073,599			1	138	na	13.70	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	13.70	na	na	25.101(c)(5)(B)	
356	0PT50348 (R8658)	Culberson Switch - Sand Lake Switch 138 kV Line : Cut in to Lean Clay Switch	City of Pecos, Reeves County	Establish newLean Clay Switch by cutting in the Culberson Switch - Sand Lake Switch 138 kV Double Circuit Line.	9/16/2024	2/15/2025						0	138	na	.8	1926.9 ACSS/TW CUMBERLAND	Steel Pole	70	02	70	.2	25.101(c)(5)(A)	
357	0PT50361 (R8658)	Culberson Switch - Sand Lake Switch 138 kV Line : Line Reroute for Lean Clay Switch (TNMP)	City of Pecos, Reeves County	Establish a tie line between Oncor's new Lean Clay Switch and TNMP's Cottonwood station.	10/8/2024	2/15/2025						0	na	138	.1	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	70	.1	25.101(c)(5)(A)	
358	0PT50436 0PT48560 0PT52903 (R8303)	Big Spring Switch - Natural Dam Sub 138 kV Line: Reconfigure & Rebuild	City of Big Spring, Howard County	Rebuild a section of the Big Spring Switch - Big Spring West 138 kV line and reterm the line circuits to the Steer Sub and Onemile Switch (New Big Spring West).	4/2/2024	12/15/2024			7,400,813			3	138	na	2.10	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	1.5	70	.3	25.101(c)(5)(B)	
359	0PT52205 (HB4150)	Watermill Switch - Seagoville Switch 138 kV Line: Clearance Improvement	City of Seagoville, Dallas County	Replace 4 - Wood H-frames along the Watermill Switch - Seagoville Switch 138 kV Line to improve clearances.	11/14/2023	12/20/2023	12/20/2023		366,703			100	138	na	0.4	795 ACSR Drake	Wood H-Frame	100	0.4	na	na	25.101(c)(5)(B)	
360	0PT50439 (M3069)	Valley South Switch - Platinum Storage POI 345 kV Line : Install Line for customer	City of Savoy; Fannin County	Install a new single circuit 345 kV line from Valley South Switch to customer.	10/7/2024	10/31/2024						0	na	345	0.22	2 - 1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	100	0.22	25.101(c)(5)(A)	
361	0PT50447 (M4347)	Hackberry Switch - DFW B-East Tap 138 kV Line : Rebuild	City of Irving, Dallas County	Rebuild the double-circuit Hackberry - DFW B East 138 kV Line.	2/12/2024	6/28/2024	6/28/2024		7,267,793			100	138	na	4.00	2 - 959.6 ACSS/TW SUWANNEE	Steel 2 - Pole, Steel Pole	Varies	2.00	na	na	25.101(c)(5)(B)	
362	0PT50548	East Network Sub - Medill Terminal Sub 138 kV Line : Pumping Plant Replacement	City of Dallas, Dallas County	Replace the existing three (3) Pressurization Plants at East Network Substation with a new Pressurization Plant.	5/8/2024	6/28/2024	6/28/2024		1,477,354			100	138	na	na	1250 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
363	0PT50638 (M3505)	Seymour Sub - Munday Switch 69 kV Line : Cut In for Bomarton Sub Skid	City of Seymour, Baylor County	Cut in the Seymour Sub - Monday Switch 69 kV line into the Bomarton Sub to accommodate the expansion.	3/6/2024	7/2/2024	7/2/2024		1,717,608			100	69	na	0.13	4/0 ACSR PENGUIN, 959.6 ACSS/TW SUWANNEE	Steel Pole	40	0.13	na	na	25.101(c)(5)(A)	
364	0PT51156 (M5339)	Vineyard Switch - Roanoke Switch 138 kV Line : Reterminate into Roanoke West Sub	City of Roanoke, Denton County	Reterminate the Vineyard Switch - Roanoke Switch 138 kV Line into Roanoke West Sub for the substation expansion that will include a new transformer.	4/4/2024	5/9/2024	5/9/2024		1,521,370			100	138	na	0.30	1926.9 ACSS/TW CUMBERLAND	Steel 2 - Pole, Steel Pole	100	0.15	na	na	25.101(c)(5)(A)	
365	0PT51225 (M4358)	Cedar Crest Switch - Watermill Switch Station 138 kV Line : Ten Miles Sub Cut In	City of Lancaster, Dallas County	Line work to establish the newly establish Ten Mile Sub	4/8/2024	10/15/2024			1,657,454			34	138	na	0.20	2 - 959.6 ACSS/TW SUWANNEE	Steel Pole	200	0.20	na	na	25.101(c)(5)(A)	
366	0PT51437 (R8692)	SL Grey Well Draw Switch - Blue Acres Sub 138 kV Line: Reterminate Line at SL Grey Well Draw	City of Midland, Midland County	Reterminate the SL Grey Well Draw Switch - Blue Acres Sub 138 kV Line to the SL Grey Well Draw Switch Station.	8/27/2024	12/15/2024			1,067,852			0	138	na	0.20	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Station Property	0.1	varies	0.1	25.101(c)(5)(A)	
367	0PT51483 (M3224)	Allen Sw - Anna Sw 138 kV Line: Cut In to Establish Ridgeview	City of Allen, Collin County	Cut in the Allen - Anna 138 kV line into the new Ridgeview Substation.	4/5/2024	9/15/2024			4,998,391			99*	138	na	0.34	2 - 1233.6 ACSS/TW YUKON	Steel 2 - Pole	Station Property	0.17	na	na	25.101(c)(5)(A)	
368	0PT51538 0PT51586 (R8708)	SL Pemkiff Switch - Ringo Switch - Stiles Sub 138 kV Line: Re-terminate Ringo Switch	Reagan County	Reterminate the Pemkiff - Ringo 138kV line at Ringo Switch.	5/24/2024	7/26/2024	7/26/2024		804,564			100	138	na	.1	959.6 ACSS/TW SUWANNEE	Concrete Pole	50	.1	na	na	25.101(c)(5)(A)	
369	0PT51581 0PT54723 (R8692)	Grey Well Draw Switch - Azalea Sub - Yosemite Sub 138 kV Line: Add Second Circuit	City of Midland, Midland County	Install a new 138 kV second circuit between Grey Well Draw Switch and Yosemite Tap.	4/15/2024	12/15/2024			9,706,367			73	138	na	11.50	1926.9 ACSS/TW CUMBERLAND	Steel 2 - Pole, Steel 3 - Pole Steel Pole	Varies	11.5	na	na	25.101(c)(5)(A)	
370	0PT51710	Weatherford Sub - Oran Switch 138 kV Line : Relocation of H-frames for landowner	City of Weatherford, Parker County	Relocation of structures 38/5,38/6, & 38/7 due to landowner request.	4/8/2024	5/16/2024	5/16/2024		311,691			100	138	na	0.70	636 ACSR GROSBEAK	Wood H-Frame	50	0.70	na	na	25.101(c)(5)(D)	
371	0PT51728 0PT51888 (R8591)	Courtney Creek Switch - Athey Switch (AEP) 138 kV Line: Build Tie Line	Ward County	Build a 138 kV Point of Interconnection (POI) between the Courtney Creek Switch and Athey Switch (AEP).	11/11/2024	12/15/2024						0	138	na	0.10	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	0.10	na	na	25.101(c)(5)(A)	
372	0PT51846 (M4359)	Shamble Switch - Ennis West Switch 138 kV Line : Reterminate Ennis South Sub	City of Ennis, Ellis County	Line work associated with the Ennis South Substation rebuild	9/2/2024	12/15/2024						0	138	na	0.10	795 ACSR DRAKE	Steel Pole	Varies	0.10	na	na	25.101(c)(5)(A)	
373	0PT52141 (R8708)	Ringo Switch - Hartring Sub 138 kV Line : Tie line to Est Hartring Sub	City of Midkiff, Reagan County	Establish a new Tie Line from the existing Ringo Sub to the new Hartring Sub.	6/19/2024	7/26/2024	7/26/2024		502,014			100	138	na	0.32	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Station Property	0.16	na	na	25.101(c)(5)(A)	
374	0PT52206 (M4358)	Cedar Hill Switch - Watermill Switch 138 kV Line : Ten Mile Sub Cut In	City of Lancaster, Dallas County	Line work to establish the newly establish Ten Mile Sub	4/11/2024	10/15/2024			1,279,087			34	na	138	0.20	2 - 959.6 ACSS/TW SUWANNEE	Steel Pole	200	0.20	na	na	25.101(c)(5)(A)	
375	0PT43547	Venus Switch - Navarro Switch 345 kV Line : Erosion Control	City of Waxahachie, Ellis County	Replace tower 60/1 on the Venus Switch - Navarro Switch 345 kV Line.	9/9/2024	10/31/2024			801,019			0	345	na	1.40	795 ACSR DRAKE	Steel Lattice Tower	150	0.70	na	na	25.101(c)(5)(B)	
376	0PT49555 (M5137)	Calmont Switch - White Settlement Switch 69 kV Line : Rebuild	City of Fort Worth, Tarrant County	Rebuild of Calmont Switch-White Settlement Switch 69 kV line.	9/21/2024	12/31/2024						0	69	na	0.20	959.6 ACSS/TW SUWANNEE	Steel Pole	80	0.20	na	na	25.101(c)(5)(B)	
377	0PT49600 0PT49597 (R8599)	Rocky Road - Stiles 138 kV Line: Rebuild	Reagan County	Rebuild the 6.6-mile Rocky Road - Stiles 138 kV Line.	5/11/2024	9/15/2024			11,661,939			18	138	na	6.60	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	6.60	na	na	25.101(c)(5)(B)	
378	0PT49605 0PT53351 (R8499)	McKenzie Draw Switch - Lamesa Switch 138 kV Line : Rebuild from Paul Davis Tap - Jim Payne POI	Dawson County	Rebuild the 11.8-mile Jim Payne POI - Paul Davis Tap 138 kV Line.	6/20/2024	12/16/2024			22,312,950			1	138	na	11.80	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	11.80	na	na	25.101(c)(5)(B)	
379	0PT49813 0PT53093 (R61731)	Holland Sub - Granger Sub 69 kV Line : Rebuild from Str. 62/6 - Str. 67/14.	City of Bartlett, Williamson County	Rebuild the Str 62/6 - Str 67/14 section of the Taylor Switch - Holland 69 kV Line.	6/3/2024	9/15/2024			16,319,801			25	69	na	5.38	959.6 ACSS/TW SUWANNEE	Steel 3 – Pole Switch, Steel Pole	Varies	5.38	na	na	25.101(c)(5)(B)	
380	0PT50062 (R8667)	Wildhorse POD - Getty Vealmoor Tap 138 kV Line : Rebuild	City of Big Spring, Howard County	Rebuild the 6.8-mile Wildhorse POD - Getty Vealmoor Tap 138 kV Line.	6/25/2024	12/13/2024			12,675,279			1	138	na	6.80	1926.9 ACSS/TW CUMBERLAND	Steel Pole	75	6.80	na	na	25.101(c)(5)(B)	
381	0PT51090 (R8692)	Grey Well Draw Switch - Yosemite Sub 138kV Line: Cut In Azalea Sub for Targa	City of Midland, Midland County	Build a 2.5 mile Greenfield line to cut-in the new Azalea Sub for Targa.	7/9/2024	12/15/2024			9,548,929			19	na	138	5.00	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	70	2.50	25.101(c)(5)(A)	
382	0PT51478	Sherry Switch – Timberview Switch 345 kV Line: Install OPGW from Century Sub to 10/7	City of Arlington, Tarrant County	Install 5.6 miles of OGPW from structure 10/7 to Century Sub to establish a fiber link between Cedar Hill Switch and Sherry Switch.	11/1/2024	12/15/2024						0	345	na	5.6	795 ACSR DRAKE	Steel Lattice Tower	170	5.6	na	na	25.101(c)(5)(A)	
383	0PT51480	Sherry Switch – Timberview Switch 345 kV Line: Install OPGW from Century Sub to Sherry SW	City of Arlington, Tarrant County	Install 5.6 miles of OGPW from Century Sub to Sherry Switch to establish a fiber link between Cedar Hill Switch and Sherry Switch.	9/20/2024	12/15/2024						0	345	na	5.60	795 ACSR DRAKE	Steel Lattice Tower	80	5.60	na	na	25.101(c)(5)(A)	
384	0PT51582 0PT54529 0PT54977 (R8692)	Yosemite Sub - Buffalo Switch 138kV Line: Add second circuit	Martin and Midland County	Install a new 138 kV second circuit between Yosemite Sub and Buffalo Switch.	8/15/2024	12/15/2024			17,266,919			0	138	na	14.40	1926.9 ACSS/TW CUMBERLAND	Steel 2 - Pole, Steel 3 - Pole Steel Pole	Varies	14.4	na	na	25.101(c)(5)(A)	
385	0PT51583 0PT53438 (R8692)	SL Buffalo Switch - Triangle Sub 138kV Line: Reterminate line at Buffalo Switch	City of Stanton, Martin County	Reterminate the SL Buffalo Switch - Triangle Sub 138 kV Line to the Buffalo Switch Station.	9/30/2024	12/15/2024						0	138	na	0.25	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	50	0.25	25.101(c)(5)(A)	
386	0PT51820 0PT51642 (R8603)	SL Driver - SkyWest 138 kV Line : Reterm to New Terminal at Driver	City of Odessa, Midland County	Line work to reterminate the existing SL Driver - SkyWest 138kV line into a new terminal location at Driver.	8/12/2024	12/15/2024			998,547			0	138	na	0.15	1926.9 ACSS/TW CUMBERLAND	Steel Pole	70	0.15	na	na	25.101(c)(5)(A)	
387	0PT52359 (R6094)	Trinidad Switch - Palestine Sub 69 kV Line : POI	City of Athens, Anderson County	Establish a 3-switch POI structure on the Trinidad Switch - Palestine Switch 69 kV Line.	12/1/2025	12/31/2025						0	69	na	.20	4/0 ACSR PENGUIN	Steel 3 - Pole, Steel H –Frame Switch	Varies	.20	na	na	25.101(c)(5)(A)	
388	0PT53120 (R6165)	Teal Sw - LCRA Limmer Sw 345 kV Tie Line	City of Hutto, Williamson County	Construct the tie line between Oncor's Teal Switch Station and LCRA's Limmer Switch Station	4/15/2024	5/30/2025			2,607,178			99*	na	345	0.15	2 - 795 ACSR DRAKE	Steel 3 - Pole, Steel Pole	Varies	0.15	na	na	25.101(c)(5)(A)	
389	0PT48573 0PT52296 (R8645)	Spraberry Switch – Polecat Creek Switch 138 kV Line: Rebuild Quartz Sand Switch to Polecat Creek Switch	Glasscock County	Rebuild the 16 mile line from the newly established Quartz Sand to Polecat Creek Switch.	7/23/2024	12/15/2024			21,169,215			6	138	na	16.00	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	16.00	na	na	25.101(c)(5)(B)	
390	0PT52388	Cottonwood Road Switch - Navy Kickapoo Switch 69 kV Line : Emergency Storm Restoration	City of Olney, Archer County	Replace structures on the Cottonwood Road Switch - Navy Kickapoo Switch 69 kV Line.	8/14/2023	8/23/2023	8/23/2023		447,112			100	69	na	1.6	4/0 ACSR PENGUIN	Wood H-Frame	Varies	1.6	na	na	25.101(c)(3)	
391	0PT53370 (R6191)	Waco West Switch - Temple 69 kV Line: Reterminate at Peppervine Switch	City of Waco, McLennan County	Reterminate the Waco West - Temple 69 kV Line at its new terminal location at Peppervine Switch.	7/5/2024	9/30/2024			2,048,965			60	69	138	0.30	1926.9 ACSS/TW CUMBERLAND	Steel 3 - Pole	75	0.30	na	na	25.101(c)(5)(A)	
392	0PT53371 (R6191)	Waco West Switch - Temple 69 kV Line: Replace Switch Str 12/13 at (BEPC) Lorena Sub to 138 kV	City of Lorena, McLennan County	Replace Switch Structure 12/13 on the Waco West Switch-Temple 69 kV Line.	9/16/2024	9/30/2024						0	69	na	0.01	795 ACSR DRAKE	Steel Pole Switch	50	0.01	na	na	25.101(c)(5)(A)	
393	0PT53436 (R8787)	Morgan Creek Switch - Tonkawa Switch 345 kV Line : Upgrade Between 154/5 and Morgan Creek Switch	City of Colorado City, Mitchell County	Install shunts required on a section of line on Morgan Creek Switch - Tonkawa Switch 345 kV Line to increase maximum operating temperature.	3/23/2024	5/1/2024	5/1/2024		822,873			100	345	na	0.29	2 - 795 ACSR DRAKE	Steel Lattice Tower	Station Property	0.29	na	na	25.101(c)(5)(A)	
394	0PT53698	Cleburne Switch - Blum Switch 138 kV Line : Replace 14 poles, 10 cross arms, 30 insulators assemblies, and 10 X braces	Johnson County and Hill County	Replace Various Poles, Cross Arms, Insulators and X Braces on Cleburne Switch - Blum Switch 138 kV Line.	3/1/2024	11/29/2024			210,886			60	138	na	13.44	795 ACSR Drake	Wood H-Frame	100	13.44	na	na	25.101(c)(5)(B)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
395	0PT53723	Alvord Switch - Wichita Falls South Switch 138 kV Line : Replace Cross arms	Clay County and Montague County	Replace Various Cross Arms on the Alvord Switch - Wichita Falls South Switch 138 kV Line	3/1/2024	5/3/2024	5/3/2024		246,500			100	138	na	44.32	636 ACSR Grosbeak	Wood H-Frame	50	44.32	na	na	25.101(c)(5)(B)	
396	0PT46370 0PT49103 (R6172)	McGregor Phillips Tap Switch - Waco West Switch 69 kV Line : Voltage Conversion to 138 kV	City of McGregor, McLennan County	Rebuild the McGregor Phillips Tap Switch - Waco West Switch 69 kV Line	8/1/2024	12/15/2024			14,551,381			0	69	138	4.60	1926.9 ACSS/TW CUMBERLAND, 795 ACSR DRAKE	Steel 2 - Pole, Steel Pole	Varies	4.6	na	na	25.101(c)(5)(B)	
397	0PT46671 0PT48591 (M5137)	Calmont Switch - Lockeed Sub 69 kV Line : Refurbish	City of White Settlement, Tarrant County	Rebuild the 3.5 mile Calmont Switch - Lockheed Sub 69 kV Line.	6/18/2024	10/1/2024			6,410,336			39	69	na	2.90	959.6 ACSS/TW SUWANNEE	Steel Pole	Varies	2.90	na	na	25.101(c)(5)(B)	
398	0PT48569 0PT49442 (R8639)	SL Grady to Expanse Switch 138 kV Line: Rebuild	City of Lenorah, Martin County	Rebuild a section of the Brown to Grady 138 kV Line	8/5/2024	12/15/2024			14,400,877			0	138	na	7.30	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	7.30	na	na	25.101(c)(5)(B)	
399	0PT49534 0PT55112 (R8603)	Spraberry Switch - McDonald Road Sub 138kV Line and Spraberry Switch - Garden City 69 kV Line : Cut-in to Mudstone Switch and Convert 69 kV to 138 kV	Midland County	Terminate the Spraberry Switch McDonald Road Sub 138 kV Line and Spraberry Switch - Garden City 69 kV line into the new Mudstone Switch.	7/22/2024	12/15/2024			2,529,330			1	69	138	0.40	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	0.40	na	na	25.101(c)(5)(B)	
400	0PT50501 (R8717)	Horseshoe Springs Switch - Riverton Switch 138 kV Line: Angel POD	City of Orla, Reeves County	Establish a point of delivery on the Horseshoe Springs Switch - Riverton Switch 138 kV line.	8/19/2024	12/15/2024			4,997,930			0	na	138	0.50	1926.9 ACSS/TW CUMBERLAND, 959.6 ACSS/TW SUWANNEE	Steel 3 - Pole, Steel H-Frame, Steel Pole	na	na	varies	.3	25.101(c)(5)(A)	
401	0PT50804	Krum West Switch - Riley Switch 345 kV Line : Replace OPGW	City of Burkburnett, Wichita County	Replace OPGW from str. 26/5 to 43/1 due to failed OPGW fiber.	9/25/2023	12/5/2023	12/5/2023		2,047,066			100	345	na	16.4	1926.9 ACSR/TW CUMBERLAND	Steel Pole	150	16.4	na	na	25.101(c)(3)	
402	0PT51111 (M4340)	Sherman South - MEMC Southwest - Valley Switch 138 kV Line: Howe Sub Cut In	City of Sherman, Grayson County	Cut in to the Howe Sub	10/31/2024	12/1/2024						0	138	na	0.50	2 - 959.6 ACSS/TW SUWANNEE	Steel Pole	100	0.50	na	na	25.101(c)(5)(A)	
403	0PT51886	McDonald Road Switch - Spraberry Switch 138 kV Line : Replace failed OPGW	Glasscock County	Replace failed OPGW spans between structure 16/9 and 21/5.	9/1/2023	12/1/2023	12/1/2023		977,145			100	138	na	4.6	959.6 ACSS/TW SUWANNEE	Concrete Pole	50	4.6	na	na	25.101(c)(3)	
404	0PT52042	Big Brown - Jewett 345 kV Line: Storm Damage	Freestone County	Restore 66 structures along the Big Brown - Jewett 345 kV Line due to storm event, approximately 13 miles.	6/22/2023	8/11/2023	8/11/2023		34,510,413			100	345	na	24.80	2 - 795 ACSR DRAKE, 2 - 959.6 ACSS/TW SUWANNEE	Steel Lattice Tower	170	24.80	na	na	25.101(c)(3)	The total project cost was $59,809,528. The $34,510,413 amount reported is the capitalized amount. The remaining $25,299,115 is allocated to Storm Reserve Fund TSP23019.
405	0PT52269 (M3031)	Watermill Switch - Cedar Crest Switch 138 kV Line : Retermination to new Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Cedar Crest Switch 138 kV line to the new Watermill Switch	9/16/2024	12/15/2024						0	138	na	0.06	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Station Property	0.06	na	na	25.101(c)(5)(A)	
406	0PT52270 (M3031)	Watermill Switch - Cedar Hill 138 kV Line : Retermination to new Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Cedar Hill Switch 138 kV line to the new Watermill Switch	9/16/2024	12/15/2024						0	138	na	0.18	1926.9 ACSS/TW CUMBERLAND	Steel H-Frame, Steel Pole	Station Property	0.18	na	na	25.101(c)(5)(A)	
407	0PT52271 (R8698)	Quarry Field Switch - Riverton Switch 138 kV Line : Establish Border Tap	Loving County	Establish Border Tap on the Quarry Field Switch - Riverton Switch 138 kV Line	9/3/2024	4/17/2025						0	138	na	0.20	1926.9 ACSS/TW CUMBERLAND	Steel 3 - Pole, Steel A-Frame, Steel H –Frame Switch, Steel Pole	70	0.20	na	na	25.101(c)(5)(A)	
408	0PT52342	Eskota Switch - Flintkote North Tap 69 kV Line : IH-20 Sweetwater Relocation for TxDOT	City of Sweetwater, Nolan County	Relocate the Eskota Switch - Flintkote North Tap 69 kV Line at the request of TxDOT	2/10/2025	5/15/2025						0	69	na	.84	1/0 ACSR RAVEN	Wood Pole	na	na	70	.84	25.101(c)(5)(F)	
409	0PT52529 (R6249)	Whitney Switch - Stephenville Switch 138 kV Line : Cut-in to Establish new Walnut Springs 138 kV Switch	City of Walnut Springs, Bosque County	Cut-in to establish the new Walnut Springs 138 kV Switch	9/9/2024	12/16/2024						0	138	na	0.22	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	varies	0.22	25.101(c)(5)(A)	
410	0PT52670 (R8698)	Atchison POD - customer substation 138 kV Line	Loving County	Establish the Atchison POD to customer substation on the Border Tap – Atchison POD 138 kV Line.	1/6/2025	4/17/2025						0	na	138	0.30	959.6 ACSS/TW SUWANNEE	Steel 3 - Pole, Steel Pole	na	na	70	0.30	25.101(c)(5)(A)	
411	0PT52721 (R6094)	Athens Sub - Tyler Switch 69 kV Line : Brownsboro Sub Retermination	City of Brownsboro, Henderson County	Retermination for the rebuild of Brownsboro Substation.	8/22/2024	12/15/2024			904,831			0	69	138	0.20	959.6 ACSS/TW SUWANNEE	Steel Pole	Centerline	na	na	na	25.101(c)(5)(B)	
412	0PT52873 0PT53525 (M4002)	Montfort Switch - Shankle Switch 138 kV Line: Rebuild Montfort - Ennis Pump Tap	City of Ennis, Navarro County	Rebuild the Telico Tap - Ennis Pump Tap section of the Montfort Switch - Shankle Switch 138 kV Line	9/19/2024	12/31/2024						0	138	na	4.50	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	na	na	na	25.101(c)(5)(B)	
413	0PT53372 (R6191)	Waco West Switch - Temple 69 kV Line: Reterminate at Temple Elm Creek Switch	City of Temple, Bell County	Reterminate the Waco West Switch - Temple 69 kV Line to establish the new Temple Elm Creek Switch	3/27/2024	12/31/2024			2,639,656			99*	na	138	0.71	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	0.71	na	na	25.101(c)(5)(A)	
414	0PT53373 (R6191)	Temple Elm Creek Switch - Temple Pecan Creek Switch 138 kV Line: Rebuild Str 6/4 to 6/5 RR Xing Span	City of Temple, Bell County	Rebuild Temple Pecan Creek to Temple Elm Creek 138 kV railroad crossing span	3/29/2024	12/31/2024			835,538			99*	138	na	0.09	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	0.09	na	na	25.101(c)(5)(B)	
415	0PT53722	Wichita Falls South Switch - Windthorst Switch 138 kV Line: Replace Crossarms and Poles	Archer County	Replace Various Cross arms and Poles on Wichita Falls South Switch - Windthorst Switch 138 kV Line	4/1/2024	5/21/2024	5/21/2024		213,618			100	138	na	17.69	336.4 ACSW/TW	Wood H-Frame	50	17.69	na	na	25.101(c)(5)(B)	
416	0PT53776	Sandow Switch - Austrop Sub 345 kV Line : Install Bird Guards on Multiple Structures	Lee County, Milam County, Williamson County	Install Bird Guards and Insulators on Various Structures	1/10/2024	11/1/2024			308,790			80	345	na	75.34	795 ACSR Drake	Steel Lattice Tower	Varies	75.34	na	na	25.101(c)(5)(B)	The project's cost was initially anticipated to fall below the reporting threshold. However, upon inspection, additional necessary work was identified, leading to a revision of the project scope to encompass all required tasks. Consequently, the project is scheduled to resume in October 2024.
417	0PT46399 (M5281)	Roanoke Switch - Hicks Switch 345 kV Line : Cut-In to establish Exchange Switch	City of Fort Worth, Tarrant County	Loop in the double circuit Roanoke - Hicks 345 kV line into the new Exchange Switch 138 kV 345 kV Switch station.	8/15/2024	12/15/2024			4,409,075			0	345	na	4.00	2 - 1926.9 ACSS/TW CUMBERLAND	Steel 3 - Pole, Steel Pole	160	2.00	na	na	25.101(c)(5)(B)	
418	0PT48021	Fisher Road Switch - Riley Switch 345 kV Line : Aviation Light DC/AC Conversion	City of Wichita Falls, Wichita County	Converting the six (6) FAA lights on the Fisher Road - Riley 345 kV Line from a DC source to an AC source	9/15/2024	12/15/2024						0	345	na	na	795 ACSR Drake	Steel Lattice Tower	na	na	na	na	25.101(c)(5)(F)	
419	0PT48047 (R6222)	Stryker Creek Switch - Lufkin Switch 138kV line: Cut-In to Establish Lufkin Central Angelina Substation	City of Lufkin, Angelina County	Cut-in line to establish the Lufkin Central Angelina Substation.	8/19/2024	12/15/2024			2,811,753			0	138	na	0.30	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.30	na	na	25.101(c)(5)(B)	
420	0PT48114	Temple Elm Creek Switch - Belton Switch 138 kV Line : Loop 363 Relocation for TxDOT	City of Temple, Bell County	Raise and relocate the Temple Elm Creek - Belton 138 kV Line at the request of TxDOT	2/17/2025	5/15/2025						0	138	na	0.40	1926.9 ACSS/TW CUMBERLAND	Steel 2 - Pole, Steel Pole	100	0.20	na	na	25.101(c)(5)(F)	
421	0PT49404 0PT52433 (R8603)	Mudstone - Peck Sub 69 kV Line : Rebuild and convert to 138 kV	City of Midland, Midland County	Establish Mudstone Switch and rebuild from Mudstone Switch to Peck Sub and convert to 138 kV.	7/23/2024	12/15/2024			7,579,629			1	69	138	4.00	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	4.00	na	na	25.101(c)(5)(B)	
422	0PT49531 (R8603)	Spraberry Switch - Polecat Creek Switch 138 kV Line : Reterminate at Spraberry Switch	City of Midland, Midland County	Reterminate the Spraberry Switch - Polecat Creek Switch 138 kV Line to supplement the conversion of the Spraberry - Mudstone - Desert Wind 138 kV Double Circuit Line.	11/4/2024	12/15/2024						0	138	na	0.10	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	0.10	na	na	25.101(c)(5)(B)	
423	0PT50184 (M3031)	Watermill Switch - Parkdale Switch 138 kV Line : Retermination to new Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Parkdale Switch 138 kV Line to the new Watermill Switch	9/9/2024	12/15/2024						0	138	na	0.26	2 - 959.6 ACSS/TW SUWANNEE	Steel Pole	Station Property	0.26	na	na	25.101(c)(5)(A)	
424	0PT50185 (M3031)	Watermill Switch - Seagoville Switch 138 kV Line : Retermination to new Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Seagoville Switch 138 kV Line to the new Watermill Switch	9/9/2024	12/15/2024						0	138	na	0.24	2 - 959.6 ACSS/TW SUWANNEE	Steel Pole	Station Property	0.24	na	na	25.101(c)(5)(A)	
425	0PT50402 (R8502)	Arco Crane Tap - Crane Arco POD 138 kV Line : Cut-In to Establish Foundry Sw	City of Crane, Crane County	Build a Point of Interconnect (POI) to AEP's Heron switch station	9/23/2024	11/15/2024						0	138	na	1.07	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.45	varies	0.36	25.101(c)(5)(A)	
426	0PT50426	Greenville Avenue Switch - Matilda Sub 138 kV Line : Replace underground Terminations	City of Dallas, Dallas County	Replace twelve 138 kV Underground Transmission Terminations along the Greenville Avenue Switch - Matilda Sub 138 kV Line.	10/1/2024	12/31/2024						0	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
427	0PT50591 (R8675)	Catclaw Switch - Midkiff Switch138 kV Line: Tie Line between Stations	City of Midkiff, Upton County	Build a 138 kV tie line between Catclaw Switch and Midkiff Switch.	10/12/2024	12/15/2024						0	na	138	0.18	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	100	0.18	25.101(c)(5)(C)	
428	0PT50599 (R8675)	Catclaw Switch - Peck/McDonald Road 138 kV Line: Cut-In	City of Midkiff, Upton County	Terminate the Catclaw Switch - Peck Switch/McDonald Rd 138 kV Lines into Catclaw Switch	10/1/2024	12/15/2024						0	138	na	0.76	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	0.38	na	na	25.101(c)(5)(A)	
429	0PT50612 (R3024)	Ranger Camp Switch - Eskota Switch 138 kV Line : Single Circuit Rebuild	City of Colorado City, Mitchell County	Construct a new line between the Ranger Camp Switch and the existing Eskota Switch Station	7/19/2024	12/31/2024			1,378,270			17	138	na	0.15	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.15	na	na	25.101(c)(5)(B)	
430	0PT50613 (R3024)	Ranger Camp Switch - Barber Lake Switch 138 kV Line : Line Reroute from existing Morgan Creek to New Morgan Creek North	City of Colorado City, Mitchell County	Line Reroute from existing Morgan Creek Switch to new Morgan Creek North Ranger Camp Switch	7/19/2024	12/31/2024			1,042,154			34	138	na	0.15	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.15	na	na	25.101(c)(5)(B)	
431	0PT50614 (R3024)	Ranger Camp Switch - Barber Lake Switch 138 kV Line : Reroute existing line to new Morgan Creek North Switch	City of Colorado City, Mitchell County	Line Reroute from existing Morgan Creek Switch to new Morgan Creek North Ranger Camp Switch	7/22/2024	4/1/2025			952,022			17	138	na	0.20	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.20	na	na	25.101(c)(5)(B)	
432	0PT50615 (R3024)	Ranger Camp Switch - Sun Switch 138 kV Line : Reroute existing line to new Ranger Camp Switch	City of Colorado City, Mitchell County	Line Reroute from existing Morgan Creek Switch to new Morgan Creek North Ranger Camp Switch	7/22/2024	4/1/2025			1,435,477			14	138	na	0.15	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.15	na	na	25.101(c)(5)(B)	
433	0PT50616 (R3024)	Ranger Camp Switch - Cosden Switch 138 kV Line : Reroute existing line to the new Ranger Camp Switch	City of Colorado City, Mitchell County	Line Reroute from existing Morgan Creek Switch to new Morgan Creek North Ranger Camp Switch	7/26/2024	4/1/2025			1,275,454			11	138	na	0.20	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.20	na	na	25.101(c)(5)(B)	
434	0PT50639 (R6173)	Temple Switch - Taylor Switch 69 kV Line : Station Cut in for Cathey Creek Sub	City of Holland, Bell County	Cut in the Temple Switch - Taylor Switch 69 kV Line to loop the circuit through the Cathey Creek Sub	5/7/2024	12/15/2024			517,785			99*	69	na	0.07	959.6 ACSS/TW SUWANNEE	Steel Pole	Centerline	0.07	na	na	25.101(c)(5)(A)	
435	0PT50714 0PT52243 (R8675)	Pemkiff -Canal Rd 138 kV Line: Terminate into Catclaw	City of Midkiff, Upton County	Terminate the Pemkiff - Canal Rd 138 kV Line into Catclaw Switch.	10/1/2024	12/15/2024						0	138	na	.48	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	.22	100	0.26	25.101(c)(5)(A)	
436	0PT50718 (R8675)	Pemkiff- Ringo 138 kV Line: Terminate into Catclaw	City of Midkiff, Upton County	Terminate the Pemkiff - Ringo 138 kV Line into Catclaw Switch.	10/1/2024	12/15/2024						0	138	na	.55	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	0.3	varies	0.25	25.101(c)(5)(A)	
437	0PT51027 0PT53885 (R8303)	Big Spring West Switch - Air Park Switch 138 kV Line: Reterminate at Onemile Switch	City of Big Spring, Howard County	Reterm the Big Spring West Switch - Air Park Switch 138 kV line into its new terminal position at Onemile Switch.	9/1/2024	12/15/2024						0	138	na	0.50	1926.9 ACSR/TW CUMBERLAND	Steel Pole	Varies	0.50	na	na	25.101(c)(5)(B)	
438	0PT51141 0PT54727 (M3229)	Krum Tap Switch - Spring (BEPC) 138 kV Line : Establish Grain Belt Sub Substation	City of Krum, Denton County	Cut-in the Krum Tap Switch - Spring (BEPC) 138 kV Line to establish Grain Brain Belt Sub	10/28/2024	12/1/2024						0	138	na	0.30	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.3	na	na	25.101(c)(5)(A)	
439	0PT51243 (R3024)	Morgan Creek Switch - Colorando City 69 kV Line: Reterminate into new Ranger Camp Switch	City of Colorado City, Mitchell County	Reterminate the Colorado City - Morgan Creek 69 kV line into the new Ranger Camp Switch	7/29/2024	4/1/2025			715,186			34	69	na	0.57	959.6 ACSS/TW SUWANNEE	Steel 3 - Pole	100	0.57	na	na	25.101(c)(5)(B)	
440	0PT51244 (R3024)	Morgan Creek Switch - Big Spring Switch 69 kV Line: Reterminate into new Ranger Camp Switch	City of Colorado City, Mitchell County	Reterminate the Big Spring Switch - Morgan Creek 69 kV line into the new Ranger Camp Switch	7/24/2024	4/1/2025			874,380			23	69	na	0.20	959.6 ACSS/TW SUWANNEE	Steel 3 - Pole	100	0.20	na	na	25.101(c)(5)(B)	
441	0PT51599 (M5341)	Base Camp Switch - Deen Switch 138 kV Line : Rosen Heights Cut In	City of Fort Worth, Tarrant County	Cut in the Base Camp Switch - Deen Switch 138 kV Line to establish the new Rosen Heights Substation.	9/2/2024	5/15/2025						0	138	na	0.10	959.6 ACSS/TW SUWANNEE	Steel Pole	100	0.10	na	na	25.101(c)(5)(A)	
442	0PT51769 (R8667)	Big Spring Switch - China Grove Switch 138 kV Line: Tributary Switch Cut In	City of Coahoma, Howard County	Cut in the Big Spring Switch - China Grove Switch 138 kV line to establish Tributary Switch	9/2/2024	12/15/2024						0	138	na	0.60	1926.9 ACSS/TW CUMBERLAND	Steel Pole	50	0.60	na	na	25.101(c)(5)(B)	
443	0PT51788 (R6277)	Sandow Switch - Austrop Switch 345 kV Line : Line work to establish Beulah Switch	Milam County	Cut-in the Sandow Switch - Austrop Switch 345 kV Line to establish Beulah Switch.	9/16/2024	11/14/2024						0	345	na	.2	1926.9 ACSR/TW CUMBERLAND, 1926.9 ACSS/TW CUMBERLAND	Steel Lattice Tower	na	na	0.2	160	25.101(c)(5)(A)	
444	0PT51806 (R8702)	Wink - Quarry Field Sw 138 kV Line: Line Work to Establish Blue Mountain Switch	City of Wink, Winkler County	Cut-in the Wink - Quarry Field 138 kV line to establish Blue Mountain Switch	9/2/2024	12/16/2024						0	138	na	0.44	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	93	0.22	25.101(c)(5)(A)	
445	0PT51832	Cheyenne Sub - Magwalt POD 138 kV Line : Retermination into Cheyenne Sub	Winkler County	Temporary bypass needed during replacement of the damaged transformer. The Cheyenne Sub - Magwalt POD 138 kV line will also be reterminated into a new substation deadend.	7/10/2023	1/29/2024	1/29/2024		607,595			100	138	na	0.3	795 ACSR DRAKE	Wood 3 - Pole	50	0.3	na	na	25.101(c)(3)	
446	0PT51853 (R8673)	Quartz Sand - Hog Mountain 138 kV Line: Install POI Line to Customer	Glasscock County	Build Hog Mountain Point of Delivery (POD) and line to customer on the new Quartz Sand Switch - Hog Mountain 138 kV Line.	10/1/2024	4/17/2025						0	na	138	0.10	959.6 ACSS/TW SUWANNEE	Steel 3 - Pole, Steel H –Frame Switch	na	na	70	0.10	25.101(c)(5)(A)	
447	0PT51868 (R8705)	Midland East - Falcon Seaboard 345 kV Line: Cut In Rockhound Switch	City of Midland, Midland County	Cut-in the Midland East - Falcon Seaboard 345 kV Line to establish Rockhound Switch.	9/16/2024	12/15/2024						0	345	na	2.00	2 - 1926.9 ACSS/TW CUMBERLAND, 1926.9 ACSS/TW CUMBERLAND	Steel Pole	145	0.70	na	0.90	25.101(c)(5)(A)	
448	0PT51869 (R8705)	Buffalo - Yosemite 138 kV Line: Cut in Rockhound Switch	City of Midland, Midland County	Cut-in the Buffalo - Yosemite 138 kV Line to establish the Rockhound Switch.	9/2/2024	12/15/2024						0	138	na	0.50	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Station Property	.50	na	na	25.101(c)(5)(A)	
449	0PT51870 (R8705)	Buffalo - Azalea 138 kV Line: Cut In Rockhound Switch	City of Midland, Midland County	Cut-in the Buffalo - Azalea 138 kV Line to establish the Rockhound Switch.	9/16/2024	12/15/2024						0	138	na	0.50	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Station Property	.50	na	na	25.101(c)(5)(A)	
450	0PT51872 (R2017)	Killeen Switch - Killeen Clark Road POI 138 kV Line : Establish Founders Trail Substation	City of Killeen, Bell County	Cut-in the Killeen Switch - Killeen Clark Road POI 138 kV Line to establish the Founders Trail Substation	10/7/2024	12/15/2024						0	138	na	0.40	1590 ACSR Falcon	Steel Pole	100	0.40	na	na	25.101(c)(5)(A)	
451	0PT51927 (R6286)	Bell County East Switch - Little Pond Switch 345 kV Line : Line work to establish Grindale Switch	Bell County	Cut in the Bell County East Switch - TNP One Switch 345 kV Line to establish the new Grindale Switch.	9/3/2024	12/12/2024						0	345	na	0.30	2 - 1926.9 ACSS/TW CUMBERLAND	Steel 3 - Pole, Steel Lattice Tower, Steel Pole	230	0.30	na	na	25.101(c)(5)(A)	
452	0PT52050 (R6282)	Belfalls Switch - Lake Creek Switch 345 kV Line : Line work to establish Steakley 345 kV Dam Switch	Falls County	Cut-in the Belfalls Switch - Lake Creek Switch 345 kV line to establish the new Steakley Dam Switch.	9/16/2024	12/12/2024						0	345	na	0.14	2 - 1926.9 ACSS/TW CUMBERLAND	Steel Lattice Tower	na	na	615	0.14	25.101(c)(5)(A)	
453	0PT52127	Plano West Switch - Richardson East Sub 138 kV Line : Replace structure 4/1	City of Richardson, Collin County	Replace structure 4/1 due to erosion around the tower foundation.	9/23/2024	12/20/2024						0	138	na	0.40	795 ACSR DRAKE	Steel Pole	Varies	0.40	na	na	25.101(c)(5)(B)	
454	0PT52325 (M3031)	Watermill Switch - Sargent Road Switch 345 kV Line : Reterminationto new Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Sargent Road Switch 345 kV line to the new Watermill Switch.	10/1/2024	12/20/2024						0	345	na	0.12	2 - 1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	0.12	na	na	25.101(c)(5)(A)	
455	0PT52338 (R6286)	Belton Switch - Killeen Switch 138 kV Line : Cut In to Establish Button Sub	City of Temple, Bell County	Cut-in Belton Switch - Killeen Switch 138 kV Line to establish the Button Sub.	10/21/2024	12/15/2024						0	138	na	0.14	1926.9 ACSS/TW CUMBERLAND	Steel Pole	100	0.14	na	na	25.101(c)(5)(A)	
456	0PT53041	Edgemere Terminal Tap - Bandera Sub 138 kV Line : Fluid Tagging	City of Dallas, Dallas County	Fluid injection on Edgemere - Bandera 138 kV underground line to improve restoration times	9/15/2024	12/15/2024						0	138	na	na	900 AL HPFF	na	na	na	na	na	25.101(c)(5)(B)	
457	0PT53045	Amelia Sub - Maple Sub 138 kV Line : Fluid Tagging	City of Dallas, Dallas County	Fluid injection on Amelia Sub - Maple Sub 138 kV underground line to improve restoration times	11/15/2024	12/15/2024						0	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
458	0PT53047	Texas Instruments Sub - Schroeder Road Sub 138 kV Line : Fluid Tagging	City of Dallas, Dallas County	Fluid injection on Texas Instruments Sub - Schroeder Road Sub 138 kV underground line to improve restoration times	9/15/2024	12/15/2024						0	138	na	na	3500 CU HPFF	na	Varies	na	na	na	25.101(c)(5)(B)	
459	0PT53058 (R8705)	Midland East – Falcon Seaboard 345 kV Line: Cut In Second Circuit to Rockhound Switch	City of Midland, Midland County	Cut in the second circuit of Midland East - Falcon Seaboard 345 kV Line into the Rockhound Switch	9/2/2024	12/15/2026						0	na	345	0.10	1926.9 ACSS/TW CUMBERLAND	Steel Pole	150	0.10	na	na	25.101(c)(5)(A)	
460	0PT53160 0PT49487 (M5281)	Roanoke Switch - Hicks Switch 345 kV Line (South): Cut-in to Establish Exchange Switch	City of Fort Worth, Tarrant County	Loop in the south circuit of the Roanoke - Hicks 345 kV line into the new Exchange Switch 138 kV 345kV Switch	8/1/2024	12/14/2024			4,619,827			0	345	na	0.40	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	160	0.40	na	na	25.101(c)(5)(B)	
461	0PT53188 (R8702)	Blue Mountain Switch - Bull Moose POD 138 kV Line : Install POI Line to Customer	City of Wink, Winkler County	Install the 138 kV POD line from Blue Mountain Switch to Bull Moose POD	9/3/2024	12/30/2024						0	na	138	0.86	959.6 ACSS/TW Suwannee	Steel Pole	na	na	70	0.86	25.101(c)(5)(A)	
462	0PT53714	Benbrook Switch - Wedgwood Switch 138 kV Line : Restoration	City of Fort Worth, Tarrant County	Replace structure 1A on the Benbrook Switch - Wedgwood Switch 138 kV Line due to damage	12/15/2023	12/18/2023	12/18/2023		764,223			100	138	na	0.80	1233.6 ACSS/TW YUKON	Steel Pole	0.4	70	na	na	25.101(c)(3)	
463	0PT53762 0PT53763 (R8692)	SL Buffalo Switch - Sale Ranch Switch 138 kV Line : Reterminate line at Buffalo Switch	City of Stanton, Martin County	Reterminate the Buffalo Switch - Sale Ranch Switch 138 kV Line to the Buffalo Switch Station.	9/16/2024	12/15/2024						0	138	na	0.35	1926.9 ACSS/TW CUMBERLAND	Steel Pole	Varies	na	70	0.35	25.101(c)(5)(A)	
464	0PT41097 (R3050)	Ozark Trail Switch - Nazareth Solar POI 345 kV Line: Install Line for point of interconnection (POI)	Swisher County	Establish Point of Interconnection for an Ozark Trail Switch - Nazareth Solar 345 kV Line.	9/23/2024	12/17/2024						0	na	345	0.10	2 - 1926.9 ACSS/TW Cumberland	Steel Pole	na	na	160	0.10	25.101(c)(5)(A)	
465	0PT44614 0PT54874 (M5177)	DFW D West - Euless 138 kV Cut-In to DFW Mid Cities Sub	City of Euless, Tarrant County	Cut-in the DFW D West - Euless 138 kV line to establish the new DFW Mid-Cities Sub	9/6/2024	12/15/2024						0	138	na	.08	2 - 959.6 ACSS/TW Suwannee	Steel Pole	100	.08	na	na	25.101(c)(5)(B)	
466	0PT46225 0PT50783 (R6164)	Brownwood Sub - Firerock POI 69 kV Line : Convert 69 kV to 138 kV	City of Brownwood, Brown County	Reconductor the Firerock POI - Brownwood Sub 69 kV Line and convert this line to 138 kV operation	1/6/2025	12/15/2025						0	69	138	19.04	795 ACSR Drake, 959.6 ACSS/TW Suwannee	Steel Pole	Centerline	15.50	na	na	25.101(c)(5)(B)	
467	0PT46399 (M5281)	Roanoke Switch - Hicks Switch 345 kV Line : Cut-In to establish Exchange Switch	City of Fort Worth, Tarrant County	Loop in the double circuit Roanoke - Hicks 345 kV line into the new Exchange 138/345 kV Switch station	8/15/2024	12/15/2024						0	345	na	4.00	2 - 1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	160	2.00	na	na	25.101(c)(5)(B)	This is a duplicate project and will be removed from next month's report.
468	0PT47502	Hillsboro – Whitney 138 kV Line Erosion Control at Structure 1/1	City of Hillsboro, Hill County	Replace structure on Hillsboro - Whitney 138 kV Line.	1/1/2024	5/31/2025						0	138	na	0.04	1926.9 ACSR/TW Cumberland	Steel Pole	100	0.04	na	na	25.101(c)(5)(B)	
469	0PT49455 (R8603)	Spraberry Switch - Peck Tap 138 kV Line : Reterminate at Spraberry Switch and Voltage Conversion	City of Midland, Midland County	Reterminate at Spraberry Switch and convert the voltage from 69 kV to 138 kV.	10/1/2024	12/15/2024						0	69/138	na	.2	1926.9 ACSS/TW Cumberland	Steel Pole	50	.2	na	na	25.101(c)(5)(B)	
470	0PT50122 (R6173)	Temple Switch - Taylor Switch 69 kV Line : Rebuild from Str. 67/14 to Str. 74/13.	City of Granger, Williamson County	Rebuild section of the Temple Switch - Taylor Switch 69 kV Line.	9/2/2024	12/15/2024						0	69	na	6.91	959.6 ACSS/TW Suwannee	Steel Pole	Varies	6.91	na	na	25.101(c)(5)(B)	
471	0PT50181 (M3031)	Watermill Switch - Cedar Hill Switch 138 kV Line: Reterminaton to New Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Cedar Hill Switch 138 kV line to the new Watermill Switch.	10/14/2024	12/15/2024						0	138	na	0.05	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.05	na	na	25.101(c)(5)(A)	
472	0PT50919 0PT52005	Haltom Sub - Richland Hills Sub 138 kV Line : Replace structure 9/9 and 10/1	City of Haltom City, Tarrant County	Replacing Structures 9/9 and 10/1 on the Deen Switch - Handley Switch 138 kV line.	11/15/2023	12/19/2023	12/19/2023		773,015			100	138	na	0.40	1233.6 ACSS/TW YUKON	Steel Pole	75	0.20	na	na	25.101(c)(5)(B)	
473	0PT51131 (R6264)	Itasca Sub: Line Work to Rebuild Station with One Transformer	City of Itasca, Hill County	Line work to rebuild and connect the Itasca 69 kV substation to the Hillsboro Switch - Alvarado Switch 69 kV line.	10/1/2024	12/15/2024						0	69	na	0.10	959.6 ACSS/TW Suwannee	Steel Pole	50	.10	na	na	25.101(c)(5)(A)	
474	0PT51185 (M4360)	Ennis West Switch - Sterrett Sub 138 kV Line : Reterminate into Waxahachie North Sub	City of Waxahachie, Ellis County	Reterminate the Ennis West Switch - Sterrett Sub 138 kV Line to establish Transformer #3	10/21/2024	12/31/2024						0	138	na	0.20	2 - 959.6 ACSS/TW Suwannee	Steel 2 - Pole	100	0.10	na	na	25.101(c)(5)(A)	
475	0PT51216	Deen Switch - Euless Switch 138 kV Line : Replace structures 5/3 & 5/4	North Richland Hills City, Tarrant County	Replacing structures 5/3 and 5/4 on the Deen Switch - Euless Switch 138 kV Line.	10/24/2024	12/31/2024						0	138	na	1.00	2 - 795 ACSR DRAKE	Steel Pole	75	0.50	na	na	25.101(c)(5)(B)	
476	0PT51484 (R8658)	Lean Clay Switch - Cottonwood (TNMP) 138 kV Tie Line	City of Pecos, Reeves County	Establish a tie line between Oncor's new Lean Clay Switch and TNMP's Cottonwood station.	10/8/2024	2/15/2025						0	138	na	0.10	1926.9 ACSS/TW Cumberland	Steel Pole	varies	0.10	na	na	25.101(c)(5)(A)	
477	0PT51821 (R4015)	Fisher Road Switch - Riley 345 kV Line: Add Structure 1/1A	City of Wichita Falls, Wichita County	Add structure 1/1A on the Fisher Road Switch - Riley 345 kV Line.	11/28/2023	12/18/2023	12/18/2023		562,618			100	345	na	0.10	795 ACSR Drake	Steel 3 - Pole	150	0.10	na	na	25.101(c)(5)(A)	
478	0PT52025 0PT52261	Liggett Switch - Norwood Switch 345 kV Line : Relocate structure 2/1 & 2/2 due to erosion issues	City of Grand Prairie, Dallas County	Replace structure 2/1 & 2/2 due to significant erosion of the creek near the structures.	9/16/2024	12/20/2024						0	345	na	1	2 - 1590 ACSR Falcon, 795 ACSR Drake	Steel Lattice Tower	varies	1.00	na	na	25.101(c)(5)(B)	
479	0PT52142 (M3019)	Decordova Switch - Carmichael Bend Switch 138 kV Line : Replace Shieldwire	City of Granbury, Hood County	Replace the shieldwire on the Decordova Switch - Carmichael Bend Switch 138 kV Line where it crosses lake Granbury.	10/7/2024	10/15/2024						0	138	na	0.50	954 ZTACCR/TW C7-TS	Steel Lattice Tower	varies	0.50	na	na	25.101(c)(5)(B)	
480	0PT52379	Burnett Switch - Pleasant Valley Switch 69 kV Line : Storm Restoration	City of Wichita Falls, Wichita County	Replace Structures on the Burnett Switch - Pleasant Valley Switch 69 kV Line due to storm damage	8/11/2023	9/1/2023	9/1/2023		509,048			100	69	na	0.70	636 ACSR Grosbeak	Wood Pole	40	0.70	na	na	25.101(c)(3)	
481	0PT52722 (R6094)	Athens Sub - Tyler Switch 69 kV Line : Echols Sub Reterminaton	City of Murchison, Henderson County	Reterminaton for the new Echols Sub on Athens Sub - Tyler Switch 69 kV Line.	9/2/2024	12/15/2024			1,288,174			0	69	138	0.24	959.6 ACSS/TW Suwannee	Steel Pole	Centerline	0.24	na	na	25.101(c)(5)(B)	
482	0PT52920 0PT54618	Carrollton Northwest Sub - Irving Norwood Sub 138 kV Line : Replace wood pole	City of Dallas, Dallas County	Replace structure on Carrollton Northwest Sub - Irving Norwood Sub 138 kV Line.	9/11/2024	12/31/2024						0	138	na	0.10	336.4 ACSR MERLIN	Steel Pole, Wood Pole	75	0.10	na	na	25.101(c)(5)(B)	
483	0PT53884 (M5341)	Base Camp Switch - Deen Switch 138 kV Line: Rosen Heights Cut In	City of Fort Worth, Tarrant County	Cut in the Base Camp Switch - Deen Switch 138 kV Line to establish the new Rosen Heights Substation.	12/2/2024	5/15/2025						0	138	na	0.10	959.6 ACSS/TW Suwannee	Steel Pole	100	0.10	na	na	25.101(c)(5)(A)	
484	0PT54272	Prairie Creek Switch - Oates Sub 138 kV Line : Replace Structure 2N/8ET778	City of Dallas, Dallas County	Replace structure on Prairie Creek Switch - Oates Sub 138 kV Line.	12/2/2024	12/27/2024						0	138	na	0.30	927.2 ACAR	Steel Pole	40	0.30	na	na	25.101(c)(5)(B)	
485	0PT46943 (R3024)	Morgan Creek Switch - Longshore Switch 345 kV Line Terminate into new 345 kV Station	City of Colorado City, Mitchell County	Cut in the Morgan Creek Switch - Longshore Switch 345 kV Line to establish the Cattleman Switch	2/1/2025	5/15/2025						0	345	na	0.36	2 - 1926.9 ACSS/TW Cumberland	Steel Pole	Vaires	0.18	na	na	25.101(c)(5)(A)	
486	0PT46955 (R3024)	Morgan Creek Switch - McDonald Road Switch 138 kV Line: Cut-in the new Cattleman Switch	City of Colorado City, Mitchell County	Cut in the Morgan Creek Switch - McDonald Road Switch 138 kV Line to establish the Cattleman Switch.	2/3/2025	5/15/2025						0	138	na	1.46	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	0.6	70	0.86	25.101(c)(5)(A)	
487	0PT48037 (M3123)	Hicks Switch - Roanoke Switch 138 kV Line: Cut-In to Paloma Sub	City of Fort Worth, Tarrant County	Cut into the Hicks Switch - Roanoke Switch 138 kV Line to establish the Paloma substation	10/28/2024	2/14/2025						0	138	na	0.50	1926.9 ACSS/TW CUMBERLAND	Steel Pole	na	na	70	.25	25.101(c)(5)(A)	
488	0PT49342 0PT53973 (R3025)	Ranger Camp Switch - Prong Moss Switch 345 kV Line : Rebuild	Howard County and Mitchel	Rebuild the 27.8 miles of the Ranger Camp Switch - Prong Moss Switch 345 kV section on the Falcon Seaboard Switch - Morgan Creek Switch 345 kV Line.	10/28/2024	12/15/2026						0	345	na	27.80	2 - 1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	150	27.80	na	na	25.101(c)(5)(B)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
489	0PT49598 (M5002)	Eagle Mountain Switch - Deen Switch 138 kV Line: Boat Club Substation Cut In	City of Fort Worth, Tarrant County	Cut-in the Eagle Mountain Switch - Deen Switch 138 kV Line to establish the new Boat Club Substation.	11/13/2024	3/1/2025						0	138	na	0.30	2 - 959.6 ACSS/TW Suwannee	Steel 2 - Pole, Steel Pole	225	0.14	80	0.01	25.101(c)(5)(A)	
490	0PT49858 0PT51706 (M4355)	Kemp Ranch Switch - Customer Sub 138 kV Line : Install POD for customer	City of Midlothian, Ellis County	Extend the Kemp Ranch Switch to customer	9/2/2024	12/15/2024						0	138	na	0.10	959.6 ACSS/TW Suwannee	Steel Pole	na	na	Varies	0.10	25.101(c)(5)(A)	
491	0PT49859 (M4355)	Kemp Ranch Switch - Customer Sub 138 kV Line : Install POD for customer	City of Midlothian, Ellis County	Extend the Kemp Ranch Switch to customer	9/2/2024	12/15/2024						0	138	na	0.20	959.6 ACSS/TW Suwannee	Steel Pole	na	na	Varies	0.20	25.101(c)(5)(A)	
492	0PT50431 (R6259)	Teal Switch - Skybox Sub 138 kV Line: Install 2 POD Lines	City of Hutto, Williamson County	install two single circuit 138 kV lines from Teal Switch to Skybox.	9/10/2024	12/15/2024						0	na	138	0.70	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	na	na	70	0.70	25.101(c)(5)(A)	
493	0PT50450 (M4347)	Liggett - Hackberry 138 kV line DFW C-East - DFW D-East 1 Line Rebuild	City of Irving, Dallas County	Rebuild DFW C East- DFW D East 1 138 kV Line	9/16/2024	12/15/2025						0	138	na	6.40	2 - 959.6 ACSS/TW Suwannee	Steel Pole	Varies	3.20	varies	na	25.101(c)(5)(B)	
494	0PT50583 (R8675)	Catclaw Switch - Tumbleweed 138 kV Tie-In	City of Midkiff, Upton County	Build a 138 kV tie line between Catclaw Switch and Tumbleweed Statcom	1/6/2025	2/15/2025						0	na	138	0.18	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	100	0.18	25.101(c)(5)(C)	
495	0PT51152 (R8690)	Sale Ranch Sub - Natural Dam Sub 138 kV Line: Cut-in to establish Calf Tank Sub	City of Big Spring, Howard County	Cut-in the Sale Ranch Sub - Natural Dam Sub 138 kV Line to establish the new Calf Tank Sub.	11/1/2024	12/16/2024						0	138	na	0.20	959.6 ACSS/TW Suwannee	Steel Pole	100	0.20	na	na	25.101(c)(5)(A)	
496	0PT51221 0PT53099 (R8528)	Sandhills Tap - Edwards Tap 138 kV Line : Rebuild	City of Odessa, Ector County	Rebuild the Sandhills Tap to Edwards Tap 138 kV Line	11/4/2024	5/15/2025						0	138	na	11.60	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	11.60	na	na	25.101(c)(5)(B)	
497	0PT51226	Brushy Creek Switch - Wildcat Sub 138 kV Line: Establish Wildcat Sub	Williamson County	Construct a Brushy Creek Switch - Wildcat Sub 138 kV line to establish the new Wildcat Sub.	10/28/2024	12/13/2024						0	na	138	0.10	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.10	na	na	25.101(c)(5)(A)	
498	0PT51584 (M3076)	Haggerty Switch - Valley Switch 138 kV Line: Cut-in to establish Progress Park Switch	City of Sherman, Grayson County	Cut in the Haggerty Switch - Valley Switch 138 kV line to establish the new Progress Park Switch.	10/29/2024	12/31/2024						0	138	na	0.50	2 - 959.6 ACSS/TW Suwannee	Steel Pole	na	na	75	0.25	25.101(c)(5)(A)	
499	0PT52013	Round Rock Sub - Wells Branch Sub 138 kV Line : Foundation Remediation	City of Round Rock, Williamson County	Restore damaged and eroded foundations on the Round Rock Sub - Wells Branch Sub 138 kV Line	10/1/2024	12/31/2024						0	138	na	na	na	na	na	na	na	na	25.101(c)(5)(B)	
500	0PT52343	Stanton East Switch - Spraberry Switch 69 kV Line : IH-20 Midland Relocation for TxDOT	City of Midland, Midland County	Rebuild a section of the Stanton East Switch - Spraberry Switch 69 kV line.	2/20/2025	5/9/2025						0	69	na	0.27	959.6 ACSS/TW Suwannee	Steel Pole	50	0.27	na	na	25.101(c)(5)(F)	
501	0PT53043	Audelia Terminal Tap - Lake Highlands Sub 138 kV Line : Fluid Tagging	City of Dallas, Dallas County	Fluid injection on Audelia - Lake Highlands 138 kV underground line to improve restoration times.	9/15/2024	12/15/2024						0	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
502	0PT53044	Maple Sub - Collville Sub 138 kV Line : Fluid Tagging	City of Dallas, Dallas County	Fluid injection on Maple Sub - Collville Sub 138 kV underground line to improve restoration times.	10/15/2024	12/15/2024						0	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
503	0PT53046	Greenville Avenue Sub - Matilda Sub 138 kV Line : Fluid Tagging	City of Dallas, Dallas County	Fluid injection on Greenville Avenue Sub - Matilda Sub 138 kV underground line to improve restoration times.	10/15/2024	12/15/2024						0	138	na	na	600 CU HPFF	na	na	na	na	na	25.101(c)(5)(B)	
504	0PT53065 (R6190)	Temple Elm Creek Switch Switch - Belton Switch 138 kV Line : POD	City of Temple, Bell County	Install a Point of Delivery (POD) to customer at Pepper Creek Switch.	7/29/2024	11/15/2024			2,583,328			0	na	138	0.92	959.6 ACSS/TW Suwannee	Steel 2 - Pole, Steel Pole	na	na	200	0.46	25.101(c)(5)(A)	
505	0PT53066 (R6190)	Temple Elm Creek Switch - Belton Switch 138 kV Line : POD	City of Temple, Bell County	Install a Point of Delivery (POD) to customer on Pepper Creek Switch.	7/29/2024	11/15/2024			1,270,684			0	na	138	0.40	959.6 ACSS/TW Suwannee	Steel 2 - Pole	na	na	200	0.20	25.101(c)(5)(A)	
506	0PT53898 (R6235)	Temple Switch - Temple Pecan Creek Switch 138 kV Line: Termination at Temple Pecan Creek Switch	City of Temple, Bell County	Re-terminate the Temple Switch - Temple Pecan Creek Switch 138 kV Line into the new substation dead-end at Temple Pecan Creek Switch.	11/11/2024	5/15/2025						0	na	138	0.56	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.56	na	na	25.101(c)(5)(C)	This project has been cancelled and will be removed from next month's report.
507	0PT54252	SL Tule Canyon Sub - White River Sub 345 kV Line : Replace Insulator and Compression Deadend	Briscoe County	Install insulator on SL Tule Canyon Sub - White River Sub 345 kV Line.	3/1/2025	5/30/2025						0	345	na	0.20	2 - 1926.9 ACSR/TW Cumberland	Steel Lattice Tower	Varies	0.10	na	na	25.101(c)(5)(B)	This project has been cancelled and will be removed from next month's report.
508	0PT50093 (R1754)	Weatherford Switch - Oran 138 kV Line: Cut-in Grindstone Switch	City of Graford, Palo Pinto County	Cut-in the new Grindstone Switch on the Weatherford Switch - Oran 138 kV Line	9/2/2024	10/15/2024						0	69	na	0.20	4/0 ACSR Penguin	Wood 3 - Pole, Wood H-Frame	Varies	0.20	na	na	25.101(c)(5)(B)	
509	0PT50204	Riverton Switch - Black River Sub 138 kV Line : Structure to Ground Resistance Testing	Culberson County	Install additional grounding components consisting of point grounds, counterpoises, and ground vaults on Riverton Switch - Black River Sub 138 kV Line.	9/16/2024	12/15/2024						0	138	na	na	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	na	na	25.101(c)(5)(B)	
510	0PT50206	Black River Sub - Culberson Switch 138 kV Line : Structure to Ground Resistance Testing	Culberson County	Install additional grounding components consisting of point grounds, counterpoises, and ground vaults on Black River Sub - Culberson Switch 138 kV Line.	9/16/2024	12/15/2024						0	138	na	na	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	na	na	25.101(c)(5)(B)	
511	0PT50207	Screwbean Tap - Screwbean Sub 138 kV Line : Structure to Ground Resistance Testing	Culberson County	Install additional grounding components consisting of point grounds, counterpoises, and ground vaults on Screwbean Tap - Screwbean Sub 138 kV Line.	9/16/2024	12/15/2024						0	138	na	na	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	na	na	25.101(c)(5)(B)	
512	0PT50981 (R6273)	Peppervine Switch - Temple Elm Creek Switch 138 kV Line : Cut-in to Establish Central Park Switch	City of Waco, McLennan County	Cut into the Peppervine Switch - Temple Elm Creek Switch 138 kV Line to establish Central Park Switch.	9/16/2024	12/15/2024			4,094,061			0	69	138	1.29	1926.9 ACSS/TW Cumberland, 959.6 ACSS/TW Suwannee	Steel Pole	na	na	Varies	0.69	25.101(c)(5)(A)	
513	0PT51298 (R6263)	Pepper Creek Switch - Eberhardt Substation 138 kV Line: Establish Eberhardt Substation	City of Temple, Bell County	Construct new Pepper Creek - Eberhardt Substation 138 kV Line.	10/1/2024	12/15/2024						0	na	138	0.13	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.13	na	na	25.101(c)(5)(A)	
514	0PT52783	Ogallala Sub - Tule Canyon Sub 345 kV Line : Replace Insulator and Compression Deadend.	Swisher, Castro and Briscoe Counties	Replace insulators and compression deadends on Ogallala Sub - Tule Canyon Sub 345 kV Line.	9/30/2024	10/14/2024						0	345	na	28.00	2 - 1926.9 ACSR/TW CUMBERLAND	Steel Lattice Tower	175	14.00	na	na	25.101(c)(5)(B)	This project has been cancelled and will be removed from next month's report.
515	0PT53475 (R6273)	Waco M/M Mars Tap 2 Switch - Waco M/M Mars Switch 138 kV Line : Replacement of Structures 3/7 and 1/1	City of Waco, McLennan County	Remove and replace structures 3/7 and 1/1 on Waco M/M Mars Tap 2 Switch - Waco M/M Mars Switch 138 kV Line.	9/28/2024	12/15/2024						0	138	na	0.07	795 ACSR Drake	Steel Pole	Varies	0.07	na	na	25.101(c)(5)(B)	
516	0PT53979	Morgan Creek Switch - Bitter Creek Switch 345 kV Line : tower replacement	City of Roscoe, Nolan County	Replace damaged tower on Graham Switch - Morgan Creek Switch 345 kV Line	1/25/2024	4/1/2024	4/1/2024		713,759			100	345	na	na	2 - 795 ACSR Drake	Steel Lattice Tower	120	na	na	na	25.101(c)(3)	
517	0PT54286	Liggett Switch - Irving Norwood 138 kV Line: Emergency Restoration	City of Irving, Dallas County	Replace damaged tower on Liggett Switch - Irving Norwood 138 kV Line	2/11/2024	3/5/2024	3/5/2024		700,718			100	138	na	0.40	959.6 ACSS/TW Suwannee	Steel Pole	50	0.20	na	na	25.101(c)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
518	0PT54610	Stone Creek Switch - Valley 138 kV Switch 138 kV Line : Replace structure 2/2	City of Savoy; Fannin County	Replacing Structure 2/2 on the Stone Creek Switch - Valley 138 kV Switch 138 kV Line	4/1/2025	5/31/2025						0	138	na	2.22	1590 ACSR Falcon	Steel Lattice Tower	100	2.22	na	na	25.101(c)(5)(B)	
519	0PT54614	Collin Switch - Stone Creek Switch 138 kV Line : Erosion Control at structure 22/3	City of Celina; Collin County	Install erosion control near structure 22/3 on Collin Switch Stone Creek Switch 138 kV Line.	9/16/2024	9/30/2024						0	138	na	na	na	na	na	na	na	na	25.101(c)(5)(B)	
520	0PT54809	Hillsboro - Corsicana - Frost 69 kV Line: Emergency Storm Restoration	City of Frost; Navarro County	Replace damaged structures due to a storm on the Hillsboro - Corsicana - Frost 69 kV Line.	4/9/2024	4/10/2024	4/10/2024		414,595			100	69	na	0.50	3/0 ACSR Pigeon	Wood Pole	50	0.50	na	na	25.101(c)(3)	
521	0PT55039	Lake Creek Switch - Peppervine Switch 138 kV Line : Structure 1/4 Hardware Upgrade	City of Riesel; McLennan County	Upgrading hardware on structure 1/4 on the Lake Creek Switch - Peppervine Switch 138 kV Line.	9/2/2024	10/30/2024						0	138	na	0.1	2 - 636 ACSR Grosbeak	Wood 3 - Pole	0.1	100	na	na	25.101(c)(5)(B)	
522	0PT39399 (R8738)	Horseshoe Springs Switch - Riverton Switch 138 kV Line : BPX Vail POD	City of Orla, Reeves County	Build a Point of Delivery to BPX Energy's Vail Substation on the Horseshoe Springs Switch - Riverton Switch 138 kV Line, approximately .3 miles.	1/6/2025	5/15/2025						0	138	na	0.4	1926.9 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	70	0.1	70	0.30	25.101(c)(5)(A)	
523	0PT40875 (R8527)	Wolf - Odessa EHV 138 kV Line: Rebuild 44/7 to 4.1/1	City of Odessa; Ector County	Rebuild Odessa EHV Switch - Monahans - Wolf Switch 138 kV Line with double circuit capable steel poles with one circuit installed.	1/15/2025	5/15/2025						0	138	na	4.00	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	75	4.00	na	na	25.101(c)(5)(B)	
524	0PT45589 (R6160)	Corsicana Sub to Navarro Sub 138kV Line: Re-terminate at Revolution Switch	City of Navarro, Navarro County	To establish Revolution Switch it will be necessary to reterminate the Corsicana Substation – Navarro Substation 138 kV transmission line.	1/6/2025	12/4/2025						0	138	na	0.10	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.1	na	na	25.101(c)(5)(A)	
525	0PT45590 (R6160)	Trinidad Switch – Navarro Sub 138kV Line: Re-termination at Revolution Switch	City of Navarro, Navarro County	To establish Revolution Switch it will be necessary to reterminate the Trinidad Switch – Navarro Sub 138kV transmission line.	1/6/2025	12/4/2025						0	138	na	0.10	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.10	na	na	25.101(c)(5)(A)	
526	0PT45591 (R6160)	Revolution Switch – Navarro Sub 138 kV Line: Establish Revolution Switch	City of Navarro, Navarro County	To establish Revolution Switch it will be necessary to build the Revolution Switch – Navarro Sub 138 kV transmission line.	1/6/2025	12/4/2025						0	na	138	0.10	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.1	na	na	25.101(c)(5)(A)	
527	0PT46343	Duval Sub – Hemphill Sub 69/138 kV Line: Install OPGW from Duval Sub to Hemphill Sub	City of Fort Worth; Tarrant County	Install 7.7 miles of OPGW from Duval Sub to Hemphill Sub.	1/22/2025	5/31/2025						0	138	na	7.70	795 ACSR DRAKE	Steel Pole	Varies	7.70	na	na	25.101(c)(5)(A)	
528	0PT47998 0PT50997 (M4212)	Cedar Crest Switch - Dealey Street - West Levee Switch 138kV Line: Rebuild Structure T-27 to Cedar Crest Switch	City of Dallas; Dallas County	Rebuild a section of the Cedar Crest Switch - Dealey Street - West Levee Switch 138kV line	1/19/2025	5/15/2025						0	138	na	2.30	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	2.30	na	na	25.101(c)(5)(B)	
529	0PT47999 0PT49119 (R6172)	McGregor Phillips Switch - McGregor Phillips Tap Switch 138kV Line: Rebuild	City of McGregor, McLennan County	Rebuild from McGregor Phillips Switch to the new Launch Pad Switch	1/31/2025	5/15/2025						0	138	na	5.10	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	5.10	na	na	25.101(c)(5)(B)	
530	0PT49795 (R6232)	Bell County Switch - TNP One Switch (TNMP) 345 kV Line: Customer POI	City of Rosebud; Milam County	Build a 345 kV Point of Interconnection (POI) for Customer to Gristmill Switch.	1/1/2025	5/8/2025						0	345	na	0.50	2 - 1926.9 ACSR/TW Cumberland	Steel Lattice Tower	160	0.50	na	na	25.101(c)(5)(A)	
531	0PT49855 (R6242)	Jewett Switch-Lake Creek Switch: Reterminiation to Phifer Creek Switch	City of Groesbeck; Limestone County	Reterminating the existing Jewett Switch-Lake Creek Switch 138 kV Line into Phifer Creek Switch	12/1/2024	5/8/2026						0	138	na	0.55	1926.9 ACSR/TW Cumberland, 1926.9 ACSS/TW Cumberland	Steel Pole	100	0.48	Varies	0.07	25.101(c)(5)(A)	
532	0PT49983 (R6255)	Minerva Switch - (BEPC) Robertson Switch 138 kV Line : Cut-in to establish Cannon Switch	City of Milano; Milam County	Cut into the Minerva Switch - (BEPS) Robertson Switch 138 kV Line to establish Cannon Switch	1/15/2025	5/8/2025						0	138	na	0.63	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	Varies	0.63	25.101(c)(5)(A)	
533	0PT49984 (M3501)	Cedar Elm Switch 345 kV: Establish 345 kV Point of Interconnection	City of Valley View, Cooke County	Establish 345 kV point of interconnection out of Cedar Elm Switch	1/1/2025	4/17/2025						0	na	345	0.10	2 - 1926.9 ACSS/TW Cumberland	Steel Pole	na	na	100	0.10	25.101(c)(5)(A)	
534	0PT50007 (R6321)	Limestone Switch - Watermill Switch 345 kV Line : Cut-In Glasgow Switch	City of Barry, Navarro County	Cut-in Glasgow Switch on the Limestone - Watermill 345 kV Line.	1/16/2025	5/8/2025						0	na	345	0.52	1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	na	na	160	0.52	25.101(c)(5)(A)	
535	0PT50027	Carrollton Northwest Switch - Renner Switch 345 kV Line : Clearance Improvement	City of Hebron, Denton County	Replace 2 Structures located along the Carrollton Northwest - Renner 345 kV Line.	1/1/2025	5/15/2025						0	345	na	na	2 - 1590 ACSR Falcon	Steel Lattice Tower	150	na	na	na	25.101(c)(5)(B)	
536	0PT50046	Navarro Switch - Big Brown Switch 345 kV Line : Clearance Improvement	Freestone County	Replace two (2) steel towers with two (2) taller steel towers along the Navarro Switch - Big Brown 345 kV Line to improve clearances.	1/1/2025	12/31/2026						0	345	na	2.88	2 - 795 ACSR Drake	Steel Lattice Tower	165	1.44	na	na	25.101(c)(5)(B)	
537	0PT50088 0PT54983 (R1754)	Weatherford - Oran - Barton 138kV Line: Re-terminate to establish Grindstone Switch and Juniper Sub	Palo Pinto County	Re-terminate the Weatherford - Oran - Barton 138 kV Line to establish Grindstone switch and Juniper Sub.	1/1/2025	5/15/2025						0	138	na	0.25	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	0.25	na	na	25.101(c)(5)(A)	
538	0PT50092 (R1754)	Grindstone Switch - Oran Switch 138kV Line: Establish East tie line	Palo Pinto County	Construct a 0.1 mile transmission line between Oran Switch and Grindstone Switch 138 kV Line.	1/1/2025	5/15/2025						0	na	138	0.11	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.11	na	na	25.101(c)(5)(A)	
539	0PT50104 (R1754)	Mineral Wells - Oran 138kV Line: Reterminate Grindstone Switch	Palo Pinto County	Reterminate the Mineral Wells - Oran 138 kV line at Grindstone Switch	1/1/2025	5/15/2025						0	138	na	0.33	1926.9 ACSS/TW Cumberland	Steel Pole, Wood H-Frame	100	na	70	0.33	25.101(c)(5)(A)	
540	0PT50123 0PT55680 (R6173)	Temple Switch - Talyor Switch 69 kV Line : Rebuild from Str. 74/13 to Taylor Switch	City of Taylor, Williamson County	Rebuild section of the Temple Switch - Taylor Switch 69 kV Line.	1/6/2025	5/15/2025						0	69	na	5.91	959.6 ACSS/TW Suwannee	Steel Pole	Varies	5.91	na	na	25.101(c)(5)(B)	
541	0PT50166 (R1754)	Grindstone Switch - Oran Switch 138kV Line: Establish West tie line	Palo Pinto County	Construct a 0.1 mile transmission line between Oran Switch and Grindstone Switch 138 kV Line.	1/1/2025	5/15/2025						0	na	138	0.10	1926.9 ACSS/TW Cumberland	Steel 3 - Pole	Varies	0.10	na	na	25.101(c)(5)(A)	
542	0PT50175 (R9047)	Yucca Switch - Moss Switch 138 kV Line : Rebuild 9.4 Mile Section From Shin Oak POD to Yucca Switch	City of Monahans, Ward County	Rebuild 9.4 miles of the Yucca - Moss 138 kV Line starting at the existing Shin Oak POD and ending at Yucca Drive Switch.	10/15/2024	4/28/2025						0	138	na	9.40	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	Varies	9.40	na	na	25.101(c)(5)(B)	
543	0PT50176	Yucca Drive Switch - Turnbaugh Corner Switch 138 kV Line : Rebuild 0.7 Mile Section	City of Monahans, Ward County	Rebuild 0.7 miles of the Yucca - Turnbaugh Corner 138 kV Line starting at structure 2/1 and ending at structure 1/4H.	10/15/2024	4/28/2025						0	138	na	0.70	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.70	na	na	25.101(c)(5)(B)	
544	0PT51021 (23INR0286)	Martin Lake Switch - Elkton Switch 345 kV Line : Cut-in Dorsett Switch	City of Henderson; Rusk County	Cut-in Dorsett Switch for Dry Creek Solar	1/6/2025	5/8/2025						0	na	345	0.20	1926.9 ACSR/TW Cumberland	Steel Lattice Tower	na	na	160	0.20	25.101(c)(5)(A)	
545	0PT51107 0PT55496 (R6314)	Elkton Switch - Tyler Switch 138 kV Line: Reterminate Tyler South 138 kV Substation	City of Tyler; Smith County	Re-terminate Elkton Switch - Tyler Switch 138 kV Line to Tyler South Substation.	1/1/2025	5/15/2025						0	138	na	0.09	1926.9 ACSS/TW Cumberland	Steel Pole	85	0.03	na	na	25.101(c)(5)(A)	
546	0PT51242 (R9022)	Mulberry Creek 345kV Tie Lines With AEP	City of Abilene, Jones County	Install two 345kV tie lines between the Oncor and AEP	1/1/2025	5/15/2025						0	na	345	0.12	2 - 1926.9 ACSS/TW Cumberland	na	na	na	Varies	0.06	25.101(c)(5)(A)	
547	0PT51302 (R8632)	Quartz Sand Switch - Prairieland Switch 138 kV Line: Install 2nd Circuit	City of Greenwood; Glasscock County	Extend the 138 kV Line from Hog Mountain POD to terminate at Prairieland Switch. Install the second circuit on the existing Quartz Sand Switch - Hog Mountain POD 138 kV Line.	9/16/2024	4/17/2025						0	138	na	8.98	1926.9 ACSS/TW Cumberland	Steel Pole	70	6.94	70	1.02	25.101(c)(5)(C)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
548	0PT51304 0PT55478 (R8632)	Longshore Switch - Consavvy Switch 345kV Line: Cut In to Establish Prairieland Switch	City of Greenwood, Glasscock County	Cut in the Longshore Switch - Consavvy Switch 345 kV Line to establish the new Prairieland Switch.	3/3/2025	4/17/2025						0	345	na	0.75	1926.9 ACSS/TW Cumberland	Steel Lattice Tower	120	0.42	220	0.33	25.101(c)(5)(A)	
549	0PT51305 (R8632)	Morgan Creek Switch - Consavvy Switch 345kV Line: Cut In to Establish Prairieland Switch	City of Greenwood, Glasscock County	Cut in the Morgan Creek Switch - Consavvy Switch 345 kV Line to establish the new Prairieland Switch.	1/6/2025	4/17/2025						0	345	na	0.75	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	120	0.4	220	0.35	25.101(c)(5)(A)	
550	0PT51348 (24INR0399)	Cottonwood Switch - White River Switch 345 kV Line : Cut-in TBD Switch for Buzios Solar	City of Alton, Dickens County	Cut-in Wrangler Switch	1/16/2025	5/8/2025						0	na	345	0.20	1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	na	na	160	0.20	25.101(c)(5)(A)	
551	0PT51431 0PT55071 (M4015)	Watermill Switch - Cedar Hill Switch 138 kV Line : Line work to establish Skybox Lancaster	City of Lancaster, Dallas County	Cut in to the Watermill Switch - Cedar Hill Switch 138 kV Line to establish Bradberry Switch.	1/6/2025	5/15/2025						0	138	na	1.68	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	70	0.84	25.101(c)(5)(A)	
552	0PT51436 (R3030)	Blackwater Draw - Ogallala Switch 345 kV Line: Cut In to Establish Kangaroo Switch	City of Hart, Castro County	Line work to establish Kangaroo Switch for Hart Wind 2 POI on the Ogallala Switch to Black Water Draw Switch 345 kV Line. Kangaroo Switch will be located approximately 10 miles south of Ogallala Switch and 3 miles east of Hart, TX off of County Road 145.	1/15/2025	4/17/2025						0	345	na	0.25	2 - 959.6 ACSS/TW Suwannee	Steel Pole	175	0.25	na	na	25.101(c)(5)(A)	
553	0PT51477	Hemphill Sub - Adams Terminal Sub 138 kV Line : Intall OPGW from Hemphill Sub to Adams Terminal	City of Fort Worth, Tarrant County	Install 0.5 miles of OPGW from Hemphill Substation to Adams Terminal to establish a fiber link between Duval Sub and Adams Terminal	1/6/2025	5/15/2025						0	138	na	na	795 ACSR Drake	Steel Pole	40	0.5	na	na	25.101(c)(5)(A)	
554	0PT51482 (M4378)	Elkton - Tri Corner 345 kV Line : Erika Solar Cut-In	City of Kaufman, Kaufman County	Line modification to connect Haley Switch to the Elkton - Tri Corner 345kV Line as a part of Interconnecting the new Erika Solar, to the ERCOT 345 kV transmission system.	3/10/2025	4/17/2025						0	345	na	0.18	2 - 1926.9 ACSS/TW Cumberland, 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	170	na	170	0.12	25.101(c)(5)(A)	
555	0PT51510 (R8732)	Quarry Field Switch - Riverton Switch 138 kV Line : Establish Sullivan Tap for customer	Loving County	Build a Point of Delivery (POD) to customer on the Quarry Field Switch - Riverton Switch 138 kV Line.	1/2/2025	5/15/2025						0	138	na	0.28	1926.9 ACSS/TW Cumberland	Steel H-Frame, Steel Pole	na	na	70	0.28	25.101(c)(5)(A)	
556	0PT51551 (R6261)	Bell County East Switch - Little Pond Switch 345 kV Line : Line work to establish Yarrelton Switch	City of Rogers, Bell County	Cut into the Bell County East - Little Pond Switch 345 kV Line to establish Yarrelton Switch	1/20/2025	5/8/2025						0	345	na	2.20	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	na	na	Varies	1.10	25.101(c)(5)(A)	
557	0PT51703 (R6320)	Jewett Switch - Bale Switch 345 kV Line: Cut-In to Establish Stranger Switch	City of Thornton, Limestone County	Cut-In to Establish Stranger Switch	1/2/2025	5/15/2025						0	na	345	0.42	1926.9 ACSR/TW Cumberland	Steel Lattice Tower	na	na	160	0.42	25.101(c)(5)(A)	
558	0PT51709 (R6317)	Bell County East Switch - Sandow Switch 345 kV Line: Badger Switch Cut-In	City of Buckholts, Milam County	Cut in the Bell County East Switch - Sandow Switch 345 kV Line to establish the new Badger Switch.	1/15/2025	4/17/2025						0	345	na	2.59	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	125	0.45	160	1.07	25.101(c)(5)(A)	
559	0PT51787 (R8739)	Wolf Switch - Odessa EHV Switch 138 kV Line: Establish Calcite POD for GCC Odessa	City of Odessa, Ector County	Establish a 138 kV point-of-delivery on the Wolf Switch - General Tire Switch 138 kV line. This POD will have a 0.35 mile radial line serving the customer	1/6/2025	5/15/2025						0	138	na	0.65	336.4 ACSR Linnett, 959.6 ACSS/TW Suwannee	Concrete Pole, Steel 3 - Pole, Steel H-Frame, Steel Pole	50	0.30	70	0.35	25.101(c)(5)(A)	
560	0PT52238 (M4361)	Loop Nine Switch - Compass Phase 2 138 kV Line: Install 2 radial POD lines	City of Red Oak, Ellis County	Establish the new 1.1-mile Loop Nine Switch - Compass Data Centers 138 kV Line	1/20/2025	5/15/2025						0	138	na	2.20	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	120	1.1	180	2.20	25.101(c)(5)(A)	
561	0PT52299 (R8794)	Midland County Northwest Switch - Midland East Switch 138 kV Line : Establish Oncor POD for Customer	City of Midland, Midland County	Build a Point of Delivery (POD) to Customer POD on the Midland East - Midland County Northwest 138 kV line.	1/6/2025	5/15/2025						0	138	na	0.02	959.6 ACSS/TW Suwannee	Steel Pole	75	0.02	na	na	25.101(c)(5)(A)	
562	0PT52322 (M3031)	Watermill - Elrod Switch/Watermill - Big Onion Switch 345kV Line: Retermination to New Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Elrod Switch 345kV line and the Watermill Switch - Big Onion Switch 345kV line to the new Watermill Switch.	1/6/2025	5/15/2025						0	345	na	0.24	2 - 1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.12	na	na	25.101(c)(5)(A)	
563	0PT52323 (M3031)	Cedar Hill Switch - Watermill Switch/ Watermill Switch - Desoto Switch 345kV Line : Retermination to New Watermill Switch	City of Lancaster, Dallas County	Reterminate the Cedar Hill Switch - Watermill Switch 345kV line and the Watermill Switch - Desoto Switch 345kV line to the new Watermill Switch	1/6/2025	5/15/2025						0	345	na	0.26	2 - 1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.13	na	na	25.101(c)(5)(A)	
564	0PT52324 (M3031)	Watermill Switch - West Levee Sub 345 kV Line : Reterminationto New Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - West Levee Sub 345kV line to the new Watermill Switch	1/6/2025	5/15/2025						0	345	na	0.11	2 - 1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.11	na	na	25.101(c)(5)(A)	
565	0PT52328 (M3031)	Watermill - Tricomer Sub 345kV Line: Reterminationto the New Watermill Switch	City of Lancaster, Dallas County	Reterminate the Watermill Switch - Tricomer Sub 345kV line to the new Watermill Switch	10/14/2024	5/15/2025						0	345	na	0.18	2 - 1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.09	na	na	25.101(c)(5)(A)	
566	0PT52725 (R6234)	Temple Elm Creek Switch - Temple Pecan Switch 138 kV Line : High - Temp Upgrade	City of Temple, Bell County	Line work required to increase the 5 mile double circuit line maximum operating temperature.	1/13/2025	5/15/2025						0	138	na	na	1590 ACSR Falcon	Steel Pole	70	na	na	na	25.101(c)(5)(B)	
567	0PT52864 (R8723)	Benedum (LCRA) - Centralia 138 kV Line : Cut In Upland Substation	City of Rankin, Upton County	Double tap the Benedum (LCRA) - Centralia 138 kV Line with 2 switch structures to establish the Upland Substation	1/15/2025	5/15/2025						0	138	na	0.80	1926.9 ACSR/TW Cumberland	Steel 3 - Pole, Steel H-Frame, Steel Pole	70	0.4	na	na	25.101(c)(5)(A)	
568	0PT52915 (R6295)	Temple Switch - Bell County Switch 138 kV Line : Line Cut-ins to Establish Fryer's Creek Switch	City of Temple, Bell County	Cut-In the the Temple Switch - Bell Country Switch 138kV Line to establish Fryer's Creek Switch	2/3/2025	5/1/2025						0	138	na	0.9	959.6 ACSS/TW Suwannee	Steel Pole	250	0.5	70	0.40	25.101(c)(5)(A)	
569	0PT53037 (M4402)	Richardson East Switch - Richardson Spring Creek Sub 138 kV Line : Upgrade Line	City of Richardson, Dallas County	High Temperature Upgrade	1/1/2025	5/31/2025						0	138	na	0.1	795 ACSR Drake	Steel Lattice Tower	100	0.1	na	na	25.101(c)(5)(A)	
570	0PT53091 (R8732)	Sullivan Tap - Taray POD 138 kV Line : Install POI Line to Customer	Loving County	Build a 1.45 mile 138 kV line from Sullivan Tap to customer	1/2/2025	5/15/2025						0	na	138	1.45	959.6 ACSS/TW Suwannee	Steel 3 - Pole, Steel Pole	na	na	70	1.45	25.101(c)(5)(A)	
571	0PT53323 (R6318)	Cleburne Switch - Hillsboro Switch 138 kV Line : Cut-In to Establish Red Hill Switch	City of Blum, Hill County	Cut in the Cleburne Switch - Hillsboro Switch 138 kV Line 138 kV Line to establish the new Red Hill Switching Station.	1/6/2025	5/8/2025						0	138	na	0.2	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.1	550	0.1	25.101(c)(5)(A)	
572	0PT53390 (R6327)	Stephenville Switch – Comanche Switch 138 kV Line : Establish Full House Switch	Erath County	Cut in the Stephenville Switch - Comanche Switch 138 kV Line to establish the new Full House Switch	1/6/2025	5/8/2025						0	138	na	0.10	1926.9 ACSS/TW Cumberland	Steel Pole, Wood H-Frame	na	na	Varies	0.1	25.101(c)(5)(A)	
573	0PT53403 (M4002)	Montfort Switch - Shankle Switch 138 kV Line : Rebuild Montfort Switch - Telico Tap	City of Ennis, Navarro County	Rebuild the 8.7 mile Montfort Switch - Telico Tap section of the Montfort Switch - Shankle Switch 138 kV Line	1/7/2025	5/15/2025						0	138	na	8.70	1926.9 ACSS/TW Cumberland	Steel Pole	100	na	na	na	25.101(c)(5)(B)	
574	0PT53422 (R6203)	Hutto Switch - Roundrock Switch 138 kV Line : High-Temp Upgrade	City of Round Rock, Williamson County	Upgrading hardware on northern circuit of 8.9 mile double circuit line between Round Rock and Hutto to increase maximum operating temperature.	1/6/2025	5/15/2025						0	138	na	8.9	1590 ACSR Falcon	Steel Pole	100	8.9	na	na	25.101(c)(5)(A)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
575	0PT53461 (R8740)	NTUSU Rocky Road - Stiles 138kV Line: Cut-In Overland Substation (fka Stiles Ranch Substation)	City of Big Lake, Reagan County	Cut-in Rocky Road - Stiles 138kV line to establish the new Overland Substation (fka Stiles Ranch Substation)	1/6/2025	5/15/2025						0	138	na	0.10	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.10	na	na	25.101(c)(5)(A)	
576	0PT53465 (R8798)	Carterville - Elland 138kV Line: Cut-In Carterville Ranch Sub	City of Big Spring, Glasscock County	Cut-in the Carterville - Elland 138 kV Line to establish the new Carterville Ranch Sub	2/1/2025	5/15/2025						0	138	na	0.40	1926.9 ACSS/TW Cumberland	Steel Pole	90	0.40	na	na	25.101(c)(5)(A)	
577	0PT53524 (R6267)	Creslenn Ranch Switch - Palestine 69kV Line: Establish Holly Springs Sub	City of Montalba, Anderson County	Cut-in the Creslenn Ranch Switch to Palestine 69 kV Line to establish the new Holly Springs Substation.	1/1/2025	5/15/2025						0	69	na	0.20	1926.9 ACSS/TW Cumberland	Steel 3 - Pole	Varies	0.2	na	na	25.101(c)(5)(A)	
578	0PT53526 (M4710)	Handley Switch - Hemphill 138kV Line: Reterminate Ayers Sub	Fort Worth, Tarrant	Re-terminate Handley Switch - Hemphill 138kV Line to the rebuilt Ayers Substation.	1/5/2025	5/15/2025						0	138	na	0.20	1926.9 ACSS/TW Cumberland	Steel Pole	40	0.1	na	na	25.101(c)(5)(A)	
579	0PT53561 (R6330)	Trinidad Switch – Corsicana Switch 138 kV Line: Cut-in to Establish the Olympus Switch	City of Kerens, Navarro County	The work required to loop the Trinidad Switch - Corsicana Switch 138kV Line into Olympus Switch.	1/6/2025	5/8/2025						0	138	na	0.40	1926.9 ACSS/TW Cumberland	Steel Pole	50	0.2	70	0.2	25.101(c)(5)(A)	
580	0PT53571 (M4710)	Crossroads Switch - Paris Switch 138kV Line: Establish Mallory Creek Sub	Lamar County	Cut in the Commerce Switch - Paris Switch138 kV Line to establish the new Mallory Creek Substation.	1/1/2025	5/15/2025						0	138	na	0.20	1033.5 ACSR Curlew	Steel Pole	Centerline	0.20	na	na	25.101(c)(5)(A)	
581	0PT53629 (R8733)	Quarry Field - Kyle Ranch 138 kV Line: Add 2nd Circuit	QUARRY FIELD, Loving County	Install a new 11.3 mile 138 kV second conductor on existing double-circuit structures from Quarry Field - Kyle Ranch	1/1/2025	5/15/2025						0	na	138	11.30	1926.9 ACSS/TW Cumberland	Steel Pole	70	11.30	na	na	25.101(c)(5)(C)	
582	0PT53633 (R6293)	Venus Switch - Sam Switch 345 kV Line: Rebuild Venus Switch - Fort Smith Switch Section	Hill and Ellis County	Rebuild the Venus Switch - Fort Smith Switch 345 kV section on the Venus Switch - Sam Switch 345 kV Double-Circuit Line.	12/16/2024	12/15/2025						0	345	na	35.20	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	170	17.60	na	na	25.101(c)(5)(B)	
583	0PT53654 0PT55509 (M3220)	Liggett Switch - DFW Southwest Sub 138 kV Line: Estelle Sub Cut In	City of Dallas, Dallas County	Cut-in line to establish Estelle Substation.	1/1/2025	5/15/2025						0	138	na	0.40	2 - 959.6 ACSS/TW Suwannee	Steel Pole	Varies	0.40	na	na	25.101(c)(5)(A)	
584	0PT53667	Border Switch - Atchison POD - Porterville Sub 138 kV Line : Cut In to Establish Porterville Substation	City of Mentone, Loving County	Cut in the Border Switch - Atchison POD - Porterville Sub 138 kV Line to establish Porterville Sub	1/5/2025	5/15/2025						0	na	138	0.20	1926.9 ACSS/TW Cumberland	na	Station Property	0.10	Varies	70	25.101(c)(5)(A)	
585	0PT53778 (R3031)	Wallaby Switch - Windmill Switch 345 kV Line: Remove Lattice Tower	City of Hereford, Deaf Smith County	Remove one span of wire on the eastern circuit of the Wallaby Switch - Windmill Switch 345 kV Line	1/6/2025	4/17/2025						0	345	na	na	2 - 1926.9 ACSR/TW Cumberland	Steel Lattice Tower	na	na	na	na	25.101(c)(5)(A)	
586	0PT53829 (R6330)	Trinidad Switch – Montfort Switch 138 kV Line: Cut-in to Establish the Olympus Switch	City of Kerens, Navarro County	The work required to loop the Trinidad Switch - Montfort Switch 138kV Line into Olympus Switch.	1/6/2025	5/8/2025						0	138	na	1.3	1926.9 ACSS/TW Cumberland	Steel Pole	100	0.2	70	1.1	25.101(c)(5)(A)	
587	0PT53858 (R3031)	Wallaby Switch - Windmill Switch 345 kV Line: Cut-In to Establish Mule Deer Switch	City of Hereford, Deaf Smith County	Cut in the Wallaby Switch - Windmill Switch 345 kV Line to establish the new Mule Deer Switch.	1/6/2025	4/17/2025						0	345	na	0.10	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	na	na	570	0.10	25.101(c)(5)(A)	
588	0PT53886 (R1754)	Grindstone Switch - Black Spring BESS 138 kV POI Line: Install Line for Customer	Palo Pinto County	Build one (1) new 138 kV single circuit tie line between the Grindstone Switch and the Customer POI structure.	1/6/2025	5/8/2025						0	na	138	0.25	1926.9 ACSS/TW Cumberland	Steel Pole	na	na	na	na	25.101(c)(5)(A)	
589	0PT53923 (M3302)	Toco Switch - Paris Switch 138 kV Line : Cut-in to establish Flying Tiger Switch	City of Paris, Lamar County	Loop the Toco Switch to Paris Switch 138 kV line into Flying Tiger Switch	3/24/2025	5/8/2025						0	138	na	0.30	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.3	na	na	25.101(c)(5)(A)	
590	0PT53924 (M3125)	Cash Switch - Sandy Ranch Switch 345 kV Line : Establish Sandy Ranch Switch	City of Sulphur Springs, Hopkins County	Cut-in the Cash Switch - Sandy Ranch Switch 345 kV Line to Sandy Ranch	3/24/2025	5/8/2025						0	345	na	0.30	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower	170	0.3	na	na	25.101(c)(5)(A)	
591	0PT53991	Hutto Switch - Round Rock Sub 138 kV Line : rosion and Foundation Restoration	City of Round Rock, Williamson County	Restore damaged and eroded foundations on the Hutto Switch - Round Rock Sub 138 kV Line	9/23/2024	12/31/2024						0	138	na	10.54	1590 ACSR Falcon	Steel 3 - Pole	100	5.27	na	na	25.101(c)(5)(B)	
592	0PT53992	Killeen Switch - Killeen Fort Hood Sub 138 kV Line : Erosion and Foundation Restoration	City of Killeen, Bell County	Restore damaged and eroded foundations on the Killeen Switch - Killeen Fort Hood Sub 138 kV Line	9/23/2024	12/31/2024						0	138	na	2.94	959.6 ACSS/TW Suwannee	Steel 3 - Pole	40	2.94	na	na	25.101(c)(5)(B)	
593	0PT53993	Temple Switch - Temple Elm Creek Switch 138 kV Line : Erosion and Foundation Restoration	City of Temple, Bell County	Restore damaged and eroded foundations on the Temple Switch - Temple Elm Creek Switch 138 kV Line	9/23/2024	12/31/2024						0	138	na	7.98	959.6 ACSS/TW Suwannee	Steel 3 - Pole	Varies	3.99	na	na	25.101(c)(5)(B)	
594	0PT54155	Cedar Hill Switch - Soap Creek Switch 138 kV Line : Install OPGW	City of Midlothian, Ellis County	Install OPGW on the Cedar Hill Switch - Soap Creek Switch 138 kV Line	1/1/2025	5/30/2025						0	138	na	11	959.6 ACSS/TW Suwannee	Steel Lattice Tower	100	5.5	na	na	25.101(c)(5)(A)	
595	0PT54161 (M3230)	Liggett Switch - Euless Sub 138 kV Line : Estelle Sub Cut In	City of Dallas, Dallas County	This project will be to cut the Liggett Switch - Euless Sub 138 kV Line into the new Estelle Substation	1/1/2025	5/15/2025						0	138	na	0.40	2 - 959.6 ACSS/TW Suwannee	Steel Pole	Varies	0.40	na	na	25.101(c)(5)(A)	
596	0PT54563 (M5301)	Kirkland Park Switch - Northaven Switch 138 kV Line : Retermination at Edgemere Sub	City of Dallas, Dallas County	Retermination of the Kirkland Park Switch - Northaven Switch 138kV Line at Orr Branch Sub (fka Edgemere Terminal)	1/1/2025	5/15/2025						0	138	na	0.20	2 - 959.6 ACSS/TW Suwannee	Steel 2 - Pole	Varies	0.10	na	na	25.101(c)(5)(A)	
597	0PT54645	Hilltop Switch - Weatherford West Switch 69 kV Line : Replace deficiencies on structures 25/4, 25/1, 25/2, 25/6, 25/7, 25/8, 25/9, 26/10, 26/1(LineMitigation24)	Parker County	Replace structures on Hilltop Switch - Weatherford West Switch 69 kV Line.	3/28/2024	6/6/2024	6/6/2024		576,197			100	69	na	4.57	4/0 ACSR Penguin	Wood H-Frame	Varies	4.57	na	na	25.101(c)(3)	
598	0PT54787 (R8808)	Canal Road Sub - Hadacol Corner Sub 138 kV Line : Cut-In to Establish North Canal Road Substation	City of Midkiff, Upton County	Cut-in the Canal Road Sub - Hadacol Corner Sub 138 kV Line to establish North Canal Road Sub.	1/1/2025	5/15/2025						0	138	na	0.20	1926.9 ACSS/TW Cumberland	Steel Pole	70	0.2	Varies	0.20	25.101(c)(5)(A)	
599	0PT54660	Alvord Sub - Wichita Falls South Switch 138 kV Line : Replace Arms, Poles, and Insulators on the Structures 27/11, 31/6, 33/5, 34/9, 30/7, 31/3, 32/2, 34/10, 42/3, 42/6, 43/3, 43/1, 43/6, 44/8 (LineMitigation24)	Wise County	Replace Structures on Alvord Sub - Wichita Falls South Switch 138 kV Line.	3/28/2024	6/4/2024	6/4/2024		336,080			100	138	na	20.98	636 ACSR Grosbeak	Wood H-Frame	50	20.98	na	na	25.101(c)(3)	
600	0PT55060 (R6295)	Temple Sub - Taylor Sub 69 kV Line : Upgrade to 138kV Connection to Fryer's Creek Switch and add 2nd Circuit	City of Temple, Bell County	Line work to cut-in Fryer's Creek Switch, upgrade existing line to 138kV, and add second circuit to re-terminate Temple Sw-Minverva 69kV line from Temple Sw to Fryer's Creek Switch.	2/3/2025	5/1/2025						0	69	na	1.20	959.6 ACSS/TW Suwannee	Steel Pole	70	1.20	na	na	25.101(c)(5)(A)	
601	0PT54662	Bennett Switch - Tower One Sub 69 kV Line : Replace items on the Line Section. (LineMitigation24)	Wise County	Replace Structures on Bennett Switch - Tower One Sub 69 kV Line.	3/30/2024	6/6/2024	6/6/2024		406,394			100	69	na	29.65	4/0 ACSR Penguin	Wood H-Frame	Varies	29.65	na	na	25.101(c)(3)	
602	0PT55061 (R6295)	Bob Pogue Sub - Seaton Sub 69 kV Line : Add 2nd Circuit	City of Temple, Bell County	Line work to add second circuit to re-terminate Temple Sw - Minerva 69kV line from Temple Sw to Fryer's Creek Switch.	1/6/2025	5/1/2025						0	69	na	3.80	959.6 ACSS/TW Suwannee	Steel Pole	70	3.80	na	na	25.101(c)(5)(A)	
603	0PT55062 (R6295)	Temple Switch - Minerva Sub 69 kV Line : Retermination from Temple Sw to Fryer's Creek Switch	City of Temple, Bell County	Line work to re-terminate from Temple Sw to Fryer's Creek. Associated with add second circuit projects 55060 and 55061.	2/3/2025	5/1/2025						0	69	na	0.10	959.6 ACSS/TW Suwannee	Steel 3 - Pole	70	0.10	na	na	25.101(c)(5)(A)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
604	0PT55083 (R8733)	Riverton Switch - Quarry Field Switch 138kV Line: Reterminiation	City of Mentone, Loving County	Reterminate the Riverton - Quarry Field 138kV line into Quarry Field	1/13/2025	5/15/2025						0	138	na	0.60	1926.9 ACSS/TW Cumberland	Steel Pole	Varies	0.30	na	na	25.101(c)(5)(B)	
605	0PT55679 (R6314)	Tyler Grande Switch - Tyler South Switch 138 kV Line : Reterminate Tyler South	City of Tyler; Smith County	the scope of this project it to re-terminate Tyler Grande Switch - Tyler South Switch 138 kV Line : Reterminate Tyler South	1/1/2025	5/15/2025						0	138	na	0.09	1926.9 ACSS/TW Cumberland	Steel Pole	85	0.03	na	na	25.101(c)(5)(A)	
606	0PT50119 (R6245)	Killeen Fort Hood Switch - Killeen Fort Hood Sub 138 kV Line : Line Rebuild	City of Killeen, Bell County	Rebuild a section of Killeen Fort Hood Switch - Killeen Fort Hood Sub 138 kV Line.	2/15/2025	6/15/2025						0	138	na	2.20	959.6 ACSS/TW Suwannee	Steel Pole	100	2.20	na	na	25.101(c)(5)(B)	
607	0PT51148	Graham Plant - Breckenridge Switch - Leon Switch 138 kV Line : Aging Infrastructure	City of Graham, Young County	Replace aging infrastructure on the Graham Plant - Breckenridge Switch - Leon Switch 138 kV Line.	2/20/2025	5/15/2025						0	138	na	84.00	636 ACSR Grosbeak	Wood H-Frame	Varies	84	na	na	25.101(c)(5)(B)	
608	0PT51470 (M3509)	Graham Switch - Parker Switch 345 kV Line: Cut-in to establish Long Hollow Switch	City of Jacksboro, Jack County	Cut into the Graham Plant Switch - Parker Switch 345 kV Line to establish Long Hollow Switch	2/1/2025	5/8/2025						0	345	na	0.50	2 - 1926.9 ACSS/TW Cumberland	Steel Lattice Tower, Steel Pole	100	0.5	na	na	25.101(c)(5)(A)	
609	0PT52250 0PT54505 (M4081)	Seagoville Switch – Wilmer Switch 138 kV Line: Rebuild	City of Wilmer, Dallas County	Rebuild the Seagoville Switch - Wilmer Switch 138 kV Line.	1/6/2025	12/15/2025						0	138	na	11.16	2 - 959.6 ACSS/TW Suwannee	Steel H-Frame, Steel Pole	Varies	11.16	na	na	25.101(c)(5)(B)	
610	0PT52546 (M4008)	Royse Switch - Guevara Storage 345 kV Line: Establish POI	City of Royse, Rockwall County	Establish POI Line to connect Royse Switch to Guevara Storage.	2/14/2025	5/8/2025						0	na	345	0.28	2 - 1926.9 ACSS/TW Cumberland	Steel 3 - Pole	na	na	160	0.28	25.101(c)(5)(A)	
611	0PT52874 (R6148)	Brushy Creek Switch - LCRA Elgin 138 kV: Tie Line	City of Elgin, Williamson County	Relocate the existing 138 kV tie line between Brushy Creek Switch and LCRA's Elgin Switch to its new bay position inside Elgin Switch	1/6/2025	3/15/2025						0	138	na	0.10	2 - 959.6 ACSS/TW Suwannee	Steel Pole	50	0.10	na	na	25.101(c)(5)(D)	
612	0PT53487 (R8704)	Wellbore Switch - Barr Ranch Switch 138 kV Line: Add 2nd Circuit from 6/4R to Barr Ranch	Midland County	Add second circuit to the Salt Flat Road Switch - Barr Ranch Switch 138 kV Line.	1/6/2025	12/15/2025						0	138	na	8.90	1926.9 ACSS/TW Cumberland	Steel Pole	70	8.90	na	na	25.101(c)(5)(A)	
613	0PT53513 0PT54478 (R8731)	Salt Flat Road Sub - Barr Ranch Switch 138 kV Line : Establish Red Corn Tap	City of Midland, Midland County	Line work to establish POD to connect Pheasant Station to Salt Flat Road Sub - Barr Ranch Switch 138 kV line.	2/3/2025	5/15/2025						0	138	na	0	1926.9 ACSS/TW CUMBERLAND	Steel 3 – Pole Switch, Steel Pole	70	na	na	na	25.101(c)(5)(A)	
614	0PT53737 (M4372)	Wilmer - Ferris 69 kV Line: Conversion to 138 kV	City of Lancaster, Dallas County	Convert the 4 mile section between Ferris and Wilmer to 138 kV operation.	1/6/2025	12/31/2025						0	69	138	2.30	959.6 ACSS/TW Suwannee	Steel Pole	50	2.30	na	na	25.101(c)(5)(A)	
615	0PT53940	Watermill Switch - Cedar Crest Switch 138 kV Line : Replace structure T/418	City of Lancaster, Dallas County	Replace and relocate double-circuit lattice tower T/418 on the Hillsboro - Whitney 138 kV	2/6/2025	5/31/2025						0	138	na	0.44	2 - 959.6 ACSS/TW Suwannee	Steel Pole	100	0.22	na	na	25.101(c)(5)(B)	
616	0PT53942	Benbrook Switch - Mistletoe Heights Switch 138 kV Line : Replace Tower 1/4	City of Fort Worth, Tarrant County	Replace Tower 1/4 with 2 monopoles due to torn up tower leg	2/5/2024	4/10/2024	4/10/2024		601,207			100	138	na	0.60	1926.9 ACSS/TW Cumberland	Steel 2 - Pole	230	0.30	na	na	25.101(c)(5)(B)	
617	0PT53966 (M4340)	Sherman South - MEMC SW - Valley Switch 138 kV Line: Re-establish line after Sherman South Sub Retirement	City Of Sherman, Grayson County	Line work associated with retiring the existing Sherman South Sub	2/12/2025	5/15/2025						0	138	na	0.10	795 ACSR Drake	Steel Lattice Tower	100	0.10	na	na	25.101(c)(5)(B)	
618	0PT54097 (M4081)	Watermill Switch - Wilmer Switch 138 kV Line: Rebuild	City of Lancaster, Dallas County	Rebuild the Watermill Switch - Wilmer Switch 138 kV line.	1/1/2025	12/15/2025						0	138	na	4.30	2 - 959.6 ACSS/TW Suwannee	Steel H-Frame, Steel Pole	Varies	3.49	Varies	0.81	25.101(c)(5)(B)	
619	0PT54213 (M4009)	Liggett Switch - Irving Norwood Sub 138 kV Line : Cut-in to establish Wildwood Sub	City of Irving, Dallas County	Line work associated with the establishment of Wildwood Substation	2/14/2025	5/15/2025						0	138	na	0.90	959.6 ACSS/TW Suwannee	Steel Pole	Station Property	0.90	na	na	25.101(c)(5)(A)	
620	0PT54502 (R8704)	Pegasus Tap - Barr Ranch Switch 138 kV Line : Add 2nd 138 kV Circuit	City of Odessa, Midland County	Add new 138 kV circuit to the existing Barr Ranch - Quickriver - Pegasus South Tap - Pleasant Farms Tap138 kV line.	1/6/2025	12/15/2025						0	138	na	18.96	1926.9 ACSS/TW Cumberland	Steel 3 - Pole, Steel Pole	50	18.46	Varies	0.50	25.101(c)(5)(C)	
621	0PT55153	Waco Atco - Cotton Belt Tap 138 kV line: Storm Restoration	City of Waco, McLennan County	Replace structures impacted on the Waco Atco - Cotton Belt Tap 138 kV Line due to storm damage	5/17/2024	5/23/2024	05/23/2024		894,596			100	138	na	0.3	795 ACSR Drake	Wood H-Frame	100	0.3	na	na	25.101(c)(3)	
622	0PT55223	Marlin - South Marlin Tap - Lott 69 kV Line: Storm Damage (TSF240127)	City of Marlin, Falls County	Replace wood structures on the Marlin - South Marlin Tap - Lott 69 kV Line	5/22/2024	6/21/2024	6/21/2024		359,653			100	69	na	0.45	4/0 ACSR Penguin	Wood Pole	35	0.45	na	na	25.101(c)(5)(B)	
623	0PT55256	Krum Tap - Spring 138 kV Line: Emergency Storm Restoration	City of Valley View, Cooke County	Replace Structures on the Krum Tap - Spring 138 kV Line due to storm damage.	5/26/2024	6/1/2024	6/1/2024		1,215,197			100	138	na	1.30	795 ACSR Drake	Wood H-Frame	100	1.30	na	na	25.101(c)(3)	
624	0PT55276	Overton - Troup 69 kV Line: Storm Restoration	City of Overton, Rusk County	Replace structures on Overton - Troup 69 kV Line due to storm damage	5/28/2024	6/1/2024	6/1/2024		247,618			100	69	na	0.10	4/0 ACSR Penguin	Wood Pole	Centerline	0.10	na	na	25.101(c)(3)	
625	0PT55279	Canton Sub - Canton Switch 138 kV Line : Storm Restoration (TSF240119)	City of Canton, Van Zandt County	Three Structures are damaged due to the weather event Structures 6/3, 6/4, 6/5, &6, 8/7 are affected.	5/29/2024	6/1/2024	6/1/2024		166,578			100	138	na	0.8	336.4 ACSR Linnett	Wood H-Frame	100	0.8	na	na	25.101(c)(3)	
626	0PT55449 (R8694)	SL Driver - Canal Road 138 kV Line: Cut in to Establish Savanna Sub	City of Canton, Reagan County	Replace the existing 5 pole wood deadend structure at 8/5 with a 3 pole deadend steel structure.	9/30/2024	12/15/2024						0	138	na	0.12	1926.9 ACSS/TW Cumberland	Steel Pole	Station Property	0.12	na	na	25.101(c)(5)(A)	
627	0PT55671	Eustace Southeast Sub - Canton Switch 138 kV Line : Replace Structure 8/5	City of Canton, Van Zandt County	Replace structure 8/5 on Eustace Southeast Sub - Canton Switch 138 kV Line.	1/15/2025	5/15/2025						0	138	na	0.20	336.4 ACSR Linnett	Steel 3 - Pole	Varies	0.2	na	na	25.101(c)(5)(A)	
628	**Line Clearance Review Program (LCRP)**																						
629	Projects Relating to HB 4150 (HB 4150)	TBD	TBD	TBD	7/1/2022	TBD			TBD			0		TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD	TBD
630	0PT49798 (HB4150)	Yucca Drive Switch - Sand Lake Switch 138 kV Line : Clearance Improvement	City of Wickett, Ward County	Replace structure on Yucca Switch - Sand Lake Switch 138 kV Line to improve clearances.	9/1/2023	9/18/2023	9/18/2023		357,497			100	138	na	0.18	1926.9 ACSS/TW Cumberland	Steel Pole	70	0.09	na	na	25.101(c)(5)(B)	
631	0PT52198 (HB4150)	Graham Plant Switch - Cook Field Road Switch 345 kV Line: Clearance Improvement	Young and Shackelford County	Replace structures to improve clearance.	11/20/2023	12/27/2023	12/27/2023		1,418,880			100	345	na	1	2 - 795 ACSR Drake	Steel Lattice Tower	120	0.5	na	na	25.101(c)(5)(B)	
632	0PT49760 (HB4150)	Big Brown Switch - Jewett Switch 345 kV Line : Clearance Improvement	City of Jewett, Leon County	Replace double circuit steel lattice structures on the Big Brown - Jewett 345 kV line with eight taller 345 kV double circuit steel lattice towers to improve clearances.	2/24/2025	5/15/2025						0	345	na	7.30	2 - 795 ACSR DRAKE	Steel Lattice Tower	170	3.65	na	na	25.101(c)(5)(B)	
633	0PT51237	Oran Switch - RW Miller - Mineral Wells Sub 138 kV Line: Clearance Improvement	Palo Pinto County	Replacing wooden h-frames on the Oran Switch - RW Miller - Mineral Wells Sub 138 kV Line to improve clearances.	9/23/2024	12/15/2024						0	138	na	na	336.4 ACSR Linnett	Wood H-Frame	na	na	na	na	25.101(c)(5)(B)	
634	0PT52594	Rose Hill Switch - Kaufmann Northwest Switch 138 kV Line: Clearance Improvement	City of Forney, Kaufman County	Rebuilding the Terrell Switch - Rose Hill Switch 138 kV Line.	9/16/2024	12/31/2024						0	138	na	0.40	795 ACSR Drake	Concrete H-Frame, Wood H Frame	100	0.40	na	na	25.101(c)(5)(B)	
635	**STATION**																						
636	0PT40876 0PT39914	Triangle Sub : Install one Transformer on #2	City of Stanton, Martin County	Install a second transformer and remove transformers #1 and #2 at Stanton Substation. Complete installation of fiber for line protection, modify 138 kV bus protection to provide redundancy.	1/31/2022	12/1/2022	12/1/2022		3,825,120			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
637	0PT40615 (R8523)	Nelson Switch : Establish a 138 kV point of interconnection (POI)	City of Odessa, Ector County	Establish a 138 kV point of interconnection (POI) by installing one 138 kV, 3200 A circuit breaker in existing ring-bus.	9/18/2020	12/15/2025			1,240,255			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	Cost and project was updated to include ROW estimates in November 2020. This was not accurate and the project is being revised back to its original values.
638	19T63016 (R8444)	Scurry County South Switch : Add 138 kV line terminal for Canyon Wind	City of Snyder, Scurry County	Install a new 138 kV bay with two 138 kV, 3200 A circuit breakers and associated equipment to install a 138 kV POI for customer's generator.	7/16/2021	12/1/2023	12/1/2023		1,995,325			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
639	0PT41627 (R984)	Stouts Creek Switch : Establish Station for (POI)	Hopkins County	Establish station by installing three 345 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement for a (POI). Station will connect to the Allen Switch-Monticello Switch 345 kV line.	10/14/2024	5/8/2025						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
640	0PT42794 0PT47090	Plano Shiloh Road Sub : Install a third transformer at Plano Shiloh Rd and three breakers	City of Plano, Collin County	Install a third transformer at Plano Shiloh Rd and three breakers	3/30/2021	6/30/2021	6/30/2021		6,182,250			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
641	0PT41447 (M5317)	Toco Switch: Add a single line terminal to establish POI	City of Toco, Lamar County	Add a single line terminal to the existing ring-bus for the POI.	3/26/2025	4/17/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
642	0PT42139	Celina Southeast Sub : Install transformer #2 with one transformer and two UG feeder breakers	City of Celina, Collin County	Install transformer #2 with one transformer and two 25 kV feeder breakers.	1/15/2025	5/15/2026						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	On hold
643	0PT41016 (M5222)	Duval Sub: Remove 69 kV station and establish 138-12.5 kV station	City of Fort Worth, Tarrant County	69 kV station and establish 138-12.5 kV station	7/15/2022	12/21/2022	12/21/2022		8,309,347			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
644	0PT41031 18T80022 (M5278)	Timberview Switch: Establish 345 kV Switch	City of Everman, Tarrant County	Establish 345 kV switch bus with a 15-breaker and-a-half bus arrangement.	6/7/2021	12/22/2021	12/22/2021		20,561,331			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
645	0PT43602 0PT43314	Prosper Sub : Establish substation with one transformer and two feeder breakers	City of Prosper, Collin County	Establish substation with one transformer and two feeder breakers.	4/27/2021	6/29/2021	6/29/2021		8,512,765			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
646	0PT42179	Campion (formerly Bluebonnet Lakes) Sub : Establish station with one transformer and two feeder breakers	City of Grand Prairie, Dallas County	Establish station with one transformer and two feeder breakers.	12/7/2022	8/7/2023	8/7/2023		8,473,410			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
647	0PT39293 17T80045 0PT40089	Elkhart Sub : Install transformer #2 with one transformer and one feeder breaker	Elkhart County	Install transformer #2 with one transformer and one feeder breaker	8/18/2021	12/16/2021	12/16/2021		3,379,346			100	na	69	na	na	na	na	na	na	na	25.83(a)(3)	
648	0PT39494 0PT38777 (M4275)	Greenbrier Switch (formerly Princeton) : Establish Switching Station	City of Princeton, Collin County	Establish switching station adjacent to the existing Princeton POD by installing six 138 kV circuit breakers in a breaker-and-a-half arrangement as part of the line upgrade from Anna Tap - Princeton Switch.	11/9/2021	6/23/2022	6/23/2022		7,283,918			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
649	0PT41041 0PT42306 (R8479)	Courtney Creek (Pecos) Switch : Establish 138/69 kV Switching Station	Pecos County	Establish the Courtney Creek 138/69 kV Switch in order to tie into AEP's Rio Pecos Switch - Fort Stockton Switch 138 kV line. The switching station will be installed initially as a 5-breaker 138 kV breaker-and-a-half arrangement with one 138/69 kV autotransformer and one 69 kV line terminal.	9/15/2022	5/31/2023	5/31/2023		10,020,859			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
650	0PT41017 0PT41805	Stuart (formerly Bryan Avenue) Substation: Convert Station from 69 kV to 138 kV operation by rebuilding a new substation to replace the existing station	City of Fort Worth, Tarrant County	Rebuild a new substation to replace the four existing transformers and switchgear feeder breakers with two transformers and eight new switchgear type feeder breakers.	4/12/2021	4/30/2025			8,238,720			72	69	138	na	na	na	na	na	na	na	25.83(a)(3)	Station grading began prior to reporting on the MCPR. All construction work has ceased and will resume 45 days from the reporting date on June 28.
651	0PT41229 0PT39325	Bell Mountain (formerly Hudson Oaks) Substation : Establish substation with one transformer and two feeder breakers	City of Hudson Oaks, Parker	Establish substation with one transformer and two feeder breakers	10/17/2022	12/4/2023	12/4/2023		6,859,188			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
652	0PT41015 (M5222)	Handley Switch: Remove 69 kV station, and add 138 kV terminal by using the existing autotransformer position	City of Fort Worth, Tarrant County	Remove all existing 69 kV equipment from the station and add 138 kV terminal by using the existing autotransformer position.	10/22/2022	5/15/2025			2,131,413			11	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
653	0PT40561 (R990)	Birthright Switch: Establish 3 breaker ring bus switch and modify relaying at Monticello Switch and Farmersville Switch	Birthright County	Establish 345 kV ring-bus switch in the Farmersville Switch-Monticello Switch 345 kV line and give generator one point-of-interconnection.	1/4/2023	5/5/2023	5/5/2023		6,648,534			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
654	0PT43961 0PT44072 0PT48344 (R2014)	Pin Oak (formerly known as Big Brown Tap) Switch: Establish 138 kV substation using a 5-breaker 138 kV breaker-and-a-half arrangement	City of Fairfield, Freestone County	Establish 138 kV substation using a 5-breaker 138 kV breaker-and-a-half arrangement as part of rebuilding the Big Brown Tap 138 kV Switch.	6/9/2022	5/31/2023	5/31/2023		9,206,433			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
655	0PT43957 0PT44928 0PT44608 (R8258)	Midland East Switch: 345 kV substation rebuild	City of Midland, Midland County	Rebuild the Midland East 345 kV Switch as a 7-breaker 345 kV breaker-and-a-half bus arrangement. Install two 3200 A, 138 kV circuit breakers and two new autotransformers as apart of rebuilding the Midland East Switch 345/138 kV Switch.	9/17/2021	12/6/2022	12/6/2022		20,264,435			100	na	345/138	na	na	na	na	na	na	na	25.83(a)(3)	
656	0PT41741 (R3021)	Wallaby Switch : Install three 3200 A ,345 kV circuit breakers in a ring bus configuration	City of Dawn, Deaf Smith County	Establish switching station by installing three 3200 A, 345 kV circuit breakers in a ring bus configuration.	5/6/2024	10/17/2024			6,839,311			41	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
657	0PT44263 (M4236)	Royse Switch: 138 kV terminal upgrade	City of Royse City, Rockwall County	Upgrade line equipment as a part of rebuilding the 138 kV line.	11/5/2021	5/13/2022	5/13/2022		1,148,524			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
658	0PT44234	Taylor West Sub : Install transformer #3 with one transformer and two feeder breakers	City of Hutto, Williamson County	Install transformer #3 with one transformer and two feeder breakers	9/27/2021	6/20/2022	6/20/2022		2,381,361			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
659	0PT44244	Inwood Road Sub : Install transformer #3 with one transformer and three switchgear style breakers	City of Dallas, Dallas County	Install transformer #3 with one transformer and three switchgear style breakers	1/11/2022	12/28/2022	12/28/2022		4,794,016			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
660	0PT44632 0PT45249 (R6152)	Will White POI : Establish 138 kV point-of-interconnection	City of Tool, Henderson County	Establish a 138 kV point -of-interconnection including the installation of three 138 kV 2000 A motor operated sectionalizing switches.	2/9/2022	6/27/2023	6/27/2023		811,168			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
661	0PT43642 (R3023)	Blackwater Draw Switch : Add rung with two 345 kV breakers	City of Abernathy, Hale County	Install two 3200 A, 345 kV circuit breakers as part of installing a 345 kV point-of-interconnection.	1/3/2022	6/28/2024	6/28/2024		3,838,169			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
662	0PT39309	Sycamore Creek Sub : Install transformer #4 with two feeder breakers	City of Benbrook, Tarrant County	Install transformer #4 with two feeder breakers and also add two feeder breakers on transformer #3.	9/13/2021	6/30/2023	6/30/2023		2,988,557			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
663	0PT44887 0PT50208 0PT39254	Waco M&M Mars Sub : Install transformer #3 with 2 feeder breakers	City of Waco, McLennan County	Install transformer #3 with two feeder breakers	4/29/2022	6/1/2024	6/1/2024		6,227,656			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
664	0PT44296 (M5172)	Azle Sub : Upgrade 138 kV line terminals	City of Fort Worth, Tarrant County	Upgrade 138 kV line terminal and associated equipment	3/19/2023	5/31/2023	5/31/2023		694,686			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
665	0PT45122	Calmont Sub : Add transformer #8 with 3 feeders and rework 138 bus, and remove transformer #2 and #3 along with switchgear	City of Fort Worth, Tarrant County	Add transformer #8 with 3 feeders and rework 138 bus, and remove transformer #2 and #3 along with LV switchgear	6/24/2022	12/31/2022	12/31/2022		5,218,758			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
666	0PT44230 0PT46714	Kimball Road Sub : Install bank #3 with one transformer and one feeder breaker	City of Grapevine, Tarrant County	Install bank #3 with one transformer and one feeder breaker	1/4/2022	5/31/2022	5/31/2022		4,018,618			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
667	0PT42132 (R3022)	Kress Switch : Establish station and install three 345 kV, 3200 A circuit breakers in a ring bus configuration	Swisher County	Establish station and install three 345 kV, 3200 A circuit breakers in a ring bus configuration	8/14/2022	5/31/2023	5/31/2023		7,986,575			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
668	0PT45742	Prairie Creek Sub : Replace transformers #1 and #2	City of Dallas, Dallas County	Replace transformers #1 and #2 and add six circuit breakers	4/5/2022	12/1/2022	12/1/2022		6,444,164			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
669	0PT43026 0PT45543 (R6159)	Outlaw Switch: Establish four breaker ring bus station	City of Richland, Navarro County	Establish four breaker ring bus station.	12/28/2021	6/8/2022	6/8/2022		9,503,939			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
670	0PT42269 (R6160)	Revolution Switch: Rebuild 138 kV station in a 10-breaker 138 kV breaker-and-a-half arrangement	City of Navarro, Navarro County	Rebuild existing Navarro 138 kV station in a 10-breaker 138 kV breaker-and-a-half arrangement	3/3/2025	12/4/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
671	0PT42594	Caddo Mills Hwy 66 Sub - Establish a new 138-25 kV substation with two transformers	City of Caddo Mills, Hunt County	Establish substation with two transformers to replace Caddo Mills Sub.	4/8/2022	5/26/2023	5/26/2023		6,922,256			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
672	0PT44260	Rowlett Sub: Upgrade line equipment	City of Rowlett, Rockwall County	Upgrade line equipment.	3/16/2023	5/24/2023	5/24/2023		1,854,298			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
673	0PT45227 (R6160)	Navarro Sub : Reconfigure 138 kV bus & relocate line terminals to Revolution Switch	City of Navarro, Navarro County	Reconfigure 138 kV bus & relocate line terminals to Revolution Switch.	3/10/2025	12/4/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
674	0PT44337 0PT46862	Frow Sub: Establish substation with one transformer and two feeder breakers	City of Waco, McLennan County	Establish station with one transformer and two feeders	6/1/2023	6/27/2024	6/27/2024		2,992,104			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
675	0PT43824 (R6142)	Creslenn Ranch: Rebuild 69 kV station to a four position ring bus	City of Trinidad, Henderson County	Establish a new 69 kV four position ring bus to replace the existing 69 kV at Trinidad Switch.	5/20/2022	12/22/2022	12/22/2022		4,354,061			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
676	0PT44226	White Settlement West Sub : Install a 138-25 kV transformer #2 with one feeder breaker	City of Fort Worth, Tarrant County	Install 138-25 kV transformer #2 with one feeder breaker	8/5/2022	12/16/2022	12/16/2022		2,316,447			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
677	0PT45886	Judkins Sub : Replace transformers #1 and #2 with two transformers	Ector County	Replace transformers #1 and #2 with two transformers	1/11/2022	12/9/2022	12/9/2022		5,543,166			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
678	0PT46409 0PT50103	Parker Switch : Replace two overdutied breakers	City of Weatherford, Parker County	Replace two breakers	10/21/2022	9/13/2023	9/13/2023		1,171,492			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
679	0PT46134 (R6187)	Tin Roof POD: Establish 138 kV point of delivery with capacitor bank	Bell County	Establish point of delivery with installation of three stages of 36.8 MVAR 138 kV capacitor banks.	2/18/2022	8/15/2022	8/15/2022		3,570,723			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
680	0PT45737 0PT46724 (R8604)	Crater Rock Switch : Establish three breaker ring POI station	Culberson County	Establish three breaker ring POI station.	8/7/2022	12/14/2023	12/14/2023		6,077,188			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
681	13T65029	Lawrence Sub : Establish with one transformer and two 25 kV feeder breakers	Kaufman County	Establish with one transformer and two feeder breakers.	7/15/2022	12/16/2022	12/16/2022		4,603,754			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
682	0PT43825 (R6143)	Taylor Sub: Establish 138 kV ring bus and upgrade distribution station	City of Taylor, Williamson County	Establish a new four position 138 kV ring bus to replace the existing 138 kV switching station, including the installation of one 138/69 kV autotransformer.	6/14/2022	12/22/2022	12/22/2022		6,894,493			100	138	138/69	na	na	na	na	na	na	na	25.83(a)(3)	
683	0PT45123 0PT43070	Rosemont Sub : Establish station with a double tap arrangement with two transformers and eight circuit breakers.	City of Fort Worth, Tarrant County	Establish station with a double tap arrangement with two transformers and eight circuit breakers.	9/5/2022	12/27/2023	12/27/2023		8,568,084			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
684	0PT46414 0PT50443	Rosedale Sub : Establish substation with two transformers	City of Fort Worth, Tarrant County	Establish substation with two transformers and six feeder breakers	12/29/2022	12/31/2024			6,478,207			99*	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
685	0PT46725 (M5222)	Handley Switch : Remove transformers #1 and #2 with the removal of the associated switchgear.	City of Fort Worth, Tarrant County	Remove transformers #1 and #2 with the removal of the associated switchgear.	10/29/2024	12/15/2024			2,105,456			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
686	0PT40980 0PT47840 (R6184)	Russell Gap Switch : Establish 3 breaker ring bus for POI	City of Star; Mills County	Establish 345 kV 3-breaker ring bus for point-of-interconnection	7/18/2022	12/22/2022	12/22/2022		8,089,374			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
687	0PT40139 (R6183)	Ash Creek Switch : Establish 138 kV station for POI	Hill County	Establish 138 kV station for Point-of-Interconnection (POI), by installing three 138 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement.	8/23/2022	5/1/2023	5/1/2023		4,320,758			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
688	0PT46093	Graford Sub : Rebuild existing substation to rural substation skid	City of Graford, Palo Pinto County	Rebuild existing substation to rural substation skid	3/20/2023	6/3/2024	6/3/2024		2,989,585			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
689	0PT42249 (M4346)	Hawk Hollow Switch : Establish 5-breaker ring POI station	City of Paris, Lamar County	Install five 138 kV, 3200 A circuit breakers in a ring bus arrangement and install one 138 kV point-of-interconnection (POI).	6/22/2022	12/14/2022	12/14/2022		6,613,388			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
690	0PT46156 (R6116)	Sandow Switch: Install 138 kV air core reactors on auto #1 and auto #2	City of Rockdale, Milam County	Install 138 kV air core reactors on auto #1 and auto #2	8/17/2022	4/1/2023	4/1/2023		2,964,529			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
691	0PT46716	Moorehead Sub : Install two transformers with two feeder breakers	City of Garland, Dallas County	Install two transformers with two feeder breakers	5/9/2022	12/20/2022	12/20/2022		5,136,068			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
692	0PT46771 0PT47830 0PT47832 0PT45889 (R8498)	Consavvy Switch: Establish as a 10-breaker and a half bus arrangement.	Midland County	Establish as a 10-breaker and a half bus arrangement. Install two autotransformers and four MVAR reactors	4/20/2022	2/14/2023	2/14/2023		42,462,890			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
693	0PT42929	Compton Street Sub : Replace transformers #1 & #2	City of Dallas, Dallas County	Rebuild substation with two transformers and eight feeder breakers and remove existing switchgear station.	6/6/2022	12/27/2022	12/27/2022		6,133,672			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
694	0PT43226 0PT44828 (R4015)	Tower One Sub: Establish substation	City of Bowie, Montague County	Establish substation using two 69 kV, 2000 A circuit breakers and three sectionalizing switches.	7/15/2022	4/12/2023	4/12/2023		4,880,808			100	na	69	na	na	na	na	na	na	na	25.83(a)(3)	
695	0PT44233	Bangs Sub : Rebuild station by installing transformer #2 and two feeder breakers and decommission transformer #1	City of Bangs, Brown County	Rebuild station by installing transformer #2 and two feeder breakers and decommission transformer #1	7/21/2022	3/2/2023	3/2/2023		3,676,844			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
696	0PT44267 (R6140)	Rockdale Sub : Install transformer #2 with two feeders	City of Rockdale, Milam County	Install a second transformer with two feeders and add FID to the existing substation.	7/27/2022	12/29/2022	12/29/2022		2,743,160			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
697	0PT46419	Centralia Sub : Install transformer #4 with two feeder breakers	Upton County	Install transformer #4 with two feeder breakers.	9/20/2022	12/19/2022	12/19/2022		2,780,019			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
698	0PT45361 (R6185)	Long Prairie Switch : Establish 3 breaker ring bus for POI station	Navarro County	Establish 3-breaker ring bus for POI station	5/3/2022	12/28/2022	12/28/2022		5,376,538			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
699	0PT44313 0PT44748 (R4022)	Short Grass Sub: Establish new substation	City of Archer, Archer County	Establish a new substation to replace the existing Archer City Sub.	8/1/2022	12/22/2022	12/22/2022		3,647,282			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
700	0PT43089 0PT44822 (R4015)	Hopewell Switch : Establish 4-breaker 69 kV ring bus station	City of Bowie, Montague County	Establish with a 4-breaker ring bus using 69 kV, 2000A breakers.	6/6/2022	12/21/2022	12/21/2022		5,142,682			100	na	69	na	na	na	na	na	na	na	25.83(a)(3)	
701	0PT46333 0PT47029 (M3010)	Rose Hill Switch : Rebuild Rose Hill Sub Tap to 3-breaker ring	City of Kaufman, Kaufman County	Rebuild the existing 138 kV Rose Hill Tap into a three position 138 kV ring bus configuration.	7/5/2022	12/22/2022	12/22/2022		4,855,264			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
702	0PT46413	Mountain Branch Sub : Establish new sub with one transformer and three 12.5 kV feeders	Eastland County	Establish new sub with one transformer and three 12.5 kV feeders.	6/6/2022	6/30/2023	6/30/2023		5,755,341			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
703	0PT46508	Dollarhide Sub : Upgrade relaying on capacitor bank #1	City of Kermit, Winkler County	Upgrade relaying on capacitor bank #1.	9/26/2022	12/27/2022	12/27/2022		683,101			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
704	0PT46587	Mustang Sub : Install one transformer with two feeder breakers on bank #2	City of Andrews, Andrews County	Install one transformer with two feeder breakers on bank #2.	6/26/2022	12/30/2022	12/30/2022		4,065,847			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
705	0PT44343 (M4071)	Cedar Crest Sub : Convert substation to 138 kV operation and rebuild 13.8 kV substation	City of Dallas, Dallas County	Convert the 69 kV substation to 138 kV operation by installing a new loop in - loop out configuration and removing the 69 kV equipment.	7/15/2022	5/18/2023	5/18/2023		5,122,938			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
706	0PT46875 0PT47739 (R8611)	Yantis Ranch POD : Establish 138 kV point of delivery	City of Wink, Winkler County	Establish 138 kV point of delivery.	11/14/2022	6/28/2023	6/28/2023		1,911,568			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
707	0PT44304 (R6141)	Peppervine Switch: 138 kV Station Rebuild	City of Waco, McLennan County	Rebuild the 138 kV Switch with ten 3200 A or greater, 138 kV circuit breakers in a breaker-and-a-half arrangement.	8/12/2022	11/28/2023	11/28/2023		11,566,138			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
708	0PT47344 (M4330)	Haggerty Switch : Establish breaker-and-a-half station	City of Sherman, Grayson County	Establish breaker-and-a-half station.	10/29/2022	4/25/2023	4/25/2023		17,642,817			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
709	0PT44232 0PT44749 0PT47519	Apple Sub (formerly Pleasant Farms Sub) : Establish station with one 47 MVA, 138/69 kV and two feeder breakers	City of Odessa, Ector County	Establish station with one transformer and two feeder breakers.	7/11/2022	12/14/2022	12/14/2022		5,171,022			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
710	0PT46695 0PT47758 0PT47760 (R6215)	Mallard Switch : Establish breaker-and-a-half station	City of Hutto, Williamson County	Establish Breaker-and-a-half Station for SAS.	8/19/2022	5/3/2023	5/3/2023		16,173,528			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
711	0PT47343 0PT47759 (R6216)	Pintail Switch : Establish Breaker-and-a-half Station for SAS	City of Hutto, Williamson County	Establish breaker-and-a-half station.	9/9/2022	5/8/2023	5/8/2023		13,890,108			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
712	0PT46874 (R8609)	Meyers Draw POD : Establish 138 kV point of delivery	City of Odessa, Midland County	Establish 138 kV point of delivery.	8/3/2023	11/29/2023	11/29/2023		1,120,615			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
713	0PT44416 (M5216)	Hurst Sub: 138 kV line terminal upgrade	City of Hurst, Tarrant County	Upgrade all line terminal and associated equipment to meet or exceed 2000 A.	11/7/2022	4/25/2023	4/25/2023		486,819			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
714	0PT45131	Grand Prairie Sub : Rebuild substation	City of Grand Prairie, Dallas County	Rebuild substation with eight distribution feeders, new transformers and modify 138 kV bus work to configure a loop in loop out arrangement.	9/19/2022	5/1/2023	5/1/2023		7,673,504			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
715	0PT44229	Trinity Sub : Install second transformer with two feeder breakers	City of Fort Worth, Tarrant County	Install second transformer with two feeder breakers	10/12/2022	12/30/2022	12/30/2022		2,978,368			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
716	0PT43163 0PT44823 (R4015)	Smith Creek (Formerly Bellevue Sub): Rebuild 69 kV station with a rural design	City of Bellevue, Clay County	Rebuild 69 kV station with a rural design	8/8/2022	12/20/2022	12/20/2022		2,200,977			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
717	0PT42928 0PT44208 0PT49193	Antler Hollow Sub : Establish with two transformers and three feeder breakers	City of Stephenville, Erath County	Establish with two transformers and three feeder breakers	8/29/2022	4/1/2023	4/1/2023		7,687,918			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
718	0PT46726	Salt Lake Substation : Install bank #2 with one transformer and two feeder breakers	City of Midland, Midland County	Install bank #2 with one transformer and two feeder breakers and decommission transformer #1.	9/1/2022	7/1/2023	7/1/2023		2,876,816			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
719	0PT45394	Midlothian South Sub : Replace transformers #1 and #2	City of Midlothian, Ellis County	Replace transformers #1 and #2 and relay upgrades on two feeder breakers	9/11/2022	12/30/2022	12/30/2022		7,048,748			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
720	0PT44870 (R8581)	Wink Switch : Convert line terminal with 138 kV circuit breakers	City of Wink, Winkler County	Convert line terminal with 138 kV circuit breakers	11/10/2022	12/4/2023	12/4/2023		1,335,615			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
721	0PT44341 (M4064)	Buntin Drive Sub : Convert station to 138 kV operation	City of Dallas, Dallas County	Convert station to 138 kV operation by replacing transformer and install eight feeder switchgears.	9/13/2022	5/26/2023	5/26/2023		7,608,844			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
722	0PT46628 0PT47096 (R985)	Caddo Mills Explorer Tap : Rebuild tap to support line conversion upgrade	City of Caddo Mills, Hunt County	Rebuild tap to support line conversion upgrade and utilize motor operated switches.	11/1/2022	12/29/2022	12/29/2022		878,313			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
723	0PT47533 0PT48287 (R8612)	Dry Wind Tap : Establish new tap to Sandhills Substation	City of Monahans, Crane County	Establish new tap to Sandhills Substation.	11/21/2022	5/5/2023	5/5/2023		867,633			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
724	0PT47567 (R4028)	Baylor Switch : Add motor operator and transclosure for line switch	City of Seymour, Baylor County	Add a motor operator and transclosure to facilitate line upgrades.	7/12/2022	3/1/2023	3/1/2023		521,974			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
725	0PT41807 (R8619)	Meteor Switch: Establish 345 kV ring bus station for point of interconnection (POI).	City of Odessa, Ector County	Establish a 3-breaker, 345 kV, 5000 A ring bus station for point of interconnection (POI).	5/7/2024	12/5/2024			10,779,415.40			29	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
726	0PT45883 (M5324)	Bird Dog Switch : Establish a 345 kV for point of interconnection (POI)	City of Denton, Denton County	Establish a 345 kV, 3-breaker ring bus switchyard for point of interconnection (POI).	2/24/2023	5/15/2023	5/15/2023		7,865,658			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
727	0PT46327 0PT49964 (R6190)	Pepper Creek Switch : Establish for point of delivery POD	City of Temple, Bell County	Establish with thirteen 138 kV circuit breakers to provide three point of delivery's to adjacent customer station.	3/14/2024	11/15/2024			15,402,937			84	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
728	0PT46153 (R8027)	Ozark Trail Switch : Establish 3-breaker ring bus station for point of interconnection (POI)	City of Tulia, Swisher County	Establish 3-breaker ring bus station for point of interconnection (POI)	12/12/2023	5/17/2024	5/17/2024		8,175,934			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
729	0PT48528 0PT51672 (R6256)	Bale Switch POI : Establish 345 kV station for a point of interconnection (POI)	Falls County	Establish 345 kV station for a point of interconnection (POI)	12/14/2023	5/15/2024	5/15/2024		10,701,855			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
730	0PT41699 (R1752)	Martin Switch : Rebuild station by installing three 2000 A or greater 69 kV circuit breakers	City of Martin, Falls County	Rebuild station by installing three 2000 A or greater 69 kV circuit breakers.	1/2/2025	5/15/2025						0	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
731	0PT46892 0PT47001	Sandhills Sub : Replace transformer #1 and two feeder breakers	Crane County	Replace bank #1 and two feeder breakers.	7/16/2022	12/29/2022	12/29/2022		5,919,552			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
732	0PT47736	Sandhills Sub : Install transformer #3 with one feeder breaker	Crane County	Install transformer #3 with one feeder breaker	8/15/2022	5/19/2023	5/19/2023		3,892,590			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
733	0PT46507	Twin Oaks Switch: Upgrade relaying on 345 kV North and South bus	Robertson County	Upgrade 345 kV North and South bus protection to provide redundancy for three phase faults.	9/22/2022	4/4/2023	4/4/2023		538,402			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
734	0PT46639	Century Switch : Replace one 345 kV circuit breaker	City of Arlington, Tarrant County	Replace one 345 kV circuit breaker	10/25/2022	12/6/2022	12/6/2022		559,878			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
735	0PT47494 0PT49132 (R8622)	Ashby POD : Establish a 138 kV point of delivery (POD).	City of Wink, Winkler County	Establish a 138 kV for point of delivery (POD).	11/18/2022	6/1/2023	6/1/2023		2,075,348			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
736	0PT41706 (R8607)	Red Sand POD : Establish 138 kV point of delivery (POD)	City of Stanton, Martin County	Establish 138 kV point of delivery (POD).	10/21/2022	7/19/2023	7/19/2023		1,133,424			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
737	0PT44139 0PT51654 (M5323)	Pacific Switch : Establish 3-breaker ring bus for POI	City of Brookston, Lamar County	Establish 345 kV, 3 breaker ring bus for point of interconnection	6/28/2023	2/5/2024	2/5/2024		6,924,290			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
738	0PT46606 (R8621)	Delaware River Switch : Establish 3-breaker ring bus for point of interconnection (POI)	Culberson County	Establish 138 kV, 3-breaker ring bus for point of interconnection (POI).	8/30/2023	5/7/2024	5/7/2024		8,155,593			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
739	0PT46971	Parker Maxwell Creek Sub : Install transformer #2 with two feeder breakers	City of Parker, Collin County	Install transformer #2 with two feeder breakers	8/19/2022	12/29/2022	12/29/2022		2,618,162			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
740	0PT44324 (M4320)	Italy Sub: 69 kV line terminal upgrade	City of Italy, Ellis County	69 kV line terminal upgrade.	10/11/2022	12/12/2022	12/12/2022		1,296,090			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
741	0PT44273 0PT49785	Terrell Switch: Establish 138 kV terminal and retire 69 kV station	City of Terrell, Kaufman County	Establish 138 kV line terminal and retire 69 kV station	3/13/2023	12/12/2023	12/12/2023		6,274,501			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
742	0PT46988 (R8616)	Buchanan Ranch Sub : Add two transformers with four feeder breakers and replace existing transformer	City of Midland, Midland County	Add two transformers with four feeder breakers and replace existing transformer	2/13/2023	12/11/2023	12/11/2023		8,788,730			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
743	0PT45165 (M3015)	Krum West Switch : Establish a 345 kV point of interconnection (POI)	City of Krum, Denton County	Modify to provide one 345 kV point of interconnection.	3/11/2023	6/1/2024	6/1/2024		2,035,427			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
744	0PT47709 (M5326)	Lavender Switch : Establish a new 138 kV, 4 breaker ring bus station for point of interconnection (POI).	City of Wilmer, Dallas County	Establish the 138 kV switch in a 4-breaker-ring bus arrangement by installing four 138 kV, 3200 A circuit breakers to provide two 138 kV points of delivery (PODs).	1/27/2023	6/1/2023	6/1/2023		6,480,932			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
745	0PT47987	Roanoke Sub: Install transforme #4 and two feeder breakers	City of Roanoke, Denton County	Install transformer #4 and two feeder breakers	10/20/2022	5/12/2023	5/12/2023		3,253,326			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
746	0PT46894 0PT47833 0PT47813 0PT46598 (R8593)	Expanse Switch: Establish 345/138 kV station	City of Stanton, Martin County	Establish as a 6-breaker, 138 kV breaker-and-a-half bus arrangement with 3200 A terminals, and a 3-breaker 345 kV single breaker arrangement. Install two autotransformers and four MVAR reactors.	10/7/2022	12/19/2023	12/19/2023		31,195,698			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
747	0PT46199	Stephen F. Austin Sub : Relocate substation demarcation	City of Nacogdoches, Nacogdoches County	Relocate substation demarcation	11/1/2024	10/1/2026						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
748	0PT48180 (M5329)	Elizabethtown : Establish 138 kV point of interconnection (POI).	City of Roanoke, Denton County	Establish 138 kV point of interconnection (POI).	2/17/2025	7/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
749	0PT46620	DFW Northwest Sub : Reconfigure 138 kV lines and bus configuration.	City of Grapevine, Tarrant County	Add two 138 kV breakers to the tie bus connecting these lines.	10/27/2022	5/12/2023	5/12/2023		3,284,670			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
750	0PT46909 (R8614)	Rock Lake POD: Establish 138 kV point of delivery	City of Stanton, Martin County	Establish a 138 kV for point of interconnection (POI)	3/9/2024	11/15/2024			1,125,909			9	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
751	0PT44245 0PT44780	Horseman Sub (formerly Saginaw SE Sub) : Establish 138 kV station with two transformers and four breakers	City of Fort Worth, Tarrant County	Establish 138 kV station with two transformers and four breakers	12/7/2022	6/28/2023	6/28/2023		9,046,995			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
752	0PT45387 (R6208)	Bell County East Switch : Establish a 345 kV POI for point of interconnection	City of Temple, Bell County	Establish a 345 kV point of interconnection (POI)	10/13/2022	5/18/2023	5/18/2023		5,206,702			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
753	0PT46340 (R6219)	Rookie Switch : Establish 138 kV station for point of interconnection	City of Thorndale, Milam County	Establish new station by installing three 138 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement.	1/29/2024	6/1/2024	6/1/2024		6,446,199			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
754	0PT46171 (R6207))	Riesel Switch : Establish 138 kV point of interconnection	City of Riesel, Falls County	Establish new station by installing three 138 kV, 3200 A circuit breakers in a 3-breaker ring bus arrangement.	11/11/2022	5/11/2023	5/11/2023		4,998,964			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
755	0PT45041 0PT49586 (R6210)	Hog Creek Switch: Establish 345 kV point of interconnection	City of Cameron, Milam County	Establish a 345 kV point of interconnection (POI)	1/7/2023	5/12/2023	5/12/2023		8,486,799			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
756	0PT47360	Coyote Sub: Install station #2	City of Big Spring, Howard County	Install station #2 in a loop-in, loop-out arrangement with one transformer and two feeder breakers.	1/25/2023	12/12/2023	12/12/2023		5,525,519			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
757	0PT45040 (R6217)	Brangus Switch: Establish 345 kV point of interconnection	Bell County	Establish a 345 kV point of interconnection (POI)	11/3/2022	5/12/2023	5/12/2023		7,734,602			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
758	0PT45039 (R6218)	Gibson Switch: Establish 345 kV point of interconnection	Milam County	Establish a 345 kV point of interconnection (POI)	2/13/2023	12/15/2023	12/15/2023		7,823,643			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
759	0PT45035 (R6188)	Little Pond Switch: Establish 345 kV point of interconnection	Milam County	Establish a 345 kV point of interconnection (POI)	4/11/2023	12/15/2023	12/15/2023		7,764,705			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
760	0PT46828 (R8606)	Grey Well Draw Switch: Rebuild 3-breaker ring bus	City of Midland, Midland County	Establish 138 kV three breaker ring bus station	11/11/2022	5/19/2023	5/19/2023		6,108,950			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
761	0PT45535 0PT48288 (R6213)	Belfalls Switch - Establish a 345 kV point of interconnection	City of Troy, Bell County	Establish a 345 kV, 3-breaker ring bus switchyard for point of interconnection (POI).	4/12/2023	11/1/2023	11/1/2023		7,911,903			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
762	0PT48011 (M4352)	Greenville Ave Sub : Rebuild station to install new 138 kV bus and two transformers #3 & #4.	City of Dallas, Dallas County	Rebuild station to install new 138 kV bus and two transformers #3 & #4.	3/3/2023	12/27/2023	12/27/2023		8,850,144			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
763	0PT43530	Eiland Switch : Relay protection upgrade	City of Big Spring, Howard County	Relay protection upgrade	9/16/2024	10/31/2024			336,780			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
764	0PT46509	Elm Mott Switch : Upgrade relaying for capacitor bank #1	City of Elm Mott, McLennan County	Upgrade relaying for capacitor bank #1	1/16/2023	8/1/2024			341,627			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
765	0PT47310	Rhome Sub: Replace 138 kV transformer	City of Rhome, Wise County	Replace 138 kV transformer and 138 kV motor operated switches	2/15/2023	5/26/2023	5/26/2023		3,342,223			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
766	0PT46242 0PT44820	Dry Fork Sub : Establish substation with two transformers and three feeder breakers	City of Wichita Falls, Wichita County	Establish substation with two transformers and three feeder breakers	8/17/2023	6/11/2024	6/11/2024		7,438,715			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
767	0PT46981 0PT47071	Navigation Sub : Establish substation with one transformer and two feeder breakers	City of Big Spring, Howard County	Establish substation with one transformer and two feeder breakers	9/26/2022	4/3/2023	4/3/2023		5,480,525			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
768	0PT48479	Aroya Switch : Replace six overdutied breakers	City of Monahans, Ward County	Replace six overdutied breakers	4/7/2023	11/1/2023	11/1/2023		2,279,147			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
769	0PT48351 (R8625)	Stephenson Lake POD : Establish 138 kV point of delivery (POD)	City of Midland, Midland County	Establish 138 kV point of delivery (POD).	4/5/2023	5/15/2023	5/15/2023		956,969			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
770	0PT47886 (M4335)	Pebble Creek Switch : Install two 138 kV line terminals for point of delivery (POD)	City of Red Oak, Ellis County	Provide two 138 kV point of delivery (POD) line terminals by installing four 138 kV circuit breakers.	6/2/2023	11/29/2024			4,404,846			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
771	0PT47579 0PT47812 0PT47816 (M4327)	Loop Nine Switch : Establish two 345 kV autos.	City of Red Oak, Ellis County	Establish switch with a 345 kV six breaker ring bus with two autotransformers, and six 138 kV breakers in a breaker-and-a-half configuration.	8/21/2023	5/15/2024	5/15/2024		38,570,962			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
772	0PT47295	Beals Creek Sub: Install transformer #3 and three feeder breakers	City of Big Spring, Howard County	Install transformer and three feeder breakers.	11/12/2022	6/29/2023	6/29/2023		2,988,118			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
773	0PT46402 0PT45497 (R6136)	Ranchland Switch: Establish 138 kV ring bus	City of Fairfield, Freestone County	Establish 138 kV ring bus with three feeder breakers.	11/14/2022	5/22/2023	5/22/2023		5,835,865			100	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
774	0PT47363 0PT46957	Plano Sub: Rebuild station	City of Plano, Collin County	Rebuild transformers and eight new switchgear type feeder breakers.	7/10/2023	1/5/2024	1/5/2024		10,581,061			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
775	0PT46403 (R6136)	Fairfield West Sub: Reconfigure high side	City of Fairfield, Freestone County	Reconfigure the high side of the substation.	12/15/2022	5/5/2023	5/5/2023		1,458,170			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
776	0PT47761 (M4327)	Pebble Creek Switch: Install breakers on rung to establish line terminals	City of Red Oak, Ellis County	Install two 138 kV breakers on rungs 5 and 6 to establish the line terminals.	3/13/2023	5/10/2024	5/10/2024		4,461,165			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
777	0PT47526	Oran Sub : Rebuild existing substation with rural substation skid	City of Graford, Palo Pinto County	Rebuild existing substation with rural substation skid	1/1/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
778	0PT46328 (M4205)	Carrollton Northwest Switch : Terminate Carrollton East and Northlake Switch	City of Carrollton, Dallas County	Terminate existing Carrollton East Switch	9/26/2023	12/21/2023	12/21/2023		1,902,158			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
779	0PT46493	Anna Switch: Upgrade relaying on auto #2	City of Anna, Collin County	Upgrade 345 kV auto #2 protection to provide redundanc for three phase faults. Install one 345 kV circuit breaker on auto #2	9/16/2023	12/27/2023	12/27/2023		1,953,723			100	138	345	na	na	na	na	na	na	na	25.83(a)(3)	
780	0PT47618 (M4701)	Cedar Hill Switch : Replace 138 kV overdutied breaker	City of Cedar Hill, Dallas County	Replace overdutied 345 kV circuit breakers as part of providing one 345 kV point of interconnection (POI)	1/17/2023	4/6/2023	4/6/2023		934,417			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
781	0PT46857 (M4094)	Liggett Switch: Upgrade 138 kV circuit breaker	City of Irving, Dallas County	Upgrade circuit breakers to meet or exceed 3200 A.	3/17/2023	5/30/2023	5/30/2023		970,614			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
782	0PT46514	Temple Switch : Upgrade relaying on capacitor bank #1.	City of Temple, Bell County	Upgrade relaying on capacitor bank #1	4/1/2024	5/15/2024	5/15/2024		609,685			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
783	0PT46510	Garland Bobtown Road Sub : Upgrade relaying on capacitor bank #1	City of Garland, Dallas County	Upgrade relaying on capacitor bank #1	4/1/2024	6/26/2024	6/26/2024		453,474			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
784	0PT46092 0PT47752 (R4021)	Bowman Switch : Replace existing autotransformer #1	City of Wichita Falls, Wichita County	Replace existing auto on transformer #1	9/15/2023	12/27/2023	12/27/2023		8,095,355			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
785	0PT47086 (M3011)	Southlake Sub: Install 138 kV capacitor bank	City of Southlake, Tarrant County	Install capacitors on the 138 kV bus.	11/30/2022	5/26/2023	5/26/2023		4,439,746			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
786	0PT47154 (M5101)	Sherry Switch: Upgrade circuit breakers to 3200 A.	City of Arlington, Tarrant County	Upgrade circuit breakers to 3200 A.	9/25/2023	10/13/2023	10/13/2023		408,756			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
787	0PT47702 (M4330)	Sherman TI Sub : Yard Expansion	City of Sherman, Grayson County	Expand station for new lines from Haggerty Switch and remove slip bus.	1/20/2023	4/17/2023	4/17/2023		1,915,057			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
788	0PT47044	Graham Plant Switch : Replace two circuit breakers	City of Graham, Young County	Replace two circuit breakers	1/9/2023	5/31/2023	5/31/2023		457,842			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
789	0PT48724	Bear Creek Sub : Replace station #3 and #4 relaying with suburban IV	City of North Richland Hills, Tarrant County	Upgrade relaying on station #3 and #4. Replace station #3 and station #4 breakers and disconnect switches.	12/18/2023	6/5/2024	6/5/2024		2,587,936			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
790	0PT47745 0PT49243 (R8618)	Buffalo Sub: Upgrade 138 kV circuit breaker	City of Stanton, Martin County	Upgrade 138 kV circuit breaker. Modify 138 kV bus protection to provide redundancy.	5/1/2023	6/28/2024	6/28/2024		560,304			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
791	0PT47525 0PT51292	South Bend Sub : Rebuild station with Delta-Star skid mount	City of Graham, Young County	Rebuild existing substation utilizing a skid mounted substation.	2/9/2024	12/31/2024			4,597,592			92	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
792	0PT44227 0PT48161	DFW Mid Cities Sub : Establish station with two transformers and four feeder breakers	City of Euless, Tarrant County	Establish station with two transformers and four feeder breakers	7/31/2024	12/15/2024			14,501,214			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
793	0PT43100 (M4015)	Fisher Road Switch: Add new 138 kV terminal	City of Wichita Falls, Wichita County	Add new 138 kV terminal with 2000 A terminal rating	2/14/2023	4/20/2023	4/20/2023		1,190,508			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
794	0PT47225 (M4331)	Newton Branch Sub: Establish station with one transformer and two feeder breakers	City of Midlothian, Ellis County	Establish station with one transformer and two feeder breakers	9/18/2023	7/30/2024			5,567,774			99*	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
795	0PT49440 (R6187)	Tim Roof POD: Install 2nd Capacitor Bank for POD	Bell County	Install second 110 MVAR capacitor bank for POD.	2/27/2023	5/22/2023	5/22/2023		2,398,734			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
796	0PT48480	Carrollton Northwest Switch Replace four overdutied breakers	City of Carrollton, Dallas County	Replace four overdutied breakers	4/10/2023	5/2/2023	5/2/2023		1,892,321			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
797	0PT48077	Salt Lake Sub : Install transformer #3	City of Midland, Midland County	Install transformer #3 and one feeder breaker	2/24/2023	6/30/2023	6/30/2023		5,043,197			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
798	0PT47325	Millers Ferry Road Sub : Install transformer #2 with one transformer and two feeder breakers	City of Forney, Kaufman County	Install transformer #2 with one transformer and two 12.5 kV feeder breakers	1/21/2023	5/11/2023	5/11/2023		1,732,895			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
799	0PT47205 (M4137)	Mesquite North Sub : Upgrade Terminal to 3200A	City of Mesquite, Dallas County	Upgrade the line terminals to 3200 A at Mesquite North Sub	9/15/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
800	0PT47199 (M4137)	Thornton East Sub : Add Line Switches and FID	City of Dallas, Dallas County	Add line switches and FID	11/20/2024	12/15/2025			1,549,511			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
801	0PT47126 (M5519)	Weatherford West Switch : Upgrade CB#4375 Terminal to 3200A	City of Weatherford, Parker County	Upgrade circuit breaker terminal to 3200A	10/10/2023	12/1/2023	12/1/2023		712,617			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
802	0PT46769 (M4127)	Centerville Road Sub: Upgrade 138 kV line switches	City of Dallas, Dallas County	Upgrade 138 kV line switches to meet or exceed 2000 A	10/16/2023	11/1/2023	11/1/2023		328,862			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
803	0PT46296 0PT48273 0PT47588 (R8564)	SkyWest : Upgrade 138 kV driver line terminal to be rated at 3200 A	City of Midland, Midland County	Remove wave trap and upgrade line communication to fiber.	10/19/2023	12/1/2023	12/1/2023		616,609			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
804	0PT46295 0PT48759 (R8564)	Driver : Upgrade 138 kV SkyWest line terminal to meet or exceed 3200 A.	Midland County	Remove wave trap and upgrade line communication to fiber.	11/6/2023	6/1/2024	6/1/2024		906,192			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
805	0PT46003 (R8595)	Lamesa Switch : Rebuild/convert existing substation to 138 kV with two transformers	City of Lamesa, Dawson County	Disconnect the existing substation and rebuild to operate at 138 kV.	2/1/2023	3/27/2024	3/27/2024		7,588,290			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
806	0PT46511	Centerville Switch : Upgrade relaying on capacitor bank #1	City of Buffalo, Leon County	Upgrade relaying on capacitor bank #1	1/25/2024	6/28/2024	6/28/2024		918,404			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
807	0PT47350 0PT47102 (R8649)	Vincent Sub : Establish substation with one transformer	City of Big Spring, Howard County	Establish station with one transformer and two feeder breakers	1/31/2023	12/15/2023	12/15/2023		5,650,762			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
808	0PT47322 0PT51464	Ennis Southeast Sub : Install transformer #2 with two feeders	City of Ennis, Ellis County	Install transformer #2 with two feeder breakers.	1/20/2023	5/29/2023	5/29/2023		1,884,960			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
809	0PT44231 0PT47655 0PT48829 (R6224)	Double Creek Sub : Establish substation with two transformers and four feeder breakers	City of Round Rock, Williamson County	Establish substation with two transformers and four feeder breakers	8/30/2023	12/27/2023	12/27/2023		12,237,395			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
810	0PT46861 (R4025)	Wichita Falls PPG Sub: Upgrade 138 kV line terminals and equipment	City of Wichita Falls, Wichita County	Upgrade 138 kV line terminals and equipment	4/17/2023	5/11/2023	5/11/2023		489,484			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
811	0PT44259 0PT44210 (M5310)	Padera Sub: Establish substation with two transformers and four feeder breakers	City of Midlothian, Ellis County	Establish two transformers and four feeder breakers	12/23/2022	11/1/2023	11/1/2023		7,665,758			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
812	0PT46879 (R8304)	Adobe Meadows Sub: 138 kV line terminal upgrade	City of Midland, Midland County	Replace three 138 kV air switches and three 138 kV lightning arresters on transformer #2.	3/28/2023	12/21/2023	12/21/2023		657,187			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
813	0PT47201 (M4137)	Sunnyvale Sub : Upgrade terminals to 3200A	City of Sunnyvale, Dallas County	The upgrade will replace all 138 kV switches, bus, and terminal equipment to meet 3200A.	10/20/2023	9/30/2024			443,757			40	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
814	0PT47124 0PT51570 (R8659)	Sloan Switch : Establish 138 kV 3-breaker ring-bus point of interconnection (POI) for station	City of Midland, Midland County	Establish 138 kV 3-breaker ring bus point of interconnection (POI) for station	1/1/2025	5/8/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
815	0PT47828 (R8624)	Moser Canyon POD: Establish 138 kV point of delivery (POD) for station	City of Colorado City, Mitchell County	Establish 138 kV point of delivery (POD) for station	9/20/2023	7/31/2024			1,156,883			99*	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
816	0PT47532 0PT48955 (R8612)	Sandhills Tap : Upgrade existing terminal equipment	City of Monahans, Ector County	Upgrade all line terminal and associated equipment to meet or exceed 3200 A	5/5/2023	5/19/2023	5/19/2023		857,678			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
817	0PT47207 (M4137)	Mesquite East Switch : Upgrade one circuit breaker terminal to 3200A and add two new terminals	City of Mesquite, Dallas County	Upgrade one circuit breaker terminal to 3200A and add two new terminals	1/27/2023	12/6/2023	12/6/2023		2,876,107			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
818	0PT44255 0PT44779 (M5283)	Wilshire Sub : Establish substation with one transformer and two feeder breakers	Johnson County	Establish substation with one transformer and two feeder breakers	6/10/2023	2/23/2024	2/23/2024		7,816,860			100	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
819	0PT48441 (R8606)	Cottonfield Sub: 138 kV line terminal upgrade	City of Midland, Midland County	Replace three 138 kV air switches and associated bus work for 3200 A capability	12/5/2023	12/20/2023	12/20/2023		318,599			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
820	0PT40856 (R3029)	AJ Swope Switch : Establish 345 kV terminal	Potter County	Establish 345 kV terminal.	12/21/2023	12/4/2025			2,783,358			73	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
821	0PT48938 (R8860)	Captain Jack POD : Establish 138 kV point of delivery (POD)	City of Wink, Winkler County	Establish 138 kV point of delivery (POD).	9/15/2024	12/15/2024						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	This project has been cancelled and will be removed from next month's report.
822	0PT49046 (R8689)	White Dune POD : Establish 138 kV point of delivery (POD).	City of Wink, Winkler County	Establish 138 kV point of delivery (POD)	2/24/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
823	0PT48618	Blue Mound Sub : Install SODG on one feeder breaker	City of Fort Worth, Tarrant County	Install a distribution and transmission transfer trip protection scheme	1/22/2023	12/2/2024			373,613			99*	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
824	0PT48483	Moss Switch : Replace two overdutied breakers	Ector County	Replace two overdutied breakers	10/19/2023	12/21/2023	12/21/2023		601,943			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
825	0PT48482	Kirkland Park Switch : Replace four overdutied breakers	City of Dallas, Dallas County	Replace four overdutied breakers	3/6/2023	12/1/2023	12/1/2023		2,077,589			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
826	0PT48481	Hutto Switch : Replace three overdutied breakers	City of Hutto, Williamson County	Replace three overdutied breakers	3/13/2023	5/17/2023	5/17/2023		742,830			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
827	0PT48124 (R6141)	Waco West Switch: Remove 138 kV yard & reconfigure auto connection	City of Waco, McLennon County	Remove all equipment in the 138 kV yard and reconfigure autotransformer #2	9/30/2023	12/15/2023	12/15/2023		1,930,107			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
828	0PT41044	Royalty Sub: Convert station to 138 kV operation	City of Grandfalls, Ward County	Replace existing transformer and associated 69 kV equipment with 138 kV rated equipment	2/13/2024	8/16/2024			4,063,623			69	69	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
829	0PT44568 (R6183)	Hillsboro Sub : Modify relaying for connecting terminal to Ash Creek Switch for point of interconnection (POI)	City of Hillsboro, Hill County	Modify relaying for connecting terminal to Ash Creek Switch for point of interconnection (POI)	3/13/2023	4/20/2023	4/20/2023		270,503			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
830	0PT48200 (R6223)	Tiger Creek Switch : Establish 3-breaker ring -bus arrangement point of interconnection (POI)	City of McLennan, McLennan County	Establish 3-breaker ring-bus arrangement point of interconnection (POI)	5/22/2024	11/14/2024			11,358,438			20	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
831	0PT48070	Thorndale North Sub: Install bank #2 with one transformer and two feeder breakers	City of Thorndale, Milam County	Install bank #2 with one transformer and two feeder breakers	8/14/2023	12/14/2023	12/14/2023		5,786,203			100	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
832	0PT47351	Mason Sub: Replace two transformers	Reeves County	Replace transformer #1 and #2	3/29/2023	6/24/2023	6/24/2023		3,888,689			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
833	0PT47410 (R8616)	Buchanan Ranch Sub: Install 110.4 MVAR capacitor bank	City of Midland, Midland County	Install 110.4 MVAR capacitor bank	2/13/2023	12/11/2023	12/11/2023		3,137,931			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
834	0PT47778	Westmoreland North Sub: Install transformer #2 and one feeder breaker	City of Dallas, Dallas County	Install transformer #2 and one feeder breaker	6/8/2023	9/30/2024			4,471,785			61	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
835	0PT46303 (R944)	Cumby Sub: Convert station to 138 kV operation	City of Cumby, Hopkins County	Convert station to 138 kV operation	5/29/2023	12/15/2023	12/15/2023		3,453,067			100	69	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
836	0PT41021 (M5222)	Marrs Switch: Terminate 138 kV Duval Switch Line	City of Forest Hill, Tarrant County	Terminate the new 138 kV Duval Switch Line	4/11/2025	5/15/2025			269,523			0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
837	0PT48541 0PT46372 0PT47882 0PT48590 (R8634)	Tesoro Switch: Establish station as a 10-breaker 345 kV breaker-and-a-half bus arrangement	City of Odessa, Midland County	Establish station as a 10-breaker 345 kV breaker-and-a-half bus arrangement	3/21/2023	6/1/2024	6/1/2024		51,315,812			100	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
838	0PT49951 (R6172)	Bewley Sub : Rebuild 138 kV substation	City of McGregor, McLennan County	Rebuild 138 kV substation.	3/27/2023	9/1/2023	9/1/2023		5,112,873			100	69	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
839	0PT48783	Paris Switch : Replace three 345 kV circuit breaker	City of Paris, Lamar County	Replace three 345 kV circuit breaker	3/1/2024	6/1/2024	6/1/2024		2,657,976			100	345	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
840	0PT47255 0PT47105	Starr Ranch Sub (Norman Crossing): Establish station	City of Hutto, Williamson County	Establish substation with one transformer and two feeder breakers	9/12/2023	12/13/2023	12/13/2023		12,035,583			100	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
841	0PT47143 (R6191)	Eddy Sub: Rebuild substation with two transformers	City of Bruceville-Eddy, Falls County	Rebuild substation with two transformers	5/4/2023	12/11/2023	12/11/2023		7,674,888			100	69	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
842	16T64009 0PT47317	Mary Avenue Sub : Establish with one transformer and four feeder breakers	City of Waco, McLennan County	Establish with one transformer and four feeder breakers	3/20/2023	10/31/2024			6,881,328			99*	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
843	0PT49960	Odessa EHV 138 kV: Replace seven oil pumps on Auto #2	City of Odessa, Ector County	Replace various oil pumps on Auto #2	4/1/2025	5/30/2025			242,336			0	345	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
844	0PT47323	Forest Hill Sub: Install bank #3 with one transformer and three feeder breakers	City of Fort Worth, Tarrant County	Install bank #3 with one transformer and three feeder breakers	8/1/2023	1/22/2024	1/22/2024		5,634,503			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
845	0PT47931 (R8633)	Bull Head POD: Establish 138 kV point of delivery (POD)	Odessa County	Establish 138 kV point of delivery (POD)	9/15/2023	5/31/2024	5/31/2024		1,284,511			100	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
846	0PT47671 (M3228)	Poetry Switch - Establish 345 kV, 3200 A Switch for point of interconnection (POI)	City of Terrell, Kaufman County	Establish 345 kV, 3200 A switch for point of interconnection (POI)	8/8/2023	6/1/2024	6/1/2024		8,918,238			100	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
847	0PT47407	Rendon Sub: Establish station	City of Mansfield, Tarrant County	Establish station with two transformers and four feeder breakers	6/20/2024	12/15/2024			9,005,527			7	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
848	0PT44344 (M4071)	Cedar Crest 138 kV Switch : Remove auto's and reconfigure line terminal layout and upgrade circuit breaker	City of Dallas, Dallas County	Remove auto's and reconfigure line terminal layout and upgrade circuit breaker.	5/8/2023	12/14/2023	12/14/2023		6,059,891			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
849	0PT47542	Shafter Lake Sub : Establish stations #3 & #4 each with one transformer one feeder breaker	Odessa County	Establish stations #3 & #4 each with one transformer one feeder breaker	5/20/2023	6/14/2024	6/14/2024		6,718,470			100	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
850	0PT45607 (R6213)	Lake Creek Switch: Transfer trip addition, line terminal upgrade for the addition of point of interconnection (POI)	City of Waco, McLennan County	Transfer trip addition, line terminal upgrade for the addition of point of interconnection (POI)	9/19/2023	11/1/2023	11/1/2023		257,123			100	345	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
851	0PT47136 0PT45862 0PT51132 0PT52905 0PT52906 0PT47111 (R6165)	Teal Switch: Establish a new switching station	City of Hutto, Williamson County	Establish a new switching station with fifteen 138 kV breakers, two 345 kV breakers, two autotransformers, and four reactors.	7/24/2023	5/15/2025			37,104,355			80	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
852	0PT44328 (R8570)	Eskota Switch: Circuit breaker line terminal upgrade	City of Sweetwater, Nolan County	Circuit breaker line terminal upgrade.	4/10/2023	5/30/2023	5/30/2023		372,799			100	69	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
853	0PT47355 0PT46906	Circle Point Sub: Establish station with one transformer and two feeder breakers	City of Waco, McLennan County	Establish station with one transformer and two feeder breakers	3/15/2024	10/31/2024			9,314,574			35	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
854	0PT49260 (M3013)	Valley South: Install two 345 kV reactors	Fannin County	Install two 345 kV reactors, two 3200 A circuit breakers and two 3200 A sectionalizing switches	7/5/2023	12/29/2023	12/29/2023		11,479,356			100	345	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
855	0PT48779 (R8674)	SL Driver Sub : Addition of 138 kV line terminal	Midland County	Addition of 138 kV line terminal	9/19/2023	12/19/2023	12/19/2023		1,766,020			100	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
856	0PT48249	Goodnight Sub: Establish station with one transformer and two feeder breakers	Upton County	Establish station with one transformer and two feeder breakers	7/27/2023	12/12/2023	12/12/2023		5,202,981			100	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
857	0PT48182 (R8623)	Morgan Creek Switch : Upgrade terminal to 3200 A as part of establishing a 138 kV point of delivery (POD)	City of Colorado City, Mitchell County	Upgrade terminal to 3200 A as part of establishing a 138 kV point of delivery (POD).	4/4/2024	5/15/2024	5/15/2024		467,844			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
858	0PT47932 (R6228)	McGuffey POD : Establish 138 kV point of delivery (POD)	City of McGregor, McLennan County	Establish 138 kV point of delivery (POD).	5/22/2023	5/2/2024	5/2/2024		1,132,098			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
859	0PT47775	Hutto Switch : Replace electromechanical relays for auto #1	City of Hutto, Williamson County	Replace electromechanical relays for auto #1.	9/13/2023	12/20/2023	12/20/2023		2,294,628			100	345	138	na	na	na	na	na	na	na	25.83(a)(3)	
860	0PT47717 (R6211)	Brushy Creek Switch : Install 138 kV line terminal for Mallard Switch	City of Elgin, Temple County	Install 138 kV line terminal for Mallard Switch	7/17/2023	10/17/2023	10/17/2023		1,487,748			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
861	0PT47531	Waco Sanger Avenue Sub : Install transformer #2	City of Waco, McLennan County	Install one transformer #2 and three feeder breakers. Replace existing control center with one pre-wired control center.	7/1/2023	6/8/2024	6/8/2024		4,454,481			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
862	0PT47518	Western Hills Sub : Install feeder on station #3 and upgrade relaying	City of Fort Worth, Tarrant County	Install feeder on station #3 and upgrade relaying.	9/16/2023	11/30/2024			6,000,000			57	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
863	0PT47439	Ferris Sub: Rebuild station	City of Ferris, Ellis County	Rebuild station for a 4 transformer or 3 transformers & capacitor bank ultimate.	7/7/2023	6/28/2024	6/28/2024		7,696,775			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
864	0PT47404 0PT46924 0PT54617	Blackstock Sub: Establish substation with two transformer and three feeder breakers	Collin County	Establish substation with two transformer and three feeder breakers	8/1/2024	12/1/2024			9,675,384			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
865	0PT47362	Venus Switch: Remove station #4, and install station #6 with three feeders and install one feeder on station #5	City of Venus, Ellis County	Remove station #4, and install station #6 with three feeders and install one feeder on station #5	7/13/2023	12/19/2023	12/19/2023		5,066,451			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
866	0PT46823 (M4338)	Southmayd Switch: Establish 138 kV station for point of interconnection (POI)	City of Southmayd, Grayson County	Establish 138 kV station for point of interconnection (POI)	12/1/2025	5/13/2027						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
867	0PT43108 0PT44821 (R4015)	Old Lake Switch: Establish station with an autotransformer and a 3-breaker 69 kV ring bus	City of Henrietta, Clay County	Establish station with a 100 MVA autotransformer and a 3-breaker 69 kV ring bus.	7/17/2023	6/10/2024	6/10/2024		8,224,356			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
868	0PT45155 (R3028)	Midpoint Switch : Establish 3 breaker ring arrangement point of interconnection (POI)	Armstrong County	Establish 3 breaker ring arrangement point of interconnection (POI)	5/12/2023	11/15/2023	11/15/2023		8,256,917			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
869	0PT44863 (R6246)	Ghost Town Switch: Establish 138 kV point of interconnection (POI)	City of Caddo, Stephens County	Establish 138 kV point of interconnection (POI)	4/8/2024	10/31/2024			5,546,377			88	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
870	0PT02608 0PT44837 (R9022)	Mulberry Creek Switch: Rebuild the existing station	City of Abilene, Taylor County	Rebuild the existing 345 kV switching station as a 4-breaker ring bus.	10/28/2024	5/15/2025						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
871	0PT42592 (R985)	Royse Switch: Remove 69 kV yard and establish 138 kV terminal to Commerce Switch	City of Royse City, Rockwall County	Remove 69 kV yard and establish 138 kV terminal to Commerce Switch	10/26/2023	12/21/2023	12/21/2023		799,329			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
872	0PT44209 0PT44619 (M5261)	Base Camp Switch : 138 kV station rebuild	City of Saginaw, Tarrant County	Rebuild the existing 138 kV Eagle Mountain switching station.	5/8/2023	12/15/2025			25,331,071			19	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
873	0PT44256 0PT44755	Charca Sub : Establish with one transformer and one feeder breaker and relay upgrade	Johnson County	Establish with one transformer and one feeder breaker and relay upgrade	8/1/2023	2/13/2024	2/13/2024		6,441,930			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
874	0PT46203 (R6214)	McFall Switch : Establish 69 kV station for point of interconnection (POI)	City of Cameron, Milam County	Establish 69 kV station for point of interconnection (POI)	1/10/2024	5/10/2024	5/10/2024		5,182,448			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
875	0PT46302 (R944)	Cumby Tap Switch: Remove auto #1 & 69 kV equipment and reconfigure as 138 kV ring bus	City of Cumby, Hopkins County	Remove autotransformer #1, 69 kV equipment and reconfigure station as a 138 kV ring bus and install deadend.	6/9/2023	3/11/2024	3/11/2024		7,014,281			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
876	0PT46500 0PT48949 (R985)	Burrow POI : Convert from 69 kV to 138 kV for point of interconnection (POI)	City of Royse City, Rockwall County	Convert from 69 kV to 138 kV for point of interconnection (POI)	4/17/2023	12/27/2023	12/27/2023		1,160,566			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
877	0PT46621	DFW Southwest Sub : Reconfigure high side bus with breakers and FIDs	City of Dallas, Dallas County	Reconfigure high side bus with breakers and FIDs	6/26/2023	1/16/2024	1/16/2024		4,028,834			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
878	0PT47402	Robinson Northwest Sub: Install bank #2 and two feeder breakers	City of Waco, McLennan County	Install bank #2 and two feeder breakers	6/18/2024	12/15/2024			3,162,927			93	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
879	0PT47786 0PT44829 0PT45974	Harris Creek Sub : Establish substation with one transformer	City of McGregor, McLennan County	Establish substation with one transformer and two feeder breakers for replacement project for the failed McGregor Sub.	6/20/2022	12/31/2022	12/31/2022		5,320,157			100	na	138	na	na	na	na	na	na	na	25.83(d)	Emergency Project
880	0PT48387	Yarborough Sub : Install bank #2 and upgrade bank #1 transformer	City of Odessa, Ector County	Install bank #2 and upgrade bank #1 with one transformer	7/28/2023	12/21/2023	12/21/2023		4,684,435			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
881	0PT48458	Snyder Switch : Replace one 138 kV circuit breaker	City of Snyder, Scurry County	Replace one 138 kV circuit breaker.	9/16/2024	12/13/2024			524,956			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
882	0PT48716	Edwards Sub : Rebuild station with replacing bank #1 & installing new bank #2 for point of interconnection (POI)	City of Odessa, Crane County	Rebuild station with replacing bank #1 & installing new bank #2 with one transformer for point of interconnection (POI)	6/9/2023	3/1/2024	3/1/2024		7,746,476			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
883	0PT49102 0PT48466 (M4354)	Bloomdale Switch : Establish four breaker ring bus	City of McKinney, Collin County	Establish three breaker 138 kV ring bus (ultimate four breaker) for point of interconnection (POI)	12/18/2023	9/30/2024			26,114,264			29	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
884	0PT46505	Lake Creek Switch : Upgrade relaying on auto #2	City of Riesel, McLennan County	Upgrade relaying on auto #2	1/15/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
885	0PT47930 (R8624)	Wrage Ranch : Establish 138 kV Point of Delivery (POD)	Glasscock County	Establish 138 kV point of delivery (POD).	9/15/2024	10/30/2024						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
886	0PT50100	Judkins Sub : Install feeder for Distributed Energy Storage Resource (DESR)	City of Odessa, Ector County	Install new feeder for Distributed Energy Storage Resource, including a transmission overvoltage protection scheme with three 138 kV CCVTs.	9/16/2023	3/19/2024	3/19/2024		522,195			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
887	0PT46378 (M4212)	Dealey Street Sub : Upgrade line terminal to 3200A	City of Dallas, Dallas County	Upgrade main through line terminals to 3200A.	9/26/2023	12/18/2023	12/18/2023		1,584,343			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
888	0PT50253 0PT50769 (R8626)	Roughneck Tap: 138 kV line terminal upgrade	City of Stanton, Martin County	Upgrade all associated terminal equipment to meet or exceed 3200A.	3/19/2024	4/9/2024	4/9/2024		459,939			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
889	0PT49759 (R6208)	Bell County East Switch : Establish 345 kV point of interconnection (POI)	City of Temple, Bell County	Establish 345 kV point of interconnection (POI)	2/5/2024	6/1/2024	6/1/2024		1,641,834			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
890	0PT49854	Killeen Clear Creek Sub : Upgrade relaying to suburban IV	City of Killeen, Bell County	Upgrade relaying to suburban IV and replace feeder breakers.	10/19/2023	6/4/2024	6/4/2024		2,926,358			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
891	0PT47359	Pantego Sub: Replace two transformers	City of Arlington, Tarrant County	Replace two transformers and control center with a pre-wired control center.	9/2/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
892	0PT47356 0PT46922	Runaway Bay Sub: Establish substation with one transformer	Wise County	Establish substation with one transformer and two feeder breakers.	10/4/2023	7/16/2024	7/16/2024		5,885,337			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
893	0PT48013	Lemmon Ave Sub : Install transformers #3 and #4	City of Dallas, Dallas County	Establish stations #3 and #4 with two transformers and eight new switchgear type feeder breakers.	9/2/2023	8/23/2024			8,648,622			94	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
894	0PT48078	Salt Lake Sub : Install transformer #4 and one feeder breaker	Midland County	Install transformer #4 and one feeder breaker	10/23/2023	12/29/2023	12/29/2023		2,721,475			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
895	0PT47543	Gasland Sub: Install transformer #2 with one transformer and two feeder breakers	City of Andrews, Andrews County	Install transformer #2 with one transformer and two feeder breakers.	7/12/2023	12/1/2023	12/1/2023		5,440,827			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
896	0PT49790 0PT47302 (R6191)	Bronze Age Sub : Establish substation with one transformer	City of Troy, Bell County	Establish substation with one transformer and two feeder breakers.	11/13/2023	5/16/2024	5/16/2024		6,280,985			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
897	0PT49494 (M4013)	Anna Switch : Install two reactors on the tertiary of autotransformer #2	City of Celina, Collin County	Install two reactors on the tertiary of autotransformer #2.	9/8/2023	12/8/2023	12/8/2023		1,679,418			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
898	0PT48718	Barr Ranch Sub: Install bank #3 with one transformer and two feeder breakers	City of Midland, Midland County	Install bank #3 with one transformer and two feeder breakers for point of interconnection (POI).	8/18/2023	12/19/2023	12/19/2023		4,934,341			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
899	0PT47204	Mesquite Town East Sub : Upgrade terminal to 3200A	City of Mesquite, Dallas County	Upgrade the 138 kV line terminal and associated equipment to meet or exceed 3200 A.	2/27/2024	5/1/2024	5/1/2024		907,831			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
900	0PT47045	Burwick Switch : Replace three circuit breakers	City of Bryson, Jack County	Replace three circuit breakers.	9/18/2023	12/14/2023	12/14/2023		1,061,204			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
901	0PT44272 (M3223)	Royse Switch: Establish new 138 kV line terminal and disconnect existing Terrell 69 kV line	City of Royse, Rockwall County	Establish new 138 kV line terminal and disconnect existing Terrell 69 kV line	9/25/2023	12/21/2023	12/21/2023		1,269,095			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
902	0PT42598 (R985)	Commerce Switch : Add 138 kV terminal addition for 138 kV Royse line conversion	City of Commerce, Hunt County	Add line terminal by installing a new 138 kV single-breaker terminal position.	8/6/2023	12/29/2023	12/29/2023		1,488,434			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
903	0PT50813	Crandall Sub: Install transformer #2 with one transformer and two feeder breakers	City of Crandall, Kaufman County	Install transformer #2 with one transformer and two feeder breakers.	1/12/2024	5/20/2024	5/20/2024		3,783,843			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
904	0PT48723	Wall Street Sub : Convert Cedar Crest line terminal to 138 kV operation	City of Dallas, Dallas County	Upgrade existing bus to 3200A and convert Cedar Crest Line to 138 kV operation.	9/25/2023	12/17/2023	12/17/2023		1,278,082			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
905	0PT50268 (R6146)	McLane Switch : Rebuild station into a six breaker ring bus	City of Waco, McLennan County	Rebuild station into a six breaker ring bus	5/4/2024	10/31/2024			10,363,590			11	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
906	0PT47647	Taylor West Sub : Install bank #2 with one transformer and two feeder breakers	Williamson County	Install bank #2 with one transformer and two feeder breakers.	8/13/2023	12/1/2023	12/1/2023		3,088,708			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
907	0PT49495 (M4014)	Collin Switch : Install two reactors on the tertiary of autotransformer #2	City of Frisco, Collin County	Install two 37.5 MVAR reactors on the tertiary of autotransformer #2.	9/20/2023	12/26/2023	12/26/2023		1,352,233			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
908	0PT47405 0PT46905	Castleman Sub: Establish substation with one transformer and two feeder breakers	City of Hewitt, McLennan County	Establish substation with one transformer and two feeder breakers.	8/3/2023	1/11/2024	1/11/2024		6,220,825			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
909	0PT48014	Matilda Sub : Install transformer #3, #4, and associated switchgear	City of Dallas, Dallas County	Establish stations #3 and #4 with two transformers and eight switchgear feeder breakers.	6/7/2023	6/21/2024	6/21/2024		8,573,178			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
910	0PT47361 0PT47104 (M4332)	Templeton Sub: Establish substation with one transformer	City of Waxahachie, Ellis County	Establish substation with one transformer and two feeder breakers.	7/18/2023	12/28/2023	12/28/2023		6,068,762			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
911	0PT50249 (R6260)	Ellison Springs POI: Establish 69 kV point of interconnection (POI)	City of De Leon, Comanche County	Establish 69 kV point of interconnection (POI).	11/6/2023	12/15/2023	12/15/2023		995,388.66			100	na	69	na	na	na	na	na	na	na	25.83(a)(3)	
912	0PT44334 (R6147)	Elm Mott Switch: Add a line terminal	City of Elm Mott, McLennan County	Add a line terminal to convert 69 kV Waco East Switch line to 138 kV	10/1/2023	6/11/2024	6/11/2024		1,150,308			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
913	0PT46385	Industrial Blvd Switch : Replace three overdutied breakers	City of Dallas, Dallas County	Replace 138 kV overdutied circuit breakers	10/22/2023	12/18/2023	12/18/2023		1,511,566			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
914	0PT48773 (R8606)	South Midland Switch : Reconfigure the 138 kV high side	City of Midland, Midland County	Reconfigure the 138 kV high side	1/22/2024	2/5/2024	2/5/2024		679,897			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
915	0PT46506	Cedar Hill Switch : Upgrade relaying on auto #2	City of Cedar Hill, Dallas County	Upgrade 345 kV auto #2 protection to provide redundanc for three phase faults	1/21/2024	6/17/2024	6/17/2024		1,628,116			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
916	0PT50076	Maverick Draw Sub : Install bank #2 with one transformer and two feeder breakers	City of Salt Flat, Culberson County	Install bank #2 with one transformer and two feeder breakers	1/25/2024	6/13/2024	6/13/2024		3,015,513			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
917	0PT49660 0PT48928 (R8670)	Quartz Sand Switch: Establish 138 kV station	City of Stanton, Glasscock County	Establish as a 5-breaker 138 kV breaker-and-a-half bus arrangement.	1/26/2024	6/22/2024	6/22/2024		9,228,940			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
918	0PT49486 (R8678)	Raceway Switch : Establish 138 kV, 3 breaker ring bus station for point of interconnection (POI)	City of Odessa, Ector County	Establish 138 kV, 3 breaker ring bus station for point of interconnection (POI).	1/16/2024	6/5/2024	6/5/2024		6,002,291			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
919	0PT47093 (M3063)	Bear Pen Switch: Establish 345 kV station for point of interconnection (POI)	City of Mt Vernon, Franklin County	Establish 345 kV station for point of interconnection (POI)	6/6/2025	12/3/2026						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
920	0PT49018 0PT51675 (R6231)	Dos Rios Switch: Establish 138 kV station for point of interconnection (POI)	Milam County	Establish 138 kV station for point of interconnection (POI)	3/17/2025	5/7/2026						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
921	0PT50003	Comanche Switch : Replace two 138 kV circuit breakers	City of Comanche, Comanche County	Replace two 138 kV circuit breakers	10/25/2023	11/18/2023	11/18/2023		658,292			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
922	0PT49981 (M3500)	Denton Creek Switch: Establish 138 kV station for point of interconnection (POI)	City of Decatur, Wise County	Establish 138 kV station for point of interconnection (POI).	11/6/2023	5/15/2024	5/15/2024		6,036,824			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
923	0PT49664 0PT51698 (M4001)	Endeavor Switch : Establish 345 kV station for a point of interconnection (POI)	City of Midlothian, Ellis County	Establish 345 kV station for a point of interconnection (POI)	1/29/2024	11/7/2024			11,325,068			76	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
924	0PT47779 (R6255)	Cannon Switch : Establish 138 kV station for a point of interconnection	City of Milano, Milam County	Establish 138 kV station for point of interconnection (POI)	9/18/2024	5/8/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
925	0PT46105 (R6094)	Tyler Switch : Upgrade one circuit breaker terminal to 2000A	City of Tyler, Smith County	Upgrade jumpers on one circuit breaker terminal to be rated 2000A	6/5/2026	9/15/2026						0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
926	0PT45620 (M3232)	Nautilus Switch : Establish 345 kV station for a point of interconnection (POI)	City of Glen Rose, Somervell County	Establish 345 kV station for point of interconnection (POI).	12/15/2025	5/7/2026						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
927	0PT47268 (M4356)	Tri Corner Switch : Add a breaker and a half rung to existing station for new point of interconnection (POI)	City of Seagoville, Dallas County	A breaker-and-a-half rung will be added to the existing station for point of interconnection (POI).	1/24/2023	2/6/2025			4,553,646			99*	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
928	0PT50292	Moss Switch 345/138 kV Replace (6) Oil Pumps on Auto #1	Ector County	Replace oil pumps on Auto #1 at Moss Switch 345/138 kV	3/12/2024	9/27/2024			479,840			99	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
929	0PT50734	Royse City Switch : Replace Pumps & Regasket Auto Transformer #3	City of Royse City, Rockwall County	Replace pumps and regasket Auto #3 at Royse City Switch	1/22/2024	4/19/2024	4/19/2024		421,994			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
930	0PT49492	Anna Switch : Replace existing SSVTs	City of Anna, Collin County	Replace existing SSVTs and upgrade grounding grid	2/12/2024	5/13/2024	5/13/2024		1,681,386			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
931	0PT50485 (M4356)	Carrollton Northwest : Replace one overdutied 138 kV circuit breaker	City of Carrollton, Dallas County	Replace one overdutied 138 kV circuit breaker	1/18/2024	3/1/2024	3/1/2024		622,143			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
932	0PT48106 0PT53764 (R6252)	Files Valley Switch: Establish 345 kV ring bus station for a point of interconnection (POI)	City of Itasca, Hill County	Establish a 345 kV ring bus station for a point of interconnection (POI).	10/24/2023	5/14/2024	5/14/2024		9,187,623			100	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
933	0PT46515 (R8530)	Moss Switch: 138 kV circuit breaker line terminal upgrade	**City of Odessa, Ector County**	Upgrade the 138 kV circuit breaker line terminal to 3200 A.	3/6/2024	6/1/2024	6/1/2024		413,295			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
934	0PT50806	Roanoke West Sub: Install transformer #3.	City of Roanoke, Denton County	Install transformer #3, two 25 kV feeder breakers, one 25 kV bus tie breaker, 25 kV feeder ties, and new control center.	11/20/2023	6/19/2024	6/19/2024		6,276,613			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
935	0PT47403 0PT47108	Vanguard Sub: Establish station with two transformers and five circuit breakers	City of Mesquite, Dallas County	Establish substation with two transformers and five circuit breakers.	10/18/2023	9/30/2024			10,372,355			98	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
936	0PT50805	Kaufman South Sub: Upgrade transformer #1 and install transformer #2.	City of Kaufman, Kaufman County	Replace existing transformer #1, remove associated voltage regulators, and install transformer #2 with one feeder breaker.	2/1/2024	7/8/2024	7/8/2024		5,307,743			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
937	0PT47524 0PT49508 (R4026)	Bowman Switch : Replace auto transformer #2	City of Wichita Falls, Wichita County	Replace existing auto transformer #2	1/18/2024	5/28/2024	5/28/2024		7,893,820			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
938	0PT49746 0PT48318 0PT54643	Steer Sub : Establish station with two transformers	City of Big Spring, Howard County	Establish station with two transformers and four feeder breakers.	1/26/2024	8/16/2024			8,326,843			99*	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
939	0PT50079	China Lake Sub : Install bank #2 with one transformer and install two feeder breakers.	City of Monahans, Ward County	Install bank #2 with one transformer and install two feeder breakers.	1/31/2024	7/31/2024			3,200,826			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
940	0PT47660 (M4328)	Red Oak Sub : Upgrade existing terminal and associated equipment to meet or exceed 3200 A.	City of Red Oak, Ellis County	Upgrade existing terminal and associated equipment to meet or exceed 3200 A.	4/6/2024	5/31/2024	5/31/2024		473,636			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
941	0PT47440 0PT47099	Dorchester Sub: Establish station with one transformer and two feeder breakers	Grayson County	Establish station with one transformer and two feeder breakers.	6/1/2024	10/31/2024			8,436,098			34	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
942	0PT49446 (R8671)	Merrick POD : Establish 138 kV point of delivery (POD)	City of Stanton, Martin County	Establish 138 kV point of delivery (POD)	1/26/2024	5/1/2024	5/1/2024		1,100,121			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
943	0PT50900 0PT54556 (R8699)	Wishbone POD : Establish 138 kV point of delivery (POD)	City of Stanton, Martin County	Establish 138 kV point of delivery (POD)	3/15/2024	7/31/2024			2,354,178			90	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
944	0PT51638 (R8141)	Temple Elm Creek Switch : Replace relaying for Pepperwine Switch	City of Temple, Bell County	Modify relaying as a part of establishing Pepperwine Switch	10/16/2023	12/14/2023	12/14/2023		265,417			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
945	0PT50818	Shifting Sands Sub : Install bank #2 with one transformer and two feeder breakers	Winkler County	Install bank #2 with one transformer and install two feeder breakers.	2/5/2024	6/4/2024	6/4/2024		3,717,077			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
946	0PT50850	Britton Road Sub : Install station #4 with one 345 kV transformer and one feeder breaker; install one feeder breaker on #3	City of Mansfield, Tarrant County	Britton Road Sub : Install station #4 with one 345 kV transformer and one feeder breaker; install one feeder breaker on #3	12/10/2023	12/15/2024			5,645,752			99*	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
947	0PT49104 (R8679)	Lamesa Switch : Add 138 kV rung and line terminal addition	Dawson County	Add 138 kV rung and line terminal, two-breaker rung in breaker and a half arrangement with minimum terminal and equipment rating of 3200 A	3/1/2024	5/21/2024	5/21/2024		2,206,289			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
948	0PT48489 0PT46856	Floyd Branch Sub: Establish station with one transformer and three feeder breakers	City of Dallas, Dallas County	Establish station with one transformer and three feeder breakers	3/14/2024	8/30/2024			10,049,091			15	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
949	0PT51492	Hartring Sub : Establish substation with one transformer and install two feeder breakers	City of Big Lake, Reagan County	Establish substation with one transformer and install two feeder breakers.	4/1/2024	7/26/2024			9,006,261			99	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
950	0PT48778 (M4352)	Greenville Ave Sub : Install two transformers	City of Dallas, Dallas County	Install two transformers	1/2/2024	10/31/2024			6,483,492			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
951	0PT49834 (R8360)	McDonald Road Switch: Upgrade 138 kV line terminal	City of Ross, Glasscock County	Upgrade 138 kV circuit breaker line terminal and associated equipment to meet or exceed 3,200 A.	3/4/2024	12/31/2024			800,181			24	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
952	0PT50080	Frankel City Sub : Upgrade bank#1 and install bank #2 with one transformer	City of Andrews, Andrews County	Upgrade bank #1 with one transformer and install one feeder breaker and install bank #2 with one transformer and four feeder breakers.	1/18/2024	7/31/2024			5,237,672			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
953	0PT50817 0PT51504	Lazy Ranch Sub : Establish station with two 138 kV transformers	City of Stanton, Martin County	Establish station with two transformers, four feeder breakers, one bus tie breaker, and five sectionalizing switches	11/18/2023	7/31/2024			8,793,583			99*	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
954	0PT44297 (R6146)	Waco East Substation: Rebuild substation with two transformers	City of Waco, McLennan County	Rebuild substation with two transformers and retire switching station	2/5/2025	5/15/2025						0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
955	0PT50194 0PT49507 (R6239)	Temple Pecan Creek Switch: Install auto #2 and two 345 kV line terminals	City of Temple, Bell County	Install auto #2, two 345 kV line terminals, and one 138 kV line terminal.	12/4/2023	12/16/2024			15,041,967			94	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
956	0PT49390 (R8621)	Chimney Well POD : Remove equipment for replacement by new Delaware River Switch point of Delivery (POD)	Culberson County	Remove existing line connections and associated equipment for point of delivery (POD).	4/23/2024	5/20/2024	5/20/2024		291,043			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
957	0PT46113 (R8591)	Yucca Drive Switch: 138 kV line terminal addition	City of Monahans, Ward County	Disconnect two line terminals and remove one autotransformer to add one line terminal.	9/23/2024	11/7/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
958	0PT46516 (R8530)	Ector Harper Sub: 138 kV line terminal upgrade	Odessa County	Upgrade the 138 kV line terminal to 3200 A.	2/9/2024	6/1/2024	6/1/2024		408,478			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
959	0PT46654 0PT50465	Tyre Park Sub : Establish new substation	City of Grand Prairie, Dallas County	Establish station with two transformers, two fault interrupting devices and five motor operated sectionalizing switches.	11/14/2024	5/15/2026						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
960	0PT48697 (R8528)	Odessa EHV Switch: Upgrade circuit breaker line terminal	City of Odessa, Ector County	Upgrade circuit breaker line terminal and associated equipment to meet or exceed 3200 A.	10/7/2024	12/15/2024						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
961	0PT49025 (R6173)	Cathey Creek Sub: Install transformer #1 and two feeder breakers	City of Holland, Bell County	Install station with one transformer and two feeder breakers.	1/15/2024	5/9/2024	5/9/2024		5,312,837			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
962	0PT52135	Round Rock Southeast Sub : Install bank #4 with a one transformer and two feeder breakers	City of Round Rock, Williamson County	Install bank #4 with one transformer and two feeder breakers	4/3/2024	10/1/2024			4,616,659			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
963	0PT50077	Alcatraz Sub : Install bank #3 with one transformer and install two feeder breakers	City of Mentone, Loving County	Install bank #3 with one transformer and install two feeder breakers.	1/11/2024	6/11/2024	6/11/2024		4,686,632			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
964	0PT45580 (R6246)	Breckenridge Substation: Transfer trip addition and line terminal upgrade	City of Breckenridge, Stephens County	Addition of one transfer trip panel and associated wiring for the remote-end addition and associated line trap/tuner/CCVT will also need to be replaced.	3/6/2024	10/31/2024			359,022			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
965	0PT50810	Mariensfield Sub: Install bank #2 with one transformer and two feeder breakers	City of Midland, Martin County	Install bank #2 with one transformer and install two feeder breakers.	1/26/2024	6/1/2024	6/1/2024		3,102,181			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
966	0PT50811	Kyle Ranch Sub: Install bank #3 and two feeder breakers	City of Mentone, Loving County	Install bank #3 with one transformer and install two feeder breakers.	1/17/2024	7/31/2024			3,184,742			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
967	0PT50975 0PT49550	Ten Mile Sub: Establish station with two transformers	City of Lancaster, Dallas County	Establish station with two transformers and four feeder breakers.	3/20/2024	10/15/2024			10,464,275			54	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
968	0PT50815	Willow Wells Sub: Install bank #3 with one transformer and two feeder breakers	Winkler County	Install bank #3 with one transformer and install two feeder breakers.	1/21/2024	6/20/2024	6/20/2024		4,570,552			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
969	0PT50838 (M4347)	DFW B East: 138 kV line terminal upgrades	City of Irving, Dallas County	Upgrade 138 kV line terminal and associated equipment to meet or exceed 3200 A.	5/21/2025	12/15/2025			2,046,730			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
970	0PT51845 0PT51679 (R8692)	Azalea Sub : Establish Substation with three 47 MVA, 138-25 kV transformers and four feeder breakers	City of Midland, Midland County	Establish substation with three 47 MVA, 138-25 kV transformers and four feeder breakers.	6/27/2024	12/15/2024			15,381,948			10	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
971	0PT50966	Ivy League Sub: Install bank #2 with one transformer and two feeder breakers	Collin County	Install bank #2 with one transformer and install two feeder breakers.	3/13/2024	6/28/2024	6/28/2024		2,908,742			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
972	0PT51117	Ennis South Sub: Rebuild station with two transformers and with eight feeder breakers	City of Ennis, Ellis County	Rebuild station with two transformers and with eight feeder breakers.	7/1/2024	12/15/2024			8,787,342			6	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
973	0PT51217 0PT48501	Ridgeview Sub: Establish station with three transformers and six feeder breakers	City of Allen, Collin County	Establish station with three transformers, six feeder breakers, two bus tie breakers, three feeder ties, and nine sectionalizing switches.	3/6/2024	9/15/2024			16,396,730			65	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
974	0PT51523 0PT50035 (R8677)	Roadrunner POD: Install 138 kV capacitor bank	Ector County	Install one capacitor bank, including one circuit breaker, three circuit switchers, and three motor-operated air switches.	2/28/2024	6/27/2024	6/27/2024		3,536,983			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
975	0PT51524 (R8693)	East Stiles Sub: Install 138 kV capacitor bank	City of Big Lake, Reagan County	Install one capacitor bank, including one circuit breaker, three circuit switchers, and one motor-operated air switch.	2/20/2024	7/24/2024	7/24/2024		2,154,874			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
976	0PT51540	Tex Harvey Sub : Install bank #2 with one transformer and two feeder breakers	Midland County	Install bank #2 with one transformer and two feeder breakers.	3/6/2024	6/28/2024	6/28/2024		2,951,241			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
977	0PT51623 (R8700)	Centralia Sub: Install 138 kV capacitor Bank #2	Odessa County	Install one capacitor bank, including one circuit breaker, three circuit switchers, and one motor-operated air switch.	2/9/2024	6/5/2024	6/5/2024		3,090,038			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
978	0PT51635	Century Sub: Install feeder for Distributed Energy Storage Resource (DESR)	City of Arlington, Tarrant County	Install new feeder for Distributed Energy Storage Resource, including a transmission overvoltage protection scheme	3/22/2024	9/30/2024			596,064			87	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
979	0PT42599 (R985)	Commerce Sub: Remove 69 kV yard	City of Commerce, Hunt County	Remove 69 kV yard which includes one autotransformer, one circuit breaker, and all associated equipment and structures.	4/4/2024	5/15/2024	5/15/2024		1,086,869			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
980	0PT47140 (R6191)	Peppervine Switch: Install one 138 kV line terminal	City of Waco, McLennan County	Install one 138 kV breaker to an existing rung as part of converting the existing line associated.	5/4/2024	7/19/2024	7/19/2024		1,653,350			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
981	0PT47354 0PT52384 (R6236)	Thorndale North Sub: Install 138 kV capacitor bank	City of Thorndale, Milam County	Install 138 kV capacitor bank.	2/17/2024	6/3/2024	6/3/2024		2,901,986			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
982	0PT49745 (R8303)	Stanton East Switch: 138 kV circuit breaker line terminal modifications.	City of Stanton, Martin County	Modify two 138 kV circuit breaker line terminals.	9/15/2024	12/15/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
983	0PT49833 (R8360)	Morgan Creek Switch: Upgrade one circuit breaker line terminal	City of Colorado City, Mitchell County	Upgrade one line terminal and associated equipment.	3/4/2024	5/14/2024	5/14/2024		660,367			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
984	0PT50261 0PT50001 (R6241)	Carroll Springs Sub: 138 kV capacitor bank replacement	City of Palestine, Anderson County	Replace the existing single stage 69 kV capacitor bank.	3/7/2024	6/5/2024	6/5/2024		2,478,415			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
985	0PT50571 (R6277)	Beulah Switch : Establish 345 kV station for a point of interconnection (POI)	Milam County	Establish 345 kV station for point of interconnection (POI).	7/18/2024	11/14/2024			10,510,830			9	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
986	0PT50765 (R8697)	Shaw POD : Establish 138 kV point of delivery (POD)	City of Midland, Midland County	Establish 138 kV point of delivery (POD).	2/27/2024	5/21/2024	5/21/2024		1,153,081			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
987	0PT50809	Cottonfield Sub: Install transformer #2	City of Midland, Midland County	Install transformer #2 with two feeder breakers and one motor operated sectionalizing switch	2/6/2024	6/21/2024	6/21/2024		2,868,222			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
988	0PT50816	Knott Sub: Install Transformer #2	City of Big Springs, Howard County	Install transformer #2 with two feeder breakers	1/23/2024	6/26/2024	6/26/2024		3,319,771			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
989	0PT50970	Taylor Sub: Replace transformer #1 & transformer #2	City of Taylor, Williamson County	Replace transformer #1 and transformer #2 with one transformer and install one feeder breaker on bank #1.	1/25/2024	9/30/2024			7,492,172			99	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
990	0PT49481 0PT50584	Boat Club Sub: Establish substation with two transformers and three feeder breakers	City of Fort Worth, Tarrant County	Establish substation with two transformers and three feeder breakers	8/24/2024	12/15/2024			10,404,876			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
991	0PT51045 (R6187)	Tin Roof POD : Establish carrier blocking terminal for point of delivery (POD)	Bell County	Establish carrier blocking terminal for point of delivery (POD).	3/13/2024	10/15/2024			475,320			37	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
992	0PT51142 (R8697)	Desert Wind Sub : Add 55.2 MVAR reactive compensation	City of Garden City, Glasscock County	Add 55.2 MVAR three stage capacitor bank for point of delivery (POD).	2/8/2024	6/30/2024	6/30/2024		2,943,265			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
993	0PT51598 0PT50908	Rosen Heights Sub : Rebuild station with three transformers	City of Fort Worth, Tarrant County	Rebuild with three transformers and ten feeder breakers.	6/5/2024	5/15/2025			14,679,351			5	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
994	0PT51826	Mesquite East Switch : Replace overdutied 138 kV circuit breaker	City of Mesquite, Dallas County	Replace overdutied 138 kV circuit breaker.	5/2/2024	12/15/2024			888,747			17	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
995	0PT51836	Hutto Switch : Replace overdutied 138 kV circuit breaker	City of Hutto, Williamson County	Replace overdutied 138 kV circuit breaker.	2/16/2024	5/10/2024	5/10/2024		365,010			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
996	0PT47662	Desoto Switch : Terminal upgrades	City of Red Oak, Ellis County	Modify relaying for Loop Nine Switch	10/29/2023	4/9/2024	4/9/2024		301,610			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
997	0PT41321 0PT54410 (R6257)	Rowan Creek Switch : Establish 138 kV ring bus station for a point of interconnection (POI)	Angelina County	Establish 138 kV ring bus station for a point of interconnection (POI).	7/17/2024	12/5/2024			6,578,329			3	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
998	0PT46111 0PT48726 (R6094)	Brownsboro Sub : Rebuild substation with two transformers and three feeder breakers	City of Brownsboro, Henderson County	Rebuild station with two transformers, three feeder breakers and one feeder tie breaker.	6/3/2024	10/31/2024			7,076,270			4	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
999	0PT47141 (R6191)	Temple Elm Creek Switch: Establish new rung with two 138 kV breakers	City of Temple, Bell County	Install one 138 kV breaker as part of a new breaker-and-a-half rung.	2/15/2024	6/28/2024	6/28/2024		1,292,172			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1000	0PT47657 (M4328)	Desoto Switch : Upgrade existing terminal	City of Dallas, Dallas County	Upgrade existing terminal and associated equipment to meet or exceed 3200 A.	4/3/2024	6/5/2024	6/5/2024		455,607			100	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1001	0PT47764 0PT49509 0PT49520 0PT48860 (R3024)	Ranger Camp Switch: Establish 345 kV station	City of Colorado City, Mitchell County	Establish new station as an 18-breaker 345 kV breaker-and-a-half bus arrangement with two autotransformers.	12/18/2023	12/1/2024			73,905,087			21	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1002	0PT49829 0PT50008 (R8658)	Lean Clay Switch: Establish 138 kV station	City of Pecos, Reeves County	Establish as a 10-breaker, 138 kV breaker-and-a-half bus arrangement with 3200 A terminals.	7/29/2024	2/3/2025			12,817,097			4	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1003	0PT50279 (M4367)	Shorthorn POD: Establish underground termination station for two point of delivery (POD)	City of Irving, Dallas County	Establish underground termination station with two points of delivery (POD).	5/1/2024	4/25/2025			933,157			35	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1004	0PT51182 0PT48331 0PT53673 (R9680)	Catclaw Switch: Establish 138 kV station	City of Midkiff,Upton County	Establish station as a 10-breaker 138 kV breaker-and-a-half bus arrangement.	3/9/2024	12/1/2024			22,401,327			9	na	138	na	na	na	na	na	na	na	25.83(a)(3)	This project is related to project 0PT49415 Tumbleweed
1005	0PT51682 0PT50332 (R8694)	Savanna Sub: Establish station with one 138 kV capacitor bank	City of Big Lake, Reagan County	Establish station with one 138 kV capacitor bank	6/30/2024	12/15/2024			6,281,898			2	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1006	0PT51772	Kirkland Park Switch : Replace one overdutied circuit breaker	City of Dallas, Dallas County	Replace one overdutied circuit breaker	5/1/2024	11/29/2024			825,697			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1007	0PT51902	Gainesville Sub : Replace one circuit breaker	City of Gainesville, Cooke County	Replace one circuit breaker.	4/5/2024	6/1/2024	6/1/2024		257,152			100	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
1008	0PT52145 (R6277)	Sandow Switch : Transfer trip replacement, line terminal upgrade for addition, point of interconnection (POI)	Milam County	Transfer trip replacement, line terminal upgrade for addition, point of interconnection (POI)	10/21/2024	11/14/2024						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1009	0PT52274 0PT52275	SL Ringo Sub : Add deadends for Harting Sub	City of Big Lake, Reagan County	Add deadends for Harting Sub	6/26/2024	7/26/2024			1,533,351			50	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1010	0PT52427 (R8709)	Raven POI : Establish 138 kV point of interconnection (POI)	City of McCaulley, Fisher County	Establish 138 kV point of interconnection (POI).	2/25/2024	6/1/2024	6/1/2024		1,196,632			100	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1011	0PT46090 0PT44803 (R8502)	Foundry Switch : Establish four breaker 138 kV ring bus for point of interconnection (POI)	City of Crane, Crane County	Establish four breaker 138 kV ring bus for point of interconnection (POI)	8/7/2024	11/15/2024			6,592,900			1	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1012	0PT48784	Allen Switch : Replace three 138 kV circuit breakers	City of Plano, Collin County	Replace three 138 kV circuit breakers	3/26/2024	4/26/2024	4/26/2024		1,004,529			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1013	0PT48976 0PT55073 (R6286)	Gindale Switch : Establish 345 kV station for a point of interconnection (POI)	City of Temple, Bell County	Establish 345 kV station for a point of interconnection (POI)	7/5/2024	12/12/2024			12,821,750			7	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1014	0PT48995 (M3089)	Valley South Switching Station : Establish 345 kV station for point of interconnection (POI)	City of Savoy, Fannin County	Establish station for point of interconnection (POI)	6/26/2024	10/31/2024			4,235,204			60	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1015	0PT49261 0PT48332 (R8903)	Mudstone (Peck Tap) Switch : Establish 138 kV switching station	City of Midland, Midland County	Establish 138 kV switching station	4/25/2024	12/15/2024			10,623,185			27	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1016	0PT46114 (R8591)	Thorntonville Sub: Convert station to 138 kV operation	City of Monahans, Ward County	Convert station operation from 69 kV to 138 kV.	9/9/2024	9/30/2024			495,864			0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
1017	0PT49527 (R8603)	Spraberry Switch: 138 kV line terminal addition	City of Midland, Midland County	Install one 138 kV circuit breaker in a ring bus arrangement.	10/1/2024	12/13/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1018	0PT49631 0PT53972 (R6282)	Steakley Dam Switch: Establish 345 kV ring bus station for point of interconnection (POI)	Falls County	Establish 345 kV ring bus station for point of interconnection (POI)	5/13/2024	12/12/2024			11,781,981			10	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1019	0PT49742 (R8303)	Onemile Switch: Establish 138 kV station	City of Big Spring, Howard County	Establish 138 kV station and install three circuit breakers in a ring bus configuration.	6/25/2024	12/15/2024			6,898,883			7	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1020	0PT50163 (R6251)	Woodbury Switch : Establish 138 kV station for point of interconnection (POI)	Hill County	Establish 138 kV station for point of interconnection (POI)	5/16/2025	12/4/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1021	0PT50390 (R3050)	Ozark Trail Switch : Install 345 kV terminal for point of interconnection (POI)	City of Tulia, Swisher County	Install 345 kV terminal for point of interconnection (POI)	9/23/2024	10/30/2025						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1022	0PT50632 (M3031)	Watermill Switch : Rebuild 138 kV yard	City of Dallas, Dallas County	Rebuild 138 kV yard	6/19/2024	12/15/2024			25,111,625			6	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1023	0PT50814	Calf Tank Sub: Establish station with two transformers and three feeder breakers	City of Big Spring, Howard County	Establish station with two transformers and three feeder breakers	6/20/2024	12/31/2024			8,642,704			10	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1024	0PT50967 0PT50045	Howe Sub : Establish station with two transformers and six feeder breakers	City of Sherman, Grayson County	Establish station with two transformers and six feeder breakers	7/16/2024	12/1/2024			10,973,847			2	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1025	0PT51585 (M3076)	Progress Park Switch : Establish 138 kV, 4 breaker ring bus station for point of delivery (POD)	City of Sherman, Grayson County	Establish 138 kV, 4 breaker ring bus station for point of delivery (POD)	7/18/2024	12/31/2024			8,156,411			2	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1026	0PT51681	Owl Hills Sub : Install bank #4 with a 138 kV transformer and two feeder breakers	City of Orla, Culberson County	Install bank #4 with a 138 kV transformer and two feeder breakers	6/26/2024	10/15/2024			3,512,733			84	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1027	0PT51685 0PT49512 0PT49513 0PT51619 (R8705)	Rockhound Switch (formerly Rough Switch) : Establish 345/138 kV station	City of Midland, Midland County	Establish station as a 8-breaker 345 kV breaker-and-a-half bus arrangement	4/1/2024	12/10/2024			59,513,275			10	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1028	0PT51770 (R8702)	Blue Mountain Switch: Establish 138 kV station for point of delivery	City of Wink, Winkler County	Establish 138 kV station for point of delivery	6/17/2024	12/30/2024			9,999,763			10	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1029	0PT51777 (R8692)	Grey Well Draw Switch : 138 kV terminal addition, one circuit breaker, three air switches and associated equipment	City of Midland, Midland County	138 kV terminal addition, one circuit breaker, three air switches and associated equipment	8/27/2024	12/15/2024			1,458,858			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1030	0PT46680 (R6172)	Waco Atco Cement POD: Establish 138 kV point of delivery (POD)	City of Waco, McLennan County	Establish a 138 kV point of delivery (POD) and construct the POD with three motor operated sectionalizing switches.	9/16/2024	12/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1031	0PT52163 (M3095)	Winding Oaks Switch: Establish 138 kV station for point of interconnection (POI)	City of Anna, Collin County	Establish 138 kV station for point of interconnection (POI)	8/10/2024	12/16/2024			6,141,823			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1032	0PT52527 (R6249)	Walnut Springs Switch: Establish station to provide 138 kV point of interconnection (POI)	City of Walnut Springs, Bosque County	Establish station to provide 138 kV point of interconnection (POI).	7/1/2024	12/16/2024			6,625,693			10	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1033	0PT49576 (R6253)	Temple Pecan Creek Switch: Install one 138 kV circuit breaker in a breaker-and-a-half arrangement for point of interconnection (POI)	City of Temple, Bell County	Install one 138 kV circuit breaker in a breaker-and-a-half arrangement for point of interconnection (POI)	1/13/2025	5/8/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1034	0PT51970	Midessa South Switch 345kV: Replace Gaskets on Auto Transformer #1	Midland County	Regasket Auto 1 at Midessa South Switch 345 kV.	3/1/2025	3/31/2025						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1035	0PT48690	Wolf Switch: Upgrade two 138 kV circuit breaker line terminal	City of Monahans, Ward County	Upgrade two 138 kV circuit breaker line terminal and associated equipment to meet or exceed 3200 A.	9/16/2024	12/15/2024						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1036	0PT51966 (M4368)	Outer Loop Switch: Establish 138 kV point of interconnection (POI)	City of Celina, Collin County	Establish three breaker 138 kV ring bus for point of interconnection (POI)	8/1/2024	12/13/2024			7,680,209			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1037	0PT50968 0PT49606	Sayers Sub: Establish station with one transformer and two feeder breakers	City of Elgin, Temple County	Establish station with one transformer, two 12.5 kV feeder breakers, one bus tie breaker, and three 138 kV sectionalizing switches.	7/19/2024	12/13/2024			9,606,405			1	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1038	0PT51778 (R8692)	SL Buffalo Switch : 138 kV terminal addition	City of Stanton, Martin County	Establish new 138 kV terminal to Grey Well Draw Switch	8/26/2024	12/15/2024			1,252,764			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1039	0PT47349 0PT47424	Paloma Sub: Establish station with one transformer and two feeder breakers, and one bus tie breaker	City of Fort Worth, Tarrant County	Establish station with one transformer and two feeder breakers, and one bus tie breaker	9/16/2024	12/15/2024						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1040	0PT50976 0PT51031	Itasca Sub: Rebuild station with one transformer	City of Itasca, Hill County	Rebuild existing station as rural Distran design with one transformer and two feeder breakers.	8/9/2024	12/15/2024			6,056,706			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1041	0PT51098	Alliance Sub: Rebuild station with four transformers	City of Fort Worth, Tarrant County	Rebuild station by replacing the two transformers with four transformers. Install associated feeder breakers, bus ties and feeder ties, and nine sectionalizing switches.	5/26/2024	12/1/2024			12,863,643			90	345	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1042	0PT51544	Lipan Substation : Replace bank #1 and install bank #2 with one transformer and one feeder breaker	City of Lipan, Palo Pinto County	Rebuild station with replacing bank #1 & installing new bank #2 transformers with two feeder breakers on bank #1 and one feeder breaker on bank #2.	9/9/2024	12/20/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1043	0PT52129	Jarrell East Sub: Replace two transformers and three feeder breakers	City of Jarrell, Williamson County	Replace two transformers, three feeder breakers with lower voltage feeder breakers, and one bus tie breaker and install one new feeder breaker.	6/10/2024	12/15/2024			4,573,893			84	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1044	0PT46683 (R6172)	McGregor Phillips Sub: Rebuild 138 kV station	City of McGregor, McLennan County	Remove the existing autotransformer equipment and structures. Establish a new 138 kV distribution station with two transformers.	1/6/2025	5/15/2025						0	69	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1045	0PT47583 (M3505)	Bomarton Sub : Rebuild existing substation with a Delta Star rural substation skid	City of Seymour, Baylor County	Rebuild by installing one dual winding transformer and install three sectionalizing switches.	4/2/2024	7/2/2024	7/2/2024		4,759,560			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
1046	0PT47765 (R3024)	Morgan Creek Switch: Reconfigure station for Ranger Camp Switch	City of Colorado City, Mitchell County	Modify station configuration as part of relocating lines to Ranger Camp Switch.	10/7/2024	12/1/2024						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1047	0PT53109	Olefin Switch : Install high side revenue metering	City of Odessa, Ector County	Install high side revenue metering and removal of six (6) single-phase 138 kV switches for point of interconnection (POI).	10/1/2024	12/13/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1048	0PT47856	Lake Texoma Sub : Replace transformer #1 and install transformer #2	City of Denison, Grayson County	Replace transformer #1 and install transformer #2	10/2/2023	12/15/2025			5,113,741			50	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1049	0PT47142 (R6191)	Rosenthal Sub: Establish one transformer with two feeder breakers and one tie breaker	City of Lorena, McLennan County	Establish one transformer with two feeder breakers and one tie breaker.	6/1/2023	6/28/2024	6/28/2024		5,451,267			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1050	0PT45579	Leon Switch: Transfer trip addition, line terminal upgrade, for the addition of point of interconnection (POI)	City of Eastland, Eastland County	Transfer trip addition; line terminal upgrade for the addition of point of interconnection (POI).	3/26/2024	10/31/2024			469,520			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1051	0PT53491	Wichita Falls Basin 69 kV Sub Replace Bus Structures	Wichita County	Replace Various Bus Structures at Wichita Falls Basic 69 kV Sub	4/18/2024	6/21/2024	6/21/2024		302,745			100	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
1052	0PT50819	Fairfield West Sub: Install transformer #2 with two feeder breakers and one bus tie breaker	City of Fairfield, Freestone County	Install transformer #2 with two feeder breakers and one bus tie breaker and install a new control center and rebuild station #1 low side arrangement.	8/2/2024	12/15/2024			4,623,458			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1053	0PT50821	Trailwood Sub: Install transformer #3 with two feeder breakers	City of Grand Prairie, Dallas County	Install transformer #3 with two feeder breakers, one bus tie breaker, one feeder ties, one sectionalizing switch, and new control center.	8/1/2024	12/15/2024			8,450,539			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1054	0PT50972	Buchanan Ranch Sub: Replace existing transformer #1	City of Midland, Midland County	Replace existing transformer #1 and two 25 kV under ground feeder breakers.	3/9/2024	7/23/2024	7/23/2024		3,034,799			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1055	0PT50973 0PT50549	Grain Belt Sub : Establish station with one transformer	City of Denton, Denton County	Establish station with one transformer, two feeder breakers, one bus tie breaker, and three sectionalizing switches.	8/5/2024	12/1/2024			11,631,211			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1056	0PT51119 0PT50038	Waxahachie North Sub: Install transformer #3	City of Waxahachie, Ellis County	Expand station yard, install three sectionalizing switches and modify high-side bus work for loop in, loop out configuration. Install transformer #4 with one feeder breaker, one bus tie breaker, one feeder ties, and new control center.	9/4/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1057	0PT51545	Boundary Sub : Establish substation with two transformers and four feeder breakers	City of Coahoma, Howard County	Establish substation with two transformers and four feeder breakers.	6/10/2024	12/1/2024			9,533,666.66			9	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1058	0PT51693 0PT51129	Button Sub: Establish station with two transformers and three feeder breakers	City of Nolanville, Bell County	Establish station with two transformers, three feeder breakers, and three sectionalizing switches.	9/16/2024	12/15/2024						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1059	0PT51901	Plano West Sub : Replace one 138 kV circuit breaker	City of Plano, Collin County	Replace one 138 kV circuit breaker	4/1/2024	9/30/2024			300,153			99*	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1060	0PT51928	Allen Switch Sub : Replace one 138 kV circuit breaker	City of Plano, Collin County	Replace one 138 kV circuit breaker.	9/30/2024	12/31/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1061	0PT46381 (R8596)	Andrews North Sub : Upgrade two circuit breakers to 3200A terminal	Andrews County	Upgrade two circuit breakers to 3200A terminal	2/27/2024	6/1/2024	6/1/2024		493,862			100	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1062	0PT50196 0PT49359 (R8667)	Tributary Switch: Establish 138 kV station	City of Coahoma, Howard County	Establish tributary Switch as a 4 breaker 138 kV ring bus arrangement with 3200 A terminals	6/20/2024	12/1/2024			11,504,530			3	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1063	0PT50808	Round Rock Switch: Replace transformer #4	City of Round Rock, Williamson County	Replace existing transformer #4 and include adjusting the conduit and buswork.	8/2/2024	12/2/2024			2,045,864			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1064	0PT50971 (R6273)	Chireno Sub: Rebuild station with one transformer and two feeder breakers	City of Chireno, Nacogdoches County	Rebuild existing station as rural skid design with one transformer and two feeder breakers.	8/19/2024	12/15/2024			5,349,809			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1065	0PT50979	Central Park Switch : Establish 4 breaker ring bus arrangement fo point of interconnection (POI)	City of Waco, McLennan County	Establish three 138 kV circuit breakers in a 4 breaker ring bus arrangement for point of interconnection (POI).	6/26/2024	12/15/2024			7,283,443			19	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1066	0PT51419 (R8303)	Beals Creek Sub: Install 138 kV capacitor bank	City of Big Springs, Howard County	Install MVAR capacitor bank, including one 138 kV circuit breaker, three 138 kV circuit switchers, and one motor-operated air switch.	8/15/2024	12/15/2024			3,114,927			0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1067	0PT51494	Belt Line Sub : Replace circuit switchers #121 and #122	City of Dallas, Dallas County	Replace 138 kV Circuit Switchers #121 & #122 and retrofit Transformer #1 & #2 protective relay panels.	9/23/2024	11/1/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1068	0PT51851 0PT50918	Hubbard Sub: Rebuild station with two transformers and two feeder breakers	City of Hubbard, Hill County	Establish station with transformers, two feeder breakers, one bus tie breaker, and four 138 kV sectionalizing switches.	10/14/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1069	0PT51974	Comanche Peak 345 kV Switch Replace six 345 kV CCVTs	City of Glen Rose, Somervell County	Replace six bus CCVTs for both buses and replace two indoor bus junction boxes.	9/16/2024	12/16/2024						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1070	0PT53860	Stryker Creek Switch : Completely Re-Gasket Auto #1	Cherokee County	Re-Gasket Auto #1 at Stryker Creek Switch.	4/15/2024	8/31/2024			425,293			99	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1071	0PT53882	Rocky Creek Sub : Replace Regasket on Auto# 1- R.Martinez	Tarrant County	Regasket Auto #1 at Rocky Creek Sub	9/30/2024	11/10/2024						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1072	0PT46112 0PT48324 (R6094)	Echols Sub: Rebuild station to 138 kV operation rural design	City of Murchison, Henderson County	Rebuild the substation to replace the one existing transformer and feeder breaker using rural design as a part of converting the line to 138 kV operation.	5/8/2024	12/15/2024			5,256,714			62	69	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1073	0PT49386 (R8603)	Desert Wind Sub: Add three stage capacitor bank for substation expansion	City of Garden City, Glasscock County	Add three stage capacitor bank for substation expansion includes installing three additional 138 kV, one MVAR capacitor banks, one 138 kV and one 3200 A circuit breaker	9/16/2024	12/1/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1074	0PT49568 (M5324)	Everman Switch : 138 kV breaker replacement	City of Fort Worth, Tarrant County	Replace one over-duty 138 kV, one circuit breaker as part of the work required for the interconnection project.	9/16/2024	11/4/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1075	0PT50500	Angel POD : Establish 138 kV point of delivery (POD)	City of Angeles, Reeves County	Establish three 138kV motor operators, one 138 kV circuit switcher, three manually operated 138 kV air switches and one transclosure for point of delivery (POD).	10/14/2024	12/15/2024						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1076	0PT47441	Lufkin Central Angelina Sub: Rebuild station	Angelina County	Replace transformer #1 with one transformer and two feeder breakers. Transformer #2 will be re-used on site with replacement of two existing feeders.	6/5/2024	12/15/2024			7,554,705			1	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1077	0PT47777	Stagecoach Sub: Install transformer #2 and two feeder breakers	City of Killeen, Bell County	Install bank #2 with one transformer and two under ground feeder breakers	9/16/2024	12/15/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1078	0PT49750 (R6232)	Gristmill Switch : Establish 345 kV station for point of interconnection (POI	Milam County	Establish switching station by installing three 345 kV, 3200A circuit breakers in a ring bus	1/1/2025	5/8/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1079	0PT50041 (R8706)	Towa POD : Establish 138 kV point of delivery (POD)	Culberson County	Establish a 138 kV station with one 138 kV circuit switcher, three 138 kV manually operated air switches, three 138 kV motor operators and one 138 kV station service transformer for point of delivery (POD).	10/7/2024	12/1/2024						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1080	0PT50195 ~~0PT47814~~ 0PT49516 0PT50180 (M4012)	Watermill Switch: Rebuild 345 kV yard	City of Lancaster, Dallas County	Rebuild the Watermill Switch 345 kV yard as a 6-breaker, 6 rung breaker-and-a-half station with 5000 A terminals.	10/5/2024	5/15/2025						50	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1081	0PT50807	Eberhardt Sub : Establish station with one transformer	City of Temple, Bell County	Establish station with one transformer, four feeder breakers, one bus tie breaker, and four 138 kV sectionalizing switches.	6/19/2024	12/15/2024			6,957,086			57	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1082	0PT50812 1T80063	Founders Trail Sub: Establish station with two transformers	City of Killeen, Bell County	Establish station with two transformers and three feeder breakers	7/29/2024	12/15/2024			10,780,755			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1083	0PT51037 (R6261)	Yarrelton: Switch : Establish 345 kV switching station for point of interconnection (POI)	City of Rogers, Milam County	Establish a POI switching station by installing three 345 kV, 5000A circuit breakers in a ring bus arrangement.	9/16/2024	5/8/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1084	0PT51179	Waxahachie O.C.F. Sub : Replace one 69 kV circuit breaker	City of Waxahachie, Ellis County	Replace one 69 kV circuit breaker.	9/18/2024	12/31/2024						0	69	na	na	na	na	na	na	na	na	25.83(a)(3)	
1085	0PT51830 (R3030)	Kangaroo Switch : Establish 345 kV point of interconnection (POI)	Castro County	Establish 3 breaker ring-bus station for a point of interconnection (POI).	9/10/2024	4/17/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1086	0PT51904 (M3302)	Flying Tiger Switch : Establish 138 kV station for point of interconnection (POI)	City of Paris, Lamar County	Establish 138 kV station and install three 138 kV, 3200 A circuit breakers for point of interconnection (POI).	11/4/2024	5/8/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1087	0PT52079	Webb Sub : Replace two 345 kV circuit breakers	City of Arlington, Tarrant County	Replace two 345 kV circuit breakers with Odessa EHV Switch spare breakers.	9/16/2024	12/31/2024						0	345	345	na	na	na	na	na	na	na	25.83(a)(3)	
1088	0PT52098	Denison North Sub : Upgrade transformer #1 and #2 relaying and convert cell communication	City of Denison, Grayson County	Install communication pole for cell conversion. Replace transformer #1 and #2 electromechanical relays with microprocessor relays	9/2/2024	9/30/2024						30	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1089	0PT52130 (M4378)	Healy Switch: Establish 345 kV station for point of interconnection (POI)	Kauffman County	Establish switching station by installing three 345 kV, 5000 A circuit breakers in a ring bus arrangement to provide a single point of interconnection (POI).	9/2/2024	4/17/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1090	0PT52431 (M3125)	Sandy Ranch Switch : Establish 345 kV Station for point of interconnection (POI)	Sulphur Springs, Hopkins	Establish 345 kV station for point of interconnection (POI)	1/13/2025	5/8/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1091	0PT52969 0PT43294 0PT49514 0PT48326 0PT53006 (R8632)	Prairieland Switch: Establish 345/138 kV station	City of Stanton, Glasscock County	Establish 345 kV yard as a 6-breaker 345 kV breaker-and-a-half bus arrangement, establish 138 kV yard as a 6-breaker 138 kV breaker-and-a-half bus arrangement, and install two autotransformers	9/1/2024	3/1/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1092	0PT53560	Liggett Switch : Install fiber optic cable	City of Irving, Dallas County	Install fiber optic cable for ODC enterprise communication path	7/11/2024	9/22/2024			350,436			99*	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1093	0PT49415 (R8675)	Tumbleweed STATCOM: Establish FACTS Device	Upton County	Install a 138 kV +250/-250 MVAR dynamic reactive device on the West Texas Stanton Loop near Midkiff Switch.	7/1/2024	6/30/2025			44,956,812			0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1094	0PT49616 (R8499)	McKenzie Draw Switch: 138 kV circuit breaker line terminal modifications	Martin County	Modify four 138 kV circuit breakers line terminals	9/16/2024	12/15/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1095	0PT51999 (R3024)	Eskota Switch: Modify relaying for Ranger Camp Switch	Nolan County	Modify relaying as part of establishing Ranger Camp Switch	9/30/2024	12/1/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1096	0PT52970 (R8632)	Quartz Sand: 138 kV line terminal addition	City of Stanton, Glasscock County	Install one 3200 A, 138 kV circuit breaker and associated equipment for new terminal to Prairieland Switch.	1/1/2025	3/1/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1097	0PT48059	Establish 138 kV point of deliver (POD)	City of Lufkin, Angelina County	Establish 138 kV POD	9/16/2024	12/15/2024						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1098	0PT38757	Lake Creek Switch : 138 kV line terminal addition and demolish yard	City of Riesel, McLennan County	138 kV line terminal addition and demolish yard	1/2/2025	5/15/2025						0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
1099	0PT45109 (R3031)	Mule Deer Switch : Establish 345 kV 3-breaker ring bus point of interconnection (POI)	City of Hereford, Deaf Smith	Establish 345 kV 3-breaker ring bus (POI)	12/2/2024	4/17/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1100	0PT47448 0PT46907	Holly Spring Sub: Establish 345 kV station	City of Palestine, Anderson County	Establish substation with one transformer and two feeder breakers	11/29/2024	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1101	0PT49402 (R6321)	Mosher Switch: Establish 345 kV 3-breaker ring bus point of interconnection (POI)	City of Ennis, Ellis County	Establish 345 kV 3-breaker ring bus (POI)	11/4/2024	5/8/2025						0	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1102	0PT49749 (R6258)	Fewell Solar POI: Establish 138 kV 3-breaker ring bus point of interconnection (POI)	Limestone County	Establish 138 kV 3-breaker ring bus (POI)	12/2/2024	5/8/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1103	0PT49802 (R6242)	Phifer Creek Switch: Establish 138 kV 2-breaker ring bus point of interconnection (POI)	City of Groesbeck, Limestone County	Establish 138 kV 2-breaker ring bus (POI)	11/7/2024	5/8/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1104	0PT50044 (R6242)	Mexia Main Station: Upgrade line terminal, carrier equipment, control center extension and bus work to 3200A	City of Mexia, Limestone County	Upgrade line terminal, carrier equipment, control center extension and bus work to 3200A	11/4/2024	5/8/2025						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1105	0PT50060	Comanche Peak Switch : Replace DFR for 138 kV station	City of Glen Rose, Somervell County	Replace DFR for 138 kV station at Comanche peak	12/3/2024	12/15/2024						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1106	0PT50822	Orr Branch Sub: Establish 138 kV station with two transformers	City of Dallas, Dallas	Establish 138 kV station with two transformers and switchgear building	11/11/2024	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1107	0PT51250 (R6317)	Badger Switch : Establish 345 kV 3-breaker ring bus point of interconnection (POI)	City of Rogers, Milam County	Establish 345 kV 3-breaker ring bus (POI)	1/1/2025	4/17/2025						0	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1108	0PT51275 (R6320)	Stranger Switch : Establish 345 kV 3-breaker ring bus point of interconnection (POI)	City of Thornton, Limestone County	Establish 345 kV 3-breaker ring bus (POI)	1/1/2025	5/15/2025						0	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1109	0PT51690 0PT49783 0PT52190 0PT47082 0PT55138 (R8647)	Cattleman Switch: Establish 345/138 kV station	City of Colorado City, Mitchell County	Establish new switch with 14-circuit breaker, 345 kV circuit breakers and two autotransformers	7/26/2024	6/30/2025			70,654,900			1	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1110	0PT51785 0PT51077	Upland Sub: Establish substation with one 138 kV transformer and two feeder breakers	City of Midkiff, Upton County	Establish station #1 with one 138 kV transformer and two feeder breakers	12/2/2024	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1111	0PT53528	Wildwood Sub : Establish substation with one 138 kV transformer and four feeder breakers	City of Irving, Dallas County	Establish substation with one 138 kV transformer and four feeder breakers	11/1/2024	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1112	0PT53576 0PT53123	Overland Sub: Establish substation with one 138 kV transformer and two feeder breakers	Reagan County	Establish substation with one 138 kV transformer and two feeder breakers	1/6/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1113	0PT53577	Savanna Sub: Establish substation with two 138 kV transformer and four feeder breakers	City of Big Lake, Reagan County	Establish substation with two 138 kV transformer and four feeder breakers	1/6/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1114	0PT53578	Starr Ranch Sub: Install bank #2 with one 138 kV transformer and two feeder breakers	City of Hutto, Williamson County	Install bank #2 with one 138 kV transformer and two feeder breakers	11/1/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1115	0PT53705 (R6258)	Groesbeck Substation: Upgrade 138 kV line terminal bus section	City of Groesbeck, Limestone County	Upgrade 138 kV line terminal bus section	11/4/2024	5/8/2025						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1116	0PT54157 (M3095)	Anna Switch: 138 kV circuit breaker line terminal modifications for point of interconnection (POI)	City of Anna, Collin County	138 kV circuit breaker line terminal modifications (POI)	10/21/2024	12/16/2024						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1117	0PT54166	Tyler South Sub: Rebuild Station with two 138 kV transformers and seven feeder breakers	City of Tyler, Smith County	Rebuild Station with two 138 kV transformers and seven feeder breakers	12/1/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1118	0PT54280	Plano Shiloh Sub : Install bank #4 with one 138 kV transformer and two feeder breakers	City of Plano, Collin County	Install bank #4 with one 138 kV transformer and two feeder breakers	8/5/2024	10/15/2024			987,903			0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1119	0PT46622	DFW Southeast Sub : Reconfigure high side bus with breakers and FIDs	City of Irving, Dallas County	Add 138 kV breakers for Eules & Liggett lines and two 138 kV breakers to the tie bus connecting these lines	10/16/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1120	0PT47449 0PT46908	Mallory Creek Sub: Establish station with one 138 kV transformer and two feeder breakers	City of Paris, Lamar County	Establish substation with one 138 kV transformer and two feeder breakers	12/2/2024	5/1/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1121	0PT47776	Sandow Switch : Upgrade 345/138 kV auto #1 and auto #2 protection panels	Milam County	Upgrade 345/138 kV auto #1 and auto #2 protection panels	1/15/2025	5/15/2025						0	345	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1122	0PT48135 (M3501)	Cedar Elm Switch: Install 345 kV line terminal upgrade point of interconnection (POI)	City of Era, Cooke County	Install 345 kV line terminal in a 4 breaker ring bus arrangement POI	11/10/2024	4/17/2025						0	345	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1123	0PT48475 (M3006)	Jacksboro Sub: Rebuild 138 kV station with two transformers and four feeder breakers	City of Jacksboro, Jack County	Rebuild 138 kV station with two transformers and four feeder breakers	1/15/2025	5/15/2025						0	69	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1124	0PT48804 (M4008)	Royse Switch : Establish 345 kV line terminal point of interconnection (POI)	City of Royse City, Rockwall County	Establish 345 kV line terminal POI	1/6/2025	5/8/2025						0	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1125	0PT50378 0PT55082 (M3509)	Long Hollow Switch: Establish 345 kV 6-breaker ring bus point of interconnection (POI)	Jacksboro, Jack County	Establish 345 kV 6-breaker ring bus POI	10/8/2024	5/8/2025						0	na	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1126	0PT50587 0PT54899 (R6327)	Full House Switch : Establish 138 kV 3-breaker ring bus point of interconnection (POI)	City of Dublin, Erath County	Establish 138 kV 3-breaker ring bus POI	11/4/2024	5/8/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1127	0PT50839 (M4347)	DFW C East: 138 kV line terminal upgrades	City of Irving, Dallas County	Upgrade 138 kV circuit breaker line terminals	1/8/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1128	0PT51423 (R1754)	Grindstone Switch: Add 138 kV terminal to provide point of interconnection (POI)	City of Oran, Palo Pinto County	Add 138 kV terminal to provide point of interconnection POI	1/15/2025	5/8/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1129	0PT51439 (M4015)	Barotberry Switch: Establish 138 kV 4-breaker ring bus point of interconnection (POI)	City of Lancaster, Dallas County	Establish 138 kV 4-breaker ring bus POI	1/20/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1130	0PT51665 (R8732)	Sullivan Tap : Establish 138 kV point of delivery (POD)	City of Mentone, Loving County	Establish 138 kV point of delivery POD	1/15/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1131	0PT52054 (R8738)	Rainwater POD : Establish 138 kV 3-breaker ring bus point of interconnection (POI)	Reeves County	Establish 138 kV 3-breaker ring bus POI	1/15/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1132	0PT52186 (R6230)	Jewett Switch : Upgrade 345 kV line terminal upgrade for the addition of Stranger Switch	City of Jewett, Palestine County	Upgrade 345 kV line terminal upgrade for the addition of Stranger Switch	1/15/2025	5/15/2025						0	345	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1133	0PT52200 (R3032)	Wrangler Switch : Establish 345 kV 3-breaker ring bus point of interconnection (POI)	City of Dickens, Dickens County	Establish 345 kV 3-breaker ring bus POI	1/5/2025	5/8/2025						0	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1134	0PT52395 (R8794)	Hogan POD : Establish 138 kV 3 breaker ring bus point of interconnection (POI)	Midland County	Establish 138 kV 3-breaker ring bus POI	1/15/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1135	0PT52750 0PT53444 (R6243)	Walleye Creek Switch: Establish 345/138 kV station	Milam County	Establish 345/138 kV station	10/1/2024	12/15/2025						0	na	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1136	0PT52902 (R6295)	Boggy Creek Switch: Establish 138/69 kV station	Temple, Bell	Establish 138/69 kV station	9/2/2024	5/15/2025						0	na	138	na	na	na	na	na	na	na	na	25.83(a)(3)	

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1137	0PT53035 (R6258)	Ranchland Switch : Transfer trip addition and line terminal upgrade	City of Fairfield, Freestone County	Transfer trip addition and line terminal upgrade for addition of Frost Creek Switch	1/6/2025	5/8/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1138	0PT53417	Double Creek Sub : Install bank #3 with one transformer and two feeder breakers	City of Round Rock, Williamson County	Install bank #3 with one transformer and two feeder breakers	2/12/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1139	0PT53501 (R8739)	Calcite POD : Establish 138 kV point of delivery (POD)	Ector County	Establish 138 kV point of delivery POD	1/6/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1140	0PT53581 0PT42301	Aqueduct Sub: Establish 138 kV station with one transformer and two feeder breakers	Midland County	Establish 138 kV station with one transformer and two feeder breakers	1/6/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1141	0PT53583	Carterville Ranch Sub: Establish 138 kV station with one transformer and two feeder breakers	City of Big Springs, Howard County	Establish 138 kV station with one transformer and two feeder breakers	1/4/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1142	0PT53585	Fate Sub: Install one 138 kV transformer and two feeder breakers	City of Rockwall, Rockwall County	Install one 138 kV transformer #2 and two 25 kV feeder breakers	2/3/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1143	0PT53589	Ayers Sub: Install 138 kV transformer and three feeder breakers	City of Fort Worth, Tarrant County	Install 138 kV transformer and three feeder breakers	1/6/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1144	0PT53643 0PT53713 0PT54230	Haley Ranch Sub: Establish 138 kV station with two transformers and four feeder breakers	City of Odessa, Ector County	Establish 138 kV station with two transformers and four feeder breakers	1/6/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1145	0PT53644	Devitt Sub: Establish 138 kV station with one transformer and two feeder breakers	City of Fort Worth, Tarrant County	Establish 138 kV station with one transformer and two feeder breakers	1/6/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1146	0PT53646	Loy Lake Sub: Install one 138 kV transformer and two feeder breakers	City of Denison, Grayson County	Install one 138 kV transformer #2 and two feeder breakers	1/1/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1147	0PT53648	Desert Wind Sub: Install one 138 kV transformer and two feeder breakers	City of Garden City, Glasscock County	Install one 138 kV transformer #2 and two feeder breakers	1/17/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1148	0PT54334	Centerville I-45 Sub: Replace 138 kV capacitor switchers	City of Buffalo, Leon County	Replace two 138 kV switches with capacitor switchers	1/6/2025	5/31/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1149	0PT54622	Waterway Sub : Establish two 138 kV transformers and two feeder breakers	Odessa County	Establish two 138 kV transformers and two feeder breakers	11/4/2024	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1150	0PT48516 0PT47301 (R1754)	Grindstone Switch : Rebuild as a 138 kV switching station	City of Oran, Palo Pinto County	Rebuild as a new 138 kV switching station.	10/21/2024	4/1/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1151	**0PT53852**	Crisp Sub: 138 kV circuit breaker line terminal upgrade	City of Ennis, Ellis County	Upgrade five 138 kV circuit breakers line terminals	2/3/2025	5/15/2025						0	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1152	0PT51118 0PT48160	Arlington Sub: Rebuild station with four transformers	City of Arlington, Tarrant County	Rebuild existing station as switchgear with four 138 kV transformers	2/3/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1153	**0PT53949 (R8704)**	Barr Ranch Switch: Install 138 kV circuit breaker line terminal	City of Midland, Midland County	Install 138 kV circuit breaker line terminal	1/6/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1154	0PT51281 (R6318)	Red Hill Switch : Establish 138 kV 3-breaker ring bus point of interconnection (POI)	Hill County	Establish 138 kV 3-breaker ring bus point of interconnection	1/5/2025	5/8/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1155	0PT51512	Round Rock Northeast Sub : Replace failed transformer #2	City of Round Rock, Williamson County	Replace failed 138 kV transformer #2	5/1/2023	6/2/2023	6/2/2023		1,158,629			100	138	na	na	na	na	na	na	na	na	25.83(d)	
1156	0PT51994	Valley Ranch Sub : Replace failed transformer #3	Coppell, Dallas	Replace failed 138 kV transformer #3	6/16/2023	12/1/2023	12/1/2023		1,531,997			100	345	na	na	na	na	na	na	na	na	25.83(d)	
1157	0PT53674	Lonesome Draw Sub : Install bank #4 with one transformer and two feeder breakers	City of Midkiff, Upton County	Install bank #4 with one transformer and two feeder breakers	11/4/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1158	**0PT52435 (M3125)**	Sulphur Springs Switch : Modifications on bus work for the addition of Sandy Ranch Switch	City of Sulphur Springs, Hopkins County	Modifications on bus work for the addition of Sandy Ranch Switch	1/15/2025	5/8/2025						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1159	0PT48717 (M4353)	North Lake Switch: Rebuild as a 138 kV switching station	City of Dallas, Dallas County	Rebuild as a new 138 kV switching station.	2/3/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1160	0PT49112 0PT51811 (M3006)	Brummett Sub : Establish with 138 kV dual winding skid mounted transformer and one feeder breaker	City of Jacksboro, Jack County	Establish with 138 kV dual winding skid mounted transformer and one feeder breaker	6/2/2025	8/21/2025						0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
1161	0PT49963	Liggett Switch : Replace damaged transformer #1	City of Irving, Dallas County	Replace damaged transformer #1	11/14/2022	3/1/2023	3/1/2023		909,768			100	138	na	na	na	na	na	na	na	na	25.83(d)	
1162	0PT53850 0PT53420 (M4002)	Montfort Switch: Rebuild as a 138 kV switching station	City of Chatfield, Navarro County	Rebuild as a new 138 kV switching station.	3/1/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1163	0PT53642	Estelle Sub: Establish 138 kV station with one transformer and three feeder breakers	City of Irving, Dallas County	Establish 138 kV station with one transformer and three feeder breakers	1/1/2025	5/15/2025						0	na	na	na	na	na	na	na	na	na	25.83(a)(3)	
1164	0PT52991 (R6295)	Temple Sub: Modify station for connection to Fyers Creek Switch	City of Temple, Bell County	Modify station for connection to Fyers Creek Switch	5/15/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1165	0PT53693 (M4361)	Loop Nine Switch : Install two 138 kV line terminals for two point of deliveries (POD)	City of Lancaster, Dallas County	Install two 138 kV line terminals for two point of deliveries	2/10/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1166	0PT48321 0PT46921	Van Sub: Establish 138 kV station with one transformer and four feeder breakers	City of Van, Van Zandt County	Establish 138 kV station with one transformer and four feeder breakers	1/1/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1167	0PT54898 (R8812)	Tex Harvey Sub : Upgrade the existing 138 kV capacitor bank	City of Odessa, Midland County	Upgrade the existing 138 kV capacitor bank	9/17/2024	9/30/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1168	0PT53584	Round Rock Westinghouse Sub: Install 138 kV transformer and two feeder breakers	City of Round Rock, Williamson County	Install 138 kV transformer and two feeder breakers	11/25/2024	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1169	0PT48692 (R8528)	Judkins Sub: 138 kV circuit breaker line terminal upgrade	City of Odessa, Ector County	138 kV circuit breaker line terminal upgrade	1/6/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1170	0PT53090 (M4404)	Richardson East Sub : Replace wave trap on one circuit breaker	City of Richardson, Dallas County	Replace wave trap on one circuit breaker	4/1/2025	4/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1171	0PT53928 0PT53125 (R8681)	Tredway Switch: Establish 138 kV 9-breaker ring bus switching station	City of Big Springs, Howard County	Establish 138 kV 9-breaker ring bus switching station	1/6/2025	12/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1172	0PT53791 (R8721)	Morgan Creek Switch: 138 kV station partial demolition and modify relaying for Cattleman Switch	City of Colorado City, Mitchell County	Partial 138 kV station demolition and modify relaying for Cattleman Switch	1/10/2025	5/15/2025						0	345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1173	0PT47453 (R6164)	Brownwood Sub: 138 kV circuit breaker line terminal upgrade	City of Brownwood, Brown County	138 kV circuit breaker line terminal upgrade and remove one autotransformer	2/3/2025	5/15/2025						0	69	138	na	na	na	na	na	na	na	25.83(a)(3)	
1174	0PT50823 0PT50256 0PT54430	Carmelite Substation: Establish station with two transformers and four feeder breakers	City of Stanton, Martin County	Establish station with two transformers and four feeder breakers	1/13/2025	5/15/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1175	0PT52357 (R6330)	Olympus Switch : Establish 138 kV 5-breaker ring bus point of interconnection (POI)	City of Kerens, Navarro County	Establish 138 kV 5-breaker ring bus point of interconnection (POI)	1/6/2025	5/8/2025						0	na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1176	0PT50699 (R6323)	Dorsett Switch : Establish 345 kV switching station point of interconnection (POI)	City of Henderson, Rusk County	Establish 345 kV switching station point of interconnection	1/10/2025	5/8/2025						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1177	0PT50840 (M4347)	DFW D East 1: 138 kV circuit breaker line terminal upgrade	City of Irving, Dallas County	138 kV circuit breaker line terminal upgrade	1/8/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1178	0PT50841 (M4347)	Irving Sub: 138 kV circuit breaker line terminal upgrade	City of Irving, Dallas County	138 kV circuit breaker line terminal upgrade	1/8/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1179	0PT51140 (M4357)	DFW D East 2: 138 kV circuit breaker line terminal upgrade	City of Irving, Dallas County	138 kV circuit breaker line terminal upgrade	1/8/2025	12/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1180	0PT55211 (R6249)	Walnut Springs: Modify station for Eulogy Switch line terminal 138 kV point of interconnection (POI)	City of Walnut Springs, Bosque County	Modify station for Eulogy Switch line terminal 138 kV point of interconnection	1/2/2025	5/14/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1181	0PT54937 (R8733)	Quarry Field Switch: Install two 138 kV line terminals for Riverton Switch	City of Mentone, Loving County	Install two 138 kV line terminals for Riverton Switch	1/6/2025	5/15/2025						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1182	0PT52584 (D20231)	Reiter Switch : Establish FACTS device	City of Odessa, Ector County	Install a 345kV +350/-350 MVAR Synchronous Condenser device at Reiter Switching Station.	11/1/2024	1/14/2027						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1183	0PT52585 0PT52597 0PT54534 (D20231)	Tonkowa Switch : Establish FACTS device	City of Roscoe, Nolan County	Install two 345kV +175/-175 MVAR Synchronous Condenser devices at Reiter Switching Station.	11/1/2024	12/31/2026						0	na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1184	0PT52881 0PT51133	Eagle Mountain Switch : Replace failed autotransformer #2	City of Saginaw, Tarrant County	Replace failed autotransformer #2	9/14/2023	12/20/2023	12/20/2023		6,968,010			100	345	na	na	na	na	na	na	na	na	25.83(d)	
1185	0PT52987	Valley Switch 345 Switch : Replace HOXO bushing and process auto xfmr	City of Savoy, Fannin County	Replace HOXO Bushing and Auto Transformer at Valley Switch 345kV.	10/1/2023	12/20/2023	12/20/2023		347,848			100	345	na	na	na	na	na	na	na	na	25.83(d)	
1186	0PT54590	Leon Switch: 138 kV Bus Panel Upgrade	City of Eastland, Eastland County	Bus Panel Upgrade at 138 kV Leon Switch	11/1/2024	12/15/2024						0	138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1187	0PT47443	Ireland Sub: Establish substation with two transformers and four feeder breakers	City of Dublin, Erath County	Establish substation with two transformers and four feeder breakers	7/1/2025	12/15/2025							na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1188	0PT49469	Beto Sub : Extend 138 kV bus for point of interconnection (POI)	City of Palestine, Anderson County	Extend 138 kV bus for point of interconnection	10/1/2024	12/13/2024							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1189	0PT49653 (R9047)	Yucca Drive Switch: 138 kV circuit breaker line terminal modifications	City of Monahans, County o Ward	Modify two 138 kV circuit breakers line terminals	1/6/2025	4/28/2025							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1190	0PT50125	Bridgeport Sub : Relay upgrade on one feeder breaker for DA	City of Bridgeport, Wise County	Relay upgrade on one feeder breaker for DA	2/3/2025	5/31/2025							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1191	0PT52204 0PT44174 (R6276)	Possum Trot Switch: Establish 345 kV breaker-and-a-half station	City of Riesel, McLennan County	Establish 345 kV breaker-and-a-half station	2/19/2025	12/15/2025							na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1192	0PT53439 0PT48503 (R8629)	Reiter Switch: Establish 138 kV station	City of Odessa, Ector County	Establish new switch with 10-138 kV circuit breakers	11/11/2024	12/1/2025							na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1193	0PT53594	Palestine North Sub: Establish station with one transformer and two feeder breakers	City of Palestine, Anderson County	Establish station with one transformer and two feeder breakers	12/9/2024	12/15/2025							na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1194	0PT53636	Waco North Sub: Rebuild station with two transformers and six feeder breakers	City of Waco, McLennan County	Rebuild station with two transformers and six feeder breakers.	7/14/2025	12/15/2025							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1195	0PT53687 0PT51263 (R8731)	Redcorn TAP : Establish 138 kV point of delivery (POD)	City of Midland, Midland County	Establish 138 kV point of delivery POD	1/15/2025	5/15/2025							na	138	na	na	na	na	na	na	na	25.83(a)(3)	
1196	0PT54858 0PT53613 0PT51263 (M3301)	Gunter Switch : Establish switchyard with one autotransformer	City of Gunter, Gunter County	Establish switchyard with one autotransformer	1/1/2025	12/15/2025							na	345	na	na	na	na	na	na	na	25.83(a)(3)	
1197	0PT54962 (R6293)	Fort Smith Switch: 345 kV circuit breaker line terminal upgrade	City of Itasca, Hill County	Upgrade 345 kV circuit breaker line terminal	2/17/2025	12/15/2025							345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1198	0PT55772	Lake Creek Switch : Regasket Auto #1	McLennan County	Re-gasket Auto # 1 at Lake Creek Switch	9/30/2024	12/27/2024							345	na	na	na	na	na	na	na	na	25.83(a)(3)	
1199	0PT55726	Lindley Ranch POD 138 kV: Switch Replacement	City of Mentone, Loving County	Lindley Ranch POD 138 kV: Switch replacement at Lindley Ranch POD 138 kV	9/30/2024	10/31/2024							138	na	na	na	na	na	na	na	na	25.83(a)(3)	
1200		**CCN APPLICATIONS - APPROVED**																					
1201	17T80077 0PT38181 0PT38182 0PT38179 0PT38178 0PT38426 (97.31%) 19T63006 0PT38517 0PT38518 0PT38372 0PT38838 (R8356) (R8429) (R8351)	Odessa EHV - Riverton and Moss - Riverton 345 kV Line	Crane, Ector, Loving, Reeves, Ward, and Winkler Counties	This project is to construct the new double-circuit 345 kV line connecting the Odessa EHV Switching Station and the Moss Switching Station to the Riverton Switching Station.	3/6/2019	12/20/2020	12/20/2020	199,729,000 (t-line) 23,832,000 (stations)	248,571,042 (t-line) 18,840,070 (stations)			100	345	345	216.7	1926.9 ACSS/TW Cumberland	Lattice Steel Towers	150	15.9	160	100.4	48095	Application Filed 3/16/2018. Final Order issued on 9/17/2018.
1202	0PT37182 0PT40453 0PT38505 0PT38427 (95.57%) 0PT39348 0PT39349 (R8380) (R8420)	Sand Lake - Solstice 345 kV Line	Pecos, Reeves, and Ward Counties	This project is to construct the new double-circuit 345 kV line connecting the Oncor Sand Lake Switch to the AEP Texas Solstice Switch.	6/21/2019	12/28/2020	12/28/2020	49,110,000 (t-line) 17,600,000 (stations) (Oncor Portion)	68,922,778 (t-line) 22,523,721 (stations) (Oncor Portion)			100	na	345	89	1926.9 ACSS/TW Cumberland	Lattice Steel Towers	na	na	160	44.5	48785	Application Filed 11/7/2018. Final Order issued on 6/26/2019.
1203	0PT38174 0PT40267 0PT04144 (50%) 0PT38426 (2.69%) 0PT40670 0PT40867 (50%) (R8427)	Riverton - Kyle Ranch 138 kV Line	Loving and Reeves Counties	Construct the new single-circuit 138 kV line connecting the Riverton Switch station to the Kyle Ranch Substation.	6/8/2020	12/10/2020	12/10/2020	19,207,000 (t-line) 3,040,000 (stations)	21,226,008 (t-line) 3,301,428 (stations)			100	na	138	15.2	1926.9 ACSS/TW Cumberland	Steel or Concrete Poles	na	na	70	15.2	49304	Application Filed 3/28/2019. Administrative Approval received on 7/17/2019. This project covers the work necessary to construct the PUCT approved route, as well as an additional three (3) miles of line between the Kyle Ranch endpoint as described in this CCN and the relocated Kyle Ranch station as described in Docket No. 49302.
1204	0PT39531 0PT44980 0PT45164 0PT42867 (R9057)	Bearkat - Longshore 345 kV Line	Glasscock and Howard Counties	Construct the new single-circuit 345 kV line connecting the WETT Bearkat Switch to the Oncor Longshore Switch.	6/10/2022	12/1/2023	12/1/2023	29,339,500 (t-line) 1,700,000 (station) (Oncor Portion)	34,827,900 (t-line) 1,685,394 (Station) (Oncor Portion)			100	na	345	30.8	1926.9 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	160	30.8	50410	Application Filed 1/14/2020. Final order issued on 5/7/2021.
1205	0PT44498 0PT04088 0PT42631 (R8384)	Kyle Ranch - Quarry Field 138 kV Line (Modification of route approved in Docket No. 49302)	Loving County	Construct the new single-circuit 138 kV line connecting the relocated Kyle Ranch Substation to the Quarry Field Switch station.	7/20/2022	12/15/2022	12/15/2022	17,161,000 (t-line)	22,510,282			100	na	138	11.3	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	11.3	51737	Administrative approval received on 9/9/2021. Application Filed 2/4/2021.This project covers the work necessary to obtain PUCT approval for a modified route between the relocated Kyle Ranch station location in Docket No. 49302 and the Quarry Field switch.
1206	0PT44880 0PT45654 0PT49192 0PT46013 0PT46133 0PT43859 0PT50737 (M4172)	Old Country Switch 345 kV Tap Line	Ellis County	Construct the new single-circuit 345 kV line connecting the proposed Old Country Switch to Oystercatcher Solar's proposed substation.	9/15/2025	5/7/2026		10,392,000 (t-line) 7,825,000 (station)				0	na	345	4.2	1926.9 ACSS/TW Cumberland	Lattice Steel Towers	na	na	160	4.2	52455	Application Filed 8/26/2021. Application approved on 6/30/22 and final order issued on 7/14/22.

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	**Utility Project Number**	**Project Name**	**Location (City/County)**	**Description**	**Estimated (or Actual) Start Date**	**Finish Date (Construction Complete)**	**Date Energized (If Applicable)**	**Initial Estimated Project Cost**	**Final Estimated Project Cost**	**Final Actual Project Cost**	**% Variance**	**Percent Complete**	**Existing Voltage (kV)**	**Upgraded or New Voltage (kV)**	**Circuit Length (Miles)**	**Conductor Type & Size & Bundling**	**Structure Type(s)**	**Existing ROW Width (Feet)**	**Existing ROW Length (Miles)**	**New ROW Width (Feet)**	**New ROW Length (Miles)**	**Rule Section or PUC Control Number**	**Comments**
1207	0PT46371 0PT46696 0PT46746 0PT46984 0PT46983 0PT46728 0PT46818 0PT47825 (R8574)	Flat Iron Substation – Barr Ranch Switch – Quickriver Tap 138 kV Line	Midland County	Construct the new single-circuit 138 kV line connecting the planned Flat Iron Substation to the proposed Quickriver Tap. The new line will be routed through a proposed intermediate station called Barr Ranch Switch.	10/3/2022	5/30/2023	5/30/2023	35,106,020 (t-line) 8,602,965 (station)	31,803,179 (LINE) 9,754,393 (STATION)			100	na	138	19	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	19	53491	Application Filed 4/28/2022. Notice of approval on 8/3/2022. Completed Project scope to install single span and structure outside of Flat Iron substation to maximize crew safety from energized facilities. No further work will be performed until a Final Order is issued.
1208	0PT45017 0PT42342 0PT42455 0PT42146 0PT50586 (M4238)	Ivy League 138 kV Line	Collin County	Construct the new single-circuit 138 kV line connecting the proposed Ivy League Substation to TNMP's existing Longneck Substation.	7/23/2023	4/11/2024	4/11/2024	9,196,000 (t-line) 4,325,000 (station)	7,481,835 (stations) 17,162,573 (Line)			100	na	138	2.8	1926.9 kcmil ACSS/TW	Steel or Concrete Poles	na	na	70	2.8	53053	Application Filed 1/18/2022. Final Order issued on 12/15/2022.
1209	0PT49039 0PT40488 0PT52385 0PT41070 0PT41164 0PT49515 (R6075)	Nacogdoches Southeast Switch - Redland Switch 345 kV Line	Nacogdoches and Angelina Counties	Construct the new 345 kV line in the vacant circuit position on the existing Nacogdoches Southeast Switch - Redland Switch 138 kV transmission line.	5/9/2024	12/15/2024		21,502,000 (t-line) 17,123,000 (station)	22,178,546 (t-line)			21	na	345	13.4	959.6 kcmil ACSS/TW	Lattice Steel Towers or Steel Poles	170	13.4	na	na	54524	Application Filed 1/12/2023. Received Notice of Approval 4/5/23
1210	0PT49133 0PT51087 0PT51249 0PT53025 0PT51092 0PT51093 0PT51094 0PT51096 (M5281)	Keller Wall Price - Keller Magnolia 138 kV Transmission Line and Keller Wall Price – Roanoke 138 kV Rebuild	Tarrant County	Construct the new 138 kV transmission line connecting the proposed Keller Wall Price Switch to the existing Keller Magnolia Tap; rebuild the existing 138 kV line from the Keller Wall Price Substation to the existing Keller Magnolia Tap.	1/1/2024	5/20/2024		5,658,000 (t-line) 6,360,000(stations)	575,837 (Line) 11,646,557 (Station)			86	138	138	1.2	1926.9 ACSS/TW Cumberland	Steel Poles	100	0.3	na	na	54733	Application Filed 3/23/2023. Received a Revised Notice of Approval on 6/22/23.
1211	0PT49421 0PT46128 0PT54337 0PT47652 (R8620)	North McCamey - Sand Lake 345 kV Line	Crane, Crockett, Pecos, Reeves, Upton, and Ward Counties	Construct the new double circuit 345 kV line connecting Oncor's existing Sand Lake Station to LCRA's existing North McCamey Station.	1/6/2025	5/31/2026		159,264,500 (t-line) 5,534,000 (station)				0	na	345	176.06	1926.9 ACSS/TW Cumberland	Lattice Steel Towers	na	na	160	88.03	55121	Application Filed 6/22/2023. Received Notice of Approval on 12/1/23.
1212	0PT50023 0PT41140 0PT41166 0PT53988 (R6077)	Lufkin Switch - Redland Switch 345 kV Line	Angelina County	Construct the new single circuit 345 kV line connecting the existing Lufkin Switch to the existing Redland Switch on double circuit capable structures to accommodate a future 345 kV circuit.	1/6/2025	12/15/2025		29,250,000 (t-line) 8,252,000 (station)				0	na	345	7.92	1926.9 ACSS/TW Cumberland	Lattice Steel Towers or Steel Poles	na	na	varies	7.92	55172	Application Filed 7/13/2023. Received Notice of Approval on 12/1/23.
1213	0PT49056 0PT43840 0PT52346 0PT52349 0PT44942 0PT44943 0PT54211 (M5148)	Ramhorn Hill - Dunham 345 kV Transmission Line	Denton and Wise Counties	Construct the new double circuit 345 kV transmission line connecting the proposed Ramhorn Hill Switch to the proposed Dunham Switch on triple circuit capable structures to accommodate a future 138 kV circuit.	10/1/2024	12/15/2025		176,939,000 (t-line) 74,858,000 (station)				0	na	345	41.7	1926.9 ACSS/TW Cumberland	Steel Poles	na	na	100	20.84	55067	Application Filed 6/8/2023. Final Order issued on 2/1/2024. Final Order on Rehearing issued on 5/6/2024
1214	0PT49068 0PT51089 0PT53097 0PT49510 ~~0PT49536~~ **0PT51097** 0PT47814 0PT44941 (100%) ~~0PT54433~~ (M5281)	Exchange Switch - Keller Magnolia Substation 138 kV Transmission Line	Tarrant County	Construct the new double circuit 138 kV transmission line between the proposed Exchange Switch, the existing Alliance Substation and the existing Keller Magnolia Substation.	3/19/2024	12/15/2025		16,309,000 (t-line) 49,693,000(stations)	51,540,903 (Station)			6	na	138	5.3	1926.9 ACSS/TW Cumberland	Steel Poles	na	na	70	2.65	55574	Application Filed 10/5/2023. Approved in the 5/2/24 PUC Open Meeting. Final Order issued on 8/5/2024.
1215	0PT49135 0PT52792 0PT52354 0PT52355 0PT52010 0PT44941(0%) 0PT54629 (M5144)	Exchange Switch - Roanoke Switch 138/345 kV Transmission Line Rebuild	Tarrant and Denton Counties	Rebuild the existing double circuit 345 kV transmission line between the proposed Exchange Switch and the existing Roanoke Switch and add a new 138 kV circuit.	9/15/2025	5/26/2026		34,364,000 (t-line) 1,100,000(stations)				0	345	138	7.0 (345 kV) 3.5 (138 kV)	1926.9 ACSS/TW Cumberland (345 kV) 959.6 ACSS/TW (138 kV)	Steel Poles	160	3.5	na	na	55575	Application Filed 10/5/2023. Final Order issued on 5/2/2024.
1216	0PT52729 0PT54477 0PT49407 0PT49352 0PT49528 (R8603)	Peck - Driver 138 kV Line	Midland County	Construct the new single-circuit 138 kV line connecting the existing Peck Substation to the existing Driver Substation.	7/31/2024	12/13/2024		13,760,000 (t-line) 1,721,000(stations)	14,972,164 (Line) 2,072,022 (Station)			0	na	138	5.5	1926.9 ACSS/TW Cumberland	Steel Poles	na	na	70	5.5	56220	Application Filed 2/29/2024. Notice of approval on 5/28/2024.
1217	0PT52165 0PT53477 0PT51299 0PT51460 (R8791)	Quartz Sand Sw - Hog Mountain POD 138 kV Transmission Line	Glasscock County	Construct a new single-circuit 138 kV transmission line connecting Quartz Sand Switch to the proposed Hog Mountain POD (XTO) on double-circuit capable structures	9/16/2024	4/17/2025		18,063,000 (t-line) 960,000 (station)				0	na	138	7.1	1926.9 ACSS/TW Cumberland	Steel Poles	na	na	70	7.1	56396	Application Filed 3/27/2024. Notice of approval on 6/14/2024
1218	0PT52237 0PT53899 0PT51438 0PT51461 (R8698) (R8726)	Border Tap - Atchison POD 138 kV Transmission Line	Loving County	Construct a new single-circuit 138 kV transmission line connecting the proposed Border Tap to the proposed Atchison POD on double-circuit capable structures	1/1/1/2024	4/17/2025		15,606,000 (t-line) 1,841,000 (station)				0	na	138	8	1926.9 ACSS/TW Cumberland	Steel Poles	na	na	70	8	56523	Application Filed 4/25/2024. Notice of approval on 7/8/2024.
1219	0PT53566 0PT46948 (R3024)	Ranger Camp Switch 345 kV Transmission Tap Line	Mitchell County	Construct a new double-circuit 345 kV tap line and reterminate the existing Morgan Creek - Falcon Seaboard 345 kV transmission line into Ranger Camp Switch	9/1/2024	11/30/2024		21,819,000 (t-line)				0	345	na	2.8	2 - 1926.9 ACSS/TW Cumberland	Steel Poles	na	na	100	1.4	56597	Application Filed 5/21/2024. Notice of Approval on 8/9/2024.
1220		**CCN APPLICATIONS - PENDING**																					
1221	0PT54586 0PT46127 0PT53440 (R8629)	Reiter Switch - Tesoro Switch 345 kV Transmission Line	Ector and Midland Counties	Construct the new double-circuit 345 kV transmission line connecting Reiter Switch to Tesoro Switch	7/1/2026	12/31/2026		18,115,000 (t-line) 5,425,000 (station)					na	345	8.8	2 - 1926.9 ACSS/TW	Lattice Steel Towers	na	na	160	4.4	56799	Application Filed 7/25/2024.
1222	**g projects are being reported on behalf of Oncor and the City of Lubbock, by and through Lubbock Power & Lig**																						
1223	0PT39835 0PT39844 0PT39623 0PT39631 0PT39632 (56.2%) (R3005) (R3002) (R3003)	Ogallala - Abernathy 345 kV Line	Castro, Hale and Swisher Counties	Construct the new single-circuit 345 kV line connecting the existing Ogallala station to the existing Abernathy station. This project is part of the LP&L integration into the ERCOT system.	1/15/2020	6/21/2021	6/21/2021	87,876,048 (t-line) 8,304,600 (stations)	88,807,431 (t-line) 9,122,137 (stations)			100	na	345	57.9	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	175	57.9	48625	Application Filed 9/6/2018. Final Order issued on 9/26/2019.

ONCOR ELECTRIC DELIVERY MONTHLY
CONSTRUCTION PROGRESS REPORT FOR
AUGUST 2024

Public Utility Commission of Texas
Project No. 56006

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W
1	Utility Project Number	Project Name	Location (City/County)	Description	Estimated (or Actual) Start Date	Finish Date (Construction Complete)	Date Energized (If Applicable)	Initial Estimated Project Cost	Final Estimated Project Cost	Final Actual Project Cost	% Variance	Percent Complete	Existing Voltage (kV)	Upgraded or New Voltage (kV)	Circuit Length (Miles)	Conductor Type & Size & Bundling	Structure Type(s)	Existing ROW Width (Feet)	Existing ROW Length (Miles)	New ROW Width (Feet)	New ROW Length (Miles)	Rule Section or PUC Control Number	Comments
1224	0PT39896 0PT40341 0PT39625 0PT41983 0PT39632 (25.7%) 0PT39633 (55.3%) 0PT40608 0PT44515 0PT44516 (R3008) (R3003) (R3001)	Abernathy - Wadsworth 345 kV Line	Hale and Lubbock Counties	Construct the new single-circuit 345 kV line connecting the existing Abernathy station to the existing Wadsworth station. This project is part of the LP&L integration into the ERCOT system.	1/15/2020	5/12/2021	5/12/2021	56,736,759 (t-line) 9,403,700 (stations)	56,702,358 (t-line) 9,635,269 (stations)			100	na	345	32.9	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	175	32.9	48668	Application Filed 9/20/2018. Final Order issued on 10/14/19. This is a Sharyland acquired project for the LP&L ERCOT integration. Originally filed under the NTU predecessor report.
1225	0PT39845 0PT41440 0PT41442 0PT39634 0PT39635 0PT39628 0PT39626 0PT41832 0PT39633 (44.7%) 0PT41847 0PT44486 0PT44487 (R3006) (R3004) (R3010) (R3009) (R3001)	Wadsworth - New Oliver - Farmland 345 kV Line (WNF)	Lubbock and Lynn Counties	Construct the new single-circuit 345 kV line connecting the existing Wadsworth station to the existing Farmland station, routed through one of two options for the proposed New Oliver station. This project is part of the LP&L integration into the ERCOT system.	3/24/2020	5/15/2021	5/15/2021	67,769,000 (t-line) 20,638,000 (stations)	77,538,361 (t-line) 24,168,146 (stations)			100	na	345	41.9	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers	na	na	175	41.9	48909	Application Filed 12/19/2018. Originally filed under the NTU predecessor report. Final Order issued on 1/23/20. This is a Sharyland acquired project for the LP&L ERCOT integration. Originally filed under the NTU predecessor report.
1226	0PT39845 0PT41452 0PT39732 0PT39967 0PT39629 0PT39630 (R3006) (R3001) (R3014) (R3013)	Southeast - New Oliver - Oliver 115 kV Line (SNO)	Lubbock County	Construct the new single-circuit 115 kV line connecting the existing Southeast station to the existing Oliver station, routed through one of two options for the proposed New Oliver station. This project is part of the LP&L integration into the ERCOT system.	1/20/2020	5/15/2021	5/15/2021	20,688,000 (t-line) 31,248,000 (stations)	21,452,317 (t-line) 27,949,110 (stations)			100	na	115	17.8	959.6 kcmil ACSS/TW	Steel Pole	na	na	60	17.8	48909	Application Filed 12/19/2018. Originally filed under the NTU predecessor report. Final Order issued on 1/23/20. This is a Sharyland acquired project for the LP&L ERCOT integration. Originally filed under the NTU predecessor report.
1227	0PT39846 0PT41891 0PT39637 0PT39968 0PT39636 0PT41986 0PT39632 (18.1%) 0PT44518 0PT44519 (R3007) (R3011) (R3003)	Abernathy - North - North Loop 345/115 kV Line	Hale and Lubbock Counties	Construct the new transmission line connecting the existing Abernathy station to the northern portion of LP&L's planned 115 kV loop line, routed through one of three options for the proposed North station. Depending on which North station is used, this line will be either a single-circuit 345 kV line or a combination of single-circuit 345 kV and double-circuit 115 kV line. This project is part of the LP&L integration into the ERCOT system.	12/21/2019	5/16/2021	5/16/2021	39,782,000 (t-line) 33,367,000 (stations)	44,361,677 (t-line) 20,274,578 (stations)			100	na	115/345	34.30	959.6 kcmil ACSS/TW	Steel Poles or Lattice Steel Towers (345 kV) Steel Poles (115 kV)	na	na	175 (345 kV) 60 (115 kV)	24.60	49151	Application Filed 2/19/2019. Final Order issued on 3/12/2020. Originally filed under the NTU predecessor report. Project was inadvertently overwritten by a duplicate project last month and is being re-added.
1228																							

PUC PROJECT NO. 56006

ONCOR ELECTRIC DELIVERY MONTHLY CONSTRUCTION STATUS REPORT FOR AUGUST 2024	§ § § §	**BEFORE THE PUBLIC UTILITY COMMISSION OF TEXAS**

AFFIDAVIT ATTESTING TO PRIOR WRITTEN CONSENT OF LANDOWNERS AND THE PROVISION OF NOTICE TO UTILITIES AND LANDOWNERS FOR TRANSMISSION LINE PROJECT CONSTRUCTION

STATE OF TEXAS §

COUNTY OF DALLAS §

BEFORE ME, the undersigned authority, personally appeared Miguel Alvarado, known to me to be the person whose name is subscribed below who, upon oath deposed and stated as follows:

1. "My name is Miguel Alvarado. My business address is 1616 Woodall Rodgers Freeway, Suite 6A-010, Dallas, Texas 75202. I am over eighteen (18) years of age and have never been convicted of a felony. I have personal knowledge of the facts contained herein and they are true and correct.
2. I am currently employed as Regulatory Manager, External Affairs, Oncor Electric Delivery Company ("Oncor" or "Applicant"), and I am authorized to make this Affidavit on behalf of Oncor.
3. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor is required to make direct mail notice by first class mail of the filing of its report in this proceeding to all utilities whose certificated service area is crossed by the facilities unless the facilities are being constructed to serve a utility that is singly certificated to the area where the facilities are to be constructed. Notice is required to all landowners whose property is crossed by projects that do not require a CCN under 25.101(c)(5), except notice is not required to landowners that have provided written consent. For projects that require new or additional rights-of-way, notice is required to all landowners with a habitable structure within 300 feet of the centerline of a transmission project of 230 kV or less, or within 500 feet of the centerline of a transmission project greater than 230 kV as identified on the current county tax rolls. In addition, direct mail notice is required to owners of parks and recreation areas within 1,000 feet, and airports within 10,000 feet of the centerline of the proposed project.
4. Pursuant to Public Utility Commission Substantive Rule §25.101(c)(5)(B), Oncor obtained prior

written consent from all landowners whose property is crossed by any of the new projects on Oncor's Monthly Transmission Construction Status Report for August 2024 that have not been previously submitted on monthly or interim reports.

5. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), Oncor provided notice to the appropriate electric utilities whose certificated service area is crossed by the facilities being constructed for the new projects on Oncor's Monthly Transmission Construction Status Report for August 2024 that have not been previously submitted on monthly or interim reports.

6. Pursuant to Public Utility Commission Substantive Rule §25.83(c)(3), new or additional right of way was acquired for a project on Oncor's Monthly Transmission Construction Status Report for August 2024. Oncor obtained prior written consent from all landowners whose property is crossed by the new project/s.

FURTHER AFFIANT SAYETH NOT."

Miguel Alvarado

SUBSCRIBED AND SWORN TO before me on this the 15th day of August 2024, to certify which witness my official hand and seal of office.

SAMANTHA L ZIEGENFUSS
Notary Public, State of Texas
Comm. Expires 05-29-2027
Notary ID 13020392-9

Notary Public, State of Texas

My Commission expires: May 29, 2027

I hereby certify that on this 15th day of August, 2024, a true and correct copy of the notice was provided by electronic mail, first class mail or overnight delivery, in accordance with the Commission's Second Order Suspending Rules issued on August 16, 2020, in Project No. 50664.

The following files are not convertible:

ONC00000824.xlsx

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.