



## **Filing Receipt**

**Filing Date - 2024-06-14 03:36:43 PM**

**Control Number - 56006**

**Item Number - 176**

AEP TEXAS  
(Central Division)  
CONSTRUCTION PROGRESS REPORT  
JUNE 2024

Public Utility Commission of Texas  
Project No. 56006

| Utility's Project Number               | Project Name                                     | Location (City/County) | Description                                                                                                                                                                                                                 | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgraded or New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling | Structure Type(s) | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number | Comments                         |
|----------------------------------------|--------------------------------------------------|------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|----------------------------------|
| T10007790<br>(P17019006)               | Resnik North 138-kV Cut-In                       | San Patricio           | Terminate the Resnik North 138-kV transmission line into the new Resnik 138-kV Substation                                                                                                                                   | 10/1/2021                        | 1/30/2022                           | 5/13/2024                      |                                     | \$ 668,638.00                     |                                |            | 99               |                       | 138                          | 0.04                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property          |
| T10015001<br>(P17019007)               | Resnik South 138-kV Cut-In                       | San Patricio           | Terminate the Resnik South 138-kV transmission line into the new Resnik 138-kV Substation                                                                                                                                   | 10/1/2021                        | 1/30/2022                           | 5/13/2024                      |                                     | \$ 674,416.00                     |                                |            | 99               |                       | 138                          | 0.04                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property          |
| T10075090<br>(P19219002)               | Whitepoint 345-kV Station: Add 2nd Auto          | San Patricio           | Expand existing 345-kV to a four-breaker ring, add second 345/138kV Auto, and add a new rung to the 138kV to connect to the Auto.                                                                                           | 14/2021                          | 1/30/2022                           | 5/15/2024                      |                                     | \$ 17,678,000.00                  |                                |            | 99               | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property Purchased               |
| 42937639<br>(P18027001)<br>(P18027002) | Dolan Creek 138-kV POD Box Bay                   | Val Verde              | Construct a 138-kV POD Box Bay (3000A ratings for all equipment) on center of the Transmission Line ROW. Install 138-kV revenue metering on the Box Bay. Install wave trap to control Carrier signal bleed by the tap load. | 2/11/2021                        | 5/15/2021                           | 10/12/2022                     |                                     | \$ 1,896,733.00                   | \$ 3,343,987.57                | 76.30%     | 100              |                       | 138                          |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Exclusive Easement Obtained      |
| T10051437<br>(A19508005)               | BP Chem 138-kV Station: Meter Modernization 2021 | Calhoun                | Replace CT/PT's. Install meter panels and NCRL switches.                                                                                                                                                                    | 12/23/2021                       | 2/18/2022                           | 7/11/2023                      |                                     | \$ 608,668.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property          |
| T10053289<br>(P19168001)               | N Edinburg 345-kV Substation: Add New Rung       | Edinburg/Hidalgo       | Build new 345-kV rung at North Edinburg 345-kV substation and re-terminate the Lon Hill transmission line into this rung. The removes breaker #125.                                                                         | 2/7/2022                         | 12/31/2025                          |                                |                                     | \$ 12,450,957.41                  |                                |            | 80               | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property          |
| T10352757<br>(P21246001)               | Brackettville Relay Upgrade                      | Brackettville/Kinney   | Install relaying to maintain communications due to breaker upgrades by LCRA at Pinto Creek Station.                                                                                                                         | 2/17/2022                        | 4/30/2022                           |                                |                                     | \$ 265,101.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property          |
| 42291960<br>(P14064003)                | Lon Hill 138-kV Substation                       | Nueces                 | Upgrade relaying, SCADA, and communications at the Lon Hill substation Tract substation as necessary to accommodate the Champlin Rehab project.                                                                             | 3/1/2023                         | 5/1/2023                            |                                |                                     | \$ 702,310.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property          |
| T10296348<br>(P14129006)               | Tuleta 138-kV Substation                         | Bee                    | Install new terminal for 138-kV line from Poesta                                                                                                                                                                            | 6/8/2022                         | 8/25/2023                           |                                |                                     | \$ 271,150.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property          |
| T103011477<br>(P14129008)              | Mathis 69-kV Substation                          | San Patricio           | Upgrade terminal and relaying for 138-kV line from Poesta                                                                                                                                                                   | 6/8/2022                         | 8/25/2023                           | 11/2/2023                      |                                     | \$ 620,800.00                     |                                |            | 99               | 69                    |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property          |
| T10304991<br>(P14129024)               | Beeville 69-kV Substation                        | Bee                    | Remove circuit breakers, Statcom and update relaying and SCADA                                                                                                                                                              | 11/7/2022                        | 8/25/2023                           |                                |                                     | \$ 554,510.00                     |                                |            | 60               | 69                    |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property          |
| T10301152<br>(P14129011)               | Bee 138-kV Substation                            | Bee                    | Construct a new 138-kV Box Bay                                                                                                                                                                                              | 5/23/2022                        | 8/25/2023                           |                                |                                     | \$ 2,260,000.00                   |                                |            | 40               |                       | 138                          |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within existing station property |

**AEP TEXAS**  
**(Central Division)**  
**CONSTRUCTION PROGRESS REPORT**  
**JUNE 2024**

**Public Utility Commission of Texas**  
**Project No. 56006**

| Utility's Project Number                                              | Project Name                                                            | Location (City/County)                  | Description                                                                                                                                                                                                                                                                                                                                                                                                                 | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgraded or New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling | Structure Type(s)  | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number | Comments                                                                                                                                                                           |
|-----------------------------------------------------------------------|-------------------------------------------------------------------------|-----------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|--------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| T10139739<br>(P14129016)<br>(P14129017)                               | Poesta - Tuleta 138-kV T-Line                                           | Bee                                     | Construct a new 138-kV transmission line from the new Poesta 138-69-kV Substation to the Tuleta 138-kV Substation                                                                                                                                                                                                                                                                                                           | 9/19/2022                        | 8/25/2023                           |                                | \$ 41,298,000.00                    | \$ 60,380,000.00                  |                                |            | 80               |                       | 138                          | 22.50                  | 795 KCM ACSR "Drake"             | Steel Pole Mono    |                           |                             | 100                  | 22.50                  | 49347                              | CCN Approved on 03/26/2020. Increase in steel cost is the major cost increase factor. Inflation impact on other cost and cost to remove the old line was not in original estimate. |
| T10174509<br>(P17032025)<br>(P17032026)<br>(P17032027)<br>(P17032028) | Angstrom-Grissom 345-kV T-Line                                          | Bee, Refugio, and San Patricio Counties | Construct a new 345-kV transmission line from the existing Angstrom 345-kV Station to the existing Grissom 345-kV Station.                                                                                                                                                                                                                                                                                                  | 4/1/2023                         | 6/30/2024                           |                                | \$ 53,266,000.00                    | \$ 62,798,702.00                  |                                |            | 75               |                       | 345                          | 17.60                  | 2-795 KCM ACSR "Drake"           | Steel BOLD Lattice |                           |                             | 150                  | 17.60                  | 51912                              | PUCT Docket 51912 Approved 03/29/2022                                                                                                                                              |
| T10174174<br>(P17032009)                                              | Angstrom 345-kV Station: Termination for Angstrom-Grissom 345-kV T-Line | San Patricio County                     | Add two line terminals and modify one line terminals for the transmission lines from Grissom, Whitepoint, and Naismith, add relaying, and terminate fiber to Angstrom 345-kV Station                                                                                                                                                                                                                                        | 2/25/2023                        | 11/15/2024                          |                                | \$ 5,437,000.00                     | \$ 7,449,111.00                   |                                |            | 75               | 345                   |                              |                        |                                  |                    |                           |                             |                      |                        | 51912<br>16TAC<br>25.83 (a)(3)     | PUCT Docket 51912 Approved 03/29/2022<br><br>Within Station Property                                                                                                               |
| T10174230<br>(P17032024)<br>(P17032023)                               | Grissom 345-kV Station: Termination for Angstrom-Grissom 345-kV T-Line  | Bee County                              | Add one line terminal and modify one line terminal for the transmission lines from Angstrom and Lon Hill, add relaying, and terminate fiber at Grissom 345-kV Station                                                                                                                                                                                                                                                       | 3/15/2023                        | 6/30/2024                           |                                | \$ 5,143,000.00                     | \$ 6,779,740.00                   |                                |            | 90               | 345                   |                              |                        |                                  |                    |                           |                             |                      |                        | 51912<br>16TAC<br>25.83 (a)(3)     | PUCT Docket 51912 Approved 03/29/2022<br><br>Within Station Property                                                                                                               |
| T10358064<br>(P21260003)<br>(P21260004)                               | Maxwell - Antlia 138-kV T-Line: Build & TFC                             | Del Rio/Val Verde                       | Install one 138-kV deadend structure (POI) outside of Maxwell station along with first span. Install dual fiber path.                                                                                                                                                                                                                                                                                                       | 8/15/2022                        | 12/16/2022                          |                                |                                     | \$ 808,166.00                     |                                |            | 90               | 138                   |                              | 0.01                   | 795 KCM ACSR "Drake"             | Steel Deadend      |                           |                             |                      |                        | 16 TAC<br>25.101<br>(c)(5)(A)      | Within existing station property                                                                                                                                                   |
| T10263191<br>(DP20X03D0)<br>(DP20X03C6)                               | Mathis 138-kV Substation: T-Station Assets                              | San Patricio                            | Construct 138-kV capable In & Out 4 breaker ring bus operated at 69-kV with manual bus tie switch for double bank station. Install 138-kV power transformer, install 2-138-kV circuit switchers, and all associated material, install 4- 138-kV MCABs for the line terminals, install 4-3000A 40kA circuit breakers, install Transmission RTU, and install Metering for POI with STEC. Install OPGW from cut-in to station. | 5/4/2023                         | 6/30/2023                           |                                |                                     | \$ 5,323,441.00                   |                                |            | 80               | 69                    |                              |                        |                                  |                    |                           |                             |                      |                        | 16 TAC<br>25.83(a)(3)              | Property purchased                                                                                                                                                                 |
| T10424641<br>(P21288001)                                              | Gibbs 138-kV Substation                                                 | San Patricio                            | Add 3rd Rung rated 63 kA, 3000 A. Install two (2) 138-kV, 63 kA, 3000 A Breakers, Expand DICM, Install SSO Relaying, Install EPS Metering for Jackalope Solar Terminal, & Terminate Fiber.                                                                                                                                                                                                                                  | 1/9/2023                         | 6/28/2024                           |                                |                                     | \$ 1,625,643.00                   |                                |            | 95               | 138                   |                              |                        |                                  |                    |                           |                             |                      |                        | 16 TAC<br>25.83(a)(3)              | Within station property                                                                                                                                                            |
| T10424653<br>(P21288003)<br>(P21288002)<br>(P21288004)                | Gibbs - Jackalope 138-kV T-Line                                         | San Patricio                            | Construct a 0.01 mile 138-kV transmission line from Gibbs 138-kV Substation to Jackalope Solar Point of Interconnect (POI). Install TFC.                                                                                                                                                                                                                                                                                    | 1/17/2023                        | 6/28/2024                           |                                |                                     | \$ 889,020.00                     |                                |            | 0                |                       | 138                          | 0.01                   | 795 KCM ACSR "Drake"             | Steel Deadend      |                           |                             |                      |                        | 16 TAC<br>25.101<br>(c)(5)(A)      | Within station property                                                                                                                                                            |
| T10092558<br>(DP20X02C0)<br>(DP20X02C1)                               | James Rowe 138-kV Substation: T-Line Assets                             | McAllen/Hidalgo                         | Terminate the North McAllen to West McAllen 138-kV transmission line into the new James Rowe Substation. Install TFC.                                                                                                                                                                                                                                                                                                       | 1/15/2024                        | 3/15/2024                           |                                |                                     | \$ 1,769,362.00                   |                                |            | 0                |                       | 138                          | 0.10                   | 795 KCM ACSR "Drake"             | Steel Monopole     |                           |                             |                      |                        | 16 TAC<br>25.101<br>(c)(5)(A)      | Landowner consent obtained                                                                                                                                                         |
| T10093562<br>(DP20X02D0)                                              | James Rowe 138-kV Substation: T-Station Assets                          | McAllen/Hidalgo                         | Install 1 – 138 kV circuit switcher. Verify Remote Station Terminals. Multiplexor (ICON & CGR Router). Install in and out transmission bus work with 2 – 138-kV breakers and a manual bus tie switch.                                                                                                                                                                                                                       | 7/24/2023                        | 9/24/2023                           |                                |                                     | \$ 2,155,484.00                   |                                |            | 0                |                       | 138                          |                        |                                  |                    |                           |                             |                      |                        | 16 TAC<br>25.83(a)(3)              | Property Purchased                                                                                                                                                                 |

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JUNE 2024

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|-----------------------------------------------------------------------|-----------------------------------------------------------|-------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|------------------------------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|--------------------------------------------------------------------|
| T10051448<br>(A19508024)                                              | Rio Hondo 138-345-kV Switch Station: Meter Modernization  | Cameron                                   | Replace CT's with CT/PT Combo units, Meters, Meter Panel and upgrade communications to Non-Critical LAN on the 138kV Burns and East Rio Hondo lines.                                                                                                             | 10/12/2022                       | 11/30/2022                          | 12/1/2022                      |                                     | \$ 393,377.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        |                                    | Within station property                                            |
| T10051437<br>(A19508005)                                              | Vistron (BP Chemical) 138-kV Station: Meter Modernization | Calhoun                                   | Replace CT's with CT/PT Combo units, Meters, Meter Panel and upgrade communications to Non-Critical LAN on EPS-1 and 2 at the BP Chem/Vistron station.                                                                                                           | 11/2/2022                        | 12/30/2022                          |                                |                                     | \$ 540,422.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        |                                    | Within station property                                            |
| T101918930<br>(P19167002)                                             | North Edinburg 138-kV Station: Upgrade 138-kV Bus         | Edinburg/Hidalgo                          | Upgrade 138-kV station busses.                                                                                                                                                                                                                                   | 9/17/2022                        | 10/15/2025                          |                                |                                     | \$ 4,774,576.00                   |                                |            | 50               | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                                            |
| T10356852<br>(P17041002)<br>(P17041003)<br>(P17041004)<br>(P17041007) | Brackettville - Escondido 138-kV T-Line                   | Brackettville/Kinney, Eagle Pass/Maverick | Construct approximately forty-six (46) miles of new 138-kV transmission line from the Brackettville 138-kV Substation to the Escondido 138-kV Substation.                                                                                                        | 11/10/2022                       | 2/23/2024                           |                                | \$ 59,041,000.00                    | \$ 74,811,842.00                  |                                |            | 83               |                       | 138                          | 45.15                  | 795 ACSS "Drake"                 | Steel Mono Pole & Braced Line Post (BLP) |                           |                             | 100                  | 44.90                  | 50545                              | PUC Docket 50545 Approved on 05/25/2021                            |
| T1035856<br>(P17041005)                                               | Brackettville 138-kV Substation                           | Brackettville/Kinney                      | Add 138-kV Circuit Breaker (3000A, 40KA). All series equipment 2200 amp minimum (Escondido). Necessary relay protection and telecom upgrades (MUX) for new terminal.                                                                                             | 7/12/2023                        | 2/23/2024                           |                                | \$ 1,084,000.00                     | \$ 835,879.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | PUC Docket 50545 Approved on 05/25/2021<br>Within station property |
| T1035851<br>(P17041006)                                               | Escondido 138-kV Substation                               | Eagle Pass/Maverick                       | Add (1) 138-kV Circuit Breaker (3000A, 40KA) , convert station from ring to breaker and half layout. All series equipment 2200A minimum (Brackettville). Necessary protection and and telecom upgrades (MUX) for new terminal.                                   | 7/12/2023                        | 2/23/2024                           |                                | \$ 1,748,000.00                     | \$ 875,918.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | PUC Docket 50545 Approved on 05/25/2021<br>Within station property |
| T10479928<br>(A22031016)                                              | Wormser Road 138-kV Switch Station: Replace CAP Bank      | Webb                                      | Replace 138-kV, 11.5 MVAR Capacitor Bank No. 1293 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function. | 9/17/2024                        | 11/21/2024                          |                                |                                     | \$ 1,725,046.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                                            |
| T10491597<br>(A22031005)                                              | Frontera 138-kV Switch Station: Replace CAP Bank          | Palmview/ Hidalgo                         | Replace 138-kV, 34.6 MVAR Capacitor Bank No. 975 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function.  | 1/16/2024                        | 9/26/2024                           |                                |                                     | \$ 1,810,982.00                   |                                |            | 95               | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                                            |
| T10478079<br>(A22031006)                                              | Frontera 138-kV Switch Station: Replace CAP Bank          | Palmview/ Hidalgo                         | Replace 138-kV, 34.6 MVAR Capacitor Bank No. 1025 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function. | 9/19/2023                        | 12/1/2023                           | 11/30/2023                     |                                     | \$ 1,898,985.00                   |                                |            | 99               | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                                            |
| T10479924<br>(A22031015)                                              | Weslaco Unit 138-kV Substation: Replace CAP Bank          | Weslaco/Hidalgo                           | Replace 138-kV, 23 MVAR Capacitor Bank No. 908 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function.    | 10/3/2023                        | 12/21/2023                          | 12/14/2023                     |                                     | \$ 1,568,569.00                   |                                |            | 99               | 138                   |                              |                        |                                  |                                          |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                                            |

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|-----------------------------------------|-------------------------------------------------------------------------------|------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|-------------------------|
| T10479912<br>(A22031014)                | Weslaco 138-kV Switch Station: Replace CAP Bank                               | Weslaco/Hidalgo        | Replace 138-kV, 46.1 MVAR Capacitor Bank No. 6490 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function. | 10/17/2023                       | 12/21/2023                          | 12/14/2023                     |                                     | \$ 1,512,124.00                   |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property |
| T10407513<br>(P21286009)<br>(P21286010) | Arroz - Crawfish 138-kV T-Line                                                | Wharton                | Construct a 0.10 mile 138-kV Span to interconnect Arroz 138-kV Switch Station to Prairie Switch Wind Point of Interconnect. Install transmission fiber cable.                                                                                                    | 11/1/2022                        | 5/14/2023                           |                                |                                     | \$ 1,163,951.00                   |                                |            | 95               |                       | 138                          | 0.10                   | 795 KCM<br>ACCS "Drake"          | Steel Deadend     |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property |
| T10329403<br>(P20148001)                | North Edinburg 138-kV Station:: Add CB's for Red Gate and Rachel Terminations | Edinburg/Hidalgo       | Install three 138kV, 63kA, breakers and respective circuit breaker relaying. Install new line relaying on re-terminated Falfurrias Line and Faysville Tap STEC Line. Install metering on Faysville Tap STEC terminal.                                            | 10/17/2022                       | 5/15/2024                           |                                |                                     | \$ 2,603,466.00                   |                                |            | 90               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property |
| TS0257799<br>(A18807093)                | Lon Hill 138/345-kV Switch Station: 138-kV CB Failure                         | Calallen/ Nueces       | Replace failing 138-kV Circuit Breakers CB-5660, CB-7035, CB-8940, CB-5670 and CB-7075.                                                                                                                                                                          | 11/8/2022                        | 12/27/2022                          |                                |                                     | \$ 625,000.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station property |
| T10478088<br>A22031007                  | La Palma PS 138-kV Station: Replace CAP Bank                                  | San Benito/ Cameron    | Replace 138-kV, 46.1 MVAR Capacitor Bank No. 2015 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function. | 11/4/2022                        | 3/20/2023                           | 5/8/2023                       |                                     | \$ 1,014,944.90                   |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station property |
| T10478090<br>A22031008                  | La Palma PS 138-kV Station: Replace CAP Bank                                  | San Benito/ Cameron    | Replace 138-kV, 46.1 MVAR Capacitor Bank No. 55 with the new standard Cap Bank design, as well as replacing the disconnect switch as necessary, and replacing the circuit breaker/ circuit switcher with a new cap bank breaker that includes the CT function.   | 11/8/2022                        | 3/20/2023                           | 5/10/2023                      |                                     | \$ 1,014,945.30                   |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station property |
| T10329385<br>(P20148002)                | Falfurrias - N Edinburg 138-kV T-Line                                         | Edinburg/Hidalgo       | Retermenate the Falfurrias to N Edinburg 138-kV transmission line into N Edinburg 138-kV Station.                                                                                                                                                                | 1/23/2023                        | 10/1/2024                           |                                |                                     | \$ 807,344.00                     |                                |            | 85               | 138                   |                              | 0.14                   | 795 KCM<br>ACSS "Drake"          | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property |
| T10443543<br>(P20148003)                | N Edinburg - Red Gate 138-kV T-Line                                           | Edinburg/Hidalgo       | Terminate the N Edinburg to Red Gate 138-kV transmission line into N Edinburg 138-kV Station.                                                                                                                                                                    | 1/23/2023                        | 5/15/2024                           |                                |                                     | \$ 589,218.00                     |                                |            | 99               | 138                   |                              | 0.08                   | 795 KCM<br>ACSS "Drake"          | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property |
| T10154279<br>(P20084001)                | Laredo Plant 138-kV Station                                                   | Laredo/Webb            | Upgrade Buss to 2000 A capacity Upgrade Buss #1 & Buss #2 to dual 1272 AAC. Add single Buss supports for long jumpers. Update Jumpers to Buss. Update (1) Disconnect Switch Upgrade the Relay settings as needed                                                 | 3/15/2023                        | 1/12/2024                           | 1/18/2024                      |                                     | \$ 500,000.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station property |
| T10358068<br>(P20164002)<br>(P20164001) | Peregrine Solar Interconnection: Raptor 345-kV Station                        | Goliad                 | Construct new 345-kV Station. Three breaker Ring Bus. Install SSO relaying in monitoring mode for the Peregrine Terminal. 3000 A breakers. Install DICM.                                                                                                         | 1/2/2023                         | 10/30/2023                          |                                |                                     | \$ 13,612,545.00                  |                                |            | 85               |                       | 345                          |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property purchased      |

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Public Utility Commission of Texas  
Project No. 56006

| Utility's Project Number                               | Project Name                                                             | Location (City/County)  | Description                                                                                                                                                                                    | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgraded or New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling | Structure Type(s) | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number | Comments                   |
|--------------------------------------------------------|--------------------------------------------------------------------------|-------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|----------------------------|
| T10409831<br>(P20164011)                               | Peregrine Solar Interconnection: Chase Field to Raptor Install Fiber     | Goliad                  | Install Fiber Optic cable from nearest telecom fiber route.                                                                                                                                    | 1/2/2023                         | 10/30/2023                          |                                |                                     | \$ 2,101,278.00                   |                                |            | 90               | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                            |
| TL0045561<br>A22027001                                 | Crestonio - Falfurrias 138-kV T-Line                                     | Duval, Jim Hogg, Brooks | Replace insulators and install new Bird Guards to reduce animal damages.                                                                                                                       | 1/15/2023                        | 6/30/2023                           |                                |                                     | \$ 967,052.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                            |
| TL0045559<br>A22026001                                 | Lobo - Bruni 138-kV T-Line                                               | Webb                    | Replace insulators and install new Bird Guards to reduce animal damages.                                                                                                                       | 9/15/2023                        | 9/29/2023                           |                                |                                     | \$ 1,041,302.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                            |
| T10358071<br>(P20164004)                               | Peregrine Solar Interconnection: Coletto Creek - Grissom 345-kV Cut-In   | Goliad                  | Terminate the Coletto Creek to Grissom 345-kV transmission line into the new Raptor 345-kV Station.                                                                                            | 4/5/2023                         | 10/30/2023                          |                                |                                     | \$ 1,908,878.00                   |                                |            | 80               | 345                   |                              | 0.50                   | 795 KCM ACCS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within AEP Property        |
| T10372472<br>(P20164007)<br>(P20164008)                | Peregrine Solar Interconnection: Raptor - Peregrine 345-kV T-Line        | Goliad                  | Construct a 0.05 span of 345-kV transmission line from Raptor 345-kV Station to Peregrine Solar POI.                                                                                           | 4/3/2023                         | 10/30/2023                          |                                |                                     | \$ 884,110.00                     |                                |            | 80               | 345                   | 0.05                         | 795 KCM ACCS "Drake"   | Steel Mono Pole                  |                   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within AEP Property        |
| T10372481<br>(P20164009)                               | Peregrine Solar Interconnection: Coletto Creek 345-kV Station Relay Work | Goliad                  | Coletto Creek 345-kV Station: Update carrier equipment on Raptor terminal and terminal name plates.                                                                                            | 4/3/2023                         | 10/30/2023                          |                                |                                     | \$ 278,384.00                     |                                |            | 70               | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within AEP Property        |
| T10362984<br>(P20165001)<br>(P20165002)<br>(P20165011) | Static 345-kV Station: Interconnection for Charger Solar Generator       | Refugio                 | Construct a new 345-kV station with three (3) breaker ring bus for the Cut-In of the Angstrom to STP 345-kV transmission line and interconnection with a new Charger Solar Generation Station. | 3/6/2023                         | 4/1/2024                            |                                |                                     | \$ 16,314,346.00                  |                                |            | 30               | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property Acquired          |
| T10368791<br>(P20165007)<br>(P20165008)                | Static - Charger 345-kV T-Line: Build                                    | Refugio                 | Construct a 345-kV single-span with DE Structure and EPS meter for Generator (AP Solar 4, LLC) Point of Interconnect.                                                                          | 12/18/2023                       | 12/20/2024                          |                                |                                     | \$ 1,314,590.00                   |                                |            | 0                | 345                   | 0.05                         | 2X795 KCM ACCS "Drake" | Steel Mon Pole                   |                   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property    |
| T10390825<br>(P20165009)                               | Angstrom: Relay Work                                                     | Refugio                 | Update relaying and revise line settings for Static line terminal.                                                                                                                             | 2/15/2024                        | 4/1/2024                            |                                |                                     | \$ 266,251.00                     |                                |            | 0                | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property    |
| T10393847<br>(P20165010)                               | Refugio to Static Fiber Cables & ROW                                     | Refugio                 | Install 21 miles of 96 count ADSS                                                                                                                                                              | 7/1/2023                         | 4/1/2024                            |                                |                                     | \$ 1,745,257.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                            |
| T10277215<br>DP20X03C2                                 | Mathis Sub - Sandia STEC 69-kV POI                                       | San Patricio            | Install new point of interconnect (POI) structure outside of new Mathis Substation for STEC to interconnect to their existing Sandia 69-kV Substation                                          | 6/5/2023                         | 11/18/2023                          |                                |                                     | \$ 320,244.00                     |                                |            | 0                | 69                    |                              | 0.01                   | 795 ACSS "Drake"                 | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within existing property   |
| T10277523<br>DP20X03C3                                 | Mathis - Mathis STEC 69-kV POI                                           | San Patricio            | Install new point of interconnect (POI) structure outside of new Mathis Substation for STEC to interconnect to their existing Mathis 69-kV Substation                                          | 6/5/2023                         | 11/18/2023                          |                                |                                     | \$ 319,829.00                     |                                |            | 0                | 69                    |                              | 0.01                   | 795 ACSS "Drake"                 | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within existing property   |
| T10437319<br>P21260005                                 | Antlia WSL Metering                                                      | Del Rio/Val Verde       | Install whole sale metering at Broad Reach Power's Antlia battery facility that will be adjacent to AEP's Maxwell Station                                                                      | 3/6/2024                         | 5/30/2025                           |                                |                                     | \$ 301,997.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within developers property |

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|-----------------------------------------------|---------------------------------------------------|------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|----------------------|---------------------------|-----------------------------|----------------------|------------------------|---------------------------------------------------|---------------------------------------------------------|
| T10372464 (P20164005)                         | Coleto Creek to Grissom TFC                       | Goliad                 | Install telecom fiber components                                                                                                                                          | 4/6/2023                         | 10/31/2023                          |                                |                                     | \$ 282,190.00                     |                                |            | 70               | 345                   |                              |                        |                                  |                      |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within AEP Property                                     |
| T10223297 (P20072003)                         | Milo 138-kV Substation: Upgrade/Install Breaker   | Laredo/Webb            | Install CCVTs, gang operated switches, DICM, CBs, motor operated switches and communication equipment                                                                     | 6/5/2023                         | 3/4/2024                            |                                |                                     | \$ 2,435,154.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                      |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within AEP Property                                     |
| T10259547 (P20227006) (P20227005) (P20227007) | Blessing - STP Switch 138-kV T-Line               | Blessing/Matagorda     | Rebuild and reconductor the Blessing - STP Switch 138-kV transmission line.                                                                                               | 6/5/2023                         | 11/20/2023                          |                                |                                     | \$ 12,935,390.00                  |                                |            | 95               | 138                   |                              | 5.83                   | 795 KCM ACSS "Drake"             | Steel Mono Pole      | Various                   | 5.83                        |                      |                        | 16 TAC 25.101 (c)(5)(B)                           | Utilizing existing easements Landowners Noticed         |
| 42960988 (A18085002) (A18085004) (A18085006)  | Edroy - Mathis 69-kV T-Line                       | San Patricio, Live Oak | Rebuild and reconductor the Edroy to Mathis 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.                                           | 6/4/2023                         | 11/30/2023                          |                                |                                     | \$ 20,939,501.50                  |                                |            | 99               | 69                    |                              | 13.81                  | 795 KCM ACSS "Drake"             | Steel Mono Pole      | Various                   | 13.81                       |                      |                        | 16 TAC 25.101 (c)(5)(B)                           | Utilizing existing easements Landowners Noticed         |
| 42960994 (A18085009)                          | Mathis 69-kV Substation                           | Live Oak               | Replace any series elements as necessary. Update relay settings for the Lon Hill – Mathis transmission line.                                                              | 6/4/2023                         | 11/30/2023                          |                                |                                     | \$ 48,995.00                      |                                |            | 99               | 69                    |                              |                        |                                  |                      |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                 |
| T10078088 (P17037001) (P17037002)             | Hamilton Rd - Del Rio 138-kV Rebuild              | Del Rio/Val Verde      | Rebuild and reconductor the Hamilton Road to Del Rio 138-kV transmission line. A portion of this transmission line will also be relocated due to impending encroachments. | 7/1/2023                         | 10/15/2023                          |                                |                                     | \$ 6,400,000.00                   |                                |            | 0                | 138                   |                              | 2.91                   | 795 KCM ACSS "Drake"             | Steel Monopole       | Centerline                | 3.06                        | 100                  | 1.85                   | 16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E) | Landowners Noticed Landowner consent obtained as needed |
| T10277215 (DP20X03C1)                         | Mathis-Edroy 69-kV T-Line: Cut-In                 | San Patricio           | Terminate Mathis-Edroy 69-kV transmission line into the new Mathis 69-kV Substation.                                                                                      | 6/5/2023                         | 11/18/2023                          |                                |                                     | \$ 823,590.00                     |                                |            | 0                | 69                    | 138                          | 0.03                   | 336.4 KCM ACSR "Linnet"          | Steel Mono Pole      | 50                        | 0.03                        | 100                  | 0.24                   | 16 TAC 25.101 (c)(5)(A)                           | Landowner consent obtained                              |
| T10273818 (DP20X03C0)                         | Mathis-Beeville 69-kV T-Line: Cut-In              | San Patricio           | Terminate Mathis-Beeville (Poesta) 69-kV transmission line into the new Mathis 69-kV Substation.                                                                          | 6/30/2023                        | 11/18/2023                          |                                |                                     | \$ 535,369.00                     |                                |            | 0                | 69                    | 138                          | 0.18                   | 336.4 KCM ACSR "Linnet"          | Steel Mono Pole      | 50                        | 0.18                        | 100                  | 0.09                   | 16 TAC 25.101 (c)(5)(A)                           | Landowner consent obtained                              |
| T10177559 (P17032008) (P17032030) (P17032012) | Angstrom - Naismith 345-kV T-Line                 | San Patricio           | Construct a new 345-kV double-circuit transmission line from the existing Angstrom 345-kV Station to the new Naismith Station 345-kV Station.                             | 7/13/2023                        | 7/5/2024                            |                                | \$ 68,103,000.00                    | \$ 72,500,000.00                  |                                |            | 0                |                       | 345                          | 34.84                  | 2X795 KCM ACSS "Drake"           | Steel BOLD Lattice   |                           |                             | 150                  | 17.42                  | 52656                                             | PUC Docket 52656 Approved on 05/12/202                  |
| T10177562 (P17032011)                         | Angstrom - Whitepoint 345-kV T-Line Retermination | San Patricio           | Reterminate the Angstrom to Whitepoint 345-kV transmission line into Angstrom Station.                                                                                    | 7/13/2023                        | 3/26/2024                           |                                |                                     | \$ 1,618,000.00                   |                                |            | 0                | 345                   |                              | 0.82                   | 2X795 KCM ACSS "Drake"           | Steel BOLD Mono Pole |                           |                             | 150                  | 0.82                   | 16 TAC 25.101 (c)(5)(A)                           | Landowner consent obtained                              |
| T10194293 (P20084002)                         | Del Mar 138-kV Substation                         | Laredo/Webb            | Upgrade limiting elements to 2000A minimum. Upgrade the relay settings as needed.                                                                                         | 9/16/2025                        | 12/1/2025                           |                                |                                     | \$ 370,000.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                      |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                 |
| T10194312 (P20084006)                         | University 138-kV Substation                      | Laredo/Webb            | Upgrade limiting elements to 2000A minimum. Upgrade the bus to 2000A minimum. Upgrade the relay settings as needed.                                                       | 4/29/2025                        | 5/15/2025                           |                                |                                     | \$ 535,000.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                      |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                 |
| T10492760 (P22078001)                         | Santo Nino 138-kV Substation                      | Laredo/Webb            | Install (1) 23.0 MVAR cap bank<br>Install (1) 138-kV, 40 kA, 3000 A breakers.                                                                                             | 7/6/2023                         | 9/30/2023                           |                                |                                     | \$ 1,691,193.00                   |                                |            | 75               | 138                   |                              |                        |                                  |                      |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                 |
| T10492624 (P22078003)                         | Molina 138-kV Substation                          | Laredo/Webb            | Install (1) 23.0 MVAR cap bank<br>Install (1) 138-kV, 40 kA, 3000 A breaker.                                                                                              | 7/6/2023                         | 9/30/2023                           |                                |                                     | \$ 1,208,421.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                      |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                 |

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|------------------------------------------------|-----------------------------------------------|------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|---------------------------------------------------|-------------------------------------------------|
| T101775580 (P17032002)                         | Naismith 345/138-kV Substation                | San Patricio           | Construct 3 breaker 345-kV Ring Bus; 2- 345/138-kV Autotransformers; 3- 138-kV breaker terminals.                                                                                                                                          | 7/15/2023                        | 10/15/2024                          |                                | \$ 27,879,587.00                    | \$ 32,475,307.00                  |                                |            | 0                |                       | 345                          |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | PUC Docket 52656 & 53973 Property Acquired      |
| T10542326 (P22166001)                          | Great Kiskadee (Stewart Road) 138-kV Station  | Pharr/Hidalgo          | Construct a new Rung, install three 138-kV Breaker, metering and dedicated voice circuit.                                                                                                                                                  | 8/14/2023                        | 11/8/2024                           |                                |                                     | \$ 4,815,184.00                   |                                |            | 65               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                         |
| T10259550a (P20227009) (P20227008) (P20227010) | STP Switch - Celanese 138-kV T-Line           | Matagorda              | Rebuild and reconductor a 5.42 mile segment of the STP Switch - Celanese (STR 36) 138-kV transmission line.                                                                                                                                | 8/7/2023                         | 11/30/2023                          |                                |                                     | \$ 11,913,175.75                  |                                |            | 90               | 138                   |                              | 5.42                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   | Various                   | 5.42                        |                      |                        | 16 TAC 25.101 (c)(5)(B)                           | Landowners Noticed                              |
| T10259550b (P20227009) (P20227008) (P20227010) | STP Switch - Celanese 138-kV T-Line           | Matagorda              | Rebuild, reconductor, and relocate the remaining 0.38-mile segment of the STP Switch (STR 36) - Celanese 138-kV transmission line.                                                                                                         | 8/21/2023                        | 12/21/2023                          |                                |                                     | \$ 1,701,882.25                   |                                |            | 70               | 138                   |                              | 0.38                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   | Various                   | 0.30                        | 100                  | 0.38                   | 16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E) | Landowner Consent Obtained                      |
| T10194319 (P20084007)                          | Del Mar - University 138-kV T-Line            | Laredo/Webb            | Reconductor the Del Mar to University 138-kV transmission line. Replace two structures.                                                                                                                                                    | 2/19/2024                        | 4/23/2024                           | 25-Apr                         |                                     | \$ 646,000.00                     |                                |            | 99               | 138                   |                              | 2.45                   | 1020 KCM AAAC "Drake"            | Steel Mono Pole   | Centerline                | 2.45                        |                      |                        | 16 TAC 25.101 (c)(5)(B)                           | Utilizing existing easements Landowners Noticed |
| T10012756 (A19001052) (A18060001)              | Lon Hill - Haisley 138-kV Rebuild             | San Patricio, Nueces   | Rebuild and reconductor the Lon Hill to Haisley 138-kV transmission line.                                                                                                                                                                  | 9/19/2023                        | 12/4/2023                           |                                |                                     | \$ 13,281,233.00                  |                                |            | 25               | 138                   |                              | 10.72                  | 795 KCM ACSS "Drake"             | Steel Mono Pole   | Various                   | 10.72                       |                      |                        | 16 TAC 25.101 (c)(5)(B)                           | Utilizing existing easements Landowners Noticed |
| T10172873 (P14129012) (P14129013)              | Beeville - Sinton 69-kV T-Line                | Bee                    | Terminate the Beeville to Sinton 69-kV transmission line into the new Poesta 138/69-kV Substation.                                                                                                                                         | 9/5/2023                         | 12/1/2023                           | 12/11/2023                     |                                     | \$ 2,179,600.00                   |                                |            | 99               | 69                    |                              | 0.10                   | 795 KCM ACSS "Drake"             | Steel Pole Mono   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)                           | Within AEP property                             |
| T10208593 (P20040001)                          | Whitepoint 138-kV Station: Ratings Upgrade    | San Patricio           | Replace existing two (2) 2000 A breakers with 3000 A breakers on the Pelican line.                                                                                                                                                         | 9/15/2024                        | 11/27/2024                          |                                |                                     | \$ 1,146,599.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                         |
| T10219960 (A20111001) (A20111002)              | Harlingen SW - Harlingen #1 69-kV T-Line      | Harlingen/Cameron      | Replace two deteriorated structures along the Harlingen SW to Harlingen #1 69-kV transmission line.                                                                                                                                        | 9/19/2023                        | 11/9/2023                           |                                |                                     | \$ 1,340,667.00                   |                                |            | 0                | 69                    |                              |                        | 795 KCM ACSS "Drake"             | Steel H-Frame     | Various                   |                             |                      |                        | 16 TAC 25.101 (c)(5)(B)                           | Landowner consent obtained                      |
| T10542359 (P22166002)                          | Great Kiskadee (Stewart Road) 138-kV Station: | Pharr/Hidalgo          | Install WSL metering and Telecom equipment at the collector station                                                                                                                                                                        | 9/11/2023                        | 8/14/2024                           |                                |                                     | \$ 516,491.00                     |                                |            | 40               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                         |
| T10542368 (P22166003) (P22166004)              | Stewart Rd. - Kiskadee 138-kV T-Line          | Pharr/Hidalgo          | Construct a 0.10 mile span of 138-kV transmission line from Stewart Rd 138-kV Station to Great Kiskadee P.O.I.                                                                                                                             | 9/11/2023                        | 8/14/2024                           |                                |                                     | \$ 872,638.00                     |                                |            | 65               | 138                   |                              | 0.10                   | 795 KCM ACCS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)                           | Within station property                         |
| T10542368 (P22166006) (P22166007) (P22166008)  | South McAllen - Weslaco Unit 138-kV T-Line    | Pharr/Hidalgo          | Retermine and reconstruct the South McAllen to Weslaco Unit 138-kV transmission line into Stewart Rd. 138-kV Station.                                                                                                                      | 9/11/2023                        | 11/8/2024                           |                                |                                     | \$ 632,204.00                     |                                |            | 50               | 138                   |                              | 0.10                   | 795 KCM ACCS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)                           | Within station property                         |
| T10460729 (RG2111018)                          | North McAllen 138-kV Station                  | McAllen/Hidalgo        | Distribution automation program will require multiple transmission assets to be upgraded, including: motor operators for 2 switches, installation of cables from the DICM to 2 circuit switchers, and all associated work within the DICM. | 9/27/2023                        | 12/30/2023                          |                                |                                     | \$ 291,229.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                         |

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|------------------------------------------------|-------------------------------------------------|------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|-------------------------------------------------|
| T10435513 (P21188001)                          | Resaca 69-kV Substation                         | Cameron                | Install (1) 11.5 MVAR cap bank. Install (1) 138-kV, 45KA, 3000A breaker.                                                                                                                                                                                                                                               | 10/2/2023                        | 12/15/2023                          |                                |                                     | \$ 797,195.00                     |                                |            | 80               | 69                    |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(A)(3)                 | Within station property                         |
| T10494664 (A19045039) (A19045036) (A19037009)  | Blessing - Palacios 69-kV Rebuild               | Metagorda              | Rebuild and reconductor multiple segments of the existing 69-kV transmission line from Blessing Substation to Palacios Substation that were not included in previous rebuild work of this transmission line in prior years. Constructed to 138-kV standards but will continue to be operated at 69 kV.                 | 10/2/2023                        | 10/31/2023                          |                                |                                     | \$ 1,695,116.00                   |                                |            | 35               | 69                    |                              | 0.24                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   | Centerline                | 0.24                        |                      |                        | 16 TAC 25.101 (c)(5)(B)            | Utilizing existing easements Landowners Noticed |
| 42960986 (A18085001) (A18085003) (A18085006)   | Smith - Edroy 69-kV T-Line                      | Nueces, San Patricio   | Rebuild and reconductor the Smith to Edroy 69-kV transmission line to 138-kV standards. Will continue to be operated at 69 kV.                                                                                                                                                                                         | 10/2/2023                        | 3/8/2024                            |                                |                                     | \$ 16,499,129.00                  |                                |            | 99               | 69                    |                              | 8.63                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   | Various                   | 8.63                        |                      |                        | 16 TAC 25.101 (c)(5)(B)            | Utilizing existing easements Landowners Noticed |
| 42960996 (A18085010)                           | Edroy 69-kV Substation                          | San Patricio           | Replace the Cap and Pin insulators at Edroy Station. Replace any series elements as necessary. Replace switches and buses with 2000A equipment (MOABS).                                                                                                                                                                | 10/11/2023                       | 12/13/2023                          |                                |                                     | \$ 761,677.00                     |                                |            | 25               | 69                    |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                         |
| T10159941 (P20072004)                          | Mines Rd - Milo 138-kV T-Line: Rebuild          | Laredo/Webb            | Reconductor of the Milo to Mines Road 138-kV transmission line with 1026 ACCC and 2013 A conductor and will replace insulators as needed.                                                                                                                                                                              | 10/15/2023                       | 12/15/2023                          |                                |                                     | \$ 1,219,799.00                   |                                |            | 0                | 138                   |                              | 2.94                   | 1026 ACCC and 2013 A             | Steel Mono Pole   | Centerline                | 2.94                        |                      |                        | 16 TAC 25.101 (c)(5)(B)            | Utilizing existing easements Landowners Noticed |
| T10372484 (P20164010)                          | Grissom 345-kV Station: Relay Work              | Goliad                 | Update name plates and relay settings.                                                                                                                                                                                                                                                                                 | 10/2/2023                        | 12/15/2023                          |                                |                                     | \$ 270,449.00                     |                                |            | 70               | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                         |
| TS0273941 (A22807040)                          | Garza 138-kV Substation                         | Rio Grande City/Starr  | Replace failed 138-kV Autotransformer                                                                                                                                                                                                                                                                                  | 10/16/2023                       | 12/31/2023                          | 1/30/2024                      |                                     | \$ 1,627,905.00                   |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                         |
| T10630562 (P22078004)                          | Santo Nino 138-kV Substation: Construct Bus Tie | Laredo/Webb            | Construct a 138-kV Bus Tie between the Old and New Santo Nino 138-kV Stations.                                                                                                                                                                                                                                         | 10/9/2023                        | 11/3/2023                           |                                |                                     | \$ 1,691,193.00                   |                                |            | 95               |                       | 138                          |                        | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property                         |
| T10362997 (P20165004)                          | Angstrom - STP 345-kV T-Line                    | Refugio                | Terminate the Angstrom to STP 345-kV transmission line into the new Static 345-kV Station.                                                                                                                                                                                                                             | 12/18/2023                       | 12/20/2024                          |                                |                                     | \$ 4,310,225.00                   |                                |            | 0                | 345                   |                              | 0.05                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             | 100                  | 0.05                   | 16 TAC 25.101 (c)(5)(A)            | Landowner consent obtained                      |
| T10437228a (A19045041) (A19045042) (A19045043) | Pt. Comfort - Carancahua 69-kV Rebuild          | Jackson                | Rebuild and reconductor a 0.76-mile segment of the existing 69-kV transmission line from Pt. Comfort 69-kV Substation to Carancahua 69-kV Substation that were not included in prior rebuild work of this transmission line in prior years. Constructed to 138-kV standards but will continue to be operated at 69 kV. | 10/11/2023                       | 12/20/2023                          |                                |                                     | \$ 1,731,573.11                   |                                |            | 99               | 69                    |                              | 0.76                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   | Centerline                | 0.76                        |                      |                        | 16 TAC 25.101 (c)(5)(B)            | Landowners Noticed                              |

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|--------------------------------------------------------|--------------------------------------------|------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|------------------------------------------------|
| T10472216<br>(P21055002)<br>(P21055001)                | Gulch 345-kV Station                       | Cameron                | Construct new 345-kV Station. Install three 345-kV, 50kA, 3000A breakers. Install DICM, Install SSO Relaying. Install EPS metering for the Arroyo Solar terminal. Bus and rungs should be designed for 3000A, 50kA, & install dedicated voice circuit. Future expansion should be able to accommodate four rung breaker and a half. | 10/31/2023                       | 4/30/2024                           |                                |                                     | \$ 28,000,000.00                  |                                |            | 0                |                       | 345                          |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property Purchased                             |
| T10482180<br>(P21284001)                               | Villa Cavazos 138-kV Substation            | Brownsville/Cameron    | Convert the existing single bus configuration at Villa Cavazos to a ring bus by installing 4 breakers and bus work to complete the ring. Install 138 kV terminal.                                                                                                                                                                   | 12/5/2023                        | 5/12/2024                           |                                |                                     | \$ 4,893,850.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                        |
| T10482196<br>(P21284004)                               | Villa Cavazos - Military Hwy 138-kV T-Line | Brownsville/Cameron    | Retermiante the Military Highway 138-kV transmission line into Villa Cavazos 138-kV Substation.                                                                                                                                                                                                                                     | 12/5/2024                        | 5/12/2025                           |                                |                                     | \$ 1,386,418.00                   |                                |            | 0                | 138                   |                              | 0.35                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within Station Property                        |
| T10482210<br>(P21284007)<br>(P21284008)                | Villa Cavazos - Eval BESS 138-kV T-Line    | Brownsville/Cameron    | Construct a 0.01-mile span of 138-kV transmission line from the Villa Cavazos 138-kV Substation to the Eval BESS POI. Install TFC.                                                                                                                                                                                                  | 12/5/2024                        | 5/12/2025                           |                                |                                     | \$ 796,431.00                     |                                |            | 0                | 138                   |                              | 0.01                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within Station Property                        |
| T10259522<br>(P20227001)                               | Blessing 138-kV Substation                 | Blessing/Matagorda     | Upgrade relays and settings. Upgrade terminal to a minimum of 2000A.                                                                                                                                                                                                                                                                | 11/4/2023                        | 4/30/2023                           |                                |                                     | \$ 249,287.00                     |                                |            | 20               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                        |
| T10259532<br>(P20227004)                               | Celanese 138-kV Substation                 | Matagorda              | Upgrade relays and settings. Replace breaker 1700 and jumpers. Upgrade terminal to a minimum of 2000A.                                                                                                                                                                                                                              | 11/4/2023                        | 4/30/2023                           |                                |                                     | \$ 404,136.00                     |                                |            | 10               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                        |
| T10225503<br>(A19030006)                               | Coletto Creek 138-kV Station               | Goliad                 | Update relay settings for the Coletto Creek – Kenedy SS line. Replace oil breakers #9920, #9930 and #9940 with a minimum of 2000 A breakers 63 kA rated Breakers.                                                                                                                                                                   | 12/4/2023                        | 5/15/2024                           |                                |                                     | \$ 738,999.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                        |
| T10003956<br>(A19030001)<br>(A19030002)<br>(A19030008) | Coletto Creek-Rosata Tap 69-kV T-Line      | Goliad                 | Rebuild and reconductor the Coletto Creek to Rosata Tap 69-kV transmission line to 138-kV standards. Will continue to operate at 69 kV                                                                                                                                                                                              | 12/4/2023                        | 5/15/2024                           |                                |                                     | \$ 19,751,136.00                  |                                |            | 95               | 69                    |                              | 15.44                  | 795 KCM ACSS "Drake"             | Steel Mono Pole   | Various                   | 15.44                       |                      |                        | 16 TAC 25.101 (c)(5)(B)            | Utilizing Existing Easement Landowners Noticed |
| T10170589<br>(DP20X03C1)                               | Mathis-Edroy 69-kV T-Line: Cut-In          | San Patricio           | Terminate Mathis-Edroy 69-kV transmission line into the new Mathis 69-kV Substation.                                                                                                                                                                                                                                                | 1/15/2024                        | 4/30/2024                           |                                |                                     | \$ 823,590.00                     |                                |            | 0                | 69                    |                              | 0.25                   | 336.4 KCM ACSR "Linnet"          | Steel Mono Pole   | 50                        | 0.07                        | 100                  | 0.25                   | 16 TAC 25.101 (c)(5)(A)            | Landowner consent obtained                     |
| T10170609<br>(DP20X03C2)                               | Mathis-Sandia STEC 69-kV T-Line: Cut-In    | San Patricio           | Install one 69-KV deadend structure (POI) outside of the new Mathis 69-kV station along with first span. Install dual fiber path.                                                                                                                                                                                                   | 1/15/2024                        | 9/30/2024                           |                                |                                     | \$ 320,244.00                     |                                |            | 0                | 69                    |                              | 0.07                   | 336.4 KCM ACSR "Linnet"          | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property                        |
| T10277523<br>(DP20X03C3)                               | Mathis-Mathis STEC 69-kV T-Line: Cut-In    | San Patricio           | Install one 69-KV deadend structure (POI) outside of the new Mathis 69-kV station along with first span. Install dual fiber path.                                                                                                                                                                                                   | 1/15/2024                        | 9/30/2024                           |                                |                                     | \$ 319,829.00                     |                                |            | 0                | 69                    |                              | 0.07                   | 336.4 KCM ACSR "Linnet"          | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within station property                        |
| T10500557<br>(P22035001)                               | Reforzar 345-kV Station (Stage 1)          | Brooks                 | Construct a three-rung, 345-kV, 5000 A, 4-breaker, breaker-and-a-half station. Install (4) 345-kV, 4000 A, 50 kA breakers. Accommodate future line and bus shunt reactors. Install protection system as needed. Install DICM and RTU. Terminate fiber                                                                               | 1/8/2024                         | 1/31/2025                           |                                |                                     | \$ 23,256,105.00                  |                                |            | 0                | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property purchased                             |

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|-----------------------------------------------------------------------|-----------------------------------------------------------|------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|-----------------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|---------------------------------------------|
| T10515007<br>(P22035006)                                              | Reforzar 345-kV Station (Stage 2)                         | Brooks                 | Construct a three-rung, 345 kV, 5000 A, 5-breaker, breaker-and-a-half station. Install (5) 345-kV, 4000 A, 50 kA breakers. Accommodate future line and bus shunt reactors. Install protection system as needed. Install DICM and RTU. Terminate fiber                                                                                                                                                                                                 | 1/8/2024                         | 12/31/2026                          |                                |                                     | \$ 11,809,805.00                  |                                |            | 0                | 345                   |                              |                        |                                         |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property purchased                          |
| T10424621<br>(P21207001)                                              | Hecker 138-kV Add Cap Banks                               | San Patricio           | Install (2) - 34.6 MVAR Cap banks. Install (2) 138-kV, 45KA, 3000A breakers. Install yard fiber, install relays & protection.                                                                                                                                                                                                                                                                                                                         | 1/8/2024                         | 4/19/2024                           |                                |                                     | \$ 2,174,022.00                   |                                |            | 0                | 138                   |                              |                        |                                         |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                     |
| T10424625<br>(P21207002)                                              | Resnik 138-kV Add Cap Banks                               | San Patricio           | Install (2) - 34.6 MVAR Cap banks. Install (2) 138-kV, 45KA, 3000A breakers. Install yard fiber, install relays & protection.                                                                                                                                                                                                                                                                                                                         | 2/8/2024                         | 5/15/2024                           |                                |                                     | \$ 2,215,904.00                   |                                |            | 0                | 138                   |                              |                        |                                         |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                     |
| T10332127<br>(P20838007)<br>(P20838008)<br>(P20838009)<br>(P20838010) | Del Sol - Frontera 345-kV T-Line                          | Hidalgo                | Construct a new 345-kV transmission line from Frontera 345-kV Station to the ETT Point of Interconnect.                                                                                                                                                                                                                                                                                                                                               | 1/1/2025                         | 5/31/2026                           |                                | \$ 91,968,522.00                    |                                   |                                |            | 0                |                       | 345                          | 17.95                  | 3 x 954 KCM ACSR "Cardinal"             | BOLD Lattice      |                           |                             | 150                  | 17.95                  | 55001                              | PUC Docket 55001<br>Approved 09/28/2023     |
| T10332118<br>(P20838006)                                              | Frontera 345-kV Station                                   | Hidalgo                | Build new 345-kV Station. Add all necessary breakers. Add two auto transformers. Construct two new 138-kV terminals by extending the 138-kV station and adding all necessary breakers, including the bus tie breakers. Terminate del sol lines into the 345-kV station and low side of the auto transformers in the 138-kV station. Terminate fiber. Update relay and protection.                                                                     | 6/1/2024                         | 5/31/2026                           |                                | \$ 46,194,268.00                    |                                   |                                |            | 0                | 345                   |                              |                        |                                         |                   |                           |                             |                      |                        | 55001                              | PUC Docket 55001<br>Approved 09/28/2023     |
| T10148127<br>(DP20X16D0)                                              | Fincas 138-kV Substation                                  | Laredo/Webb            | Construct an in & out bus for the new Fincas 138-kV Substation. Install 2 motor operated switches and a manual bus tie switch. Relay settings for remote station. Install DM 61.01 Transmission RTU Panel. Install (1) T-RTU: Eaton Cooper SG4250. Connect T-RTU to D-RTU via Serial Fiber link. Install 1-3000A, 40 kA circuit switcher and switch for bank #1. Install mobile switch. Install switch on second bus terminal for future transformer. | 6/10/2024                        | 8/27/2024                           |                                |                                     | \$ 1,556,357.00                   |                                |            | 0                |                       | 138                          |                        |                                         |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property Purchased                          |
| T10416027<br>(DP20X16C0)<br>(DP20X16C1)<br>(DP20X16T0)                | North Laredo - Wormser 138-kV T-Line                      | Laredo/Webb            | Terminate the North Laredo to Wormser 138-kV transmission line into the new Fincas 138-kV Substation.                                                                                                                                                                                                                                                                                                                                                 | 7/10/2024                        | 8/27/2024                           |                                |                                     | \$ 2,379,995.00                   |                                |            | 0                | 138                   |                              | 0.37                   | 795 KCM ACSS "Drake"                    | Steel Mono Pole   |                           |                             | 100                  | 0.37                   | 16 TAC 25.101 (c)(5)(A)            | Landowner Consent Obtained                  |
| T10461588<br>(P17032020)                                              | Resnik 345-kV Station                                     | San Patricio           | Add two new breakered terminals (with DICM expansion) for Naismith to Resnik 138-kV lines. Install (x2) 3000 A, 63 kA, 138-kV Breakers with associated buswork and switches; (x2) New Terminals for Naismith 138-kV Lines; Install Relaying; Terminate Fiber; Expand DICM                                                                                                                                                                             | 3/1/2024                         | 11/15/2024                          |                                |                                     | \$ 2,355,780.00                   |                                |            | 0                | 138                   |                              |                        |                                         |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                     |
| T10488613<br>(P17032018)<br>(P17032016)<br>(P17032014)<br>(P17032021) | Resnik - Naismith 138-kV Double Circuit Transmission Line | San Patricio           | Construct approx 3 miles of double circuit 138-kV transmission line from AEP's Naismith to Resnik Stations. Includes ROW and Fiber                                                                                                                                                                                                                                                                                                                    | 4/1/2024                         | 11/15/2024                          |                                | \$ 13,762,557.00                    | \$ 19,448,818.00                  |                                |            | 0                | 138                   |                              | 6.00                   | 1590 Falcon ACSS/AW with 144 Count OPGW | Steel Mono Pole   |                           |                             | 100                  | 3.00                   | 53987                              | PUCT Docket 53987<br>Approved on 01/26/2023 |

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|--------------------------------------------------------|--------------------------------------------------------------------|------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|----------------------------------------------------------|
| 42975807<br>(P18166001)<br>(P18166002)                 | Mantle 345-kV Station                                              | Willacy                | Construct a three-rung, 345-kV, 5000 A, 4-breaker, breaker-and-a-half station. Install (4) 345-kV, 5000 A, 50 kA breakers. Accommodate future line s. Install protection system. Install DICM and RTU. Terminate fiber | 3/15/2024                        | 12/15/2024                          |                                |                                     | \$ 16,957,777.00                  |                                |            | 0                | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Property purchased                                       |
| 42961766<br>(P18166003)<br>(P18166004)<br>(P18166015)  | North Ed to Mantle 345-kV Cut-in                                   | Willacy                | Terminate North Ed to Bonilla 345 kV line into the new Mantle 345 kV Station.                                                                                                                                          | 3/15/2024                        | 12/15/2024                          |                                |                                     | \$ 3,925,162.00                   |                                |            | 0                | 345                   |                              | 0.01                   | 2x1590 ACSR                      | Steel Mono Pole   | 150                       | 0.01                        |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Station Property adjacent to existing ROW                |
| T10386699<br>(P18166007)<br>(P18166008)<br>(P18166009) | Mantle to Monte Alto 345-kV POI                                    | Willacy                | Terminate Mantle Station into new POI serving New Monte Alto Station - includes Fiber                                                                                                                                  | 3/15/2024                        | 12/15/2024                          |                                |                                     | \$ 1,761,764.00                   |                                |            | 0                | 345                   |                              | 0.01                   | 2x954 ACSR                       | Steel Mono Pole   | 150                       | 0.01                        |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within Station Property                                  |
| 42961460<br>(P18166011)                                | Bonilla 345-kV Station Relay Upgrades                              | Willacy                | Upgrade Relays                                                                                                                                                                                                         | 7/15/2024                        | 12/15/2024                          |                                |                                     | \$ 280,059.00                     |                                |            | 0                | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                                  |
| T10634487<br>(P18166013)<br>(P18166016)                | Elsa to Mantle Transmission Fiber Cable Installation               | Willacy                | Install ADSS Fiber from Elsa 138-kV Substation to New Mantle 345-kV Station & Terminate Fiber at Elsa Substation.                                                                                                      | 7/15/2024                        | 12/15/2024                          |                                |                                     | \$ 546,433.00                     |                                |            | 0                |                       |                              | 7.70                   | ADSS Fiber                       |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | On existing structures                                   |
| T10469887<br>(P18166014)                               | Bonilla to Mantle Transmission Fiber Cable Installation            | Willacy                | Install ADSS Fiber from Bonilla 345-kV Station to New Mantle 345-kV Station.                                                                                                                                           | 7/15/2024                        | 12/15/2024                          |                                |                                     | \$ 968,158.00                     |                                |            | 0                |                       |                              | 16.70                  | ADSS Fiber                       |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | On existing structures                                   |
| T10340078<br>(P20148010)                               | North Edinburg 138-kV Station: Add Bkrs for 138/12-kV Transformers | Edinburg/Hidalgo       | Install two 138-kV, 63kA, breakers and respective circuit breaker relaying. Extend Bus to 138-kV side of two 138-kV transformers and install two circuit switches.                                                     | 2/3/2023                         | 2/14/2025                           |                                |                                     | \$ 2,786,673.00                   |                                |            | 10               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                                  |
| 42740183<br>(A13207016)                                | Asherton 138-kV Substation: AHC Retrofit                           | Asherton/Dimmit        | Installation of 138-kV monitoring equipment on older transformer                                                                                                                                                       | 1/19/2024                        | 4/3/2024                            | 4/3/2024                       |                                     | \$ 338,053.00                     |                                |            | 99               | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                                  |
| 42740191<br>(A13207020)                                | Oleander 138-kV Substation: AHC Retrofit                           | Hartlingen/Cameron     | Installation of 138-kV monitoring equipment on older transformer                                                                                                                                                       | 10/30/2024                       | 11/30/2024                          |                                |                                     | \$ 402,284.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                                  |
| 42758256<br>(A13207026)                                | Rincon 138-kV Substation: AHC Retrofit                             | San Patricio           | Installation of 138-kV monitoring equipment on older transformer                                                                                                                                                       | 9/23/2024                        | 10/3/2024                           |                                |                                     | \$ 320,278.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                                  |
| T10385710<br>(A20144001)                               | Del Mar - University 138-kV T-Line                                 | Laredo/Webb            | Replace four structures along the Del Mar to University 138-kV T-Line. Also move one of the replaced structures (STR 41) west down the centerline to remove from TxDOT's proposed right of way.                        | 9/15/2024                        | 11/27/2024                          |                                |                                     | \$ 1,094,141.00                   |                                |            | 99               | 138                   |                              |                        | 1020 KCM AAAC "Drake"            | Steel Mono Pole   | Centerline                |                             |                      |                        | 16 TAC 25.101 (c)(5)(F)            | Reimbursable Project - CIAC Acquired Landowners Noticed. |

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| Utility's Project Number                               | Project Name                                             | Location (City/County) | Description                                                                                                                                                                                                                                                                                                                                             | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgraded or New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling     | Structure Type(s)       | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number                | Comments                                                   |
|--------------------------------------------------------|----------------------------------------------------------|------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|--------------------------------------|-------------------------|---------------------------|-----------------------------|----------------------|------------------------|---------------------------------------------------|------------------------------------------------------------|
| T10127477<br>(P17037008)<br>(P17037009)<br>(P17037007) | Del Rio - Buena Vista<br>138-kV Rebuild                  | Del Rio/Val Verde      | Rebuild and reconductor the Del Rio to Buena Vista 138-kV transmission line.                                                                                                                                                                                                                                                                            | 3/16/2024                        | 5/15/2024                           |                                |                                     | \$ 5,600,000.00                   |                                |            | 0                | 138                   |                              | 2.87                   | 795 KCM<br>ACSS<br>"Drake"           | Steel Mono Pole         | Centerline                | 2.82                        | 100                  | 0.10                   | 16 TAC 25.101 (c)(5)(B) & 16 TAC 25.101 (c)(5)(E) | Landowners Noticed<br>Landowner consent obtained as needed |
| T10584887<br>(P22900001)<br>(P22900002)                | Basil 138-kV Station                                     | Goliad                 | Construct 138-kV, 3000A, 3-breaker ring-bus design. Install DICM. Install EPS metering on Tulsita Solar terminal. Terminate Gen-tie line fiber. Update Remote end relay settings.                                                                                                                                                                       | 3/4/2024                         | 10/11/2024                          |                                |                                     | \$ 10,395,986.00                  |                                |            | 35               |                       | 138                          |                        |                                      |                         |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                    |
| T10585094<br>(P22900003)<br>(P22900006)                | Euler - Tuleta<br>138-kV T-Line                          | Goliad                 | Terminate the Euler-Tuleta 138-kV double-circuit capable transmission line into New Basil 138-kV Substation. Terminate Dual Fiber.                                                                                                                                                                                                                      | 3/4/2024                         | 10/11/2024                          |                                |                                     | \$ 2,125,745.00                   |                                |            | 35               | 138                   |                              | 0.20                   | 959.6 kcmil<br>ACSS/TW<br>"Suwannee" | Steel Deadend Structure |                           |                             | 100                  | 0.20                   | 16 TAC 25.101 (c)(5)(A)                           | Landowner Consent Obtained.                                |
| T10584870<br>(P22900004)<br>(P22900005)                | Basil to Tulsita Solar<br>138-kV T-Line                  | Goliad                 | Construct single 138-kV transmission line span from Basil to Dead-end structure POI for Tulsita Solar. Terminate Dual Fiber.                                                                                                                                                                                                                            | 3/4/2024                         | 10/11/2024                          |                                |                                     | \$ 1,436,373.00                   |                                |            | 35               |                       | 138                          | 0.10                   | 959.6 kcmil<br>ACSS/TW<br>"Suwannee" | Steel Deadend Structure |                           |                             | 100                  | 0.10                   | 16 TAC 25.101 (c)(5)(A)                           | Within station property                                    |
| T10584873<br>(P22900007)                               | Tuleta 138-kV Station                                    | Goliad                 | Update protection system as necessary for Basil Cut-In, Telecom upgrades., IPS updates.                                                                                                                                                                                                                                                                 | 3/4/2024                         | 10/11/2024                          |                                |                                     | \$ 263,080.00                     |                                |            | 0                | 138                   |                              |                        |                                      |                         |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                    |
| T10584874<br>(P22900008)                               | Euler 138-kV Station                                     | Goliad                 | Update protection system as necessary for Basil Cut-In, Telecom upgrades., IPS updates.                                                                                                                                                                                                                                                                 | 3/4/2024                         | 10/11/2024                          |                                |                                     | \$ 286,244.00                     |                                |            | 0                | 138                   |                              |                        |                                      |                         |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                    |
| T10279437<br>(P20193011)                               | Pleasanton 138-kV Substation                             | Pleasanton/Alascosa    | Construct new terminal for Trumbo and Reterminate Three Rivers from the 69 kV bus to the existing Trumbo terminal on the 138 kV bus                                                                                                                                                                                                                     | 3/28/2024                        | 10/30/2024                          |                                |                                     | \$ 1,782,295.61                   |                                |            | 50               | 138                   |                              |                        |                                      |                         |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                    |
| T10279439<br>(P20193016)                               | Three Rivers<br>138-kV Substation                        | Three Rivers/Live Oak  | Add two 40kA 138-kV CBs rated for at least 3000A. Install new 138-kV terminal for Pleasanton. Line settings and SNA custom assembly install (POTT settings scheme should be used during settings development). Build out the station to a ring bus with capacity for 6 breakers. Bus and rungs should be designed for 3000A DICM expansion, (3) panels. | 3/28/2024                        | 12/20/2024                          |                                |                                     | \$ 2,056,095.76                   |                                |            | 50               | 138                   |                              |                        |                                      |                         |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                                | Within station property                                    |
| T10277136<br>(P20193021)<br>(P20193024)                | Kenedy SS - Pleasanton 138-kV T-Line:<br>Retermination   | Pleasanton/Alascosa    | Replace structures 1 and 2 and string new conductor and shield wire from Structure 1 into the Pleasanton Substation.                                                                                                                                                                                                                                    | 3/13/2024                        | 9/30/2024                           |                                |                                     | \$ 743,582.01                     |                                |            | 50               | 138                   |                              | 0.06                   | 795 KCM<br>ACSS<br>"Drake"           | Steel Mono Pole         |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)                           | Within station property                                    |
| T10284155<br>(P20193019)                               | Pleasanton - CPSB Trumbo 138-kV T-Line:<br>Retermination | Pleasanton/Alascosa    | Replace one monopole dead end: Pier foundation - galvanized steel; conductor; shield wire & secondary shield wire. Replace Structure 1 with a new 3-pole dead-end.                                                                                                                                                                                      | 4/1/2024                         | 10/30/2024                          |                                |                                     | \$ 978,027.96                     |                                |            | 50               | 138                   |                              | 0.06                   | 795 KCM<br>ACSS<br>"Drake"           | Steel Mono Pole         |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)                           | Within station property                                    |

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| Utility's Project Number                                             | Project Name                                 | Location (City/County) | Description                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                      | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgraded or New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling  | Structure Type(s)   | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number                               | Comments                                                   |
|----------------------------------------------------------------------|----------------------------------------------|------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|-----------------------------------|---------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------------------------------------|------------------------------------------------------------|
| T10277117<br>(P20193001)<br>(P20193002)                              | Coy City Tap - Pleasanton: Rebuild           | Pleasanton/Atascosa    | Rebuild & reconductor a 0.16-mile segment along the Coy City Tap to Pleasanton 69-kV transmission line, which includes the replacement of three Monopole dead-ends, that were not included in prior rebuild work of this transmission line in prior years.                                                                                                                                                                                                                                                                       | 3/26/2024                        | 10/30/2024                          |                                |                                     | \$ 1,588,990.09                   |                                |            | 50               | 138                   |                              | 0.16                   | 795 KCM<br>ACSS<br>"Drake"        | Steel Mono Pole     |                           |                             |                      |                        | 16 TAC<br>25.101<br>(c)(5)(B)                                    | Landowners Noticed                                         |
| T10713945<br>(A19045053)<br>(A19045054)                              | Pt. Comfort - Carancahua 69-kV Rebuild       | Jackson                | Rebuild, reconductor and relocate a 1.00-mile segment of the existing Pt. Comfort to Carancahua 69-kV transmission line that were not included in prior rebuild work of this transmission line in prior years. Constructed to 138-kV standards but will continue to be operated at 69-kV                                                                                                                                                                                                                                         | 3/10/2024                        | 4/10/2024                           |                                |                                     | \$ 3,836,799.00                   |                                |            | 95               | 69                    |                              | 1.00                   | 795 KCM<br>ACSS "Drake"           | Steel Mono Pole     | Centerline                | 1.00                        | 50                   | 1.00                   | 16 TAC<br>25.101<br>(c)(5)(E)                                    | Landowner Consent Obtained.                                |
| T10461560<br>(DP20X05D0)                                             | Jaguar 138-kV Substation                     | Victoria/Victoria      | Construct 138-kV capable In & Out 2 breaker bus with manual bus-tie switch for two bank station. Install 2-138-kV MOABs for the line terminals. Install 1-138kV, 50kVA station service transformer. Install 1-138kV circuit switchers and all associated material. Install Transmission RTU.                                                                                                                                                                                                                                     | 4/18/2024                        | 8/21/2025                           |                                |                                     | \$ 1,747,007.00                   |                                |            | 0                |                       | 138                          |                        |                                   |                     |                           |                             |                      |                        | 16 TAC<br>25.83(a)(3)                                            | Property purchased                                         |
| T10277134<br>(P20193003)<br>(P20193020)<br>(P20193026)               | Three Rivers - Coy City Tap: MSLE Upgrades   | Live Oak / Atascosa    | Reterminate the Coy City Tap - Three Rivers line from Structure 1/1 to the Three Rivers 138-kV Substation. Reconductor the Coy City Tap - Three Rivers line from Structure 24/6A (SW#917) to 24/6 (Coy City Tap) and replace Structure 24/6A (SW#917). Reconductor the Coy City Tap - Three Rivers line from Structure 8/3A to Sunniland 138-kV Substation and from Sunniland 138-kV Station to Structure 8/4A.<br><br>These are upgrades that were not included in prior rebuild work of this transmission line in prior years. | 4/9/2024                         | 12/20/2024                          |                                |                                     | \$ 1,640,781.00                   |                                |            | 0                | 138                   |                              | 0.54                   | 795 KCM<br>ACSS<br>"Drake"        |                     |                           |                             |                      |                        | 16 TAC<br>25.101<br>(c)(5)(A) &<br>16 TAC<br>25.101<br>(c)(5)(B) | Within station property<br><br>Landowner(s) Noticed        |
| T10527766<br>(P22722001)                                             | Bunsen 138-kV Station                        | Nueces                 | Install a 15.4 MVAR Capacitor Bank. Install (1) 138-kV, 3000A, 40KA Breaker. Add the Design Fault Current of the station ground grid to IPS.                                                                                                                                                                                                                                                                                                                                                                                     | 4/16/2024                        | 6/10/2024                           |                                |                                     | \$ 1,579,371.00                   |                                |            | 80               | 138                   |                              |                        |                                   |                     |                           |                             |                      |                        | 16 TAC<br>25.83(a)(3)                                            | Within Station Property                                    |
| T10052903<br>(P17037005)                                             | Buena Vista 138-kV Substation                | Del Rio/Val Verde      | Install new (1) switch, (1) circuit switcher and upgrade equipment/settings                                                                                                                                                                                                                                                                                                                                                                                                                                                      | 5/6/2024                         | 6/14/2024                           |                                |                                     | \$ 847,000.00                     |                                |            | 0                | 138                   |                              |                        |                                   |                     |                           |                             |                      |                        | 16 TAC<br>25.83(a)(3)                                            | Within Station Property                                    |
| TP-2022032<br>T10622230<br>(P22032001)<br>(P22032002)<br>(P22032004) | Cruce - Del Sol 345-kV Double-Circuit T-Line | Jim Hogg               | Construct approximately 29.30 miles of new 345-kV transmission line between ETT's POI and the STEC POI that is located approximately 10 miles south of Cruce Station with dual OPGW. Install double circuit BOLD structures with both circuits strung. Studied using 3-954 ACSR.                                                                                                                                                                                                                                                 | 4/15/2024                        | 11/30/2026                          |                                | \$ 107,155,507.00                   |                                   |                                |            | 0                |                       | 345                          | 29.30                  | 3 x 954 KCM<br>ACSR<br>"Cardinal" | BOLD Lattice        |                           |                             | 150                  | 29.30                  | 55151                                                            | PUC Docket 55151<br>Approved 02/01/2024                    |
| TA-2023055<br>T10751633<br>(A23055001)                               | Midway Pump - Taft 69-kV T-Line              | San Patricio           | Install (2) two direct embedded H4 structures to raise a section of the Midway Pump to Taft 69-kV transmission line as requested by Lightsource BP. Project is 100% reimbursable.                                                                                                                                                                                                                                                                                                                                                | 5/4/2024                         | 5/13/2024                           |                                |                                     | \$ 1,000,000.00                   |                                |            | 0                | 69                    |                              | 0.06                   | 795 KCM<br>ACSS<br>"Drake"        | Steel H4 Structures | Centerline                | 0.06                        |                      |                        | 16 TAC<br>25.101<br>(c)(5)(D)                                    | Reimbursable Project - CIAC collected<br>Landowner Noticed |

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| Utility's Project Number                                                            | Project Name                                                                | Location (City/County)                      | Description                                                                                                                                                                                                                                                                                                                          | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgraded or New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling | Structure Type(s) | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number | Comments                                         |
|-------------------------------------------------------------------------------------|-----------------------------------------------------------------------------|---------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|--------------------------------------------------|
| 42740189<br>(A13207019)                                                             | Falfurrias 138-kV Substation: AHC Retrofit                                  | Falfurrias/Brooks                           | Installation of 138-kV monitoring equipment on older transformer                                                                                                                                                                                                                                                                     | 6/3/2024                         | 6/19/2024                           |                                |                                     | \$ 355,545.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                          |
| 42757891<br>(A13207029)                                                             | Uvalde 138-kV Substation: AHC Retrofit                                      | Uvalde/Uvalde                               | Installation of 138-kV monitoring equipment on older transformer                                                                                                                                                                                                                                                                     | 6/17/2024                        | 7/3/2024                            |                                |                                     | \$ 314,558.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                          |
| T10384951<br>(DP20X17D0)                                                            | Gohlke 138-kV Substation: T-Station Assets                                  | Victoria                                    | Construct 138-kV capable In & Out bus with manual bus-tie switch with single bank station with future second bank expansion. Install 2-138-kV SCADA-controlled MOABS for line terminals. Install 138-kV, 50kVA station service transformer. Install 1-138-kV circuit switcher and all associated material. Install Transmission RTU. | 6/4/2024                         | 10/18/2024                          |                                |                                     | \$ 2,074,227.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                          |
| T10384950<br>(DP20X17C1)                                                            | Dupont SS - Gohlke 138-kV T-Line                                            | Victoria                                    | Terminate the existing Dupont SS to Gohlke 138-kV transmission line into the new Gohlke Substation.                                                                                                                                                                                                                                  | 7/10/2024                        | 10/18/2024                          |                                |                                     | \$ 766,754.00                     |                                |            | 0                | 138                   |                              | 0.02                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within Station Property                          |
| T10475130<br>(DP20X17C2)                                                            | Gohlke - Joslin 138-kV T-Line                                               | Victoria                                    | Terminate the existing Gohlke to Joslin 138-kV transmission line into the new Gohlke Substation.                                                                                                                                                                                                                                     | 7/10/2024                        | 10/18/2024                          |                                |                                     | \$ 714,735.00                     |                                |            | 0                | 138                   |                              | 0.02                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within Station Property                          |
| TA-2023807<br>TS0244996<br>(A18807025)                                              | Conoco Tap 138-kV SW Station                                                | Eagle Pass/Maverick                         | Replace two failed 138-kV switches at the Conoco Tap 138-kV Switch Station. Add SCADA and expand fencing of the station.                                                                                                                                                                                                             | 9/17/2024                        | 11/21/2024                          |                                |                                     | \$ 983,962.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property.                         |
| TP-2022033<br>T10703159<br>(P22033001)<br>(P22033002)<br>(P22033003)<br>(P22033004) | Cruce - Reforzar 345-kV Double-Circuit T-Line                               | Brooks, Duval, Jim Hogg, Jim Wells, Kleberg | Construct approximately 39.26 miles of new 345-kV transmission line between the AEP Texas Cruce 345-kV Station and the proposed AEP Texas Reforzar 345-kV Station with dual OPGW. Install double circuit BOLD structures with both circuits strung. Studied using 3-954 ACSR.                                                        | 4/6/2025                         | 9/26/2026                           |                                | \$ 150,347,911.00                   |                                   |                                |            | 0                |                       | 345                          | 39.26                  | 3 x 954 KCM ACSR "Cardinal"      | BOLD Lattice      |                           |                             | 150                  | 39.26                  | 55397                              | PUC Docket 55397<br>Approved 01/18/2024          |
| TP-2021588<br>T10590362<br>(P21588004)<br>(P21588003)<br>(P21588005)<br>(P21588002) | La Palma - Kingfisher 345-kV T-Line                                         | Cameron                                     | Construct approximately 2.40 miles of new 345-kV transmission line and OPGW between the AEP Texas La Palma 345-kV Station and the Sharyland POI in route to the proposed Sharyland Kingfisher 345-kV Station.                                                                                                                        | 10/1/2025                        | 3/30/2026                           |                                | \$ 13,927,000.00                    |                                   |                                |            | 0                |                       | 345                          | 2.40                   | 2 x 954 KCM ACSR "Cardinal"      | Steel Mono Pole   |                           |                             | 150                  | 2.40                   | 53727                              | PUC Docket 53727<br>Approved 12/15/2022          |
| TP-2021588<br>T10439775<br>(P21588001)                                              | La Palma 345-kV Station                                                     | Cameron                                     | Install three 345-kV 50kA, 3000A Breakers continuous rated. Install CB and line relaying. Install line trap on Rio Hondo Terminal. Install Metering on Shayland Terminal. Terminate fiber.                                                                                                                                           | 6/1/2025                         | 3/30/2026                           |                                | \$ 13,638,000.00                    |                                   |                                |            | 0                | 345                   |                              |                        |                                  |                   |                           |                             |                      |                        | 53727 & 16 TAC 25.83(a)(3)         | PUC Docket 53727<br>Approved 12/15/2022          |
| TP-2023059<br>T10641599<br>(P23059001)<br>(P23059005)                               | Tesla Load Interconnection: Bunsen - Kingsville 138-kV T-Line               | Nueces                                      | Terminate the existing Bunsen to Kingsville 138-kV transmission line into the new Primavera 138-kV station. Terminate existing fiber.                                                                                                                                                                                                | 7/22/2024                        | 3/28/2025                           |                                |                                     | \$ 2,000,000.00                   |                                |            | 0                | 138                   |                              | 0.10                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Utilizing existing easement<br>Landowner Noticed |
| TP-2023059<br>T10683347<br>(P23059006)<br>(P23059007)                               | Tesla Load Interconnection: Primavera - Lithium Junction East 138-kV T-Line | Nueces                                      | Construct one span of 138-kV transmission line to Lithium Junction East POI.                                                                                                                                                                                                                                                         | 7/22/2024                        | 3/28/2025                           |                                |                                     | \$ 925,000.00                     |                                |            | 0                |                       | 138                          | 0.05                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within Station Property                          |

AEP TEXAS  
(Central Division)  
CONSTRUCTION PROGRESS REPORT  
JUNE 2024

Public Utility Commission of Texas  
Project No. 56006

| Utility's Project Number                                             | Project Name                                                                | Location (City/County) | Description                                                                                                                                                                                                                                               | Estimated (or Actual) Start Date | Finish Date (Construction Complete) | Date Energized (If Applicable) | Initial Estimated Project Cost (\$) | Final Estimated Project Cost (\$) | Final Actual Project Cost (\$) | % Variance | Percent Complete | Existing Voltage (kV) | Upgraded or New Voltage (kV) | Circuit Length (Miles) | Conductor Type & Size & Bundling | Structure Type(s) | Existing ROW Width (Feet) | Existing ROW Length (Miles) | New ROW Width (Feet) | New ROW Length (Miles) | Rule Section or PUC Control Number | Comments                                          |
|----------------------------------------------------------------------|-----------------------------------------------------------------------------|------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|-------------------------------------|--------------------------------|-------------------------------------|-----------------------------------|--------------------------------|------------|------------------|-----------------------|------------------------------|------------------------|----------------------------------|-------------------|---------------------------|-----------------------------|----------------------|------------------------|------------------------------------|---------------------------------------------------|
| TP-2023059<br>T10683354<br>(P23059010)<br>(P23059011)                | Tesla Load Interconnection: Primavera - Lithium Junction West 138-kV T-Line | Nueces                 | Construct one span of 138-kV transmission line to Lithium Junction West POI.                                                                                                                                                                              | 7/22/2024                        | 3/28/2025                           |                                |                                     | \$ 925,000.00                     |                                |            | 0                |                       | 138                          | 0.05                   | 795 KCM ACSS "Drake"             | Steel Mono Pole   |                           |                             |                      |                        | 16 TAC 25.101 (c)(5)(A)            | Within Station Property                           |
| TP-2023059<br>T10683344<br>(P23059004)<br>(P23059003)                | Tesla Load Interconnection: Primavera 138-kV Station                        | Nueces                 | Construct a four breaker rung station expandable to four rungs breaker-and-half configuration. Install cap bank, breakers, DICM, RTU, ground grid, and fence. Terminate existing fiber into primavera and install high side meters on customer terminals. | 7/22/2024                        | 3/28/2025                           |                                |                                     | \$ 7,150,000.00                   |                                |            | 0                |                       | 138                          |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                           |
| TP-2023059<br>T10683350<br>(P23059008)                               | Tesla Load Interconnection: Bunsen 138-kV Station                           | Nueces                 | Upgrade the relay settings and protection system as needed.                                                                                                                                                                                               | 7/22/2024                        | 3/28/2025                           |                                |                                     | \$ 200,000.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                           |
| TP-2023059<br>T10690378<br>(P23059009)                               | Tesla Load Interconnection: Kingsville 138-kV Station                       | Nueces                 | Upgrade the relay settings and protection system as needed.                                                                                                                                                                                               | 7/22/2024                        | 3/28/2025                           |                                |                                     | \$ 200,000.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within Station Property                           |
| TA-2020106<br>T10529096<br>A20106060                                 | Lone Tree Station- Victoria TS: Install Fiber                               | Victoria               | Install 1.25 miles of underground 144 ct. ADLT along the Lone Tree to Victoria 138-kV transmission line.                                                                                                                                                  | 7/4/2024                         | 9/23/2024                           |                                |                                     | \$ 494,089.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                                                   |
| TA-2020106<br>T10299822<br>A20106004                                 | Fulton Station - Seawall Station: Install Fiber                             | Aransas, San Patricio  | Install 13 miles of distribution 144 ct. ADSS along the Fulton to Sea Wall 138-kV transmission line.                                                                                                                                                      | 7/22/2024                        | 10/4/2024                           |                                |                                     | \$ 1,361,028.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                                                   |
| TA-2020106<br>T10299829<br>A20106009                                 | Laguna Station - Naval Base: Install Fiber                                  | Nueces                 | Install 4 miles of distribution 144 ct. ADSS along the Laguna to Naval Base 69-kV transmission line.                                                                                                                                                      | 7/16/2024                        | 10/9/2024                           |                                |                                     | \$ 534,306.00                     |                                |            | 0                | 69                    |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                                                   |
| TA-2020106<br>T10299832<br>A20106010                                 | Markham Station - Bay City: Install Fiber                                   | Matagorda              | Install 9.10 miles of distribution 144 ct. ADSS along the Markham to Bay City 138-kV transmission line.                                                                                                                                                   | 7/4/2024                         | 10/16/2024                          |                                |                                     | \$ 1,327,379.00                   |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Updated Project Number                            |
| TA-2013207<br>42757902<br>(A13207025)                                | Bigfoot 138-kV Substation: AHC Retrofit                                     | Bigfoot/Frio           | Installation of 138-kV monitoring equipment on older transformer                                                                                                                                                                                          | 7/17/2024                        | 8/1/2024                            |                                |                                     | \$ 311,056.00                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Updated Project Number<br>Within Station Property |
| TP-2017037<br>T10127480<br>(P17037010)<br>(P17037011)<br>(P17037007) | Buena Vista - Picacho 138-kV Rebuild                                        | Del Rio/Val Verde      | Rebuild and reconductor the Buena Vista to Picacho 138-kV transmission line.                                                                                                                                                                              | 8/1/2024                         | 11/1/2024                           |                                |                                     | \$ 5,200,000.00                   |                                |            | 0                | 138                   |                              | 2.67                   | 795 KCM ACSS "Drake"             | Steel Monopole    | Centerline                | 2.67                        |                      |                        | 16 TAC 25.101 (c)(5)(B)            | Landowners Noticed                                |
| TP-2020193<br>T10277126<br>(P20193005)<br>(P20193007)<br>(P20193008) | Coy City Tap - Fashing 69-kV T-Line                                         | Atascosa               | Rebuild, reconductor, and convert the Coy City Tap to Fashing 69-kV transmission line to 138-kV standards and operate at 138-kV.                                                                                                                          | 7/29/2024                        | 2/5/2025                            |                                |                                     | \$ 9,085,393.00                   |                                |            | 0                | 69                    | 138                          | 8.49                   | 795 KCM ACSR "Drake"             | Steel Mono Pole   | Centerline                | 8.49                        |                      |                        | 16 TAC 25.101 (c)(5)(B)            | Landowners Noticed                                |
| TP-2020193<br>T10528609<br>(P20193013)<br>(P20193018)                | Fashing 69-kV Substation: Upgrades to 138-kV                                | Atascosa               | Upgrade and make any changes necessary to the 69-kV portion of Fashing substation with 2000A 138-kV equipment. Replace existing transformer with a 10/12.5MVA 138/13.89-kV..                                                                              | 9/1/2024                         | 12/18/2024                          |                                |                                     | \$ 1,248,742.00                   |                                |            | 0                | 69                    | 138                          |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 | Within station property                           |
| TA-2020106<br>T10593409<br>(A20106061)                               | North Victoria - Victoria: Install Fiber                                    | Victoria               | Install 2.15 miles Distribution ADSS. 1.15 miles Underground 144 Count ADLT along the North Victoria to Victoria 138-kV transmission line.                                                                                                                | 8/28/2024                        | 9/11/2024                           |                                |                                     | \$ 722,895.92                     |                                |            | 0                | 138                   |                              |                        |                                  |                   |                           |                             |                      |                        | 16 TAC 25.83(a)(3)                 |                                                   |

# **AFFIDAVIT**

**STATE OF TEXAS**

**COUNTY OF TRAVIS**

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. regarding notice to rebuild & reconductor the Buena Vista to Picacho 138-kV transmission line as described in Project No. T10127480 (P17037010) (P17037011) (P17037007) in the PUCT Monthly Construction Progress Report (PUCT Project No. 56006) for June 2024. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has noticed all landowners on the current Val Verde County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements and consent to proceed with this project.

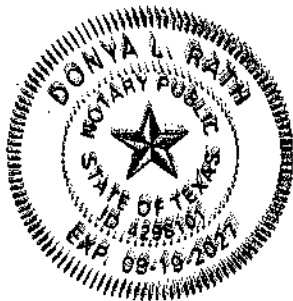


Roy R. Bermea  
Regulatory Consultant  
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 14<sup>th</sup> day of June 2024.



Notary Public



# AFFIDAVIT

**STATE OF TEXAS**

**COUNTY OF TRAVIS**

I, Roy R. Bermea, being duly sworn, file this Affidavit as a Regulatory Consultant, AEP Texas Inc. regarding notice to rebuild, reconductor, and convert the Coy City Tap to Fashing 69-kV transmission line to 138-kV as described in Project No. TP-2020193 T10277126 (P20193005) (P20193007) (P20193008) in the PUCT Monthly Construction Progress Report (PUCT Project No. 56006) for June 2024. That in such capacity, I am qualified and authorized to file and verify to the best of my knowledge that AEP Texas has noticed all landowners on the current Atascosa County tax rolls associated with these activities on all properties directly affected by these activities, has noticed any utilities whose certificated service area is crossed by this rebuild of facilities, has noticed any owners of parks and recreation areas within 1,000 feet, and any airports within 10,000 feet, of the centerline of this rebuild of facilities, and has acquired all of the necessary easements and consent to proceed with this project.

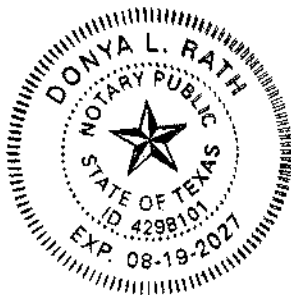


Roy R. Bermea  
Regulatory Consultant  
AEP Texas Inc.

SUBSCRIBED AND SWORN TO BEFORE ME, a Notary Public in and for the State of Texas, this 14<sup>th</sup> day of June 2024.



Notary Public



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