



## **Filing Receipt**

**Filing Date - 2024-08-15 07:55:44 AM**

**Control Number - 56004**

**Item Number - 57**

**PROJECT NO. 56004**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**16 TAC § 25.82**

**FUEL REPORTS**

**SOUTHWESTERN ELECTRIC POWER COMPANY**

**FOR THE MONTH OF JUNE 2024**

**AUGUST 15, 2024**

**TABLE OF CONTENTS**

<b><u>SECTION</u></b>	<b><u>PAGE</u></b>
Fuel Cost Report .....	2
Efficiency Report .....	3
Monthly Peak Demand Sales Report .....	4
Fuel Purchase Report .....	5

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL COST REPORT  
FOR THE MONTH OF JUNE 2024

Current Average Retail Fuel Factor (\$/kwh): \$0.030290

	ACCOUNT	RECONCILABLE	NON-RECONCILABLE	TOTAL
TOTAL SYSTEM FUEL/PURCHASED POWER COSTS:				
Fuel Cost	501_547	31,061,134.42	912,304.52	31,973,438.94
Nuclear Fuel Cost	518	-	-	-
ENVIRONMENTAL		485,658.40	-	485,658.40
Purchased Power Cost	555	1,982,639.88	2,049,317.11	4,031,956.99
Wheeling	565	-	-	\$0
TOTAL SYSTEM COST:		\$33,529,432.70	\$2,961,621.63	\$36,491,054.33
Off-System Sales Revenue (1)	447	3,923,417.47	11,657,773.03	15,581,190.50
Wheeling Revenues	456	-	-	-
CSWESI/NORIT		-	-	-
NET SYSTEM COST:		\$29,606,015.23	(\$8,696,151.40)	\$20,909,863.83
Texas Retail Allocator :		36.916858%	0.36916858	0.36916858
TEXAS RETAIL FUEL/PURCHASED POWER COST:		\$10,929,610.60	(\$3,210,345.86)	\$7,719,264.74
TEXAS PORTION MERCHANT SALE		(354,839.44)		
DOLET HILLS BILLING ADJUSTEMENT		-		
EXAS PORTION OF PIRKEY FINAL MINE CLOSING COST:		77,214.00		
MISCELLANEOUS ADJUSTMENT		-		
TEXAS CAPACITY AUCTION		-		
ENVIRONMENTAL		-		
TEXAS RETAIL FUEL/PURCHASED POWER COST:		10,651,985.16		

	ACCOUNT	REVENUES	MWH SALES
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES:			
Residential	440	\$6,061,346.45	178,359
Commercial & Industrial	442	\$13,387,131.23	387,117
Street & Highway	444	\$71,607.74	2,102
Public Authorities	445	\$0.00	-
Interdepartmental	448	-	-
TOTAL TEXAS RETAIL:		\$19,520,085.42	567,578

	ACCOUNT	OVER/(UNDER) RECOVERY	INTEREST	TOTAL
OVER/(UNDER)-RECOVERY OF COSTS:				
Interest Rate(%)			4.900%	
Beginning Cumulative Balance	186	(4,978,976.05)	(1,935,272.60)	(6,914,248.65)
Entry: This Month	186	8,868,100.26	(\$27,618.28)	8,840,481.98
Fuel Reconciliation Refund	186	-	-	-
Prior Period Adjustments	186	-	-	-
Ending Cumulative Balance	186	3,889,124.21	(1,962,890.88)	1,926,233.33
Adjustment for cumulative increased mine costs		83,040,914.04		\$83,040,914
Total Adjusted		86,930,038.25	(1,962,890.88)	84,967,147.37

(1) Composed of reconcilable off-system sales revenue excluding wholesale.

SOUTHWESTERN ELECTRIC POWER COMPANY FUEL EFFICIENCY REPORT FOR THE MONTH OF JUNE 2024

		Time Period		744		Hrs.				
PLANT/SOURCE		NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/MWH	% MIX
COAL :	Flint Creek	264	121,810	R	2,737,932	62.02%	R	R	\$22.48	5.73%
	Welsh	1,056	457,991	E	12,633,144	58.29%	E	E	\$27.58	21.56%
	Turk	440	237,902	D	4,369,767	72.67%	D	D	\$18.37	11.20%
	Prior Period Adjustment:			A	0	0.00%	A	A	\$0.00	0.00%
	TOTAL COAL :	1,760	817,703	C	\$19,740,842	62.45%	C	C	\$24.14	38.49%
LIGNITE:	Henry Pirkey	580	0	T	92,769	0.00%	T	T	\$0.00	0.00%
	Dolet Hills	262	0	E	173,837	0.00%	E	E	\$0.00	0.00%
	Prior Period Adjustment:		0	D	0	0.00%	D	D	\$0.00	0.00%
	TOTAL LIGNITE :	842	0		\$266,606	0.00%			\$0.00	0.00%
GAS/OIL:	Arsenal Hill	110	13,995	R	417,227	17.10%	R	R	\$29.81	0.66%
	Knox Lee	486	45,959	E	1,325,879	12.71%	E	E	\$28.85	2.16%
	Lieberman	269	16,011	D	474,173	8.00%	D	D	\$29.62	0.75%
	Lone Star	50	0	A	0	0.00%	A	A	\$0.00	0.00%
	Wilkes	882	69,310	C	2,452,193	10.56%	C	C	\$35.38	3.26%
	Mattison	340	24,036	T	1,092,123	9.50%	T	T	\$45.44	1.13%
	Stall	543	335,053	E	6,586,352	82.94%	E	E	\$19.66	15.77%
	Prior Period Adjustment:	0	0	D	0	0.00%	D	D	\$0.00	0.00%
	TOTAL GAS/OIL:	2,680	504,364		\$12,347,948	25.30%			\$24.48	23.74%
	TOTAL NET GENERATION:	5,282	1,322,067	R	\$32,355,396	33.64%	R	R	\$24.47	62.23%
PURCHASES:	FIRM COGEN:		0	E	0	N/A	E	E	\$0.00	0.00%
	NON-FIRM COGEN:		949	D	27,406	N/A	D	D	\$28.88	0.04%
	Prior Period Adjustments:		0	A	0	N/A	A	A	\$0.00	0.00%
	TOTAL COGEN:		949	C	\$27,406	N/A	C	C	\$28.88	0.04%
	OTHER FIRM:		0	T	350,000	N/A	T	T	\$0.00	0.00%
	OTHER NON-FIRM:		801,397	E	2,817,655	N/A	E	E	\$3.52	37.72%
	Prior Period Adjustments:		0	D	0	N/A	D	D	\$0.00	0.00%
	TOTAL OTHER:		801,397		\$3,167,655	N/A			\$3.95	37.72%
	TOTAL PURCHASES:		802,346	R	\$3,195,061	N/A	R	R	\$3.98	37.77%
	NET INTERCHANGE:			E		N/A	E	E	\$0.00	0.00%
DISPOSITION OF ENERGY: NET TRANS.(WHEELING):				D	0	N/A	D	D	\$0.00	0.00%
SYSTEM TOTAL AT THE SOURCE:			2,124,413	A	\$35,550,457	N/A	A	A	\$16.73	100.00%
Sales to Ultimate Consumer			1,433,850	C	0		C	C		67.49%
Sales for Resale			583,593	T	0		T	T		27.47%
Energy Furnished Without Charge			1,929	E			E	E		0.09%
Energy used by Utility				D			D	D		0.00%
Electric Dept. Only			12,029							0.57%
TOTAL @ THE METER:			2,031,401							95.62%
Total Energy Losses			93,012							4.38%
Percent Losses			4.3782%							
FUEL OIL : (Included in the above generation)										
Lieberman		N/A	0		0	N/A			\$0.00	0.00%
Knox Lee		N/A	0		0	N/A			\$0.00	0.00%
Wilkes		N/A	0		0	N/A			\$0.00	0.00%
Lone Star		N/A	0		0	N/A			\$0.00	0.00%
Mattison		N/A	0		0	N/A			\$0.00	0.00%
Prior Period Adjustment:		N/A				N/A			\$0.00	0.00%
TOTAL OIL:		N/A	0		\$0	N/A			\$0.00	0.00%

Utility's Notes:

SOUTHWESTERN ELECTRIC POWER COMPANY  
MONTHLY PEAK DEMAND AND SALES REPORT  
FOR THE MONTH OF JUNE 2024

TOTAL SYSTEM DATA

SYSTEM PEAK (MW): 4,462

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES OFF-SYSTEM
(1) SALES (MWH)	631,508	561,989	412,653	6,087	431,128	2,043,366	[218,793]
(2) REVENUES (\$)	\$77,740,659	\$51,648,812	\$28,743,553	\$761,771	\$10,094,265	\$168,989,060	12,386,130
No. BILLS	471,135	75,367	6,646	576	0	553,724	

TEXAS SYSTEM ONLY DATA

SYSTEM PEAK (MW): 2,042

MONTHLY

	RESIDENTIAL	COMMERCIAL	INDUSTRIAL	ALL OTHER RETAIL	WHOLESALE	SYSTEM TOTALS	NET SALES (4) OFF-SYSTEM
(1) SALES (MWH)	201,270	196,839	197,538	2,068	297,193	894,907	
(2) REVENUES (\$)	\$23,685,871	\$15,907,898	\$12,652,285	\$199,964	\$4,549,231	\$56,995,250	
No. BILLS	156,166	31,155	4,026	185	0	191,532	

NOTES: (1) INCLUDES UNBILLED MWHs.

(2) INCLUDES UNBILLED REVENUES.

(3) INCLUDES UNBILLED CUSTOMERS.

(4) TEXAS PORTION CANNOT BE IDENTIFIED.

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
JUNE 2024

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
THUNDER BASIN	COAL	SPOT	Flint Creek	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM	Flint Creek	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	SPOT	Flint Creek	0	19,722	\$0.00	0	\$0.00	0
BLUEGRASS	COAL	SPOT	Flint Creek	0	0	\$0.00	0	\$0.00	0
BLUEGRASS	COAL	FIRM	Flint Creek	526,939	1,057,546	\$2.01	30,433	\$34.75	8,657
THUNDER BASIN	COAL	FIRM	Flint Creek	1,089,735	2,127,384	\$1.95	60,860	\$34.96	8,953
NAVAJO	COAL	SPOT	Flint Creek	0	0	\$0.00	0	\$0.00	0
THUNDER BASIN	COAL	FIRM	Turk	295,017	737,616	\$2.50	16,344	\$45.13	9,025
BLUEGRASS	COAL	FIRM	Turk	559,948	1,413,986	\$2.53	32,640	\$43.32	8,578
PEABODY	COAL	FIRM	Turk	0	0	\$0.00	0	\$0.00	0
THUNDER BASIN	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	SPOT	Turk	283,830	734,460	\$2.59	16,422	\$44.73	8,642
BLUEGRASS	COAL	SPOT	Turk	0	0	\$0.00	0	\$0.00	0
NAVAJO	COAL	SPOT	Turk	0	1	\$0.00	0	\$0.00	0
THUNDER BASIN	COAL	FIRM	Welsh	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	FIRM	Welsh	0	0	\$0.00	0	\$0.00	0
PEABODY	COAL	SPOT	Welsh	1,592,065	3,685,928	\$2.32	91,436	\$40.31	8,706
BLUEGRASS	COAL	FIRM	Welsh	2,598,688	5,905,623	\$2.27	151,676	\$38.94	8,567
NAVAJO	COAL	SPOT	Welsh	0	0	\$0.00	0	\$0.00	0
TOTAL COAL :				6,946,222	\$15,682,265	\$2.26	399,812	\$39.22	8,687
SABINE MINE	LIG	FIRM	Henry Pirkey	0	100,462	\$0.00	0	\$0.00	0
DOLET HILLS LIGNITE CO.	LIG	FIRM	Dolet Hills	0	179,771	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	FIRM	Dolet Hills	0	\$0	\$0.00	0	\$0.00	0
RED RIVER MINING	LIG	SPOT	Dolet Hills	0	\$0	\$0.00	0	\$0.00	0
TOTAL LIGNITE :				0	\$280,233	\$0.00	0	\$0.00	0
Pilot Travel Centers LLC	OIL	SPOT	Welsh	0	\$0	\$0.00			
PETROLEUM TRADERS CORPORATION	OIL	SPOT	Welsh	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT	Welsh	0	(\$1)	\$0.00			
Fuel Masters LLC	OIL	SPOT	Flint Creek	0	\$0	\$0.00			
Pilot Travel Centers LLC	OIL	SPOT	Flint Creek	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT	Flint Creek	0	\$0	\$0.00			
Truman Arnold	OIL	SPOT	Lieberman	0	\$0	\$0.00			
SUN COAST RESOURCES INC	OIL	SPOT	Lieberman	0	\$0	\$0.00			
TOTAL OIL:				0	(\$1)	\$0.00			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Arsenal Hill	0	\$8,186	\$0.00			
ARM	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
CENTERPOINT ENERGY ARKLA	GAS	FIRM	Arsenal Hill	0	\$0	\$0.00			
ETC	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
DTE	GAS	SPOT	Arsenal Hill	184,421	\$419,093	\$2.27			
SWE	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
REGENCY	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	FIRM	Arsenal Hill	0	\$5,422	\$0.00			
Spire	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
Texla	GAS	SPOT	Arsenal Hill	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Arsenal Hill	(9,329)	(\$9,811)	\$0.00			
TOTAL PLANT:				175,092	\$422,890	\$2.42			
Louisiana Interstate Gas	GAS	SPOT	Dolet Hills	0	\$0	\$0.00			
TOTAL PLANT:				0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION CO	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
GULF SOUTH PIPELINE CO	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
MIDCOSTETX	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
TRIST	GAS	FIRM	Henry Pirkey	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Henry Pirkey	0	\$0	\$0.00			
TOTAL PLANT:				0	\$0	\$0.00			

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
JUNE 2024

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
ETC MARKET	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
EGT	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
GULF SOUTH TRANSPORTATION	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
GULFSOUTH	GAS	SPOT	Knox Lee	40,264	\$97,928	\$2.43			
GULF SOUTH TRANSPORTATION	GAS	FIRM	Knox Lee	0	\$195,909	\$0.00			
KOCH ES	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
DTE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
KCOMMOD	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SWE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SEM	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Knox Lee	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Knox Lee	515,000	\$1,113,300	\$2.16			
Various-DP	GAS	SPOT	Knox Lee	(5,424)	\$0	\$0.00			
TOTAL PLANT:				549,840	\$1,407,137	\$2.56			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Lieberman	0	\$8,943	\$0.00			
ARM	GAS	SPOT	Lieberman	0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Lieberman	613	\$1,532	\$2.50			
EGT	GAS	SPOT	Lieberman	6,655	\$14,046	\$2.11			
Enable Gas Transmission Co	GAS	FIRM	Lieberman	0	\$10,826	\$0.00			
CONOCO	GAS	SPOT	Lieberman	0	\$0	\$0.00			
CONSTELL	GAS	SPOT	Lieberman	0	\$0	\$0.00			
ETC	GAS	SPOT	Lieberman	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Lieberman	30,690	\$76,017	\$2.48			
KOCH ES	GAS	SPOT	Lieberman	43,335	\$88,253	\$2.04			
KINDMORTEJ	GAS	SPOT	Lieberman	0	\$0	\$0.00			
DTE	GAS	SPOT	Lieberman	1,839	\$4,965	\$2.70			
JPMORGAN	GAS	SPOT	Lieberman	6,252	\$14,467	\$2.31			
MACQUARIE	GAS	SPOT	Lieberman	89,182	\$231,737	\$2.60			
KCOMMOD	GAS	SPOT	Lieberman	0	\$0	\$0.00			
REGENCY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SWE	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SEM	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Lieberman	0	\$0	\$0.00			
SYMMETRY	GAS	SPOT	Lieberman	0	\$0	\$0.00			
CITIGROUP	GAS	SPOT	Lieberman	15,936	\$38,146	\$2.39			
SPIRE	GAS	SPOT	Lieberman	2,795	\$6,557	\$2.35			
TEXLA	GAS	SPOT	Lieberman	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Lieberman	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Lieberman	(8,955)	(\$28,592)	\$0.00			
TOTAL PLANT:				188,342	\$466,896	\$2.48			
Center Point Energy Services	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Lone Star	0	\$0	\$0.00			
Enable Gas Transmission Co	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Spire	GAS	SPOT	Lone Star	0	\$0	\$0.00			
DTE Energy	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Nextera	GAS	SPOT	Lone Star	0	\$0	\$0.00			
EDF Trading	GAS	SPOT	Lone Star	0	\$0	\$0.00			
CONEXUS	GAS	SPOT	Lone Star	0	\$0	\$0.00			
ConocoPhil	GAS	SPOT	Lone Star	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Lone Star	0	\$0	\$0.00			
SWE	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Enterprise	GAS	SPOT	Lone Star	0	\$0	\$0.00			
SEQUENT	GAS	SPOT	Lone Star	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Lone Star	0	\$0	\$0.00			
QEP	GAS	SPOT	Lone Star	0	\$0	\$0.00			
BP	GAS	SPOT	Lone Star	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Twin Eagle Resource Management	GAS	SPOT	Lone Star	0	\$0	\$0.00			
TENASKA MARKETING VENTURES	GAS	SPOT	Lone Star	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Lone Star	0	\$0	\$0.00			
TOTAL PLANT:				0	\$0	\$0.00			

SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
JUNE 2024

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Mattison	0	\$76,613	\$0.00			
BP ENERGY	GAS	SPOT	Mattison	965	\$2,413	\$2.50			
CENTERPOIN	GAS	SPOT	Mattison	0	\$0	\$0.00			
EGT	GAS	SPOT	Mattison	10,481	\$22,121	\$2.11			
Enable GT _ Reservation	GAS	FIRM	Mattison	0	\$329,535	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Mattison	0	\$12,162	\$0.00			
CONOCO	GAS	SPOT	Mattison	0	\$0	\$0.00			
CONSTELL	GAS	SPOT	Mattison	0	\$0	\$0.00			
ETC	GAS	SPOT	Mattison	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Mattison	48,332	\$119,717	\$2.48			
KOCH ES	GAS	SPOT	Mattison	68,247	\$138,987	\$2.04			
SPOTLIGHT	GAS	SPOT	Mattison	0	\$0	\$0.00			
DTE	GAS	SPOT	Mattison	2,896	\$7,819	\$2.70			
JPMORGAN	GAS	SPOT	Mattison	9,846	\$22,783	\$2.31			
MACQUARIE	GAS	SPOT	Mattison	140,451	\$364,955	\$2.60			
KCOMMOD	GAS	SPOT	Mattison	0	\$0	\$0.00			
REGENCY	GAS	SPOT	Mattison	0	\$0	\$0.00			
SWE	GAS	SPOT	Mattison	0	\$0	\$0.00			
ARM	GAS	SPOT	Mattison	0	\$0	\$0.00			
SYMMETRY	GAS	SPOT	Mattison	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Mattison	4,402	\$10,326	\$2.35			
CITIGROUP	GAS	SPOT	Mattison	25,098	\$60,075	\$2.39			
TENASKA	GAS	SPOT	Mattison	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Mattison	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Mattison	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Mattison	(14,103)	(\$19,551)	\$0.00			
TOTAL PLANT:				296,614	\$1,147,955	\$3.87			
BP ENERGY	GAS	SPOT	Wilkes	1,887	\$4,718	\$2.50			
CENTERPOIN	GAS	SPOT	Wilkes	0	\$0	\$0.00			
CONCORD	GAS	SPOT	Wilkes	0	\$0	\$0.00			
EGT	GAS	SPOT	Wilkes	20,491	\$43,247	\$2.11			
Enable GT _ Reservation	GAS	FIRM	Wilkes	0	\$310,248	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Wilkes	0	\$19,777	\$0.00			
CONOCO	GAS	SPOT	Wilkes	0	\$0	\$0.00			
ETC	GAS	SPOT	Wilkes	0	\$0	\$0.00			
CONSTELL	GAS	SPOT	Wilkes	0	\$0	\$0.00			
KOCH ES	GAS	SPOT	Wilkes	133,425	\$271,727	\$2.04			
KINDMORTEJ	GAS	SPOT	Wilkes	232,051	\$721,535	\$3.11			
DTE	GAS	SPOT	Wilkes	5,662	\$15,286	\$2.70			
JPMORGAN	GAS	SPOT	Wilkes	19,249	\$44,542	\$2.31			
MACQUARIE	GAS	SPOT	Wilkes	274,588	\$713,505	\$2.60			
KCOMMOD	GAS	SPOT	Wilkes	0	\$0	\$0.00			
REGENCY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SWE	GAS	SPOT	Wilkes	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Wilkes	94,492	\$234,053	\$2.48			
SPOTLIGHT	GAS	SPOT	Wilkes	0	\$0	\$0.00			
SYMMETRY	GAS	SPOT	Wilkes	0	\$0	\$0.00			
CITIGROUP	GAS	SPOT	Wilkes	49,067	\$117,450	\$2.39			
SPIRE	GAS	SPOT	Wilkes	8,606	\$20,188	\$2.35			
TEXLA	GAS	SPOT	Wilkes	0	\$0	\$0.00			
ARM	GAS	SPOT	Wilkes	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Wilkes	(32,575)	(\$49,442)	\$0.00			
TOTAL PLANT:				806,944	\$2,466,836	\$3.06			



SOUTHWESTERN ELECTRIC POWER COMPANY  
FUEL PURCHASE REPORT  
JUNE 2024

SUPPLIER NAME	FUEL TYPE	PURCHASE TYPE	PLANT NAME	MMBTU	COST	\$/MMBTU	TONS	TOTAL \$/TON	BTU/LB
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Stall	0	\$116,550	\$0.00			
ARM	GAS	SPOT	Stall	0	\$0	\$0.00			
BP ENERGY	GAS	SPOT	Stall	6,535	\$16,336	\$2.50			
CENTERPOIN	GAS	SPOT	Stall	0	\$0	\$0.00			
CONSTELL	GAS	SPOT	Stall	0	\$0	\$0.00			
EGT	GAS	SPOT	Stall	70,951	\$149,746	\$2.11			
Enable GT _ Reservation	GAS	FIRM	Stall	0	\$533,820	\$0.00			
Enable Gas Transmission Co	GAS	FIRM	Stall	0	\$84,095	\$0.00			
CONOCO	GAS	SPOT	Stall	0	\$0	\$0.00			
ETC	GAS	SPOT	Stall	0	\$0	\$0.00			
NEXTERA	GAS	SPOT	Stall	327,185	\$810,424	\$2.48			
KOCH ES	GAS	SPOT	Stall	461,993	\$940,872	\$2.04			
KINDMORTEJ	GAS	SPOT	Stall	0	\$0	\$0.00			
DTE	GAS	SPOT	Stall	451,183	\$1,033,682	\$2.29			
JPMORGAN	GAS	SPOT	Stall	66,653	\$154,229	\$2.31			
MACQUARIE	GAS	SPOT	Stall	950,778	\$2,470,554	\$2.60			
KCOMMOD	GAS	SPOT	Stall	0	\$0	\$0.00			
REGENCY	GAS	SPOT	Stall	0	\$0	\$0.00			
Regency Intrastate Gas	GAS	FIRM	Stall	0	\$109,338	\$0.00			
SWE	GAS	SPOT	Stall	0	\$0	\$0.00			
SEM	GAS	SPOT	Stall	0	\$0	\$0.00			
SPOTLIGHT	GAS	SPOT	Stall	0	\$0	\$0.00			
SYMMETRY	GAS	SPOT	Stall	0	\$0	\$0.00			
CITIGROUP	GAS	SPOT	Stall	169,899	\$406,678	\$2.39			
SPIRE	GAS	SPOT	Stall	29,798	\$69,903	\$2.35			
TEXLA	GAS	SPOT	Stall	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Stall	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Stall	(117,306)	(\$224,918)	\$0.00			
TOTAL PLANT:				2,417,668	\$6,671,311	\$2.76			
OF FIN AND ADMIN/COUNTY TAX/CITY TAX	GAS	FIRM	Turk	0	\$1,364	\$0.00			
BP ENERGY	GAS	SPOT	Turk	0	\$0	\$0.00			
CENTERPOIN	GAS	SPOT	Turk	0	\$0	\$0.00			
EGT	GAS	SPOT	Turk	0	\$0	\$0.00			
CONOCO	GAS	SPOT	Turk	0	\$0	\$0.00			
ETC	GAS	SPOT	Turk	0	\$0	\$0.00			
NGPL	GAS	SPOT	Turk	10,481	\$14,360	\$1.37			
NGPL TRANSMISSION	GAS	SPOT	Turk	0	\$0	\$0.00			
KINDMORTEJ	GAS	SPOT	Turk	0	\$0	\$0.00			
DTE	GAS	SPOT	Turk	0	\$0	\$0.00			
MACQUARIE	GAS	SPOT	Turk	1,755	\$3,351	\$1.91			
NGPL TRANSMISSION	GAS	FIRM	Turk	0	\$901	\$0.00			
NGPL TRANSPORTATION	GAS	SPOT	Turk	0	\$0	\$0.00			
REGENCY	GAS	SPOT	Turk	0	\$0	\$0.00			
SWE	GAS	SPOT	Turk	0	\$0	\$0.00			
SEM	GAS	SPOT	Turk	0	\$0	\$0.00			
SPIRE	GAS	SPOT	Turk	0	\$0	\$0.00			
TENASKA	GAS	SPOT	Turk	0	\$0	\$0.00			
TEXLA	GAS	SPOT	Turk	0	\$0	\$0.00			
MIDCOAST	GAS	SPOT	Turk	0	\$0	\$0.00			
Various-DP	GAS	SPOT	Turk	(10,720)	(\$1,658)	\$0.00			
TOTAL PLANT:				1,517	\$18,318	\$12.08			
(GAIN)/LOSS ON GAS SALES	GAS	SPOT	SWEPKO		\$46,123				
				4,436,017	12,647,465	2.85			