

Filing Receipt

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PROJECT NO. 56004

2024 ELECTRIC UTILITIES FUEL COST	§	PUBLIC UTILITY COMMISSION
AND USE INFORMATION PURSUANT	§	
TO SUBST, R. 25,82 AND 25,238	§	OF TEXAS

EL PASO ELECTRIC COMPANY'S MONTHLY FUEL REPORT NOVEMBER 2024

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Contact Information

Julissa Reza, CPA
Manager – Regulatory Accounting &
Compliance
El Paso Electric Company
P.O. Box 982
El Paso, TX 79960
(915) 543-4148

EL PASO ELECTRIC COMPANY

FUEL COST REPORT

FOR THE MONTH OF November 2024

Current System Fuel Factor: 0.016015

TOTAL SYSTEM FUEL/PURCHASED POWER COSTS	ACCOUNT	ı	RECONCILABLE	NON	N-RECONCILABLE_	TOTAL	
Fuel Cost :	501	\$	360,221	\$	-	\$	360,221
Nox Emmissions	509		-		-		-
Nuclear Fuel Cost:	518		2,116,607		-		2,116,607
Other Fuel Cost:	547		460,567		-		460,567
Purchased Power Cost:	555		5,165,458		1,525,840		6,691,298
TOTAL SYSTEM COST		\$	8,102,853	\$	1,525,840	\$	9,628,693
Less: Sales for Resale Revenue:	447		9,101,869		3,030,052		12,131,921
NET SYSTEM COST (1)		\$	(999,015)	\$	(1,504,213)	\$	(2,503,228)
Texas Retail Allocator:			0.8152906555		0.8152906555		0.8152906555
Direct Assigned Texas Environmental Consumables:	502	\$	(814,487) 87,537	\$	(1,226,371) 19 ,832	\$	(2,040,858) 107,369
Recovery of Coal Reclamation Costs:	501		-		13,009		13,009
BV1 (NMREC-Solar) allocate to NM RPS	555		(165,518)		165,518		<u> </u>
TEXAS RETAIL FUEL/PURCHASED POWER COST		\$	(892,468)	\$	(1,028,012)	\$	(1,920,480)
TEXAS RETAIL FUEL FACTOR-RELATED REVENUES	ACCOUNT		REVENUES		MWH SALES_		
Residential:	440	\$	2,654,295		165,079		
Commercial & Industrial:	442		3,741,045		234,734		
Street & Highway:	444		59,016		3,653		
Public Authorities:	445		1,520,840		95,682		
TOTAL TEXAS RETAIL		\$	7,975,196		499,148		
			OVER		OVER		OVER
			(UNDER)		(UNDER)		(UNDER)
OVER/(UNDER)-RECOVERY OF COSTS	ACCOUNT		RECOVERY		INTEREST		TOTAL
Interest Rate (%):					4.90%		
Beginning Cumulative Fuel Recovery Balance:	182	\$	39,974,135	\$	101,352	\$	40,075,487
Fuel Over/(Under) Entry This Month:	182		8,867,664		160,078		9,027,742
Fuel Surcharge/(Refund) Entry This Month: Docket # 55019	182		(14,224,223)		(98,514)		(14,322,737)
Ending Cumulative Fuel Recovery Balance:		\$	34,617,576	\$	162,916	\$	34,780,492

Note: Amounts may not add or tie due to rounding.
(1) Effective April 5, 2023, EPE entered the Energy Imbalance Market (EIM). This line item includes a net EIM Power Purchases and (Power Sales) amount, of (\$1,564,711)

EL PASO ELECTRIC COMPANY

FUEL EFFICIENCY REPORT

FOR THE MONTH OF November 2024 Time Period

720	Hrs.

	PLANT/SOURCE	NDC MW	MWH	MMBTU	COST	% CF	HR	\$/MMBTU	\$/ MW H	% MIX
NUCLEAR:	Palo Verde 1	211	156,526	1,547,122	\$1,028,349	103.03%	9.884	\$0.665	\$6.570	29.72%
	Palo Verde 2	211	19,012	909,361	102,310	12.51%	47.831	\$0.113	\$5.381	3.61%
	Palo Verde 3	211	155,060	1,546,478	985,948	102.07%	9.973	\$0.638	\$6.358	29.44%
	Prior Period Adjustments:					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL NUCLEAR	633	330,598	4,002,961	\$2,116,607	72. 54 %	12.108	\$0.529	\$6.402	62.77%
GAS/OIL:	Copper:	64	2,984	55,118	78,250	6.48%	18.471	\$1.420	\$26.223	0.57%
	Newman:	752	376,275	3,566,553	735,863	69.50%	9.479	\$0.206	\$1.956	71.44%
	Rio Grande:	276	79,008	769,447	(195,821)	39.76%	9.739	-\$0.254	-\$2.479	15.00%
	Montana:	354	58,379	551,673	202,495	22.90%	9.450	\$0.367	\$3.469	11.08%
	Prior Period Adjustments:					0.00%	0.000	\$0.000	\$0.000	0.00%
	TOTAL GAS/OIL	1,446	516,645	4,942,791	820,788	49.62%	9.567	\$0.166	\$1.589	98.10%
	TOTAL NET GENERATION	2,079	847,243	8,945,752	\$2,937,395	56.60%	10.559	\$0.328	\$3.467	160.87%
PURCHASES:	FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NON-FIRM COGEN:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	Prior Period Adjustments:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	TOTAL COGEN	_	0	N/A	\$0	N/A	N/A	N/A	\$0.000	0.00%
	OTHER FIRM:	-		N/A		N/A	N/A	N/A	\$0.000	0.00%
	OTHER NON-FIRM (1):		(320,568)	N/A	(4,101,929)	N/A	N/A	N/A	\$0.000	-60.87%
	Prior Period Adjustments:			N/A	, , , ,	N/A	N/A	N/A	\$0.000	0.00%
	TOTAL OTHER	-	(320,568)	N/A	(\$4,101,929)	N/A	N/A	N/A	\$0.000	-60.87%
	TOTAL PURCHASES:	_	(320,568)	N/A	(\$4,101,929)	N/A	N/A	N/A	\$0.000	-60.87%
	NET INTERCHANGE:			N/A		N/A	N/A	N/A	\$0.000	0.00%
	NET TRANSMISSION (WHEELING):			N/A		N/A	N/A	N/A	\$0.000	0.00%
	SYSTEM TOTAL AT THE SOURCE		526,675	N/A	(\$1,164,535)	N/A	N/A	N/A	-\$2.211	100.00%
DISPOSITION	Sales to Ultimate Consumer:		549,292		, , , , ,				\$0.000	104.29%
OF ENERGY:	Sales for Resale:		3,968						\$0.000	0.75%
	Energy Furnished Without Charge:								\$0.000	0.00%
	Energy used by Utility:		1,250						\$0.000	0.24%
	Electric Dept. Only:		·						\$0.000	0.00%
	TOTAL @ THE METER	-	554,510		\$0				\$0.000	105.28%
	Total Energy Losses:	-	(27,835)		**				40.000	-5.28%
	Percent Losses:		-5.28%							
FUEL OIL:	Copper:	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%
(Included in the	Newman:	N/A	0	O	О	N/A	0.000	\$0.000	\$0.000	0.00%
above generation	n) Rio Grande:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	Prior Period Adjustments:	N/A	0	0	0	N/A	0.000	\$0.000	\$0.000	0.00%
	TOTAL FUEL OIL	N/A	0	0	\$0	N/A	0.000	\$0.000	\$0.000	0.00%

(1) Effective April 5, 2023, EPE entered the Energy Imbalance Market (EIM). This line item includes a net EIM Power Purchases and (Power Sales) amount, of

NOTES:

(\$1,564,711)

FOR THE MONTH OF November 2024

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
BP Energy Company	NG	Spot		Copper	0	0	\$0.000
Symmetry Energy Solutions	NG	Spot		Copper	0	0	\$0.000
Eco-Energy	NG	Spot		Copper	0	0	\$0.000
Koch Energy Services ETC Marketing Ltd	NG NG	Spot Spot		Copper Copper	0	0	\$0.000 \$0.000
Oneok	NG	Firm		Copper Station	0	0	\$0.000
Concord Energy	NG	Firm		Copper	0	0	\$0.000
Sequent Energy Management	NG	Spot		Copper	51,738	4,139	\$0.080
Texas Gas Service	NG	Spot		Copper Station	0	0	\$0.000
Prior Period Adjustments:	NG	N/A		Copper Station	0	0	\$0.000
			Total Plant ->	Copper Station	51,738	\$4,139	\$0.080
AEP Energy Services	NG	Spot		Newman	0	0	\$0.000
Apache Corporation	NG	Spot		Newman	319,488	(236,014)	(\$0.739
Aquila Energy	NG	Spot		Newman	0	0	\$0.000
ETC-MARK	NG	Spot		Newman	0	0	\$0.000
BNP Paribas Energy	NG	Firm		Newman	0	0	\$0.000
BP Energy Company	NG	Spot		Newman	35,396	73,978	\$2.090
BP Energy Company	NG	Firm		Newman	0	0	\$0.000
Burlington Res. Trading	NG	Spot		Newman	0	0	\$0.000
Castleton Commodities	NG	Spot		Newman	389,315	(40,312)	(\$0.104
Citigroup	NG	Spot		Newman	0	0	\$0.000
Coastal Gas Marketing	NG	Spot		Newman	0	0	\$0.000
Concord Energy LLC	NG	Spot		Newman	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Newman	960,080	(635,872)	(\$0.662
Crestwood Energy Services LLC	NG	Spot		Newman	0	0	\$0.000
Direct	NG	Spot		Newman	0	0	\$0.000
Crestwood Energy Services LLC	NG	Firm		Newman	0	0	\$0.000
Duke Energy Trading & Market	NG	Spot		Newman	0	0	\$0.000
Eco-Energy	NG	Spot		Newman	0	0	\$0.000
EDF Trading North America	NG	Spot		Newman	0	0	\$0.000
Freepoint Commodities	NG	Spot		Newman	0	0	\$0.000
Koch Energy Services	NG	Spot		Newman	1,043,467	244,229	\$0.234
Merril Lynch	NG	Spot		Newman	0	0	\$0.000
Mieco Inc	NG	Spot		Newman	0	0	\$0.000
Morgan Stanley	NG	Firm		Newman	0	0	\$0.000
ETC Marketing Ltd	NG	Spot		Newman	0	0	\$0.000
National Fuel Marketing	NG	Spot		Newman	0	0	\$0.000
WWM Logistics LLC(White Water Mids	NG	Firm		Newman	8,849	(6,725)	(\$0.760
,						(0,725)	•
Noble Gas & Power	NG NG	Spot		Newman Newman	0	0	\$0.000 \$0.000
Oneok Oneok	NG	Spot Firm		Newman	0	0	\$0.000
Pacific Summit Energy LLC	NG				0	0	\$0.000
0,		Spot		Newman Newman	0	0	\$0.000
Symmetry Energy Solutions	NG	Firm		Newman Newman	0	0	\$0.000
Sempra Energy Trading	NG	Spot		Newman			
Sequent Energy Management	NG	Spot		Newman	786,162	(83,058)	(\$0.106
Spotlight Energy LLC	NG	Firm		Newman	0	0	\$0.000
Shell North America	NG	Spot		Newman 	0	0	\$0.000
Tristar Gas Marketing Co.	NG	Firm		Newman	0	0	\$0.000
TXU Portfolio Mgmt Co.	NG	Spot		Newman	0	0	\$0.000
Twin Eagle Resource Management	NG	Spot		Newman	198,749	(247,260)	(\$1.244
United Energy Trading	NG	Spot		Newman	0	0	\$0.000
Wells Fargo	NG	Spot		Newman	0	0	\$0.000
Prior Period Adjustments	NG	N/A	Total Plant>	Newman Newman	3,741,506	(\$931,034)	\$0.000 (\$0.249
AEP Energy Services	NG	Sna+		Rio Grande	0	0	\$0.000
•		Spot					
Apache Corporation	NG	Spot		Rio Grande	745,166	(547,571)	(\$0.735
Apache Corporation	NG	Firm		Rio Grande	0	0	\$0.000 \$0.000
Arizona Public Service Co.	NG	Spot		Rio Grande	0	0	\$0.000
3NP Paribas Energy	NG	Spot		Rio Grande	0	0	\$0.000
BNP Paribas Energy	NG	Firm		Rio Grande	0	0	\$0.000
3P Energy Company	NG	Spot		Rio Grande	0	0	\$0.000
Burlington Res. Trading	NG	Spot		Rio Grande	0	0	\$0.000
Castleton Commodities	NG	Spot		Rio Grande	0	0	\$0.000
Citigroup	NG	Spot		Rio Grande	0	0	\$0.000
Concord	NG	Spot		Rio Grande	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Rio Grande	0	0	\$0.000
Crestwood Energy Services LLC	NG	Spot		Rio Grande	0	0	\$0.000
Direct	NG	Spot		Rio Grande	0	0	\$0.000
AWM Logistics LLC(White Water Mids	NG	Spot		Rio Grande	0	0	\$0.000
AWM Logistics LLC(White Water Mids	NG	Firm		Rio Grande	0	0	\$0.000
Eco-Energy	NG	Spot		Rio Grande	0	0	\$0.000
EDF Trading North America	NG	Spot		Rio Grande	0	0	\$0.000
EnCana Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
	NO	•			_		
E-Prime, Inc. Firm	NG	Firm		Rio Grande	0	0	\$0.000

EL PASO ELECTRIC COMPANY FUEL PURCHASE REPORT

FOR THE MONTH OF November 2024

Supplier	Fuel Type	Purchase Type	Expiration Date	PLANT NAME	(A) MMBTU	(A) Cost	\$/MMBTU
Industrial Energy Applications, Inc.	NG	Spot		Rio Grande	0	0	\$0.000
K N Marketing, L.P.	NG	Firm		Rio Grande	0	0	\$0.000
Kimball Energy Corp.	NG	Spot		Rio Grande	0	0	\$0.000
Koch Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
Merril Lynch	NG	Spot		Rio Grande	0	0	\$0.000
Mieco Inc	NG	Spot		Rio Grande	0	0	\$0.000
Morgan Stanley	NG	Spot		Rio Grande	0	0	\$0.000
National Fuel Marketing	NG	Spot		Rio Grande	0	0	\$0.000
Noble Gas & Power	NG	Spot		Rio Grande	0	0	\$0.000
Oneok Energy Services	NG	Spot		Rio Grande	0	0	\$0.000
Oneok Energy Services	NG	Firm		Rio Grande	0	0	\$0.000
Pacific Summit Energy LLC	NG	Spot		Rio Grande	0	0	\$0.000
PNM Energy Marketing	NG	Firm		Rio Grande	0	0	\$0.000
Spotlight Energy LLC	NG	Spot		Rio Grande	0	0	\$0.000
Sequent Energy Management	NG	Spot		Rio Grande	0	0	\$0.000
Shell North America	NG	Spot		Rio Grande	0	0	\$0.000
Twin Eagle Resource Management	NG	Spot		Rio Grande	0	0	\$0.000
United Energy Trading	NG	Spot		Rio Grande	0	0	\$0.000
Wells Fargo	NG	Spot		Rio Grande	0	0	\$0.000
Prior Period Adjustments	NG	Spot		Rio Grande	0	0	\$0.000
			Total Plant ->	Rio Grande	745,166	(\$547,571)	(\$0.735)
Apache Corporation	NG	Spot		Montana	41,556	(30,699)	(\$0.739)
BP Energy Company	NG	Spot		Montana	4,604	9,622	\$2.090
Castleton Commodities	NG	Spot		Montana	50,639	(5,243)	(\$0.104)
Citigroup	NG	Spot		Montana	0	0	\$0.000
Concord Energy	NG	Spot		Montana	0	0	\$0.000
Conoco Phillips Co	NG	Spot		Montana	124,879	(82,709)	(\$0.662)
ETC Marketing Ltd	NG	Spot		Montana	0	0	\$0.000
Eco-Energy	NG	Spot		Montana	-	_	\$0.000
EDF Trading North America	NG	Spot		Montana	0	0	\$0.000
Shell North America	NG	Spot		Montana	0	0	\$0.000
Koch Energy Services	NG	Spot		Montana	135,725	31,767	\$0.234
WWM Logistics LLC(White Water Mids	NG	Spot		Montana	1,151	(875)	(\$0.760)
Mieco Inc	NG	Spot		Montana	0	0	\$0.000
Morgan Stanley	NG	Spot		Montana	0	0	\$0.000
Noble Gas & Power	NG	Spot		Montana	0	0	\$0.000
Symmetry Energy Solutions	NG	Spot		Montana	0	0	\$0.000
Sequent Energy Management	NG	Spot		Montana	178,100	(4,736)	(\$0.027)
Twin Eagle Resource Management	NG	Spot		Montana	25,851	(32,161)	(\$1.244)
United Energy Trading	NG	Spot		Montana	0	0	\$0.000
Spotlight Energy LLC	NG	Spot		Montana	0	0	\$0.000
Prior Period Adjustments	NG	Spot		Montana	0	0	\$0.000
			Total Plant ->	Montana	562,505	(\$115,033)	(\$0.205)
Sequent Energy Management	NG	Transport		Copper Station	N/A	0	
Oneok	NG	Transport		Copper	N/A	44,568	
Franchise Fees	NG			Copper Station	N/A	2,048	
Storage Fees	NG			Copper	N/A	12,934	
El Paso Natural Gas	NG	Transport		Newman	N/A	1,378,304	
Sequent Energy Management	NG	Transport		Newman	N/A	1,570,504	
Oneok	NG	Transport		Newman	N/A	131,432	
Franchise Fees	NG			Newman	N/A	6,039	
Storage Fees	NG			Newman	N/A	111,994	
El Paso Natural Gas	NG	Transport		Rio Grande	N/A	287,614	
Storage Fees	NG			Rio Grande	N/A	41,333	
El Paso Natural Gas	NG	Transport		Montana	N/A	179,291	
Oneok	NG	Transport		Montana	N/A	82,429	
Franchise Fees	NG			Montana	N/A	3,787	
Storage Fees	NG			Montana	N/A	33,528	
Prior Period Adjustments	NG	N/A			N/A	0	
Total Transportation, Franchise Fees			arges		N/A	\$2,315,302	
			TOTAL MATURA	L CAS:	E 100 015 P	705 000	en 4.40
			TOTAL NATURA	L GAO.	5,100,915 \$	725,803	\$0.142

Notes

⁽A) Represents MMBTU and dollars from invoices for fuel delivered in the reporting month.

EL PASO ELECTRIC COMPANY MONTHLY PEAK DEMAND AND SALES REPORT FOR THE MONTH OF November 2024

TOTAL SYSTEM DATA SYSTEM PEAK (MW): NATIVE PEAK: 1,064 MONTHLY 1,064 ALL OTHER SYSTEM NET SALES RESIDENTIAL COMMERCIAL INDUSTRIAL RETAIL WHOLESALE TOTALS OFF-SYSTEM 168,809 92,170 112,762 553,260 320,568 SALES (MWH) (1) 175,551 3,968 REVENUES (\$)(2) 24,754,653 17,875,830 4,179,753 8,718,791 188,086 55,717,113 4,101,929 402,884 44,957 50 454,279 No. BILLS 6,387

TEXAS	SYS	TEM	ONLY	DATA

SALES (MWH) (1) REVENUES (\$)(2) No. BILLS

SYSTEM PEAK (MW): N/A

			SYSTEM	NET SALES		
RESIDENTIAL	COMMERCIAL	INDUSTRIAL	RETAIL	WHOLESALE	TOTALS	OFF-SYSTEM
165,079	152,248	82,485	99,336	3,968	503,116	N/A
21,013,551	15,049,827	3,987,926	7,455,115	188,086	47,694,505	N/A
309.514	34.124	41	4.829	1	348.509	N/A

- NOTES: (1) All Sales (Mwh) amounts shown exclude unbilled and prior period adjustment Mwh sales for the month.
 - (2) All revenue amounts shown exclude unbilled, deferred fuel, surcharge and rider revenues, and prior period adjustment fuel revenues for the month.

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MONTHLY