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REPORTS OF THE ELECTRIC RELIABILITY COUNCIL OF TEXAS	**§**	**PUBLIC UTILITY COMMISSION OF TEXAS**

ERCOT'S 2024 OPERATIONS REPORT AND PLAN

Pursuant to Public Utility Commission of Texas (PUC) 16 Tex. Admin. Code (TAC) § 25.362(i)(2), Electric Reliability Council of Texas, Inc. (ERCOT) hereby files its 2024 Operations Report and Plan. Also included is ERCOT's report on compliance with cybersecurity and information security laws required by § 39.151(o) of the Tex. Util. Code. Attachments marked with an asterisk (*) contain confidential information and are provided in accordance with the procedures set forth in 16 TAC § 22.71(d). This report comprises the following documents:

16 TAC Section	Document Description	Attachment	PDF Page No.
25.362(i)(2)(A)	A copy of an independent audit of ERCOT's market operation for the report year	A*	4 (slip sheet only)
25.362(i)(2)(B)	A summary of key market operations statistics, including prices and quantities of energy and capacity purchased in the markets operated by ERCOT	B	5
25.362(i)(2)(C)	A summary of key reliability statistics	C	19
25.362(i)(2)(D)	A summary of transmission planning (see Attachment I) and generation interconnection activities and the most recent report on capacity, demand and reserves	D1 (plus natively filed GIS report); D2	35; 46
25.362(i)(2)(E)	A description of ERCOT's roles and responsibilities within the electric market in Texas, including system reliability, operation of energy and capacity markets, managing transmission congestion, transmission planning and interconnection of new generating plants, and a description of how ERCOT's roles and responsibilities relate to the roles and responsibilities of the transmission and distribution utilities and retail electric providers and to the North American Electric Reliability Corporation and Texas Reliability Entity	E	91

16 TAC Section	Document Description	Attachment	PDF Page No.
25.362(i)(2)(F)	A risk management plan that identifies any significant risks to system reliability, the operation of ERCOT's energy and capacity markets, its management of transmission congestion, and any other risks that would significantly disrupt the sale and delivery of electricity within the ERCOT region, and the measures that might be taken to mitigate such risks	F*	107 (slip sheet only)
25.362(i)(2)(G)	An emergency communications plan that describes how ERCOT will communicate with the public, media, governmental entities, and market participants concerning events that affect the bulk electric system	G	108
25.362(i)(2)(H)	An assessment of the reliability and adequacy of the ERCOT system during extremely cold or extremely hot weather conditions, or drought, for which purpose ERCOT has the right, upon reasonable notice, to conduct generator site visits to review compliance with weatherization plans and has the right to obtain from generators any information concerning water supplies for generation purposes, including contracts, water rights, and other information	H	113
25.362(i)(2)(I)	Identification of existing and potential transmission constraints, and the need for additional transmission, generation or demand response resources within the ERCOT region. The report shall include projections of changes in demand, the capability of generation, energy storage, and demand response resources, projected reserve margins, alternatives for meeting system needs, and recommendations for meeting system needs (Generation and demand information is included in Attachments D1 and D2)	I	120
25.367(l)(2)[1]	A report on the independent organization's (ERCOT's) compliance with cybersecurity and information security laws	J*	149 (slip sheet only)

[1] Section 39.151(o) of the Texas Utilities Code requires ERCOT submit annually to the PUC a report on ERCOT's compliance with applicable cybersecurity and information security laws. Pursuant to § 39.151(p), information submitted under § 39.151(o) is confidential and not subject to disclosure under Chapter 552 of the Texas Government Code.

Dated: January 10, 2025

Respectfully submitted,

/s/ Katherine Gross

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ATTORNEYS FOR ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.

Attachment A

Audit of ERCOT's Market Operation

CONFIDENTIAL

Attachment B

Key Market Operations Statistics

ERCOT Operations 2024 Key Market Operations Statistics

December 20, 2024

Summary

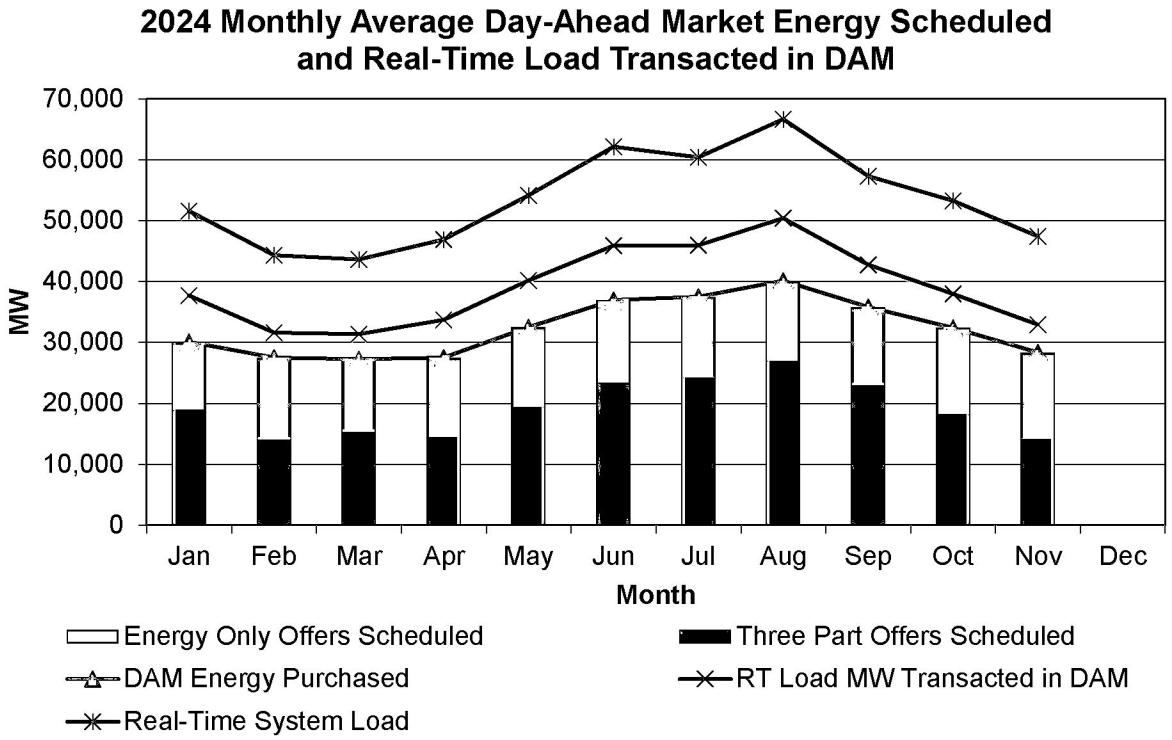
This report summarizes key statistics from ERCOT's Wholesale Market for the calendar year 2024. Data for December 2024 is not included in this report, as it was prepared before the month had concluded.

CONTENTS

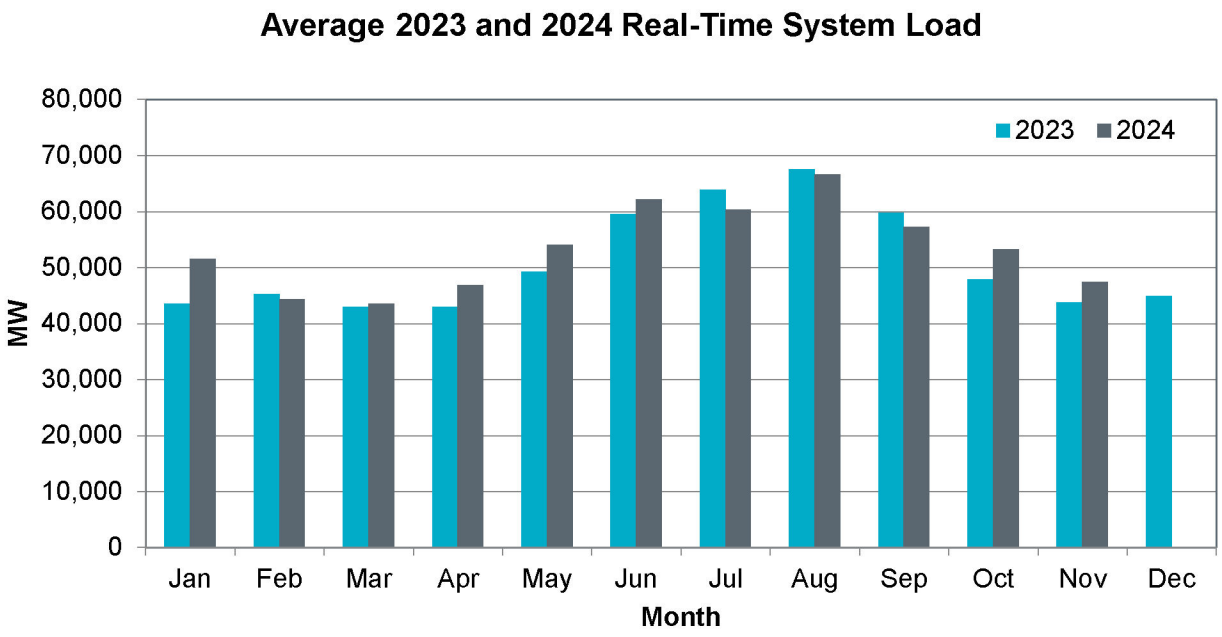
Day-Ahead Market and Real-Time Market Energy Volumes..... 3
Day-Ahead Market and Real-Time Market Energy Prices..... 4
Real-Time Market Price Adders..... 6
Peaker Net Margin 7
Day-Ahead Market Ancillary Services Volumes and Costs..... 8
Supplemental Ancillary Service Market Volumes..... 9
Congestion Revenue Rights Costs and Value 10
Reliability Unit Commitments..... 11
Reliability Unit Commitment Costs 12

Day-Ahead Market and Real-Time Market Energy Volumes

The figure below displays the monthly average Day-Ahead Market (DAM) energy purchases, sales, and Real-Time load transacted in DAM, compared to the monthly average Real-Time Market (RTM) load. The peak average real-time demand occurred in August, as is typical.

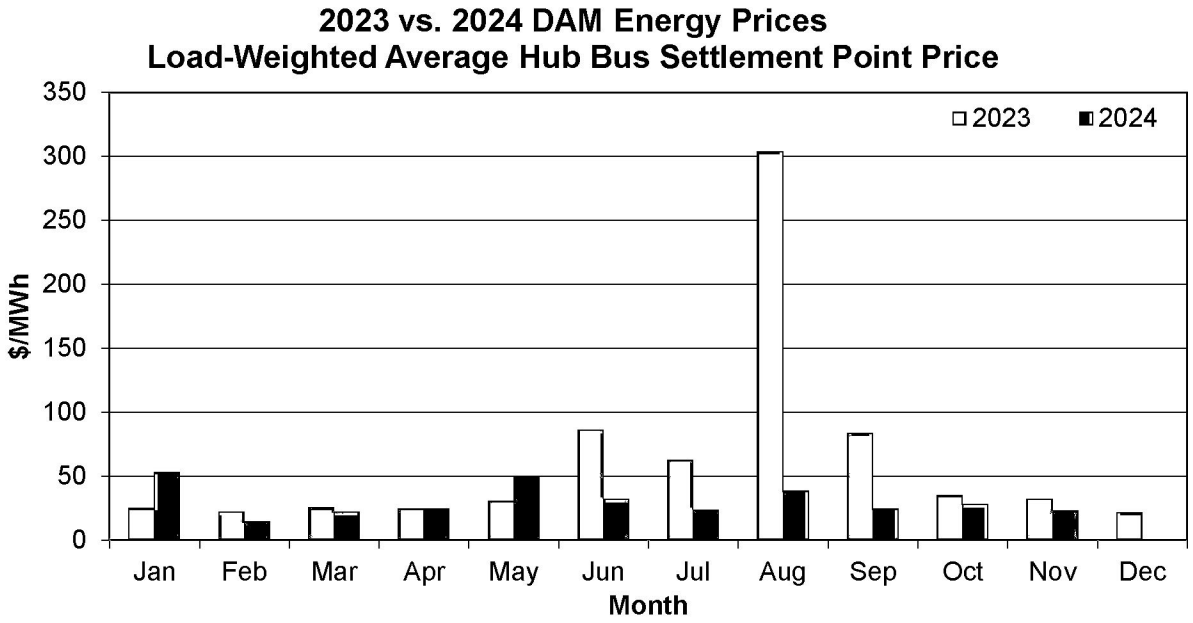


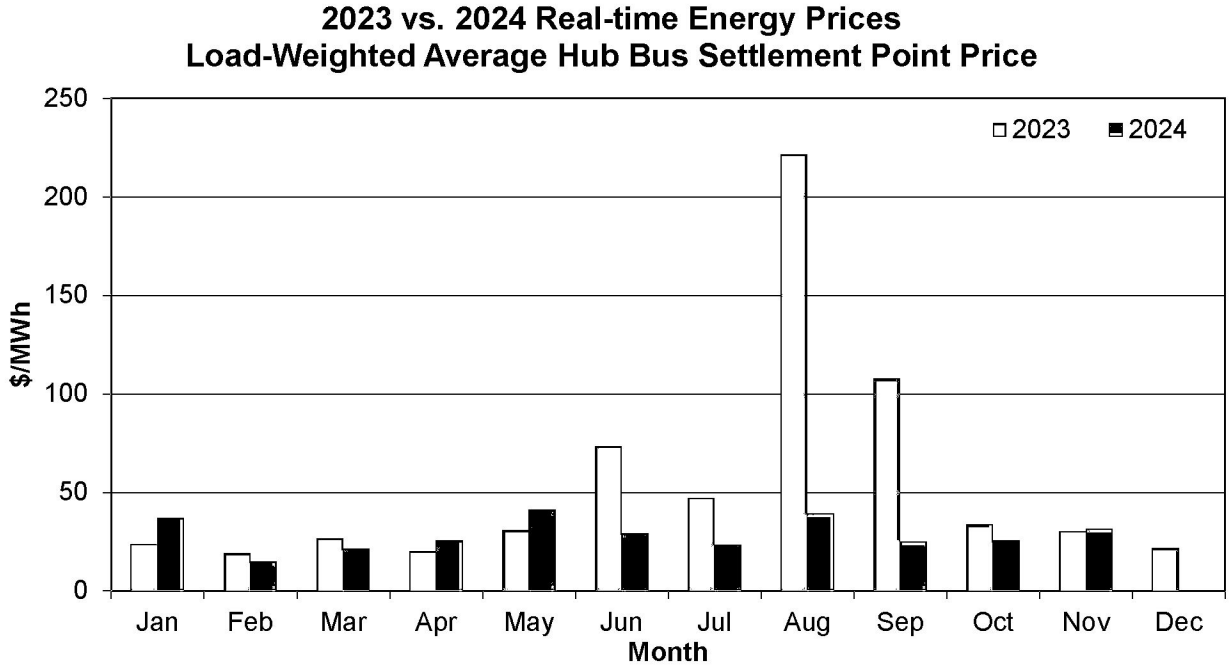
The figure below compares the monthly average Real-Time system loads for 2023 and 2024. Monthly average loads were higher in 2024 for seven months, with the largest increase observed in January. In January, the average value in 2024 was 18.4% higher than in 2023. Overall, from January through November, the average monthly load was approximately 3.7% higher in 2024 than in 2023.



Day-Ahead Market and Real-Time Market Energy Prices

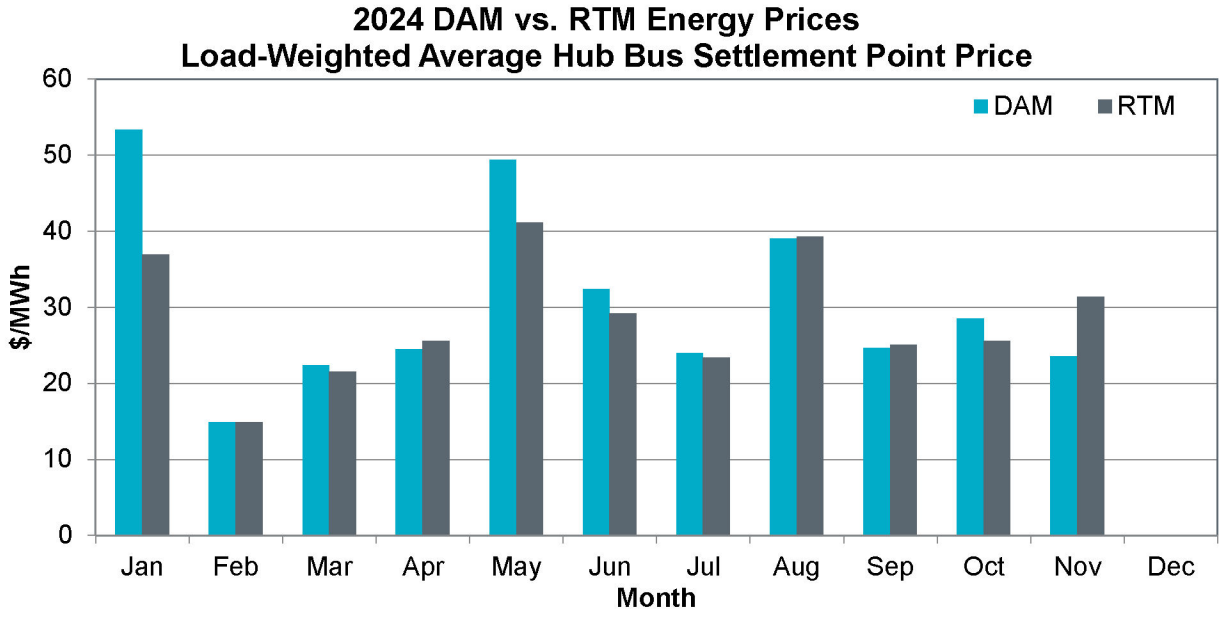
The two figures below present the monthly load-weighted average energy prices for 2023 and 2024. The first figure illustrates the DAM prices, while the second displays the RTM prices. In DAM, the load-weighted monthly average energy prices in 2024 were lower than those in 2023 for most of the year, except for January and May. In RTM, the load-weighted monthly average energy prices in 2024 were lower than those in 2023 for most of the year, except for January, April, May and November. January 2024 recorded the highest price with $53.32/MWh in the DAM and May 2024 recorded the highest price with $49.41/MWh in the RTM. Overall, the prices in both RTM and DAM were mild and stable in 2024.





The figure below shows price convergence of the 2024 DAM and RTM monthly load-weighted average energy prices. From January through November in 2024, the energy-weighted average price was $30.83/MWh for the DAM and $28.71/MWh for the RTM. The $2.12/MWh average absolute price convergence in 2024 compares to $9.15/MWh in

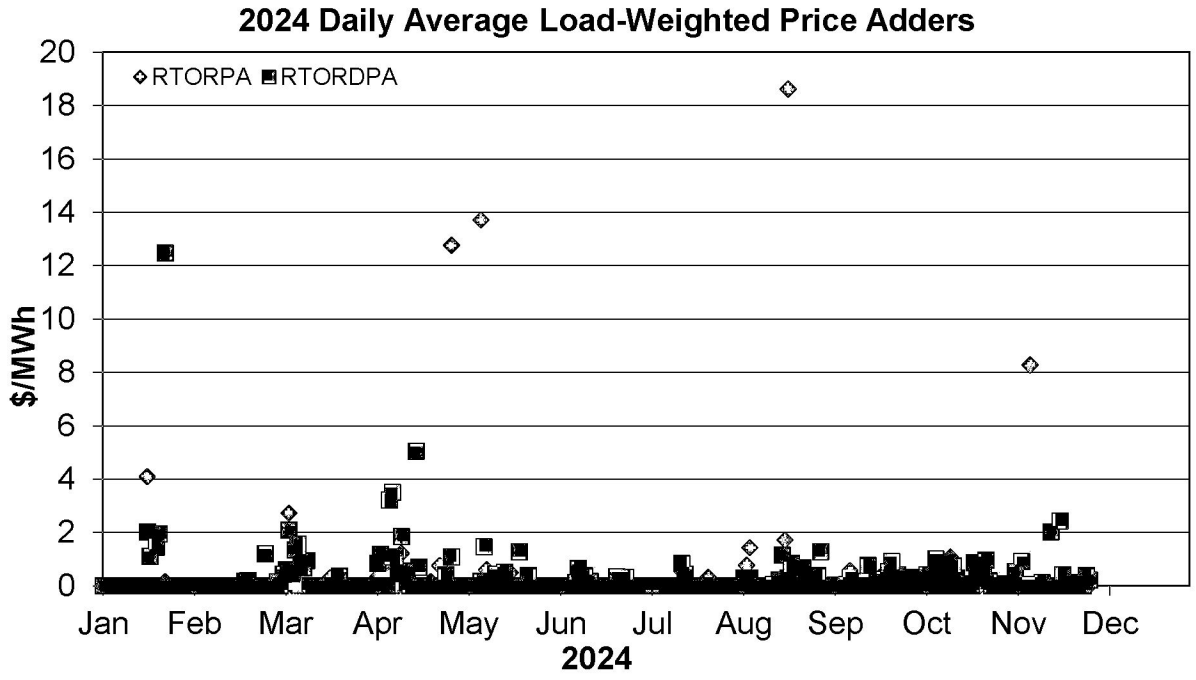
2023. As shown in the figure, the greatest difference in prices between DAM and RTM was in January.



Real-Time Market Price Adders

There are two on-line price adders in the RTM: the Real-Time On-Line Reserve Price Adder (RTORPA) and the Real-Time On-Line Reliability Deployment Price Adder (RTORDPA). RTORPA reflects the value of reserves available in the ERCOT System, based on the loss-of-load probability at a given reserve level. RTORDPA is designed to mitigate the impact of reliability deployments on energy prices. Together with Locational Marginal Prices (LMPs), these adders are components of Real-Time Settlement Point Prices.

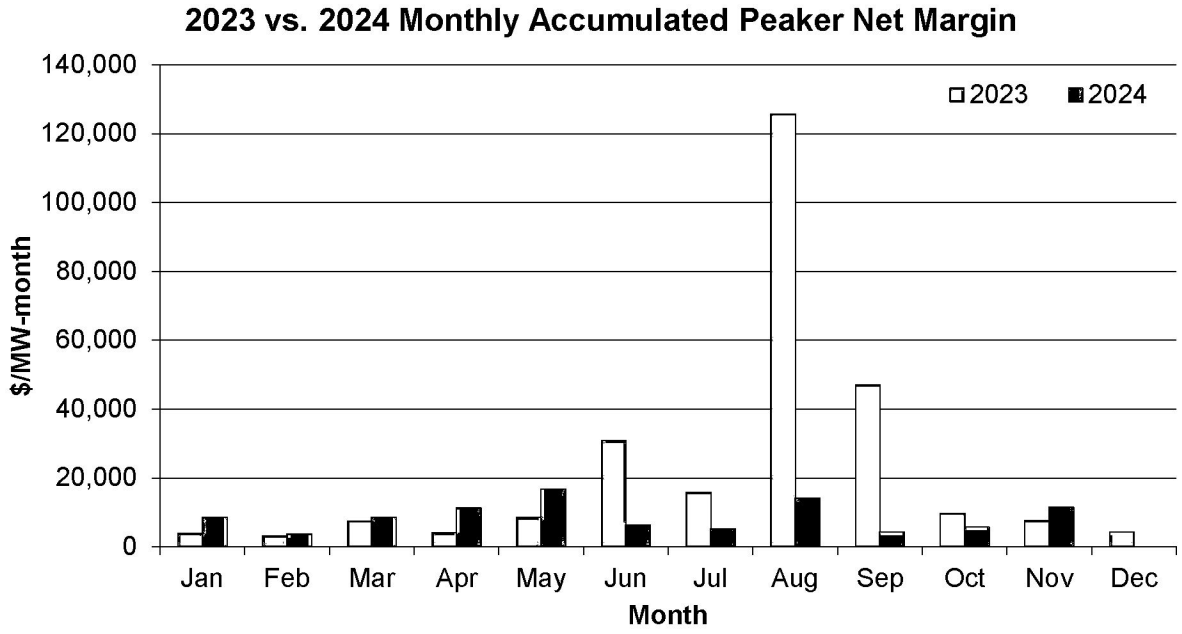
The figure below displays the daily load-weighted value of RTORPA and RTORDPA. Throughout much of the year, the price adders remained low, reflecting the availability of a significant amount of on-line capacity and a minimal impact of reliability deployments on prices. For 2024, the highest daily average value of RTORPA was $18.61/MWh, which occurred on August 20, 2024. The highest daily average value of RTORDPA was $12.47/MWh, which occurred on January 22, 2024.



Peaker Net Margin

Energy prices in the ERCOT energy-only market are governed by offer cap management, as outlined by the Scarcity Pricing Mechanism in PUCT Rule §25.509 and are influenced by the Peaker Net Margin (PNM) calculation. According to the current rules, if the PNM reaches a pre-determined threshold equal to three times the Cost-of-New-Entry (a threshold currently set at $315,000/MW-year) within a calendar year, the offer cap on wholesale electricity offers is reduced from the High System-Wide Offer Cap (HCAP), which was $5,000/MWh during 2024, to the Low System-Wide Offer Cap (LCAP), $2,000/MWh, for the remainder of that year.

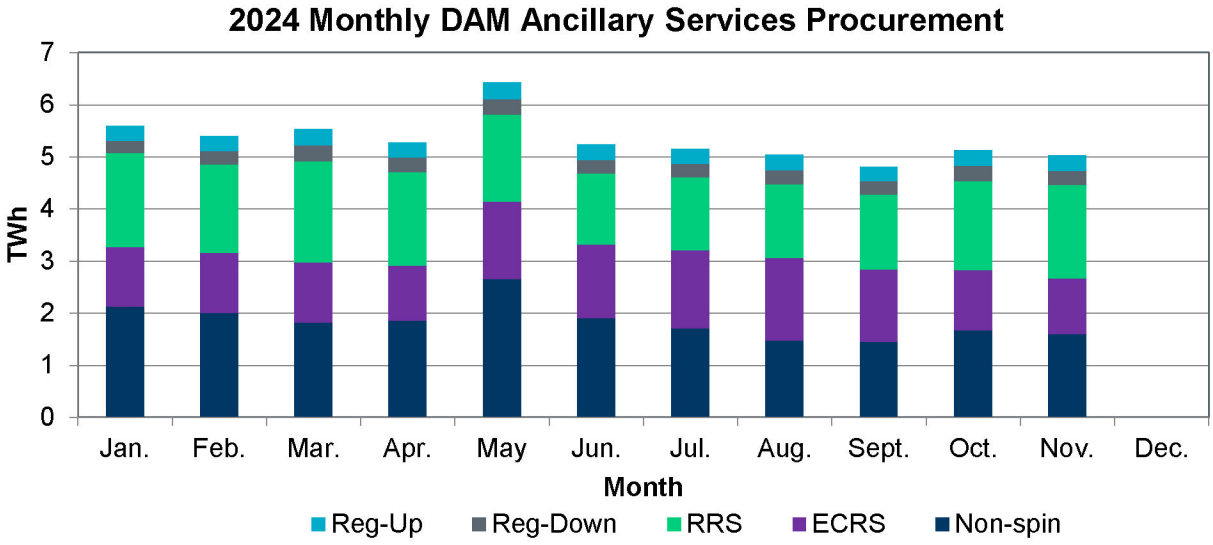
The cumulative PNM calculation for 2024 through November 30th was $95,974/MW-year, in contrast to $267,284/MW-year for the entirety of 2023. The figures below illustrate the monthly incremental contributions to the PNM value for 2023 and 2024. May recorded the highest incremental PNM value in 2024, contributing $16,738/MW to 2024's cumulative total.

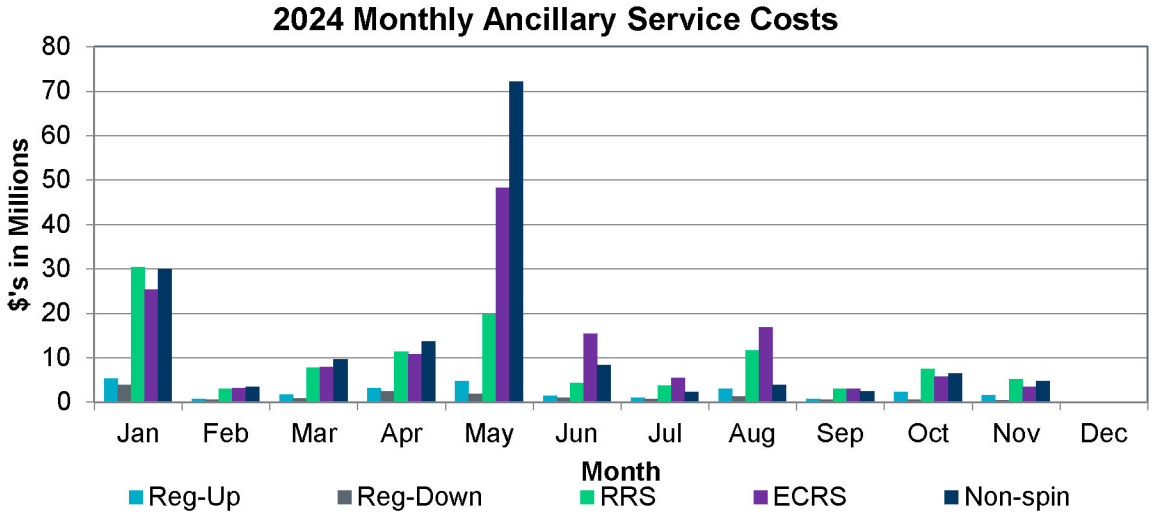


Day-Ahead Market Ancillary Services Volumes and Costs

The figures below depict the total amount of Ancillary Services procured each month during 2024 in the DAM, along with the monthly Ancillary Service costs. Both figures differentiate between the Ancillary Services currently procured in the DAM.

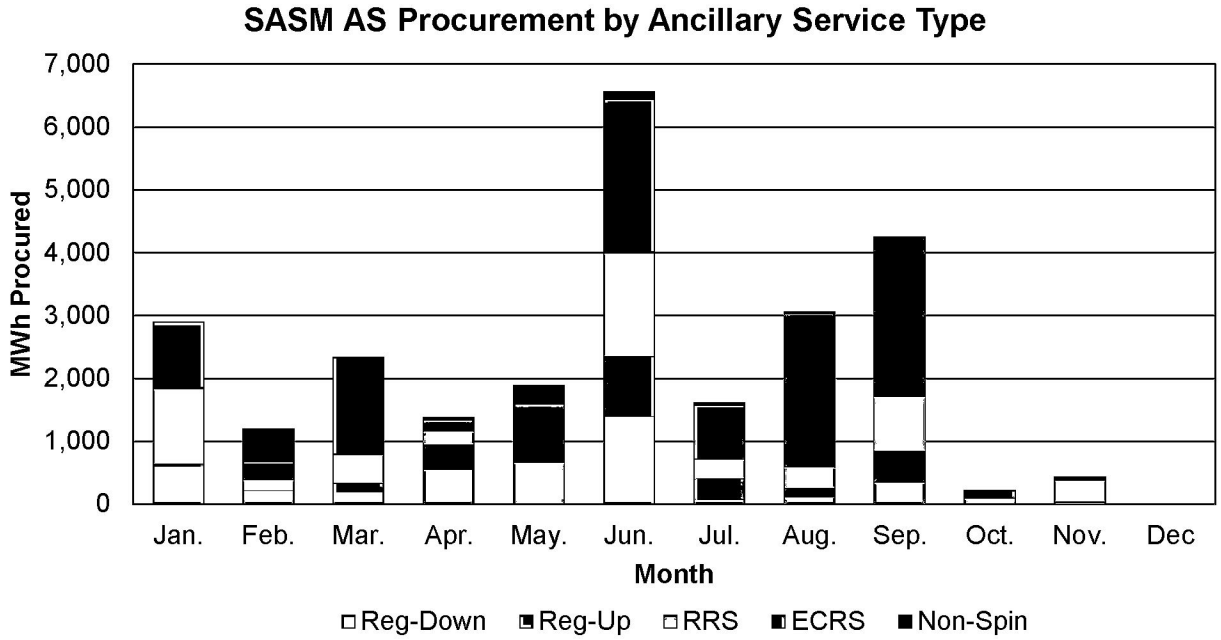
From January through November, ERCOT procured 3.3 TWh of Regulation Up (Reg-Up), 3.0 TWh of Regulation Down (Reg-Down), 18.0 TWh of Responsive Reserve Service (RRS), 14.1 TWh of ERCOT Contingency Reserve Service (ECRS), and 20.3 TWh of Non-Spinning Reserve Service (Non-Spin). The total costs amounted to $25.7 million for Reg-Up, $14.2 million for Reg-Down, $107.4 million for RRS, $145.3 million for ECRS and $157.1 million for Non-Spin.





Supplemental Ancillary Service Market Ancillary Service Volumes

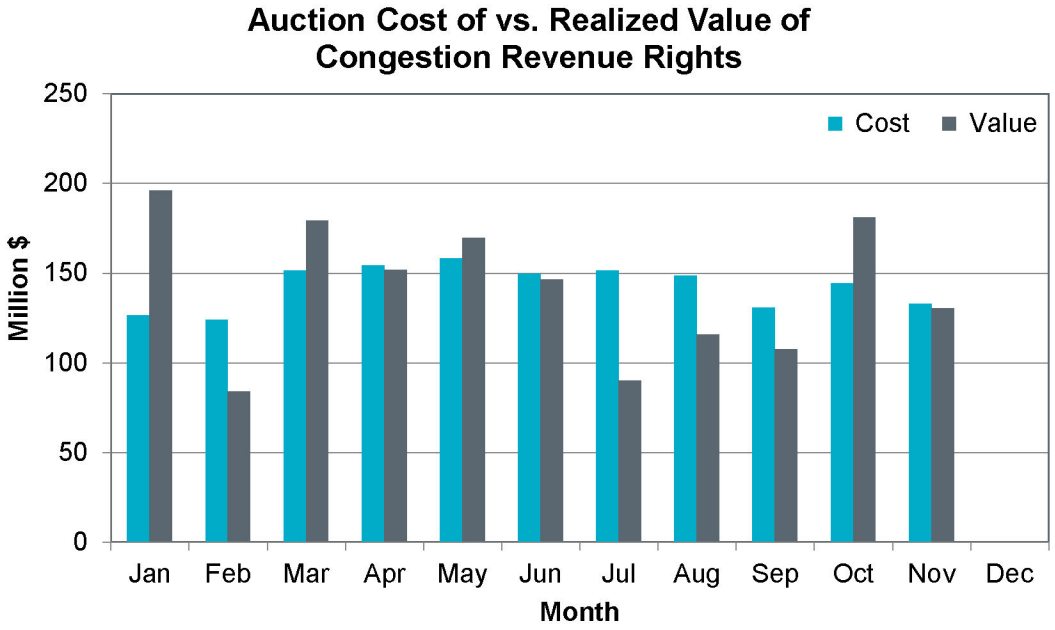
The figure below presents the monthly volume of each Ancillary Service type that was procured through the Supplemental Ancillary Service Market (SASM) from January through November 2024. The total volume of SASM procurement increased significantly in comparison to 2023. However, this is in part due to the introduction of the ECRS in June 2023. As shown in the figure, ECRS was the primary component of SASM volumes in many months in 2024.



All SASMs in 2024 were executed due to failures to provide the Ancillary Service.

Congestion Revenue Rights Costs and Values

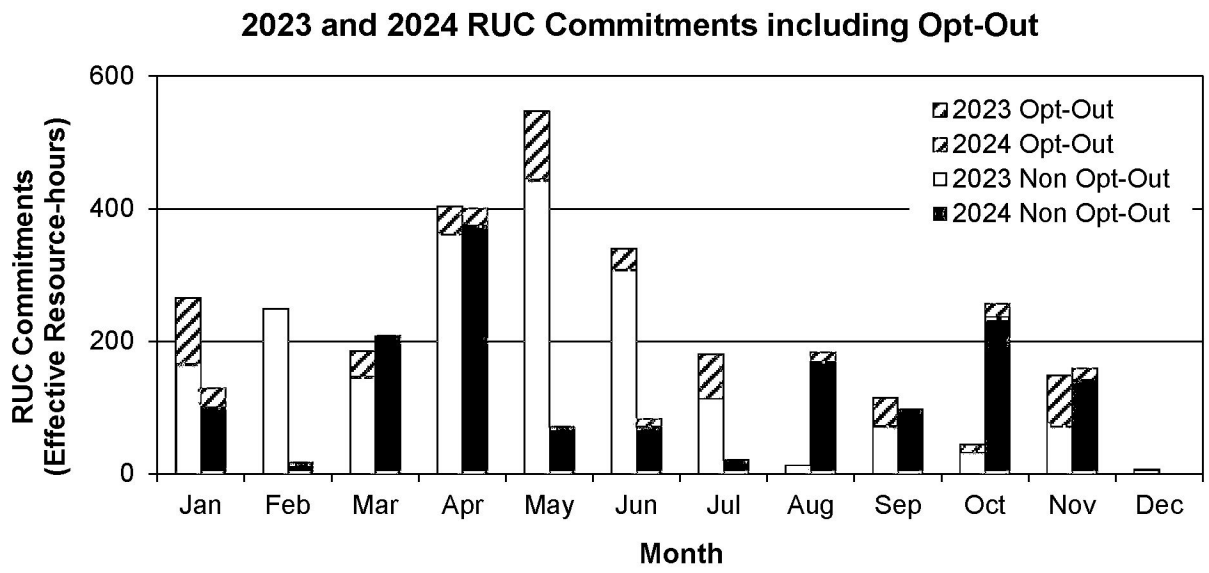
The subsequent figure compares the total cost of Congestion Revenue Rights (CRRs) to their total value for CRR Account Holders. The cost represents the amount paid by the CRR Account Holders during the long-term and monthly auctions, while the value reflects the final payments to the CRR Account Holders, based on the outcomes of the DAM. The greatest difference between value and cost occurred in January, by $69.7 million. Costs exceeded value by $61.3 million in July.



Reliability Unit Commitments

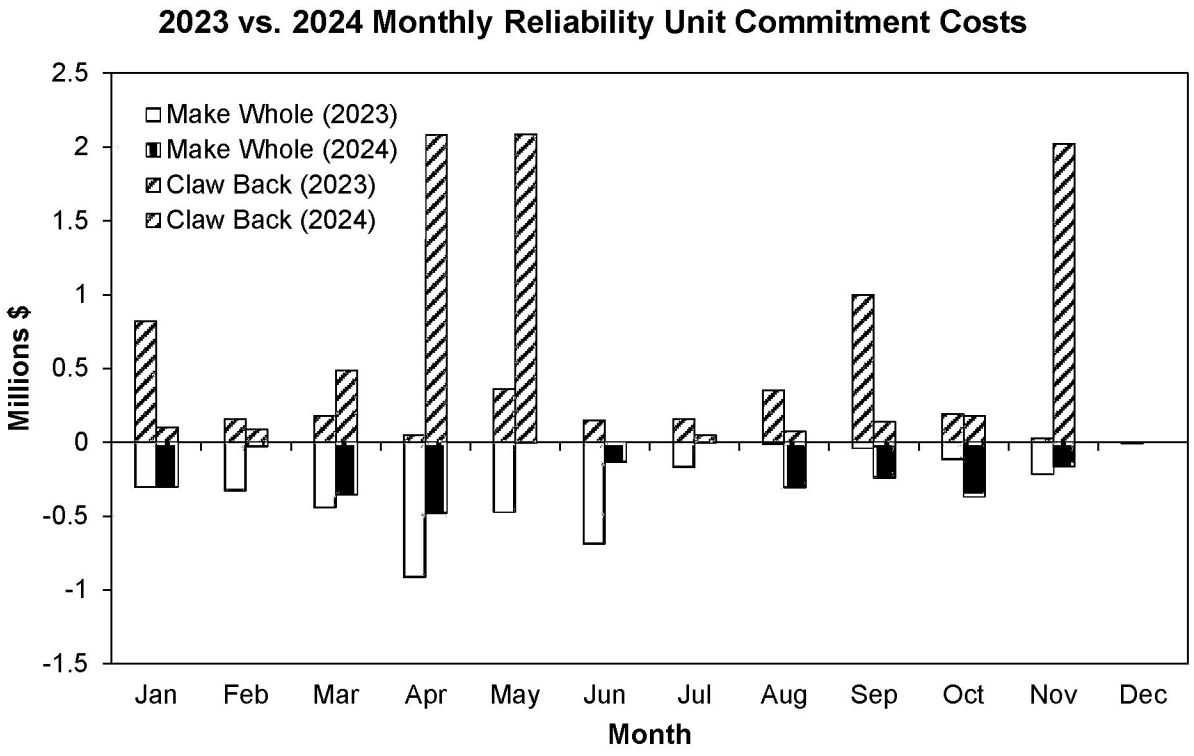
The figure below illustrates the Resource-hours procured through Reliability Unit Commitment (RUC) processes for each month of 2023 and 2024 (except December 2024). A Qualified Scheduling Entity (QSE) representing a Resource committed by a RUC process or by Verbal Dispatch Instruction (VDI) may opt out of RUC settlement treatment (including eligibility to receive make-whole payments or claw-back charges) if that Resource is not contracted as a Reliability Must-Run (RMR) Resource. Of the total 2,501 effective[1] Resource-hours in 2023 and 1,630 effective Resource-hours in 2024 (up to November), QSEs opted out of RUC settlement for 20% of the effective Resource-hours in 2023 and 7% in 2024.

[1] The difference between "Instructed" and "Effective" values is a result of Resources starting up, shutting down, receiving partial hour instructions, or otherwise not being dispatchable by SCED.



Reliability Unit Commitment Costs

The figure below compares the total monthly Reliability Unit Commitment (RUC) make-whole payments and claw-back charges for each month of 2024 and 2023, up to November. From January through November, the total make-whole payments in 2024 amounted to approximately $2.38 million, and the claw-back charges were approximately $7.31 million. This compares to $3.68 million and $3.45 million in 2023, respectively.


2023 vs. 2024 Monthly Reliability Unit Commitment Costs
Make Whole (2023)
Make Whole (2024)
Claw Back (2023)
Claw Back (2024)
Millions $
2.5
2
1.5
1
0.5
0
-0.5
-1
-1.5
Jan
Feb
Mar
Apr
May
Jun
Jul
Aug
Sep
Oct
Nov
Dec
Month

Attachment C

Summary of Key Reliability Statistics

ERCOT Operations 2024 Key Reliability Statistics

December 20, 2024

CONTENTS

REPORT SUMMARY 3
MONTHLY PEAK DEMANDS IN 2024 4
Hourly Average Actual vs. Forecast, Wind Day-Ahead Current Operating Plan (COP) & On-line Capacity at Peak 4
Actual Wind Output plus Curtailments vs. Day-Ahead COP Wind High Sustained Limit (HSL) for All Hours 5
MONTHLY PHOTO VOLTAIC GENERATION RESOURCE (PVGR) ACTUAL VS FORECAST PERFORMANCE IN 2024 6
Actual PVGR Output plus Curtailments vs. Day-Ahead COP PVGR HSL for All Hours 6
COP PERFORMANCE IN 2024 7
ERCOT CPS1 MONTHLY PERFORMANCE IN 2024 8
MONTHLY MAXIMUM AND MINIMUM ACTUAL DEMAND IN 2024 9
DAY AHEAD LOAD FORECAST PERFORMANCE IN 2024 10
GENERIC TRANSMISSION CONSTRAINTS (GTCS) IN 2024 11
EMERGENCY OPERATIONS IN 2024 14

REPORT SUMMARY

The following report summarizes the key reliability statistics for the ERCOT Region. The purpose of this report is to allow the Public Utility Commission of Texas (PUCT) to review the most recent year's operations report under the PUCT substantive rule 25.362. This report contains the following key metrics:

- **2024 Operations**
  - Summary of Operations During Monthly Peak Demands
  - Wind Forecast Performance
  - Solar Forecast Performance
  - Current Operating Plan (COP) Performance
  - CPS1 Performance
  - Historical Maximum and Minimum Demand
  - Day-Ahead Load Forecast Performance
  - Reliability Unit Commitment (RUC) by Type
  - Generic Transmission Constraints (GTCs)
  - Advisories, Watches, and EEAs

- **2024 General Operations Information**
  - The 2024 hourly peak demand was 85,245 MW, which was achieved on August 20, 2024. The all-time peak demand of 85,508 MW was set on August 10, 2023.
  - The 2024 winter hourly peak demand was 78,349 MW, which was achieved on January 16, 2024. The all-time winter peak demand of 74,425 MW was set on December 23, 2022.
  - Mean Absolute Percent Error (MAPE) of Day-ahead Load Forecast from Jan-Nov 2024 was 2.17%.
  - ERCOT issued zero Advisories for Physical Responsive Capability (PRC) below 3000 MW in 2023, a decrease from two in 2023.
  - ERCOT issued zero Watches for PRC below 2500 MW in 2024, the same number as in 2023.
  - ERCOT issued three Transmission Emergency Notices in 2024, no change from three in 2023.
  - ERCOT issued zero Energy Emergency Alerts (EEA) in 2024, a decrease from one in 2023.

MONTHLY PEAK DEMANDS IN 2024

Hourly Average Actual vs. Forecast, IRR Day-Ahead Current Operating Plan (COP) & On-line Capacity at Peak

Each month's actual peak demand vs. Day-Ahead forecasted load, actual IRR output vs. Day-Ahead forecasted IRR output (as submitted in the COP), and actual Online Capacity during the peak demand hour are compared for December 2023 through November 2024 in Figure 1 below. In 2024, there was no instance where ERCOT did not have enough capacity to meet its monthly peak demand.

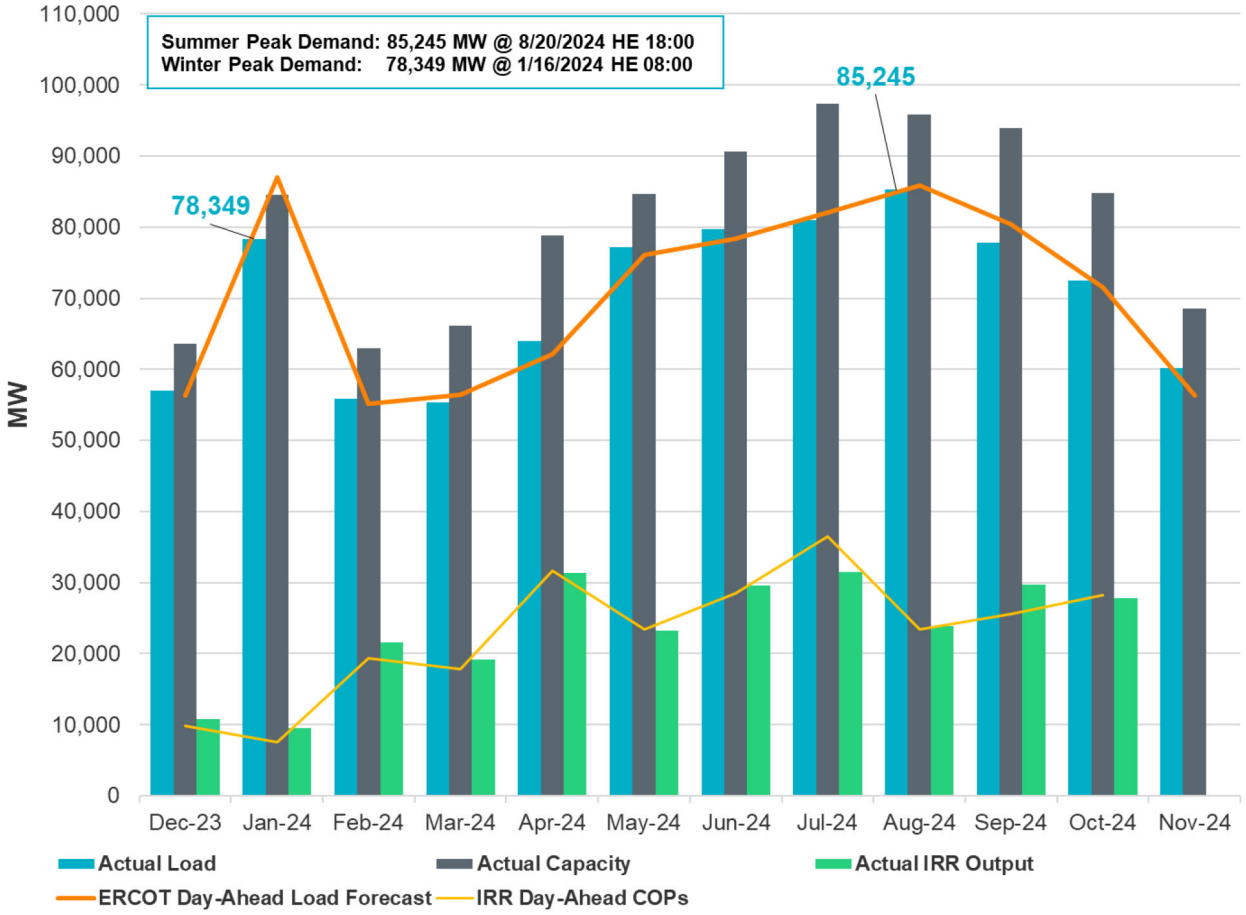


Figure 1. Monthly Peak Demands

MONTHLY WIND ACTUAL VS FORECAST PERFORMANCE IN 2024

Actual Wind Output plus Curtailments vs. Day-Ahead COP Wind High Sustained Limit (HSL) for All Hours

ERCOT wind forecast performance is illustrated in Figure 2 below. Nodal protocols require entities to submit the COP which is less than or equal to the most recent ERCOT wind forecast amount. The maximum monthly average wind output of 16,137 MW occurred in April 2024. This is an increase from the 2023 maximum monthly average wind output of 15,165 MW in February 2023.

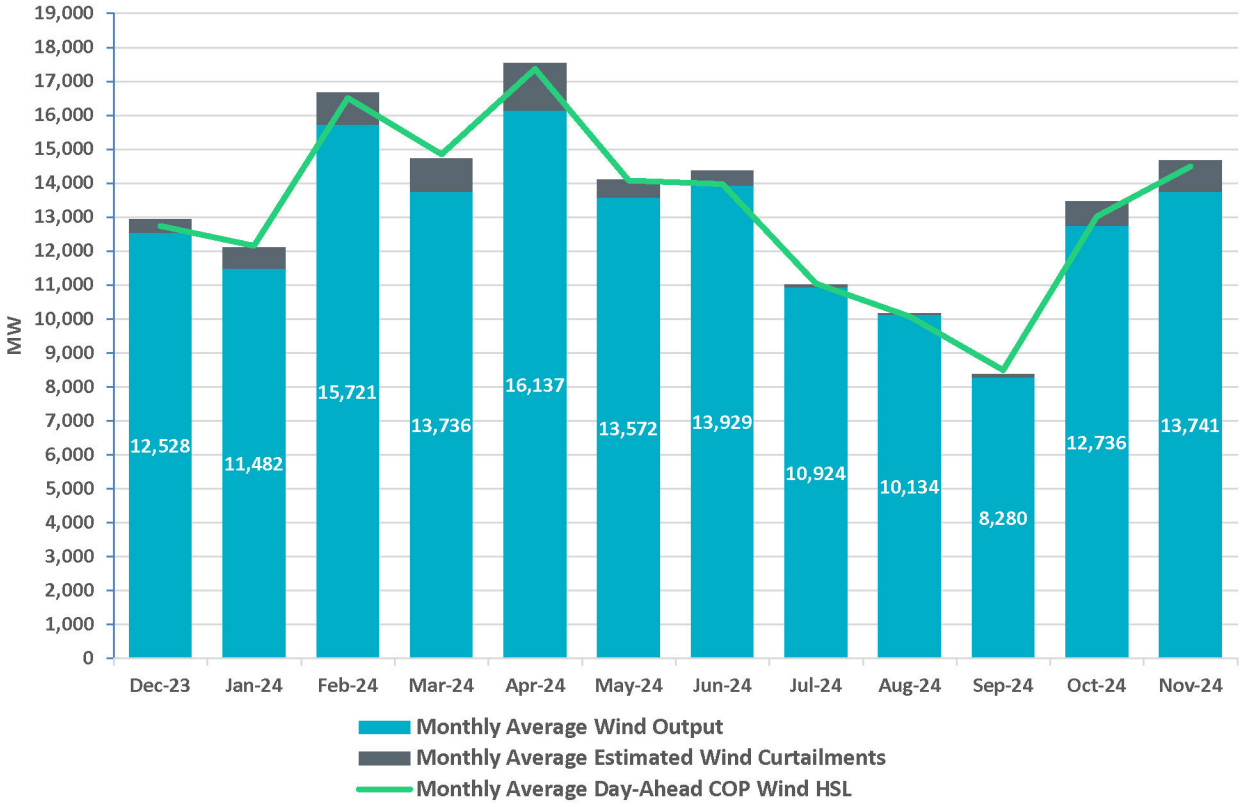


Figure 2. Monthly Average Wind Output, Wind Curtailment, and Day-Ahead COP Wind HSL

MONTHLY PHOTO VOLTAIC GENERATION RESOURCE (PVGR) ACTUAL VS FORECAST PERFORMANCE IN 2024

Actual PVGR Output plus Curtailments vs. Day-Ahead COP PVGR HSL for All Hours

ERCOT PVGR forecast performance is illustrated in Figure 3 below. Nodal protocols require entities to submit a COP which is less than or equal to the most recent ERCOT PVGR forecast amount. The maximum monthly average PVGR output of 13,362 MW occurred in August 2024. This is an increase from the 2023 maximum monthly average PVGR output of 8,814 MW in August 2023. All averages for in Figure 3 below are utilizing only daylight hours.

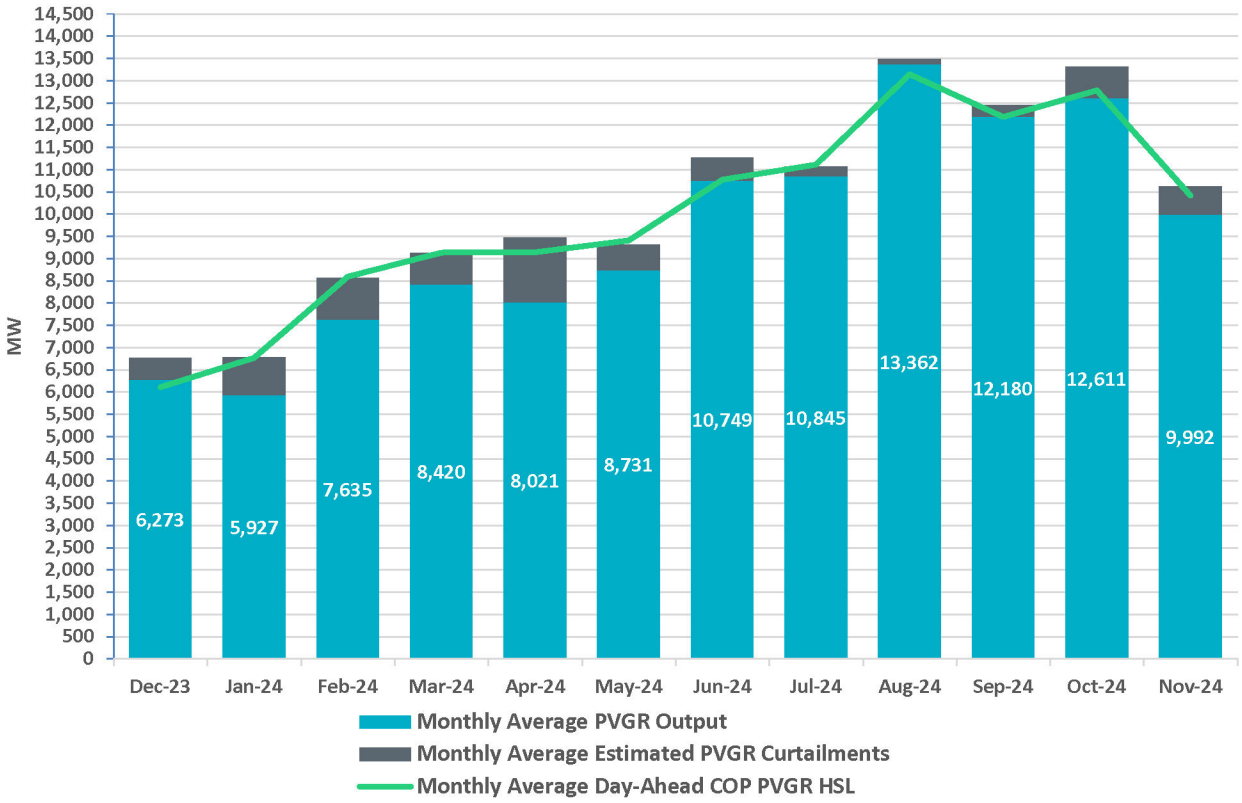


Figure 3. Monthly Average PVGR Output, PVGR Curtailment, and Day-Ahead COP PVGR HSL

COP Performance In 2024

COP Error is calculated (for units other than wind and solar resources) as the generators' capacity difference between the latest COP at the end of the Adjustment Period and real-time operation. COP Error of these generators are aggregated, as shown in Fig. 4. In the past 12 months, the maximum COP Monthly Absolute Error (MAE) of 1,004 MW occurred in October 2024.

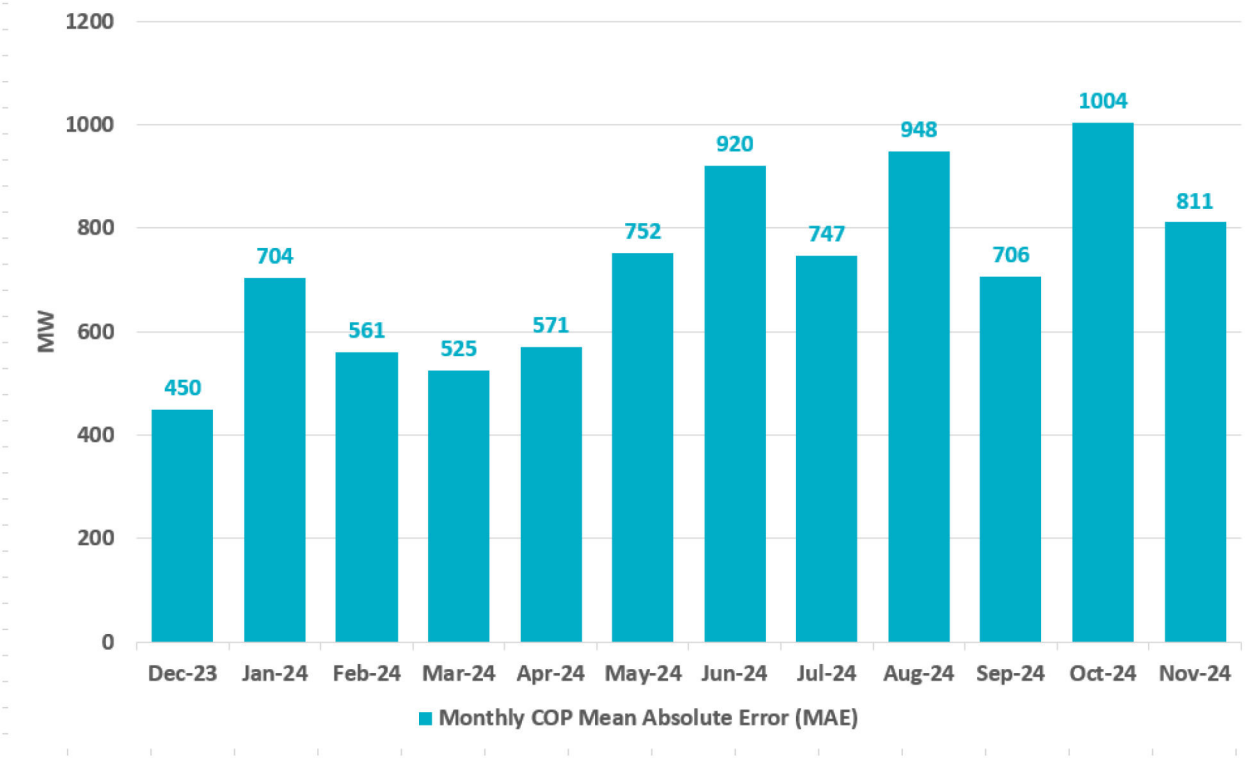


Figure 4. Monthly COP MAE (Mean Absolute Error) for Generators other than Wind and Solar

ERCOT CPS1 Monthly Performance In 2024

CPS1 is a NERC performance metric which measures the ability to control the grid frequency. A perfect CPS1 score is 200% and over 100% is required to comply with the NERC standards. As seen in Figure 5 below, the highest CPS1 score of 179.21% occurred in October 2024. The highest 12-Month Rolling Average CPS1 score of 175.45% occurred in October 2024. In 2023, the highest 12-Month Rolling Average CPS1 score of 175.08% occurred in November 2023. The highest CPS1 scores in 2023 and 2022 were 176.90% (February) and 175.90% (February), respectively.

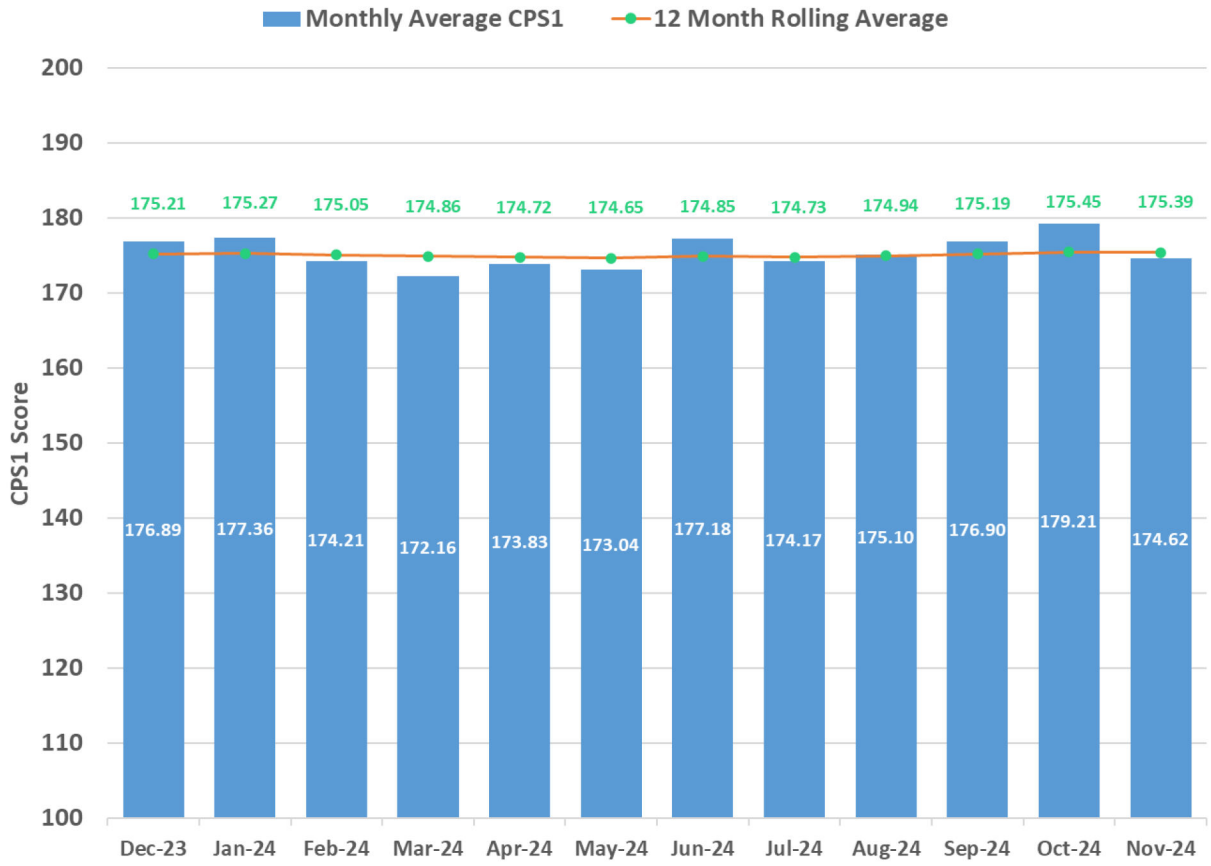


Figure 5. ERCOT's CPS1 Performance

MONTHLY MAXIMUM AND MINIMUM ACTUAL DEMAND IN 2024

Monthly maximum and minimum 15-minute demand for 2023 and 2024 are illustrated in Figure 6 below. Overall, the monthly minimum demand was higher for 2024 than for 2023 apart from July and September. Five months this year – January, April, May, October, and November – exceeded the previous monthly MW record.

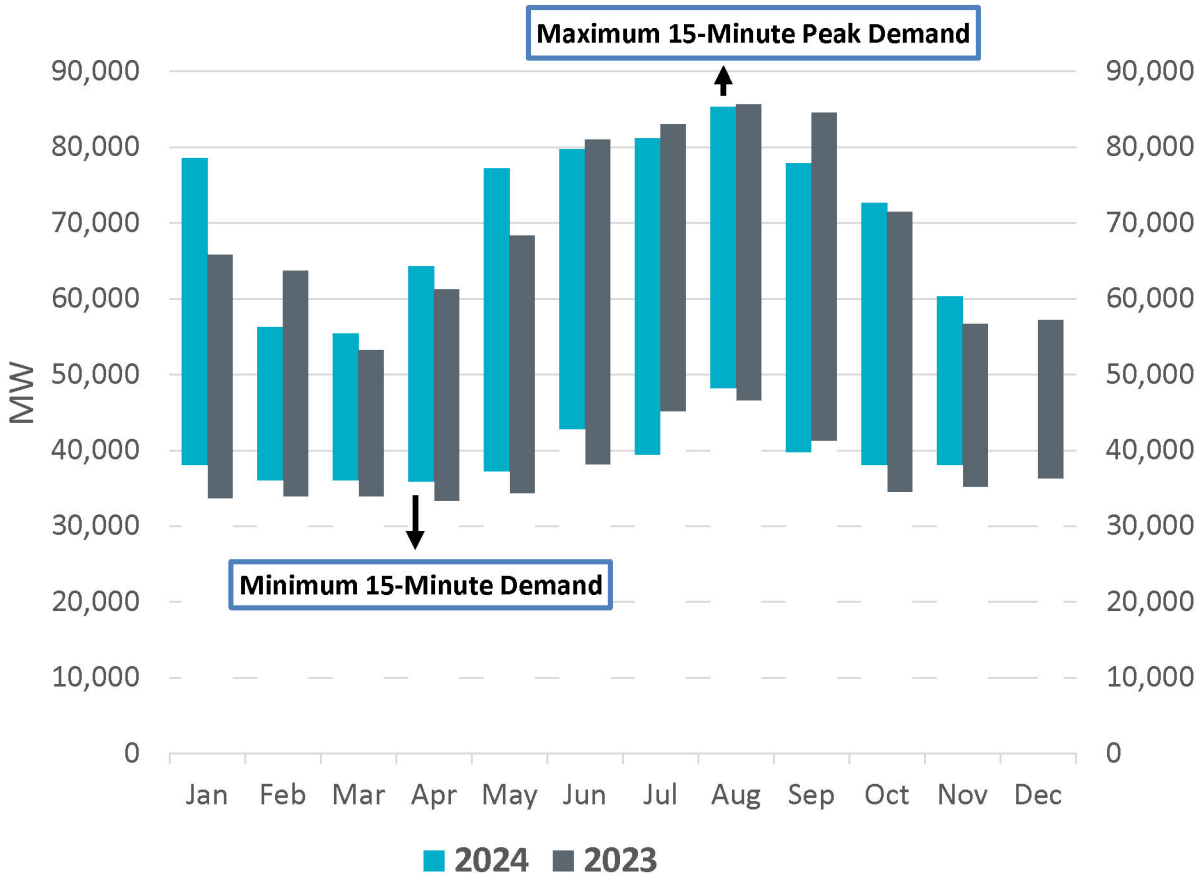


Figure 6. Monthly Maximum and Minimum Actual Demand in 2024 and 2023
*Preliminary for the latest two months of the current year

DAY AHEAD LOAD FORECAST PERFORMANCE IN 2024

Mid-Term Load Forecast (MTLF) Mean Absolute Percentage Error (MAPE) is shown below in Table 1. The 2024 Average Annual MTLF MAPE of 2.17% was lower than the 2023 MAPE of 2.56%.

Mean Absolute Percent Error (MAPE) for ERCOT Mid-Term Load Forecast (MTLF) Run at 14:00 Day Ahead

	2021 MAPE	2022 MAPE	2023 MAPE	Jan. – Nov. 2024 MAPE
Average Annual MAPE	**2.88**	**2.79**	**2.56**	**2.17**
Lowest Monthly MAPE	1.71	1.80	1.59	1.41
Highest Monthly MAPE	10.33	3.54	3.36	3.50

Table 1. Day-Ahead Load Forecast Performance

GENERIC TRANSMISSION CONSTRAINTS (GTCS) IN 2024

A Generic Transmission Constraint (GTC) is a transmission constraint made up of one or more grouped Transmission Elements that is used to constrain flow between geographic areas of ERCOT for the purpose of managing stability, voltage, and other constraints that cannot otherwise be modeled directly in ERCOT's powerflow and contingency analysis applications. The value of the transmission flow limit associated with a GTC is a Generic Transmission Limit (GTL). GTLs associated with each GTC are posted on the MIS Secure Area.

GTC activity increased in 2024 compared to 2023. From January through November of 2024, there were 1,514 GTC activations vs. 1,173 for January through November of 2023. A constraint is active or activated in SCED when SCED is actively monitoring and managing the constraint.

In 2024, 4 GTCs were created to address potential cascading associated with large power import to and export from South Texas. The South Texas GTCs were effective on March 1, 2024, to address power transfer reliability. Table 2 lists the number of times each GTC was activated to prevent the GTL exceedance.

Additionally, 1 GTC was created to address local instability issues around the Uvalde area. The Uvalde County GTC was effective on June 5, 2024, to address generation along the 138 kV system in the Uvalde area. Table 2 lists the number of times each GTC was activated to prevent the GTL exceedance.

A System Operating Limit is the value (such as MW, MVAr, Amperes, Frequency or Volts) that satisfies the most limiting of the prescribed operating criteria for a specified system configuration to ensure operation within acceptable reliability criteria. An Interconnection Reliability Operating Limit (IROL) is a System Operating Limit that, if violated, could lead to instability, uncontrolled separation, or Cascading Outages that adversely impact the reliability of the Bulk Electric System.

Nine GTCs currently meet the Interconnection Reliability Operating Limits (IROL)[1] criteria of a 2000 MW load loss threshold resulting from instability, cascading or uncontrolled separation. GTCs that meet IROL criteria are listed in the table below.

[1] As of Dec 1, 2024, nine GTCs are designated as Interconnection Reliability Operating Limits (IROLs) per ERCOT SOL methodology. GTCs meeting IROL status are denoted with an asterisk (*) in Table 2.

GTCs			2020 Days GTCs	2021 Days GTCs	2022 Days GTCs	2023 Days GTCs	Jan-Nov 2024 Days GTC
Name	Key Dates						
	Effective	Retired					
North – Houston*	12/1/2010		37	50	78	80	48
Valley Import*	12/1/2010		0	0	2	1	0
Panhandle*	7/31/2015		299	233	140	107	202
Red Tap	8/29/2016	10/1/2024	0	5	0	1	-
North Edinburg Lobo	8/24/2017		245	278	271	298	211
Nelson Sharpe – Rio Hondo	10/30/2017		31	154	208	175	137
East Texas	11/2/2017		6	13	14	20	20
McCamey*	3/26/2018		177	12	26	57	5
Treadwell	5/18/2018		11	3	56	32	7
Raymondville – Rio Hondo	5/2/2019		78	261	16	7	0
Bearkat	11/20/2019	12/1/2023	22	23	71	103	-
West – Central	6/24/2020	10/1/2020	3	-	-	-	-
West Texas Export*	10/1/2020		33	165	166	163	175
Valley Export	11/5/2020		6	74	89	189	108
Zapata – Starr	11/5/2020		0	0	0	10	218
Pig Creek - Solstice	11/16/2020	4/4/2021	0	15	15	-	-
Culberson	4/4/2021		-	0	22	0	6
Williamson – Burnet Import	5/6/2021		-	0	5	2	1
Wharton County	5/5/2022		-	-	5	3	49
Hamilton	7/29/2022					6	88
Kinney	11/1/2023		-	-	-	0	10
South Texas Export Pawnee – Spruce*	3/1/2024		-	-	-	-	86
South Texas Export Tango – Pawnee*	3/1/2024		-	-	-	-	97

South Texas Import Pawnee – Spruce*	3/1/2024		-	-	-	-	8
South Texas Import Katoen – Lon Hill*	3/1/2024		-	-	-	-	38
Uvalde County	6/5/2024		-	-	-	-	0

Table 2. Number of Days with GTCs Activate from 2020 to 2024

EMERGENCY OPERATIONS IN 2024

ERCOT may issue communications in the form of Operating Condition Notices (OCNs), Advisories, Watches, or Emergency Notices. These communications may relate to but are not limited to, weather, transmission, generation, or computer failure. ERCOT specifies the severity of the situation, affected areas, potentially affected areas, and anticipated duration of the Emergency Condition. These communications are issued by ERCOT to inform all Transmission Owners and Qualified Scheduling Entities regarding the current operating situation. ERCOT issued 9 notifications in 2024 related to the categories listed in Figure 7 below.

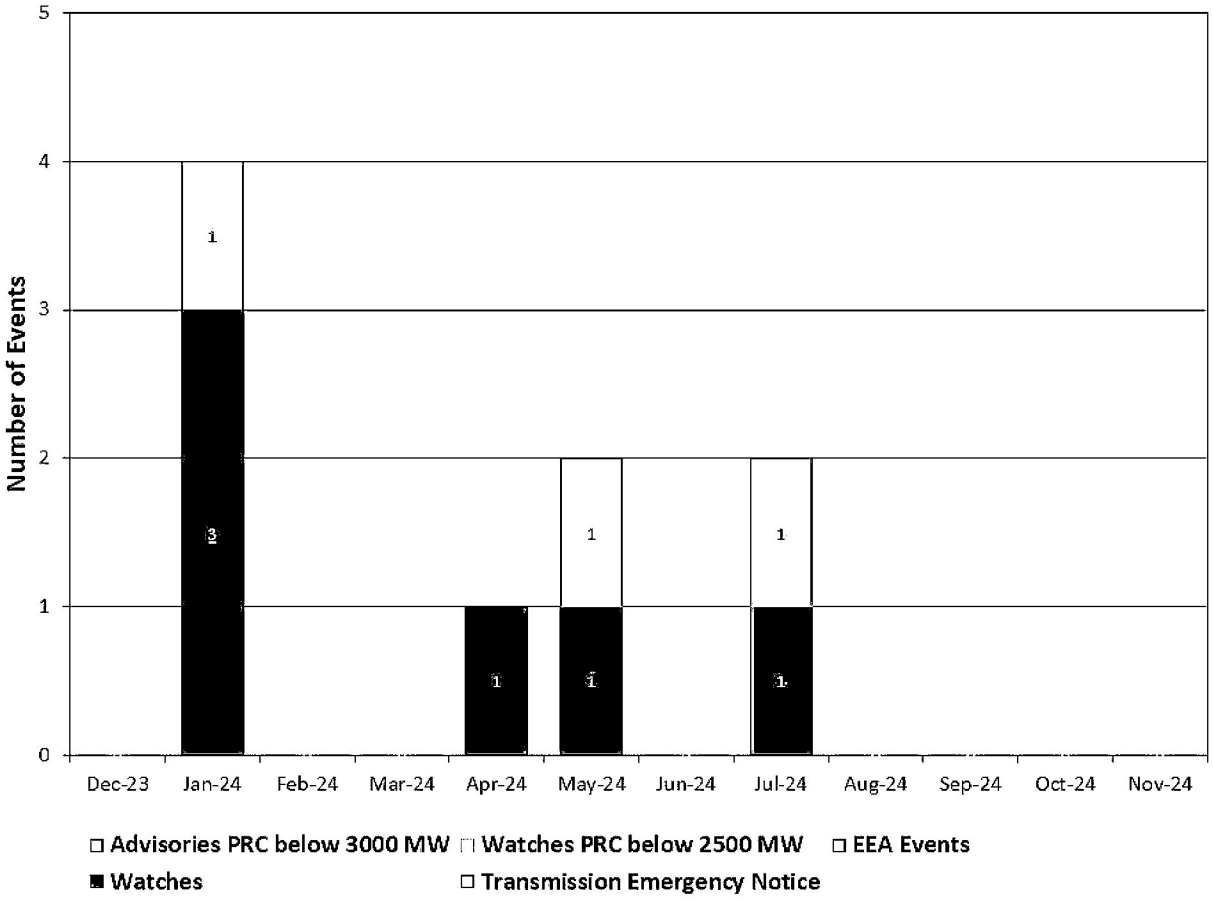


Figure 7. Emergency Operations

The following describe the types of emergency condition communication issued by ERCOT:

Operating Condition Notice (OCN)
The first of four possible levels of communication issued by ERCOT in anticipation of a possible emergency condition detailed in Section 6.5.9 Emergency Operations.

Advisory
The second of four possible levels of communication issued by ERCOT in anticipation of a possible Emergency Condition, detailed in Section 6.5.9, Emergency Operations.

Watch
The third of four possible levels of communication issued by ERCOT in anticipation of a possible Emergency Condition, detailed in Section 6.5.9, Emergency Operations.

Emergency Notice
The fourth of four possible levels of communication issued by ERCOT in anticipation of a possible Emergency Condition, detailed in Section 6.5.9, Emergency Operations.

Energy Emergency Alert (EEA)
An orderly, predetermined procedure for maximizing use of available Resources and, only if necessary, curtailing load during an Emergency Condition while providing for the maximum possible continuity of service and maintaining the integrity of the ERCOT System.

Attachment D1

Transmission Planning and Generation Interconnection Activities Report

System Planning

Monthly Status Report

Report Highlights

- ERCOT is currently reviewing proposed transmission improvements with a total estimated cost of $3.397 billion as of October 31, 2024.
- Transmission Projects endorsed in 2024 total $3.034 billion as of October 31, 2024.
- All projects (in engineering, routing, licensing, and construction) total approximately $16.504 billion[1] as of October 1, 2024.
- Transmission Projects energized in 2024 total approximately $2.435 billion (as of October 1, 2024).

[1] Based on the Total Project Estimated Cost for all future projects listed in the Transmission Project Information and Tracking (TPIT) report. TPIT is updated three times each year based on information TSPs provide in Model on Demand (MOD) as specified in the ERCOT Steady State Working Group Procedure Manual. The latest TPIT is available at https://www.ercot.com/gridinfo/planning.

Regional Planning Group Reviews

RPG Projects under Review:

- AEPSC has submitted the Brownsville Area Improvements Transmission Project (RPG Project ID: 24RPG008). This is a Tier 1 project that is estimated to cost $387.70 million. ERCOT has completed the independent review on September 27, and the recommended project is estimated to cost $423.80 million. TAC voted unanimously to endorse the project on October 30, 2024. ERCOT will present the recommendation for ERCOT Board of Directors endorsement on December 3, 2024.

- Oncor has submitted the Delaware Basin Stages 3 and 4 Project (RPG Project ID: 24RPG010). This is a Tier 1 project that is estimated to cost $202.20 million. ERCOT has completed the independent review on November 14, and the recommended project is estimated to cost $202.20 million. TAC voted unanimously to endorse the project on November 20, 2024. ERCOT will present the recommendation for ERCOT Board of Directors endorsement on December 3, 2024.

- Oncor has submitted the Delaware Basin State 5 Project (RPG Project ID: 24RPG015). This is a Tier 1 project that is estimated to cost $744.60 million. This project is currently under ERCOT's independent review.

- Oncor has submitted the Venus Switch to Sam Switch 345-kV Line Project (RPG Project ID: 24RPG017). This is a Tier 1 project that is estimated to cost $118.90 million. This project is currently under ERCOT's independent review.

- Oncor has submitted the Connell 345/138-kV Switch and Connell to Rockhound 345-kV Double-Circuit Line Project (RPG Project ID: 24RPG020). This is a Tier 1 project that is estimated to cost $110.62 million. This project is currently under ERCOT's independent review.

- Oncor has submitted the Forney 345/138-kV Switch Rebuild Project (RPG Project ID: 24RPG021). This is a Tier 1 project that is estimated to cost $103.50 million. This project is currently under ERCOT's independent review.

- Oncor has submitted the Wilmer 345/138-kV Switch Project (RPG Project ID: 24RPG022). This is a Tier 1 project that is estimated to cost $158.20 million. This project is currently under ERCOT's independent review.

- WETT has submitted the WETT Delaware Basin Stage 5 Project Alternative (RPG Project ID: 24RPG023). This is a Tier 1 project that is estimated to cost $305.50 million. This project is currently under ERCOT's independent review.

- Oncor and LCRA TSC have submitted the Hartring to Upland 138-kV Line and Benedum Autotransformer Addition Project (RPG Project ID: 24RPG024). This is a

Tier 2 project that is estimated to cost $94.00 million. This project is currently under ERCOT's independent review.

- CNP has submitted the Baytown Area Load Addition Project (RPG Project ID: 24RPG028). This is a Tier 1 project that is estimated to cost $141.65 million. This project is currently under ERCOT's independent review.

- Oncor has submitted the Tredway 138-kV Switch and Expanse to Tredway 138-kV 2nd Circuit Project (RPG Project ID: 24RPG029). This is a Tier 1 project that is estimated to cost $119.03 million. This project is currently under ERCOT's independent review.

- LST has submitted the Central Texas 345-kV Transmission Project (RPG Project ID: 24RPG031). This is a Tier 1 project that is estimated to cost $342.00 million. This project is currently under ERCOT's independent review.

- CNP has submitted the Southwest Houston 345-kV Reliability Project (RPG Project ID: 24RPG032). This is a Tier 1 project that is estimated to cost $569.32 million. This project is currently under ERCOT's independent review.

- CNP has submitted the MINING 69-kV Substation Conversion Project (RPG Project ID: 24RPG033). This is a Tier 3 project that is estimated to cost $34.12 million. This project is currently in the RPG comment period.

- LCRA TSC has submitted the Redwood to San Marcos Transmission Line Upgrade Project (RPG Project ID: 24RPG034). This is a Tier 3 project that is estimated to cost $46.40 million. This project is currently in the RPG comment period.

- AEPSC has submitted the Aransas Pass to Rincon 69-kV Line Rebuild Project (RPG Project ID: 24RPG035). This is a Tier 2 project that is estimated to cost $33.00 million. This project is currently in the RPG comment period.

RPG Project Reviews Completed in 2024:

RPG Project ID	RPG Project Name	Submitted Entity	Tier	Estimated Cost ($ Millions)	Review Completion Month
24RPG002	Rockhound 345/138-kV Switch and Grey Well Draw to Buffalo 2nd 138-kV Circuit Project	Oncor	Tier 3	97.00	February
23RPG028	Rio Medina Project	STEC	Tier 2	71.70	February
23RPG023	Pecos County Transmission Improvement Project	TNMP	Tier 1	114.80	February
24RPG005	Montfort Switch to Shankle Switch 138-kV Line Project	Oncor	Tier 3	33.80	February
24RPG006	Prairieland 345/138-kV Switch and Prairieland Switch to Quartz Sand Switch/Hog Mountain Pod 138-kV Line Project	Oncor	Tier 3	56.00	March
23RPG032	San Antonio South Reliability II Project (San Miguel to Marion 345-KV Project)	BEC	Tier 1	435.00	April
24RPG009	Sonora to Uvalde to Campwood to Bandera Area Transmission Project	AEPSC, LCRA TSC & BEC	Reclassified from Tier 3 to Tier 4 per Protocol	76.00	April
24RPG011	Gonzales STATCOM Transmission Project	AEPSC	Reclassified from Tier 3 to Tier 4 per Protocol	34.50	April
24RPG012	Clute to Velasco ckt 26 Upgrades Project	CNP	Tier 3	68.23	May
24RPG013	FPP Yard 2 to Lytton Springs Transmission Line Overhaul Project	LCRA TSC & AEN	Reclassified from Tier 3 to Tier 4 per Protocol	60.00	May
24RPG014	Sim Gideon to Cedar Hill Transmission Line Upgrade Project	LCRA TSC	Tier 3	77.90	May
23RPG034	West Texas 345-kV Infrastructure Rebuild Project	Oncor	Tier 1	1,120.00	June
23RPG003	Energy Eastside 345/138-kV Switching Station Project	CPS Energy	Reclassified from Tier 1 to Tier 3 per Protocol	47.00	July
23RPG004	Omicron Reliability Project	CPS Energy	Tier 2	45.70	July

24RPG018	Salado Switch to Hutto Switch 138-kV Line Project	Oncor	Tier 3	87.60	July
24RPG019	Vineyard Switch to Cypress Waters 138-kV Circuit Addition Project	Oncor	Tier 3	93.04	July
24RPG001	Temple Area Project	Oncor	Tier 1	272.60	August
24RPG007	Canton Area Loop Project	REC	Tier 2	26.03	August
24RPG025	Gunter 345/138-kV Switch Project	Oncor	Tier 3	51.20	September
24RPG026	Jordan/Mont Belvieu Area Improvement Project	CNP	Tier 3	76.89	September
24RPG027	Long Draw Second 345/138-kV Autotransformer Project	WETT	Tier 3	28.00	September
24RPG030	Partial Rebuild of 138-kV Ckt.05A Sienna Tap to Missouri City Tap Project	CNP	Reclassified from Tier 3 to Tier 4 per Protocol	28.56	October
24RPG016	Rand Area Loop Project	REC	Tier 2	32.20	October

More information on current and past RPG projects can be found on the ERCOT MIS Secure (digital certificate required): https://mis.ercot.com/secure/data-products/grid/regional-planning

Past email communication on RPG projects can be found on the ERCOT listserv by signing up for the REGPLANGROUP list: http://lists.ercot.com/scripts/wa-ERCOT.exe?A0=REGPLANGROUP

Planning Model Activities

The short-term calendar of major planning model events is as follows:

- By October 15, 2024 — 24SSWG_U1 Cases and TPIT will be posted
- By November 8, 2024 — 24SSWG_U1 Contingencies and Data Dictionary will be posted

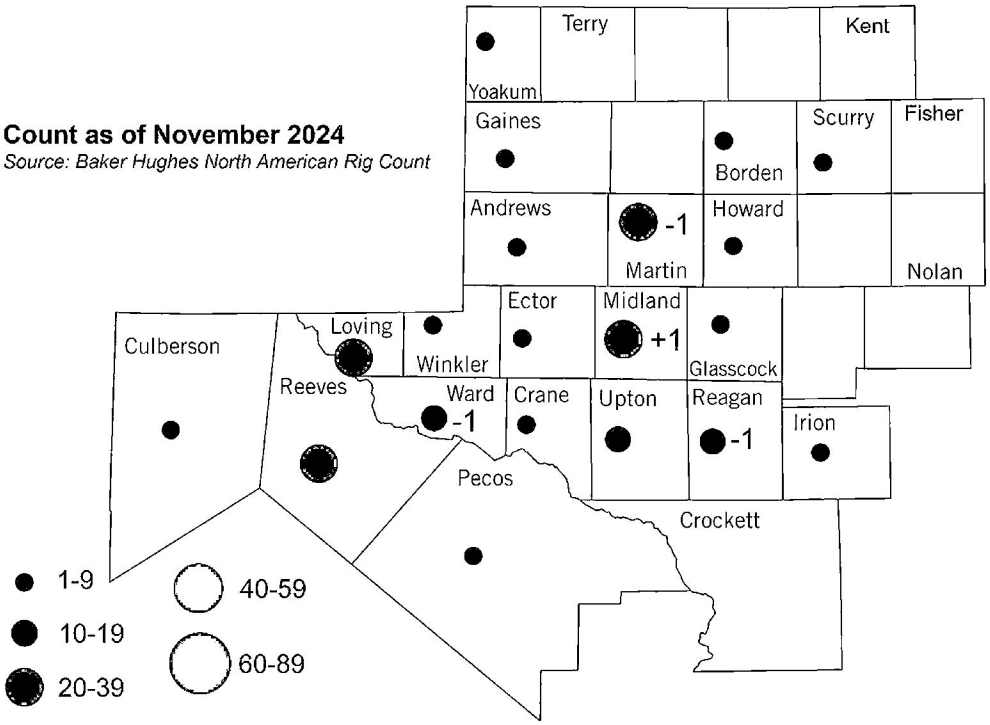
The following table shows interconnection projects that met Planning Guide section 6.9(1) and 6.9(2) and were modeled in the SSWG cases as a full model or as a simple model in accordance with Planning Guide section 6.9.

New Resources that have met Section 6.9 (1) and 6.9 (2) Compliance									
GINR Numbe	Generator	MW for Grid	In-service Date	6.9(1)	6.9(2)	Last Update	TSP	PMCR ID	SSWG STATUS
21INR0395	SunRay	204.09	5/23/2024	Met	Met	10/17/2023	AEP	70388	Full Model Complete
24INR0602	CPS Rio Nogales CT301 Rotor Replacement	3.10	8/1/2024	Met		7/3/2024	CPS		Modeling In Progress
23INR0381	Bexar ESS	102.11	8/22/2024	Met	Met	12/2/2024	CPS	77496	Full Model Complete
24INR0736	Remy Jade II Unit 7 Unit 8 Power Station	102.00	9/3/2024	Met	Met	7/3/2024	CNP	71863	Full Model Complete
23INR0166	Great Kiskadee Storage	103.05	9/6/2024	Met	Met	2/8/2024	AEP	71805	Full Model Complete
24INR0629	Jade Storage SLF	160.80	9/30/2024	Met	Met	7/19/2024	WETT	83167	Full Model Complete
23INR0070	Chillingham Solar	352.39	10/18/2024	Met	Met	7/3/2024	ONCOR	78587	Full Model Complete
24INR0582	Panther Creek 2 Repower	123.42	10/30/2024	Met	Met	9/29/2024	ONCOR	87592	Full Model Complete
24INR0578	Panther Creek 1 Repower	149.16	10/30/2024	Met	Met	8/29/2024	ONCOR	87409	Full Model Complete
23INR0180	Jackalope Solar	156.40	10/31/2024	Met	Met	8/23/2023	AEP	65498	Full Model Complete
22INR0546	Enchanged Rock NEWPP	30.00	11/16/2024	Met	Met	7/3/2024	CNP	85031	Full Model Complete
24INR0208	Eastbell Milam Solar II	152.52	11/25/2024	Met	Met	3/25/2024	ONCOR	78676	Full Model Complete
22INR0353	BRP Carina BESS	151.85	12/1/2024	Met	Met	8/9/2024	AEP	75774	Full Model Complete
22INR0368	Padua Grid BESS	51.10	12/1/2024	Met	Met	7/3/2024	CPS	70390	Full Model Complete
20INR0216	Starr Solar Ranch	136.66	12/1/2024	Met	Met	2/22/2024	AEP	58976	Full Model Complete
24INR0405	Crowned Heron BESS	154.20	12/15/2024	Met	Met	8/28/2024	CNP	85033	Full Model Complete
20INR0248	Second Division Solar	100.30	12/16/2024	Met	Met	2/7/2024	CNP	78200	Full Model Complete
24INR0265	Jarvis BESS	304.20	12/23/2024	Met	Met	7/3/2024	CNP	77492	Full Model Complete
24INR0023	Compadre Solar	406.14	12/25/2024	Met	Met	2/26/2024	ONCOR	78774	Full Model Complete
24INR0632	Cedro Hill Wind Repower	159.93	12/28/2024	Met	Met	10/3/2024	AEP	89872	Full Model Complete
22INR0511	Gransolar Texas One	50.00	12/31/2024	Met	Met	9/4/2024	ONCOR	85077	Full Model Complete
24INR0631	Radian Storage SLF	160.25	12/31/2024	Met	Met	8/30/2024	ONCOR	86635	Full Model Complete
24INR0630	Andromeda Storage SLF	160.35	12/31/2024	Met	Met	7/23/2024	AEP	85024	Full Model Complete
22INR0549	Tanzanite Storage	257.72	12/31/2024	Met	Met	7/9/2024	RYBRN	71849	Full Model Complete
21INR0223	Tulsita Solar	260.99	12/31/2024	Met	Met	7/3/2024	AEP	71815	Full Model Complete
25INR0162	Soho II BESS	206.32	1/1/2025	Met		10/19/2023	CNP	77490	Simple Model Complete
23INR0419	SOHO BESS	206.32	1/1/2025	Met		8/23/2023	CNP	72259	Simple Model Complete
21INR0490	Samson Solar 2	203.00	1/13/2025	Met	Met	8/23/2023	ONCOR	61430	Full Model Complete
22INR0468	Lower Rio BESS	60.45	1/15/2025	Met	Met	7/30/2024	STEC	85029	Full Model Complete
23INR0103	Burksol Solar	103.27	1/24/2025	Met	Met	7/9/2024	WETT	85015	Full Model Complete
21INR0379	Ash Creek Solar	417.74	1/31/2025	Met	Met	11/12/2024	LST	78393	Full Model Complete
25INR0531	CPS AvR CT2 Rotor Replacement	11.30	2/1/2025	Met	Met	8/12/2024	CPS	86793	Full Model Complete
23INR0195	Desert Willow BESS	154.40	2/3/2025	Met	Met	7/3/2024	ONCOR	85075	Full Model Complete
23INR0299	Anole BESS	247.10	2/10/2025	Met	Met	7/3/2024	ONCOR	85035	Full Model Complete
24INR0421	Swift Air Solar	148.84	2/12/2025	Met	Met	11/12/2024	ONCOR	85073	Full Model Complete
20INR0155	Peyton Creek Wind II	241.20	2/14/2025	Met	Met	8/16/2024	CNP	86074	Full Model Complete
22INR0455	Blue Sky Solar	101.20	2/15/2025	Met	Met	10/2/2023	AEP	69916	Full Model Complete
24INR0329	XE Murat Storage	62.05	3/1/2025	Met	Met	2/16/2024	CNP	78629	Full Model Complete
20INR0208	Signal Solar	51.79	3/15/2025	Met	Met	7/17/2024	RYBRN	75612	Full Model Complete
22INR0356	Jungmann Solar	40.21	3/17/2025	Met	Met	11/20/2024	ONCOR	85079	Full Model Complete
21INR0240	La Casa Wind	148.40	3/22/2025	Met	Met	11/14/2024	ONCOR	78314	Full Model Complete
22INR0388	Cachi BESS	205.46	3/31/2025	Met	Met	8/30/2024	LCRA	86765	Full Model Complete
22INR0349	BRP Antlia BESS	70.95	3/31/2025	Met	Met	7/1/2024	AEP	71851	Full Model Complete
23INR0007	Outpost Solar	513.70	4/1/2025	Met	Met	3/8/2024	AEP	71861	Full Model Complete
24INR0568	Shamrock Energy Storage	100.00	4/4/2025	Met	Met	7/19/2024	LCRA	85043	Full Model Complete
24INR0093	Oriana Solar	181.00	4/6/2025	Met	Met	9/29/2024	STEC	86637	Full Model Complete
22INR0540	Walstrom BESS	200.00	4/15/2025	Met	Met	8/28/2024	CNP	86789	Full Model Complete
23INR0219	Dogfish BESS	77.40	4/16/2025	Met	Met	9/4/2024	TNMP	76065	Full Model Complete
23INR0372	Cross Trails Storage	58.29	4/25/2025	Met	Met	8/30/2024	GSEC	86639	Full Model Complete
24INR0031	Stoneridge Solar	201.60	4/30/2025	Met	Met	9/18/2024	ONCOR	86441	Full Model Complete
21INR0393	Orange Grove Solar	130.60	4/30/2025	Met	Met	9/4/2024	STEC	74119	Full Model Complete
23INR0044	Parliament Solar	484.56	5/1/2025	Met	Met	11/11/2024	CNP	78896	Full Model Complete
25INR0300	Wizard BESS	150.82	5/1/2025	Met	Met	11/11/2024	TNMP	86763	Full Model Complete
23INR0287	Avila BESS	164.28	5/1/2025	Met	Met	9/30/2024	TNMP	88914	Modeling In Progress
22INR0554	Platinum Storage	309.53	5/3/2025	Met	Met	8/28/2024	ONCOR	86774	Full Model Complete
24INR0460	Evelyn BESS	221.30	5/6/2025	Met	Met	11/12/2024	TNMP	86784	Full Model Complete
24INR0627	Champion Wind Repower	124.60	5/9/2025	Met	Met	10/1/2024	ONCOR	89875	Full Model Complete
20INR0091	Fagus Solar Park 1 SLF	166.42	5/15/2025	Met	Met	5/23/2024	AEP	61895	Modeling In Progress
23INR0045	GP Solar	121.97	5/15/2025	Met	Met	8/23/2023	RYBRN	69864	Full Model Complete
19INR0110	Azalea Springs Solar	181.00	5/31/2025	Met	Met	9/4/2024	ONCOR	85071	Full Model Complete
23INR0047	Charger Solar	406.77	5/31/2025	Met		8/23/2023	AEP	67452	Simple Model Complete
21INR0517	Tidwell Prairie Storage 1	200.60	6/1/2025	Met	Met	11/18/2024	TNMP	89826	Modeling In Progress
22INR0525	St. Gal II Energy Storage	100.24	6/1/2025	Met	Met	11/18/2024	TNMP	89841	Modeling In Progress
24INR0166	Stillhouse Solar	212.55	6/1/2025	Met	Met	11/15/2024	ONCOR	89814	Modeling In Progress
23INR0350	Fort Duncan BESS	101.52	6/1/2025	Met	Met	11/12/2024	LCRA	86767	Full Model Complete
23INR0358	Castor Bess	205.39	6/1/2025	Met	Met	10/28/2024	TNMP	89803	Modeling In Progress
23INR0160	Grimes County Solar	210.00	6/15/2025	Met	Met	11/15/2024	BEPC	71807	Full Model Complete
23INR0401	Headcamp BESS	150.00	6/16/2025	Met	Met	11/13/2024	TNMP	85045	Modeling In Progress
25INR0223	Uhland Maxwell	181.10	6/27/2025	Met	Met	11/11/2024	LCRA	77500	Full Model Complete
22INR0517	Lane City Wind	199.50	6/30/2025	Met	Met	11/12/2024	CNP	86776	Full Model Complete
24INR0039	SP Jaguar BESS	300.00	6/30/2025	Met	Met	9/4/2024	ONCOR	77506	Full Model Complete
21INR0492	Stockyard Grid Batt	150.60	6/30/2025	Met	Met	3/14/2024	ONCOR	71835	Full Model Complete
23INR0118	Blevins Solar	271.58	7/1/2025	Met	Met	9/4/2024	ONCOR	86804	Modeling In Progress
24INR0070	Sypert Branch Solar Project	261.78	7/1/2025	Met		11/20/2023	ONCOR	78255	Simple Model Complete
21INR0443	Cottonwood Bayou Storage	153.03	7/7/2025	Met	Met	8/27/2024	CNP	85026	Full Model Complete
22INR0555	TE Smith Storage	125.36	7/15/2025	Met	Met	9/4/2024	ONCOR	78257	Full Model Complete
25INR0467	Bocanova Power	150.46	7/19/2025	Met	Met	11/18/2024	TNMP	89822	Modeling In Progress
22INR0203	Delilah Solar 2	317.58	7/26/2025	Met	Met	8/23/2023	ONCOR	61041	Full Model Complete
23INR0119	Blevins Stoarage	181.33	7/27/2025	Met	Met	11/18/2024	ONCOR	86806	Full Model Complete

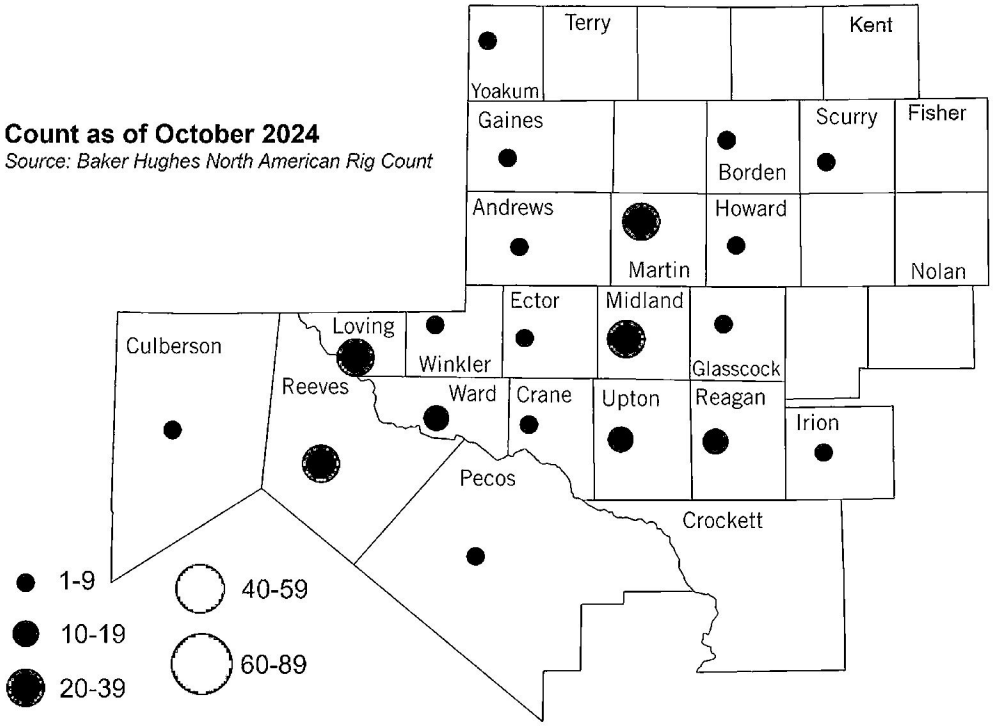
New Resources that have met Section 6.9 (1) and 6.9 (2) Compliance									
GINR Numb	Generator	MW for Grid	In-service Date	6.9(1)	6.9(2)	Last Update	TSP	PMCR ID	SSWG STATUS
23INR0343	Guajillo Energy Storage	201.09	7/30/2025	Met	Met	12/2/2024	AEP	69884	Full Model Complete
23INR0494	Cartwheel BESS 1	154.20	7/31/2025	Met	Met	11/18/2024	ONCOR	89824	Modeling In Progress
24INR0493	Crowned Heron BESS 2	154.20	7/31/2025	Met	Met	11/18/2024	CNP	89839	Modeling In Progress
24INR0141	Gaia Solar	152.65	7/31/2025	Met		12/4/2023	ONCOR	78269	Simple Model Complete
24INR0140	Gaia Storage	76.83	7/31/2025	Met		12/4/2023	ONCOR	78271	Simple Model Complete
20INR0222	Tyson Nick Solar	90.50	8/1/2025	Met	Met	10/21/2024	ONCOR	85020	Modeling In Progress
24INR0281	Red Egret BESS	309.00	8/1/2025	Met	Met	10/17/2024	TNMP	76067	Full Model Complete
23INR0079	Chillingham Storage	153.93	8/2/2025	Met	Met	11/18/2024	ONCOR	89836	Modeling In Progress
24INR0306	Arroyo Storage	183.76	8/9/2025	Met	Met	9/4/2024	AEP	86072	Full Model Complete
19INR0054	Monte Cristo 1 Wind	234.50	8/20/2025	Met	Met	11/18/2024	AEP	76822	Modeling In Progress
23INR0349	Tokio Solar	177.64	8/25/2025	Met		12/4/2023	ONCOR	78265	Simple Model Complete
24INR0302	Pintail Pass BESS	207.25	8/27/2025	Met	Met	12/2/2024	AEP	89818	Full Model Complete
24INR0139	Midpoint Solar	103.80	8/30/2025	Met	Met	11/18/2024	ONCOR	78273	Modeling In Progress
24INR0138	Midpoint Storage	52.24	8/30/2025	Met	Met	11/18/2024	ONCOR	78275	Modeling In Progress
23INR0501	Soda Lake BESS 1	203.87	8/31/2025	Met	Met	11/18/2024	LCRA	89816	Modeling In Progress
24INR0116	Hart Wind 2	166.38	9/1/2025	Met		11/5/2024	ONCOR	89811	Simple Model Complete
23INR0062	Noria Storage	75.00	9/1/2025	Met		8/24/2023	AEP	74117	Simple Model Complete
21INR0220	Maleza Solar	254.94	9/1/2025	Met		8/23/2023	CNP	72099	Simple Model Complete
23INR0054	Tanglewood Solar	257.00	9/8/2025	Met	Met	11/18/2024	CNP	72535	Modeling In Progress
19INR0035	Norton Solar	125.00	10/1/2025	Met	Met	9/7/2023	AEP	50268	Full Model Complete
16INR0104	Big Sampson Wind	265.40	10/4/2025	Met	Met	11/18/2024	LCRA	89831	Modeling In Progress
24INR0315	Black Springs BESS	120.96	10/15/2025	Met	Met	11/18/2024	ONCOR	85022	Modeling In Progress
24INR0295	Lucky Bluff BESS	100.80	10/15/2025	Met	Met	11/13/2024	ONCOR	78263	Modeling In Progress
24INR0010	Pinnington Solar	666.10	10/15/2025	Met		12/4/2023	ONCOR	78267	Simple Model Complete
22INR0526	Pine Forest BESS	210.05	10/29/2025	Met	Met	11/8/2024	ONCOR	86138	Full Model Complete
22INR0251	Shaula I	205.20	10/30/2025	Met		4/7/2023	CPS	73034	Simple Model Complete
23INR0469	Big Elm Storage	100.80	11/10/2025	Met		6/19/2024	ONCOR	85945	Simple Model Complete
20INR0203	Pine Forest Solar	301.51	12/1/2025	Met	Met	11/8/2024	ONCOR	86134	Full Model Complete
24INR0491	Gunnar BESS	203.00	12/1/2025	Met		5/8/2024	AEP	85041	Simple Model Complete
22INR0552	Sowers Storage	203.00	12/1/2025	Met		8/23/2023	RYBRN	72109	Simple Model Complete
22INR0270	Brass Fork Solar	304.78	12/1/2025	Met		4/3/2023	AEP	63403	Simple Model Complete
22INR0454	DR Solar	46.02	12/15/2025	Met		3/14/2024	ONCOR	70386	Simple Model Complete
23INR0336	Bypass Battery Storage	206.90	12/15/2025	Met		1/9/2024	CNP	78328	Simple Model Complete
20INR0255	Renegade Project	515.66	12/18/2025	Met		5/9/2024	ONCOR	85069	Simple Model Complete
21INR0499	Neptune Solar	206.31	12/22/2025	Met	Met	12/22/2022	AEP	67538	Full Model Complete
16INR0049	Nazareth Solar	204.00	12/31/2025	Met		5/7/2024	ONCOR	85013	Simple Model Complete
20INR0241	Crowded Star Solar	217.60	12/31/2025	Met		8/23/2023	LST	65665	Simple Model Complete
22INR0261	Dorado Solar	406.25	12/31/2025	Met		7/10/2023	LST	75630	Simple Model Complete
23INR0091	Cascade Solar	254.20	1/16/2026	Met		3/14/2024	CNP	78283	Simple Model Complete
24INR0397	Destiny Storage	201.11	1/31/2026	Met		1/19/2024	CNP	78390	Simple Model Complete
21INR0253	Ulysses Solar	150.00	2/23/2026	Met		8/23/2023	AEP	72097	Simple Model Complete
23INR0296	Trojan Solar	151.25	2/28/2026	Met		8/2/2023	ONCOR	75977	Simple Model Complete
25INR0421	Aldrin 138 BESS	207.00	3/1/2026	Met		5/8/2024	TNMP	85037	Simple Model Complete
21INR0268	Greyhound Solar	587.76	3/31/2026	Met	Met	11/18/2024	ONCOR	89820	Modeling In Progress
23INR0031	Solace Solar	374.40	3/31/2026	Met		7/23/2024	ONCOR	86456	Simple Model Complete
25INR0232	Isaac Solar	51.60	3/31/2026	Met		11/2/2023	AEP	78198	Simple Model Complete
20INR0035	Angus Solar	112.00	4/1/2026	Met	Met	3/14/2024	BEPC	70384	Full Model Complete
20INR0217	CAROL wind	165.42	4/15/2026	Met	Met	2/27/2024	ONCOR	78616	Full Model Complete
22INR0422	Ferdinand Grid BESS	202.65	5/1/2026	Met		8/18/2023	CPS	76314	Simple Model Complete
19INR0103	Rodeo Solar	200.00	5/1/2026	Met	Met	2/16/2023	ONCOR	60902	Full Model Complete
22INR0267	Shaula II	205.20	5/30/2026	Met		4/7/2023	CPS	73036	Simple Model Complete
26INR0042	Valhalla Solar	306.80	5/31/2026	Met		1/18/2024	CNP	78384	Simple Model Complete
24INR0436	McAllen II	97.43	5/31/2026	Met		8/23/2023	AEP	76069	Simple Model Complete
24INR0038	SP Jaguar Solar	300.00	6/1/2026	Met		9/30/2024	ONCOR	77504	Simple Model Complete
21INR0341	Space City Solar	609.74	6/1/2026	Met		1/11/2021	CNP	58963	Simple Model Complete
24INR0109	Oriana BESS	60.30	6/15/2026	Met		10/19/2023	STEC	77494	Simple Model Complete
24INR0338	Eldora BESS	201.31	6/30/2026	Met		1/30/2024	AEN	78574	Simple Model Complete
24INR0337	Eldora Solar	200.94	6/30/2026	Met		1/30/2024	AEN	78572	Simple Model Complete
25INR0105	Diver Solar	228.16	6/30/2026	Met		12/5/2023	ONCOR	78277	Simple Model Complete
25INR0271	City Breeze BESS	140.60	7/15/2026	Met		7/2/2024	AEP	86006	Simple Model Complete
20INR0236	Old Hickory Solar	225.70	7/15/2026	Met		4/3/2023	CPS	61432	Simple Model Complete
20INR0047	Siete Wind	375.06	10/31/2026	Met		4/3/2023	AEP	69912	Simple Model Complete
25INR0231	Apache Hill BESS	201.20	11/15/2026	Met		7/18/2024	BEPC	86339	Simple Model Complete
23INR0223	Garcitas Creek Solar	201.94	12/30/2026	Met		3/14/2024	AEP	70382	Simple Model Complete
23INR0162	Redonda Solar	253.21	12/30/2026	Met		12/22/2022	AEP	68077	Simple Model Complete
21INR0344	Lunis Creek Solar SLF	617.12	12/31/2026	Met		8/23/2023	AEP	71809	Simple Model Complete
23INR0425	Coneflower Storage Project	170.00	2/3/2027	Met		5/7/2024	CNP	85018	Simple Model Complete
23INR0637	Goodnight Wind II	258.30	2/26/2027	Met	Met	3/14/2024	ONCOR	74566	Full Model Complete
23INR0030	Langer Solar	249.80	3/1/2027	Met		1/5/2024	LST	78316	Simple Model Complete
20INR0246	Ryan Energy Storage	50.00	3/31/2027	Met		12/22/2022	TNMP	70052	Simple Model Complete
23INR0027	Cachena Solar	600.00	4/29/2027	Met		4/3/2023	CPS	65631	Simple Model Complete
23INR0331	Orange Grove BESS	61.00	4/30/2027	Met		8/1/2024	STEC	77534	Simple Model Complete
24INR0395	Berkman Storage	150.86	4/30/2027	Met		3/5/2024	TNMP	79965	Simple Model Complete
25INR0400	Maldives Solar (Alternate POI)	210.00	7/1/2027	Met		8/6/2024	WETT	86341	Simple Model Complete
24INR0198	Two Forks BESS	309.00	7/1/2027	Met		5/8/2024	BEPC	85039	Simple Model Complete
22INR0374	Inertia Solar	202.40	7/1/2027	Met		8/25/2023	AEP	65490	Simple Model Complete
22INR0375	Inertia BESS 2	100.77	7/1/2027	Met		12/22/2022	AEP	65492	Simple Model Complete
21INR0505	Ramsey Storage	510.40	12/31/2027	Met	Met	3/18/2024	CNP	76316	Full Model Complete

Permian Basin Oil Rig Count[2]

Count as of November 2024
Source: Baker Hughes North American Rig Count



Count as of October 2024
Source: Baker Hughes North American Rig Count



[2] +/- symbol indicates the increase or decrease from the previous month in oil rigs present in each county. There are 201 rigs, including a decrease of 2 oil rigs, in the Permian Basin from October to November 2024.

Other Notable Activities

- ERCOT presented the Extra-High Voltage (EHV) infrastructure update at the October 2024 RPG meeting.
- ERCOT presented the 2024 Long-Term System Assessment (LTSA) transmission expansion analysis update for the Current Trends scenario at the October 2024 RPG meeting.

Attachment D2

Report on the Capacity Demand and Reserves in the ERCOT Region

Report on the Capacity, Demand and Reserves (CDR) in the ERCOT Region, 2025-2034

Revised: May 31, 2024
Original: May 24, 2024

Table of Contents

Tab	Notes
Disclaimer	Please read
Changes from previous CDR	List of significant changes relative to the last CDR, published December 2023
Definitions	List of definitions
Executive Summary	Synopsis of considerations for this report
SummerSummary	Shows load forecast, resource capacity and reserve margin for Summer 2025 through Summer 2034
SummerCapacities	List of registered resources and capabilities used in determining the capacity contribution for Summer Peak Season
Peak v High Net Load Hour 2025	Presents a scenario comparison of the Summer 2025 summary tab with a version based on load, wind and solar values for the Net Peak hour, assumed to be hour-ending 9:00 PM
Planned Resources Scenarios	Condensed versions of the Summer Summary tab for 2025-2029 under different sets of planned project inclusion criteria
WinterSummary	Shows load forecast, resource capacity and reserve margin for Winter 2025/2026 through Winter 2034/2035
WinterCapacities	List of registered resources and capabilities used in determining the capacity contribution for Winter Peak Season
Load Forecast, HB5066	The Long Term Load Forecast (LTLF) update that includes prospective new Loads with signed interconnection agreements plus non-contracted Loads identified by Transmission Service Providers (TSPs) as a result of Texas House Bill 5066
Fuel Type Capacity Mix	Lists generation fuel types by MW and by percentage for Summer 2025 through Summer 2034 and Winter 2025/2026 through Winter 2034/2035
Unconfirmed Retirement Capacity	A list of units for which public retirement announcements have been made but no formal retirement notices have been provided to ERCOT ("Unconfirmed" planned retirements)

Disclaimer

CDR WORKING PAPER

FOR PLANNING PURPOSES ONLY

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Changes Relative to the Last CDR Report, Published December 2023

1 The following Planned Resources have finalized the necessary agreements and permits to be added to the CDR report:

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations [(a)]	Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
UHLAND MAXWELL	25INR0223	CALDWELL	GAS-IC	SOUTH	2025	188 MW	100%	188 MW
UHLAND MAXWELL EXPANSION	25INR0503	CALDWELL	GAS-IC	SOUTH	2026	188 MW	100%	188 MW
AQUILLA LAKE 3 WIND	22INR0499	HILL	WIND-O	NORTH	2027	225 MW	22%	50 MW
ARGENTA SOLAR	25INR0060	BEE	SOLAR	SOUTH	2026	325 MW	76%	247 MW
BLUE BIRD SOLAR	24INR0075	JOHNSON	SOLAR	NORTH	2025	1,004 MW	76%	763 MW
BOTTOM GRASS SOLAR	23INR0082	COLORADO	SOLAR	SOUTH	2026	509 MW	76%	387 MW
BUZIOS SOLAR	24INR0399	MOTLEY	SOLAR	PANHANDLE	2026	254 MW	76%	193 MW
DIVER SOLAR	25INR0105	LIMESTONE	SOLAR	NORTH	2026	228 MW	76%	173 MW
DRY CREEK SOLAR I	23INR0286	RUSK	SOLAR	NORTH	2025	203 MW	76%	154 MW
EL PATRIMONIO SOLAR	23INR0207	BEXAR	SOLAR	SOUTH	2026	147 MW	76%	112 MW
ELDORA SOLAR	24INR0337	MATAGORDA	SOLAR	COASTAL	2026	201 MW	76%	153 MW
GAIA SOLAR	24INR0141	NAVARRO	SOLAR	NORTH	2025	153 MW	76%	116 MW
GLASGOW SOLAR	24INR0206	NAVARRO	SOLAR	NORTH	2025	204 MW	76%	155 MW
HIGH CHAP SOLAR	25INR0068	BRAZORIA	SOLAR	COASTAL	2027	152 MW	76%	116 MW
LIMEWOOD SOLAR	23INR0249	BELL	SOLAR	NORTH	2025	205 MW	76%	155 MW
MALDIVES SOLAR (ALTERNATE POI)	25INR0400	SCURRY	SOLAR	WEST	2027	184 MW	76%	140 MW
MRG GOODY SOLAR	23INR0225	LAMAR	SOLAR	NORTH	2025	172 MW	76%	130 MW
PAYNE BATTLECREEK	24INR0106	HILL	SOLAR	NORTH	2026	85 MW	76%	65 MW
PINNINGTON SOLAR	24INR0010	JACK	SOLAR	NORTH	2025	666 MW	76%	506 MW
PORTSIDE ENERGY CENTER (SOLAR) SLF	24INR0401	VICTORIA	SOLAR	SOUTH	2026	41 MW	76%	31 MW
SOLACE SOLAR	23INR0031	HASKELL	SOLAR	WEST	2026	374 MW	76%	285 MW
TOKIO SOLAR	23INR0349	MCLENNAN	SOLAR	NORTH	2025	176 MW	76%	134 MW
VALHALLA SOLAR	26INR0042	BRAZORIA	SOLAR	COASTAL	2026	307 MW	76%	233 MW
VIKING SOLAR	21INR0520	HOOD	SOLAR	NORTH	2026	289 MW	76%	220 MW
XE HERMES SOLAR	23INR0344	BELL	SOLAR	NORTH	2025	100 MW	76%	76 MW
ZEISSEL SOLAR	24INR0258	KNOX	SOLAR	WEST	2028	691 MW	76%	525 MW
ARGENTA STORAGE	25INR0061	BEE	STORAGE	SOUTH	2026	162 MW	0%	0 MW
BACKBONE CREEK BESS	24INR0313	BURNET	STORAGE	SOUTH	2026	121 MW	0%	0 MW
BERKMAN STORAGE	24INR0395	GALVESTON	STORAGE	HOUSTON	2026	151 MW	0%	0 MW
BIRD DOG BESS	22INR0467	LIVE OAK	STORAGE	SOUTH	2025	60 MW	0%	0 MW
BLACK SPRINGS BESS	24INR0315	PALO PINTO	STORAGE	NORTH	2025	121 MW	0%	0 MW
BOCANOVA BESS	25INR0467	BRAZORIA	STORAGE	COASTAL	2025	301 MW	0%	0 MW
BOTTOM GRASS BESS	23INR0083	COLORADO	STORAGE	SOUTH	2026	202 MW	0%	0 MW
BYPASS BATTERY STORAGE	23INR0336	FORT BEND	STORAGE	HOUSTON	2025	207 MW	0%	0 MW
CALLISTO II ENERGY CENTER	22INR0558	HARRIS	STORAGE	HOUSTON	2025	406 MW	0%	0 MW
CARTWHEEL BESS 1	23INR0494	HOPKINS	STORAGE	NORTH	2025	157 MW	0%	0 MW
CENTURY BESS	24INR0610	TARRANT	STORAGE	NORTH	2024	10 MW	0%	0 MW
CONEFLOWER STORAGE PROJECT	23INR0425	CHAMBERS	STORAGE	HOUSTON	2025	170 MW	0%	0 MW
CROSBY BESS	24INR0546	HARRIS	STORAGE	HOUSTON	2024	10 MW	0%	0 MW
CROWNED HERON BESS	24INR0405	FORT BEND	STORAGE	HOUSTON	2024	150 MW	0%	0 MW
ELDORA BESS	24INR0338	MATAGORDA	STORAGE	COASTAL	2026	201 MW	0%	0 MW
FORT MASON BESS	23INR0500	MASON	STORAGE	SOUTH	2024	10 MW	0%	0 MW
GAIA STORAGE	24INR0140	NAVARRO	STORAGE	NORTH	2025	77 MW	0%	0 MW
GLASGOW STORAGE	24INR0207	NAVARRO	STORAGE	NORTH	2025	101 MW	0%	0 MW
GOLDENEYE BESS	25INR0100	BELL	STORAGE	NORTH	2026	202 MW	0%	0 MW
GUEVARA STORAGE	22INR0555	ROCKWALL	STORAGE	NORTH	2025	125 MW	0%	0 MW
HEADCAMP	23INR0401	PECOS	STORAGE	WEST	2025	150 MW	0%	0 MW
HIDDEN LAKES BESS	23INR0617	GALVESTON	STORAGE	HOUSTON	2025	10 MW	0%	0 MW
JADE STORAGE SLF	24INR0629	SCURRY	STORAGE	WEST	2024	0 MW	0%	0 MW
LEAKEY BESS (DGR)	23INR0548	REAL	STORAGE	SOUTH	2024	10 MW	0%	0 MW
LIMEWOOD STORAGE	23INR0248	BELL	STORAGE	NORTH	2028	50 MW	0%	0 MW
LUCKY BLUFF BESS	24INR0295	ERATH	STORAGE	NORTH	2025	101 MW	0%	0 MW
MEDINA CITY BESS (DGR)	24INR0502	BANDERA	STORAGE	SOUTH	2024	10 MW	0%	0 MW
MEDINA LAKE BESS (DGR)	24INR0499	BANDERA	STORAGE	SOUTH	2024	10 MW	0%	0 MW
MUENSTER BESS	22INR0590	COOKE	STORAGE	NORTH	2024	10 MW	0%	0 MW

Project Name	GENERATION INTERCONNECTION PROJECT CODE	County	Fuel	Zone	Year of Projected Commercial Operations [a]	Summer Capacity MW	Summer Capacity Contribution %	Summer Peak Ave. Capacity Contribution MW
PICADILLO BESS	24INR0275	MARTIN	STORAGE	WEST	2026	101 MW	0%	0 MW
PORTSIDE ENERGY CENTER (BESS) SLF	24INR0403	VICTORIA	STORAGE	SOUTH	2026	0 MW	0%	0 MW
REGIS PALACIOS BESS	22INR0602	MATAGORDA	STORAGE	COASTAL	2024	10 MW	0%	0 MW
ROGERS DRAW BESS	24INR0514	GILLESPIE	STORAGE	SOUTH	2025	149 MW	0%	0 MW
SHEPARD ENERGY STORAGE	25INR0262	GALVESTON	STORAGE	HOUSTON	2025	263 MW	0%	0 MW
SOSA STORAGE	25INR0131	MADISON	STORAGE	NORTH	2026	151 MW	0%	0 MW
TORRECILLAS BESS	23INR0529	WEBB	STORAGE	SOUTH	2024	10 MW	0%	0 MW
UTOPIA BESS (DGR)	24INR0501	BANDERA	STORAGE	SOUTH	2024	10 MW	0%	0 MW
XE HERMES STORAGE	24INR0365	BELL	STORAGE	NORTH	2025	100 MW	0%	0 MW
XE MURAT STORAGE	24INR0329	HARRIS	STORAGE	HOUSTON	2024	62 MW	0%	0 MW
ZEISSEL STORAGE SLF	24INR0259	KNOX	STORAGE	WEST	2028	0 MW	0%	0 MW
HALYARD WHARTON ENERGY CENTER	16INR0044	WHARTON	GAS-GT	SOUTH	2021	484 MW	100%	484 MW
TOTAL						**11,902 MW**		**5,978 MW**

(a) This date is based on the projected Commercial Operations Date (COD) reported by the project developer. In contrast, a unit's first summer CDR forecast year (reported in the SummerCapacities sheet) is defined as the first year in which the capacity is available for the entire summer Peak Load Season. (The summer Peak Load Season constitutes the months of June, July, August and September.) For example, if a unit has a projected COD of July 1, 2025, the first summer CDR forecast year would be 2025.

Planned projects with (DGR) suffix are Distributed Generation Resources (DGRs).

Projects ending with 'SLF' represnt Battery Energy Storage systems that are Self-Limiting Facilities (SLFs), where the MW capacities are reported as zero to reflect projects for which the battery system is sized to be less than the total nameplate capacity of all registered generators at the facility. Other generators at the facility typically include one or more inverter-based resources, such as solar.

Notable Report Changes (since Dec. 2023 CDR report):

2

A new tab, "Load Forecast, HB5066" has been added to provide a load forecast that includes prospective customer Loads identified by TSPs that currently do not have signed Interconnection Agreement.

3

Notifications of Suspension of Operations (NSOs) for the following Generation Resources: CPS Energy (BRAUNIG_VHB1, BRAUNIG_VHB2, and BRAUNIG_VHB3). The NSOs indicate that, as of March 31, 2025, the Generation Resources will indefinitely suspend operations. However, pursuant to ERCOT Protocols Section 3.14.1.2, ERCOT Evaluation Process, ERCOT has completed its reliability analysis, and the analysis identifies performance deficiencies for which these Generation Resources have a material impact under the criteria described in paragraph (3)(c) of that Section. Therefore, these Generation Resources are needed to support ERCOT System reliability. For this CDR report, these units are reported as being available for the forecast period.

Definitions

Available Mothballed Capacity based on Owner's Return Probability
Mothballed capacity with a return-to-service probability of 50% or greater for a given season of the year, as provided by its owner, constitutes available mothballed generation. Return probabilities for individual units are considered protected information under the ERCOT Protocols and therefore are not included in this report.

Capacity Pending Retirement
Announced retired capacity that is undergoing ERCOT grid reliability reviews pursuant to Nodal Protocol Section 3.14.1.2.

Contracted / Non-Contracted TSP Loads

Contracted TSP Load: A Load reported to ERCOT for which an interconnection agreements and/or Facility Extension Agreements (FEA) has been signed by the customer and Transmission Service Provider, and the customer share of costs for the extension of TSP facilities has been paid to the TSP. A contracted Load typically falls into the following general categories: crypto-mining, data centers, hydrogen/ammonia production, oil and gas production, and industrial/manufacturing.

Non-contracted TSP Load: A Load (or Loads) for which an officer of a TSP has documented in a letter sent to ERCOT attesting that there is a high likelihood that the Load(s) will materialize. These prospective Loads are not associated with a signed interconnection agreement or FEA, and are therefore considered more speculative than Loads with a signed interconnection agreement or FEA.

Decommissioned Generation Resource
A Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired.

Distribution Resource Types:

Settlement Only Distribution Generator (SODG)
A generator that is connected to the Distribution System with a rating of:
(1) One MW or less that chooses to register as an SODG; or
(2) Greater than one and up to ten MW that is capable of providing a net export to the ERCOT System and does not register as a Distribution Generation Resource (DGR).

SODGs are settled for exported energy only, but may not participate in the Ancillary Services market, Reliability Unit Commitment (RUC), Security-Constrained Economic Dispatch (SCED), or make energy offers.

SODGs are listed in the SummerCapacities and WinterCapacities with a DG_ prefix in the UNIT CODE column

Distribution Generation Resource (DGR)
A Generation Resource connected to the Distribution System that is either:
(1) Greater than ten MW and not registered with the Public Utility Commission of Texas (PUCT) as a self-generator; or
(2) Ten MW or less that chooses to register as a Generation Resource to participate in the ERCOT markets.

DGRs must be registered with ERCOT in accordance with Planning Guide Section 6.8.2, Resource Registration Process, and will be modeled in ERCOT systems in accordance with Section 3.10.7.2, Modeling of Resources and Transmission Loads.

DGRs are listed in the SummerCapacities and WinterCapacities tabs with a (DGR) suffix in the UNIT NAME column

Emergency Response Service
ERCOT uses the methodology specified in Protocol Section 3.2.6.2.1, Peak Load Estimate, to derive the ERS capacity forecast for future years. The Current Year for the calculations is defined as the latest year for which ERS has been procured. The ERS capacity amounts are grossed up by 2% to reflect avoided transmission line losses.

Energy Efficiency Program Savings Forecast
ERCOT's energy efficiency forecast uses the PUCT's annual verified energy efficiency program savings estimates as the starting point. (See the definition for verified energy efficiency program savings below.) Savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast. ERCOT computes the historical average annual verified savings, but excludes 2017 from the calculation due to Hurricane Harvey load impacts. (For prior forecasts, ERCOT used a formula based on the State energy efficiency goals in Utilities Code Section 39.905. Since the impacts of the goals were assumed to accumulate for just seven years from the time that the goals must be first met (2013), ERCOT no longer uses the goal-based forecasting approach.)

Finally, ERCOT incorporates annual energy efficiency estimates from municipal utilities and electric cooperatives provided to the State Energy Conservation Office (SECO). Annual SECO report submission by these entities is required under S.B. No. 924. If annual reports for the previous calendar year are not available at the time the CDR is prepared, ERCOT incorporates report data for the most recently available reporting year.

The energy efficiency capacity amounts are grossed up by a factor representing avoided transmission and distribution line losses. The factor is currently 1.076, reflecting 2% for avoided transmission losses and 5.6% for avoided distribution losses. The loss percentages are based on transmission and distribution loss factors posted to ERCOT's MIS website.

Energy Emergency Alert (EEA)

An ERCOT EEA declaration is made when operating reserves and system frequency drop below established severity levels (Levels 1, 2 and 3) and reserves are not projected to recover within 30 minutes unless certain actions are taken. An EEA declaration initiates an orderly, predetermined procedure for maximizing the use of available Resources, including the use of voluntary load reduction programs that are only available under EEA operations. Only under the most severe EEA level, would ERCOT direct Transmission and Distribution Service Providers to start shedding Load on a rotating basis in order to maintain system reliability and integrity. See Nodal Protocol Section 6.5.9.4, Energy Emergency Alert, for more details.

ERCOT Contingency Reserve Service (ECRS)

An Ancillary Service that provides operating reserves that is intended to:
(a) Restore Responsive Reserve (RRS) within ten minutes of a frequency deviation that results in significant depletion of RRS by restoring frequency to its scheduled value to return the system to normal;
(b) Provide energy or continued Load interruption to avoid or during the implementation of an Energy Emergency Alert (EEA);
(c) Provide backup regulation; and
(d) Be sustained at a specified level for two consecutive hours.

ECRS was developed to address net load ramps and take advantage of Energy Storage Resources with maximum durations of at leat two hours.

Forecast Zone
The CDR report uses Forecast Zones to identify the geographical location of generation resources. Forecast Zones generally have the same boundaries as the 2003 Congestion Management Zones with the following exceptions: A) Panhandle Zone for resources in the Texas Panhandle counties and outside the 2003 Congestion Management Zones, and B) Coastal Zone for resources in 11 counties along the Texas Gulf Coast and formerly in the South Zone of the 2003 Congestion Management Zones. There are six Forecast Zones: Coastal, Houston, North, Panhandle, South, and West.

Note that the CDR Forecast Zones are only used for resource adequacy reporting and are distinct from other ERCOT geographical reporting schemes used for planning, operational, or data reporting purposes.

Full Interconnection Study (FIS)
The set of studies conducted by a Transmission Service Provider (TSP) for the purpose of identifying any electric system improvements or enhancements required to reliably interconnect a new All-Inclusive Generation Resource consistent with the provisions of Planning Guide Section 5, Generation Resource Interconnection or Change Request. These studies may include steady-state studies, system protection (short-circuit) studies, dynamic and transient stability studies, facility studies, and sub-synchronous oscillation studies.

Inactive Projects
Per Planning Guide Section 5.7.6, a proposed Resource shall be given the status of "Inactive" if the Resource has not met the conditions for inclusion in the ERCOT planning models, as specified in Section 6.9, Addition of Proposed Generation to the Planning Models, within two years of the date on which ERCOT posts the final FIS studies for the Resource to the MIS Secure Area. A developer may also elect Inactive status and stop any interconnection studies in process at its own discretion. When an Inactive Resource subsequently meets the requirements of Section 6.9, it shall be added to the planning models and the status changed back to Planned. If a Resource has been Inactive for five years, ERCOT may cancel the project pursuant to Planning Guide Section 5.7.7, Cancellation of a Project Due to Failure to Comply with Requirements.

Inactive planned projects are excluded from the CDR's reserve margin calculations.

Installed Capacity Rating
The installed capacity rating is the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. ERCOT uses Real Power Ratings that reflect the continous flow of power to loads (as opposed to reactive power, which is the power that flows back and forth between the power source and loads, and doesn't perform useful work.)

Mothballed Unit
A generation resource for which a generation entity has submitted a Notification of Suspension of Operations, for which ERCOT has declined to execute an RMR agreement, and for which the generation entity has not announced retirement of the generation resource. A seasonal mothballed unit is one in which the generation entity requests a seasonal operation period that must include the summer Peak Load Season, June 1 through September 30.

LRs (Load Resources)
Load capable of reducing or increasing the need for electrical energy or providing Ancillary Services to the ERCOT System, as described in the ERCOT Protocols, Section 6, Ancillary Services. These Resources may provide the following Ancillary Services: Responsive Reserve Service, Non-Spinning Reserve Service, Replacement Reserve Service, and Regulation Service. The Resources must be registered and qualified by ERCOT and will be scheduled by a Qualified Scheduling Entity (QSE). LR capacity has been grossed up by 2% to reflect avoided transmission line losses.

Mothballed Capacity
Capacity that is designated as mothballed by a generating unit's owner as described above, and which is not available for operations during the summer Peak Load Season (June, July, August and September) or winter Peak Load Season (December, January and February).

Peak Load Seasons
Summer months are June, July, August, and September; winter months are December, January, and February.

Private Use Networks
An electric network connected to the ERCOT transmission grid that contains load that is not directly metered by ERCOT (i.e., load that is typically netted with internal generation).

Non-Synchronous Tie
Any non-synchronous transmission interconnection between ERCOT and non-ERCOT electric power systems.

Reliability Must-Run (RMR) Unit
A generation resource unit operated under the terms of an agreement with ERCOT that would not otherwise be operated except that they are necessary to provide voltage support, stability or management of localized transmission constraints under first contingency criteria.

Signed SGIA (Standard Generation Interconnection Agreement)
An agreement that sets forth requirements for physical connection between an eligible transmission service customer and a transmission or distribution service provider.

Switchable Generation Resource (SWGR)
A generation resource that can be connected to either the ERCOT transmission grid or a grid outside the ERCOT Region.

Synchronized but not Approved for Commerical Operations Capacity
These units have met requirements to Energize Equipment (Part 1 of Generator Commissioning Checklist): provided latest model data, verified Voltage Ride-Through capability and communication capabilities specified by ERCOT Operating Guides are in place. Output for these resources is not limited once they have passed a curtailment test and the project developer has submitted an attestation for the following plant controls: Automatic Voltage Regulator (AVR), Primary Frequency Response (PFR), Voltage Support Service (VSS), and Power System Stabilizer (PSS).

A Synchronized unit get approved for Commerical Operations after the plant controls have been verified by ERCOT.

More information on Synchronized units can be found in the Resource Interconnection Handbook pages 24 – 33.http://www.ercot.com/content/wcm/lists/168284/Resource_Interconnection_Handbook_v1.91_01082021.docx

TDSP Standard Offer Load Management Programs
For the May releases of the CDR report, ERCOT uses the megawatt amount of verified peak load capacity reductions, adjusted for avoided transmission losses, due to TDSP Standard Offcer load management programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. The reported amounts are for the most current reporting year, which is the calendar year prior to the year during which the May CDR is prepared. (For example, the May 2019 CDR report used verified program savings for the 2018 reporting year.)

For the December CDR releases, ERCOT uses TDSP data received for the current load management program year, which is more timely than the verified savings estimates provided to the PUCT. The data obtained from the TDSPs reflect verified program performance for the summer based on testing, and is adjusted for avoided transmission losses.

Unconfirmed Retirement
A Generation Resource for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT. This is an informal definition that is not currently included in the Nodal Protocols or Other Binding Documents.

The criteria for classifying a Generation Resource as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

Verified Energy Efficiency Program Savings
The total megawatt (MW) amount of verified peak load capacity reductions due to residential and commercial sector energy efficiency incentive programs that are reported by electric utilities in the ERCOT Region to the Public Utility Commission of Texas. See Utilities Code Section 39.905. Note that savings from TDSP standard offer load management programs are not included in the ERCOT energy efficiency forecast, but rather handled as a separate reporting line item.

Wind Peak Average Capacity Contribution
The seasonal net capacity rating of wind resources multiplied by the Seasonal Peak Average Capacity Percentage for the Coastal, Panhandle and Other CDR reporting regions.

Wind Seasonal Peak Average Capacity Percentage
The average wind capacity available for the summer and winter Peak Load Seasons for a CDR reporting region (Coastal, Panhandle, Other) divided by the installed capacity for the region, expressed as a percentage. Details for the derivation of the percentages are outlined in ERCOT Protocol Section 3.2.6.2.2 (see http://www.ercot.com/content/wcm/current_guides/53528/03-110119_Nodal.docx).

Wind Regions: Coastal, Panhandle, and Other
Wind Generation Resources (WGRs) are classified into regions based on the county that contains their Point of Interconnection (POI). The Coastal region is defined as the following counties along the Gulf Coast: Aransas, Brazoria, Calhoun, Cameron, Kenedy, Kleberg, Matagorda, Nueces, Refugio, San Patricio, and Willacy. The Panhandle region is defined as the following counties: Armstrong, Bailey, Briscoe, Carson, Castro, Childress, Cochran, Collingsworth, Crosby, Dallam, Deaf Smith, Dickens, Donley, Floyd, Gray, Hale, Hall, Hansford, Hartley, Hemphill, Hockley, Hutchinson, Lamb, Lipscomb, Lubbock, Moore, Motley, Ochiltree, Oldham, Parmer, Potter, Randall, Roberts, Sherman, Swisher, and Wheeler. The "Other" Wind Region consists of all other counties in the ERCOT Region.

The assigned Wind Region for each WGR is indicated as "WIND-C," "WIND-P," or "WIND-O" in the Fuel columns of the summer/winter Capacities tabs.

CDR Report - Executive Summary

CDR Report Background

The main purpose of the CDR report is to provide forecasted Planning Reserve Margins for the ERCOT summer and winter Peak Load Seasons (June through September, and December through February, respectively). The Planning Reserve Margin represents the percentage of resource capacity, in excess of firm electricity demand, available to cover uncertainty in future demand, generator availability and new resource supply. Firm demand accounts for load reductions available through interruptible load programs controlled by ERCOT as well as incremental load reductions from rooftop solar systems not accounted for in the load forecast model. The methodologies used to develop Planning Reserve Margins and other elements of the CDR report are outlined in the ERCOT Nodal Protocols, Section 3.2.6 (https://www.ercot.com/files/docs/2023/06/09/03-050124_Nodal.docx). ERCOT's load forecasts are based on normal weather conditions and determined by the methodologies posted to the Load Forecast webpage, https://www.ercot.com/gridinfo/load/forecast.

Resource data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system, as well as other data collection mechanisms described in the ERCOT Protocols.

Note that the CDR is not intended for characterizing the risk of capacity scarcity conditions from a real-time operations perspective.

Load and Resource Highlights

Peak Load Forecast
The forecasted base peak demand for summer 2025 is 84,754 MW not accounting for new contracted Loads recently reported by Transmission Service Providers (TSPs) to ERCOT. When accounting for the newly contracted Loads, the peak load forecast increases to 90,336 MW. The summer peak demand forecast assumes that Large Flexible Loads (LFLs) will reduce their consumption to just 15% over the summer peak load hours. It is important to note that the peak demand forecast used in the CDR is based on normal (or average) weather conditions over the last 15 years, which explains why the base forecast for summer 2025 is lower than the actual summer peak load for 2023—85,508 MW. Summer 2023 was the second hottest summer on record, only exceeded by 2011.

The firm summer 2025 peak demand is 80,639 MW, which accounts for incremental rooftop solar generation and load reduction programs. The firm peak demand is 86,221 MW when including the new contracted Loads reported by TSPs. By summer 2029, the forecasted firm peak demand with new contracted Loads is expected to reach 103,713 MW. The winter 2025-26 base peak demand forecast is 73,710 MW, while the firm peak demand forecast is 70,546 MW and 76,200 MW when including new contracted Loads. The winter load forecast assumes that LFLs do not reduce their consumption during the winter peak load hours. To conform to the current ERCOT Protocols, it is assumed that LFL consumption during summer peak loads is not available as a Load Resource during potential emergency conditions. This is an interim accounting approach until ERCOT implements a forecast methodology for addressing Large Loads in the CDR report. ERCOT also continues with the policy of not identifying the generating units with co-located Large Loads in the CDR reports until formal reporting rules have been adopted.

Planning Reserve Margins
The Planning Reserve Margin for summer 2025 is forecasted to be 43.4%, representing a 3.4 percentage point decrease relative to the 46.7% margin reported in the December 2023 CDR report. This decrease is due mainly to delays of planned projects—mostly solar—that were previously expected to be in service by July 1, 2025. When including new contracted Loads, the Reserve Margin drops to 35.2%. The Reserve Margin rises to 54.4% for summer 2026, reflecting the planned solar capacity delayed to 2026. With new contracted Loads, the summer 2026 Reserve Margin drops to 38.2%. By summer 2029, the Reserve Margins without and with new contracted Loads are 60.0% and 27.6%, respectively.

The 'Planned Resource Scenarios' tab provides smaller planned resource amounts and lower Reserve Margins based on more stringent eligibility criteria for including planned resources in the CDR report. The new contracted Loads are not included in this tab since the Reserve Margin differences are only due to the planned resource eligibility criteria differences.

Resources
Total resource capacity available at the time of the summer 2025 peak load hour is forecasted at 115,596 MW. Planned installed resource capacity expected by summer 2025 totals 29,357 MW. This total comprises 694 MW of thermal capacity, 1,175 MW of wind, 17,475 MW of solar, and 10,013 MW of storage. Of this total, 14,245 MW are expected to be available during peak load periods. This includes 694 MW of summer-rated gas-fired resources, 270 MW of wind resources, 13,281 MW of solar resources, and zero MW of battery storage. These amounts of solar and wind capacity are what ERCOT expects to be available on an average basis during seasonal peak demand hours (the peak-average capacity contribution).

ERCOT protocols currently don't include a methodology for determining the peak-average capacity contribution of battery storage, so the contribution in this CDR is officially reported as zero MW. ERCOT developed an interim capacity contribution methodology for the resource adequacy reports. The summer 2025 capacity contribution percentage based on the interim method is 31% for the peak load hour. Applying this percentage to the summer 2025 forecasted storage capacity yields a capacity contribution of 5,029 MW. The inclusion of this storage contribution increases the summer 2025 Reserve Margin from 46.0% to 52.4%, shown in the 'Peak v High Net Load Hour 2025' tab. Upon approval of Nodal Protocol Revision Request 1219, ERCOT will implement a new capacity contribution methodology for battery storage, wind and solar resources in future CDR reports called the Effective Load Carrying Capability (ELCC).

Significant Resource Status Changes
Notifications of Suspension of Operations (NSOs) were received for three gas-steam units totaling 885 MW of installed capacity, with an indefinite suspension of operations beginning March 31, 2025. ERCOT's reliability analysis determined that these Generation Resources are needed to support ERCOT System reliability. For this CDR report, these units are reported as being available for the forecast period.

New Non-contracted Loads Reported by TSPs
The Texas Legislature's House Bill 5066 (from the 88th Legislative Session) requires ERCOT to modify transmission planning criteria to include forecasted Load without signed interconnection agreements. To show the respective Reserve Margin impacts of both updated contracted Load growth and new prospective non-contracted load growth reported by the TSPs (for years 2025-29), the Summer and Winter Summary tabs include new sections that report these load forecast components and the associated cumulative Reserve Margin impacts. *For this CDR report, the non-contracted Load forecast is considered a forecast scenario given the greater uncertainty in the magnitude and timing of these Loads relative to the contracted Loads.*

This CDR report also includes a new supplemental data tab called 'Load Forecast, HB5066' that shows the total load forecast (with all new contracted and non-contracted Loads) for the entire 10-year forecast period along with 90th percentile values to provide a reasonable upper bound on load forecast expectations.

The U.S. Environmental Protection Agency's Final Green House Gas Emissions Rule for Fossil-Fueled-Fired Power Plants
On April 25, 2024, the EPA issued its final rule on Green House Gas (GHG) emission performance standards and emission guidelines for existing coal-fired and new gas-fired power plants. The GHG rule will be phased in over time, with specific requirements dependent on the type of technology (coal-fired versus combustion turbine), duty cycle for combustion turbines (base, intermediate and peaking) and the expected remaining lifespan of coal-fired units.

This CDR report does not account for potential changes to coal unit retirement and natural gas unit investment plans resulting from rule compliance. State regulators and the electric power industry are evaluating the consequences of the rule, and legal challenges to it are anticipated.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Summer Summary: 2025-2034

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

Load Forecast, MW:	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Base Summer Peak Demand (assuming normal weather)	84,754	86,158	87,610	88,804	89,765	91,011	92,086	93,129	94,144	95,043
plus: Energy Efficiency Program Savings Forecast	3,208	3,497	3,786	4,076	4,367	4,659	4,952	5,246	5,541	5,835
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	87,962	89,655	91,396	92,880	94,132	95,670	97,038	98,375	99,685	100,878
less: Incremental Rooftop PV Forecast	-1,463	-1,986	-2,649	-3,463	-4,436	-5,559	-6,815	-8,170	-9,586	-9,586
less: Load Resources providing Responsive Reserves	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115	-1,115
less: Load Resources providing Non-Spinning Reserves	-30	-30	-30	-30	-30	-30	-30	-30	-30	-30
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	-250	-250	-250	-250	-250	-250	-250	-250	-250	-250
less: Emergency Response Service (10- and 30-min ramp products)	-885	-885	-885	-885	-885	-885	-885	-885	-885	-885
less: TDSP Standard Offer Load Management Programs	-372	-372	-372	-372	-372	-372	-372	-372	-372	-372
less: Energy Efficiency Program Savings Forecast	-3,208	-3,497	-3,786	-4,076	-4,367	-4,659	-4,952	-5,246	-5,541	-5,835
Firm Peak Demand, MW	**80,639**	**81,520**	**82,309**	**82,689**	**82,677**	**82,800**	**82,619**	**82,307**	**81,906**	**82,805**

Resources, MW:		Expected Capacity Available for Summer Peak Demands									
	Cumulative Installed Capacity Ratings by 2029 (see Note)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Installed Summer-rated Capacity, Thermal	74,289	66,107	66,107	66,107	66,107	66,107	66,107	66,107	66,107	66,107	66,107
Hydroelectric, Peak Average Capacity Contribution (80% of installed capacity)	577	455	455	455	455	455	455	455	455	455	455
Switchable Capacity	4,044	3,680	3,680	3,680	3,680	3,680	3,680	3,680	3,680	3,680	3,680
less: Switchable Capacity Unavailable to ERCOT	-1,647	-1,345	-1,496	-1,345	-732	-732	-732	-732	-732	-732	-732
Available Mothballed Capacity	145	136	136	136	136	136	136	136	136	136	136
Capacity from Private Use Networks	9,336	2,870	2,760	2,967	2,967	3,217	3,217	3,217	3,217	3,217	3,217
Coastal Wind, Peak Average Capacity Contribution (60% of installed capacity)	5,437	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258	3,258
Panhandle Wind, Peak Average Capacity Contribution (29% of installed capacity)	4,669	1,353	1,353	1,353	1,353	1,353	1,353	1,353	1,353	1,353	1,353
Other Wind, Peak Average Capacity Contribution (22% of installed capacity)	28,969	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350	6,350
Solar Utility-Scale, Peak Average Capacity Contribution (76% of installed capacity)	23,448	17,670	17,670	17,670	17,670	17,670	17,670	17,670	17,670	17,670	17,670
Storage, Peak Average Capacity Contribution	6,305	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	**155,571**	**100,533**	**100,272**	**100,630**	**101,243**	**101,493**	**101,493**	**101,493**	**101,493**	**101,493**	**101,493**
Non-Synchronous Ties (Based on average net import contribution during summer 2023 EEA events)	1,220	817	817	817	817	817	817	817	817	817	817
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,074	694	972	972	972	972	972	972	972	972	972
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (60% of installed capacity)	449	0	270	270	270	270	270	270	270	270	270
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (29% of installed capacity)	590	48	171	171	171	171	171	171	171	171	171
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (22% of installed capacity)	2,589	222	362	569	569	569	569	569	569	569	569
Planned Solar Utility-Scale, Peak Average Capacity Contribution (76% of installed capacity)	36,868	13,281	22,991	27,226	27,342	28,019	28,019	28,019	28,019	28,019	28,019
Planned Storage, Peak Average Capacity Contribution	18,158	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	**59,728**	**14,245**	**24,765**	**29,208**	**29,324**	**30,001**	**30,001**	**30,001**	**30,001**	**30,001**	**30,001**
Total Capacity, MW	**216,519**	**115,596**	**125,854**	**130,656**	**131,385**	**132,312**	**132,312**	**132,312**	**132,312**	**132,312**	**132,312**

	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Reserve Margin	**43.4%**	**54.4%**	**58.7%**	**58.9%**	**60.0%**	**59.8%**	**60.1%**	**60.8%**	**61.5%**	**59.8%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

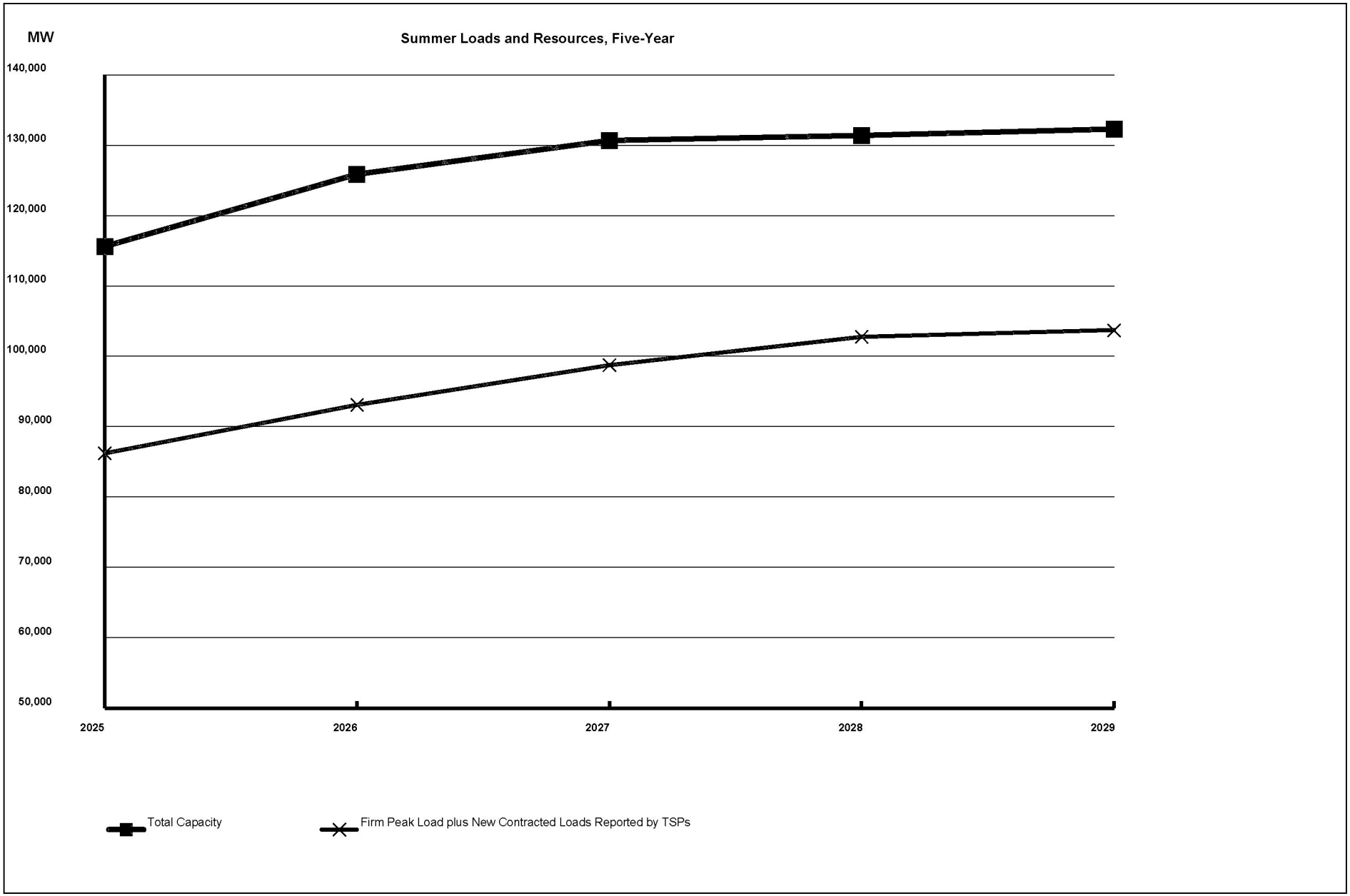
Reserve Margins Including New Contracted and Non-Contracted Loads for Forecast Years 2025-2029 *

	2025	2026	2027	2028	2029
New Contracted Loads	5,582	11,549	16,444	20,076	21,036
Reserve Margin with New Contracted Loads	**34.1%**	**35.2%**	**32.3%**	**27.8%**	**27.6%**
Prospective Non-Contracted Loads Reported by Transmission Service Providers in Officer Letters	1,600	10,685	19,735	30,619	31,694
Reserve Margin with New Contracted plus Non-contracted Loads	**31.6%**	**21.3%**	**10.3%**	**-1.5%**	**-2.3%**

Reserve Margins past 2029 are not provided given the high uncertainty regarding non-contracted Load growth this far into the future. The load forecast values through 2034 are reported in the 'Load Forecast, HB5066' tab.

* See the "Load Forecast, HB5066" tab for more information.

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.


MW
Summer Loads and Resources, Five-Year
140,000
130,000
120,000
110,000
100,000
90,000
80,000
70,000
60,000
50,000
2025
2026
2027
2028
2029
Total Capacity
Firm Peak Load plus New Contracted Loads Reported by TSPs

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
	Operational Resources (Thermal)																	
4	COMANCHE PEAK U1		CPSES UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0	1,205.0
5	COMANCHE PEAK U2		CPSES UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0	1,195.0
6	SOUTH TEXAS U1		STP STP G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2	1,293.2
7	SOUTH TEXAS U2		STP STP G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0	1,280.0
8	COLETO CREEK		COLETO COLETO(	GOLIAD	COAL	SOUTH	1980	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9	FAYETTE POWER U1		FPPYD1 FPP G1	FAYETTE	COAL	SOUTH	1979	615.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0	604.0
10	FAYETTE POWER U2		FPPYD1 FPP G2	FAYETTE	COAL	SOUTH	1980	615.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0	599.0
11	FAYETTE POWER U2		FPPYD2 FPP G3	FAYETTE	COAL	SOUTH	1988	460.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0	437.0
12	J K SPRUCE U1		CALAVERS JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13	J K SPRUCE U2		CALAVERS JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14	LIMESTONE U1		LEG LEG G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15	LIMESTONE U2		LEG LEG G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16	MARTIN LAKE U1		MLSES UNIT1	RUSK	COAL	NORTH	1977	893.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0	800.0
17	MARTIN LAKE U2		MLSES UNIT2	RUSK	COAL	NORTH	1978	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
18	MARTIN LAKE U3		MLSES UNIT3	RUSK	COAL	NORTH	1979	893.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0	805.0
19	OAK GROVE SES U1		OGSES UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20	OAK GROVE SES U2		OGSES UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21	SAN MIGUEL U1		SANMIGL G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22	SANDY CREEK U1		SCES UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23	TWIN OAKS U1		TNP ONE TNP O	ROBERTSON	COAL	NORTH	1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24	TWIN OAKS U2		TNP ONE TNP O	ROBERTSON	COAL	NORTH	1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25	W A PARISH U5		WAP WAP G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26	W A PARISH U6		WAP WAP G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27	W A PARISH U7		WAP WAP G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28	W A PARISH U8		WAP WAP G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG AVR1 C	BEXAR	GAS-CC	SOUTH	2000	189.0	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2	178.2
30	ARTHUR VON ROSENBERG 1 CTG 2	25INR0531	BRAUNIG AVR1 C	BEXAR	GAS-CC	SOUTH	2000	195.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0	164.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG AVR1 S	BEXAR	GAS-CC	SOUTH	2000	222.0	197.5	197.5	197.5	197.5	197.5	197.5	197.5	197.5	197.5	197.5
32	ATKINS CTG 7		ATKINS ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
33	BARNEY M DAVIS CTG 3		B DAVIS B DAVIG	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
34	BARNEY M DAVIS CTG 4		B DAVIS B DAVIG	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
35	BARNEY M DAVIS STG 1		B DAVIS B DAVIG	NUECES	GAS-ST	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36	BARNEY M DAVIS STG 2		B DAVIS B DAVIG	NUECES	GAS-CC	COASTAL	1976	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
39	BASTROP ENERGY CENTER STG		BASTEN ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0	233.0
40	BEACHWOOD POWER STATION U1		BCH UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
41	BEACHWOOD POWER STATION U2		BCH UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
42	BEACHWOOD POWER STATION U3		BCH UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
43	BEACHWOOD POWER STATION U4		BCH UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
44	BEACHWOOD POWER STATION U5		BCH UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
45	BEACHWOOD POWER STATION U6		BCH UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
46	BOSQUE ENERGY CENTER CTG 1		BOSQUESW BSQS	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
47	BOSQUE ENERGY CENTER CTG 2		BOSQUESW BSQS	BOSQUE	GAS-CC	NORTH	2000	188.7	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
48	BOSQUE ENERGY CENTER CTG 3		BOSQUESW BSQS	BOSQUE	GAS-CC	NORTH	2001	188.7	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
49	BOSQUE ENERGY CENTER STG 4		BOSQUESW BSQS	BOSQUE	GAS-CC	NORTH	2001	95.0	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5	79.5
50	BOSQUE ENERGY CENTER STG 5		BOSQUESW BSQS	BOSQUE	GAS-CC	NORTH	2009	254.2	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5	213.5
51	BRAZOS VALLEY CTG 1		BVE UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
52	BRAZOS VALLEY CTG 2		BVE UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7	149.7
53	BRAZOS VALLEY STG 3		BVE UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
54	BROTMAN POWER STATION U1		BTM UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
55	BROTMAN POWER STATION U2		BTM UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
56	BROTMAN POWER STATION U3		BTM UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
57	BROTMAN POWER STATION U4		BTM UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
58	BROTMAN POWER STATION U5		BTM UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
59	BROTMAN POWER STATION U6		BTM UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
60	BROTMAN POWER STATION U7		BTM UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3	41.3
61	BROTMAN POWER STATION U8		BTM UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
62	CALENERGY-FALCON SEABOARD CTG 1		FLCNS UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
63	CALENERGY-FALCON SEABOARD CTG 2		FLCNS UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
64	CALHOUN (PORT COMFORT) CTG 1		CALHOUN UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
65	CALHOUN (PORT COMFORT) CTG 2		CALHOUN UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
66	CASTLEMAN CHAMON CTG 1		CHAMON CTG 01C	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
67	CASTLEMAN CHAMON CTG 2		CHAMON CTG 03C	HARRIS	GAS-GT	HOUSTON	2017	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
68	CEDAR BAYOU 4 CTG 1		CBY4 CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
69	CEDAR BAYOU 4 CTG 2		CBY4 CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
70	CEDAR BAYOU 4 STG		CBY4 ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
71	CEDAR BAYOU STG 1		CBY CBY G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
72	CEDAR BAYOU STG 2		CBY CBY G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
73	COLORADO BEND ENERGY CENTER CTG 1		CBEC GT1	WHARTON	GAS-CC	SOUTH	2007	86.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5	81.5
74	COLORADO BEND ENERGY CENTER CTG 2		CBEC GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8	74.8
75	COLORADO BEND ENERGY CENTER CTG 3		CBEC GT3	WHARTON	GAS-CC	SOUTH	2008	86.5	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1	82.1
76	COLORADO BEND ENERGY CENTER CTG 4		CBEC GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	75.9	75.9	75.9	75.9	75.9	75.9	75.9	75.9	75.9	75.9
77	COLORADO BEND ENERGY CENTER STG 1		CBEC STG1	WHARTON	GAS-CC	SOUTH	2007	105.0	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2	103.2
78	COLORADO BEND ENERGY CENTER STG 2		CBEC STG2	WHARTON	GAS-CC	SOUTH	2008	108.8	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6	107.6
79	COLORADO BEND II CTG 7		CBECII CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3
80	COLORADO BEND II CTG 8		CBECII CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0	335.0
81	COLORADO BEND II STG 9		CBECII STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4	478.4
82	COLORADO BEND ENERGY CENTER CTG 11		CBEC GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
83	COLORADO BEND ENERGY CENTER CTG 12		CBEC GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
84	CVC CHANNELVIEW CTG 1		CVC CVC G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
85	CVC CHANNELVIEW CTG 2		CVC CVC G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
86	CVC CHANNELVIEW CTG 3		CVC CVC G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
87	CVC CHANNELVIEW STG 5		CVC CVC G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
88	DANSBY CTG 2		DANSBY DANSBY(	BRAZOS	GAS-GT	NORTH	2004	48.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0	45.0
89	DANSBY CTG 3		DANSBY DANSBY(	BRAZOS	GAS-GT	NORTH	2010	50.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
90	DANSBY STG 1		DANSBY DANSBY(	BRAZOS	GAS-ST	NORTH	1978	120.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
91	DECKER CREEK CTG 1		DECKER DPGT 1	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
92	DECKER CREEK CTG 2		DECKER DPGT 2	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
93	DECKER CREEK CTG 3		DECKER DPGT 3	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
94	DECKER CREEK CTG 4		DECKER DPGT 4	TRAVIS	GAS-GT	SOUTH	1989	56.7	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
95	DECORDOVA CTG 1		DCSES CT10	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
96	DECORDOVA CTG 2		DCSES CT20	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
97	DECORDOVA CTG 3		DCSES CT30	HOOD	GAS-GT	NORTH	1990	89.5	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
98	DECORDOVA CTG 4		DCSES CT40	HOOD	GAS-GT	NORTH	1990	89.5	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
99	DEER PARK ENERGY CENTER CTG 1		DDPEC GT1	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
100	DEER PARK ENERGY CENTER CTG 2		DDPEC GT2	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
101	DEER PARK ENERGY CENTER CTG 3		DDPEC GT3	HARRIS	GAS-CC	HOUSTON	2002	190.4	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0	172.0
102	DEER PARK ENERGY CENTER CTG 4		DDPEC GT4	HARRIS	GAS-CC	HOUSTON	2002	190.4	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
103	DEER PARK ENERGY CENTER CTG 6		DDPEC GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
104	DEER PARK ENERGY CENTER STG 1		DDPEC ST1	HARRIS	GAS-CC	HOUSTON	2002	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
105	DENTON ENERGY CENTER IC A		DEC AGR A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
106	DENTON ENERGY CENTER IC B		DEC AGR B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
107	DENTON ENERGY CENTER IC C		DEC AGR C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
108	DENTON ENERGY CENTER IC D		DEC AGR D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
109	ECTOR COUNTY ENERGY CTG 1		ECEC G1	ECTOR	GAS-GT	WEST	2015	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
110	ECTOR COUNTY ENERGY CTG 2		ECEC G2	ECTOR	GAS-GT	WEST	2015	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
111	ENNIS POWER STATION CTG 2		ETCCS CT1	ELLIS	GAS-CC	NORTH	2002	260.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
112	ENNIS POWER STATION STG 1		ETCCS UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
113	EXTEX LAPORTE GEN STN CTG 1		AZ AZ G1	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
114	EXTEX LAPORTE GEN STN CTG 2		AZ AZ G2	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
115	EXTEX LAPORTE GEN STN CTG 3		AZ AZ G3	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
116	EXTEX LAPORTE GEN STN CTG 4		AZ AZ G4	HARRIS	GAS-GT	HOUSTON	2009	38.3	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
117	FERGUSON REPLACEMENT CTG 1		FERGCC FERGGT	LLANO	GAS-CC	SOUTH	2014	185.3	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
118	FERGUSON REPLACEMENT CTG 2		FERGCC FERGGT	LLANO	GAS-CC	SOUTH	2014	185.3	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
119	FERGUSON REPLACEMENT STG 1		FERGCC FERGST	LLANO	GAS-CC	SOUTH	2014	204.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
120	FORNEY ENERGY CENTER CTG 11		FRNYPP GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
121	FORNEY ENERGY CENTER CTG 12		FRNYPP GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
122	FORNEY ENERGY CENTER CTG 13		FRNYPP GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
123	FORNEY ENERGY CENTER CTG 21		FRNYPP GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
124	FORNEY ENERGY CENTER CTG 22		FRNYPP GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
125	FORNEY ENERGY CENTER CTG 23		FRNYPP GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
126	FORNEY ENERGY CENTER STG 10		FRNYPP ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
127	FORNEY ENERGY CENTER STG 20		FRNYPP ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0	406.0
128	FREESTONE ENERGY CENTER CTG 1		FREC GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
129	FREESTONE ENERGY CENTER CTG 2		FREC GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
130	FREESTONE ENERGY CENTER CTG 4		FREC GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
131	FREESTONE ENERGY CENTER CTG 5		FREC GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
132	FREESTONE ENERGY CENTER STG 3		FREC ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
133	FREESTONE ENERGY CENTER STG 6		FREC ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
134	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERATION)		FEGC UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
135	FRONTERA ENERGY CENTER CTG 1		FRONT EC CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
136	FRONTERA ENERGY CENTER CTG 2		FRONT EC CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
137	FRONTERA ENERGY CENTER STG		FRONT EC ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5
138	GRAHAM STG 1		GRSES UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
139	GRAHAM STG 2		GRSES UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
140	GREENS BAYOU CTG 73		GBY GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
141	GREENS BAYOU CTG 74		GBY GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0
142	GREENS BAYOU CTG 81		GBY GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0
143	GREENS BAYOU CTG 82		GBY GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
144	GREENS BAYOU CTG 83		GBY GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
145	GREENS BAYOU CTG 84		GBY GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
146	GREENVILLE IC ENGINE PLANT IC 1		STEAM ENGINE 1	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
147	GREENVILLE IC ENGINE PLANT IC 2		STEAM ENGINE 2	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
148	GREENVILLE IC ENGINE PLANT IC 3		STEAM ENGINE 3	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
149	GREGORY POWER PARTNERS GT1		LGE LGE GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
150	GREGORY POWER PARTNERS GT2		LGE LGE GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
151	GREGORY POWER PARTNERS STG		LGE LGE STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
152	GUADALUPE ENERGY CENTER CTG 1		GUADG GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
153	GUADALUPE ENERGY CENTER CTG 2		GUADG GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0	143.0
154	GUADALUPE ENERGY CENTER CTG 3		GUADG GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
155	GUADALUPE ENERGY CENTER CTG 4		GUADG GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
156	GUADALUPE ENERGY CENTER STG 5		GUADG STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
157	GUADALUPE ENERGY CENTER STG 6		GUADG STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0	198.0
158	HANDLEY STG 3		HLSES UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
159	HANDLEY STG 4		HLSES UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
160	HANDLEY STG 5		HLSES UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
161	HAYS ENERGY FACILITY CSG 1		HAYSEN HAYSENG	HAYS	GAS-CC	SOUTH	2002	242.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
162	HAYS ENERGY FACILITY CSG 2	22INR0586	HAYSEN HAYSENG	HAYS	GAS-CC	SOUTH	2002	242.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0	211.0
163	HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN HAYSENG	HAYS	GAS-CC	SOUTH	2002	252.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
164	HAYS ENERGY FACILITY CSG 4		HAYSEN HAYSENG	HAYS	GAS-CC	SOUTH	2002	252.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0	213.0
165	HIDALGO ENERGY CENTER CTG 1		DUKE DUKE GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
166	HIDALGO ENERGY CENTER CTG 2		DUKE DUKE GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0	149.0
167	HIDALGO ENERGY CENTER STG 1		DUKE DUKE ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
168	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY CT1	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
169	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY CT2	JACK	GAS-CC	NORTH	2006	198.9	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
170	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2 CT3	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
171	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2 CT4	JACK	GAS-CC	NORTH	2011	198.9	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
172	JACK COUNTY GEN FACILITY STG 1		JACKCNTY STG	JACK	GAS-CC	NORTH	2006	320.6	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
173	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2 ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
174	JOHNSON COUNTY GEN FACILITY CTG 1		TEN CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0	163.0
175	JOHNSON COUNTY GEN FACILITY STG 1		TEN STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
176	LAKE HUBBARD STG 1		LHSES UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
177	LAKE HUBBARD STG 2		LHSES UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
178	LAMAR ENERGY CENTER CTG 11		LPCCS CT11	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
179	LAMAR ENERGY CENTER CTG 12		LPCCS CT12	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
180	LAMAR ENERGY CENTER CTG 21		LPCCS CT21	LAMAR	GAS-CC	NORTH	2000	186.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
181	LAMAR ENERGY CENTER CTG 22		LPCCS CT22	LAMAR	GAS-CC	NORTH	2000	186.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
182	LAMAR ENERGY CENTER STG 1	23INR0486	LPCCS UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
183	LAMAR ENERGY CENTER STG 2	23INR0674	LPCCS UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
184	LAREDO CTG 4		LARDVFTN G4	WEBB	GAS-GT	SOUTH	2008	98.5	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1	90.1
185	LAREDO CTG 5		LARDVFTN G5	WEBB	GAS-GT	SOUTH	2008	98.5	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3	87.3
186	LEON CREEK PEAKER CTG 1		LEON CRK LCPCT	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
187	LEON CREEK PEAKER CTG 2		LEON CRK LCPCT	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
188	LEON CREEK PEAKER CTG 3		LEON CRK LCPCT	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
189	LEON CREEK PEAKER CTG 4		LEON CRK LCPCT	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
190	LIGNIN (CHAMON 2) U1		LIG UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5
191	LIGNIN (CHAMON 2) U2		LIG UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5	41.5
192	LOST PINES POWER CTG 1		LOSTPI LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
193	LOST PINES POWER CTG 2		LOSTPI LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
194	LOST PINES POWER STG 1		LOSTPI LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
195	MAGIC VALLEY STATION CTG 1		NEDIN NEDIN G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
196	MAGIC VALLEY STATION CTG 2		NEDIN NEDIN G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
197	MAGIC VALLEY STATION STG 3		NEDIN NEDIN G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0	236.0
198	MIDLOTHIAN ENERGY FACILITY CTG 1	23INR0489	MDANP CT1	ELLIS	GAS-CC	NORTH	2001	247.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0	229.0
199	MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP CT2	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
200	MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP CT3	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
201	MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP CT4	ELLIS	GAS-CC	NORTH	2001	247.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0	227.0
202	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP CT5	ELLIS	GAS-CC	NORTH	2002	260.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0	241.0
203	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP CT6	ELLIS	GAS-CC	NORTH	2002	260.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
204	MORGAN CREEK CTG 1		MGSES CT1	MITCHELL	GAS-GT	WEST	1988	89.4	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0	66.0
205	MORGAN CREEK CTG 2		MGSES CT2	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
206	MORGAN CREEK CTG 3		MGSES CT3	MITCHELL	GAS-GT	WEST	1988	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
207	MORGAN CREEK CTG 4		MGSES CT4	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
208	MORGAN CREEK CTG 5		MGSES CT5	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
209	MORGAN CREEK CTG 6		MGSES CT6	MITCHELL	GAS-GT	WEST	1988	89.4	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
210	MOUNTAIN CREEK STG 6		MCSES UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
211	MOUNTAIN CREEK STG 7		MCSES UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
212	MOUNTAIN CREEK STG 8		MCSES UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
213	NUECES BAY REPOWER CTG 8		NUECES B NUECE	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
214	NUECES BAY REPOWER CTG 9		NUECES B NUECE	NUECES	GAS-CC	COASTAL	2010	189.6	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0	157.0
215	NUECES BAY REPOWER STG 7		NUECES B NUECE	NUECES	GAS-CC	COASTAL	1972	351.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
216	O W SOMMERS STG 1		CALAVERS OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
217	O W SOMMERS STG 2		CALAVERS OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
218	ODESSA-ECTOR POWER CTG 11		OECCS CT11	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
219	ODESSA-ECTOR POWER CTG 12		OECCS CT12	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
220	ODESSA-ECTOR POWER CTG 21		OECCS CT21	ECTOR	GAS-CC	WEST	2001	176.0	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7	166.7
221	ODESSA-ECTOR POWER CTG 22		OECCS CT22	ECTOR	GAS-CC	WEST	2001	176.0	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2	158.2
222	ODESSA-ECTOR POWER STG 1		OECCS UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
223	ODESSA-ECTOR POWER STG 2		OECCS UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0	206.0
224	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2 UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
225	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2 UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
226	PANDA SHERMAN POWER CTG 1		PANDA S SHER1C	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
227	PANDA SHERMAN POWER CTG 2		PANDA S SHER1C	GRAYSON	GAS-CC	NORTH	2014	232.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0	199.0
228	PANDA SHERMAN POWER STG 1		PANDA S SHER1S	GRAYSON	GAS-CC	NORTH	2014	353.1	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0	287.0
229	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA T1 TMPL1(	BELL	GAS-CC	NORTH	2014	232.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0	223.0
230	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA T1 TMPL1(	BELL	GAS-CC	NORTH	2014	232.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
231	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA T1 TMPL1S	BELL	GAS-CC	NORTH	2014	353.1	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0	326.0
232	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA T2 TMPL2(	BELL	GAS-CC	NORTH	2015	232.0	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
233	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA T2 TMPL2(	BELL	GAS-CC	NORTH	2015	232.0	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2	191.2
234	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA T2 TMPL2S	BELL	GAS-CC	NORTH	2015	353.1	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7	334.7
235	PARIS ENERGY CENTER CTG 1		TNSKA GT1	LAMAR	GAS-CC	NORTH	1989	90.9	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
236	PARIS ENERGY CENTER CTG 2		TNSKA GT2	LAMAR	GAS-CC	NORTH	1989	90.9	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
237	PARIS ENERGY CENTER STG 1		TNSKA STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
238	PASADENA COGEN FACILITY CTG 2		PSG PSG GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
239	PASADENA COGEN FACILITY CTG 3		PSG PSG GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5	164.5
240	PASADENA COGEN FACILITY STG 2		PSG PSG ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
241	PEARSALL ENGINE PLANT IC A		PEARSAL2 AGR A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
242	PEARSALL ENGINE PLANT IC B		PEARSAL2 AGR B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
243	PEARSALL ENGINE PLANT IC C		PEARSAL2 AGR C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
244	PEARSALL ENGINE PLANT IC D		PEARSAL2 AGR D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
245	PERMIAN BASIN CTG 1		PB2SES CT1	WARD	GAS-GT	WEST	1988	89.4	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0	63.0
246	PERMIAN BASIN CTG 2		PB2SES CT2	WARD	GAS-GT	WEST	1988	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
247	PERMIAN BASIN CTG 3		PB2SES CT3	WARD	GAS-GT	WEST	1988	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
248	PERMIAN BASIN CTG 4		PB2SES CT4	WARD	GAS-GT	WEST	1990	89.4	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
249	PERMIAN BASIN CTG 5		PB2SES CT5	WARD	GAS-GT	WEST	1990	89.4	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
250	PROENERGY SOUTH 1 (PES1) CTG 1		PRO UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
251	PROENERGY SOUTH 1 (PES1) CTG 2		PRO UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
252	PROENERGY SOUTH 1 (PES1) CTG 3		PRO UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
253	PROENERGY SOUTH 1 (PES1) CTG 4		PRO UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
254	PROENERGY SOUTH 1 (PES1) CTG 5		PRO UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
255	PROENERGY SOUTH 1 (PES1) CTG 6		PRO UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
256	PROENERGY SOUTH 2 (PES2) CTG 7		PRO UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
257	PROENERGY SOUTH 2 (PES2) CTG 8		PRO UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
258	PHR PEAKERS (BAC) CTG 1		BAC CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
259	PHR PEAKERS (BAC) CTG 2		BAC CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
260	PHR PEAKERS (BAC) CTG 3		BAC CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
261	PHR PEAKERS (BAC) CTG 4		BAC CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
262	PHR PEAKERS (BAC) CTG 5		BAC CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
263	PHR PEAKERS (BAC) CTG 6		BAC CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
264	POWERLANE PLANT STG 2		STEAM STEAM 2	HUNT	GAS-ST	NORTH	1967	25.0	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5
265	POWERLANE PLANT STG 3		STEAM STEAM 3	HUNT	GAS-ST	NORTH	1978	43.2	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
266	QUAIL RUN ENERGY CTG 1		QALSW GT1	ECTOR	GAS-CC	WEST	2007	90.6	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
267	QUAIL RUN ENERGY CTG 2		QALSW GT2	ECTOR	GAS-CC	WEST	2007	90.6	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
268	QUAIL RUN ENERGY CTG 3		QALSW GT3	ECTOR	GAS-CC	WEST	2008	90.6	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
269	QUAIL RUN ENERGY CTG 4		QALSW GT4	ECTOR	GAS-CC	WEST	2008	90.6	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
270	QUAIL RUN ENERGY STG 1		QALSW STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
271	QUAIL RUN ENERGY STG 2		QALSW STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
272	R W MILLER CTG 4		MIL MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
273	R W MILLER CTG 5		MIL MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	115.3	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
274	R W MILLER STG 1		MIL MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
275	R W MILLER STG 2		MIL MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
276	R W MILLER STG 3		MIL MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
277	RAY OLINGER CTG 4		OLINGR OLING 4	COLLIN	GAS-GT	NORTH	2001	88.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
278	RAY OLINGER STG 2		OLINGR OLING 2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
279	RAY OLINGER STG 3		OLINGR OLING 3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
280	RABBS POWER STATION U1		RAB UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
281	RABBS POWER STATION U2		RAB UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
282	RABBS POWER STATION U3		RAB UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
283	RABBS POWER STATION U4		RAB UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
284	RABBS POWER STATION U5		RAB UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
285	RABBS POWER STATION U6		RAB UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
286	RABBS POWER STATION U7		RAB UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
287	RABBS POWER STATION U8		RAB UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6	44.6
288	REDGATE IC A		REDGATE AGR A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
289	REDGATE IC B		REDGATE AGR B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
290	REDGATE IC C		REDGATE AGR C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
291	REDGATE IC D		REDGATE AGR D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
292	RIO NOGALES POWER CTG 1		RIONOG CT1	GUADALUPE	GAS-CC	SOUTH	2002	190.0	165.5	165.5	165.5	165.5	165.5	165.5	165.5	165.5	165.5	165.5
293	RIO NOGALES POWER CTG 2		RIONOG CT2	GUADALUPE	GAS-CC	SOUTH	2002	188.7	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
294	RIO NOGALES POWER CTG 3	24INR0602	RIONOG CT3	GUADALUPE	GAS-CC	SOUTH	2002	188.7	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
295	RIO NOGALES POWER STG 4		RIONOG ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	303.0	303.0	303.0	303.0	303.0	303.0	303.0	303.0	303.0	303.0
296	SAM RAYBURN POWER CTG 7		RAYBURN RAYBUI	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
297	SAM RAYBURN POWER CTG 8		RAYBURN RAYBUI	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
298	SAM RAYBURN POWER CTG 9		RAYBURN RAYBUI	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
299	SAM RAYBURN POWER STG 10		RAYBURN RAYBUI	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
300	SAN JACINTO SES CTG 1		SJS SJS G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
301	SAN JACINTO SES CTG 2		SJS SJS G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
302	SANDHILL ENERGY CENTER CTG 1		SANDHSYD SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
303	SANDHILL ENERGY CENTER CTG 2		SANDHSYD SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
304	SANDHILL ENERGY CENTER CTG 3		SANDHSYD SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
305	SANDHILL ENERGY CENTER CTG 4		SANDHSYD SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
306	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD SH 5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0	142.0
307	SANDHILL ENERGY CENTER CTG 6		SANDHSYD SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
308	SANDHILL ENERGY CENTER CTG 7		SANDHSYD SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
309	SANDHILL ENERGY CENTER STG 5C		SANDHSYD SH 5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0	139.0
310	SILAS RAY CTG 10		SILASRAY SILAS 1	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
311	SILAS RAY POWER CTG 9		SILASRAY SILAS S	CAMERON	GAS-CC	COASTAL	1996	50.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
312	SILAS RAY POWER STG 6		SILASRAY SILAS E	CAMERON	GAS-CC	COASTAL	1962	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
313	SIM GIDEON STG 1		GIDEON GIDEONG	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
314	SIM GIDEON STG 2		GIDEON GIDEONG	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
315	SIM GIDEON STG 3		GIDEON GIDEONG	BASTROP	GAS-ST	SOUTH	1972	351.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0	336.0
316	SKY GLOBAL POWER ONE IC A		SKY1 SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
317	SKY GLOBAL POWER ONE IC B		SKY1 SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
318	STRYKER CREEK STG 1		SCSES UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
319	STRYKER CREEK STG 2		SCSES UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
320	T H WHARTON CTG 1		THW THWGT 1	HARRIS	GAS-GT	HOUSTON	1967	16.3	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
321	T H WHARTON POWER CTG 31		THW THWGT31	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
322	T H WHARTON POWER CTG 32		THW THWGT32	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
323	T H WHARTON POWER CTG 33		THW THWGT33	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
324	T H WHARTON POWER CTG 34		THW THWGT34	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
325	T H WHARTON POWER CTG 41		THW THWGT41	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
326	T H WHARTON POWER CTG 42		THW THWGT42	HARRIS	GAS-CC	HOUSTON	1972	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
327	T H WHARTON POWER CTG 43		THW THWGT43	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
328	T H WHARTON POWER CTG 44		THW THWGT44	HARRIS	GAS-CC	HOUSTON	1974	62.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
329	T H WHARTON POWER CTG 51		THW THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
330	T H WHARTON POWER CTG 52		THW THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
331	T H WHARTON POWER CTG 53		THW THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
332	T H WHARTON POWER CTG 54		THW THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
333	T H WHARTON POWER CTG 55		THW THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
334	T H WHARTON POWER CTG 56		THW THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
335	T H WHARTON POWER STG 3		THW THWST 3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
336	T H WHARTON POWER STG 4		THW THWST 4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
337	TEXAS CITY POWER CTG A		TXCTY CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
338	TEXAS CITY POWER CTG B		TXCTY CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
339	TEXAS CITY POWER CTG C		TXCTY CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3	80.3
340	TEXAS CITY POWER STG		TXCTY ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9	124.9
341	TEXAS GULF SULPHUR CTG 1	24INR0605	TGS GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5	67.5
342	TRINIDAD STG 6		TRSES UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
343	TOPAZ POWER PLANT U1		TOPAZ UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
344	TOPAZ POWER PLANT U2		TOPAZ UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
345	TOPAZ POWER PLANT U3		TOPAZ UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
346	TOPAZ POWER PLANT U4		TOPAZ UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
347	TOPAZ POWER PLANT U5		TOPAZ UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
348	TOPAZ POWER PLANT U6		TOPAZ UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
349	TOPAZ POWER PLANT U7		TOPAZ UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
350	TOPAZ POWER PLANT U8		TOPAZ UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
351	TOPAZ POWER PLANT U9		TOPAZ UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
352	TOPAZ POWER PLANT U10		TOPAZ UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5	44.5
353	V H BRAUNIG CTG 5		BRAUNIG VHB6CT!	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
354	V H BRAUNIG CTG 6		BRAUNIG VHB6CT(	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
355	V H BRAUNIG CTG 7		BRAUNIG VHB6CT;	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
356	V H BRAUNIG CTG 8		BRAUNIG VHB6CT(	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
357	V H BRAUNIG STG 1		BRAUNIG VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
358	V H BRAUNIG STG 2		BRAUNIG VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
359	V H BRAUNIG STG 3		BRAUNIG VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
360	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
361	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
362	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
363	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
364	VICTORIA POWER CTG 6		VICTORIA VICTOR	VICTORIA	GAS-CC	SOUTH	2009	196.9	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
365	VICTORIA POWER STG 5		VICTORIA VICTOR	VICTORIA	GAS-CC	SOUTH	2009	180.2	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
366	W A PARISH CTG 1		WAP WAPGT 1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
367	W A PARISH STG 1		WAP WAP G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
368	W A PARISH STG 2		WAP WAP G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
369	W A PARISH STG 3		WAP WAP G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
370	W A PARISH STG 4		WAP WAP G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0	527.0
371	WICHITA FALLS CTG 1		WFCOGEN UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
372	WICHITA FALLS CTG 2		WFCOGEN UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
373	WICHITA FALLS CTG 3		WFCOGEN UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
374	WINCHESTER POWER PARK CTG 1		WIPOPA WPP G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
375	WINCHESTER POWER PARK CTG 2		WIPOPA WPP G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
376	WINCHESTER POWER PARK CTG 3		WIPOPA WPP G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
377	WINCHESTER POWER PARK CTG 4		WIPOPA WPP G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
378	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP CT1	WISE	GAS-CC	NORTH	2004	275.0	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
379	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP CT2	WISE	GAS-CC	NORTH	2004	275.0	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
380	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
381	WOLF HOLLOW POWER CTG 1		WHCCS CT1	HOOD	GAS-CC	NORTH	2002	264.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5	238.5
382	WOLF HOLLOW POWER CTG 2		WHCCS CT2	HOOD	GAS-CC	NORTH	2002	264.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5	230.5
383	WOLF HOLLOW POWER STG		WHCCS STG	HOOD	GAS-CC	NORTH	2002	300.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0	268.0
384	WOLF HOLLOW 2 CTG 4		WHCCS2 CT4	HOOD	GAS-CC	NORTH	2017	360.0	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8	327.8
385	WOLF HOLLOW 2 CTG 5		WHCCS2 CT5	HOOD	GAS-CC	NORTH	2017	360.0	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3	329.3
386	WOLF HOLLOW 2 STG 6		WHCCS2 STG6	HOOD	GAS-CC	NORTH	2017	511.2	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3	446.3
387	NACOGDOCHES POWER		NACPW UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
388	BIOENERGY AUSTIN-WALZEM RD LFG		DG WALZE 4UNIT!	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
389	BIOENERGY TEXAS-COVEL GARDENS LFG		DG MEDIN 1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
390	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG HBR 2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
391	GRAND PRAIRIE LFG		DG TRIRA 1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
392	NELSON GARDENS LFG		DG 78252 4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
393	WM RENEWABLE-AUSTIN LFG		DG SPRIN 4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
394	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG BIOE 2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
395	WM RENEWABLE-DFW GAS RECOVERY LFG		DG BIO2 4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
396	WM RENEWABLE-MESQUITE CREEK LFG		DG FREIH 2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
397	WM RENEWABLE-WESTSIDE LFG		DG WSTHL 3UNIT!	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
398	**Operational Capacity Total (Nuclear, Coal, Gas, Biomass)**							**74,288.6**	**66,107.0**	**66,107.0**	**66,107.0**	**66,107.0**	**66,107.0**	**66,107.0**	**66,107.0**	**66,107.0**	**66,107.0**	**66,107.0**
399																		
400	**Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)**																	
401	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)**							-	-	-	-	-	-	-	-	-	-	-
402																		
403	Operational Capacity Thermal Unavailable due to Extended Outage or Derate		THERMAL UNAVAIL					-	-	-	-	-	-	-	-	-	-	-
404	Operational Capacity Thermal Total		THERMAL OPERATIONAL					74,288.6	66,107.0	66,107.0	66,107.0	66,107.0	66,107.0	66,107.0	66,107.0	66,107.0	66,107.0	66,107.0
405																		
406	**Operational Resources (Hydro)**																	
407	AMISTAD HYDRO 1		AMISTAD AMISTA(	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
408	AMISTAD HYDRO 2		AMISTAD AMISTA(	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
409	AUSTIN HYDRO 1		AUSTPL AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
410	AUSTIN HYDRO 2		AUSTPL AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
411	BUCHANAN HYDRO 1		BUCHAN BUCHAN(	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
412	BUCHANAN HYDRO 2		BUCHAN BUCHAN(	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
413	BUCHANAN HYDRO 3		BUCHAN BUCHAN(	LLANO	HYDRO	SOUTH	1950	18.3	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
414	DENISON DAM 1		DNDAM DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
415	DENISON DAM 2		DNDAM DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
416	EAGLE PASS HYDRO		EAGLE HY EAGLE	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
417	FALCON HYDRO 1		FALCON FALCONG	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
418	FALCON HYDRO 2		FALCON FALCONG	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
419	FALCON HYDRO 3		FALCON FALCONG	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
420	GRANITE SHOALS HYDRO 1		WIRTZ WIRTZ G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
421	GRANITE SHOALS HYDRO 2		WIRTZ WIRTZ G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
422	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY CANYHY(	COMAL	HYDRO	SOUTH	1928	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
423	INKS HYDRO 1		INKSDA INKS G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
424	MARBLE FALLS HYDRO 1		MARBFA MARBFA(	BURNET	HYDRO	SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
425	MARBLE FALLS HYDRO 2		MARBFA MARBFA(	BURNET	HYDRO	SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
426	MARSHALL FORD HYDRO 1		MARSFO MARSFO	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
427	MARSHALL FORD HYDRO 2		MARSFO MARSFO	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
428	MARSHALL FORD HYDRO 3		MARSFO MARSFO	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
429	WHITNEY DAM HYDRO		WND WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
430	WHITNEY DAM HYDRO 2		WND WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
431	**Operational Capacity Total (Hydro)**							**567.9**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**	**557.4**
432	Hydro Capacity Contribution (Top 20 Hours)		HYDRO CAP CONT		HYDRO			567.9	448.0	448.0	448.0	448.0	448.0	448.0	448.0	448.0	448.0	448.0
433																		
434	**Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)**																	
435	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG OAKHL 1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
436	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG MCQUE 5UNIT	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
437	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG SCHUM 2UNIT	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
438	LEWISVILLE HYDRO-CITY OF GARLAND		DG LWSVL 1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
439	**Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)**							**14.9**	**14.9**	**14.9**	**14.9**	**14.9**	**14.9**	**14.9**	**14.9**	**14.9**	**14.9**	**14.9**
440	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG HYDRO CAP CONT		HYDRO			14.9	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
441																		
442	Operational Capacity Hydroelectric Unavailable due to Extended Outage or Der		HYDRO UNAVAIL		HYDRO			(6.1)	(4.9)	(4.9)	(4.9)	(4.9)	(4.9)	(4.9)	(4.9)	(4.9)	(4.9)	(4.9)
443	Operational Capacity Hydroelectric Total		HYDRO OPERATIONAL		HYDRO			576.7	455.1	455.1	455.1	455.1	455.1	455.1	455.1	455.1	455.1	455.1
444																		
445	**Operational Resources (Switchable)**																	
446	ANTELOPE IC 1		AEEC ANTLP 1	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
447	ANTELOPE IC 2		AEEC ANTLP 2	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
448	ANTELOPE IC 3		AEEC ANTLP 3	HALE	GAS-IC	PANHANDLE	2016	56.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
449	ELK STATION CTG 1		AEEC ELK 1	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
450	ELK STATION CTG 2		AEEC ELK 2	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
451	ELK STATION IC 3		AEEC ELK 3	HALE	GAS-GT	PANHANDLE	2016	202.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
452	TENASKA FRONTIER STATION CTG 1		FTR FTR G1	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
453	TENASKA FRONTIER STATION CTG 2		FTR FTR G2	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
454	TENASKA FRONTIER STATION CTG 3		FTR FTR G3	GRIMES	GAS-CC	NORTH	2000	185.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
455	TENASKA FRONTIER STATION STG 4		FTR FTR G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
456	TENASKA GATEWAY STATION CTG 1		TGCCS CT1	RUSK	GAS-CC	NORTH	2001	179.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0	156.0
457	TENASKA GATEWAY STATION CTG 2		TGCCS CT2	RUSK	GAS-CC	NORTH	2001	179.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
458	TENASKA GATEWAY STATION CTG 3		TGCCS CT3	RUSK	GAS-CC	NORTH	2001	179.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
459	TENASKA GATEWAY STATION STG 4		TGCCS UNIT4	RUSK	GAS-CC	NORTH	2001	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0	402.0
460	TENASKA KIAMICHI STATION 1CT101		KMCHI 1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
461	TENASKA KIAMICHI STATION 1CT201		KMCHI 1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0	148.0
462	TENASKA KIAMICHI STATION 1ST		KMCHI 1ST	FANNIN	GAS-CC	NORTH	2003	318.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0	310.0
463	TENASKA KIAMICHI STATION 2CT101		KMCHI 2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
464	TENASKA KIAMICHI STATION 2CT201		KMCHI 2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0	152.0
465	TENASKA KIAMICHI STATION 2ST		KMCHI 2ST	FANNIN	GAS-CC	NORTH	2003	318.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0	311.0
466	**Switchable Capacity Total**							**4,044.1**	**3,680.0**	**3,680.0**	**3,680.0**	**3,680.0**	**3,680.0**	**3,680.0**	**3,680.0**	**3,680.0**	**3,680.0**	**3,680.0**
467																		
468	**Switchable Capacity Unavailable to ERCOT**																	
469	ANTELOPE IC 1		AEEC ANTLP 1 UN	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
470	ANTELOPE IC 2		AEEC ANTLP 2 UN	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
471	ANTELOPE IC 3		AEEC ANTLP 3 UN	HALE	GAS-IC	PANHANDLE	2017	(56.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)	(54.0)
472	ELK STATION CTG 1		AEEC ELK 1 UNAV	HALE	GAS-GT	PANHANDLE	2017	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
473	ELK STATION CTG 2		AEEC ELK 2 UNAV	HALE	GAS-GT	PANHANDLE	2017	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
474	ELK STATION CTG 3		AEEC ELK 3 UNAV	HALE	GAS-GT	PANHANDLE	2025	(202.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)	(190.0)
475	TENASKA KIAMICHI STATION 2CT101		KMCHI 2CT101 UN	FANNIN	GAS-CC	NORTH	2023	(185.0)	(150.0)	(150.0)	(150.0)	-	-	-	-	-	-	-
476	TENASKA KIAMICHI STATION 2CT201		KMCHI 2CT201 UN	FANNIN	GAS-CC	NORTH	2023	(185.0)	(152.0)	(152.0)	(152.0)	-	-	-	-	-	-	-
477	TENASKA KIAMICHI STATION 2ST		KMCHI 2ST UNAVA	FANNIN	GAS-CC	NORTH	2023	(318.0)	(311.0)	(311.0)	(311.0)	-	-	-	-	-	-	-
478	TENASKA KIAMICHI STATION 1CT101		KMCHI 1CT101 UN	FANNIN	GAS-CC	NORTH	2023	(185.0)	-	(151.0)	-	-	-	-	-	-	-	-
479	**Switchable Capacity Unavailable to ERCOT Total**							**(1,647.1)**	**(1,345.0)**	**(1,496.0)**	**(1,345.0)**	**(732.0)**	**(732.0)**	**(732.0)**	**(732.0)**	**(732.0)**	**(732.0)**	**(732.0)**
480																		
481	Available Mothball Capacity based on Owner's Return Probability		MOTH AVAIL		GAS-GT			144.8	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5
482																		
483	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN CAP CONT		GAS-CC			9,336.0	2,831.0	2,831.0	2,831.0	2,831.0	2,831.0	2,831.0	2,831.0	2,831.0	2,831.0	2,831.0
484	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN CAP ADJUST		GAS-CC				38.9	(71.2)	135.9	135.9	385.9	385.9	385.9	385.9	385.9	385.9
485																		
486	**Operational Resources (Wind)**																	
487	AGUAYO WIND U1		AGUAYO UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9
488	AMADEUS WIND 1 U1		AMADEUS1 UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
489	AMADEUS WIND 1 U2		AMADEUS1 UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
490	AMADEUS WIND 2 U1		AMADEUS2 UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
491	ANACACHO WIND		ANACACHO ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
492	APPALOOSA RUN WIND U1		APPALOSA UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9
493	APPALOOSA RUN WIND U2		APPALOSA UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
494	AQUILLA LAKE WIND U1		AQUILLA U1 23	HILL & LIMESTON	WIND-O	NORTH	2023	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
495	AQUILLA LAKE WIND U2		AQUILLA U1 28	HILL & LIMESTON	WIND-O	NORTH	2023	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
496	AQUILLA LAKE 2 WIND U1		AQUILLA U2 23	HILL & LIMESTON	WIND-O	NORTH	2023	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
497	AQUILLA LAKE 2 WIND U2		AQUILLA U2 28	HILL & LIMESTON	WIND-O	NORTH	2023	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
498	AVIATOR WIND U1		AVIATOR UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
499	AVIATOR WIND U2		AVIATOR UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
500	AVIATOR WIND U3		DEWOLF UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3

Unit Megawatt Capacities - Summer

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	SUMMER CAPACITY (MW) 2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
501	BLACKJACK CREEK WIND U1		BLACKJAK UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
502	BLACKJACK CREEK WIND U2		BLACKJAK UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
503	BAFFIN WIND UNIT1		BAFFIN UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
504	BAFFIN WIND UNIT2		BAFFIN UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
505	BARROW RANCH (JUMBO HILL WIND) 1		BARROW UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
506	BARROW RANCH (JUMBO HILL WIND) 2		BARROW UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
507	BARTON CHAPEL WIND		BRTSW BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
508	BLUE SUMMIT WIND 1 A		BLSUMMIT BLSMT	WILBARGER	WIND-O	WEST	2013	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8
509	BLUE SUMMIT WIND 1 B		BLSUMMIT BLSMT	WILBARGER	WIND-O	WEST	2013	7.0	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
510	BLUE SUMMIT WIND 2 A		BLSUMMIT UNIT2	WILBARGER	WIND-O	WEST	2020	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5
511	BLUE SUMMIT WIND 2 B		BLSUMMIT UNIT2	WILBARGER	WIND-O	WEST	2020	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
512	BLUE SUMMIT WIND 3 A		BLSUMIT3 UNIT 17	WILBARGER	WIND-O	WEST	2020	13.7	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
513	BLUE SUMMIT WIND 3 B		BLSUMIT3 UNIT 25	WILBARGER	WIND-O	WEST	2020	186.5	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
514	BOBCAT BLUFF WIND		BCATWIND WIND	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
515	BRISCOE WIND		BRISCOE WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
516	BRUENNING'S BREEZE A		BBREEZE UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
517	BRUENNING'S BREEZE B		BBREEZE UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
518	BUCKTHORN WIND 1 A		BUCKTHRN UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
519	BUCKTHORN WIND 1 B		BUCKTHRN UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
520	BUFFALO GAP WIND 1		BUFF GAP UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
521	BUFFALO GAP WIND 2 1		BUFF GAP UNIT2	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
522	BUFFALO GAP WIND 2 2		BUFF GAP UNIT2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
523	BUFFALO GAP WIND 3		BUFF GAP UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
524	BULL CREEK WIND U1		BULLCRK WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
525	BULL CREEK WIND U2		BULLCRK WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
526	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
527	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
528	CACTUS FLATS WIND U1		CFLATS U1	CONCHO	WIND-O	WEST	2022	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
529	CALLAHAN WIND		CALLAHAN WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
530	CAMERON COUNTY WIND		CAMWIND UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
531	CAMP SPRINGS WIND 1		CSEC CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
532	CAMP SPRINGS WIND 2		CSEC CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
533	CANADIAN BREAKS WIND		CN BRKS UNIT 1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
534	CAPRICORN RIDGE WIND 1		CAPRIDGE CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
535	CAPRICORN RIDGE WIND 2		CAPRIDGE CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
536	CAPRICORN RIDGE WIND 3		CAPRIDGE CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
537	CAPRICORN RIDGE WIND 4		CAPRIDG4 CR4	STERLING	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
538	CEDRO HILL WIND 1	24INR0632	CEDROHIL CHW1	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
539	CEDRO HILL WIND 2	24INR0632	CEDROHIL CHW2	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
540	CHALUPA WIND		CHALUPA UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
541	CHAMPION WIND		CHAMPION UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
542	CHAPMAN RANCH WIND IA (SANTA CRUZ)	24INR0627	SANTACRU UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
543	CHAPMAN RANCH WIND IB (SANTA CRUZ)	24INR0627	SANTACRU UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
544	COTTON PLAINS WIND		COTPLNS COTTON	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
545	CRANELL WIND		CRANELL UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
546	DERMOTT WIND 1 1		DERMOTT UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
547	DERMOTT WIND 1 2		DERMOTT UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
548	DESERT SKY WIND 1 A		DSKYWND1 UNIT	PECOS	WIND-O	WEST	2022	65.8	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1
549	DESERT SKY WIND 1 B		DSKYWND2 UNIT	PECOS	WIND-O	WEST	2022	65.8	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
550	DESERT SKY WIND 2 A		DSKYWND1 UNIT	PECOS	WIND-O	WEST	2022	23.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7
551	DESERT SKY WIND 2 B		DSKYWND2 UNIT	PECOS	WIND-O	WEST	2022	14.7	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
552	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1 COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
553	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1 COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
554	EAST RAYMOND WIND (EL RAYO) U1		EL RAYO UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
555	EAST RAYMOND WIND (EL RAYO) U2		EL RAYO UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
556	ELBOW CREEK WIND		ELB ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
557	ELECTRA WIND 1		DIGBY UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
558	ELECTRA WIND 2		DIGBY UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
559	EL ALGODON ALTO W U1		ALGODON UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6
560	EL ALGODON ALTO W U2		ALGODON UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6
561	ESPIRITU WIND		CHALUPA UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
562	FALVEZ ASTRA WIND		ASTRA UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
563	FLAT TOP WIND I		FTWIND UNIT 1	MILLS	WIND-O	NORTH	2018	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
564	FLUVANNA RENEWABLE 1 A		FLUVANNA UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
565	FLUVANNA RENEWABLE 1 B		FLUVANNA UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
566	FOARD CITY WIND 1 A		FOARDCTY UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
567	FOARD CITY WIND 1 B		FOARDCTY UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
568	FOREST CREEK WIND	25INR0578	MCDLD FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
569	GOAT WIND		GOAT GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
570	GOAT WIND 2		GOAT GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
571	GOLDTHWAITE WIND 1		GWEC GWEC G1	MILLS	WIND-O	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
572	GOODNIGHT WIND U1		GOODNIT1 UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
573	GOODNIGHT WIND U2		GOODNIT1 UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1
574	GOPHER CREEK WIND 1		GOPHER UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
575	GOPHER CREEK WIND 2		GOPHER UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
576	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1 GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
577	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1 GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
578	GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ WND BRAZ	SCURRY	WIND-O	WEST	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
579	GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ WND BRAZ	SCURRY	WIND-O	WEST	2023	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4
580	GREEN PASTURES WIND I		GPASTURE WIND	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
581	GRIFFIN TRAIL WIND U1		GRIF TRL UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
582	GRIFFIN TRAIL WIND U2		GRIF TRL UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
583	GULF WIND I		TGW T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
584	GULF WIND II		TGW T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
585	GUNSIGHT MOUNTAIN WIND		GUNMTN G1	HOWARD	WIND-O	WEST	2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
586	HACKBERRY WIND		HWF HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
587	HEREFORD WIND G		HRFDWIND WIND	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
588	HEREFORD WIND V		HRFDWIND WIND	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
589	HICKMAN (SANTA RITA WIND) 1		HICKMAN G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
590	HICKMAN (SANTA RITA WIND) 2		HICKMAN G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
591	HIDALGO & STARR WIND 11		MIRASOLE MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
592	HIDALGO & STARR WIND 12		MIRASOLE MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
593	HIDALGO & STARR WIND 21		MIRASOLE MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
594	HIDALGO II WIND		MIRASOLE MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
595	HIGH LONESOME W 1A		HI LONE WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
596	HIGH LONESOME W 1B		HI LONE WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
597	HIGH LONESOME W 1C		HI LONE WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
598	HIGH LONESOME W 2		HI LONE WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
599	HIGH LONESOME W 2A		HI LONE WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
600	HIGH LONESOME W 3		HI LONE WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
601	HIGH LONESOME W 4		HI LONE WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
602	HORSE CREEK WIND 1		HORSECRK UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
603	HORSE CREEK WIND 2		HORSECRK UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
604	HORSE HOLLOW WIND 1		H HOLLOW WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
605	HORSE HOLLOW WIND 2		HHOLLOW2 WIND	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
606	HORSE HOLLOW WIND 3		HHOLLOW3 WND	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
607	HORSE HOLLOW WIND 4		HHOLLOW4 WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
608	INADALE WIND 1		INDL INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
609	INADALE WIND 2		INDL INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
610	INDIAN MESA WIND		INDNNWP INDNNW	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
611	INERTIA WIND U1		INRT W UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7
612	INERTIA WIND U2		INRT W UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
613	INERTIA WIND U3		INRT W UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9
614	JAVELINA I WIND 18		BORDAS JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
615	JAVELINA I WIND 20		BORDAS JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
616	JAVELINA II WIND 1		BORDAS2 JAVEL2	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
617	JAVELINA II WIND 2		BORDAS2 JAVEL2	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
618	JAVELINA II WIND 3		BORDAS2 JAVEL2	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
619	JUMBO ROAD WIND 1		HRFDWIND JRDW	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
620	JUMBO ROAD WIND 2		HRFDWIND JRDW	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
621	KARANKAWA WIND 1A		KARAKAW1 UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
622	KARANKAWA WIND 1B		KARAKAW1 UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
623	KARANKAWA WIND 2		KARAKAW2 UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
624	KEECHI WIND		KEECHI U1	JACK	WIND-O	NORTH	2014	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
625	KING MOUNTAIN WIND (NE)		KING NE KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
626	KING MOUNTAIN WIND (NW)		KING NW KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
627	KING MOUNTAIN WIND (SE)		KING SE KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
628	KING MOUNTAIN WIND (SW)		KING SW KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
629	LANGFORD WIND POWER		LGD LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
630	LACY CREEK WIND U1		LACY CRK UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
631	LACY CREEK WIND U2		LACY CRK UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
632	LACY CREEK WIND U3		LACY CRK UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2
633	LACY CREEK WIND U4		LACY CRK UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6
634	LAS MAJADAS WIND U1		LMAJADAS UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
635	LAS MAJADAS WIND U2		LMAJADAS UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
636	LAS MAJADAS WIND U3		LMAJADAS UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
637	LOCKETT WIND FARM		LOCKETT UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
638	LOGANS GAP WIND I U1		LGW UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
639	LOGANS GAP WIND I U2		LGW UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
640	LONE STAR WIND 1 (MESQUITE)		LNCRK G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
641	LONE STAR WIND 2 (POST OAK) U1		LNCRK2 G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
642	LONE STAR WIND 2 (POST OAK) U2		LNCRK2 G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
643	LONGHORN WIND NORTH U1		LHORN N UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
644	LONGHORN WIND NORTH U2		LHORN N UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
645	LORAINE WINDPARK I		LONEWOLF G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
646	LORAINE WINDPARK II		LONEWOLF G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
647	LORAINE WINDPARK III		LONEWOLF G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
648	LORAINE WINDPARK IV		LONEWOLF G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
649	LOS VIENTOS III WIND		LV3 UNIT 1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
650	LOS VIENTOS IV WIND		LV4 UNIT 1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
651	LOS VIENTOS V WIND		LV5 UNIT 1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
652	LOS VIENTOS WIND I		LV1 LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
653	LOS VIENTOS WIND II		LV2 LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
654	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
655	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
656	MARIAH DEL NORTE 1		MARIAH NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
657	MARIAH DEL NORTE 2		MARIAH NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
658	MAVERICK CREEK WIND WEST U1		MAVCRK W UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
659	MAVERICK CREEK WIND WEST U2		MAVCRK W UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
660	MAVERICK CREEK WIND WEST U3		MAVCRK W UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
661	MAVERICK CREEK WIND WEST U4		MAVCRK W UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
662	MAVERICK CREEK WIND EAST U1		MAVCRK E UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
663	MAVERICK CREEK WIND EAST U2		MAVCRK E UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
664	MAVERICK CREEK WIND EAST U3		MAVCRK E UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
665	MAVERICK CREEK WIND EAST U4		MAVCRK E UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
666	MAVERICK CREEK WIND EAST U5		MAVCRK E UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
667	MCADOO WIND		MWEC G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
668	MESQUITE CREEK WIND 1		MESQCRK WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
669	MESQUITE CREEK WIND 2		MESQCRK WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
670	MIAMI WIND G1		MIAM1 G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
671	MIAMI WIND G2		MIAM1 G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
672	MIDWAY WIND		MIDWIND UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
673	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
674	NOTREES WIND 1		NWF NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
675	NOTREES WIND 2		NWF NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
676	OCOTILLO WIND		OWF OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
677	OLD SETTLER WIND		COTPLNS OLDSET	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
678	OVEJA WIND U1		OVEJA G1	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
679	OVEJA WIND U2		OVEJA G2	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
680	PALMAS ALTAS WIND		PALMWIND UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
681	PANHANDLE WIND 1 U1		PH1 UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
682	PANHANDLE WIND 1 U2		PH1 UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
683	PANHANDLE WIND 2 U1		PH2 UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
684	PANHANDLE WIND 2 U2		PH2 UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
685	PANTHER CREEK WIND 1	24INR0578	PC NORTH PANTH	HOWARD	WIND-O	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
686	PANTHER CREEK WIND 2	24INR0582	PC SOUTH PANTH	HOWARD	WIND-O	WEST	2019	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
687	PANTHER CREEK WIND 3 A		PC SOUTH PANTH	HOWARD	WIND-O	WEST	2022	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9
688	PANTHER CREEK WIND 3 B		PC SOUTH PANTH	HOWARD	WIND-O	WEST	2022	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5
689	PAPALOTE CREEK WIND		PAP1 PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
690	PAPALOTE CREEK WIND II		COTTON PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
691	PECOS WIND 1 (WOODWARD)		WOODWRD1 WOO	PECOS	WIND-O	WEST	2001	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
692	PECOS WIND 2 (WOODWARD)		WOODWRD2 WOO	PECOS	WIND-O	WEST	2001	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
693	PENASCAL WIND 1		PENA UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
694	PENASCAL WIND 2		PENA UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
695	PENASCAL WIND 3		PENA3 UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
696	PEYTON CREEK WIND		PEY UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
697	PYRON WIND 1		PYR PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2
698	PYRON WIND 2		PYR PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7
699	RANCHERO WIND		RANCHERO UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
700	RANCHERO WIND		RANCHERO UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
701	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
702	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7
703	RED CANYON WIND		RDCANYON RDCN	BORDEN	WIND-O	WEST	2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
704	RELOJ DEL SOL WIND U1		RELOJ UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
705	RELOJ DEL SOL WIND U2		RELOJ UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
706	RELOJ DEL SOL WIND U3		RELOJ UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1
707	RELOJ DEL SOL WIND U4		RELOJ UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
708	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
709	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
710	ROSCOE WIND		TKWSW1 ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
711	ROSCOE WIND 2A		TKWSW1 ROSCOE	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
712	ROUTE 66 WIND		ROUTE 66 WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
713	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2 U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
714	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2 U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
715	RTS WIND		RTS U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
716	SAGE DRAW WIND U1		SAGEDRAW UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
717	SAGE DRAW WIND U2		SAGEDRAW UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
718	SALT FORK 1 WIND U1		SALTFORK UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
719	SALT FORK 1 WIND U2		SALTFORK UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
720	SAN ROMAN WIND		SANROMAN WIND	CAMERON	WIND-C	COASTAL	2016	95.3	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
721	SAND BLUFF WIND U1		MCDLD SB1 2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
722	SAND BLUFF WIND U2		MCDLD SB3 282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1
723	SAND BLUFF WIND U3		MCDLD SB4 G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
724	SENATE WIND		SENATEWD UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
725	SENDERO WIND ENERGY		EXGNSND WIND 1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
726	SEYMOUR HILLS WIND (S HILLS WIND)		S HILLS UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
727	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
728	SHANNON WIND	25INR0583	SHANNONW UNIT	CLAY	WIND-O	WEST	2015	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
729	SHERBINO 2 WIND		KEO SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
730	SILVER STAR WIND		FLTCK SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
731	SOUTH PLAINS WIND 1 U1		SPLAIN1 WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
732	SOUTH PLAINS WIND 1 U2		SPLAIN1 WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
733	SOUTH PLAINS WIND 2 U1		SPLAIN2 WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
734	SOUTH PLAINS WIND 2 U2		SPLAIN2 WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
735	SOUTH TRENT WIND		STWF T1	NOLAN	WIND-O	WEST	2008	101.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
736	SPINNING SPUR WIND TWO A		SSPURTWO WIND	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
737	SPINNING SPUR WIND TWO B		SSPURTWO SS3W	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
738	SPINNING SPUR WIND TWO C		SSPURTWO SS3W	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
739	STANTON WIND ENERGY		SWEC G1	MARTIN	WIND-O	WEST	2008	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
740	STELLA WIND		STELLA UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
741	STEPHENS RANCH WIND 1	25INR0439	SRWE1 UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
742	STEPHENS RANCH WIND 2	25INR0439	SRWE1 SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
743	SWEETWATER WIND 1	18INR0073	SWEETWND WND	NOLAN	WIND-O	WEST	2003	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
744	SWEETWATER WIND 2A		SWEETWN2 WND2	NOLAN	WIND-O	WEST	2006	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
745	SWEETWATER WIND 2B		SWEETWN2 WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
746	SWEETWATER WIND 3A		SWEETWN3 WND3	NOLAN	WIND-O	WEST	2011	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
747	SWEETWATER WIND 3B		SWEETWN3 WND3	NOLAN	WIND-O	WEST	2011	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
748	SWEETWATER WIND 4-4A		SWEETWN4 WND4	NOLAN	WIND-O	WEST	2007	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
749	SWEETWATER WIND 4-4B		SWEETWN4 WND4	NOLAN	WIND-O	WEST	2007	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
750	SWEETWATER WIND 4-5		SWEETWN5 WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
751	TAHOKA WIND 1		TAHOKA UNIT 1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
752	TAHOKA WIND 2		TAHOKA UNIT 2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
753	TEXAS BIG SPRING WIND A		SGMTN SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
754	TG EAST WIND U1		TRUSGILL UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
755	TG EAST WIND U2		TRUSGILL UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
756	TG EAST WIND U3		TRUSGILL UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
757	TG EAST WIND U4		TRUSGILL UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
758	TORRECILLAS WIND 1		TORR UNIT1 25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
759	TORRECILLAS WIND 2		TORR UNIT2 23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
760	TORRECILLAS WIND 3		TORR UNIT2 25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
761	TRENT WIND 1 A		TRENT TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
762	TRENT WIND 1 B		TRENT UNIT 1B	NOLAN	WIND-O	WEST	2018	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
763	TRENT WIND 2		TRENT UNIT 2	NOLAN	WIND-O	WEST	2018	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
764	TRENT WIND 3 A		TRENT UNIT 3A	NOLAN	WIND-O	WEST	2018	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
765	TRENT WIND 3 B		TRENT UNIT 3B	NOLAN	WIND-O	WEST	2018	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
766	TRINITY HILLS WIND 1		TRINITY TH1 BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
767	TRINITY HILLS WIND 2		TRINITY TH1 BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
768	TSTC WEST TEXAS WIND		DG ROSC2 1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
769	TURKEY TRACK WIND		TTWEC G1	NOLAN	WIND-O	WEST	2008	174.6	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
770	TYLER BLUFF WIND		TYLRWIND UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
771	VENADO WIND U1		VENADO UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
772	VENADO WIND U2		VENADO UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
773	VERA WIND 1		VERAWIND UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
774	VERA WIND 2		VERAWIND UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
775	VERA WIND 3		VERAWIND UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
776	VERA WIND 4		VERAWIND UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
777	VERA WIND 5		VERAWIND UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
778	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO WIND I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
779	WAKE WIND 1		WAKEWE G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
780	WAKE WIND 2		WAKEWE G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
781	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
782	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
783	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
784	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
785	WHIRLWIND ENERGY		WEC WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
786	WHITETAIL WIND		EXGNWTL WIND 1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
787	WHITE MESA WIND U1		WHMESA UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
788	WHITE MESA 2 WIND U1		WHMESA UNIT2 2	CROCKETT	WIND-O	WEST	2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
789	WHITE MESA 2 WIND U2		WHMESA UNIT2 2	CROCKETT	WIND-O	WEST	2022	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
790	WHITE MESA 2 WIND U3		WHMESA UNIT3 2	CROCKETT	WIND-O	WEST	2022	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
791	WHITE MESA 2 WIND U4		WHMESA UNIT3 2	CROCKETT	WIND-O	WEST	2022	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
792	WILLOW SPRINGS WIND A		SALVTION UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
793	WILLOW SPRINGS WIND B		SALVTION UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
794	WILSON RANCH (INFINITY LIVE OAK WIND)		WL RANCH UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
795	WINDTHORST 2 WIND		WNDTHST2 UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
796	WKN MOZART WIND		MOZART WIND 1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
797	WOLF RIDGE WIND		WHTTAIL WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
798	**Operational Capacity Total (Wind)**							**33,383.5**	**33,277.4**	**33,277.4**	**33,277.4**	**33,277.4**	**33,277.4**	**33,277.4**	**33,277.4**	**33,277.4**	**33,277.4**	**33,277.4**
799																		
800	Operational Wind Capacity Sub-total (Coastal Counties)		WIND OPERATIONAL C					5,135.1	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7
801	Wind Peak Average Capacity Percentage (Coastal)		WIND PEAK PCT	%				100.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
802																		
803	Operational Wind Capacity Sub-total (Panhandle Counties)		WIND OPERATIONAL P					4,668.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8
804	Wind Peak Average Capacity Percentage (Panhandle)		WIND PEAK PCT I	%				100.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
805																		
806	Operational Wind Capacity Sub-total (Other Counties)		WIND OPERATIONAL O					23,579.6	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9
807	Wind Peak Average Capacity Percentage (Other)		WIND PEAK PCT	%				100.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
808																		
809	**Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations**																	
810	ANCHOR WIND U1	21INR0546	ANCHOR WIND1	CALLAHAN	WIND-O	WEST	2024	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
811	ANCHOR WIND U2	21INR0387	ANCHOR WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
812	ANCHOR WIND U3	21INR0539	ANCHOR WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
813	ANCHOR WIND U4	21INR0539	ANCHOR WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
814	ANCHOR WIND U5	22INR0562	ANCHOR WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
815	APOGEE WIND U1	21INR0467	APOGEE UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
816	APOGEE WIND U2	21INR0467	APOGEE UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
817	APOGEE WIND U3	21INR0467	APOGEE UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
818	APOGEE WIND U4	21INR0467	APOGEE UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
819	APOGEE WIND U5	21INR0467	APOGEE UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
820	APOGEE WIND U6	21INR0467	APOGEE UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
821	APOGEE WIND U7	21INR0467	APOGEE UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
822	BAIRD NORTH WIND U1	20INR0083	BAIRDWND UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
823	BAIRD NORTH WIND U2	20INR0083	BAIRDWND UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
824	BOARD CREEK WP U1	21INR0324	BOARDCRK UNIT1	NAVARRO	WIND-O	NORTH	2024	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8
825	BOARD CREEK WP U2	21INR0324	BOARDCRK UNIT2	NAVARRO	WIND-O	NORTH	2024	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4
826	CANYON WIND U1	18INR0030	CANYONWD UNIT1	SCURRY	WIND-O	WEST	2024	146.6	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
827	CANYON WIND U2	18INR0030	CANYONWD UNIT2	SCURRY	WIND-O	WEST	2024	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
828	CANYON WIND U3	18INR0030	CANYONWD UNIT3	SCURRY	WIND-O	WEST	2024	59.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2
829	CANYON WIND U4	18INR0030	CANYONWD UNIT4	SCURRY	WIND-O	WEST	2024	20.2	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
830	CANYON WIND U5	18INR0030	CANYONWD UNIT5	SCURRY	WIND-O	WEST	2024	67.7	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
831	CANYON WIND U6	18INR0030	CANYONWD UNIT6	SCURRY	WIND-O	WEST	2024	12.6	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4
832	COYOTE WIND U1	17INR0027b	COYOTE W UNIT1	SCURRY	WIND-O	WEST	2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
833	COYOTE WIND U2	17INR0027b	COYOTE W UNIT2	SCURRY	WIND-O	WEST	2024	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
834	COYOTE WIND U3	17INR0027b	COYOTE W UNIT3	SCURRY	WIND-O	WEST	2024	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
835	CRAWFISH U1	19INR0177	CRAWFISH UNIT1	WHARTON	WIND-O	SOUTH	2024	163.2	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0
836	EL SUAZ RANCH U1	20INR0097	ELSAUZ UNIT1	WILLACY	WIND-C	COASTAL	2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
837	EL SUAZ RANCH U2	20INR0097	ELSAUZ UNIT2	WILLACY	WIND-C	COASTAL	2024	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
838	FOXTROT WIND U1	20INR0129	FOXTROT UNIT1	BEE	WIND-O	SOUTH	2024	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2
839	FOXTROT WIND U2	20INR0129	FOXTROT UNIT2	BEE	WIND-O	SOUTH	2024	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
840	FOXTROT WIND U3	20INR0129	FOXTROT UNIT3	BEE	WIND-O	SOUTH	2024	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
841	HARALD (BEARKAT WIND B)	15INR0064b	HARALD UNIT1	GLASSCOCK	WIND-O	WEST	2024	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
842	MARYNEAL WINDPOWER	18INR0031	MARYNEAL UNIT1	NOLAN	WIND-O	WEST	2024	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
843	MESTENO WIND	16INR0081	MESTENO UNIT 1	STARR	WIND-O	SOUTH	2024	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
844	PIONEER DJ WIND U1	23INR0387	PIONR DJ UNIT1	MIDLAND	WIND-O	WEST	2024	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1
845	PIONEER DJ WIND U2	23INR0387	PIONR DJ UNIT2	MIDLAND	WIND-O	WEST	2024	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2
846	PRAIRIE HILL WIND U1	19INR0100	PHILLWND UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
847	PRAIRIE HILL WIND U2	19INR0100	PHILLWND UNIT2	LIMESTONE	WIND-O	NORTH	2024	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
848	PRIDDY WIND U1	16INR0085	PRIDDY UNIT1	MILLS	WIND-O	NORTH	2024	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2
849	PRIDDY WIND U2	16INR0085	PRIDDY UNIT2	MILLS	WIND-O	NORTH	2024	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
850	SHAMROCK WIND U1	22INR0502	SHAMROCK UNIT1	CROCKETT	WIND-O	WEST	2024	203.1	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
851	SHAMROCK WIND U2	22INR0502	SHAMROCK UNIT2	CROCKETT	WIND-O	WEST	2024	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9
852	SHEEP CREEK WIND	21INR0325	SHEEPCRK UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
853	VORTEX WIND U1	20INR0120	VORTEX WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
854	VORTEX WIND U2	20INR0120	VORTEX WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2
855	VORTEX WIND U3	20INR0120	VORTEX WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4
856	VORTEX WIND U4	20INR0120	VORTEX WIND4	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
857	WHITEHORSE WIND U1	19INR0080	WH WIND UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
858	WHITEHORSE WIND U2	19INR0080	WH WIND UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5
859	WILDWIND U1	20INR0033	WILDWIND UNIT1	COOKE	WIND-O	NORTH	2024	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4
860	WILDWIND U2	20INR0033	WILDWIND UNIT2	COOKE	WIND-O	NORTH	2024	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
861	WILDWIND U3	20INR0033	WILDWIND UNIT3	COOKE	WIND-O	NORTH	2024	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
862	WILDWIND U4	20INR0033	WILDWIND UNIT4	COOKE	WIND-O	NORTH	2024	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
863	WILDWIND U5	20INR0033	WILDWIND UNIT5	COOKE	WIND-O	NORTH	2024	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
864	YOUNG WIND U1	21INR0401	YNG WND UNIT1	YOUNG	WIND-O	WEST	2024	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4
865	YOUNG WIND U2	21INR0401	YNG WND UNIT2	YOUNG	WIND-O	WEST	2024	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
866	YOUNG WIND U3	21INR0401	YNG WND UNIT3	YOUNG	WIND-O	WEST	2024	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
867	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)**							**5,690.9**	**5,681.1**	**5,681.1**	**5,681.1**	**5,681.1**	**5,681.1**	**5,681.1**	**5,681.1**	**5,681.1**	**5,681.1**	**5,681.1**
868																		
869	Operational Wind Capacity Synchronized but not Approved for Commercial Op		WIND SYNCHRONIZED C					301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5
870	Wind Peak Average Capacity Percentage (Coastal)		WIND SYNC PEAK	%				100.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
871																		
872	Operational Wind Capacity Synchronized but not Approved for Commercial Op		WIND SYNCHRONIZED P					-	-	-	-	-	-	-	-	-	-	-
873	Wind Peak Average Capacity Percentage (Panhandle)		WIND SYNC PEAK	%				100.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
874																		
875	Operational Wind Capacity Synchronized but not Approved for Commercial Op		WIND SYNCHRONIZED O					5,389.4	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6
876	Wind Peak Average Capacity Percentage (Other)		WIND SYNC PEAK	%				100.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
877																		
878	**Operational Resources (Solar)**																	
879	ACACIA SOLAR		ACACIA UNIT 1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
880	ALEXIS SOLAR		DG ALEXIS ALEXI	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
881	ANDROMEDA SOLAR U1		ANDMDSLR UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
882	ANDROMEDA SOLAR U2		ANDMDSLR UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
883	ANSON SOLAR U1		ANSON1 UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
884	ANSON SOLAR U2		ANSON1 UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
885	ARAGORN SOLAR		ARAGORN UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
886	AZURE SKY SOLAR U1		AZURE SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
887	AZURE SKY SOLAR U2		AZURE SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5
888	BECK 1		DG CECSOLAR D	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
889	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
890	BLUE WING 1 SOLAR		DG BROOK 1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
891	BLUE WING 2 SOLAR		DG ELMEN 1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
892	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4 BB PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
893	BLUEBELL SOLAR II 1 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
894	BLUEBELL SOLAR II 2 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
895	BNB LAMESA SOLAR (PHASE I)		LMESASLR UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
896	BNB LAMESA SOLAR (PHASE II)		LMESASLR IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
897	BOVINE SOLAR LLC		DG BOVINE BOVIN	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
898	BOVINE SOLAR LLC		DG BOVINE2 BOVI	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
899	BPL FILES SOLAR		FILESSLR PV1	HILL	SOLAR	NORTH	2023	146.1	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
900	BRIGHTSIDE SOLAR		BRIGHTSD UNIT1	BEE	SOLAR	SOUTH	2023	53.4	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
901	BRONSON SOLAR I		DG BRNSN BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
902	BRONSON SOLAR II		DG BRNSN2 BRNS	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
903	CASCADE SOLAR I		DG CASCADE CAS	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
904	CASCADE SOLAR II		DG CASCADE2 CA	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
905	CASTLE GAP SOLAR		CASL GAP UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
906	CATAN SOLAR		DG CS10 CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
907	CHISUM SOLAR		DG CHISUM CHISU	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
908	COMMERCE SOLAR		DG X443PV1 SWF	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
909	CONIGLIO SOLAR		CONIGLIO UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
910	CORAZON SOLAR PHASE I		CORAZON UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
911	CROWN SOLAR		CRWN SLR UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1
912	DANCIGER SOLAR U1		DAG UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
913	DANCIGER SOLAR U2		DAG UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
914	DILEO SOLAR		DILEOSLR UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
915	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E BLACK UNIT 1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
916	EDDY SOLAR II		DG EDDYII EDDYI	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
917	EIFFEL SOLAR		EIFSLR UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
918	ELARA SOLAR		ELARA SL UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
919	ELLIS SOLAR		ELLISSLR UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
920	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
921	EUNICE SOLAR U1		EUNICE PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
922	EUNICE SOLAR U2		EUNICE PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
923	FIFTH GENERATION SOLAR 1		DG FIFTHGS1 FGS	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
924	FOWLER RANCH		FWLR SLR UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
925	FS BARILLA SOLAR-PECOS		HOVEY UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
926	FS EAST PECOS SOLAR		BOOTLEG UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
927	GALLOWAY 1 SOLAR		GALLOWAY SOLAI	CONCHO	SOLAR	WEST	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
928	GALLOWAY 2 SOLAR		GALLOWAY SOLAI	CONCHO	SOLAR	WEST	2024	111.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
929	GOLINDA SOLAR		GOLINDA UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1
930	GREASEWOOD SOLAR 1		GREASWOD UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
931	GREASEWOOD SOLAR 2		GREASWOD UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
932	GRIFFIN SOLAR		DG GRIFFIN GRIF	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
933	GRIZZLY RIDGE SOLAR		GRIZZLY SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
934	HIGHWAY 56		DG HWY56 HWY5	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
935	HM SEALY SOLAR 1		DG SEALY 1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
936	HOLSTEIN SOLAR 1		HOLSTEIN SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
937	HOLSTEIN SOLAR 2		HOLSTEIN SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
938	HORIZON SOLAR		HRZN SLR UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
939	IMPACT SOLAR		IMPACT UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
940	JADE SOLAR U1		JADE SLR UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
941	JADE SOLAR U2		JADE SLR UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
942	JUNO SOLAR PHASE I		JUNO UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
943	JUNO SOLAR PHASE II		JUNO UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
944	KELLAM SOLAR		KELAM SL UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
945	LAMPWICK SOLAR		DG LAMPWICK LA	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
946	LAPETUS SOLAR		LAPETUS UNIT 1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
947	LEON		DG LEON LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
948	LILY SOLAR		LILY SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
949	LONG DRAW SOLAR U1		LGDRAW S UNIT1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
950	LONG DRAW SOLAR U2		LGDRAW S UNIT1	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
951	MARLIN		DG MARLIN MARL	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
952	MARS SOLAR (DG)		DG MARS MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
953	MCLEAN (SHAKES) SOLAR		MCLNSLR UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
954	MISAE SOLAR U1		MISAE UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
955	MISAE SOLAR U2		MISAE UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
956	MUSTANG CREEK SOLAR U1		MUSTNGCK SOLAI	JACKSON	SOLAR	SOUTH	2023	60.2	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
957	MUSTANG CREEK SOLAR U2		MUSTNGCK SOLAI	JACKSON	SOLAR	SOUTH	2023	90.3	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
958	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
959	NOBLE SOLAR U1		NOBLESLR SOLAR	DENTON	SOLAR	NORTH	2022	148.8	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7
960	NOBLE SOLAR U2		NOBLESLR SOLAR	DENTON	SOLAR	NORTH	2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
961	NORTH GAINESVILLE		DG NGNSVL NGAI	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
962	OBERON SOLAR		OBERON UNIT 1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
963	OCI ALAMO 1 SOLAR		OCI ALM1 UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
964	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG STHWG UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
965	OCI ALAMO 3-WALZEM SOLAR		DG WALZM UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
966	OCI ALAMO 4 SOLAR-BRACKETVILLE	22INR0600	ECLIPSE UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
967	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
968	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
969	OCI ALAMO 7 (PAINT CREEK)		SOLARA UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
970	PHOEBE SOLAR 1		PHOEBE UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
971	PHOEBE SOLAR 2		PHOEBE UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
972	PHOENIX SOLAR		PHOENIX UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
973	PITTS DUDIK SOLAR U1		PITTSDDK UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6
974	POWERFIN KINGSBERY		DG PFK PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
975	PROSPERO SOLAR 1 U1		PROSPERO UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
976	PROSPERO SOLAR 1 U2		PROSPERO UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
977	PROSPERO SOLAR 2 U1		PRSPERO2 UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
978	PROSPERO SOLAR 2 U2		PRSPERO2 UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
979	QUEEN SOLAR PHASE I		QUEEN SL SOLAR	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
980	QUEEN SOLAR PHASE I		QUEEN SL SOLAR	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
981	QUEEN SOLAR PHASE II		QUEEN SL SOLAR	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
982	QUEEN SOLAR PHASE II		QUEEN SL SOLAR	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
983	RADIAN SOLAR U1		RADN SLR UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9
984	RADIAN SOLAR U2		RADN SLR UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9
985	RAMBLER SOLAR		RAMBLER UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
986	RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
987	RE ROSEROCK SOLAR 1		REROCK UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
988	RE ROSEROCK SOLAR 2		REROCK UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
989	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN UNIT 1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
990	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN UNIT 2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
991	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG COSERVSS CS	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
992	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
993	RIPPEY SOLAR		RIPPEY UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
994	ROWLAND SOLAR I		ROW UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
995	SOLAIREHOLMAN 1		LASSO UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
996	SP-TX-12-PHASE B		SPTX12B UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
997	STERLING		DG STRLING STRL	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
998	STRATEGIC SOLAR 1		STRATEGC UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
999	SUNEDISON RABEL ROAD SOLAR		DG VALL1 1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1000	SUNEDISON VALLEY ROAD SOLAR		DG VALL2 1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1001	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG SOME1 1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
1002	SUNEDISON SOMERSET 2 SOLAR		DG SOME2 1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1003	TAVENER U1 (FORT BEND SOLAR)		TAV UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6
1004	TAVENER U2 (FORT BEND SOLAR)		TAV UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4
1005	TAYGETE SOLAR 1 U1		TAYGETE UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
1006	TAYGETE SOLAR 1 U2		TAYGETE UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
1007	TAYGETE SOLAR 2 U1		TAYGETE2 UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1008	TAYGETE SOLAR 2 U2		TAYGETE2 UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
1009	TITAN SOLAR (IP TITAN) U1		TI SOLAR UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
1010	TITAN SOLAR (IP TITAN) U2		TI SOLAR UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
1011	TPE ERATH SOLAR		DG ERATH ERATH	ERATH	SOLAR	NORTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1012	VANCOURT SOLAR		VANCOURT UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
1013	VISION SOLAR 1		VISION UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
1014	WAGYU SOLAR		WGU UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
1015	WALNUT SPRINGS		DG WLNTSPRG 1	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1016	WAYMARK SOLAR		WAYMARK UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
1017	WEBBERVILLE SOLAR		WEBBER S WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
1018	WEST MOORE II		DG WMOOREII W	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1019	WEST OF PECOS SOLAR		W PECOS UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1020	WESTORIA SOLAR U1		WES UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
1021	WESTORIA SOLAR U2		WES UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
1022	WHITESBORO		DG WBORO WHT	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1023	WHITESBORO II		DG WBOROII WH	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1024	WHITEWRIGHT		DG WHTRT WHTR	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1025	WHITNEY SOLAR		DG WHITNEY SOL	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1026	YELLOW JACKET SOLAR		DG YLWJACKET	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
1027	**Operational Capacity Total (Solar)**							**13,165.7**	**13,076.5**	**13,076.5**	**13,076.5**	**13,076.5**	**13,076.5**	**13,076.5**	**13,076.5**	**13,076.5**	**13,076.5**	**13,076.5**
1028	Solar Peak Average Capacity Percentage		SOLAR PEAK PCT	%				100.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
1029																		
1030	**Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations**																	
1031	7V SOLAR U1	21INR0351	7RNCHSLR UNIT1	FAYETTE	SOLAR	SOUTH	2024	139.7	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2
1032	7V SOLAR U2	21INR0351	7RNCHSLR UNIT2	FAYETTE	SOLAR	SOUTH	2024	95.5	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
1033	7V SOLAR U3	21INR0351	7RNCHSLR UNIT3	FAYETTE	SOLAR	SOUTH	2024	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
1034	ANGELO SOLAR	19INR0203	ANG SLR UNIT1	TOM GREEN	SOLAR	WEST	2024	195.4	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1035	AUREOLA SOLAR U1	21INR0302	AURO SLR UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4
1036	BIG STAR SOLAR U1	21INR0413	BIG STAR UNIT1	BASTROP	SOLAR	SOUTH	2024	132.3	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
1037	BIG STAR SOLAR U2	21INR0413	BIG STAR UNIT2	BASTROP	SOLAR	SOUTH	2024	70.8	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1038	BLUE JAY SOLAR I	21INR0538	BLUEJAY UNIT1	GRIMES	SOLAR	NORTH	2024	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
1039	BLUE JAY SOLAR II	19INR0085	BLUEJAY UNIT2	GRIMES	SOLAR	NORTH	2024	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
1040	BRIGHT ARROW SOLAR U1	22INR0242	BR ARROW UNIT1	HOPKINS	SOLAR	NORTH	2024	127.3	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
1041	BRIGHT ARROW SOLAR U2	22INR0242	BR ARROW UNIT2	HOPKINS	SOLAR	NORTH	2024	173.9	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
1042	BUFFALO CREEK (OLD 300 SOLAR CENTER) U1	21INR0406	BCK UNIT1	FORT BEND	SOLAR	HOUSTON	2024	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5
1043	BUFFALO CREEK (OLD 300 SOLAR CENTER) U2	21INR0406	BCK UNIT2	FORT BEND	SOLAR	HOUSTON	2024	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
1044	CHEVRON ALLEN SOLAR (HAYHURST TEXAS SOLAR	22INR0363	CHAL SLR SOLAR	CULBERSON	SOLAR	WEST	2024	25.2	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
1045	CORAL SOLAR U1	22INR0295	CORALSLR SOLAR	FALLS	SOLAR	NORTH	2024	97.7	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2
1046	CORAL SOLAR U2	22INR0295	CORALSLR SOLAR	FALLS	SOLAR	NORTH	2024	56.3	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
1047	DANISH FIELDS SOLAR U1	20INR0069	DAN UNIT1	WHARTON	SOLAR	SOUTH	2024	301.3	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1048	DANISH FIELDS SOLAR U2	20INR0069	DAN UNIT2	WHARTON	SOLAR	SOUTH	2024	151.0	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2
1049	DANISH FIELDS SOLAR U3	20INR0069	DAN UNIT3	WHARTON	SOLAR	SOUTH	2024	150.5	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
1050	DELILAH SOLAR 1 U1	22INR0202	DELILA 1 G1	LAMAR	SOLAR	NORTH	2024	153.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1051	DELILAH SOLAR 1 U2	22INR0202	DELILA 1 G2	LAMAR	SOLAR	NORTH	2024	153.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1052	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR UNIT1	MILAM	SOLAR	SOUTH	2024	244.9	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
1053	FENCE POST SOLAR U1	22INR0404	FENCESLR SOLAR	NAVARRO	SOLAR	NORTH	2024	141.3	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
1054	FENCE POST SOLAR U2	22INR0404	FENCESLR SOLAR	NAVARRO	SOLAR	NORTH	2024	99.5	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
1055	FIGHTING JAYS SOLAR U1	21INR0278	JAY UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
1056	FIGHTING JAYS SOLAR U2	21INR0278	JAY UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9
1057	FIVE WELLS SOLAR U1	24INR0015	FIVEWSLR UNIT1	BELL	SOLAR	NORTH	2024	193.4	192.1	192.1	192.1	192.1	192.1	192.1	192.1	192.1	192.1	192.1
1058	FIVE WELLS SOLAR U2	24INR0015	FIVEWSLR UNIT2	BELL	SOLAR	NORTH	2024	128.8	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
1059	FRYE SOLAR U1	20INR0080	FRYE SLR UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1060	FRYE SOLAR U2	20INR0080	FRYE SLR UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1061	HALO SOLAR	21INR0304	HALO SLR UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4
1062	HOLLYWOOD SOLAR U1	21INR0389	HOL UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3
1063	HOLLYWOOD SOLAR U2	21INR0389	HOL UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1
1064	HOPKINS SOLAR U1	20INR0210	HOPKNSLR UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8
1065	HOPKINS SOLAR U2	20INR0210	HOPKNSLR UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8
1066	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY UNIT2	PECOS	SOLAR	WEST	2024	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
1067	LONGBOW SOLAR	20INR0026	LON SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
1068	MERCURY SOLAR U1	21INR0257	MERCURY PV1	HILL	SOLAR	NORTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1069	MERCURY SOLAR U2	23INR0153	MERCURY PV2	HILL	SOLAR	NORTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1070	MYRTLE SOLAR U1	19INR0041	MYR UNIT1	BRAZORIA	SOLAR	COASTAL	2024	171.6	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2
1071	MYRTLE SOLAR U2	19INR0041	MYR UNIT2	BRAZORIA	SOLAR	COASTAL	2024	149.6	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8
1072	PISGAH RIDGE SOLAR U1	22INR0254	PISGAH SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
1073	PISGAH RIDGE SOLAR U2	22INR0254	PISGAH SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1074	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1075	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
1076	PORTER SOLAR U1	21INR0458	PORT SLR UNIT1	DENTON	SOLAR	NORTH	2024	245.8	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
1077	ROSELAND SOLAR U1	20INR0205	ROSELAND SOLAR	FALLS	SOLAR	NORTH	2024	254.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
1078	ROSELAND SOLAR U2	20INR0205	ROSELAND SOLAR	FALLS	SOLAR	NORTH	2024	167.9	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3
1079	ROSELAND SOLAR U3	22INR0506	ROSELAND SOLAR	FALLS	SOLAR	NORTH	2024	86.1	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
1080	ROWLAND SOLAR II	22INR0482	ROW UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1081	SAMSON SOLAR 1 U1	21INR0221	SAMSON 1 G1	LAMAR	SOLAR	NORTH	2024	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1082	SAMSON SOLAR 1 U2	21INR0221	SAMSON 1 G2	LAMAR	SOLAR	NORTH	2024	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1083	SAMSON SOLAR 3 U1	21INR0491	SAMSON 3 G1	LAMAR	SOLAR	NORTH	1923	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1084	SAMSON SOLAR 3 U2	21INR0491	SAMSON 3 G2	LAMAR	SOLAR	NORTH	1923	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1085	SBRANCH SOLAR PROJECT	22INR0205	SBE UNIT1	WHARTON	SOLAR	SOUTH	2024	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
1086	SPARTA SOLAR U1	22INR0352	SPARTA UNIT1	BEE	SOLAR	SOUTH	2024	147.5	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
1087	SPARTA SOLAR U2	22INR0352	SPARTA UNIT2	BEE	SOLAR	SOUTH	2024	104.9	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
1088	STAMPEDE SOLAR U1	22INR0409	STAM SLR SOLAR	HOPKINS	SOLAR	NORTH	2024	77.8	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
1089	STAMPEDE SOLAR U2	22INR0409	STAM SLR SOLAR	HOPKINS	SOLAR	NORTH	2024	178.6	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
1090	SUN VALLEY U1	19INR0169	SUNVASLR UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8
1091	SUN VALLEY U2	19INR0169	SUNVASLR UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2
1092	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR UNIT1	KENT	SOLAR	WEST	2024	202.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1093	TEXAS SOLAR NOVA U1	19INR0001	NOVA1SLR UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
1094	TEXAS SOLAR NOVA U2	19INR0001	NOVA1SLR UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
1095	TRES BAHIAS SOLAR	20INR0266	TREB SLR SOLAR	CALHOUN	SOLAR	COASTAL	2024	196.3	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1096	ZIER SOLAR	21INR0019	ZIER SLR PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
1097	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)**							**10,282.6**	**10,173.6**	**10,173.6**	**10,173.6**	**10,173.6**	**10,173.6**	**10,173.6**	**10,173.6**	**10,173.6**	**10,173.6**	**10,173.6**
1098	Solar Peak Average Capacity Percentage		SOLAR SYNC PEA	%				100.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
1099																		
1100	**Operational Resources (Storage)**																	
1101	ANCHOR BESS U1		ANCHOR BESS1	CALLAHAN	STORAGE	WEST	2023	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2
1102	ANCHOR BESS U2		ANCHOR BESS2	CALLAHAN	STORAGE	WEST	2023	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3
1103	AZURE SKY BESS		AZURE BESS1	HASKELL	STORAGE	WEST	2022	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
1104	BAT CAVE		BATCAVE BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1105	BAY CITY BESS (DGR)		BAY CITY BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1106	BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)		BELD BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
1107	BLUE JAY BESS		BLUEJAY BESS1	GRIMES	STORAGE	NORTH	2023	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1108	BLUE SUMMIT BATTERY		BLSUMMIT BATTE	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1109	BRP ALVIN (DGR)		ALVIN UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1110	BRP ANGELTON (DGR)		ANGLETON UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1111	BRP BRAZORIA		BRAZORIA UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1112	BRP DICKINSON (DGR)		DICKNSON UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1113	BRP HEIGHTS (DGR)		HEIGHTTN UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1114	BRP LOOP 463 (DGR)		L 463S UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1115	BRP LOPENO (DGR)		LOPENO UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1116	BRP MAGNOLIA (DGR)		MAGNO TN UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1117	BRP ODESSA SW (DGR)		ODESW UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1118	BRP PUEBLO I (DGR)		BRP PBL1 UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1119	BRP PUEBLO II (DGR)		BRP PBL2 UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1120	BRP RANCHTOWN (DGR)		K0 UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1121	BRP SWEENY (DGR)		SWEENY UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1122	BRP ZAPATA I (DGR)		BRP ZPT1 UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1123	BRP ZAPATA II (DGR)		BRP ZPT2 UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1124	BYRD RANCH STORAGE		BYRDR ES BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1125	CAMERON STORAGE (SABAL STORAGE)		CAMWIND BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
1126	CASTLE GAP BATTERY		CASL GAP BATTE	UPTON	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1127	CATARINA BESS (DGR)		CATARINA BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1128	CEDARVALE BESS (DGR)		CEDRVALE BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1129	CHISHOLM GRID		CHISMGRD BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1130	COMMERCE ST ESS (DGR)		X4 SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1131	COYOTE SPRINGS BESS (DGR)		COYOTSPR BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1132	CROSSETT POWER U1		CROSSETT BES1	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1133	CROSSETT POWER U2		CROSSETT BES2	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1134	DECORDOVA BESS U1		DCSES BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1135	DECORDOVA BESS U2		DCSES BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
1136	DECORDOVA BESS U3		DCSES BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1137	DECORDOVA BESS U4		DCSES BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
1138	DIBOLL BESS (DGR)		DIBOL BESS	ANGELINA	STORAGE	NORTH	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1139	ENDURANCE PARK STORAGE		ENDPARKS ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1140	EUNICE STORAGE		EUNICE BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
1141	FAULKNER BESS (DGR)		FAULKNER BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1142	FLAT TOP BATTERY (DGR)		FLAT TOP FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1143	FLOWER VALLEY II BATT		FLOWERII BESS1	REEVES	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1144	GAMBIT BATTERY		GAMBIT BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1145	GARDEN CITY EAST BESS (DGR)		GRDNE BESS	GLASSCOCK	STORAGE	WEST	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1146	GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)		GEORSO ESS 1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1147	GOMEZ BESS (DGR)		GOMZ BESS	REEVES	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1148	HAMILTON BESS (DGR) U1		HAMILTON BESS	VAL VERDE	STORAGE	WEST	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1149	HIGH LONESOME BESS		HI LONEB BESS1	CROCKETT	STORAGE	WEST	2023	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1150	HOEFSROAD BESS (DGR)		HRBESS BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1151	HOLCOMB BESS (DGR)		HOLCOMB BESS	LA SALLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1152	HOUSE MOUNTAIN BESS		HOUSEMTN BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1153	INADALE ESS		INDL ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1154	JOHNSON CITY BESS (DGR)		JOHNCI UNIT 1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
1155	JUDKINS BESS (DGR)		JDKNS BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1156	JUNCTION BESS (DGR)		JUNCTION BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1157	KINGSBERY ENERGY STORAGE SYSTEM		DG KB ESS KB E	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
1158	LILY STORAGE		LILY BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
1159	LONESTAR BESS (DGR)		LONESTAR BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1160	LUFKIN SOUTH BESS (DGR)		LFSTH BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1161	MADERO GRID U1		MADERO UNIT1	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1162	MADERO GRID U2 (IGNACIO GRID)		MADERO UNIT2	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1163	MINERAL WELLS EAST BESS (DGR)		MNWLE BESS	PALO PINTO	STORAGE	NORTH	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1164	MU ENERGY STORAGE SYSTEM		DG MU ESS MU E	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1165	MUSTANG CREEK STORAGE		MUSTNGCK BES1	JACKSON	STORAGE	SOUTH	2024	70.5	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1166	NOBLE STORAGE U1		NOBLESLR BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1167	NOBLE STORAGE U2		NOBLESLR BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
1168	NORTH ALAMO BESS (DGR)		N ALAMO BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1169	NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO ESS1	BRAZORIA	STORAGE	COASTAL	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1170	NORTH FORK		NF BRP BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
1171	NORTH MERCEDES BESS (DGR)		N MERCED BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1172	NOTREES BATTERY FACILITY		NWF NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
1173	OLNEY BESS (DGR)		OLNEYTN BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1174	PAULINE BESS (DGR)		PAULN BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1175	PORT LAVACA BATTERY (DGR)		PRTLAVS BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1176	PYOTE TNP (SWOOSE BATTERY) (DGR)		PYOTE SWOOSEU	WARD	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1177	PYRON BESS 2A		PYR ESS2A	NOLAN	STORAGE	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
1178	PYRON BESS 2B		PYR ESS2B	NOLAN	STORAGE	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
1179	PYRON ESS		PYR ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1180	QUEEN BESS		QUEEN BA BESS1	UPTON	STORAGE	WEST	2023	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1181	RATTLESNAKE BESS (DGR)		RTLSNAKE BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1182	REPUBLIC ROAD STORAGE		RPUBRDS ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1183	RIVER VALLEY STORAGE U1		RVRVLYS ESS1	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1184	RIVER VALLEY STORAGE U2		RVRVLYS ESS2	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1185	RODEO RANCH ENERGY STORAGE U1	24INR0609	RRANCHES UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1186	RODEO RANCH ENERGY STORAGE U2	24INR0609	RRANCHES UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1187	ROSELAND STORAGE		ROSELAND BESS1	FALLS	STORAGE	NORTH	2023	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1188	SADDLEBACK BESS (DGR)		SADLBACK BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1189	SARAGOSA BESS (DGR)		SGSA BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1190	SCREWBEAN BESS (DGR)		SBEAN BESS	CULBERSON	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1191	SILICON HILL STORAGE U1		SLCNHLS ESS1	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1192	SILICON HILL STORAGE U2		SLCNHLS ESS2	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1193	SMT ELSA (DGR)		ELSA BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1194	SMT GARCENO BESS (DGR)		GARCENO BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1195	SMT LOS FRESNOS (DGR)		L FRESNO BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1196	SMT MAYBERRY BESS (DGR)		MAYBERRY BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1197	SMT RIO GRANDE CITY BESS (DGR)		RIO GRAN BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1198	SMT SANTA ROSA (DGR)		S SNROSA BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1199	SNYDER (DGR)		DPCRK UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1200	SP TX-12B BESS		SPTX12B BES1	UPTON	STORAGE	WEST	2023	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1
1201	ST. GALL I ENERGY STORAGE		SGAL BES BESS1	PECOS	STORAGE	WEST	2024	102.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1202	SUN VALLEY BESS U1		SUNVASLR BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3
1203	SUN VALLEY BESS U2		SUNVASLR BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7
1204	SWEETWATER BESS (DGR)		SWTWR UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1205	SWOOSE II		SWOOSEII BESS1	WARD	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1206	TIMBERWOLF BESS		TBWF ESS BES1	CRANE	STORAGE	WEST	2023	150.3	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1207	TOYAH POWER STATION (DGR)		TOYAH BESS	REEVES	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1208	TURQUOISE STORAGE		TURQBESS BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
1209	VAL VERDE BESS (DGR)		MV VALV4 BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1210	VORTEX BESS		VORTEX BESS1	THROCKMORTON	STORAGE	WEST	2023	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
1211	WEST COLUMBIA (PROSPECT STORAGE) (DGR)		WCOLLOCL BSS (	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1212	WEST HARLINGEN BESS (DGR)		W HARLIN BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1213	WESTOVER BESS (DGR)		WOV BESS UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1214	WOLF TANK STORAGE		WFTANK ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1215	WORSHAM BATTERY (DGR)		WORSHAM BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1216	YOUNICOS FACILITY		DG YOUNICOS YII	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1217	**Operational Capacity Total (Storage)**							**4,271.2**	**4,217.2**	**4,217.2**	**4,217.2**	**4,217.2**	**4,217.2**	**4,217.2**	**4,217.2**	**4,217.2**	**4,217.2**	**4,217.2**
1218	Storage Peak Average Capacity Percentage		STORAGE PEAK F	%				100.0	-	-	-	-	-	-	-	-	-	-
1219																		
1220	**Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations**																	
1221	ANEMOI ENERGY STORAGE	23INR0369	ANEM ESS BESS1	HIDALGO	STORAGE	SOUTH	2024	203.5	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1222	ANGELO STORAGE	23INR0418	ANG SLR BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1223	BIG STAR STORAGE	21INR0469	BIG STAR BESS	BASTROP	STORAGE	SOUTH	2024	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
1224	BRIGHT ARROW STORAGE U1	22INR0302	BR ARROW BESS	HOPKINS	STORAGE	NORTH	2024	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1225	BRIGHT ARROW STORAGE U2	22INR0302	BR ARROW BESS	HOPKINS	STORAGE	NORTH	2024	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1226	BRP LIBRA BESS	22INR0366	LBRA ESS BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1227	CORAL STORAGE U1	23INR0124	CORALSLR BESS1	FALLS	STORAGE	NORTH	2024	48.4	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6
1228	CORAL STORAGE U2	23INR0124	CORALSLR BESS2	FALLS	STORAGE	NORTH	2024	52.2	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4
1229	DANISH FIELDS STORAGE U1	21INR0450	DAN BESS1	WHARTON	STORAGE	SOUTH	2024	77.8	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3
1230	DANISH FIELDS STORAGE U2	21INR0450	DAN BESS2	WHARTON	STORAGE	SOUTH	2024	75.1	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7
1231	EBONY ENERGY STORAGE	23INR0154	EBNY ESS BESS1	COMAL	STORAGE	SOUTH	2024	203.5	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
1232	FARMERSVILLE BESS (DGR)	23INR0555	FRMRSVLW BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1233	FENCE POST BESS U1	22INR0405	FENCESLR BESS1	NAVARRO	STORAGE	NORTH	2024	73.1	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1234	FIVE WELLS STORAGE	23INR0159	FIVEWSLR BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
1235	GIGA TEXAS ENERGY STORAGE	23INR0239	GIGA ESS BESS 1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1236	MIDWAY BESS U1	23INR0688	MIDWY BESS1	ECTOR	STORAGE	WEST	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1237	MYRTLE STORAGE U1	21INR0442	MYR BES1	BRAZORIA	STORAGE	COASTAL	2024	76.9	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3
1238	MYRTLE STORAGE U2	21INR0442	MYR BES2	BRAZORIA	STORAGE	COASTAL	2024	74.3	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7
1239	BRP PAVO BESS U1	22INR0384	PAVO ESS BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5
1240	BRP PAVO BESS U2	22INR0384	PAVO ESS BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5
1241	STAMPEDE BESS U1	22INR0410	STAM SLR BESS1	HOPKINS	STORAGE	NORTH	2024	72.2	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
1242	ZIER STORAGE U1	21INR0027	ZIER SLR BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
1243	**Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)**							**2,034.2**	**1,992.5**	**1,992.5**	**1,992.5**	**1,992.5**	**1,992.5**	**1,992.5**	**1,992.5**	**1,992.5**	**1,992.5**	**1,992.5**
1244	Storage Peak Average Capacity Percentage		STORAGE SYNC F	%				100.0	-	-	-	-	-	-	-	-	-	-
1245																		
1246	Reliability Must-Run (RMR) Capacity		RMR CAP CONT					-	-	-	-	-	-	-	-	-	-	-
1247																		
1248	Capacity Pending Retirement		PENDRETIRE CAP					-	-	-	-	-	-	-	-	-	-	-
1249																		
1250	**Non-Synchronous Tie Resources**																	
1251	EAST TIE		DC E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1252	NORTH TIE		DC N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
1253	LAREDO VFT TIE		DC L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1254	SHARYLAND RAILROAD TIE		DC R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1255	**Non-Synchronous Ties Total**							**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**	**1,220.0**
1256	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE PEAK PCT	%				100.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
1257																		
1258	**Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies**																	
1259	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
1260	BEACHWOOD II POWER STATION (U7-U8)	23INR0506		BRAZORIA	GAS-GT	COASTAL	2024	121.0	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1
1261	REMY JADE POWER STATION	23INR0339		HARRIS	GAS-GT	HOUSTON	2024	408.0	356.2	356.2	356.2	356.2	356.2	356.2	356.2	356.2	356.2	356.2
1262	REMY JADE II POWER STATION	24INR0382		HARRIS	GAS-GT	HOUSTON	2025	103.7	-	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1	89.1
1263	TECO GTG2	23INR0408		HARRIS	GAS-GT	HOUSTON	2024	50.0	46.3	46.3	46.3	46.3	46.3	46.3	46.3	46.3	46.3	46.3
1264	UHLAND MAXWELL	25INR0223		CALDWELL	GAS-IC	SOUTH	2025	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4
1265	UHLAND MAXWELL EXPANSION	25INR0503		CALDWELL	GAS-IC	SOUTH	2026	188.4	-	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4
1266	**Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)**							**1,073.5**	**694.0**	**971.5**	**971.5**	**971.5**	**971.5**	**971.5**	**971.5**	**971.5**	**971.5**	**971.5**
1267																		
1268	**Planned Wind Resources with Executed SGIA**																	
1269	AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2027	225.0	-	-	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
1270	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2025	400.0	-	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
1271	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2025	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4
1272	GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2025	258.3	-	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3
1273	HART WIND 2	24INR0116		CASTRO	WIND-P	PANHANDLE	2025	166.4	-	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4
1274	LA CASA WIND	21INR0240		STEPHENS	WIND-O	NORTH	2025	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
1275	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2025	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
1276	MONARCH CREEK WIND	21INR0263		THROCKMORTON	WIND-O	WEST	2026	344.4	-	-	344.4	344.4	344.4	344.4	344.4	344.4	344.4	344.4
1277	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2025	307.9	-	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9
1278	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2025	141.5	-	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5
1279	MONTE CRISTO 1 WIND	19INR0054		HIDALGO	WIND-O	SOUTH	2025	234.5	-	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5
1280	MONTGOMERY RANCH WIND	20INR0040		FOARD	WIND-O	WEST	2024	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1281	RAY GULF WIND	22INR0517		WHARTON	WIND-O	SOUTH	2025	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
1282	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2024	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0
1283	ROADRUNNER CROSSING WIND II	21INR0515		EASTLAND	WIND-O	NORTH	2024	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7
1284	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2026	375.1	-	-	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1
1285	**Planned Capacity Total (Wind)**							**3,628.1**	**1,175.0**	**2,683.6**	**3,628.1**	**3,628.1**	**3,628.1**	**3,628.1**	**3,628.1**	**3,628.1**	**3,628.1**	**3,628.1**
1286																		
1287	Planned Wind Capacity Sub-total (Coastal Counties)		WIND PLANNED C					449.4	-	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4
1288	Wind Peak Average Capacity Percentage (Coastal)		WIND PL PEAK P(	%				100.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1289																		
1290	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND PLANNED P					590.1	165.4	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1
1291	Wind Peak Average Capacity Percentage (Panhandle)		WIND PL PEAK P(	%				100.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
1292																		
1293	Planned Wind Capacity Sub-total (Other counties)		WIND PLANNED O					2,588.6	1,009.6	1,644.1	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6
1294	Wind Peak Average Capacity Percentage (Other)		WIND PL PEAK P(	%				100.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
1295																		
1296	**Planned Solar Resources with Executed SGIA**																	
1297	ADAMSTOWN SOLAR	21INR0210		WICHITA	SOLAR	WEST	2026	251.3	-	-	251.3	251.3	251.3	251.3	251.3	251.3	251.3	251.3
1298	ALILA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2026	256.5	-	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5
1299	AMSTERDAM SOLAR	21INR0256		BRAZORIA	SOLAR	COASTAL	2025	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9
1300	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2026	112.0	-	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
1301	ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2026	325.0	-	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
1302	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2025	204.0	-	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1303	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2025	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
1304	ASH CREEK SOLAR	21INR0379		HILL	SOLAR	NORTH	2025	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7
1305	AZALEA SPRINGS SOLAR	19INR0110		ANGELINA	SOLAR	NORTH	2025	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
1306	BAKER BRANCH SOLAR	23INR0026		LAMAR	SOLAR	NORTH	2024	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4
1307	BARRETT SOLAR	24INR0477		RAINS	SOLAR	NORTH	2024	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
1308	BIG ELM SOLAR	21INR0353		BELL	SOLAR	NORTH	2024	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3
1309	BLEVINS SOLAR	23INR0118		FALLS	SOLAR	NORTH	2025	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6
1310	BLUE BIRD SOLAR	24INR0075		JOHNSON	SOLAR	NORTH	2025	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0
1311	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2025	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1312	BOTTOM GRASS SOLAR	23INR0082		COLORADO	SOLAR	SOUTH	2026	508.6	-	-	508.6	508.6	508.6	508.6	508.6	508.6	508.6	508.6
1313	BRASS FORK SOLAR	22INR0270		HASKELL	SOLAR	WEST	2025	304.8	-	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
1314	BUZIOS SOLAR	24INR0399		MOTLEY	SOLAR	PANHANDLE	2026	253.5	-	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5
1315	CACHENA SOLAR	23INR0027		WILSON	SOLAR	SOUTH	2026	600.0	-	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
1316	CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2025	408.2	-	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2
1317	CAMP CREEK SOLAR SLF	23INR0385		ROBERTSON	SOLAR	NORTH	2024	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6
1318	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2025	223.2	-	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
1319	CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2025	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2
1320	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2026	222.9	-	-	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
1321	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2025	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
1322	CHILLINGHAM SOLAR	23INR0070		BELL	SOLAR	NORTH	2024	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4
1323	CLUTCH CITY SOLAR	22INR0279		BRAZORIA	SOLAR	COASTAL	2026	200.8	-	-	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1324	COMPADRE SOLAR	24INR0023		HILL	SOLAR	NORTH	2024	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1
1325	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2025	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9
1326	COTTONWOOD BAYOU SOLAR I	19INR0134		BRAZORIA	SOLAR	COASTAL	2024	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4
1327	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2025	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
1328	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	218.3	-	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3
1329	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	189.4	-	189.4	189.4	189.4	189.4	189.4	189.4	189.4	189.4	189.4
1330	CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2026	305.6	-	305.6	305.6	305.6	305.6	305.6	305.6	305.6	305.6	305.6

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1331	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2025	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6
1332	DESERT VINE SOLAR	22INR0307		ZAPATA	SOLAR	SOUTH	2026	121.3	-	-	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3
1333	DEVILLE SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	425.0	-	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0
1334	DIVER SOLAR	25INR0105		LIMESTONE	SOLAR	NORTH	2026	228.2	-	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2
1335	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2024	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2
1336	DORADO SOLAR	22INR0261		CALLAHAN	SOLAR	WEST	2025	401.4	-	401.4	401.4	401.4	401.4	401.4	401.4	401.4	401.4	401.4
1337	DORI BQ SOLAR	23INR0040		HARRIS	SOLAR	HOUSTON	2025	50.4	-	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
1338	DOVE RUN SOLAR	21INR0326		DUVAL	SOLAR	SOUTH	2026	120.9	-	-	120.9	120.9	120.9	120.9	120.9	120.9	120.9	120.9
1339	DR SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2025	46.0	-	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
1340	DRY CREEK SOLAR I	23INR0286		RUSK	SOLAR	NORTH	2025	202.5	-	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1341	DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2026	545.2	-	-	545.2	545.2	545.2	545.2	545.2	545.2	545.2	545.2
1342	EASTBELL MILAM SOLAR II	24INR0208		MILAM	SOLAR	SOUTH	2024	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
1343	EL PATRIMONIO SOLAR	23INR0207		BEXAR	SOLAR	SOUTH	2026	146.9	-	-	146.9	146.9	146.9	146.9	146.9	146.9	146.9	146.9
1344	ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2026	200.9	-	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
1345	ELIZA SOLAR	21INR0368		KAUFMAN	SOLAR	NORTH	2024	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7
1346	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2028	200.0	-	-	-	-	200.0	200.0	200.0	200.0	200.0	200.0
1347	ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2026	207.4	-	-	207.4	207.4	207.4	207.4	207.4	207.4	207.4	207.4
1348	ERIKA SOLAR	24INR0303		KAUFMAN	SOLAR	NORTH	2025	203.5	-	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1349	ERIN SOLAR	23INR0058		WHARTON	SOLAR	SOUTH	2025	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1350	ESTONIAN SOLAR FARM	22INR0335		DELTA	SOLAR	NORTH	2024	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
1351	FAGUS SOLAR PARK (MISAE SOLAR II)	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2025	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5
1352	FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2025	203.5	-	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1353	GAIA SOLAR	24INR0141		NAVARRO	SOLAR	NORTH	2025	152.6	-	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6
1354	GALACTIC SOLAR	23INR0144		GRAYSON	SOLAR	NORTH	2024	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1355	GARCITAS CREEK SOLAR	23INR0223		JACKSON	SOLAR	SOUTH	2026	201.9	-	-	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9
1356	GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2025	203.5	-	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
1357	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2025	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
1358	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2025	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
1359	GRANSOLAR TEXAS ONE	22INR0511		MILAM	SOLAR	SOUTH	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1360	GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2026	41.6	-	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6
1361	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2026	413.6	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
1362	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2025	608.7	-	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7
1363	GRIMES COUNTY SOLAR	23INR0160		GRIMES	SOLAR	NORTH	2025	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
1364	GULF STAR SOLAR SLF (G-STAR SOLAR)	23INR0111		WHARTON	SOLAR	SOUTH	2025	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6
1365	HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	400.6	-	-	400.6	400.6	400.6	400.6	400.6	400.6	400.6	400.6
1366	HIGH CHAP SOLAR	25INR0068		BRAZORIA	SOLAR	COASTAL	2027	152.3	-	-	-	152.3	152.3	152.3	152.3	152.3	152.3	152.3
1367	HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2025	61.1	-	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1
1368	HORNET SOLAR	23INR0021		SWISHER	SOLAR	PANHANDLE	2024	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4
1369	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2025	206.2	-	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2
1370	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2026	125.0	-	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1371	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2027	202.4	-	-	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
1372	ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	51.6	-	51.6	51.6	51.6	51.6	51.6	51.6	51.6	51.6	51.6
1373	JACKALOPE SOLAR	23INR0180		SAN PATRICIO	SOLAR	COASTAL	2024	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7
1374	JUNGMANN SOLAR	22INR0356		MILAM	SOLAR	SOUTH	2024	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
1375	LANGER SOLAR	23INR0030		BOSQUE	SOLAR	NORTH	2027	249.8	-	-	249.8	249.8	249.8	249.8	249.8	249.8	249.8	249.8
1376	LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2024	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5
1377	LIMEWOOD SOLAR	23INR0249		BELL	SOLAR	NORTH	2025	204.6	-	204.6	204.6	204.6	204.6	204.6	204.6	204.6	204.6	204.6
1378	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2025	120.0	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
1379	LUNIS CREEK SOLAR 1	21INR0344		JACKSON	SOLAR	SOUTH	2025	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1
1380	MALDIVES SOLAR (ALTERNATE POI)	25INR0400		SCURRY	SOLAR	WEST	2027	184.0	-	-	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
1381	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2024	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
1382	MANDORLA SOLAR	21INR0303		MILAM	SOLAR	SOUTH	2024	250.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5	250.5
1383	MARKUM SOLAR	20INR0230		MCLENNAN	SOLAR	NORTH	2024	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5
1384	MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2025	101.0	-	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
1385	MIDPOINT SOLAR	24INR0139		HILL	SOLAR	NORTH	2025	103.8	-	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
1386	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2024	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1387	MRG GOODY SOLAR	23INR0225		LAMAR	SOLAR	NORTH	2025	171.7	-	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7
1388	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2026	450.7	-	450.7	450.7	450.7	450.7	450.7	450.7	450.7	450.7	450.7
1389	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2025	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
1390	NEPTUNE SOLAR	21INR0499		JACKSON	SOLAR	SOUTH	2026	206.3	-	-	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1391	NIGHTFALL SOLAR	21INR0334		UVALDE	SOLAR	SOUTH	2025	152.1	-	152.1	152.1	152.1	152.1	152.1	152.1	152.1	152.1	152.1
1392	NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2025	145.0	-	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
1393	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2025	125.0	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
1394	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2025	225.7	-	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7
1395	ORIANA SOLAR	24INR0093		VICTORIA	SOLAR	SOUTH	2025	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
1396	OUTPOST SOLAR	23INR0007		WEBB	SOLAR	SOUTH	2025	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
1397	OYSTERCATCHER SOLAR	21INR0362		ELLIS	SOLAR	NORTH	2026	220.3	-	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3
1398	PARLIAMENT SOLAR	23INR0044		WALLER	SOLAR	HOUSTON	2024	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6
1399	PAYNE BATTLECREEK	24INR0106		HILL	SOLAR	NORTH	2026	85.0	-	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
1400	PEREGRINE SOLAR	22INR0283		GOLIAD	SOLAR	SOUTH	2024	299.9	299.9	299.9	299.9	299.9	299.9	299.9	299.9	299.9	299.9	299.9
1401	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2025	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0
1402	PINK SOLAR	22INR0281		HUNT	SOLAR	NORTH	2025	151.9	-	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
1403	PINNINGTON SOLAR	24INR0010		JACK	SOLAR	NORTH	2025	666.1	-	666.1	666.1	666.1	666.1	666.1	666.1	666.1	666.1	666.1
1404	PORTSIDE ENERGY CENTER (SOLAR) SLF	24INR0401		VICTORIA	SOLAR	SOUTH	2026	40.8	-	-	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8
1405	QUANTUM SOLAR	21INR0207		HASKELL	SOLAR	WEST	2026	374.4	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1406	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2026	260.0	-	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
1407	REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2026	253.2	-	-	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2
1408	RENEGADE PROJECT (DAWN SOLAR)	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2025	515.7	-	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
1409	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2025	95.0	-	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
1410	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1411	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1412	SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2025	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2
1413	SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2025	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9
1414	SCHOOLHOUSE SOLAR	22INR0211		LEE	SOLAR	SOUTH	2025	150.8	-	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1415	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2024	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
1416	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2025	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1417	SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
1418	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2025	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
1419	SOLACE SOLAR	23INR0031		HASKELL	SOLAR	WEST	2026	374.4	-	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
1420	SP JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2025	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1421	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2025	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
1422	STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2025	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0
1423	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2024	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7
1424	STILLHOUSE SOLAR	24INR0166		BELL	SOLAR	NORTH	2025	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
1425	STONERIDGE SOLAR	24INR0031		MILAM	SOLAR	SOUTH	2025	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
1426	SUN CACTUS SOLAR	25INR0109		DUVAL	SOLAR	SOUTH	2026	120.6	-	-	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
1427	SUNRAY	21INR0395		UVALDE	SOLAR	SOUTH	2024	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1428	SYPERT BRANCH SOLAR PROJECT	24INR0070		MILAM	SOLAR	SOUTH	2025	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1
1429	TALITHA SOLAR	21INR0393		JIM WELLS	SOLAR	SOUTH	2025	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6
1430	TANGLEWOOD SOLAR	23INR0054		BRAZORIA	SOLAR	COASTAL	2025	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0
1431	TEXAS BLUEBONNET SOLAR	24INR0580		MCLENNAN	SOLAR	NORTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1432	THREE W SOLAR	25INR0055		HILL	SOLAR	NORTH	2026	110.6	-	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6
1433	TIERRA BONITA SOLAR	21INR0424		PECOS	SOLAR	WEST	2024	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9
1434	TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2025	175.7	-	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7
1435	TROJAN SOLAR	23INR0296		COOKE	SOLAR	NORTH	2026	-	-	-	-	-	-	-	-	-	-	-
1436	TRUE NORTH SOLAR	23INR0114		FALLS	SOLAR	NORTH	2024	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8
1437	TULSITA SOLAR	21INR0223		GOLIAD	SOLAR	SOUTH	2024	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2
1438	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2025	90.5	-	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5
1439	ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2026	150.0	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1440	UMBRA (STOCKYARD) SOLAR	23INR0155		FRANKLIN	SOLAR	NORTH	2026	207.8	-	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8
1441	VALHALLA SOLAR	26INR0042		BRAZORIA	SOLAR	COASTAL	2026	306.8	-	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8
1442	VIKING SOLAR	21INR0520		HOOD	SOLAR	NORTH	2026	289.0	-	-	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
1443	XE HERMES SOLAR	23INR0344		BELL	SOLAR	NORTH	2025	100.4	-	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1444	XE MURAT SOLAR	22INR0354		HARRIS	SOLAR	HOUSTON	2024	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
1445	YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2025	204.1	-	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
1446	ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	691.4	-	-	-	-	691.4	691.4	691.4	691.4	691.4	691.4
1447	**Planned Capacity Total (Solar)**							**36,867.7**	**17,474.8**	**30,250.7**	**35,824.0**	**35,976.3**	**36,867.7**	**36,867.7**	**36,867.7**	**36,867.7**	**36,867.7**	**36,867.7**
1448	Solar Peak Average Capacity Percentage		SOLAR PL PEAK F	%				100.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
1449																		
1450	**Planned Storage Resources with Executed SGIA**																	
1451	AE-TELVIEW ESS (DGR)	23INR0541		FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1452	AL PASTOR BESS	24INR0273		DAWSON	STORAGE	WEST	2024	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1453	AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2025	100.9	-	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9
1454	AMSTERDAM STORAGE	22INR0417		BRAZORIA	STORAGE	COASTAL	2025	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1455	ANOLE BESS	23INR0299		DALLAS	STORAGE	NORTH	2025	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5
1456	ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2026	162.0	-	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
1457	ARROYO STORAGE SLF	24INR0306		CAMERON	STORAGE	COASTAL	2025	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8
1458	BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	120.7	-	-	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7
1459	BERKMAN STORAGE	24INR0395		GALVESTON	STORAGE	HOUSTON	2026	150.9	-	150.9	150.9	150.9	150.9	150.9	150.9	150.9	150.9	150.9
1460	BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2025	60.0	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1461	BLACK SPRINGS BESS	24INR0315		PALO PINTO	STORAGE	NORTH	2025	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
1462	BLEVINS STORAGE	23INR0119		FALLS	STORAGE	NORTH	2025	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3
1463	BOCANOVA BESS	25INR0467		BRAZORIA	STORAGE	COASTAL	2025	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9
1464	BOCO BESS	23INR0470		BORDEN	STORAGE	WEST	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1465	BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2025	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1466	BOTTOM GRASS BESS	23INR0083		COLORADO	STORAGE	SOUTH	2026	202.2	-	-	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2
1467	BRP ANTLIA BESS	22INR0349		VAL VERDE	STORAGE	WEST	2024	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4
1468	BRP AVILA BESS	23INR0287		PECOS	STORAGE	WEST	2024	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9
1469	BRP CACHI BESS	22INR0388		GUADALUPE	STORAGE	SOUTH	2024	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
1470	BRP CARINA BESS	22INR0353		NUECES	STORAGE	COASTAL	2024	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1
1471	BRP CASTOR BESS	23INR0358		BRAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
1472	BRP DESNA BESS	24INR0128		BRAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
1473	BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1474	BRP HYDRA BESS	22INR0372		PECOS	STORAGE	WEST	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1475	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
1476	BRP TORTOLAS BESS	23INR0072		BRAZORIA	STORAGE	COASTAL	2024	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3
1477	BRP ZEYA BESS	23INR0290		GALVESTON	STORAGE	HOUSTON	2024	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3
1478	BURKSOL BESS (DONEGAL BESS)	23INR0103		DICKENS	STORAGE	PANHANDLE	2025	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
1479	BYPASS BATTERY STORAGE	23INR0336		FORT BEND	STORAGE	HOUSTON	2025	206.9	-	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9
1480	CALLISTO I ENERGY CENTER	22INR0490		HARRIS	STORAGE	HOUSTON	2024	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4
1481	CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2025	406.1	-	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1
1482	CAMP CREEK STORAGE SLF	23INR0423		ROBERTSON	STORAGE	NORTH	2024	82.1	-	-	-	-	-	-	-	-	-	-
1483	CARAMBOLA BESS (SMT MCALLEN II)	24INR0436		HIDALGO	STORAGE	SOUTH	2026	97.4	-	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
1484	CARTWHEEL BESS 1	23INR0494		HOPKINS	STORAGE	NORTH	2025	156.9	-	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9
1485	CENTURY BESS	24INR0610		TARRANT	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1486	CHILLINGHAM STORAGE	23INR0079		BELL	STORAGE	NORTH	2025	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9
1487	CISCO BESS (DGR)	24INR0588		EASTLAND	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1488	CITADEL BESS	24INR0147		HARRIS	STORAGE	HOUSTON	2024	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3
1489	CITRUS FLATTS BESS	24INR0294		CAMERON	STORAGE	COASTAL	2025	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1490	CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2025	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
1491	CONNOLLY STORAGE	23INR0403		WISE	STORAGE	NORTH	2024	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4
1492	CONTINENTAL BESS (DGR)	23INR0543		STARR	STORAGE	SOUTH	2024	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
1493	COTTONWOOD BAYOU STORAGE	21INR0443		BRAZORIA	STORAGE	COASTAL	2025	153.0	-	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
1494	CROSBY BESS	24INR0546		HARRIS	STORAGE	HOUSTON	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1495	CROWNED HERON BESS	24INR0405		FORT BEND	STORAGE	HOUSTON	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1496	DAMON STORAGE	23INR0523		BRAZORIA	STORAGE	COASTAL	2024	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0

Unit Megawatt Capacities - Summer

SUMMER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
1497	DOGFISH BESS	23INR0219		PECOS	STORAGE	WEST	2025	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1498	DESERT WILLOW BESS	23INR0195		ELLIS	STORAGE	NORTH	2025	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4
1499	DESTINY STORAGE	24INR0397		HARRIS	STORAGE	HOUSTON	2026	201.1	-	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
1500	DORI BQ BESS	24INR0196		HARRIS	STORAGE	HOUSTON	2025	154.0	-	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
1501	ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2026	201.3	-	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3
1502	ELIZA STORAGE	22INR0260		KAUFMAN	STORAGE	NORTH	2024	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1503	ESTONIAN ENERGY STORAGE	22INR0336		DELTA	STORAGE	NORTH	2024	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
1504	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2025	255.0	-	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
1505	EVELYN BATTERY ENERGY STORAGE SYSTEM	24INR0460		GALVESTON	STORAGE	HOUSTON	2025	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0
1506	FALFURRIAS BESS (DGR)	23INR0620		BROOKS	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1507	FERDINAND GRID BESS	22INR0422		BEXAR	STORAGE	SOUTH	2026	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1508	FORT DUNCAN BESS	23INR0350		MAVERICK	STORAGE	SOUTH	2025	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
1509	FORT MASON BESS	23INR0500		MASON	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1510	GAIA STORAGE	24INR0140		NAVARRO	STORAGE	NORTH	2025	76.8	-	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
1511	GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2025	101.0	-	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
1512	GOLDENEYE BESS	25INR0100		BELL	STORAGE	NORTH	2026	201.6	-	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
1513	GREAT KISKADEE STORAGE	23INR0166		HIDALGO	STORAGE	SOUTH	2024	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
1514	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2026	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1515	GRIZZLY RIDGE BESS (DGR)	22INR0596		HAMILTON	STORAGE	NORTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1516	GUAJILLO ENERGY STORAGE	23INR0343		WEBB	STORAGE	SOUTH	2025	204.8	-	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
1517	GUEVARA STORAGE	22INR0555		ROCKWALL	STORAGE	NORTH	2025	125.4	-	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4
1518	GULF STAR STORAGE SLF	23INR0460		WHARTON	STORAGE	SOUTH	2024	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7
1519	GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2025	203.0	-	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1520	HANSON STORAGE	24INR0057		COLEMAN	STORAGE	WEST	2025	101.4	-	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4
1521	HEADCAMP	23INR0401		PECOS	STORAGE	WEST	2025	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1522	HIDDEN LAKES BESS	23INR0617		GALVESTON	STORAGE	HOUSTON	2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1523	HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2025	61.5	-	-	-	-	-	-	-	-	-	-
1524	HUMMINGBIRD STORAGE	22INR0327		DENTON	STORAGE	NORTH	2024	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
1525	IEP DAMON BESS (DGR)	23INR0603		BRAZORIA	STORAGE	COASTAL	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1526	IEP ORCHARD BESS	23INR0556		FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1527	INERTIA BESS	22INR0328		HASKELL	STORAGE	WEST	2024	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
1528	INERTIA BESS 2	22INR0375		HASKELL	STORAGE	WEST	2027	100.8	-	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1529	IRON BELT ENERGY STORAGE	25INR0208		BORDEN	STORAGE	WEST	2025	401.9	-	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9
1530	JADE STORAGE SLF	24INR0629		SCURRY	STORAGE	WEST	2024	160.8	-	-	-	-	-	-	-	-	-	-
1531	LARKSPUR ENERGY STORAGE	23INR0340		UPTON	STORAGE	WEST	2026	307.5	-	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5
1532	LAURELES BESS (DGR)	23INR0499		CAMERON	STORAGE	COASTAL	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1533	LEAKEY BESS (DGR)	23INR0548		REAL	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1534	LIMEWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	50.0	-	-	-	-	50.0	50.0	50.0	50.0	50.0	50.0
1535	LIMOUSIN OAK STORAGE	22INR0338		GRIMES	STORAGE	NORTH	2024	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1536	LONG POINT STORAGE	21INR0444		BRAZORIA	STORAGE	COASTAL	2025	100.6	-	100.6	100.6	100.6	100.6	100.6	100.6	100.6	100.6	100.6
1537	LONGBOW BESS	25INR0328		BRAZORIA	STORAGE	COASTAL	2024	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8
1538	LOWER RIO BESS	22INR0468		HIDALGO	STORAGE	SOUTH	2025	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5
1539	LUCKY BLUFF BESS	24INR0295		ERATH	STORAGE	NORTH	2025	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1540	MAINLAND BESS (DGR)	24INR0624		GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1541	MEDINA CITY BESS (DGR)	24INR0502		BANDERA	STORAGE	SOUTH	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
1542	MEDINA LAKE BESS (DGR)	24INR0499		BANDERA	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1543	MIDPOINT STORAGE	24INR0138		HILL	STORAGE	NORTH	2025	52.2	-	52.2	52.2	52.2	52.2	52.2	52.2	52.2	52.2	52.2
1544	MILTON BESS (DGR)	23INR0552		KARNES	STORAGE	SOUTH	2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1545	MUENSTER BESS	22INR0590		COOKE	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1546	NEW JUNCTION BESS	23INR0619		KIMBLE	STORAGE	SOUTH	2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1547	NORIA STORAGE	23INR0062		NUECES	STORAGE	COASTAL	2025	75.0	-	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
1548	ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2025	60.3	-	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3
1549	PADUA GRID BESS	22INR0368		BEXAR	STORAGE	SOUTH	2024	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1
1550	PAVLOV BESS (DGR)	24INR0615		MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1551	PICADILLO BESS	24INR0275		MARTIN	STORAGE	WEST	2026	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
1552	PINTAIL PASS BESS	24INR0302		SAN PATRICIO	STORAGE	COASTAL	2025	207.2	-	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
1553	PLATINUM STORAGE	22INR0554		FANNIN	STORAGE	NORTH	2025	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5
1554	PORTSIDE ENERGY CENTER (BESS) SLF	24INR0403		VICTORIA	STORAGE	SOUTH	2026	40.2	-	-	-	-	-	-	-	-	-	-
1555	RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2025	510.4	-	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4
1556	RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2025	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6
1557	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2026	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1558	REGIS GREGORY	23INR0539		SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1559	REGIS MOORE FIELD BESS	23INR0498		HIDALGO	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1560	REGIS PALACIOS BESS	22INR0602		MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1561	RIVER BEND (BRAZOS BEND BESS)	23INR0363		FORT BEND	STORAGE	HOUSTON	2024	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
1562	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2025	33.0	-	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0
1563	ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE	SOUTH	2025	148.6	-	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
1564	RUSSEK STREET BESS (DGR)	24INR0614		REAGAN	STORAGE	WEST	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1565	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
1566	SEVEN FLAGS BESS	23INR0351		WEBB	STORAGE	SOUTH	2025	102.6	-	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
1567	SHEEP CREEK STORAGE	24INR0100		CALLAHAN	STORAGE	WEST	2024	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1	135.1
1568	SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE	HOUSTON	2025	263.2	-	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2
1569	SMT IRONMAN BESS	24INR0265		BRAZORIA	STORAGE	COASTAL	2025	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4
1570	SOHO BESS	23INR0419		BRAZORIA	STORAGE	COASTAL	2025	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1571	SOHO II BESS	25INR0162		BRAZORIA	STORAGE	COASTAL	2025	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
1572	SOPORTAR ESS	23INR0381		BEXAR	STORAGE	SOUTH	2025	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
1573	SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2026	150.5	-	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5
1574	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2025	206.1	-	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
1575	SP JAGUAR BESS	24INR0039		MCLENNAN	STORAGE	NORTH	2025	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
1576	STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2025	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
1577	TALITHA BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2024	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4
1578	TANZANITE STORAGE	22INR0549		HENDERSON	STORAGE	NORTH	2024	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8
1579	THIRD COAST BESS	23INR0361		JACKSON	STORAGE	SOUTH	2025	102.8	-	102.8	102.8	102.8	102.8	102.8	102.8	102.8	102.8	102.8
1580	TIDWELL PRAIRIE STORAGE 1	21INR0517		ROBERTSON	STORAGE	NORTH	2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1581	TIERRA SECA BESS	23INR0364		VAL VERDE	STORAGE	WEST	2025	101.2	-	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
1582	TORRECILLAS BESS	23INR0529		WEBB	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1583	UMBRA (STOCKYARD) BESS	23INR0156		FRANKLIN	STORAGE	NORTH	2026	73.0	-	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0
1584	UTOPIA BESS (DGR)	24INR0501		BANDERA	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
1585	WALSTROM BESS	22INR0540		AUSTIN	STORAGE	SOUTH	2025	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1586	WEIL TRACT BESS	23INR0569		NUECES	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
1587	WIGEON WHISTLE BESS	24INR0312		COLLIN	STORAGE	NORTH	2024	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9
1588	WIZARD BESS	25INR0300		GALVESTON	STORAGE	HOUSTON	2025	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
1589	XE HERMES STORAGE	24INR0365		BELL	STORAGE	NORTH	2025	100.4	-	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
1590	XE MURAT STORAGE	24INR0329		HARRIS	STORAGE	HOUSTON	2024	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
1591	YAUPON STORAGE SLF	24INR0169		MILAM	STORAGE	SOUTH	2025	102.0	-	-	-	-	-	-	-	-	-	-
1592	ZEISSEL STORAGE SLF	24INR0259		KNOX	STORAGE	WEST	2028	204.7	-	-	-	-	-	-	-	-	-	-
1593	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY DATES' PEI		PLANNED SMALL GEN NO MRD		STORAGE			69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
1594	**Planned Capacity Total (Storage)**							**18,158.2**	**10,013.0**	**17,033.2**	**17,456.9**	**17,456.9**	**17,506.9**	**17,506.9**	**17,506.9**	**17,506.9**	**17,506.9**	**17,506.9**
1595	Storage Peak Average Capacity Percentage		STORAGE PL PEA %					100.0	-	-	-	-	-	-	-	-	-	-
1596																		
1597	**Inactive Planned Resources**																	
1598	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
1599	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2026	165.0	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
1600	HALYARD WHARTON ENERGY CENTER	16INR0044		WHARTON	GAS-GT	SOUTH	2021	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0
1601	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1602	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
1603	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
1604	MIRAGE CTG 1	17INR0022		HARRIS	GAS-GT	HOUSTON	2023	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
1605	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
1606	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
1607	SODA LAKE SOLAR 1 SLF	20INR0143		CRANE	SOLAR	WEST	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
1608	SODA LAKE SOLAR 1 SLF	23INR0080		CRANE	SOLAR	WEST	2023	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
1609	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2024	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
1610	**Inactive Planned Capacity Total**							**2,158.3**	**1,793.3**	**2,158.3**	**2,158.3**	**2,158.3**	**2,158.3**	**2,158.3**	**2,158.3**	**2,158.3**	**2,158.3**	**2,158.3**
1611																		
1612	**Seasonal Mothballed Resources**																	
1613	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 THROUGH 9		STEAM1A STEAM	HUNT	GAS-ST	NORTH	1966	18.8	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
1614	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER SPNCE 4	DENTON	GAS-ST	NORTH	1966	61.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
1615	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH 11/30)		SPNCER SPNCE 5	DENTON	GAS-ST	NORTH	1973	65.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
1616	**Total Seasonal Mothballed Capacity**							**144.8**	**135.5**	**135.5**	**135.5**	**135.5**	**135.5**	**135.5**	**135.5**	**135.5**	**135.5**	**135.5**
1617																		
1618	**Mothballed Resources**																	
1619	BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/2023)		BRANDON UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	25.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
1620	CALENERGY-FALCON SEABOARD STG 3 (INDEFINITE MOTHBALL AS OF '		FLCNS UNIT3	HOWARD	GAS-CC	WEST	1988	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
1621	R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G6	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
1622	R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G7	LUBBOCK	GAS-CC	PANHANDLE	2021	20.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
1623	R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		MASSENGL G8	LUBBOCK	GAS-CC	PANHANDLE	2021	58.9	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
1624	RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)		OLINGR OLING 1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
1625	TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS AS ON 1/1/2		SGMTN SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
1626	TOS BATTERY STORAGE (DGR)		TOSBATT UNIT1	HOWARD	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
1627	TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	18.7	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
1628	TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/2023)		TY COOKE GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	26.6	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
1629	WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON 11/1/23)		WFCOGEN UNIT4	WICHITA	GAS-CC	WEST	1987	20.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
1630	**Total Mothballed Capacity**							**337.8**	**290.6**	**290.6**	**290.6**	**290.6**	**290.6**	**290.6**	**290.6**	**290.6**	**290.6**	**290.6**
1631																		
1632	**Retiring Resources Unavailable to ERCOT (since last CDR/MORA)**																	
1633	**Total Retiring Capacity**							-	-	-	-	-	-	-	-	-	-	-

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the contribution expected for the peak load hours of the month is based on the amount of battery storage energy assumed to be available for dispatch, accounting for hourly average High Sustained Limits and State of Charge for the ESR fleet.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

Load Forecast, MW [1]	Summer 2025		
	Peak Load Hour (Hour-ending 5:00 PM)	High Net Load Hour (Hour-ending 9:00 PM)	MW Difference, 5:00 to 9:00 PM
Summer Peak Demand (based on normal weather)	84,754	80,981	(3,773)
plus: Energy Efficiency Program Savings Forecast	3,208	3,208	-
Total Summer Peak Demand (before Reductions from Energy Efficiency Programs)	87,962	84,189	(3,773)
less: Incremental Rooftop PV Forecast	-1,463	-148	1,315
less: Load Resources providing Responsive Reserves	-1,115	-1,115	0
less: Load Resources providing Non-Spinning Reserves	-30	-30	0
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	-250	-250	0
less: Emergency Response Service (10- and 30-min ramp products)	-885	-1,064	-179
less: TDSP Standard Offer Load Management Programs	-372	-372	0
less: Energy Efficiency Program Savings Forecast	-3,208	-3,208	0
Firm Peak Demand, MW	**80,639**	**78,002**	**-2,637**

Resources, MW [2]	Peak Load Hour (Hour-ending 5:00 PM)	High Net Load Hour (Hour-ending 9:00 PM)	MW Change, 5:00 to 9:00 PM
Installed Summer-rated Capacity, Thermal	66,107	66,107	-
Hydroelectric, Peak Average Capacity Contribution	455	455	-
Switchable Capacity	3,680	3,680	-
less: Switchable Capacity Unavailable to ERCOT	(1,345)	(1,345)	-
Available Mothballed Capacity	136	136	-
Capacity from Private Use Networks	2,870	2,870	-
Coastal Wind, Peak Average Capacity Contribution	3,258	1,857	-1,401
Panhandle Wind, Peak Average Capacity Contribution	1,353	2,544	1,191
Other Wind, Peak Average Capacity Contribution	6,350	12,192	5,842
Solar Utility-Scale, Peak Average Capacity Contribution	17,670	0	-17,670
Storage, Peak Average Capacity Contribution	0	0	0
RMR Capacity to be under Contract	0	0	0
Capacity Pending Retirement	0	0	0
Operational Generation Capacity, MW	**100,533**	**88,495**	-12,039
Non-Synchronous Ties (Based on average net import contribution during summer 2023 EEA events)	817	817	0
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	694	694	0
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution	0	0	0
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution	48	90	42
Planned Other Wind with Signed IA, Peak Average Capacity Contribution	222	426	204
Planned Solar Utility-Scale, Peak Average Capacity Contribution	13,281	0	-13,281
Planned Storage, Peak Average Capacity Contribution	0	0	0
Planned Generation Capacity, MW	**14,245**	**1,211**	-13,034
Total Capacity, MW	**115,596**	**90,523**	-25,073

			Percentage Point Difference
Reserve Margin, Excluding New Contracted Loads Reported by TSPs	**43.4%**	**16.1%**	**-27.3**
(Total Resources - Firm Load Forecast) / Firm Load Forecast			
Reserve Margin, Including New Contracted Loads Reported by TSPs	**34.1%**	**1.2%**	**-32.9**
Reserve Margin including a battery storage capacity contribution (5,029 MW for Peak Load Hour) [3]	**49.6%**	**18.8%**	**-30.8**
Reserve Margin including a battery storage capacity contribution (5,029 MW for Peak Load Hour) and New Contracted Loads Reported by TSPs [3]	**39.9%**	**10.8%**	**-29.1**

NOTES:

[1] Derivation of the Hourly Load Forecasts

The load forecasts for hours-ending 5:00 p.m. and 9:00 p.m. come from ERCOT's official Long Term Load Forecast, and assume that the summer peak load day occurs on August 4th.

[2] Derivation of Net Peak Load Wind and Solar Capacities

The Hour Ending 9:00 p.m. wind capacities are the original CDR values multiplied by a ratio of 50th-percentile values, by CDR Zone, taken from synthetic profiles values representing the range of potential values for the 5:00 and 9:00 PM summer hours. There is no solar generation for Hour Ending 9:00 p.m.

[3] Reserve Margin with a Battery Storage Capacity Contribution

The battery storage capacity contributions are based on the amount of battery State of Charge (expressed as average hourly capacity factors) assumed to be available for dispatch for the summer peak load and net peak load hours. The capacity contribution percentages are 0.31 and 0.13 for these hours, respectively, and are multiplied by the forecasted installed capacity of operational plus planned units in the CDR as of July 2025 (16,223 MW). This methodology is the same one used for the Monthly Outlook for Resource Adequacy (MORA) reports.

Planned Resources Scenarios, Summer

The tables below show condensed versions of the Summer Summary tab for 2025-2029 under different sets of planned project inclusion criteria.

Table 1 shows the line items under the current CDR-eligibility criteria (signed IA and air permits/proof of adequate water supplies for fossil-fuel projects). Tables 2, 3, and 4 show the line items under more selective sets of criteria for including planned projects: Table 2 - Meets All Planning Guide Section 6.9(1) Requirements, Table 3 - Meets All Planning Guide Section 6.9 Requirements, Table 4 - meets Quarterly Stability Assessment prerequisites. Table 5 compares the Planning Reserve Margins across the four sets of CDR planned project inclusion criteria.

An abbreviated summary of the Planning Guide criteria are listed below the data tables. See Planning Guide Sections 5.9 and 6.9 for the full text.

Planned Projects data comes from generation capacity developers and owners as reported in ERCOT's Resource Integration and Ongoing Operations (RIOO) system and other data collection mechanisms described in the ERCOT Protocols.

Table 1: Summer Summary - CDR Eligibility Criteria for Planned Projects

	2025	2026	2027	2028	2029
Firm Peak Load, MW	80,639	81,520	82,309	82,689	82,677
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	694	972	972	972	972
Planned Wind	270	802	1,010	1,010	1,010
Planned Solar	13,281	22,991	27,226	27,342	28,019
Planning Reserve Margin	**43.4%**	**54.4%**	**58.7%**	**58.9%**	**60.0%**

Table 2: Summer Summary - Planned Projects that Meet All Planning Guide 6.9(1) Requirements

	2025	2026	2027	2028	2029
Firm Peak Load, MW	80,639	81,520	82,309	82,689	82,677
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	694	694	694	694	694
Planned Wind	181	308	390	390	390
Planned Solar	8,983	12,238	13,540	13,540	13,540
Planning Reserve Margin	**37.9%**	**40.2%**	**41.0%**	**41.1%**	**41.4%**

Table 3: Summer Summary - Planned Projects Meeting All Planning Guide 6.9 Requirements

	2025	2026	2027	2028	2029
Firm Peak Load, MW	80,639	81,520	82,309	82,689	82,677
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	506	506	506	506	506
Planned Wind	149	223	223	223	223
Planned Solar	5,880	6,212	6,369	6,369	6,369
Planning Reserve Margin	**33.8%**	**32.5%**	**31.9%**	**32.0%**	**32.3%**

Table 4: Summer Summary - Planned Projects Meeting Quarterly Stability (QSA) Study Prerequisites

	2025	2026	2027	2028	2029
Firm Peak Load, MW	80,639	81,520	82,309	82,689	82,677
Operational Generation Capacity and Non-Synchronous Ties, MW	101,351	101,090	101,448	102,061	102,311
Planned Project Capacity, MW					
Planned Thermal (not wind, solar or storage)	506	506	506	506	506
Planned Wind	149	223	223	223	223
Planned Solar	5,101	5,101	5,258	5,258	5,258
Planning Reserve Margin	**32.8%**	**31.2%**	**30.5%**	**30.7%**	**31.0%**

Table 5: Summer Planning Reserve Margin Comparison Based on Different Planned Project Inclusion Criteria

	2025	2026	2027	2028	2029
Planning Reserve Margin—Current CDR-eligible criteria	**43.4%**	**54.4%**	**58.7%**	**58.9%**	**60.0%**
Planning Reserve Margin—Section 6.9(1) Requirements	**37.9%**	**40.2%**	**41.0%**	**41.1%**	**41.4%**
Planning Reserve Margin—Section 6.9 Requirements	**33.8%**	**32.5%**	**31.9%**	**32.0%**	**32.3%**
Planning Reserve Margin—QSA Study Requirements	**32.8%**	**31.2%**	**30.5%**	**30.7%**	**31.0%**

Planning Guide Section 6.9(1) Requirements

1. The Interconnecting Entity (IE) provides all data required for the Security Screening Study and Full Interconnection Study (FIS).

2. ERCOT determines that the IE has received all necessary Texas Commission on Environmental Quality (TCEQ)-approved air permits or that no such permits are required.

3. The IE submits a completed Declaration of Adequate Water Supplies. (Wind, solar and battery storage projects are exempted.)

4. ERCOT receives a signed Standard Generation Interconnection Agreement (SGIA) or other financially binding agreement from the Transmission Service Provider (TSP) and IE, and a written notice from the TSP that the IE has provided:
   (A) A notice to proceed with the construction of the interconnection and;
   (B) The financial security required to fund the interconnection facilities.
or, a letter from an authorized official from a Municipally Owned Utility (MOU) or Electric Cooperative (EC) confirming the Entity's intent to construct, interconnect and operate the resource.

Planning Guide Section 6.9 Requirements

1. The requirements for Section 6.9(1).
2. The IE shall provide within 60 days the remaining required data as specified in the Resource Registration Glossary using the applicable Resource Registration process.

Quarterly Stability Assessment Prerequisites from Planning Guide Section 5.9

1. All requirements under Planning Guide Section 6.9 have been met.
2. The IE has provided all dynamic model data to ERCOT.
3. The Full Interconnection Study has been completed.
4. The Reactive Power Study has been completed.
5. Completion of required system improvements or mitigation plans identified in these studies.

Report on the Capacity, Demand and Reserves in the ERCOT Region

Winter Summary: 2025/2026 through 2034/2035

These columns indicate the impact of not adding any new resources during the latter half of the CDR forecast period. Project developers typically submit interconnection requests no more than two to four years before the facilities are expected to enter commercial operations.

Load Forecast, MW:	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
Base Winter Peak Demand (based on normal weather)	73,710	75,868	77,799	79,605	81,386	83,182	84,972	86,692	88,305	89,889
plus: Energy Efficiency Program Savings Forecast	3,208	3,497	3,786	4,076	4,367	4,659	4,952	5,246	5,541	5,835
Total Winter Peak Demand (before Reductions from Energy Efficiency Programs)	76,918	79,365	81,585	83,681	85,753	87,841	89,924	91,938	93,846	95,724
less: Incremental Rooftop PV Forecast	-47	-63	-83	-108	-137	-169	-205	-243	-243	-243
less: Load Resources providing Responsive Reserves	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623	-1,623
less: Load Resources providing Non-Spinning Reserves	-20	-20	-20	-20	-20	-20	-20	-20	-20	-20
less: Load Resources providing ERCOT Contingency Reserve Service (ECRS)	-200	-200	-200	-200	-200	-200	-200	-200	-200	-200
less: Emergency Response Service (10- and 30-min ramp products)	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233	-1,233
less: TDSP Standard Offer Load Management Programs	-41	-41	-41	-41	-41	-41	-41	-41	-41	-41
less: Energy Efficiency Program Savings Forecast	-3,208	-3,497	-3,786	-4,076	-4,367	-4,659	-4,952	-5,246	-5,541	-5,835
Firm Peak Demand, MW	**70,546**	**72,688**	**74,599**	**76,380**	**78,132**	**79,896**	**81,650**	**83,332**	**84,945**	**86,529**

Resources, MW:	Cumulative Installed Capacity Ratings by 2029/2030 (see Note)	Expected Capacity Available for Winter Peak Demands									
		2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
Installed Winter-rated Capacity, Thermal	74,658	69,812	69,812	69,812	69,812	69,812	69,812	69,812	69,812	69,812	69,812
Hydroelectric, Peak Average Capacity Contribution (68% of installed capacity)	577	387	387	387	387	387	387	387	387	387	387
Switchable Capacity	4,066	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016	4,016
less: Switchable Capacity Unavailable to ERCOT	-1,647	-185	-185	-185	0	0	0	0	0	0	0
Available Mothballed Capacity	0	0	0	0	0	0	0	0	0	0	0
Capacity from Private Use Networks	9,336	3,785	3,675	3,882	3,882	4,132	4,132	4,132	4,132	4,132	4,132
Coastal Wind, Peak Average Capacity Contribution (56% of installed capacity)	5,437	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041	3,041
Panhandle Wind, Peak Average Capacity Contribution (37% of installed capacity)	4,669	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726	1,726
Other Wind, Peak Average Capacity Contribution (28% of installed capacity)	28,969	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082	8,082
Solar Utility-Scale, Peak Average Capacity Contribution (17% of installed capacity)	23,448	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947	3,947
Storage, Peak Average Capacity Contribution	6,305	0	0	0	0	0	0	0	0	0	0
RMR Capacity to be under Contract	0	0	0	0	0	0	0	0	0	0	0
Capacity Pending Retirement	0	0	0	0	0	0	0	0	0	0	0
Operational Generation Capacity, MW	**155,818**	**94,611**	**94,501**	**94,708**	**94,893**	**95,143**	**95,143**	**95,143**	**95,143**	**95,143**	**95,143**
Non-Synchronous Ties (Based on average net import contribution during winter 2020/2021 EEA events)	1,220	720	720	720	720	720	720	720	720	720	720
Planned Resources (not wind, solar or storage) with Signed IA, Air Permits and Adequate Water Supplies	1,074	845	1,034	1,034	1,034	1,034	1,034	1,034	1,034	1,034	1,034
Planned Coastal Wind with Signed IA, Peak Average Capacity Contribution (56% of installed capacity)	449	252	252	252	252	252	252	252	252	252	252
Planned Panhandle Wind with Signed IA, Peak Average Capacity Contribution (37% of installed capacity)	590	218	218	218	218	218	218	218	218	218	218
Planned Other Wind with Signed IA, Peak Average Capacity Contribution (28% of installed capacity)	2,589	460	662	725	725	725	725	725	725	725	725
Planned Solar Utility-Scale, Peak Average Capacity Contribution (17% of installed capacity)	36,876	3,989	5,673	6,117	6,117	6,269	6,269	6,269	6,269	6,269	6,269
Planned Storage, Peak Average Capacity Contribution	18,180	0	0	0	0	0	0	0	0	0	0
Planned Generation Capacity, MW	**59,757**	**5,764**	**7,839**	**8,346**	**8,346**	**8,497**	**8,497**	**8,497**	**8,497**	**8,497**	**8,497**
Total Capacity, MW	**216,795**	**101,095**	**103,059**	**103,774**	**103,959**	**104,360**	**104,360**	**104,360**	**104,360**	**104,360**	**104,360**

	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
Reserve Margin	**43.3%**	**41.8%**	**39.1%**	**36.1%**	**33.6%**	**30.6%**	**27.8%**	**25.2%**	**22.9%**	**20.6%**

(Total Resources - Firm Load Forecast) / Firm Load Forecast

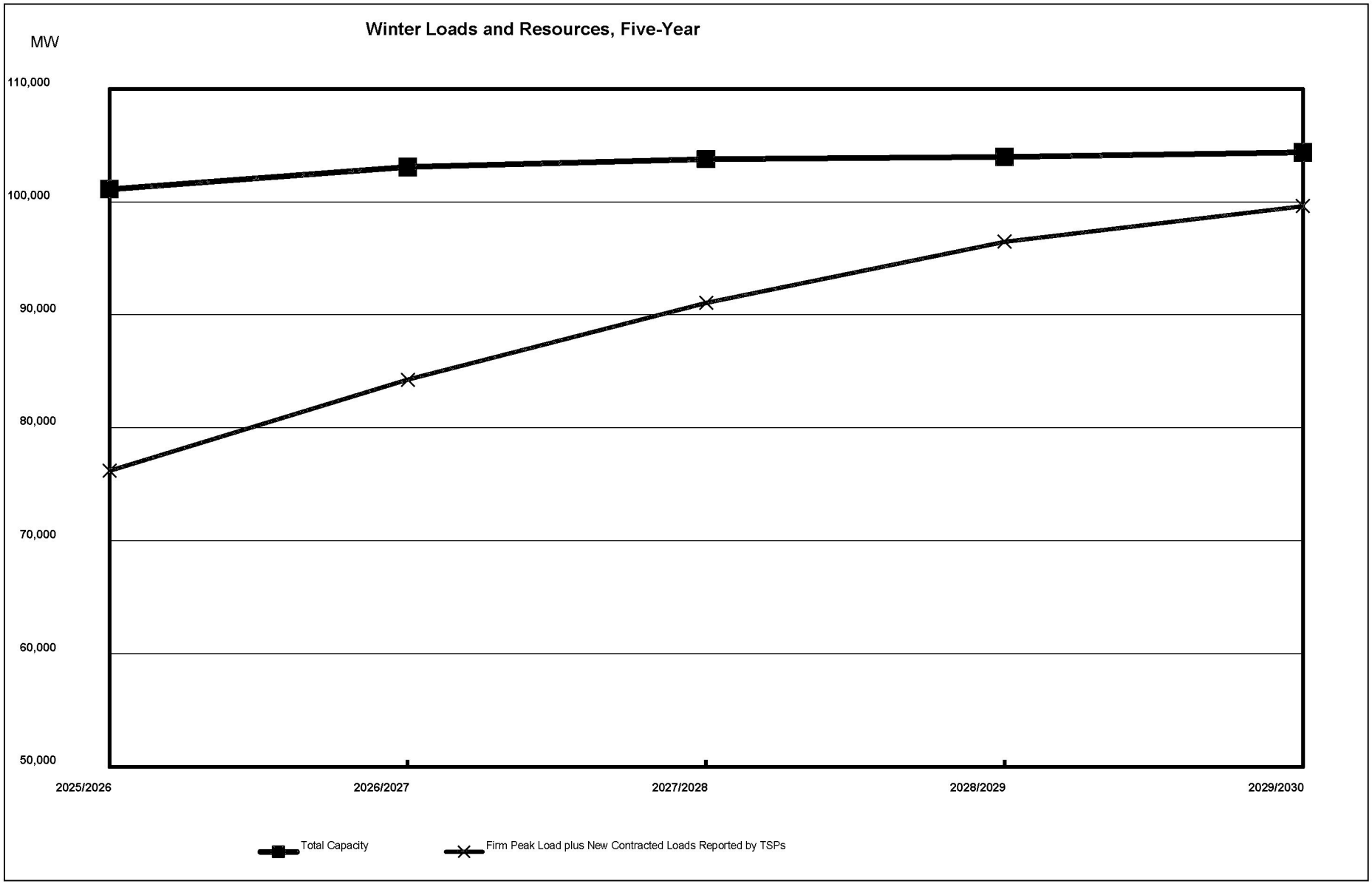
Reserve Margins Including New Contracted and Non-Contracted Loads for Forecast Years 2025-2029 *

	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030
New Contracted Loads	**5,654**	**11,549**	**16,444**	**20,086**	**21,481**
Reserve Margin with New Contracted Loads	**32.7%**	**22.3%**	**14.0%**	**7.8%**	**4.8%**
Prospective Non-Contracted Loads Reported by Transmission Service Providers in Officer Letters	**3,607**	**11,390**	**20,316**	**31,094**	**33,660**
Reserve Margin with New Contracted plus Non-contracted Loads	**26.7%**	**7.8%**	**-6.8%**	**-18.5%**	**-21.7%**

Reserve Margins past Winter 2029/30 are not provided given the high uncertainty regarding non-contracted Load growth this far into the future. The load forecast values through Winter 2034/35 are reported in the 'Load Forecast, HB5066' tab.

* See the "Load Forecast, HB5066" tab for more information.

Note on Installed Capacities: Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer.


Winter Loads and Resources, Five-Year
MW
110,000
100,000
90,000
80,000
70,000
60,000
50,000
2025/2026
2026/2027
2027/2028
2028/2029
2029/2030
Total Capacity
Firm Peak Load plus New Contracted Loads Reported by TSPs

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

#	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
	Operational Resources (Thermal)																	
4	COMANCHE PEAK U1		CPSES UNIT1	SOMERVELL	NUCLEAR	NORTH	1990	1,269.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0	1,235.0
5	COMANCHE PEAK U2		CPSES UNIT2	SOMERVELL	NUCLEAR	NORTH	1993	1,269.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0	1,225.0
6	SOUTH TEXAS U1		STP STP G1	MATAGORDA	NUCLEAR	COASTAL	1988	1,365.0	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2	1,353.2
7	SOUTH TEXAS U2		STP STP G2	MATAGORDA	NUCLEAR	COASTAL	1989	1,365.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0	1,340.0
8	COLETO CREEK		COLETO COLETOG1	GOLIAD	COAL	SOUTH	1980	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0	655.0
9	FAYETTE POWER U1		FPPYD1 FPP G1	FAYETTE	COAL	SOUTH	1979	615.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0	603.0
10	FAYETTE POWER U2		FPPYD1 FPP G2	FAYETTE	COAL	SOUTH	1980	615.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0	605.0
11	FAYETTE POWER U2		FPPYD2 FPP G3	FAYETTE	COAL	SOUTH	1988	460.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0	449.0
12	J K SPRUCE U1		CALAVERS JKS1	BEXAR	COAL	SOUTH	1992	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0	560.0
13	J K SPRUCE U2		CALAVERS JKS2	BEXAR	COAL	SOUTH	2010	922.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0	785.0
14	LIMESTONE U1		LEG LEG G1	LIMESTONE	COAL	NORTH	1985	893.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0	824.0
15	LIMESTONE U2		LEG LEG G2	LIMESTONE	COAL	NORTH	1986	956.8	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0	836.0
16	MARTIN LAKE U1		MLSES UNIT1	RUSK	COAL	NORTH	1977	893.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0	815.0
17	MARTIN LAKE U2		MLSES UNIT2	RUSK	COAL	NORTH	1978	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
18	MARTIN LAKE U3		MLSES UNIT3	RUSK	COAL	NORTH	1979	893.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0	820.0
19	OAK GROVE SES U1		OGSES UNIT1A	ROBERTSON	COAL	NORTH	2010	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
20	OAK GROVE SES U2		OGSES UNIT2	ROBERTSON	COAL	NORTH	2011	916.8	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0	855.0
21	SAN MIGUEL U1		SANMIGL G1	ATASCOSA	COAL	SOUTH	1982	430.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0	391.0
22	SANDY CREEK U1		SCES UNIT1	MCLENNAN	COAL	NORTH	2013	1,008.0	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6	932.6
23	TWIN OAKS U1		TNP ONE TNP O 1	ROBERTSON	COAL	NORTH	1990	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
24	TWIN OAKS U2		TNP ONE TNP O 2	ROBERTSON	COAL	NORTH	1991	174.6	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0	155.0
25	W A PARISH U5		WAP WAP G5	FORT BEND	COAL	HOUSTON	1977	734.1	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0	664.0
26	W A PARISH U6		WAP WAP G6	FORT BEND	COAL	HOUSTON	1978	734.1	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0	663.0
27	W A PARISH U7		WAP WAP G7	FORT BEND	COAL	HOUSTON	1980	614.6	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0	577.0
28	W A PARISH U8		WAP WAP G8	FORT BEND	COAL	HOUSTON	1982	654.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0	610.0
29	ARTHUR VON ROSENBERG 1 CTG 1		BRAUNIG AVR1 CT1	BEXAR	GAS-CC	SOUTH	2000	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2	199.2
30	ARTHUR VON ROSENBERG 1 CTG 2	25INR0531	BRAUNIG AVR1 CT2	BEXAR	GAS-CC	SOUTH	2000	195.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
31	ARTHUR VON ROSENBERG 1 STG		BRAUNIG AVR1 ST	BEXAR	GAS-CC	SOUTH	2000	222.0	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
32	ATKINS CTG 7		ATKINS ATKINSG7	BRAZOS	GAS-GT	NORTH	1973	21.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
33	BARNEY M DAVIS CTG 3		B DAVIS B DAVIG3	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
34	BARNEY M DAVIS CTG 4		B DAVIS B DAVIG4	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
35	BARNEY M DAVIS STG 1		B DAVIS B DAVIG1	NUECES	GAS-ST	COASTAL	1974	352.8	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0	292.0
36	BARNEY M DAVIS STG 2		B DAVIS B DAVIG2	NUECES	GAS-CC	COASTAL	1976	351.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
37	BASTROP ENERGY CENTER CTG 1		BASTEN GTG1100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
38	BASTROP ENERGY CENTER CTG 2		BASTEN GTG2100	BASTROP	GAS-CC	SOUTH	2002	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0	188.0
39	BASTROP ENERGY CENTER STG		BASTEN ST0100	BASTROP	GAS-CC	SOUTH	2002	242.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0	234.0
40	BEACHWOOD POWER STATION U1		BCH UNIT1	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
41	BEACHWOOD POWER STATION U2		BCH UNIT2	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
42	BEACHWOOD POWER STATION U3		BCH UNIT3	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
43	BEACHWOOD POWER STATION U4		BCH UNIT4	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
44	BEACHWOOD POWER STATION U5		BCH UNIT5	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
45	BEACHWOOD POWER STATION U6		BCH UNIT6	BRAZORIA	GAS-GT	COASTAL	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
46	BOSQUE ENERGY CENTER CTG 1		BOSQUESW BSQSU	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
47	BOSQUE ENERGY CENTER CTG 2		BOSQUESW BSQSU	BOSQUE	GAS-CC	NORTH	2000	188.7	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9	170.9
48	BOSQUE ENERGY CENTER CTG 3		BOSQUESW BSQSU	BOSQUE	GAS-CC	NORTH	2001	188.7	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5	168.5
49	BOSQUE ENERGY CENTER STG 4		BOSQUESW BSQSU	BOSQUE	GAS-CC	NORTH	2001	95.0	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2	85.2
50	BOSQUE ENERGY CENTER STG 5		BOSQUESW BSQSU	BOSQUE	GAS-CC	NORTH	2009	254.2	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7	226.7
51	BRAZOS VALLEY CTG 1		BVE UNIT1	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
52	BRAZOS VALLEY CTG 2		BVE UNIT2	FORT BEND	GAS-CC	HOUSTON	2003	198.9	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0	168.0
53	BRAZOS VALLEY STG 3		BVE UNIT3	FORT BEND	GAS-CC	HOUSTON	2003	275.6	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0	270.0
54	BROTMAN POWER STATION U1		BTM UNIT1	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
55	BROTMAN POWER STATION U2		BTM UNIT2	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
56	BROTMAN POWER STATION U3		BTM UNIT3	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
57	BROTMAN POWER STATION U4		BTM UNIT4	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
58	BROTMAN POWER STATION U5		BTM UNIT5	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
59	BROTMAN POWER STATION U6		BTM UNIT6	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
60	BROTMAN POWER STATION U7		BTM UNIT7	BRAZORIA	GAS-GT	COASTAL	2023	60.5	46.5	46.5	46.5	46.5	46.5	46.5	46.5	46.5	46.5	46.5
61	BROTMAN POWER STATION U8		BTM UNIT8	BRAZORIA	GAS-GT	COASTAL	2023	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
62	CALENERGY-FALCON SEABOARD CTG 1		FLCNS UNIT1	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
63	CALENERGY-FALCON SEABOARD CTG 2		FLCNS UNIT2	HOWARD	GAS-GT	WEST	1987	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
64	CALHOUN (PORT COMFORT) CTG 1		CALHOUN UNIT1	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
65	CALHOUN (PORT COMFORT) CTG 2		CALHOUN UNIT2	CALHOUN	GAS-GT	COASTAL	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
66	CASTLEMAN CHAMON CTG 1		CHAMON CTG 0101	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
67	CASTLEMAN CHAMON CTG 2		CHAMON CTG 0301	HARRIS	GAS-GT	HOUSTON	2017	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
68	CEDAR BAYOU 4 CTG 1		CBY4 CT41	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
69	CEDAR BAYOU 4 CTG 2		CBY4 CT42	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
70	CEDAR BAYOU 4 STG		CBY4 ST04	CHAMBERS	GAS-CC	HOUSTON	2009	205.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
71	CEDAR BAYOU STG 1		CBY CBY G1	CHAMBERS	GAS-ST	HOUSTON	1970	765.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0	745.0
72	CEDAR BAYOU STG 2		CBY CBY G2	CHAMBERS	GAS-ST	HOUSTON	1972	765.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0	749.0
73	COLORADO BEND ENERGY CENTER CTG 1		CBEC GT1	WHARTON	GAS-CC	SOUTH	2007	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
74	COLORADO BEND ENERGY CENTER CTG 2		CBEC GT2	WHARTON	GAS-CC	SOUTH	2007	86.5	79.6	79.6	79.6	79.6	79.6	79.6	79.6	79.6	79.6	79.6
75	COLORADO BEND ENERGY CENTER CTG 3		CBEC GT3	WHARTON	GAS-CC	SOUTH	2008	86.7	86.7	86.7	86.7	86.7	86.7	86.7	86.7	86.7	86.7	86.7
76	COLORADO BEND ENERGY CENTER CTG 4		CBEC GT4	WHARTON	GAS-CC	SOUTH	2008	86.5	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9
77	COLORADO BEND ENERGY CENTER STG 1		CBEC STG1	WHARTON	GAS-CC	SOUTH	2007	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2	107.2
78	COLORADO BEND ENERGY CENTER STG 2		CBEC STG2	WHARTON	GAS-CC	SOUTH	2008	110.7	110.7	110.7	110.7	110.7	110.7	110.7	110.7	110.7	110.7	110.7
79	COLORADO BEND II CTG 7		CBECII CT7	WHARTON	GAS-CC	SOUTH	2017	360.9	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2	360.2
80	COLORADO BEND II CTG 8		CBECII CT8	WHARTON	GAS-CC	SOUTH	2017	360.9	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6	359.6
81	COLORADO BEND II STG 9		CBECII STG9	WHARTON	GAS-CC	SOUTH	2017	508.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5	490.5
82	COLORADO BEND ENERGY CENTER CTG 11		CBEC GT11	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
83	COLORADO BEND ENERGY CENTER CTG 12		CBEC GT12	WHARTON	GAS-GT	HOUSTON	2023	41.7	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0	39.0
84	CVC CHANNELVIEW CTG 1		CVC CVC G1	HARRIS	GAS-CC	HOUSTON	2002	192.1	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
85	CVC CHANNELVIEW CTG 2		CVC CVC G2	HARRIS	GAS-CC	HOUSTON	2002	192.1	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
86	CVC CHANNELVIEW CTG 3		CVC CVC G3	HARRIS	GAS-CC	HOUSTON	2002	192.1	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
87	CVC CHANNELVIEW STG 5		CVC CVC G5	HARRIS	GAS-CC	HOUSTON	2002	150.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
88	DANSBY CTG 2		DANSBY DANSBYG2	BRAZOS	GAS-GT	NORTH	2004	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
89	DANSBY CTG 3		DANSBY DANSBYG3	BRAZOS	GAS-GT	NORTH	2010	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
90	DANSBY STG 1		DANSBY DANSBYG1	BRAZOS	GAS-ST	NORTH	1978	120.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
91	DECKER CREEK CTG 1		DECKER DPGT 1	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
92	DECKER CREEK CTG 2		DECKER DPGT 2	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
93	DECKER CREEK CTG 3		DECKER DPGT 3	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
94	DECKER CREEK CTG 4		DECKER DPGT 4	TRAVIS	GAS-GT	SOUTH	1989	56.7	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
95	DECORDOVA CTG 1		DCSES CT10	HOOD	GAS-GT	NORTH	1990	89.5	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
96	DECORDOVA CTG 2		DCSES CT20	HOOD	GAS-GT	NORTH	1990	89.5	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
97	DECORDOVA CTG 3		DCSES CT30	HOOD	GAS-GT	NORTH	1990	89.5	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
98	DECORDOVA CTG 4		DCSES CT40	HOOD	GAS-GT	NORTH	1990	89.5	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
99	DEER PARK ENERGY CENTER CTG 1		DDPEC GT1	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
100	DEER PARK ENERGY CENTER CTG 2		DDPEC GT2	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
101	DEER PARK ENERGY CENTER CTG 3		DDPEC GT3	HARRIS	GAS-CC	HOUSTON	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
102	DEER PARK ENERGY CENTER CTG 4		DDPEC GT4	HARRIS	GAS-CC	HOUSTON	2002	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0	215.0
103	DEER PARK ENERGY CENTER CTG 6		DDPEC GT6	HARRIS	GAS-CC	HOUSTON	2014	199.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
104	DEER PARK ENERGY CENTER STG 1		DDPEC ST1	HARRIS	GAS-CC	HOUSTON	2002	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0	290.0
105	DENTON ENERGY CENTER IC A		DEC AGR A	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
106	DENTON ENERGY CENTER IC B		DEC AGR B	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
107	DENTON ENERGY CENTER IC C		DEC AGR C	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
108	DENTON ENERGY CENTER IC D		DEC AGR D	DENTON	GAS-IC	NORTH	2018	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5	56.5
109	ECTOR COUNTY ENERGY CTG 1		ECEC G1	ECTOR	GAS-GT	WEST	2015	179.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
110	ECTOR COUNTY ENERGY CTG 2		ECEC G2	ECTOR	GAS-GT	WEST	2015	179.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4	170.4
111	ENNIS POWER STATION CTG 2		ETCCS CT1	ELLIS	GAS-CC	NORTH	2002	260.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
112	ENNIS POWER STATION STG 1		ETCCS UNIT1	ELLIS	GAS-CC	NORTH	2002	140.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
113	EXTEX LAPORTE GEN STN CTG 1		AZ AZ G1	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
114	EXTEX LAPORTE GEN STN CTG 2		AZ AZ G2	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
115	EXTEX LAPORTE GEN STN CTG 3		AZ AZ G3	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
116	EXTEX LAPORTE GEN STN CTG 4		AZ AZ G4	HARRIS	GAS-GT	HOUSTON	2009	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
117	FERGUSON REPLACEMENT CTG 1		FERGCC FERGGT1	LLANO	GAS-CC	SOUTH	2014	185.3	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
118	FERGUSON REPLACEMENT CTG 2		FERGCC FERGGT2	LLANO	GAS-CC	SOUTH	2014	185.3	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
119	FERGUSON REPLACEMENT STG 1		FERGCC FERGST1	LLANO	GAS-CC	SOUTH	2014	204.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
120	FORNEY ENERGY CENTER CTG 11		FRNYPP GT11	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
121	FORNEY ENERGY CENTER CTG 12		FRNYPP GT12	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
122	FORNEY ENERGY CENTER CTG 13		FRNYPP GT13	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
123	FORNEY ENERGY CENTER CTG 21		FRNYPP GT21	KAUFMAN	GAS-CC	NORTH	2003	196.7	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
124	FORNEY ENERGY CENTER CTG 22		FRNYPP GT22	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
125	FORNEY ENERGY CENTER CTG 23		FRNYPP GT23	KAUFMAN	GAS-CC	NORTH	2003	196.7	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
126	FORNEY ENERGY CENTER STG 10		FRNYPP ST10	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
127	FORNEY ENERGY CENTER STG 20		FRNYPP ST20	KAUFMAN	GAS-CC	NORTH	2003	422.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0	418.0
128	FREESTONE ENERGY CENTER CTG 1		FREC GT1	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
129	FREESTONE ENERGY CENTER CTG 2		FREC GT2	FREESTONE	GAS-CC	NORTH	2002	179.4	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7	160.7
130	FREESTONE ENERGY CENTER CTG 4		FREC GT4	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
131	FREESTONE ENERGY CENTER CTG 5		FREC GT5	FREESTONE	GAS-CC	NORTH	2002	179.4	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1	161.1
132	FREESTONE ENERGY CENTER STG 3		FREC ST3	FREESTONE	GAS-CC	NORTH	2002	190.7	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8	179.8
133	FREESTONE ENERGY CENTER STG 6		FREC ST6	FREESTONE	GAS-CC	NORTH	2002	190.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7	179.7
134	FRIENDSWOOD G CTG 1 (FORMERLY TEJAS POWER GENERAT		FEGC UNIT1	HARRIS	GAS-GT	HOUSTON	2018	129.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0	119.0
135	FRONTERA ENERGY CENTER CTG 1		FRONT EC CT1	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
136	FRONTERA ENERGY CENTER CTG 2		FRONT EC CT2	HIDALGO	GAS-CC	SOUTH	2023	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
137	FRONTERA ENERGY CENTER STG		FRONT EC ST	HIDALGO	GAS-CC	SOUTH	2023	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5	184.5
138	GRAHAM STG 1		GRSES UNIT1	YOUNG	GAS-ST	WEST	1960	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
139	GRAHAM STG 2		GRSES UNIT2	YOUNG	GAS-ST	WEST	1969	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0	390.0
140	GREENS BAYOU CTG 73		GBY GBYGT73	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
141	GREENS BAYOU CTG 74		GBY GBYGT74	HARRIS	GAS-GT	HOUSTON	1976	72.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0	68.0
142	GREENS BAYOU CTG 81		GBY GBYGT81	HARRIS	GAS-GT	HOUSTON	1976	72.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
143	GREENS BAYOU CTG 82		GBY GBYGT82	HARRIS	GAS-GT	HOUSTON	1976	72.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0	53.0
144	GREENS BAYOU CTG 83		GBY GBYGT83	HARRIS	GAS-GT	HOUSTON	1976	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0	72.0
145	GREENS BAYOU CTG 84		GBY GBYGT84	HARRIS	GAS-GT	HOUSTON	1976	72.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0	67.0
146	GREENVILLE IC ENGINE PLANT IC 1		STEAM ENGINE 1	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
147	GREENVILLE IC ENGINE PLANT IC 2		STEAM ENGINE 2	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
148	GREENVILLE IC ENGINE PLANT IC 3		STEAM ENGINE 3	HUNT	GAS-IC	NORTH	2010	8.4	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2	8.2
149	GREGORY POWER PARTNERS GT1		LGE LGE GT1	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
150	GREGORY POWER PARTNERS GT2		LGE LGE GT2	SAN PATRICIO	GAS-CC	COASTAL	2000	185.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
151	GREGORY POWER PARTNERS STG		LGE LGE STG	SAN PATRICIO	GAS-CC	COASTAL	2000	100.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
152	GUADALUPE ENERGY CENTER CTG 1		GUADG GAS1	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
153	GUADALUPE ENERGY CENTER CTG 2		GUADG GAS2	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
154	GUADALUPE ENERGY CENTER CTG 3		GUADG GAS3	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
155	GUADALUPE ENERGY CENTER CTG 4		GUADG GAS4	GUADALUPE	GAS-CC	SOUTH	2000	181.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
156	GUADALUPE ENERGY CENTER STG 5		GUADG STM5	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
157	GUADALUPE ENERGY CENTER STG 6		GUADG STM6	GUADALUPE	GAS-CC	SOUTH	2000	204.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
158	HANDLEY STG 3		HLSES UNIT3	TARRANT	GAS-ST	NORTH	1963	395.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0	375.0
159	HANDLEY STG 4		HLSES UNIT4	TARRANT	GAS-ST	NORTH	1976	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
160	HANDLEY STG 5		HLSES UNIT5	TARRANT	GAS-ST	NORTH	1977	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0	435.0
161	HAYS ENERGY FACILITY CSG 1		HAYSEN HAYSENG1	HAYS	GAS-CC	SOUTH	2002	242.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0	239.0
162	HAYS ENERGY FACILITY CSG 2	22INR0586	HAYSEN HAYSENG2	HAYS	GAS-CC	SOUTH	2002	242.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
163	HAYS ENERGY FACILITY CSG 3	21INR0527	HAYSEN HAYSENG3	HAYS	GAS-CC	SOUTH	2002	252.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0	242.0
164	HAYS ENERGY FACILITY CSG 4		HAYSEN HAYSENG4	HAYS	GAS-CC	SOUTH	2002	252.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0	243.0
165	HIDALGO ENERGY CENTER CTG 1		DUKE DUKE GT1	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
166	HIDALGO ENERGY CENTER CTG 2		DUKE DUKE GT2	HIDALGO	GAS-CC	SOUTH	2000	176.6	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
167	HIDALGO ENERGY CENTER STG 1		DUKE DUKE ST1	HIDALGO	GAS-CC	SOUTH	2000	198.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
168	JACK COUNTY GEN FACILITY CTG 1		JACKCNTY CT1	JACK	GAS-CC	NORTH	2006	198.9	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
169	JACK COUNTY GEN FACILITY CTG 2		JACKCNTY CT2	JACK	GAS-CC	NORTH	2006	198.9	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
170	JACK COUNTY GEN FACILITY CTG 3		JCKCNTY2 CT3	JACK	GAS-CC	NORTH	2011	198.9	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
171	JACK COUNTY GEN FACILITY CTG 4		JCKCNTY2 CT4	JACK	GAS-CC	NORTH	2011	198.9	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
172	JACK COUNTY GEN FACILITY STG 1		JACKCNTY STG	JACK	GAS-CC	NORTH	2006	320.6	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
173	JACK COUNTY GEN FACILITY STG 2		JCKCNTY2 ST2	JACK	GAS-CC	NORTH	2011	320.6	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0	295.0
174	JOHNSON COUNTY GEN FACILITY CTG 1		TEN CT1	JOHNSON	GAS-CC	NORTH	1997	185.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0	177.0
175	JOHNSON COUNTY GEN FACILITY STG 1		TEN STG	JOHNSON	GAS-CC	NORTH	1997	107.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0	106.0
176	LAKE HUBBARD STG 1		LHSES UNIT1	DALLAS	GAS-ST	NORTH	1970	397.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0	392.0
177	LAKE HUBBARD STG 2		LHSES UNIT2A	DALLAS	GAS-ST	NORTH	1973	531.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0	523.0
178	LAMAR ENERGY CENTER CTG 11		LPCCS CT11	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
179	LAMAR ENERGY CENTER CTG 12		LPCCS CT12	LAMAR	GAS-CC	NORTH	2000	186.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
180	LAMAR ENERGY CENTER CTG 21		LPCCS CT21	LAMAR	GAS-CC	NORTH	2000	186.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
181	LAMAR ENERGY CENTER CTG 22		LPCCS CT22	LAMAR	GAS-CC	NORTH	2000	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0	186.0
182	LAMAR ENERGY CENTER STG 1	23INR0486	LPCCS UNIT1	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
183	LAMAR ENERGY CENTER STG 2	23INR0674	LPCCS UNIT2	LAMAR	GAS-CC	NORTH	2000	216.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
184	LAREDO CTG 4		LARDVFTN G4	WEBB	GAS-GT	SOUTH	2008	98.5	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
185	LAREDO CTG 5		LARDVFTN G5	WEBB	GAS-GT	SOUTH	2008	98.5	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4	94.4
186	LEON CREEK PEAKER CTG 1		LEON CRK LCPCT1	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
187	LEON CREEK PEAKER CTG 2		LEON CRK LCPCT2	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
188	LEON CREEK PEAKER CTG 3		LEON CRK LCPCT3	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
189	LEON CREEK PEAKER CTG 4		LEON CRK LCPCT4	BEXAR	GAS-GT	SOUTH	2004	48.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
190	LIGNIN (CHAMON 2) U1		LIG UNIT1	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
191	LIGNIN (CHAMON 2) U2		LIG UNIT2	HARRIS	GAS-GT	HOUSTON	2022	60.5	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0	44.0
192	LOST PINES POWER CTG 1		LOSTPI LOSTPGT1	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
193	LOST PINES POWER CTG 2		LOSTPI LOSTPGT2	BASTROP	GAS-CC	SOUTH	2001	202.5	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0	183.0
194	LOST PINES POWER STG 1		LOSTPI LOSTPST1	BASTROP	GAS-CC	SOUTH	2001	204.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0	192.0
195	MAGIC VALLEY STATION CTG 1		NEDIN NEDIN G1	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
196	MAGIC VALLEY STATION CTG 2		NEDIN NEDIN G2	HIDALGO	GAS-CC	SOUTH	2001	266.9	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6	218.6
197	MAGIC VALLEY STATION STG 3		NEDIN NEDIN G3	HIDALGO	GAS-CC	SOUTH	2001	258.4	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9	257.9
198	MIDLOTHIAN ENERGY FACILITY CTG 1	23INR0489	MDANP CT1	ELLIS	GAS-CC	NORTH	2001	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
199	MIDLOTHIAN ENERGY FACILITY CTG 2	21INR0534	MDANP CT2	ELLIS	GAS-CC	NORTH	2001	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0	256.0
200	MIDLOTHIAN ENERGY FACILITY CTG 3	22INR0543	MDANP CT3	ELLIS	GAS-CC	NORTH	2001	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
201	MIDLOTHIAN ENERGY FACILITY CTG 4	22INR0523	MDANP CT4	ELLIS	GAS-CC	NORTH	2001	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
202	MIDLOTHIAN ENERGY FACILITY CTG 5		MDANP CT5	ELLIS	GAS-CC	NORTH	2002	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0	276.0
203	MIDLOTHIAN ENERGY FACILITY CTG 6		MDANP CT6	ELLIS	GAS-CC	NORTH	2002	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0	278.0
204	MORGAN CREEK CTG 1		MGSES CT1	MITCHELL	GAS-GT	WEST	1988	89.4	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
205	MORGAN CREEK CTG 2		MGSES CT2	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
206	MORGAN CREEK CTG 3		MGSES CT3	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
207	MORGAN CREEK CTG 4		MGSES CT4	MITCHELL	GAS-GT	WEST	1988	89.4	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
208	MORGAN CREEK CTG 5		MGSES CT5	MITCHELL	GAS-GT	WEST	1988	89.4	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
209	MORGAN CREEK CTG 6		MGSES CT6	MITCHELL	GAS-GT	WEST	1988	89.4	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
210	MOUNTAIN CREEK STG 6		MCSES UNIT6	DALLAS	GAS-ST	NORTH	1956	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
211	MOUNTAIN CREEK STG 7		MCSES UNIT7	DALLAS	GAS-ST	NORTH	1958	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0	118.0
212	MOUNTAIN CREEK STG 8		MCSES UNIT8	DALLAS	GAS-ST	NORTH	1967	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0	568.0
213	NUECES BAY REPOWER CTG 8		NUECES B NUECES(	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
214	NUECES BAY REPOWER CTG 9		NUECES B NUECES(	NUECES	GAS-CC	COASTAL	2010	189.6	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
215	NUECES BAY REPOWER STG 7		NUECES B NUECES(	NUECES	GAS-CC	COASTAL	1972	351.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
216	O W SOMMERS STG 1		CALAVERS OWS1	BEXAR	GAS-ST	SOUTH	1972	445.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0	420.0
217	O W SOMMERS STG 2		CALAVERS OWS2	BEXAR	GAS-ST	SOUTH	1974	435.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0	410.0
218	ODESSA-ECTOR POWER CTG 11		OECCS CT11	ECTOR	GAS-CC	WEST	2001	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
219	ODESSA-ECTOR POWER CTG 12		OECCS CT12	ECTOR	GAS-CC	WEST	2001	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
220	ODESSA-ECTOR POWER CTG 21		OECCS CT21	ECTOR	GAS-CC	WEST	2001	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2	195.2
221	ODESSA-ECTOR POWER CTG 22		OECCS CT22	ECTOR	GAS-CC	WEST	2001	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1	189.1
222	ODESSA-ECTOR POWER STG 1		OECCS UNIT1	ECTOR	GAS-CC	WEST	2001	224.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
223	ODESSA-ECTOR POWER STG 2		OECCS UNIT2	ECTOR	GAS-CC	WEST	2001	224.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
224	OLD BLOOMINGTON ROAD CTG 1 (VICTORIA PORT 2)		VICTPRT2 UNIT1	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
225	OLD BLOOMINGTON ROAD CTG 2 (VICTORIA PORT 2)		VICTPRT2 UNIT2	VICTORIA	GAS-GT	SOUTH	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
226	PANDA SHERMAN POWER CTG 1		PANDA S SHER1CT1	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
227	PANDA SHERMAN POWER CTG 2		PANDA S SHER1CT2	GRAYSON	GAS-CC	NORTH	2014	232.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0	224.0
228	PANDA SHERMAN POWER STG 1		PANDA S SHER1ST1	GRAYSON	GAS-CC	NORTH	2014	353.1	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0	316.0
229	PANDA TEMPLE I POWER CTG 1	22INR0533	PANDA T1 TMPL1CT	BELL	GAS-CC	NORTH	2014	232.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
230	PANDA TEMPLE I POWER CTG 2	22INR0533	PANDA T1 TMPL1CT	BELL	GAS-CC	NORTH	2014	232.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0	209.0
231	PANDA TEMPLE I POWER STG 1	22INR0533	PANDA T1 TMPL1ST	BELL	GAS-CC	NORTH	2014	353.1	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
232	PANDA TEMPLE II POWER CTG 1	23INR0524	PANDA T2 TMPL2CT	BELL	GAS-CC	NORTH	2015	232.0	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5

Unit Megawatt Capacities - Winter

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
									WINTER CAPACITY (MW)									
233	PANDA TEMPLE II POWER CTG 2	23INR0524	PANDA T2 TMPL2CT	BELL	GAS-CC	NORTH	2015	232.0	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5	218.5
234	PANDA TEMPLE II POWER STG 1	23INR0524	PANDA T2 TMPL2ST	BELL	GAS-CC	NORTH	2015	353.1	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6	333.6
235	PARIS ENERGY CENTER CTG 1		TNSKA GT1	LAMAR	GAS-CC	NORTH	1989	90.9	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
236	PARIS ENERGY CENTER CTG 2		TNSKA GT2	LAMAR	GAS-CC	NORTH	1989	90.9	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
237	PARIS ENERGY CENTER STG 1		TNSKA STG	LAMAR	GAS-CC	NORTH	1990	90.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
238	PASADENA COGEN FACILITY CTG 2		PSG PSG GT2	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
239	PASADENA COGEN FACILITY CTG 3		PSG PSG GT3	HARRIS	GAS-CC	HOUSTON	2000	215.1	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0	176.0
240	PASADENA COGEN FACILITY STG 2		PSG PSG ST2	HARRIS	GAS-CC	HOUSTON	2000	195.5	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
241	PEARSALL ENGINE PLANT IC A		PEARSAL2 AGR A	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
242	PEARSALL ENGINE PLANT IC B		PEARSAL2 AGR B	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
243	PEARSALL ENGINE PLANT IC C		PEARSAL2 AGR C	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
244	PEARSALL ENGINE PLANT IC D		PEARSAL2 AGR D	FRIO	GAS-IC	SOUTH	2012	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6	50.6
245	PERMIAN BASIN CTG 1		PB2SES CT1	WARD	GAS-GT	WEST	1988	89.4	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
246	PERMIAN BASIN CTG 2		PB2SES CT2	WARD	GAS-GT	WEST	1988	89.4	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
247	PERMIAN BASIN CTG 3		PB2SES CT3	WARD	GAS-GT	WEST	1988	89.4	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
248	PERMIAN BASIN CTG 4		PB2SES CT4	WARD	GAS-GT	WEST	1990	89.4	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
249	PERMIAN BASIN CTG 5		PB2SES CT5	WARD	GAS-GT	WEST	1990	89.4	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0	79.0
250	PROENERGY SOUTH 1 (PES1) CTG 1		PRO UNIT1	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
251	PROENERGY SOUTH 1 (PES1) CTG 2		PRO UNIT2	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
252	PROENERGY SOUTH 1 (PES1) CTG 3		PRO UNIT3	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
253	PROENERGY SOUTH 1 (PES1) CTG 4		PRO UNIT4	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
254	PROENERGY SOUTH 1 (PES1) CTG 5		PRO UNIT5	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
255	PROENERGY SOUTH 1 (PES1) CTG 6		PRO UNIT6	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
256	PROENERGY SOUTH 2 (PES2) CTG 7		PRO UNIT7	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
257	PROENERGY SOUTH 2 (PES2) CTG 8		PRO UNIT8	HARRIS	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
258	PHR PEAKERS (BAC) CTG 1		BAC CTG1	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
259	PHR PEAKERS (BAC) CTG 2		BAC CTG2	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
260	PHR PEAKERS (BAC) CTG 3		BAC CTG3	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
261	PHR PEAKERS (BAC) CTG 4		BAC CTG4	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
262	PHR PEAKERS (BAC) CTG 5		BAC CTG5	GALVESTON	GAS-GT	HOUSTON	2018	65.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
263	PHR PEAKERS (BAC) CTG 6		BAC CTG6	GALVESTON	GAS-GT	HOUSTON	2018	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
264	POWERLANE PLANT STG 2		STEAM STEAM 2	HUNT	GAS-ST	NORTH	1967	25.0	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5	21.5
265	POWERLANE PLANT STG 3		STEAM STEAM 3	HUNT	GAS-ST	NORTH	1978	43.2	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
266	QUAIL RUN ENERGY CTG 1		QALSW GT1	ECTOR	GAS-CC	WEST	2007	90.6	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
267	QUAIL RUN ENERGY CTG 2		QALSW GT2	ECTOR	GAS-CC	WEST	2007	90.6	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0	86.0
268	QUAIL RUN ENERGY CTG 3		QALSW GT3	ECTOR	GAS-CC	WEST	2008	90.6	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
269	QUAIL RUN ENERGY CTG 4		QALSW GT4	ECTOR	GAS-CC	WEST	2008	90.6	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0	81.0
270	QUAIL RUN ENERGY STG 1		QALSW STG1	ECTOR	GAS-CC	WEST	2007	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
271	QUAIL RUN ENERGY STG 2		QALSW STG2	ECTOR	GAS-CC	WEST	2008	98.1	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
272	R W MILLER CTG 4		MIL MILLERG4	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
273	R W MILLER CTG 5		MIL MILLERG5	PALO PINTO	GAS-GT	NORTH	1994	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0	116.0
274	R W MILLER STG 1		MIL MILLERG1	PALO PINTO	GAS-ST	NORTH	1968	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
275	R W MILLER STG 2		MIL MILLERG2	PALO PINTO	GAS-ST	NORTH	1972	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
276	R W MILLER STG 3		MIL MILLERG3	PALO PINTO	GAS-ST	NORTH	1975	216.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0	208.0
277	RAY OLINGER CTG 4		OLINGR OLING 4	COLLIN	GAS-GT	NORTH	2001	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
278	RAY OLINGER STG 2		OLINGR OLING 2	COLLIN	GAS-ST	NORTH	1971	113.6	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0	107.0
279	RAY OLINGER STG 3		OLINGR OLING 3	COLLIN	GAS-ST	NORTH	1975	156.6	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
280	RABBS POWER STATION U1		RAB UNIT1	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
281	RABBS POWER STATION U2		RAB UNIT2	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
282	RABBS POWER STATION U3		RAB UNIT3	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
283	RABBS POWER STATION U4		RAB UNIT4	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
284	RABBS POWER STATION U5		RAB UNIT5	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
285	RABBS POWER STATION U6		RAB UNIT6	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
286	RABBS POWER STATION U7		RAB UNIT7	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
287	RABBS POWER STATION U8		RAB UNIT8	FORT BEND	GAS-GT	HOUSTON	2022	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
288	REDGATE IC A		REDGATE AGR A	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
289	REDGATE IC B		REDGATE AGR B	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
290	REDGATE IC C		REDGATE AGR C	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
291	REDGATE IC D		REDGATE AGR D	HIDALGO	GAS-IC	SOUTH	2016	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3	56.3
292	RIO NOGALES POWER CTG 1		RIONOG CT1	GUADALUPE	GAS-CC	SOUTH	2002	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
293	RIO NOGALES POWER CTG 2		RIONOG CT2	GUADALUPE	GAS-CC	SOUTH	2002	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0
294	RIO NOGALES POWER CTG 3	24INR0602	RIONOG CT3	GUADALUPE	GAS-CC	SOUTH	2002	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0	193.0
295	RIO NOGALES POWER STG 4		RIONOG ST1	GUADALUPE	GAS-CC	SOUTH	2002	373.2	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0	319.0
296	SAM RAYBURN POWER CTG 7		RAYBURN RAYBURG	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
297	SAM RAYBURN POWER CTG 8		RAYBURN RAYBURG	VICTORIA	GAS-CC	SOUTH	2003	60.5	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0
298	SAM RAYBURN POWER CTG 9		RAYBURN RAYBURG	VICTORIA	GAS-CC	SOUTH	2003	60.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
299	SAM RAYBURN POWER STG 10		RAYBURN RAYBURG	VICTORIA	GAS-CC	SOUTH	2003	42.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
300	SAN JACINTO SES CTG 1		SJS SJS G1	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
301	SAN JACINTO SES CTG 2		SJS SJS G2	HARRIS	GAS-GT	HOUSTON	1995	88.2	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0	87.0
302	SANDHILL ENERGY CENTER CTG 1		SANDHSYD SH1	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
303	SANDHILL ENERGY CENTER CTG 2		SANDHSYD SH2	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
304	SANDHILL ENERGY CENTER CTG 3		SANDHSYD SH3	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
305	SANDHILL ENERGY CENTER CTG 4		SANDHSYD SH4	TRAVIS	GAS-GT	SOUTH	2001	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
306	SANDHILL ENERGY CENTER CTG 5A		SANDHSYD SH 5A	TRAVIS	GAS-CC	SOUTH	2004	198.9	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0	175.0
307	SANDHILL ENERGY CENTER CTG 6		SANDHSYD SH6	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
308	SANDHILL ENERGY CENTER CTG 7		SANDHSYD SH7	TRAVIS	GAS-GT	SOUTH	2010	60.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
309	SANDHILL ENERGY CENTER STG 5C		SANDHSYD SH 5C	TRAVIS	GAS-CC	SOUTH	2004	191.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
310	SILAS RAY CTG 10		SILASRAY SILAS 10	CAMERON	GAS-GT	COASTAL	2004	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
311	SILAS RAY POWER CTG 9		SILASRAY SILAS 9	CAMERON	GAS-CC	COASTAL	1996	50.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0	49.0
312	SILAS RAY POWER STG 6		SILASRAY SILAS 6	CAMERON	GAS-CC	COASTAL	1962	25.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
313	SIM GIDEON STG 1		GIDEON GIDEONG1	BASTROP	GAS-ST	SOUTH	1965	136.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
314	SIM GIDEON STG 2		GIDEON GIDEONG2	BASTROP	GAS-ST	SOUTH	1968	136.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0	135.0
315	SIM GIDEON STG 3		GIDEON GIDEONG3	BASTROP	GAS-ST	SOUTH	1972	351.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0	340.0
316	SKY GLOBAL POWER ONE IC A		SKY1 SKY1A	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
317	SKY GLOBAL POWER ONE IC B		SKY1 SKY1B	COLORADO	GAS-IC	SOUTH	2016	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
318	STRYKER CREEK STG 1		SCSES UNIT1A	CHEROKEE	GAS-ST	NORTH	1958	177.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0	167.0
319	STRYKER CREEK STG 2		SCSES UNIT2	CHEROKEE	GAS-ST	NORTH	1965	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0	502.0
320	T H WHARTON CTG 1		THW THWGT 1	HARRIS	GAS-GT	HOUSTON	1967	16.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
321	T H WHARTON POWER CTG 31		THW THWGT31	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
322	T H WHARTON POWER CTG 32		THW THWGT32	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
323	T H WHARTON POWER CTG 33		THW THWGT33	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
324	T H WHARTON POWER CTG 34		THW THWGT34	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
325	T H WHARTON POWER CTG 41		THW THWGT41	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
326	T H WHARTON POWER CTG 42		THW THWGT42	HARRIS	GAS-CC	HOUSTON	1972	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
327	T H WHARTON POWER CTG 43		THW THWGT43	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
328	T H WHARTON POWER CTG 44		THW THWGT44	HARRIS	GAS-CC	HOUSTON	1974	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
329	T H WHARTON POWER CTG 51		THW THWGT51	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
330	T H WHARTON POWER CTG 52		THW THWGT52	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
331	T H WHARTON POWER CTG 53		THW THWGT53	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
332	T H WHARTON POWER CTG 54		THW THWGT54	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
333	T H WHARTON POWER CTG 55		THW THWGT55	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
334	T H WHARTON POWER CTG 56		THW THWGT56	HARRIS	GAS-GT	HOUSTON	1975	85.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0	65.0
335	T H WHARTON POWER STG 3		THW THWST 3	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
336	T H WHARTON POWER STG 4		THW THWST 4	HARRIS	GAS-CC	HOUSTON	1974	113.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
337	TEXAS CITY POWER CTG A		TXCTY CTA	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
338	TEXAS CITY POWER CTG B		TXCTY CTB	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
339	TEXAS CITY POWER CTG C		TXCTY CTC	GALVESTON	GAS-CC	HOUSTON	2000	129.1	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4	102.4
340	TEXAS CITY POWER STG		TXCTY ST	GALVESTON	GAS-CC	HOUSTON	2000	143.7	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5	131.5
341	TEXAS GULF SULPHUR CTG 1	24INR0605	TGS GT01	WHARTON	GAS-GT	SOUTH	1985	94.0	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9	77.9
342	TRINIDAD STG 6		TRSES UNIT6	HENDERSON	GAS-ST	NORTH	1965	239.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0	235.0
343	TOPAZ POWER PLANT U1		TOPAZ UNIT1	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
344	TOPAZ POWER PLANT U2		TOPAZ UNIT2	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
345	TOPAZ POWER PLANT U3		TOPAZ UNIT3	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
346	TOPAZ POWER PLANT U4		TOPAZ UNIT4	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
347	TOPAZ POWER PLANT U5		TOPAZ UNIT5	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
348	TOPAZ POWER PLANT U6		TOPAZ UNIT6	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
349	TOPAZ POWER PLANT U7		TOPAZ UNIT7	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
350	TOPAZ POWER PLANT U8		TOPAZ UNIT8	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
351	TOPAZ POWER PLANT U9		TOPAZ UNIT9	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
352	TOPAZ POWER PLANT U10		TOPAZ UNIT10	GALVESTON	GAS-GT	HOUSTON	2021	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
353	V H BRAUNIG CTG 5		BRAUNIG VHB6CT5	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
354	V H BRAUNIG CTG 6		BRAUNIG VHB6CT6	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
355	V H BRAUNIG CTG 7		BRAUNIG VHB6CT7	BEXAR	GAS-GT	SOUTH	2009	64.5	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
356	V H BRAUNIG CTG 8		BRAUNIG VHB6CT8	BEXAR	GAS-GT	SOUTH	2009	64.5	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0	47.0
357	V H BRAUNIG STG 1		BRAUNIG VHB1	BEXAR	GAS-ST	SOUTH	1966	225.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0	217.0
358	V H BRAUNIG STG 2		BRAUNIG VHB2	BEXAR	GAS-ST	SOUTH	1968	240.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
359	V H BRAUNIG STG 3		BRAUNIG VHB3	BEXAR	GAS-ST	SOUTH	1970	420.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0	412.0
360	VICTORIA CITY (CITYVICT) CTG 1		CITYVICT CTG01	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
361	VICTORIA CITY (CITYVICT) CTG 2		CITYVICT CTG02	VICTORIA	GAS-GT	SOUTH	2020	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
362	VICTORIA PORT (VICTPORT) CTG 1		VICTPORT CTG01	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
363	VICTORIA PORT (VICTPORT) CTG 2		VICTPORT CTG02	VICTORIA	GAS-GT	SOUTH	2019	60.5	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8	49.8
364	VICTORIA POWER CTG 6		VICTORIA VICTORG6	VICTORIA	GAS-CC	SOUTH	2009	196.9	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0	171.0
365	VICTORIA POWER STG 5		VICTORIA VICTORG5	VICTORIA	GAS-CC	SOUTH	2009	180.2	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
366	W A PARISH CTG 1		WAP WAPGT 1	FORT BEND	GAS-GT	HOUSTON	1967	16.3	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
367	W A PARISH STG 1		WAP WAP G1	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
368	W A PARISH STG 2		WAP WAP G2	FORT BEND	GAS-ST	HOUSTON	1958	187.9	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0	169.0
369	W A PARISH STG 3		WAP WAP G3	FORT BEND	GAS-ST	HOUSTON	1961	299.2	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0	258.0
370	W A PARISH STG 4		WAP WAP G4	FORT BEND	GAS-ST	HOUSTON	1968	580.5	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0	552.0
371	WICHITA FALLS CTG 1		WFCOGEN UNIT1	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
372	WICHITA FALLS CTG 2		WFCOGEN UNIT2	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
373	WICHITA FALLS CTG 3		WFCOGEN UNIT3	WICHITA	GAS-CC	WEST	1987	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
374	WINCHESTER POWER PARK CTG 1		WIPOPA WPP G1	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
375	WINCHESTER POWER PARK CTG 2		WIPOPA WPP G2	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
376	WINCHESTER POWER PARK CTG 3		WIPOPA WPP G3	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
377	WINCHESTER POWER PARK CTG 4		WIPOPA WPP G4	FAYETTE	GAS-GT	SOUTH	2009	60.5	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
378	WISE-TRACTEBEL POWER CTG 1	20INR0286	WCPP CT1	WISE	GAS-CC	NORTH	2004	275.0	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
379	WISE-TRACTEBEL POWER CTG 2	20INR0286	WCPP CT2	WISE	GAS-CC	NORTH	2004	275.0	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8	263.8
380	WISE-TRACTEBEL POWER STG 1	20INR0286	WCPP ST1	WISE	GAS-CC	NORTH	2004	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0	298.0
381	WOLF HOLLOW POWER CTG 1		WHCCS CT1	HOOD	GAS-CC	NORTH	2002	264.5	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4	240.4
382	WOLF HOLLOW POWER CTG 2		WHCCS CT2	HOOD	GAS-CC	NORTH	2002	264.5	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4	235.4
383	WOLF HOLLOW POWER STG		WHCCS STG	HOOD	GAS-CC	NORTH	2002	300.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0	269.0
384	WOLF HOLLOW 2 CTG 4		WHCCS2 CT4	HOOD	GAS-CC	NORTH	2017	360.0	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3	353.3
385	WOLF HOLLOW 2 CTG 5		WHCCS2 CT5	HOOD	GAS-CC	NORTH	2017	360.0	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6	354.6
386	WOLF HOLLOW 2 STG 6		WHCCS2 STG6	HOOD	GAS-CC	NORTH	2017	511.2	473.1	473.1	473.1	473.1	473.1	473.1	473.1	473.1	473.1	473.1
387	NACOGDOCHES POWER		NACPW UNIT1	NACOGDOCHES	BIOMASS	NORTH	2012	116.5	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
388	BIOENERGY AUSTIN-WALZEM RD LFG		DG WALZE 4UNITS	BEXAR	BIOMASS	SOUTH	2002	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
389	BIOENERGY TEXAS-COVEL GARDENS LFG		DG MEDIN 1UNIT	BEXAR	BIOMASS	SOUTH	2005	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
390	FARMERS BRANCH LANDFILL GAS TO ENERGY		DG HBR 2UNITS	DENTON	BIOMASS	NORTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
391	GRAND PRAIRIE LFG		DG TRIRA 1UNIT	DALLAS	BIOMASS	NORTH	2015	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
392	NELSON GARDENS LFG		DG 78252 4UNITS	BEXAR	BIOMASS	SOUTH	2013	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2	4.2
393	WM RENEWABLE-AUSTIN LFG		DG SPRIN 4UNITS	TRAVIS	BIOMASS	SOUTH	2007	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
394	WM RENEWABLE-BIOENERGY PARTNERS LFG		DG BIOE 2UNITS	DENTON	BIOMASS	NORTH	1988	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2	6.2
395	WM RENEWABLE-DFW GAS RECOVERY LFG		DG BIO2 4UNITS	DENTON	BIOMASS	NORTH	2009	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4	6.4
396	WM RENEWABLE-MESQUITE CREEK LFG		DG FREIH 2UNITS	COMAL	BIOMASS	SOUTH	2011	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2	3.2
397	WM RENEWABLE-WESTSIDE LFG		DG WSTHL 3UNITS	PARKER	BIOMASS	NORTH	2010	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8	4.8
398	Operational Capacity Total (Nuclear, Coal, Gas, Biomass)							74,657.8	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2
399																		
400	Operational Resources - Synchronized but not Approved for Commercial Operations (Thermal)																	
401	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Nuclear, Coal, Gas, Biomass)							-	-	-	-	-	-	-	-	-	-	-
402																		
403	Operational Capacity Thermal Unavailable due to Extended Outage or		THERMAL UNAVAIL					-	-	-	-	-	-	-	-	-	-	-
404	Operational Capacity Thermal Total		THERMAL OPERATIONAL					74,657.8	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2	69,812.2
405																		
406	Operational Resources (Hydro)																	
407	AMISTAD HYDRO 1		AMISTAD AMISTAG1	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
408	AMISTAD HYDRO 2		AMISTAD AMISTAG2	VAL VERDE	HYDRO	WEST	1983	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9	37.9
409	AUSTIN HYDRO 1		AUSTPL AUSTING1	TRAVIS	HYDRO	SOUTH	1940	9.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
410	AUSTIN HYDRO 2		AUSTPL AUSTING2	TRAVIS	HYDRO	SOUTH	1940	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0	9.0
411	BUCHANAN HYDRO 1		BUCHAN BUCHANG1	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
412	BUCHANAN HYDRO 2		BUCHAN BUCHANG2	LLANO	HYDRO	SOUTH	1938	18.3	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
413	BUCHANAN HYDRO 3		BUCHAN BUCHANG3	LLANO	HYDRO	SOUTH	1950	18.3	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
414	DENISON DAM 1		DNDAM DENISOG1	GRAYSON	HYDRO	NORTH	1944	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
415	DENISON DAM 2		DNDAM DENISOG2	GRAYSON	HYDRO	NORTH	1948	50.8	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5	49.5
416	EAGLE PASS HYDRO		EAGLE HY EAGLE H	MAVERICK	HYDRO	SOUTH	1928	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6	9.6
417	FALCON HYDRO 1		FALCON FALCONG1	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
418	FALCON HYDRO 2		FALCON FALCONG2	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
419	FALCON HYDRO 3		FALCON FALCONG3	STARR	HYDRO	SOUTH	1954	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
420	GRANITE SHOALS HYDRO 1		WIRTZ WIRTZ G1	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
421	GRANITE SHOALS HYDRO 2		WIRTZ WIRTZ G2	BURNET	HYDRO	SOUTH	1951	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0	29.0
422	GUADALUPE BLANCO RIVER AUTH-CANYON		CANYHY CANYHYG1	COMAL	HYDRO	SOUTH	1928	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0
423	INKS HYDRO 1		INKSDA INKS G1	LLANO	HYDRO	SOUTH	1938	15.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
424	MARBLE FALLS HYDRO 1		MARBFA MARBFAG1	BURNET	HYDRO	SOUTH	1951	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0	21.0
425	MARBLE FALLS HYDRO 2		MARBFA MARBFAG2	BURNET	HYDRO	SOUTH	1951	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
426	MARSHALL FORD HYDRO 1		MARSFO MARSFOG1	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
427	MARSHALL FORD HYDRO 2		MARSFO MARSFOG2	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
428	MARSHALL FORD HYDRO 3		MARSFO MARSFOG3	TRAVIS	HYDRO	SOUTH	1941	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0	36.0
429	WHITNEY DAM HYDRO		WND WHITNEY1	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
430	WHITNEY DAM HYDRO 2		WND WHITNEY2	BOSQUE	HYDRO	NORTH	1953	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
431	Operational Capacity Total (Hydro)							567.9	557.4	557.4	557.4	557.4	557.4	557.4	557.4	557.4	557.4	557.4
432	Hydro Capacity Contribution (Top 20 Hours)		HYDRO CAP CONT		HYDRO			567.9	381.0	381.0	381.0	381.0	381.0	381.0	381.0	381.0	381.0	381.0
433																		
434	Operational Hydro Resources, Settlement Only Distributed Generators (SODGs)																	
435	ARLINGTON OUTLET HYDROELECTRIC FACILITY		DG OAKHL 1UNIT	TARRANT	HYDRO	NORTH	1928	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4	1.4
436	GUADALUPE BLANCO RIVER AUTH-MCQUEENEY		DG MCQUE 5UNITS	GUADALUPE	HYDRO	SOUTH	1928	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7	7.7
437	GUADALUPE BLANCO RIVER AUTH-SCHUMANSVILLE		DG SCHUM 2UNITS	GUADALUPE	HYDRO	SOUTH	1928	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6	3.6
438	LEWISVILLE HYDRO-CITY OF GARLAND		DG LWSVL 1UNIT	DENTON	HYDRO	NORTH	1991	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2	2.2
439	Operational Hydro Resources Total, Settlement Only Distributed Generators (SODGs)							14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9	14.9
440	Hydro SODG Capacity Contribution (Highest 20 Peak Load Hours)		DG HYDRO CAP CONT		HYDRO			14.9	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2	10.2
441																		
442	Operational Capacity Hydroelectric Unavailable due to Extended Outa		HYDRO UNAVAIL		HYDRO			(6.1)	(4.2)	(4.2)	(4.2)	(4.2)	(4.2)	(4.2)	(4.2)	(4.2)	(4.2)	(4.2)
443	Operational Capacity Hydroelectric Total		HYDRO OPERATIONAL		HYDRO			576.7	387.0	387.0	387.0	387.0	387.0	387.0	387.0	387.0	387.0	387.0
444																		
445	Operational Resources (Switchable)																	
446	ANTELOPE IC 1		AEEC ANTLP 1	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
447	ANTELOPE IC 2		AEEC ANTLP 2	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
448	ANTELOPE IC 3		AEEC ANTLP 3	HALE	GAS-IC	PANHANDLE	2016	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
449	ELK STATION CTG 1		AEEC ELK 1	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
450	ELK STATION CTG 2		AEEC ELK 2	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
451	ELK STATION IC 3		AEEC ELK 3	HALE	GAS-GT	PANHANDLE	2016	202.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
452	TENASKA FRONTIER STATION CTG 1		FTR FTR G1	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
453	TENASKA FRONTIER STATION CTG 2		FTR FTR G2	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
454	TENASKA FRONTIER STATION CTG 3		FTR FTR G3	GRIMES	GAS-CC	NORTH	2000	185.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
455	TENASKA FRONTIER STATION STG 4		FTR FTR G4	GRIMES	GAS-CC	NORTH	2000	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
456	TENASKA GATEWAY STATION CTG 1		TGCCS CT1	RUSK	GAS-CC	NORTH	2001	179.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
457	TENASKA GATEWAY STATION CTG 2		TGCCS CT2	RUSK	GAS-CC	NORTH	2001	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0	179.0
458	TENASKA GATEWAY STATION CTG 3		TGCCS CT3	RUSK	GAS-CC	NORTH	2001	179.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
459	TENASKA GATEWAY STATION STG 4		TGCCS UNIT4	RUSK	GAS-CC	NORTH	2001	400.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0	389.0
460	TENASKA KIAMICHI STATION 1CT101		KMCHI 1CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
461	TENASKA KIAMICHI STATION 1CT201		KMCHI 1CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
462	TENASKA KIAMICHI STATION 1ST		KMCHI 1ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
463	TENASKA KIAMICHI STATION 2CT101		KMCHI 2CT101	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0

074

#	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
464	TENASKA KIAMICHI STATION 2CT201		KMCHI 2CT201	FANNIN	GAS-CC	NORTH	2003	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
465	TENASKA KIAMICHI STATION 2ST		KMCHI 2ST	FANNIN	GAS-CC	NORTH	2003	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0	330.0
466	Switchable Capacity Total							4,066.1	4,016.0	4,016.0	4,016.0	4,016.0	4,016.0	4,016.0	4,016.0	4,016.0	4,016.0	4,016.0
467																		
468	Switchable Capacity Unavailable to ERCOT																	
469	ANTELOPE IC 1		AEEC ANTLP 1 UNA'	HALE	GAS-IC	PANHANDLE	2017	(56.0)	-	-	-	-	-	-	-	-	-	-
470	ANTELOPE IC 2		AEEC ANTLP 2 UNA'	HALE	GAS-IC	PANHANDLE	2017	(56.0)	-	-	-	-	-	-	-	-	-	-
471	ANTELOPE IC 3		AEEC ANTLP 3 UNA'	HALE	GAS-IC	PANHANDLE	2017	(56.0)	-	-	-	-	-	-	-	-	-	-
472	ELK STATION CTG 1		AEEC ELK 1 UNAVA	HALE	GAS-GT	PANHANDLE	2017	(202.0)	-	-	-	-	-	-	-	-	-	-
473	ELK STATION CTG 2		AEEC ELK 2 UNAVA	HALE	GAS-GT	PANHANDLE	2017	(202.0)	-	-	-	-	-	-	-	-	-	-
474	ELK STATION CTG 3		AEEC ELK 3 UNAVA	HALE	GAS-GT	PANHANDLE	2025	(202.0)	-	-	-	-	-	-	-	-	-	-
475	TENASKA KIAMICHI STATION 2CT101		KMCHI 2CT101 UNA\	FANNIN	GAS-CC	NORTH	2023	(185.0)	(185.0)	(185.0)	(185.0)	-	-	-	-	-	-	-
476	TENASKA KIAMICHI STATION 2CT201		KMCHI 2CT201 UNA\	FANNIN	GAS-CC	NORTH	2023	(185.0)	-	-	-	-	-	-	-	-	-	-
477	TENASKA KIAMICHI STATION 2ST		KMCHI 2ST UNAVAIL	FANNIN	GAS-CC	NORTH	2023	(318.0)	-	-	-	-	-	-	-	-	-	-
478	TENASKA KIAMICHI STATION 1CT101		KMCHI 1CT101 UNA\	FANNIN	GAS-CC	NORTH	2023	(185.0)	-	-	-	-	-	-	-	-	-	-
479	Switchable Capacity Unavailable to ERCOT Total							(1,647.1)	(185.0)	(185.0)	(185.0)	-	-	-	-	-	-	-
480																		
481	Available Mothball Capacity based on Owner's Return Probability		MOTH AVAIL		GAS-GT			-	-	-	-	-	-	-	-	-	-	-
482																		
483	Private-Use Network Capacity Contribution (Top 20 Hours)		PUN CAP CONT		GAS-CC			9,336.0	3,746.0	3,746.0	3,746.0	3,746.0	3,746.0	3,746.0	3,746.0	3,746.0	3,746.0	3,746.0
484	Private-Use Network Forecast Adjustment (per Protocol 10.3.2.4)		PUN CAP ADJUST		GAS-CC				38.9	(71.2)	135.9	135.9	385.9	385.9	385.9	385.9	385.9	385.9
485																		
486	Operational Resources (Wind)																	
487	AGUAYO WIND U1		AGUAYO UNIT1	MILLS	WIND-O	NORTH	2023	193.5	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9	192.9
488	AMADEUS WIND 1 U1		AMADEUS1 UNIT1	FISHER	WIND-O	WEST	2021	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7	36.7
489	AMADEUS WIND 1 U2		AMADEUS1 UNIT2	FISHER	WIND-O	WEST	2021	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8	35.8
490	AMADEUS WIND 2 U1		AMADEUS2 UNIT3	FISHER	WIND-O	WEST	2021	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7	177.7
491	ANACACHO WIND		ANACACHO ANA	KINNEY	WIND-O	SOUTH	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
492	APPALOOSA RUN WIND U1		APPALOSA UNIT1	UPTON	WIND-O	WEST	2024	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9	157.9
493	APPALOOSA RUN WIND U2		APPALOSA UNIT2	UPTON	WIND-O	WEST	2024	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
494	AQUILLA LAKE WIND U1		AQUILLA U1 23	HILL & LIMESTON	WIND-O	NORTH	2023	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
495	AQUILLA LAKE WIND U2		AQUILLA U1 28	HILL & LIMESTON	WIND-O	NORTH	2023	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
496	AQUILLA LAKE 2 WIND U1		AQUILLA U2 23	HILL & LIMESTON	WIND-O	NORTH	2023	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0
497	AQUILLA LAKE 2 WIND U2		AQUILLA U2 28	HILL & LIMESTON	WIND-O	NORTH	2023	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8	143.8
498	AVIATOR WIND U1		AVIATOR UNIT1	COKE	WIND-O	WEST	2021	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1	180.1
499	AVIATOR WIND U2		AVIATOR UNIT2	COKE	WIND-O	WEST	2021	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6	145.6
500	AVIATOR WIND U3		DEWOLF UNIT1	COKE	WIND-O	WEST	2021	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3	199.3
501	BLACKJACK CREEK WIND U1		BLACKJAK UNIT1	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
502	BLACKJACK CREEK WIND U2		BLACKJAK UNIT2	BEE	WIND-O	SOUTH	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
503	BAFFIN WIND UNIT1		BAFFIN UNIT1	KENEDY	WIND-C	COASTAL	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
504	BAFFIN WIND UNIT2		BAFFIN UNIT2	KENEDY	WIND-C	COASTAL	2016	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
505	BARROW RANCH (JUMBO HILL WIND) 1		BARROW UNIT1	ANDREWS	WIND-O	WEST	2021	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2	90.2
506	BARROW RANCH (JUMBO HILL WIND) 2		BARROW UNIT2	ANDREWS	WIND-O	WEST	2021	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5	70.5
507	BARTON CHAPEL WIND		BRTSW BCW1	JACK	WIND-O	NORTH	2007	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
508	BLUE SUMMIT WIND 1 A		BLSUMMIT BLSMT1 5	WILBARGER	WIND-O	WEST	2013	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8	132.8
509	BLUE SUMMIT WIND 1 B		BLSUMMIT BLSMT1 6	WILBARGER	WIND-O	WEST	2013	7.0	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
510	BLUE SUMMIT WIND 2 A		BLSUMMIT UNIT2 25	WILBARGER	WIND-O	WEST	2020	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5	92.5
511	BLUE SUMMIT WIND 2 B		BLSUMMIT UNIT2 17	WILBARGER	WIND-O	WEST	2020	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9	6.9
512	BLUE SUMMIT WIND 3 A		BLSUMIT3 UNIT 17	WILBARGER	WIND-O	WEST	2020	13.7	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4	13.4
513	BLUE SUMMIT WIND 3 B		BLSUMIT3 UNIT 25	WILBARGER	WIND-O	WEST	2020	186.5	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4
514	BOBCAT BLUFF WIND		BCATWIND WIND 1	ARCHER	WIND-O	WEST	2020	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
515	BRISCOE WIND		BRISCOE WIND	BRISCOE	WIND-P	PANHANDLE	2015	149.9	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
516	BRUENNING'S BREEZE A		BBREEZE UNIT1	WILLACY	WIND-C	COASTAL	2017	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
517	BRUENNING'S BREEZE B		BBREEZE UNIT2	WILLACY	WIND-C	COASTAL	2017	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
518	BUCKTHORN WIND 1 A		BUCKTHRN UNIT1	ERATH	WIND-O	NORTH	2017	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9	44.9
519	BUCKTHORN WIND 1 B		BUCKTHRN UNIT2	ERATH	WIND-O	NORTH	2017	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7	55.7
520	BUFFALO GAP WIND 1		BUFF GAP UNIT1	TAYLOR	WIND-O	WEST	2006	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
521	BUFFALO GAP WIND 2 1		BUFF GAP UNIT2 1	TAYLOR	WIND-O	WEST	2007	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
522	BUFFALO GAP WIND 2 2		BUFF GAP UNIT2 2	TAYLOR	WIND-O	WEST	2007	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0	117.0
523	BUFFALO GAP WIND 3		BUFF GAP UNIT3	TAYLOR	WIND-O	WEST	2008	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2	170.2
524	BULL CREEK WIND U1		BULLCRK WND1	BORDEN	WIND-O	WEST	2009	89.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0	88.0
525	BULL CREEK WIND U2		BULLCRK WND2	BORDEN	WIND-O	WEST	2009	91.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
526	CABEZON WIND (RIO BRAVO I WIND) 1 A		CABEZON WIND1	STARR	WIND-O	SOUTH	2019	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
527	CABEZON WIND (RIO BRAVO I WIND) 1 B		CABEZON WIND2	STARR	WIND-O	SOUTH	2019	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4	122.4
528	CACTUS FLATS WIND U1		CFLATS U1	CONCHO	WIND-O	WEST	2022	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
529	CALLAHAN WIND		CALLAHAN WND1	CALLAHAN	WIND-O	WEST	2004	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1	123.1
530	CAMERON COUNTY WIND		CAMWIND UNIT1	CAMERON	WIND-C	COASTAL	2016	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
531	CAMP SPRINGS WIND 1		CSEC CSECG1	SCURRY	WIND-O	WEST	2007	134.4	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5	130.5
532	CAMP SPRINGS WIND 2		CSEC CSECG2	SCURRY	WIND-O	WEST	2007	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
533	CANADIAN BREAKS WIND		CN BRKS UNIT 1	OLDHAM	WIND-P	PANHANDLE	2019	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1	210.1
534	CAPRICORN RIDGE WIND 1		CAPRIDGE CR1	STERLING	WIND-O	WEST	2007	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7	231.7
535	CAPRICORN RIDGE WIND 2		CAPRIDGE CR2	STERLING	WIND-O	WEST	2007	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
536	CAPRICORN RIDGE WIND 3		CAPRIDGE CR3	STERLING	WIND-O	WEST	2008	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
537	CAPRICORN RIDGE WIND 4		CAPRIDG4 CR4	STERLING	WIND-O	WEST	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
538	CEDRO HILL WIND 1	24INR0632	CEDROHIL CHW1	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
539	CEDRO HILL WIND 2	24INR0632	CEDROHIL CHW2	WEBB	WIND-O	SOUTH	2010	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
540	CHALUPA WIND		CHALUPA UNIT1	CAMERON	WIND-C	COASTAL	2021	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3	173.3
541	CHAMPION WIND		CHAMPION UNIT1	NOLAN	WIND-O	WEST	2008	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
542	CHAPMAN RANCH WIND IA (SANTA CRUZ	24INR0627	SANTACRU UNIT1	NUECES	WIND-C	COASTAL	2017	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
543	CHAPMAN RANCH WIND IB (SANTA CRUZ	24INR0627	SANTACRU UNIT2	NUECES	WIND-C	COASTAL	2017	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4	98.4
544	COTTON PLAINS WIND		COTPLNS COTTONPI	FLOYD	WIND-P	PANHANDLE	2017	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
545	CRANELL WIND		CRANELL UNIT1	REFUGIO	WIND-C	COASTAL	2022	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
546	DERMOTT WIND 1 1		DERMOTT UNIT1	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
547	DERMOTT WIND 1 2		DERMOTT UNIT2	SCURRY	WIND-O	WEST	2017	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
548	DESERT SKY WIND 1 A		DSKYWND1 UNIT 1A	PECOS	WIND-O	WEST	2022	65.8	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1	53.1
549	DESERT SKY WIND 1 B		DSKYWND2 UNIT 2A	PECOS	WIND-O	WEST	2022	65.8	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
550	DESERT SKY WIND 2 A		DSKYWND1 UNIT 1B	PECOS	WIND-O	WEST	2022	23.9	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7	18.7
551	DESERT SKY WIND 2 B		DSKYWND2 UNIT 2B	PECOS	WIND-O	WEST	2022	14.7	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0	8.0
552	DOUG COLBECK'S CORNER (CONWAY) A		GRANDVW1 COLA	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
553	DOUG COLBECK'S CORNER (CONWAY) B		GRANDVW1 COLB	CARSON	WIND-P	PANHANDLE	2016	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
554	EAST RAYMOND WIND (EL RAYO) U1		EL RAYO UNIT1	WILLACY	WIND-C	COASTAL	2021	101.2	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
555	EAST RAYMOND WIND (EL RAYO) U2		EL RAYO UNIT2	WILLACY	WIND-C	COASTAL	2021	99.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
556	ELBOW CREEK WIND		ELB ELBCREEK	HOWARD	WIND-O	WEST	2008	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
557	ELECTRA WIND 1		DIGBY UNIT1	WILBARGER	WIND-O	WEST	2016	101.3	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
558	ELECTRA WIND 2		DIGBY UNIT2	WILBARGER	WIND-O	WEST	2016	134.3	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
559	EL ALGODON ALTO W U1		ALGODON UNIT1	WILLACY	WIND-C	COASTAL	2022	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6	171.6
560	EL ALGODON ALTO W U2		ALGODON UNIT2	WILLACY	WIND-C	COASTAL	2022	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6	28.6
561	ESPIRITU WIND		CHALUPA UNIT2	CAMERON	WIND-C	COASTAL	2021	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2	25.2
562	FALVEZ ASTRA WIND		ASTRA UNIT1	RANDALL	WIND-P	PANHANDLE	2017	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2	163.2
563	FLAT TOP WIND I		FTWIND UNIT 1	MILLS	WIND-O	NORTH	2018	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
564	FLUVANNA RENEWABLE 1 A		FLUVANNA UNIT1	SCURRY	WIND-O	WEST	2017	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8	79.8
565	FLUVANNA RENEWABLE 1 B		FLUVANNA UNIT2	SCURRY	WIND-O	WEST	2017	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6	75.6
566	FOARD CITY WIND 1 A		FOARDCTY UNIT1	FOARD	WIND-O	WEST	2019	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
567	FOARD CITY WIND 1 B		FOARDCTY UNIT2	FOARD	WIND-O	WEST	2019	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8	163.8
568	FOREST CREEK WIND	25INR0578	MCDLD FCW1	GLASSCOCK	WIND-O	WEST	2007	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2	124.2
569	GOAT WIND		GOAT GOATWIND	STERLING	WIND-O	WEST	2008	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
570	GOAT WIND 2		GOAT GOATWIN2	STERLING	WIND-O	WEST	2010	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6	69.6
571	GOLDTHWAITE WIND 1		GWEC GWEC G1	MILLS	WIND-O	NORTH	2014	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
572	GOODNIGHT WIND U1		GOODNIT1 UNIT1	ARMSTRONG	WIND-P	PANHANDLE	2024	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
573	GOODNIGHT WIND U2		GOODNIT1 UNIT2	ARMSTRONG	WIND-P	PANHANDLE	2024	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1	137.1
574	GOPHER CREEK WIND 1		GOPHER UNIT1	BORDEN	WIND-O	WEST	2020	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0	82.0
575	GOPHER CREEK WIND 2		GOPHER UNIT2	BORDEN	WIND-O	WEST	2020	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0	76.0
576	GRANDVIEW WIND 1 (CONWAY) GV1A		GRANDVW1 GV1A	CARSON	WIND-P	PANHANDLE	2014	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4	107.4
577	GRANDVIEW WIND 1 (CONWAY) GV1B		GRANDVW1 GV1B	CARSON	WIND-P	PANHANDLE	2014	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
578	GREEN MOUNTAIN WIND (BRAZOS) U1		BRAZ WND BRAZ W	SCURRY	WIND-O	WEST	2023	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
579	GREEN MOUNTAIN WIND (BRAZOS) U2		BRAZ WND BRAZ W	SCURRY	WIND-O	WEST	2023	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4	62.4
580	GREEN PASTURES WIND I		GPASTURE WIND I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
581	GRIFFIN TRAIL WIND U1		GRIF TRL UNIT1	KNOX	WIND-O	WEST	2021	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7	98.7
582	GRIFFIN TRAIL WIND U2		GRIF TRL UNIT2	KNOX	WIND-O	WEST	2021	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9	126.9
583	GULF WIND I		TGW T1	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
584	GULF WIND II		TGW T2	KENEDY	WIND-C	COASTAL	2021	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
585	GUNSIGHT MOUNTAIN WIND		GUNMTN G1	HOWARD	WIND-O	WEST	2016	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9	119.9
586	HACKBERRY WIND		HWF HWFG1	SHACKELFORD	WIND-O	WEST	2008	165.6	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5	163.5
587	HEREFORD WIND G		HRFDWIND WIND G	DEAF SMITH	WIND-P	PANHANDLE	2014	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9	99.9
588	HEREFORD WIND V		HRFDWIND WIND V	DEAF SMITH	WIND-P	PANHANDLE	2014	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
589	HICKMAN (SANTA RITA WIND) 1		HICKMAN G1	REAGAN	WIND-O	WEST	2018	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
590	HICKMAN (SANTA RITA WIND) 2		HICKMAN G2	REAGAN	WIND-O	WEST	2018	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5	147.5
591	HIDALGO & STARR WIND 11		MIRASOLE MIR11	HIDALGO	WIND-O	SOUTH	2016	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
592	HIDALGO & STARR WIND 12		MIRASOLE MIR12	HIDALGO	WIND-O	SOUTH	2016	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
593	HIDALGO & STARR WIND 21		MIRASOLE MIR21	HIDALGO	WIND-O	SOUTH	2016	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
594	HIDALGO II WIND		MIRASOLE MIR13	HIDALGO	WIND-O	SOUTH	2021	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
595	HIGH LONESOME W 1A		HI LONE WGR1A	CROCKETT	WIND-O	WEST	2021	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
596	HIGH LONESOME W 1B		HI LONE WGR1B	CROCKETT	WIND-O	WEST	2021	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0	52.0
597	HIGH LONESOME W 1C		HI LONE WGR1C	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
598	HIGH LONESOME W 2		HI LONE WGR2	CROCKETT	WIND-O	WEST	2021	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5	122.5
599	HIGH LONESOME W 2A		HI LONE WGR2A	CROCKETT	WIND-O	WEST	2021	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3	25.3
600	HIGH LONESOME W 3		HI LONE WGR3	CROCKETT	WIND-O	WEST	2021	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6	127.6
601	HIGH LONESOME W 4		HI LONE WGR4	CROCKETT	WIND-O	WEST	2021	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
602	HORSE CREEK WIND 1		HORSECRK UNIT1	HASKELL	WIND-O	WEST	2017	134.8	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
603	HORSE CREEK WIND 2		HORSECRK UNIT2	HASKELL	WIND-O	WEST	2017	101.7	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
604	HORSE HOLLOW WIND 1		H HOLLOW WND1	TAYLOR	WIND-O	WEST	2005	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
605	HORSE HOLLOW WIND 2		HHOLLOW2 WIND1	TAYLOR	WIND-O	WEST	2006	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
606	HORSE HOLLOW WIND 3		HHOLLOW3 WND 1	TAYLOR	WIND-O	WEST	2006	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4	241.4
607	HORSE HOLLOW WIND 4		HHOLLOW4 WND1	TAYLOR	WIND-O	WEST	2006	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
608	INADALE WIND 1		INDL INADALE1	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
609	INADALE WIND 2		INDL INADALE2	NOLAN	WIND-O	WEST	2008	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
610	INDIAN MESA WIND		INDNNWP INDNNWP2	PECOS	WIND-O	WEST	2001	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8	91.8
611	INERTIA WIND U1		INRT W UNIT1	HASKELL	WIND-O	WEST	2023	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7	67.7
612	INERTIA WIND U2		INRT W UNIT2	HASKELL	WIND-O	WEST	2023	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
613	INERTIA WIND U3		INRT W UNIT3	HASKELL	WIND-O	WEST	2023	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9	205.9
614	JAVELINA I WIND 18		BORDAS JAVEL18	WEBB	WIND-O	SOUTH	2015	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7	19.7
615	JAVELINA I WIND 20		BORDAS JAVEL20	WEBB	WIND-O	SOUTH	2015	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0	230.0
616	JAVELINA II WIND 1		BORDAS2 JAVEL2 A	WEBB	WIND-O	SOUTH	2017	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
617	JAVELINA II WIND 2		BORDAS2 JAVEL2 B	WEBB	WIND-O	SOUTH	2017	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0	74.0
618	JAVELINA II WIND 3		BORDAS2 JAVEL2 C	WEBB	WIND-O	SOUTH	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
619	JUMBO ROAD WIND 1		HRFDWIND JRDWINE	DEAF SMITH	WIND-P	PANHANDLE	2015	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2	146.2
620	JUMBO ROAD WIND 2		HRFDWIND JRDWINE	DEAF SMITH	WIND-P	PANHANDLE	2015	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
621	KARANKAWA WIND 1A		KARAKAW1 UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
622	KARANKAWA WIND 1B		KARAKAW1 UNIT2	SAN PATRICIO	WIND-C	COASTAL	2019	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
623	KARANKAWA WIND 2		KARAKAW2 UNIT3	SAN PATRICIO	WIND-C	COASTAL	2019	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
624	KEECHI WIND		KEECHI U1	JACK	WIND-O	NORTH	2014	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
625	KING MOUNTAIN WIND (NE)		KING NE KINGNE	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
626	KING MOUNTAIN WIND (NW)		KING NW KINGNW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
627	KING MOUNTAIN WIND (SE)		KING SE KINGSE	UPTON	WIND-O	WEST	2001	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5	40.5
628	KING MOUNTAIN WIND (SW)		KING SW KINGSW	UPTON	WIND-O	WEST	2001	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7	79.7
629	LANGFORD WIND POWER		LGD LANGFORD	TOM GREEN	WIND-O	WEST	2009	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
630	LACY CREEK WIND U1		LACY CRK UNIT1	GLASSCOCK	WIND-O	WEST	2024	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4	135.4
631	LACY CREEK WIND U2		LACY CRK UNIT2	GLASSCOCK	WIND-O	WEST	2024	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
632	LACY CREEK WIND U3		LACY CRK UNIT3	GLASSCOCK	WIND-O	WEST	2024	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2	138.2
633	LACY CREEK WIND U4		LACY CRK UNIT4	GLASSCOCK	WIND-O	WEST	2024	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6	12.6
634	LAS MAJADAS WIND U1		LMAJADAS UNIT1	WILLACY	WIND-C	COASTAL	2023	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
635	LAS MAJADAS WIND U2		LMAJADAS UNIT2	WILLACY	WIND-C	COASTAL	2023	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
636	LAS MAJADAS WIND U3		LMAJADAS UNIT3	WILLACY	WIND-C	COASTAL	2023	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6	138.6
637	LOCKETT WIND FARM		LOCKETT UNIT1	WILBARGER	WIND-O	WEST	2019	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7	183.7
638	LOGANS GAP WIND I U1		LGW UNIT1	COMANCHE	WIND-O	NORTH	2015	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3	106.3
639	LOGANS GAP WIND I U2		LGW UNIT2	COMANCHE	WIND-O	NORTH	2015	103.9	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
640	LONE STAR WIND 1 (MESQUITE)		LNCRK G83	SHACKELFORD	WIND-O	WEST	2006	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0	194.0
641	LONE STAR WIND 2 (POST OAK) U1		LNCRK2 G871	SHACKELFORD	WIND-O	WEST	2007	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
642	LONE STAR WIND 2 (POST OAK) U2		LNCRK2 G872	SHACKELFORD	WIND-O	WEST	2007	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
643	LONGHORN WIND NORTH U1		LHORN N UNIT1	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
644	LONGHORN WIND NORTH U2		LHORN N UNIT2	FLOYD	WIND-P	PANHANDLE	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
645	LORAINE WINDPARK I		LONEWOLF G1	MITCHELL	WIND-O	WEST	2010	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
646	LORAINE WINDPARK II		LONEWOLF G2	MITCHELL	WIND-O	WEST	2010	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0	51.0

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
647	LORAINE WINDPARK III		LONEWOLF G3	MITCHELL	WIND-O	WEST	2011	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5	25.5
648	LORAINE WINDPARK IV		LONEWOLF G4	MITCHELL	WIND-O	WEST	2011	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
649	LOS VIENTOS III WIND		LV3 UNIT 1	STARR	WIND-O	SOUTH	2015	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
650	LOS VIENTOS IV WIND		LV4 UNIT 1	STARR	WIND-O	SOUTH	2016	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
651	LOS VIENTOS V WIND		LV5 UNIT 1	STARR	WIND-O	SOUTH	2016	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
652	LOS VIENTOS WIND I		LV1 LV1A	WILLACY	WIND-C	COASTAL	2013	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
653	LOS VIENTOS WIND II		LV2 LV2	WILLACY	WIND-C	COASTAL	2013	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
654	MAGIC VALLEY WIND (REDFISH) 1A		REDFISH MV1A	WILLACY	WIND-C	COASTAL	2012	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8	99.8
655	MAGIC VALLEY WIND (REDFISH) 1B		REDFISH MV1B	WILLACY	WIND-C	COASTAL	2012	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5	103.5
656	MARIAH DEL NORTE 1		MARIAH NORTE1	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
657	MARIAH DEL NORTE 2		MARIAH NORTE2	PARMER	WIND-P	PANHANDLE	2017	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
658	MAVERICK CREEK WIND WEST U1		MAVCRK W UNIT1	CONCHO	WIND-O	WEST	2022	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
659	MAVERICK CREEK WIND WEST U2		MAVCRK W UNIT2	CONCHO	WIND-O	WEST	2022	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1	11.1
660	MAVERICK CREEK WIND WEST U3		MAVCRK W UNIT3	CONCHO	WIND-O	WEST	2022	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
661	MAVERICK CREEK WIND WEST U4		MAVCRK W UNIT4	CONCHO	WIND-O	WEST	2022	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2	22.2
662	MAVERICK CREEK WIND EAST U1		MAVCRK E UNIT5	CONCHO	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
663	MAVERICK CREEK WIND EAST U2		MAVCRK E UNIT6	CONCHO	WIND-O	WEST	2022	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3	33.3
664	MAVERICK CREEK WIND EAST U3		MAVCRK E UNIT7	CONCHO	WIND-O	WEST	2022	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
665	MAVERICK CREEK WIND EAST U4		MAVCRK E UNIT8	CONCHO	WIND-O	WEST	2022	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
666	MAVERICK CREEK WIND EAST U5		MAVCRK E UNIT9	CONCHO	WIND-O	WEST	2022	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
667	MCADOO WIND		MWEC G1	DICKENS	WIND-P	PANHANDLE	2008	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
668	MESQUITE CREEK WIND 1		MESQCRK WND1	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
669	MESQUITE CREEK WIND 2		MESQCRK WND2	DAWSON	WIND-O	WEST	2015	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6	105.6
670	MIAMI WIND G1		MIAMI G1	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
671	MIAMI WIND G2		MIAMI G2	ROBERTS	WIND-P	PANHANDLE	2014	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3	144.3
672	MIDWAY WIND		MIDWIND UNIT1	SAN PATRICIO	WIND-C	COASTAL	2019	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8	162.8
673	NIELS BOHR WIND A (BEARKAT WIND A)		NBOHR UNIT1	GLASSCOCK	WIND-O	WEST	2017	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6	196.6
674	NOTREES WIND 1		NWF NWF1	WINKLER	WIND-O	WEST	2009	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6	92.6
675	NOTREES WIND 2		NWF NWF2	WINKLER	WIND-O	WEST	2009	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
676	OCOTILLO WIND		OWF OWF	HOWARD	WIND-O	WEST	2008	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
677	OLD SETTLER WIND		COTPLNS OLDSETLF	FLOYD	WIND-P	PANHANDLE	2017	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
678	OVEJA WIND U1		OVEJA G1	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
679	OVEJA WIND U2		OVEJA G2	IRION	WIND-O	WEST	2021	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
680	PALMAS ALTAS WIND		PALMWIND UNIT1	CAMERON	WIND-C	COASTAL	2020	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9	144.9
681	PANHANDLE WIND 1 U1		PH1 UNIT1	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
682	PANHANDLE WIND 1 U2		PH1 UNIT2	CARSON	WIND-P	PANHANDLE	2014	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2	109.2
683	PANHANDLE WIND 2 U1		PH2 UNIT1	CARSON	WIND-P	PANHANDLE	2014	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2	94.2
684	PANHANDLE WIND 2 U2		PH2 UNIT2	CARSON	WIND-P	PANHANDLE	2014	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
685	PANTHER CREEK WIND 1	24INR0578	PC NORTH PANTHEF	HOWARD	WIND-O	WEST	2008	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5	142.5
686	PANTHER CREEK WIND 2	24INR0582	PC SOUTH PANTHEF	HOWARD	WIND-O	WEST	2019	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5	115.5
687	PANTHER CREEK WIND 3 A		PC SOUTH PANTH31	HOWARD	WIND-O	WEST	2022	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9	106.9
688	PANTHER CREEK WIND 3 B		PC SOUTH PANTH32	HOWARD	WIND-O	WEST	2022	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5	108.5
689	PAPALOTE CREEK WIND		PAP1 PAP1	SAN PATRICIO	WIND-C	COASTAL	2009	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9	179.9
690	PAPALOTE CREEK WIND II		COTTON PAP2	SAN PATRICIO	WIND-C	COASTAL	2010	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1	200.1
691	PECOS WIND 1 (WOODWARD)		WOODWRD1 WOODW	PECOS	WIND-O	WEST	2001	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7	91.7
692	PECOS WIND 2 (WOODWARD)		WOODWRD2 WOODW	PECOS	WIND-O	WEST	2001	86.0	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8	85.8
693	PENASCAL WIND 1		PENA UNIT1	KENEDY	WIND-C	COASTAL	2009	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8	160.8
694	PENASCAL WIND 2		PENA UNIT2	KENEDY	WIND-C	COASTAL	2009	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6	141.6
695	PENASCAL WIND 3		PENA3 UNIT3	KENEDY	WIND-C	COASTAL	2011	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
696	PEYTON CREEK WIND		PEY UNIT1	MATAGORDA	WIND-C	COASTAL	2020	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2	151.2
697	PYRON WIND 1		PYR PYRON1	NOLAN	WIND-O	WEST	2008	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2	131.2
698	PYRON WIND 2		PYR PYRON2	NOLAN	WIND-O	WEST	2008	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7	137.7
699	RANCHERO WIND		RANCHERO UNIT1	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
700	RANCHERO WIND		RANCHERO UNIT2	CROCKETT	WIND-O	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
701	RATTLESNAKE I WIND ENERGY CENTER G1		RSNAKE G1	GLASSCOCK	WIND-O	WEST	2015	109.2	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
702	RATTLESNAKE I WIND ENERGY CENTER G2		RSNAKE G2	GLASSCOCK	WIND-O	WEST	2015	109.2	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7	102.7
703	RED CANYON WIND		RDCANYON RDCNY1	BORDEN	WIND-O	WEST	2006	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6	89.6
704	RELOJ DEL SOL WIND U1		RELOJ UNIT1	ZAPATA	WIND-O	SOUTH	2022	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
705	RELOJ DEL SOL WIND U2		RELOJ UNIT2	ZAPATA	WIND-O	SOUTH	2022	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
706	RELOJ DEL SOL WIND U3		RELOJ UNIT3	ZAPATA	WIND-O	SOUTH	2022	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1	83.1
707	RELOJ DEL SOL WIND U4		RELOJ UNIT4	ZAPATA	WIND-O	SOUTH	2022	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8	22.8
708	ROCK SPRINGS VAL VERDE WIND (FERMI) 1		FERMI WIND1	VAL VERDE	WIND-O	WEST	2017	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
709	ROCK SPRINGS VAL VERDE WIND (FERMI) 2		FERMI WIND2	VAL VERDE	WIND-O	WEST	2017	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4	27.4
710	ROSCOE WIND		TKWSW1 ROSCOE	NOLAN	WIND-O	WEST	2008	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0	114.0
711	ROSCOE WIND 2A		TKWSW1 ROSCOE2/	NOLAN	WIND-O	WEST	2008	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
712	ROUTE 66 WIND		ROUTE 66 WIND1	CARSON	WIND-P	PANHANDLE	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
713	RTS 2 WIND (HEART OF TEXAS WIND) U1		RTS2 U1	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
714	RTS 2 WIND (HEART OF TEXAS WIND) U2		RTS2 U2	MCCULLOCH	WIND-O	SOUTH	2021	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9	89.9
715	RTS WIND		RTS U1	MCCULLOCH	WIND-O	SOUTH	2018	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
716	SAGE DRAW WIND U1		SAGEDRAW UNIT1	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
717	SAGE DRAW WIND U2		SAGEDRAW UNIT2	LYNN	WIND-O	WEST	2022	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2	169.2
718	SALT FORK 1 WIND U1		SALTFORK UNIT1	DONLEY	WIND-P	PANHANDLE	2017	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0	64.0
719	SALT FORK 1 WIND U2		SALTFORK UNIT2	DONLEY	WIND-P	PANHANDLE	2017	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
720	SAN ROMAN WIND		SANROMAN WIND 1	CAMERON	WIND-C	COASTAL	2016	95.3	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
721	SAND BLUFF WIND U1		MCDLD SB1 2	GLASSCOCK	WIND-O	WEST	2022	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
722	SAND BLUFF WIND U2		MCDLD SB3 282	GLASSCOCK	WIND-O	WEST	2022	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1	14.1
723	SAND BLUFF WIND U3		MCDLD SB4 G87	GLASSCOCK	WIND-O	WEST	2022	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0	4.0
724	SENATE WIND		SENATEWD UNIT1	JACK	WIND-O	NORTH	2012	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
725	SENDERO WIND ENERGY		EXGNSND WIND 1	JIM HOGG	WIND-O	SOUTH	2015	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
726	SEYMOUR HILLS WIND (S HILLS WIND)		S HILLS UNIT1	BAYLOR	WIND-O	WEST	2019	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
727	SHAFFER (PATRIOT WIND/PETRONILLA)		SHAFFER UNIT1	NUECES	WIND-C	COASTAL	2021	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1	226.1
728	SHANNON WIND	25INR0583	SHANNONW UNIT 1	CLAY	WIND-O	WEST	2015	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
729	SHERBINO 2 WIND		KEO SHRBINO2	PECOS	WIND-O	WEST	2011	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0	132.0
730	SILVER STAR WIND		FLTCK SSI	ERATH	WIND-O	NORTH	2008	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
731	SOUTH PLAINS WIND 1 U1		SPLAIN1 WIND1	FLOYD	WIND-P	PANHANDLE	2015	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0	102.0
732	SOUTH PLAINS WIND 1 U2		SPLAIN1 WIND2	FLOYD	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
733	SOUTH PLAINS WIND 2 U1		SPLAIN2 WIND21	FLOYD	WIND-P	PANHANDLE	2016	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
734	SOUTH PLAINS WIND 2 U2		SPLAIN2 WIND22	FLOYD	WIND-P	PANHANDLE	2016	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8	151.8
735	SOUTH TRENT WIND		STWF T1	NOLAN	WIND-O	WEST	2008	101.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2	98.2
736	SPINNING SPUR WIND TWO A		SSPURTWO WIND 1	OLDHAM	WIND-P	PANHANDLE	2014	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0	161.0
737	SPINNING SPUR WIND TWO B		SSPURTWO SS3WINI	OLDHAM	WIND-P	PANHANDLE	2015	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
738	SPINNING SPUR WIND TWO C		SSPURTWO SS3WINI	OLDHAM	WIND-P	PANHANDLE	2015	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0	96.0
739	STANTON WIND ENERGY		SWEC G1	MARTIN	WIND-O	WEST	2008	123.6	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
740	STELLA WIND		STELLA UNIT1	KENEDY	WIND-C	COASTAL	2018	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0	201.0
741	STEPHENS RANCH WIND 1	25INR0439	SRWE1 UNIT1	BORDEN	WIND-O	WEST	2014	213.8	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2	211.2
742	STEPHENS RANCH WIND 2	25INR0439	SRWE1 SRWE2	BORDEN	WIND-O	WEST	2015	166.5	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7	164.7
743	SWEETWATER WIND 1	18INR0073	SWEETWND WND1	NOLAN	WIND-O	WEST	2003	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5	42.5
744	SWEETWATER WIND 2A		SWEETWN2 WND24	NOLAN	WIND-O	WEST	2006	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8	16.8
745	SWEETWATER WIND 2B		SWEETWN2 WND2	NOLAN	WIND-O	WEST	2004	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8	110.8
746	SWEETWATER WIND 3A		SWEETWN3 WND3A	NOLAN	WIND-O	WEST	2011	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6	33.6
747	SWEETWATER WIND 3B		SWEETWN3 WND3B	NOLAN	WIND-O	WEST	2011	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
748	SWEETWATER WIND 4-4A		SWEETWN4 WND4A	NOLAN	WIND-O	WEST	2007	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
749	SWEETWATER WIND 4-4B		SWEETWN4 WND4B	NOLAN	WIND-O	WEST	2007	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
750	SWEETWATER WIND 4-5		SWEETWN5 WND5	NOLAN	WIND-O	WEST	2007	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
751	TAHOKA WIND 1		TAHOKA UNIT 1	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
752	TAHOKA WIND 2		TAHOKA UNIT 2	LYNN	WIND-O	WEST	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
753	TEXAS BIG SPRING WIND A		SGMTN SIGNALMT	HOWARD	WIND-O	WEST	1999	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7	27.7
754	TG EAST WIND U1		TRUSGILL UNIT1	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
755	TG EAST WIND U2		TRUSGILL UNIT2	KNOX	WIND-O	WEST	2022	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8	44.8
756	TG EAST WIND U3		TRUSGILL UNIT3	KNOX	WIND-O	WEST	2022	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0	42.0
757	TG EAST WIND U4		TRUSGILL UNIT4	KNOX	WIND-O	WEST	2022	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
758	TORRECILLAS WIND 1		TORR UNIT1 25	WEBB	WIND-O	SOUTH	2019	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
759	TORRECILLAS WIND 2		TORR UNIT2 23	WEBB	WIND-O	SOUTH	2019	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
760	TORRECILLAS WIND 3		TORR UNIT2 25	WEBB	WIND-O	SOUTH	2019	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
761	TRENT WIND 1 A		TRENT TRENT	NOLAN	WIND-O	WEST	2001	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
762	TRENT WIND 1 B		TRENT UNIT 1B	NOLAN	WIND-O	WEST	2018	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6	15.6
763	TRENT WIND 2		TRENT UNIT 2	NOLAN	WIND-O	WEST	2018	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5	50.5
764	TRENT WIND 3 A		TRENT UNIT 3A	NOLAN	WIND-O	WEST	2018	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3	38.3
765	TRENT WIND 3 B		TRENT UNIT 3B	NOLAN	WIND-O	WEST	2018	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8	13.8
766	TRINITY HILLS WIND 1		TRINITY TH1 BUS1	ARCHER	WIND-O	WEST	2012	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4	103.4
767	TRINITY HILLS WIND 2		TRINITY TH1 BUS2	ARCHER	WIND-O	WEST	2012	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6	94.6
768	TSTC WEST TEXAS WIND		DG ROSC2 1UNIT	NOLAN	WIND-O	WEST	2008	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
769	TURKEY TRACK WIND		TTWEC G1	NOLAN	WIND-O	WEST	2008	174.6	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5	169.5
770	TYLER BLUFF WIND		TYLRWIND UNIT1	COOKE	WIND-O	NORTH	2016	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6	125.6
771	VENADO WIND U1		VENADO UNIT1	ZAPATA	WIND-O	SOUTH	2021	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0	105.0
772	VENADO WIND U2		VENADO UNIT2	ZAPATA	WIND-O	SOUTH	2021	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6	96.6
773	VERA WIND 1		VERAWIND UNIT1	KNOX	WIND-O	WEST	2021	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0
774	VERA WIND 2		VERAWIND UNIT2	KNOX	WIND-O	WEST	2021	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2	7.2
775	VERA WIND 3		VERAWIND UNIT3	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
776	VERA WIND 4		VERAWIND UNIT4	KNOX	WIND-O	WEST	2021	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
777	VERA WIND 5		VERAWIND UNIT5	KNOX	WIND-O	WEST	2021	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
778	VERTIGO WIND (FORMERLY GREEN PASTURES WIND 2)		VERTIGO WIND I	BAYLOR	WIND-O	WEST	2015	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
779	WAKE WIND 1		WAKEWE G1	DICKENS	WIND-P	PANHANDLE	2016	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9	114.9
780	WAKE WIND 2		WAKEWE G2	DICKENS	WIND-P	PANHANDLE	2016	142.4	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3	142.3
781	WEST RAYMOND (EL TRUENO) WIND U1		TRUENO UNIT1	WILLACY	WIND-C	COASTAL	2021	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6	116.6
782	WEST RAYMOND (EL TRUENO) WIND U2		TRUENO UNIT2	WILLACY	WIND-C	COASTAL	2021	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2	123.2
783	WESTERN TRAIL WIND (AJAX WIND) U1		AJAXWIND UNIT1	WILBARGER	WIND-O	WEST	2022	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6	225.6
784	WESTERN TRAIL WIND (AJAX WIND) U2		AJAXWIND UNIT2	WILBARGER	WIND-O	WEST	2022	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
785	WHIRLWIND ENERGY		WEC WECG1	FLOYD	WIND-P	PANHANDLE	2007	59.8	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
786	WHITETAIL WIND		EXGNWTL WIND 1	WEBB	WIND-O	SOUTH	2012	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3	92.3
787	WHITE MESA WIND U1		WHMESA UNIT1	CROCKETT	WIND-O	WEST	2022	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
788	WHITE MESA 2 WIND U1		WHMESA UNIT2 23	CROCKETT	WIND-O	WEST	2022	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9	13.9
789	WHITE MESA 2 WIND U2		WHMESA UNIT2 28	CROCKETT	WIND-O	WEST	2022	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3	183.3
790	WHITE MESA 2 WIND U3		WHMESA UNIT3 23	CROCKETT	WIND-O	WEST	2022	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6	18.6
791	WHITE MESA 2 WIND U4		WHMESA UNIT3 28	CROCKETT	WIND-O	WEST	2022	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5	132.5
792	WILLOW SPRINGS WIND A		SALVTION UNIT1	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
793	WILLOW SPRINGS WIND B		SALVTION UNIT2	HASKELL	WIND-O	WEST	2017	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
794	WILSON RANCH (INFINITY LIVE OAK WIND)		WL RANCH UNIT1	SCHLEICHER	WIND-O	WEST	2020	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5	199.5
795	WINDTHORST 2 WIND		WNDTHST2 UNIT1	ARCHER	WIND-O	WEST	2014	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6	67.6
796	WKN MOZART WIND		MOZART WIND 1	KENT	WIND-O	WEST	2012	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
797	WOLF RIDGE WIND		WHTTAIL WR1	COOKE	WIND-O	NORTH	2008	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5	121.5
798	Operational Capacity Total (Wind)							33,383.5	33,277.4	33,277.4	33,277.4	33,277.4	33,277.4	33,277.4	33,277.4	33,277.4	33,277.4	33,277.4
799																		
800	Operational Wind Capacity Sub-total (Coastal Counties)		WIND OPERATIONAL C					5,135.1	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7	5,128.7
801	Wind Peak Average Capacity Percentage (Coastal)		WIND PEAK PCT C	%				100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
802																		
803	Operational Wind Capacity Sub-total (Panhandle Counties)		WIND OPERATIONAL P					4,668.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8	4,665.8
804	Wind Peak Average Capacity Percentage (Panhandle)		WIND_PEAK_PCT_P	%				100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
805																		
806	Operational Wind Capacity Sub-total (Other Counties)		WIND OPERATIONAL O					23,579.6	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9	23,482.9
807	Wind Peak Average Capacity Percentage (Other)		WIND PEAK PCT O	%				100.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
808																		
809	Operational Resources (Wind) - Synchronized but not Approved for Commercial Operations																	
810	ANCHOR WIND U1	21INR0546	ANCHOR WIND1	CALLAHAN	WIND-O	WEST	2024	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
811	ANCHOR WIND U2	21INR0387	ANCHOR WIND2	CALLAHAN	WIND-O	WEST	2024	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9	98.9
812	ANCHOR WIND U3	21INR0539	ANCHOR WIND3	CALLAHAN	WIND-O	WEST	2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
813	ANCHOR WIND U4	21INR0539	ANCHOR WIND4	CALLAHAN	WIND-O	WEST	2024	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7	38.7
814	ANCHOR WIND U5	22INR0562	ANCHOR WIND5	CALLAHAN	WIND-O	WEST	2024	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3	19.3
815	APOGEE WIND U1	21INR0467	APOGEE UNIT1	THROCKMORTON	WIND-O	WEST	2024	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0
816	APOGEE WIND U2	21INR0467	APOGEE UNIT2	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
817	APOGEE WIND U3	21INR0467	APOGEE UNIT3	THROCKMORTON	WIND-O	WEST	2024	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2	30.2
818	APOGEE WIND U4	21INR0467	APOGEE UNIT4	THROCKMORTON	WIND-O	WEST	2024	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0	115.0
819	APOGEE WIND U5	21INR0467	APOGEE UNIT5	THROCKMORTON	WIND-O	WEST	2024	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
820	APOGEE WIND U6	21INR0467	APOGEE UNIT6	THROCKMORTON	WIND-O	WEST	2024	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0	24.0
821	APOGEE WIND U7	21INR0467	APOGEE UNIT7	THROCKMORTON	WIND-O	WEST	2024	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
822	BAIRD NORTH WIND U1	20INR0083	BAIRDWND UNIT1	CALLAHAN	WIND-O	WEST	2025	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
823	BAIRD NORTH WIND U2	20INR0083	BAIRDWND UNIT2	CALLAHAN	WIND-O	WEST	2025	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
824	BOARD CREEK WP U1	21INR0324	BOARDCRK UNIT1	NAVARRO	WIND-O	NORTH	2024	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8	108.8
825	BOARD CREEK WP U2	21INR0324	BOARDCRK UNIT2	NAVARRO	WIND-O	NORTH	2024	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4	190.4
826	CANYON WIND U1	18INR0030	CANYONWD UNIT1	SCURRY	WIND-O	WEST	2024	146.6	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
827	CANYON WIND U2	18INR0030	CANYONWD UNIT2	SCURRY	WIND-O	WEST	2024	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5	2.5
828	CANYON WIND U3	18INR0030	CANYONWD UNIT3	SCURRY	WIND-O	WEST	2024	59.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2	58.2
829	CANYON WIND U4	18INR0030	CANYONWD UNIT4	SCURRY	WIND-O	WEST	2024	20.2	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8	19.8
830	CANYON WIND U5	18INR0030	CANYONWD UNIT5	SCURRY	WIND-O	WEST	2024	67.7	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
831	CANYON WIND U6	18INR0030	CANYONWD UNIT6	SCURRY	WIND-O	WEST	2024	12.6	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4	12.4
832	COYOTE WIND U1	17INR0027b	COYOTE W UNIT1	SCURRY	WIND-O	WEST	2024	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
833	COYOTE WIND U2	17INR0027b	COYOTE W UNIT2	SCURRY	WIND-O	WEST	2024	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6	26.6
834	COYOTE WIND U3	17INR0027b	COYOTE W UNIT3	SCURRY	WIND-O	WEST	2024	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
835	CRAWFISH U1	19INR0177	CRAWFISH UNIT1	WHARTON	WIND-O	SOUTH	2024	163.2	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0	159.0
836	EL SUAZ RANCH U1	20INR0097	ELSAUZ UNIT1	WILLACY	WIND-C	COASTAL	2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
837	EL SUAZ RANCH U2	20INR0097	ELSAUZ UNIT2	WILLACY	WIND-C	COASTAL	2024	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5	148.5
838	FOXTROT WIND U1	20INR0129	FOXTROT UNIT1	BEE	WIND-O	SOUTH	2024	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2	130.2
839	FOXTROT WIND U2	20INR0129	FOXTROT UNIT2	BEE	WIND-O	SOUTH	2024	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0	84.0
840	FOXTROT WIND U3	20INR0129	FOXTROT UNIT3	BEE	WIND-O	SOUTH	2024	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0
841	HARALD (BEARKAT WIND B)	15INR0064b	HARALD UNIT1	GLASSCOCK	WIND-O	WEST	2024	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
842	MARYNEAL WINDPOWER	18INR0031	MARYNEAL UNIT1	NOLAN	WIND-O	WEST	2024	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4	182.4

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
843	MESTENO WIND	16INR0081	MESTENO UNIT 1	STARR	WIND-O	SOUTH	2024	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
844	PIONEER DJ WIND U1	23INR0387	PIONR DJ UNIT1	MIDLAND	WIND-O	WEST	2024	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1	124.1
845	PIONEER DJ WIND U2	23INR0387	PIONR DJ UNIT2	MIDLAND	WIND-O	WEST	2024	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2	16.2
846	PRAIRIE HILL WIND U1	19INR0100	PHILLWND UNIT1	LIMESTONE	WIND-O	NORTH	2024	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
847	PRAIRIE HILL WIND U2	19INR0100	PHILLWND UNIT2	LIMESTONE	WIND-O	NORTH	2024	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0	147.0
848	PRIDDY WIND U1	16INR0085	PRIDDY UNIT1	MILLS	WIND-O	NORTH	2024	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2	187.2
849	PRIDDY WIND U2	16INR0085	PRIDDY UNIT2	MILLS	WIND-O	NORTH	2024	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2	115.2
850	SHAMROCK WIND U1	22INR0502	SHAMROCK UNIT1	CROCKETT	WIND-O	WEST	2024	203.1	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
851	SHAMROCK WIND U2	22INR0502	SHAMROCK UNIT2	CROCKETT	WIND-O	WEST	2024	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9	20.9
852	SHEEP CREEK WIND	21INR0325	SHEEPCRK UNIT1	EASTLAND	WIND-O	NORTH	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
853	VORTEX WIND U1	20INR0120	VORTEX WIND1	THROCKMORTON	WIND-O	WEST	2024	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
854	VORTEX WIND U2	20INR0120	VORTEX WIND2	THROCKMORTON	WIND-O	WEST	2024	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2	24.2
855	VORTEX WIND U3	20INR0120	VORTEX WIND3	THROCKMORTON	WIND-O	WEST	2024	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4	158.4
856	VORTEX WIND U4	20INR0120	VORTEX WIND4	THROCKMORTON	WIND-O	WEST	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
857	WHITEHORSE WIND U1	19INR0080	WH WIND UNIT1	FISHER	WIND-O	WEST	2024	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4	209.4
858	WHITEHORSE WIND U2	19INR0080	WH WIND UNIT2	FISHER	WIND-O	WEST	2024	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5	209.5
859	WILDWIND U1	20INR0033	WILDWIND UNIT1	COOKE	WIND-O	NORTH	2024	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4	18.4
860	WILDWIND U2	20INR0033	WILDWIND UNIT2	COOKE	WIND-O	NORTH	2024	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0	48.0
861	WILDWIND U3	20INR0033	WILDWIND UNIT3	COOKE	WIND-O	NORTH	2024	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3
862	WILDWIND U4	20INR0033	WILDWIND UNIT4	COOKE	WIND-O	NORTH	2024	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6	54.6
863	WILDWIND U5	20INR0033	WILDWIND UNIT5	COOKE	WIND-O	NORTH	2024	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8	52.8
864	YOUNG WIND U1	21INR0401	YNG WND UNIT1	YOUNG	WIND-O	WEST	2024	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4	197.4
865	YOUNG WIND U2	21INR0401	YNG WND UNIT2	YOUNG	WIND-O	WEST	2024	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
866	YOUNG WIND U3	21INR0401	YNG WND UNIT3	YOUNG	WIND-O	WEST	2024	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5	149.5
867	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Wind)							5,690.9	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1	5,681.1
868																		
869	Operational Wind Capacity Synchronized but not Approved for Comme		WIND SYNCHRONIZED C					301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5	301.5
870	Wind Peak Average Capacity Percentage (Coastal)		WIND SYNC PEAK P	%				100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
871																		
872	Operational Wind Capacity Synchronized but not Approved for Comme		WIND SYNCHRONIZED P					-	-	-	-	-	-	-	-	-	-	-
873	Wind Peak Average Capacity Percentage (Panhandle)		WIND SYNC PEAK P	%				100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
874																		
875	Operational Wind Capacity Synchronized but not Approved for Comme		WIND SYNCHRONIZED O					5,389.4	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6	5,379.6
876	Wind Peak Average Capacity Percentage (Other)		WIND SYNC PEAK P	%				100.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
877																		
878	Operational Resources (Solar)																	
879	ACACIA SOLAR		ACACIA UNIT 1	PRESIDIO	SOLAR	WEST	2012	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
880	ALEXIS SOLAR		DG ALEXIS ALEXIS	BROOKS	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
881	ANDROMEDA SOLAR U1		ANDMDSLR UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
882	ANDROMEDA SOLAR U2		ANDMDSLR UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
883	ANSON SOLAR U1		ANSON1 UNIT1	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
884	ANSON SOLAR U2		ANSON1 UNIT2	JONES	SOLAR	WEST	2022	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
885	ARAGORN SOLAR		ARAGORN UNIT1	CULBERSON	SOLAR	WEST	2021	188.2	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0	185.0
886	AZURE SKY SOLAR U1		AZURE SOLAR1	HASKELL	SOLAR	WEST	2021	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9	74.9
887	AZURE SKY SOLAR U2		AZURE SOLAR2	HASKELL	SOLAR	WEST	2021	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5	153.5
888	BECK 1		DG CECSOLAR DG I	BEXAR	SOLAR	SOUTH	2016	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0
889	BHE SOLAR PEARL PROJECT (SIRIUS 2)		SIRIUS UNIT2	PECOS	SOLAR	WEST	2017	50.0	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1	49.1
890	BLUE WING 1 SOLAR		DG BROOK 1UNIT	BEXAR	SOLAR	SOUTH	2010	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6	7.6
891	BLUE WING 2 SOLAR		DG ELMEN 1UNIT	BEXAR	SOLAR	SOUTH	2010	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3	7.3
892	BLUEBELL SOLAR (CAPRICORN RIDGE SOLAR)		CAPRIDG4 BB PV	STERLING	SOLAR	WEST	2019	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
893	BLUEBELL SOLAR II U1 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV1	STERLING	SOLAR	WEST	2021	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
894	BLUEBELL SOLAR II U2 (CAPRICORN RIDGE 4)		CAPRIDG4 BB2 PV2	STERLING	SOLAR	WEST	2021	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0
895	BNB LAMESA SOLAR (PHASE I)		LMESASLR UNIT1	DAWSON	SOLAR	WEST	2018	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
896	BNB LAMESA SOLAR (PHASE II)		LMESASLR IVORY	DAWSON	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
897	BOVINE SOLAR LLC		DG BOVINE BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
898	BOVINE SOLAR LLC		DG BOVINE2 BOVINE	AUSTIN	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
899	BPL FILES SOLAR		FILESSLR PV1	HILL	SOLAR	NORTH	2023	146.1	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
900	BRIGHTSIDE SOLAR		BRIGHTSD UNIT1	BEE	SOLAR	SOUTH	2023	53.4	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
901	BRONSON SOLAR I		DG BRNSN BRNSN	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
902	BRONSON SOLAR II		DG BRNSN2 BRNSN2	FORT BEND	SOLAR	HOUSTON	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
903	CASCADE SOLAR I		DG CASCADE CASC	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
904	CASCADE SOLAR II		DG CASCADE2 CASI	WHARTON	SOLAR	SOUTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
905	CASTLE GAP SOLAR		CASL GAP UNIT1	UPTON	SOLAR	WEST	2018	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
906	CATAN SOLAR		DG CS10 CATAN	KARNES	SOLAR	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
907	CHISUM SOLAR		DG CHISUM CHISUM	LAMAR	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
908	COMMERCE SOLAR		DG X443PV1 SWRI	BEXAR	SOLAR	SOUTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
909	CONIGLIO SOLAR		CONIGLIO UNIT1	FANNIN	SOLAR	NORTH	2021	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7	125.7
910	CORAZON SOLAR PHASE I		CORAZON UNIT1	WEBB	SOLAR	SOUTH	2021	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
911	CROWN SOLAR		CRWN SLR UNIT1	FALLS	SOLAR	NORTH	2024	101.3	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1
912	DANCIGER SOLAR U1		DAG UNIT1	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
913	DANCIGER SOLAR U2		DAG UNIT2	BRAZORIA	SOLAR	COASTAL	2023	101.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
914	DILEO SOLAR		DILEOSLR UNIT1	BOSQUE	SOLAR	NORTH	2023	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4	71.4
915	EAST BLACKLAND SOLAR (PFLUGERVILLE SOLAR)		E BLACK UNIT 1	TRAVIS	SOLAR	SOUTH	2021	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0	144.0
916	EDDY SOLAR II		DG EDDYII EDDYII	MCLENNAN	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
917	EIFFEL SOLAR		EIFSLR UNIT1	LAMAR	SOLAR	NORTH	2023	241.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
918	ELARA SOLAR		ELARA SL UNIT1	FRIO	SOLAR	SOUTH	2022	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4	132.4
919	ELLIS SOLAR		ELLISSLR UNIT1	ELLIS	SOLAR	NORTH	2023	81.3	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
920	EMERALD GROVE SOLAR (PECOS SOLAR POWER I)		EGROVESL UNIT1	CRANE	SOLAR	WEST	2023	109.5	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0	108.0
921	EUNICE SOLAR U1		EUNICE PV1	ANDREWS	SOLAR	WEST	2021	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6	189.6
922	EUNICE SOLAR U2		EUNICE PV2	ANDREWS	SOLAR	WEST	2021	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1	237.1
923	FIFTH GENERATION SOLAR 1		DG FIFTHGS1 FGSO	TRAVIS	SOLAR	SOUTH	2016	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8	6.8
924	FOWLER RANCH		FWLR SLR UNIT1	CRANE	SOLAR	WEST	2020	152.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
925	FS BARILLA SOLAR-PECOS		HOVEY UNIT1	PECOS	SOLAR	WEST	2015	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0	22.0
926	FS EAST PECOS SOLAR		BOOTLEG UNIT1	PECOS	SOLAR	WEST	2017	126.0	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1	121.1
927	GALLOWAY 1 SOLAR		GALLOWAY SOLAR1	CONCHO	SOLAR	WEST	2021	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
928	GALLOWAY 2 SOLAR		GALLOWAY SOLAR2	CONCHO	SOLAR	WEST	2024	111.1	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0	110.0
929	GOLINDA SOLAR		GOLINDA UNIT1	FALLS	SOLAR	NORTH	2024	101.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1	100.1
930	GREASEWOOD SOLAR 1		GREASWOD UNIT1	PECOS	SOLAR	WEST	2021	126.3	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6	124.6
931	GREASEWOOD SOLAR 2		GREASWOD UNIT2	PECOS	SOLAR	WEST	2021	132.2	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4	130.4
932	GRIFFIN SOLAR		DG GRIFFIN GRIFFIN	MCLENNAN	SOLAR	NORTH	2019	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
933	GRIZZLY RIDGE SOLAR		GRIZZLY SOLAR1	HAMILTON	SOLAR	NORTH	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
934	HIGHWAY56		DG HWY56 HWY56	GRAYSON	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
935	HM SEALY SOLAR 1		DG SEALY 1UNIT	AUSTIN	SOLAR	SOUTH	2015	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6	1.6
936	HOLSTEIN SOLAR 1		HOLSTEIN SOLAR1	NOLAN	SOLAR	WEST	2020	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2	102.2
937	HOLSTEIN SOLAR 2		HOLSTEIN SOLAR2	NOLAN	SOLAR	WEST	2020	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3	102.3
938	HORIZON SOLAR		HRZN SLR UNIT1	FRIO	SOLAR	SOUTH	2024	203.5	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
939	IMPACT SOLAR		IMPACT UNIT1	LAMAR	SOLAR	NORTH	2021	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5	198.5
940	JADE SOLAR U1		JADE SLR UNIT1	SCURRY	SOLAR	WEST	2024	158.8	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0
941	JADE SOLAR U2		JADE SLR UNIT2	SCURRY	SOLAR	WEST	2024	162.4	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
942	JUNO SOLAR PHASE I		JUNO UNIT1	BORDEN	SOLAR	WEST	2021	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1	162.1
943	JUNO SOLAR PHASE II		JUNO UNIT2	BORDEN	SOLAR	WEST	2021	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5	143.5
944	KELLAM SOLAR		KELAM SL UNIT1	VAN ZANDT	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
945	LAMPWICK SOLAR		DG LAMPWICK LAME	MENARD	SOLAR	WEST	2019	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
946	LAPETUS SOLAR		LAPETUS UNIT 1	ANDREWS	SOLAR	WEST	2020	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7	100.7
947	LEON		DG LEON LEON	HUNT	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
948	LILY SOLAR		LILY SOLAR1	KAUFMAN	SOLAR	NORTH	2021	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6	147.6
949	LONG DRAW SOLAR U1		LGDRAW S UNIT1 1	BORDEN	SOLAR	WEST	2021	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5	98.5
950	LONG DRAW SOLAR U2		LGDRAW S UNIT1 2	BORDEN	SOLAR	WEST	2021	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
951	MARLIN		DG MARLIN MARLIN	FALLS	SOLAR	NORTH	2017	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3	5.3
952	MARS SOLAR (DG)		DG MARS MARS	WEBB	SOLAR	SOUTH	2019	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
953	MCLEAN (SHAKES) SOLAR		MCLNSLR UNIT1	DIMMIT	SOLAR	SOUTH	2023	207.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
954	MISAE SOLAR U1		MISAE UNIT1	CHILDRESS	SOLAR	PANHANDLE	2021	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4	121.4
955	MISAE SOLAR U2		MISAE UNIT2	CHILDRESS	SOLAR	PANHANDLE	2021	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6	118.6
956	MUSTANG CREEK SOLAR U1		MUSTNGCK SOLAR1	JACKSON	SOLAR	SOUTH	2023	60.2	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
957	MUSTANG CREEK SOLAR U2		MUSTNGCK SOLAR2	JACKSON	SOLAR	SOUTH	2023	90.3	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0	90.0
958	NEBULA SOLAR (RAYOS DEL SOL) U1		NEBULA UNIT1	CAMERON	SOLAR	COASTAL	2022	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5	137.5
959	NOBLE SOLAR U1		NOBLESLR SOLAR1	DENTON	SOLAR	NORTH	2022	148.8	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7	146.7
960	NOBLE SOLAR U2		NOBLESLR SOLAR2	DENTON	SOLAR	NORTH	2022	130.2	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3	128.3
961	NORTH GAINESVILLE		DG NGNSVL NGAINE	COOKE	SOLAR	NORTH	2017	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2	5.2
962	OBERON SOLAR		OBERON UNIT 1	ECTOR	SOLAR	WEST	2020	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
963	OCI ALAMO 1 SOLAR		OCI ALM1 UNIT1	BEXAR	SOLAR	SOUTH	2013	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2	39.2
964	OCI ALAMO 2 SOLAR-ST. HEDWIG		DG STHWG UNIT1	BEXAR	SOLAR	SOUTH	2014	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4	4.4
965	OCI ALAMO 3-WALZEM SOLAR		DG WALZM UNIT1	BEXAR	SOLAR	SOUTH	2014	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5	5.5
966	OCI ALAMO 4 SOLAR-BRACKETVILLE	22INR0600	ECLIPSE UNIT1	KINNEY	SOLAR	SOUTH	2014	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6	37.6
967	OCI ALAMO 5 (DOWNIE RANCH)		HELIOS UNIT1	UVALDE	SOLAR	SOUTH	2015	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
968	OCI ALAMO 6 (SIRIUS/WEST TEXAS)		SIRIUS UNIT1	PECOS	SOLAR	WEST	2016	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2	110.2
969	OCI ALAMO 7 (PAINT CREEK)		SOLARA UNIT1	HASKELL	SOLAR	WEST	2016	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
970	PHOEBE SOLAR 1		PHOEBE UNIT1	WINKLER	SOLAR	WEST	2019	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1	125.1
971	PHOEBE SOLAR 2		PHOEBE UNIT2	WINKLER	SOLAR	WEST	2019	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
972	PHOENIX SOLAR		PHOENIX UNIT1	FANNIN	SOLAR	NORTH	2021	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9	83.9
973	PITTS DUDIK SOLAR U1		PITTSDDK UNIT1	HILL	SOLAR	NORTH	2023	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6	49.6
974	POWERFIN KINGSBERY		DG PFK PFKPV	TRAVIS	SOLAR	SOUTH	2017	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6
975	PROSPERO SOLAR 1 U1		PROSPERO UNIT1	ANDREWS	SOLAR	WEST	2020	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6	153.6
976	PROSPERO SOLAR 1 U2		PROSPERO UNIT2	ANDREWS	SOLAR	WEST	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
977	PROSPERO SOLAR 2 U1		PRSPERO2 UNIT1	ANDREWS	SOLAR	WEST	2021	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5	126.5
978	PROSPERO SOLAR 2 U2		PRSPERO2 UNIT2	ANDREWS	SOLAR	WEST	2021	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4	126.4
979	QUEEN SOLAR PHASE I		QUEEN SL SOLAR1	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
980	QUEEN SOLAR PHASE I		QUEEN SL SOLAR2	UPTON	SOLAR	WEST	2020	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5	102.5
981	QUEEN SOLAR PHASE II		QUEEN SL SOLAR3	UPTON	SOLAR	WEST	2020	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5	97.5
982	QUEEN SOLAR PHASE II		QUEEN SL SOLAR4	UPTON	SOLAR	WEST	2020	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5	107.5
983	RADIAN SOLAR U1		RADN SLR UNIT1	BROWN	SOLAR	NORTH	2023	161.4	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9	158.9
984	RADIAN SOLAR U2		RADN SLR UNIT2	BROWN	SOLAR	NORTH	2023	166.0	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9	162.9
985	RAMBLER SOLAR		RAMBLER UNIT1	TOM GREEN	SOLAR	WEST	2020	211.2	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
986	RATLIFF SOLAR (CONCHO VALLEY SOLAR)		RATLIFF SOLAR1	TOM GREEN	SOLAR	WEST	2023	162.4	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8	159.8
987	RE ROSEROCK SOLAR 1		REROCK UNIT1	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
988	RE ROSEROCK SOLAR 2		REROCK UNIT2	PECOS	SOLAR	WEST	2016	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8	78.8
989	REDBARN SOLAR 1 (RE MAPLEWOOD 2A SOLAR)		REDBARN UNIT 1	PECOS	SOLAR	WEST	2021	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0	222.0
990	REDBARN SOLAR 2 (RE MAPLEWOOD 2B SOLAR)		REDBARN UNIT 2	PECOS	SOLAR	WEST	2021	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
991	RENEWABLE ENERGY ALTERNATIVES-CCS1		DG COSERVSS CSS	DENTON	SOLAR	NORTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
992	RIGGINS (SE BUCKTHORN WESTEX SOLAR)		RIGGINS UNIT1	PECOS	SOLAR	WEST	2018	155.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
993	RIPPEY SOLAR		RIPPEY UNIT1	COOKE	SOLAR	NORTH	2020	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8	59.8
994	ROWLAND SOLAR I		ROW UNIT1	FORT BEND	SOLAR	HOUSTON	2023	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
995	SOLAIREHOLMAN 1		LASSO UNIT1	BREWSTER	SOLAR	WEST	2018	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
996	SP-TX-12-PHASE B		SPTX12B UNIT1	UPTON	SOLAR	WEST	2017	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5	157.5
997	STERLING		DG STRLING STRLIN	HUNT	SOLAR	NORTH	2018	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
998	STRATEGIC SOLAR 1		STRATEGC UNIT1	ELLIS	SOLAR	NORTH	2022	135.0	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3	118.3
999	SUNEDISON RABEL ROAD SOLAR		DG VALL1 1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SUNEDISON VALLEY ROAD SOLAR		DG VALL2 1UNIT	BEXAR	SOLAR	SOUTH	2012	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SUNEDISON CPS3 SOMERSET 1 SOLAR		DG SOME1 1UNIT	BEXAR	SOLAR	SOUTH	2012	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
###	SUNEDISON SOMERSET 2 SOLAR		DG SOME2 1UNIT	BEXAR	SOLAR	SOUTH	2012	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
###	TAVENER U1 (FORT BEND SOLAR)		TAV UNIT1	FORT BEND	SOLAR	HOUSTON	2023	149.5	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6	143.6
###	TAVENER U2 (FORT BEND SOLAR)		TAV UNIT2	FORT BEND	SOLAR	HOUSTON	2023	100.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4	96.4
###	TAYGETE SOLAR 1 U1		TAYGETE UNIT1	PECOS	SOLAR	WEST	2021	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9	125.9
###	TAYGETE SOLAR 1 U2		TAYGETE UNIT2	PECOS	SOLAR	WEST	2021	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9	128.9
###	TAYGETE SOLAR 2 U1		TAYGETE2 UNIT1	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
###	TAYGETE SOLAR 2 U2		TAYGETE2 UNIT2	PECOS	SOLAR	WEST	2023	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9	101.9
###	TITAN SOLAR (IP TITAN) U1		TI SOLAR UNIT1	CULBERSON	SOLAR	WEST	2021	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8	136.8
###	TITAN SOLAR (IP TITAN) U2		TI SOLAR UNIT2	CULBERSON	SOLAR	WEST	2021	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1	131.1
###	TPE ERATH SOLAR		DG ERATH ERATH21	ERATH	SOLAR	NORTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	VANCOURT SOLAR		VANCOURT UNIT1	CAMERON	SOLAR	COASTAL	2023	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7	45.7
###	VISION SOLAR 1		VISION UNIT1	NAVARRO	SOLAR	NORTH	2022	129.2	112.7	112.7	112.7	112.7	112.7	112.7	112.7	112.7	112.7	112.7
###	WAGYU SOLAR		WGU UNIT1	BRAZORIA	SOLAR	COASTAL	2021	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
###	WALNUT SPRINGS		DG WLNTSPRG 1UNI	BOSQUE	SOLAR	NORTH	2016	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	WAYMARK SOLAR		WAYMARK UNIT1	UPTON	SOLAR	WEST	2018	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0	182.0
###	WEBBERVILLE SOLAR		WEBBER S WSP1	TRAVIS	SOLAR	SOUTH	2011	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7	26.7
###	WEST MOORE II		DG WMOOREII WMO	GRAYSON	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
###	WEST OF PECOS SOLAR		W PECOS UNIT1	REEVES	SOLAR	WEST	2019	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	WESTORIA SOLAR U1		WES UNIT1	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
###	WESTORIA SOLAR U2		WES UNIT2	BRAZORIA	SOLAR	COASTAL	2022	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
###	WHITESBORO		DG WBORO WHTSBI	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
###	WHITESBORO II		DG WBOROII WHBO	GRAYSON	SOLAR	NORTH	2017	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
###	WHITEWRIGHT		DG WHTRT WHTRGI	FANNIN	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	WHITNEY SOLAR		DG WHITNEY SOLAF	BOSQUE	SOLAR	NORTH	2017	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	YELLOW JACKET SOLAR		DG YLWJACKET YLV	BOSQUE	SOLAR	NORTH	2018	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
###	Operational Capacity Total (Solar)							13,165.7	13,045.5	13,045.5	13,045.5	13,045.5	13,045.5	13,045.5	13,045.5	13,045.5	13,045.5	13,045.5
###	Solar Peak Average Capacity Percentage		SOLAR PEAK PCT	%				100.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
###																		
###	Operational Resources (Solar) - Synchronized but not Approved for Commercial Operations																	
###	7V SOLAR U1	21INR0351	7RNCHSLR UNIT1	FAYETTE	SOLAR	SOUTH	2024	139.7	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2	139.2
###	7V SOLAR U2	21INR0351	7RNCHSLR UNIT2	FAYETTE	SOLAR	SOUTH	2024	95.5	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2	95.2
###	7V SOLAR U3	21INR0351	7RNCHSLR UNIT3	FAYETTE	SOLAR	SOUTH	2024	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6	5.6
###	ANGELO SOLAR	19INR0203	ANG SLR UNIT1	TOM GREEN	SOLAR	WEST	2024	195.4	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
###	AUREOLA SOLAR U1	21INR0302	AURO SLR UNIT1	MILAM	SOLAR	SOUTH	2024	201.7	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4	200.4
###	BIG STAR SOLAR U1	21INR0413	BIG STAR UNIT1	BASTROP	SOLAR	SOUTH	2024	132.3	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0	130.0
###	BIG STAR SOLAR U2	21INR0413	BIG STAR UNIT2	BASTROP	SOLAR	SOUTH	2024	70.8	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
###	BLUEJAY SOLAR I	21INR0538	BLUEJAY UNIT1	GRIMES	SOLAR	NORTH	2024	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0	69.0
###	BLUEJAY SOLAR II	19INR0085	BLUEJAY UNIT2	GRIMES	SOLAR	NORTH	2024	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0	141.0
###	BRIGHT ARROW SOLAR U1	22INR0242	BR ARROW UNIT1	HOPKINS	SOLAR	NORTH	2024	127.3	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0	127.0
###	BRIGHT ARROW SOLAR U2	22INR0242	BR ARROW UNIT2	HOPKINS	SOLAR	NORTH	2024	173.9	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0	173.0
###	BUFFALO CREEK (OLD 300 SOLAR CENT	21INR0406	BCK UNIT1	FORT BEND	SOLAR	HOUSTON	2024	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5	217.5
###	BUFFALO CREEK (OLD 300 SOLAR CENT	21INR0406	BCK UNIT2	FORT BEND	SOLAR	HOUSTON	2024	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3	221.3
###	CHEVRON ALLEN SOLAR (HAYHURST TE	22INR0363	CHAL SLR SOLAR1	CULBERSON	SOLAR	WEST	2024	25.2	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8	24.8
###	CORAL SOLAR U1	22INR0295	CORALSLR SOLAR1	FALLS	SOLAR	NORTH	2024	97.7	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2	96.2
###	CORAL SOLAR U2	22INR0295	CORALSLR SOLAR2	FALLS	SOLAR	NORTH	2024	56.3	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4	55.4
###	DANISH FIELDS SOLAR U1	20INR0069	DAN UNIT1	WHARTON	SOLAR	SOUTH	2024	301.3	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
###	DANISH FIELDS SOLAR U2	20INR0069	DAN UNIT2	WHARTON	SOLAR	SOUTH	2024	151.0	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2	150.2
###	DANISH FIELDS SOLAR U3	20INR0069	DAN UNIT3	WHARTON	SOLAR	SOUTH	2024	150.5	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8	149.8
###	DELILAH SOLAR 1 U1	22INR0202	DELILA 1 G1	LAMAR	SOLAR	NORTH	2024	153.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	DELILAH SOLAR 1 U2	22INR0202	DELILA 1 G2	LAMAR	SOLAR	NORTH	2024	153.5	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	EASTBELL MILAM SOLAR	21INR0203	EBELLSLR UNIT1	MILAM	SOLAR	SOUTH	2024	244.9	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0	240.0
###	FENCE POST SOLAR U1	22INR0404	FENCESLR SOLAR1	NAVARRO	SOLAR	NORTH	2024	141.3	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0	138.0
###	FENCE POST SOLAR U2	22INR0404	FENCESLR SOLAR2	NAVARRO	SOLAR	NORTH	2024	99.5	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0	98.0
###	FIGHTING JAYS SOLAR U1	21INR0278	JAY UNIT1	FORT BEND	SOLAR	HOUSTON	2025	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6	179.6
###	FIGHTING JAYS SOLAR U2	21INR0278	JAY UNIT2	FORT BEND	SOLAR	HOUSTON	2025	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9	171.9
###	FIVE WELLS SOLAR U1	24INR0015	FIVEWSLR UNIT1	BELL	SOLAR	NORTH	2024	193.4	192.1	192.1	192.1	192.1	192.1	192.1	192.1	192.1	192.1	192.1
###	FIVE WELLS SOLAR U2	24INR0015	FIVEWSLR UNIT2	BELL	SOLAR	NORTH	2024	128.8	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1	128.1
###	FRYE SOLAR U1	20INR0080	FRYE SLR UNIT1	SWISHER	SOLAR	PANHANDLE	2024	250.9	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
###	FRYE SOLAR U2	20INR0080	FRYE SLR UNIT2	SWISHER	SOLAR	PANHANDLE	2024	251.1	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
###	HALO SOLAR	21INR0304	HALO SLR UNIT1	BELL	SOLAR	NORTH	2024	251.2	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4	250.4
###	HOLLYWOOD SOLAR U1	21INR0389	HOL UNIT1	WHARTON	SOLAR	SOUTH	2024	176.1	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3	175.3
###	HOLLYWOOD SOLAR U2	21INR0389	HOL UNIT2	WHARTON	SOLAR	SOUTH	2024	179.0	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1	178.1
###	HOPKINS SOLAR U1	20INR0210	HOPKNSLR UNIT1	HOPKINS	SOLAR	NORTH	2024	175.4	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8	174.8
###	HOPKINS SOLAR U2	20INR0210	HOPKNSLR UNIT2	HOPKINS	SOLAR	NORTH	2024	76.2	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8	75.8
###	HOVEY (BARILLA SOLAR 1B)	12INR0059b	HOVEY UNIT2	PECOS	SOLAR	WEST	2024	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4	7.4
###	LONGBOW SOLAR	20INR0026	LON SOLAR1	BRAZORIA	SOLAR	COASTAL	2024	78.2	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
###	MERCURY SOLAR U1	21INR0257	MERCURY PV1	HILL	SOLAR	NORTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
###	MERCURY SOLAR U2	23INR0153	MERCURY PV2	HILL	SOLAR	NORTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
###	MYRTLE SOLAR U1	19INR0041	MYR UNIT1	BRAZORIA	SOLAR	COASTAL	2024	171.6	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2	167.2
###	MYRTLE SOLAR U2	19INR0041	MYR UNIT2	BRAZORIA	SOLAR	COASTAL	2024	149.6	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8	145.8
###	PISGAH RIDGE SOLAR U1	22INR0254	PISGAH SOLAR1	NAVARRO	SOLAR	NORTH	2024	189.4	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5	186.5
###	PISGAH RIDGE SOLAR U2	22INR0254	PISGAH SOLAR2	NAVARRO	SOLAR	NORTH	2024	64.4	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
###	PLAINVIEW SOLAR (RAMSEY SOLAR) U1	20INR0130	PLN UNIT1	WHARTON	SOLAR	SOUTH	2024	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
###	PLAINVIEW SOLAR (RAMSEY SOLAR) U2	20INR0130	PLN UNIT2	WHARTON	SOLAR	SOUTH	2024	270.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0	257.0
###	PORTER SOLAR U1	21INR0458	PORT SLR UNIT1	DENTON	SOLAR	NORTH	2024	245.8	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0	245.0
###	ROSELAND SOLAR U1	20INR0205	ROSELAND SOLAR1	FALLS	SOLAR	NORTH	2024	254.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0
###	ROSELAND SOLAR U2	20INR0205	ROSELAND SOLAR2	FALLS	SOLAR	NORTH	2024	167.9	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3	165.3
###	ROSELAND SOLAR U3	22INR0506	ROSELAND SOLAR3	FALLS	SOLAR	NORTH	2024	86.1	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7	84.7
###	ROWLAND SOLAR II	22INR0482	ROW UNIT2	FORT BEND	SOLAR	HOUSTON	2024	200.7	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
###	SAMSON SOLAR 1 U1	21INR0221	SAMSON 1 G1	LAMAR	SOLAR	NORTH	2024	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
###	SAMSON SOLAR 1 U2	21INR0221	SAMSON 1 G2	LAMAR	SOLAR	NORTH	2024	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
###	SAMSON SOLAR 3 U1	21INR0491	SAMSON 3 G1	LAMAR	SOLAR	NORTH	1923	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
###	SAMSON SOLAR 3 U2	21INR0491	SAMSON 3 G2	LAMAR	SOLAR	NORTH	1923	128.4	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
###	SBRANCH SOLAR PROJECT	22INR0205	SBE UNIT1	WHARTON	SOLAR	SOUTH	2024	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5	233.5
###	SPARTA SOLAR U1	22INR0352	SPARTA UNIT1	BEE	SOLAR	SOUTH	2024	147.5	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0	146.0
###	SPARTA SOLAR U2	22INR0352	SPARTA UNIT2	BEE	SOLAR	SOUTH	2024	104.9	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0	104.0
###	STAMPEDE SOLAR U1	22INR0409	STAM SLR SOLAR1	HOPKINS	SOLAR	NORTH	2024	77.8	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0	77.0
###	STAMPEDE SOLAR U2	22INR0409	STAM SLR SOLAR2	HOPKINS	SOLAR	NORTH	2024	178.6	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0	178.0
###	SUN VALLEY U1	19INR0169	SUNVASLR UNIT1	HILL	SOLAR	NORTH	2024	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8	165.8
###	SUN VALLEY U2	19INR0169	SUNVASLR UNIT2	HILL	SOLAR	NORTH	2024	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2	86.2
###	TEXAS SOLAR NOVA 2 U1	20INR0269	NOVA2SLR UNIT1	KENT	SOLAR	WEST	2024	202.4	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
###	TEXAS SOLAR NOVA U1	19INR0001	NOVA1SLR UNIT1	KENT	SOLAR	WEST	2024	126.8	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
###	TEXAS SOLAR NOVA U2	19INR0001	NOVA1SLR UNIT2	KENT	SOLAR	WEST	2024	126.7	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0	126.0
###	TRES BAHIAS SOLAR	20INR0266	TREB SLR SOLAR1	CALHOUN	SOLAR	COASTAL	2024	196.3	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
###	ZIER SOLAR	21INR0019	ZIER SLR PV1	KINNEY	SOLAR	SOUTH	2024	161.3	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0	160.0
###	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Solar)							10,282.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6	10,173.6
###	Solar Peak Average Capacity Percentage		SOLAR SYNC PEAK	%				100.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
###																		
###	Operational Resources (Storage)																	
###	ANCHOR BESS U1		ANCHOR BESS1	CALLAHAN	STORAGE	WEST	2023	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2	35.2
###	ANCHOR BESS U2		ANCHOR BESS2	CALLAHAN	STORAGE	WEST	2023	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3	36.3
###	AZURE SKY BESS		AZURE BESS1	HASKELL	STORAGE	WEST	2022	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6	77.6
###	BAT CAVE		BATCAVE BES1	MASON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
###	BAY CITY BESS (DGR)		BAY CITY BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	BELDING TNP (TRIPLE BUTTE BATTERY) (DGR)		BELD BELU1	PECOS	STORAGE	WEST	2021	9.2	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5	7.5
###	BLUEJAY BESS		BLUEJAY BESS1	GRIMES	STORAGE	NORTH	2023	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	BLUE SUMMIT BATTERY		BLSUMMIT BATTERY	WILBARGER	STORAGE	WEST	2017	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
###	BRP ALVIN (DGR)		ALVIN UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP ANGLETON (DGR)		ANGLETON UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP BRAZORIA		BRAZORIA UNIT1	BRAZORIA	STORAGE	COASTAL	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP DICKINSON (DGR)		DICKNSON UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP HEIGHTS (DGR)		HEIGHTTN UNIT1	GALVESTON	STORAGE	HOUSTON	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP LOOP 463 (DGR)		L 463S UNIT1	VICTORIA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP LOPENO (DGR)		LOPENO UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP MAGNOLIA (DGR)		MAGNO TN UNIT1	GALVESTON	STORAGE	HOUSTON	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP ODESSA SW (DGR)		ODESW UNIT1	ECTOR	STORAGE	WEST	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP PUEBLO I (DGR)		BRP PBL1 UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP PUEBLO II (DGR)		BRP PBL2 UNIT1	MAVERICK	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP RANCHTOWN (DGR)		K0 UNIT1	BEXAR	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP SWEENY (DGR)		SWEENY UNIT1	BRAZORIA	STORAGE	COASTAL	2022	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP ZAPATA I (DGR)		BRP ZPT1 UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BRP ZAPATA II (DGR)		BRP ZPT2 UNIT1	ZAPATA	STORAGE	SOUTH	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	BYRD RANCH STORAGE		BYRDR ES BESS1	BRAZORIA	STORAGE	COASTAL	2022	50.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	CAMERON STORAGE (SABAL STORAGE)		CAMWIND BESS1	CAMERON	STORAGE	COASTAL	2024	16.7	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4	16.4
###	CASTLE GAP BATTERY		CASL GAP BATTERY	UPTON	STORAGE	WEST	2018	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	CATARINA BESS (DGR)		CATARINA BESS	DIMMIT	STORAGE	SOUTH	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	CEDARVALE BESS (DGR)		CEDRVALE BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	CHISHOLM GRID		CHISMGRD BES1	TARRANT	STORAGE	NORTH	2021	101.7	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	COMMERCE ST ESS (DGR)		X4 SWRI	BEXAR	STORAGE	SOUTH	2020	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	COYOTE SPRINGS BESS (DGR)		COYOTSPR BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	CROSSETT POWER U1		CROSSETT BES1	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	CROSSETT POWER U2		CROSSETT BES2	CRANE	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	DECORDOVA BESS U1		DCSES BES1	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
###	DECORDOVA BESS U2		DCSES BES2	HOOD	STORAGE	NORTH	2022	67.3	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5	66.5
###	DECORDOVA BESS U3		DCSES BES3	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
###	DECORDOVA BESS U4		DCSES BES4	HOOD	STORAGE	NORTH	2022	64.2	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5	63.5
###	DIBOLL BESS (DGR)		DIBOL BESS	ANGELINA	STORAGE	NORTH	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	ENDURANCE PARK STORAGE		ENDPARKS ESS1	SCURRY	STORAGE	WEST	2022	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	EUNICE STORAGE		EUNICE BES1	ANDREWS	STORAGE	WEST	2021	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3	40.3
###	FAULKNER BESS (DGR)		FAULKNER BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	FLAT TOP BATTERY (DGR)		FLAT TOP FLATU1	REEVES	STORAGE	WEST	2020	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	FLOWER VALLEY II BATT		FLOWERII BESS1	REEVES	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	GAMBIT BATTERY		GAMBIT BESS1	BRAZORIA	STORAGE	COASTAL	2021	102.4	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	GARDEN CITY EAST BESS (DGR)		GRDNE BESS	GLASSCOCK	STORAGE	WEST	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	GEORGETOWN SOUTH (RABBIT HILL ESS) (DGR)		GEORSO ESS 1	WILLIAMSON	STORAGE	SOUTH	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	GOMEZ BESS (DGR)		GOMZ BESS	REEVES	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	HAMILTON BESS (DGR) U1		HAMILTON BESS	VAL VERDE	STORAGE	WEST	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	HIGH LONESOME BESS		HI LONEB BESS1	CROCKETT	STORAGE	WEST	2023	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	HOEFSROAD BESS (DGR)		HRBESS BESS	REEVES	STORAGE	WEST	2020	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
###	HOLCOMB BESS (DGR)		HOLCOMB BESS	LA SALLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	HOUSE MOUNTAIN BESS		HOUSEMTN BESS1	BREWSTER	STORAGE	WEST	2023	61.5	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
###	INADALE ESS		INDL ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	JOHNSON CITY BESS (DGR)		JOHNCI UNIT 1	BLANCO	STORAGE	SOUTH	2020	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
###	JUDKINS BESS (DGR)		JDKNS BESS	ECTOR	STORAGE	WEST	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	JUNCTION BESS (DGR)		JUNCTION BESS	KIMBLE	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	KINGSBERY ENERGY STORAGE SYSTEM		DG KB ESS KB ESS	TRAVIS	STORAGE	SOUTH	2017	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
###	LILY STORAGE		LILY BESS1	KAUFMAN	STORAGE	NORTH	2021	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7
###	LONESTAR BESS (DGR)		LONESTAR BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	LUFKIN SOUTH BESS (DGR)		LFSTH BESS	ANGELINA	STORAGE	NORTH	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	MADERO GRID U1		MADERO UNIT1	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	MADERO GRID U2 (IGNACIO GRID)		MADERO UNIT2	HIDALGO	STORAGE	SOUTH	2023	100.8	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	MINERAL WELLS EAST BESS (DGR)		MNWLE BESS	PALO PINTO	STORAGE	NORTH	2024	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	MU ENERGY STORAGE SYSTEM		DG MU ESS MU ESS	TRAVIS	STORAGE	SOUTH	2018	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5	1.5
###	MUSTANG CREEK STORAGE		MUSTNGCK BES1	JACKSON	STORAGE	SOUTH	2024	70.5	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
###	NOBLE STORAGE U1		NOBLESLR BESS1	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
###	NOBLE STORAGE U2		NOBLESLR BESS2	DENTON	STORAGE	NORTH	2022	63.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5	62.5
###	NORTH ALAMO BESS (DGR)		N ALAMO BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	NORTH COLUMBIA (ROUGHNECK STORAGE)		NCO ESS1	BRAZORIA	STORAGE	COASTAL	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	NORTH FORK		NF BRP BES1	WILLIAMSON	STORAGE	SOUTH	2021	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5	100.5
###	NORTH MERCEDES BESS (DGR)		N MERCED BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	NOTREES BATTERY FACILITY		NWF NBS	WINKLER	STORAGE	WEST	2013	36.0	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7	33.7
###	OLNEY BESS (DGR)		OLNEYTN BESS	YOUNG	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	PAULINE BESS (DGR)		PAULN BESS	HENDERSON	STORAGE	NORTH	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	PORT LAVACA BATTERY (DGR)		PRTLAVS BESS1	CALHOUN	STORAGE	COASTAL	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	PYOTE TNP (SWOOSE BATTERY) (DGR)		PYOTE SWOOSEU1	WARD	STORAGE	WEST	2021	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	PYRON BESS 2A		PYR ESS2A	NOLAN	STORAGE	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
###	PYRON BESS 2B		PYR ESS2B	NOLAN	STORAGE	WEST	2023	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1	15.1
###	PYRON ESS		PYR ESS	NOLAN	STORAGE	WEST	2017	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	QUEEN BESS		QUEEN BA BESS1	UPTON	STORAGE	WEST	2023	51.1	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	RATTLESNAKE BESS (DGR)		RTLSNAKE BESS	WARD	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	REPUBLIC ROAD STORAGE		RPUBRDS ESS1	ROBERTSON	STORAGE	NORTH	2022	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	RIVER VALLEY STORAGE U1		RVRVLYS ESS1	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	RIVER VALLEY STORAGE U2		RVRVLYS ESS2	WILLIAMSON	STORAGE	SOUTH	2023	51.5	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	RODEO RANCH ENERGY STORAGE U1	24INR0609	RRANCHES UNIT1	REEVES	STORAGE	WEST	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	RODEO RANCH ENERGY STORAGE U2	24INR0609	RRANCHES UNIT2	REEVES	STORAGE	WEST	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	ROSELAND STORAGE		ROSELAND BESS1	FALLS	STORAGE	NORTH	2023	51.6	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	SADDLEBACK BESS (DGR)		SADLBACK BESS	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SARAGOSA BESS (DGR)		SGSA BESS1	REEVES	STORAGE	WEST	2022	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SCREWBEAN BESS (DGR)		SBEAN BESS	CULBERSON	STORAGE	WEST	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SILICON HILL STORAGE U1		SLCNHLS ESS1	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	SILICON HILL STORAGE U2		SLCNHLS ESS2	TRAVIS	STORAGE	SOUTH	2023	51.8	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	SMT ELSA (DGR)		ELSA BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SMT GARCENO BESS (DGR)		GARCENO BESS	MATAGORDA	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SMT LOS FRESNOS (DGR)		L FRESNO BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SMT MAYBERRY BESS (DGR)		MAYBERRY BESS	HIDALGO	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SMT RIO GRANDE CITY BESS (DGR)		RIO GRAN BESS	STARR	STORAGE	SOUTH	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SMT SANTA ROSA (DGR)		S SNROSA BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SNYDER (DGR)		DPCRK UNIT1	SCURRY	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	SPTX-12B BESS		SPTX12B BES1	UPTON	STORAGE	WEST	2023	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1	25.1
###	ST. GALL I ENERGY STORAGE		SGAL BES BESS1	PECOS	STORAGE	WEST	2024	102.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	SUN VALLEY BESS U1		SUNVASLR BESS1	HILL	STORAGE	NORTH	2023	54.1	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3	53.3
###	SUN VALLEY BESS U2		SUNVASLR BESS2	HILL	STORAGE	NORTH	2023	47.3	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7	46.7
###	SWEETWATER BESS (DGR)		SWTWR UNIT1	NOLAN	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	SWOOSE II		SWOOSEII BESS1	WARD	STORAGE	WEST	2022	101.5	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	TIMBERWOLF BESS		TBWF ESS BES1	CRANE	STORAGE	WEST	2023	150.3	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	TOYAH POWER STATION (DGR)		TOYAH BESS	REEVES	STORAGE	WEST	2021	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	TURQUOISE STORAGE		TURQBESS BESS1	HUNT	STORAGE	NORTH	2023	196.2	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0	190.0
###	VAL VERDE BESS (DGR)		MV VALV4 BESS	HIDALGO	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	VORTEX BESS		VORTEX BESS1	THROCKMORTON	STORAGE	WEST	2023	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8	121.8
###	WEST COLUMBIA (PROSPECT STORAGE) (DGR)		WCOLLOCL BSS U1	BRAZORIA	STORAGE	COASTAL	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	WEST HARLINGEN BESS (DGR)		W HARLIN BESS	CAMERON	STORAGE	COASTAL	2023	10.0	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	WESTOVER BESS (DGR)		WOV BESS UNIT1	ECTOR	STORAGE	WEST	2021	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	WOLF TANK STORAGE		WFTANK ESS1	WEBB	STORAGE	SOUTH	2023	150.4	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	WORSHAM BATTERY (DGR)		WORSHAM BESS1	REEVES	STORAGE	WEST	2019	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	YOUNICOS FACILITY		DG YOUNICOS YINC	TRAVIS	STORAGE	SOUTH	2015	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
###	Operational Capacity Total (Storage)							4,271.2	4,217.2	4,217.2	4,217.2	4,217.2	4,217.2	4,217.2	4,217.2	4,217.2	4,217.2	4,217.2
###	Storage Peak Average Capacity Percentage		STORAGE PEAK PCT	%				100.0	-	-	-	-	-	-	-	-	-	-
###																		
###	Operational Resources (Storage) - Synchronized but not Approved for Commercial Operations																	
###	ANEMOI ENERGY STORAGE	23INR0369	ANEM ESS BESS1	HIDALGO	STORAGE	SOUTH	2024	203.5	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
###	ANGELO STORAGE	23INR0418	ANG SLR BESS1	TOM GREEN	STORAGE	WEST	2024	103.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	BIG STAR STORAGE	21INR0469	BIG STAR BESS	BASTROP	STORAGE	SOUTH	2024	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0	80.0
###	BRIGHT ARROW STORAGE U1	22INR0302	BR ARROW BESS1	HOPKINS	STORAGE	NORTH	2024	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
###	BRIGHT ARROW STORAGE U2	22INR0302	BR ARROW BESS2	HOPKINS	STORAGE	NORTH	2024	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
###	BRP LIBRA BESS	22INR0366	LBRA ESS BES1	GUADALUPE	STORAGE	SOUTH	2024	201.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
###	CORAL STORAGE U1	23INR0124	CORALSLR BESS1	FALLS	STORAGE	NORTH	2024	48.4	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6	47.6
###	CORAL STORAGE U2	23INR0124	CORALSLR BESS2	FALLS	STORAGE	NORTH	2024	52.2	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4	51.4
###	DANISH FIELDS STORAGE U1	21INR0450	DAN BESS1	WHARTON	STORAGE	SOUTH	2024	77.8	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3
###	DANISH FIELDS STORAGE U2	21INR0450	DAN BESS2	WHARTON	STORAGE	SOUTH	2024	75.1	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7
###	EBONY ENERGY STORAGE	23INR0154	EBNY ESS BESS1	COMAL	STORAGE	SOUTH	2024	203.5	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0	195.0
###	FARMERSVILLE BESS (DGR)	23INR0555	FRMRSVLW BESS	COLLIN	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	FENCE POST BESS U1	22INR0405	FENCESLR BESS1	NAVARRO	STORAGE	NORTH	2024	73.1	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
###	FIVE WELLS STORAGE	23INR0159	FIVEWSLR BESS1	BELL	STORAGE	NORTH	2024	228.5	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
###	GIGA TEXAS ENERGY STORAGE	23INR0239	GIGA ESS BESS 1	TRAVIS	STORAGE	SOUTH	2024	125.3	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
###	MIDWAY BESS U1	23INR0688	MIDWY BESS1	ECTOR	STORAGE	WEST	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	MYRTLE STORAGE U1	21INR0442	MYR BES1	BRAZORIA	STORAGE	COASTAL	2024	76.9	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3	76.3
###	MYRTLE STORAGE U2	21INR0442	MYR BES2	BRAZORIA	STORAGE	COASTAL	2024	74.3	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7	73.7
###	BRP PAVO BESS U1	22INR0384	PAVO ESS BESS1	PECOS	STORAGE	WEST	2024	87.9	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5
###	BRP PAVO BESS U2	22INR0384	PAVO ESS BESS2	PECOS	STORAGE	WEST	2024	87.9	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5	87.5
###	STAMPEDE BESS U1	22INR0410	STAM SLR BESS1	HOPKINS	STORAGE	NORTH	2024	72.2	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0
###	ZIER STORAGE U1	21INR0027	ZIER SLR BES1	KINNEY	STORAGE	SOUTH	2024	40.1	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0	40.0
###	Operational Capacity - Synchronized but not Approved for Commercial Operations Total (Storage)							2,034.2	1,992.5	1,992.5	1,992.5	1,992.5	1,992.5	1,992.5	1,992.5	1,992.5	1,992.5	1,992.5
###	Storage Peak Average Capacity Percentage		STORAGE SYNC PEA	%				100.0	-	-	-	-	-	-	-	-	-	-
###																		
###	Reliability Must-Run (RMR) Capacity		RMR CAP CONT					-	-	-	-	-	-	-	-	-	-	-
###																		
###	Capacity Pending Retirement		PENDRETIRE CAP					-	-	-	-	-	-	-	-	-	-	-
###																		
###	Non-Synchronous Tie Resources																	
###	EAST TIE		DC E	FANNIN	OTHER	NORTH		600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
###	NORTH TIE		DC N	WILBARGER	OTHER	WEST		220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0	220.0
###	LAREDO VFT TIE		DC L	WEBB	OTHER	SOUTH		100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
###	SHARYLAND RAILROAD TIE		DC R	HIDALGO	OTHER	SOUTH		300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
###	Non-Synchronous Ties Total							1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0	1,220.0
###	Non-Synchronous Ties Peak Average Capacity Percentage		DCTIE PEAK PCT	%				100.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0	59.0
###																		
###	Planned Thermal Resources with Executed SGIA, Air Permit, GHG Permit and Proof of Adequate Water Supplies																	
###	AIR PRODUCTS GCA	21INR0012		GALVESTON	GAS-ST	HOUSTON	2024	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0

078

Unit Megawatt Capacities - Winter

WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
###	BEACHWOOD II POWER STATION (U7-U8	23INR0506		BRAZORIA	GAS-GT	COASTAL	2024	121.0	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
###	REMY JADE POWER STATION	23INR0339		HARRIS	GAS-GT	HOUSTON	2024	408.0	398.2	398.2	398.2	398.2	398.2	398.2	398.2	398.2	398.2	398.2
###	REMY JADE II POWER STATION	24INR0382		HARRIS	GAS-GT	HOUSTON	2025	103.7	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6	99.6
###	TECO GTG2	23INR0408		HARRIS	GAS-GT	HOUSTON	2024	50.0	45.3	45.3	45.3	45.3	45.3	45.3	45.3	45.3	45.3	45.3
###	UHLAND MAXWELL	25INR0223		CALDWELL	GAS-IC	SOUTH	2025	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4
###	UHLAND MAXWELL EXPANSION	25INR0503		CALDWELL	GAS-IC	SOUTH	2026	188.4	-	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4	188.4
###	Planned Thermal Resources Total (Nuclear, Coal, Gas, Biomass)							1,073.5	845.1	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5	1,033.5
###																		
###	Planned Wind Resources with Executed SGIA																	
###	AQUILLA LAKE 3 WIND	22INR0499		HILL	WIND-O	NORTH	2027	225.0	-	-	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
###	BIG SAMPSON WIND	16INR0104		CROCKETT	WIND-O	WEST	2025	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0	400.0
###	CAROL WIND	20INR0217		POTTER	WIND-P	PANHANDLE	2025	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4	165.4
###	GOODNIGHT WIND II	23INR0637		ARMSTRONG	WIND-P	PANHANDLE	2025	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3	258.3
###	HART WIND 2	24INR0116		CASTRO	WIND-P	PANHANDLE	2025	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4	166.4
###	LA CASA WIND	21INR0240		STEPHENS	WIND-O	NORTH	2025	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4	148.4
###	LOMA PINTA WIND	16INR0112		LA SALLE	WIND-O	SOUTH	2025	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0	197.0
###	MONARCH CREEK WIND	21INR0263		THROCKMORTON	WIND-O	WEST	2026	344.4	-	344.4	344.4	344.4	344.4	344.4	344.4	344.4	344.4	344.4
###	MONTE ALTO 2 WIND	19INR0023		WILLACY	WIND-C	COASTAL	2025	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9	307.9
###	MONTE ALTO I WIND	19INR0022		WILLACY	WIND-C	COASTAL	2025	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5	141.5
###	MONTE CRISTO 1 WIND	19INR0054		HIDALGO	WIND-O	SOUTH	2025	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5	234.5
###	MONTGOMERY RANCH WIND	20INR0040		FOARD	WIND-O	WEST	2024	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
###	RAY GULF WIND	22INR0517		WHARTON	WIND-O	SOUTH	2025	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0	207.0
###	ROADRUNNER CROSSING WIND 1	19INR0117		EASTLAND	WIND-O	NORTH	2024	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0	128.0
###	ROADRUNNER CROSSING WIND II	21INR0515		EASTLAND	WIND-O	NORTH	2024	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7	126.7
###	SIETE	20INR0047		WEBB	WIND-O	SOUTH	2026	375.1	-	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1	375.1
###	Planned Capacity Total (Wind)							3,628.1	2,683.6	3,403.1	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1	3,628.1
###																		
###	Planned Wind Capacity Sub-total (Coastal Counties)		WIND PLANNED C					449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4	449.4
###	Wind Peak Average Capacity Percentage (Coastal)		WIND PL PEAK PCT %					100.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0	56.0
###																		
###	Planned Wind Capacity Sub-total (Panhandle Counties)		WIND PLANNED P					590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1	590.1
###	Wind Peak Average Capacity Percentage (Panhandle)		WIND PL PEAK PCT %					100.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0	37.0
###																		
###	Planned Wind Capacity Sub-total (Other counties)		WIND PLANNED O					2,588.6	1,644.1	2,363.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6	2,588.6
###	Wind Peak Average Capacity Percentage (Other)		WIND PL PEAK PCT %					100.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0	28.0
###																		
###	Planned Solar Resources with Executed SGIA																	
###	ADAMSTOWN SOLAR	21INR0210		WICHITA	SOLAR	WEST	2026	251.3	-	251.3	251.3	251.3	251.3	251.3	251.3	251.3	251.3	251.3
###	AILLA SOLAR	23INR0093		SAN PATRICIO	SOLAR	COASTAL	2026	256.5	-	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5	256.5
###	AMSTERDAM SOLAR	21INR0256		BRAZORIA	SOLAR	COASTAL	2025	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9	509.9
###	ANGUS SOLAR	20INR0035		BOSQUE	SOLAR	NORTH	2026	112.0	-	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0	112.0
###	ARGENTA SOLAR	25INR0060		BEE	SOLAR	SOUTH	2026	325.0	-	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0	325.0
###	ARMADILLO SOLAR	21INR0421		NAVARRO	SOLAR	NORTH	2025	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
###	ARROYO SOLAR	20INR0086		CAMERON	SOLAR	COASTAL	2025	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0	180.0
###	ASH CREEK SOLAR	21INR0379		HILL	SOLAR	NORTH	2025	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7	417.7
###	AZALEA SPRINGS SOLAR	19INR0110		ANGELINA	SOLAR	NORTH	2025	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
###	BAKER BRANCH SOLAR	23INR0026		LAMAR	SOLAR	NORTH	2024	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4	469.4
###	BARRETT SOLAR	24INR0477		RAINS	SOLAR	NORTH	2024	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5	127.5
###	BIG ELM SOLAR	21INR0353		BELL	SOLAR	NORTH	2024	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3	200.3
###	BLEVINS SOLAR	23INR0118		FALLS	SOLAR	NORTH	2025	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6	271.6
###	BLUE BIRD SOLAR	24INR0075		JOHNSON	SOLAR	NORTH	2025	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0	1,004.0
###	BLUE SKY SOL	22INR0455		CROCKETT	SOLAR	WEST	2025	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
###	BOTTOM GRASS SOLAR	23INR0082		COLORADO	SOLAR	SOUTH	2026	508.6	-	508.6	508.6	508.6	508.6	508.6	508.6	508.6	508.6	508.6
###	BRASS FORK SOLAR	22INR0270		HASKELL	SOLAR	WEST	2025	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8	304.8
###	BUZIOS SOLAR	24INR0399		MOTLEY	SOLAR	PANHANDLE	2026	253.5	-	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5	253.5
###	CACHENA SOLAR	23INR0027		WILSON	SOLAR	SOUTH	2026	600.0	-	-	600.0	600.0	600.0	600.0	600.0	600.0	600.0	600.0
###	CALICHE MOUND SOLAR	23INR0056		DEAF SMITH	SOLAR	PANHANDLE	2025	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2	408.2
###	CAMP CREEK SOLAR SLF	23INR0385		ROBERTSON	SOLAR	NORTH	2024	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6	165.6
###	CAROL SOLAR	21INR0274		POTTER	SOLAR	PANHANDLE	2025	223.2	-	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2	223.2
###	CASCADE SOLAR	23INR0091		BRAZORIA	SOLAR	COASTAL	2025	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2	254.2
###	CASTRO SOLAR	20INR0050		CASTRO	SOLAR	PANHANDLE	2026	222.9	-	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9	222.9
###	CHARGER SOLAR	23INR0047		REFUGIO	SOLAR	COASTAL	2025	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8	406.8
###	CHILLINGHAM SOLAR	23INR0070		BELL	SOLAR	NORTH	2024	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4	352.4
###	CLUTCH CITY SOLAR	22INR0279		BRAZORIA	SOLAR	COASTAL	2026	200.8	-	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
###	COMPADRE SOLAR	24INR0023		HILL	SOLAR	NORTH	2024	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1
###	CORAZON SOLAR PHASE II	22INR0257		WEBB	SOLAR	SOUTH	2025	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9	203.9
###	COTTONWOOD BAYOU SOLAR I	19INR0134		BRAZORIA	SOLAR	COASTAL	2024	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4	351.4
###	CRADLE SOLAR	23INR0150		BRAZORIA	SOLAR	COASTAL	2025	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0
###	CROWDED STAR SOLAR	20INR0241		JONES	SOLAR	WEST	2026	218.3	-	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3	218.3
###	CROWDED STAR SOLAR II	22INR0274		JONES	SOLAR	WEST	2026	189.4	-	189.4	189.4	189.4	189.4	189.4	189.4	189.4	189.4	189.4
###	CUCHILLAS SOLAR	24INR0059		WEBB	SOLAR	SOUTH	2026	305.6	-	305.6	305.6	305.6	305.6	305.6	305.6	305.6	305.6	305.6
###	DELILAH SOLAR 2	22INR0203		LAMAR	SOLAR	NORTH	2025	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6	317.6
###	DESERT VINE SOLAR	22INR0307		ZAPATA	SOLAR	SOUTH	2026	121.3	-	-	121.3	121.3	121.3	121.3	121.3	121.3	121.3	121.3
###	DEVILLE SOLAR	22INR0262		CALLAHAN	SOLAR	WEST	2026	425.0	-	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0	425.0
###	DIVER SOLAR	25INR0105		LIMESTONE	SOLAR	NORTH	2026	228.2	-	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2	228.2
###	DONEGAL SOLAR	23INR0089		DICKENS	SOLAR	PANHANDLE	2024	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2	204.2
###	DORADO SOLAR	22INR0261		CALLAHAN	SOLAR	WEST	2025	401.4	-	401.4	401.4	401.4	401.4	401.4	401.4	401.4	401.4	401.4
###	DORIBQ SOLAR	23INR0040		HARRIS	SOLAR	HOUSTON	2025	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4	50.4
###	DOVE RUN SOLAR	21INR0326		DUVAL	SOLAR	SOUTH	2026	120.9	-	120.9	120.9	120.9	120.9	120.9	120.9	120.9	120.9	120.9
###	DR SOLAR	22INR0454		CULBERSON	SOLAR	WEST	2025	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0	46.0
###	DRY CREEK SOLAR I	23INR0286		RUSK	SOLAR	NORTH	2025	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
###	DUFFY SOLAR	23INR0057		MATAGORDA	SOLAR	COASTAL	2026	545.2	-	545.2	545.2	545.2	545.2	545.2	545.2	545.2	545.2	545.2
###	EASTBELL MILAM SOLAR II	24INR0208		MILAM	SOLAR	SOUTH	2024	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0	151.0
###	EL PATRIMONIO SOLAR	23INR0207		BEXAR	SOLAR	SOUTH	2026	146.9	-	146.9	146.9	146.9	146.9	146.9	146.9	146.9	146.9	146.9
###	ELDORA SOLAR	24INR0337		MATAGORDA	SOLAR	COASTAL	2026	200.9	-	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9	200.9
###	ELIZA SOLAR	21INR0368		KAUFMAN	SOLAR	NORTH	2024	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7	151.7
###	EQUINOX SOLAR 1	21INR0226		STARR	SOLAR	SOUTH	2028	200.0	-	-	-	-	200.0	200.0	200.0	200.0	200.0	200.0
###	ERATH COUNTY SOLAR	23INR0202		ERATH	SOLAR	NORTH	2026	207.4	-	207.4	207.4	207.4	207.4	207.4	207.4	207.4	207.4	207.4
###	ERIKA SOLAR	24INR0303		KAUFMAN	SOLAR	NORTH	2025	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
###	ERIN SOLAR	23INR0058		WHARTON	SOLAR	SOUTH	2025	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
###	ESTONIAN SOLAR FARM	22INR0335		DELTA	SOLAR	NORTH	2024	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
###	FAGUS SOLAR PARK (MISAE SOLAR II)	20INR0091		CHILDRESS	SOLAR	PANHANDLE	2025	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5	519.5
###	FEWELL SOLAR	23INR0367		LIMESTONE	SOLAR	NORTH	2025	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
###	GAIA SOLAR	24INR0141		NAVARRO	SOLAR	NORTH	2025	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6	152.6
###	GALACTIC SOLAR	23INR0144		GRAYSON	SOLAR	NORTH	2024	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
###	GARCITAS CREEK SOLAR	22INR0223		JACKSON	SOLAR	SOUTH	2026	201.9	-	-	201.9	201.9	201.9	201.9	201.9	201.9	201.9	201.9
###	GLASGOW SOLAR	24INR0206		NAVARRO	SOLAR	NORTH	2025	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
###	GP SOLAR	23INR0045		VAN ZANDT	SOLAR	NORTH	2025	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0	122.0
###	GRANDSLAM SOLAR	21INR0391		ATASCOSA	SOLAR	SOUTH	2025	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9	121.9
###	GRANSOLAR TEXAS ONE	22INR0511		MILAM	SOLAR	SOUTH	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	GREATER BRYANT G SOLAR	23INR0300		MIDLAND	SOLAR	WEST	2026	41.6	-	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6	41.6
###	GREEN HOLLY SOLAR	21INR0021		DAWSON	SOLAR	WEST	2026	413.6	-	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6	413.6
###	GREYHOUND SOLAR	21INR0268		ECTOR	SOLAR	WEST	2025	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7	608.7
###	GRIMES COUNTY SOLAR	23INR0160		GRIMES	SOLAR	NORTH	2025	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0	210.0
###	GULF STAR SOLAR SLF (G-STAR SOLAR	23INR0111		WHARTON	SOLAR	SOUTH	2025	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6	451.6
###	HANSON SOLAR	23INR0086		COLEMAN	SOLAR	WEST	2027	400.6	-	-	400.6	400.6	400.6	400.6	400.6	400.6	400.6	400.6
###	HIGH CHAP SOLAR	25INR0068		BRAZORIA	SOLAR	COASTAL	2027	152.3	-	-	152.3	152.3	152.3	152.3	152.3	152.3	152.3	152.3
###	HONEYCOMB SOLAR	22INR0559		BEE	SOLAR	SOUTH	2025	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1	61.1
###	HORNET SOLAR	23INR0021		SWISHER	SOLAR	PANHANDLE	2024	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4	602.4
###	HOYTE SOLAR	23INR0235		MILAM	SOLAR	SOUTH	2025	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2	206.2
###	INDIGO SOLAR	21INR0031		FISHER	SOLAR	WEST	2026	125.0	-	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
###	INERTIA SOLAR	22INR0374		HASKELL	SOLAR	WEST	2027	202.4	-	-	202.4	202.4	202.4	202.4	202.4	202.4	202.4	202.4
###	ISAAC SOLAR	25INR0232		MATAGORDA	SOLAR	COASTAL	2026	51.6	-	51.6	51.6	51.6	51.6	51.6	51.6	51.6	51.6	51.6
###	JACKALOPE SOLAR	23INR0180		SAN PATRICIO	SOLAR	COASTAL	2024	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7	155.7
###	JUNGMANN SOLAR	22INR0356		MILAM	SOLAR	SOUTH	2024	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2	40.2
###	LANGER SOLAR	23INR0030		BOSQUE	SOLAR	NORTH	2027	249.8	-	-	249.8	249.8	249.8	249.8	249.8	249.8	249.8	249.8
###	LAVACA BAY SOLAR	23INR0084		MATAGORDA	SOLAR	COASTAL	2024	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5	243.5
###	LIMEWOOD SOLAR	23INR0249		BELL	SOLAR	NORTH	2025	204.6	-	204.6	204.6	204.6	204.6	204.6	204.6	204.6	204.6	204.6
###	LONG POINT SOLAR	19INR0042		BRAZORIA	SOLAR	COASTAL	2025	120.0	-	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0	120.0
###	LUNIS CREEK SOLAR 1	21INR0344		JACKSON	SOLAR	SOUTH	2025	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1	617.1
###	MALDIVES SOLAR (ALTERNATE POI)	25INR0400		SCURRY	SOLAR	WEST	2027	184.0	-	-	184.0	184.0	184.0	184.0	184.0	184.0	184.0	184.0
###	MALEZA SOLAR	21INR0220		WHARTON	SOLAR	SOUTH	2024	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9	254.9
###	MANDORLA SOLAR	21INR0303		MILAM	SOLAR	SOUTH	2024	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0	254.0
###	MARKUM SOLAR	20INR0230		MCLENNAN	SOLAR	NORTH	2024	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5	161.5
###	MATAGORDA SOLAR	22INR0342		MATAGORDA	SOLAR	COASTAL	2025	101.0	-	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
###	MIDPOINT SOLAR	24INR0139		HILL	SOLAR	NORTH	2025	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
###	MORROW LAKE SOLAR	19INR0155		FRIO	SOLAR	SOUTH	2024	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
###	MRG GOODY SOLAR	23INR0225		LAMAR	SOLAR	NORTH	2025	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7	171.7
###	NABATOTO SOLAR NORTH	21INR0428		LEON	SOLAR	NORTH	2026	450.7	-	450.7	450.7	450.7	450.7	450.7	450.7	450.7	450.7	450.7
###	NAZARETH SOLAR	16INR0049		CASTRO	SOLAR	PANHANDLE	2025	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0	204.0
###	NEPTUNE SOLAR	21INR0499		JACKSON	SOLAR	SOUTH	2026	206.3	-	-	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
###	NIGHTFALL SOLAR	21INR0334		UVALDE	SOLAR	SOUTH	2025	152.1	-	152.1	152.1	152.1	152.1	152.1	152.1	152.1	152.1	152.1
###	NORIA SOLAR DCC	23INR0061		NUECES	SOLAR	COASTAL	2025	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0	145.0
###	NORTON SOLAR	19INR0035		RUNNELS	SOLAR	WEST	2025	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0	125.0
###	OLD HICKORY SOLAR	20INR0236		JACKSON	SOLAR	SOUTH	2025	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7	225.7
###	ORIANA SOLAR	24INR0093		VICTORIA	SOLAR	SOUTH	2025	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0	181.0
###	OUTPOST SOLAR	23INR0007		WEBB	SOLAR	SOUTH	2025	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3	517.3
###	OYSTERCATCHER SOLAR	21INR0362		ELLIS	SOLAR	NORTH	2026	220.3	-	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3	220.3
###	PARLIAMENT SOLAR	23INR0044		WALLER	SOLAR	HOUSTON	2024	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6	484.6
###	PAYNE BATTLECREEK	24INR0106		HILL	SOLAR	NORTH	2026	85.0	-	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0	85.0
###	PEREGRINE SOLAR	22INR0283		GOLIAD	SOLAR	SOUTH	2024	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3	301.3
###	PINE FOREST SOLAR	20INR0203		HOPKINS	SOLAR	NORTH	2025	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0	305.0
###	PINK SOLAR	22INR0281		HUNT	SOLAR	NORTH	2025	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9	151.9
###	PINNINGTON SOLAR	24INR0010		JACK	SOLAR	NORTH	2025	666.1	666.1	666.1	666.1	666.1	666.1	666.1	666.1	666.1	666.1	666.1
###	PORTSIDE ENERGY CENTER (SOLAR) SI	24INR0401		VICTORIA	SOLAR	SOUTH	2026	40.8	-	-	40.8	40.8	40.8	40.8	40.8	40.8	40.8	40.8
###	QUANTUM SOLAR	21INR0207		HASKELL	SOLAR	WEST	2026	374.4	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
###	RED HOLLY SOLAR	21INR0022		DAWSON	SOLAR	WEST	2026	260.0	-	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0
###	REDONDA SOLAR	23INR0162		ZAPATA	SOLAR	SOUTH	2026	253.2	-	-	253.2	253.2	253.2	253.2	253.2	253.2	253.2	253.2
###	RENEGADE PROJECT (DAWN SOLAR)	20INR0255		DEAF SMITH	SOLAR	PANHANDLE	2025	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7	515.7
###	ROCINANTE SOLAR	23INR0231		GONZALES	SOLAR	SOUTH	2025	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0	95.0
###	RODEO SOLAR	19INR0103		ANDREWS	SOLAR	WEST	2026	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
###	SAMSON SOLAR 2	21INR0490		LAMAR	SOLAR	NORTH	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
###	SANPAT SOLAR	25INR0052		SAN PATRICIO	SOLAR	COASTAL	2025	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2
###	SANPAT SOLAR II	25INR0081		SAN PATRICIO	SOLAR	COASTAL	2025	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9	308.9
###	SCHOOLHOUSE SOLAR	22INR0211		LEE	SOLAR	SOUTH	2025	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
###	SECOND DIVISION SOLAR	20INR0248		BRAZORIA	SOLAR	COASTAL	2024	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2	100.2
###	SHAULA I SOLAR	22INR0251		DEWITT	SOLAR	SOUTH	2025	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
###	SHAULA II SOLAR	22INR0267		DEWITT	SOLAR	SOUTH	2026	205.2	-	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2	205.2
###	SIGNAL SOLAR	20INR0208		HUNT	SOLAR	NORTH	2025	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8	51.8
###	SOLACE SOLAR	23INR0031		HASKELL	SOLAR	WEST	2026	374.4	-	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4	374.4
###	SP JAGUAR SOLAR	24INR0038		MCLENNAN	SOLAR	NORTH	2025	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
###	SPACE CITY SOLAR	21INR0341		WHARTON	SOLAR	SOUTH	2025	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7	609.7
###	STARLING SOLAR	23INR0035		GONZALES	SOLAR	SOUTH	2025	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0	123.0

Unit Megawatt Capacities - Winter — WINTER CAPACITY (MW)

	UNIT NAME	INR	UNIT CODE	COUNTY	FUEL	ZONE	IN SERVICE	INSTALLED CAPACITY RATING (MW)	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
###	STARR SOLAR RANCH	20INR0216		STARR	SOLAR	SOUTH	2024	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7	136.7
###	STILLHOUSE SOLAR	24INR0166		BELL	SOLAR	NORTH	2025	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5	212.5
###	STONERIDGE SOLAR	24INR0031		MILAM	SOLAR	SOUTH	2025	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
###	SUN CACTUS SOLAR	25INR0109		DUVAL	SOLAR	SOUTH	2026	120.6	-	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6	120.6
###	SUNRAY	21INR0395		UVALDE	SOLAR	SOUTH	2024	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5	203.5
###	SYPERT BRANCH SOLAR PROJECT	24INR0070		MILAM	SOLAR	SOUTH	2025	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1	261.1
###	TALITHA SOLAR	21INR0393		JIM WELLS	SOLAR	SOUTH	2025	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6	130.6
###	TANGLEWOOD SOLAR	23INR0054		BRAZORIA	SOLAR	COASTAL	2025	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0	251.0
###	TEXAS BLUEBONNET SOLAR	24INR0580		MCLENNAN	SOLAR	NORTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
###	THREE W SOLAR	25INR0055		HILL	SOLAR	NORTH	2026	110.6	-	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6	110.6
###	TIERRA BONITA SOLAR	21INR0424		PECOS	SOLAR	WEST	2024	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9	306.9
###	TOKIO SOLAR	23INR0349		MCLENNAN	SOLAR	NORTH	2025	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7	175.7
###	TROJAN SOLAR	23INR0296		COOKE	SOLAR	NORTH	2026	-	-	-	-	-	-	-	-	-	-	-
###	TRUE NORTH SOLAR	23INR0114		FALLS	SOLAR	NORTH	2024	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8	238.8
###	TULSITA SOLAR	21INR0223		GOLIAD	SOLAR	SOUTH	2024	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2	256.2
###	TYSON NICK SOLAR	20INR0222		LAMAR	SOLAR	NORTH	2025	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5	90.5
###	ULYSSES SOLAR	21INR0253		COKE	SOLAR	WEST	2026	150.0	-	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	UMBRA (STOCKYARD) SOLAR	23INR0155		FRANKLIN	SOLAR	NORTH	2026	207.8	-	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8	207.8
###	VALHALLA SOLAR	26INR0042		BRAZORIA	SOLAR	COASTAL	2026	306.8	-	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8	306.8
###	VIKING SOLAR	21INR0520		HOOD	SOLAR	NORTH	2026	289.0	-	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0	289.0
###	XE HERMES SOLAR	23INR0344		BELL	SOLAR	NORTH	2025	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
###	XE MURAT SOLAR	22INR0354		HARRIS	SOLAR	HOUSTON	2024	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4	60.4
###	YAUPON SOLAR SLF	24INR0042		MILAM	SOLAR	SOUTH	2025	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1	204.1
###	ZEISSEL SOLAR	24INR0258		KNOX	SOLAR	WEST	2028	691.4	-	-	-	-	691.4	691.4	691.4	691.4	691.4	691.4
###	Planned Capacity Total (Solar)							36,876.1	23,464.8	33,372.1	35,984.7	35,984.7	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1	36,876.1
###	Solar Peak Average Capacity Percentage		SOLAR PL PEAK PC	%				100.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
###																		
###	Planned Storage Resources with Executed SGIA																	
###	AE-TELVIEW ESS (DGR)	23INR0541		FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	AL PASTOR BESS	24INR0273		DAWSON	STORAGE	WEST	2024	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
###	AMADOR STORAGE	24INR0472		VAN ZANDT	STORAGE	NORTH	2025	100.9	-	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9	100.9
###	AMSTERDAM STORAGE	22INR0417		BRAZORIA	STORAGE	COASTAL	2025	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
###	ANOLE BESS	23INR0299		DALLAS	STORAGE	NORTH	2025	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5	247.5
###	ARGENTA STORAGE	25INR0061		BEE	STORAGE	SOUTH	2026	162.0	-	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0	162.0
###	ARROYO STORAGE SLF	24INR0306		CAMERON	STORAGE	COASTAL	2024	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8	183.8
###	BACKBONE CREEK BESS	24INR0313		BURNET	STORAGE	SOUTH	2026	120.7	-	-	120.7	120.7	120.7	120.7	120.7	120.7	120.7	120.7
###	BERKMAN STORAGE	24INR0395		GALVESTON	STORAGE	HOUSTON	2026	150.9	-	150.9	150.9	150.9	150.9	150.9	150.9	150.9	150.9	150.9
###	BIRD DOG BESS	22INR0467		LIVE OAK	STORAGE	SOUTH	2025	60.0	-	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
###	BLACK SPRINGS BESS	24INR0315		PALO PINTO	STORAGE	NORTH	2025	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0	121.0
###	BLEVINS STORAGE	23INR0119		FALLS	STORAGE	NORTH	2025	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3	181.3
###	BOCANOVA BESS	25INR0467		BRAZORIA	STORAGE	COASTAL	2025	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9	300.9
###	BOCO BESS	23INR0470		BORDEN	STORAGE	WEST	2024	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5	155.5
###	BORDERTOWN BESS	23INR0354		STARR	STORAGE	SOUTH	2025	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
###	BOTTOM GRASS BESS	23INR0083		COLORADO	STORAGE	SOUTH	2026	202.2	-	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2	202.2
###	BRP ANTLIA BESS	22INR0349		VAL VERDE	STORAGE	WEST	2024	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4	72.4
###	BRP AVILA BESS	23INR0287		PECOS	STORAGE	WEST	2024	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9	163.9
###	BRP CACHI BESS	22INR0388		GUADALUPE	STORAGE	SOUTH	2024	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
###	BRP CARINA BESS	22INR0353		NUECES	STORAGE	COASTAL	2024	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1	154.1
###	BRP CASTOR BESS	23INR0358		BRAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
###	BRP DESNA BESS	24INR0128		BRAZORIA	STORAGE	COASTAL	2024	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
###	BRP DICKENS BESS	22INR0325		DICKENS	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
###	BRP HYDRA BESS	22INR0372		PECOS	STORAGE	WEST	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
###	BRP PALEO BESS	22INR0322		HALE	STORAGE	PANHANDLE	2024	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8	200.8
###	BRP TORTOLAS BESS	23INR0072		BRAZORIA	STORAGE	COASTAL	2024	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3	50.3
###	BRP ZEYA BESS	23INR0290		GALVESTON	STORAGE	HOUSTON	2024	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3	255.3
###	BURKSOL BESS (DONEGAL BESS)	23INR0103		DICKENS	STORAGE	PANHANDLE	2025	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3	103.3
###	BYPASS BATTERY STORAGE	23INR0336		FORT BEND	STORAGE	HOUSTON	2025	206.9	-	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9	206.9
###	CALLISTO I ENERGY CENTER	22INR0490		HARRIS	STORAGE	HOUSTON	2024	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4	206.4
###	CALLISTO II ENERGY CENTER	22INR0558		HARRIS	STORAGE	HOUSTON	2025	406.1	-	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1	406.1
###	CAMP CREEK STORAGE SLF	23INR0423		ROBERTSON	STORAGE	NORTH	2024	82.1	-	-	-	-	-	-	-	-	-	-
###	CARAMBOLA BESS (SMT MCALLEN I)	24INR0436		HIDALGO	STORAGE	SOUTH	2026	97.4	-	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4	97.4
###	CARTWHEEL BESS 1	23INR0494		HOPKINS	STORAGE	NORTH	2025	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9	156.9
###	CENTURY BESS	24INR0610		TARRANT	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	CHILLINGHAM STORAGE	23INR0079		BELL	STORAGE	NORTH	2025	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9	153.9
###	CISCO BESS (DGR)	24INR0588		EASTLAND	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	CITADEL BESS	24INR0147		HARRIS	STORAGE	HOUSTON	2024	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3	209.3
###	CITRUS FLATTS BESS	24INR0294		CAMERON	STORAGE	COASTAL	2025	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
###	CONEFLOWER STORAGE PROJECT	23INR0425		CHAMBERS	STORAGE	HOUSTON	2025	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
###	CONNOLLY STORAGE	23INR0403		WISE	STORAGE	NORTH	2024	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4
###	CONTINENTAL BESS (DGR)	23INR0543		STARR	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
###	COTTONWOOD BAYOU STORAGE	21INR0443		BRAZORIA	STORAGE	COASTAL	2025	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0	153.0
###	CROSBY BESS	24INR0546		HARRIS	STORAGE	HOUSTON	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	CROWNED HERON BESS	24INR0405		FORT BEND	STORAGE	HOUSTON	2024	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	DAMON STORAGE	23INR0523		BRAZORIA	STORAGE	COASTAL	2024	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0
###	DOGFISH BESS	23INR0219		PECOS	STORAGE	WEST	2025	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
###	DESERT WILLOW BESS	23INR0195		ELLIS	STORAGE	NORTH	2025	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4	154.4
###	DESTINY STORAGE	24INR0397		HARRIS	STORAGE	HOUSTON	2026	201.1	-	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1	201.1
###	DORLBO BESS	24INR0196		HARRIS	STORAGE	HOUSTON	2025	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0	154.0
###	ELDORA BESS	24INR0338		MATAGORDA	STORAGE	COASTAL	2026	201.3	-	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3	201.3
###	ELIZA STORAGE	22INR0260		KAUFMAN	STORAGE	NORTH	2024	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
###	ESTONIAN ENERGY STORAGE	22INR0336		DELTA	STORAGE	NORTH	2024	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
###	EVAL STORAGE	22INR0401		CAMERON	STORAGE	COASTAL	2025	255.0	-	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0	255.0
###	EVELYN BATTERY ENERGY STORAGE S	24INR0460		GALVESTON	STORAGE	HOUSTON	2025	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0	452.0
###	FALFURRIAS BESS (DGR)	23INR0620		BROOKS	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	FERDINAND GRID BESS	23INR0422		BEXAR	STORAGE	SOUTH	2026	202.6	-	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
###	FORT DUNCAN BESS	23INR0350		MAVERICK	STORAGE	SOUTH	2025	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2	106.2
###	FORT MASON BESS	23INR0500		MASON	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
###	GAIA STORAGE	24INR0140		NAVARRO	STORAGE	NORTH	2025	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8	76.8
###	GLASGOW STORAGE	24INR0207		NAVARRO	STORAGE	NORTH	2025	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0	101.0
###	GOLDENEYE BESS	25INR0100		BELL	STORAGE	NORTH	2026	201.6	-	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6	201.6
###	GREAT KISKADEE STORAGE	23INR0166		HIDALGO	STORAGE	SOUTH	2024	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1	103.1
###	GREEN HOLLY STORAGE	21INR0029		DAWSON	STORAGE	WEST	2026	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	GRIZZLY RIDGE BESS (DGR)	22INR0596		HAMILTON	STORAGE	NORTH	2023	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	GUAJILLO ENERGY STORAGE	23INR0343		WEBB	STORAGE	SOUTH	2025	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8	204.8
###	GUEVARA STORAGE	22INR0555		ROCKWALL	STORAGE	NORTH	2025	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4	125.4
###	GULF STAR STORAGE SLF	22INR0460		WHARTON	STORAGE	SOUTH	2024	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7	152.7
###	GUNNAR BESS	24INR0491		HIDALGO	STORAGE	SOUTH	2025	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
###	HANSON STORAGE	24INR0057		COLEMAN	STORAGE	WEST	2025	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4	101.4
###	HEADCAMP	23INR0401		PECOS	STORAGE	WEST	2025	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	HIDDEN LAKES BESS	23INR0617		GALVESTON	STORAGE	HOUSTON	2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	HONEYCOMB STORAGE SLF	23INR0392		BEE	STORAGE	SOUTH	2025	61.5	-	-	-	-	-	-	-	-	-	-
###	HUMMINGBIRD STORAGE	22INR0327		DENTON	STORAGE	NORTH	2024	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8	103.8
###	IEP DAMON BESS (DGR)	23INR0603		BRAZORIA	STORAGE	COASTAL	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	IEP ORCHARD BESS	23INR0556		FORT BEND	STORAGE	HOUSTON	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	INERTIA BESS	22INR0328		HASKELL	STORAGE	WEST	2024	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0
###	INERTIA BESS 2	22INR0375		HASKELL	STORAGE	WEST	2027	100.8	-	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
###	IRONBELT ENERGY STORAGE	25INR0208		BORDEN	STORAGE	WEST	2025	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9	401.9
###	JADE STORAGE SLF	24INR0629		SCURRY	STORAGE	WEST	2024	160.8	-	-	-	-	-	-	-	-	-	-
###	LARKSPUR ENERGY STORAGE	23INR0340		UPTON	STORAGE	WEST	2026	307.5	-	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5	307.5
###	LAURELES BESS (DGR)	23INR0499		CAMERON	STORAGE	COASTAL	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
###	LEAKEY BESS (DGR)	23INR0548		REAL	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	LIMEWOOD STORAGE	23INR0248		BELL	STORAGE	NORTH	2028	50.0	-	-	-	-	50.0	50.0	50.0	50.0	50.0	50.0
###	LIMOUSIN OAK STORAGE	22INR0338		GRIMES	STORAGE	NORTH	2024	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6	104.6
###	LONG POINT STORAGE	21INR0444		BRAZORIA	STORAGE	COASTAL	2025	100.6	100.6	100.6	100.6	100.6	100.6	100.6	100.6	100.6	100.6	100.6
###	LONGBOW BESS	25INR0328		BRAZORIA	STORAGE	COASTAL	2024	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8	180.8
###	LOWER RIO BESS	22INR0468		HIDALGO	STORAGE	SOUTH	2025	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5	60.5
###	LUCKY BLUFF BESS	24INR0295		ERATH	STORAGE	NORTH	2025	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
###	MAINLAND BESS (DGR)	24INR0624		GALVESTON	STORAGE	HOUSTON	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	MEDINA CITY BESS (DGR)	24INR0502		BANDERA	STORAGE	SOUTH	2024	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0
###	MEDINA LAKE BESS (DGR)	24INR0499		BANDERA	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
###	MIDPOINT STORAGE	24INR0138		HILL	STORAGE	NORTH	2025	52.2	52.2	52.2	52.2	52.2	52.2	52.2	52.2	52.2	52.2	52.2
###	MILTON BESS (DGR)	23INR0552		KARNES	STORAGE	SOUTH	2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	MUENSTER BESS	23INR0590		COOKE	STORAGE	NORTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	NEW JUNCTION BESS	23INR0619		KIMBLE	STORAGE	SOUTH	2025	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	NORIA STORAGE	23INR0062		NUECES	STORAGE	COASTAL	2025	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0
###	ORIANA BESS	24INR0109		VICTORIA	STORAGE	SOUTH	2025	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3	60.3
###	PADUA GRID BESS	22INR0368		BEXAR	STORAGE	SOUTH	2024	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1	51.1
###	PAVLOV BESS (DGR)	24INR0615		MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	PICADILLO BESS	24INR0275		MARTIN	STORAGE	WEST	2026	100.8	-	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8	100.8
###	PINTAIL PASS BESS	24INR0302		SAN PATRICIO	STORAGE	COASTAL	2025	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2	207.2
###	PLATINUM STORAGE	22INR0554		FANNIN	STORAGE	NORTH	2025	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5	309.5
###	PORTSIDE ENERGY CENTER (BESS) SLF	24INR0403		VICTORIA	STORAGE	SOUTH	2026	40.2	-	-	-	-	-	-	-	-	-	-
###	RAMSEY STORAGE	21INR0505		WHARTON	STORAGE	SOUTH	2025	510.4	-	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4	510.4
###	RED EGRET BESS	24INR0281		GALVESTON	STORAGE	HOUSTON	2025	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6	310.6
###	RED HOLLY STORAGE	21INR0033		DAWSON	STORAGE	WEST	2026	50.0	-	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	REGIS GREGORY	23INR0539		SAN PATRICIO	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	REGIS MOORE FIELD BESS	23INR0498		HIDALGO	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
###	REGIS PALACIOS BESS	22INR0602		MATAGORDA	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	RIVER BEND (BRAZOS BEND BESS)	23INR0363		FORT BEND	STORAGE	HOUSTON	2024	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6	101.6
###	ROCINANTE BESS	23INR0232		GONZALES	STORAGE	SOUTH	2025	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0	33.0
###	ROGERS DRAW BESS	24INR0514		GILLESPIE	STORAGE	SOUTH	2025	148.6	-	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6	148.6
###	RUSSEK STREET BESS (DGR)	24INR0614		REAGAN	STORAGE	WEST	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	RYAN ENERGY STORAGE	20INR0246		CORYELL	STORAGE	NORTH	2024	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0	50.0
###	SEVEN FLAGS BESS	23INR0351		WEBB	STORAGE	SOUTH	2025	102.6	-	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
###	SHEEP CREEK STORAGE	24INR0100		CALLAHAN	STORAGE	WEST	2024	142.1	142.1	142.1	142.1	142.1	142.1	142.1	142.1	142.1	142.1	142.1
###	SHEPARD ENERGY STORAGE	25INR0262		GALVESTON	STORAGE	HOUSTON	2025	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2	263.2
###	SMT IRONMAN BESS	24INR0265		BRAZORIA	STORAGE	COASTAL	2025	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4	308.4
###	SOHO BESS	23INR0419		BRAZORIA	STORAGE	COASTAL	2025	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
###	SOHO II BESS	25INR0162		BRAZORIA	STORAGE	COASTAL	2025	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3	206.3
###	SOPORTAR ESS	23INR0381		BEXAR	STORAGE	SOUTH	2025	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6	102.6
###	SOSA STORAGE	25INR0131		MADISON	STORAGE	NORTH	2026	150.5	-	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5	150.5
###	SOWERS STORAGE	22INR0552		KAUFMAN	STORAGE	NORTH	2025	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1	206.1
###	SP JAGUAR BESS	24INR0039		MCLENNAN	STORAGE	NORTH	2025	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0
###	STOCKYARD GRID BATT	21INR0492		TARRANT	STORAGE	NORTH	2025	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6	150.6
###	TALITHA BESS	23INR0331		JIM WELLS	STORAGE	SOUTH	2024	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4	61.4
###	TANZANITE STORAGE	22INR0549		HENDERSON	STORAGE	NORTH	2024	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8	265.8
###	THIRD COAST BESS	23INR0361		JACKSON	STORAGE	SOUTH	2025	102.8	-	102.8	102.8	102.8	102.8	102.8	102.8	102.8	102.8	102.8
###	TIDWELL PRAIRIE STORAGE 1	21INR0517		ROBERTSON	STORAGE	NORTH	2025	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
###	TIERRA SECA BESS	23INR0364		VAL VERDE	STORAGE	WEST	2025	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2	101.2
###	TORRECILLAS BESS	23INR0529		WEBB	STORAGE	SOUTH	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	UMBRA (STOCKYARD) BESS	23INR0156		FRANKLIN	STORAGE	NORTH	2026	73.0	-	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0	73.0
###	UTOPIA BESS (DGR)	24INR0501		BANDERA	STORAGE	SOUTH	2024	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8	9.8
###	WALSTROM BESS	22INR0540		AUSTIN	STORAGE	SOUTH	2025	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
###	WEIL TRACT BESS	23INR0569		NUECES	STORAGE	COASTAL	2024	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9	9.9
###	WIGEON WHISTLE BESS	24INR0312		COLLIN	STORAGE	NORTH	2024	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9	122.9
###	WIZARD BESS	25INR0300		GALVESTON	STORAGE	HOUSTON	2025	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8	150.8
###	XE HERMES STORAGE	24INR0365		BELL	STORAGE	NORTH	2025	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4	100.4
###	XE MURAT STORAGE	24INR0329		HARRIS	STORAGE	HOUSTON	2024	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
###	YAUPON STORAGE SLF	24INR0169		MILAM	STORAGE	SOUTH	2025	102.0	-	-	-	-	-	-	-	-	-	-
###	ZEISSEL STORAGE SLF	24INR0259		KNOX	STORAGE	WEST	2028	204.7	-	-	-	-	-	-	-	-	-	-
###	SMALL GENERATORS WITH SIGNED IAs AND 'MODEL READY D/		PLANNED SMALL GEN NO MRD		STORAGE			69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3	69.3
###	Planned Capacity Total (Storage)							18,179.7	13,212.7	17,256.9	17,478.4	17,478.4	17,528.4	17,528.4	17,528.4	17,528.4	17,528.4	17,528.4
###	Storage Peak Average Capacity Percentage		STORAGE PL PEAK	%				100.0	-	-	-	-	-	-	-	-	-	-
###																		
###	Inactive Planned Resources																	
###	AGATE SOLAR	20INR0023		ELLIS	SOLAR	NORTH	2020	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0	60.0
###	HART WIND	16INR0033		CASTRO	WIND-P	PANHANDLE	2026	165.0	-	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0	165.0
###	HALYARD WHARTON ENERGY CENTER	16INR0044		WHARTON	GAS-GT	SOUTH	2021	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0	484.0
###	KONTIKI 1 WIND (ERIK)	19INR0099a		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
###	KONTIKI 2 WIND (ERNEST)	19INR0099b		GLASSCOCK	WIND-O	WEST	2023	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1	250.1
###	MARIAH DEL ESTE	13INR0010a		PARMER	WIND-P	PANHANDLE	2020	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5	152.5
###	MIRAGE CTG 1	17INR0022		HARRIS	GAS-GT	HOUSTON	2023	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0	11.0
###	NORTHDRAW WIND	13INR0025		RANDALL	WIND-P	PANHANDLE	2020	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0
###	RUETER SOLAR	20INR0202		BOSQUE	SOLAR	NORTH	2025	200.0	-	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0
###	SODA LAKE SOLAR 1 SLF	20INR0143		CRANE	SOLAR	WEST	2024	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0	203.0
###	SODA LAKE SOLAR 2 SLF	23INR0080		CRANE	SOLAR	WEST	2023	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6	202.6
###	SPINEL SOLAR	20INR0025		MEDINA	SOLAR	SOUTH	2024	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0
###	Inactive Planned Capacity Total							2,158.3	1,793.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3	2,158.3
###																		
###	Seasonal Mothballed Resources																	
###	POWERLANE PLANT STG 1 (AS OF 10/1/2022, AVAILABLE 6/1 TH		STEAM1A STEAM 1	HUNT	GAS-ST	NORTH	1966	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5	17.5
###	SPENCER STG U4 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH		SPNCER SPNCE 4	DENTON	GAS-ST	NORTH	1966	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0	57.0
###	SPENCER STG U5 (AS OF 10/24/2022, AVAILABLE 4/2 THROUGH		SPNCER SPNCE 5	DENTON	GAS-ST	NORTH	1973	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0	61.0
###	Total Seasonal Mothballed Capacity							135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5	135.5
###																		
###	Mothballed Resources																	
###	BRANDON (LP&L) (DGR) (INDEFINITE MOTHBALL AS OF 10/2/202		BRANDON UNIT1	LUBBOCK	GAS-GT	PANHANDLE	2021	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0
###	CALENERGY-FALCON SEABOARD STG 3 (INDEFINITE MOTHBAL		FLCNS UNIT3	HOWARD	GAS-CC	WEST	1988	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0	62.0
###	R MASSENGALE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 1(		MASSENGL G6	LUBBOCK	GAS-CC	PANHANDLE	2021	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
###	R MASSENGALE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 1(		MASSENGL G7	LUBBOCK	GAS-CC	PANHANDLE	2021	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0	18.0
###	R MASSENGALE STG (LP&L) (INDEFINITE MOTHBALL AS OF 10/		MASSENGL G8	LUBBOCK	GAS-CC	PANHANDLE	2021	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0	38.0
###	RAY OLINGER STG 1 (INDEFINITE MOTHBALL AS OF 4/5/22)		OLINGR OLING 1	COLLIN	GAS-ST	NORTH	1967	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0	78.0
###	TEXAS BIG SPRING WIND B (INDEFINITE MOTHBALL STATUS A:		SGMTN SIGNALM2	HOWARD	WIND-O	WEST	1999	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6	6.6
###	TOS BATTERY STORAGE (DGR)		TOSBATT UNIT1	HOWARD	STORAGE	WEST	2017	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
###	TY COOKE CTG 1 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/20		TY COOKE GT2	LUBBOCK	GAS-GT	PANHANDLE	2021	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0
###	TY COOKE CTG 2 (LP&L) (INDEFINITE MOTHBALL AS OF 10/2/20		TY COOKE GT3	LUBBOCK	GAS-GT	PANHANDLE	2021	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0	17.0
###	WICHITA FALLS STG 4 (INDEFINITE MOTHBALL STATUS AS ON		WFCOGEN UNIT4	WICHITA	GAS-CC	WEST	1987	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
###	Total Mothballed Capacity							289.6	289.6	289.6	289.6	289.6	289.6	289.6	289.6	289.6	289.6	289.6
###																		
###	Retiring Resources Unavailable to ERCOT (since last CDR/MORA)																	
###	Total Retiring Capacity							-	-	-	-	-	-	-	-	-	-	-

Capacity changes due to planned repower/upgrade projects are reflected in the operational units' ratings upon receipt and ERCOT approval of updated resource registration system information. Interconnection requests for existing resources that involve MW capacity changes are indicated with a code in the "Generation Interconnection Project Code" column.

For battery storage ("Energy Storage Resources"), the contribution expected for the peak load hours of the month is based on the amount of battery storage energy assumed to be available for dispatch, accounting for hourly average High Sustained Limits and State of Charge for the ESR fleet.

The capacities of planned projects that have been approved for Initial Synchronization at the time of report creation are assumed to be available for the season regardless of their projected Commercial Operations Dates.

Planned projects for which maximum seasonal sustained capacity ratings have been provided are used in lieu of capacities entered into the online Resource Integration and Ongoing Operations - Interconnection Services (RIOO-IS) system.

Installed capacity ratings are based on the maximum power that a generating unit can produce during normal sustained operating conditions as specified by the equipment manufacturer. These ratings reflect the latest information in the Resource Integration and Ongoing Operations - Resources Services (RIOO-RS) system.

080

Load Forecast that Includes Loads without Signed Interconnection Agreements

The Texas Legislature's House Bill 5066 (passed in the 88th Legislative Session) requires ERCOT to modify transmission planning criteria to include forecasted Load without signed interconnection agreements (Facility Expansion Agreements, or FEAs). Proposed ERCOT rule changes to implement the new transmission planning criteria (Nodal Protocols NPRR1180 and Planning Guide PGRR107) are currently undergoing Market Participant review and have not yet been approved by the ERCOT Board of Directors and Public Utility Commission of Texas.

The ERCOT load forecasting department developed a new Long Term Load Forecast that accounts for new contracted Loads as well as Loads for which a letter from a TSP officer has been received by ERCOT attesting to the confidence that the expected customer load growth will materialize. This information was augmented through a Request for Information to all TSPs to obtain details regarding the annual type and timing of the Load increases. The load Forecast figures below are broken out by Loads that are supported by FEAs and TSP officer letters. Also shown below are the 90th percentile load forecast values to provide a reasonable upper bound on load forecast expectations.

Summer Peak Demand, based on normal weather (Assumes all but 15% of Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025	90,472
2026	106,405
2027	121,140
2028	137,319
2029	140,872
2030	147,977
2031	149,758
2032	151,510
2033	153,230
2034	154,835

Winter Peak Demand, based on normal weather (Assumes no Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025/2026	82,924
2026/2027	98,744
2027/2028	114,476
2028/2029	130,678
2029/2030	136,391
2030/2031	140,682
2031/2032	142,437
2032/2033	144,125
2033/2034	145,737
2034/2035	147,322

90th Percentile Load Forecast Values

Summer Peak Demand, based on 90th Percentile Weather (Assumes all but 15% of Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025	91,169
2026	107,102
2027	121,838
2028	145,903
2029	149,456
2030	156,561
2031	158,342
2032	160,094
2033	161,814
2034	163,420

Winter Peak Demand, based on 90th Percentile weather (Assumes no Large Flexible Load capacity is curtailed during the Peak Load Hour)	
2025/2026	83,780
2026/2027	99,535
2027/2028	115,266
2028/2029	131,503
2029/2030	137,375
2030/2031	141,695
2031/2032	143,461
2032/2033	145,204
2033/2034	146,817
2034/2035	148,403

Summer Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 60% for Coastal counties, 29% for Panhandle counties, and 22% for all other counties, while the solar capacity contribution is 76%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Summer Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent summer of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Biomass	**100%**	163	163	163	163	163	163	163	163	163	163
Coal	**100%**	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568	13,568
Gas	**100%**	53,438	53,454	53,812	54,425	54,675	54,675	54,675	54,675	54,675	54,675
Nuclear	**100%**	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973	4,973
Other	**67%**	817	817	817	817	817	817	817	817	817	817
Hydro	**80%**	455	455	455	455	455	455	455	455	455	455
Wind-C	**60%**	3,258	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528	3,528
Wind-P	**29%**	1,401	1,524	1,524	1,524	1,524	1,524	1,524	1,524	1,524	1,524
Wind-O	**22%**	6,572	6,711	6,919	6,919	6,919	6,919	6,919	6,919	6,919	6,919
Solar	**76%**	30,951	40,661	44,896	45,012	45,690	45,690	45,690	45,690	45,690	45,690
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**115,596**	**125,854**	**130,656**	**131,385**	**132,312**	**132,312**	**132,312**	**132,312**	**132,312**	**132,312**

In Percentages

Fuel_Type	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	12%	11%	10%	10%	10%	10%	10%	10%	10%	10%
Natural Gas	46%	42%	41%	41%	41%	41%	41%	41%	41%	41%
Nuclear	4%	4%	4%	4%	4%	4%	4%	4%	4%	4%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wind-O	6%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Solar	27%	32%	34%	34%	35%	35%	35%	35%	35%	35%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Winter Fuel Types - ERCOT

Fuel type is based on the primary fuel. Capacity contribution of the wind resources is included at 56% for Coastal counties, 37% for Panhandle counties, and 28% for all other counties, while the solar capacity contribution is 17%. Private Use Network, and Hydro are included based on the three-year average historical capability for each Winter Season's 20 peak load hours. Non-Synchronous Tie resources import forecast is based on flows seen during Energy Emergency Alert (EEA) periods in the most recent winter of occurrence. Non-Synchronous Tie resources are categorized as Other. Mothballed resource capacity is excluded except for Available Mothball Capacity based on a Seasonal Availability Schedule or Owner's reported Return Probability. Private Use Network generator capacity is categorized as gas.

In MW

Fuel_Type	Capacity_Pct	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
Biomass	**100%**	163	163	163	163	163	163	163	163	163	163
Coal	**100%**	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630	13,630
Gas	**100%**	59,328	59,406	59,613	59,798	60,048	60,048	60,048	60,048	60,048	60,048
Nuclear	**100%**	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153	5,153
Other	**59%**	720	720	720	720	720	720	720	720	720	720
Hydro	**68%**	387	387	387	387	387	387	387	387	387	387
Wind-C	**56%**	3,293	3,293	3,293	3,293	3,293	3,293	3,293	3,293	3,293	3,293
Wind-P	**37%**	1,945	1,945	1,945	1,945	1,945	1,945	1,945	1,945	1,945	1,945
Wind-O	**28%**	8,542	8,743	8,806	8,806	8,806	8,806	8,806	8,806	8,806	8,806
Solar	**17%**	7,936	9,621	10,065	10,065	10,216	10,216	10,216	10,216	10,216	10,216
Storage	**0%**	-	-	-	-	-	-	-	-	-	-
Total		**101,095**	**103,059**	**103,774**	**103,959**	**104,360**	**104,360**	**104,360**	**104,360**	**104,360**	**104,360**

In Percentages

Fuel Type	2025/2026	2026/2027	2027/2028	2028/2029	2029/2030	2030/2031	2031/2032	2032/2033	2033/2034	2034/2035
Biomass	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Coal	13%	13%	13%	13%	13%	13%	13%	13%	13%	13%
Natural Gas	59%	58%	57%	58%	58%	58%	58%	58%	58%	58%
Nuclear	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%
Other	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Hydro	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Wind-C	3%	3%	3%	3%	3%	3%	3%	3%	3%	3%
Wind-P	2%	2%	2%	2%	2%	2%	2%	2%	2%	2%
Wind-O	8%	8%	8%	8%	8%	8%	8%	8%	8%	8%
Solar	8%	9%	10%	10%	10%	10%	10%	10%	10%	10%
Storage	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Total	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**	**100.0%**

Unconfirmed Retirement Capacity

	Cumulative Summer-Rated Capacity Contribution (in MW) of Unconfirmed Retirements Not Available as of July 1 of the Reporting Year				
	2025	2026	2027	2028	2029
Unit Name					
COLETO CREEK *	-	-	655	655	655
O W SOMMERS STG 1	-	-	420	420	420
O W SOMMERS STG 2	-	-	-	-	410
J K SPRUCE U1	-	-	-	-	560
J K SPRUCE U2 **	-	-	-	785	785
TOTAL	**-**	**-**	**1,075**	**1,860**	**2,830**
Reserve Margin Excluding Unconfirmed Retirement Capacity	43.4%	54.4%	58.7%	58.9%	60.0%
Reserve Margin Including Unconfirmed Retirement Capacity	43.4%	54.4%	57.4%	56.6%	56.6%
Difference	0.0%	0.0%	-1.3%	-2.2%	-3.4%

Notes:
(1) An "Unconfirmed Retirement" is defined as a generation unit for which a public announcement of the intent to permanently shut the unit down has been released, but a Notice of Suspension of Operations for the unit has not been received by ERCOT.
(2) The criteria for listing a unit as an Unconfirmed Retirement include the following:
a. A specific retirement date is cited in the announcement, or other timing information is given that indicates the unit will be unavailable as of June 1 of a CDR Reporting Year.
b. The announcement, with follow-up inquiry by ERCOT, does not indicate that retirement timing is highly speculative.

* Vistra notified the U.S. Environmental Protection Agency on November 20, 2020 that Coleto Creek's Primary Ash Pond will be closed to meet requirements of EPA's coal combustion residual (CCR) rule, and that boiler operations will cease no later than July 17, 2027. The notification is available on Vistra's public website, https://www.luminant.com/ccr/.

** CPS Energy is expecting to convert the J K SPRUCE unit 2 from coal-fired to natural gas-fired.

Fossil Fuel Settlement Only Distributed Generator (SODG) Capacities

The following is a list of operating fossil fuel Settlement Only Distribution Generators (SODGs) being provided for informational purposes. (The reported capacities are not included in the reserve margin calculations.) As of 5/1/24, there are 664 MW of fossil fuel SODG capacity (255 MW fired by diesel fuel and 409 MW by natural gas). These resources have not been included in past CDR reports due to the difficulty in determining their capacity contributions during peak load periods, and because many are intended as emergency standby generators and are not available to ERCOT for dispatch when needed to address capacity scarcity conditions. Another complication is that such standby generators may be used to reduce on-site loads in order to participate in Demand Response programs such as "4 Coincident Peak" (4CP) and Emergency Response Service (ERS). As a result, historical load reduction impacts would be accounted for in the peak demand forecast, while the capacity of SODGs participating in ERS would already be accounted for in the CDR's ERS line items.

The formal incorporation of fossil-fueled SODGs into future CDR reports has been a discussion topic at Supply Analysis Working Group meetings. Since SODG capacity accounting is not currently addressed in the ERCOT Nodal Protocols, a Nodal Protocol Revision Request (NPRR) is needed to address capacity double-counting, peak average capacity contributions, and other Distribution Generator (DG) accounting issues.

UNIT NAME	UNIT CODE	COUNTY	FUEL	ZONE	IN-SERVICE DATE	MW CAPACITY
ABBVIE_ABBVIEWACO	ABBVIE_ABBVIEWACO	MCLENNAN	GAS	NORTH	4/10/2024	5.60
HEB TEMPLE	HEBTEMPL_HEBTEMPLE	BELL	GAS	NORTH	2/14/2024	4.80
BENKD_BENKD	BENKD_BENKD	DALLAS	GAS	NORTH	2/1/2024	1.60
HEB STORE 55	HEB00055_HEB00055	TARRANT	GAS	NORTH	2/1/2024	1.20
HEB STORE 760	HEB00760_HEB00760	BRAZORIA	GAS	COASTAL	1/24/2024	1.20
HEB STORE 792	HEB00792_HEB00792	HARRIS	GAS	HOUSTON	1/24/2024	0.80
HEB STORE 794	HEB794_HEB794	COLLIN	GAS	NORTH	12/1/2023	1.20
DUNLAVY_RCMRO	DUNLAVY_RCMRO	HARRIS	GAS	HOUSTON	11/8/2023	0.80
KIRBY_RCMSHAMP	KIRBY_RCMSHAMP	HARRIS	GAS	HOUSTON	11/8/2023	0.80
HEB STORE 789	HEB789_HEB789	COLLIN	GAS	NORTH	10/25/2023	1.20
HEB STORE 413	HEB413_HEB413	NUECES	GAS	COASTAL	10/18/2023	0.80
HEB STORE 184	HEB184_HEB00184	NUECES	GAS	COASTAL	10/11/2023	0.80
VGCN MIDLAND	VGCNG01_VGCNGMIDLAND	MIDLAND	GAS	WEST	8/9/2023	9.95
RCM SOUTH	RCMSOUTH_RCMSOUTHHAMPTON	HARRIS	GAS	HOUSTON	8/2/2023	0.80
HEB STORE 776	HEB00776_HEB776	HARRIS	GAS	HOUSTON	7/7/2023	1.20
HEB STORE 787	HEB00787_HEB00787	COLLIN	GAS	NORTH	7/7/2023	0.80
HEB STORE 790 B	HEB00790_HEB00790	COLLIN	GAS	NORTH	7/7/2023	1.20
HEB STORE 790 A	HEB790_HEB00790	COLLIN	GAS	NORTH	5/24/2023	1.20
WAL STORE 4112	WAL4112_WAL_STORE_4112	CAMERON	GAS	COASTAL	4/26/2023	1.20
NFG WATER AUTH AB	NFBWAB_CLODINE	FORT BEND	GAS	HOUSTON	3/1/2023	0.80
NFG WATER AUTH AC	NFBWAC_CLODINE	FORT BEND	GAS	HOUSTON	3/1/2023	0.80
BROOKSHIRES GROCERY	BRKSHR_G1	SMITH	DIESEL	NORTH	2/1/2023	5.40
SUNRIDER1	SUNRIDE1_VENSW	ELLIS	GAS	NORTH	2/1/2023	2.00
SUNRIDER2	SUNRIDE2_VENSW	ELLIS	GAS	NORTH	2/1/2023	2.00
SUNRIDER3	SUNRIDE3_VENSW	ELLIS	GAS	NORTH	2/1/2023	0.80
TRADITION BUFFALO SPEEDWAY	TRADBUFF_BRAYS	HARRIS	GAS	HOUSTON	1/5/2023	1.20
WAL STORE 7361	WAL7361_SOUT7361	BRAZORIA	GAS	COASTAL	12/14/2022	0.40
WAL STORE 5959	WAL5959_HEIG5959	HARRIS	GAS	HOUSTON	12/14/2022	1.20
WAL STORE 3296	WAL3296_WEST3296	HARRIS	GAS	HOUSTON	12/14/2022	1.20
WAL STORE 5246	WAL5246_WHAR5246	WHARTON	GAS	SOUTH	12/14/2022	0.80
WAL STORE 5045	WAL504_MOOD504	GALVESTON	GAS	HOUSTON	12/1/2022	1.20
HEB STORE 767	HEB00767_PINEHU	MONTGOMERY	GAS	HOUSTON	12/1/2022	1.20
WAL STORE 5147	WAL5147_WEST5147	DALLAS	GAS	NORTH	12/1/2022	1.20
WAL STORE 791	WAL791_STAD791	JIM WELLS	GAS	SOUTH	12/1/2022	1.20
RCM TANGLEWOOD	RCMTANGL_ULRICH	HARRIS	GAS	HOUSTON	11/9/2022	0.80
NFG WATER AUTH A	NFBWA_CLODINE	FORT BEND	GAS	HOUSTON	11/2/2022	2.40
RAVEN CHEMICAL	RAVECHEM_JORDAN	HARRIS	GAS	HOUSTON	11/2/2022	3.20
TRADITION SENIOR LIVING CLEARFC	TRADCF_TRADSLCF	TARRANT	GAS	NORTH	11/2/2022	1.20
WAL STORE 5479	WAL5479_PFLU5479	TRAVIS	GAS	SOUTH	11/2/2022	1.20
WAL STORE 561	WAL561_EAST561	EASTLAND	GAS	NORTH	10/5/2022	1.30
WAL STORE 565	WAL565_CORS565	NAVARRO	GAS	NORTH	9/28/2022	1.20
WAL STORE 5080	WAL5080_SMIT5080	TARRANT	GAS	NORTH	9/28/2022	1.20
WAL STORE 407	WAL407_KILL407	BELL	GAS	NORTH	9/28/2022	1.20
WAL STORE 3406	WAL3406_KNOL3406	DALLAS	GAS	NORTH	9/28/2022	1.20
WAL STORE 2765	WAL2765_LOSF2765	CAMERON	GAS	COASTAL	9/28/2022	0.80
WAL STORE 896	WAL896_MAYF896	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 456	WAL456_OLMI456	CAMERON	GAS	COASTAL	9/21/2022	1.20
WAL STORE 2980	WAL2980_KELL2980	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 266	WAL266_KIMB266	TARRANT	GAS	NORTH	9/21/2022	1.20
WAL STORE 5312	WAL5312_SPRI5312	TARRANT	GAS	NORTH	9/14/2022	1.20
WAL STORE 452	WAL452_NORT452	HIDALGO	GAS	SOUTH	9/14/2022	1.20
WAL STORE 447	WAL447_DELR447	VAL VERDE	GAS	WEST	9/14/2022	1.20
WAL STORE 2883	WAL2883_MCDE2883	COLLIN	GAS	NORTH	9/14/2022	1.60
WAL STORE 5713	WAL5713_UNIV5713	WEBB	GAS	SOUTH	9/1/2022	1.20
WAL STORE 536	WAL536_ABIL536	TAYLOR	GAS	WEST	9/1/2022	1.20
WAL STORE 3518	WAL3518_GATE3518	WEBB	GAS	SOUTH	9/1/2022	1.20
WAL STORE 344	WAL344_ELCA344	WHARTON	GAS	SOUTH	9/1/2022	0.80
WAL STORE 3224	WAL3224_MESQ3224	DALLAS	GAS	NORTH	7/13/2022	1.20

WAL STORE 1062	WAL1062_PILG1062	HARRIS	GAS	HOUSTON	7/13/2022	1.20
WAL STORE 5480	WAL5480_HUTT5480	WILLIAMSON	GAS	SOUTH	6/2/2022	1.20
WAL STORE 3432	WAL3432_PARK3432	DALLAS	GAS	NORTH	6/2/2022	1.20
WAL STORE 3285	WAL3285_CEDA3285	DALLAS	GAS	NORTH	6/2/2022	1.20
WAL STORE 2993	WAL2993_IMPE2993	FORT BEND	GAS	HOUSTON	6/2/2022	1.20
CITY OF VICTORIA - SURFACE WATE	SWTP_1_SWTP_1	VICTORIA	DIESEL	SOUTH	5/25/2022	1.25
WAL STORE 3584	WAL3584_BELL3584	HARRIS	GAS	HOUSTON	5/25/2022	1.20
WAL STORE 284	WAL284_MANS284	TARRANT	GAS	NORTH	5/25/2022	1.20
WAL STORE 5612	WAL5612_UNIV5612	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 4526	WAL4526_AIRL4526	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 4298	WAL4298_LOCK4298	HARRIS	GAS	HOUSTON	5/18/2022	1.20
WAL STORE 3500	WAL3500_UVAL3500	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 3425	WAL3425_SOUT3425	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 2257	WAL2257_FAIR2257	HARRIS	GAS	HOUSTON	5/11/2022	1.20
WAL STORE 772	WAL772_BARK772	HARRIS	GAS	HOUSTON	5/4/2022	1.20
HEB STORE 769	HEB769_ELDOR769	GALVESTON	GAS	HOUSTON	12/16/2021	1.20
WAL STORE 5165	WAL5165_NORT5165	HIDALGO	GAS	SOUTH	9/17/2021	1.20
WAL STORE 3320	WAL3320_PALM3320	HIDALGO	GAS	SOUTH	9/17/2021	1.20
WAL STORE 3886	WAL3886_MCCO3886	HIDALGO	GAS	SOUTH	9/3/2021	1.20
WAL STORE 461	WAL461_ESCO461	MAVERICK	GAS	SOUTH	7/29/2021	1.20
WAL STORE 1494	WAL1494_SOUT1494	NUECES	GAS	COASTAL	7/12/2021	1.30
HEB SA DC	HEBDC2_ADDICDCB	HARRIS	GAS	HOUSTON	7/7/2021	4.80
WAL STORE 490	WAL490_NAVA490	NUECES	GAS	COASTAL	6/14/2021	1.30
WAL STORE 3225	WAL3225_ROWL3225	DALLAS	GAS	NORTH	6/1/2021	1.20
WAL STORE 3284	WAL3284_KENN3284	TARRANT	GAS	NORTH	5/25/2021	1.20
HEB STORE 419	HEB419_EPASS419	MAVERICK	GAS	SOUTH	5/19/2021	0.80
HEB STORE 418	HEB418_DELRI418	VAL VERDE	GAS	WEST	5/14/2021	0.80
WAL STORE 414	WAL414_SIKE414	WICHITA	GAS	WEST	5/6/2021	1.20
HEB DISTRIBUTION CENTER 1	HEBDC1_ADDICDCA	HARRIS	GAS	HOUSTON	5/6/2021	8.00
WAL STORE 5764	WAL5764_JOHN5764	TARRANT	GAS	NORTH	4/30/2021	1.20
WAL STORE 1272	WAL1272_DEEP1272	SCURRY	GAS	WEST	4/28/2021	1.20
WAL STORE 5460	WAL5460_GREG5460	SAN PATRICIO	GAS	COASTAL	4/21/2021	1.30
WAL STORE 4194	WAL4194_VICT4194	VICTORIA	GAS	SOUTH	4/21/2021	1.30
WAL STORE 440	WAL440_FULT440	ARANSAS	GAS	COASTAL	4/16/2021	1.30
WAL STORE 463	WAL463_BEEV463	BEE	GAS	SOUTH	4/14/2021	1.30
FT BEND LID 2 B	FTBL2B_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.60
FT BEND LID 2 A	FTBL2A_IMPERIAL	HARRIS	GAS	HOUSTON	4/13/2021	5.60
HEB STORE 441	HEB441_UVALD441	HIDALGO	GAS	SOUTH	4/8/2021	0.80
WAL STORE 897	WAL897_AIR897	PECOS	GAS	WEST	4/1/2021	1.30
HEB STORE 696	HEB696_HUTTO696	WILLIAMSON	GAS	SOUTH	2/1/2021	1.20
WAL STORE 1249	WAL1249_LAKE1249	TOM GREEN	GAS	WEST	1/29/2021	1.30
WAL STORE 601	WAL601_BLUF601	TOM GREEN	GAS	WEST	1/28/2021	1.30
WAL STORE 5311	WAL5311_ROCK5311	COLLIN	DIESEL	NORTH	12/31/2020	1.25
WAL STORE 4509	WAL4509_BENB4509	TARRANT	GAS	NORTH	11/23/2020	1.20
WAL STORE 6929	WAL6929_TEMP6929	BELL	GAS	NORTH	10/22/2020	1.20
WAL STORE 972	WAL972_ROSE972	TARRANT	GAS	NORTH	10/15/2020	1.20
WAL STORE 947	WAL947_SHER947	GRAYSON	GAS	NORTH	10/15/2020	1.20
WAL STORE 940	WAL940_CALM940	TARRANT	GAS	NORTH	10/15/2020	1.20
WAL STORE 5316	WAL5316_WAGL5316	TARRANT	GAS	NORTH	10/15/2020	1.20
LAKESIDE COUNTRY CLUB	LKSDECC_HAYESLCC	HARRIS	GAS	HOUSTON	10/7/2020	1.20
HEB STORE 771	CHEB771_DG_V3_1	BEXAR	GAS	SOUTH	10/7/2020	1.20
HEB STORE 713	HEB713_CLELK713	HARRIS	GAS	HOUSTON	10/1/2020	0.80
HEB STORE 732	CHEB732_DG_SK_1	BEXAR	GAS	SOUTH	10/1/2020	1.20
WAL STORE 1232	WAL1232_BELT1232	BELL	GAS	NORTH	9/29/2020	1.20
WAL STORE 3773	WAL3773_WEST3773	TARRANT	GAS	NORTH	9/11/2020	1.20
WAL STORE 3631	WAL3631_SYCA3631	TARRANT	GAS	NORTH	9/11/2020	1.20
WAL STORE 849	WAL849_SPRG849	HARRIS	GAS	HOUSTON	9/1/2020	1.20
WAL STORE 752	WAL752_CARD752	HARRIS	GAS	HOUSTON	9/1/2020	1.20
HEB STORE 711	HEB711_ODNTH711	ECTOR	GAS	WEST	8/21/2020	0.80
HEB STORE 717	HEB717_MDESA717	MIDLAND	GAS	WEST	8/19/2020	1.20
HEB STORE 674	HEB674_PALMH674	HIDALGO	GAS	SOUTH	8/12/2020	0.80
WAL STORE 3298	WAL3298_KEMA3298	GALVESTON	GAS	HOUSTON	8/11/2020	1.20
WAL STORE 4512	WAL4512_FRAN4512	HARRIS	GAS	HOUSTON	8/10/2020	1.20
WAL STORE 5045	WAL5045_KLEI5045	HARRIS	GAS	HOUSTON	8/6/2020	1.20
TRADITION WOODWAY	TRDWDY_ULRICHTW	HARRIS	GAS	HOUSTON	8/6/2020	1.20
WAL STORE 522	WAL522_NEWP522	HARRIS	GAS	HOUSTON	8/5/2020	1.20
HEB STORE 593	HEB593_TLRWT593	WILLIAMSON	GAS	SOUTH	8/4/2020	0.80
WAL STORE 602	WAL602_RAYF602	MONTGOMERY	GAS	HOUSTON	8/3/2020	1.20
HEB STORE 725	HEB725_KLEIN725	HARRIS	GAS	HOUSTON	8/3/2020	0.80
WAL STORE 2439	WAL2439_MT_B2439	CHAMBERS	GAS	HOUSTON	7/30/2020	1.20
HEB STORE 444	CHEB444_DG_V2_1	BEXAR	GAS	SOUTH	7/30/2020	1.20
WAL STORE 3297	WAL3297_SATS3297	HARRIS	GAS	HOUSTON	7/29/2020	1.20
WAL STORE 872	WAL872_TELP872	BRAZORIA	GAS	COASTAL	7/24/2020	1.20
WAL STORE 744	WAL744_HUMB744	HARRIS	GAS	HOUSTON	7/22/2020	1.20
WAL STORE 546	WAL546_READ546	FORT BEND	GAS	HOUSTON	7/22/2020	1.20
HEB STORE 749	HEB749_FLEWE749	FORT BEND	GAS	HOUSTON	7/22/2020	1.20
WAL STORE 5287	WAL5287_KUYD5287	HARRIS	GAS	HOUSTON	7/21/2020	1.20

WAL STORE 3390	WAL3390_TOMB3390	MONTGOMERY	GAS	HOUSTON	7/21/2020	1.20
WAL STORE 5091	WAL5091_CYFA5091	HARRIS	GAS	HOUSTON	7/17/2020	1.20
WAL STORE 3827	WAL3827_FLEW3827	FORT BEND	GAS	HOUSTON	7/14/2020	1.20
WAL STORE 194	WAL194_GART194	HARRIS	GAS	HOUSTON	7/14/2020	1.20
WAL STORE 5116	WAL5116_FAIR5116	HARRIS	GAS	HOUSTON	7/13/2020	1.20
WAL STORE 2724	WAL2724_PASD2724	HARRIS	GAS	HOUSTON	7/13/2020	1.20
HEB STORE 715	HEB715_FRMNT715	HARRIS	GAS	HOUSTON	7/13/2020	0.80
CNP CYPRESS STATION	CNPMUD_WESFDMUD	HARRIS	GAS	HOUSTON	7/10/2020	0.80
HEB STORE 016	HEB016_CRWLY016	JOHNSON	GAS	NORTH	6/18/2020	0.80
HEB STORE 756	HEB756_BLGET756	HARRIS	GAS	HOUSTON	6/9/2020	1.20
HEB STORE 475	HEB475_ELGIN475	BASTROP	GAS	SOUTH	6/9/2020	0.80
HEB STORE 745	HEB745_SHARP745	HARRIS	GAS	HOUSTON	6/8/2020	1.20
HEB STORE 485	HEB485_WESLA485	HIDALGO	GAS	SOUTH	5/19/2020	0.80
HEB STORE 434	HEB434_BRKHL434	CALHOUN	GAS	COASTAL	5/13/2020	0.80
HEB STORE 172	HEB172_SEDNB172	HIDALGO	GAS	SOUTH	5/6/2020	0.80
WAL STORE 5388	WAL5388_LEA5388	GALVESTON	GAS	HOUSTON	5/1/2020	1.30
WAL STORE 529	WAL529_LAM529	GALVESTON	GAS	HOUSTON	5/1/2020	1.30
WAL STORE 0462	WAL462_ALV462	BRAZORIA	GAS	COASTAL	5/1/2020	1.30
HEB STORE 448	HEB448_PLMVW448	HIDALGO	GAS	SOUTH	4/30/2020	0.80
CITIZENS MEDICAL CENTER	CTZSMC_NVICTCTZ	VICTORIA	GAS	SOUTH	4/26/2020	2.80
HEB STORE 747	HEB747_LKMNT747	DALLAS	GAS	NORTH	3/27/2020	0.80
HEB STORE 383	HEB383_CAUSE383	CAMERON	GAS	COASTAL	3/11/2020	0.80
HEB SA DC	CHEBDC_DG_L2_1	BEXAR	GAS	SOUTH	3/3/2020	6.40
HEB STORE 084	CHEB084_DG_J0_1	BEXAR	GAS	SOUTH	2/26/2020	1.20
WAL STORE 3510	WAL3510_PRL3510	BRAZORIA	GAS	COASTAL	2/25/2020	1.30
WAL STORE 5211	WAL5211_CRAI5211	COLLIN	DIESEL	NORTH	1/31/2020	1.25
WAL STORE 3777	WAL3777_PANT3777	DENTON	DIESEL	NORTH	1/31/2020	1.25
HEB STORE 026	CHEB026_DG_Q5_1	COMAL	GAS	SOUTH	12/19/2019	1.20
HEB STORE 658	CHEB658_DG_V5_1	BEXAR	GAS	SOUTH	12/10/2019	1.20
WAL STORE 768	WAL768_FRAN768	HARRIS	GAS	HOUSTON	12/2/2019	1.20
STANDARD MEAT	ST_MEAT_CKRHLSTM	DALLAS	GAS	NORTH	11/30/2019	1.20
HEB STORE 545	HEB545_FARON545	TARRANT	GAS	NORTH	11/30/2019	1.20
BUC-EES STORE 048	BUC048_ENSSO048	ELLIS	GAS	NORTH	11/30/2019	1.20
HEB STORE 552	HEB552_GAVSW552	DALLAS	GAS	NORTH	10/30/2019	1.20
WAL STORE 3226	WAL3226_KTY3226	HARRIS	GAS	HOUSTON	10/7/2019	1.20
WAL STORE 1040	WAL1040_GERT1040	HARRIS	GAS	HOUSTON	9/20/2019	1.20
WAL STORE 1103	WAL1103_BAM1103	HARRIS	GAS	HOUSTON	9/10/2019	1.20
HEB CC BAKERY	HEBCCB_HWY9CCB	NUECES	GAS	COASTAL	9/10/2019	3.20
SILVER EAGLE	TBFY_U1	HARRIS	DIESEL	HOUSTON	8/27/2019	1.50
WAL STORE 4538	WAL4538_FRAN4538	HARRIS	GAS	HOUSTON	8/21/2019	1.20
HEB STORE 085	CHEB085_DG_P5_1	BEXAR	GAS	SOUTH	8/20/2019	1.60
HEB STORE 574	HEB574_TOMBA574	HARRIS	GAS	HOUSTON	7/11/2019	1.20
HEB STORE 559	HEB559_BLUER559	HARRIS	GAS	HOUSTON	7/10/2019	0.80
HEB STORE 564	HEB564_RAFRD564	MONTGOMERY	GAS	HOUSTON	7/3/2019	0.80
POWERSECURE NORBORD TEXAS I	NOR2_NORBORD_2	NACOGDOCHES	DIESEL	NORTH	4/9/2019	2.50
POWERSECURE NORBORD TEXAS I	NOR1_NORBORD_1	NACOGDOCHES	DIESEL	NORTH	4/9/2019	5.00
HEB SNACK PLANT	HEBSP_TANNERSP	HARRIS	GAS	HOUSTON	4/5/2019	1.60
HEB STORE 586	HEB586_STNIO586	WEBB	GAS	SOUTH	3/28/2019	1.20
HEB STORE 752	HEB752_LGVST752	PARKER	GAS	NORTH	2/11/2019	1.20
BUC-EES STORE 044	BUC044_ANASE044	COLLIN	GAS	NORTH	2/11/2019	1.20
BUC-EES STORE 038	BUC038_RYSSW038	ROCKWALL	GAS	NORTH	2/11/2019	1.20
HEB STORE 563	HEB563_CRABB563	FORT BEND	GAS	HOUSTON	1/22/2019	1.20
HEB STORE 737	HEB737_WHTOK737	HARRIS	GAS	HOUSTON	12/31/2018	1.20
HEB STORE 753	HEB753_DRPRK753	HARRIS	GAS	HOUSTON	12/18/2018	0.80
HEB STORE 070	HEB070_MCMRY070	TAYLOR	GAS	WEST	11/28/2018	1.20
HEB STORE 546	HEB546_RENSW546	COLLIN	GAS	NORTH	11/19/2018	1.20
HEB STORE 540	HEB540_GGATE540	HARRIS	GAS	HOUSTON	11/1/2018	1.13
HEB STORE 562	HEB562_FULTN562	ARANSAS	GAS	COASTAL	10/31/2018	0.80
HEB STORE 473	HEB473_CARDF473	HARRIS	GAS	HOUSTON	10/31/2018	1.20
HEB STORE 738	HEB738_SHPTN738	HARRIS	GAS	HOUSTON	10/4/2018	1.20
HEB STORE 449	HEB449_DELMA449	WEBB	GAS	SOUTH	9/27/2018	0.80
HEB STORE 095	HEB095_MILOA095	WEBB	GAS	SOUTH	9/27/2018	1.60
HEB STORE 054	HEB054_HALL054	HARRIS	GAS	HOUSTON	9/27/2018	1.20
HEB STORE 599	HEB599_KIRBY599	HARRIS	GAS	HOUSTON	9/26/2018	1.20
HEB STORE 553	HEB553_GRTIE553	HARRIS	GAS	HOUSTON	9/25/2018	0.80
HEB STORE 581	HEB581_KLELM581	BELL	GAS	NORTH	8/24/2018	1.20
HEB STORE 381	HEB381_HKHTS381	BELL	GAS	NORTH	8/24/2018	1.20
HEB STORE 488	HEB488_PTLND488	SAN PATRICIO	GAS	COASTAL	8/21/2018	0.80
HEB STORE 721	HEB721_KLNSO721	BELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 672	HEB672_WSOTH672	MCLENNAN	GAS	NORTH	8/10/2018	1.20
HEB STORE 668	HEB668_COVEE668	CORYELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 426	HEB426_WXNTH426	ELLIS	GAS	NORTH	8/10/2018	1.20
HEB STORE 423	HEB423_WNTHW423	MCLENNAN	GAS	NORTH	8/10/2018	0.80
HEB STORE 236	HEB236_RDRSE236	TRAVIS	GAS	SOUTH	8/10/2018	0.80
HEB STORE 182	HEB182_TMSTH182	BELL	GAS	NORTH	8/10/2018	1.20
HEB STORE 495	HEB495_RDRSE495	WILLIAMSON	GAS	SOUTH	7/17/2018	0.80
HEB STORE 640	HEB640_UVLDE640	HARRIS	GAS	HOUSTON	6/20/2018	0.80

HEB STORE 491	HEB491_SNFLP491	HARRIS	GAS	HOUSTON	6/19/2018	1.13
HEB STORE 109	HEB109_ECHO109	HARRIS	GAS	HOUSTON	6/15/2018	1.13
HEB STORE 667	HEB667_FNDRN667	HARRIS	GAS	HOUSTON	6/12/2018	0.80
RELLIS CAMPUS	TAMURE_RELLISAM	BRAZOS	GAS	NORTH	6/1/2018	9.60
HEB STORE 255	HEB255_ZACAT255	WEBB	GAS	SOUTH	5/31/2018	1.20
HEB STORE 675	HEB675_MARCK675	BRAZORIA	GAS	COASTAL	5/24/2018	1.13
HEB STORE 720	HEB720_KNGWD720	HARRIS	GAS	HOUSTON	5/22/2018	1.13
HEB STORE 709	HEB709_FRYRD709	HARRIS	GAS	HOUSTON	5/22/2018	1.20
HEB STORE 748	HEB748_LOUET748	HARRIS	GAS	HOUSTON	5/21/2018	0.80
HEB STORE 596	HEB596_FLWEN596	FORT BEND	GAS	HOUSTON	5/8/2018	1.13
HEB STORE 707	HEB707_LKJCK707	BRAZORIA	GAS	COASTAL	5/2/2018	1.13
HEB STORE 649	HEB649_LTTYK649	HARRIS	GAS	HOUSTON	4/27/2018	0.80
HEB STORE 498	HEB498_HUMBL498	HARRIS	GAS	HOUSTON	4/27/2018	1.13
HEB STORE 038	HEB038_PHARR038	HIDALGO	GAS	SOUTH	4/26/2018	1.20
HEB STORE 741	HEB741_MTBEL741	CHAMBERS	GAS	HOUSTON	4/24/2018	0.80
HEB STORE 648	HEB648_BERRY648	HARRIS	GAS	HOUSTON	4/20/2018	1.13
HEB STORE 591	HEB591_RRNES591	WILLIAMSON	GAS	SOUTH	4/11/2018	1.60
HEB STORE 479	HEB479_PFLGV479	TRAVIS	GAS	SOUTH	4/11/2018	0.80
HEB STORE 401	HEB401_KNGVL401	KLEBERG	GAS	COASTAL	4/11/2018	0.80
HEB STORE 373	HEB373_RNDRK373	WILLIAMSON	GAS	SOUTH	4/11/2018	0.80
HEB STORE 223	HEB223_STCSW223	JIM WELLS	GAS	SOUTH	4/11/2018	1.20
BUC-EES STORE 035	BUC035_TMNTH035	BELL	GAS	NORTH	4/11/2018	1.13
HEB STORE 727	HEB727_CRBRR727	FORT BEND	GAS	HOUSTON	4/9/2018	1.20
HEB STORE 736	HEB736_FLWEN736	FORT BEND	GAS	HOUSTON	4/6/2018	1.20
HEB STORE 742	HEB742_HNYRT742	HARRIS	GAS	HOUSTON	4/3/2018	1.20
HEB STORE 642	HEB642_HAACR642	HIDALGO	GAS	SOUTH	3/22/2018	1.20
HEB STORE 431	HEB431_MCOLL431	HIDALGO	GAS	SOUTH	3/21/2018	1.20
HEB STORE 554	HEB554_NVICT554	VICTORIA	GAS	SOUTH	3/14/2018	1.20
HEB STORE 615	HEB615_KATY615	FORT BEND	GAS	HOUSTON	3/8/2018	1.13
HEB STORE 334	HEB334_WMCAL334	HIDALGO	GAS	SOUTH	2/28/2018	1.20
HEB STORE 212	HEB212_PLKAV212	HIDALGO	GAS	SOUTH	2/28/2018	0.80
HEB STORE 231	HEB231_WESLA231	HIDALGO	GAS	SOUTH	2/8/2018	0.80
JRABTUD	JKRBT_JRB	HARRIS	DIESEL	HOUSTON	2/1/2018	1.08
HEB STORE 092	HEB092_LEALN092	VICTORIA	GAS	SOUTH	1/17/2018	1.60
HEB STORE 291	HEB291_WHRLG291	CAMERON	GAS	COASTAL	1/11/2018	1.20
HEB STORE 558	HEB558_FRDSW558	GALVESTON	GAS	HOUSTON	1/8/2018	1.13
HEB STORE 136	HEB136_EHRSN136	CAMERON	GAS	COASTAL	1/4/2018	0.80
HEB STORE 462	HEB462_ARCIA462	NUECES	GAS	COASTAL	12/14/2017	1.20
HEB STORE 270	HEB270_ARLN270	NUECES	GAS	COASTAL	12/8/2017	0.80
TERRANOVA WEST MUD	LU_1UNIT	HARRIS	DIESEL	HOUSTON	12/1/2017	0.32
LANGHAM CREEK	ADK_1UNIT	HARRIS	DIESEL	HOUSTON	43070	0.54
HEB STORE 210	HEB210_SOUSD210	NUECES	GAS	COASTAL	12/1/2017	0.80
HOLLY HALL	HH2000_HOLMESHH	HARRIS	GAS	HOUSTON	11/3/2017	1.20
HEB STORE 139	HEB139_HOLLY139	NUECES	GAS	COASTAL	11/1/2017	0.80
HEB STORE 069	HEB069_AIRLN069	NUECES	GAS	COASTAL	10/25/2017	1.60
HEB STORE 57	HEB057_LAGUN057	NUECES	GAS	COASTAL	10/10/2017	1.20
HEB STORE 734	HEB734_BLFFS734	TOM GREEN	GAS	WEST	9/27/2017	1.20
HEB STORE 724	HEB724_OBRN724	FORT BEND	GAS	HOUSTON	9/18/2017	1.13
HEB STORE 722	HEB722_PINHU722	MONTGOMERY	GAS	HOUSTON	8/23/2017	1.13
UTMB WEST PLANT	UTMBWEST_CT1	GALVESTON	GAS	HOUSTON	8/2/2017	5.40
HEB STORE 697	HEB697_SOUSH697	GALVESTON	GAS	HOUSTON	7/27/2017	1.13
OAKBEND MEDICAL CENTER	READNG_1UNIT	HARRIS	DIESEL	HOUSTON	7/12/2017	1.62
HEB STORE 610	HEB610_LOU610	HARRIS	GAS	HOUSTON	7/3/2017	1.13
HEB STORE 110	HEB110_SIEN110	FORT BEND	GAS	HOUSTON	7/3/2017	1.13
HEB STORE 20	HEB020_CYFR020	HARRIS	GAS	HOUSTON	7/3/2017	1.51
HEB STORE 28	HEB028_LGCTY028	GALVESTON	GAS	HOUSTON	6/28/2017	1.13
BUC-EES STORE 033	BUC033_TXCTY033	GALVESTON	GAS	HOUSTON	6/5/2017	1.13
HEB STORE 645	HEB645_CDRBY645	HARRIS	GAS	HOUSTON	6/1/2017	0.75
HEB STORE 576	HEB576_KLEIN576	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 575	HEB575_BRKER575	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 551	HEB551_WSTCS551	HARRIS	GAS	HOUSTON	6/1/2017	1.13
HEB STORE 474	HEB474_DWLT474	FORT BEND	GAS	HOUSTON	6/1/2017	1.13
BUC-EES STORE 040	BUC040_KATY040	FORT BEND	GAS	HOUSTON	5/31/2017	1.13
BUC-EES STORE 030	BUC030_WHRTN030	WHARTON	GAS	SOUTH	5/16/2017	0.75
PEPPERL FUCHS	PEPF01_WALLER01	WALLER	GAS	HOUSTON	5/5/2017	1.13
HEB STORE 627	HEB627_IMPRL627	FORT BEND	GAS	HOUSTON	5/1/2017	1.13
HEB STORE 497	HEB497_MASRD497	HARRIS	GAS	HOUSTON	5/1/2017	1.13
HEB STORE 99	HEB099_KLEIN099	HARRIS	GAS	HOUSTON	5/1/2017	1.13
BUC-EES STORE 034	BUC034_BYTWN034	HARRIS	GAS	HOUSTON	5/1/2017	1.13
BUC-EES STORE 003	BUC003_BRZIA003	BRAZORIA	GAS	COASTAL	4/25/2017	0.38
HEB STORE 731	HEB731_WSFLD731	HARRIS	GAS	HOUSTON	4/6/2017	0.75
HEB STORE 698	HEB698_KLUGE698	HARRIS	GAS	HOUSTON	4/3/2017	1.13
HEB STORE 614	HEB614_KING614	HARRIS	GAS	HOUSTON	4/3/2017	1.13
BUC-EES STORE 018	BUC018_WALLR018	WALLER	GAS	HOUSTON	4/3/2017	1.13
WINDFERN FOREST UD	FR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.54
REMINGTON MUD 001	CYFAIR_1UNIT	HARRIS	DIESEL	HOUSTON	3/31/2017	0.54
HARRIS COUNTY WCID 109	BA_1UNIT	HARRIS	DIESEL	HOUSTON	3/29/2017	0.32

HARRIS COUNTY MUD #36	WF_1UNIT	HARRIS	DIESEL	HOUSTON	3/24/2017	0.54
NORTHAMPTON MUD	KDL_1UNIT	HARRIS	DIESEL	HOUSTON	3/22/2017	0.32
HARRIS COUNTY MUD 536	KT_1UNIT	HARRIS	DIESEL	HOUSTON	3/7/2017	0.54
HEB STORE 705	HEB705_SPRWD705	MONTGOMERY	GAS	HOUSTON	3/1/2017	1.13
PLANET FORD I45	PFI45_PFORDI45	HARRIS	GAS	HOUSTON	2/1/2017	1.13
HEB STORE 686	HEB686_KUYKL686	HARRIS	GAS	HOUSTON	2/1/2017	1.13
PANTHER PLANT	PAPL_DG1	UPTON	GAS	WEST	1/13/2017	8.28
SATSUMA	SATSUM_1UNIT	HARRIS	DIESEL	HOUSTON	1/4/2017	0.63
HEB STORE 616	HEB616_BAML616	HARRIS	GAS	HOUSTON	1/3/2017	0.75
HEB STORE 292	HEB292_BYCTY292	MATAGORDA	GAS	COASTAL	12/5/2016	1.13
HEB STORE 656	HEB656_HOKLE656	HARRIS	GAS	HOUSTON	11/30/2016	1.13
HEB STORE 492	HEB492_FRANZ492	HARRIS	GAS	HOUSTON	11/30/2016	1.13
HEB STORE 63	HEB063_SOWIK063	BRAZORIA	GAS	COASTAL	11/30/2016	1.51
HEB STORE 541	HEB541_ROARK541	HARRIS	GAS	HOUSTON	11/22/2016	1.13
HEB STORE 687	HEB687_ULRIC687	HARRIS	GAS	HOUSTON	11/18/2016	1.13
UTMB East Plant	UTMBEAST_CT1	GALVESTON	GAS	HOUSTON	3/15/2016	7.56
TOTAL ENERGY SOLUTIONS 2	TES2_DGGROUPB	BRAZORIA	DIESEL	COASTAL	6/1/2015	5.40
TOTAL ENERGY SOLUTIONS 1	TES1_DGDROUPA	BRAZORIA	DIESEL	COASTAL	6/1/2015	7.20
TPC POWER STATION	TPC_6UNITS	SMITH	DIESEL	NORTH	5/31/2015	9.93
DGSP2 BIGCAT	ABEC2_3UNIT	TAYLOR	DIESEL	WEST	42019	9.77
DGSP2 PLAZA	ABEC_2UNIT	TAYLOR	DIESEL	WEST	41967	9.77
GCWAMUNI	GCWAMUNI_4UNITS	GALVESTON	DIESEL	HOUSTON	10/1/2014	2.50
GCWA IPS	INTRCITY_8UNITS	GALVESTON	DIESEL	HOUSTON	8/6/2014	5.00
DGS 5 POINTS	DG_ABEC_1UNIT	TAYLOR	DIESEL	WEST	1/10/2014	9.77
POWER DEPOT - MCKEEVER	DGWAP_15UNITS	FORT BEND	DIESEL	HOUSTON	10/25/2013	9.38
DGS PALO PINTO	MNWLL_1UNIT	PALO PINTO	DIESEL	NORTH	7/2/2013	9.77
POWER DEPOT - WESTOVER	WOVER_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - ADDICKS	WO_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - VILLA CAVASOS	VCAVASOS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - S. SANTA ROSA	S_SNROSA_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - HAINE	HAINE_DR_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - GOLDSMITH	GSMTH_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - KATY	FL_15UNITS	WALLER	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - FRANKEL CITY	FKLCY_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT EL GATO	ELGATO_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.38
POWER DEPOT - HILMONT	ECTHM_15UNITS	ECTOR	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - E HARRISON	E_HARRIS_15UNITS	CAMERON	DIESEL	COASTAL	6/15/2013	9.38
POWER DEPOT - TH WHARTON	DGTHW_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - SOUTHWICK	DGHOC_15UNITS	HARRIS	DIESEL	HOUSTON	6/15/2013	9.38
POWER DEPOT - CITRUS CITY	CITRUSCY_15UNITS	HIDALGO	DIESEL	SOUTH	6/15/2013	9.38
POWER DEPOT - BAKKE	BAKKE_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
POWER DEPOT - ANDREWS	ANDNR_15UNITS	ANDREWS	DIESEL	WEST	6/15/2013	9.38
ROBERT MUELLER ENERGY CENTEF	RMEC_CT1	TRAVIS	GAS	SOUTH	9/23/2011	5.80
RHODIA HOUSTON PLANT	DG_HG_2UNITS	HARRIS	GAS	HOUSTON	1/1/1970	8.20

Decommissioned Generation Resources

The following is a list of Decommissioned Generation Resources dating back to 2004. A Decommissioned Generation Resource is a Generation Resource for which a Resource Entity has submitted a Notification of Suspension of Operations (NSO) or a Notification of Change of Generation Resource Designation (NCGRD), for which ERCOT has declined to execute a Reliability Must-Run (RMR) Agreement, and which has been decommissioned and permanently retired. The information in the table below was provided in the NSO and/or NCGRD forms for each decommissioned resource. When a unit's NSO/NCGRD form did not list a capacity, the capacity was taken from past CDR reports. Except for rare exceptions, the list does not include any planned unit retirements listed in the Capacities tabs or other sections of the report. Unit codes that are listed as retired in this tab but also appear in the operational sections of the CDR represent units that were repowered; for example, retired gas turbines may be repowered into new combined cycle plants.

Treatment of Private Use Network (PUN) generators: PUN generators are included, but were not individually listed in past CDR reports when operational. PUN generators with zero MW capacity listed indicate that the unit was not available during the summer.

Treatment of Settlement Only Generators (SOGs): The list does not include decommissioned or retired SOGs because there is currently no NSO/NCGRD process for this generator type.

Unit Name	Unit Code	Fuel	Installed Capacity (MW)	Summer Capacity (MW)	Retirement Effective Date
TIDAL ROAD COGEN	TJG401	GAS-CC	161	100	2/1/2004
HOLLY STREET 1	HOLLY_HPG1	GAS-ST	103	102.5	12/31/2004
HOLLY STREET 2	HOLLY_HPG2	GAS-ST	103	102.5	12/31/2004
C.E. NEWMAN 1	NEWMAN_NEWMA_1	GAS-ST	8	8	5/1/2005
C.E. NEWMAN 2	NEWMAN_NEWMA_2	GAS-ST	8	8	5/1/2005
C.E. NEWMAN 3	NEWMAN_NEWMA_3	GAS-ST	18	18	5/1/2005
C.E. NEWMAN 4	NEWMAN_NEWMA_4	GAS-ST	18	17	5/1/2005
SPENCER 3	SPNCER_SPNCE_3	GAS-ST	27	27	5/1/2005
CHANEL 2	CHLGT-2	GAS-GT	17	14.5	7/20/2005
VICTORIA 5	VICTORIA_VICTORG5	GAS-ST	212	172	10/9/2005
VICTORIA 6	VICTORIA_VICTORG6	GAS-ST	250	250	10/9/2005
VICTORIA 4	VICTORIA_VICTORG4	GAS-ST	69	69	10/9/2005
CHANEL 1	CHLGT-1	GAS-GT	17	14.5	1/2/2006
W B TUTTLE 2	TUTTLE_WBT2G2	GAS-ST	100	100	1/25/2007
FT. PHANTOM 1	FTPP_G1	GAS-ST	158	158	2/14/2008
FT. PHANTOM 2	FTPP_G2	GAS-ST	204	202	2/14/2008
HANDLEY 1	HLSES_UNIT1	GAS-ST	42	42	3/1/2009
HANDLEY 2	HLSES_UNIT2	GAS-ST	80	80	3/1/2009
MOUNTAIN CREEK 2	MCSES_UNIT2	GAS-ST	33	33	3/1/2009
MOUNTAIN CREEK 3	MCSES_UNIT3	GAS-ST	70	70	3/1/2009
SAM BERTRON T1	SRB_SRBGT_1	GAS-GT	23	20	4/10/2009
NORTH LAKE 1	NLSES_UNIT1	GAS-ST	171	163	5/5/2009
NORTH LAKE 2	NLSES_UNIT2	GAS-ST	174	175	5/5/2009
NORTH LAKE 3	NLSES_UNIT3	GAS-ST	330	312	5/5/2009
MORGAN CREEK 5	MGSES_UNIT5	GAS-ST	180	180	5/6/2009
MORGAN CREEK 6	MGSES_UNIT6	GAS-ST	518	518	5/6/2009
PERMIAN BASIN 5	PB5SES_UNIT5	GAS-ST	115	112	5/6/2009
SWEETWATER GENERATION PLANT 1	SWCOG_CT1	GAS-CC	43	29	5/6/2009
SWEETWATER GENERATION PLANT 2	SWCOG_CT2	GAS-CC	89	69	5/6/2009
SWEETWATER GENERATION PLANT 3	SWCOG_CT3	GAS-CC	89	69	5/6/2009
SWEETWATER GENERATION PLANT 4	SWCOG_UNIT1	GAS-CC	92	61	5/6/2009
TRADINGHOUSE 1	THSES_UNIT1	GAS-ST	565	563	5/6/2009
P H ROBINSON 1	PHR_PHR_G1	GAS-ST	470	444	9/30/2009
P H ROBINSON 2	PHR_PHR_G2A	GAS-ST	470	459	9/30/2009
P H ROBINSON 3	PHR_PHR_G3	GAS-ST	565	551	9/30/2009
P H ROBINSON 4	PHR_PHR_G4	GAS-ST	760	733	9/30/2009
NORTH CARBIDE G4	NCARBIDE_NCARBIG4	GAS-GT	12	10	1/10/2010
COASTAL STATES (W) 1	COASTAL_COASTAG1	GAS-GT	20	20	6/30/2010
COASTAL STATES (W) 2	COASTAL_COASTAG2	GAS-GT	20	20	6/30/2010
COLLIN 1	CNSES_UNIT1	GAS-ST	147	147	12/31/2010
EAGLE MOUNTAIN 1	EMSES_UNIT1	GAS-ST	118	118	12/31/2010
EAGLE MOUNTAIN 2	EMSES_UNIT2	GAS-ST	175	100	12/31/2010
EAGLE MOUNTAIN 3	EMSES_UNIT3	GAS-ST	390	390	12/31/2010
TRADINGHOUSE 2	THSES_UNIT2	GAS-ST	810	787	12/31/2010
DOW G62	DOWGEN_DOW_G62	GAS-GT	114	95	2/1/2011
C E NEWMAN 5	NEWMAN_NEWMA_5	GAS-ST	38	38	2/14/2011
W B TUTTLE 1	TUTTLE_WBT1G1	GAS-ST	65	60	3/1/2011
W B TUTTLE 3	TUTTLE_WBT3G3	GAS-ST	100	100	3/1/2011
W B TUTTLE 4	TUTTLE_WBT4G4	GAS-ST	160	160	3/1/2011
RAYBURN 3	RAYBURN_RAYBURG3	GAS-ST	24	24	6/1/2012
LEON CREEK 3	LEON_CRK_LCP3G3	GAS-ST	70	70	4/1/2013
LEON CREEK 4	LEON_CRK_LCP4G4	GAS-ST	95	95	4/1/2013
THOMAS C FERGUSON 1	FERGUS_FERGUSG1	GAS-ST	496	354	9/30/2013
AES DEEPWATER	APD_APD_PS1	STORAGE	1	1	12/27/2013
ATKINS CTG 3	ATKINS_ATKINSG3	GAS-ST	12	12	6/1/2014
ATKINS CTG 4	ATKINS_ATKINSG4	GAS-ST	22	22	6/1/2014
ATKINS CTG 5	ATKINS_ATKINSG5	GAS-ST	25	25	6/1/2014
ATKINS CTG 6	ATKINS_ATKINSG6	GAS-ST	50	50	6/1/2014
APPLIED ENERGY	APD_APD_G1	COAL	165	138	7/23/2014
DELAWARE MOUNTAIN WIND FARM	KUNITZ_WIND_NWP	WIND-O	29	29	8/7/2014
KUNITZ WIND	KUNITZ_WIND_LGE	WIND-O	40	40	8/7/2014
NORTH TEXAS CTG 1	NTX_NTX_1	GAS-ST	18	18	6/3/2015
NORTH TEXAS CTG 2	NTX_NTX_2	GAS-ST	18	18	6/3/2015
NORTH TEXAS CTG 3	NTX_NTX_3	GAS-ST	40	40	6/3/2015
PERMIAN BASIN SES U6	PBSES_UNIT6	GAS-ST	545	515	6/3/2015
VALLEY SES U1	VLSES_UNIT1	GAS-ST	177	174	6/3/2015
VALLEY SES U2	VLSES_UNIT2	GAS-ST	550	520	6/3/2015

VALLEY SES U3	VLSES_UNIT3	GAS-ST	390	375	6/3/2015
SILAS RAY CTG 5	SILASRAY_SILAS_5	GAS-ST	25	10	4/6/2016
CAPITAL COGEN ST 102	CTL_ST_102	GAS-CC	16	10	2/1/2017
CAPITAL COGEN ST 101	CTL_ST_101	GAS-CC	61	44	2/1/2017
CAPITAL COGEN GT 102	CTL_GT_102	GAS-CC	143	75	2/1/2017
CAPITAL COGEN GT 103	CTL_GT_103	GAS-CC	143	75	2/1/2017
CAPITAL COGEN GT 104	CTL_GT_104	GAS-CC	143	75	2/1/2017
LUFKIN BIOMASS	LFBIO_UNIT1	BIOMASS	53	45	2/6/2017
PEARSALL STG U1	PEARSALL_PEARS_1	GAS-ST	29	19	8/1/2017
PEARSALL STG U2	PEARSALL_PEARS_2	GAS-ST	29	22	8/1/2017
PEARSALL STG U3	PEARSALL_PEARS_3	GAS-ST	29	20	8/1/2017
UNION CARBIDE COGEN	UCC_COGN_UCC_C_1	GAS-GT	41	39	9/29/2017
S R BERTRON CTG 2	SRB_SRBGT_2	GAS-GT	19	13	12/31/2017
S R BERTRON U3	SRB_SRB_G3	GAS-ST	300	211	12/31/2017
S R BERTRON U4	SRB_SRB_G4	GAS-ST	300	211	12/31/2017
GREENS BAYOU STG U5	GBY_GBY_5	GAS-ST	446	371	12/31/2017
MONTICELLO U1	MNSES_UNIT1	COAL	700	535	1/4/2018
MONTICELLO U2	MNSES_UNIT2	COAL	700	535	1/4/2018
MONTICELLO U3	MNSES_UNIT3	COAL	885	795	1/4/2018
SANDOW U4	SDSES_UNIT4	COAL	716	600	1/11/2018
SANDOW U5	SD5SES_UNIT5	COAL	735	600	1/11/2018
BIG BROWN U1	BBSES_UNIT1	COAL	696	606	2/12/2018
BIG BROWN U2	BBSES_UNIT2	COAL	700	602	2/12/2018
S R BERTRON U1	SRB_SRB_G1	GAS-ST	231	112	1/23/2019
S R BERTRON U2	SRB_SRB_G2	GAS-ST	240	168	1/23/2019
GIBBONS CREEK U1	GIBCRK_GIB_CRG1	COAL	504	470	10/23/2019
WEST TEXAS WIND	SW_MESA_SW_MESA	WIND-O	82	80	11/15/2019
OKLAUNION U1	OKLA_OKLA_G1	COAL	800	650	10/1/2020
DECKER CREEK STG 1	DECKER_DPG1	GAS-ST	415	315	10/31/2020
SHERBINO 1 WIND	KEO_KEO_SM1	WIND-O	156	150	2/1/2021
SAM RAYBURN POWER CTG 1	RAYBURN_RAYBURG1	GAS-GT	13	11	2/28/2021
SAM RAYBURN POWER CTG 2	RAYBURN_RAYBURG2	GAS-GT	13	11	2/28/2021
SNYDER WIND	ENAS_ENA1	WIND-O	71	63	6/1/2021
DECKER CREEK STG 2	DECKER_DPG2	GAS-ST	486	420	3/31/2022
OCI ALAMO 1 (ASTRO)	OCI_ALM1_ASTRO1	STORAGE	1	1	11/17/2022
DOW G37	DOWGEN_DOW_G37	GAS-GT	83	61	7/4/2023
J T DEELY U2	CALAVERS_JTD2	COAL	496	420	7/7/2023
J T DEELY U1	CALAVERS_JTD1	COAL	507	420	7/7/2023

Attachment E

Description of ERCOT Roles and Responsibilities

Description of ERCOT's Roles and Responsibilities

16 Texas Administrative Code (TAC) § 25.362(i)(2)(E) requires:

> A description of ERCOT's roles and responsibilities within the electric market in Texas, including system reliability, operation of energy and capacity markets, managing transmission congestion, transmission planning and interconnection of new generating plants, and a description of how ERCOT's roles and responsibilities relate to the roles and responsibilities of the transmission and distribution utilities and retail electric providers and to the North American Electric Reliability Corporation and Texas Reliability Entity.

ERCOT Background and History

Electric Reliability Council of Texas, Inc. (ERCOT) was founded in 1970 and is the independent system operator (ISO) for the electric power region (ERCOT Region) that serves approximately 90 percent of Texas Load. While ERCOT has served as an ISO since 1996, ERCOT's role in the Texas electricity marketplace expanded as part of the restructuring of the electric utility industry mandated by Senate Bill 7 (SB 7) in 1999, which introduced competitive choice to electricity customers in areas of Texas previously served by investor-owned utilities (IOUs). Following the mandates set forth in SB 7, ERCOT assumed responsibility for implementing the market structure, systems infrastructure, and business processes to facilitate retail competition in ERCOT's electricity market. Section 39.151 of the Public Utility Regulatory Act (PURA), as amended by SB 7, assigns the following responsibilities to the independent organization for the ERCOT Region:

(1) Ensure access to the transmission and distribution systems for all buyers and sellers of electricity on nondiscriminatory terms;

(2) Ensure the reliability and adequacy of the regional electrical network;

(3) Ensure that information relating to a customer's choice of Retail Electric Providers (REP) is conveyed in a timely manner to the persons who need that information; and

(4) Ensure that electricity production and delivery are accurately accounted for among the generators and wholesale buyers and sellers in the region.

ERCOT's highest priority is to ensure reliable and secure transmission of electricity in the ERCOT Region. ERCOT ensures grid reliability by dispatching generation to meet demand while observing the physical limits of the transmission system. As the single control area operator for the ERCOT Region, ERCOT oversees an electric grid consisting of more than 1,100 independently owned generation units and more than 52,700 circuit miles of utility-owned high-voltage transmission lines.

In addition to ensuring system reliability, ERCOT is charged with facilitating Market Participant access to the regional transmission system, monitoring existing transmission facilities, and supervising the transmission-planning process to ensure the long-term reliability of the regional transmission grid. ERCOT is the only entity registered with North American Electric Reliability

Corporation (NERC) to perform the functions of Reliability Coordinator, Balancing Authority, and Planning Coordinator in the ERCOT Region.

ERCOT is organized as a membership-based 501(c)(4) nonprofit corporation with members in the following Market Segments: electric cooperatives, independent generators, independent power marketers, independent retail electric providers (REPs), investor-owned utilities (IOUs), municipally owned utilities (MOUs), and consumers. Until 2021, these members selected some of the directors of ERCOT's governing board. In 2021, Senate Bill 2 (SB 2) reformed ERCOT's board of directors, moving from a largely industry-selected board to a government-appointed board. SB 2 required that the board consist of eleven directors—the chairman of the Public Utility Commission of Texas (nonvoting), the Public Counsel of the Office of Public Utility Counsel (voting), the chief executive officer of ERCOT (nonvoting), and eight voting members selected by the ERCOT Board Selection Committee, the members of which are in turn appointed by the Governor, the Lieutenant Governor, and the Speaker of the Texas House of Representatives. In 2023, House Bill 1500 (HB 1500) further reformed ERCOT's board of directors by requiring two members of the Public Utility Commission of Texas (nonvoting), rather than just the prior one, thereby moving from eleven to twelve directors in total.

For the purposes of this document, capitalized terms and acronyms refer to terms as defined in Section 2 of ERCOT Protocols, Definitions and Acronyms, with the exception of proper nouns.

System Operations

System Operators

ERCOT system operators have the responsibility and authority to implement Real-Time actions to ensure the stable and reliable operation of the bulk electric system (BES) during normal and emergency conditions. The primary duties of ERCOT system operators include:

- Requesting and receiving information required to monitor and direct the operation of the ERCOT BES to ensure its security and reliability in accordance with the ERCOT Protocols, ERCOT Operating Guides, and NERC Reliability Standards;
- Operating the ERCOT BES 24 hours a day, 7 days a week, utilizing advanced network analysis applications (*e.g.*, the State Estimator, Real-Time contingency analysis, Real-Time and study-mode operations power flows, voltage stability analysis, dynamic stability analysis) to monitor the transmission lines and Resources in the ERCOT interconnection to ensure security and reliability of the ERCOT System;
- Performing security analyses on a Day-Ahead basis, and managing congestion on a Real-Time basis, to ensure the ERCOT System is operated in such a manner that the outage of any single facility (contingency) in the system will not compromise the security or reliability of the system (*e.g.*: uncontrolled breakup of the transmission system; loading of transmission facilities above their defined emergency ratings that cannot be eliminated in time to prevent damage or failure; operation at transmission-voltage levels outside system design limits that cannot be corrected through execution of specific, predefined operating procedures before voltage instability or collapse occurs);

- Reviewing ERCOT's daily operations plan, and calculating and posting obligations for ERCOT Contingency Reserve Service (ECRS), Responsive Reserve Service (RRS), Regulation Service, and Non-Spinning Reserve Service (Non-Spin);
- Operating the Day-Ahead Ancillary Service market to ensure that capacity needs are met for ECRS, Regulation Up Service (Reg-Up), Regulation Down Service (Reg-Down), RRS, and Non-Spin;
- Running the Weekly Reliability Unit Commitment (WRUC), Day-Ahead Reliability Unit Commitment (DRUC), and Hourly Reliability Unit Commitment (HRUC) to ensure the ERCOT grid has sufficient generation capacity to resolve transmission congestion and meet projected system Load;
- Calculating values necessary to deploy generation using Security-Constrained Economic Dispatch (SCED) every five minutes to minimize the use of Regulation Service and minimize the cost of energy;
- Receiving notifications from Market Participants with respect to bids, generation control modes, routine adjustments, equipment limitations, and/or outages;
- Issuing appropriate Operating Condition Notices (OCNs), Advisories, Watches, and Emergency Notices;
- Coordinating the reduction or cancellation of transmission Maintenance Outages and re-Dispatch of generation;
- Taking actions necessary to maintain safe and reliable operating conditions on the ERCOT System in accordance with ERCOT Protocols, ERCOT Operating Guides, and NERC Reliability Standards;
- Implementing Energy Emergency Alert(s) (EEAs) when conditions create a potential generation capacity shortage;
- Obtaining and/or arranging to provide emergency energy over a Direct Current (DC) Tie to prevent or mitigate an emergency condition affecting the ERCOT System; and
- Managing DC-Tie scheduling and inadvertent energy accounting for the four (4) DC Ties ERCOT shares with Southwest Power Pool (SPP) and Comisión Federal de Electricidad (CFE).

Operations Support

ERCOT Operations Support Shift Engineers provide technical support and engineering expertise to ERCOT system operators, including the necessary software applications support and execution of system studies, to facilitate the execution of operating procedures by ERCOT system operators. ERCOT Operations Support Shift Engineers also serve as liaisons between ERCOT system operators and other ERCOT System Operations departments.

ERCOT Operations Support Operations Engineers evaluate recurring transmission congestion through verification of equipment ratings and system topology with ERCOT-registered Transmission Service Providers (TSPs). Additionally, ERCOT Operations Support Operations Engineers assist ERCOT system operators in resolving Real-Time reliability issues by developing

Real-Time Constraint Management Plans (including Remedial Action Plans, Temporary Outage Action Plans, and Mitigation Plans).

ERCOT Operations Support Operations Engineers calculate and post Day-Ahead Market (DAM) Generic Transmission Limits (GTLs) for publication to the ERCOT market and for use in DAM and DRUC analyses. The intent of ERCOT's use of GTLs in these analyses is twofold: it (a) creates limits to be considered in the DAM and DRUC; and (b) provides a baseline for assessments by ERCOT Operations Support Shift Engineers and system operators in preparation for the next Operating Day—*i.e.*, to help prevent ERCOT from entering an insecure state in which the outage of a single facility (*e.g.*, a single transmission line or double-circuit transmission lines on the same structure) could lead to the overload of transmission facilities or system instability.

ERCOT's Operations Support Department is responsible for identifying and monitoring System Operating Limits (SOLs), which have the potential to be Interconnection Reliability Operating Limits (IROLs) as a result of changing system topology, configuration, or flows. IROLs can expose ERCOT to instability, cascading outages, or uncontrolled separation, adversely impacting the reliability of the BES. ERCOT is required to notify NERC and the Texas Reliability Entity (Texas RE) within 72 hours when potential IROLs have been exceeded.

ERCOT's Operations Support Department also assists with generator and transmission facility energization and synchronization, Real-Time Outage coordination, and preparation of materials for and participation in reliability audits by NERC and Texas RE. Moreover, ERCOT's Operations Support Department is responsible for the investigation, development, review, and distribution of reports for stakeholders within the ERCOT market, including ERCOT's Monthly Operations Reports and Preliminary EEA Reports, which are submitted to the ERCOT Reliability Operations Subcommittee (ROS).

Operations Planning

ERCOT's Operations Planning Department provides ERCOT system operators with necessary assessments of the ERCOT System to ensure that grid reliability needs are met. The major activities performed by the ERCOT Operations Planning Department include: wind generation forecasting; solar generation forecasting; Voltage Profile assessments; Resource Net Dependable Capability assessments; and stability studies. ERCOT's Operations Planning Department also supports grid reliability systems. Network security systems and applications for ERCOT's control rooms are supported and maintained within Operations Planning with on-call support 24 hours a day, seven days a week.

ERCOT's wind and solar generation forecasting applications provide MW Load forecasts for the aggregate ERCOT System and individual wind and solar Generation Resources. Two values are provided as part of each forecast for each hour for a rolling, 48-hour period. Both values are hourly average values. The first is a forecast of the most likely average MW value for that hour. The second is an 80 percent level of confidence forecast – *i.e.*, the forecast is biased such that it is expected that the actual MW is greater than the forecasted value 80 percent of the time. This gives ERCOT both a likely actual target and a conservative estimate of the MW output from wind and solar Generation Resources.

The Voltage Profile Assessment is performed to meet ERCOT Protocol and NERC Reliability Standards requirements, which call for a voltage profile to be developed for the ERCOT Region.

Operations Planning re-evaluates the voltage profile twice a year (or more often if necessary) to ensure reliable voltage control on the ERCOT System.

The Resource Dependable Capability Assessment is performed to ensure that the ERCOT systems have the most accurate values for each Resource's High Sustainable Limit (HSL), Leading Reactive Capability, and Lagging Reactive Capability, as required by the ERCOT Operating Guides.

Each season, between 400 and 450 Resource HSLs are submitted to ERCOT by the Qualified Scheduling Entities (QSEs) representing Generation Resources. ERCOT conducts unannounced tests for selected Resources to ensure that the Resources can meet the HSLs reported by the QSEs. If a Resource cannot meet its HSL, as required by the ERCOT Protocols, the QSE must lower the HSL to the value sustained in the unannounced test. This process helps ensure that the total available capacity calculated in ERCOT systems is accurate.

Leading and Lagging Reactive Capability tests are conducted biennially as required by the ERCOT Operating Guides. The results of these tests are assessed by Operations Planning and, if accepted, are incorporated into ERCOT systems as necessary. This testing ensures that ERCOT systems have the most up-to-date reactive capability curves so that any reliability studies performed are as accurate as possible.

Stability Studies are performed as needed to ensure proper monitoring of the grid and to meet NERC Reliability Standards. ERCOT performs stability assessments to evaluate potential system voltage and inter-area oscillation issues under various system conditions. ERCOT's Voltage Security Assessment Tool performs voltage stability analysis for several areas within ERCOT to ensure the reliable operation of the transmission network.

Finally, ERCOT evaluates whether a Generation Resource (following submission of a Notice of Suspension of Operations (NSO) by the Generation Resource's Resource Entity to ERCOT) is needed to meet transmission reliability requirements. If ERCOT determines the Generation Resource is needed, ERCOT pursues an agreement to provide Reliability Must-Run (RMR) Service for any Generation Resource that is required for this purpose.

Operations Readiness

ERCOT also facilitates the following programs and activities in order to ensure the preparedness of ERCOT and Market Participant system operators:

- All Black Start processes;
- System operations training;
- Annual ERCOT Operations Training Seminar;
- NERC GridEx simulations;
- All severe weather drills; and
- Preparation of ERCOT's Fundamentals Manual and System Operator Certification Examination.

ERCOT's Black Start program involves activities such as Resource procurement as well as development and evaluation of Black Start Plans. The Black Start Program includes quarterly

system tests of Generation Resources, with physical tests performed annually. ERCOT's Operations Analysis and Improvement Group works with the ERCOT Operations Training Working Group to develop the Black Start Training Program, an annual training for all Market Participants. Black Start Training is designed for TDSPs, Transmission Operators (TOs), QSEs, and Generation Resource operators to provide training on the proper restoration of the ERCOT System following a system-wide blackout. Additionally, through the Black Start Gas Coordination Group, ERCOT coordinates gas suppliers in order to restore gas flow in the ERCOT System after a blackout event.

System Operations Training includes maintaining the system operators' NERC certification, which requires 200 continuing education hours of training each year. The Annual ERCOT Operations Training Seminar is available to all Market Participants.

ERCOT also oversees severe weather drills (system wide drills such as winter storm drills and hurricane drills) and load shed table-top exercises, as well as the training of ERCOT system operators and Market Participants for performing these drills. NERC GridEx is an unclassified exercise designed to simulate a cyber/physical attack on electric and other critical infrastructures across North America. ERCOT staff participates in this exercise and oversees the simulation of the events to (a) execute the electricity sector's crisis response to simulated coordinated cybersecurity and physical security threats and incidents, (b) strengthen crisis response functions, and (c) provide input for lessons learned.

Wholesale Market Operations

ERCOT Wholesale Market Operations activities include operating the ERCOT markets that manage the commitment and dispatch of Generation Resources and Load Resources, Ancillary Services (AS), and transmission network congestion hedging. These ERCOT markets and processes include biannual and monthly Congestion Revenue Rights (CRR) Auctions, a voluntary DAM, daily and hourly Reliability Unit Commitment (RUC) processes, and a Real-Time Market (RTM) for energy dispatch in the ERCOT Region.

The CRR Auctions provide opportunities for Market Participants to hedge against costs of congestion by purchasing and selling CRRs on a monthly basis for months or years into the future. The DAM is a voluntary market for buyers and sellers of energy and AS. The DAM is executed every day for the next Operating Day to secure the AS required to support power operations. In the RTM, ERCOT procures generation on a least-cost basis to serve Load while operating within the physical limits of the ERCOT transmission system. Each of these markets and processes is described in more detail below.

ERCOT also manages demand response programs and facilitates Emergency Response Service (ERS), which can be deployed to avoid or mitigate emergencies due to generation supply deficiencies.

Congestion Revenue Rights Auction

CRR Auctions are conducted once a month for the next delivery month and twice a year for up to two years into the future. CRRs are financial instruments that yield either a charge or a payment to the registered CRR Account Holder (CRRAH) when the ERCOT Transmission Grid is congested in the DAM. CRRs are designed to be used as financial hedges but may also be used as investments. When used as a locational hedge, a CRR locks in the price of congestion at the purchase price of the CRR in the auction to offset potential future price differences for energy being injected at one location and withdrawn at another in the DAM. When purchased as an investment, a CRR may be used to speculate that the price impact of the congestion will be greater than the purchase price.

ERCOT's CRR market is designed to: (1) support a liquid energy market by providing tradable financial instruments for the hedging of transmission congestion charges; (2) allow Market Participants to eliminate or greatly reduce the cost uncertainties that result from transmission congestion charges; and (3) encourage competitive energy trading where the costs of congestion might otherwise be an impediment to procuring generation.

CRR ownership may be acquired through four different methods:

(1) CRR Auction – Monthly and biannual auctions allow eligible CRRAHs to acquire and sell CRRs.

(2) Allocations – Pre-assigned Congestion Revenue Rights (PCRRs) are CRRs allocated by ERCOT to eligible MOUs and electric cooperatives under the ERCOT Protocols.

(3) Bilateral Market – CRRAHs may bilaterally trade Point-to-Point (PTP) Options, PTP Obligations, and Flowgate Rights (FGRs). PTP Options with Refund and PTP Obligations with Refund are not bilaterally tradable. Bilateral trading may be done privately or through ERCOT. ERCOT facilitates trading on the CRR Market User Interface (MUI) between CRRAHs, subject to credit requirements. ERCOT settles all CRRs with the CRRAH shown in ERCOT records.

(4) PTP Obligations in the DAM – QSEs may bid and be awarded for PTP Obligations in the DAM that are settled at the Real-Time price differences between two locations, thus creating a locational hedge in Real-Time.

Day-Ahead Market

The DAM is a daily, co-optimized market in the Day-Ahead sequence for clearing AS capacity, certain CRRs, and forward financial energy transactions. Participation in the DAM is voluntary and financially binding. DAM energy Settlement is based on DAM Settlement Point Prices that are calculated for Resource Nodes, Load Zones, and Hubs for one-hour Settlement Intervals using the Locational Marginal Prices (LMPs) from DAM. In contrast, the Real-Time energy Settlements use Real-Time Settlement Point Prices that are calculated for Resource Nodes, Load Zones, and Hubs for a 15-minute Settlement Interval.

To participate in the DAM, Market Participants may submit Three-Part Supply Offers for Generation Resources, AS offers (from Generation Resources or Load Resources), DAM Energy-Only Offers (virtual or physical), DAM Energy Bids (virtual or actual Load), PTP Obligation bids

(locational hedges), Self-Arranged AS Quantity, Current Operating Plans (COPs), Energy Trades, Capacity Trades, and AS Trades. These submissions may be made up to 14 days in advance of the Operating Day and must be submitted by 09:00 on the day prior to the Operating Day for consideration in the DAM. All transactions are subject to a credit check at 06:00 in the DAM timeline, and credit is enforced on all remaining transactions prior to the start of DAM execution at 10:00. The DAM includes co-optimization across both energy and AS to determine the least-cost economic solution for the required AS and voluntary energy demand across the 24 hours in the Operating Day. DAM results are normally published by 13:30 each day. AS awards are required to be scheduled on the awarded Resource, but all other awards are financially binding only.

Reliability Unit Commitment & Supplemental Ancillary Services

One hour after DAM completes, but no earlier than 14:30 each day, ERCOT executes a DRUC study to ensure that the ERCOT System has enough Resource capacity, including AS reserves capacity, committed in the right locations to reliably serve the forecast Load on the ERCOT System, subject to transmission constraints. Any commitments or decommitments of Resources from this study are physically binding. ERCOT also runs the HRUC that continues to study the balance of the day for reliability and can commit additional Resources as necessary. In addition to energy capacity, if AS requirements increase or are undeliverable from a Resource in the adjustment period, ERCOT may open a Supplemental Ancillary Services Market (SASM) to procure the balance of services needed.

Real-Time Market and Dispatch

Every five minutes the RTM and Dispatch is performed by a SCED optimization process. SCED calculates Real-Time prices and issues Dispatch Instructions based on two objectives: (1) to achieve a least-cost economic dispatch consistent with network transmission constraints; and (2) to satisfy the necessary power balance of the ERCOT System. SCED uses only the Generation Resource Energy Offer Curves, Energy Offer Curves, and Output Schedules submitted by the end of each adjustment period for an Operating Hour. ERCOT calculates a market solution and sends out Resource Base Points (awarded output level for Resource) that are needed to simultaneously manage energy balance and congestion every five minutes, or more often, as determined by the ERCOT system operator. SCED uses a two-step methodology that applies market mitigation prospectively to resolve constraints for the current Operating Hour while also evaluating Energy Offer Curves and Output Schedules to produce a least-cost Dispatch of On-Line Generation Resources to match Load, subject to network transmission constraints. Once the SCED market is cleared, the SCED Base Points for each Resource are telemetered to the Market Participant and all locational prices are posted publicly. SCED prices are calculated at least every five minutes and then rolled up into a time-weighted average price every 15 minutes for every Resource Node, Load Zone, and Hub.