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PROJECT NO. 55999

REPORTS OF THE ELECTRIC	§	PUBLIC UTILITY COMMISSION
RELIABILITY COUNCIL OF TEXAS	§	
	§	OF TEXAS

ELECTRIC RELIABILITY COUNCIL OF TEXAS, INC.'S
NOTICE OF PROTOCOL VIOLATIONS

Electric Reliability Council of Texas, Inc. (ERCOT) hereby notifies the Public Utility Commission of Texas (Commission) of the following non-reliability related ERCOT Protocol violations that have occurred within the last year:¹

A. Inadvertent Disclosure of Weatherization Inspection Report

ERCOT Protocol Section 1.3.1.1(1)(jj) provides that information concerning weatherization activities generated by ERCOT in connection with P.U.C. SUBST. R. 25.55, Weather Emergency Preparedness, is Protected Information if such information allows the identification of any Resource Entity.

On March 13, 2023, ERCOT inadvertently posted two files containing weatherization inspection reports for two units to the Market Information System (MIS) space of the wrong Resource Entity in violation of Protocol Section 1.3.1.1(1)(jj). The Resource Entity that received the reports in error was the former owner of similarly named units, which caused the confusion. ERCOT learned of the issue when the correct owner of the units at issue alerted ERCOT that it had not received weatherization inspection reports. The reports were removed from the incorrect Resource Entity's MIS space on April 5, 2023. In addition, the Resource Entity that received the reports in error confirmed that any and all copies of the weatherization reports were deleted. To prevent this issue from reoccurring, ERCOT staff were counseled regarding the error. ERCOT also subsequently obtained a new software product with additional password protection, which will further mitigate the potential for inadvertent sharing of weatherization documents to incorrect parties.

¹ ERCOT's internal procedure for identifying and analyzing non-reliability related violations involves an initial referral to the ERCOT Electric Reliability Monitor ("ERM") for a determination of whether a potential violation is reliability related. In the event the ERM determines a potential violation is not reliability related, ERCOT subsequently engages in an internal investigation and analysis in order to determine whether a potential non-reliability related violation has in fact occurred, and if so, what mitigation is necessary. After ERCOT's analysis and mitigation are complete, ERCOT identifies non-reliability related violations to the Commission in periodic filings such as this one.

B. Inadvertent Disclosure of a Counter-Party's Invoice

ERCOT Protocol Section 1.3.1.1(1)(j) provides that Settlement Statements and Invoices identifiable to a specific Qualified Scheduling Entity (QSE) are Protected Information for 180 days after the applicable Operating Day. "Invoice" is defined under Section 2 of the Protocols as a notice for payment or credit due rendered by ERCOT.

On July 17, 2023, ERCOT inadvertently sent two emails containing collateral request notification reminders for one Counter-Party to two different and unrelated Market Participants. Such notifications were Protected Information because less than 180 days had passed since the applicable Operating Day. The mistake was immediately recognized and the two Market Participants who received the reminders in error were asked to delete all copies of the reminders, which both Market Participants confirmed had been completed that same day. To prevent reoccurrence of the issue, ERCOT staff conducted retraining of applicable personnel.

C. Posting of ERCOT Critical Energy Infrastructure Information (ECEII)

ERCOT Protocol Section 1.3.2.1(1)(a) defines ERCOT Critical Energy Infrastructure Information (ECEII) to include detailed ERCOT System infrastructure locational information and Protocol Section 1.3.1.1(1)(m) defines Protected Information to include resource-specific design data.

In early 2023, ERCOT staff identified a file posted on ERCOT's website (www.ercot.com) in 2021 that included ECEII and Protected Information data that should have been deleted prior to posting. Specifically, for operational and planned solar units, ECEII and Protected Information data was included in the posting. A contractor regularly provides the files to ERCOT, and an ERCOT staff member was regularly tasked with ensuring that the confidential data was removed from the file in preparation of the public file. In this particular instance, the ERCOT staff member did not complete the confidential data deletion step prior to posting. The file was subsequently posted without recognizing that the confidential data had not yet been removed. The file was later removed on the same day it was identified as containing confidential information. To prevent reoccurrence, additional ERCOT staff are tasked with inspecting the files to confirm that all confidential data has been removed prior to posting.

D. Disclosure of Protected Information in Academic Paper

ERCOT Protocol Section 1.3.1.1(1)(r) defines Protected Information to include any information compiled by a Market Participant on a Customer that in the normal course of a Market

Participant's business makes possible the identification of any individual Customer by matching such information with the Customer's historical electricity usage.

On April 14, 2023, an academic paper was published online regarding cryptocurrency mining. The paper linked to county-by-county data for cryptocurrency energy use for the applicable study period. Although the linked data did not identify any customers by name, because some Texas counties only have one cryptocurrency mining customer, if any, the posted data could have been used to determine the usage for many of the facilities. ERCOT employees collaborated with university professionals on the academic paper at issue, and provided aggregated information that ERCOT mistakenly believed would not make it possible to identify specific Customers. The university professionals then compiled the data for posting. The issue was discovered on July 19, 2023, and the data linked in the academic paper was removed on July 24, 2023. To prevent reoccurrence of this issue, prior to publication or posting, the Legal Department of ERCOT will review all academic papers in which ERCOT employees collaborate.

E. Late Protocol Filing

ERCOT Protocol Section 21.6(3) provides that if the PUCT approves changes to the Protocols, such changes shall be filed with the PUCT for informational purposes as soon as practicable, but no later than one day before the effective date of the change. For a batch of Protocol revisions that were effective June 28, 2023, ERCOT inadvertently filed the approved changes on June 28, 2023, when they should have been filed the day before, June 27, 2023. To prevent reoccurrence of this issue, ERCOT staff retrained on the required filing requirements.

F. Error in Reliability Unit Commitment (RUC) Capacity Shortfall Settlement

ERCOT Protocol Section 5.7.4.1.1 explains how the High Ancillary Services Limit at Snapshot (HASLSNAP) for each Reliability Unit Commitment (RUC) process must be calculated. Although the bill determinant Ancillary Service Resource Responsibility Capacity for Responsive Reserve at Snapshot (HRRSNAP) and the billing determinant for Resource Operation Status at Snapshot (STATUSSNAP) are not specifically listed in the Protocols, both are utilized in the calculation of HASLSNAP for each RUC process. Here, an error in the creation of both HRRSNAP and STATUSSNAP utilized in the RUC Capacity Shortfall Settlement resulted in an incorrect HASLSNAP calculation, in violation of Protocol Section 5.7.4.1.1.

Specifically, Protocol Section 5.7.4.1.1 provides that the calculation of HASLSNAP is the High Ancillary Service Limit (HASL) of the Resource according to the Current Operating Plan

and Trades Snapshot for the RUC process. Further, Section 2 of the Protocols provides that HASL is calculated under Protocol Section 6.5.7.2, except that for RUC optimization, is not adjusted for Non-Frequency Responsive Capacity (NFR). A combination of the definition of HASL in Section 2, along with the definition of HASLSNAP in Section 5.7.4.1.1, directs calculation of HASLSNAP by using the equation of HASL, excluding NFR, using data from the COP and Trades Snapshot.

In the HASLSNAP formula in Section 5.7.4.1.1(11), the definition of the attribute “r” in the formula is “A Generation Resource that is QSE-committed” Section 2 of the Protocols defines a “QSE-Committed Interval” as “[a] Settlement Interval for which the QSE for a Resource has committed the Resource without a Reliability Unit Commitment (RUC) instruction to commit it” Therefore, in order to appropriately calculate HASLSNAP, ERCOT needs to know which Resources are QSE-Committed or have been RUC-Committed and flags the intervals where the Resource was QSE-Committed to use in the calculation of HASLSNAP for each RUC process. That bill determinant is STATUSSNAP. Finally, Section 5.1(6) of the Protocols requires that the Hourly RUC (HRUC) is the balance of the current Operating Day plus the next Operating Day if the Day-Ahead RUC for the Operating Day has been solved.

When ERCOT Contingency Reserve Service (ECRS) was launched, ERCOT discovered an issue related to the incorrect creation of these two billing determinants. Both the HRRSNAP and STATUSSNAP billing determinants use data created on the previous day and the current day to create the data used for the Operating Day’s Settlements under Section 5.1(6). However, for both of these billing determinants, the Settlement System did not utilize data created on the previous day. The HRRSNAP issue was first introduced with the Fast Frequency Response (FFR) project in October 2022. The STATUSSNAP issue was introduced with the ECRS project on June 9, 2023.

To fix these issues, updates to the Settlement System were implemented on Operating Day June 10, 2023, and June 15, 2023, for the HRRSNAP and STATUSSNAP issues, respectively. Data for impacted Operating Days that had subsequent runs that had not yet been executed were manually corrected. A Market Notice was also sent on September 8, 2023, alerting Market Participants of the issue. See *Attachment A*, M-B090823-01 Software errors identified in Settlement System.

To prevent reoccurrence, ERCOT updated its procedures to implement more rigorous testing and code reviews with its development team to ensure the accuracy of changes prior to implementation.

G. Intermittent Renewable Resource (IRR) Grouping

ERCOT Protocol Section 6.6.5.2(3) dictates the charge under certain circumstances to each QSE for non-excused over-generation of each Intermittent Renewable Resource (IRR) that is included in an IRR Group, with “IRR Group” being defined under Protocol Section 2.1 as a group of two or more IRRs whose performance in responding to Security-Constrained Economic Dispatch Instructions will be assessed as an aggregate for Generation Resource Energy Deployment Performance and Base Point Deviation. In other words, if an IRR is part of a group, then the base point deviation charge is analyzed based on the performance of the group, rather than the performance of the individual Resource.

On July 21, 2023, ERCOT learned that seven IRR Groups did not include one or more Solar or Wind Resource into their respective IRR Groups. A thorough review of the registered groups was conducted, and the corrections were made in the Settlement System on July 24-25, 2023. This error occurred for Operating Days August 1, 2018, through January 28, 2023. However, an analysis was conducted on the impacted Operating Days, and it was determined that none of the impacted Operating Days met the resettlement threshold as specified in section 9.5.6(2), *RTM Resettlement Statement*. A Market Notice regarding this issue was sent on September 18, 2023, in order to alert Market Participants to the issue. See *Attachment B*, M-A091823-01 Intermittent Renewable Resources (IRRs) not properly mapped to their IRR Groups in the Settlement System.

The failure to properly group the IRRs was due to an oversight as to which Resources should be included in an IRR Group. To prevent reoccurrence of this issue, ERCOT has retrained ERCOT Staff on the review process of the IRR Group validation report and has added an additional weekly review of the report.

H. Real-Time Controllable Load Resource Net Power Clearing Calculations

ERCOT Protocol Section 6.7.5(7) sets out the calculation that must be used to determine payment or charge to each QSE for the Ancillary Service imbalance for a given 15-minute Settlement Interval.

On June 8, 2023, through August 30, 2023, software errors inadvertently introduced with the implementation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve impacted the billing determinants used in Real-Time Ancillary Service Imbalance Payments and Charges, shifting the assigned settlement interval one interval later than it should have been (i.e. Interval 2 should be Interval 1) and resulting in the calculations for those 15-minute Settlement Intervals not following the calculation required to be used by Section 6.7.5(7). This error was limited to Controllable Load Resource (CLR) and Non-Controllable Load Resource (NCLR) data values used in the calculation of Real-Time Ancillary Service Imbalance Payments and Charges. ERCOT became aware of the software issue on August 31, 2023, and fixed the issue that same day. A Market Notice was issued on September 8, 2023, alerting Market Participants of the issue. *See Attachment C*, M-B090823-01 Software errors identified in Settlement System.

To prevent reoccurrence of the issue, ERCOT revised processes within the software development team to ensure that any future optimizations were clearly documented and discussed to make sure that all changes are tested appropriately.

I. Failure to Post Required Information

ERCOT Protocol Section 3.2.5, Publication of Resource and Load Information, provides under subsection (1), two days after each Operating Day, ERCOT must post certain information regarding Generation Resources. However, for the reports posted on December 2, 2023, for the Operating Day of November 30, 2023, multiple csv files were posted with complete column headers, but no accompanying data. A Market Participant identified the issue on December 13, 2023, and ERCOT posted the correct files on December 15, 2023. A Market Notice was also sent on December 15, 2023, alerting Market Participants of the issue. *See Attachment D*, M-B121523-01 Issue identified with the following Disclosure reports posted to the ERCOT Public Website 12/02/2023 for OD 11/30/2023.

The issue was determined to be caused by a timing issue that sporadically creates a gap in data required for the population of this report. While ERCOT is developing a long-term fix, ERCOT is manually preventing these data gaps during specific timeframes that would result in an empty report.

J. Protected Materials Inadvertently Disclosed

ERCOT Protocol Section 1.3.2.1(1)(b) describes items considered ECEII to be information that reveals that a specified contingency or fault results in instability. On September 21, 2023, a

Request for Information regarding a contingency on the intended recipient's transmission line was sent via email to the wrong Market Participant. The error in the email address was identified that same day, and the unintended recipient confirmed the email was not opened and had deleted the email. The issue was caused by human error. To prevent reoccurrence, a verification process has been put in place that requires a second person to confirm the accuracy of the recipients prior to sending out any Requests for Information.

K. Annual Demand Response Survey

ERCOT Protocol Section 3.10.7.2.2(9) requires that, in preparing the Annual Demand Response Report, upon receiving data submitted by Retail Electric Providers (REPs), ERCOT must validate the submitted data from the REPs, and, within two Business Days of the submission, indicate to the REP any errors and inconsistencies that require correction.

On September 25, 2023, ERCOT received such data from six REPs. ERCOT's responses should have been sent on September 27, 2023, but were not sent back until September 29, 2023. The issue was caused by human error and unclear delegation of responsibility. To prevent reoccurrence, primary responsibility for monitoring submissions was assigned to one specific employee, and employees were retrained on the timing requirements under Section 3.

L. Inadvertent Disclosure of Securitization Default Charge report

ERCOT Protocol Sections 1.3.1.1(h), (i), and (n) state that information concerning Adjusted Metered Load data identifiable to a specific QSE or Load Serving Entity, Wholesale Storage Load data information identifiable to a specific QSE, and the identities of Congestion Revenue Right (CRR) bidders in a CRR Auction is all Protected Information.

On December 7, 2023, ERCOT incorrectly posted 39 out of 321 initial Securitization Default Charge reports for November 2023 that was accessible by the incorrect ERCOT Counter-Parties. These reports were downloaded by six different Counter-Parties. ERCOT became aware of the issue on December 29, 2023, and the reports were removed from the incorrect Counter-Parties' MIS Certified Area on that same day. Additionally, the Counter-Parties that downloaded the reports in error were contacted on January 10 and January 31, 2023, and asked to delete and confirm deletion of any and all copies of the Securitization Default Charge reports. The last confirmation was received on February 1, 2024.

The error was caused by a technical issue when using the tool that allows the reports to be uploaded; as the files were uploaded, the technical issue caused the file name of the report and the

associated data in the report to become mismatched. ERCOT is still investigating the issue and will implement changes as needed to prevent reoccurrence but has updated its posting procedures to try and address this issue in the interim.

Dated: March 22, 2024

Respectfully submitted,

/s/ Katherine Gross

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ATTORNEYS FOR ELECTRIC
RELIABILITY COUNCIL OF TEXAS, INC.

To: Notice_Settlements@lists.ercot.com

Sent: 9/8/23 3:19 PM

Subject: M-B090823-01 Software errors identified in Settlement System

NOTICE DATE: September 8, 2023

NOTICE TYPE: M-B090823-01 Settlements

SHORT DESCRIPTION: Software errors identified in Settlement System

INTENDED AUDIENCE: All Market Participants

DAYS AFFECTED: October 15, 2022 through August 30, 2023

LONG DESCRIPTION: ERCOT has identified software errors introduced with the implementation of NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve. These errors impact the billing determinants used in Real-Time Ancillary Service Imbalance Payments and Charges and Reliability Unit Commitment (RUC) Capacity Shortfall Settlement.

The first issue is related to the billing determinant for Ancillary Service Resource Responsibility Capacity for Responsive Reserve at Snapshot (HRRSNAP) and the billing determinant for Resource Operation Status at Snapshot (STATUSSNAP) used in RUC Capacity Shortfall Settlement. Both the HRRSNAP and STATUSSNAP billing determinants utilize data from both the previous Operating Day and the current Operating Day to create the data used in the current Operating Day's Settlements. However, for both of these billing determinants, it was discovered that the Settlement System was incorrectly only utilizing the current Operating Day's data in the creation of HRRSNAP and STATUSSNAP for RUC Capacity Shortfall Settlement.

The HRRSNAP issue was first introduced with the Fast Frequency Response (FFR) Advancement project (phase 2 of NPRR863) on October 15, 2022. The STATUSSNAP issue was introduced with phase 3 of the ECRS project on June 9, 2023.

ERCOT has implemented the software corrections on Operating Day June 10, 2023 and June 15, 2023, for the HRRSNAP and STATUSSNAP errors, respectively. Data for HRRSNAP for the impacted Operating Days after December 23, 2022 were corrected before the next scheduled Settlement run. An analysis was conducted on the twelve impacted Operating Days between October 15, 2022, and December 22, 2022 that were past True-Up Settlement. It was determined that none of the impacted Operating Days met the resettlement threshold as specified in paragraph (2) of Protocol Section 9.5.6, RTM Resettlement Statement. Data for STATUSSNAP for Operating Days June 9, 2023 through June 14, 2023 were corrected on the Final Settlement.

The second issue was introduced in the Settlement System on June 8, 2023 with the implementation of phase 3 of the ECRS project. This error shifted the assigned settlement interval one interval later (i.e. Interval 2 should be Interval 1). This error is limited to CLR and NCLR data values used in the calculation of Real-Time Ancillary Service Imbalance Payments and Charges.

ERCOT has implemented a software correction as of Operating Day August 31, 2023. Data for impacted Operating Days prior to August 31, 2023 will be corrected before the next scheduled Settlement run.

The impacted billing determinants for this issue are listed below:

Billing Determinant	Description
RTCLRLPCR	Real-Time Low Power Consumption for the Controllable Load Resource
RTCLRNPCR	Real-Time Net Power Consumption from the Controllable Load Resource
RTCLRNSR	Real-Time Non-Spin Schedule for the Controllable Load Resource
RTCLRNSRESR	Real-Time Controllable Load Resource Non-Spin Responsibility
RTNCLRECRSR	Real-Time Non-Controllable Load Resource ERCOT Contingency Reserve
RTNCLRLPCR	Real-Time Non-Controllable Load Resource Low Power Consumption
RTNCLRNPCR	Real-Time Non-Controllable Load Resource Net Power Consumption
RTNCLRNSR	Real-Time Non-Spin Schedule for the Non-Controllable Load Resource
RTNCLRNSRESR	Real-Time Non-Controllable Load Resource Non-Spin Responsibility
RTNCLRRRSR	Real-Time Non-Controllable Load Resource Responsive Reserve

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

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To: Notice_Operations@lists.ercot.com

Sent: 9/18/23 3:10 PM

Subject: M-A091823-01 Intermittent Renewable Resources (IRRs) not properly mapped to their IRR Groups in the Settlement System

NOTICE DATE: September 18, 2023

NOTICE TYPE: M-A091823-01 Operations

SHORT DESCRIPTION: Intermittent Renewable Resources (IRRs) not properly mapped to their IRR Groups in the Settlement System

INTENDED AUDIENCE: All Market Participants

DAYS AFFECTED: August 1, 2018 through July 25, 2023

LONG DESCRIPTION: On July 21, 2023, ERCOT identified a mapping issue resulting in seven IRR Groups that did not include one or more IRRs. The IRRs not included in the IRR Groups were settled individually.

The earliest date with an individual IRR that was inappropriately excluded from its IRR Group is August 1, 2018. ERCOT corrected the mapping in the Settlement System on July 25, 2023. Settlements after the True-Up for Operating Day January 28, 2023 will reflect the corrected mapping.

This issue impacts the Base Point Deviation Settlement for the affected QSEs. An analysis was conducted on the impacted Operating Days that were past True-Up Settlement and it was determined that none of the impacted Operating Days met the resettlement threshold specified in paragraph (2) of Section 9.5.6, *RTM Resettlement Statement*.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

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To: Notice_Settlements@lists.ercot.com

Sent: 9/8/23 3:19 PM

Subject: M-B090823-01 Software errors identified in Settlement System

NOTICE DATE: September 8, 2023

NOTICE TYPE: M-B090823-01 Settlements

SHORT DESCRIPTION: Software errors identified in Settlement System

INTENDED AUDIENCE: All Market Participants

DAYS AFFECTED: October 15, 2022 through August 30, 2023

LONG DESCRIPTION: ERCOT has identified software errors introduced with the implementation of NPRR863, Creation of ERCOT Contingency Reserve Service and Revisions to Responsive Reserve. These errors impact the billing determinants used in Real-Time Ancillary Service Imbalance Payments and Charges and Reliability Unit Commitment (RUC) Capacity Shortfall Settlement.

The first issue is related to the billing determinant for Ancillary Service Resource Responsibility Capacity for Responsive Reserve at Snapshot (HRRSNAP) and the billing determinant for Resource Operation Status at Snapshot (STATUSSNAP) used in RUC Capacity Shortfall Settlement. Both the HRRSNAP and STATUSSNAP billing determinants utilize data from both the previous Operating Day and the current Operating Day to create the data used in the current Operating Day's Settlements. However, for both of these billing determinants, it was discovered that the Settlement System was incorrectly only utilizing the current Operating Day's data in the creation of HRRSNAP and STATUSSNAP for RUC Capacity Shortfall Settlement.

The HRRSNAP issue was first introduced with the Fast Frequency Response (FFR) Advancement project (phase 2 of NPRR863) on October 15, 2022. The STATUSSNAP issue was introduced with phase 3 of the ECRS project on June 9, 2023.

ERCOT has implemented the software corrections on Operating Day June 10, 2023 and June 15, 2023, for the HRRSNAP and STATUSSNAP errors, respectively. Data for HRRSNAP for the impacted Operating Days after December 23, 2022 were corrected before the next scheduled Settlement run. An analysis was conducted on the twelve impacted Operating Days between October 15, 2022, and December 22, 2022 that were past True-Up Settlement. It was determined that none of the impacted Operating Days met the resettlement threshold as specified in paragraph (2) of Protocol Section 9.5.6, RTM Resettlement Statement. Data for STATUSSNAP for Operating Days June 9, 2023 through June 14, 2023 were corrected on the Final Settlement.

The second issue was introduced in the Settlement System on June 8, 2023 with the implementation of phase 3 of the ECRS project. This error shifted the assigned settlement interval one interval later (i.e. Interval 2 should be Interval 1). This error is limited to CLR and NCLR data values used in the calculation of Real-Time Ancillary Service Imbalance Payments and Charges.

ERCOT has implemented a software correction as of Operating Day August 31, 2023. Data for impacted Operating Days prior to August 31, 2023 will be corrected before the next scheduled Settlement run.

The impacted billing determinants for this issue are listed below:

Billing Determinant	Description
RTCLRLPCR	Real-Time Low Power Consumption for the Controllable Load Resource
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RTCLRNSRESPR	Real-Time Controllable Load Resource Non-Spin Responsibility
RTNCLRECRSR	Real-Time Non-Controllable Load Resource ERCOT Contingency Reserve
RTNCLRLPCR	Real-Time Non-Controllable Load Resource Low Power Consumption
RTNCLRNPCR	Real-Time Non-Controllable Load Resource Net Power Consumption
RTNCLRNSR	Real-Time Non-Spin Schedule for the Non-Controllable Load Resource
RTNCLRNSRESPR	Real-Time Non-Controllable Load Resource Non-Spin Responsibility
RTNCLRRRSR	Real-Time Non-Controllable Load Resource Responsive Reserve

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

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To:

Notice_Operations@lists.ercot.com,Notice_Extracts_Retail@lists.ercot.com,Notice_Extracts_Wholesale@lists.ercot.com

Sent: 12/15/23 3:58 PM

Subject: M-B121523-01 Issue identified with the following Disclosure reports posted to the ERCOT Public Website 12/02/2023 for OD 11/30/2023

NOTICE DATE: December 15, 2023

NOTICE TYPE: M-B121523-01 Operations

SHORT DESCRIPTION: Issue identified with the following Disclosure reports posted to the ERCOT Public Website 12/02/2023 for OD 11/30/2023

INTENDED AUDIENCE: All Market Participants

DAYS AFFECTED: Operating Day (OD) November 30, 2023

LONG DESCRIPTION: ERCOT has discovered missing or incorrect data with some files in the NP3-908-ER 2-Day DAM and SCED Energy Curves Reports and NP3-910-ER 2-Day Real Time Gen and Load Data Reports for OD 11/30/2023. ERCOT has posted the corrected reports to the MIS. The corrected reports are named:

- 2_Day_DAM_and_SCED_Energy_Curves_CORRECTION
- 2_Day_Real_Time_Generation_and_Load_Data_CORRECTION

ADDITIONAL INFORMATION: The affected reports have been removed from the ERCOT Website and any parties that previously downloaded the inaccurate reports should delete the original files and replace with the CORRECTION files posted 12/15/2023.

CONTACT: If you have any questions, please contact your ERCOT Account Manager. You may also call the general ERCOT Client Services phone number at (512) 248-3900 or contact ERCOT Client Services via email at ClientServices@ercot.com.

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