

Filing Receipt

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Item Number - 85



Public Utility Commission of Texas

Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 55983

AFFECTED ENTITY: Taylor Electric Cooperative, Inc.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

> Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

Telephone: (512) 936-7180

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	art applies only to an affected entity that owns or operates overhead transmission es greater than 60 kilovolts.
a)	Does this part 1 apply to you? Yes 🔽 No 🗔
b)	Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.
Utility Regu	tric Cooperative, Inc. has identified zero (0) occurrences of noncompliance with Public latory Act (PURA) § 38.004 regarding vertical clearance requirements of the National afety Code (NESC) for its overhead transmission facilities.
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Affected Entity: Taylor Electric Cooperative, Inc.

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Taylor Electric Cooperative, Inc. has no knowledge that any portion of the transmission system is not in compliance with PURA § 38.004 regarding vertical clearances requirements of the NESC for overhead transmission facilities.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Taylor Cooperative, Inc. has no knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities.

- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
 - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

There have been zero (0) fatalities or injuries of individuals other than employees, contractors, on the persons qualified to work in proximity to overhead high voltage lines involving our transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.	r
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N/A	No fatalities or injuries reported in question 2 a).	

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Taylor Electric Cooperative, Inc.

Name of Affected Entity

Sworn and subscribed before me this

day of

Motary Public in and For the State of

My commission expires on

JEANIE S GRAHAM My Notary ID # 124974411 Expires July 1, 2024