

Control Number: 55983



Item Number: 70





Public Utility Commission of Texas

2024 APR -9 AHII: 09

PUBLIC UTILITY CONNESSION FILING CLERK

Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 55983

AFFECTED ENTITY: Farmers' Electric Cooperative, Inc. of New Mexico

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326 Telephone: (512) 936-7180

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PROJECT NO. 55983

Affected Entity: Farmers' Electric Cooperative of New Mexico

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c)	Do	you	have actual.	knowle	dge that	any	portion	of your t	ransmission	system i	5
	not	in	compliance	with	PURA	§	38.004	regardin	g vertical	clearance	C
	reau	iiren	nents of the	NESC:	for overl	nead	transmi	ssion fac	ilities?		

FECNM does not own or operate any transmission facilities greater than 60kV in the State of Texas.

FECNM does operate 267 miles of 69kV transmission in the State of New Mexico. FECNM has identified no occurrences of noncompliance with Public Utility Regulatory Act (PURA) 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

FECNM does not own or operate any transmission facilities greater than 60kV in the State of Texas.

FECNM does operate 267 miles of 69kV transmission in the State of New Mexico. I have no knowledge that FECNM has any violations of easement agreements with the United States Army Corps of Engineers related to PURA 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities.

- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
 - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

FECNM does not own or operate any transmission facilities greater than 60kV in the State of Texas. FECNM does operate 60 miles of distribution line in the State of Texas. FECNM does operate 267 miles of 69kV transmission line and 4,110 miles of overhead and underground distribution line in the State of New Mexico. FECNM reports there were no fatalities or injuries of individuals or employees, contractors, or other persons working in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA 38.004.

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reoccurrence of fatalities or injuries described in subpart a), immediately above.										
FECNM reports no fatalities or injuries in subpart a) that would require corrective action.										
LOTHER reports no latantes of injuries in suspant by that would require corrective action.										

b) Provide a description of corrective actions taken or planned to prevent the

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AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Antonio R. Sanchez, Jr.

Printed Name

CEO/General Manager

Job Title

Farmers' Electric Cooperative of New Mexico

Name of Affected Entity

Sworn and subscribed before me this 2nd day of April , 2024.

Month Year

Notary Public in and For the State of New Mexico

My commission expires on Feb. 8, 2028

Alisha Lynn Harrison
Notary Public
State of New Mexico
Commission No.: 2002172
Dinmission Expires: 02/08/2028