

## **Filing Receipt**

Filing Date - 2024-07-08 09:44:34 AM

Control Number - 55983

Item Number - 174



### **Public Utility Commission of Texas**

# Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 55983

AFFECTED ENTITY: Western Farmers Electric Cooperative

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

#### **Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326

Telephone: (512) 936-7180

PROJECT NO. 55983

Affected Entity: Western Farmers Electric Cooperative

Annual Report Form Last Updated in Project No. 49827

not	you have actual knowledge that any portion of your transmission system is in compliance with PURA § 38.004 regarding vertical clearance uirements of the NESC for overhead transmission facilities?
Western Farme	rs Electric Cooperative has no known vertical clearance violations.
the reg	you have actual knowledge of any violations of easement agreements with United States Army Corps of Engineers relating to PURA § 38.004 arding vertical clearance requirements of the NESC for overhead assmission facilities?
	rs Electric Cooperative has no known violations of easement agreements with the rmy Corps of Engineers relating to PURA 38.004 regarding vertical clearance

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requirements of the NESC for overhead transmission facilities.

- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
  - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Western Farmers Electric Cooperative had none.							

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b)	Provide a description of corrective actions taken or planned to prevent the
	reoccurrence of fatalities or injuries described in subpart a), immediately above.

N/A		

#### **AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Mark Sage
Printed Name

Manager, Transmission & Distribution Services
Job Title

Western Farmers Electric Cooperative
Name of Affected Entity

Sworn and subscribed before me this 29th day of April , 2024.

Month Year

Notary Public in and For the State of Oklahoma

My commission expires on 10/18/2027

Mitha S. Nuchols