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Public Utility Commission of Texas

Annual Report

Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. _____

AFFECTED ENTITY: Cherokee County Electric Cooperative Association

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk
Public Utility Commission of Texas
1701 N. Congress Avenue
P.O. Box 13326
Austin, Texas 78711-3326
Telephone: (512) 936-7180

Affected Entity: Cherokee County Electric Coop. Assoc.

PROJECT NO. _____

1. This part applies only to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts.

a) Does this part 1 apply to you? Yes No

b) Provide the number of identified occurrences of noncompliance with Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance requirements of the National Electrical Safety Code (NESC) for overhead transmission facilities.

Cherokee County Electric Cooperative Association (CCECA) has not identified any occurrence of noncompliance with (PURA) § 38.004 regarding vertical clearance requirements of the National Electric Safety Code for overhead transmission facilities.

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

CCECA overhead transmission system facilities are in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

CCECA has not entered into any easement agreements with the United States Army Corps of Engineers.

Affected Entity: Cherokee County Electric Coop. Assoc.

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2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
- a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

CCECA has not had a fatality or injury of an individual or individuals related to noncompliance with the requirements of PURA § 38.004.

Affected Entity: Cherokee County Electric Coop. Assoc.

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b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

Cherokee County Electric Cooperative Association experienced no incidents to mandate the need for corrective actions on our electric distribution facilities in 2024.

Affected Entity: Cherokee County Electric Coop. Assoc.

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AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

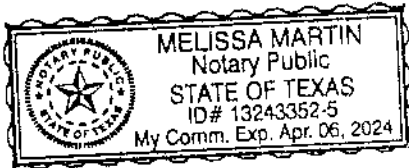
Chris Young
Signature

Chris Young
Printed Name

Director of Engineering
Job Title

Cherokee County Electric Cooperative Association
Name of Affected Entity

Sworn and subscribed before me this 12th day of February, 2024.
Month Year



Melissa Martin
Notary Public in and For the State of Texas

My commission expires on April 6th, 2024