

Filing Receipt

Filing Date - 2024-04-29 07:13:47 AM

Control Number - 55983

Item Number - 128



Public Utility Commission of Texas

Annual Report Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 55983

AFFECTED ENTITY: Rio Grande Electric Cooperative, Inc.

General Information

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

Telephone: (512) 936-7180

	s only to an affected entity that owns or operates overhead transmission than 60 kilovolts.
a) Does th	nis part I apply to you? Yes 🔽 No 🗔
Utility requirer	the number of identified occurrences of noncompliance with Public Regulatory Act (PURA) § 38.004 regarding vertical clearance ments of the National Electrical Safety Code (NESC) for overhead ission facilities.
noncompliance with P	Cooperative, Inc. (RGEC) has identified 7 occurrences of potential Public Utility Regulatory Act (PURA) § 38.004 regarding vertical clearance National Electrical Safety Code (NESC) for overhead transmission facilities.

PROJECT NO. <u>55983</u>

Annual Report Page 2 of 6

Affected Entity: Rio Grande Electric Cooperative, Inc.

c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Rio Grande Electric Cooperative, Inc. (RGEC) has recent knowledge that a line segment within the RGEC transmission system is/may not be in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities. The potential instances of noncompliance were a result of a weather-related ice storm event.

RGEC has slated the aforementioned instance of potential noncompliance for inspection and correction in Quarters 2-3 of 2024.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

Rio Grande Electric Cooperative, Inc. (RGEC) has no knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities.

Page 3 of 6 Annual Report

- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
 - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

There were "zero" fatalities or injuries of individuals other than employees, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

b)	Provide a	description	of corrective	actions	taken	or j	planned	to pr	event	the
	reoccurren	ce of fataliti	es or injuries d	lescribed	l in sub	part	a), imm	ediate	ely abo	ove.

Not Applicable (N/A).					

AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Signature

Theresa Y. Quiroz

Printed Name

Chief Executive Officer

Job Title

Rio Grande Electric Cooperative, Inc.

Name of Affected Entity

Sworn and subscribed before me this 20 day of 1

Month

Vace

BRANDI L. RIOJAS

NY COMMISSION EXPIRES

MAY 25, 2025

MAY 25, 2025

Notary Public in and For the State of

My commission expires on May 25

25, 202**9**