



## **Filing Receipt**

**Filing Date - 2024-09-06 04:53:28 PM**

**Control Number - 55977**

**Item Number - 61**



September 6, 2024

Public Utility Commission of Texas  
Attn: Central Records  
1701 N. Congress Avenue, 7th Floor  
Austin, Texas 78701

**RE: *PROJECT NO. 55977: YEAR-END 2023 ELECTRIC UTILITY EARNINGS REPORTS IN ACCORDANCE  
WITH 16 TAC § 25.73***

Please void the filing in **Project No. 55977, Item No. 60** dated **September 6, 2024**.

Please find attached correct filing.

Sincerely,

A handwritten signature in black ink that reads 'Michael Burleson'.

Michael Burleson



CenterPoint Energy  
P.O. Box 1700  
Houston, Tx 77251-

Central Records Division  
Public Utility Commission of Texas  
1701 N. Congress Ave.  
P.O. Box 13326  
Austin, TX 78711-3326

September 6, 2024

**RE: PUC Project No. 55977 YEAR-END 2023 ELECTRIC UTILITY EARNINGS REPORTS IN ACCORDANCE WITH 16 TAC § 25.73**

As you know, CenterPoint Energy Houston Electric, LLC filed a comprehensive base rate case on March 6, 2024, in Docket 56211 using a calendar year 2023 test year. Since Docket 56211 was pending on May 15, 2024, under General Instruction No. 3, the Company did not file an earnings monitoring report (EMR) for calendar year 2023.

On August 1, 2024, the Company filed a motion to withdraw its rate application in Docket 56211 to allow it to focus on completing the actions detailed in its Greater Houston Resiliency Initiative. Commission Staff, OPUC and IBEW 66 agreed that the withdrawal should be granted, TIEC and the REP coalition did not oppose withdrawal, 7 parties took no position, and 5 parties objected. The objecting parties take the position that the Company is over-earning.

If the Commission grants the company's motion to withdraw, an EMR for 2023 would be due in 45 days from that decision. The Company is filing today its EMR for 2023.

As shown in the attached EMR, in calendar year 2023, CenterPoint Houston's weather-normalized return on equity was 7.93%. For purposes of comparison, the authorized return on equity for CenterPoint Houston from its most recently approved comprehensive base rate case in Docket 49421 is 9.4%. The attached EMR demonstrates that the Company was not over-earning, and was in fact under-earning by 147 basis points.

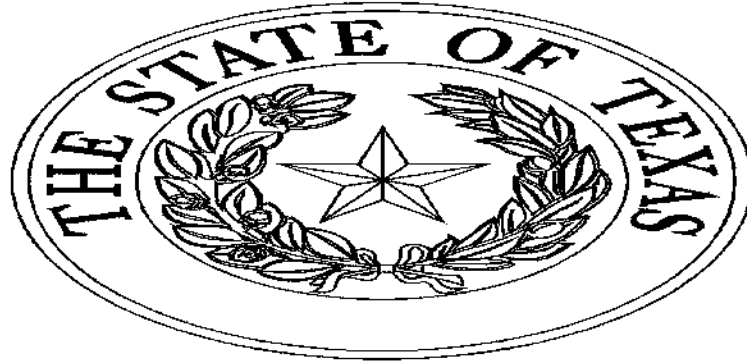
Sincerely,

A handwritten signature in black ink that reads 'P. H. Peters III'.

Patrick H. Peters III  
Vice President,  
Associate General Counsel

Enclosure

**PUC PROJECT NO. 55977**



**ELECTRIC INVESTOR-OWNED UTILITIES  
(Transmission & Distribution Service Providers in ERCOT)**

**EARNINGS REPORT**

**OF**

**CenterPoint Energy Houston Electric, LLC**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**12 Months Ending December 31, 2023**

**Check one:**

**This is an original submission**  [X]  
**This is a revised submission**  [ ]

**Date of submission: September 6, 2024**

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

CenterPoint Energy Houston Electric, LLC

2. State the date when the utility was originally organized.

January 9, 1906

3. Report any change in name during the most recent year and state the effective date.

N/A

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Kristie Colvin, Senior Vice President and Chief Accounting Officer  
P.O. Box 4567, Houston TX 77210-4567  
713-207-8786  
[Kristie.Colvin@CenterPointEnergy.com](mailto:Kristie.Colvin@CenterPointEnergy.com)

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Jeff Garmon, Director Regulatory Reporting  
P.O. Box 4567, Houston TX 77210-4567  
713-207-8786  
[Jeff.Garmon@CenterPointEnergy.com](mailto:Jeff.Garmon@CenterPointEnergy.com)

5. State the location of the office where the Company's accounts and records are kept.

1111 Louisiana, Houston TX 77002

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

N/A

**CenterPoint Energy Houston Electric, LLC  
12 Months Ending December 31, 2023**

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

Limited Liability Corporation

8. Please provide:

a. The period-ending number of utility employees (total company): 2,781 CEHE 10-K, page 16

- b. The period-ending number of Electric Points of Delivery:

Total Company: 2,753,976 Sch X.4

Texas Jurisdictional: 2,753,976 Sch X.4

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==>

No

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

N/A

SUMMARY OF REVENUES AND EXPENSES

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Total Company	Non-Regulated or Non-Electric or Other Adjustment*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional: Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission***	Retail T&D	
1	<b>TOTAL REVENUES:</b>								
2	Energy Delivery Revenues <sup>(1)(4)(5)</sup>	\$ 3,451,597,757	\$ 100,153,612	\$ 3,551,751,369	100.00%	\$ 3,551,751,369	N/A	\$ 580,281,258	\$ 2,971,470,111
3	Miscellaneous Revenues <sup>(1)</sup>	62,725,463	-	62,725,463	100.00%	62,725,463	N/A	24,851,275	37,874,188
4	Revenue Sub-total	\$ 3,514,323,219	\$ 100,153,612	\$ 3,614,476,831		\$ 3,614,476,831		\$ 605,132,533	\$ 3,009,344,298
5									
6	Total Revenues	\$ 3,514,323,219	\$ 100,153,612	\$ 3,614,476,831	100.00%	\$ 3,614,476,831		\$ 605,132,533	\$ 3,009,344,298
7									
8									
9	<b>EXPENSES:</b>								
10									
11	Operations and Maintenance Expense <sup>(1)(4)(5)</sup>	\$ 1,674,846,443	\$ 153,395,684	\$ 1,828,242,127	100.00%	\$ 1,828,242,127	5.76%	\$ 105,247,568	\$ 1,722,994,560
12	Amortization Expense <sup>(1)(4)(5)</sup>	109,993,351	-	109,993,351	100.00%	109,993,351	0.48%	527,141	109,466,210
13	Depreciation Expense	470,676,340	-	470,676,340	100.00%	470,676,340	29.02%	136,583,002	334,093,338
14	Interest on REP/CR Deposits	-	-	-	0.00%	-	0.00%	-	-
15	Taxes Other Than Income Taxes	120,877,647	-	120,877,647	100.00%	120,877,647	34.01%	41,110,213	79,767,434
16	State Taxes	27,505,545	-	27,505,545	100.00%	27,505,545	16.74%	4,604,428	22,901,116
17	Federal Income Tax <sup>(1)(4)(5)</sup>	142,367,298	(26,516,411)	115,850,887	100.00%	115,850,887	31.81%	36,857,586	78,993,301
18	Deferred Expenses	-	-	-	0.00%	-	0.00%	-	-
19	Nonbypassable charges <sup>(1)(4)(5)</sup>	152,901,435	-	152,901,435	100.00%	152,901,435	0.00%	-	152,901,435
20	Other Expenses <sup>(1)(4)(5)</sup>	-	-	-	0.00%	-	0.00%	-	-
21	TOTAL EXPENSES (lines 11 thru 20)	\$ 2,699,168,058	\$ 126,879,273	\$ 2,826,047,331		\$ 2,826,047,331	11.50%	\$ 324,929,938	\$ 2,501,117,394
22	Return (line 6 minus line 21)	\$ 815,155,161	\$ (26,725,661)	\$ 788,429,500		\$ 788,429,500	35.54%	\$ 280,202,595	\$ 508,226,905
23									
24	Non-Operating Income	\$ 10,916,720	-	\$ 10,916,720	100.00%	\$ 10,916,720			
25	AFUDC (Debt and Equity)	\$ 49,779,383	-	\$ 49,779,383	100.00%	\$ 49,779,383			
26									
27	* Include supporting documentation for "other adjustments."								
28	** No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.								
29	*** The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.								
30	**** See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X.1a,b,c, line 13, column 12.								
31	***** This amount will be carried automatically from Schedule II, line 12.								
32	***** Columns 1, 3, and 5 for this line will be carried automatically from Supplemental Schedule I-1: Amortization Expense, line 22.								
33	***** Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 45.								
34	***** This amount will be carried automatically from Schedule Ia, line 19, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).								
35	***** This amount will be carried automatically from Supplemental Schedule I-2: Other Expenses, line 22.								
36									
37	[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.								
38	** From: WP I-1								
39	** From: WP I-3								
40	** From: WP I-4 TOTI								
41	** From: WP I-5								
42	** From: WP I-6								
43	** From: Table								
44	** From: SI-2								
45	** From: WP I-2								
46	** From: Schedule II								
47	** From: Schedule IV								

SUMMARY OF OTHER NONBYPASSABLE CHARGES

Line No.	Item	Texas Jurisdictional	Notes
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>		
2	Nuclear Decommissioning Expense	<sup>(1)</sup> \$ 173,465	Tariff: 6.1.1.5, 6.1.1.5.1
3	Competition Transition Charge (CTC)	-	On PUC Form
4	Municipal Franchise Fees	<sup>(6)</sup> 152,901,435	On PUC Form
5	System Benefit Fund (SBF)	-	Tariff: 6.1.1.4, 6.1.1.4.1
6	Transmission Cost Recovery Factor (TCRF)	<sup>(3)</sup> 1,202,319,762	Tariff: 6.1.1.6.3
7	Energy Efficiency Cost Recovery Factor (EECRF)	<sup>(9)</sup> 66,517,420	Tariff: 6.1.1.6.9
8	Distribution Cost Recovery Factor (DCRF)	<sup>(3)</sup> 109,565,155	Tariff: 6.1.1.6.13
9	Subtotal	\$ 1,531,477,237	
10			
11	Transition Charges (related to securitized costs)	<sup>(2)</sup> \$ 162,913,697	Tariff: 6.1.1.2.2, 6.1.1.2.3, 6.1.1.2.4, 6.1.1.2.5
12	TOTAL NONBYPASSABLE CHARGES	\$ 1,694,390,934	
13			
14			
15	Amts related to above NBP charges to be reflected in Sch I revenue requirement		
16	<b>(actual amounts of expenses incurred during monitoring period):</b>		
17	Municipal Franchise Fees	\$ 152,901,435	
18	Total (Note 1)	\$ 152,901,435	
19			
20	<sup>(Note 1)</sup> The amount on line 19 is carried automatically to Schedule I, line 19.		
21			
22	[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.		
23	<sup>(1)</sup> From: WPIa-1		
24	<sup>(2)</sup> From: WPIa-2		
25	<sup>(3)</sup> From: WPIa-3		
26	<sup>(4)</sup> From: WPI-4a		
27	<sup>(Note 6)</sup> ADFITC (Tariff 6.1.1.6.10) are not part of Texas Jurisdictional nonbypassable charges and are therefore excluded from the schedule.		



OPERATIONS AND MAINTENANCE EXPENSE

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
Line No.	Item	Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional: Wholesale and Retail	Wholesale Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D
1	Transmission Operations Expenses	\$ 20,805,569 <sup>(1)</sup>	\$ -	\$ 20,805,569	100.00%	\$ 20,805,569	100.00%	\$ 20,805,569	\$ -
2	Transmission Maintenance Expenses	\$ 30,251,474 <sup>(2)</sup>	-	\$ 30,251,474	100.00%	\$ 30,251,474	96.91%	\$ 29,315,236 <sup>(3)</sup>	\$ 936,238
3	Distribution Operations Expenses	\$ 96,819,512 <sup>(4)</sup>	-	\$ 96,819,512	100.00%	\$ 96,819,512	0.00%	-	\$ 96,819,512
4	Distribution Maintenance Expenses	\$ 122,545,472 <sup>(5)</sup>	-	\$ 122,545,472	100.00%	\$ 122,545,472	4.14%	\$ 5,072,184 <sup>(6)</sup>	\$ 117,473,289
5	Customer Accounts Expense	\$ 17,055,500 <sup>(7)</sup>	-	\$ 17,055,500	100.00%	\$ 17,055,500	0.00%	-	\$ 17,055,500
6	Customer Service and Informational Expense	\$ 42,309,116 <sup>(8)</sup>	-	\$ 42,309,116	100.00%	\$ 42,309,116	0.00%	-	\$ 42,309,116
7	Sales Expense	-	-	-	0.00%	-	0.00%	-	-
8	Wholesale transmission matrix payments to others	\$ 1,102,891,149 <sup>(9)</sup>	\$ 153,564,306	\$ 1,256,455,455	100.00%	\$ 1,256,455,455	0.00%	-	\$ 1,256,455,455
9	Administrative & General Operations Expenses	\$ 241,098,433 <sup>(10)</sup>	\$ (168,822)	\$ 240,929,612	100.00%	\$ 240,929,612	20.68%	\$ 49,825,124 <sup>(11)</sup>	\$ 191,104,687
10	Administrative & General Maintenance Expenses	\$ 1,070,216 <sup>(12)</sup>	-	\$ 1,070,216	100.00%	\$ 1,070,216	21.44%	\$ 229,454 <sup>(13)</sup>	\$ 840,762
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$ 1,674,846,443	\$ 153,395,684	\$ 1,828,242,127		\$ 1,828,242,127	5.76%	\$ 105,247,568	\$ 1,722,994,560

14 <sup>(1)</sup> Include supporting documentation for "other adjustments."

15 <sup>(2)</sup> See instructions for Schedule II to calculate this column.

16

17 [X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

18 <sup>(3)</sup> From: WP11-1

19 <sup>(4)</sup> From: Table

20 <sup>(5)</sup> From: WP1-5

21

22 \*Column 2 Adjustments:

23 Amount reflected in column 2 for Wholesale transmission matrix payments to others reflects the amount of CEHE Transmission / Distribution Service Provider interdivisional expense

24 <sup>(1)</sup> To: Schedule I

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line No.	Item	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Total Company	Non-Regulated or Non-Electric or Other Adjustments <sup>(1)</sup>	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional Wholesale and Retail	Wholesale Transmission Allocation Percentage <sup>(2)</sup>	Wholesale Transmission	Retail T&D (5)-(7)
1	Plant in Service	\$ 17,832,877,019	\$ (27,178,308)	\$ 17,805,498,711	100.00%	\$ 17,805,498,711	96.27%	\$ 6,468,905,218	\$ 11,346,593,496
2	Accumulated Depreciation	(4,427,157,385)	16,111,414	(4,411,045,971)	100.00%	(4,411,045,971)	21.11%	(831,378,736)	(3,479,667,236)
3									
4	Net Plant in Service (lines 1 thru 2)	\$ 13,405,519,634	\$ (11,066,894)	\$ 13,394,452,740	100.00%	\$ 13,394,452,740	41.27%	\$ 5,527,526,480	\$ 7,866,926,260
5	Construction Work in Progress	1,067,122,582	-	1,067,122,582	100.00%	1,067,122,582	58.42%	623,425,307	443,697,275
6	Plant Held for Future Use	10,452,078	-	10,452,078	100.00%	10,452,078	97.48%	10,189,178	262,900
7	Working Cash Allowance	24,269,000	-	24,269,000	100.00%	24,269,000	16.00%	3,882,000	20,387,000
8	Materials and Supplies	381,047,637	-	381,047,637	100.00%	381,047,637	41.55%	158,321,523	222,726,114
9	Prepayments	104,949,305	51,468,304	156,417,609	100.00%	156,417,609	15.69%	24,548,961	131,868,747
10	Other Invested Capital Additions	941,372,235	9,716,825	951,089,060	100.00%	951,089,060	2.65%	25,207,022	925,882,038
11	Deferred Federal Income Taxes	(1,428,931,365)	16,119,371	(1,412,811,994)	100.00%	(1,412,811,994)	33.67%	(475,897,631)	(937,114,363)
12	Advances For Construction	(37,013,212)	-	(37,013,212)	100.00%	(37,013,212)	30.59%	(11,322,342)	(25,690,870)
13	Property Insurance Reserve	42,017,815	-	42,017,815	100.00%	42,017,815	0.00%	-	42,017,815
14	Injuries and Damages Reserve	(23,467,325)	-	(23,467,325)	100.00%	(23,467,325)	36.85%	(8,846,637)	(14,820,688)
15	Customer Deposits	(433,124)	-	(433,124)	100.00%	(433,124)	0.00%	-	(433,124)
16	Unclaimed Dividends (Note 2)	-	-	-	0.00%	-	0.00%	-	-
17	Other Invested Capital Deductions	(658,233,298)	5,895,601	(652,337,697)	100.00%	(652,337,697)	31.21%	(268,033,379)	(686,304,298)
18									
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$ 13,628,671,661	\$ 72,133,208	\$ 13,700,805,198		\$ 13,700,805,198	40.96%	\$ 5,611,400,382	\$ 8,089,404,817
21									
22	Less: CWIP and PHFU		5	1,077,574,690	5	1,077,574,690	58.90%	633,614,484	443,960,176
23	Ending CWIP in Rate Base		6,067,585	6,067,585		6,067,585	99.59%	6,042,505	25,060
24									
25	TOTAL INVESTED CAPITAL--ADJUSTED			\$ 12,629,298,103		\$ 12,629,298,103		\$ 4,963,828,403	\$ 7,645,469,700
26									
27	Return			\$ 788,429,500	5	788,429,500	5	280,202,595	508,226,905
28	Rate of Return (line 27 / line 25)			6.24%		6.24%		5.62%	6.65%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			8.65%		8.65%		7.27%	9.59%
30	(line 28 will automatically calculate correctly only after Schedule I, II, III, IV, and V are ALL completed.)								
31									
32									
33	<b>Weather-Adjusted Data</b>								
34	Return (Schedule I, line 22 adjusted)		\$ 747,702,815	\$ 747,702,815		\$ 747,702,815		\$ 280,202,595	\$ 467,500,220
35	Rate of Return (line 34 / line 25)		5.92%	5.92%		5.92%		5.62%	6.11%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)		7.93%	7.93%		7.93%		7.27%	8.36%
37	(Line 40 will automatically calculate correctly only after Schedules I, II, III, IV, and V are ALL completed.)								
38									
39									
40	Weighted Cost			2.36%		2.36%		2.36%	2.36%
41	Common Equity			44.90%		44.90%		44.90%	44.90%
42	Weather Revenue Adjustment	\$	(51,552,766)	\$	(51,552,766)	\$		\$	(51,552,766)
43									

<sup>(1)</sup> Include supporting documentation for "other adjustments."

<sup>(2)</sup> See instructions for Schedule III to calculate this column.

<sup>(3) (4) (5)</sup> This amount will be carried automatically from Supplemental Schedule III-1: Other Invested Capital Additions, line 32.

<sup>(6) (7) (8)</sup> These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

<sup>(9) (10) (11)</sup> This amount will be carried automatically from Supplemental Schedule III-2: Other Invested Capital Deductions, line 24.

<sup>(12) (13) (14)</sup> Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

51 [X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

52 <sup>(15) (16) (17)</sup> Schedule I, line 22

53 <sup>(18)</sup> From: WP/II-1

54 <sup>(19)</sup> From: WP/II-2

55 <sup>(20)</sup> From: WP/II-3

56 <sup>(21)</sup> From: WP/II-4

57 <sup>(22)</sup> From: WP/II-5

58 <sup>(23)</sup> From: CEHE EMR - CWIP

59 <sup>(24)</sup> From: WP/II-7

60 <sup>(25)</sup> From: Schedule I

FEDERAL INCOME TAXES

		(1)	(2)	(3)	(4)	(5)
Line No.		Total Electric	Allocation Percentage (3)(1)	Texas Jurisdictional	Wholesale Transmission	Retail
1	Energy Delivery Revenues	\$ 3,551,751,369	100.00%	\$ 3,551,751,369	\$ 580,281,258	\$ 2,971,470,111
2	Miscellaneous Revenues	62,725,463	100.00%	62,725,463	24,851,275	37,874,188
3	TOTAL REVENUES (Note 1)	\$ 3,614,476,831		\$ 3,614,476,831	\$ 605,132,533	\$ 3,009,344,298
4	LESS:					
5	Operations and Maintenance Expense	<sup>(1)</sup> \$ 1,828,242,127	100.00%	<sup>(1)</sup> \$ 1,828,242,127	<sup>(2)</sup> \$ 105,247,568	<sup>(3)</sup> \$ 1,722,994,560
6	Amortization Expense	" 109,993,351	100.00%	" 109,993,351	" 527,141	" 109,466,210
7	Depreciation Expense	" 470,676,340	100.00%	" 470,676,340	" 136,583,002	" 334,093,338
8	Interest on Customer Deposits	" -		" -	" -	" -
9	Taxes Other Than Income Taxes	<sup>(4)</sup> 120,877,647	100.00%	<sup>(4)</sup> 120,877,647	<sup>(5)</sup> 41,110,213	<sup>(6)</sup> 79,767,434
10	State Taxes	" 27,505,545	100.00%	" 27,505,545	" 4,604,428	" 22,901,116
11	Deferred Expenses	" -		" -	" -	" -
12	Nonbypassable charges	<sup>(7)</sup> 152,901,435	100.00%	<sup>(7)</sup> 152,901,435	<sup>(8)</sup> -	<sup>(9)</sup> 152,901,435
13	Other Expenses	" -	0.00%	<sup>(10)</sup> -	<sup>(11)</sup> -	<sup>(12)</sup> -
14	Interest Included in Return	298,051,435	100.00%	298,051,435	117,618,350	180,433,085
15		\$ 3,008,247,880		\$ 3,008,247,880	\$ 405,690,702	\$ 2,602,557,177
16						
17	ADD:					
18	Depreciation Addback - Permanent Differences	<sup>(13)</sup> 5,867,940	100.00%	<sup>(13)</sup> 5,867,940	<sup>(14)</sup> 2,128,302	<sup>(15)</sup> 3,739,638
19	Business Meals Not Deductible	<sup>(16)</sup> 427,757	100.00%	<sup>(16)</sup> 427,757	<sup>(17)</sup> 84,781	<sup>(18)</sup> 342,976
20	Other Permanent Differences	<sup>(19)</sup> -	0.00%	<sup>(20)</sup> -	<sup>(21)</sup> -	<sup>(22)</sup> -
21	LESS:					
22	Preferred Dividend Exclusion			<sup>(23)</sup> -		
23	Other Permanent Differences (Attach Detail)	<sup>(24)</sup> (8,386,779)	100.00%	<sup>(24)</sup> (8,386,779)	<sup>(25)</sup> (3,170,001)	<sup>(26)</sup> (5,216,778)
24	Additional Tax Depreciation <sup>(27)(28)</sup>	<sup>(27)</sup> (90,740,763)	100.00%	<sup>(27)</sup> (90,740,763)	<sup>(28)</sup> (32,911,675)	<sup>(29)</sup> (57,829,088)
25	Other Timing Differences	<sup>(30)</sup> (536,110,642)	100.00%	<sup>(30)</sup> (536,110,642)	<sup>(31)</sup> (143,296,418)	<sup>(32)</sup> (392,814,224)
26						
27	OTHER:					
28	Other adj. not shown elsewhere (Current) <sup>(33)(34)(35)</sup>	<sup>(33)</sup> (420,497,441)	100.00%	<sup>(33)</sup> (420,497,441)	<sup>(34)</sup> (22,478,835)	<sup>(35)</sup> (398,018,606)
29						
30	TAXABLE INCOME	(443,210,976)		(443,210,976)	(202,015)	(443,008,962)
31	TAX RATE	21%		21%	21%	21%
32						
33	CURRENT FEDERAL INCOME TAXES <sup>(36)(37)</sup>	(93,074,305)		(93,074,305)	(42,423)	(93,031,882)
34	ADD:					
35	Current Provision for Deferred Taxes <sup>(38)(39)</sup>	131,638,795		131,638,795	37,003,699	94,635,096
36	Adjustment for Prior Flowthrough <sup>(40)(41)</sup>	-	0.00%	-	-	-
37	LESS:					
38	Amortization of Investment Tax Credits					
39	Amortization of Excess Deferred Taxes					
40	Protected <sup>(42)(43)</sup>	<sup>(42)</sup> 16,546,518	100.00%	16,546,518	<sup>(43)</sup> 6,001,422	10,545,096
41	Unprotected (Attach Detail)	-	0.00%	-	-	-
42	OTHER:					
43	Other adj. not shown elsewhere (Prior Period) <sup>(44)(45)(46)</sup>	<sup>(44)</sup> 93,832,915	100.00%	<sup>(44)</sup> 93,832,915	<sup>(45)</sup> 5,897,732	<sup>(46)</sup> 87,935,184
44						
45	TOTAL FEDERAL INCOME TAXES	<sup>(47)</sup> \$ 115,850,887		<sup>(47)</sup> \$ 115,850,887	<sup>(48)</sup> \$ 36,857,586	<sup>(49)</sup> \$ 78,993,301

<sup>(1)</sup> Lines 1 through 13 will be carried automatically from Schedule I.

<sup>(2)</sup> This amount will be calculated automatically by applying the weighted cost of debt

<sup>(3)</sup> Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

<sup>(4)</sup> This amount will be calculated automatically by applying the tax rate of 21% to the taxable income found on Line 33.

<sup>(5)</sup> This amount will be calculated automatically by applying the tax rate of 21% to the total of Lines 27 and 28.

<sup>(6)</sup> This amount will be derived by multiplying non-normalized timing differences times 21%.

<sup>(7)</sup> This amount may reflect the most recent year end balance

<sup>(8)</sup> Enter additions as positive amounts and deductions as negative amounts.

<sup>(9)</sup> Include detailed accounting of this line's components on Supplemental Schedule IV.

<sup>(10)</sup> [X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

<sup>(11)</sup> From: Schedule I

<sup>(12)</sup> From: WP IV

<sup>(13)</sup> To: Schedule I

Weighted Average Cost of Capital

	(a)	(b)	(c)	(d)
Line No.	Description	Balance	Percent of Total	Cost
1	Common Equity	<sup>(1)</sup> \$ 5,990,929,790	44.90%	<sup>(*)</sup> 9.40%
2	Preferred Stock			
3	Long Term Debt	<sup>(2)</sup> 7,351,041,105	55.10%	<sup>(2)</sup> 4.29%
4	Short-Term Debt			
5				
6	<b>Total</b>	<b>\$ 13,341,970,895</b>	<b>100.00%</b>	<b>6.58%</b>

<sup>(1)</sup> Return on Equity was allowed in Docket No. 49421 (Final Order issued on 3/9/2020) (FOF 61).

Notes: The costs and balances of preferred stock, long-term debt and short-term debt should correspond with those provided on Schedule VI, VIa, VII, VIIa and VIII.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

<sup>(1)</sup> From: FERC Form 1 - BS

<sup>(2)</sup> From: VIIa

Weighted Average Cost of Preferred Stock

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line No.	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium (or Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1	Preferred Stock (\$0.01 Par)	0			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -			
2	XX	0			\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	\$ -			
3									\$ -			\$ -			
4															

5 Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.  
 6  
 7 [ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV

Adjusted Cost of Preferred Stock

Line No.		
1	Balance of Unamortized Gains (Losses) on	\$ -
2	Redeemed Stock (Sched.VI)	
3	-Balance Related to Gains (Losses) Identified	\$ -
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$ -
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$ -
11	Redeemed Stock	
12	-Annual Amortization Related to Gains (Losses)	\$ -
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$ -
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$ -
20	-Net Balance of Unamortized Gains (Losses) from Line 6	<u>\$ -</u>
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$ -
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	<u>                    </u>
25		
26	Annual Preferred Stock Requirement	\$ -
27		
28	-Net Amortization of Gains (Losses) from Line 15	<u>\$ -</u>
29		
30	Adjusted Annual Preferred Stock Requirement	\$ -
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	
33		
34	<sup>(1)</sup> [ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.	

Weighted Average Cost of Capital (WACC)

Line No.	Description	Interest Rate	Maturity Date	Face Value	Principal Amount at 12/31/20	Principal at 12/31/20	Outstanding Principal at 12/31/20	Senior Debt (as a % of Total Debt)	Original Cost (in \$000s)	Net Book Value (in \$000s)	Prepaid Expense (in \$000s)	Carried Cost (in \$000s)	Carried Cost as a % of Total Debt (in \$000s)	Cost of Debt	Weighted Average Cost
1	0.00% Series A General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
2	0.00% Series A General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
3	0.00% Series A General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
4	0.00% Series A General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
5	0.00% Series AA General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
6	0.00% Series AB General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
7	0.00% Series AC General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
8	0.00% Series AD General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
9	0.00% Series AE General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
10	0.00% Series AF General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
11	0.00% Series AG General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
12	0.00% Series AH General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
13	0.00% Series AI General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
14	0.00% Series AJ General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
15	0.00% Series AK General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
16	0.00% Series AL General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
17	0.00% Series AM General Mortgage	3/27/2022	09/01/2022	3,000,000	1	3,000,000	\$ 1,777,000	\$ 1,777,000	\$ 3,000,000	1	0.00%	3,000,000	0.00%	0.00%	0.00%
18	Weighted Average Cost														
19															
20															
21	Less: Unamortized Intangible Assets														
22	Less: Unamortized Intangible Assets														
23	Plus: Unamortized Intangible Assets														
24															
25	Net Debt														
26															
27	WACC														
28															
29															
30															
31															
32															
33															

21. Intangible assets are recorded at their fair value less amortization and impairment costs if they are (a) acquired in a business combination and (b) identifiable intangible assets that are separately identifiable and (c) acquired in a business combination. Intangible assets are recorded at their fair value less amortization and impairment costs if they are (a) acquired in a business combination and (b) identifiable intangible assets that are separately identifiable and (c) acquired in a business combination.

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Adjusted Cost of Long-Term Debt

Line No.		
1	Balance of Unamortized Gains (Losses) on	\$ (43,082,268)
2	Reacquired Debt (Sched.VII)	
3	Balance Related to Gains (Losses) Identified	(*) \$ (36,527,891)
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$ (6,554,377)
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	(*) \$ (3,200,085)
11	Reacquired Debt	
12	Annual Amortization Related to Gains (Losses)	(*) \$ (2,093,572)
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$ (1,106,513)
16	Accounted for in Col.(h) of Schedule VII	
17		
18	Principal Outstanding	\$ 7,512,275,000
19	Unamortized Premium (Discount)	(57,341,319)
20	Unamortized Fees and Issuance Expenses	60,810,308
21	Unamortized Gains (Losses) on Reacq. Debt	(43,082,268)
22		
23	Net Balance of Debt (Sched.VII)	\$ 7,351,041,105
24	Net Balance of Unamortized Gains (Losses) <sup>(1)</sup>	<u>(6,554,377)</u>
25		
26	Debt Balance Excluding Net Gains (Losses)	\$ 7,357,595,482
27		
28	Weighted Average Cost of Debt (Sched.VII)	<u>4.268%</u>
29		
30	Annual Debt Requirement	\$ 314,006,381
31		
32	Net Amortization of Gains (Losses) <sup>(2)</sup>	<u>\$ (1,106,513)</u>
33		
34	Adjusted Annual Debt Requirement	\$ 315,112,894
35		
36	Adjusted Cost of Debt	4.29%
37		
38		

<sup>(1)</sup> Source: Financial Accounting

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

<sup>(1)</sup> From: Line 6

<sup>(2)</sup> From: Line 15



Weighted Average Cost of Short-Term Debt

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
Line No.	Balance at end of 2020	Balance at end of 2021	Balance at end of 2022	Balance Outstanding	Balance As a % of Total	Average Cost	Weighted Average Cost
1					0.00%	0.00%	0.00%
2					0.00%	0.00%	0.00%
3							
4	\$ -	\$ -	\$ -	\$ -	0.00%		0.00%
5							
6							
7	End of Monitoring Period (12 Months Ending December 31, 2023)						
8							
9	[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.						

Historical Financial Statistics  
 (Total Company Basis)

Line No.	Line	2019 <sup>(1)</sup>	2020 <sup>(1)</sup>	2021 <sup>(1)</sup>	2022 <sup>(1)</sup>	2023 <sup>(1)</sup>
1	<b>Debt to Capitalization Ratio</b>	<b>54.60%</b>	<b>57.48%</b>	<b>59.86%</b>	<b>57.50%</b>	<b>55.10%</b>
2						
3	<b>CWIP to Net Plant</b>	<b>5.31%</b>	<b>5.73%</b>	<b>6.78%</b>	<b>9.21%</b>	<b>7.96%</b>
4						
5	<b>Construction Expenditures to Avg Total Capital</b>	<b>15.49%</b>	<b>13.80%</b>	<b>21.38%</b>	<b>22.52%</b>	<b>17.95%</b>
6						
7	<b>Pre-Tax Interest Coverage</b>	<b>3.82</b>	<b>3.23</b>	<b>3.37</b>	<b>4.11</b>	<b>3.76</b>
8						
9	<b>Funds from Operations as a Percent of Total Debt</b>	<b>17.76%</b>	<b>16.31%</b>	<b>15.76%</b>	<b>15.47%</b>	<b>18.12%</b>
10						
11	<b>Fixed Charge Coverage Ratio</b>	<b>3.80</b>	<b>3.40</b>	<b>3.59</b>	<b>4.34</b>	<b>4.00</b>
12						
13	<b>Fixed Charge Coverage Ratio including Preferred Trust Securities</b>	<b>3.80</b>	<b>3.40</b>	<b>3.59</b>	<b>4.34</b>	<b>4.00</b>
14						
15	<b>Funds from Operations Interest Coverage</b>	<b>5.88</b>	<b>5.08</b>	<b>5.61</b>	<b>6.08</b>	<b>6.18</b>
16						
17	<b>Net Cash Flow/Capital Outlay</b>	<b>31.50%</b>	<b>13.53%</b>	<b>48.77%</b>	<b>30.58%</b>	<b>43.26%</b>
18						
19	<b>Cash Coverage of Common Dividends</b>	<b>1.85</b>	<b>1.25</b>	<b>0.00</b>	<b>3.24</b>	<b>3.63</b>
20						
21	<b>AFUDC as a Percentage of Net Income for Common Shareholders</b>	<b>8.62%</b>	<b>8.62%</b>	<b>8.71%</b>	<b>7.34%</b>	<b>8.51%</b>
22						
23	<b>Return on Average Common Equity</b>	<b>12.02%</b>	<b>10.49%</b>	<b>11.32%</b>	<b>12.30%</b>	<b>10.75%</b>
24						
25	<sup>(1)</sup> See prior period EMR					
26	<sup>(1)</sup> From: Schedule IX -1					



Revenues, Sales, and Customer Data

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.	Rev/Sales/Adj	Month/Year	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total
1	Unadjusted Sales	Jan-2023	1,834,023	68,343	2,372,379	331,140	2,182,757	18,235	6,806,879
2		Feb-2023	1,886,767	64,368	2,135,088	298,311	2,057,226	17,480	6,459,241
3		Mar-2023	1,930,956	68,720	2,471,645	381,774	2,511,165	19,173	7,383,432
4		Apr-2023	1,915,817	66,809	2,340,744	339,829	2,557,624	18,409	7,239,232
5		May-2023	2,828,978	73,527	2,827,794	439,956	2,839,619	19,117	9,028,989
6		Jun-2023	3,996,001	78,643	3,071,475	451,108	2,904,669	18,018	10,519,914
7		Jul-2023	4,552,267	83,892	3,309,266	451,195	2,644,787	19,151	11,060,559
8		Aug-2023	5,000,722	87,296	3,479,382	454,071	3,059,997	19,272	12,100,740
9		Sep-2023	3,857,061	79,135	3,171,976	426,574	2,832,084	18,491	10,385,321
10		Oct-2023	2,434,227	73,875	2,661,862	397,055	2,802,828	19,542	8,389,389
11		Nov-2023	1,733,277	68,329	2,240,828	378,531	2,804,944	17,795	7,243,703
12		Dec-2023	1,860,332	71,668	2,334,748	391,041	2,569,485	17,261	7,244,534
13									
14		Monitoring Period							
15		Average (lines 1 - 12)	2,819,202	73,717	2,701,432	395,049	2,647,266	18,495	8,655,161
16									
17	Weather-adjusted Sales (MWH)	Jan-2023	1,989,208	69,695	2,384,754	330,315	2,182,757	18,235	6,974,964
18		Feb-2023	1,831,049	64,022	2,091,032	294,936	2,057,226	17,480	6,355,745
19		Mar-2023	1,793,980	67,787	2,400,158	376,279	2,511,165	19,173	7,188,543
20		Apr-2023	2,012,973	67,487	2,380,521	342,834	2,557,624	18,409	7,379,849
21		May-2023	2,819,305	73,410	2,816,634	438,978	2,839,619	19,117	9,007,062
22		Jun-2023	3,646,803	76,559	2,976,136	444,148	2,904,669	18,018	10,066,334
23		Jul-2023	4,101,509	81,133	3,182,547	442,016	2,644,787	19,151	10,471,144
24		Aug-2023	3,905,929	80,485	3,165,926	431,880	3,059,997	19,272	10,663,489
25		Sep-2023	3,095,331	74,197	2,940,450	410,264	2,832,084	18,491	9,370,817
26		Oct-2023	2,358,726	73,259	2,638,531	395,334	2,802,828	19,542	8,268,222
27		Nov-2023	1,835,327	69,237	2,291,901	381,510	2,804,944	17,795	7,400,713
28		Dec-2023	2,046,186	73,194	2,415,267	395,282	2,569,485	17,261	7,516,675
29									
30		Monitoring Period							
31		Average (lines 17 - 28)	2,619,694	72,539	2,640,321	390,315	2,647,266	18,495	8,388,630
32									
33									
34									
35	Weather-adjustments to Sales (MWH)*	Jan-2023	155,185	1,352	12,375	(826)			168,086
36		Feb-2023	(55,719)	(346)	(44,056)	(3,375)			(103,496)
37		Mar-2023	(136,976)	(932)	(71,487)	(5,494)			(214,889)
38		Apr-2023	97,155	678	39,778	3,005			140,616
39		May-2023	(9,673)	(117)	(11,160)	(978)			(21,928)
40		Jun-2023	(349,197)	(2,083)	(95,339)	(6,961)			(453,580)
41		Jul-2023	(450,758)	(2,759)	(126,718)	(9,179)			(589,414)
42		Aug-2023	(1,094,793)	(6,811)	(313,456)	(22,191)			(1,437,251)
43		Sep-2023	(761,730)	(4,939)	(231,526)	(16,309)			(1,014,504)
44		Oct-2023	(75,500)	(616)	(23,331)	(1,721)			(101,168)
45		Nov-2023	102,051	508	51,073	2,979			157,010
46		Dec-2023	185,854	1,526	80,520	4,242			272,142
47									
48									
49		Monitoring Period Average (lines 35 - 46)	(199,508)	(1,178)	(61,111)	(4,734)			(266,531)
50									

<sup>15</sup> <sup>(b)(1)</sup> The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

54 Weather based on 10-Year normal 2013-2022

Revenues, Sales, and Customer Data  
 Weather Data  
 (Texas Jurisdiction Only / Retail T & D Only)

Line No.	Month/Year	(1)	(2)	(3)	(4)
Line No.	Month/Year	Cooling Degree Days <sup>(1)</sup>	Normal Cooling Degree Days <sup>(2)</sup>	Heating Degree Days <sup>(1)</sup>	Normal Heating Degree Days <sup>(2)</sup>
1	Jan-2023	51	19	219	347
2	Feb-2023	104	42	193	230
3	Mar-2023	91	109	150	102
4	Apr-2023	155	192	18	25
5	May-2023	406	392	-	2
6	Jun-2023	618	558	-	-
7	Jul-2023	720	639	-	-
8	Aug-2023	808	635	-	-
9	Sep-2023	631	498	-	-
10	Oct-2023	293	280	34	16
11	Nov-2023	64	86	147	146
12	Dec-2023	22	54	223	258
13					
14	Monitoring Period				
15	Total (lines 1 thru 12)	3,963	3,504	984	1,126
16					

17 <sup>(1)</sup>Weighted average of Houston Bush (KIAH), Sugarland (KSGR) and Houston Hobby (KHOU).

18 <sup>(2)</sup>Normals based on actual data for the period: 2013 - 2022

19

20 [X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data  
 Number of Delivery Points  
 (Texas Jurisdiction Only / Retail T&D Only)

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	
Line No.	Rev/Sales/Adj	Month/Year	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	Delivery Points	Jan-2023	2,405,621	152,716	150,260	1,036	233	16,567	2,726,433
2		Feb-2023	2,408,890	153,715	149,637	1,042	233	16,541	2,730,058
3		Mar-2023	2,414,905	154,200	149,657	1,045	234	16,502	2,736,543
4		Apr-2023	2,419,366	155,049	149,457	1,043	234	16,493	2,741,662
5		May-2023	2,423,001	155,413	149,436	1,045	234	16,469	2,745,598
6		Jun-2023	2,428,904	156,043	149,574	1,044	234	16,450	2,752,249
7		Jul-2023	2,433,657	156,188	149,915	1,044	234	16,433	2,757,471
8		Aug-2023	2,439,310	156,273	150,390	1,045	233	16,416	2,763,667
9		Sep-2023	2,443,150	156,195	150,593	1,047	233	16,400	2,767,618
10		Oct-2023	2,446,627	156,451	150,436	1,046	233	16,372	2,771,165
11		Nov-2023	2,450,667	156,293	150,591	1,048	233	16,342	2,775,394
12		Dec-2023	2,455,309	155,776	151,170	1,047	233	16,314	2,779,849
13									
14		Monitoring							
15		Period							
16		Average (lines 1 thru 12)	2,430,804	155,359	150,093	1,044	233	16,442	2,753,976
17									

18 (Notes) The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue  
 19 classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

21 [ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data  
 Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather-adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

MWH sales and revenues during the monitoring period are adjusted for deviations from normal weather following the method approved in Docket No. 49421 as shown below:

Energy (MWH) Model-

To adjust test-year energy, we start with models of actual energy usage for each day of the test year. The models are used to calculate daily weather adjustments for each day. The daily adjustments are added across days in the month to get calendar month energy adjustments. The process begins with a review of daily AMS data for each class.

For each class, the modeling process starts by quantifying the nonlinear shape of the weather response using a preliminary regression to determine the relative strength of low-powered, medium-powered, and high-powered degrees for that class. This is accomplished by including multiple Heating Degree and Cooling Degree variables in the preliminary regression. On the cooling side, the coefficients from this regression are then used to construct a cooling degree spline that combines the successive cooling degree variables. On the heating side, the coefficients from this regression are used to construct a heating degree spline that combines the successive heating degree variables. The use of these spline variables is an effective and accurate method for modeling the nonlinear relationship between weather and customer load and for calculating weather adjustments for daily energy and daily peak loads.

Class	Heating Degree Weights				Cooling Degree Weights				
	HDD60	HDD55	HDD50	HDD45	CDD60	CDD65	CDD70	CDD75	CDD80
RS	0.324	0.262	0.143	0.271		0.263	0.235	0.251	0.252
SV5	0.354	0.264	0.383		0.068	0.215	0.285	0.274	0.160
SVL	0.225	0.121	0.653	-0.207	0.244	0.121	0.275	0.258	0.103
SVL_IDR		1.000				0.382	0.387	0.232	-0.266
PV5	0.366		0.634		0.200	0.146	0.274	0.198	0.183
PV5_IDR	1.000				0.343		0.298	0.359	-0.365

For energy and class peak demands, the weather adjustment models are daily models. The models include a constant term and a variety of daily calendar variables as well as the HDSpline and CDSpline variables. The calendar variables are:

- Monthly binary variables for January through November (December excluded)
- Day of the week variables for Monday through Sunday (Wednesday excluded)
- Specific holiday variables for holidays from New Years day through Christmas
- Annual binary variables to account for changes in use per customer
- Class specific binary variables to account for irregular data

In addition to the HDSpline and CDSpline variables, additional weather interaction variables are included in some of the models.

- Two day weighted lag of HDSpline and CDSpline variables with 85%/15% weights
- Binary variable for weekend and holidays interacted with HDSpline and CDSpline
- Spring day variable interacted with HDSpline and CDSpline
- Fall day variable interacted with HDSpline and CDSpline

Peak Demand (MW) and ERCOT Coincident Peak (4CP KVA)-

In addition to adjusting energy data to reflect normal weather, we also need to know about peak loads for each customer class (class peak model), and to know about class loads at the time of overall system peak loads (coincident peak (CP) model). The daily class peak models are similar to the daily energy models, except daily class peak load is the variable that is explained instead of daily energy.

ERCOT coincident demand is a billing determinant for two weather sensitive classes, SVL\_IDR and PV5\_IDR. Demand charges in 2018 are based on coincident load levels in the four summer months of 2017.

Daily models of class loads at the time of the ERCOT peak are discussed above. These models are used to compute daily weather adjustments for 2018. The models are also used to compute weather adjustments for 2017. These 2017 coincident loads and the associated weather adjustments are shown in the following table. The second to the last row shows the 4CP averages for 2017. The last row shows multiplier for the adjusted 4CP value divided by the actual 4CP value. The adjustments are small, with a .2% downward adjustment for both classes.

	SVL_IDR 2017			PVS_IDR 2017		
	ERCOT Coincident Loads	Weather Adjustment	Adjusted Coincident Loads	ERCOT Coincident Loads	Weather Adjustment	Adjusted Coincident Loads
June	2,143.3	-2.53	2,145.8	499.06	-0.29	499.35
July	2,165.2	23.83	2,141.3	503.16	5.57	497.60
August	2,351.4	12.83	2,338.6	537.95	2.68	535.27
September	2,180.8	-17.19	2,198.0	509.16	-4.09	513.25
4CP Average	2,210.2	4.23	2,205.9	512.33	0.97	511.37
Multiplier			0.99808			0.99811

#### Adjusted Revenue Month Customer Demand (KVA)-

Revenue month customer demand is the sum of maximum customer demands for each billing cycle that contributes to the revenue month. The only classes that have demand as a billing determinant are large secondary (SVL) and primary (PVS). Monthly demand data from the middle of 2015 through 2018 are used to estimate models that use two-month weighted inputs as the explanatory variables. The explanatory variables are monthly class peaks, maximum values of HD55 for extreme cold weather, and maximum values of and HD70 for extreme warm weather.

These models are simulated using weather adjusted class peaks and normal maximum HD55 and HD70 values. For each month, the difference between the predicted value with the actual inputs and the simulated value with the normal inputs is the weather impact. The weather impact for each month is subtracted from the demand value, giving the adjusted revenue month demand value.

#### Adjusted Revenue Month Billing Demand (KVA)-

Revenue month billing demands are larger than customer demand values in a month because of the 80% ratchet calculation. Four weather sensitive classes include billing demand as a billing determinant (SVL, PVS, SVL\_IDR, and PVS\_IDR). Monthly demand data from the middle of 2015 through 2018 are used to estimate models. For SVL and PVS, the billing demand model uses actual revenue month demand as the explanatory variable. This allows weather adjustments for monthly demand to be translated into weather adjustments for billing demand.

For SVL\_IDR and PVS\_IDR, the billing demand model uses the two-month weighted inputs as the explanatory variables, which include monthly class peaks, maximum values of HD55 for extreme cold weather, and maximum values of and HD70 for extreme warm weather.



Revenues, Sales, and Customer Data  
Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

(a) none

(b) none

(c) none

Proposed Company Adjustments

For each proposed adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref. Line	Description	Total Electric	Allocation Percentage	Texas Jurisdictional
--------------	-------------	----------------	--------------------------	-------------------------

None

EXTRAORDINARY AND NONRECURRING ITEMS

Ref. Schedule	Column	Line Number	Description	Total Electric	Texas Jurisdiction
---------------	--------	-------------	-------------	----------------	-----------------------

none

AMORTIZATION EXPENSE

Line No.	Description	Total Company	Total Electric	Texas Jurisdictional
1	Miscellaneous Intangible Plant	<sup>(2)</sup> \$ 49,563,172	<sup>(2)</sup> \$ 49,563,172	\$ 49,563,172
2	Land Rights and Leasehold Improvements	<sup>(2)</sup> 2,101,075	<sup>(2)</sup> 2,101,075	2,101,075
3	Amortization Expense - PURA 36.065 Deferred Pension Costs	<sup>(2)</sup> (12,128,425)	<sup>(2)</sup> (12,128,425)	(12,128,425)
4	Amortization Expense - Reg Assets - Docket 49421	<sup>(2)</sup> 71,344,206	<sup>(2)</sup> 71,344,206	71,344,206
5	Amortization Regulatory Liability - Hurricane Ike Residual	<sup>(2)</sup> (806,175)	<sup>(2)</sup> (806,175)	(806,175)
6	Amortization Expense-Other	<sup>(2)</sup> (80,502)	<sup>(2)</sup> (80,502)	(80,502)
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	Total Amortization Expense Other	<sup>(1)</sup> \$ 109,993,351	<sup>(1)</sup> \$ 109,993,351	<sup>(1)</sup> \$ 109,993,351

24 <sup>(Note 2)</sup> Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a  
 25 cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also  
 26 include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate  
 27 base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.  
 28

29 [ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

30 <sup>(1)</sup> To: Schedule I

31 <sup>(2)</sup> From: WP I-2

OTHER EXPENSES

Line No.	Description	Total Company	Total Electric	Texas Jurisdictional
1	None		\$ -	\$ -
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22	Total Other Expenses	\$ -	\$ -	\$ -
23				
24	See To: Schedule I			

Summary of 16 Tex. Admin. Code §25.77 Expenditures

Line No.	Description	FERC Account No.	Total Electric	Texas Jurisdiction
1	Business gifts and Entertainment	NA	\$ 277,146	\$ 277,146
2	Institutional Advertising	9090		
3	Consumption-Inducing Advertising	NA		
4	Other Advertising	9301	651,667	651,667
5	Public Relations Expense	9302		
6	Legislative Advocacy <sup>(Note A)</sup>	4264	168,622	168,622
7	Representation Before a Gov't Body <sup>(Note B)</sup>	NA		
8	Legal Expenses <sup>(Note C)</sup>	Various	3,902,451	3,902,451
9	Charitable, Civic, and Religious Donations	Various	1,142,572	1,142,572
10	Political Contributions	NA		
11	Dues and Membership Fees	Various	1,737,174	1,737,174
12				
13		Total	\$ 7,879,632	\$ 7,879,632
14				
15	<sup>(Note A)</sup> Information shall include, but not be limited to, advocacy before any legislative body.			
16	<sup>(Note B)</sup> Information shall include representation before any governmental agency or body,			
17	including municipalities.			
18	<sup>(Note C)</sup> Information shall include legal expenses not accounted for in other categories.			
19				
20	[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.			

OTHER INVESTED CAPITAL ADDITIONS  
 End of Reporting Period

Line No.	Description	Total Company <sup>(1)</sup>	Total Electric <sup>(1)</sup>	Texas Jurisdictional
1	179012: TEEEF Other	\$ (9,526,573)	\$ (9,526,573)	\$ (9,526,573)
2	179022.1: EECRF Performance Bonus	16,123,776		
3	179023: Regulatory Assets-Bad Debt	8,304,940	8,304,940	8,304,940
4	179030: Reg Assets-Hurricane Harvey Costs	26,498,322	26,498,322	26,498,322
5	179032: Regulatory Assets-Expedited Switch	303,943	303,943	303,943
6	179047: Regulatory Assets-Load Management Program	2,984,848	2,984,848	2,984,848
7	179060: Regulatory Assets-Docket	25,814,066	25,814,066	25,814,066
8	179072: Regulatory Assets-2007 Securitization	28,653	28,653	28,653
9	179105: Reg Asset-Postretirement (RDS)	10,979,173	10,979,173	10,979,173
10	179280: Reg NC Asset EDIT - Other	46,696,774	46,696,774	46,696,774
11	179022.3: EECRF Rate Case Expense	41,968	41,968	41,968
12	179024: Reg Asset Relief Prog Incremental Costs	8,104,605	8,104,605	8,104,605
13	179034: Reg Assets - DCRF Rate Case Expense	2,853,304	-	-
14	179046: Reg Assets - SMT	7,215,579	7,215,579	7,215,579
15	179049: Reg Assets - Long Lead Time Facilities	7,593,554	7,593,554	7,593,554
16	179057: Regulatory Assets - Storm Costs Other	45,045,935	45,045,935	45,045,935
17	179058: Contra Reg Assets - Equity Return	(58,967,652)	-	-
18	179067: Reg Assets - Hedges Gain Loss	29,241,540	-	-
19	179230: 109CR-Prot Exc DFIT (Reg Tax Assets)	(42,974,936)	(42,974,936)	(42,974,936)
20	179240: Amt 109CR-Prt Xc DFIT (Reg Tax Assets)	42,182,030	42,182,030	42,182,030
21	179056: 2021 Winter Storm Uri	17,313,260	17,313,260	17,313,260
22	179052: Regulatory Assets-Emergency Generation	106,061,928	106,061,928	106,061,928
23	179054: Regulatory Assets-Emergency Generation LT	598,925,931	597,893,724	597,893,724
24	179055: 2021 Hurricane Nicholas	50,527,267	50,527,267	50,527,267
25				
26				
27				
28				
29				
30				
31				
32	Total Other Invested Capital Additions	<sup>(2)</sup> \$ 941,372,235	<sup>(2)</sup> \$ 951,089,060	<sup>(2)</sup> \$ 951,089,060

34 <sup>(1)</sup> From: WP III-4

35 <sup>(2)</sup> To: Schedule III

36

37 [X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER INVESTED CAPITAL DEDUCTIONS  
 End of Reporting Period

Line No.	Description	Total Company <sup>(1)</sup>	Total Electric <sup>(1)</sup>	Texas Jurisdictional
1	221140.3: Reg Lia - TBC II/III Refund	418,927	-	-
2	221140.4: Reg Lia - ADFIT Credit Over/Under	(323,755)	-	-
3	257019: Reg Liability TCRF	(78,683,831)	(78,683,831)	(78,683,831)
4	257022.3: PY Deferred EECRF Over/Under Recovery	(2,249,333)	(2,249,333)	(2,249,333)
5	257022.4: CY Deferred EECRF Over/Under Recovery	(4,466,103)	(4,466,103)	(4,466,103)
6	257022.6: Over/Under Recovery Interest	(29,498)	(29,498)	(29,498)
7	257029: Reg Liability-Hurricane Ike Residual	(1,652,163)	(1,652,163)	(1,652,163)
8	257032: Reg Liability Pension Deferral	\$ (70,062,252)	\$ (70,062,252)	\$ (70,062,252)
9	257033: Reg NC Liab EDIT - Plant	(656,607,521)	(656,607,521)	(656,607,521)
10	257037: REG NC LIAB EDIT - ARAM AMORT	(38,586,966)	(38,586,966)	(38,586,966)
11	257060: Reg Liab(Tax)-Interest Rate Hedge	(5,990,774)	-	-
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26	Total Other Invested Capital Deductions	<sup>(2)</sup> \$ (858,233,268)	<sup>(2)</sup> \$ (852,337,667)	\$ (852,337,667)

28 <sup>(1)</sup> From: WP III-4

29 <sup>(2)</sup> To: Schedule III

31 [ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.



COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
All	NA	NA	This report is filed for the Transmission and Distribution business as a division of CenterPoint Energy Houston Electric, LLC.	\$ -
I, II, III	1	All	The Total Company revenue, expense, and invested capital amounts agree to the books and records of the Company, CenterPoint Energy Houston Electric, LLC.	\$ -
I, II, III	2	All	The adjustments primarily relate to revenue, expense, and invested capital amounts from Competitive Transition Charges (CTC), Transition Bond and System Restoration Bond activities/transactions that are all part of the books and records of the Company, CenterPoint Energy Houston Electric, LLC.	\$ -
I, II, III	3	All	The Total Electric revenue, expense, and invested capital amounts reflect the activities of the Transmission and Distribution Utility (TDU).	\$ -
I	2	2	The adjustment to Energy Delivery Revenues includes the removal of refund for Rider UEDIT. Please see WP I - 6.	\$ -
I	2	2	The adjustment to Energy Delivery Revenues includes the removal of revenues collected through tariffs outside of the TDU cost of service. Please see WP I - 6.	\$ (37,286,964)
I	2	2	The adjustment to Energy Delivery Revenues includes the addition of revenues for transmission service provided to the affiliated Distribution Service Provider. Please see WP I - 5.	\$ 153,564,306
I	2	2	The EECRF performance bonus has been removed from Miscellaneous Service Revenues. Please see WP I - 6.	\$ (16,123,776)
Ia	NA	2	The following items are not recorded as revenues, rather they are recorded directly against liabilities. Nuclear Decommissioning Expense	\$ 173,465
II	2	8	Adjustment to wholesale transmission matrix payments to others represents expense for transmission service received from the affiliated Transmission Service Provider. Please see WPI - 5.	\$ (153,564,306)
III	1	16	There are no Unclaimed Dividends in 2023	\$ -
III	2	9	Adjustment to include Prepaid Pension Asset.	\$ 51,468,304
X.3	NA	NA	Weighted average of Houston Bush (KIAH), Sugarland (KSGR) and Houston Hobby (KHOU)	\$ -
X.3	2, 4	NA	Normals based on 2013-2022 actual data.	\$ -
IV	1	28	The following items are detailed components of the total amount of Other Adjustments not shown elsewhere from Schedule IV (Line 24): Return to accrual Other Adjustments	\$ 1,200,713

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
IV	1	28	Return to accrual and Other (gross plant)	\$ (77,786,806)
			Return to accrual and Other (employee benefits)	
IV	1	28		\$ 26,735,323
IV	1	28	Return to accrual Mobile Gen Assets	\$ (370,646,671)
			The following items are detailed components of the total amount of Other Adjustments not shown elsewhere from Schedule IV (Line 39):	
IV	1	43	Other Adjustments	\$ 101,924
IV	1	43	Gross Plant	\$ 16,476,213
IV	1	43	Employee Benefits	\$ (5,827,237)
IV	1	43	Mobile Generation	\$ 77,835,801
IV	1	43	Medicare Part D Regulatory Asset	\$ 5,246,215

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

	(1)	(2)	(3)
Name of Special Rates	Total Number of Delivery Pts.	Total Actual Base Revenues Recovered	Total Amount of Base Revenues Assuming Standard Tariffs

none

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TOTAL

Revenue Imputation:


Base Revenues at Standard Tariff Col (4)

Less Actual Base Revenues Col (3)

Signature Page  
Public Utility Commission of Texas--Earnings Report  
12 Months Ending December 31, 2023

I certify that I am the responsible official of CenterPoint Energy Houston Electric, LLC; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from ~~January 1 to December 31, 2023~~ inclusive.

9/5/2024  
Date

  
Signature

Senior Vice-President & Chief Accounting Officer  
Title

Address: P.O. Box 4567  
Houston TX 77210-4567

Phone: 713-207-5350

Email address: [Kristie.Colvin@CenterPointEnergy.com](mailto:Kristie.Colvin@CenterPointEnergy.com)

**Alternative contact regarding this report:**

Name: Jeff Garmon  
Title: Director Regulatory Reporting

Address: P.O. Box 4567  
Houston TX 77210-4567

Phone: 713-207-8786

Email address: [Jeff.Garmon@CenterPointEnergy.com](mailto:Jeff.Garmon@CenterPointEnergy.com)

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