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NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

Floresville Electric Light and Power System

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2023

Check one:

This is an original submission [x]
This is a revised submission []

Date of submission: _____

Company Name: Floresville Electric Light and Power System **General Questions** Reporting Period: January 1, 2023 - December 31, 2023 Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

- 1. State the exact name of the utility. Floresville Electric Light and Power System
- 2. State the date when the utility was originally organized. January 1, 1943
- 3. Report any change in name during the most recent year and state the effective date. N/A
- 4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report. J. Aaron Wagner Chief Executive Officer 187 State Highway 97 E

Floresville, TX 78114 Phone: (830) 216-7000 ext. 257 Email: aaron.wagner@felps.us

4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

- 5. State the location of the office where the Company's accounts and records are kept. 187 State Highway 97 E Floresville, TX 78114
- 6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

Ramsey Cripe **SEnergy** 3007 Earl Rudder Fwy Suite 400 College Station, TX 77845

Phone: (830) 249-3887

Email: rcripe@poweredbysenergy.com

Company Name: Floresville Electric Light and Power System
Reporting Period: January 1, 2023 – December 31, 2023
Page 2 of 2

 If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.
 N/A

8. Number of employees directly assigned to:

	Last	Current
	Case	Year
Total Company	56	56
Total Electric	56	56
Transmission	0	0
Distribution	31	31
Generation	0	0
Common	25	25

 IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears. N/A Schedule I

Company Name: Floresville Electric Light and Power System Reporting Period: January 1, 2023 – December 31, 2023

Summary of Transmission Revenues, Expenses, and Return

Revenues: Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix) Other Transmission Revenues Other Revenues Allocated to Transmission	\$ \$	493,789.00 - -
TOTAL TRANSMISSION REVENUES	\$	493,789.00
Expenses:		
Transmission O&M Expenses	\$	144,092.65
Transmission Depreciation & Amortization Expenses	\$	136,400.50
Transmission Non-FIT Taxes	\$	-
Transmission FIT	\$	-
Other Transmission Expenses	\$	8,260.00
TOTAL TRANSMISSION EXPENSES	\$	288,753.15
TRANSMISSION RETURN	\$	205,035.85

Compare to Schedule III

Public Utility Commission of Texas Rate Base-Reporting Period Schedule II-A

Detail of Current Year Rate Base & Expenses
Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Rate Base Accounts	-										Column (7)	
		Reference	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
Account #	Description	Schedule	Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas	to Transmission	Transmission
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

ELECTRIC PLANT IN SERVICE:

ELECTRIC	S FLANT IN SERVICE.	
Intangible A301 A302 A303	Plant Organization Franchise and Consents Miscellaneous Intangible Plant	B-1 B-1 B-1
	Total Intangible Plant	
Steam Pro	oduction	
A311/111 A312/112 A313/ A314/114	Boiler Plant Equipment Engines/Engine Driven Gen. Turbogenerator Units	B-1 B-1 B-1 B-1 B-1
	Accessory Electric Equip. Misc. Power Plant Equip.	B-1
A310/110	Total Steam Production	D-1
Nuclear P	roduction	
A321/121 A322/122 A323/123 A324/124 A325/125 A326	Reactor Plant Equipment Engines/Engine Driven Gen.	B-1 B-1 B-1 B-1 B-1 B-1 B-1
A333	Water Wheels, Turbines, & Generators	B-1
A334 A335 A336	Accessory Electric Equipment Miscellaneous Power Plant Equip. Roads, Railroads, and Bridges Total Hydraulic Production	B-1 B-1 B-1
	Total Figure and Front Bulletin	
Other Pro A340 A341 A342 A343 A344 A345 A346	duction Land & Land Rights Structures and Improvements Fuel Holder, Producer & Acc Prime Movers Generators Accessory Plant Equipment Misc. Power Plant Equipment	B-1 B-1 B-1 B-1 B-1
	, ,	

Total Other Production

Total Production Plant

Rate Base—Reporting Period Schedule II-A

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Rate Base Accounts

Compare to Schedule III
Column (7)

Rate Base	Accounts									Column (1)	
1.		Reference		Total	Account	Total	Non-Regulated Affiliated	Total	Allocation to	Percentage	Allocation to
Account #	Description	Schedule	Schedule	Company	Transfer		or Non-Electric Related Expenses	Electric	Texas	to Transmission	Transmission
				(1)	(2)	(3)	(4) (5)	(6)	(7)	(8)	(9)
Electric T	ransmission Plant										
A350/150	Land and Land Rights	WP/B-1/1	B-1	267,690		267,690		267,690	267,690		267,690
A352	Structures and Improvements		B-1	294,181		294,181		294,181	294,181		294,181
A353/153	Station Equipment	WP/B-1/1	B-1	57,932		57,932		57,932	57,932		57,932
A354	Towers and Fixtures		B-1	7,672		7,672		7,672	7,672		7,672
	Poles and Fixtures		B-1	937,149		937,149		937,149	937,149		937.149
	O.H. Conductors & Devices		B-1	253,375		253,375		253,375	253,375		253,375
	Undergound Conduit		B-1	200,070		200,010		200,070	200,070		200,070
A358	Underground Conductors		B-1	_		_		_	_		_
A359			B-1	•		-		-	-		-
A359	Roads and Trails		B-1	-		-		-	-		-
	Total Electric Transmission Plant			1,817,999		1,817,999		1,817,999	1,817,999	100.00%	1.817.999
	Total Electric Harismission Flant			1,011		1,0,11		1,011,555	1,011,333	100.0076	פפפ, זוט,ו
Electric D	istribution Plant										
	Land and Land Rights	WP/B-1/1	B-1	700,046		700,046		700,046	700,046	25.11%	175,816
	•	VVP/D-1/1	B-1					,		25.11% 25.11%	
	Structures and Improvements	14 m (n. 444		3,912,832		3,912,832		3,912,832	3,912,832		982,706
	Station Equipment	WP /B-1/1	B-1	10,227,915		10,227,915		10,227,915	10,227,915	25.11%	2,568,735
A363	Storage Battery Equipment		B-1	29,017		29,017		29,017	29,017	-	-
	Poles, Towers & Fixtures		B-1	36,068,679		36,068,679		36,068,679	36,068,679	-	-
	O.H. Conductors & Devices		B-1	37,916,610		37,916,610		37,916,610	37,916,610	-	-
A366/166	Underground Conduits		B-1	401,882		401,882		401,882	401,882	-	-
A367/167	U.G. Conductors & Devices		B-1	5,498,735		5,498,735		5,498,735	5,498,735	-	-
A368/168	Line Transformers		B-1	16,517,250		16,517,250		16,517,250	16,517,250	-	-
A369/169	Services		B-1	3,459,452		3,459,452		3,459,452	3,459,452	-	-
A370/170	Meters		B-1	4,686,461		4,686,461		4,686,461	4,686,461	_	-
A371	Install, on Customer Prem.		B-1	-		-		-	-	_	_
A372	Leased Prop. on Cust. Premises		B-1	_		_		_	_	_	_
	Street Lights		B-1	1,535,204		1,535,204		1,535,204	1,535,204	_	_
Adionio	Officer Lights		D-1	1,000,204		1,000,20		1,000,204	1,000,207		
	Total Electric Distribution Plant			120,954,083		120,954,083		120,954,083	120,954,083		3,727,257
	Total Electric Distribution Flam			120,304,000		120,304,000		120,307,000	120,304,000		3,121,231
Total Proc	duction, Transmission, & Distribution										
	eneral Plant										
A389	Land and Land Rights		B-2								
				40 440 575		40 440 575		40 440 575	40 440 575	4.400/	
A390	Structures and Improvements		B-2	16,118,575		16,118,575		16,118,575	16,118,575	4.16%	
	Office Furniture & Equip.		B-2	462,169		462,169		462,169	462,169	4.16%	19,225
A392/192			B-2	4,466,174		4,466,174		4,466,174	4,466,174	4.16%	185,777
	Stores Equipment		B-2	-		-		-	-		-
A394/194	Tools, Shop & Garage Equip.		B-2	351,852		351,852		351,852	351,852	4.16%	14,636
	Laboratory Equipment		B-2	-		-		-	-		-
A396/196	Power Operated Equipment		B-2	-		-		-	-		-
A397/197	Communication Equipment		B-3	571,027		571,027		571,027	571,027	25.11%	143,413
	Misc. Equipment		B-2	·-		·-		-	-		-
	• •										
	Total Electric General Plant			21,969,797		21,969,797		21,969,797	21,969,797		1,033,526
i				,,,,,,,,		, ,		,,	,,-		-1-2-1
TOTAL EL	ECTRIC PLANT IN SERVICE			144,741,879		144,741,879		144,741,879	144,741,879		6,578,782
								, ,	, ,		212.21.32

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110 Land & Land Rights

Allocation to

Transmission

(9)

Compare to Schedule III
Column (7)

Percentage

to Transmission

(8)

Rate Base—Reporting Period Schedule II-A

Public Utility Commission of Texas

A356/156 O.H. Conductors & Devices

Roads and Trails

Underground Conductors

A357/157 Undergound Conduit

A358

A359

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

	Accounts									`
		Reference	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to
Account #	Description	Schedule	Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas
	<u> </u>			(1)	(2)	(3)	(4)	(5)	(6)	(7)
00446444	Ctt		B-5							
	Structures and Improvements Boiler Plant Equipment		в-э В-5							
A312/112 A313/	Engines/Engine Driven Gen.		B-5							
			Б-э В-5							
	Turbogenerator Units		B-5							
	Accessory Electric Equip. Misc. Power Plant Equip.		в-э В-5							
ASIGNIO			5~							
	Total Steam Production									
	roduction									
	Land & Land Rights		B-5							
A321/121	Structures and Improvements		B-5							
A322/122	Reactor Plant Equipment		B-5							
A323/123	Engines/Engine Driven Gen.		B-5							
A324/124	Turbogenerator Units		B-5							
A325/125	Accessory Electric Equip.		B-5							
A326	Misc. Power Plant Equip.		B-5							
	Total Nuclear Production									
Hydraulic	Production									
A330	Land & Land Rights		B-5							
A331	Structures and Improvements		B-5							
A332	Reserviors, Dams, and Waterways		B-5							
A333	Water Wheels, Turbines, and Generators		B-5							
A334	Accessory Electric Equipment	•	B-5							
A335	Miscellaneous Power Plant Equip.		B-5							
A336	Roads, Railroads, and Bridges		B-5							
A300	Nodus, Namodus, and Druges		5~							
	Total Hydraulic Production									
Other Pro	duction									
A340	Land & Land Rights		B-5							
A341	Structures and Improvements		B-5							
A342	Fuel Holder, Producer & Acc		B-5							
A343	Prime Movers		B-5							
A344	Generators		B-5							
A345	Accessory Plant Equipment		B-5							
A346	Misc. Power Plant Equipment		B-5							
	Total Other Production									
	Total Production Plant									
Electric T	ransmission Plant									
	Land and Land Rights		B-5							
A352	Structures and Improvements		B-5							
	Station Equipment		B-5							
A354	Towers and Fixtures		B-5							
	Poles and Fixtures		B-5							
	OH Conductors & Devices		D-0							

B-5

B-5

B-5

B-5

Compare to Schedule III

Rate Base-Reporting Period Schedule II-A

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

12-mo. rep Rate Base	porting Period ending: December 31, 2023 • Accounts									G	ompare to Schedule Column (7)	III
Nate Base	Procedure	Reference	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
Account #	Description	Schedule	Schedule	Company	Transfer			Related Expenses	Electric	Texas	to Transmission	Transmission
	·			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Total Electric Transmission Plant			1,394,529		1,394,529			1,394,529	1,394,529	100.00%	1,394,529
Electric D	istribution Plant											
A360/160	Land and Land Rights		B-5									
A361/161	Structures and Improvements		B-5									
	Station Equipment		B-5									
A363	Storage Battery Equipment		B-5									
	Poles, Towers & Fixtures		B-5									
	O.H. Conductors & Devices		B-5									
	Underground Conduits		B-5									
	U.G. Conductors & Devices		B-5									
	Line Transformers		B-5									
A369/169			B-5									
A370/170	Meters		B-5									
A371	Install, on Customer Prem.		B-5									
A372	Leased Prop. on Cust. Premises		B-5									
A373/173	Street Lights		B-5									
	Total Electric Distribution Plant			55,263,729		55,263,729			55,263,729	55,263,729	2.53%	1,400,628
Electric G	eneral Plant											
A389	Land and Land Rights		B-5									
A390	Structures and Improvements		B-5			-			-	-		
A391/191	Office Furniture & Equip.		B-5	1,502,707		1,502,707			1,502,707	1,502,707		
A392/192	Transportation Equipment		B-5	3,388,948		3,388,948			3,388,948	3,388,948		
A393/193	Stores Equipment		B-5	1,708,595		1,708,595			1,708,595	1,708,595		
A394/194	Tools, Shop & Garage Equip.		B-5	286,254		286,254			286,254	286,254		
	Laboratory Equipment		B-5	-		-			-	-		
A396/196	Power Operated Equipment		B-5	-		-			-	-		
A397/197	Communication Equipment		B-5	-		-			-	-		
	Misc. Equipment		B-5	-		-			-	-		
	Total Electric General Plant			6,886,504		6,886,504			6,886,504	6,886,504	4.26%	293,644
TOTAL EL	ECTRIC ACCUMULATED DEPRECIATIO	N		63,544,762		63,544,762			63,544,762	63,544,762		3,088,801
NET PLAN	NT IN SERVICE			81,197,117		81,197,117			81,197,117	81,197,117		3,489,981
Other Rat	e Base Items											
	Plant Held for Future Use		B-6									
	Customer Deposits			968,842		968,842			968,842	968,842	0.00%	-
	Reserve for Insurance											
	Payroll Related		B-7									
	Property Related		B-7									
	Other		D-1									
	Reserve for Injuries and Damages											
	reserve for injuries and Damages		B-7									
	CWIP		D-1									
	O Y Y II		B-4									
			.									

Compare to Schedule III

Rate Base-Reporting Period Schedule II-A

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Rate Base Accounts	J	•									Column (7)	
		Reference	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
Account #	Description	Schedule	Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas	to Transmission	Transmission
				(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

A281 ADIT-Accelerated Amortization

A282 ADIT-Other Property

ADIT-Other A283

A190 ADIT

Α FAS 109 Regulatory Assets Α FAS 109 Regulatory Liabilities Α ADIT-FAS 109 Related Accts

Subtotal

Working Capital

Cash from Operations Fuel Inventory Material and Supplies Subtotal

Prepayments

Prepaid Insurance

Miscellaneous Deferred Debits

Sales Tax

Other Miscellaneous Prepayments

Clearing Accounts

Subtotal

Insurance

Texas Franchise Tax

Texas Misc. City/County Taxes

Computer Software

Subtotal

Working Capital Subtotal	B-9	37,267,095	37,267,095	37,267,095	37,267,095	2. 53 %	944,514
TOTAL RATE BASE		119,433,054	119,433,054	119,433,054	119,433,054		4,434,494

O&M Expenses--Reporting Period

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Operation	ns and Maintenance Expenses								Cor	mpare to Schedu	le III
Account	Description	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
No.		Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas	to Transmission	Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Power Production Expenses

Steam Power Generation

Operation

A500 Operation Super. & Eng.

A501 Eligible Fuel

A501 Non Eligible Fuel A502 Steam Expenses

A503 Lake & Pumping Equipment

A505 Electric Expenses

A506 Misc. Steam power Expenses

Rents A507

Subtotal

Maintenance

A510 Maint, Super, & Eng.

A511 Maint, of Structures

A512 Maint, of Boiler Plant A513 Maint, of Electric Plant

A514 Maint, of Misc, Steam Plant

Subtotal

A515 Electricity Used by Gas Dept.

Nuclear Power Generation

Operation |

A517 Operation Supervision

A518 Nuclear Fuel-Direct

A519 Coolants and Water

A520 Steam Expenses

A523 Electric expenses

A524 Misc. Nuclear Power Expenses

A525 Rents-Allocable

Subtotal

<u>Maintenance</u>

A528 Maint. Supervision

A529 Maint, of Structures

A530 Maint, of Reactor Plant

A531 Maint, of Electric Plant

A532 Maint, of Misc. Nuclear Plant

Subtotal

Hydralic Generation

Operation

A535 Operation Supervision

A536 Water for Power

A537 Hydralic Expenses Schedule II-B

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: Floresville Electric Light and Power System **O&M Expenses--Reporting Period**

	ns and Maintenance Expenses									mpare to Schedu	
Account	Description	Reference	Total	Account	Total	Non-Regulated		Total	Allocation to	Percentage	Allocation to
10.		Schedule	Company (1)	Transfer (2)	(3)	or Non-Electric (4)	Related Expenses (5)	Electric (6)	Texas (7)	to Transmission (8)	Transmissior (9)
\538	Electric Expenses		(1)	1 (2)	(9)	(4)	(5)	(0)	1 (7)	1 (0)	(3)
\539	Misc.Hydralic Gen. Exp.										
\540	Rents										
	Subtotal										
	<u>Maintenance</u>										
A541	Maint. Supervision										
A542	Maint. of Structures										
A543	Maint. of Reservoirs, Dams, & Waterways										
A544	Maint, of Electric Plant										
A545	Maint, of Misc.Hydralic Gen. Exp.										
	Subtotal										
	Other Power Generation										
	Operation										
A546	Operation Super. & Engin.										
A547	Fuel										
A549	Misc. Other Power Generation										
A550	Rents										
	Subtotal										
	<u>Maintenance</u>										
A551	Maintenance Super. & Engin.										
A552	Maintenance of Structures										
A553	Maint. Gener. & Elect. Plt.										
A554	Maint. Misc. Other power										
	Subtotal										
	Other Power Supply										
A555	Purchased Power Demand										
	Purchased Power Direct										
	Net Trans. Expense-Recon. Fuel										
	Off System Sales Credit										
A555	Subtotal		30,735,969		30,735,969			30,735,969	30,735,989		
A556	System Control & Load Dispatch										
A557	Other										
	Subtotal(Other Power Supply)		30,735,969		30,735,969			30,735,969	30,735,969		
	Total Power Production Expense		30,735,969		30,735,969			30,735,969	30,735,989		
Transmi	ission Expense										
	Operation										
A560	Operation Super. & Engin.										
A561	Load Dispatching										
A562	Station Equipment										
A563	Overhead Line Expense										
A564	Underground Line Expense										
A565	Wheeling Expense										
A566	Misc. Transmission Expense		3,404		3,404			3,404	3,404		

Schedule II-B

O&M Expenses--Reporting Period

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System 12-mo. reporting Period ending: December 31, 2023

	ns and Maintenance Expenses	I D. C I	T.4.1	A	T.4-1	Mara Barralatara	8 #:::	T.4.1		mpare to Schedu	
Account No.	Description	Reference Schedule	Total Company	Account Transfer	Total		Affiliated Related Expenses	Total Electric	Allocation to Texas	Percentage to Transmission	
A C 0.7	<u> </u>		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
A567	Rents		2 404		0.404			0.404	0.404		
	Subtotal		3,404		3,404			3,404	3,404		
	<u>Maintenance</u>										
A568	Maintenance Super. & Engin.										
A569	Maint, of Structures										
A570	Maint. of Station Equipment										
A571	Maint, of Overhead Lines										
A572	Maint, of Underground Lines		2740								
A573	Maint, of Misc. Trans.Plant		3,749								
	Subtotal		3,749								
	Total Transmission Expenses		7,153		7,153			7,153	7,153	100.00%	7,153
Distribu	tion										
	<u>Operation</u>										
A580	Operation Super, & Engin.										
A581	Load Dispatching										
A582	Station Expense										
A583	Overhead Line Expense		1,615,361		1,615,361			1,615,361	1,615,361		
A584	Underground Line Expense										
A585	Street Light & Signal Systems										
A586	Meter Expenses										
A587	Customer Installation Expense										
A588	Misc. Distribution Expenses		-		-			-	-		
A589	Rents										
	Subtotal		1,615,361		1,615,361			1,615,361	1,615,361	3.30%	53,364
	<u>Maintenance</u>										
A590	Maintenance Super.& Engin.										
A591	Maint. of Structures										
A592	Maint, of Station Equipment		11,717		11,717			11,717	11,717		
A593	Maint, of Overhead Lines		1,069,934		1,069,934			1,069,934	1,069,934		
A594	Maint, of Underground Lines										
A595	Maint, of Line Transformers										
A596	Maint. of Street Lights		63,753		63,753			63,753	63,753		
A597	Maint. of Meters										
A598	Maint, of Misc. Dist. Plant.		5,785		5,785			5,785	5,785		
	Subtotal		1,151,189		1,151,189			1,151,189	1,151,189	3.71%	42,675
	Total Distribution Expenses		2,766,550		2,766,550			2,766,550	2,786,550		96,038
	Total Prod., Trans., & Dist. Expenses		33,509,672		33,509,672			33,509,672	33,509,672		103,191

Customer and Information Expenses

Customer Accounts Expenses

A901 Supervision Schedule II-B

O&M Expenses--Reporting Period

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023 Operations and Maintenance Expenses Compare to Schedule III Account Description Reference Total Account Total Non-Regulated Affiliated Total Allocation to Percentage Allocation to No. Schedule Company Transfer or Non-Electric Related Expenses Electric Texas to Transmission Transmission (5) (3) (4)(8) (9)(1) (2)(6)A902 Meter Reading Expense 25,310 25,310 25,310 25,310 A903 Customer Records & Collect. 2,021,487 2,021,487 2,021,487 2,021,487 A904 Uncollectible Accounts 44,021 44.021 44.021 44,021 A905 Misc. Customer Account Exp. 2,090,818 0.00% Subtotal 2,090,818 2.090.818 2,090,818 Cust. Service & Information Expense A906 Customer Svc. & Infor. A907 Supervision A908 **Customer Assistance** 2,099 2,099 2,099 2,099 A909 Inform, & Instruct, Adv. Exp. A910 Misc. Cust. Service & Inform. Subtotal 2,099 2.099 2.099 2.099 0% Sales Expense A911 Supervision A912 Demonstrating & Selling Exp. A913 Adverstising Exp. A916 Misc. Sales Exp. A917 Sales Expense Subtotal Total Cust. Serv., Inform. & Sale Exp. 2,092,917 2,092,917 2,092,917 2,092,917 Adminstrative & General Expenses A920 Admin. & General Salaries 151,529 151,529 151,529 1.86% 2,815 151,529 A921 Office Supplies A922 Admin. Exp. Transferred A923 Outside Services 610,344 1.35% 8,260 610.344 610.344 610,344 A924 Property Insurance Exp. 165,365 165,365 165,365 165,365 4.26% 7,051 Property Ins.-Prod. Plant Property Ins.-Transmission Plant Property Ins.-Distribution Property Ins.-Common Property Ins.-Other Subtotal (A924) A925 Injuries & Damages 131,644 1.86% 2,446 131.644 131,644 131,644 A926 Pensions & Benefits 18,600 18,600 18,600 18,600 1.86% 346 A927 Franchise Requirements 47,959 0.00% 47.959 47.959 47,959 A928 Regulatory Commission A929 **Duplicate Charges** A930 Misc. General Expense 539.065 539.065 3.71% 19.983 539.065 539.085 A931 Rents A932 Maint, of General Plant Total Admin. & General Expense 1,664,506 40,901 1,684,506 1,664,506 1,664,506 40,901 Total Common Operation & Maintenance 3,757,423 3,757,423 3,757,423 3,757,423

Schedule II-B

Schedule II-B

O&M Expenses--Reporting Period

Public Utility Commission of Texas

No.

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Operations and Maintenance Expenses Account Description

Reference Total Affiliated Allocation to Percentage Allocation to Total Non-Regulated Account Total Schedule Company Transfer or Non-Electric Related Expenses Electric Texas to Transmission Transmission (1) (2) (3) (4) (5) (6)

Total Operation & Maintenance Expense 37,267,095 37,267,095 37,267,095 37,267,095 144,093

(8)

Compare to Schedule III

Compare to Schedule III

Other Expenses-Reporting Period

Schedule II-C

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Other Expe	nses									Column (7)	
Account	Description	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
No.		Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas	to Transmission	Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Depreciation and Amortization Expense

Depreciation

Steam Production

A310/110 Land & Land Rights A311/111 Structures and Improvements A312/112 Boiler Plant Equipment A313/ Engines/Engine Driven Gen. A314/114 Turbogenerator Units A315/115 Accessory Electric Equip. A316/116 Misc. Power Plant Equip.

Total Steam Production

Nuclear Production

A320/120 Land & Land Rights A321/121 Structures and Improvements A322/122 Reactor Plant Equipment A323/123 Engines/Engine Driven Gen. A324/124 Turbogenerator Units A325/125 Accessory Electric Equip. A326 Misc. Power Plant Equip.

Total Nuclear Production

Hydraulic Production

A330 Land & Land Rights A331 Structures and Improvements A332 Reserviors, Dams, and Waterways A333 Water Wheels, Turbines, and Generators A334 Accessory Electric Equipment A335 Miscellaneous Power Plant Equip. A336 Roads, Railroads, and Bridges

Total Hydraulic Production

Other Production

A340 Land & Land Rights A341 Structures and Improvements

A342 Fuel Holder, Producer & Acc

A343 Prime Movers

Schedule II-C

Other Expenses-Reporting Period

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Compare to Schedule III

Other Exp	anene								00	Column (7)	O III
Account	Description	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
	Description				Total		Related Expenses		1	to Transmission	
No.		Schedule	Company	Transfer	(3)		(5)	Electric	Texas (7)	(8)	(9)
A344	Generators		(1)	(2)	(3)	(4)	(5)	(6)	(1)	(0)	(9)
A345	Accessory Plant Equipment										
A346	Misc. Power Plant Equipment										
	Total Other Production										
	Subtotal Electric Production Plant									0.00%	-
Flectric T	ransmission Plant										
	Land and Land Rights										
A352	Structures and Improvements										
A353/153											
A354	Towers and Fixtures										
1	Poles and Fixtures										
	O.H. Conductors & Devices										
A357/157											
A358	Underground Conductors										
A359	Roads and Trails										
	Subtotal Electric Transmission Plant		9,672		9,672			9,672	9,672	100.00%	9,672
Electric D	Distribution Plant										
A360/160	Land and Land Rights										
A361/161	Structures and Improvements										
	Station Equipment										
A363	Storage Battery Equipment										
A364/164	Poles, Towers & Fixtures										
A365/165	O.H. Conductors & Devices										
A366/166	Underground Conduits										
A367/167	U.G. Conductors & Devices										
A368/168	Line Transformers										
A369/169	Services										
A370/170	Meters										
A371	Install, on Customer Prem.										
A372	Leased Prop. on Cust. Premises										
A373/173	Street Lights										
	Subtotal Electric Distribution Plant		3,779,665		3,779,665			3,779,665	3,779,665	2.53%	95,793
I			5,770,000		5,170,000			5,. 15,000	5,775,500	2.0070	00,700

Schedule II-C

Other Expenses-Reporting Period

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Other Expenses

Compare to Schedule III
Column (7)

Account	Description	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
No.		Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas	to Transmission	Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Electric Ge	eneral Plant										
A389	Land and Land Rights		-		-			-	-		
A390	Structures and Improvements		539,097		539,097			539,097	539,097		
A391/191	Office Furniture & Equip.		278,696		278,696			278,696	278,696		
A392/192	Transportation Equipment		169,365		169,365			169,365	169,365		
A393/193	Stores Equipment				-			-	-		
A394/194	Tools, Shop & Garage Equip.		18,947		18,947			18,947	18,947		
A395/195	Laboratory Equipment				-			-	-		
A396/196	Power Operated Equipment				-			-	-		
A397/197	Communication Equipment				-			-	-		
A398/198	Misc. Equipment										
	Subtotal Electric General Plant		1,006,105		1,006,105			1,006,105	1,006,105	3.07%	30,936
TOTAL DE	PRECIATION & AMORTIZATION		4,795,442		4,795,442			4,795,442	4,795,442		136,401

Taxes Other than Income Taxes

Non Revenue Related

FICA FUTA

Total Federal

Property

Production

Transmission

Distribution

General

Total Property

Unemployment

Franchise

Other Expenses-Reporting Period

Schedule II-C

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Other Expenses

Compare to Schedule III
Column (7)

Account	Description	Reference	Total	Account	Total	Non-Regulated	Affiliated	Total	Allocation to	Percentage	Allocation to
No.		Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas	to Transmission	Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)

Use Tax

Other Non Revenue

Payroll

Total Other Non Revenue

Total Non Revenue Related

Revenue Related

Taxes

Sales

Public Utility Commission Occupational Street Rental

Total Revenue Related

Total Taxes Other Than Income Taxes

Federal Income Taxes

Return on Rate Base

Deduct:

Synchronized Interest

ITC Amortization

Amort. of Excess(Deficient) Taxes

Other Deduction 1

Other Deduction 2

Other Deduction 3

Add:

Depreciation Addback

Meals and Entertainment

Other Addition 1

Other Addition 2

Schedule II-C

Other Expenses-Reporting Period

Public Utility Commission of Texas

Detail of Current Year Rate Base & Expenses

Company Name: Floresville Electric Light and Power System

12-mo. reporting Period ending: December 31, 2023

Column (7)

Other Expe	nses									Column (7)	
Account	Description	Reference	Total	Account	Total	Non-Regulated		Total	Allocation to	Percentage	Allocation to
No.	1	Schedule	Company	Transfer		or Non-Electric	Related Expenses	Electric	Texas	to Transmission	Transmission
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Other Addition 3										
	Taxable Component of Return Tax Factor										
	Federal Income Taxes Before Adjust.										
	Deduct:										
	ITC Amortization										
	Amort. of Excess(Deficient) Taxes										
	Federal Income Taxes										
Other Item	s										
	Interest On Customer Deposits										
	Decomissioning Expense										
Other Reve	enues										
	Other Transmission Revenues (detail) example: Short Term Transmission		493,789		493,789			493,789	493,789	100.00%	493,789
	Other Revenues (detail)										
•	examples: pole rental, ROWs, etc.		707,258		707,258			707,258	707,258	0.00%	-
	Subtotal Other Revenues		1,201,047		1,201,047			1,201,047	1,201,047		493,789.00

Schedule III-A Rate Base from Previous Commission Order

Public Utility Commission of Texas Transmission Cost of Service approved in Docket No: 50,205 Company Name: Floresville Electric Light and Power System Test Year Ending: December 31, 2018

Rate Base Accounts

		Functionalization		Total	Total	\$	\$	S	%	%	%	%
		Factor	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account#	Description	in last TCOS	Schedule		Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
	•			(1)	(2)	(3)	(4)	(5)	(6) = (3) f(2)	(7) = (4) / (2)	(8) =(5) / (2)	(9) = (6) + (7) + (8)

ELECTRIC PLANT IN SERVICE:

l-4:bl-	Plant		
Intangible A301	Organization	GEN	B-1
A302	Franchise and Consents	GEN	B-1
A303	Miscellaneous Intangible Plant	GEN	B-1
	Total Intangible Plant		
Steam Pro	duction		
	Land & Land Rights	GEN	B-1
	Structures and Improvements	GEN	B-1
A312/112	Boiler Plant Equipment	GEN	B-1
A313/	Engines/Engine Driven Gen.	GEN	B-1
A314/114	Turbogenerator Units	GEN	B-1
A315/115	Accessory Electric Equip.	GEN	B-1
A316/116	Misc. Power Plant Equip.	GEN	B-1
	Total Steam Production		
Nuclear P	roduction		
	Land & Land Rights	GEN	B-1
	Structures and Improvements	GEN	B-1
	Reactor Plant Equipment	GEN	B-1
	Engines/Engine Driven Gen.	GEN	B-1
A324/124	Turbogenerator Units	GEN	B-1
A325/125	Accessory Electric Equip.	GEN	B-1
A326	Misc. Power Plant Equip.	GEN	B-1
	Total Nuclear Production		
Hydraulic	Production		
A330	Land & Land Rights	GEN	B-1
A331	Structures and Improvements	GEN	B-1
A332	Reserviors, Dams, and Waterways	GEN	B-1
A333	Water Wheels, Turbines, & Generators	GEN	B-1
A334	Accessory Electric Equipment	GEN	B-1
A335	Miscellaneous Power Plant Equip.	GEN	B-1
A336	Roads, Railroads, and Bridges	GEN	B-1
	Total Hydraulic Production		
Other Pro	duction		
A340	Land & Land Rights	GEN	B-1
A341	Structures and Improvements	GEN	B-1
A342	Fuel Holder, Producer & Acc	GEN	B-1
A343	Prime Movers	GEN	B-1
A344	Generators	GEN	B-1
A345	Accessory Plant Equipment	GEN	B-1
A346	Misc. Power Plant Equipment	GEN	B-1

Total Other Production

Total Production Plant

Schedule III-A

Rate Base from Previous Commission Order

Public Utility Commission of Texas

Transmission Cost of Service approved in Docket No: 50,205 Company Name: Floresville Electric Light and Power System Test Year Ending: December 31, 2018

Rate Base Accounts

Electric Distribution Plant	Rate Base	Accounts											
Description In leaf TCOS Sphelule Co							-	-	_				
Color Colo	I				Company								Total
Electit-Transmission Plant	Account #	Description	in last TCOS	Schedule									
ASSING Land and Land Rights					(1)	(2)	(3)	(4)	(5)	(6) = (3) f (2)	(7) = (4) / (2)	(8) =(5) / (2)	(9) = (6) + (7) + (8)
ASSING Land and Land Rights													
Structures and Improvemental TRANS B4 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004 197 (004			TDANIO	5.4	207.200	007.000		007.000		00/	4000/	0.04	4000
ASSATION Series and Februers TRANS B4 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932 67,932		<u> </u>											
ASSI-16 Towers and Futures TRANS B-1 7.672 7.672 7.672 0% 100% 0% 100% ASSI-165 Color and Futures TRANS B-1 1.91 969 1.91 969 1.91 969 0% 100% 0% 100% ASSI-165 Color and Futures TRANS B-1 1.91 969 1.91 969 1.91 969 0% 1.90 0% 100% 0% 100% 0% 100% ASSI-165 Color and Trans 0.91 0.92 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0.93 0													
ASSENSE Pelas and Fixtures TRANS B-1 1,481,497 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447 1,441,447													
ASSETTION Conclusions & Devices TRANS B-1 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,181 589 1,													
ASS/1162 Total Electric Transmission Plant TRANS B-1 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128,082 128													
ASS Production TRANS B-1 ASS B													
Radia and Trails					128,082	128,082		128,082		0%	100%	0%	100%
Total Electric Transmission Plant													
Restrict Distribution Plant	A359	Roads and Trails	TRANS	B-1									
ASSOLITED Land and Land Rights		Total Electric Transmission Plant			3,321,934	3,321,934	-	3,321,934		0.00%	100.00%	0.00%	100.00%
ASSOLITED Land and Land Rights	Electric Di	stribution Plant											
ASA116 Structures and Improvements TRANDISTISTS B-1 3,206 244 3,206 244 561,734 2,644 510 0,00% 17,52% 82,48% 100,00% ASA3262 Storin Equipment TRANDISTISS B-1 9,179,791 7,979,791 1,608 321 7,571,596 0,00% 10,00% 100,00% 100,00% ASA33 Storage Battery Equipment DIST B-1 2,991,75 2,901,7 0,00% 0,00% 0,00% 100,00% 100,00% ASA3464 Pole Flowers & Firtures DIST B-1 2,995,514 2,597,541 0,575,541 0,00% 0,00% 0,00% 100,00% ASA36465 OH Condustors & DiST B-1 2,845,008 28,450,008 0,00% 0,00% 0,00% 0,00% 100,00% ASA3646 OH Condustors & DIST B-1 35,456,008 0,00% 0,00% 0,00% 0,00% 100,00% ASA3646 OH Condustors & DIST B-1 3,332,202 2,373,232 0,00% 0,00% 0,00% 0,00% 100,00% ASA36468 OH Condustors & DIST B-1 1,743,900 0,733,232 0,733,232 0,00% 0,00% 0,00% 100,00% ASA36468 OH Condustors & DIST B-1 1,743,900 0,743,900 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00%			TRAN/DIST360	B-1	486.641	486,641		85,260	401.382	0.00%	17.52%	82.48%	100.00%
ASSO/165 Sation Fourmert TRANDISTISE2 B-1 9,179 917 9,779 917 1,608 321 7,571 598 0.00% 10,00% 10,00% 10,00% 10,00% 3,640% 4,000% 10,00% 3,640% 4,000% 10,00% 3,640% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000% 4,000%		<u>~</u>											
ASSA Storage Battery Equipment DIST B-1 29.017 29.017 29.017 0.00% 10.00% 100.00% 100.00% 100.00% ASSA/H64 Poles Fowers & Fixtures DIST B-1 28.450.008 28.450.008 0.28.450.008 0.00% 100.00% 100.00% 100.00% ASSA/H655 O.H. Conductors & Devices DIST B-1 28.450.008 28.450.008 28.450.008 0.00% 0.00% 100.00% 100.00% ASSA/H655 O.H. Conductors & Devices DIST B-1 2373.232 2.375.232 0.00% 0.00% 0.00% 100.00% 100.00% ASSA/H675 O.H. Conductors & Devices DIST B-1 1.743.890 1.743.890 1.744.980 0.00% 0.00% 0.00% 100.00% 100.00% ASSA/H655 O.H. Conductors & DIST B-1 1.743.890 1.743.890 1.745.892 0.00% 0.00% 0.00% 100.00% 100.00% ASSA/H655 O.H. Conductors & DIST B-1 1.743.890 1.745.892 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% ASSA/H655 O.H. Conductors & DIST B-1 1.743.890 1.745.892 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% ASSA/H655 O.H. Conductors & DIST B-1 1.743.890 1.745.892 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%													
ASA6146 Poles, Towers & Fixtures DIST B-1 25,975,541 25,975,541 0,00% 0,00% 100,00% 100,00% 100,00% AS66146 0 LC Conductors & Device Distribution DIST B-1 28,400,008 28,400,008 28,400,008 28,450,008 0,00% 0,00% 100,00% 100,00% AS66146 0 LC Conductors & DIST B-1 28,73,332 2,373,332 0,356,800 0,00% 0,00% 100,00% 100,00% AS66146 0 LC Conductors & DIST B-1 28,73,332 2,373,332 0,356,800 0,00% 0,00% 100,00% 100,00% AS66146 0 LC Conductors & DIST B-1 1,968,426 0,008 28,450,008 0,00% 0,00% 100,00% 100,00% AS66146 0 LC CONDUCTOR & DIST B-1 1,1968,426 0,008 0,00% 0,00% 100,00% 100,00% AS66146 0 LC CONDUCTOR & DIST B-1 1,1968,426 0,008 0,00% 0,00% 0,00% 100,00% AS70170 Meters DIST B-1 1,1968,426 0,008 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,00% 0,													
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A369/166 Underground Conduits DIST B-1 \$56,886 350,680 - \$35,0860 0.00% 0.00% 100.00% 100.00% A369/167 U.G. Condustors & Devices DIST B-1 2,573,232 2,373,232 0.00% 0.00% 0.00% 100.00% A368/168 Line Transformers DIST B-1 1,745,980 1,745,980 0.00% 0.00% 0.00% 100.00% A369/168 Services DIST B-1 1,745,980 1,745,980 0.00% 0.00% 0.00% 100.00% 100.00% A370/170 Meters DIST B-1 4,155,682 0.00% 0.00% 0.00% 100.00% 100.00% A371 Install. on Customer Prem. DIST B-1 0 0.00% 0.00% 0.00% 0.00% 100.00% 100.00% A372 Leaded Prop. on Cust. Premises DIST B-1 0 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00% 0.								_					
ASSPITABLE LOCAL CONCLUSIONS & Devices DIST B-1 2,373,232 2,373,232 2,373,232 0,00% 0,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00% 100,00%													
A3881/8 Line Transformers								_					
A369/16 Services													
A370170 Meters													
A371 Install, or Customer Prem. DIST B-1 0 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								_					
A373 / 173 Lasaed Prop. on Cust. Premises DIST B-1 0 - - 0 0 0 0 0 0 0						7:100:002		_		0.00 %	0.0070	100.0070	100.0070
A373/173 Street Light is													
Post Production Transmission A Distribution					_	677.806		-	_	0.00%	0.00%	100.00%	100.00%
Post Production Transmission A Distribution		Total Electric Distribution Plant			88 595 354	88 595 354	0	2 255 315	86 340 039	0.00%	2.55%	97 45%	100 00%
Part Plant						20,200,22		2,230,310	00,2 10,200	0.2010		01.10%	100.0074
A390 Structures and Improvements PLTXGNL-N B-2 2,157,988 2,157,988 145,383 2,012,605 0.00% 6.74% 93.26% 100.00% A391/191 Office Furniture & Equip. PLTXGNL-N B-2 1,649,201 1,849,201 124,580 1,724,621 0.00% 6.74% 93.26% 100.00% A392/192 Transportation Equipment PLTXGNL-N B-2 4,357,814 4,357,814 293,585 4,04,230 0.00% 6.74% 93.26% 100.00% A393/193 Stores Equipment PLTXGNL-N B-2 0 0 0 - 0 0 - 0 0 0 0 0 0 0 0 0 0 0 0					91,917,287	91,917,287	0	5,577,249	86,340,039				
A391/191 Office Furniture & Equip. A391/191 Office Furniture & Equip. A391/192 Transportation Equipment A392/192 Transportation Equipment A392/193 Stores Equipment A393/193 Stores Equipment A394/194 Tools, Shop & Garage Equip. A394/195 Laboratory Equipment A395/195 Laboratory Equipment A396/196 Power Operated Equipment A396/196 Power Operated Equipment A396/197 Total Electric General Plant Total Electric General Plant PLTXGNL-N B-2 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,849,201 1,724,621 0.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 100.00% 6.74% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26% 93.26%					_	-		-					
A392/192 Transportation Equipment PLTXGNL-N B-2 4,857,814 4,357,814 293,585 4,064,230 0.00% 6.74% 93.26% 100.00% A393/193 Stores Equipment PLTXGNL-N B-2 0 0 0 - 0 0 0.00% 6.74% 93.26% 100.00% A393/193 Total Electric General Plant PLTXGNL-N B-2 604,924 604,924 40,754 564,170 0.00% 6.74% 93.26% 100.00% A395/195 Laboratory Equipment PLTXGNL-N B-2 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0													
A393/193 Stores Equipment PLTXGNL-N B-2 0 0 0 - 0 - 0 A394/194 Tools, Shop & Garage Equip. PLTXGNL-N B-2 604,924 604,924 40,754 564,170 0.00% 6.74% 93.26% 100.00% A395/195 Laboratory Equipment PLTXGNL-N B-2 0 0 0 - 0 A396/196 Power Operated Equipment PLTXGNL-N B-2 0 0 0 A397/197 Communication Equipment PLTXGNL-N B-3 704,302 704,302 123,394 580,908 0.00% 17.52% 82.48% 100.00% A398/198 Misc. Equipment PLTXGNL-N B-2	A391/191	Office Furniture & Equip.			1,849,201	1,849,201			1,724,621	0.00%			
A394/194 Tools, Shop & Garage Equip. PLTXGNL-N B-2 604,924 604,924 40,754 564,170 0.00% 6.74% 93.26% 100.00% A395/195 Laboratory Equipment PLTXGNL-N B-2 0 0 0 - 0 A396/196 Power Operated Equipment PLTXGNL-N B-2 0 0 0 A396/196 Communication Equipment COMM B-3 704,302 704,302 123,394 580,908 0.00% 17.52% 82.48% 100.00% A398/198 Misc. Equipment PLTXGNL-N B-2					4,357,814			293,585	4,064,230	0.00%	6.74%	93.26%	100.00%
A395/195 Laboratory Equipment PLTXGNL-N B-2 0 0 0 - 0 A396/196 Power Operated Equipment PLTXGNL-N B-2 0 0 0 A397/197 Communication Equipment COMM B-3 704/302 704/302 123/394 580,908 0.00% 17.52% 82.48% 100.00% A398/198 Wisc. Equipment PLTXGNL-N B-2	A393/193	Stores Equipment	PLTXGNL-N		_	0			0				
A396/196 Power Operated Equipment PLTXGNL-N B-2 0 0 0 A397/197 Communication Equipment COMM B-3 704,302 704,302 123,394 580,908 0.00% 17.52% 82.48% 100.00% A398/198 Misc. Equipment PLTXGNL-N B-2 Total Electric General Plant TOTAL ELECTRIC PLANT IN SERVICE PLXGNL-N B-2 0 0 0 TOTAL ELECTRIC PLANT IN SERVICE	A394/194	Tools, Shop & Garage Equip.	PLTXGNL-N		604,924	604,924		40,754	564,170	0.00%	6.74%	93.26%	100.00%
A397/197 Communication Equipment COMM B-3 704,302 704,302 123,394 580,908 0.00% 17.52% 82.48% 100.00% A398/198 Misc. Equipment PLTXGNL-N B-2 Total Electric General Plant TOTAL ELECTRIC PLANT IN SERVICE Page 1					0	0		-	0				
A398/198 Misc. Equipment PLTXGNL-N B-2 Total Electric General Plant TOTAL ELECTRIC PLANT IN SERVICE PLTXGNL-N B-2 9,674,229 9,674,229 0 727,695 6,946,534 0.00% 7.52% 92.48% 100.00%	A396/196	Power Operated Equipment	PLTXGNL-N		0	0							
Total Electric General Plant 9,674,229 9,674,229 0 727,695 6,946,594 0.00% 7.52% 92.48% 100.00% TOTAL ELECTRIC PLANT IN SERVICE	A397/197	Communication Equipment	COMM		704,302	704,302		123,394	580,908	0.00%	17.52%	82.48%	100.00%
9,674,229 9,674,229 0 727,695 6,946,534 0.00% 7.52% 92.48% 100.00% TOTAL ELECTRIC PLANT IN SERVICE	A398/198	Misc. Equipment	PLTXGNL-N	B-2									
TOTAL ELECTRIC PLANT IN SERVICE		Total Electric General Plant											
	TOTAL FI	ECTRIC PLANT IN SERVICE			9,674,229	9,674,229	0	727 _, 695	8,946,534	0.00%	7.52%	92.48%	100.00%
		EUTTO I EUT III ULIVIUL			101,591,516	101,591,516	0	6,304,944	95,286,572				

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A310/110 Land & Land Rights GEN B-5

Schedule III-A

Rate Base from Previous Commission Order

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 50,3
Company Name: Floresville Electric Light and Power System
Test Year Ending: December 31, 2018
Rate Base Accounts 50,205

Rate Base	Accounts											
Account #	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	S Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) =(5) / (2)	% Total (9) = (6) + (7) + (8)
A312/112 A313/ A314/114 A315/115	Structures and Improvements Boiler Plant Equipment Engines/Engine Driven Gen. Turbogenerator Units Accessory Electric Equip. Misc. Power Plant Equip.	GEN GEN GEN GEN GEN GEN	B-5 B-5 B-5 B-5 B-5 B-5									
	Total Steam Production											
Nuclear Pr	roduction											
A321/121 A322/122 A323/123 A324/124	Land & Land Rights Structures and Improvements Reactor Plant Equipment Engines/Engine Driven Gen. Turbogenerator Units Accessory Electric Equip. Misc. Power Plant Equip.	GEN GEN GEN GEN GEN GEN GEN	B-5 B-5 B-5 B-5 B-5 B-5									
	Total Nuclear Production											
A330 A331 A332 A333 A334 A335 A336 Other Proc A340 A341 A342 A343 A344 A345 A346	Production Land & Land Rights Structures and Improvements Reserviors, Dams, and Waterways Water Wheels, Turbines, and Generators Accessory Electric Equipment Miscellaneous Power Plant Equip. Roads, Railroads, and Bridges Total Hydraulic Production duction Land & Land Rights Structures and Improvements Fuel Holder, Producer & Acc Prime Movers Generators Accessory Plant Equipment Misc. Power Plant Equipment Total Other Production	GEN GEN GEN GEN GEN GEN GEN GEN GEN GEN	B-5 B-5 B-5 B-5 B-5 B-5 B-5 B-5 B-5 B-5									
	Total Production Plant											
A350/150 A352 A353/153 A354 A355/155 A356/156 A357/157	ansmission Plant Land and Land Rights Structures and Improvements Station Equipment Towers and Fixtures Poles and Fixtures O.H. Conductors & Devices Undergound Conduit Underground Conductors Roads and Trails	TRANS	B-5 B-5 B-5 B-5 B-5 B-5 B-5	82,229 24,169 3,201 618,090 493,125 53,437 0	82,229 24,169 3,201 616,090 493,125 53,437 -	l ! ;	82,229 24,169 3,201 616,090 493,125 53,437 -		0% 0% 0% 0% 0%	100% 100% 100% 100%	09 09 09	6 100% 6 100% 6 100% 6 100%

Schedule III-A

Rate Base from Previous Commission Order

Public Utility Commission of Texas

Transmission Cost of Service approved in Docket No: 50,205 Company Name: Floresville Electric Light and Power System

Test Year Ending: December 31, 2018 Rate Base Accounts

		Functionalization		Total	Total	\$	\$	S	%	%	%	%
Ì		Factor	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account #	Description	in last TCOS	Schedule	· '	Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
	·			(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) =(5) / (2)	(9) = (6) + (7) + (8)
	-											
	Total Electric Transmission Plant											
				1,274,250	1,274,250		1,274,250		0.00%	100.00%	0.00%	100.00%
	istribution Plant		D 6									
	Land and Land Rights		B-5							.=:		
	Structures and Improvements	WP B-5.2	B-5	1,535,601	1,535,601		269,037	1,266,563	0.00%	17.52%	82.48%	
	Station Equipment	WP B-5.2	B-5	4,396,635	4,396,635		770,291	3,626,345	0.00%	17.52%	82.48%	
A363	Storage Battery Equipment	WP B-5.2	B-5	13,897	13,897		-	13,897	0.00%	0.00%	100.00%	
	Poles,Towers & Fixtures	WP B-5.2	B-5	12,440,742	12,440,742		-	12,440,742	0.00%	0.00%	100.00%	
	O.H. Conductors & Devices	WP B-5.2	B-5	13,625,865	13,625,865		-	13,625,865	0.00%	0.00%	100.00%	
	Underground Conduits	WP B-5.2	B-5	167,955	167,955		-	167,955	0.00%	0.00%	100.00%	
	U.G. Conductors & Devices	WP B-5.2	B-5	1,136,637	1,136,637		-	1,136,637	0.00%	0.00%	100.00%	
	Line Transformers	WP B-5.2	B -5	5,731,208	5,731,208		-	5,731,208	0.00%	0.00%	100.00%	
A369/169		WP B-5.2	B-5	835,263	835,263		-	835,263	0.00%	0.00%	100.00%	
		WP B-5.2	B-5	1,990,411	1,990,411		-	1,990,411	0.00%	0.00%	100.00%	100.00%
A371	Install, on Customer Prem.	WP B-5.2	B-5	0	-		-	0				
A372	Leased Prop. on Cust. Premises	WP B-5.2	B -5	0	-		-	0				
A373/173	Street Lights	WP B-5.2	B-5	324,629	324,629		-	324,629	0.00%	0.00%	100.00%	100.00%
	Total Electric Distribution Plant											
				42,198,844	42,198,844		1,039,328	41,159,516	0.00%	2.46%	97.54%	100.00%
	епеral Plant											
A389	Land and Land Rights		B -5									
A390	Structures and Improvements	PLTXGNL-N	B-5	1,944,946	1,944,946		131,030	1,813,916	0.00%	6.74%	93.26%	
	Office Furniture & Equip.	PLTXGNL-N	B-5	1,360,771	1,360,771		91 _, 675	1,269,096	0.00%	6.74%	93.26%	
		PLTXGNL-N	B -5	3,589,809	3,589,809		241,844	3,347,964	0.00%	6.74%	93.26%	100.00%
	Stores Equipment	PLTXGNL-N	B-5		-		-	0				
	Tools, Shop & Garage Equip.	PLTXGNL-N	B-5	549,096	549,096		36,992	512,104	0.00%	6.74%	93.26%	100.00%
	Laboratory Equipment	PLTXGNL-N	B-5		-		-	0				
A396/196	Power Operated Equipment	PLTXGNL-N	B -5		-		-	0				
A397/197	Communication Equipment	COMM	B-5	529,516	529,516		92,771	436,745	0.00%	17.52%	82.48%	100.00%
A398/198	Misc. Equipment	PLTXGNL-N	B-5									
	Total Electric General Plant											
				7,974,138	7,974,138		594,313	7,379,825	0.00%	7.45%	92.55%	100.00%
TOTAL EL	ECTRIC ACCUMULATED DEPRECIATION			51,447,232	51,447,232	0	2,907,891	48,539,341				
NET PLAN	IT IN SERVICE			50,144,284	50,144,284	0	3,397,053	46,747,231				
	11 111 051(4105			50, 144,204	50,144,204	· ·	2,381,033	40,147,231				

Other Rate Base Items

Plant Held for Future Use Customer Deposits

Reserve for Insurance

Payroll Related PAYROLL Property Related NETPLANT Other

Reserve for Injuries and Damages

CWIP

ADIT & FAS 109 Accounts

Schedule III-A Rate Base from Previous Commission Order

Public Utility Commission of Texas

Transmission Cost of Service approved in Docket No: 50,205 Company Name: Floresville Electric Light and Power System

Test Year Ending: December 31, 2018

Rate Base Accounts

		Functionalization		Total	Total	\$	\$	S	%	%	%	%
		Factor	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account #	Description	in last TCOS	Schedule		Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
	· ·			(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) =(5) / (2)	(9) = (6) + (7) + (8)

A281 ADIT-Accelerated Amortization

A282 ADIT-Other Property

A283 ADIT-Other

A190 ADIT

FAS 109 Regulatory Assets FAS 109 Regulatory Liabilities Α ADIT-FAS 109 Related Accts Α

Subtotal

Working Capital

Cash from Operations Fuel Inventory Material and Supplies Subtotal

Prepayments

Prepaid Insurance

Miscellaneous Deferred Debits Sales Tax

Other Miscellaneous Prepayments Clearing Accounts Subtotal

Insurance Texas Franchise Tax Texas Misc. City/County Taxes Computer Software Subtotal

Working Capital Subtotal **B**-9 717,805 717,805 16,764 701,148 0% 2.3% 97.7% 100.0%

O&M Expenses from Previous Commission Order

50,205

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No:
Company Name: Floresville Electric Light and Power System
Test Year Ending: December 31, 2018
Operations and Maintenance Expenses

Орегана	на вна нивиналнее Ехреноса											
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company	Total Texas Electric	S Allocation to Generation	S Allocation to Transmission	\$ Allocation to Distribution	% Allocation to Generation	% Allocation to Transmission	% Allocation to Distribution	% Total
				(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) = (5) / (2)	(9) = (6) + (7) + (8)
PowerP	Production Expenses											
	Steam Power Generation											
	Operation Common	0511										
A500 A501	Operation Super. & Eng. Eligible Fuel	GEN GEN										
A501	Non Eligible Fuel	GEN										
A502	Steam Expenses	GEN										
A503 A505	Lake & Pumping Equipment Electric Expenses	GEN GEN										
A506	Misc. Steam power Expenses	GEN										
A507	Rents	GEN										
	Subtotal											
	<u>Maintenance</u>											
A510	Maint, Super, & Eng.	GEN										
A511	Maint, of Structures	GEN										
A512 A513	Maint, of Boiler Plant Maint, of Electric Plant	GEN GEN										
A514	Maint, of Misc. Steam Plant	GEN										
	Subtotal											
A515	Electricity Used by Gas Dept.											
	Nuclear Power Generation											
	Operation											
A517 A518	Operation Supervision Nuclear Fuel-Direct	GEN GEN										
A519	Coolants and Water	GEN										
A520	Steam Expenses	GEN										
A523 A524	Electric expenses	GEN GEN										
A525	Misc. Nuclear Power Expenses Rents-Allocable	GEN										
	Subtotal											
	Maintenance											
A528	Maint. Supervision	GEN										
A529	Maint, of Structures	GEN										
A530 A531	Maint, of Reactor Plant Maint, of Electric Plant	GEN GEN										
A532	Maint, of Misc. Nuclear Plant	GEN										
	Subtotal											
	Hydralic Generation											
4505	Operation	051										
A535 A536	Operation Supervision Water for Power	GEN GEN										
A537	Hydralic Expenses	GEN										
A538	Electric Expenses	GEN										
A539 A540	Misc. Hydralic Gen. Exp. Rents	GEN GEN										
A540	Subtotal	GEN										
	<u>Maintenance</u>											
A541	Maint, Supervision	GEN										
A542 A543	Maint, of Structures Maint, of Reservoirs, Dams, & Waterways	GEN GEN										
A544	Maint, of Reservoirs, Danis, & Waterways Maint, of Electric Plant	GEN										
A545	Maint, of Misc.Hydralic Gen. Exp.	GEN										

Schedule III-B

Schedule III-B

O&M Expenses from Previous Commission Order

50,205

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No:
Company Name: Floresville Electric Light and Power System
Test Year Ending: December 31, 2018
Operations and Maintenance Expenses

Operation	ns and Maintenance Expenses											
Account	Description	Functionalization Factor in last TCOS	Reference Schedule	Total Company (1)	Total Texas Electric (2)	S Allocation to Generation (3)	S Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power P	Production Expenses Subtotal	•	•	, ,	, ,	.,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	` ` `				
A546 A547 A549 A550	Other Power Generation Operation Operation Super. & Engin. Fuel Misc. Other Power Generation Rents Subtotal	GEN GEN GEN GEN										
A551 A552 A553 A554	Maintenance Maintenance Super. & Engin. Maintenance of Structures Maint. Gener. & Elect. Plt. Maint. Misc. Other power Subtotal	GEN GEN GEN GEN										
A555	Other Power Supply Purchased Power Demand Purchased Power Direct Net Trans. Expense-Recon. Fuel Off System Sales Credit	GEN GEN GEN GEN		26,349,171 0 0 0	26,349,171	26,349,171			100%	0%	0%	100%
A555 A556 A557	Subtotal System Control & Load Dispatch Other Subtotal(Other Power Supply)	GEN GEN		26,349,171	26,349,171	26,349,171	0	-	100.00%	0.00%	0.00%	100.00%
	Total Power Production Expense			26,349,171	26,349,171	26,349,171	0	0				
Transmi: A560 A561 A562 A563 A564 A566 A566 A567	ssion Expense Operation Operation Super. & Engin. Load Dispatching Station Equipment Overhead Line Expense Underground Line Expense Wheeling Expense Misc. Transmission Expense Rents Subtotal	TRANS TRANS TRANS TRANS TRANS TRANS TRANS TRANS		0 0 0 0 0 0 0 3,297 0 3,296.70	0 0 0 0 0 0 3,297 0 3,296.70		0 0 0 0 0 0 0 0 3,297 0 3,296.70		0%	100%	0%	100%
A568 A569 A570 A571 A572 A573	Maintenance Maintenance Super. & Engin. Maint. of Structures Maint. of Station Equipment Maint. of Overhead Lines Maint. of Underground Lines Maint. of Misc. Trans.Plant Subtotal	TRANS TRANS TRANS TRANS TRANS TRANS										
	Total Transmission Expenses			3,297	3,297		3,297		0%	100%	0%	100%
Distribut A580 A581 A582 A583	tion <u>Operation</u> Operation Super. & Engin. Load Dispatching Station Expense Overhead Line Expense	DIST DIST DIST TDO		0 0 0 1,064,653	0 0 0 1,064,653		43,084	1,021,569	0%	4%	96%	100%

Schedule III-B

O&M Expenses from Previous Commission Order

50,205

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No:
Company Name: Floresville Electric Light and Power System
Test Year Ending: December 31, 2018

	ar Ending: December 31, 2018											
Operatio	ns and Maintenance Expenses	Functionalization	_	Tatal	Total	s	S	\$	D/	n/ I	D/	D/
		Functionalization Factor	Reference	Total Company	Texas	Allocation to	Allocation to	Allocation to	% Allocation to	% Allocation to	% Allocation to	% Total
Account	Description	in last TCOS	Schedule	Company	Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	T Count
				(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)		(9) = (6) + (7) + (8)
	roduction Expenses	•			1		.,	,,				
A584	Underground Line Expense	DIST		0	0							
A585	Street Light & Signal Systems	DIST		0	0							
A586	Meter Expenses	DIST		0	0							
A587 A588	Customer Installation Expense	DIST		0	0							
A589	Misc. Distribution Expenses Rents	DIST		0	0							
ASOS	Subtotal			1,064,653	1,064,653		43,084	1,021,569	0.00%	4.05%	95.95%	100.00%
	<u>Maintenance</u>											
A590	Maintenance Super.& Engin.	DIST		0	0							
A591	Maint, of Structures	DIST		0	0		0.040	45.070	50/	4507	220	4000
A592 A593	Maint, of Station Equipment Maint, of Overhead Lines	TRAN/DIST362 TDM		13,183 907,201	13,183 907,201		2,310 42,222	10,873	0% 0%	18% 5%	82% 95%	100% 100%
A594	Maint, of Overnead Lines Maint, of Underground Lines	DIST		0	907,201 0		42,222	864,978	070	370	3070	10076
A595	Maint, of Line Transformers	DIST		ő	ő			-				
A596	Maint. of Street Lights	DIST		77,732	77,732			77,732	0%	0%	100%	100%
A597	Maint, of Meters	DIST		Ö	. 0			· -				
A598	Maint, of Misc. Dist. Plant.	TDM		108,696	108,696		5,059	103,638	0%	5%	95%	100%
	Subtotal			1,106,812	1,106,812		49,591	1,057,222	0.00%	4.48%	95.52%	100.00%
	Total Distribution Expenses			2,171,465	2,171,465	0	92,674	2,078,791				
	Total Prod., Trans., & Dist Expenses			28,523,932	28,523,932	26,349,171	95,971	2,078,791				
Custom	er and Information Expenses Customer Accounts Expenses											
A901	Supervision	DIST		0	0			0				
A902	Meter Reading Expense	DIST		435,492	435,492			435,492	0.00%	0.00%	100.00%	100.00%
A903	Customer Records & Collect.	DIST		1,923,475	1,923,475			1,923,475	0.00%	0.00%	100.00%	100.00%
A904 A905	Uncollectible Accounts Misc. Customer Account Exp.	DIST DIST		75,000 0	75,000			75,000	0.00%	0.00%	100.00%	100.00%
ASUS	Wilso: Customer Account Exp. Subtotal	DIST		2,433,967	2,433,967	0	0	2,433,967				
				2,455,507	2,433,307	0	Ü	2,455,507				
A906	Cust. Service & Information Expense Customer Svc. & Infor.	DIST		0	0							
A907	Supervision	DIST		0	0							
A908	Customer Assistance	DIST		3,113	3,113			3.113	0.00%	0.00%	100.00%	100.00%
A909	Inform, & Instruct, Adv. Exp.	DIST		Ō	. 0							
A910	Misc. Cust. Service & Inform.	DIST		0	0							
	Subtotal			3,112.94	3,112.94			3,112.94				
A911	Sales Expense Supervision	DIST										
A912	Demonstrating & Selling Exp.	DIST										
A913	Adverstising Exp.	DIST										
A916	Misc. Sales Exp.	DIST										
A917	Sales Expense	DIST										
	Subtotal											
	Total Cust. Serv., Inform. & Sale Exp.			2,437,080	2,437,080	0	0	2,437,080				
	trative & General Expenses	DANOVAO		400.400	400 404 70		0.050.00	100 171 00	0.0001		07.000	100.000
A920 A921	Admin. & General Salaries	PAYXAG		108,432	108,431.79		2,259.80 0.00	106,171.99	0.00%	2.08%	97.92%	100.00%
A921 A922	Office Supplies Admin. Exp. Transferred						0.00	0.00				
A923	Outside Services	TOMXEP		280,347	280,347.04		5,627.03	274,720.01	0.00%	2.01%	97.99%	100.00%
							-,	,	2.5014	2.01,0	25070	

Schedule III-B

O&M Expenses from Previous Commission Order

50,205

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No:
Company Name: Floresville Electric Light and Power System
Test Year Ending: December 31, 2018
Operations and Maintenance Expenses

		Functionalization		Total	Total	S	S	\$	%	%	%	%
		Factor	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account	Description	in last TCOS	Schedule		Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
	· ·			(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) = (5) f(2)	(9) = (6) + (7) + (8)
Power F	roduction Expenses			1,	1.		1					
A924	Property Insurance Exp.											
	Property InsProd. Plant											
	Property InsTransmission Plant											
	Property InsDistribution											
	Property InsCommon											
	Property InsOther											
	Subtotal (A924)	PLTSVC-N		169,041	169,041.38		11,413.34	157,628.04	0.00%	6.75%	93.25%	100.00%
A925	Injuries & Damages	PAYXAG		4,893	4,892.88		101.97	4,790.91	0.00%	2.08%	97.92%	100.00%
A926	Pensions & Benefits	PAYXAG		103,477	103,476.92		2,156.54	101,320.38	0.00%	2.08%	97.92%	100.00%
A927	Franchise Requirements	DIST		42,255	42,255.32		0.00	42,255.32	0.00%	0.00%	100.00%	100.00%
A928	Regulatory Commission											
A929	Duplicate Charges											
A930	Misc. General Expense	WP D-2.1		422,151	422,151.34		16,582.67	406,428.73	0.00%	3.93%	96.28%	100.20%
A931	Rents											
A932	Maint, of General Plant											
	Total Admin. & General Expense			1,130,597	1,130,597	0	38,141	1,093,315				
Total Co	mmon Operation & Maintenance			3,567,676	3,567,676	0	38,141	3,530,395				
liotalCt	minon Operation & maintenance			010,100,0	3,301,070	U	30,141	0,000,050				
Total Op	peration & Maintenance Expense			32,091,609	32,091,609	26,349,171	134,112	5,609,186				

Other Expenses from Previous Commission Order

Public Utility Commission of Texas

Transmission Cost of Service approved in Docket No: 50,205

Company Name: Floresville Electric Light and Power System

Test Year Ending: December 31, 2018

Other Expenses

		Functionalization		Total	Total	\$	\$	\$	%	%	%	%
		Factor	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account	Description	in last TCOS	Schedule		Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
	•			(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) = (5) / (2)	(9) = (6) + (7) + (8)

Depreciation and Amortization Expense

Depreciation

Steam	Proc	luct	lon
-------	------	------	-----

A310/110	Land & Land Rights	GEN
A311/111	Structures and Improvements	GEN
A312/112	Boiler Plant Equipment	GEN
A313/	Engines/Engine Driven Gen.	GEN
A314/114	Turbogenerator Units	GEN
A315/115	Accessory Electric Equip.	GEN
A316/116	Misc. Power Plant Equip.	GEN

Total Steam Production

Nuclear Production

A320/120	Land & Land Rights	GEN
A321/121	Structures and Improvements	GEN
A322/122	Reactor Plant Equipment	GEN
A323/123	Engines/Engine Driven Gen.	GEN
A324/124	Turbogenerator Units	GEN
A325/125	Accessory Electric Equip.	GEN
A326	Misc. Power Plant Equip.	GEN

Total Nuclear Production

Hydraulic Production

A330	Land & Land Rights	GEN
A331	Structures and Improvements	GEN
A332	Reserviors, Dams, and Waterways	GEN
A 333	Water Wheels, Turbines, and Generators	GEN
A334	Accessory Electric Equipment	GEN
A 335	Miscellaneous Power Plant Equip.	GEN
A336	Roads, Railroads, and Bridges	GEN

Total Hydraulic Production

Other Production

A340	Land & Land Rights	GEN
A341	Structures and Improvements	GEN
A342	Fuel Holder, Producer & Acc	GEN
A343	Prime Movers	GEN
A344	Generators	GEN
A345	Accessory Plant Equipment	GEN
A346	Misc. Power Plant Equipment	GEN

Total Other Production

Schedule III-C

Other Expenses from Previous Commission Order

Public Utility Commission of Texas

Transmission Cost of Service approved in Docket No: 50
Company Name: Floresville Electric Light and Power System
Test Year Ending: December 31, 2018
Other Expenses

Other Expens	ees											
		Functionalization		Total	Total	\$	\$	\$	%	%	%	%
		Factor I	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account	Description	in last TCOS	Schedule		Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
				(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) = (5) / (2)	(9) = (6) + (7) + (8)
<u>Depreclation</u>	and Amortization Expense											
	Total Electric Production Plant											
Electric Tran	smission Plant											
A350/150	Land and Land Rights	TRANS										
A352	Structures and Improvements	Schedule E-1.2		3,279	3,279		3,279		0%	100%	0%	0%
A353/153	Station Equipment	Schedule E-1.2		964	964		964		0%	100%	0%	0%
A354	Towers and Fixtures	Schedule E-1.2		128	128		128		0%	100%	0%	
A355/155	Poles and Fixtures	Schedule E-1.2		24,650	24,650		24,650		0%	100%	0%	0%
A356/156	O.H. Conductors & Devices	Schedule E-1.2		19,666	19,666		19,666		0%	100%	0%	0%
A357/157	Undergound Conduit	Schedule E-1.2		2,131	2,131		2,131		0%	100%	0%	0%
A358	Underground Conductors	Schedule E-1.2										
A359	Roads and Trails	Schedule E-1.2										
	Total Electric Transmission Plant			50,818	50,818		50,818		0%	100%	0%	0%
Electric Dist	ribution Plant											
A360/160	Land and Land Rights	DIST										
A361/161	Structures and Improvements	DIST		104,220	104,220		18,259	85,960	0%	18%	82%	0%
A362/162	Station Equipment	DIST		298,395	298,395		52,279	246,116	0%	18%	82%	0%
A363	Storage Battery Equipment	DIST		943	943			943	0%	0%	100%	0%
A364/164	Poles,Towers & Fixtures	DIST		844,341	844,341		-	844,341	0%	0%	100%	0%
A365/165	O.H. Conductors & Devices	DIST		924,774	924,774		-	924,774	0%	0%	100%	0%
A366/166	Underground Conduits	DIST		11,399	11,399		-	11,399	0%	0%	100%	0%
A367/167	U.G. Conductors & Devices	DIST		77,142	77,142		-	77,142	0%	0%	100%	0%
A368/168	Line Transformers	DIST		388,971	388,971		-	388,971	0%	0%	100%	0%
A369/169	Services	DIST		56,688	56,688		-	56,688	0%	0%	100%	0%
A370/170	Meters	DIST		135,087	135,087		-	135,087	0%	0%	100%	
A371	Install, on Customer Prem.	DIST			·			·				
A372	Leased Prop. on Cust Premises	DIST										
A373/173	Street Lights	DIST		22,032	22,032		-	22,032	0%	0%	100%	0%
	Total Electric Distribution Plant		-	2,863,993	2,863,993		70,538	2,793,455	0%	2%	98%	0%
Electric Gen	eral Plant											
A389	Land and Land Rights	PLTXGNL										
A390	Structures and Improvements	PLTXGNL		64,133	64,133		4,321	59,813	0%	7%	93%	0%
A391/191	Office Furniture & Equip.	PLTXGNL		140,995	140,995		9,499	131,496	0%	7%	93%	0%
A392/192	Transportation Equipment	PLTXGNL		122,015	122,015		8,220	113,795	0%	7%	93%	0%
A393/193	Stores Equipment	PLTXGNL		0	-		-	0				
A394/194	Tools, Shop & Garage Equip.	PLTXGNL		15,901	15,901		1,071	14,829	0%	7%	93%	0%
A395/195	Laboratory Equipment	PLTXGNL										
A396/196	Power Operated Equipment	PLTXGNL										
A397/197	Communication Equipment	COMM		63,145	63,145		11,063	52,082	0%	18%	82%	0%
A398/198	Misc. Equipment	PLTXGNL		•	•			•				
	Total Electric General Plant		-	406,189	406,189	0	34,174	372,015	0%	8%	92%	0%

Schedule III-C

Public Utility Commission of Texas

Other Expenses from Previous Commission Order

Schedule III-C

Transmission Cost of Service approved in Docket No: Company Name: Floresville Electric Light and Power System

Test Year Ending: December 31, 2018

Other Expenses

		Functionalization		Total	Total	\$	\$	\$	%	%	%	%
		Factor	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account	Description	in last TCOS	Schedule		Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
				(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) = (5) / (2)	(9) = (6) + (7) + (8)

Depreciation and Amortization Expense

TOTAL DEPRECIATION & AMORTIZATION

3,321,000 3,321,000 155,530 3,165,470

Taxes Other than Income Taxes

Non Revenue Related

FICA FUTA

Total Federal

Property

Production | Transmission

Distribution

General

Total Property

Unemployment Franchise Use Tax

Other Non Revenue

Payroll

Total Other Non Revenue

Total Non Revenue Related

Revenue Related

Taxes

Sales

Public Utility Commission Occupational Street Rental

Total Revenue Related

Total Taxes Other Than Income Taxes

Federal Income Taxes

Return on Rate Base

Public Utility Commission of Texas Other Expenses from Previous Commission Order

383,729

383,729

Schedule III-C

Transmission Cost of Service approved in Docket No: 50
Company Name: Floresville Electric Light and Power System
Test Year Engling: December 24, 2019

Subtotal Other Revenues

		Functionalization		Total	Total	\$	\$	\$	%	%	%	%
		Factor	Reference	Company	Texas	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Allocation to	Total
Account	Description	in last TCOS	Schedule		Electric	Generation	Transmission	Distribution	Generation	Transmission	Distribution	
	· ·			(1)	(2)	(3)	(4)	(5)	(6) = (3) / (2)	(7) = (4) / (2)	(8) =(5) / (2)	(9) = (6) + (7) + (8)
Depreclation	and Amortization Expense											
	Deduct:											
	Synchronized Interest											
	ITC Amortization											
	Amort of Excess(Deficient) Taxes											
	Other Deduction 1											
	Other Deduction 2											
	Other Deduction 3											
	Add:											
	Depreciation Addback											
	Meals and Entertainment											
	Other Addition 1											
	Other Addition 2											
	Other Addition 3											
	Taxable Component of Return											
	Tax Factor											
	Federal Income Taxes Before Adjust.											
	Deduct:											
	ITC Amortization											
	Amort of Excess(Deficient) Taxes											
	Federal Income Taxes											
Other Items												
	Interest On Customer Deposits			14,281	14,281			14,281	0.00%	0.00%	100.00%	0.00
	Decomissioning Expense	GEN			•			•				
Other Reven	ue o											
Other Reven	ues											
	Other Transmission Revenues (detail)	TRANS										
	example: Short Term Transmission		E-5	383,729	383,729		383,729	_	0%	100%	0%	0
	,				,		,					_
	Other Revenues (detail)											
	examples: Pole Rental, ROWs, etc.		E-5									

383,729

Company Name: Floresville Electric Light and Power System Reporting Period: January 1, 2023 – December 31, 2023

Schedule IV

Rate of Return on Ending Invested Capital

<u>Line</u>		Wholesale Transmission					
1 2	Return (from Sched.I)	\$205,036					
3 4	Total Invested Capital (from Sch II-A)	\$4,434,494					
5	Rate of Return (Line 1/Line 3)	4.62%					
Please answ 1. The Commost This ROR	4.61% 50205 8/27/2020						
What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)							
	DSC method Net TIER method Modified TIER method						
	Weighted Avg Cost of Capital	X					

Cash Flow (Cash Needs) method Other method (provide explanation)

3. If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars:

xxxx

4. Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR.
Please include the copy as an attachment to this report. Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

See attached reference sheets titled "50205 -Sch. C" and "50205 - Sch. C-1"

Reporting

Company Name: Floresville Electric Light and Power System Reporting Period: January 1, 2023 – December 31, 2023

HISTORICAL FINANCIAL STATISTICS

ne	Fiscal Year:	2019	2020	2021	2022	Period 2023
1	Operating Revenues	\$38,198,212	\$40,665,880	\$37,809,064	\$47,635,461	\$50,688,278
2	- Purchased Power & Production Expense	\$24,785,481	\$27,143,074	\$49,241,582	\$28,742,497	\$30,735,969
3	- Operation & Maintenance Expense	\$5,621,169	\$5,633,003	\$5,599,451	\$6,105,414	\$6,438,397
4	- Depreciation & Amortization Expense	\$3,481,995	\$3,308,313	\$4,128,639	\$4,694,430	\$4,795,451
5	- Tax Expense	\$0	\$0	\$0	\$0	\$0
6	·					
7	Operating Return	\$4,309,567	\$4,581,490	-\$21,160,608	\$8,093,120	\$8,718,461
8						
9	 Interest on Long-Term Debt 	\$1,504,946	\$1,225,812	\$1,313,233	\$1,175,095	\$1,503,341
10	- Interest Expense-Other	\$0	\$0	\$0	\$0	\$0
11	- Other Deductions	\$0	\$0	\$0	\$0	\$0
12				<u> </u>		
13	Operating Margins	\$2,804,621	\$3,355,678	-\$22,473,841	\$6,918,025	\$7,215,120
14						
15	 Non-Operating Margins - Interest Inc. 	\$473,183	\$170,415	\$14,795	\$124,658	\$897,486
16	+ Non-Operating Margins - Other	\$1,973,564	\$1,931,686	\$2,335,955	\$3,171,026	\$3,789,404
17	+ Capital Credits Earned	\$0	\$0	\$O	\$0	\$0
18	+ Extraordinary Items	\$0	\$0_	\$0_	\$0_	\$0
19						
20	Net Income or Margins	\$5,251,368	\$5,457,779	-\$20,123,091	\$10,213,709	\$11,902,010
21						
22	TIER	4.49	5.45	-14.32	9.69	8.92
23	Modified TIER	4.49	5.45	-14.32	9.69	8.92
24	Operating TIER	2.86	3.74	-16.11	6.89	5.80
25						
26	Principal & Interest Payments	\$3,644,055	\$3,439,697	\$3,536,988	\$2,976,963	\$3,848,510
27						
28	DSC	2.81	2.90	- 4.15	5.40	4.73
29	Modified DSC	2.81	2.90	-4.15	5.40	4.73
30	Operating DSC	2.14 to this schedule is inclu	2.29	-4.82	4.30	3.51

Reporting

HISTORICAL FINANCIAL STATISTICS

	Fiscal Year:	2019	2020	2021	2022	Period 2023
1	Equity or Patronage Capital	\$47,040,306	\$51,352,139	\$31,294,940	\$40,481,150	\$51,095,981
2	+ Long-Term Debt (incl. current maturities)	<u>\$37,071,881</u>	\$35,000,854	\$33,093,566	<u>\$44,577,596</u>	<u>\$42,484,313</u>
3	-					
4	Capitalization	\$84,112,187	\$86,352,993	\$64,388,506	\$85,058,746	\$93,580,294
5 6	Total Access	\$104,944,412	\$109,081,130	\$115 .961 .532	\$404.930.4E0	Ø49E 49E 949
7	Total Assets	\$104,944,412	\$109,001,130	ֆ115,961,53∠	\$124,339,152	\$135,126,343
8	Equity/Capitalization	55.93%	59.47%	48.60%	47.59%	54.60%
9	Equity/Assets	44.82%	47.08%	26.99%	32.56%	37.81%
10	—-,···· , ····					
11	General Funds	\$21,730,588	\$19,523,382	\$17,588,476	\$20,156,410	\$40,912,551
12						
13	Total Utility Plant	\$114,333,029	\$127,769,342	\$138,720,704	\$147,560,730	\$158,418,469
14						
15	General Funds/Total Utility Plant	19.01%	15.28%	12.68%	13.66%	25.83%
16	0	40	40	40	40	40
17	Capital Credits Retired	\$0	\$O	\$0	\$0	\$0
18 19	Retirements/Total Patronage Capital	0.00%	0.00%	0.00%	0.00%	0.00%
20	Retirements/ rotal rationage Capital	0.0070	0.0070	0.0070	0.00 %	0.00%
21	Cumulative Capital Credits Retired	\$0	\$0	\$ 0	\$0	\$0
22		**	**		-	**
23	Plant Additions	\$7,510,702	\$7,161,000	\$7,475,000	\$8,710,000	\$7,521,000
24						
25	Additions/Total Utility Plant	6.57%	5.60%	5.39%	5.90%	4.75%
26						
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0
28	Control Cond's Delicence to Described	rt C	φo	φo	40	φn
29 30	Capital Credit Retirements Received	\$0	\$O	\$0	\$0	\$0
31	from Other Cooperatives					
32	Internally Generated Funds / Construction	116.28%	122.41%	-213.97%	171.16%	222.01%

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1 2	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	SO	SO	SO	80	\$0	0.000%	0.000%
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	50	\$0	\$0	\$0	0.000%	0.000%
7	CFC/TBC Notes												
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	SO	SO	\$0	\$0	0.000%	0.000%
10	XX	XX/XX/XX	××	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		S0	SO	SO	SO	\$0	0.000%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	SO	SO	SO	\$0	0.000%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	50	SO	SO	\$0	0.000%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	50	SO	SO	\$0	0.000%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	50	50	SO	\$0	0.000%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	\$0	SO	SO	\$0	0.000%	0.000%
19	XX	XX/XX/XX XX/XX/XX	XX	XX/XX/XX XX/XX/XX	0.000%		S0 S0	S0 S0	\$0 \$0	\$0 \$0	\$0 \$0	0.000%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	50	\$0	0.000%	0.000%
22	xx	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
23	xx	XX/XX/XX	xx	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
24	xx	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	SO	\$0	50	SO	0.000%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	SO	\$0	\$0	\$0	0.000%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	SO	0.000%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	SO	\$0	\$0	0.000%	0.000%
29	XX	XX/XX/XX	XX	XXXXXXXX	0.000%		\$0	\$0	SO	SO	\$0	0.000%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	SO	SO	\$0	0.000%	0.000%
33	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
34	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	\$0	\$0	0.000%	0.000%
35	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	\$0	\$0	SO	\$0	0.000%	0.000%
36	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	50	\$0	SO	\$0	0.000%	0.000%
37	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	50	\$0	SO	\$0	0.000%	0.000%
38	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	SO	\$0	SO	\$0	0.000%	0.000%
39	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	SO	\$0	0.000%	0.000%
40	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
41	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
42	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
43	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
44	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	S0	SO	SO	\$0	0.000%	0.000%
45	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
46	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	S0	SO	\$0	\$0	0.000%	0.000%
47 48	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	SO	\$0	\$0	0.000%	0.000%
49 50	Subtotal FFB Notes						-			lan.	\$0	0.00%	0.00%
51	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	50	SO	SO	\$0	0.000%	0.000%
52	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
53	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	50	\$0	\$0	\$0	0.000%	0.000%
54	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	\$0	\$0	\$0	\$0	0.000%	0.000%

Summary of Long-term Debt--Electric Cooperatives

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
4	xx	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		50	50	\$0	\$0	\$0	0.000%	0.000%
3	xx	XX/XX/XX	XX	XX/XX/XX	0.000%		50	SO	so	SO	\$0	0.000%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		so	SO	SO	SO	SO	0.000%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
6	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	\$0	\$0	0.000%	0.000%
7	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	\$0	\$0	0.000%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	SO	\$0	0.000%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	50	\$0	50	\$0	0.000%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	\$0	SO	SO	\$0	0.000%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO:	\$0	SO	\$0	0.000%	0.000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	\$0	\$0	\$0	\$0	0.000%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	SO	\$0	\$0	\$0	0.000%	0.000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	SO	\$0	\$0	0.000%	0.000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	SO	\$0	\$0	0.000%	0.000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
25 26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	0.000%	0.000%
27	XX	XX/XX/XX XX/XX/XX	XX	XXXXXXXX	0.000%		\$0	\$0		\$0	\$0	0.000%	0.000%
28	XX	XX/XX/XX	xx	XX/XX/XX	0.000%		\$0	\$0	\$0 \$0	\$0	\$0	0.000%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.000%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	\$0	\$0	\$0	\$0	0.000%	0.000%
32	xx	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
33	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		so	50	SO	SO	\$0	0.000%	0.000%
34	100	TO STORY OF	3434	roorderer	0.00070		-	-	90	00		0.00070	0.00070
35 36	Subtotal										\$0	0.00%	0.00%
37	Other Notes/Leases												
38	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
39	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
40	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	\$0	\$0	\$0	0.000%	0.000%
41	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
42	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		SO	SO	SO	SO	\$0	0.000%	0.000%
43 44	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0_	0.000%	0.000%
45 46	Subtotal										\$0	0.00%	0.00%
47 48 49	Total Long-Term Debt										\$0	0.00%	0.00%
50	Total Short-Term Debt										\$0		0.00%

Company Name: Floresville Electric Light and Power System
Reporting Period: January 1, 2023 – December 31, 2023
Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Schedule VII Page 1 of 2

Line	Issuer/ Note Number/ <u>Descriptio</u> n	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable <u>Rate</u>	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term <u>Debt</u>	Cost of Debt	Weighted Average <u>Cost</u>
1	2014	10/2/2014	20	1.550%	Variable	\$8,935,000	\$2,410,000	\$6,525,000	15.767%	1.550%	0.244%
2	2014 Jr	10/30/2014	10	1.330%	Variable	\$2,015,000	\$1,310,000	\$705,000	1.704%	1.330%	0.023%
3	2015	9/30/2015	15	1.450%	Variable	\$6,565,000	\$5,630,000	\$935,000	2.259%	1.450%	0.033%
4	2018	12/28/2018	25	1.760%	Variable	\$14,770,000	\$1,990,000	\$12,780,000	30.881%	1.760%	0.544%
5	2020	12/22/2020	25	4.630%	Variable	\$8,665,000	\$1,095,000	\$7,570,000	18.292%	4.630%	0.847%
6	2022	12/29/2022	25	4.337%	Variable	\$13,365,000	\$495,000	\$12,870,000	31.098%	4.337%	1.349%
7											
8											
9	Total							\$41,385,000	100.000%		3.039%
10											
11											
	Total Short-1	Ferm Debt						SO			0.000%

Company Name: Floresville Electric Light and Power System
Reporting Period: January 1, 2023 – December 31, 2023

EXTRAORDINARY AND NONRECURRING ITEMS

Schedule VIII

A. Reporting Period

				Wholesale
Ref.		Line		Transmission
Schedule	Column	Number	Description	Amount

B. Prospective Period

D. Hospeci	live i ellou			
				Wholesale
Ref.		Line		Transmission
Schedule	Column	Number	Description	Amount

Company Name: Floresville Electric Light and Power System S

Reporting Period: January 1, 2023 – December 31, 2023

Normalization Adjustments to Revenue

FELPS did not make any normalization adjustments to revenue in Fiscal Year 2023

Schedule IX

Company Name: Floresville Electric Light and Power System Reporting Period: January 1, 2023 – December 31, 2023

Summary of Substantive Rule 25.77 Expenditures

		Total	Wholesale	FERC
Line	<u>Description</u>	Electric	T <u>ransmissi</u> on	Account No.
1	Business gifts and Entertainment	\$0	\$0	-
2	Institutional Advertising	\$16,814	\$623	930
3	Consumption-Inducing Advertising	\$0	\$0	-
4	Other Advertising	\$0	\$0	-
5	Public Relations Expense	\$0	\$0	-
6	Legislative Advocacy (Note A)	\$0	\$0	-
7	Representation Before a Gov't Body (Note B)	\$0	\$0	-
8	Legal Expenses (Note C)	\$10,220	\$138	923
9	Charitable, Civic, and Religious	\$24,066	\$892	930
10	Political Contributions and Donations	\$0	\$0	-
11	Dues and Membership Fees	\$34,415	_\$1,276_	930
12	·			
13	Total	\$85,515	\$2,930	

Note A: Information shall include, but not be limited to, advocacy before any legislative body. Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

^[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Supplemental Schedule II

Company Name: Floresville Electric Light and Power System Reporting Period: January 1, 2023 – December 31, 2023

COMMENTS/FOOTNOTES

Ref. Line

Schedule Column Number Comments/Footnotes

Company Name: Floresville Electric Light and Power System Reporting Period: January 1, 2023 – December 31, 2023

Signature Page

I certify that I am the responsible official of Floresville Electric Light and Power System;

that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therin during the period from January 1, 2023 to December 31, 2023 inclusive.

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Date

Signature

Signature

Chief Executive Officer

Title

Address: 187 State Highway 97 E

Floresville, TX 78114

Phone: (830) 216-7000

Alternative contact regarding this report:

Name: Ramsey Cripe

Title: Senior Consultant, SEnergy

Address: 3007 Earl Rudder Fwy, Suite 400

College Station, TX 77845

Phone: (830) 249-3887

Floresville Electric Light and Power System Wholesale Transmission Cost of Service

Test Year Ended December 31, 2018

Schedule C: Weighted Average Cost of Capital

FELPS FY 2016 Weighted Average Cost of Capital

ine No.		Reference	%		Cost	WACC	
1	Debt	WP C-1.1	48.1%	3	3.855%	1.85%	Cost of Debt from WP C-1.1
2	Equity	Schedule C-1.1	51.9%	5	5.306%	2.76%	Cost of Equity from Schedule C-1
		_	100%			4.61%	
	FELDE EV 2016 F	Nobe Faulte Datios					
	FELP\$ FY 2016 D	Debt Equity Ratios	%		Cost		
3	FELPS FY 2016 Debt	Debt Equity Ratios	% 48.1%	\$	Cost 39,285,000		
3 4		Debt Equity Ratios					

5	Total Liabilities and Net Position	\$ 102,897,141
6	Minus Liabilities	\$ 59,982,303
7	Minus Pension Deferred Inflows	\$ 494,151
		\$ 42,420,687

Floresville Electric Light and Power System Wholesale Transmission Cost of Service Test Year Ended December 31, 2018 Schedule C-1: Equity Rate of Return

Bond Buyer – Revenue Bond Index

Reference	WP C-1.3	
8/15/2019	3.58%	
8/22/2019	3.55%	
8/29/2019	3.45%	
9/5/2019	3.45%	
9/12/2019	3.33%	
9/19/2019	3.24%	
9/26/2019	3.14%	
10/3/2019	3.10%	
10/10/2019	3.07%	
10/17/2019	3.18%	
10/24/2019	3.23%	
10/31/2019	3.27%	
11/7/2019	3.37%	
11/14/2019	3.33%	
	3.306%	
Average	3.306%	
Plus 2%	2.00%	
Equity Rate of Return	5.31%	