



## **Filing Receipt**

**Filing Date - 2024-08-15 02:43:46 PM**

**Control Number - 55977**

**Item Number - 55**



Cross Texas Transmission, LLC  
1122 S. Capital of Texas Highway  
Cityview Center Suite 100  
Austin, Texas 78746-0005

August 15, 2024

Central Records  
Public Utility Commission of Texas  
1701 North Congress Ave.  
P.O. Box 13326  
Austin, Texas 78711-3326

Re: PUC Docket No. 55977, *Electric Utility Earnings Report for Cross Texas Transmission, LLC for Year Ending December 31, 2023*

Cross Texas Transmission, LLC ("Cross Texas") recently discovered a data entry transposition that affected Cross Texas's Common Equity value on Schedule V (and additional schedules that feed from that input). Cross Texas has corrected the value and hereby submits a revised version of the Electric Utility Earnings Report for year ending December 31, 2023.

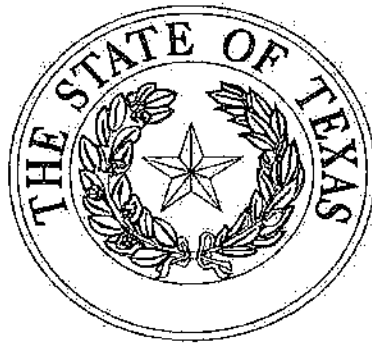
Please contact me at (423) 883-1641 if you have any questions regarding this filing.

Respectfully Submitted,

*Todd Schavrien*

Todd Schavrien  
Senior Regulatory Analyst

Enclosure



**ELECTRIC INVESTOR-OWNED UTILITIES  
(Transmission & Distribution Service Providers in ERCOT)**

**EARNINGS REPORT**

**OF**

**Cross Texas Transmission, LLC**

**TO THE**

**PUBLIC UTILITY COMMISSION OF TEXAS**

**FOR THE**

**12 Months Ending December 31, 2023**

**Check one:**

**This is an original submission This is  
a revised submission**

☐  
☒

**Date of submission: August 15, 2024**

**GENERAL QUESTIONS**

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.  
Cross Texas Transmission, LLC
  
2. State the date when the utility was originally organized.  
April 14, 2008
  
3. Report any change in name during the most recent year and state the effective date.  
None
  
4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.  
Robert Mechler  
Associate Vice President  
512-982-5734  
RMechler@ispower.com  
1122 South Capital of TX Hwy, Suite 100  
Austin, TX 78746
  
- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).
  
  
5. State the location of the office where the Company's accounts and records are kept.  
1122 South Capital of TX Hwy, Suite 100  
Austin, TX 78746
  
  
6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

General Questions  
Page 2 of 2

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.  
Limited Liability Company- taxed as a Partnership
8. Please provide:
- a. The period-ending number of utility employees (total company): None
- b. The period-ending number of Electric Points of Delivery:
- Total Company:
- Texas Jurisdictional:
9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?
- Yes or No ==> No
10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.  
Based on a data entry transposition, Common Equity has been revised which impacted the following schedules:  
Schedule I - Line 17, 21, 22, Columns 1,3,5,7  
Schedule III - Lines 27,28,29 Columns 3,5,7  
Schedule IV - Lines 12,21,31,41 Columns 1,3,4  
Schedule V - Line 1 Columns a,b,d  
Schedule V -Line 3 Columns b,d  
Schedule V -Line 6 Columns a,d  
Schedule IX - Lines 1.6,26,29 "Monitoring Period" column

SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1	TOTAL REVENUES:							
2	Energy Delivery Revenues (Note 1)	75,769,849	-	\$75,769,849	100.00%	75,769,849	N/A	\$0
3	Miscellaneous Service Revenues	1,682,286	-	1,682,286	100.00%	1,682,286	N/A	\$0
4	Revenue Sub-total	\$77,452,135	\$0	\$77,452,135		\$77,452,135		\$0
5								
6	Total Revenues	\$77,452,135	\$0	\$77,452,135	100.00%	\$77,452,135		\$0
7								
8								
9	EXPENSES:							
10								
11	Operations and Maintenance Expense (Note 2)	15,341,752	0	15,341,752	100.00%	15,341,752	100.00%	\$0
12	Amortization Expense (Note 3)	1,642,848	0	1,642,848	100.00%	1,642,848	100.00%	\$0
13	Depreciation Expense	15,509,236	0	15,509,236	100.00%	15,509,236	100.00%	\$0
14	Interest on REP/CR Deposits	8,046	0	8,046	100.00%	8,046	100.00%	\$0
15	Taxes Other Than Income Taxes	5,834,622	0	5,834,622	100.00%	5,834,622	100.00%	\$0
16	State Income Taxes	0	0	0	0.00%	\$0	0.00%	\$0
17	Federal Income Taxes (Note 4)	6,209,910	0	6,209,910	100.00%	6,209,910	100.00%	\$0
18	Deferred Expenses	0	0	0	0.00%	\$0	0.00%	\$0
19	Nonbypassable charges (Note 5)	0	0	0	0.00%	\$0	0.00%	\$0
20	Other Expenses (Note 6)	290,432	0	290,432	100.00%	290,432	100.00%	\$0
21	TOTAL EXPENSES (lines 11 thru 20)	\$44,836,846	\$0	\$44,836,846	100.00%	\$44,836,846	100.00%	\$0
22	Return (line 6 minus line 21)	32,615,289	0	\$32,615,289	100.00%	\$32,615,289	100.00%	\$0
23								
24	Non-Operating Income	476,474	0	476,474	100.00%	\$476,474		
25	AFUDC (Debt and Equity)	449,597	0	449,597	100.00%	\$449,597		

\* Include supporting documentation for "other adjustments."

\*\* No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

\*\*\* The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.

Note 1: See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X.1a, line 13, column 7.

Note 2: This amount will be carried automatically from Schedule II, line 12.

Note 3: Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1: Amortization Expense, line 22.

Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.

Note 5: This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).

Note 6: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

SUMMARY OF OTHER NONBYPASSABLE CHARGES

<u>Line</u>		<u>Texas Jurisdictional</u>
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>	
2	Nuclear Decommissioning Expense	\$0
3	Competition Transition Charge (CTC)	\$0
4	Municipal Franchise Fees	\$0
5	System Benefit Fund	\$0
6	Rate Case Expense	\$0
7	Transmission Cost Recovery Factor (TCRF)	\$0
8	Energy Efficiency Cost Recovery Factor (EECRF)	\$0
9	Distribution Cost Recovery Factor (DCRF)	\$0
10	Subtotal	\$0
11		
12	Transition Charges (related to securitized costs)	\$0
13	TOTAL NONBYPASSABLE CHARGES	\$0
14		
15		
16	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
17	<b>(actual amounts of expenses incurred during monitoring period):</b>	
18	Nuclear Decommissioning Charges	\$0
19	Municipal Franchise Fees	\$0
20	System Benefit Fund	\$0
21	Total (Note 1)	\$0
22		

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OPERATIONS AND MAINTENANCE EXPENSE

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Transmission Operations Expenses	\$0	\$5,001,917	100.00%	\$5,001,917	100.00%	\$5,001,917	\$0
2	Transmission Maintenance Expenses	\$0	\$4,756,091	100.00%	\$4,756,091	100.00%	\$4,756,091	\$0
3	Distribution Operations Expense	\$0	0	0.00%	\$0	0.00%	\$0	\$0
4	Distribution Maintenance Expenses	\$0	0	0.00%	\$0	0.00%	\$0	\$0
5	Customer Accounts Expense	\$0	0	0.00%	\$0	100.00%	\$0	\$0
6	Customer Service and Informational Expense	\$0	0	0.00%	\$0	0.00%	\$0	\$0
7	Sales Expense	\$0	0	0.00%	\$0	0.00%	\$0	\$0
8	Wholesale transmission matrix payments to others	\$0	0	N/A	\$0	N/A	N/A	\$0
9	Admin. and General Operations Expenses	\$0	\$5,583,744	100.00%	\$5,583,744	100.00%	\$5,583,744	\$0
10	Admin. and General Maintenance Expenses	\$0	0	0.00%	\$0	100.00%	\$0	\$0
11								
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$0	\$15,341,752	100.00%	\$15,341,752	100.00%	\$15,341,752	\$0

\* Include supporting documentation for "other adjustments."

\*\* See instructions for Schedule II to calculate this column.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.



INVESTED CAPITAL AT END OF REPORTING PERIOD

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	\$0	\$670,601,969	100.00%	\$670,601,969	0.00%	\$670,601,969	\$0
2	Accumulated Depreciation (Note 2)	\$0	(152,919,228)	100.00%	(\$152,919,228)	0.00%	(\$152,919,228)	\$0
3								
4	Net Plant In Service (lines 1 thru 2)	\$0	\$17,682,741	100.00%	\$17,682,741	0.00%	\$17,682,741	\$0
5	Construction Work In Progress	\$0	\$13,204,855	100.00%	\$13,204,855	0.00%	\$13,204,855	\$0
6	Plant Held For Future Use	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
7	Working Cash Allowance	\$0	(\$1,449,371)	100.00%	(\$1,449,371)	0.00%	(\$1,449,371)	\$0
8	Materials and Supplies	\$0	\$3,727,159	100.00%	\$3,727,159	0.00%	\$3,727,159	\$0
9	Prepayments	\$0	\$2,031,952	100.00%	\$2,031,952	0.00%	\$2,031,952	\$0
10	Other Invested Capital Additions (Note 1)	\$0	\$3,750,604	100.00%	\$3,750,604	0.00%	\$3,750,604	\$0
11	Deferred Federal Income Taxes (Note 2)	\$0	(\$63,294,950)	100.00%	(\$63,294,950)	0.00%	(\$63,294,950)	\$0
12	Advances For Construction (Note 2)	\$0	(\$731,354)	100.00%	(\$731,354)	0.00%	(\$731,354)	\$0
13	Property Insurance Reserve (Note 2)	\$0	(\$1,000,000)	100.00%	(\$1,000,000)	0.00%	(\$1,000,000)	\$0
14	Injuries and Damages Reserve (Note 2)	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
15	Customer Energy Prepayments (Note 2)	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
16	Unclaimed Dividends (Note 2)	\$0	\$0	0.00%	\$0	0.00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	\$0	(\$26,538,201)	100.00%	(\$26,538,201)	0.00%	(\$26,538,201)	\$0
18								
19	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$0	\$447,383,435	100.00%	\$447,383,435		\$447,383,435	\$0
20								
21	Less: CWIP and PHFU (Note 4)		\$13,204,855		\$13,204,855	0.00%	\$13,204,855	\$0
22	Plus: Ending CWIP in Rate Base		\$0		\$0	0.00%	\$0	\$0
23								
24	TOTAL INVESTED CAPITAL-ADJUSTED		\$434,178,580		\$434,178,580		\$434,178,580	\$0
25								
26	Return (Schedule I, line 22)		\$32,615,289		\$32,615,289		\$32,615,289	\$0
27	Rate of Return (line 27 / line 25)		7.51%		7.51%		7.51%	0.00%
28	Earned Return on Ending Equity (based on reported capital structure in Sch. V)		13.14%		13.14%		13.14%	0.00%
29	(Line 28 will automatically calculate correctly only after Schedules I, II,							
30	III, IV, and V are ALL completed.)							
31								
32	<b>Weather-Adjusted Data</b>							
33								
34	Return (Schedule I, line 22, adjusted)		\$32,615,289		\$32,615,289		\$32,615,289	\$0
35	Rate of Return (line 34 / line 25)		7.51%		7.51%		7.51%	0.00%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)		13.14%		13.14%		13.14%	0.00%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,							
38	III, IV, and V are ALL completed.)							

\* Include supporting documentation for "other adjustments."

\*\* See instructions for Schedule III to calculate this column.

Note 1: This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.

Note 2: These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

Note 3: This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.

Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

[ X ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

FEDERAL INCOME TAXES

Line No.	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	\$77,452,135	100.00%	\$77,452,135	\$77,452,135	\$0
2 LESS:					
3 Operations and Maintenance Expense	\$15,341,752	100.00%	\$15,341,752	\$15,341,752	\$0
4 Amortization Expense	\$1,642,848	100.00%	\$1,642,848	\$1,642,848	\$0
5 Depreciation Expense	\$15,509,236	100.00%	\$15,509,236	\$15,509,236	\$0
6 Interest on Customer Deposits	\$8,046	100.00%	\$8,046	\$8,046	\$0
7 Taxes Other Than Income Taxes	\$5,834,622	100.00%	\$5,834,622	\$5,834,622	\$0
8 State Income Taxes	\$0	0.00%	\$0	\$0	\$0
9 Deferred Expenses	\$0	0.00%	\$0	\$0	\$0
10 Other Expenses	\$290,432	100.00%	\$290,432	\$290,432	\$0
11 Nonbypassable charges (from Schedule I)	\$0	0.00%	\$0	\$0	\$0
12 Interest Included in Return (Note 2)	\$9,595,347	100.00%	\$9,595,347	\$9,595,347	\$0
13 ADD:					
14 Depreciation Addback - Permanent Differences		0.00%	0	0	0
15 Business Meals Not Deductible	0	0.00%	0	0	0
16 Other Permanent Differences	341,147	100.00%	341,147	341,147	0
17 LESS:					
18 Preferred Dividend Exclusion	0	0.00%	0	0	0
19 Other Permanent Differences (Attach Detail)	0	0.00%	0	0	0
20 Additional Tax Depreciation (Note 3)	3,967,661	100.00%	3,967,661	3,967,661	0
21 Other Timing Differences (Attach Detail)	25,603,338	100.00%	25,603,338	25,603,338	0
22					
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)	0	0.00%	0	0	0
25					
26 TAXABLE INCOME	0		0	0	0
27 TAX RATE	21%		21%	21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	0	100.00%	0	0	0
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	6,209,910	100.00%	6,209,910	6,209,910	0
32 Adjustment for Prior Flowthrough (Note 6)	0	0.00%	0	0	0
33 LESS:					
34 Amortization of Investment Tax Credits					
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	0	0.00%	0	0	0
37 b. Unprotected (Attach Detail)	0	0.00%	0	0	0
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)		0.00%	0	0	0
40					
41 TOTAL FEDERAL INCOME TAXES	\$6,209,910	100.00%	\$6,209,910	\$6,209,910	\$0

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.

Note 7: This amount may reflect the most recent year end balance

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[ X ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

**Cross Texas Transmission, LLC**  
**IV - Attach Detail**

<b>Line</b>	<b>Description</b>	<b>Detail</b>	<b>Amount</b>
16	Other Permanent Differences		
		AFUDC Equity - Depreciation	469,945
		Lobbying Expense	35,000
		AFUDC Equity	(287,007)
		Other	100,908
		Meals & Entertainment	22,301
			<hr/>
			341,147
21	Other Timing Differences		
		Intangibles/Write-off of DFC	90,906
		Rent Expense	46,844
		AFUDC Debt	(162,591)
		Loss on disposition of property	140,796
		263A - Interest Expense	293,629
		Net Operating Loss Carryforward Utilized	<hr/>
			25,193,754
			<hr/>
			25,603,338

Weighted Average Cost of Capital

Line	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1 Common Equity	216,412,169	40.34%	9.60% *	3.87%
2 Preferred Stock	0	0.00%	0.00%	0.00%
3 Long-Term Debt	320,000,000	59.66%	3.71%	2.21%
4 Short-Term Debt	0	0.00%	0.00%	0.00%
5				
6 Total	\$536,412,169	100.00%		6.08%

\*This return on equity was  
allowed in Docket No: 43950  
The final order was issued on: 5/1/2015

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt  
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[ X ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1															
2															
3															
4															
5															
6															
7															
8															
9															
10															
11															
12															
13															
14															
15															
16															
17															
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25															
26															
27															
28															
29															
30															
31															
32															
33															
34															
35															
36															
37															
								Total		\$0		\$0	0.000%		0.000%
								Plus: Unamortized Premium (Discount)		\$0					
								Less: Unamortized Fees and Issuance Expenses		\$0					
								Plus: Unamort. Gains (Losses) on Redeemed Stock		\$0					
								Net Balance of Preferred Stock:		\$0					

Note 1: Exclude pre-September 1989 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.

[ ] Indicate here if footnote or comment relating to this schedule is

Adjusted Cost of Preferred Stock

LINE		
1	Balance of Unamortized Gains (Losses) on	\$0
2	Redeemed Stock (Sched.VI)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	/	
8		
9	<b>This Schedule is not applicable to Cross Texas Transmission, LLC.</b>	
10	Amortization of	\$0
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
25		
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Long-Term Debt (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
		Issuance Date	Maturity Date	Interest Rate	Principal Amount at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Recquired Debt	Original Net Proceeds	Net Proceeds As % of Par	Principal Currently Outstanding	Current Net Proceeds	As % of Total Net Proceeds	Cost of Debt	Weighted Average Cost
1	Sr Secured Notes - Series A	8/15/2014	8/15/2019	2.460%	\$45,000,000	\$0	\$561,507	(\$463,108)	\$43,975,386	97.723%	\$0	\$0	0.000%	2.953%	0.000%
2	Sr Secured Notes - Series B	8/15/2014	8/15/2024	3.280%	\$50,000,000	\$0	\$748,676	(\$617,477)	\$58,633,848	97.723%	\$60,000,000	\$58,633,848	18.671%	3.553%	0.663%
3	Sr Secured Notes - Series C	8/15/2014	9/15/2023	3.980%	\$50,000,000	\$0	\$623,896	(\$514,564)	\$48,861,540	97.723%	\$50,000,000	\$48,861,540	15.559%	3.780%	0.588%
4	Sr Secured Notes - Series D	8/15/2014	9/15/2034	3.790%	\$45,000,000	\$0	\$561,507	(\$463,108)	\$43,975,386	97.723%	\$45,000,000	\$43,975,386	14.004%	3.956%	0.554%
5	Sr Secured Notes - Series E	8/15/2014	9/15/2044	4.210%	\$65,000,000	\$0	\$811,065	(\$668,933)	\$63,520,002	97.723%	\$65,000,000	\$63,520,002	20.227%	4.347%	0.879%
6	Sr Secured Notes - Series F	8/17/2016	8/16/2026	2.510%	\$15,000,000	\$0	\$138,315	\$0	\$14,861,685	99.078%	\$15,000,000	\$14,861,685	4.733%	2.615%	0.124%
7	Sr Secured Notes - Series G	8/17/2016	8/16/2031	2.760%	\$20,000,000	\$0	\$138,315	\$0	\$19,815,581	99.078%	\$20,000,000	\$19,815,581	6.310%	2.836%	0.179%
8	Sr Secured Notes - Series H	8/17/2016	8/16/2036	3.080%	\$15,000,000	\$0	\$138,315	\$0	\$14,861,685	99.078%	\$15,000,000	\$14,861,685	4.733%	3.142%	0.149%
9	Sr Secured Notes - Series I	8/17/2016	8/16/2046	3.530%	\$20,000,000	\$0	\$184,419	\$0	\$19,815,581	99.078%	\$20,000,000	\$19,815,581	6.310%	3.880%	0.226%
10	Sr Secured Notes - Series J	1/1/2017	1/1/2047	3.630%	\$30,000,000	\$0	\$314,424	\$0	\$29,685,576	98.952%	\$30,000,000	\$29,685,576	9.453%	3.886%	0.349%
11															
12															
13															
14															
15															
16															
17															
18															
Total											\$320,000,000	\$314,030,883	100.000%		3.711%
Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket							Plus:	Unamortized Premium (Discount)		\$0					
							Less:	Unamortized Fees and Issuance Expenses		2,264,753					
I ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.							Plus:	Unamortized Gains (Losses) on Recq. Debt		(1,878,730)					
Net Balance of Debt											\$315,856,517				

Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on	(\$1,878,730)
2	Reacquired Debt (Sched.VII)	
3	- Balance Related to Gains (Losses) Identified	(\$1,878,730)
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col.(h) of Schedule VII	
17		
18		
19	Net Balance of Debt (Sched.VII)	\$315,856,517
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Debt Balance Excluding Net Gains (Losses)	\$315,856,517
23		
24	x Weighted Average Cost of Debt (Sched.VII)	3.71%
25		
26	Annual Debt Requirement	\$11,720,300
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		
30	Adjusted Annual Debt Requirement	\$11,720,300
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	3.711%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.



Weighted Average Cost of Short-Term Debt

Line	Balance at end of 2020	Balance at end of 2021	Balance at end of 2022	End of Monitoring Period 12 Months Ending December 31, 2023			
				(a) Balance Outstanding	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
1 Bank Loans	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
2 Other	\$0	\$0	\$0	\$0	0.00%	0.00%	0.00%
3							
4 Total Notes Payable	\$0	\$0	\$0	\$0	0.00%		0.00%

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Historical Financial Statistics  
(Total Company Basis)

Line	Fiscal Year:	2019	2020	2021	2022	Monitoring Period
1	Total Debt as a Percent	57.79%	57.17%	58.63%	59.72%	59.66%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	0.01%	0.10%	0.40%	0.34%	2.55%
5						
6	Construction Expenditures as a	0.10%	0.54%	1.20%	0.34%	2.13%
7	Percent of Average Total Capital					
8						
9	Pre-Tax Interest Coverage	3.33	3.71	3.09	3.19	3.51
10						
11	Funds From Operations / Total Debt	14.08%	14.90%	12.73%	13.17%	14.06%
12						
13						
14	Fixed Charge Coverage	3.29	3.65	3.05	3.13	3.44
15						
16	Fixed Charge Coverage (Including	3.29	3.65	3.05	3.13	3.44
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	4.80	5.16	4.57	4.72	5.13
20						
21	Net Cash Flow / Capital Outlays	7742.00%	1554.56%	611.50%	2287.07%	388.11%
22						
23						
24	Cash Coverage of Common Dividends	N/A	N/A	N/A	N/A	N/A
25						
26	AFUDC and Deferrals as a Percent	19.04%	20.69%	25.96%	22.96%	19.20%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	9.54%	8.00%	6.38%	7.00%	8.74%

[ X ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data  
Unadjusted Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	This Schedule is not applicable to Cross Texas Transmission, LLC.						0
2	2023	2							0
3	2023	3							0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13	Totals (Note 2)		0	0	0	0	0	0	0
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2: Column 7 of this line should correspond to line 2, column 8 of Schedule 1.

Revenues, Sales, and Customer Data  
Weather-adjusted Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	This Schedule is not applicable to Cross Texas Transmission, LLC.						0
2	2023	2							0
3	2023	3							0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13			0	0	0	0	0	0	0
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data  
Weather-adjustments to Revenue (\$)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	<b>This Schedule is not applicable to Cross Texas Transmission, LLC.</b>						0
2	2023	2							0
3	2023	3							0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13			0	0	0	0	0	0	0
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data  
Unadjusted Sales (MWH)  
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	This Schedule is not applicable to Cross Texas Transmission, LLC.						0
2	2023	2							0
3	2023	3							0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data  
Weather-adjusted Sales (MWH)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	This Schedule is not applicable to Cross Texas Transmission, LLC.						0
2	2023	2						0	0
3	2023	3						0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Revenues, Sales, and Customer Data  
Weather-adjustments to Sales (MWH)  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	This Schedule is not applicable to Cross Texas Transmission, LLC.						0
2	2023	2						0	0
3	2023	3						0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).



Revenues, Sales, and Customer Data  
Weather Data  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2023	1	0	0	0	0
2						
3						
4	This Schedule is not applicable to Cross Texas Transmission, LLC.					
5						
6						
7	2023	7	0	0	0	0
8	2023	8	0	0	0	0
9	2023	9	0	0	0	0
10	2023	10	0	0	0	0
11	2023	11	0	0	0	0
12	2023	12	0	0	0	0
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		0	0	0	0

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data  
Number of Delivery Points  
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	This Schedule is not applicable to Cross Texas Transmission, LLC.						0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data  
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

**This Schedule is not applicable to Cross Texas Transmission, LLC.**

Revenues, Sales, and Customer Data  
Other Adjustments to Revenue

---

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

- (a) **This Schedule is not applicable to Cross Texas Transmission, LLC.**
- (b)
- (c)

COMPANY ADJUSTMENTS

For each adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref. Line	Description	Total Electric	Allocation Percentage	Texas Jurisdictional
This Schedule is not applicable to Cross Texas Transmission, LLC.				

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref.	Line				Total	Texas
Schedule	Column	Number	Description		Electric	Juris.

This Schedule is not applicable to Cross Texas Transmission, LLC.

B. Prospective Period

Ref.	Line				Total	Texas
Schedule	Column	Number	Description		Electric	Juris.

AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Amortization of Intangible Plant	\$1,642,848	\$1,642,848	\$1,642,848
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Amortization Expense Other	\$1,642,848	\$1,642,848	\$1,642,848

Note: Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER EXPENSES

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Donations (426.1)	\$119,750	\$119,750	\$119,750
2	Penalties (426.3)	\$100,908	\$100,908	\$100,908
3	Legislative advocacy (426.4)	\$35,000	\$35,000	\$35,000
4	Loss on disposition of property (421)	\$34,775	\$34,775	\$34,775
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Expenses	\$290,432	\$290,432	\$290,432

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.



Summary of 16 Tex. Admin. Code § 25.77 Expenditures

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment		\$0	
2	Institutional Advertising		\$0	
3	Consumption-Inducing Advertising		\$0	
4	Other Advertising		\$0	
5	Public Relations Expense		\$0	
6	Legislative Advocacy (Note A)	\$32,500	\$32,500	426.4
7	Representation Before a Gov't Body (Note B)	\$70,364	\$70,364	928
8	Legal Expenses (Note C)	\$164,397	\$164,397	923
9	Charitable, Civic, and Religious Donations	\$119,250	\$119,250	426.1
10	Political Contributions		\$0	
11	Dues and Membership Fees	\$17,688	\$17,688	930.2
12				
13	Total	\$404,199	\$404,199	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[ ] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OTHER INVESTED CAPITAL ADDITIONS  
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	SFAS 109 Regulatory Asset (AFUDC equity)	3,750,604	\$3,750,604	\$3,750,604
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Additions	\$3,750,604	\$3,750,604	\$3,750,604

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER INVESTED CAPITAL DEDUCTIONS  
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	SFAS 109 Regulatory Liability (excess deferred)	(26,538,201)	(\$26,538,201)	(\$26,538,201)
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Deductions	(\$26,538,201)	(\$26,538,201)	(\$26,538,201)

[ ] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
GenQues		8a	All employees of Cross Texas Transmission, LLC were transferred to LS Power Development as of January 1, 2020.	
III	1	11	The deferred tax liabilities on Schedule III reflect a tax basis balance sheet true-up made in 2023. The federal income tax expense on Schedule IV, line 41, corresponds to the results of operations in 2023.	
IV	1	41	The deferred tax liabilities on Schedule III reflect a tax basis balance sheet true-up made in 2023. The federal income tax expense on Schedule IV, line 41, corresponds to the results of operations in 2023.	
V	a	1	The common equity balance shown on line 1 of Schedule V reflects the computation of federal income taxes on a normalized basis as required for ratemaking purposes under the Commission's Substantive Rules.	
IX	O	29	Includes income taxes calculated at 21% corporate income tax rate.	

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates

(1)	(2)	(3)	(4)
Name of Special Rates	Total Number of Delivery Pts.	Total Actual Base Revenues Recovered	Total Amount of Base Revenues Assuming Standard Tariffs
<div style="border: 1px solid black; padding: 10px; text-align: center;"> <p><b>This Schedule is not applicable to Cross Texas Transmission, LLC.</b></p> </div>			
	0	\$0	\$0
<b>TOTAL</b>		<b>\$0</b>	<b>\$0</b>

Revenue Imputation:

Base Revenues at Standard Tariff	Col (4)	\$0
Less Actual Base Revenues	Col (3)	\$0

Signature Page  
Public Utility Commission of Texas--Earnings Report  
12 Months Ending December 31, 2023

I certify that I am the responsible official of Cross Texas Transmission, LLC; that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from January 1, 2023 to December 31, 2023 inclusive.

8/14/24  
Date

Robert C. Mechler  
Signature

Associate Vice President  
Title

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Austin, Texas 78746

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Email address: [RMechler@lspower.com](mailto:RMechler@lspower.com)

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**Alternative** contact regarding this report:

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Title: Vice President & Controller, Regulatory Accounting

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Contact [centralrecords@puc.texas.gov](mailto:centralrecords@puc.texas.gov) if you have any questions.