

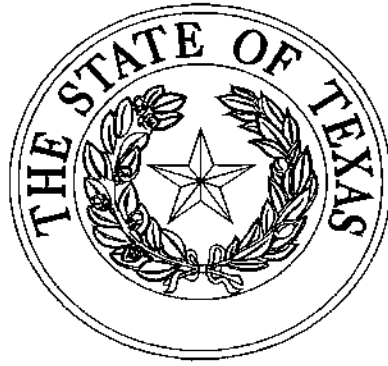


Filing Receipt

Filing Date - 2024-05-21 01:29:21 PM

Control Number - 55977

Item Number - 23



NON-INVESTOR-OWNED TRANSMISSION SERVICE PROVIDERS IN ERCOT

EARNINGS REPORT

OF

TEXAS MUNICIPAL POWER AGENCY

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending September 30, 2023

PUC Docket No. 55977

Check one:

This is an original submission ☒

This is a revised submission ☐

Date of submission: May 21, 2024

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

General Questions
Page 1 of 2

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Texas Municipal Power Agency

2. State the date when the utility was originally organized.

1975

3. Report any change in name during the most recent year and state the effective date.

Not Applicable

4. State the name, title, **phone number**, **email address**, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Daniel Meadows, General Manager
P.O. Box 7000
Bryan, TX 77805

Email: dmeadows@texasmpa.org
Phone: 936-873-1105

- 4a. State the name, title, **phone number**, **email address**, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Lyndi Birkhead, Director of Finance & Support Services
P.O. Box 7000
Bryan, TX 77805

Email: lbirkhead@texasmpa.org
Phone: 936-873-1133

5. State the location of the office where the Company's accounts and records are kept.

Texas Municipal Power Agency
2751 Nash St, Suite 130
Bryan, TX 77802

6. State the name, address, **phone number**, and **email address** of the individual or firm, if other than a utility employee, preparing this report.

Not Applicable

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

General Questions
Page 2 of 2

7. If the total-company data presented in this report is based on the financial statements of a particular operating division or a consolidation of operating division statements, please identify the specific division(s) reflected in this report.

Not Applicable

8. Number of employees directly assigned to:

	9/30/1999 Last Case	9/30/2023 Current Year
Total Company	129	7
Total Electric	129	7
Transmission	5	0
Distribution	0	0
Generation	89	0
Common	35	7

9. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change in input data appears.

Not Applicable

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Schedule I

Summary of Transmission Revenues, Expenses, and Return

Revenues:

Postage Stamp Revenues (refer to instructions to properly reflect ERCOT trans. matrix)	32,946,778
Other Transmission Revenues	0
Other Revenues Allocated to Transmission	<u>114,800</u>
 TOTAL TRANSMISSION REVENUES	 33,061,578

Expenses:

Transmission O&M Expenses	6,103,583
Transmission Depreciation & Amortization Expenses	7,902,524
Transmission Non-FIT Taxes	0
Transmission FIT	0
Other Transmission Expenses	<u>0</u>
 TOTAL TRANSMISSION EXPENSES	 14,006,107
 TRANSMISSION RETURN	 <u>19,055,471</u>

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting period ending: 09/30/23
 Rate Base Accounts

Rate Base-Reporting Period

Schedule II-A

From Schedule III
 Column (7)

Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
-----------	-------------	-----------------------	-------------------------	----------------------------	--------------	---	---------------------------------------	--------------------------	-------------------------------	--------------------------------------	--------------------------------------

ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	B-1
A302	Franchise and Consents	B-1
A303	Miscellaneous Intangible Plant	B-1

Total Intangible Plant

Steam Production

A309	Plant Site - Mine	DEP SCH	-	-	-	-	-	0	0	0.00%	0
A310/110	Land & Land Rights	DEP SCH	-	-	-	-	-	-	-	0.00%	0
A311/111	Structures and Improvements	DEP SCH	-	-	-	-	-	-	-	0.00%	0
A312/112	Boiler Plant Equipment	DEP SCH	-	-	-	-	-	-	-	0.00%	0
A313/	Engines/Engine Driven Gen.	DEP SCH	-	-	-	-	-	-	-	0.00%	0
A314/114	Turbogenerator Units	DEP SCH	-	-	-	-	-	-	-	0.00%	0
A315/115	Accessory Electric Equip.	DEP SCH	-	-	-	-	-	-	-	0.00%	0
A316/116	Misc. Power Plant Equip.	DEP SCH	-	-	-	-	-	-	-	0.00%	0
	CVWIP - Generation/Mine	GL A/C A-107-000	-	-	-	-	-	-	-	0.00%	0
Total Steam Production			-	-	-	-	-	-	-	0.00%	0

Nuclear Production

A320/120	Land & Land Rights	B-1
A321/121	Structures and Improvements	B-1
A322/122	Reactor Plant Equipment	B-1
A323/123	Engines/Engine Driven Gen.	B-1
A324/124	Turbogenerator Units	B-1
A325/125	Accessory Electric Equip.	B-1
A326	Misc. Power Plant Equip.	B-1

Total Nuclear Production

Hydraulic Production

A330	Land & Land Rights	B-1
A331	Structures and Improvements	B-1
A332	Reservoirs, Dams, and Waterways	B-1
A333	Water Wheels, Turbines, & Generators	B-1
A334	Accessory Electric Equipment	B-1
A335	Miscellaneous Power Plant Equip.	B-1
A336	Roads, Railroads, and Bridges	B-1

Total Hydraulic Production

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

		From Schedule III Column (7)									
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Other Production											
A340	Land & Land Rights	B-1									
A341	Structures and Improvements	B-1									
A342	Fuel Holder, Producer & Acc	B-1									
A343	Prime Movers	B-1									
A344	Generators	B-1									
A345	Accessory Plant Equipment	B-1									
A346	Misc. Power Plant Equipment	B-1									
Total Other Production											
Total Production Plant			-		-			-	-	0.00%	0
Electric Transmission Plant											
A350/150	Land and Land Rights	DEP SCH	22,086,094		22,086,094			22,086,094	22,086,094	100.00%	22,086,094
A352	Structures and Improvements	DEP SCH	304,334		304,334			304,334	304,334	100.00%	304,334
A353/153	Station Equipment	DEP SCH	164,303,989		164,303,989			164,303,989	164,303,989	100.00%	164,303,989
A354	Towers and Fixtures	DEP SCH	26,649,411		26,649,411			26,649,411	26,649,411	100.00%	26,649,411
A355/155	Poles and Fixtures	DEP SCH	47,817,740		47,817,740			47,817,740	47,817,740	100.00%	47,817,740
A356/156	O.H. Conductors & Devices	DEP SCH	54,616,718		54,616,718			54,616,718	54,616,718	100.00%	54,616,718
A357/157	Underground Conduit	DEP SCH									
A358	Underground Conductors	DEP SCH									
A359	Roads and Trails	DEP SCH									
Total Electric Transmission Plant			315,778,286		315,778,286			315,778,286	315,778,286	100.00%	315,778,286
Electric Distribution Plant											
A360/160	Land and Land Rights	B-1									
A361/161	Structures and Improvements	B-1									
A362/162	Station Equipment	B-1									
A363	Storage Battery Equipment	B-1									
A364/164	Poles, Towers & Fixtures	B-1									
A365/165	O.H. Conductors & Devices	B-1									
A366/166	Underground Conduits	B-1									
A367/167	U.G. Conductors & Devices	B-1									
A368/168	Line Transformers	B-1									
A369/169	Services	B-1									
A370/170	Meters	B-1									
A371	Install. on Customer Prem.	B-1									
A372	Leased Prop. on Cust. Premises	B-1									
A373/173	Street Lights	B-1									
Total Electric Distribution Plant											
Total Production, Transmission, & Distribution			315,778,286		315,778,286			315,778,286	315,778,286	100.00%	315,778,286

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting period ending: 09/30/23
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric General Plant											
A389	Land and Land Rights	WP-GP/Impaired	-		-			-	-	0.00%	0
A390	Structures and Improvements	WP-GP/Impaired	-		-			-	-	0.00%	0
A391/191	Office Furniture & Equip.	WP-GP/Impaired	-		-			-	-	0.00%	0
A392/192	Transportation Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A393/193	Stores Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A394/194	Tools, Shop & Garage Equip.	WP-GP/Impaired	-		-			-	-	0.00%	0
A395/195	Laboratory Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A396/196	Power Operated Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A397/197	Communication Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A398/198	Misc. Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A399	General Plant-Other Tangible Property	WP-GP/Impaired	-		-			-	-	0.00%	0
	Other Assets	GL A/C A-104-000	2,724,239		2,724,239			2,724,239	2,724,239	0.00%	0
	Total Electric General Plant		2,724,239		2,724,239			2,724,239	2,724,239	0.00%	0
TOTAL ELECTRIC PLANT IN SERVICE			318,502,525		318,502,525			318,502,525	318,502,525	99.14%	315,778,286

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A309	Plant Site - Mine	DEP SCH	-		-			0	0	0.00%	0
A310/110	Land & Land Rights	DEP SCH	-		-			-	-	0.00%	0
A311/111	Structures and Improvements	DEP SCH	-		-			-	-	0.00%	0
A312/112	Boiler Plant Equipment	DEP SCH	-		-			-	-	0.00%	0
A313/	Engines/Engine Driven Gen.	DEP SCH	-		-			-	-	0.00%	0
A314/114	Turbogenerator Units	DEP SCH	-		-			-	-	0.00%	0
A315/115	Accessory Electric Equip.	DEP SCH	-		-			-	-	0.00%	0
A316/116	Misc. Power Plant Equip.	DEP SCH	-		-			-	-	0.00%	0
	Gains/Losses on Asset Depreciation	GL A/C 108-100	-		-			0	0	0.00%	0
	Total Steam Production		-		-			-	-	0.00%	0

Nuclear Production

A320/120	Land & Land Rights	B-5
A321/121	Structures and Improvements	B-5
A322/122	Reactor Plant Equipment	B-5
A323/123	Engines/Engine Driven Gen.	B-5
A324/124	Turbogenerator Units	B-5
A325/125	Accessory Electric Equip.	B-5
A326	Misc. Power Plant Equip.	B-5

Total Nuclear Production

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

										From Schedule III Column (7)	
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Hydraulic Production											
A330	Land & Land Rights	B-5									
A331	Structures and Improvements	B-5									
A332	Reservoirs, Dams, and Waterways	B-5									
A333	Water Wheels, Turbines, and Generators	B-5									
A334	Accessory Electric Equipment	B-5									
A335	Miscellaneous Power Plant Equip.	B-5									
A336	Roads, Railroads, and Bridges	B-5									
	Total Hydraulic Production										
Other Production											
A340	Land & Land Rights	B-5									
A341	Structures and Improvements	B-5									
A342	Fuel Holder, Producer & Acc	B-5									
A343	Prime Movers	B-5									
A344	Generators	B-5									
A345	Accessory Plant Equipment	B-5									
A346	Misc. Power Plant Equipment	B-5									
	Total Other Production										
	Total Production Plant										
Electric Transmission Plant											
A350/150	Land and Land Rights	DEP SH	-		-			-	-	100.00%	-
A352	Structures and Improvements	DEP SH	304,334		304,334			304,334	304,334	100.00%	304,334
A353/153	Station Equipment	DEP SH	74,034,056		74,034,056			74,034,056	74,034,056	100.00%	74,034,056
A354	Towers and Fixtures	DEP SH	13,732,616		13,732,616			13,732,616	13,732,616	100.00%	13,732,616
A355/155	Poles and Fixtures	DEP SH	21,997,891		21,997,891			21,997,891	21,997,891	100.00%	21,997,891
A356/156	O.H. Conductors & Devices	DEP SH	33,660,951		33,660,951			33,660,951	33,660,951	100.00%	33,660,951
A357/157	Underground Conduit	DEP SH									
A358	Underground Conductors	DEP SH									
	Total Electric Transmission Plant		143,729,848		143,729,848			143,729,848	143,729,848	100.00%	143,729,848

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting period ending: 09/30/23
 Rate Base Accounts

Rate Base—Reporting Period

Schedule II-A

		From Schedule III Column (7)									
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5									
A361/161	Structures and Improvements	B-5									
A362/162	Station Equipment	B-5									
A363	Storage Battery Equipment	B-5									
A364/164	Poles, Towers & Fixtures	B-5									
A365/165	O.H. Conductors & Devices	B-5									
A366/166	Underground Conduits	B-5									
A367/167	U.G. Conductors & Devices	B-5									
A368/168	Line Transformers	B-5									
A369/169	Services	B-5									
A370/170	Meters	B-5									
A371	Install. on Customer Prem.	B-5									
A372	Leased Prop. on Cust. Premises	B-5									
A373/173	Street Lights	B-5									
Total Electric Distribution Plant											
Electric General Plant											
A389	Land and Land Rights	WP-GP/Impaired	-		-			-	-	0.00%	0
A390	Structures and Improvements	WP-GP/Impaired	-		-			-	-	0.00%	0
A391/191	Office Furniture & Equip.	WP-GP/Impaired	-		-			-	-	0.00%	0
A392/192	Transportation Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A393/193	Stores Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A394/194	Tools, Shop & Garage Equip.	WP-GP/Impaired	-		-			-	-	0.00%	0
A395/195	Laboratory Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A396/196	Power Operated Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A397/197	Communication Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A398/198	Misc. Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A399	General Plant-Other Tangible Property	WP-GP/Impaired	-		-			-	-	0.00%	0
	Other Assets	GL A/C 110-000	2,724,239		2,724,239			2,724,239	2,724,239	0.00%	0
Total Electric General Plant			2,724,239		2,724,239			2,724,239	2,724,239	0.00%	0
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			146,454,087		146,454,087			146,454,087	146,454,087	98.14%	143,729,848
NET PLANT IN SERVICE			172,048,438		172,048,438			172,048,438	172,048,438	100.00%	172,048,438
Other Rate Base Items											
Cost	Plant Held for Future Use	DEP SCH	-		-			-	-	0.00%	0
	Generation Impairment Adjustment	IMPAIR SCH			-			-	-	0.00%	0
Acc Depr	Plant Held for Future Use	DEP SCH	-		-			-	-	0.00%	0
	Generation Impairment Adjustment	IMPAIR SCH			-			-	-	0.00%	0
	Customer Deposits										
Reserve for Insurance											
	Payroll Related	B-7									
	Property Related	B-7									
	Other										
	Reserve for Injuries and Damages										
CWIP			TB		2,702,744			2,702,744	2,702,744	100.00%	2,702,744

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting period ending: 09/30/23
 Rate Base Accounts

Rate Base--Reporting Period

Schedule II-A

		From Schedule III Column (7)									
Account #	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
ADIT & FAS 109 Accounts											
A281	ADIT-Accelerated Amortization										
A282	ADIT-Other Property										
A283	ADIT-Other										
A190	ADIT										
A	FAS 109 Regulatory Assets										
A	FAS 109 Regulatory Liabilities										
A	ADIT-FAS 109 Related Accts	WP-FAS 109	(5,998,618)		(5,998,618)			(5,998,618)	(5,998,618)	100.00%	(5,998,618)
	Subtotal (NBV)		(3,295,874)		(3,295,874)			(3,295,874)	(3,295,874)		(3,295,874)
Working Capital											
	Cash from Operations	Sch IIB	928,137		928,137			928,137	928,137	82.20%	762,948
	Fuel Inventory	TB	-		-			-	-	0.00%	0
	Material and Supplies	TB	-		-			-	-	0.00%	0
	Subtotal		928,137		928,137			928,137	928,137	82.20%	762,948
Prepayments											
	Prepaid Insurance	TB	502,451		502,451			502,451	502,451	100.00%	502,451
		B-10									
	Miscellaneous Deferred Debits	B-10									
	Sales Tax	B-10									
		B-10									
	Other Miscellaneous Prepayments	B-10									
	Clearing Accounts	B-10									
	Subtotal		502,451		502,451			502,451	502,451	100.00%	502,451
	Insurance										
	Texas Franchise Tax										
	Texas Misc. City/County Taxes										
	Computer Software										
	Subtotal										
	Total Working Capital		1,430,588		1,430,588			1,430,588	1,430,588	88.45%	1,265,399
TOTAL RATE BASE			170,183,152		170,183,152			170,183,152	170,183,152		170,017,963
TOTAL RATE BASE EXCLUDING CWIP			167,480,408		167,480,408			167,480,408	167,480,408	99.90%	167,315,219

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses											From Schedule III	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Power Production Expenses												
Steam Power Generation												
Operation												
A500	Operation Super. & Eng.	TB	-		-			-	-	0.00%	0	
A501	Eligible Fuel	TB	-		-			-	-	0.00%	0	
A501	Non Eligible Fuel	TB	-		-			-	-	0.00%	0	
A502	Steam Expenses	TB	-		-			-	-	0.00%	0	
A503	Lake & Pumping Equipment	TB	-		-			-	-	0.00%	0	
A505	Electric Expenses	TB	-		-			-	-	0.00%	0	
A506	Misc. Steam power Expenses	TB	521,542		521,542			521,542	521,542	0.00%	0	
A507	Rents	TB	-		-			-	-	0.00%	0	
	Subtotal		521,542		521,542			521,542	521,542	0.00%	0	
Maintenance												
A510	Maint. Super. & Eng.	TB	-		-			-	-	0.00%	0	
A511	Maint. of Structures	TB	-		-			-	-	0.00%	0	
A512	Maint. of Boiler Plant	TB	-		-			-	-	0.00%	0	
A513	Maint. of Electric Plant	TB	-		-			-	-	0.00%	0	
A514	Maint. of Misc. Steam Plant	TB	-		-			-	-	0.00%	0	
	Subtotal		-		-			-	-	0.00%	0	
A515	Electricity Used by Gas Dept.	D-1										
Nuclear Power Generation												
Operation												
A517	Operation Supervision	D-1										
A518	Nuclear Fuel-Direct	D-1										
A519	Coolants and Water	D-1										
A520	Steam Expenses	D-1										
A523	Electric expenses	D-1										
A524	Misc. Nuclear Power Expenses	D-1										
A525	Rents-Allocable	D-1										
	Subtotal											
Maintenance												
A528	Maint. Supervision	D-1										
A529	Maint. of Structures	D-1										
A530	Maint. of Reactor Plant	D-1										
A531	Maint. of Electric Plant	D-1										
A532	Maint. of Misc. Nuclear Plant	D-1										
	Leachate Treatment System	TB	-		-			-	-	0.00%	0	
	Subtotal		-		-			-	-	0.00%	0	

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	From Schedule III								
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	<u>Hydraulic Generation</u>										
	<u>Operation</u>										
A535	Operation Supervision	D-1									
A536	Water for Power	D-1									
A537	Hydraulic Expenses	D-1									
A538	Electric Expenses	D-1									
A539	Misc. Hydraulic Gen. Exp.	D-1									
A540	Rents	D-1									
	Subtotal										
	<u>Maintenance</u>										
A541	Maint. Supervision	D-1									
A542	Maint. of Structures	D-1									
A543	Maint. of Reservoirs, Dams, & Waterways	D-1									
A544	Maint. of Electric Plant	D-1									
A545	Maint. of Misc. Hydraulic Gen. Exp.	D-1									
	Subtotal										
	<u>Other Power Generation</u>										
	<u>Operation</u>										
A546	Operation Super. & Engin.	D-1									
A547	Fuel	D-1									
A549	Misc. Other Power Generation	D-1									
A550	Rents	D-1									
	Subtotal										
	<u>Maintenance</u>										
A551	Maintenance Super. & Engin.	D-1									
A552	Maintenance of Structures	D-1									
A553	Maint. Gener. & Elect. Plt.	D-1									
A554	Maint. Misc. Other power	D-1									
	Subtotal										
	<u>Other Power Supply</u>										
A555	Purchased Power Demand										
	Purchased Power Direct										
	Net Trans. Expense-Recon. Fuel										
	Off System Sales Credit										
A555	Subtotal	D-1									
A556	System Control & Load Dispatch	D-1									
A557	Other	TB	468,419		468,419			468,419	468,419	0.00%	0
	Subtotal(Other Power Supply)		468,419		468,419			468,419	468,419	0.00%	0
	Total Power Production Expense		989,961		989,961			989,961	989,961	0.00%	0

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses											From Schedule III	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Transmission Expense												
Operation												
A560	Operation Super. & Engin.	TB	629,196		629,196			629,196	629,196	100.00%	629,196	
A561	Load Dispatching	TB	-		-			-	-	100.00%	0	
A562	Station Equipment	TB	204,276		204,276			204,276	204,276	100.00%	204,276	
A563	Overhead Line Expense	TB	-		0			-	-	100.00%	-	
A564	Underground Line Expense	TB	-		-			-	-	100.00%	0	
A565	Wheeling Expense	TB	-		-			-	-	100.00%	0	
A566	Misc. Transmission Expense	TB	544,612		544,612			544,612	544,612	100.00%	544,612	
A567	Rents	TB	-		-			-	-	100.00%	0	
	Subtotal		1,378,084		1,378,084			1,378,084	1,378,084	100.00%	1,378,084	
Maintenance												
A568	Maintenance Super. & Engin.	TB	-		-			-	-	100.00%	0	
A569	Maint. of Structures	TB	-		-			-	-	100.00%	0	
A570	Maint. of Station Equipment	TB	1,768,058		1,768,058			1,768,058	1,768,058	100.00%	1,768,058	
A571	Maint. of Overhead Lines	TB	556,499		556,499			556,499	556,499	100.00%	556,499	
A572	Maint. of Underground Lines	TB	-		-			-	-	100.00%	0	
A573	Maint. of Misc. Trans.Plant	TB	-		-			-	-	100.00%	0	
	Subtotal		2,324,557		2,324,557			2,324,557	2,324,557	100.00%	2,324,557	
	Total Transmission Expenses		3,702,641		3,702,641			3,702,641	3,702,641	100.00%	3,702,641	
Distribution												
Operation												
A580	Operation Super. & Engin.	D-1										
A581	Load Dispatching	D-1										
A582	Station Expense	D-1										
A583	Overhead Line Expense	D-1										
A584	Underground Line Expense	D-1										
A585	Street Light & Signal Systems	D-1										
A586	Meter Expenses	D-1										
A587	Customer Installation Expense	D-1										
A588	Misc. Distribution Expenses	D-1										
A589	Rents	D-1										
	Subtotal											
Maintenance												
A590	Maintenance Super.& Engin.	D-1										
A591	Maint. of Structures	D-1										
A592	Maint. of Station Equipment	D-1										
A593	Maint. of Overhead Lines	D-1										
A594	Maint. of Underground Lines	D-1										
A595	Maint. of Line Transformers	D-1										
A596	Maint. of Street Lights	D-1										
A597	Maint. of Meters	D-1										
A598	Maint. of Misc. Dist. Plant.	D-1										
	Subtotal											
	Total Distribution Expenses											
	Total Prod., Trans., & Dist. Expenses											

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Operations and Maintenance Expenses											From Schedule III	
Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)	
Customer and Information Expenses												
Customer Accounts Expenses												
A901	Supervision	D-1										
A902	Meter Reading Expense	D-1										
A903	Customer Records & Collect.	D-1										
A904	Uncollectible Accounts	D-1										
A905	Misc. Customer Account Exp.	D-1										
	Subtotal											
Cust. Service & Information Expense												
A906	Customer Svc. & Infor.	D-1										
A907	Supervision	D-1										
A908	Customer Assistance	D-1										
A909	Inform. & Instruct. Adv. Exp.	D-1										
A910	Misc. Cust. Service & Inform.	D-1										
	Subtotal											
Sales Expense												
A911	Supervision	D-1										
A912	Demonstrating & Selling Exp.	D-1										
A913	Advertising Exp.	D-1										
A916	Misc. Sales Exp.	D-1										
A917	Sales Expense	D-1										
	Subtotal											
Total Cust. Serv., Inform. & Sale Exp.												
Administrative & General Expenses												
A920	Admin. & General Salaries	Payroll	1,169,783		1,169,783			1,169,783	1,169,783	77.15%	902,528	
A921	Office Supplies	Payroll	266,161		266,161			266,161	266,161	77.15%	205,352	
A922	Admin. Exp. Transferred	Payroll	-		-			-	-			
A923	Outside Services	NTP	235,955		235,955			235,955	235,955	100.00%	235,955	
A924	Property Insurance Exp.	NTP	1,037,199		1,037,199			1,037,199	1,037,199	100.00%	1,037,199	
	Property Ins.-Prod. Plant											
	Property Ins.-Recovery											
	Property Ins.-Transmission Plant											
	Property Ins.-Distribution											
	Property Ins.-Common											
	Property Ins.-Other											
	Subtotal (A924)		1,037,199		1,037,199			1,037,199	1,037,199	100.00%	1,037,199	
A925	Injuries & Damages	Payroll	(4,067)		(4,067)			(4,067)	(4,067)	77.15%	(3,138)	
A926	Pensions & Benefits	Payroll	17,537		17,537			17,537	17,537	77.15%	13,530	
A927	Franchise Requirements	Payroll										
A928	Regulatory Commission	Payroll										
A929	Duplicate Charges	Payroll										
A930	Misc. General Expense	NTP	8,118		8,118			8,118	8,118	100.00%	8,118	
A931	Rents	Payroll	1,811		1,811			1,811	1,811	77.15%	1,397	
A932	Maint. of General Plant	Payroll										
Total Admin. & General Expense			2,732,497		2,732,497			2,732,497	2,732,497	87.87%	2,400,942	
Total Common Operation & Maintenance												

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Operations and Maintenance Expenses

O&M Expenses--Reporting Period

Schedule II-B

Account No.	Description	Reference Schedule	From Schedule III								
			Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
	Decommissioning Expense	TB	-		-			-	-	0.00%	0
Total Operation & Maintenance Expense			7,425,099		7,425,099			7,425,099	7,425,099	82.20%	6,103,583

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. reporting Period ending: 09/30/23
 Other Expenses

Other Expenses--Reporting Period

Schedule II-C

From Schedule III
 Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
-------------	-------------	--------------------	-------------------	----------------------	-----------	-----------------------------------	---------------------------------	--------------------	-------------------------	--------------------------------	--------------------------------

Depreciation and Amortization Expense**Depreciation****Steam Production**

A310/110	Land & Land Rights	DEP SCH								0.00%	0
A311/111	Structures and Improvements	DEP SCH	-		-			-	-	0.00%	0
A312/112	Boiler Plant Equipment	DEP SCH	-		-			-	-	0.00%	0
A313/	Engines/Engine Driven Gen.	DEP SCH								0.00%	0
A314/114	Turbogenerator Units	DEP SCH	-		-			-	-	0.00%	0
A315/115	Accessory Electric Equip.	DEP SCH	-		-			-	-	0.00%	0
A316/116	Misc. Power Plant Equip.	DEP SCH	-		-			-	-	0.00%	0
Total Steam Production			0		0			0	0	0.00%	0

Nuclear Production

A320/120	Land & Land Rights	
A321/121	Structures and Improvements	
A322/122	Reactor Plant Equipment	
A323/123	Engines/Engine Driven Gen.	
A324/124	Turbogenerator Units	
A325/125	Accessory Electric Equip.	
A326	Misc. Power Plant Equip.	

Total Nuclear Production**Hydraulic Production**

A330	Land & Land Rights	
A331	Structures and Improvements	
A332	Reservoirs, Dams, and Waterways	
A333	Water Wheels, Turbines, and Generators	
A334	Accessory Electric Equipment	
A335	Miscellaneous Power Plant Equip.	
A336	Roads, Railroads, and Bridges	

Total Hydraulic Production**Other Production**

A340	Land & Land Rights	
A341	Structures and Improvements	
A342	Fuel Holder, Producer & Acc	
A343	Prime Movers	
A344	Generators	
A345	Accessory Plant Equipment	
A346	Misc. Power Plant Equipment	

Total Other Production**Subtotal Electric Production Plant**

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Texas Municipal Power Agency

12-mo. reporting Period ending: 09/30/23

Other Expenses

From Schedule III
Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
Electric Transmission Plant											
A350/150	Land and Land Rights	DEP SCH	-		-					100.00%	
A352	Structures and Improvements	DEP SCH	7,361		7,361			7,361	7,361	100.00%	7,361
A353/153	Station Equipment	DEP SCH	4,625,508		4,625,508			4,625,508	4,625,508	100.00%	4,625,508
A354	Towers and Fixtures	DEP SCH	651,861		651,861			651,861	651,861	100.00%	651,861
A355/155	Poles and Fixtures	DEP SCH	1,284,967		1,284,967			1,284,967	1,284,967	100.00%	1,284,967
A356/156	O.H. Conductors & Devices	DEP SCH	1,332,827		1,332,827			1,332,827	1,332,827	100.00%	1,332,827
A357/157	Underground Conduit	DEP SCH									
A358	Underground Conductors	DEP SCH									
Subtotal Electric Transmission Plant			7,902,524		7,902,524			7,902,524	7,902,524	100.00%	7,902,524
Electric Distribution Plant											
A360/160	Land and Land Rights										
A361/161	Structures and Improvements										
A362/162	Station Equipment										
A363	Storage Battery Equipment										
A364/164	Poles, Towers & Fixtures										
A365/165	O.H. Conductors & Devices										
A366/166	Underground Conduits										
A367/167	U.G. Conductors & Devices										
A368/168	Line Transformers										
A369/169	Services										
A370/170	Meters										
A371	Install. on Customer Prem.										
A372	Leased Prop. on Cust. Premises										
A373/173	Street Lights										
Subtotal Electric Distribution Plant											
Electric General Plant											
A389	Land and Land Rights	WP-GP/Impaired									
A390	Structures and Improvements	WP-GP/Impaired	-		-			-	-	0.00%	0
A391/191	Office Furniture & Equip.	WP-GP/Impaired	-		-			-	-	0.00%	0
A392/192	Transportation Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A393/193	Stores Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A394/194	Tools, Shop & Garage Equip.	WP-GP/Impaired	-		-			-	-	0.00%	0
A395/195	Laboratory Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A396/196	Power Operated Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A397/197	Communication Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A398/198	Misc. Equipment	WP-GP/Impaired	-		-			-	-	0.00%	0
A399/199	Other Tangible Property	WP-GP/Impaired	-		-			-	-	0.00%	0
	Other Assets	DEP SCH	544,848		544,848			544,848	544,848	0.00%	0
Subtotal Electric General Plant			544,848		544,848			544,848	544,848	0.00%	0
TOTAL DEPRECIATION & AMORTIZATION			8,447,372		8,447,372			8,447,372	8,447,372	93.55%	7,902,524

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Texas Municipal Power Agency

12-mo. reporting Period ending: 09/30/23

Other Expenses

From Schedule III
Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
-------------	-------------	--------------------	-------------------	----------------------	-----------	-----------------------------------	---------------------------------	--------------------	-------------------------	--------------------------------	--------------------------------

Taxes Other than Income Taxes**Non Revenue Related**

FICA

FUTA

Total Federal**Property**

Production

Transmission

Distribution

General

Total Property

Unemployment

Franchise

Use Tax

Other Non Revenue

Payroll

Total Other Non Revenue**Total Non Revenue Related****Revenue Related****Taxes**

Sales

Public Utility Commission

Occupational Street Rental

Total Revenue Related**Total Taxes Other Than Income Taxes**

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Texas Municipal Power Agency

12-mo. reporting Period ending: 09/30/23

Other Expenses

From Schedule III
Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
-------------	-------------	--------------------	-------------------	----------------------	-----------	-----------------------------------	---------------------------------	--------------------	-------------------------	--------------------------------	--------------------------------

Federal Income Taxes

Return on Rate Base

Deduct:

Synchronized Interest

ITC Amortization

Amort. of Excess(Deficient) Taxes

Other Deduction 1

Other Deduction 2

Other Deduction 3

Add:

Depreciation Addback

Meals and Entertainment

Other Addition 1

Other Addition 2

Other Addition 3

Taxable Component of Return

Tax Factor

Federal Income Taxes Before Adjust.

Deduct:

ITC Amortization

Amort. of Excess(Deficient) Taxes

Federal Income Taxes**Other Items**

421061	Loss/Disposal of Property	TRANS	-		-			-	-	0.00%	-
	Total Other Items		-		-			-	-	0.00%	-

Public Utility Commission of Texas

Other Expenses--Reporting Period

Schedule II-C

Detail of Current Year Rate Base & Expenses

Company Name: Texas Municipal Power Agency

12-mo. reporting Period ending: 09/30/23

Other Expenses

From Schedule III
Column (7)

Account No.	Description	Reference Schedule	Total Company (1)	Account Transfer (2)	Total (3)	Non-Regulated or Non-Electric (4)	Affiliated Related Expenses (5)	Total Electric (6)	Allocation to Texas (7)	Percentage to Transmission (8)	Allocation to Transmission (9)
-------------	-------------	--------------------	-------------------	----------------------	-----------	-----------------------------------	---------------------------------	--------------------	-------------------------	--------------------------------	--------------------------------

Other Revenues

Other Transmission Revenues (detail)											
456003	Postage Stamp Revenue	Sup Sch II	32,946,778		32,946,778			32,946,778	32,946,778	100.00%	32,946,778
	Subtotal Other Transmission Revenues		32,946,778		32,946,778			32,946,778	32,946,778	100.00%	32,946,778
Other Revenues (detail)											
417012	Revenue from Oil & Gas Leases	MINE	8,510		8,510			8,510	8,510	0.00%	0
417013	Revenues from Non-Utility-Misc Income	GEN	-		-			-	-	0.00%	0
417015	Misc Income										
417021	Revenue from Agricultural Leases	MINE	-		-			-	-	0.00%	0
417022	Revenue from Sale of Fly Ash	GEN	-		-			-	-	0.00%	0
417023	Revenue from Gypsum	GEN	-		-			-	-	0.00%	0
417034	Lake Revenues	GEN	-		-			-	-	0.00%	0
456010	Purchase Discounts Revenue	Direct	-		-			-	-	0.00%	0
421001	Misc Non-Operating Income	Direct	114,800		114,800			114,800	114,800	100.00%	114,800
421010	Misc Revenue from Residential Leases										
421013	Sale of Paper & Scrap	GEN	-		-			-	-	0.00%	0
421014	Sale of Paper & Scrap	TRANS	-		-			-	-	100.00%	0
421060	Gain/Disposal of Property	GEN	-		-			-	-	0.00%	0
421063	Gain/Disposal of Property-Insurance										
431008	Int exp on Line of Credit										
426011	Amortization Non-Cap W/O										
426014	Misc WO Expenses	Direct	-		-			-	-	0.00%	0
426110	Expense on Residential Lease										
426001	Misc Non-Operating Expense										
426300	Regulatory Penalties/Fines										
426500	TCOS Defeasance Costs										
	Total Other Revenues		123,310		123,310			123,310	123,310	93.10%	114,800
	Total Revenue		33,070,088		33,070,088			33,070,088	33,070,088	99.97%	33,061,578

Public Utility Commission of Texas

Rate Base from Previous Commission Order

Schedule III-A

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Rate Base Accounts

Account #	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
-----------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

ELECTRIC PLANT IN SERVICE:**Intangible Plant**

A301	Organization	B-1
A302	Franchise and Consents	B-1
A303	Miscellaneous Intangible Plant	B-1

Total Intangible Plant**Steam Production**

A309	Plant Site - Mine	Sch I-O&M	80,014,745	80,014,745	80,014,745	0	0	100.00%	0.00%	0.00%	100.00%
A310/110	Land & Land Rights	Sch I-O&M	1,045,476	1,045,476	1,045,476	0	0	100.00%	0.00%	0.00%	100.00%
A311/111	Structures and Improvements	Sch I-O&M	103,691,590	103,691,590	103,691,590	0	0	100.00%	0.00%	0.00%	100.00%
A312/112	Boiler Plant Equipment	Sch I-O&M	300,223,827	300,223,827	300,223,827	0	0	100.00%	0.00%	0.00%	100.00%
A313/	Engines/Engine Driven Gen.	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	Sch I-O&M	45,221,441	45,221,441	45,221,441	0	0	100.00%	0.00%	0.00%	100.00%
A315/115	Accessory Electric Equip.	Sch I-O&M	52,527,876	52,527,876	52,527,876	0	0	100.00%	0.00%	0.00%	100.00%
A316/116	Misc. Power Plant Equip.	Sch I-O&M	12,050,833	12,050,833	12,050,833	0	0	100.00%	0.00%	0.00%	100.00%
Total Steam Production			594,775,788	594,775,788	594,775,788	0	0	100.00%	0.00%	0.00%	100.00%

Nuclear Production

A320/120	Land & Land Rights	B-1
A321/121	Structures and Improvements	B-1
A322/122	Reactor Plant Equipment	B-1
A323/123	Engines/Engine Driven Gen.	B-1
A324/124	Turbogenerator Units	B-1
A325/125	Accessory Electric Equip.	B-1
A326	Misc. Power Plant Equip.	B-1

Total Nuclear Production**Hydraulic Production**

A330	Land & Land Rights	B-1
A331	Structures and Improvements	B-1
A332	Reservoirs, Dams, and Waterways	B-1
A333	Water Wheels, Turbines, & Generators	B-1
A334	Accessory Electric Equipment	B-1
A335	Miscellaneous Power Plant Equip.	B-1
A336	Roads, Railroads, and Bridges	B-1

Total Hydraulic Production**Other Production**

A340	Land & Land Rights	B-1
A341	Structures and Improvements	B-1
A342	Fuel Holder, Producer & Acc	B-1
A343	Prime Movers	B-1
A344	Generators	B-1
A345	Accessory Plant Equipment	B-1

Public Utility Commission of Texas

Rate Base from Previous Commission Order

Schedule III-A

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Rate Base Accounts

Account #	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A346	Misc. Power Plant Equipment	B-1									
	Total Other Production										
	Total Production Plant		594,775,788	594,775,788	594,775,788	0	0	100.00%	0.00%	0.00%	100.00%
Electric Transmission Plant											
A350/150	Land and Land Rights	Sch I-O&M	20,602,323	20,602,323	0	20,602,323	0	0.00%	100.00%	0.00%	100.00%
A352	Structures and Improvements	Sch I-O&M	304,334	304,334	0	304,334	0	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	Sch I-O&M	54,162,116	54,162,116	0	54,162,116	0	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	Sch I-O&M	16,143,934	16,143,934	0	16,143,934	0	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	Sch I-O&M	19,356,471	19,356,471	0	19,356,471	0	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	Sch I-O&M	28,583,554	28,583,554	0	28,583,554	0	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	Sch I-O&M	0	-	0	-	0	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	Sch I-O&M	0	-	0	-	0	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	Sch I-O&M	0	-	0	-	0	0.00%	0.00%	0.00%	0.00%
	Others	Sch I-O&M	7,462,790	7,462,790	0	7,462,790	0	0.00%	100.00%	0.00%	100.00%
	Total Electric Transmission Plant		146,615,522	146,615,522	0	146,615,522	0	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant											
A360/160	Land and Land Rights	B-1									
A361/161	Structures and Improvements	B-1									
A362/162	Station Equipment	B-1									
A363	Storage Battery Equipment	B-1									
A364/164	Poles, Towers & Fixtures	B-1									
A365/165	O.H. Conductors & Devices	B-1									
A366/166	Underground Conduits	B-1									
A367/167	U.G. Conductors & Devices	B-1									
A368/168	Line Transformers	B-1									
A369/169	Services	B-1									
A370/170	Meters	B-1									
A371	Install. on Customer Prem.	B-1									
A372	Leased Prop. on Cust. Premises	B-1									
A373/173	Street Lights	B-1									
	Total Electric Distribution Plant										
Total Production, Transmission, & Distribution			741,391,310	741,391,310	594,775,788	146,615,522	0	80.22%	19.78%	0.00%	100.00%
Electric General Plant											
A389	Land and Land Rights	Sch I-O&M	22,884,642	22,884,642	22,335,411	549,231	0	97.60%	2.40%	0.00%	100.00%
A390	Structures and Improvements	Sch I-O&M	54,812,259	54,812,259	47,944,770	6,867,489	0	87.47%	12.53%	0.00%	100.00%
A391/191	Office Furniture & Equip.	Sch I-O&M	10,441,059	10,441,059	9,887,683	553,376	0	94.70%	5.30%	0.00%	100.00%
A392/192	Transportation Equipment	Sch I-O&M	152,539	152,539	117,526	35,013	0	77.05%	22.95%	0.00%	100.00%
A393/193	Stores Equipment	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	Sch I-O&M	7,961,049	7,961,049	6,941,232	1,019,817	0	87.19%	12.81%	0.00%	100.00%
A395/195	Laboratory Equipment	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A396/196	Power Operated Equipment	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A397/197	Communication Equipment	Sch I-O&M	3,327,929	3,327,929	558,324	2,769,605	0	16.76%	83.22%	0.00%	100.00%
A398/198	Misc. Equipment	Sch I-O&M	720,133	720,133	690,372	29,761	0	95.87%	4.13%	0.00%	100.00%
A399	Other Tangible Property	Sch I-O&M	2,685,781	2,685,781	2,069,296	616,485		77.05%	22.95%	0.00%	100.00%

Public Utility Commission of Texas

Rate Base from Previous Commission Order

Schedule III-A

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Rate Base Accounts

Account #	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
	Total Electric General Plant		102,985,391	102,985,391	90,544,614	12,440,777	0	87.92%	12.08%	0.00%	100.00%
	TOTAL ELECTRIC PLANT IN SERVICE		844,376,701	844,376,701	685,320,402	159,056,299	0	81.16%	18.84%	0.00%	100.00%

Public Utility Commission of Texas

Rate Base from Previous Commission Order

Schedule III-A

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Rate Base Accounts

Account #	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
-----------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

ACCUMULATED DEPRECIATION & AMORTIZATION

Steam Production

A309	Mine	Sch I-O&M	40,260,129	40,260,129	40,260,129	0	0	100.00%	0.00%	0.00%	100.00%
A310/110	Land & Land Rights	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	Sch I-O&M	47,052,406	47,052,406	47,052,406	0	0	100.00%	0.00%	0.00%	100.00%
A312/112	Boiler Plant Equipment	Sch I-O&M	169,004,585	169,004,585	169,004,585	0	0	100.00%	0.00%	0.00%	100.00%
A313/	Engines/Engine Driven Gen.	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	Sch I-O&M	18,291,121	18,291,121	18,291,121	0	0	100.00%	0.00%	0.00%	100.00%
A315/115	Accessory Electric Equip.	Sch I-O&M	25,823,567	25,823,567	25,823,567	0	0	100.00%	0.00%	0.00%	100.00%
A316/116	Misc. Power Plant Equip.	Sch I-O&M	4,663,609	4,663,609	4,663,609	0	0	100.00%	0.00%	0.00%	100.00%
Total Steam Production			305,095,417	305,095,417	305,095,417	0	0	100.00%	0.00%	0.00%	100.00%

Nuclear Production

A320/120	Land & Land Rights	B-5
A321/121	Structures and Improvements	B-5
A322/122	Reactor Plant Equipment	B-5
A323/123	Engines/Engine Driven Gen.	B-5
A324/124	Turbogenerator Units	B-5
A325/125	Accessory Electric Equip.	B-5
A326	Misc. Power Plant Equip.	B-5

Total Nuclear Production

Hydraulic Production

A330	Land & Land Rights	B-5
A331	Structures and Improvements	B-5
A332	Reservoirs, Dams, and Waterways	B-5
A333	Water Wheels, Turbines, and Generators	B-5
A334	Accessory Electric Equipment	B-5
A335	Miscellaneous Power Plant Equip.	B-5
A336	Roads, Railroads, and Bridges	B-5

Total Hydraulic Production

Other Production

A340	Land & Land Rights	B-5
A341	Structures and Improvements	B-5
A342	Fuel Holder, Producer & Acc	B-5
A343	Prime Movers	B-5
A344	Generators	B-5
A345	Accessory Plant Equipment	B-5
A346	Misc. Power Plant Equipment	B-5

Total Other Production

Total Production Plant			305,095,417	305,095,417	305,095,417	0	0	100.00%	0.00%	0.00%	100.00%
------------------------	--	--	-------------	-------------	-------------	---	---	---------	-------	-------	---------

Public Utility Commission of Texas

Rate Base from Previous Commission Order

Schedule III-A

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Rate Base Accounts

Account #	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Electric Transmission Plant											
A350/150	Land and Land Rights	Sch I-O&M	62,505	62,505	0	62,505	0	0.00%	100.00%	0.00%	100.00%
A352	Structures and Improvements	Sch I-O&M	149,652	149,652	0	149,652	0	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	Sch I-O&M	26,620,563	26,620,563	0	26,620,563	0	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	Sch I-O&M	8,078,461	8,078,461	0	8,078,461	0	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	Sch I-O&M	9,518,266	9,518,266	0	9,518,266	0	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	Sch I-O&M	14,055,552	14,055,552	0	14,055,552	0	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Others	Sch I-O&M	1,828,885	1,828,885	0	1,828,885	0	0.00%	100.00%	0.00%	100.00%
	Total Electric Transmission Plant		60,313,884	60,313,884	0	60,313,884	0	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant											
A360/160	Land and Land Rights	B-5									
A361/161	Structures and Improvements	B-5									
A362/162	Station Equipment	B-5									
A363	Storage Battery Equipment	B-5									
A364/164	Poles, Towers & Fixtures	B-5									
A365/165	O.H. Conductors & Devices	B-5									
A366/166	Underground Conduits	B-5									
A367/167	U.G. Conductors & Devices	B-5									
A368/168	Line Transformers	B-5									
A369/169	Services	B-5									
A370/170	Meters	B-5									
A371	Install. on Customer Prem.	B-5									
A372	Leased Prop. on Cust. Premises	B-5									
A373/173	Street Lights	B-5									
	Total Electric Distribution Plant										
Electric General Plant											
A389	Land and Land Rights	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	Sch I-O&M	24,355,538	24,355,538	21,397,776	2,957,762	0	87.86%	12.14%	0.00%	100.00%
A391/191	Office Furniture & Equip.	Sch I-O&M	2,680,145	2,680,145	2,538,098	142,045	0	94.70%	5.30%	0.00%	100.00%
A392/192	Transportation Equipment	Sch I-O&M	25,738	25,738	19,830	5,908	0	77.05%	22.95%	0.00%	100.00%
A393/193	Stores Equipment	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	Sch I-O&M	3,762,459	3,762,459	3,287,290	475,169	0	87.37%	12.63%	0.00%	100.00%
A395/195	Laboratory Equipment	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A396/196	Power Operated Equipment	Sch I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A397/197	Communication Equipment	Sch I-O&M	1,534,509	1,534,509	244,914	1,289,595	0	15.96%	84.04%	0.00%	100.00%
A398/198	Misc. Equipment	Sch I-O&M	339,261	339,261	325,696	13,565	0	96.00%	4.00%	0.00%	100.00%
A399	Other Tangible Property	Sch I-O&M	1,279,324	1,279,324	985,672	293,652	0	77.05%	22.95%	0.00%	100.00%
	Total Electric General Plant		33,976,974	33,976,974	28,799,276	5,177,696	0	84.76%	15.24%	0.00%	100.00%
TOTAL ELECTRIC ACCUMULATED DEPRECIATION			399,366,275	399,366,275	333,894,693 (36,292)	65,491,580 36,292	0	83.60%	16.40%	0.00%	100.00%
NET PLANT IN SERVICE			444,990,426	444,990,426	351,389,417	93,601,011	0	78.97%	21.03%	0.00%	100.00%

Public Utility Commission of Texas

Rate Base from Previous Commission Order

Schedule III-A

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Rate Base Accounts

Account #	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
-----------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

Public Utility Commission of Texas

Rate Base from Previous Commission Order

Schedule III-A

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Rate Base Accounts

Account #	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
-----------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

Other Rate Base Items

	Plant Held for Future Use	Sch I-O&M	9,515,376	9,515,376	9,515,376	0	0	100.00%	0.00%	0.00%	100.00%
	Customer Deposits										
	Reserve for Insurance										
	Payroll Related	B-7									
	Property Related	B-7									
	Other	Sch I-O&M	(11,552,967)	(11,552,967)	(11,722,333)	199,366	0	101.47%	-1.73%	0.00%	99.74%
	Reserve for Injuries and Damages	B-7									
	CWIP	B-4									

ADIT & FAS 109 Accounts

A281	ADIT-Accelerated Amortization										
A282	ADIT-Other Property										
A283	ADIT-Other										
A190	ADIT										
A	FAS 109 Regulatory Assets										
A	FAS 109 Regulatory Liabilities										
A	ADIT-FAS 109 Related Accts	Sch I-O&M	(26,019,686)	(26,019,686)	(24,348,966)	(1,670,720)	0	93.58%	6.42%	0.00%	100.00%
	Subtotal		(26,019,686)	(26,019,686)	(24,348,966)	(1,670,720)	0	93.58%	6.42%	0.00%	100.00%

Working Capital

	Cash from Operations	Sch I-O&M	6,809,140	6,809,140	6,563,698	245,442	0	96.40%	3.60%	0.00%	100.00%
	Fuel Inventory	Sch I-O&M	3,966,650	3,966,650	3,966,650	0	0	100.00%	0.00%	0.00%	100.00%
	Material and Supplies	Sch I-O&M	3,791,992	3,791,992	2,921,591	870,396	0	77.05%	22.95%	0.00%	100.00%
	Subtotal		14,567,782	14,567,782	13,451,939	1,115,838	0	92.34%	7.66%	0.00%	100.00%
	Prepayments										
	Prepaid Insurance	Sch I-O&M	166,179	166,179	128,035	38,144	0	77.05%	22.95%	0.00%	100.00%
		Sch I-O&M									
	Miscellaneous Deferred Debits	Sch I-O&M									
	Sales Tax	Sch I-O&M									
		Sch I-O&M									
	Other Miscellaneous Prepayments	Sch I-O&M									
	Clearing Accounts	Sch I-O&M									
	Subtotal		166,179	166,179	128,035	38,144	0	77.05%	22.95%	0.00%	100.00%
	Insurance										
	Texas Franchise Tax										
	Texas Misc. City/County Taxes										
	Computer Software										
	Subtotal										
	Total Working Capital		14,733,961	14,733,961	13,579,974	1,153,982	0	92.17%	7.83%	0.00%	100.00%
	TOTAL RATE BASE		431,667,110	431,667,110	338,413,468	93,283,639	0	78.39%	21.61%	0.00%	100.00%

Public Utility Commission of Texas

O&M Expenses from Previous Commission Order

Schedule III-B

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Operations and Maintenance Expenses

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Power Production Expenses											
Steam Power Generation											
<u>Operation</u>											
A500	Operation Super. & Eng.	Sch 1-O&M	2,957,847	2,957,847	2,957,847	0	0	100.00%	0.00%	0.00%	100.00%
A501	Eligible Fuel	Sch 1-O&M	34,143,631	34,143,631	34,143,631	0	0	100.00%	0.00%	0.00%	100.00%
A501	Non Eligible Fuel	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A502	Steam Expenses	Sch 1-O&M	481,672	481,672	481,672	0	0	100.00%	0.00%	0.00%	100.00%
A503	Lake & Pumping Equipment	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A505	Electric Expenses	Sch 1-O&M	300,431	300,431	300,431	0	0	100.00%	0.00%	0.00%	100.00%
A506	Misc. Steam power Expenses	Sch 1-O&M	110,720	110,720	110,720	0	0	100.00%	0.00%	0.00%	100.00%
A507	Rents	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal		37,994,302	37,994,302	37,994,302	0	0	100.00%	0.00%	0.00%	100.00%
<u>Maintenance</u>											
A510	Maint. Super. & Eng.	Sch 1-O&M	1,160,215	1,160,215	1,160,215	0	0	100.00%	0.00%	0.00%	100.00%
A511	Maint. of Structures	Sch 1-O&M	321,692	321,692	321,692	0	0	100.00%	0.00%	0.00%	100.00%
A512	Maint. of Boiler Plant	Sch 1-O&M	2,989,140	2,989,140	2,989,140	0	0	100.00%	0.00%	0.00%	100.00%
A513	Maint. of Electric Plant	Sch 1-O&M	843,579	843,579	843,579	0	0	100.00%	0.00%	0.00%	100.00%
A514	Maint. of Misc. Steam Plant	Sch 1-O&M	733,849	733,849	733,849	0	0	100.00%	0.00%	0.00%	100.00%
	Subtotal		6,048,476	6,048,476	6,048,476	0	0	100.00%	0.00%	0.00%	100.00%
A515	Electricity Used by Gas Dept.										
Nuclear Power Generation											
<u>Operation</u>											
A517	Operation Supervision										
A518	Nuclear Fuel-Direct										
A519	Coolants and Water										
A520	Steam Expenses										
A523	Electric expenses										
A524	Misc. Nuclear Power Expenses										
A525	Rents-Allocable										
	Subtotal										
<u>Maintenance</u>											
A528	Maint. Supervision										
A529	Maint. of Structures										
A530	Maint. of Reactor Plant										
A531	Maint. of Electric Plant										
A532	Maint. of Misc. Nuclear Plant										
	Subtotal										
Hydraulic Generation											
<u>Operation</u>											
A535	Operation Supervision										
A536	Water for Power										
A537	Hydraulic Expenses										
A538	Electric Expenses										
A539	Misc. Hydraulic Gen. Exp.										
A540	Rents										
	Subtotal										

Public Utility Commission of Texas

O&M Expenses from Previous Commission Order

Schedule III-B

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Operations and Maintenance Expenses

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
	Maintenance										
A541	Maint. Supervision										
A542	Maint. of Structures										
A543	Maint. of Reservoirs, Dams, & Waterways										
A544	Maint. of Electric Plant										
A545	Maint. of Misc. Hydraulic Gen. Exp.										
	Subtotal										
	Other Power Generation										
	Operation										
A546	Operation Super. & Engin.										
A547	Fuel										
A549	Misc. Other Power Generation										
A550	Rents										
	Subtotal										
	Maintenance										
A551	Maintenance Super. & Engin.										
A552	Maintenance of Structures										
A553	Maint. Gener. & Elect. Plt.										
A554	Maint. Misc. Other power										
	Subtotal										
	Other Power Supply										
A555	Purchased Power Demand										
	Purchased Power Direct										
	Net Trans. Expense-Recon. Fuel										
	Off System Sales Credit										
	Subtotal										
A556	System Control & Load Dispatch										
A557	Other	Sch 1-O&M	1,633,500	1,633,500	1,633,500	0	0	100.00%	0.00%	0.00%	100.00%
	Subtotal(Other Power Supply)		1,633,500	1,633,500	1,633,500	0	0	100.00%	0.00%	0.00%	100.00%
	Total Power Production Expense		45,676,277	45,676,277	45,676,277	0	0	100.00%	0.00%	0.00%	100.00%
	Transmission Expense										
	Operation										
A560	Operation Super. & Engin.	Sch 1-O&M	167,734	167,734	0	167,734	0	0.00%	100.00%	0.00%	100.00%
A561	Load Dispatching	Sch 1-O&M	296,093	296,093	0	296,093	0	0.00%	100.00%	0.00%	100.00%
A562	Station Equipment	Sch 1-O&M	412,058	412,058	0	412,058	0	0.00%	100.00%	0.00%	100.00%
A563	Overhead Line Expense	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A564	Underground Line Expense	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A565	Wheeling Expense	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A566	Misc. Transmission Expense	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A567	Rents	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal		875,885	875,885	0	875,885	0	0.00%	100.00%	0.00%	100.00%
	Maintenance										
A568	Maintenance Super. & Engin.	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A569	Maint. of Structures	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A570	Maint. of Station Equipment	Sch 1-O&M	92,476	92,476	0	92,476	0	0.00%	100.00%	0.00%	100.00%
A571	Maint. of Overhead Lines	Sch 1-O&M	129,138	129,138	0	129,138	0	0.00%	100.00%	0.00%	100.00%
A572	Maint. of Underground Lines	Sch 1-O&M	22	22	0	22	0	0.00%	100.00%	0.00%	100.00%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 21711
 Company Name: Texas Municipal Power Agency
 Test Year Ending 9/30/99
 Operations and Maintenance Expenses

O&M Expenses from Previous Commission Order

Schedule III-B

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
A573	Maint. of Misc. Trans.Plant	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal		221,636	221,636	0	221,636	0	0.00%	100.00%	0.00%	100.00%
	Total Transmission Expenses		1,097,521	1,097,521	0	1,097,521	0	0.00%	100.00%	0.00%	100.00%

Distribution

	<u>Operation</u>										
A580	Operation Super. & Engin.										
A581	Load Dispatching										
A582	Station Expense										
A583	Overhead Line Expense										
A584	Underground Line Expense										
A585	Street Light & Signal Systems										
A586	Meter Expenses										
A587	Customer Installation Expense										
A588	Misc. Distribution Expenses										
A589	Rents										
	Subtotal										
	<u>Maintenance</u>										
A590	Maintenance Super.& Engin.										
A591	Maint. of Structures										
A592	Maint. of Station Equipment										
A593	Maint. of Overhead Lines										
A594	Maint. of Underground Lines										
A595	Maint. of Line Transformers										
A596	Maint. of Street Lights										
A597	Maint. of Meters										
A598	Maint. of Misc. Dist. Plant.										
	Subtotal										
	Total Distribution Expenses										
	Total Prod., Trans., & Dist. Expenses		46,773,798	46,773,798	45,676,277	1,097,521	0	97.65%	2.35%	0.00%	100.00%

Customer and Information Expenses

	<u>Customer Accounts Expenses</u>										
A901	Supervision										
A902	Meter Reading Expense										
A903	Customer Records & Collect.										
A904	Uncollectible Accounts										
A905	Misc. Customer Account Exp.										
	Subtotal										
	<u>Cust. Service & Information Expense</u>										
A906	Customer Svc. & Infor.										
A907	Supervision										
A908	Customer Assistance										
A909	Inform. & Instruct. Adv. Exp.										
A910	Misc. Cust. Service & Inform.										
	Subtotal										

Public Utility Commission of Texas

O&M Expenses from Previous Commission Order

Schedule III-B

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Operations and Maintenance Expenses

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
	<u>Sales Expense</u>										
A911	Supervision										
A912	Demonstrating & Selling Exp.										
A913	Advertising Exp.										
A916	Misc. Sales Exp.										
A917	Sales Expense										
	Subtotal										
	Total Cust. Serv., Inform. & Sale Exp.										
	Administrative & General Expenses										
A920	Admin. & General Salaries	Sch 1-O&M	1,160,743	1,160,743	1,106,272	54,471	0	95.31%	4.69%	0.00%	100.00%
A921	Office Supplies	Sch 1-O&M	648,563	648,563	618,128	30,436	0	95.31%	4.69%	0.00%	100.00%
A922	Admin. Exp. Transferred	Sch 1-O&M	(16,996)	(16,996)	(16,199)	(798)	0	95.31%	4.70%	0.00%	100.01%
A923	Outside Services	Sch 1-O&M	655,338	655,338	504,914	150,424	0	77.05%	22.95%	0.00%	100.00%
A924	Property Insurance Exp.	Sch 1-O&M	1,033,428	1,033,428	796,219	237,210	0	77.05%	22.95%	0.00%	100.00%
	Property Ins.-Prod. Plant	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Transmission Plant	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Distribution	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Common	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Property Ins.-Other	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Subtotal (A924)		1,033,428	1,033,428	796,219	237,210	0	77.05%	22.95%	0.00%	100.00%
A925	Injuries & Damages	Sch 1-O&M	840,786	840,786	801,329	39,456	0	95.31%	4.69%	0.00%	100.00%
A926	Pensions & Benefits	Sch 1-O&M	2,302,377	2,302,377	2,194,331	108,046	0	95.31%	4.69%	0.00%	100.00%
A927	Franchise Requirements	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A928	Regulatory Commission	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A929	Duplicate Charges	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A930	Misc. General Expense	Sch 1-O&M	1,075,085	1,075,085	828,314	246,771	0	77.05%	22.95%	0.00%	100.00%
A931	Rents	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A932	Maint. of General Plant	Sch 1-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Total Admin. & General Expense		7,699,324	7,699,324	6,833,308	866,017	0	88.75%	11.25%	0.00%	100.00%
						11%					
	Total Common Operation & Maintenance										
	Total Operation & Maintenance Expense		54,473,122	54,473,122	52,509,585	1,963,538	0	96.40%	3.60%	0.00%	100.00%

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 21711
Company Name: Texas Municipal Power Agency
Test Year Ending 9/30/99
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
---------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

Depreciation and Amortization Expense**Depreciation****Steam Production**

A309	Mine	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A310/110	Land & Land Rights	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A311/111	Structures and Improvements	I - Other	2,939,411	2,939,411	2,939,411	0	0	100.00%	0.00%	0.00%	100.00%
A312/112	Boiler Plant Equipment	I - Other	6,483,522	6,483,522	6,483,522	0	0	100.00%	0.00%	0.00%	100.00%
A313/	Engines/Engine Driven Gen.	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A314/114	Turbogenerator Units	I - Other	1,102,103	1,102,103	1,102,103	0	0	100.00%	0.00%	0.00%	100.00%
A315/115	Accessory Electric Equip.	I - Other	1,405,490	1,405,490	1,405,490	0	0	100.00%	0.00%	0.00%	100.00%
A316/116	Misc. Power Plant Equip.	I - Other	334,825	334,825	334,825	0	0	100.00%	0.00%	0.00%	100.00%
Total Steam Production			12,265,351	12,265,351	12,265,351	0	0	100.00%	0.00%	0.00%	100.00%

Nuclear Production

A320/120	Land & Land Rights	
A321/121	Structures and Improvements	
A322/122	Reactor Plant Equipment	
A323/123	Engines/Engine Driven Gen.	
A324/124	Turbogenerator Units	
A325/125	Accessory Electric Equip.	
A326	Misc. Power Plant Equip.	

Total Nuclear Production**Hydraulic Production**

A330	Land & Land Rights	
A331	Structures and Improvements	
A332	Reservoirs, Dams, and Waterways	
A333	Water Wheels, Turbines, and Generators	
A334	Accessory Electric Equipment	
A335	Miscellaneous Power Plant Equip.	
A336	Roads, Railroads, and Bridges	

Total Hydraulic Production**Other Production**

A340	Land & Land Rights	
A341	Structures and Improvements	
A342	Fuel Holder, Producer & Acc	
A343	Prime Movers	
A344	Generators	
A345	Accessory Plant Equipment	
A346	Misc. Power Plant Equipment	

Public Utility Commission of Texas

Other Expenses from Previous Commission Order

Schedule III-C

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Other Expenses

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
Total Other Production											
Total Electric Production Plant			12,265,351	12,265,351	12,265,351	0	0	100.00%	0.00%	0.00%	100.00%
Electric Transmission Plant											
A350/150	Land and Land Rights	I - Other	4,786	4,786	0	4,786	0	0.00%	100.00%	0.00%	100.00%
A352	Structures and Improvements	I - Other	8,141	8,141	0	8,141	0	0.00%	100.00%	0.00%	100.00%
A353/153	Station Equipment	I - Other	1,452,535	1,452,535	0	1,452,535	0	0.00%	100.00%	0.00%	100.00%
A354	Towers and Fixtures	I - Other	424,499	424,499	0	424,499	0	0.00%	100.00%	0.00%	100.00%
A355/155	Poles and Fixtures	I - Other	517,800	517,800	0	517,800	0	0.00%	100.00%	0.00%	100.00%
A356/156	O.H. Conductors & Devices	I - Other	764,632	764,632	0	764,632	0	0.00%	100.00%	0.00%	100.00%
A357/157	Underground Conduit	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A358	Underground Conductors	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A359	Roads and Trails	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
	Others		242,037	242,037	0	242,037	0	0.00%	100.00%	0.00%	100.00%
Total Electric Transmission Plant			3,414,430	3,414,430	0	3,414,430	0	0.00%	100.00%	0.00%	100.00%
Electric Distribution Plant											
A360/160	Land and Land Rights										
A361/161	Structures and Improvements										
A362/162	Station Equipment										
A363	Storage Battery Equipment										
A364/164	Poles, Towers & Fixtures										
A365/165	O.H. Conductors & Devices										
A366/166	Underground Conduits										
A367/167	U.G. Conductors & Devices										
A368/168	Line Transformers										
A369/169	Services										
A370/170	Meters										
A371	Install. on Customer Prem.										
A372	Leased Prop. on Cust. Premises										
A373/173	Street Lights										
Total Electric Distribution Plant			3,414,430	3,414,430	0	3,414,430	0	0.00%	100.00%	0.00%	100.00%
Electric General Plant											
A389	Land and Land Rights	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A390	Structures and Improvements	I - Other	1,364,093	1,364,093	1,190,050	174,043	0	87.24%	12.76%	0.00%	100.00%
A391/191	Office Furniture & Equip.	I - Other	407,663	407,663	386,057	21,606	0	94.70%	5.30%	0.00%	100.00%
A392/192	Transportation Equipment	I - Other	2,841	2,841	2,189	652	0	77.05%	22.95%	0.00%	100.00%
A393/193	Stores Equipment	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A394/194	Tools, Shop & Garage Equip.	I - Other	205,424	205,424	179,490	25,934	0	87.38%	12.62%	0.00%	100.00%
A395/195	Laboratory Equipment	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A396/196	Power Operated Equipment	I - Other	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A397/197	Communication Equipment	I - Other	83,339	83,339	13,216	70,123	0	15.86%	84.14%	0.00%	100.00%
A398/198	Misc. Equipment	I - Other	20,046	20,046	19,193	852	0	95.74%	4.25%	0.00%	100.00%
A399	Other Tangible Property	I - Other	69,596	69,596	53,621	15,975	0	77.05%	22.95%	0.00%	100.00%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 21711
 Company Name: Texas Municipal Power Agency
 Test Year Ending 9/30/99
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
	Total Electric General Plant		2,153,002	2,153,002	1,843,816	309,185	0	85.64%	14.36%	0.00%	100.00%
	TOTAL DEPRECIATION & AMORTIZATION		17,832,783	17,832,783	14,109,167	3,723,615	0	79.12%	20.88%	0.00%	100.00%

Public Utility Commission of Texas
 Transmission Cost of Service approved in Docket No: 21711
 Company Name: Texas Municipal Power Agency
 Test Year Ending 9/30/99
 Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
---------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

Taxes Other than Income Taxes**Non Revenue Related**

FICA
 FUTA

Total Federal

Property
 Production
 Transmission
 Distribution
 General

Total Property

Unemployment
 Franchise
 Use Tax

Other Non Revenue

Payroll

Total Other Non Revenue**Total Non Revenue Related****Revenue Related****Taxes**

Sales
 Public Utility Commission
 Occupational Street Rental

Total Revenue Related**Total Taxes Other Than Income Taxes**

Public Utility Commission of Texas
Transmission Cost of Service approved in Docket No: 21711
Company Name: Texas Municipal Power Agency
Test Year Ending 9/30/99
Other Expenses

Other Expenses from Previous Commission Order

Schedule III-C

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
---------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

Federal Income Taxes

Return on Rate Base

Deduct:

Synchronized Interest

ITC Amortization

Amort. of Excess(Deficient) Taxes

Other Deduction 1

Other Deduction 2

Other Deduction 3

Add:

Depreciation Addback

Meals and Entertainment

Other Addition 1

Other Addition 2

Other Addition 3

Taxable Component of Return

Tax Factor

Federal Income Taxes Before Adjust.

Deduct:

ITC Amortization

Amort. of Excess(Deficient) Taxes

Federal Income Taxes

Other Items

Interest On Customer Deposits

Decommissioning Expense

I - Other

4,982,735

4,982,735

4,982,735

0

0

100.00%

0.00%

0.00%

100.00%

Public Utility Commission of Texas

Other Expenses from Previous Commission Order

Schedule III-C

Transmission Cost of Service approved in Docket No: 21711

Company Name: Texas Municipal Power Agency

Test Year Ending 9/30/99

Other Expenses

Account	Description	Reference Schedule	Total Company (1)	Total Texas Electric (2)	\$ Allocation to Generation (3)	\$ Allocation to Transmission (4)	\$ Allocation to Distribution (5)	% Allocation to Generation (6) = (3) / (2)	% Allocation to Transmission (7) = (4) / (2)	% Allocation to Distribution (8) = (5) / (2)	% Total (9) = (6) + (7) + (8)
---------	-------------	-----------------------	-------------------------	-----------------------------------	--	--	--	---	---	---	-------------------------------------

Other Revenues

Other Transmission Revenues (detail)

example: Short Term Transmission

Other Revenues (detail)

417012	Revenue from Oil & Gas Leases	WP/I-O&M	(190,572)	(190,572)	(190,572)	0	0	100.00%	0.00%	0.00%	100.00%
417021	Revenue from Agriculture Leases	WP/I-O&M	(72,418)	(72,418)	(72,418)	0	0	100.00%	0.00%	0.00%	100.00%
417021	Revenue from Sale of Fly Ash	WP/I-O&M	(479,187)	(479,187)	(479,187)	0	0	100.00%	0.00%	0.00%	100.00%
417033	Revenue from Lake Vending Machines	WP/I-O&M	(119)	(119)	(119)	0	0	100.00%	0.00%	0.00%	100.00%
417034	Lake Revenues	WP/I-O&M	(59,297)	(59,297)	(59,297)	0	0	100.00%	0.00%	0.00%	100.00%
417013	Revenues from Non-Utility-Misc Income	WP/I-O&M	(36,783)	(36,783)	(36,783)	0	0	100.00%	0.00%	0.00%	100.00%
456010	Purchase Discounts Revenue	WP/I-O&M	(9,120)	(9,120)	(7,027)	(2,093)	0	77.05%	22.95%	0.00%	100.00%
412011	Revenue from Electric Plant Leased	WP/I-O&M	0	0	0	0	0	0.00%	0.00%	0.00%	0.00%
A421001	Misc Non-Operating Income	WP/I-O&M	(200,267)	(200,267)	(162,963)	(37,284)	0	81.38%	18.62%	0.00%	100.00%
A421010	Misc Revenue from Residential Leases	WP/I-O&M	(29,266)	(29,266)	(29,266)	0	0	100.00%	0.00%	0.00%	100.00%
A421013	Sale of Paper, Scrap, Retir. Sales	WP/I-O&M	(19,808)	(19,808)	(15,262)	(4,547)	0	77.05%	22.95%	0.00%	100.00%
A421060	Gain/Disposal of Property	WP/I-O&M	(3,154)	(3,154)	(2,430)	(724)	0	77.05%	22.95%	0.00%	100.00%
A421061	Loss/Disposal of Property	WP/I-O&M	953,816	953,816	945,596	8,219	0	99.14%	0.86%	0.00%	100.00%
A426010	Expense on Residential Leases	WP/I-O&M	20,561	20,561	20,561	0	0	100.00%	0.00%	0.00%	100.00%
E426011	Amortization Non-Cap Work Orders	WP/I-O&M	609,165	609,165	609,166	0	0	100.00%	0.00%	0.00%	100.00%
426021	Amortize Obsolete Inventory	WP/I-O&M	81,041	81,041	62,439	18,602	0	77.05%	22.95%	0.00%	100.00%
A426000	Other Deductions - Miscellaneous	WP/I-O&M	210,098	210,098	161,873	48,225	0	77.05%	22.95%	0.00%	100.00%
Subtotal Other Revenues			774,690	774,690	744,293	30,398	0	96.08%	3.92%	0.00%	100.00%

Company Name: Texas Municipal Power Agency
 Reporting Period: September 30,2023

Schedule IV

Rate of Return on Ending Invested Capital

Line		Wholesale Transmission
1	Return (from Sched.I)	\$19,055,471
2		
3	Total Invested Capital (from Sch II-A)	\$167,315,219
4		
5	Rate of Return (Line 1/Line 3)	11.39%

Please answer the following questions:

1. The Company's transmission cost-of-service rate of return (ROR) most recently authorized by the Commission is: 12.54%
 This ROR was authorized in Docket Number: 21711
 The final order for this docket was issued on: 2/16/2001
2. What methodology was used in developing the return \$ component on which the authorized rate of return was based? (Place an X in the column to the right of the method used.)

<i>DSC method</i>	X
<i>Net TIER method</i>	
<i>Modified TIER method</i>	
<i>Weighted Avg Cost of Capital</i>	
<i>Cash Flow (Cash Needs) method</i>	
<i>Other method (provide explanation)</i>	
3. If the ROR was based on a DSC or TIER method, please provide the coverage level (value) used in developing the return dollars:

1.5 Long-Term
1.25 Short-Term
4. Please provide a copy of the schedule from the docket in which the ROR was authorized that illustrates the methodology used in deriving the return dollars and the resulting authorized ROR. **Please include the copy as an attachment to this report.** Also, please include on the attachment any other information useful in understanding the derivation of the Company's authorized ROR.

See Supp Sched III Attached

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2019	2020	2021	2022	Reporting Period 2023
1	Operating Revenues	\$47,333,116	\$54,235,954	\$40,062,316	\$34,281,850	\$34,888,729
2	- Purchased Power & Production Expense	\$0	\$0	\$0	\$0	\$0
3	- Operation & Maintenance Expense	\$138,530,038	\$111,043,827	\$8,989,817	\$8,669,553	\$7,425,099
4	- Depreciation & Amortization Expense	\$7,559,004	\$8,057,246	\$8,089,331	\$8,185,511	\$8,746,135
5	- Tax Expense	\$0	\$0	\$0	\$0	\$0
6						
7	Operating Return	(\$98,755,926)	\$35,134,881	\$22,983,168	\$17,426,786	\$18,717,495
8						
9	- Interest on Long-Term Debt	\$9,867,567	\$9,628,033	\$8,844,276	\$5,606,892	\$6,130,927
10	- Interest Expense-Other	\$0	\$0	\$0	\$0	\$0
11	- Other Deductions	\$0	\$0	\$0	\$0	\$0
12						
13	Operating Margins	(\$108,623,493)	\$25,506,848	\$14,138,892	\$11,819,894	\$12,586,568
14						
15	+ Non-Operating Margins - Interest Inc.	\$1,116,287	\$420,936	\$21,033	\$133,294	\$805,656
16	+ Non-Operating Margins - Other	(\$56,985)	(\$1,204,510)	(\$2,091,254)	(\$242,844)	\$114,800
17	+ Capital Credits Earned	\$106,377,321	\$5,190,963	\$103,168	\$0	\$0
18	+ Extraordinary Items	\$0	\$0	\$0	\$0	\$0
19						
20	Net Income or Margins	(\$1,186,870)	\$29,914,237	\$12,171,839	\$11,710,344	\$13,507,024
21						
22	TIER	0.88	4.11	2.38	3.09	3.20
23	Modified TIER	-9.90	3.57	2.36	3.09	3.20
24	Operating TIER	-10.01	3.65	2.60	3.11	3.05
25						
26	Principal & Interest Payments	\$14,156,000	\$14,006,000	\$13,925,000	\$12,018,000	\$12,722,000
27						
28	DSC	1.15	3.40	2.09	2.12	2.23
29	Modified DSC	-6.37	3.03	2.08	2.12	2.23
30	Operating DSC	-6.44	3.08	2.23	2.13	2.16

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

HISTORICAL FINANCIAL STATISTICS

Line	Fiscal Year:	2019	2020	2021	2022	Reporting Period 2023
1	Equity or Patronage Capital	(\$15,473,582)	(\$12,197,162)	(\$7,392,253)	(\$23,982,173)	(\$25,206,346)
2	+ Long-Term Debt (incl. current maturities)	\$186,925,000	\$182,565,000	\$187,735,000	\$181,340,000	\$174,765,000
3						
4	Capitalization	\$171,451,418	\$170,367,838	\$180,342,747	\$157,357,827	\$149,558,654
5						
6	Total Assets	\$366,202,924	\$368,164,794	\$232,913,000	\$214,338,976	\$210,205,184
7						
8	Equity/Capitalization	-9.03%	-7.16%	-4.10%	-15.24%	-16.85%
9	Equity/Assets	-4.23%	-3.31%	-3.17%	-11.19%	-11.99%
10						
11	General Funds	\$40,411,156	\$28,671,857	\$24,025,515	\$16,374,943	\$17,635,216
12						
13	Total Utility Plant	\$192,770,679	\$197,444,567	\$168,663,908	\$182,066,493	\$176,405,649
14						
15	General Funds/Total Utility Plant	20.96%	14.52%	14.24%	8.99%	10.00%
16						
17	Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
18						
19	Retirements/Total Patronage Capital	0.00%	0.00%	0.00%	0.00%	0.00%
20						
21	Cumulative Capital Credits Retired	\$0	\$0	\$0	\$0	\$0
22						
23	Plant Additions	\$4,839,187	\$14,783,925	\$4,401,714	\$15,155,049	\$4,082,788
24						
25	Additions/Total Utility Plant	2.51%	7.49%	2.61%	8.32%	2.31%
26						
27	Unapplied Advance Payments	\$0	\$0	\$0	\$0	\$0
28						
29	Capital Credit Retirements Received from Other Cooperatives	\$0	\$0	\$0	\$0	\$0
30						
31						
32	Internally Generated Funds / Construction	-2066.57%	221.73%	457.96%	131.28%	545.05%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Summary of Long-term Debt--**Electric Cooperatives**

Schedule VI
Page 1 of 2

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
1	RUS 2% Notes-Quarterly	N/A	N/A	N/A	2.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2													
3	RUS 5% Notes-Monthly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4													
5	RUS 5% Notes-Quarterly	N/A	N/A	N/A	5.000%	N/A	\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
6													
7	CFC/TBC Notes												
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
33	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
34	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
35	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
36	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
37	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
38	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
39	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
40	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
41	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
42	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
43	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
44	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
45	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
46	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
47	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
48													
49	Subtotal--CFC/TBC Notes										\$0	0.0%	0.00%

Line	Note Number/ Description	Issuance Date	Term (Years)	Next Repricing Date	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Deferred Interest	Amount Unadvanced	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Weighted Average Cost
	FFB Notes												
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
1	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
2	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
3	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
4	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
5	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
6	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
7	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
8	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
9	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
10	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
11	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
12	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
13	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
14	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
15	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
16	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
17	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
18	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
19	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
20	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
21	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
22	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
23	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
24	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
25	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
26	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
27	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
28	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
29	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
30	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
31	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0	\$0	\$0	\$0	0.00%	0.000%
32	XX	XX/XX/XX	XX	XX/XX/XX	0.000%		\$0	\$0					

46	Total Long-Term Debt	\$0	0.0%	0.00%
47				
48				
49	Total Short-Term Debt	\$0		0.00%

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	Series "A" Revolving Notes	2022	Revolving		Variable	\$27,900,000	\$0	\$27,900,000	13.77%	0.000%	0.000%
2	Revenue/Transmission Refunding Bonds, Series 2021	7/29/2021	30	3.000%	Fixed	\$192,510,000	\$17,745,000	\$174,765,000	86.23%	3.000%	2.587%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
38	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
39	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
40	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
41	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
42	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
43	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
44	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
45	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
46	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
47	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
48	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
49	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%

Summary of Long-Term Financial Obligations--Other Non-IOU TSPs

Line	Issuer/ Note Number/ Description	Issuance Date	Term (Years)	Interest Rate	Fixed or Variable Rate	Original Principal Amount	Cumulative Principal Repayments	Current Net Obligation	% of Total Long-Term Debt	Cost of Debt	Weighted Average Cost
1	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
2	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
3	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
4	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
5	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
6	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
7	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
8	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
9	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
10	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
11	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
12	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
13	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
14	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
15	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
16	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
17	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
18	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
19	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
20	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
21	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
22	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
23	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
24	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
25	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
26	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
27	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
28	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
29	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
30	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
31	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
32	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
33	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
34	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
35	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
36	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
37	XX	XX/XX/XX	XX	0.000%		\$0	\$0	\$0	0.00%	0.000%	0.000%
38											
39	Total							\$202,665,000	100.0%		2.587%
40	Accrued Interest on Debt							\$590,703			
41											
42	Total							\$203,255,703			
43											
44	Total Short-Term Debt							\$0			0.000%

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Schedule VIII

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission
				Amount
N/A				

B. Prospective Period

Ref.		Line		Wholesale
Schedule	Column	Number	Description	Transmission
				Amount
N/A				

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Schedule IX

Normalization Adjustments to Revenue

N/A

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Supplemental Schedule I

Summary of Substantive Rule 25.77 Expenditures

<u>Line</u>	<u>Description</u>	<u>Total Electric</u>	<u>Wholesale Transmission</u>	<u>FERC Account No.</u>
1	Business gifts and Entertainment	\$0	\$0	-
2	Institutional Advertising	0	0	-
3	Consumption-Inducing Advertising	0	0	-
4	Other Advertising	0	0	-
5	Public Relations Expense	0	0	-
6	Legislative Advocacy (Note A)	0	0	-
7	Representation Before a Gov't Body (Note B)	0	0	-
8	Legal Expenses (Note C)	437,946	150,808	560
9	Charitable, Civic, and Religious	0	0	-
10	Political Contributions and Donations	0	0	-
11	Dues and Membership Fees	22,890	0	-
12				
13	Total	\$460,836	\$150,808	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule II.

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Supplemental Schedule II

COMMENTS/FOOTNOTES

Ref. Schedule	Column	Line Number	Comments/Footnotes	
Schedule I	J	7	Since TMPA's fiscal year is from October 1 to September 30, Postage Stamp Revenues for Fiscal Year 2023 are based on both the 2022 and 2023 matrices. Revenues for the period January through September 2023 are based on 9/12 of the total revenues from Docket No. 54507 Matrix A, the 2023 matrix. Revenues for the period October through December 2022 are based on 3/12 of the total revenues approved in Docket No. 52989, the 2022 matrix.	
Dkt. 52989	0.25	\$ 31,567,362	4/21/22 Order, Access Costs & Total Transmission Costs	\$ 7,891,840
Dkt. 54507	0.75	\$ 33,406,584	5/11/23 Order, Access Costs & Total Transmission Costs (Matrix A)	\$ 25,054,938
				<u>\$ 32,946,778</u>

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Supplementary Schedule III

TMPA's Rate of Return

As determined in Docket No. 21711, TMPA's annual revenue requirement includes two return components: a transmission rate base return and a deferred expense assets return. The return components were derived using the debt service coverage method and levelized debt service was used in the debt service coverage calculation. In the Second Order on Rehearing in Docket No. 21711, TMPA was allowed an annual revenue requirement for its transmission cost of service ("TCOS") of \$28,600,840, which included a combined amount for return on rate base and return on deferred expenses of \$22,944,084 (Finding of Fact No. 17). The Second Order on Rehearing specified the amount of \$93,283,640 as TMPA's transmission rate base (Finding of Fact No. 9) and the amount of \$11,244,263 as the return on transmission-related deferred expenses (Finding of Fact No. 28). This would result in a return on rate base of \$11,699,821. In Finding of Fact No. 31, the Second Order on Rehearing states that a rate of return of 12.43% should be applied to determine the return on transmission rate base. This value is inconsistent with the return amount of \$22,944,084 and the TCOS amount of \$28,600,840 approved in the Second Order on Rehearing.

The 12.43% rate of return value was also contained in Finding of Fact No. 31 in the first Order on Rehearing dated December 18, 2000. The first Order on Rehearing stated a combined return amount of \$22,744,813 and a TCOS amount of \$28,401,569. Both of these values were increased by the Second Order on Rehearing. However, a corresponding increase was not made to the rate of return value stated in Finding of Fact No. 31. In order to conform to the Second Order on Rehearing, a rate of return of 12.5422% must be applied to the transmission rate base of \$93,283,640 in order to yield the transmission rate base return of \$11,699,821, which is then added to the deferred expense assets return of \$11,244,263 to yield the total return of \$22,944,084 as specified in the Second Order on Rehearing. If the total return of \$22,944,084 is divided by the transmission rate base of \$93,283,640 the resulting rate of return is 24.596%. The attached levelized return worksheet shows the calculation of the total return amount of \$22,944,084, consistent with the Second Order on Rehearing in Docket No. 21711.

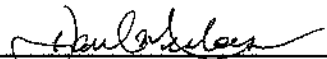
Docket No. 21711 Levelized Return Exclusive of CWIP May 30, 2000 Effective Date					
Column	A	B	C		
Calculation of Return	Per NPV	Coverage Ratio	Debt Service Requirement		
Bonds	111,252,380	1.5	166,878,570		
Comm. Paper	12,459,069	1.25	<u>15,573,836</u>	<u>CWIP</u>	
		TOTAL	182,452,406	CWIP % RB	5353685 / 437050796
					0.0122
Fund Sources*:	Less Interest Income		8,009,693	Non-CWIP % RB	1-0.0122 =
	Less Depreciation		<u>17,833,074</u>		0.98775
				Levelized Ret.	156,609,639
				Non-CWIP % RB	x 0.98775
	Levelized Return		156,609,639	Non-CWIP Levelized Return	154,691,171
				CWIP Return Removed	1,918,468
Calculation of Transmission Return Using ALJ Method and May 30, 2000 Effective Date					
	<u>ROR via Tot. Capitalization</u>				
	154,691 / 1,233,367 = 12.5422%				
	154,691,171 x 10.908 x (862,192,995 / (431,657,659 + 862,192,995))		11,244,263	Deferred Expense Assets Return	
	93,283,640 x 12.5422%		<u>11,699,821</u>	Transmission Rate Base Return	
			22,944,084	Total Transmission Return	
	<u>Transm. Rate of Return</u>				
	22,944 / 93,284		24.596%		

Company Name: Texas Municipal Power Agency
Reporting Period: September 30, 2023

Signature Page

I certify that I am the responsible official of Texas Municipal Power Agency;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth therein
during the period from October 1, 2022 to September 30, 2023 inclusive.

05/21/24
Date


Signature

General Manager
Title

Address: P.O. Box 7000
Bryan, Texas 77805

Phone: 936.873.1144

Alternative contact regarding this report:

Name: Lyndi Birkhead
Title: Director of Finance and Support Services

Address: P.O. Box 7000
Bryan, Texas 77805

Phone: 936.873.1133

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: Texas Municipal Power Agency
12-mo. Reporting Period Ending: September 30, 2023
FY23 Payroll Expense Workpaper

FERC	Expense
232	\$0.00
312	\$0.00
315	\$0.00
353	\$0.00
435	\$0.00
500	\$0.00
501	\$0.00
502	\$0.00
505	\$0.00
506	\$182,554.29
510	\$0.00
511	\$0.00
512	\$0.00
513	\$0.00
514	\$0.00
526	\$0.00
557	\$19,945.72
560	\$211,108.00 (1)
562	\$21,896.89 (1)
563	\$0.00 (1)
566	\$98,856.45 (1)
570	\$336,333.71 (1)
571	\$15,653.90 (1)
920 Garland	\$0.00 (1)
920	\$1,056,701.61
921	\$0.00
	<u>\$1,943,050.57</u>

Generation	\$202,500.01	22.85%
Transmission	\$683,848.95	77.15%
A&G Supv & Eng.	\$1,056,701.61	
Capitalized & Other	\$0.00	
	<u>\$1,943,050.57</u>	

(1) In Previous Years Only TMPA Labor was included, but this includes Garland Labor from their invoices

Public Utility Commission of Texas
 Detail of Current Year Rate Base & Expenses
 Company Name: Texas Municipal Power Agency
 12-mo. Reporting Period Ending: September 30, 2023
 Net Plant Functionalization Workpaper

Production Plant	\$2,724,239	
Less: CWIP - Generation	\$0	
	<u>\$2,724,239</u>	
Production Accumulated Depreciation	(\$2,724,239)	
Less: Gains/Losses Asset Deprec	\$0	
	<u>(\$2,724,239)</u>	
Net Production Plant	<u>\$0</u>	0.00%
Transmission Plant	\$315,778,286	
Transmission Accumulated Depreciation	(\$143,729,848)	
Net Transmission Plant	<u>\$172,048,438</u>	100.00%

Public Utility Commission of Texas
Detail of Current Year Rate Base & Expenses
Company Name: Texas Municipal Power Agency
12-mo. Reporting Period Ending: September 30, 2023
FAS 109 Allocation

	Renewals and Replacements at 9/30/2023	Allocated General	Adjusted R&R at 9/30/2023	Allocated TY Accumulated R&R (FAS 109)
Generation	\$0.00	\$0.00	\$0.00	0
Transmission	\$5,998,617.99	\$0.00	\$5,998,617.99	5,998,618
Subtotal	\$5,998,617.99	\$0.00	\$5,998,617.99	5,998,618
General	\$0.00			
Total	<u>\$5,998,617.99</u>			

Texas Municipal Power Agency
Renewals and Replacements at 9/30/2023

Asset ID	Suf	Asset Description	In Service Date	YTD Depreciation Amount	Cost Basis	LTD Depreciation Amount	Net Book Value
Transmission Renewals & Replacements:							
353010062-2		1 Breaker Installation at Greenville Subst	10/31/2004	\$0.00	\$210,040.69	\$0.00	\$210,040.69
353010078-2		1 CONTROL HOUSE	10/1/1983	\$0.00	\$15,105.00	\$0.00	\$15,105.00
353010093-10		1 BEN DAVIS SUB: REPL LINE RELAY	9/30/2009	\$0.00	\$332,308.39	\$0.00	\$332,308.39
353010093-5		1 GARL/BEN DAVIS SUB INSTRUMENTATION	10/1/1983	\$0.00	\$375,230.58	\$0.00	\$375,230.58
353010093-6		1 GARL/BEN DAVIS SUB INSTRUMENTATION	10/1/1983	\$0.00	\$54,244.58	\$0.00	\$54,244.58
353010093-7		1 RETROFIT FAULT RECORDERS	4/30/2005	\$0.00	\$6,710.24	\$0.00	\$6,710.24
353010095-4		1 Garland Autotransformer	9/30/2006	\$0.00	\$2,420,862.51	\$0.00	\$2,420,862.51
353010095-4		2 Garland Autotransformer	5/29/2007	\$0.00	\$416.68	\$0.00	\$416.68
353010099-4		1 NERC SUBSTATION SECURITY	4/10/2007	\$0.00	\$34,775.17	\$0.00	\$34,775.17
353010122-3		1 N DENTON SUB: REPLACE 3 138 BREAKERS	12/31/2006	\$0.00	\$239,751.53	\$0.00	\$239,751.53
353010122-6		1 North Denton Sub: Replace 138 kV breaker	1/5/2008	\$0.00	\$108,482.37	\$0.00	\$108,482.37
353010128-2		1 NORTH DENTON SUB CONTROL HOUSE	10/1/1983	\$0.00	\$36,641.39	\$0.00	\$36,641.39
353010128-3		1 Power Line Equipment Upgrade-5 locations	7/31/2008	\$0.00	\$21,737.71	\$0.00	\$21,737.71
353010141-2		1 W DENTON 345 TERMINAL FOR JACKSBORO LINE	12/31/2006	\$0.00	\$100,000.00	\$0.00	\$100,000.00
353010143-2		1 WEST DENTON SUB INSTRUMENTATION	10/1/1983	\$0.00	\$243,747.13	\$0.00	\$243,747.13
353010148-2		1 WEST DENTON SUB CONTROL HOUSE	10/1/1983	\$0.00	\$21,620.46	\$0.00	\$21,620.46
353010149-2		1 NERC SUBSTATION SECURITY	4/10/2007	\$0.00	\$34,775.17	\$0.00	\$34,775.17
353010161-2		1 GIBBONS CR SUB CIR. BRK. > OR = 345KV	10/1/1983	\$0.00	\$81,490.18	\$0.00	\$81,490.18
353010161-3		1 GIBBONS CR SUB CIR. BRK. > OR = 345KV	10/1/1983	\$0.00	\$192,058.95	\$0.00	\$192,058.95
353010161-4		1 GIBBONS CR SUB CIR. BRK. > OR = 345KV	10/1/1983	\$0.00	\$142,312.13	\$0.00	\$142,312.13
353010161-5		1 METERING CT UPGRADE & ADDITIONS	11/27/2006	\$0.00	\$3,037.42	\$0.00	\$3,037.42
353010162-2		1 Install Reactor Breakers at Gibbons Subs	10/31/2004	\$0.00	\$125,940.00	\$0.00	\$125,940.00
353010163-2		1 GIBBONS CR SUB INSTRUMENTATION	10/1/1983	\$0.00	\$46,374.58	\$0.00	\$46,374.58
353010163-3		1 RETROFIT FAULT RECORDERS	4/30/2005	\$0.00	\$6,710.25	\$0.00	\$6,710.25
353010163-4		1 PURCHASE RELAY TEST EQUIPMENT	2/15/2007	\$0.00	\$54,005.25	\$0.00	\$54,005.25
353010163-5		1 NODAL MARKET COMPLIANCE	8/1/2008	\$0.00	\$89,722.76	\$0.00	\$89,722.76
353010163-5		2 NODAL MARKET COMPLIANCE	9/30/2009	\$0.00	\$6,162.34	\$0.00	\$6,162.34
353010165-3		1 Upgrade of SMIT Autotransformer	8/25/2005	\$0.00	\$112,759.00	\$0.00	\$112,759.00
353010166-2		1 Gibbons Creek Dirt work and fencing	5/31/2008	\$0.00	\$63,276.42	\$0.00	\$63,276.42
353010168-2		1 GIBBONS CR SUB CONTROL HOUSE	10/1/1983	\$0.00	\$70,369.37	\$0.00	\$70,369.37
353010168-3		1 GCSW CARRIER RELAY UPGRADE-O'BRIEN LINE	9/30/2009	\$0.00	\$180,547.01	\$0.00	\$180,547.01
353010169-2		1 PURCHASE & INSTALL INFRARED CAMERA	12/31/2006	\$0.00	\$33,019.34	\$0.00	\$33,019.34
353010169-4		1 Relay Coordination Study - South System	7/31/2008	\$0.00	\$125,536.53	\$0.00	\$125,536.53
353010329-1		1 GENERAL SUBSTATION EQUIPMENT	11/1/1992	\$0.00	\$82,972.28	\$0.00	\$82,972.28
353010409-3		1 McCree Centerville-Rate Funded	9/20/2005	\$0.00	\$125,088.51	\$0.00	\$125,088.51
353010409-4		1 NERC SUBSTATION SECURITY	4/10/2007	\$0.00	\$33,596.18	\$0.00	\$33,596.18
354010181-2		1 345 kV Line LIDAR project	5/31/2008	\$0.00	\$167,189.89	\$0.00	\$167,189.89
				<u>\$5,998,617.99</u>			<u>\$5,998,617.99</u>
GENERAL LEDGER 109-000 BALANCE				<u>\$5,998,617.99</u>			

The following files are not convertible:

Report.xls 55977 FY2023 TMPA Earnings Monitor

Please see the ZIP file for this Filing on the PUC Interchange in order to access these files.

Contact centralrecords@puc.texas.gov if you have any questions.