

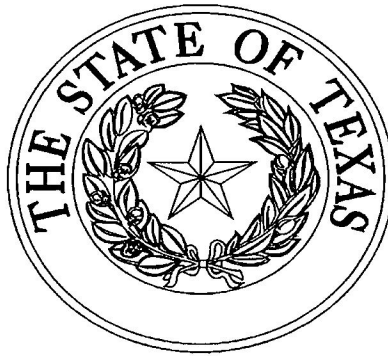


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**ELECTRIC INVESTOR-OWNED UTILITIES
(Transmission & Distribution Service Providers in ERCOT)**

EARNINGS REPORT

OF

Oncor Electric Delivery Company LLC (including Oncor NTU)

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2023

Check one:

This is an original submission ☒

This is a revised submission ☐

Date of submission: March 1, 2024

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.
Oncor Electric Delivery Company LLC ("Oncor"), including Oncor Electric Delivery Company NTU LLC ("Oncor NTU") Pursuant to the Order in Docket No. 48929, Ordering Paragraph No. 17, Oncor must consolidate the North Texas Utility (Oncor NTU) with Oncor for the purposes of calculation and reporting of its earnings-monitoring report and for the purposes of compliance with finding of fact 56 of the final order in Docket No. 47675.
2. State the date when the utility was originally organized.
November 16, 2001 - Oncor Electric Delivery Company LLC
Originally June 28, 2006, as Sharyland Transmission Services, LP (name changed to Oncor Electric Delivery Company NTU LLC on May 16, 2019 upon acquisition by Oncor Electric Delivery Company LLC)
3. Report any change in name during the most recent year and state the effective date.

Not Applicable
4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

W. Alan Ledbetter
Vice President and Controller
(214) 486-3265 William.Ledbetter@oncor.com
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

Matthew Troxle
Vice President - Regulatory
(214) 486-5743 Matthew.Troxle@oncor.com
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
5. State the location of the office where the Company's accounts and records are kept.

Oncor Electric Delivery Company LLC
1616 Woodall Rodgers Freeway
Dallas, Texas 75202
6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

Not applicable

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2023

General Questions
Page 2 of 2

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

As of November 5, 2008, Oncor Electric Delivery Company LLC is a partnership for federal income tax purposes. As such, it is no longer eligible to file as part of a consolidated income tax return.
Since May 16, 2019, Oncor NTU's taxable income has been included in Oncor NTU Partnership LP's partnership return.

8. Please provide:

a. The period-ending number of utility
employees (total company): 4,834

- b. The period-ending number of Electric Points of Delivery:

Total Company: 3,969,242

Texas Jurisdictional: 3,969,242

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==> No

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

SUMMARY OF REVENUES AND EXPENSES

Line	(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission***	(8) Retail T&D
1	TOTAL REVENUES:							
2	Energy Delivery Revenues (Note 1)	\$4,523,673,210	\$0	\$4,523,673,210	100.00%	\$4,523,673,210	N/A	\$0
3	Miscellaneous Service Revenues	1,062,810,009	525,931,599	1,588,741,608	100.00%	1,588,741,608	N/A	\$1,545,432,430
4	Revenue Sub-total	\$5,586,483,219	\$525,931,599	\$6,112,414,818		\$6,112,414,818		\$4,566,982,388
5								
6	Total Revenues	\$5,586,483,219	\$525,931,599	\$6,112,414,818	100.00%	\$6,112,414,818		\$1,545,432,430
7								\$4,566,982,388
8	EXPENSES:							
9								
10								
11	Operations and Maintenance Expense (Note 2)	2,496,167,748	516,297,526	3,012,465,274	100.00%	3,012,465,274	7.33%	\$220,798,419
12	Amortization Expense (Note 3)	88,988,950	0	88,988,950	100.00%	88,988,950	25.35%	\$22,556,646
13	Depreciation Expense	889,441,334	2,354,766	891,796,100	100.00%	\$891,796,100	43.18%	\$385,062,361
14	Interest on REP/CR Deposits	2,201	0	2,201	100.00%	\$2,201	0.00%	\$0
15	Taxes Other Than Income Taxes	552,221,410	(196,498)	552,024,912	100.00%	\$552,024,912	21.94%	\$121,107,370
16	State Income Taxes	28,111,533	0	28,111,533	100.00%	\$28,111,533	17.79%	\$5,000,282
17	Federal Income Taxes (Note 4)	156,454,404	(10,188,034)	146,266,370	100.00%	146,266,370	58.76%	\$85,944,148
18	Deferred Expenses	0	0	0	0.00%	\$0	0.00%	\$0
19	Nonbypassable charges (Note 5)	0	0	0	0.00%	\$0	0.00%	\$0
20	Other Expenses (Note 6)	0	0	0	0.00%	0	0.00%	\$0
21	TOTAL EXPENSES (lines 11 thru 20)	\$4,211,387,580	\$508,267,760	\$4,719,655,340	100.00%	\$4,719,655,340	17.81%	\$840,469,226
22	Return (line 6 minus line 21)	1,375,095,639	17,663,839	\$1,392,759,478	100.00%	\$1,392,759,478	50.62%	\$704,963,204
23								\$687,796,274
24	Non-Operating Income	25,107,995	(21,957,965)	3,150,030	100.00%	3,150,030		
25	AFUDC (Debt and Equity)	78,693,249	0	78,693,249	100.00%	78,693,249		

* Include supporting documentation for "other adjustments."

** No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for additional details on calculating the percentage inputs in the bottom portion of this column.

*** The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.

Note 1: See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line should correspond to Schedule X.1a, line 13, column 12.

Note 2: This amount will be carried automatically from Schedule II, line 12.

Note 3: Columns 1, 3, and 5 for this line will be carried automatically from Supplementary Schedule I-1: Amortization Expense, line 2.

Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.

Note 5: This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).

Note 6: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

SUMMARY OF OTHER NONBYPASSABLE CHARGES

Line		Texas Jurisdictional
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>	
2	Nuclear Decommissioning Expense	\$23,186,348
3	Competition Transition Charge (CTC)	\$0
4	Municipal Franchise Fees	\$0
5	System Benefit Fund	\$0
6	Rate Case Expense	\$3,775,250
7	Transmission Cost Recovery Factor (TCRF)	\$1,829,755,914
8	Energy Efficiency Cost Recovery Factor (EECRF)	\$76,171,601
9	Distribution Cost Recovery Factor (DCRF)	\$112,238,643
10	Mobile Generation Riders (MGR & WMGR - Docket Nos. 53601 & 54817)	\$752,037
11	Remand Surcharge (Docket Nos. 46884 & 46957)	\$1,301
12	Interest-rate Savings Refund (ISR & WISR - Docket Nos. 54735 & 55453)	<u>(\$5,306,765)</u>
13	Subtotal	\$2,040,574,329
14		
15	Transition Charges (related to securitized costs)	<u>\$0</u>
16	TOTAL NONBYPASSABLE CHARGES	\$2,040,574,329
17		
18		
19	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
20	(actual amounts of expenses incurred during monitoring period):	
21	Nuclear Decommissioning Charges	\$0
22	Municipal Franchise Fees	\$0
23	System Benefit Fund	<u>\$0</u>
24	Total (Note 1)	\$0
25		

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OPERATIONS AND MAINTENANCE EXPENSE

		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
		Total	Non-Regulated or	Total	Allocation	Tx Jurisdictional:	Wholesale		
Line		Company	Non-Electric or Other Adjustments*	Electric (1)+(2)	Percentage (5)/(3)	Wholesale and Retail	Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D
1	Transmission Operations Expenses	95,457,898.00	\$2,925,878	98,383,776	100.00%	\$98,383,776	98.64%	\$97,044,169	\$1,339,607
2	Transmission Maintenance Expenses	28,875,277.00	\$2,537,246	31,412,523	100.00%	\$31,412,523	99.37%	\$31,215,346	\$197,177
3	Distribution Operations Expense	167,531,824.00	\$130,378	167,662,202	100.00%	\$167,662,202	0.19%	\$319,665	\$167,342,537
4	Distribution Maintenance Expenses	180,684,637.00	\$209,943	180,894,580	100.00%	\$180,894,580	0.45%	\$806,318	\$180,088,262
5	Customer Accounts Expense	24,025,353.00	\$0	24,025,353	100.00%	\$24,025,353	0.00%	\$0	\$24,025,353
6	Customer Service and Informational Expense	56,011,535.00	\$0	56,011,535	100.00%	\$56,011,535	0.00%	\$0	\$56,011,535
7	Sales Expense	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
8	Wholesale transmission matrix payments to others	1,290,968,800.00	\$538,787,078	1,829,755,878	N/A	\$1,829,755,878	N/A	N/A	\$1,829,755,878
9	Admin. and General Operations Expenses	648,526,195.00	(\$28,341,732)	620,184,463	100.00%	\$620,184,463	14.43%	\$89,513,400	\$530,671,062
10	Admin. and General Maintenance Expenses	4,086,229.00	\$48,735	4,134,964	100.00%	\$4,134,964	45.94%	\$1,899,521	\$2,235,443
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$2,496,167,748	\$516,297,526	\$3,012,465,274	100.00%	\$3,012,465,274	7.33%	\$220,798,419	\$2,791,666,855

* Include supporting documentation for "other adjustments."

** See instructions for Schedule II to calculate this column.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

INVESTED CAPITAL AT END OF REPORTING PERIOD

Line		(1) Total Company	(2) Non-Regulated or Non-Electric or Other Adjustments*	(3) Total Electric (1)+(2)	(4) Allocation Percentage (5)/(3)	(5) Tx Jurisdictional: Wholesale and Retail	(6) Wholesale Transmission Allocation Percentage**	(7) Wholesale Transmission	(8) Retail T&D
1	Plant In Service	\$35,962,640,933	\$76,695,402	\$36,039,336,335	100.00%	\$36,039,336,335	44.45%	\$16,020,936,341	\$20,018,399,994
2	Accumulated Depreciation (Note 2)	(\$9,301,295,885)	(\$1,526,134,162)	(10,827,430,047)	100.00%	(\$10,827,430,047)	36.26%	(\$3,926,390,599)	(\$6,901,039,448)
3									
4	Net Plant In Service (lines 1 thru 2)	26,661,345,048	(1,449,438,760)	25,211,906,288	100.00%	25,211,906,288	47.97%	\$12,094,545,742	\$13,117,360,546
5	Construction Work In Progress	\$1,338,844,210	(\$347,875)	1,338,496,335	100.00%	\$1,338,496,335	63.45%	\$849,209,651	\$489,286,684
6	Plant Held For Future Use	\$56,452,431	\$0	56,452,431	100.00%	\$56,452,431	90.86%	\$51,293,730	\$5,158,701
7	Working Cash Allowance	(\$68,980,959)	\$0	(68,980,959)	100.00%	(\$68,980,959)	81.30%	(\$56,082,273)	(\$12,898,686)
8	Materials and Supplies	\$341,198,363	\$0	341,198,363	100.00%	\$341,198,363	57.40%	\$195,854,954	\$145,343,409
9	Prepayments	\$101,878,275	\$0	101,878,275	100.00%	\$101,878,275	6.64%	\$6,765,585	\$95,112,690
10	Other Invested Capital Additions (Note 1)	403,733,077	(107,175,530)	296,557,547	100.00%	296,557,547	11.31%	\$33,547,855	\$263,009,692
11	Deferred Federal Income Taxes (Note 2)	(\$3,602,544,656)	\$0	(3,602,544,656)	100.00%	(\$3,602,544,656)	46.17%	(\$1,663,304,210)	(\$1,939,240,446)
12	Advances For Construction (Note 2)	(\$129,709,172)	\$129,699,172	(10,000)	100.00%	(\$10,000)	0.00%	\$0	(\$10,000)
13	Property Insurance Reserve (Note 2)	\$883,207,946	\$0	883,207,946	100.00%	\$883,207,946	5.12%	\$45,229,201	\$837,978,745
14	Injuries and Damages Reserve (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
15	Customer Energy Prepayments (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
16	Unclaimed Dividends (Note 2)	\$0	\$0	0	0.00%	\$0	0.00%	\$0	\$0
17	Other Invested Capital Deductions (Note 3)	(1,598,010,556)	1,518,553,859	(79,456,697)	100.00%	(79,456,697)	18.59%	(\$14,773,415)	(\$64,683,282)
18									
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$24,387,414,007	\$91,290,867	\$24,478,704,874	100.00%	\$24,478,704,874		\$11,542,286,820	\$12,936,418,054
21									
22	Less: CWIP and PHFU (Note 4)			\$1,341,696,541		\$1,341,696,541	63.33%	\$849,680,332	\$492,016,209
23	Plus: Ending CWIP in Rate Base			\$0		\$0	0.00%	\$0	\$0
24									
25	TOTAL INVESTED CAPITAL--ADJUSTED			\$23,137,008,333		\$23,137,008,333		\$10,692,606,488	\$12,444,401,844
26									
27	Return (Schedule I, line 22)			\$1,392,759,478		\$1,392,759,478		\$704,963,204	\$687,796,274
28	Rate of Return (line 27 / line 25)			6.02%		6.02%		6.59%	5.53%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			8.08%		8.08%		9.42%	6.92%
30	(Line 28 will automatically calculate correctly only after Schedules I, II,								
31	III, IV, and V are ALL completed.)								
32									
33	Weather-Adjusted Data								
34	Return (Schedule I, line 22, adjusted)			\$1,345,962,151		\$1,345,962,151		\$704,963,204	\$640,998,946
35	Rate of Return (line 34 / line 25)			5.82%		5.82%		6.59%	5.15%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			7.60%		7.60%		9.42%	6.04%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,								
38	III, IV, and V are ALL completed.)								

* Include supporting documentation for "other adjustments."

** See instructions for Schedule III to calculate this column.

Note 1: This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.

Note 2: These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.

Note 3: This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.

Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

FEDERAL INCOME TAXES

Line No.	(1) Total Electric	(2) Allocation Percentage (3)/(1)	(3) Texas Jurisdictional	(4) Wholesale Transmission	(5) Retail
1 TOTAL REVENUES (Note 1)	\$6,112,414,818	100.00%	\$6,112,414,818	\$1,545,432,430	\$4,566,982,388
2 LESS:					
3 Operations and Maintenance Expense	\$3,012,465,274	100.00%	\$3,012,465,274	\$220,798,419	\$2,791,666,855
4 Amortization Expense	\$88,988,950	100.00%	\$88,988,950	\$22,556,646	\$66,432,304
5 Depreciation Expense	\$891,796,100	100.00%	\$891,796,100	\$385,062,361	\$506,733,739
6 Interest on Customer Deposits	\$2,201	100.00%	\$2,201	\$0	\$2,201
7 Taxes Other Than Income Taxes	\$552,024,912	100.00%	\$552,024,912	\$121,107,370	\$430,917,542
8 State Income Taxes	\$28,111,533	100.00%	\$28,111,533	\$5,000,282	\$23,111,251
9 Deferred Expenses	\$0	0.00%	\$0	\$0	\$0
10 Other Expenses	\$0	0.00%	\$0	\$0	\$0
11 Nonbypassable charges (from Schedule I)	\$0	0.00%	\$0	\$0	\$0
12 Interest Included in Return (Note 2)	\$596,934,815	100.00%	\$596,934,815	\$275,869,247	\$321,065,568
13 ADD:					
14 Depreciation Addback - Permanent Differences	0	0.00%	0	0	0
15 Business Meals Not Deductible	3,590,799	100.00%	3,590,799	785,467	2,805,332
16 Other Permanent Differences	0	0.00%	0	0	0
17 LESS:					
18 Preferred Dividend Exclusion	0	0.00%	0	0	0
19 Other Permanent Differences (Attach Detail)	3,370,672	100.00%	3,370,672	806,424	2,564,248
20 Additional Tax Depreciation (Note 3)	278,776,594	100.00%	278,776,594	142,186,447	136,590,147
21 Other Timing Differences (Attach Detail)	343,671,162	100.00%	343,671,162	131,879,920	211,791,242
22					
23 OTHER:					
24 Other adj. not shown elsewhere (Notes 8 & 9)	0	0.00%	0	0	0
25					
26 TAXABLE INCOME	319,863,404		319,863,404	240,950,782	78,912,623
27 TAX RATE	21%		21%	21%	21%
28					
29 CURRENT FEDERAL INCOME TAXES (Note 4)	67,171,315	100.00%	67,171,315	50,599,664	16,571,651
30 ADD:					
31 Current Provision for Deferred Taxes (Note 5)	130,714,029	100.00%	130,714,029	57,553,937	73,160,092
32 Adjustment for Prior Flowthrough (Note 6)	246,773	100.00%	246,773	111,680	135,094
33 LESS:					
34 Amortization of Investment Tax Credits	527,172	100.00%	527,172	527,172	0
35 Amortization of Excess Deferred Taxes					
36 a. Protected (Note 7)	17,204,259	100.00%	17,204,259	8,921,195	8,283,064
37 b. Unprotected (Attach Detail)	34,054,194	100.00%	34,054,194	12,836,506	21,217,688
38 OTHER:					
39 Other adj. not shown elsewhere (Notes 8 & 9)	(80,122)	100.00%	(80,122)	(36,260)	(43,862)
40					
41 TOTAL FEDERAL INCOME TAXES	\$146,266,370	100.00%	\$146,266,370	\$85,944,148	\$60,322,222

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Lines 20 and 21.

Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.

Note 7: This amount may reflect the most recent year end balance

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[X] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Capital

Line	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost
1 Common Equity	\$ 9,878,177,056	42.60%	9.70% *	4.13%
2 Preferred Stock		0.00%	0.00%	0.00%
3 Long-Term Debt	13,312,440,832	57.40%	4.50%	2.58%
4 Short-Term Debt		0.00%	0.00%	0.00%
5				
6 Total	\$23,190,617,889	100.00%		6.71%

*This return on equity was
allowed in Docket No: 53601
The final order was issued on: 6/30/2023

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

(a) Adjustments to Equity:	
Membership interests (10-K \$14,207 million)	\$ 14,207,144,694
Excluding the effects of the 2007 merger (Docket No. 34077) and impacts of OCI	(3,652,913,727)
Regulated equity - compliance with Oncor's debt-to-equity ratio requirement (Docket No. 48929)	\$ 10,554,230,967
Less Docket No. 48929 equity contribution supporting Oncor NTU acquisition goodwill	(676,053,911)
Regulated equity	\$ 9,878,177,056

Docket No. 48929 Order, Ordering Paragraph No. 25: Oncor and the North Texas Utility (Oncor NTU) must not seek recovery of the goodwill recorded as an asset on Oncor's books as a result of the proposed transactions through Oncor's rates and must exclude that goodwill amount from Oncor's rate base.

* Docket No. 46957 rates were in effect through April 2023. Allowed return on equity of 9.7% was approved in the Order on Rehearing in Docket No. 53601 on June 30, 2023. Docket No. 53601 rates were effective beginning May 1, 2023.

Weighted Average Cost of Capital

<u>Line</u>	(a)	(b)
	<u>Balance</u>	<u>Percent of Total</u>
1 Common Equity	\$ 10,554,230,967	44.22%
2 Preferred Stock		0.00%
3 Long-Term Debt	13,312,440,832	55.78%
4 Short-Term Debt		0.00%
5		
6 Total	\$23,866,671,799	100.00%

Return on equity of 9.70% was
allowed in Docket No: 53601
The final order was issued on: 6/30/2023

Notes: The costs and balances of preferred stock, long-term debt, and short-term debt
should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.

[X] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

(a) Adjustments to Equity:	
Membership interests (10-K \$14,207 million)	\$ 14,207,144,694
Excluding the effects of the 2007 merger (Docket No. 34077) and impacts of OCI	<u>(3,652,913,727)</u>
Regulated equity - compliance with Oncor's debt-to-equity ratio requirement (Docket No. 48929)	\$ 10,554,230,967

Docket No. 48929 Order, Ordering Paragraph No. 18: The cash equity contributions invested by Oncor's owners used to directly finance the transactions contemplated by the asset exchange agreement dated October 18, 2018 must be included in the calculations reported in Oncor's earnings-monitoring report solely for purposes of determining compliance with Oncor's debt-to-equity ratio requirement as set by finding of fact 56 in the final order in Docket No. 47675.

Weighted Average Cost of Preferred Stock (Note 1)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Line	Description	Issuance Date	Mandatory Redemption (Y/N)	Dividend Rate	Par Value at Issuance	Premium or (Discount)	Underwriting Fees and Issuance Expenses	Gain or (Loss) on Redeemed Stock	Original Net Proceeds	Net Proceeds As % of Par	Par Value Currently Outstanding	Current Net Proceeds	Issue As % of Total Net Proceeds	Cost of Money	Weighted Average Cost
1	None								\$0	0.000%	\$0	\$0	0.000%	0.000%	0.000%
							Total				\$0	\$0	0.000%		0.000%
							Plus: Unamortized Premium (Discount)				\$0				
							Less: Unamortized Fees and Issuance Expenses				\$0				
							Plus: Unamort. Gains (Losses) on Redeemed Stock				\$0				
							Net Balance of Preferred Stock				\$0				

Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Adjusted Cost of Preferred Stock

LINE		
1	Balance of Unamortized Gains (Losses) on	\$0
2	Redeemed Stock (Sched.VI)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VI	
5		
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VI	
8		
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Redeemed Stock	
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VI	
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
25		
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0
29		
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Long-Term Debt (Note 1)

Line	(a) Description	(b) Issuance Date	(c) Maturity Date	(d) Interest Rate	(e) Principal Amount at Issuance	(f) Premium or (Discount)	(g) Underwriting Fees and Issuance Expenses	(h) Gain or (Loss) on Recquired Debt	(i) Original Net Proceeds	(j) Net Proceeds As % of Par	(k) Principal Currently Outstanding	(l) Current Net Proceeds	(m) Issue As % of Total Net Proceeds	(n) Cost of Debt	(o) Weighted Average Cost
1	Sr Secured Notes	5/8/2002	5/1/2032	7.000%	500,000,000	(7,265,000)	6,327,157	\$0	\$486,407,843	97.282%	493,478,000	\$480,063,139	3.643%	7.223%	0.263%
2	Sr Secured Notes	12/20/2002	1/15/2033	7.250%	350,000,000	(5,005,000)	3,838,899	\$0	\$341,356,101	97.530%	323,467,000	\$315,478,383	2.394%	7.456%	0.179%
3	Sr Secured Notes	9/8/2008	9/1/2038	7.500%	300,000,000	(915,000)	3,331,688	\$0	\$295,753,312	98.584%	300,000,000	\$295,753,312	2.245%	7.620%	0.171%
4	Sr Secured Notes	9/13/2010	9/30/2040	5.250%	475,000,000	(3,496,000)	4,881,434	\$0	\$466,622,566	98.236%	475,000,000	\$466,622,566	3.541%	5.369%	0.190%
5	Sr Secured Notes	11/18/2011	12/1/2041	4.550%	400,000,000	5,539,000	50,427,327	\$0	\$355,111,673	88.778%	400,000,000	\$355,111,673	2.695%	5.301%	0.143%
6	Sr Secured Notes	5/18/2012	6/1/2042	5.300%	500,000,000	(1,205,000)	5,190,875	\$0	\$493,804,125	98.721%	347,859,000	\$343,409,275	2.606%	5.386%	0.140%
7	Sr Secured Notes	3/24/2015	4/1/2025	2.950%	350,000,000	(968,000)	3,075,857	\$0	\$345,958,143	98.845%	350,000,000	\$345,958,143	2.626%	3.085%	0.081%
8	Sr Secured Notes	3/24/2015	4/1/2045	3.750%	550,000,000	9,339,500	6,256,253	\$0	\$553,083,247	100.561%	550,000,000	\$553,083,247	4.198%	3.719%	0.156%
9	Sr Secured Notes	9/21/2017	9/30/2047	3.800%	325,000,000	(464,750)	3,770,875	\$0	\$320,764,375	98.697%	325,000,000	\$320,764,375	2.434%	3.874%	0.094%
10	Sr Secured Notes	8/10/2018	11/15/2028	3.700%	650,000,000	11,841,500	5,921,360	\$0	\$655,920,140	100.911%	650,000,000	\$655,920,140	4.978%	3.593%	0.179%
11	Sr Secured Notes	8/10/2018	11/15/2048	4.100%	450,000,000	(441,000)	5,222,500	\$0	\$444,336,500	98.741%	450,000,000	\$444,336,500	3.372%	4.173%	0.141%
12	Sr Secured Notes	11/27/2018	3/15/2029	5.750%	318,328,000	-	3,137,872	\$0	\$315,190,128	99.014%	318,328,000	\$315,190,128	2.392%	5.878%	0.141%
13	Sr Sec (SDTS A)	5/16/2019	12/3/2025	3.860%	174,000,000	-	1,419,991	\$0	\$172,580,009	99.184%	174,000,000	\$172,580,009	1.310%	4.003%	0.052%
14	Sr Sec (SDTS B)	5/16/2019	1/14/2026	3.860%	38,000,000	-	517,529	\$0	\$37,482,471	98.638%	38,000,000	\$37,482,471	0.284%	4.095%	0.012%
15	Sr Secured Notes	5/23/2019	6/1/2024	2.750%	500,000,000	(120,000)	4,216,433	\$0	\$495,663,567	99.133%	500,000,000	\$495,663,567	3.762%	2.937%	0.110%
16	Sr Secured Notes	5/23/2019	6/1/2049	3.800%	500,000,000	(3,020,000)	5,591,433	\$0	\$491,388,567	98.278%	500,000,000	\$491,388,567	3.729%	3.898%	0.145%
17	Sr Secured Notes	9/12/2019	9/15/2049	3.100%	700,000,000	(3,528,000)	8,013,616	\$0	\$688,458,384	98.351%	700,000,000	\$688,458,384	5.225%	3.186%	0.166%
18	Sr Secured Notes	3/20/2020	5/15/2030	2.750%	700,000,000	13,661,000	7,531,765	\$0	\$706,129,235	100.876%	700,000,000	\$706,129,235	5.359%	2.651%	0.142%
19	Sr Secured Notes	3/20/2020	5/15/2050	3.700%	400,000,000	(1,180,000)	33,419,903	\$0	\$365,400,097	91.350%	400,000,000	\$365,400,097	2.773%	4.209%	0.117%
20	Sr Secured Notes	9/23/2020	10/1/2052	5.350%	300,000,000	(27,959,583)	4,248,500	\$27,959,583	\$295,751,500	98.584%	300,000,000	\$295,751,500	2.245%	5.444%	0.122%
21	Sr Secured Notes	9/28/2020	10/1/2025	0.550%	450,000,000	(2,677,500)	4,725,135	\$0	\$442,597,365	98.355%	450,000,000	\$442,597,365	3.359%	0.887%	0.030%
22	Sr Secured Notes	11/15/2021	11/15/2051	2.700%	500,000,000	(9,605,000)	5,828,000	\$0	\$484,567,000	96.913%	500,000,000	\$484,567,000	3.678%	2.854%	0.105%
23	HB 2483 Mob Gen Leases (#1) - units 1-7	12/9/2021	1/1/2029	1.800%	3,145,941	-	-	\$0	\$3,145,941	100.000%	2,444,584	\$2,444,584	0.019%	1.800%	0.000%
24	HB 2483 Mob Gen Leases (#2) - units 8-10	1/10/2022	1/1/2029	1.800%	834,146	-	-	\$0	\$834,146	100.000%	650,722	\$650,722	0.005%	1.800%	0.000%
25	HB 2483 Mob Gen Leases (#3) - units 11-15	1/21/2022	5/1/2029	2.190%	989,614	-	-	\$0	\$989,614	100.000%	814,650	\$814,650	0.006%	2.190%	0.000%
26	Sr Secured Notes	5/20/2022	6/1/2032	4.150%	400,000,000	(1,468,000)	3,930,000	\$0	\$394,602,000	98.651%	400,000,000	\$394,602,000	2.995%	4.317%	0.129%
27	Sr Secured Notes	5/20/2022	6/1/2052	4.600%	400,000,000	(3,612,000)	3,930,000	\$0	\$392,458,000	98.115%	400,000,000	\$392,458,000	2.979%	4.718%	0.141%
28	Sr Secured Notes	9/8/2022	9/15/2032	4.550%	700,000,000	(679,000)	6,403,000	\$0	\$692,918,000	98.988%	700,000,000	\$692,918,000	5.259%	4.678%	0.246%
29	Sr Secured Notes	9/8/2022	9/15/2052	4.950%	500,000,000	(21,482,000)	10,597,250	\$0	\$467,920,750	93.584%	900,000,000	\$842,257,350	6.392%	5.383%	0.344%
30	Sr Secured Notes	3/29/2023	5/1/2026	5.500%	200,000,000	-	1,271,500	\$0	\$198,728,500	99.364%	200,000,000	\$198,728,500	1.508%	5.725%	0.086%
31	Sr Secured Notes	3/29/2023	5/1/2031	5.340%	100,000,000	-	635,750	\$0	\$99,364,250	99.364%	100,000,000	\$99,364,250	0.754%	5.437%	0.041%
32	Sr Secured Notes	3/29/2023	5/1/2036	5.450%	100,000,000	-	635,750	\$0	\$99,364,250	99.364%	100,000,000	\$99,364,250	0.754%	5.518%	0.042%
33	Sr Secured Notes	5/11/2023	5/15/2028	4.300%	600,000,000	(1,236,000)	5,369,250	\$0	\$593,394,750	98.899%	600,000,000	\$593,394,750	4.504%	4.548%	0.205%
34	Sr Secured Notes	11/13/2023	11/15/2033	5.650%	800,000,000	(1,392,000)	11,154,321	\$0	\$787,453,679	98.432%	800,000,000	\$787,453,679	5.976%	5.859%	0.350%
Total											\$13,449,041,957	\$13,176,159,811	100.000%		4.464%
Note 1: Exclude pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket.										Plus: Unamortized Premium (Discount)	(50,400,180)				
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.										Less: Unamortized Fees and Issuance Expenses	100,506,607				
										Plus: Unamortized Gains (Losses) on Reacq. Debt	14,305,663				
Net Balance of Debt											\$13,312,440,833				

Adjusted Cost of Long-Term Debt

LINE		
1	Balance of Unamortized Gains (Losses) on	\$14,305,663
2	Reacquired Debt (Sched.VII)	
3	- Balance Related to Gains (Losses) Identified	\$25,102,539
4	in Col.(h) of Schedule VII	
5		
6	Net Balance of Unamortized Gains (Losses) Not	(\$10,796,877)
7	Accounted for in Col.(h) of Schedule VII	
8		
9		
10	Annual Amortization of Gains (Losses) on	(\$3,436,497)
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	\$873,132
13	Identified in Col.(h) of Schedule VII	
14		
15	Net Annual Amortization of Gains (Losses) Not	(\$4,309,629)
16	Accounted for in Col.(h) of Schedule VII	
17		
18		
19	Net Balance of Debt (Sched.VII)	\$13,312,440,832
20	- Net Balance of Unamortized Gains (Losses) from Line 6	(\$10,796,877)
21		
22	Debt Balance Excluding Net Gains (Losses)	\$13,323,237,709
23		
24	x Weighted Average Cost of Debt (Sched.VII)	4.464%
25		
26	Annual Debt Requirement	\$594,774,602
27		
28	- Net Amortization of Gains (Losses) from Line 15	(\$4,309,629)
29		
30	Adjusted Annual Debt Requirement	\$599,084,230
31		
32	Adjusted Cost of Debt (Line 30/Line 19)	4.500%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Weighted Average Cost of Short-Term Debt

Line	Balance at end of 2020	Balance at end of 2021	Balance at end of 2022	End of Monitoring Period 12 Months Ending December 31, 2023			
				(a) Balance Outstanding	(b) Balance As a % of Total	(c) Average Cost	(d) Weighted Average Cost
1 Bank Loans	0	0	0	0	0.00%	0.00%	0.00%
2 Other - Commercial Paper	70,000,000	215,000,000	198,000,000	282,000,000	100.00%	5.54%	5.54%
3							
4 Total Notes Payable	\$70,000,000	\$215,000,000	\$198,000,000	\$282,000,000	100.00%		5.54%

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Historical Financial Statistics
(Total Company Basis)

Line	Fiscal Year:	2019	2020	2021	2022	Monitoring Period
1	Total Debt as a Percent	57.29%	54.92%	55.00%	55.20%	57.37%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	3.02%	2.79%	2.43%	3.78%	4.77%
5						
6	Construction Expenditures as a	15.76%	15.64%	14.02%	15.52%	17.21%
7	Percent of Average Total Capital					
8						
9	Pre-Tax Interest Coverage	2.95	2.93	3.10	3.29	2.75
10						
11	Funds From Operations / Total Debt	17.19%	16.92%	16.93%	16.59%	15.21%
12						
13						
14	Fixed Charge Coverage	2.94	2.92	3.09	3.27	2.74
15						
16	Fixed Charge Coverage (Including	2.94	2.92	3.09	3.27	2.74
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	4.73	4.64	4.95	4.98	4.50
20						
21	Net Cash Flow / Capital Outlays	56.20%	48.39%	34.96%	48.01%	39.25%
22						
23						
24	Cash Coverage of Common Dividends	4.65	4.39	2.02	4.38	3.66
25						
26	AFUDC and Deferrals as a Percent	3.99%	6.73%	5.19%	5.97%	9.14%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	11.61%	10.18%	9.76%	10.45%	9.10%

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Unadjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	(Over)/Under-Collection of Wholesale Transmission Costs	Reconcilable EECRF Weather Adjustment	Reconcilable RCE Weather Adjustment	Total Σ Columns (1) to (11)
1	2023	1	181,169,477	8,223,191	133,148,271	97,281	25,928,542	3,293,307	10,696,148	5,187,281	(9,291,200)	0	0	358,452,297
2	2023	2	176,351,787	8,022,958	130,595,346	96,933	26,015,125	3,150,837	10,885,575	5,168,622	(6,250,444)	0	0	354,036,737
3	2023	3	128,374,132	7,407,301	126,096,953	99,762	26,815,478	2,767,238	10,961,075	5,171,438	32,490,126	0	0	340,183,502
4	2023	4	103,760,299	6,947,495	125,649,423	101,182	25,827,933	3,014,384	11,215,201	5,174,870	43,727,152	0	0	325,417,939
5	2023	5	112,966,040	6,338,925	119,640,300	114,885	27,829,416	5,365,680	14,991,481	5,063,665	41,842,209	0	0	334,152,600
6	2023	6	153,527,491	6,277,903	122,982,284	142,309	27,931,671	5,963,524	15,686,172	5,049,573	26,493,276	0	0	364,054,201
7	2023	7	217,483,593	7,204,420	130,958,681	122,011	25,193,796	6,463,956	15,660,973	5,046,119	5,559,595	0	0	413,693,143
8	2023	8	246,491,698	7,427,319	135,087,319	123,037	29,103,467	8,037,777	15,895,994	5,044,727	(8,337,271)	0	0	438,874,067
9	2023	9	309,539,770	8,124,661	152,884,929	125,098	30,323,775	6,600,412	16,184,552	5,120,361	(57,682,958)	0	0	471,220,600
10	2023	10	230,942,980	7,418,852	144,639,633	130,625	28,327,839	6,689,319	16,320,634	5,118,710	(34,686,165)	0	0	404,902,426
11	2023	11	154,507,545	6,481,865	138,564,111	148,659	29,590,810	7,891,153	16,545,089	5,137,204	152,142	0	0	359,018,578
12	2023	12	160,581,805	6,452,095	133,555,811	129,163	28,592,131	7,452,447	17,559,910	5,151,165	192,591	0	0	359,667,119
13	Totals (Note 2)		2,175,696,617	86,326,985	1,593,803,060	1,430,944	331,479,982	66,690,034	172,602,803	61,433,733	34,209,053	0	0	4,523,673,210
14														
15	Monitoring Period													
16	Average (lines 1 thru 12)		181,308,051	7,193,915	132,816,922	119,245	27,623,332	5,557,503	14,383,567	5,119,478	2,850,754	0	0	376,972,767

Note 1: As allowed, the column headings above have been relabeled to reflect the customer classes approved in the Order on Rehearing in Docket No. 53601 (Compliance Docket No. 54817).

Note 2: Column 12 of this line should correspond to line 2, column 8 of Schedule 1.

Revenues, Sales, and Customer Data
Weather-adjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	(Over)/Under-Collection of Wholesale Transmission Costs	Reconcilable EECRF Weather Adjustment	Reconcilable RCE Weather Adjustment	Total Σ Columns (1) to (11)
1	2023	1	184,361,725	8,326,075	133,141,310	97,281	25,928,440	3,293,307	10,696,148	5,187,281	(10,836,142)	(71,915)	0	360,123,510
2	2023	2	181,788,656	8,112,091	130,606,208	96,933	26,015,089	3,150,837	10,885,575	5,168,622	(8,852,301)	(143,870)	0	356,827,838
3	2023	3	138,197,800	7,553,837	126,111,086	99,762	26,814,964	2,767,238	10,961,075	5,171,438	28,976,904	(299,145)	0	346,354,958
4	2023	4	104,829,837	6,964,470	125,649,857	101,182	25,828,094	3,014,384	11,215,201	5,174,870	43,344,344	(31,699)	0	326,090,542
5	2023	5	117,657,458	6,412,295	119,680,956	114,885	27,830,582	5,365,680	14,991,481	5,063,665	40,363,993	(169,105)	(6,739)	337,305,150
6	2023	6	161,042,168	6,384,183	123,032,682	142,309	27,932,963	5,963,524	15,686,172	5,049,573	24,129,135	(255,364)	(10,776)	369,096,568
7	2023	7	202,214,651	7,006,918	130,832,851	122,011	25,191,243	6,463,956	15,660,973	5,046,119	10,357,259	541,880	21,863	403,459,725
8	2023	8	209,786,237	6,969,662	134,772,019	123,037	29,098,522	8,037,777	15,895,994	5,044,727	3,190,412	1,313,948	52,529	414,284,863
9	2023	9	245,972,113	7,424,477	152,464,145	125,098	30,317,505	6,600,412	16,184,552	5,120,361	(29,702,318)	1,741,472	69,479	436,317,297
10	2023	10	204,356,738	7,112,150	144,459,066	130,625	28,324,570	6,689,319	16,320,634	5,118,710	(22,978,473)	733,792	29,079	390,296,210
11	2023	11	151,262,109	6,439,074	138,528,766	148,659	29,590,098	7,891,153	16,545,089	5,137,204	1,583,331	103,277	3,557	357,232,317
12	2023	12	173,993,318	6,626,295	133,607,827	129,163	28,592,520	7,452,447	17,559,910	5,151,165	(5,720,700)	(330,141)	(14,697)	367,047,107
13			2,075,462,810	85,331,528	1,592,886,775	1,430,944	331,464,591	66,690,034	172,602,803	61,433,733	73,855,445	3,133,128	144,295	4,464,436,086
14	Monitoring													
15	Period													
16	Average (lines 1 thru 12)		172,955,234	7,110,961	132,740,565	119,245	27,622,049	5,557,503	14,383,567	5,119,478	6,154,620	261,094	12,025	372,036,341

Note: As allowed, the column headings above have been relabeled to reflect the customer classes approved in the Order on Rehearing in Docket No. 53601 (Compliance Docket No. 54817).

Revenues, Sales, and Customer Data
Weather-adjustments to Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	(Over)/Under-Collection of Wholesale Transmission Costs	Reconcilable EECRF Weather Adjustment	Reconcilable RCE Weather Adjustment	Total Σ Columns (1) to (11)
1	2023	1	3,192,248	102,884	(6,961)	0	(101)	0	0	0	(1,544,942)	(71,915)	0	1,671,213
2	2023	2	5,436,869	89,134	10,862	0	(36)	0	0	0	(2,601,857)	(143,870)	0	2,791,101
3	2023	3	9,823,668	146,536	14,133	0	(513)	0	0	0	(3,513,222)	(299,145)	0	6,171,456
4	2023	4	1,069,538	16,976	434	0	161	0	0	0	(382,807)	(31,699)	0	672,603
5	2023	5	4,691,418	73,370	40,657	0	1,165	0	0	0	(1,478,215)	(169,105)	(6,739)	3,152,550
6	2023	6	7,514,676	106,281	50,399	0	1,292	0	0	0	(2,364,141)	(255,364)	(10,776)	5,042,367
7	2023	7	(15,268,942)	(197,502)	(125,829)	0	(2,553)	0	0	0	4,797,664	541,880	21,863	(10,233,419)
8	2023	8	(36,705,461)	(457,657)	(315,299)	0	(4,945)	0	0	0	11,527,683	1,313,948	52,529	(24,589,204)
9	2023	9	(63,567,656)	(700,184)	(420,784)	0	(6,269)	0	0	0	27,980,640	1,741,472	69,479	(34,903,303)
10	2023	10	(26,586,241)	(306,701)	(180,567)	0	(3,268)	0	0	0	11,707,692	733,792	29,079	(14,606,216)
11	2023	11	(3,245,436)	(42,791)	(35,345)	0	(713)	0	0	0	1,431,189	103,277	3,557	(1,786,261)
12	2023	12	13,411,513	174,200	52,016	0	389	0	0	0	(5,913,291)	(330,141)	(14,697)	7,379,989
13			(100,233,807)	(995,457)	(916,286)	0	(15,391)	0	0	0	39,646,393	3,133,128	144,295	(59,237,124)
14	Monitoring													
15	Period													
16	Average (lines 1 thru 12)		(8,352,817)	(82,955)	(76,357)	0	(1,283)	0	0	0	3,303,866	261,094	12,025	(4,936,427)

Note: As allowed, the column headings above have been relabeled to reflect the customer classes approved in the Order on Rehearing in Docket No. 53601 (Compliance Docket No. 54817).

Revenues, Sales, and Customer Data
Unadjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2023	1	3,932,871	158,933	3,564,781	2,229	1,703,903	571,447	2,186,011	30,821	12,150,997
2	2023	2	3,823,357	154,049	3,535,726	2,195	1,614,219	580,478	2,294,369	30,575	12,034,968
3	2023	3	3,231,882	144,370	3,455,893	2,300	1,734,222	546,153	2,207,385	30,447	11,352,653
4	2023	4	2,664,160	132,690	3,441,043	2,407	1,675,662	617,703	2,455,613	30,399	11,019,676
5	2023	5	2,687,096	133,787	3,504,356	2,042	1,643,736	666,454	2,471,180	30,475	11,139,125
6	2023	6	3,722,631	137,506	4,026,358	3,210	1,785,420	705,013	2,498,205	30,441	12,908,783
7	2023	7	5,388,149	166,034	4,716,430	2,116	1,478,219	707,666	2,401,188	30,316	14,890,117
8	2023	8	6,145,697	173,328	4,990,709	2,236	1,849,408	999,707	2,486,038	30,260	16,677,383
9	2023	9	6,096,638	172,614	5,034,551	2,120	1,814,962	703,142	2,413,743	30,323	16,268,095
10	2023	10	4,383,290	148,534	4,451,988	2,244	1,769,200	727,353	2,536,880	30,314	14,049,804
11	2023	11	2,858,988	123,850	3,645,471	3,113	1,778,575	823,786	2,609,605	30,268	11,873,655
12	2023	12	2,978,973	123,674	3,435,991	2,201	1,708,373	837,485	2,668,167	30,319	11,785,183
13			47,913,732	1,769,370	47,803,298	28,414	20,555,900	8,486,386	29,228,383	364,958	156,150,440
14	Monitoring										
15	Period										
16	Average (lines 1 thru 12)		3,992,811	147,447	3,983,608	2,368	1,712,992	707,199	2,435,699	30,413	13,012,537

Note: As allowed, the column headings above have been relabeled to reflect the customer classes approved in the Order on Rehearing in Docket No. 53601 (Compliance Docket No. 54817).

Revenues, Sales, and Customer Data
Weather-adjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2023	1	4,005,657	161,687	3,553,853	2,229	1,702,240	571,447	2,186,011	30,821	12,213,946
2	2023	2	3,947,323	156,435	3,552,777	2,195	1,613,631	580,478	2,294,369	30,575	12,177,782
3	2023	3	3,507,201	148,525	3,477,907	2,300	1,731,402	546,153	2,207,385	30,447	11,651,321
4	2023	4	2,694,135	133,171	3,441,719	2,407	1,676,549	617,703	2,455,613	30,399	11,051,696
5	2023	5	2,809,590	136,048	3,567,684	2,042	1,650,138	666,454	2,471,180	30,475	11,333,611
6	2023	6	3,918,841	140,781	4,104,861	3,210	1,792,519	705,013	2,498,205	30,441	13,193,871
7	2023	7	4,989,471	159,947	4,520,434	2,116	1,464,194	707,666	2,401,188	30,316	14,275,332
8	2023	8	5,187,305	159,225	4,499,588	2,236	1,822,236	999,707	2,486,038	30,260	15,186,595
9	2023	9	4,828,835	154,117	4,379,124	2,120	1,780,516	703,142	2,413,743	30,323	14,291,922
10	2023	10	3,853,050	140,432	4,170,731	2,244	1,751,242	727,353	2,536,880	30,314	13,212,246
11	2023	11	2,794,261	122,719	3,590,417	3,113	1,774,660	823,786	2,609,605	30,268	11,748,828
12	2023	12	3,246,454	128,276	3,517,013	2,201	1,710,511	837,485	2,668,167	30,319	12,140,425
13			45,782,124	1,741,364	46,376,109	28,414	20,469,838	8,486,386	29,228,383	364,958	152,477,576
14	Monitoring										
15	Period										
16	Average (lines 1 thru 12)		3,815,177	145,114	3,864,676	2,368	1,705,820	707,199	2,435,699	30,413	12,706,465

Note: As allowed, the column headings above have been relabeled to reflect the customer classes approved in the Order on Rehearing in Docket No. 53601 (Compliance Docket No. 54817).

Revenues, Sales, and Customer Data
Weather-adjustments to Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2023	1	72,786	2,754	(10,927)	0	(1,663)	0	0	0	62,949
2	2023	2	123,965	2,386	17,051	0	(588)	0	0	0	142,815
3	2023	3	275,319	4,155	22,014	0	(2,821)	0	0	0	298,667
4	2023	4	29,975	481	676	0	887	0	0	0	32,020
5	2023	5	122,495	2,261	63,328	0	6,403	0	0	0	194,486
6	2023	6	196,211	3,275	78,503	0	7,099	0	0	0	285,088
7	2023	7	(398,677)	(6,086)	(195,996)	0	(14,025)	0	0	0	(614,785)
8	2023	8	(958,392)	(14,103)	(491,121)	0	(27,172)	0	0	0	(1,490,788)
9	2023	9	(1,267,803)	(18,497)	(655,427)	0	(34,446)	0	0	0	(1,976,173)
10	2023	10	(530,240)	(8,102)	(281,258)	0	(17,958)	0	0	0	(837,558)
11	2023	11	(64,727)	(1,130)	(55,054)	0	(3,915)	0	0	0	(124,827)
12	2023	12	267,481	4,602	81,022	0	2,138	0	0	0	355,242
13			(2,131,608)	(28,005)	(1,427,189)	0	(86,062)	0	0	0	(3,672,864)
14	Monitoring										
15	Period										
16	Average (lines 1 thru 12)		(177,634)	(2,334)	(118,932)	0	(7,172)	0	0	0	(306,072)

Note: As allowed, the column headings above have been relabeled to reflect the customer classes approved in the Order on Rehearing in Docket No. 53601 (Compliance Docket No. 54817).

Revenues, Sales, and Customer Data
Weather Data
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2023	1	3	3	209	220
2	2023	2	2	2	204	222
3	2023	3	11	6	122	165
4	2023	4	29	26	41	48
5	2023	5	61	76	8	11
6	2023	6	186	214	0	1
7	2023	7	438	381	0	0
8	2023	8	577	439	0	0
9	2023	9	569	386	0	0
10	2023	10	309	230	1	2
11	2023	11	75	65	33	35
12	2023	12	8	9	87	124
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		2,269	1,836	704	827

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Normal Cooling Degree and Heating Degree levels derived from the ten-year average temperature ranges from 2013-2022.

Revenues, Sales, and Customer Data
Weather Data (Secondary Service)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2023	1	4	4	414	458
2	2023	2	2	2	421	458
3	2023	3	13	8	259	332
4	2023	4	34	31	88	100
5	2023	5	71	89	17	23
6	2023	6	210	241	0	2
7	2023	7	476	417	0	0
8	2023	8	612	473	0	0
9	2023	9	602	420	0	0
10	2023	10	337	255	2	5
11	2023	11	85	73	73	74
12	2023	12	9	11	189	263
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		2,456	2,023	1,462	1,715

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Normal Cooling Degree and Heating Degree levels derived from the ten-year average temperature ranges from 2013-2022.

Revenues, Sales, and Customer Data
Number of Delivery Points
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line	Year	Month	Residential	Secondary less than or equal to 10 kW	Secondary greater than 10 kW	Primary less than or equal to 10 kW	Primary greater than 10 kW (Distribution Line)	Primary greater than 10 kW (Substation)	Transmission	Lighting	Total Σ Columns (1) to (8)
1	2023	1	3,325,077	302,545	209,035	3,134	7,130	135	296	53,494	3,900,846
2	2023	2	3,330,528	302,055	209,325	3,143	7,134	135	296	53,349	3,905,965
3	2023	3	3,336,668	302,425	209,046	3,147	7,138	136	297	53,282	3,912,139
4	2023	4	3,344,119	303,351	208,806	3,151	7,137	139	297	53,182	3,920,182
5	2023	5	3,350,563	299,739	213,042	3,177	7,117	141	302	53,150	3,927,231
6	2023	6	3,356,416	297,029	216,122	3,174	7,126	141	305	53,019	3,933,332
7	2023	7	3,363,549	295,238	218,668	3,143	7,111	143	305	52,922	3,941,079
8	2023	8	3,370,508	294,520	220,030	3,130	7,098	142	308	52,850	3,948,586
9	2023	9	3,374,094	293,968	221,385	3,121	7,092	146	309	52,776	3,952,891
10	2023	10	3,378,661	293,901	221,952	3,119	7,104	149	313	52,581	3,957,780
11	2023	11	3,384,752	290,059	226,038	3,113	7,111	149	315	52,464	3,964,001
12	2023	12	3,389,585	287,406	229,165	3,121	7,108	151	317	52,389	3,969,242
13											
14	Monitoring										
15	Period										
16	Average (lines 1 thru 12)		3,358,710	296,853	216,885	3,139	7,117	142	305	52,955	3,936,106

Note: As allowed, the column headings above have been relabeled to reflect the customer classes approved in the Order on Rehearing in Docket No. 53601 (Compliance Docket No. 54817).

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

Weather normalization adjustments are calculated in a six step process. In the first step, system daily temperatures are converted into heating and cooling degree days using several reference temperatures (or bases), which are then combined using sales weights to obtain total system degree days by rate class. Second, the degree days for these multiple bases are then used, along with daily load research data, to determine the varying responses to different temperature levels by customer class. Third, daily degree days from the first step are spline-weighted and billing cycle adjusted to develop the appropriate monthly actual weather measures for inclusion in the weather normalization regressions. Fourth, monthly billed weather models by class are developed using spline-weighted heating and cooling degree days and other explanatory variables including indices of household size, household income, inflation-adjusted electric prices and appliance saturations and efficiencies.

Steps one through four serve to develop the weather adjustment coefficients or weather responsiveness. In the fifth step, daily normal degree days are calculated as the 31-day centered moving average of the simple 10-year average (2013-2022). These daily normal degree days are spline-weighted and billing cycle-adjusted to develop class normal degree day variables consistent with the variables employed in the regressions. In the final step, the regression coefficients for each of the final weather models are used along with applicable scaling factors, number of premises (if the predicted variable was use per premise), normal degree days and actual degree days to quantify monthly weather normalization adjustments by customer class.

Revenues, Sales, and Customer Data
Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

- (a) No
- (b) No
- (c) No

COMPANY ADJUSTMENTS

For each adjustment, please provide a full description. Supportive workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref. Line	Description	Total Electric	Allocation Percentage	Texas Jurisdictional
Sch I, Ln 3	Record affiliate transmission matrix revenues	\$ 470,148,991	100%	\$ 470,148,991
Sch I, Ln 3	Record affiliate transmission matrix revenues - Oncor NTU	\$ 68,638,087	100%	\$ 68,638,087
Sch I, Ln 3	Record affiliate operating revenues for operations services provided to Oncor NTL	\$ 7,714,076	100%	\$ 7,714,076
Sch I, Ln 3	Remove Energy Efficiency performance bonus recognized (Docket No. 55074 Order page 17)	\$ (20,545,284)	100%	\$ (20,545,284)
Sch I, Ln 3	Remove EECRF revenues - collection of interest on under-recovery (Docket No. 53671)	\$ (24,271)	100%	\$ (24,271)
Sch I, Ln 3, Column (7)	Other revenues - rent from fiber optics	\$ 961,339	100%	\$ 961,339
Sch I, Ln 3, Column (7)	Other revenues - rent from antenna leases	\$ 11,888,615	100%	\$ 11,888,615
Sch I, Ln 3, Column (7)	Other revenues - rent from property & right of way	\$ 673,070	100%	\$ 673,070
Sch I, Ln 3, Column (7)	Other revenues - other electric - DC Ties	\$ 2,515,166	100%	\$ 2,515,166
Sch I, Ln 3, Column (7)	Other revenues - other electric - operations services	\$ 7,714,076	100%	\$ 7,714,076
Sch I, Ln 3, Column (7)	Other revenues - other electric	\$ 23,500,023	100%	\$ 23,500,023
Sch I, Ln 13	Reclass non-service costs for pension and OPEBs to depreciation from non-operating - other deductions (from GAAP to regulatory)	\$ 2,354,766	100%	\$ 2,354,766
Sch I, Ln 15	Reclass other taxes (ad valorem taxes) for non-utility property to non-operating	\$ (127,725)	100%	\$ (127,725)
Sch I, Ln 24	Reclass other taxes (ad valorem taxes) for non-utility property to non-operating (post-tax)	\$ (100,903)	100%	\$ (100,903)
Sch I, Ln 15	Reclass other taxes (payroll taxes) for non-recoverable costs	\$ (68,773)	100%	\$ (68,773)
Sch I, Ln 24	Reclass other taxes (payroll taxes) for non-recoverable costs to non-operating (post-tax)	\$ (54,330)	100%	\$ (54,330)
Sch I, Ln 24	Reclass recoverable non-service costs for pension and OPEBs to depreciation from non-operating - other deductions for GAAP (net of FIT)	\$ 1,860,265	100%	\$ 1,860,265
Sch I, Ln 24	Reclass recoverable non-service costs for pension and OPEBs to O&M from non-operating - other deductions for GAAP (net of FIT)	\$ 23,028,577	100%	\$ 23,028,577
Sch I, Ln 24	Reclass write-off of Docket No. 53601 disallowed costs, non-recoverable costs, and other from O&M for GAAP to non-operating - other deductions (net of FIT)	\$ (46,691,573)	100%	\$ (46,691,573)
Sch II, Ln 8	Record affiliate transmission matrix costs	\$ 470,148,991	100%	\$ 470,148,991
Sch II, Ln 8	Record affiliate transmission matrix costs - Oncor NTU	\$ 68,638,087	100%	\$ 68,638,087
Sch II, Ln 1	Record affiliate operating costs incurred by Oncor NTU	\$ 2,926,266	100%	\$ 2,926,266
Sch II, Ln 2	Record affiliate operating costs incurred by Oncor NTU	\$ 2,537,246	100%	\$ 2,537,246
Sch II, Ln 3	Record affiliate operating costs incurred by Oncor NTU	\$ 134,826	100%	\$ 134,826
Sch II, Ln 4	Record affiliate operating costs incurred by Oncor NTU	\$ 209,943	100%	\$ 209,943
Sch II, Ln 9	Record affiliate operating costs incurred by Oncor NTU	\$ 1,857,060	100%	\$ 1,857,060
Sch II, Ln 10	Record affiliate operating costs incurred by Oncor NTU	\$ 48,735	100%	\$ 48,735
Sch II, Ln 1	Remove social club dues and fees	\$ (388)	100%	\$ (388)
Sch II, Ln 3	Remove social club dues and fees	\$ (4,446)	100%	\$ (4,446)
Sch II, Ln 9	Remove social club dues and fees	\$ (245,632)	100%	\$ (245,632)
Sch II, Ln 9	Reclass recoverable non-service costs for pension and OPEBs to O&M from non-operating - other deductions for GAAP	\$ 29,150,097	100%	\$ 29,150,097
Sch II, Ln 9	Remove write-off for Docket No. 53601 disallowed costs	\$ (54,659,908)	100%	\$ (54,659,908)
Sch II, Ln 9	Remove non-recoverable costs in O&M for GAAP	\$ (4,443,349)	100%	\$ (4,443,349)
Sch III, Ln 1	Reclass recoverable non-service costs for pension and OPEBs to plant in service (from regulatory asset for GAAP)	\$ 118,380,258	100%	\$ 118,380,258
Sch III, Ln 1	Reclass HB 2483/PURA 39.918 Mobile Gen Capital leases - plant in service (GAAP operating lease - ROU asset)	\$ 4,969,702	100%	\$ 4,969,702
Sch III, Ln 1	Exclusion of plant in service - leasehold improvement offset by operating lease liability	\$ (19,251,400)	100%	\$ (19,251,400)
Sch III, Ln 2	Reclassify estimated net removal costs (from regulatory liability for GAAP)	\$ (1,518,553,859)	100%	\$ (1,518,553,859)
Sch III, Ln 2	Reclass recoverable non-service costs for pension and OPEBs to accumulated depreciation (from regulatory asset for GAAP)	\$ (10,050,018)	100%	\$ (10,050,018)
Sch III, Ln 2	Reclass HB 2483/PURA 39.918 Mobile Gen Capital leases - accumulated depreciation (GAAP operating lease - ROU asset)	\$ (1,402,075)	100%	\$ (1,402,075)
Sch III, Ln 2	Exclusion of accumulated depreciation - leasehold improvement offset by operating lease liability	\$ 3,871,790	100%	\$ 3,871,790
Sch III, Ln 5	Reclass recoverable non-service costs for pension and OPEBs to construction (from regulatory asset for GAAP)	\$ (347,875)	100%	\$ (347,875)
Sch III, Ln 12	Remove Customer Advances for Construction in restricted cash	\$ 129,699,172	100%	\$ 129,699,172
Sch III, Ln 22	Remove PHFU projects beyond 2033	\$ 3,200,206	100%	\$ 3,200,206
Suppl Sch III-1	HB 2483/PURA 39.918 Mobile Gen Capital leases - regulated return (non-GAAP)	\$ 528,879	100%	\$ 528,879
Suppl Sch III-1	HB 2483/PURA 39.918 Long-lead Time Materials - regulated return (non-GAAP)	\$ 277,957	100%	\$ 277,957
		Total Company	Allocation Percentage	Total Electric
Sch III, Ln 1	Remove non-regulated plant	\$ (5,816,840)	0%	\$ -
Sch III, Ln 1	Exclusion of plant in service - NTU acquisition adjustment (Docket No. 41430) ineligible for recovery in Docket No. 53601	\$ (21,586,318)	0%	\$ -

EXTRAORDINARY AND NONRECURRING ITEMS

A. Reporting Period

Ref. Schedule	Column	Line Number	Description	Total Electric	Texas Juris.
I	(1)	11	Total Company write-off (in O&M pre-tax) in 2023, as set forth in the Order on Rehearing approved June 30, 2023 in Docket No. 53601, of disallowances for certain employee benefit and compensation related costs that were previously capitalized primarily to plant in service 2017 through 2022 was excluded from Total Electric operating expenses - O&M expenses. Reference O&M exclusion adjustment for Total Electric on Schedule XI in the amount of (\$54,659,908).	\$ -	\$ -

B. Prospective Period

Ref. Schedule	Column	Line Number	Description	Total Electric	Texas Juris.
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AMORTIZATION EXPENSE

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Amortization of Intangible Plant	\$ 90,590,248	\$ 90,590,248	\$ 90,590,248
2	Amortization of plant acquisition adjustments	(30,674)	(30,674)	(30,674)
3	Amortization of regulatory assets & liabilities (plant-related)	(1,570,624)	(1,570,624)	(1,570,624)
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Amortization Expense Other	\$88,988,950	\$88,988,950	\$88,988,950

Note: Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER EXPENSES

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1		\$0	\$0	\$0
2		0	0	0
3		0	0	0
4		0	0	0
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Expenses	\$0	\$0	\$0

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Summary of 16 Tex. Admin. Code § 25.77 Expenditures

Line	Description	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	\$600,251	\$600,251	580,921,930
2	Institutional Advertising	\$0	\$0	
3	Consumption-Inducing Advertising	\$0	\$0	
4	Other Advertising	\$1,998,691	\$1,998,691	903,908,921,923,930,931
5	Public Relations Expense	\$0	\$0	
6	Legislative Advocacy (Note A)	\$3,429,688	\$3,429,688	426
7	Representation Before a Gov't Body (Note B)	\$34,721	\$34,721	186
8	Legal Expenses (Note C)	\$19,577,037	\$19,577,037	107,108,181,182,186,232,426,921,923,925,930,932
9	Charitable, Civic, and Religious Donations	\$2,097,157	\$2,097,157	580,921,930
10	Political Contributions	\$0	\$0	
11	Dues and Membership Fees	\$3,612,477	\$3,612,477	107,163,165,186,228,560,561,566,568,580,581,586,588,590,593,595,903,908,921,923,930
12				
13	Total	\$31,350,022	\$31,350,022	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

OTHER INVESTED CAPITAL ADDITIONS
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	2005 Legislative Deferrals:			
2	Retirement Plan Costs	\$ 55,862,779	\$ 55,862,779	\$ 55,862,779
3	Advanced Metering Costs Under-Recovery	83,084,758	83,084,758	83,084,758
4	Bad Debt Expenses	6,904,245	6,904,245	6,904,245
5	Wholesale Distribution Substation Service	93,351,063	93,351,063	93,351,063
6	Recoverable plant-related non-service costs pension/OPEBs for GAAP	108,330,241	0	0
7	Recoverable construction-related non-service costs pension/OPEBs for GAAP	(347,875)	0	0
8	Oncor NTU Study Costs/Transition to Competition	2,033,434	2,033,434	2,033,434
9	Power Line Safety Act (PURA 36.066)	10,343,890	10,343,890	10,343,890
10	COVID-19 Incremental Expenses (Project No. 50664)	32,480,362	32,480,362	32,480,362
11	Mobile Generators (HB 2483 & PURA 39.918)	4,056,478	4,585,357	4,585,357
12	Long-Lead Time Materials (HB 2483 & PURA 39.918)	146,387	424,344	424,344
13	Sharyland Interim Residential Rate	545,206	545,206	545,206
14	Rocky Mound Series Compensator	1,316,378	1,316,378	1,316,378
15	Rate-Case Expenses (request recovery in future proceeding)	3,497,416	3,497,416	3,497,416
16	Capital structure over-refund (Docket Nos. 48522 & 53601)	70,899	70,899	70,899
17	FIT rate over-refund (Docket Nos. 48325 & 53601)	2,057,416	2,057,416	2,057,416
18		0	0	0
19		0	0	0
20				
21	Total Other Invested Capital Additions	\$403,733,077	\$296,557,547	\$296,557,547

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER INVESTED CAPITAL DEDUCTIONS
End of Reporting Period

Line	Description	Total Company	Total Electric	Texas Jurisdictional
1	Estimated Net Removal Costs	(\$1,518,553,859)	\$0	\$0
2	2005 Legislative Deferrals:			
3	Other Post-Employment Benefit Costs	(62,652,388)	(62,652,388)	(62,652,388)
4	Over-amortization of intangible investment	(16,804,309)	(16,804,309)	(16,804,309)
5		0	0	0
6		0	0	0
7		0	0	0
8		0	0	0
9		0	0	0
10		0	0	0
11		0	0	0
12		0	0	0
13		0	0	0
14		0	0	0
15		0	0	0
16		0	0	0
17		0	0	0
18		0	0	0
19		0	0	0
20		0	0	0
21				
22	Total Other Invested Capital Deductions	(\$1,598,010,556)	(\$79,456,697)	(\$79,456,697)

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

COMMENTS/FOOTNOTES/PROPOSED ADJUSTMENTS

Ref. Schedule	Column	Line Number	Comments/Footnotes/Proposed Adjustments	Amount
I	(7)	3	Wholesale transmission revenues include payments received from the affiliate Retail T&D business for wholesale transmission service per the Commission's wholesale transmission matrix.	\$ 538,787,078
I	(8)	3	Retail T&D revenues exclude the Energy Efficiency performance bonus recognized (Docket No. 55074 Order page 17).	(20,545,284)
I	(8)	11	Expenses include the payments for wholesale transmission from Retail T&D to its affiliate wholesale transmission service providers per the Commission's wholesale transmission matrix.	538,787,078
Ia		2	Oncor Electric Delivery remits all collections for Nuclear Decommissioning Funds (NDF) directly to Vistra Operations Company LLC, where the funds are deposited in the Nuclear Decommissioning Trust. Oncor does not recognize NDF billings as revenues.	23,186,348
II	(5)	8	Expenses include the payments for wholesale transmission from Retail T&D to its affiliate wholesale transmission service providers per the Commission's wholesale transmission matrix.	538,787,078
II	(5)	9	Total Company write-off (in O&M pre-tax) in 2023, as set forth in the Order on Rehearing approved June 30, 2023 in Docket No. 53601, of disallowances for certain employee benefit and compensation related costs that were previously capitalized primarily to plant in service 2017 through 2022 was excluded from Total Electric operating expenses - O&M expenses. Reference O&M exclusion adjustment for Total Electric on Schedule XI in the amount of (\$54,659,908).	(54,659,908)
IV	1	39	Research & Development Credit	(80,122)
V, Va	(a)	1	As shown in the footnote on Schedule V and Va, Common Equity excludes the effects of the merger per the commitments in Docket No. 34077 and impacts of OCI.	(3,652,913,727)
V	(a)	1	As shown in the footnote on Schedule V, Common Equity excludes the equity contribution supporting the goodwill per the commitments in Docket No. 48929.	(676,053,911)
I-V			The effective date of Docket No. 53601 (compliance Docket No. 54817) base rates was May 1, 2023. (Docket No. 46957 base rates were in effect prior to Docket No. 53601 rates.)	
V			Allowed return on equity in the Order on Rehearing approved in Docket No. 53601 (2022 rate case) on June 30, 2023 is 9.7%. Base rates were effective May 1, 2023.	

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates

(1)	(2)	(3)	(4)
Name of Special Rates	Total Number of Delivery Pts.	Total Actual Base Revenues Recovered	Total Amount of Base Revenues Assuming Standard Tariffs
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
TOTAL		\$0	\$0

Revenue Imputation:

Base Revenues at Standard Tariff	Col (4)	\$0
Less Actual Base Revenues	Col (3)	\$0

Signature Page
Public Utility Commission of Texas--Earnings Report
12 Months Ending December 31, 2023

I certify that I am the responsible official of Oncor Electric Delivery Company LLC;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth
therein during the period from January 1, 2023 to December 31, 2023 inclusive.

February 21, 2024
Date


Signature

Vice President and Controller
Title

Address: 1616 Woodall Rodgers Freeway
Dallas, TX 75202

Phone: (214) 486-3265

Email address: William.Ledbetter@oncor.com

Alternative contact regarding this report:

Name: Matthew Troxle
Title: Vice President - Regulatory

Address: 1616 Woodall Rodgers Freeway
Dallas, TX 75202

Phone: (214) 486-5743

Email address: Matthew.Troxle@oncor.com

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2023

Workpapers for Earnings Report (EMR)



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

EMR WP/Sch I-1

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Operating revenues:											
Transmission Service	4470000	-	-	-	-	470,148,991.23	(470,148,991.23)	-	68,638,087.42	68,638,087.42	-
Wholesale XFMR	4471008	-	-	-	-	-	-	-	9,586,414.61	9,586,414.61	-
Rent_Elec Proprrty-Other	4549000	-	-	-	-	474,294.57	-	474,294.57	-	-	-
Oth Rev - Other	4569000	-	-	-	-	7,284,622.31	-	7,284,622.31	7,300.01	7,300.01	-
Service Revenues-Assoc Cos	4570000	4,021,762.69	(4,021,762.69)	-	-	-	-	-	-	-	-
Affiliated		4,021,762.69	(4,021,762.69)	-	-	477,907,908.11	(470,148,991.23)	7,758,916.88	78,231,802.04	78,231,802.04	-
Residential Sales - CC	4405001	-	-	-	50,278,137.66	-	-	50,278,137.66	-	-	-
Residential Sales-MC	4405002	-	-	-	108,890,646.88	-	-	108,890,646.88	-	-	-
Residential Sales-DSC	4405003	-	-	-	1,132,867,088.66	-	-	1,132,867,088.66	-	-	-
Residential Sales-TCRF	4405007	-	-	-	791,922,212.31	-	-	791,922,212.31	-	-	-
Residential Sales - DCRF	4405008	-	-	-	57,106,923.28	-	-	57,106,923.28	-	-	-
AMCRF - Residential Sales	4405009	-	-	-	(13,390,764.90)	-	-	(13,390,764.90)	-	-	-
EECRF - Residential Sales	4405010	-	-	-	45,817,786.65	-	-	45,817,786.65	-	-	-
Residential Sales - RC	4405013	-	-	-	1,832,364.29	-	-	1,832,364.29	-	-	-
Residential Sales-35717Remand	4405015	-	-	-	1.98	-	-	1.98	-	-	-
Residential Sales-MobileGen	4405016	-	-	-	372,219.77	-	-	372,219.77	-	-	-
Small-SecSales-IDR-CC	4425001	-	-	-	1,440.18	-	-	1,440.18	-	-	-
Small-SecSales-IDR-MC	4425002	-	-	-	3,333.73	-	-	3,333.73	-	-	-
Small-SecSales-IDR-DSC	4425003	-	-	-	(22,552.29)	-	-	(22,552.29)	-	-	-
Small-SecSales-IDR-TCRF	4425007	-	-	-	6,919.48	-	-	6,919.48	-	-	-
Small-SecSales-IDR-DCRF	4425008	-	-	-	763.56	-	-	763.56	-	-	-
GenSrvSmall-SecSales-AMCRF	4425009	-	-	-	(2,041,678.24)	-	-	(2,041,678.24)	-	-	-
Small-SecSales-IDR-EECRF	4425010	-	-	-	(268,399.15)	-	-	(268,399.15)	-	-	-
Small-SecSales-IDR-RCEX	4425013	-	-	-	20.76	-	-	20.76	-	-	-
Small Sec Sales-MobileGen	4425016	-	-	-	3.40	-	-	3.40	-	-	-
Small-SecSales-NIDR-CC	4425201	-	-	-	7,805,990.21	-	-	7,805,990.21	-	-	-
Small-SecSales-NIDR-MC	4425202	-	-	-	18,290,326.03	-	-	18,290,326.03	-	-	-
Small-SecSales-NIDR-DSC	4425203	-	-	-	37,695,414.28	-	-	37,695,414.28	-	-	-
Small-SecSales-NIDR-TCRF	4425207	-	-	-	21,333,161.35	-	-	21,333,161.35	-	-	-
Small-SecSales-NIDR-DCRF	4425208	-	-	-	2,387,378.93	-	-	2,387,378.93	-	-	-
Small-SecSales-NIDR-EECRF	4425210	-	-	-	1,060,572.03	-	-	1,060,572.03	-	-	-
Small-SecSales-NIDR-RCEX	4425213	-	-	-	63,293.85	-	-	63,293.85	-	-	-
Small Sec Sales-NIDR-MobileGen	4425216	-	-	-	10,996.60	-	-	10,996.60	-	-	-
Small-PriSales-IDR-CC	4426001	-	-	-	3,265.11	-	-	3,265.11	-	-	-
Small-PriSales-IDR-MC	4426002	-	-	-	7,440.95	-	-	7,440.95	-	-	-
Small-PriSales-IDR-DSC	4426003	-	-	-	166.67	-	-	166.67	-	-	-
Small-PriSales-IDR-TCRF	4426007	-	-	-	2,036.89	-	-	2,036.89	-	-	-
Small-PriSales-IDR-DCRF	4426008	-	-	-	234.51	-	-	234.51	-	-	-
GenSrvSmall-PriSales-AMCRF	4426009	-	-	-	(76,173.15)	-	-	(76,173.15)	-	-	-
Small-PriSales-IDR-EECRF	4426010	-	-	-	(5.32)	-	-	(5.32)	-	-	-
Small-PriSales-IDR-RCEX	4426013	-	-	-	12.07	-	-	12.07	-	-	-
Small Pri Sales-MobileGen	4426016	-	-	-	1.86	-	-	1.86	-	-	-
Small-PriSales-NIDR-CC	4426201	-	-	-	309,987.00	-	-	309,987.00	-	-	-
Small-PriSales-NIDR-MC	4426202	-	-	-	717,544.97	-	-	717,544.97	-	-	-
Small-PriSales-NIDR-DSC	4426203	-	-	-	220,189.28	-	-	220,189.28	-	-	-
Small-PriSales-NIDR-TCRF	4426207	-	-	-	220,955.55	-	-	220,955.55	-	-	-
Small-PriSales-NIDR-DCRF	4426208	-	-	-	24,306.62	-	-	24,306.62	-	-	-
Small-PriSales-NIDR-EECRF	4426210	-	-	-	(426.41)	-	-	(426.41)	-	-	-
Small-PriSales-NIDR-RCEX	4426213	-	-	-	1,272.73	-	-	1,272.73	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Small Pri Sales-NIDR-MobileGen	4426216	-	-	-	134.74	-	-	134.74	-	-	-
Large-SecSales-IDR-CC	4427001	-	-	-	703,961.49	-	-	703,961.49	-	-	-
Large-SecSales-IDR-MC	4427002	-	-	-	1,654,489.67	-	-	1,654,489.67	-	-	-
Large-SecSales-IDR-DSC	4427003	-	-	-	244,523,924.40	-	-	244,523,924.40	-	-	-
Large-SecSales-IDR-TCRF	4427007	-	-	-	201,134,531.30	-	-	201,134,531.30	-	-	-
Large-SecSales-IDR-DCRF	4427008	-	-	-	13,556,545.56	-	-	13,556,545.56	-	-	-
GenSrvLarge-SecSales-AMCRF	4427009	-	-	-	(6,262,281.86)	-	-	(6,262,281.86)	-	-	-
Large-SecSales-IDR-EECRF	4427010	-	-	-	10,577,879.82	-	-	10,577,879.82	-	-	-
Large-SecSales-IDR-RCEX	4427013	-	-	-	410,027.82	-	-	410,027.82	-	-	-
Large Sec Sales-35717Remand	4427015	-	-	-	1,299.21	-	-	1,299.21	-	-	-
Large Sec Sales-MobileGen	4427016	-	-	-	88,083.86	-	-	88,083.86	-	-	-
Large-SecSales-NIDR-CC	4427201	-	-	-	26,393,107.42	-	-	26,393,107.42	-	-	-
Large-SecSales-NIDR-MC	4427202	-	-	-	61,587,058.57	-	-	61,587,058.57	-	-	-
Large-SecSales-NIDR-DSC	4427203	-	-	-	553,378,152.60	-	-	553,378,152.60	-	-	-
Large-SecSales-NIDR-TCRF	4427207	-	-	-	438,057,124.31	-	-	438,057,124.31	-	-	-
Large-SecSales-NIDR-DCRF	4427208	-	-	-	30,796,396.94	-	-	30,796,396.94	-	-	-
Large-SecSales-NIDR-EECRF	4427210	-	-	-	16,081,824.08	-	-	16,081,824.08	-	-	-
Large-SecSales-NIDR-RCEX	4427213	-	-	-	918,936.32	-	-	918,936.32	-	-	-
Large Sec Sales-NIDR-MobileGen	4427216	-	-	-	201,998.74	-	-	201,998.74	-	-	-
Large-PriSales-IDR-CC	4428001	-	-	-	333,382.46	-	-	333,382.46	-	-	-
Large-PriSales-IDR-MC	4428002	-	-	-	934,354.54	-	-	934,354.54	-	-	-
Large-PriSales-IDR-DSC	4428003	-	-	-	149,750,499.39	-	-	149,750,499.39	-	-	-
Large-PriSales-IDR-TCRF	4428007	-	-	-	130,334,902.87	-	-	130,334,902.87	-	-	-
Large-PriSales-IDR-DCRF	4428008	-	-	-	5,106,285.49	-	-	5,106,285.49	-	-	-
GenSrvLarge-PriSales-AMCRF	4428009	-	-	-	(1,794,375.23)	-	-	(1,794,375.23)	-	-	-
Large-PriSales-IDR-EECRF	4428010	-	-	-	2,294,285.49	-	-	2,294,285.49	-	-	-
Large-PriSales-IDR-RCEX	4428013	-	-	-	228,166.92	-	-	228,166.92	-	-	-
Large Pri-MobileGen	4428016	-	-	-	61,906.53	-	-	61,906.53	-	-	-
Large-SubSales-IDR-CC	4428101	-	-	-	292,939.51	-	-	292,939.51	-	-	-
Large-SubSales-IDR-MC	4428102	-	-	-	503,630.49	-	-	503,630.49	-	-	-
Large-SubSales-IDR-DSC	4428103	-	-	-	12,313,421.20	-	-	12,313,421.20	-	-	-
Large-SubSales-IDR-TCRF	4428107	-	-	-	46,236,869.66	-	-	46,236,869.66	-	-	-
Large-SubSales-IDR-DCRF	4428108	-	-	-	479,005.31	-	-	479,005.31	-	-	-
General Service Lrg Sub-AMCRF	4428109	-	-	-	(45,011.11)	-	-	(45,011.11)	-	-	-
Large-SubSales-IDR-EECRF	4428110	-	-	-	147,303.29	-	-	147,303.29	-	-	-
Large-SubSales-IDR-RCEX	4428113	-	-	-	56,626.41	-	-	56,626.41	-	-	-
Large-SubSales-NIDR-EECRF	4428120	-	-	-	21,077.49	-	-	21,077.49	-	-	-
Large-SubSales-NIDR-CC	4428121	-	-	-	22,275.84	-	-	22,275.84	-	-	-
Large-SubSales-NIDR-MC	4428122	-	-	-	38,208.83	-	-	38,208.83	-	-	-
Large-SubSales-NIDR-DSC	4428123	-	-	-	1,061,576.87	-	-	1,061,576.87	-	-	-
Large-SubSales-NIDR-TCRF	4428127	-	-	-	5,506,840.45	-	-	5,506,840.45	-	-	-
Large-SubSales-NIDR-DCRF	4428128	-	-	-	50,433.02	-	-	50,433.02	-	-	-
Large-SubSales-NIDR-RCEX	4428133	-	-	-	4,836.80	-	-	4,836.80	-	-	-
Large-PriSales-NIDR-CC	4428201	-	-	-	979,420.38	-	-	979,420.38	-	-	-
Large-PriSales-NIDR-MC	4428202	-	-	-	2,739,216.08	-	-	2,739,216.08	-	-	-
Large-PriSales-NIDR-DSC	4428203	-	-	-	23,252,464.96	-	-	23,252,464.96	-	-	-
Large-PriSales-NIDR-TCRF	4428207	-	-	-	16,076,772.51	-	-	16,076,772.51	-	-	-
Large-PriSales-NIDR-DCRF	4428208	-	-	-	808,644.99	-	-	808,644.99	-	-	-
Large-PriSales-NIDR-EECRF	4428210	-	-	-	325,379.33	-	-	325,379.33	-	-	-
Large-PriSales-NIDR-RCEX	4428213	-	-	-	38,165.29	-	-	38,165.29	-	-	-
Large Pri-NIDR-MobileGen	4428216	-	-	-	10,509.85	-	-	10,509.85	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Large-TRNSales-IDR-CC	4429001	-	-	-	718,993.93	-	-	718,993.93	-	-	-
Large-TRNSales-IDR-MC	4429002	-	-	-	1,139,804.41	-	-	1,139,804.41	-	-	-
Large-TRNSales-IDR-DSC	4429003	-	-	-	25,674,764.69	-	-	25,674,764.69	-	-	-
Large-TRNSales-IDR-TCRF	4429007	-	-	-	144,714,534.70	-	-	144,714,534.70	-	-	-
Large-TRNSales-IDR-DCRF	4429008	-	-	-	161,275.90	-	-	161,275.90	-	-	-
GenSrvLarge-Tm-AMCRF	4429009	-	-	-	(96,690.58)	-	-	(96,690.58)	-	-	-
Large-TRNSales-IDR-EECRF	4429010	-	-	-	114,324.01	-	-	114,324.01	-	-	-
Large-TRNSales-IDR-RCEX	4429013	-	-	-	175,795.63	-	-	175,795.63	-	-	-
UnmLightSrv-CC	4445001	-	-	-	340,762.47	-	-	340,762.47	-	-	-
UnmLightSrv-DSC	4445003	-	-	-	49,879,771.93	-	-	49,879,771.93	-	-	-
UmLightSrv-DCRF	4445008	-	-	-	974,108.40	-	-	974,108.40	-	-	-
UnmLightSrv-RCEX	4445013	-	-	-	34,106.77	-	-	34,106.77	-	-	-
UnmLight-Mobile Gen	4445016	-	-	-	1,904.19	-	-	1,904.19	-	-	-
MetLightSrv-CC	4446001	-	-	-	26,010.97	-	-	26,010.97	-	-	-
MetLightSrv-MC	4446002	-	-	-	71,313.48	-	-	71,313.48	-	-	-
MetLightSrv-DSC	4446003	-	-	-	197,254.80	-	-	197,254.80	-	-	-
MetLightSrv-DCRF	4446008	-	-	-	34,032.37	-	-	34,032.37	-	-	-
MetLightSrv-AMCRF	4446009	-	-	-	(15,673.48)	-	-	(15,673.48)	-	-	-
MetLightSrv-RCEX	4446013	-	-	-	1,029.82	-	-	1,029.82	-	-	-
MetLight-MobileGen	4446016	-	-	-	56.62	-	-	56.62	-	-	-
GuardLightSrv-CC	4447001	-	-	-	745,039.40	-	-	745,039.40	-	-	-
GuardLightSrv-DSC	4447003	-	-	-	8,795,299.12	-	-	8,795,299.12	-	-	-
GuardLightSrv_DCRF	4447008	-	-	-	305,351.44	-	-	305,351.44	-	-	-
GuardLightSrv-Other	4447010	-	-	-	32,175.30	-	-	32,175.30	-	-	-
GuardLightSrv-RCEX	4447013	-	-	-	10,594.60	-	-	10,594.60	-	-	-
GuardLight-MobileGen	4447016	-	-	-	595.01	-	-	595.01	-	-	-
Transmission Service	4470000	-	-	-	-	837,372,681.23	-	837,372,681.23	122,020,381.49	122,020,381.49	-
Wholesale XFMR	4471008	-	-	-	1,089,189.63	-	-	1,089,189.63	6,692,229.77	6,692,229.77	-
Wholesale DLS Charge	4471009	-	-	-	5,063,317.03	-	-	5,063,317.03	-	-	-
Wholesale XFMR Cust Charge	4471018	-	-	-	26,415.97	-	-	26,415.97	-	-	-
Wholesale DLS Cust Charge	4471019	-	-	-	63,669.81	-	-	63,669.81	-	-	-
Wholesale XFMR Meter Charge	4471028	-	-	-	52,877.93	-	-	52,877.93	-	-	-
Wholesale DLS Meter Charge	4471029	-	-	-	133,113.20	-	-	133,113.20	-	-	-
Wholesale XFMR Rate Case Exp	4471038	-	-	-	1,377.95	-	-	1,377.95	-	-	-
Wholesale DLS Rate Case Exp	4471039	-	-	-	6,044.27	-	-	6,044.27	-	-	-
WholesaleXFMR-DCRF	4471048	-	-	-	82,257.42	-	-	82,257.42	-	-	-
WholesaleDLS-DCRF	4471049	-	-	-	364,699.18	-	-	364,699.18	-	-	-
WholesaleDLS-MobileGen	4471069	-	-	-	3,625.97	-	-	3,625.97	-	-	-
Forfeited Discounts	4500000	-	-	-	513,998.50	-	-	513,998.50	-	-	-
Miscellaneous Service Revenues	4510000	-	-	-	644,721.73	-	-	644,721.73	-	-	-
Discretionary Charges	4511000	-	-	-	23,868,930.00	-	-	23,868,930.00	-	-	-
Rent_Elec Proprrty-Pole Contact	4541000	-	-	-	9,454,120.33	-	-	9,454,120.33	-	-	-
Rent_Elec Proprrty-Fiber Optics	4542000	-	-	-	1,219,893.23	961,339.00	-	2,181,232.23	-	-	-
Rent_Elec Proprrty-Other	4549000	-	-	-	36,848.01	12,561,684.92	-	12,598,532.93	-	-	-
Unbilled CIS Revenue	4566100	-	-	-	4,820,974.07	-	-	4,820,974.07	-	-	-
Discretionary Unbilled	4566102	-	-	-	279,394.82	-	-	279,394.82	-	-	-
Oth Rev - Other	4569000	-	-	-	5,106,401.21	5,334,547.06	-	10,440,948.27	330,621.14	330,621.14	-
Other Rev - Eng and Operations	4569002	-	-	-	927,000.00	20,297,880.45	-	21,224,880.45	-	-	-
TCRF over(under) billed	4569004	-	-	-	34,209,052.55	-	-	34,209,052.55	-	-	-
Unbilled Revenue Recon Tariffs	4569005	-	-	-	3,427,633.16	-	-	3,427,633.16	-	-	-
Service Revenues-Assoc Cos	4570000	517,876.10	(517,876.10)	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Nonaffiliated		517,876.10	(517,876.10)	-	4,580,859,713.39	876,528,132.66	-	5,457,387,846.05	129,043,232.40	129,043,232.40	-
Total operating revenues		4,539,638.79	(4,539,638.79)	-	4,580,859,713.39	1,354,436,040.77	(470,148,991.23)	5,465,146,762.93	207,275,034.44	207,275,034.44	-
Operating expenses:											
Fuel and purchased power		-	-	-	-	-	-	-	-	-	-
Supervision & Engineering	5600000	-	-	-	8,980.64	5,131,824.94	-	5,140,805.58	210,069.71	210,069.71	-
Load Dispatching	5610000	-	-	-	31,075.86	18,264,725.55	-	18,295,801.41	1,382,229.21	1,382,229.21	-
Station Expenses	5620000	-	-	-	-	3,767,770.26	-	3,767,770.26	195,909.08	195,909.08	-
Overhead Lines Expenses	5630000	-	-	-	-	4,920,235.76	-	4,920,235.76	379,774.39	379,774.39	-
Underground Lines Expenses	5640000	-	-	-	(4,574.27)	2,379.91	-	(2,194.36)	-	-	-
Trans-Electricity By Others	5650000	-	-	-	1,829,755,879.11	-	(470,148,991.23)	1,359,606,887.88	-	-	-
Misc Transmission Expenses	5660000	-	-	-	750,281.51	61,855,029.95	-	62,605,311.46	1,091,668.51	1,091,668.51	-
Rents	5670000	-	-	-	-	396,784.29	-	396,784.29	-	-	-
Maint-Supervision&Engineering	5680000	-	-	-	-	288,635.87	-	288,635.87	7,006.28	7,006.28	-
Maint-Structures	5690000	-	-	-	-	30,452.93	-	30,452.93	6,672.95	6,672.95	-
Maint-Station Equipment	5700000	-	-	-	142.89	6,742,435.62	-	6,742,578.51	1,610,033.38	1,610,033.38	-
Maint-Overhead Lines	5710000	-	-	-	4,724.71	19,961,189.10	-	19,965,913.81	985,950.26	985,950.26	-
Maint-Underground Lines	5720000	-	-	-	-	333,203.51	-	333,203.51	-	-	-
Maint-Misc Transmission Plant	5730000	-	-	-	-	1,437,979.61	-	1,437,979.61	4,096.02	4,096.02	-
Oper-Supervision&Engineering	5800000	-	-	-	10,178,387.10	460,240.10	-	10,638,627.20	17,586.92	17,586.92	-
Load Dispatching	5810000	-	-	-	10,915,785.26	-	-	10,915,785.26	-	-	-
Station Expenses	5820000	-	-	-	-	4,176,535.86	-	4,176,535.86	117,206.51	117,206.51	-
Overhead Lines Expenses	5830000	-	-	-	18,349,693.48	-	-	18,349,693.48	-	-	-
Underground Lines Expenses	5840000	-	-	-	7,930,747.49	-	-	7,930,747.49	-	-	-
Street Light & Signal System	5850000	-	-	-	32,610.61	-	-	32,610.61	-	-	-
Meter Expenses	5860000	-	-	-	32,789,073.17	-	-	32,789,073.17	-	-	-
Customer Installation Expenses	5870000	-	-	-	1,768,134.32	-	-	1,768,134.32	-	-	-
Misc Distribution Expenses	5880000	-	-	-	79,903,077.74	119,960.73	-	80,023,038.47	58.47	58.47	-
Whsle Distri Exp	5881008	-	-	-	9,586,414.61	-	-	9,586,414.61	-	-	-
Rents	5890000	-	-	-	907,551.44	-	-	907,551.44	-	-	-
Maint-Supervision&Engineering	5900000	-	-	-	1,344,795.26	8,700.06	-	1,353,495.32	680.50	680.50	-
Maint-Structures	5910000	-	-	-	-	16,679.06	-	16,679.06	-	-	-
Maint-Station Equipment	5920000	-	-	-	90,822.92	8,404,332.07	-	8,495,154.99	214,565.75	214,565.75	-
Maint-Overhead Lines	5930000	-	-	-	108,427,081.09	4,701.98	-	108,431,783.07	60.51	60.51	-
Maint-Underground Lines	5940000	-	-	-	27,178,729.59	-	-	27,178,729.59	-	-	-
Maint-Line Transformers	5950000	-	-	-	4,629,809.51	-	-	4,629,809.51	-	-	-
Maint-Street Light & Signal	5960000	-	-	-	9,377,075.74	-	-	9,377,075.74	-	-	-
Maint-Meters	5970000	-	-	-	18,923,683.01	-	-	18,923,683.01	-	-	-
Maint-Misc Distribution Plant	5980000	-	-	-	2,269,330.54	3,531.14	-	2,272,861.68	1.15	1.15	-
Supervision-Customer Accounts	9010000	-	-	-	(4,360.29)	-	-	(4,360.29)	-	-	-
Meter Reading Expenses	9020000	-	-	-	24,220.84	-	-	24,220.84	-	-	-
Customer Records & Collections	9030000	-	-	-	22,549,971.20	-	-	22,549,971.20	-	-	-
Customer Services - Affiliate	9030002	-	(4,539,638.79)	4,539,638.79	-	-	-	4,539,638.79	-	-	-
Uncollectible Accounts	9040000	-	-	-	1,175,746.86	279,774.16	-	1,455,521.02	-	-	-
Customer Assistance Expense	9080000	-	-	-	56,011,535.38	-	-	56,011,535.38	-	-	-
Administrative & Gen Salaries	9200000	-	-	-	142,557,515.67	28,505,111.79	-	171,062,627.46	-	-	-
Office Supplies & Expenses	9210000	-	-	-	12,329,079.29	1,813,632.61	-	14,142,711.90	14,360.86	14,360.86	-
Outside Services Employed	9230000	197,159.47	-	-	111,060,225.41	14,234,005.03	-	125,294,230.44	1,847,476.94	1,847,476.94	-
Property Insurance	9240000	-	-	-	186,474,340.37	10,385,354.20	-	196,859,694.57	896,675.07	896,675.07	-
Injuries & Damages - Insurance	9250000	-	-	-	20,129,224.15	5,937,237.75	-	26,066,461.90	-	-	-
Employee Pensions & Benefits	9260000	-	-	-	98,454,670.98	19,391,585.67	-	117,846,256.65	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT

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EMR WP/Sch I-1

		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery	
Regulatory Commission Expense	9280000	-	-	-	4,190,872.12	-	-	4,190,872.12	402,638.16	402,638.16	-	-
General Advertising Expenses	9301000	-	-	-	1,559,783.10	-	-	1,559,783.10	-	-	-	-
Misc General Expenses	9302000	1,208,678.90	-	(58.55)	10,863,519.97	134,303.55	-	10,997,764.97	7.33	7.33	-	-
Credit Line Fees - Regulated	9302001	3,650,445.39	-	1,024,726.84	-	-	-	1,024,726.84	-	-	-	-
Rents-Administrative & General	9310000	1,396,502.67	-	-	758,775.97	115,501.17	-	874,277.14	-	-	-	-
Maintenance Of General Plant	9320000	-	-	-	54,375.05	259.67	-	54,634.72	-	-	-	-
Maint-General Plant-Elec	9350000	-	-	-	2,759,162.28	1,268,412.76	-	4,027,575.04	52,754.26	52,754.26	-	-
Operation and maintenance		6,452,786.43	(4,539,638.79)	5,564,307.08	2,846,097,971.68	218,392,506.66	(470,148,991.23)	2,599,905,794.19	9,437,482.22	9,437,482.22	-	-
Depr-Transmission Plant	4031200	-	-	-	-	216,796,288.50	-	216,796,288.50	28,469,024.93	28,469,024.93	-	-
Depr-Transmission-Sandow	4031202	-	-	-	-	2,051.95	-	2,051.95	-	-	-	-
Depr Exp - Transm Substation	4031211	-	-	-	-	94,913,109.58	-	94,913,109.58	9,409,606.35	9,409,606.35	-	-
Dep Exp-Tran Substation SVC	4031214	-	-	-	-	7,217,364.82	-	7,217,364.82	1,892,549.44	1,892,549.44	-	-
Dep Exp-Tran Substation DC Tie	4031215	-	-	-	-	617,769.74	-	617,769.74	-	-	-	-
Depr-Distribution System	4031300	-	-	-	404,574,974.85	-	-	404,574,974.85	120,516.04	120,516.04	-	-
Depr - Distribution - IDR	4031304	-	-	-	7,281,323.15	-	-	7,281,323.15	-	-	-	-
Depr-Dist Substation	4031310	-	-	-	-	56,976,236.67	-	56,976,236.67	3,371,106.30	3,371,106.30	-	-
Depn Exp-Transportation Equipm	4031730	-	-	-	1,184,009.59	744,404.42	-	1,928,414.01	85,271.05	85,271.05	-	-
Gen Plt-Commun Equip	4031770	-	-	-	1,416,939.21	3,054,015.92	-	4,470,955.13	-	-	-	-
Depr - Leasehold Improvements	4031795	-	-	-	342,849.36	98,939.76	-	441,789.12	-	-	-	-
Depr - General Plant - AMS	4031796	-	-	-	2,251,325.54	-	-	2,251,325.54	-	-	-	-
Depr-General Plant	4031798	-	-	-	36,503,702.73	17,329,502.35	-	53,833,205.08	165,756.09	165,756.09	-	-
Dep Exp - Dkt53601 Disallow	4031799	-	-	-	(1,650,748.82)	(1,371,789.44)	-	(3,022,538.26)	-	-	-	-
Depr Contra Distribution	4033803	-	-	-	-	-	-	-	-	-	-	-
Depr Contra Transmission	4033804	-	-	-	-	-	-	-	-	-	-	-
Electric Plant	4041000	-	-	-	77,709,845.68	11,906,062.53	-	89,615,908.21	-	-	-	-
Amortization Expense - AMS	4041003	-	-	-	974,340.15	-	-	974,340.15	-	-	-	-
Amort Elec Plnt Acq Adj	4060000	-	-	-	(98,236.20)	67,562.58	-	(30,673.62)	-	-	-	-
Amort-Prop Losses_Unrcvd Plant	4070000	-	-	-	(1,751,396.13)	180,772.19	-	(1,570,623.94)	-	-	-	-
Depreciation and amortization		-	-	-	528,738,929.11	408,532,291.57	-	937,271,220.68	43,513,830.20	43,513,830.20	-	-
FICA	4081000	-	-	-	34,214,450.28	11,466,063.25	-	45,680,513.53	-	-	-	-
Federal - Unemployment	4081100	-	-	-	166,991.91	55,267.19	-	222,259.10	-	-	-	-
Federal - Other	4081900	-	-	-	4,086.68	-	-	4,086.68	-	-	-	-
Allocated Taxes FICA - Credit	4081970	-	-	-	(35,948,953.17)	(12,047,798.34)	-	(47,996,751.51)	-	-	-	-
Allocated Taxes FUTA - Credit	4081980	-	-	-	(628,104.05)	(210,804.46)	-	(838,908.51)	-	-	-	-
Payroll Taxes Allocated	4081990	-	-	-	17,388,969.45	4,690,501.46	-	22,079,470.91	-	-	-	-
State - Unemployment	4082100	-	-	-	218,247.57	72,045.96	-	290,293.53	-	-	-	-
Local Gross Receipts	4082410	-	-	-	291,903,021.75	-	-	291,903,021.75	-	-	-	-
Local Gross Receipt - DD Chrgs	4082415	-	-	-	615,689.53	-	-	615,689.53	-	-	-	-
Ad Valorem - EN Del Operating	4082602	-	-	-	106,076,361.48	128,167,138.64	-	234,243,500.12	6,792,616.90	6,792,616.90	-	-
Allocated Taxes SUTA - Credit	4082980	-	-	-	(579,800.96)	(194,580.69)	-	(774,381.65)	-	-	-	-
Taxes, other than income		-	-	-	413,430,960.47	131,997,833.01	-	545,428,793.48	6,792,616.90	6,792,616.90	-	-
Total operating expenses		6,452,786.43	(4,539,638.79)	5,564,307.08	3,788,267,861.26	758,922,631.24	(470,148,991.23)	4,082,605,808.35	59,743,929.32	59,743,929.32	-	-
Operating income (loss)		(1,913,147.64)	-	(5,564,307.08)	792,591,852.13	595,513,409.53	-	1,382,540,954.58	147,531,105.12	147,531,105.12	-	-
Revenue-Non Utility Operations	4170000	-	-	-	1,010,451.98	-	-	1,010,451.98	-	-	-	-
Expense-Nonutility Operations	4171000	-	-	-	(123,801.67)	-	-	(123,801.67)	-	-	-	-
AFUDC Equity	4191000	-	-	-	18,054,760.11	31,855,547.20	-	49,910,307.31	-	-	-	-
Disposition Of Property-Gain	4210100	-	-	-	3,095,316.71	5,663,418.53	-	8,758,735.24	-	-	-	-
Other Misc Nonoperating Income	4210300	29,881.27	-	-	19.00	1,125.27	-	1,144.27	-	-	-	-
Other income		29,881.27	-	-	22,036,746.13	37,520,091.00	-	59,556,837.13	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

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		TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Disposition Of Property-Loss	4210200	-	-	-	-	1,629.81	-	1,629.81	-	-	-
Miscellaneous Amortization	4250000	-	-	-	294,451.74	58,567.32	-	353,019.06	888,469.72	888,469.72	-
Reg Asset Amortization	4253800	-	-	-	-	-	-	-	-	-	-
Penalties	4263000	7.15	-	-	2,228,784.00	-	-	2,228,784.00	-	-	-
Pac	4264100	-	-	-	29,400.00	-	-	29,400.00	-	-	-
Lobbying - Other-Non Operating	4264500	-	-	-	7,108,249.15	-	-	7,108,249.15	-	-	-
Lobbying - PAC - Non Operating	4264600	-	-	-	367,047.34	-	-	367,047.34	-	-	-
Other Deductions - Dues	4265000	-	-	-	49.52	-	-	49.52	-	-	-
Other Deduct-Impairment Losses	4265100	-	-	-	8,155,875.94	6,656,807.06	-	14,812,683.00	-	-	-
Other Deductions-Non Operating	4265500	(2,496,727.57)	-	-	228,810.00	62,395.36	-	291,205.36	-	-	-
Other deductions		(2,496,720.42)	-	-	18,412,667.69	6,779,399.55	-	25,192,067.24	888,469.72	888,469.72	-
Interest & Dividend Inc-Misc	4190100	1,236,289.49	-	-	5,750,382.72	5,934,797.83	-	11,685,180.55	-	-	-
Interest Income-Associated Cos	4190200	40,772,167.98	(40,772,167.98)	-	-	-	-	-	-	-	-
Interest income		42,008,457.47	(40,772,167.98)	-	5,750,382.72	5,934,797.83	-	11,685,180.55	-	-	-
Interest expense and related charges:											
Other Interest Expense	4310100	10,939,906.23	-	12,416,777.61	157,623.57	1,062,675.36	-	13,637,076.54	2,307.62	2,307.62	-
Commercial Paper	4311000	4,106,019.74	-	-	-	-	-	-	-	-	-
Senior Notes	4314000	523,523,935.22	-	-	-	-	-	-	-	-	-
Interest expense - trade		538,569,861.19	-	12,416,777.61	157,623.57	1,062,675.36	-	13,637,076.54	2,307.62	2,307.62	-
Interest On Debt To Assoc Cos	4300000	-	(40,772,167.98)	-	-	-	-	-	40,772,167.98	40,772,167.98	-
Interest expense - affiliates		-	(40,772,167.98)	-	-	-	-	-	40,772,167.98	40,772,167.98	-
AFUDC	4321000	-	-	-	(10,368,881.26)	(18,414,060.66)	-	(28,782,941.92)	-	-	-
Capitalized interest		-	-	-	(10,368,881.26)	(18,414,060.66)	-	(28,782,941.92)	-	-	-
Amort-Debt Discount & Expense	4280000	8,893,616.31	-	-	-	-	-	-	-	-	-
Amort-Loss On Reacquired Debt	4281000	4,450,525.40	-	-	-	-	-	-	-	-	-
Amort-Gain Reacq Debt-Credit	4291000	(790,926.72)	-	-	-	-	-	-	-	-	-
Debt amortization expense		12,553,214.99	-	-	-	-	-	-	-	-	-
Total interest expense and related charges		551,123,076.18	(40,772,167.98)	12,416,777.61	(10,211,257.69)	(17,351,385.30)	-	(15,145,865.38)	40,774,475.60	40,774,475.60	-
Income (loss) before income taxes		(508,501,164.66)	-	(17,981,084.69)	812,177,570.98	649,540,284.11	-	1,443,736,770.40	105,868,159.80	105,868,159.80	-
Income tax expense (benefit):											
Current FIT - Util Oper Income	4091000	(119,206,652.58)	8,562,155.28	(3,776,027.78)	127,241,653.52	53,187,323.39	-	176,652,949.13	15,175,793.12	15,175,793.12	-
State Income Taxes-Oper Income	4091100	(286,476.47)	-	-	23,376,006.54	4,824,498.36	-	28,200,504.90	322,136.17	322,136.17	-
Current FIT - Other Income	4092000	8,813,002.14	(8,562,155.28)	-	(182,301.33)	2,074,936.60	-	1,892,635.27	(186,578.64)	(186,578.64)	-
State - Income Taxes-Non Oper	4092100	3,108.16	-	-	24,379.48	53,807.97	-	78,187.45	-	-	-
Interest - GAAP Tax	4310800	666,667.00	-	-	-	-	-	-	-	-	-
Current		(110,010,351.75)	-	(3,776,027.78)	150,459,738.21	60,140,566.32	-	206,824,276.75	15,311,350.65	15,311,350.65	-
Def FIT - Utility Oper Income	4101000	286,093,091.68	-	-	320,749,964.51	235,303,043.68	-	556,053,008.19	17,486,035.32	17,486,035.32	-
Deferred State Income taxes	4101100	-	-	-	(124,631.43)	-	-	(124,631.43)	-	-	-
Def FIT - Other Income	4102000	-	-	-	-	-	-	-	-	-	-
Def FIT - Utility Oper Income	4111000	(285,312,975.54)	-	-	(326,026,003.98)	(167,035,726.10)	-	(493,061,730.08)	(12,742,787.28)	(12,742,787.28)	-
Def FIT - Non Operating Income	4112000	-	-	-	(1,712,733.95)	(1,397,929.48)	-	(3,110,663.43)	-	-	-
Deferred		780,116.14	-	-	(7,113,404.85)	66,869,388.10	-	59,755,988.25	4,743,248.04	4,743,248.04	-
Investment Tax Credit	4114000	-	-	-	-	(527,171.51)	-	(527,171.51)	-	-	-
Investment tax credits		-	-	-	-	(527,171.51)	-	(527,171.51)	-	-	-
Total income taxes		(109,230,235.61)	-	(3,776,027.78)	143,346,333.36	126,482,782.91	-	266,053,088.49	20,054,598.69	20,054,598.69	-
Income (loss) from continuing operations		(399,270,929.05)	-	(14,205,056.91)	668,831,237.62	523,057,501.20	-	1,177,683,681.91	85,813,561.11	85,813,561.11	-
Income (loss) from discontinued operations, net of tax et		-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

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	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUSU	North Texas Partnership	North Texas Delivery
Extraordinary gain (loss), net of tax effect	-	-	-	-	-	-	-	-	-	-
Cum effect of changes in acctg principles, net of tax effect	-	-	-	-	-	-	-	-	-	-
Net income (loss)	(399,270,929.05)	-	(14,205,056.91)	668,831,237.62	523,057,501.20	-	1,177,683,681.91	85,813,561.11	85,813,561.11	-
Current FIT - NCI	4096000	-	-	-	-	-	-	-	-	-
Income (loss) - NCI	4356000	-	-	-	-	-	-	-	-	-
Net income (loss) attributable to noncontrolling interests	-	-	-	-	-	-	-	-	-	-
Preferred stock dividends	-	-	-	-	-	-	-	-	-	-
Net income (loss) available for common stock	(399,270,929.05)	-	(14,205,056.91)	668,831,237.62	523,057,501.20	-	1,177,683,681.91	85,813,561.11	85,813,561.11	-



ONCOR ELECTRIC DELIVERY HOLDINGS
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Business Unit Tree = F_BU_D_BASE

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Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	in \$s	EMR Sch I
Operating revenues:										
Transmission Service	4470000	(68,638,087.42)	-	-	-	-	-			
Wholesale XFMR	4471008	(9,586,414.61)	-	-	-	-	-			
Rent_Elec Proptry-Other	4549000	(474,294.57)	(474,294.57)	-	-	-	-			
Oth Rev - Other	4569000	(7,239,781.73)	(7,239,781.73)	-	-	-	52,140.59			
Service Revenues-Assoc Cos	4570000	-	-	-	-	-	-			
Affiliated		(85,938,578.33)	(7,706,776.29)	-	-	-	52,140.59			
Residential Sales - CC	4405001	-	-	-	-	-	50,278,137.66			
Residential Sales-MC	4405002	-	-	-	-	-	108,890,646.88			
Residential Sales-DSC	4405003	-	-	-	-	-	1,132,867,088.66			
Residential Sales-TCRF	4405007	-	-	-	-	-	791,922,212.31			
Residential Sales - DCRF	4405008	-	-	-	-	-	57,106,923.28			
AMCRF - Residential Sales	4405009	-	-	-	-	-	(13,390,764.90)			
EECRF - Residential Sales	4405010	-	-	-	-	-	45,817,786.65			
Residential Sales - RC	4405013	-	-	-	-	-	1,832,364.29			
Residential Sales-35717Remand	4405015	-	-	-	-	-	1.98			
Residential Sales-MobileGen	4405016	-	-	-	-	-	372,219.77			
Small-SecSales-IDR-CC	4425001	-	-	-	-	-	1,440.18			
Small-SecSales-IDR-MC	4425002	-	-	-	-	-	3,333.73			
Small-SecSales-IDR-DSC	4425003	-	-	-	-	-	(22,552.29)			
Small-SecSales-IDR-TCRF	4425007	-	-	-	-	-	6,919.48			
Small-SecSales-IDR-DCRF	4425008	-	-	-	-	-	763.56			
GenSrvSmall-SecSales-AMCRF	4425009	-	-	-	-	-	(2,041,678.24)			
Small-SecSales-IDR-EECRF	4425010	-	-	-	-	-	(268,399.15)			
Small-SecSales-IDR-RCEX	4425013	-	-	-	-	-	20.76			
Small Sec Sales-MobileGen	4425016	-	-	-	-	-	3.40			
Small-SecSales-NIDR-CC	4425201	-	-	-	-	-	7,805,990.21			
Small-SecSales-NIDR-MC	4425202	-	-	-	-	-	18,290,326.03			
Small-SecSales-NIDR-DSC	4425203	-	-	-	-	-	37,695,414.28			
Small-SecSales-NIDR-TCRF	4425207	-	-	-	-	-	21,333,161.35			
Small-SecSales-NIDR-DCRF	4425208	-	-	-	-	-	2,387,378.93			
Small-SecSales-NIDR-EECRF	4425210	-	-	-	-	-	1,060,572.03			
Small-SecSales-NIDR-RCEX	4425213	-	-	-	-	-	63,293.85			
Small Sec Sales-NIDR-MobileGen	4425216	-	-	-	-	-	10,996.60			
Small-PriSales-IDR-CC	4426001	-	-	-	-	-	3,265.11			
Small-PriSales-IDR-MC	4426002	-	-	-	-	-	7,440.95			
Small-PriSales-IDR-DSC	4426003	-	-	-	-	-	166.67			
Small-PriSales-IDR-TCRF	4426007	-	-	-	-	-	2,036.89			
Small-PriSales-IDR-DCRF	4426008	-	-	-	-	-	234.51			
GenSrvSmall-PriSales-AMCRF	4426009	-	-	-	-	-	(76,173.15)			
Small-PriSales-IDR-EECRF	4426010	-	-	-	-	-	(5.32)			
Small-PriSales-IDR-RCEX	4426013	-	-	-	-	-	12.07			
Small Pri Sales-MobileGen	4426016	-	-	-	-	-	1.86			
Small-PriSales-NIDR-CC	4426201	-	-	-	-	-	309,987.00			
Small-PriSales-NIDR-MC	4426202	-	-	-	-	-	717,544.97			
Small-PriSales-NIDR-DSC	4426203	-	-	-	-	-	220,189.28			
Small-PriSales-NIDR-TCRF	4426207	-	-	-	-	-	220,955.55			
Small-PriSales-NIDR-DCRF	4426208	-	-	-	-	-	24,306.62			
Small-PriSales-NIDR-EECRF	4426210	-	-	-	-	-	(426.41)			
Small-PriSales-NIDR-RCEX	4426213	-	-	-	-	-	1,272.73			



ONCOR ELECTRIC DELIVERY HOLDINGS
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Business Unit Tree = F_BU_D_BASE

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Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	In \$s	EMR Sch I
Small Pri Sales-NIDR-MobileGen	4426216	-	-	-	-	-	134.74			
Large-SecSales-IDR-CC	4427001	-	-	-	-	-	703,961.49			
Large-SecSales-IDR-MC	4427002	-	-	-	-	-	1,654,489.67			
Large-SecSales-IDR-DSC	4427003	-	-	-	-	-	244,523,924.40			
Large-SecSales-IDR-TCRF	4427007	-	-	-	-	-	201,134,531.30			
Large-SecSales-IDR-DCRF	4427008	-	-	-	-	-	13,556,545.56			
GenSrvLarge-SecSales-AMCRF	4427009	-	-	-	-	-	(6,262,281.86)			
Large-SecSales-IDR-EECRF	4427010	-	-	-	-	-	10,577,879.82			
Large-SecSales-IDR-RCEX	4427013	-	-	-	-	-	410,027.82			
Large Sec Sales-35717Remand	4427015	-	-	-	-	-	1,299.21			
Large Sec Sales-MobileGen	4427016	-	-	-	-	-	88,083.86			
Large-SecSales-NIDR-CC	4427201	-	-	-	-	-	26,393,107.42			
Large-SecSales-NIDR-MC	4427202	-	-	-	-	-	61,587,058.57			
Large-SecSales-NIDR-DSC	4427203	-	-	-	-	-	553,378,152.60			
Large-SecSales-NIDR-TCRF	4427207	-	-	-	-	-	438,057,124.31			
Large-SecSales-NIDR-DCRF	4427208	-	-	-	-	-	30,796,396.94			
Large-SecSales-NIDR-EECRF	4427210	-	-	-	-	-	16,081,824.08			
Large-SecSales-NIDR-RCEX	4427213	-	-	-	-	-	918,936.32			
Large Sec Sales-NIDR-MobileGen	4427216	-	-	-	-	-	201,998.74			
Large-PriSales-IDR-CC	4428001	-	-	-	-	-	333,382.46			
Large-PriSales-IDR-MC	4428002	-	-	-	-	-	934,354.54			
Large-PriSales-IDR-DSC	4428003	-	-	-	-	-	149,750,499.39			
Large-PriSales-IDR-TCRF	4428007	-	-	-	-	-	130,334,902.87			
Large-PriSales-IDR-DCRF	4428008	-	-	-	-	-	5,106,285.49			
GenSrvLarge-PriSales-AMCRF	4428009	-	-	-	-	-	(1,794,375.23)			
Large-PriSales-IDR-EECRF	4428010	-	-	-	-	-	2,294,285.49			
Large-PriSales-IDR-RCEX	4428013	-	-	-	-	-	228,166.92			
Large Pri-MobileGen	4428016	-	-	-	-	-	61,906.53			
Large-SubSales-IDR-CC	4428101	-	-	-	-	-	292,939.51			
Large-SubSales-IDR-MC	4428102	-	-	-	-	-	503,630.49			
Large-SubSales-IDR-DSC	4428103	-	-	-	-	-	12,313,421.20			
Large-SubSales-IDR-TCRF	4428107	-	-	-	-	-	46,236,869.66			
Large-SubSales-IDR-DCRF	4428108	-	-	-	-	-	479,005.31			
General Service Lrg Sub-AMCRF	4428109	-	-	-	-	-	(45,011.11)			
Large-SubSales-IDR-EECRF	4428110	-	-	-	-	-	147,303.29			
Large-SubSales-IDR-RCEX	4428113	-	-	-	-	-	56,626.41			
Large-SubSales-NIDR-EECRF	4428120	-	-	-	-	-	21,077.49			
Large-SubSales-NIDR-CC	4428121	-	-	-	-	-	22,275.84			
Large-SubSales-NIDR-MC	4428122	-	-	-	-	-	38,208.83			
Large-SubSales-NIDR-DSC	4428123	-	-	-	-	-	1,061,576.87			
Large-SubSales-NIDR-TCRF	4428127	-	-	-	-	-	5,506,840.45			
Large-SubSales-NIDR-DCRF	4428128	-	-	-	-	-	50,433.02			
Large-SubSales-NIDR-RCEX	4428133	-	-	-	-	-	4,836.80			
Large-PriSales-NIDR-CC	4428201	-	-	-	-	-	979,420.38			
Large-PriSales-NIDR-MC	4428202	-	-	-	-	-	2,739,216.08			
Large-PriSales-NIDR-DSC	4428203	-	-	-	-	-	23,252,464.96			
Large-PriSales-NIDR-TCRF	4428207	-	-	-	-	-	16,076,772.51			
Large-PriSales-NIDR-DCRF	4428208	-	-	-	-	-	808,644.99			
Large-PriSales-NIDR-EECRF	4428210	-	-	-	-	-	325,379.33			
Large-PriSales-NIDR-RCEX	4428213	-	-	-	-	-	38,165.29			
Large Pri-NIDR-MobileGen	4428216	-	-	-	-	-	10,509.85			



ONCOR ELECTRIC DELIVERY HOLDINGS
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Oncor Legal Entity

		Eliminations	North Texas			Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery		In \$s	In \$s	EMR Sch I
Large-TRNSales-IDR-CC	4429001	-	-	-	-	-	718,993.93				
Large-TRNSales-IDR-MC	4429002	-	-	-	-	-	1,139,804.41				
Large-TRNSales-IDR-DSC	4429003	-	-	-	-	-	25,674,764.69				
Large-TRNSales-IDR-TCRF	4429007	-	-	-	-	-	144,714,534.70				
Large-TRNSales-IDR-DCRF	4429008	-	-	-	-	-	161,275.90				
GenSrvLarge-Trn-AMCRF	4429009	-	-	-	-	-	(96,690.58)				
Large-TRNSales-IDR-EECRF	4429010	-	-	-	-	-	114,324.01				
Large-TRNSales-IDR-RCEX	4429013	-	-	-	-	-	175,795.63				
UnmLightSrv-CC	4445001	-	-	-	-	-	340,762.47				
UnmLightSrv-DSC	4445003	-	-	-	-	-	49,879,771.93				
UmLightSrv-DCRF	4445008	-	-	-	-	-	974,108.40				
UnmLightSrv-RCEX	4445013	-	-	-	-	-	34,106.77				
UnmLight-Mobile Gen	4445016	-	-	-	-	-	1,904.19				
MetLightSrv-CC	4446001	-	-	-	-	-	26,010.97				
MetLightSrv-MC	4446002	-	-	-	-	-	71,313.48				
MetLightSrv-DSC	4446003	-	-	-	-	-	197,254.80				
MetLightSrv-DCRF	4446008	-	-	-	-	-	34,032.37				
MetLightSrv-AMCRF	4446009	-	-	-	-	-	(15,673.48)				
MetLightSrv-RCEX	4446013	-	-	-	-	-	1,029.82				
MetLight-MobileGen	4446016	-	-	-	-	-	56.62				
GuardLightSrv-CC	4447001	-	-	-	-	-	745,039.40				
GuardLightSrv-DSC	4447003	-	-	-	-	-	8,795,299.12				
GuardLightSrv_DCRF	4447008	-	-	-	-	-	305,351.44				
GuardLightSrv-Other	4447010	-	-	-	-	-	32,175.30				
GuardLightSrv-RCEX	4447013	-	-	-	-	-	10,594.60				
GuardLight-MobileGen	4447016	-	-	-	-	-	595.01				
Transmission Service	4470000	-	122,020,381.49	-	-	-	959,393,062.72				
Wholesale XFMR	4471008	-	6,692,229.77	-	-	-	7,781,419.40				
Wholesale DLS Charge	4471009	-	-	-	-	-	5,063,317.03				
Wholesale XFMR Cust Charge	4471018	-	-	-	-	-	26,415.97				
Wholesale DLS Cust Charge	4471019	-	-	-	-	-	63,669.81				
Wholesale XFMR Meter Charge	4471028	-	-	-	-	-	52,877.93				
Wholesale DLS Meter Charge	4471029	-	-	-	-	-	133,113.20				
Wholesale XFMR Rate Case Exp	4471038	-	-	-	-	-	1,377.95				
Wholesale DLS Rate Case Exp	4471039	-	-	-	-	-	6,044.27				
WholesaleXFMR-DCRF	4471048	-	-	-	-	-	82,257.42				
WholesaleDLS-DCRF	4471049	-	-	-	-	-	364,699.18				
WholesaleDLS-MobileGen	4471069	-	-	-	-	-	3,625.97				
Forfeited Discounts	4500000	-	-	-	-	-	513,998.50				
Miscellaneous Service Revenues	4510000	-	-	-	-	-	644,721.73				
Discretionary Charges	4511000	-	-	-	-	-	23,868,930.00				
Rent_Elec Proprrty-Pole Contact	4541000	-	-	-	-	-	9,454,120.33				
Rent_Elec Proprrty-Fiber Optics	4542000	-	-	-	-	-	2,181,232.23				
Rent_Elec Proprrty-Other	4549000	-	-	-	-	-	12,598,532.93				
Unbilled CIS Revenue	4566100	-	-	-	-	-	4,820,974.07				
Discretionary Unbilled	4566102	-	-	-	-	-	279,394.82				
Oth Rev - Other	4569000	-	330,621.14	-	-	-	10,771,569.41				
Other Rev - Eng and Operations	4569002	-	-	-	-	-	21,224,880.45				
TCRF over(under) billed	4569004	-	-	-	-	-	34,209,052.55				
Unbilled Revenue Recon Tariffs	4569005	-	-	-	-	-	3,427,633.16				
Service Revenues-Assoc Cos	4570000	-	-	-	-	-	-				



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations	North Texas			Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery		In \$s	In \$s	EMR Sch I
Nonaffiliated		-	129,043,232.40	-	-	-	5,586,431,078.45				
Total operating revenues		(85,938,578.33)	121,336,456.11	-	-	-	5,586,483,219.04	\$ 5,586	\$ 5,586,483,219.04		line 6
Operating expenses:											
Fuel and purchased power		-	-	-	-	-	-				
Supervision & Engineering	5600000	(204,295.75)	5,773.96	-	-	-	5,146,579.54				
Load Dispatching	5610000	(1,370,455.02)	11,774.19	-	-	-	18,307,575.60				
Station Expenses	5620000	(194,918.93)	990.15	-	-	-	3,768,760.41				
Overhead Lines Expenses	5630000	(132,457.44)	247,316.95	-	-	-	5,167,552.71				
Underground Lines Expenses	5640000	-	-	-	-	-	(2,194.36)				
Trans-Electricity By Others	5650000	(68,638,087.42)	(68,638,087.42)	-	-	-	1,290,968,800.46	\$ 1,291			
Misc Transmission Expenses	5660000	(1,024,139.84)	67,528.67	-	-	-	62,672,840.13				
Rents	5670000	-	-	-	-	-	396,784.29				
Maint-Supervision&Engineering	5680000	(6,559.22)	447.06	-	-	-	289,082.93				
Maint-Structures	5690000	(6,164.38)	508.57	-	-	-	30,961.50				
Maint-Station Equipment	5700000	(1,601,635.00)	8,398.38	-	-	-	6,750,976.89				
Maint-Overhead Lines	5710000	(919,103.45)	66,846.81	-	-	-	20,032,760.62				
Maint-Underground Lines	5720000	-	-	-	-	-	333,203.51				
Maint-Misc Transmission Plant	5730000	(3,783.85)	312.17	-	-	-	1,438,291.78				
Oper-Supervision&Engineering	5800000	(17,564.01)	22.91	-	-	-	10,638,650.11				
Load Dispatching	5810000	-	-	-	-	-	10,915,785.26				
Station Expenses	5820000	(117,206.51)	-	-	-	-	4,176,535.86				
Overhead Lines Expenses	5830000	-	-	-	-	-	18,349,693.48				
Underground Lines Expenses	5840000	-	-	-	-	-	7,930,747.49				
Street Light & Signal System	5850000	-	-	-	-	-	32,610.61				
Meter Expenses	5860000	-	-	-	-	-	32,789,073.17				
Customer Installation Expenses	5870000	-	-	-	-	-	1,768,134.32				
Misc Distribution Expenses	5880000	(55.12)	3.35	-	-	-	80,023,041.82				
Whsle Distri Exp	5881008	(9,586,414.61)	(9,586,414.61)	-	-	-	-				
Rents	5890000	-	-	-	-	-	907,551.44				
Maint-Supervision&Engineering	5900000	(651.29)	29.21	-	-	-	1,353,524.53				
Maint-Structures	5910000	-	-	-	-	-	16,679.06				
Maint-Station Equipment	5920000	(209,234.34)	5,331.41	-	-	-	8,500,486.40				
Maint-Overhead Lines	5930000	(55.88)	4.63	-	-	-	108,431,787.70				
Maint-Underground Lines	5940000	-	-	-	-	-	27,178,729.59				
Maint-Line Transformers	5950000	-	-	-	-	-	4,629,809.51				
Maint-Street Light & Signal	5960000	-	-	-	-	-	9,377,075.74				
Maint-Meters	5970000	-	-	-	-	-	18,923,683.01				
Maint-Misc Distribution Plant	5980000	(1.15)	-	-	-	-	2,272,861.68				
Supervision-Customer Accounts	9010000	-	-	-	-	-	(4,360.29)				
Meter Reading Expenses	9020000	-	-	-	-	-	24,220.84				
Customer Records & Collections	9030000	-	-	-	-	-	22,549,971.20				
Customer Services - Affiliate	9030002	-	-	-	-	-	-				
Uncollectible Accounts	9040000	-	-	-	-	-	1,455,521.02				
Customer Assistance Expense	9080000	-	-	-	-	-	56,011,535.38				
Administrative & Gen Salaries	9200000	-	-	-	-	-	171,062,627.46				
Office Supplies & Expenses	9210000	(13,294.72)	1,066.14	-	-	-	14,143,778.04				
Outside Services Employed	9230000	(1,843,758.77)	3,718.17	-	-	-	125,495,108.08				
Property Insurance	9240000	-	896,675.07	-	-	-	197,756,369.64				
Injuries & Damages - Insurance	9250000	-	-	-	-	-	26,066,461.90				
Employee Pensions & Benefits	9260000	-	-	(29,150,096.85)	(29,150,096.85)	-	88,696,159.80				



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	In \$s	EMR Sch I
Regulatory Commission Expense	9280000	-	402,638.16	-	-	-	4,593,510.28			
General Advertising Expenses	9301000	-	-	-	-	-	1,559,783.10			
Misc General Expenses	9302000	(6.98)	0.35	-	-	-	12,206,444.22			
Credit Line Fees - Regulated	9302001	-	-	-	-	-	4,675,172.23			
Rents-Administrative & General	9310000	-	-	-	-	-	2,270,779.81			
Maintenance Of General Plant	9320000	-	-	-	-	-	54,634.72			
Maint-General Plant-Elec	9350000	(48,734.65)	4,019.61	-	-	-	4,031,594.65			
Operation and maintenance		(85,938,578.33)	(76,501,096.11)	(29,150,096.85)	(29,150,096.85)	-	2,496,167,748.87	\$ 1,205	\$ 2,496,167,748.87	line 11
Depr-Transmission Plant	4031200	-	28,469,024.93	-	-	-	245,265,313.43			
Depr-Transmission-Sandow	4031202	-	-	-	-	-	2,051.95			
Depr Exp - Transm Substation	4031211	-	9,409,606.35	-	-	-	104,322,715.93			
Dep Exp-Tran Substation SVC	4031214	-	1,892,549.44	-	-	-	9,109,914.26			
Dep Exp-Tran Substation DC Tie	4031215	-	-	-	-	-	617,769.74			
Depr-Distribution System	4031300	-	120,516.04	-	-	-	404,695,490.89			
Depr - Distribution - IDR	4031304	-	-	-	-	-	7,281,323.15			
Depr-Dist Substation	4031310	-	3,371,106.30	-	-	-	60,347,342.97			
Depn Exp-Transportation Equipm	4031730	-	85,271.05	-	-	-	2,013,685.06			
Gen Plt-Commun Equip	4031770	-	-	-	-	-	4,470,955.13			
Depr - Leasehold Improvements	4031795	-	-	-	-	-	441,789.12			
Depr - General Plant - AMS	4031796	-	-	-	-	-	2,251,325.54			
Depr-General Plant	4031798	-	165,756.09	-	-	-	53,998,961.17			
Dep Exp - Dkt53601 Disallow	4031799	-	-	-	-	-	(3,022,538.26)			
Depr Contra Distribution	4033803	-	-	(1,963,112.47)	(1,963,112.47)	-	(1,963,112.47)			
Depr Contra Transmission	4033804	-	-	(391,653.51)	(391,653.51)	-	(391,653.51)	\$ 889,441,334.10		line 13
Electric Plant	4041000	-	-	-	-	-	89,615,908.21			
Amortization Expense - AMS	4041003	-	-	-	-	-	974,340.15			
Amort Elec Plnt Acq Adj	4060000	-	-	-	-	-	(30,673.62)			
Amort-Prop Losses_Unrcvd Plant	4070000	-	-	-	-	-	(1,570,623.94)			
Depreciation and amortization		-	43,513,830.20	(2,354,765.98)	(2,354,765.98)	-	978,430,284.90	\$ 978	\$ 88,988,950.80	line 12
FICA	4081000	-	-	-	-	-	45,680,513.53			
Federal - Unemployment	4081100	-	-	-	-	-	222,259.10			
Federal - Other	4081900	-	-	-	-	-	4,086.68			
Allocated Taxes FICA - Credit	4081970	-	-	-	-	-	(47,996,751.51)			
Allocated Taxes FUTA - Credit	4081980	-	-	-	-	-	(838,908.51)			
Payroll Taxes Allocated	4081990	-	-	-	-	-	22,079,470.91			
State - Unemployment	4082100	-	-	-	-	-	290,293.53			
Local Gross Receipts	4082410	-	-	-	-	-	291,903,021.75			
Local Gross Receipt - DD Chrgs	4082415	-	-	-	-	-	615,689.53			
Ad Valorem - EN Del Operating	4082602	-	6,792,616.90	-	-	-	241,036,117.02			
Allocated Taxes SUTA - Credit	4082980	-	-	-	-	-	(774,381.65)			
Taxes, other than income		-	6,792,616.90	-	-	-	552,221,410.38	\$ 552	\$ 552,221,410.38	line 15
Total operating expenses		(85,938,578.33)	(26,194,649.01)	(31,504,862.83)	(31,504,862.83)	-	4,026,819,444.15	\$ 4,026	\$ 4,026,819,444.15	
Operating income (loss)		-	147,531,105.12	31,504,862.83	31,504,862.83	-	1,559,663,774.89	\$ 1,560	\$ 1,559,663,774.89	
Revenue-Non Utility Operations	4170000	-	-	-	-	-	1,010,451.98			
Expense-Nonutility Operations	4171000	-	-	-	-	-	(123,801.67)			
AFUDC Equity	4191000	-	-	-	-	-	49,910,307.31			
Disposition Of Property-Gain	4210100	-	-	-	-	-	8,758,735.24		\$ 49,910,307.31	line 24 & 25
Other Misc Nonoperating Income	4210300	-	-	-	-	-	31,025.54			
Other income		-	-	-	-	-	59,586,718.40	\$ (59)	\$ 9,676,411.09	line 24

Non-utility ad valorem
\$ 127,725.45

before income tax



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

Oncor Legal Entity

		Eliminations	North Texas		Eliminations	Oncor	10-K \$millions	Operating	Non-Oper/Interest	Total Company
		X0350	T&D	RACSA	Other	X0306, ZONCF	Electric Delivery	In \$s	In \$s	EMR Sch I
Disposition Of Property-Loss	4210200	-	-	-	-	-	1,629.81			
Miscellaneous Amortization	4250000	-	888,469.72	-	-	-	1,241,488.78			
Reg Asset Amortization	4253800	-	-	2,354,765.98	2,354,765.98	-	2,354,765.98			
Penalties	4263000	-	-	-	-	-	2,228,791.15			
Pac	4264100	-	-	-	-	-	29,400.00			
Lobbying - Other-Non Operating	4264500	-	-	-	-	-	7,108,249.15			
Lobbying - PAC - Non Operating	4264600	-	-	-	-	-	367,047.34			
Other Deductions - Dues	4265000	-	-	-	-	-	49.52			
Other Deduct-Impairment Losses	4265100	-	-	-	-	-	14,812,683.00	\$ 14		
Other Deductions-Non Operating	4265500	-	-	29,150,096.85	29,150,096.85	-	26,944,574.64			
Other deductions		-	888,469.72	31,504,862.83	31,504,862.83	-	55,088,679.37	\$ 41	\$ (55,088,679.37)	line 24 (flip sign)
Interest & Dividend Inc-Misc	4190100	-	-	-	-	-	12,921,470.04			
Interest Income-Associated Cos	4190200	-	-	-	-	-	-			
Interest income		-	-	-	-	-	12,921,470.04	\$ (13)	\$ 12,921,470.04	line 24
Interest expense and related charges:										
Other Interest Expense	4310100	-	2,307.62	-	-	-	24,579,290.39			
Commercial Paper	4311000	-	-	-	-	-	4,106,019.74			
Senior Notes	4314000	-	-	-	-	-	523,523,935.22			
Interest expense - trade		-	2,307.62	-	-	-	552,209,245.35			
Interest On Debt To Assoc Cos	4300000	-	40,772,167.98	-	-	-	-			
Interest expense - affiliates		-	40,772,167.98	-	-	-	-			
AFUDC	4321000	-	-	-	-	-	(28,782,941.92)		\$ 28,782,941.92	line 25 (flip sign)
Capitalized interest		-	-	-	-	-	(28,782,941.92)			
Amort-Debt Discount & Expense	4280000	-	-	-	-	-	8,893,616.31			
Amort-Loss On Reacquired Debt	4281000	-	-	-	-	-	4,450,525.40			
Amort-Gain Reacq Debt-Credit	4291000	-	-	-	-	-	(790,926.72)			
Debt amortization expense		-	-	-	-	-	12,553,214.99			
Total interest expense and related charges		-	40,774,475.60	-	-	-	535,979,518.42	\$ 536	\$ 564,762,460.34	
Income (loss) before income taxes		-	105,868,159.80	-	-	-	1,041,103,765.54	\$ 1,041	\$ 1,559,663,774.89	\$ (518,560,009.35)
Income tax expense (benefit):										
Current FIT - Util Oper Income	4091000	-	15,175,793.12	6,224,749.49	6,224,749.49	-	87,408,994.44	\$ 87,408,994.44		line 17
State Income Taxes-Oper Income	4091100	-	322,136.17	-	-	-	28,236,164.60	\$ 28,236,164.60		line 16
Current FIT - Other Income	4092000	-	(186,578.64)	(2,244,972.52)	(2,244,972.52)	-	(288,069.03)		\$ (288,069.03)	line 24 (tax benefit)
State - Income Taxes-Non Oper	4092100	-	-	-	-	-	81,295.61		\$ 81,295.61	line 24 (tax benefit)
Interest - GAAP Tax	4310800	-	-	-	-	-	666,667.00	\$ 666,667.00		line 17
Current		-	15,311,350.65	3,979,776.97	3,979,776.97	-	116,105,052.62			
Def FIT - Utility Oper Income	4101000	-	17,486,035.32	615,305.72	615,305.72	-	860,247,440.91	\$ 860,247,440.91		line 17
Deferred State Income taxes	4101100	-	-	-	-	-	(124,631.43)	\$ (124,631.43)		line 16
Def FIT - Other Income	4102000	-	-	-	-	-	-		\$ -	
Def FIT - Utility Oper Income	4111000	-	(12,742,787.28)	(224,034.01)	(224,034.01)	-	(791,341,526.91)	\$ (791,341,526.91)		line 17
Def FIT - Non Operating Income	4112000	-	-	(4,371,048.67)	(4,371,048.67)	-	(7,481,712.10)		\$ (7,481,712.10)	line 24 (tax benefit)
Deferred		-	4,743,248.04	(3,979,776.96)	(3,979,776.96)	-	61,299,570.47			
Investment Tax Credit	4114000	-	-	-	-	-	(527,171.51)	\$ (527,171.51)		line 17
Investment tax credits		-	-	-	-	-	(527,171.51)			
Total income taxes		-	20,054,598.69	0.01	0.01	-	176,877,451.58	\$ 177	\$ 184,565,937.10	\$ (7,688,485.52)
Income (loss) from continuing operations		-	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96	\$ 864	\$ 1,375,097,837.79	\$ (510,871,523.83)
Income (loss) from discontinued operations, net of tax ef		-	-	-	-	-	-			Check 864,226,313.96



ONCOR ELECTRIC DELIVERY HOLDINGS
CONSOLIDATING INCOME STATEMENT
Year to Date Ended: December 31, 2023

EMR WP/Sch I-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:10

OncorLegal Entity

	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	Operating In \$s	Non-Oper/Interest in \$s	Total Company EMR Sch I
Extraordinary gain (loss), net of tax effect	-	-	-	-	-	-				
Cum effect of changes in acctg principles, net of tax effect	-	-	-	-	-	-				
Net income (loss)	-	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96	\$ 864	\$ 1,375,097,837.79	\$ (510,871,523.83)	864,226,313.96
Current FIT - NCI 4096000	-	-	-	-	-	-		Totals-TGMT&FIT	Totals-Non-Oper Inc	
Income (loss) - NCI 4356000	-	-	-	-	-	-		\$ 28,111,533.17		line 16
Net income (loss) attributable to noncontrolling interests	-	-	-	-	-	-		\$ 156,454,403.93		line 17
Preferred stock dividends	-	-	-	-	-	-			\$ 25,107,994.59	line 24 post-tax income
Net income (loss) available for common stock	-	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96			\$ 78,693,249.23	AFUDC - line 25

		TCOS	Retail T&D base	Base Unbilled	TCRF	Misc + Disc	DCRF billed	MGR+VMGR	EECRF	RCE&Remand related	Total	Link to IS
Premise-based	\$	285,532,082.66	285,532,082.66								285,532,082.66	
kwh volume based DSC		1,229,664,907.75	1,229,664,907.75								1,229,664,907.75	
kw demand based DSC		1,009,954,804.11	1,009,954,804.11								1,009,954,804.11	
kwh volume based TSC/TCRF		813,485,285.58			813,485,285.58						813,485,285.58	
kw demand based TSC/TCRF		982,061,575.80			982,061,575.80						982,061,575.80	
DCRF		111,791,686.32					111,791,686.32				111,791,686.32	
Mobile Generator Surcharge (MGR)		748,411.17						748,411.17			748,411.17	
Mobile Generator Surcharge (VMGR)		3,625.97						3,625.97				
EECRF		55,626,317.31							55,626,317.31		55,626,317.31	
EECRF performance bonus accrued		20,545,284.00							20,545,284.00		20,545,284.00	
RCE-related		3,775,250.08								3,775,250.08		Sch la line 6
Discretionary billed		23,868,930.00				23,868,930.00					23,868,930.00	
Forfeited discounts		513,998.50				513,998.50					513,998.50	
TCRF under-recovery		34,209,052.55			34,209,052.55						34,209,052.55	
TCOS/NTS 3rd party (TRN+NTUSU)		959,393,062.72	959,393,062.72								959,393,062.72	
Base unbilled (distribution)		8,248,607.23		8,248,607.23							8,248,607.23	
Discretionary unbilled		279,394.82		279,394.82							279,394.82	
Doc Nos 469578&53601 b/r recovery - AMS under-recovery r/a		(23,722,648.55)	(23,722,648.55)								(23,722,648.55)	
Miscellaneous service revenues		644,721.73				644,721.73					644,721.73	
Remand surcharge		1,301.19								1,301.19		Sch la line 10
Wholesale DLS & XFMR		6,882,962.39				6,436,005.79	446,956.60				6,882,962.39	
WDSS		6,692,229.77				6,692,229.77					6,692,229.77	
Miscellaneous revenues		56,282,475.94				56,282,475.94					56,282,475.94	
Total		5,586,483,219.04									5,586,479,593.07	5,586,483,219.04
Addback elimination - TRN billing to NTUSU		\$7,714,076.30				\$7,714,076.30					7,714,076.30	
Addback elimination - TCOS A447/NTS A565		538,787,078.65	538,787,078.65								538,787,078.65	Link to EMR - Ttl Elec
Total Electric		6,132,984,373.99									6,132,984,373.99	\$6,112,414,818 (20,569,555.99)
			1,498,180,141.37	2,501,429,045.97	8,528,002.05	1,829,755,913.93	102,152,438.03	112,238,642.92	752,037.14	76,171,601.31	3,776,551.27	6,132,984,373.99
					Sch la line 7	Misc revenues		Sch la line 9		Sch la lines 6 & 11	EECRF perf bonus & interest collection excl. in EMR	
					less Wholesale transmission matrix payments to others (A565)	1,829,755,979.11	81,310,126.17					
					TCRF revenues= NTS expense	34.82						
Check Total		5,586,483,219.04										
slb zero		-										
								EECRF Billed	83,656,050.31			
								Less Doc. No. 53671 - performance bonus coll/bill in 2023; recognized revenue 2022	(28,029,733.00)			
								Doc. No. 55074 - performance bonus recognized (EMR exclusion)	20,545,284.00	(Sch XI adjustment)		(20,545,284.00)
									76,171,601.31	Sch la line 8		
								EECRF A908 prgm funding expense	55,602,046.31			
Energy Delivery Revenues excl. EECRF perf bonus accrued		4,503,127,925.97						EECRF revenue recovery for interest on under-recovery	24,271.00	Dkt 53671 2023 EECRF		(24,271.00)
EMR Sch X.1a incl. EECRF perf bonus prior to exclusion		4,523,673,209.97										(20,569,555.00)
Less EECRF performance bonus accrued		20,545,284.00										
Energy Delivery Revenues detailed above		4,503,127,925.97										

Account 2417000-Premise Related Collections (Nuclear Decommissioning Collections Net of Remittances)

@12-31-2023

EMR WP/Sch la-NDC

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Sum of Monetary Amount			Period												Grand Total	Collections	Remittances
Proj	Source	Journal Line Description	1	2	3	4	5	6	7	8	9	10	11	12			
00000000	UJE	Small balance clearing									(\$1,361.05)				(\$1,361.05)		
	UJE Total										(\$1,361.05)				(\$1,361.05)		
00000000 Total											(\$1,361.05)				(\$1,361.05)		
NDCFUNDS	MSC	(blank)	(\$1,985,613.94)	(\$1,949,759.71)	(\$1,827,291.29)	(\$1,704,875.59)	(\$1,607,934.34)	(\$1,811,827.34)	(\$2,171,729.50)	(\$2,379,908.36)	(\$2,363,286.07)	(\$1,991,790.10)	(\$1,684,635.41)	(\$1,703,523.57)	(\$23,182,073.22)		
	MSC Total		(\$1,985,613.94)	(\$1,949,759.71)	(\$1,827,291.29)	(\$1,704,875.59)	(\$1,607,934.34)	(\$1,811,827.34)	(\$2,171,729.50)	(\$2,379,908.36)	(\$2,363,286.07)	(\$1,991,790.10)	(\$1,684,635.41)	(\$1,703,523.57)	(\$23,182,073.22)		
	PUR	(blank)	\$1,806,814.55	\$1,985,632.50	\$1,949,801.20	\$1,827,313.43	\$1,704,885.04	\$1,607,934.34	\$1,811,863.80	\$2,171,762.51	\$4,743,216.91	\$1,991,790.10	\$1,685,670.74	\$1,685,670.74	\$23,286,686.12	\$ (23,182,073.22)	
	PUR Total		\$1,806,814.55	\$1,985,632.50	\$1,949,801.20	\$1,827,313.43	\$1,704,885.04	\$1,607,934.34	\$1,811,863.80	\$2,171,762.51	\$4,743,216.91	\$1,991,790.10	\$1,685,670.74	\$1,685,670.74	\$23,286,686.12	\$ 1,135.33	\$ 23,285,549.79
	UJE		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$5,194.36)					(\$5,194.36)		
		Recognized revenue	(\$18.56)	(\$41.49)	(\$22.14)	(\$9.45)		(\$36.46)	(\$33.01)	(\$18.82)	(\$5.66)			(\$30.05)	(\$215.64)		
	UJE Total		(\$18.56)	(\$41.49)	(\$22.14)	(\$9.45)	\$0.00	(\$36.46)	(\$33.01)	(\$5,213.18)	(\$5.66)			(\$30.05)	(\$5,410.00)	\$ (215.64)	
NDCFUNDS Total			(\$178,817.95)	\$35,831.30	\$122,487.77	\$122,428.39	\$96,950.70	(\$203,929.46)	(\$359,898.71)	(\$213,357.03)	(\$2,363,291.73)	\$2,751,426.81	\$307,254.69	(\$17,882.88)	\$99,201.90		
SBFFFUNDS	UJE	Small balance clearing									\$1,171.13				\$1,171.13		
	UJE Total										\$1,171.13				\$1,171.13		
SBFFFUNDS Total											\$1,171.13				\$1,171.13		
TAMPRING	UJE	Small balance clearing									\$189.92				\$189.92		
	UJE Total										\$189.92				\$189.92		
TAMPRING Total											\$189.92				\$189.92		
Grand Total			(\$178,817.95)	\$35,831.30	\$122,487.77	\$122,428.39	\$96,950.70	(\$203,929.46)	(\$359,898.71)	(\$213,357.03)	(\$2,363,291.73)	\$2,751,426.81	\$307,254.69	(\$17,882.88)	\$99,201.90	\$ (23,186,347.89)	\$ 23,285,549.79

CC&B & tampering collections	(\$1,985,632.50)	(\$1,949,801.20)	(\$1,827,313.43)	(\$1,704,885.04)	(\$1,607,934.34)	(\$1,811,863.80)	(\$2,171,762.51)	(\$2,379,925.18)	(\$2,363,291.73)	(\$1,991,790.10)	(\$1,684,635.41)	(\$1,703,553.62)				\$ 23,186,347.89	EMR Sch la Line 21
Remittances one month lag	\$1,985,632.50	\$1,949,801.20	\$1,827,313.43	\$1,704,885.04	\$1,607,934.34	\$1,811,863.80	\$2,171,762.51	\$0.00	\$4,743,216.91	\$1,991,790.10	\$1,685,670.74						
Net s/b zero	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$2,379,925.18)	\$2,379,925.18	\$0.00	\$1,135.33	(\$1,703,553.62)				< Dec 2023 collection to be remitted in Jan 2024

"Total billed" Dec 2022 \$ (1,803,814.21) Reference A2417000 acct rec for Dec 2022

Jan 2023 remittance of Dec 2022 collections	\$1,806,814.55	
Dec 2023 collections	(\$1,703,553.62)	
	(\$5,194.36)	
Nov 2023 Difference	\$1,135.33	
2023 activity summarized	\$99,201.90	
Dec 2023 collections	\$ (1,703,553.62)	To be remitted Jan 2024
Difference - Dec 2022 collection less Jan 2023 remittance	\$ 3,000.34	Dec 2022 JE 970394
	\$ (5,194.36)	Aug 2023 JE 970394
Nov 2023 Difference	\$ 1,135.33	
2021 true-up related to REP Defaults	\$ (43,621.91)	Reference A2417000 acct rec for Dec 2022
Balance @ 12-31-2023	\$ (1,748,234.22)	

Interest-rate Savings Refund (ISR & WISR - Docket Nos. 54735 & 55453)

Account 2541351 Projects INTS by class

EMR WP/Sch Ia-ISR

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Sum of Monetary Amount	Unit	Source	ESD Total	TRN	TRN Total	Grand Total	YTD 12-31-2023	
Journal Line Description	ESD MSC	ESD UJE		UJE			Riders ISR & WISR	
reverse Reg Liab - Dkt 54735				\$2,447,235.51	\$2,447,235.51	\$2,447,235.51	\$	2,447,235.51 TRN WISR - billed Jun 2023
reverse Reg Liab - Dkt 55453				\$868,157.02	\$868,157.02	\$868,157.02	\$	868,157.02 TRN WISR - billed Dec 2023
			\$1,991,372.80			\$1,991,372.80	\$	1,991,372.80 CC&B
Grand Total	\$0.00	\$0.00	\$1,991,372.80	\$3,315,392.53	\$3,315,392.53	\$5,306,765.33	\$	5,306,765.33
							\$	(5,306,765.33) EMR Schedule Ia refund, Line No. 12
								Final Interest Rate Savings Docket No. 55453

Per Consol. Income Statement (GAAP O&M)	\$ 2,496,167,749
EMR Total Electric	<u>\$ 3,012,465,274</u>
EMR Total Electric > Consol. Income stmt	\$ 516,297,525

EMR adjustments reflect the following:

		<u>Account</u>	<u>Note</u>
Affiliate DSP's NTS expense from Oncor TSPs (transmission matrix)	\$ 538,787,079	5650000	EMR adjustment for affiliate revenues (TSP) equal to affiliate expenses (DSP)
Affiliate TRN billing to NTU for operating agreement	\$ 7,714,076	Various	EMR adjustment for affiliate revenues equal to affiliate expenses
Excludes RACSA credit - GAAP reclass for NSC pension/OPEBs	\$ 29,150,097	9260000	EMR adjustment to remove this credit
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	\$ (54,659,908)	920, 926	EMR exclusion (financially-based incentive comp, non-qualified pension, exec. perquisites)
Exclude non-recoverable O&M for GAAP	\$ (4,443,349)	920, 923, 926	EMR exclusion (financially-based incentive comp, non-qualified pension, exec. perquisites, other)
Exclude social club dues	\$ (250,468)	Various	EMR exclusion
Rounding - EMR in \$\$, zero cents	<u>\$ (2)</u>		
EMR Total Electric > GAAP O&M	\$ 516,297,525		

The following EMR adjustments functionalized:

	<u>Account</u>	<u>Acct Key</u>	<u>TRAN</u>	<u>DIST</u>	<u>NTU-T</u>	<u>NTU-D</u>	<u>Total</u>	<u>%/Factor for TRAN</u>
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	9200000	A920	(12,201,236.06)	(40,231,036.39)			(52,432,272.45)	23.27%
Exclude write-off for Dkt 53601 disallowed costs previously capitalized	9260000	A926	(518,381.36)	(1,709,254.66)			(2,227,636.02)	23.27%
Exclude non-recoverable O&M for GAAP	9200000	A920	(1,103,707.13)	(3,639,244.56)			(4,742,951.69)	23.27%
Exclude non-recoverable O&M for GAAP	9260000	A926	72,215.74	238,116.37			310,332.11	23.27%
Exclude non-recoverable O&M for GAAP	9230000	A923	(786.95)	(9,942.05)			(10,729.00)	7.33%
Exclude social club dues	5660000	A566	(388.00)	-			(388.00)	100.00%
Exclude social club dues	5880000	A588		(4,448.00)			(4,448.00)	0.00%
Exclude social club dues	9210000	A921	(57,149.25)	(188,437.75)			(245,587.00)	23.27%
Exclude social club dues	9302000	A930.2	(10.47)	(34.53)			(45.00)	23.27%
			(13,809,443.48)	(45,544,281.57)	-	-	(59,353,725.05)	

Oncor Electric Delivery Company LLC (including Oncor NTU)

EC 303 by O&M account

Social Club Dues And Fees
YTD 12-31-2023

EMR WP/Sch II-2
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Account	Activity	Project	Unit ESD	Unit TRN	Grand Total	EMR Sch II O&M Exclusion
5660000	9020	0000SUPT		\$388.25	\$388.25	
	9020 Total			\$388.25	\$388.25	
5660000 Total				\$388.25	\$388.25	\$ (388.00) Line 1
5880000	4500	00004500	\$4,448.16		\$4,448.16	
	4500 Total		\$4,448.16		\$4,448.16	
5880000 Total			\$4,448.16		\$4,448.16	\$ (4,448.00) Line 3
9210000	4500	00004500	\$134,884.93		\$134,884.93	
		ITOMS501	\$90.00		\$90.00	
		MRKTRAK1	\$186.65		\$186.65	
	4500 Total		\$135,161.58		\$135,161.58	
	5100	00005100	\$110,425.77		\$110,425.77	
	5100 Total		\$110,425.77		\$110,425.77	
9210000 Total			\$245,587.35		\$245,587.35	\$ (245,587.00) Line 9
9302000	4500	00004500	\$45.00		\$45.00	
	4500 Total		\$45.00		\$45.00	
9302000 Total			\$45.00		\$45.00	\$ (45.00) Line 9
Grand Total			\$250,080.51	\$388.25	\$250,468.76	\$ (250,468.00)

Oncor Electric Delivery Company LLC
O&M Expense - Disallowed, Non-recoverable, and Transaction Costs to be Excluded from EMR
YTD December 31, 2023

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Project DISALLO2 (Dkt 53601)				
Expense Code	Description	Administrative & Gen Salaries Account 9200000	Employee Pensions & Benefits 9260000	Direct Costs Oncor Total
	Description			
114	Incentive Plans - Annual	43,759,563.13	0.00	43,759,563.13
325	Long Term Incentive Compen Plr	8,672,709.32	0.00	8,672,709.32
562	Supplemental Retirement Plan	0.00	1,665,596.00	1,665,596.00
590	Other Employee Benefits	0.00	562,040.02	562,040.02
Total		\$52,432,272.45	\$2,227,636.02	\$54,659,908.47

Project NORECOVR (Dkt 53601)				
Expense Code	Description	FICA Account 4081000	Administrative & Gen Salaries Employee Pensions & Benefits 9200000	Direct Costs Oncor Total
	Description			
114	Incentive Plans - Annual	0.00	1,662,984.54	1,662,984.54
325	Long Term Incentive Compen Plr	0.00	3,079,967.15	3,079,967.15
562	Supplemental Retirement Plan	0.00	0.00	4,208,238.00
565	Supplemental Retirement - COLI	0.00	0.00	(4,838,440.11)
570	Payroll Taxes	68,772.77	0.00	68,772.77
597	Other Misc Benefits_Non loadbl	0.00	0.00	319,870.00
Total		\$68,772.77	\$4,742,951.69	(\$310,332.11)

Project NEXTERAS			
Expense Code	Description	Outside Services Employed Account 9230000	Total
	Description		
413	OS Legal Cost-Intrnl Legal	10,729.00	10,729.00
Total		\$10,729.00	\$10,729.00

Acct Key	Description	TRAN	DIST	NTU-T	NTU-D	Total	Wholesale Transmission %s
A560	Operation Supervision and Engineering	5,108,020.66	32,784.92	210,069.71	-	5,350,875.29	
A561	Load Dispatching	18,295,801.41	-	1,374,937.76	7,291.45	19,678,030.62	
A562	Station Expenses	3,011,914.86	755,855.40	195,909.08	-	3,963,679.34	
A563	Overhead Line Expenses	4,920,235.76	-	379,774.39	-	5,300,010.15	
A564	Underground Line Expenses	(2,194.36)	-	-	-	(2,194.36)	
A565	Transmission of Electricity by Others	-	1,829,755,879.11	-	-	1,829,755,879.11	
A566	Miscellaneous Transmission Expenses	62,064,202.77	540,720.69	1,088,713.61	2,954.90	63,696,591.97	
A567	Rents	396,784.29	-	-	-	396,784.29	Excl. A565
		93,794,765.39	1,831,085,240.12	3,249,404.55	10,246.35	1,928,139,656.41	98.64%
A568	Maintenance Supervision and Engineering	215,952.61	72,683.26	4,220.52	2,785.76	295,642.15	
A569	Maintenance of Structures	23,975.01	6,477.92	2,604.10	4,068.85	37,125.88	
A570	Maintenance of Station Equipment	6,674,156.20	68,422.31	1,608,763.60	1,269.78	8,352,611.89	
A571	Maintenance of Overhead Lines	19,943,561.76	22,352.05	975,265.34	10,684.92	20,951,864.07	
A572	Maintenance of Underground Lines	333,203.51	-	-	-	333,203.51	
A573	Maintenance of Miscellaneous Transmission Plant	1,429,547.23	8,432.38	4,096.02	-	1,442,075.63	
		28,620,396.32	178,367.92	2,594,949.58	18,809.31	31,412,523.13	99.37%
A580	Operation Supervision and Engineering	2.57	10,638,624.63	-	17,586.92	10,656,214.12	
A581	Load Dispatching	-	10,915,785.26	-	-	10,915,785.26	
A582	Station Expenses	270,564.70	3,905,971.16	-	117,206.51	4,293,742.37	
A583	Overhead Line Expenses	-	18,349,693.48	-	-	18,349,693.48	
A584	Underground Line Expenses	-	7,930,747.49	-	-	7,930,747.49	
A585	Street Lighting and Signal System Expenses	-	32,610.61	-	-	32,610.61	
A586	Meter Expenses	-	32,789,073.17	-	-	32,789,073.17	
A587	Customer Installation Expenses	-	1,768,134.32	-	-	1,768,134.32	
A588	Miscellaneous Distribution Expenses	49,078.88	79,969,511.59	18.41	40.06	80,018,648.94	
A589	Rents	-	907,551.44	-	-	907,551.44	
		319,646.15	167,207,703.15	18.41	134,833.49	167,662,201.20	0.19%
A590	Maintenance Supervision and Engineering	10,807.33	1,342,687.99	341.57	338.93	1,354,175.82	
A591	Maintenance of Structures	12,730.36	3,948.70	-	-	16,679.06	
A592	Maintenance of Station Equipment	779,127.31	7,716,027.68	832.86	213,732.89	8,709,720.74	
A593	Maintenance of Overhead Lines	1,450.74	108,430,332.33	60.51	-	108,431,843.58	
A594	Maintenance of Underground Lines	-	27,178,729.59	-	-	27,178,729.59	
A595	Maintenance of Line Transformers	-	4,629,809.51	-	-	4,629,809.51	
A596	Maintenance of Street Lighting and Signal Systems	-	9,377,075.74	-	-	9,377,075.74	
A597	Maintenance of Meters	-	18,923,683.01	-	-	18,923,683.01	
A598	Maintenance of Miscellaneous Distribution Plant	966.35	2,271,895.33	-	1.15	2,272,862.83	
		805,082.09	179,874,189.88	1,234.94	214,072.97	180,894,579.88	0.45%
A901	Supervision	-	(4,360.29)	-	-	(4,360.29)	
A902	Meter Reading Expenses	-	24,220.84	-	-	24,220.84	
A903	Customer Records and Collection Expenses	-	22,549,971.20	-	-	22,549,971.20	
A904	Uncollectible Accounts	-	1,455,521.02	-	-	1,455,521.02	
		-	24,025,352.77	-	-	24,025,352.77	0.00%
A907	Supervision	-	-	-	-	-	
A908	Customer Assistance Expenses	-	56,011,535.38	-	-	56,011,535.38	
A910	Miscellaneous Customer Service and Informational Expenses	-	-	-	-	-	
		-	56,011,535.38	-	-	56,011,535.38	0.00%
A911	Supervision	-	-	-	-	-	
A912	Demonstrating and Selling Expenses	-	-	-	-	-	
A913	Advertising Expenses	-	-	-	-	-	
		-	-	-	-	-	#DIV/0!
A920	Administrative and General Salaries	26,502,133.71	87,385,269.61	-	-	113,887,403.32	
A921	Office Supplies and Expenses	3,233,926.18	10,663,198.72	3,341.84	11,019.02	13,911,485.76	
A923	Outside Services Employed	9,203,689.13	116,276,971.78	1,752,793.98	94,682.96	127,328,137.85	
A924	Property Insurance	10,385,354.20	186,474,340.37	896,675.07	-	197,756,369.64	
A925	Injuries and Damages	5,937,237.75	20,129,224.15	-	-	26,066,461.90	
A926	Employee Pensions and Benefits	26,977,211.77	88,951,740.97	-	-	115,928,952.74	
A928	Regulatory Commission Expenses	-	4,190,872.12	402,638.16	-	4,593,510.28	
A930.1	General Advertising Expenses	-	1,559,783.10	-	-	1,559,783.10	
A930.2	Miscellaneous General Expenses	3,689,975.76	13,191,595.34	1.70	5.63	16,881,578.43	
A931	Rents	528,421.14	1,742,358.67	-	-	2,270,779.81	
A932	Maintenance of General Plant	24,716.41	29,918.31	-	-	54,634.72	14.43%
A935	Maintenance of General Plant	1,822,050.75	2,205,524.29	52,754.26	-	4,080,329.30	45.94%
		88,304,716.80	532,800,797.43	3,108,205.01	105,707.61	624,319,426.85	
		211,844,606.75	2,791,183,186.65	8,953,812.49	483,669.73	3,012,465,275.62	7.33%
		7.03%	92.65%	0.30%	0.02%		

Oncor Electric Delivery Company LLC including Oncor NTU
Support for EMR Depreciation and Amortization Expense for Wholesale Transmission and Retail T&D
12 Months Ending December 31, 2023

EMR WP/Sch I-2
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Description	Account	YTD as of 12-31-23	Transmission	Distribution	Comment
Depr-Transmission Plant	4031200	216,796,288.50	216,796,288.50		
Depr-Transmission-Sandow	4031202	2,051.95	2,051.95		
Depr Exp - Transm Substation	4031211	94,913,109.58	86,613,278.11	8,299,831.47	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation SVC	4031214	7,217,364.82	5,922,906.82	1,294,458.00	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation DC Tie	4031215	617,769.74	395,287.31	222,482.43	Allocated based on investment at 12-31-23
Depr-Distribution System	4031300	404,574,974.85		404,574,974.85	
Depr - Distribution - IDR	4031304	7,281,323.15		7,281,323.15	
Depr-Dist Substation	4031310	56,976,236.67	14,734,443.28	42,241,793.39	Allocated based on investment at 12-31-23
Depn Exp-Transportation Equipm	4031730	1,928,414.01	744,404.42	1,184,009.59	Directly Assigned to owner BU
Gen Plt-Commun Equip	4031770	4,470,955.13	2,011,609.57	2,459,345.56	Allocated based on investment at 12-31-23
Depr - Leasehold Improvements	4031795	441,789.12	98,939.76	342,849.36	Directly Assigned to owner BU
Depr - General Plant - AMS	4031796	2,251,325.54		2,251,325.54	
Depr-General Plant	4031798	53,833,205.08	19,099,461.51	34,733,743.57	Allocated based on investment at 12-31-23
Dep Exp - Dkt53601 Disallow	4031799	(3,022,538.26)	(1,371,789.44)	(1,650,748.82)	Directly Assigned to owner BU
Electric Plant	4041000	89,615,908.21	22,308,311.72	67,307,596.49	Allocated based on investment at 12-31-23
Amortization Expense - AMS	4041003	974,340.15		974,340.15	
Amort Elec Plnt Acq Adj	4060000	(30,673.62)	67,562.58	(98,236.20)	Directly Assigned to owner BU
Amort-Prop Losses_Unrcvd Plant	4070000	(1,570,623.94)	180,772.19	(1,751,396.13)	Directly Assigned to owner BU
Total Oncor excl. Oncor NTU		937,271,220.68	367,603,528.28	569,667,692.40	

Oncor Electric Delivery Company LLC - Oncor NTU
Depreciation and Amortization
January to December 2023

Description	Account	YTD as of 12-31-23	Transmission	Distribution	Comment
Depr-Transmission Plant	4031200	28,469,024.93	28,469,024.93		
Depr Exp - Transm Substation	4031211	9,409,606.35	8,093,246.94	1,316,359.41	Allocated based on investment at 12-31-23
Dep Exp-Tran Substation SVC	4031214	1,892,549.44	1,892,549.44		
Depr-Distribution System	4031300	120,516.04		120,516.04	
Depr-Dist Substation	4031310	3,371,106.30	1,309,631.24	2,061,475.06	Allocated based on investment at 12-31-23
Depn Exp-Transportation Equipm	4031730	85,271.05	85,271.05		
Depr-General Plant	4031798	165,756.09	165,756.09		

Total - Oncor NTU	43,513,830.20	40,015,479.69	3,498,350.51
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Oncor including Oncor NTU	980,785,050.88	407,619,007.97	573,166,042.91
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Amortization Expense	88,988,950.80	22,556,646.49	66,432,304.31	EMR Sch I, Line 12
Depreciation Expense	891,796,100.08	385,062,361.48	506,733,738.60	EMR Sch I, Line 13

	<u>Wholesale Transmission %</u>	
Amortization Expense	25.35%	EMR Sch I, Line 12, Column (6)
Depreciation Expense	43.18%	EMR Sch I, Line 13, Column (6)

Period	Unit ESD	TRN	Grand Total
1	\$186.93		\$186.93
2	\$168.84		\$168.84
3	\$186.93		\$186.93
4	\$180.90		\$180.90
5	\$186.93		\$186.93
6	\$180.90		\$180.90
7	\$186.93		\$186.93
8	\$186.93		\$186.93
9	\$180.90		\$180.90
10	\$186.93		\$186.93
11	\$180.90		\$180.90
12	\$186.93		\$186.93
	\$2,200.95		\$2,200.95

Retail T&D

\$2,201.00 EMR Sch I line 14

Income Statement line item	Account	12 Months ending 12-31-2023 Per Income Statement adjusted	Allocation	Wholesale Transmission	Retail T&D	Total
FICA	4081000	45,611,740.76	PAYXAG	10,614,066.30	34,997,674.46	45,611,740.76
Federal - Unemployment	4081100	222,259.10	PAYXAG	51,720.74	170,538.36	222,259.10
Federal - Other	4081900	4,086.68	PAYXAG	950.99	3,135.69	4,086.68
Allocated Taxes FICA - Credit	4081970	(47,996,751.51)	PAYXAG	(11,169,069.50)	(36,827,682.01)	(47,996,751.51)
Allocated Taxes FUTA - Credit	4081980	(838,908.51)	PAYXAG	(195,217.95)	(643,690.56)	(838,908.51)
Payroll Taxes Allocated	4081990	22,079,470.91	PAYXAG	5,137,996.58	16,941,474.33	22,079,470.91
State - Unemployment	4082100	290,293.53	PAYXAG	67,552.67	222,740.86	290,293.53
Local Gross Receipts	4082410	291,903,021.75	Retail T&D		291,903,021.75	291,903,021.75
Local Gross Receipt - DD Chrgs	4082415	615,689.53	Retail T&D		615,689.53	615,689.53
Ad Valorem - EN Del Operating	4082602	240,908,391.57	12-31-2022 net plant	116,779,572.53	124,128,819.04	240,908,391.57
Allocated Taxes SUTA - Credit	4082980	(774,381.65)	PAYXAG	(180,202.25)	(594,179.40)	(774,381.65)
Taxes, other than income taxes		552,024,912.16		121,107,370.10	430,917,542.06	552,024,912.16

Assignment of payroll and ad valorem taxes:

PAYXAG	applies to payroll taxes	23.27%	76.73%	
Oncor PLTSVC-N at 12-31-2022	applies to adj. 2023 ad valorem taxes (EMR 12 months ending 12-31-2022)	48.47%	51.53%	Dkt No. 54451
Exclusion Ad valorem tax - non-utility property	(127,725)			

Wholesale Transmission allocation percentage Column (6)

21.94% EMR Sch I line 15

Oncor Electric Delivery Company LLC (including Oncor NTU)
State Income Taxes - TGMT
2023 EMR

EMR WP/Sch I-5
Page 1 of 1

		12 ME 12-31-2023			
Income Statement line item	Account	Per Income Statement	Wholesale Transmission	Retail T&D	Total
State Income Taxes-Oper Income	4091100	28,236,164.60	5,000,281.53	23,235,883.07	28,236,164.60
Deferred State Income taxes	4101100	(124,631.43)	-	(124,631.43)	(124,631.43)
State Income Taxes - TGMT		28,111,533.17	5,000,281.53	23,111,251.64	28,111,533.17
Oncor - TRN			4,824,498.36		
Oncor NTU			305,431.01		
Total Oncor incl. NTU for Wholesale TRAN			5,129,929.37		
Oncor NTU revenue (nonaffiliate)		129,050,532.41	Oncor NTU excl. WDSS		
less Oncor NTU WDSS revenue		6,692,229.77			
Oncor NTU revenue - Wholesale Transmission		122,358,302.64	94.81%		
Oncor NTU TGMT		322,136.17	305,431.01		
Corporate (TRNDS) reflects R&D credit (net plant factor)		(286,476.47)	(129,647.84)	(156,828.63)	
Oncor excl. NTU net plant at 12-31-2023			45.26%	54.74%	
Wholesale Transmission allocation percentage Column (6)			17.79%	EMR Sch I line 16	



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
ASSETS													
Current assets													
1310473 Cash-Chase-Oncor Concentration	315,636.62	-	-	-	-	-	-	-	-	-	-	-	-
1313381 Cash Chase Oncor Payroll	46,070.42	-	-	-	-	-	-	-	-	-	-	-	-
1314541 Mellon Bank 001_4541	-	-	1,000.00	-	-	-	1,000.00	-	-	-	-	-	-
1315735 Cash-Old-COPS-Sweep to Chase	-	-	-	10,000.00	-	-	10,000.00	-	-	-	-	-	-
1317338 JPMC_Oncor_771057338	-	-	-	-	-	-	-	-	-	-	-	-	-
1317510 Cash-Chase-9791-Misc AR	-	-	-	480,948.89	202,507.77	-	683,456.66	-	-	-	-	-	-
1362000 Short-Term Investments	17,746,539.31	-	-	-	-	-	-	-	-	-	-	-	-
Cash and cash equivalents	18,108,246.35	-	1,000.00	480,948.89	202,507.77	-	694,456.66	-	-	-	-	-	-
1340009 Restricted Cash - Customer Dep	-	-	-	-	24,466,954.62	-	24,466,954.62	-	-	-	-	-	-
Restricted cash	-	-	-	-	24,466,954.62	-	24,466,954.62	-	-	-	-	-	-
1231000 Advances To Assoc Cos - MP	7,754,530,509.82	(8,513,387,797.97)	-	-	-	-	-	1,695,901.20	10,635.89	757,139,941.91	-	758,846,479.00	-
Advances to affiliates - MP	7,754,530,509.82	(8,513,387,797.97)	-	-	-	-	-	1,695,901.20	10,635.89	757,139,941.91	-	758,846,479.00	-
Trade accounts receivable - net:													
1420000 Customer Accounts Receivable	-	-	-	707,616.03	106,208,803.56	-	106,916,419.59	-	-	636.58	-	636.58	-
1421000 Electric-REP	-	-	345,785,664.53	347,533,898.75	-	-	693,319,563.28	-	-	-	-	-	-
1421001 Electric-REP (Contra)	(345,785,664.53)	-	-	-	-	-	-	-	-	-	-	-	-
1429000 Customer Rec AR Module Only	-	-	-	465,925.09	49,390,411.58	-	49,856,336.67	-	-	-	-	-	-
1730000 Accrued Utility Revenues	-	-	292,771,054.83	292,771,054.83	-	-	585,542,109.66	-	-	-	-	-	-
1730001 Accrued Utility Rev (Contra)	(292,771,054.83)	-	-	-	-	-	-	-	-	-	-	-	-
Customers	(638,556,719.36)	-	638,556,719.36	641,478,494.70	155,599,215.14	-	1,435,634,429.20	-	-	636.58	-	636.58	-
1430100 Other Misc Accounts Receivable	-	-	-	98,635,747.39	35,781,701.52	-	135,417,448.91	-	-	404,413.80	-	404,413.80	-
1431000 Payroll Deduction - Other	-	-	-	(1,624.25)	(3,334.59)	-	(4,958.84)	-	-	-	-	-	-
1431060 Energy Conservation	-	-	-	140,724.22	43,238.05	-	183,962.27	-	-	-	-	-	-
1431110 Appliances	-	-	-	247,980.04	55,051.69	-	303,031.73	-	-	-	-	-	-
1439000 Misc Rec AR Module Only	-	-	-	2,481,225.80	21,642,149.03	-	24,123,374.83	-	-	208,412.63	-	208,412.63	-
1729000 Rent Rec - A_R Module	-	-	-	2,500.00	170,758.30	-	173,258.30	-	-	-	-	-	-
Other	-	-	-	102,506,553.20	57,689,564.00	-	160,196,117.20	-	-	612,826.23	-	612,826.23	-
1440100 Uncollectible Accounts-Misc	-	-	-	(13,812,736.21)	(441,628.64)	-	(14,254,364.85)	-	-	-	-	-	-
Allowance for uncollectible accounts	-	-	-	(13,812,736.21)	(441,628.64)	-	(14,254,364.85)	-	-	-	-	-	-
Trade accounts receivable - net	(638,556,719.36)	-	638,556,719.36	730,172,311.69	212,847,150.50	-	1,581,576,181.55	-	-	613,462.81	-	613,462.81	-
1437000 Federal Income Tax Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-
Income taxes receivable - net	-	-	-	-	-	-	-	-	-	-	-	-	-
1460000 A_R - Associated Companies	3,703,696.07	(4,036,575.45)	-	8,571,431.21	122,997,052.87	(128,509,303.91)	3,059,180.17	-	-	14,274,809.15	-	14,274,809.15	-
Accounts receivable - affiliates	3,703,696.07	(4,036,575.45)	-	8,571,431.21	122,997,052.87	(128,509,303.91)	3,059,180.17	-	-	14,274,809.15	-	14,274,809.15	-
Notes or other receivables due from affiliates	-	-	-	-	-	-	-	-	-	-	-	-	-
Inventories:													
1545000 Materials & Supp-PMMS Normal	-	-	-	120,534,814.15	180,187,533.91	-	300,722,348.06	-	-	-	-	-	-
1548988 Mat & Supp-Maximo-In-transit	-	-	-	4,060,817.78	1,936,921.20	-	6,027,738.98	-	-	-	-	-	-
1631100 Purchasing & Stores	-	-	-	13,346,682.50	2,959,956.95	-	16,206,639.45	-	-	-	-	-	-
1634000 Stores Sales & Use Tax	-	-	-	7,371,093.81	10,970,543.24	-	18,241,637.05	-	-	-	-	-	-
Materials and supplies	-	-	-	145,343,408.24	195,854,954.30	-	341,198,362.54	-	-	-	-	-	-
Fuel stock	-	-	-	-	-	-	-	-	-	-	-	-	-
Gas stored underground	-	-	-	-	-	-	-	-	-	-	-	-	-
Inventories	-	-	-	145,343,408.24	195,854,954.30	-	341,198,362.54	-	-	-	-	-	-
Cash flow hedges and other derivative assets	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes:													
Federal	-	-	-	-	-	-	-	-	-	-	-	-	-
State	-	-	-	-	-	-	-	-	-	-	-	-	-
Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
1652100 Insurance	-	-	-	4,579,660.19	4,039,555.03	-	8,619,215.22	-	-	-	-	-	-
1653910 Gross Receipts Taxes	-	-	-	78,377,572.05	-	-	78,377,572.05	-	-	-	-	-	-
1655100 Interest	942,270.84	-	-	-	-	-	-	-	-	-	-	-	-
1659000 Other Prepayments	-	-	-	9,460,405.09	876,963.56	-	10,337,368.65	-	-	-	-	-	-
Prepayments	942,270.84	-	-	92,417,637.33	4,916,518.59	-	97,334,155.92	-	-	-	-	-	-
1343100 Workers Compensation	212,113.00	-	-	-	-	-	-	-	-	-	-	-	-
1343300 Long Term Disability - MetLife	11,800.00	-	-	-	-	-	-	-	-	-	-	-	-
1348304 Health Providers Reserve	55,793.81	-	-	-	-	-	-	-	-	-	-	-	-
1740000 Misc Current & Accrued Assets	-	-	-	2,366,904.55	-	-	2,366,904.55	-	-	-	-	-	-
1746000 Home Purchase Plan	-	-	-	-	482,279.57	-	482,279.57	-	-	-	-	-	-
1748988 M&S-Maximo-Intra unit transfer	-	-	-	10.79	-	-	10.79	-	-	-	-	-	-
Other current assets	279,706.81	-	-	2,366,915.34	482,279.57	-	2,849,194.91	-	-	-	-	-	-
Total current assets	7,139,907,700.53	(8,517,424,373.42)	638,557,719.36	979,362,652.70	561,767,418.22	(128,509,303.91)	2,051,178,486.37	1,695,901.20	10,635.89	772,028,213.87	-	773,734,750.96	-
1280009 Restricted Cash - Customer Dep	-	-	-	-	107,859,319.37	-	107,859,319.37	-	-	-	-	-	-
Restricted noncurrent cash	-	-	-	-	107,859,319.37	-	107,859,319.37	-	-	-	-	-	-
1230250 Investment in Affiliated Comp	657,899,020.12	(657,899,020.12)	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1231250 Common Stock	473,128,045.77	(79,584,928.05)	-	-	-	-	-	-	-	-	-	-	-
1231300 Undistributed Earnings	14,870,786,103.05	(15,264,327,222.77)	-	-	-	-	-	1,157,848,523.96	1,159,544,425.16	-	(2,317,392,949.12)	0.00	115,955.52
1231307 Purchase Accounting Adj - 2007	(138,265,187.52)	138,265,187.52	-	-	-	-	-	-	-	-	-	-	-
1231310 Other Comprehensive Income	(22,200,643.00)	22,200,643.00	-	-	-	-	-	-	-	-	-	-	-
Investments in affiliated companies	15,841,325,338.42	(15,841,325,338.42)	-	-	-	-	-	1,157,848,523.96	1,159,544,425.16	-	(2,317,392,949.12)	0.00	115,955.52
Investments in unconsolidated subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-
1210000 Nonutility Property	-	-	-	6,897,561.73	11,778,146.05	-	18,675,707.78	-	-	-	-	-	-
1240000 Other Investments	-	0.01	-	-	-	-	-	-	-	-	-	-	-
1241200 Other - Misc Investments	-	-	-	-	-	-	-	-	-	1,628,073.17	-	1,628,073.17	-
1243200 Split \$ Life Ins	-	-	-	268,841.36	-	-	268,841.36	-	-	-	-	-	-
1243300 Supplemental Retirement Plan	2,884,798.01	-	-	55,043,878.40	11,713,181.14	-	66,757,059.54	-	-	-	-	-	-
1245500 Salary Deferral-7Yr Foundation	-	-	-	28,809,322.52	8,588,855.33	-	37,398,177.85	-	-	-	-	-	-
1245600 Salary Defer-Retire Foundation	-	-	-	22,597,476.14	7,446,200.20	-	30,043,676.34	-	-	-	-	-	-
Other investments	2,884,798.01	0.01	-	113,617,080.15	39,526,382.72	-	153,143,462.87	-	-	1,628,073.17	-	1,628,073.17	-
Property, plant and equipment - net:	-	-	-	-	-	-	-	-	-	-	-	-	-
In service:	-	-	-	-	-	-	-	-	-	-	-	-	-
Production	-	-	-	-	-	-	-	-	-	-	-	-	-
1010200 IS-Transmission	-	-	-	-	8,553,126,169.14	-	8,553,126,169.14	-	-	1,257,747,547.78	-	1,257,747,547.78	-
1010201 IS-Transmission Fee Land	-	-	-	-	48,410,295.10	-	48,410,295.10	-	-	19,943,491.53	-	19,943,491.53	-
1010202 IS-Transmission-Sandow	-	-	-	-	107,969.30	-	107,969.30	-	-	-	-	-	-
1010211 IS - Transmission Substation	-	-	-	-	4,299,004,781.85	-	4,299,004,781.85	-	-	372,167,876.00	-	372,167,876.00	-
1010212 IS-Transmission Substation Lan	-	-	-	-	88,557,312.27	-	88,557,312.27	-	-	2,594,130.71	-	2,594,130.71	-
1010214 IS - Trans Substation SVC	-	-	-	-	286,309,248.03	-	286,309,248.03	-	-	73,053,988.97	-	73,053,988.97	-
1010215 IS - Trans Substation DC Tie	-	-	-	-	33,200,374.53	-	33,200,374.53	-	-	-	-	-	-
Transmission	-	-	-	-	13,306,716,150.22	-	13,306,716,150.22	-	-	1,725,507,034.99	-	1,725,507,034.99	-
1010300 IS-Distribution System	-	-	-	15,117,671,836.09	-	-	15,117,671,836.09	-	-	4,149,549.14	-	4,149,549.14	-
1010301 Distribution Fee Land	-	-	-	259,936.91	-	-	259,936.91	-	-	-	-	-	-
1010302 IS - Distribution - Conv&AMR	-	-	-	25,541.69	-	-	25,541.69	-	-	-	-	-	-
1010303 IS - Distribution - AMS	-	-	-	164,465,678.04	-	-	164,465,678.04	-	-	-	-	-	-
1010304 IS - Distribution - IDR	-	-	-	186,447,554.21	-	-	186,447,554.21	-	-	-	-	-	-
1010310 IS-Distribution-Substation	-	-	-	-	3,162,587,340.74	-	3,162,587,340.74	-	-	141,215,917.76	-	141,215,917.76	-
1010311 IS-Land In Fee Distb Substatio	-	-	-	-	120,635,108.40	-	120,635,108.40	-	-	179,969.10	-	179,969.10	-
1160000 Other Elect Plant Adjustments	-	-	-	4,294,087.87	1,522,751.85	-	5,816,839.52	-	-	-	-	-	-
1161000 Dkt53601 Plt disallow contra	-	-	-	(38,251,668.38)	(31,220,923.09)	-	(69,472,591.47)	-	-	-	-	-	-
Distribution	-	-	-	15,434,912,986.43	3,253,524,277.70	-	18,688,437,244.13	-	-	145,545,436.00	-	145,545,436.00	-
1010700 IS-Gen Plant-Fee Land	-	-	-	33,174,408.31	6,345,050.59	-	39,519,458.90	-	-	370,948.76	-	370,948.76	-
1010730 IS-Transportation Equipment	-	-	-	13,086,182.49	9,665,878.51	-	22,752,061.00	-	-	648,108.14	-	648,108.14	-
1010770 IS-Gen Pnt-Comm Equip	-	-	-	28,535,221.48	59,975,658.97	-	88,510,880.45	-	-	-	-	-	-
1010795 IS-Gen Pnt-Leasehold Improv	-	-	-	20,190,808.68	5,649,624.38	-	25,840,433.06	-	-	-	-	-	-
1010796 IS - General Plant - AMS	-	-	-	33,637,839.97	8,406,411.66	-	42,044,251.63	-	-	-	-	-	-
1010798 IS-General Plant	-	-	-	461,325,749.69	271,399,628.94	-	732,725,378.63	-	-	4,023,531.11	-	4,023,531.11	-
1011310 Capital_Finance Lease	-	-	-	-	4,969,701.61	-	4,969,701.61	-	-	-	-	-	-
1013801 PIS Contra Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
1013802 PIS Contra Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
1141000 Plt Acq Adj - Andrews Crnty Lin	-	-	-	-	585,542.36	-	585,542.36	-	-	-	-	-	-
1142000 Plt Acq Adj - Sharyland	-	-	-	(2,069,788.14)	-	-	(2,069,788.14)	-	-	-	-	-	-
1143000 Plt Acq Adj - SPS	-	-	-	-	-	-	-	-	-	21,586,318.22	-	21,586,318.22	-
PIS Other	-	-	-	587,880,423.48	366,997,497.02	-	954,877,920.50	-	-	26,628,907.23	-	26,628,907.23	-
Total	-	-	-	16,022,793,389.91	16,927,237,924.94	-	32,950,031,314.85	-	-	1,897,681,378.22	-	1,897,681,378.22	-
1080200 RWIP-Transmission	-	-	-	-	(24,136,822.05)	-	(24,136,822.05)	-	-	(2,980,633.21)	-	(2,980,633.21)	-
1080201 Non Depr - Transmission	-	-	-	-	(29.02)	-	(29.02)	-	-	-	-	-	-
1080211 RWIP-Transmission Substation	-	-	-	-	(7,061,165.88)	-	(7,061,165.88)	-	-	(106,389.19)	-	(106,389.19)	-
1080212 RWIP-Trans Substation Land	-	-	-	-	(1,630.75)	-	(1,630.75)	-	-	-	-	-	-
1080214 RWIP-Trans Substation SVC	-	-	-	-	(9,304.24)	-	(9,304.24)	-	-	-	-	-	-
1080215 RWIP-Trans Substation DC Tie	-	-	-	-	(125.09)	-	(125.09)	-	-	-	-	-	-
1080300 RWIP-Distribution System	-	-	-	(112,616,395.66)	-	-	(112,616,395.66)	-	-	-	-	-	-
1080302 RWIP - Distribution - Conv&AMR	-	-	-	(3,691.04)	-	-	(3,691.04)	-	-	-	-	-	-
1080303 RWIP - Distribution - AMS	-	-	-	(1,657,778.50)	-	-	(1,657,778.50)	-	-	-	-	-	-
1080304 RWIP - Distribution - IDR	-	-	-	(643,849.46)	-	-	(643,849.46)	-	-	-	-	-	-
1080310 RWIP-Distribution Substations	-	-	-	-	(8,235,025.94)	-	(8,235,025.94)	-	-	(583,514.50)	-	(583,514.50)	-
1080700 RWIP - Gen Plant Fee Land	-	-	-	(49,322.18)	-	-	(49,322.18)	-	-	-	-	-	-
1080798 RWIP-General Plant	-	-	-	(109,082.73)	(259.70)	-	(109,342.43)	-	-	-	-	-	-
1081000 ROU Asset - Fin - Acc Depr	-	-	-	-	1,402,075.28	-	1,402,075.28	-	-	-	-	-	-
1081200 APFD-Transmission	-	-	-	-	216,835,084.54	-	216,835,084.54	-	-	28,469,024.93	-	28,469,024.93	-
1081202 APFD-Transmission-Sandow	-	-	-	-	2,051.95	-	2,051.95	-	-	-	-	-	-
1081211 APFD-Transmission Substation	-	-	-	-	94,480,423.26	-	94,480,423.26	-	-	9,409,606.35	-	9,409,606.35	-
1081214 APFD-Trans Substation SVC	-	-	-	-	7,217,364.82	-	7,217,364.82	-	-	1,892,549.44	-	1,892,549.44	-
1081215 APFD-Trans Substation DC Tie	-	-	-	-	617,769.74	-	617,769.74	-	-	-	-	-	-
1081298 APFD Contra Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
1081299 APFD-ARO Reclass	-	-	-	-	(877,650,176.39)	-	(877,650,176.39)	-	-	(128,194,655.85)	-	(128,194,655.85)	-
1081300 APFD-Distribution System	-	-	-	404,567,924.32	-	-	404,567,924.32	-	-	120,516.04	-	120,516.04	-
1081304 APFD - Distribution - IDR	-	-	-	7,281,323.15	-	-	7,281,323.15	-	-	-	-	-	-
1081310 APFD-Distribution Substations	-	-	-	-	57,410,049.69	-	57,410,049.69	-	-	3,371,106.30	-	3,371,106.30	-
1081398 APFD Contra Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1081399 APFD-ARO Reclass	-	-	-	(512,709,026.99)	-	-	(512,709,026.99)	-	-	-	-	-	-
1081730 Retir - Distribution Equipment	-	-	-	1,498,344.42	771,321.56	-	2,269,665.98	-	-	85,271.05	-	85,271.05	-
1081770 APFD-Communication Equipment	-	-	-	1,416,939.21	3,054,015.92	-	4,470,955.13	-	-	-	-	-	-
1081795 APFD-Leasehold Improvements	-	-	-	1,633,446.00	98,939.76	-	1,732,385.76	-	-	-	-	-	-
1081796 Depr - General Plant - AMS	-	-	-	2,251,325.54	-	-	2,251,325.54	-	-	-	-	-	-
1081798 APFD-General Plant	-	-	-	36,503,783.30	17,361,942.39	-	53,865,725.69	-	-	165,756.09	-	165,756.09	-
1082200 Retir - Transmission	-	-	-	-	(23,027,727.02)	-	(23,027,727.02)	-	-	(3,003,653.52)	-	(3,003,653.52)	-
1082201 Retir- Non Depr - Transmission	-	-	-	-	(5,414.65)	-	(5,414.65)	-	-	-	-	-	-
1082211 Retir-Transmission Substation	-	-	-	-	(22,873,934.81)	-	(22,873,934.81)	-	-	(116,109.61)	-	(116,109.61)	-
1082212 Retir-Trans Substation Land	-	-	-	-	(510,960.24)	-	(510,960.24)	-	-	-	-	-	-
1082215 Retir-Trans Substation DC Tie	-	-	-	-	(61,408.91)	-	(61,408.91)	-	-	-	-	-	-
1082300 Retir - Distribution System	-	-	-	(85,423,253.68)	-	-	(85,423,253.68)	-	-	-	-	-	-
1082302 Retir - Distribution Conv&AMR	-	-	-	(6,686.88)	-	-	(6,686.88)	-	-	-	-	-	-
1082303 Retir - Distribution - AMS	-	-	-	(21,153,060.91)	-	-	(21,153,060.91)	-	-	-	-	-	-
1082304 Retir - Distribution - IDR	-	-	-	(3,004,628.86)	-	-	(3,004,628.86)	-	-	-	-	-	-
1082310 Retir-Distribution Substations	-	-	-	-	(26,921,047.82)	-	(26,921,047.82)	-	-	(1,478,113.18)	-	(1,478,113.18)	-
1082700 Retir-Non Depr - General Plant	-	-	-	(58,027.01)	-	-	(58,027.01)	-	-	-	-	-	-
1082730 Retir-Transportation Equipment	-	-	-	(5,585,634.62)	(220,316.38)	-	(5,805,951.00)	-	-	(739,442.89)	-	(739,442.89)	-
1082770 Retir- Communication Equipment	-	-	-	(282,524.42)	-	-	(282,524.42)	-	-	-	-	-	-
1082796 Retir - General Plant - AMS	-	-	-	(15,642,012.53)	-	-	(15,642,012.53)	-	-	-	-	-	-
1082798 Retir - General Plant	-	-	-	(173,318,160.25)	(15,255,751.91)	-	(188,573,912.16)	-	-	(58,042.50)	-	(58,042.50)	-
1083200 Salv - Transmission	-	-	-	-	3,347,143.67	-	3,347,143.67	-	-	66,567.71	-	66,567.71	-
1083211 Salv-Transmission Substation	-	-	-	-	865,394.06	-	865,394.06	-	-	-	-	-	-
1083300 Salv - Distribution System	-	-	-	5,549,357.82	-	-	5,549,357.82	-	-	-	-	-	-
1083310 Salv-Distribution Substations	-	-	-	-	155,731.75	-	155,731.75	-	-	-	-	-	-
1084200 Oth Rec - Transmission	-	-	-	-	205,064.01	-	205,064.01	-	-	(1,542.84)	-	(1,542.84)	-
1084201 Oth Rec- Non Depr-Transmission	-	-	-	-	19,495,770.33	-	19,495,770.33	-	-	-	-	-	-
1084212 Oth Rec-Trans Substation Land	-	-	-	-	(18,977,735.67)	-	(18,977,735.67)	-	-	-	-	-	-
1084300 Oth Rec - Distribution System	-	-	-	16,111,160.10	-	-	16,111,160.10	-	-	-	-	-	-
1084304 Oth Rec - Distribution - IDR	-	-	-	2,485.00	-	-	2,485.00	-	-	-	-	-	-
1084700 Oth Rec-Non Depr-General Plant	-	-	-	107,349.19	-	-	107,349.19	-	-	-	-	-	-
1084730 Oth Rec-Transportation Equipme	-	-	-	830,471.33	(136,314.17)	-	694,157.16	-	-	-	-	-	-
1086200 Transmission - Beg Bal	-	-	-	-	2,464,465,337.02	-	2,464,465,337.02	-	-	282,486,819.95	-	282,486,819.95	-
1086201 Nondepr Transmission - Beg Bal	-	-	-	-	(10,947,344.25)	-	(10,947,344.25)	-	-	-	-	-	-
1086202 Transm - Sandow - Beg Bal	-	-	-	-	96,355.60	-	96,355.60	-	-	-	-	-	-
1086211 Trans Substations-Beg Bal	-	-	-	-	557,118,965.02	-	557,118,965.02	-	-	71,480,901.43	-	71,480,901.43	-
1086212 Nondepr Trns Subst-Beg Bal	-	-	-	-	11,538,056.26	-	11,538,056.26	-	-	-	-	-	-
1086213 Trans Substation AMR- Beg Bal	-	-	-	-	470,678.18	-	470,678.18	-	-	-	-	-	-
1086214 Trans Substation SVC-Beg Bal	-	-	-	-	101,789,908.06	-	101,789,908.06	-	-	13,167,851.23	-	13,167,851.23	-
1086215 Tran Substation DC Tie-Beg Bal	-	-	-	-	19,254,070.25	-	19,254,070.25	-	-	-	-	-	-
1086300 Distribution - Beg Bal	-	-	-	5,237,599,776.09	(115,964.79)	-	5,237,483,811.30	-	-	1,012,526.57	-	1,012,526.57	-
1086301 Nondepr Distrib - Beg Bal	-	-	-	(6,326.30)	-	-	(6,326.30)	-	-	-	-	-	-
1086302 Distribution-Conv&AMR Beg Bal	-	-	-	5,369,121.14	1,773,009.07	-	7,142,130.21	-	-	-	-	-	-
1086303 Distribution - AMS - Beg Bal	-	-	-	188,562,243.26	-	-	188,562,243.26	-	-	-	-	-	-
1086304 Distribution - IDR - Beg Bal	-	-	-	93,422,234.38	-	-	93,422,234.38	-	-	-	-	-	-
1086305 Distribution - SUB - Beg Bal	-	-	-	1,942,199.34	-	-	1,942,199.34	-	-	-	-	-	-
1086310 Distrib Substations - Beg Bal	-	-	-	-	649,087,499.77	-	649,087,499.77	-	-	34,084,320.41	-	34,084,320.41	-
1086311 Nondepr Distr Subst - Beg Bal	-	-	-	-	(219,466.21)	-	(219,466.21)	-	-	-	-	-	-
1086700 Nondepr Gen Plant - Beg Bal	-	-	-	(498,930.73)	1,670.73	-	(497,260.00)	-	-	-	-	-	-
1086730 Transp Equip-Beg Bal	-	-	-	10,444,183.65	756,550.08	-	11,200,733.73	-	-	609,738.93	-	609,738.93	-
1086770 Communication Equip - Beg Bal	-	-	-	(28,255,383.84)	17,831,893.57	-	(10,423,490.27)	-	-	(1,323,984.71)	-	(1,323,984.71)	-
1086795 Leasehold Impr-Beg Bal	-	-	-	3,265,903.91	197,879.52	-	3,463,783.43	-	-	-	-	-	-
1086796 General Plant - AMS Beg Bal	-	-	-	48,222,977.38	8,406,378.46	-	56,629,355.84	-	-	-	-	-	-
1086798 Gen Plant - Beg Bal	-	-	-	188,408,940.37	85,812,197.29	-	274,221,137.66	-	-	(7,477,802.68)	-	(7,477,802.68)	-
1161100 Dkt53601 Plt disallow amort	-	-	-	(1,650,748.82)	(1,371,789.44)	-	(3,022,538.26)	-	-	-	-	-	-
Less accumulated depreciation	-	-	-	5,292,316,964.49	3,304,190,876.30	-	8,596,507,840.79	-	-	300,358,671.75	-	300,358,671.75	-
Utility plant, less accumulated depreciation	-	-	-	10,730,476,425.42	13,623,047,048.64	-	24,353,523,474.06	-	-	1,597,322,706.47	-	1,597,322,706.47	-
1070000 Construction Work In Progress	1,187,978.89	-	-	16,102,697,015.24	17,293,925,827.41	-	33,386,622,842.65	-	-	4,779,741.26	-	4,779,741.26	-
1073801 CWIP Contra Distribution	-	-	-	-	-	-	-	-	-	-	-	-	-
1073802 CWIP Contra Transmission	-	-	-	-	-	-	-	-	-	-	-	-	-
1079000 Construction-Credit to Plant	(1,187,978.89)	-	-	(15,613,410,331.89)	(16,444,716,176.64)	-	(32,058,126,508.53)	-	-	(4,779,741.26)	-	(4,779,741.26)	-
Construction work in progress	-	-	-	489,286,683.35	849,209,650.77	-	1,338,496,334.12	-	-	-	-	-	-
Nuclear fuel	-	-	-	-	-	-	-	-	-	-	-	-	-
Less accumulated amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
Nuclear fuel, less accumulated amortization	-	-	-	-	-	-	-	-	-	-	-	-	-
1051000 Property Held For Future Use	-	-	-	1,355,108.36	55,097,323.01	-	56,452,431.37	-	-	-	-	-	-
Held for future use	-	-	-	1,355,108.36	55,097,323.01	-	56,452,431.37	-	-	-	-	-	-
Utility plant, less accumulated depreciation and amortiz	-	-	-	11,221,118,217.13	14,527,354,022.42	-	25,748,472,239.55	-	-	1,597,322,706.47	-	1,597,322,706.47	-
Less reserve for regulatory allowances	-	-	-	-	-	-	-	-	-	-	-	-	-
Property, plant and equipment - net	-	-	-	11,221,118,217.13	14,527,354,022.42	-	25,748,472,239.55	-	-	1,597,322,706.47	-	1,597,322,706.47	-
1230000 Lng Trm NRec Frm Affiliated Co	926,640,181.23	(926,640,181.23)	-	-	-	-	-	-	-	-	-	-	-
1232000 Non-curr Advances to Assoc Cos	-	-	-	-	-	-	-	-	-	-	-	-	-
Notes or other receivables due from affiliates	926,640,181.23	(926,640,181.23)	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

EMR WP/Sch III-1

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1231750 Goodwill	4,063,838,671.81	-	-	-	-	-	-	-	-	-	-	-	-
1231751 Goodwill InfraREIT	537,670,796.42	-	-	-	-	-	-	-	-	83,390,519.12	-	83,390,519.12	-
Goodwill	4,601,509,468.23	-	-	-	-	-	-	-	-	83,390,519.12	-	83,390,519.12	-
1010900 IS-Intangible Plant	-	-	-	1,002,729,044.53	134,133,379.00	-	1,136,862,423.53	-	-	-	-	-	-
1010903 IS-Intangible Plant - AMS	-	-	-	101,415,776.06	-	-	101,415,776.06	-	-	-	-	-	-
1111000 Amortization - Plant	-	-	-	(77,709,845.88)	(11,906,062.53)	-	(88,615,908.21)	-	-	-	-	-	-
1111003 Amortization - Plant - AMS	-	-	-	(101,415,776.06)	-	-	(101,415,776.06)	-	-	-	-	-	-
1112900 Retire Gen Pkt Intangible	-	-	-	91,054,738.53	26,914,236.21	-	117,968,974.74	-	-	-	-	-	-
1116900 Amort Gen Pkt Intang Beg Bal	-	-	-	(279,750,221.74)	(63,068,534.31)	-	(342,818,756.05)	-	-	-	-	-	-
Intangible assets - net	-	-	-	736,323,715.64	86,073,018.37	-	822,396,734.01	-	-	-	-	-	-
Regulatory assets - net:	-	-	-	-	-	-	-	-	-	-	-	-	-
1821500 Pension/OPEB - UnrecognizedExp	-	-	-	34,645,886.21	4,763,761.77	-	39,409,657.98	-	-	-	-	-	-
1821600 Unrecognized Exp - Gross-up	-	-	-	9,209,668.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
1823001 FAS 109-EPIS-Basis Differences	-	-	-	10,962,415.80	20,912,967.92	-	31,875,383.72	-	-	-	-	-	-
1823002 FAS 109-CWIP-Flow Through	-	-	-	2,315,419.70	3,779,472.98	-	6,094,892.68	-	-	-	-	-	-
1823005 Unprotected Excess DFIT Asset	-	-	-	49,767,791.43	22,040,145.68	-	71,807,937.11	-	-	757,248.24	-	757,248.24	-
1823006 Unprotected Excess Asset Gross	-	-	-	13,229,412.91	5,858,772.90	-	19,088,185.81	-	-	201,293.84	-	201,293.84	-
Tax related	-	-	-	120,130,604.66	58,621,437.67	-	178,752,042.33	-	-	958,542.08	-	958,542.08	-
1891000 Unamort Loss-Reacq Debt-FMB	10,203,243.64	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized loss on reacquired debt	10,203,243.64	-	-	-	-	-	-	-	-	-	-	-	-
1822050 Rocky Mount Series Compensator	-	-	-	-	1,316,378.04	-	1,316,378.04	-	-	-	-	-	-
1823200 HB 2483 Mbl Gens & rel. costs	-	-	-	1,981,909.90	2,603,447.19	-	4,585,357.09	-	-	-	-	-	-
1823201 HB 2483 Long Lead Materials	-	-	-	-	424,344.46	-	424,344.46	-	-	-	-	-	-
1823300 Energy Efficiency Perf Bonus	-	-	-	20,545,284.00	-	-	20,545,284.00	-	-	-	-	-	-
1823400 TCRF Update Subst Rule 25193	-	-	-	26,209,093.08	-	-	26,209,093.08	-	-	-	-	-	-
1823500 Reg Asset - Defaulted REPs	-	-	-	6,804,244.76	-	-	6,804,244.76	-	-	-	-	-	-
1823575 COVID19-Incremental Expense	-	-	-	28,951,506.96	3,528,855.36	-	32,480,362.32	-	-	-	-	-	-
1823600 Deferred Retirement Plan Costs	-	-	-	63,445,023.57	(7,582,244.42)	-	55,862,779.15	-	-	-	-	-	-
1823900 Pension & OPEB Reg Asset-ONCOR	-	-	-	164,980,459.16	22,684,579.84	-	187,665,039.00	-	-	-	-	-	-
1823901 CWIP Dist Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1823902 CWIP Tran Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1823903 PIS Dist Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1823904 PIS Tran Non-Service Cost	-	-	-	-	-	-	-	-	-	-	-	-	-
1824200 Reg Asset_Under-Recovered AMS	-	-	-	83,084,758.28	-	-	83,084,758.28	-	-	-	-	-	-
1824300 Shary Wholesale Distr Sub Serv	-	-	-	93,351,063.41	-	-	93,351,063.41	-	-	-	-	-	-
1824400 Shary Residential Interim Rate	-	-	-	545,205.62	-	-	545,205.62	-	-	-	-	-	-
1824500 Study Costs/Transition to Comp	-	-	-	-	-	-	-	-	-	2,033,433.74	-	2,033,433.74	-
1824700 PowerLineSafetyAct PURA 36066	-	-	-	565,810.32	9,261,049.99	-	9,826,860.31	-	-	517,029.36	-	517,029.36	-
1825300 Other Reg Assets-by Project	-	-	-	16,223.26	-	-	16,223.26	-	-	-	-	-	-
1861101 Job Order-Rate Case-Gen Exp	-	-	-	9,737,102.14	4,618.07	-	9,741,720.21	-	-	-	-	-	-
1866400 Self-Insurance	-	-	-	837,978,745.40	42,436,567.13	-	880,415,312.53	-	-	2,792,633.81	-	2,792,633.81	-
1866410 Workers Compensation	-	-	-	3,642,248.85	4,771,498.81	-	8,413,747.66	-	-	-	-	-	-
Other	-	-	-	1,341,938,678.71	79,449,094.47	-	1,421,387,773.18	-	-	5,343,096.91	-	5,343,096.91	-
Regulatory assets	10,203,243.64	-	-	1,462,069,263.37	138,070,532.14	-	1,600,139,815.51	-	-	6,301,638.99	-	6,301,638.99	-
Accumulated deferred income taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
1902022 DTA Excess DFIT Tracker	-	-	-	(2,954,565.69)	(2,403,701.29)	-	(5,358,266.98)	-	-	1,983,517.56	-	1,983,517.56	-
1902032 ADFIT-Excess Rev Reg Level	-	-	-	142,380,891.01	124,231,327.44	-	266,612,218.45	-	-	12,398,538.16	-	12,398,538.16	-
1902033 ADFIT-Unamortized ITC	-	-	-	-	669,864.51	-	669,864.51	-	-	-	-	-	-
1902034 DTA Unprotect Excess Liability	-	-	-	16,708,725.52	2,138,495.34	-	18,848,220.86	-	-	-	-	-	-
1902052 Pension/OPEB - Gross-up	-	-	-	9,209,668.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
1903000 ADFIT-Noncurrent	-	-	-	-	-	-	-	-	-	-	-	-	-
1906100 Deferred Tax Asset - Non-Cmt	745,980.42	-	-	306,004,014.52	65,972,509.96	-	371,976,524.48	-	-	466,405.95	-	466,405.95	-
Noncurrent Federal	745,980.42	-	-	471,349,733.97	191,874,812.38	-	663,224,546.35	-	-	14,848,461.67	-	14,848,461.67	-
Noncurrent State	-	-	-	-	-	-	-	-	-	-	-	-	-
Noncurrent Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	745,980.42	-	-	471,349,733.97	191,874,812.38	-	663,224,546.35	-	-	14,848,461.67	-	14,848,461.67	-
Other noncurrent assets:	-	-	-	-	-	-	-	-	-	-	-	-	-
1810000 Bonds, Stocks & Notes	98,973,227.37	-	1,533,379.74	-	-	-	1,533,379.74	-	-	-	-	-	-
1863010 Unamortized Debt Expense	6,093,931.05	-	-	-	-	-	-	-	-	-	-	-	-
Unamortized debt expense	105,067,158.42	-	1,533,379.74	-	-	-	1,533,379.74	-	-	-	-	-	-
1841100 Transportation-Fuel	-	-	-	7,403,206.80	21,627.68	-	7,424,834.48	-	-	-	-	-	-
1841110 Fleet Card Expense	-	-	-	10,363,916.21	-	-	10,363,916.21	-	-	-	-	-	-
1841200 Transportation-Maintenance	-	-	-	20,946,140.19	500,614.63	-	21,446,754.82	-	-	-	-	-	-
1841300 Transportation-Vehicle Depr	-	-	-	3,024,348.53	194,967.27	-	3,219,315.80	-	-	-	-	-	-
1841400 Transportation-Lease & Rental	-	-	-	37,367,470.04	(17,558.55)	-	37,379,911.49	-	-	-	-	-	-
1841600 Fleet Maintenance-Operation	-	-	-	6,495.57	-	-	6,495.57	-	-	-	-	-	-
1841700 Transportation - Hydraul Maint	-	-	-	3,890,537.17	-	-	3,890,537.17	-	-	-	-	-	-
1841800 Transportation-Credit	-	-	-	(83,025,618.94)	(699,851.03)	-	(83,725,269.97)	-	-	-	-	-	-
1842400 Variable Time Loading	-	-	-	296,876,866.04	94,546,470.41	-	391,423,336.45	-	-	-	-	-	-
1842409 Variable Time Loading (Credit)	-	-	-	(296,876,866.04)	(94,546,470.41)	-	(391,423,336.45)	-	-	-	-	-	-
1860100 Misc Deferred Debt - Other	3,409.87	-	(941.45)	3,818,282.64	3,525.95	-	3,820,867.14	-	-	-	-	-	-
1860400 Uncleared medical/dental paymt	37,501.85	-	-	(1,495.53)	-	-	(1,495.53)	-	-	-	-	-	-
1861747 Long-Term Prepayment	-	-	-	2,387,160.49	1,314,687.50	-	3,701,847.99	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor TSD	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
1862010 Convenience Bill - Lease	-	-	-	(258,094.48)	-	-	(258,094.48)	-	-	-	-	-	-
1862600 Payroll Labor Accruals	-	-	-	193,396.00	4,148.00	-	197,544.00	-	-	-	-	-	-
1862700 Job Orders	-	-	-	6,945,391.49	740,261.54	-	7,685,653.03	-	-	-	-	-	-
1867000 ROU Asset-Operating Lease	-	-	-	126,879,257.18	-	-	126,879,257.18	-	-	-	-	-	-
1867001 ROU Asset- Contra-Op Lease	-	-	-	(8,404,082.01)	-	-	(8,404,082.01)	-	-	-	-	-	-
1868100 HRA Contributions Commitment	-	-	-	720,098.97	160,618.35	-	880,717.32	-	-	-	-	-	-
1868101 HRA Contributions - Contra	-	-	-	(720,098.97)	(160,618.35)	-	(880,717.32)	-	-	-	-	-	-
1868550 SDP Unamort Co Match-7Yr Found	-	-	-	3,872,814.42	962,565.34	-	4,835,379.76	-	-	-	-	-	-
1868560 SDP Unamort Co Match Retiree	-	-	-	2,528,143.84	743,885.42	-	3,271,829.26	-	-	-	-	-	-
1869920 Approved PCard Transactions	-	-	-	(382,640.09)	(436,535.17)	-	(819,175.26)	-	-	-	-	-	-
Other noncurrent	-	-	(941.45)	137,584,619.52	3,332,338.58	-	140,916,016.65	-	-	-	-	-	-
Other noncurrent assets	105,108,070.14	-	1,532,438.29	137,584,619.52	3,332,338.58	-	142,449,396.39	-	-	-	-	-	-
Total assets	28,627,324,780.62	(25,285,389,893.06)	640,090,157.65	15,121,425,302.48	15,655,857,844.20	(128,509,303.91)	31,288,864,000.42	1,159,544,425.16	1,159,555,061.05	2,475,519,613.29	(2,317,392,949.12)	2,477,226,150.38	115,955.52

LIABILITIES AND SHAREHOLDERS' EQUITY

Current liabilities													
2310100 Commercial Paper	282,000,000.00	-	-	-	-	-	-	-	-	-	-	-	-
Short-term borrowings	282,000,000.00	-	-	-	-	-	-	-	-	-	-	-	-
2230000 Advances from Assoc Cos - MP	758,857,288.15	(8,513,387,797.97)	-	574,924,741.00	7,179,605,768.82	-	7,754,530,509.82	-	-	-	-	-	-
Advances from affiliates - MP	758,857,288.15	(8,513,387,797.97)	-	574,924,741.00	7,179,605,768.82	-	7,754,530,509.82	-	-	-	-	-	-
Long-term debt due currently	-	-	-	-	-	-	-	-	-	-	-	-	-
2320300 Other Accounts Payable	-	-	-	7,905,310.23	397,014.89	-	8,302,325.12	-	-	-	-	-	-
2321900 PED - Thrift Loans	-	-	-	225,122.67	75,848.20	-	300,970.87	-	-	-	-	-	-
2321903 PED - Child Support	-	-	-	(311.54)	-	-	(311.54)	-	-	-	-	-	-
2321912 Vision Care	-	-	-	(9,016.81)	(2,152.16)	-	(11,168.97)	-	-	-	-	-	-
2321920 PED - Thrift Plan Contribution	-	-	-	1,522,877.06	507,997.58	-	2,030,874.64	-	-	-	-	-	-
2321922 ROTH IRA Plan Payroll Withhold	-	-	-	198,179.98	103,139.86	-	299,319.84	-	-	-	-	-	-
2321927 PED - Alimony	-	-	-	311.54	-	-	311.54	-	-	-	-	-	-
2321930 Thrift Plan - Employer Match	-	-	-	883,668.83	330,566.76	-	1,214,235.59	-	-	-	-	-	-
2321931 Voluntary Benefits	-	-	-	(184.58)	-	-	(184.58)	-	-	-	-	-	-
2321940 PED - Health Spending Account	-	-	-	471.73	50.00	-	521.73	-	-	-	-	-	-
2323000 Retentions	-	-	-	698,244.61	1,539,367.25	-	2,237,611.86	-	-	-	-	-	-
2324000 Trade Payables & Vouchers	89,623.97	-	-	122,416,544.81	51,528,941.79	-	173,945,486.60	-	-	-	-	-	-
2324700 Payroll Fund	(2,781.46)	-	-	-	-	-	-	-	-	-	-	-	-
2328901 O_S Checks-Money Pool Oncor	4,959.50	-	-	6,914,533.48	6,337,121.99	-	13,251,655.47	-	-	-	-	-	-
2328951 EDI Payments Outstanding Oncor	32,400.00	-	-	15,474,220.39	14,539,511.52	-	30,013,731.91	-	-	-	-	-	-
2329000 Miscellaneous Accounts Payable	2,074,875.31	-	172,222.22	-	-	-	172,222.22	-	-	-	-	-	-
2423900 Other Accrued Payables	131,440.00	-	-	20,726,715.19	48,656,589.50	-	69,383,303.69	-	-	-	-	-	-
2423940 AP_Maximo_Recvd_Not_Invoiced	-	-	-	153,178.43	-	-	153,178.43	-	-	-	-	-	-
2428200 General Contractor - Other	-	-	-	162,344,088.12	134,105,792.02	-	296,449,870.14	-	-	-	-	-	-
Trade accounts payable	2,330,517.32	-	172,222.22	338,451,954.14	258,119,778.20	-	597,743,954.56	-	-	-	-	-	-
2340000 A_P - Associated Companies	332,889.38	(4,036,575.45)	-	126,594,933.07	16,558,919.91	(128,509,303.91)	14,644,549.07	-	-	6,154,570.67	-	6,154,570.67	-
Accounts payable - affiliates	332,889.38	(4,036,575.45)	-	126,594,933.07	16,558,919.91	(128,509,303.91)	14,644,549.07	-	-	6,154,570.67	-	6,154,570.67	-
Notes or other liabilities due to affiliates	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges and other derivative liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
Accrued taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
Income													
2369000 Taxes Accrued-Federal Income	(197,536,766.45)	-	(3,776,027.78)	123,585,587.01	55,383,617.09	-	175,193,176.32	-	-	14,712,793.32	-	14,712,793.32	-
Current Federal	(197,536,766.45)	-	(3,776,027.78)	123,585,587.01	55,383,617.09	-	175,193,176.32	-	-	14,712,793.32	-	14,712,793.32	-
2362500 State - Franchise	(99,533,085.88)	-	-	103,385,815.14	19,957,852.23	-	123,343,667.37	-	-	3,208,240.19	-	3,208,240.19	-
Current State	(99,533,085.88)	-	-	103,385,815.14	19,957,852.23	-	123,343,667.37	-	-	3,208,240.19	-	3,208,240.19	-
Current Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
2361000 FICA - Employer	-	-	-	4,898,758.02	1,576,816.66	-	6,475,574.68	-	-	-	-	-	-
2361100 Accord Federal Unemployment Tax	-	-	-	224.00	75.00	-	299.00	-	-	-	-	-	-
2362100 Accrued State Unemployment Tax	-	-	-	299.00	82.00	-	381.00	-	-	-	-	-	-
2362410 Local - Gross Receipts	-	-	-	21,365,602.97	-	-	21,365,602.97	-	-	-	-	-	-
2362415 Local Gross Receipt - DD Chrgs	-	-	-	777,805.21	-	-	777,805.21	-	-	-	-	-	-
2362600 State-Ad Valorem-Current Year	-	-	-	82,748,842.45	128,189,923.14	-	210,938,765.59	-	-	10,756,474.90	-	10,756,474.90	-
2362610 State-Ad Valorem-Prior Year	-	-	-	-	-	-	-	-	-	3,510,284.67	-	3,510,284.67	-
2362700 State - Other - Full Accrual	-	-	-	2,027.10	940.77	-	2,967.87	-	-	-	-	-	-
2362710 State - Other - State Accrual	44.49	-	-	2,866,154.40	3,026,357.61	-	5,892,512.01	-	-	-	-	-	-
2362720 Local - Other - City Accrual	7.12	-	-	494,500.34	561,481.26	-	1,055,981.60	-	-	-	-	-	-
2362730 Local - Other - MTA Accrual	7.11	-	-	207,873.79	221,016.07	-	428,889.86	-	-	-	-	-	-
2362740 Local - Other - County Accrual	-	-	-	17,123.57	59,580.63	-	76,704.20	-	-	-	-	-	-
2362750 Local - Other - SPD Accrual	-	-	-	116,199.55	36,082.69	-	152,282.24	-	-	-	-	-	-
Other than income	58.72	-	-	113,495,410.40	133,672,355.83	-	247,167,768.23	-	-	14,266,759.57	-	14,266,759.57	-
Accrued taxes	(297,069,793.61)	-	(3,776,027.78)	340,466,812.55	209,013,825.15	-	545,704,609.92	-	-	32,187,793.08	-	32,187,793.08	-
Accumulated deferred income taxes:													
ADTL Federal	-	-	-	-	-	-	-	-	-	-	-	-	-
ADTL State	-	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
ADTL Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-	-	-	-
2370000 Interest Accrued	115,866,938.73	-	-	10,472.38	1,329,615.38	-	1,340,087.76	-	-	-	-	-	-
Interest accrued	115,866,938.73	-	-	10,472.38	1,329,615.38	-	1,340,087.76	-	-	-	-	-	-
2411000 FICA Withheld	-	-	-	(29,179.62)	(217.83)	-	(29,397.45)	-	-	-	-	-	-
2412460 Local Gross Receipts - CIAC	-	-	-	2,203,565.60	-	-	2,203,565.60	-	-	-	-	-	-
2412710 State - Other - Accrual - State	-	-	-	(3,663.12)	8,305.49	-	4,642.37	-	-	-	-	-	-
2412720 State - Other - Accrual - City	-	-	-	(5,594.75)	790.60	-	(4,814.15)	-	-	-	-	-	-
2412730 State - Other - Accrual - MTA	-	-	-	5,405.80	753.71	-	6,159.51	-	-	-	-	-	-
2412740 State - Other - Accrual-County	-	-	-	-	(12,585.76)	-	(12,585.76)	-	-	-	-	-	-
2412750 State - Other - Accrual - SPD	-	-	-	-	(121.64)	-	(121.64)	-	-	-	-	-	-
2417000 Premise Related Collections	-	-	-	1,748,234.22	-	-	1,748,234.22	-	-	-	-	-	-
2423310 FSA Dependent Care	-	-	-	162,784.06	85,496.08	-	248,280.14	-	-	-	-	-	-
2423320 FSA Health Care	-	-	-	20,210.79	10,223.77	-	30,434.56	-	-	-	-	-	-
2423400 Vacation	-	-	-	5,276,398.97	1,818,199.29	-	7,094,598.26	-	-	-	-	-	-
2424000 Payroll Accrual	-	-	-	7,249,327.00	2,459,069.00	-	9,708,396.00	-	-	-	-	-	-
2424100 Accrued Incentive Plans	-	-	-	54,863,530.43	18,375,010.09	-	73,238,540.52	-	-	-	-	-	-
2424400 Oncor Benefit Plans	722,795.00	-	-	13,986,877.00	3,594,749.00	-	17,581,626.00	-	-	-	-	-	-
2429300 Corporate Accruals	112,212.10	-	-	5,800,779.06	1,603,778.27	-	7,404,557.33	-	-	-	-	-	-
2429500 Transmission Services	-	-	-	158,517,691.36	-	-	158,517,691.36	-	-	-	-	-	-
2432000 Op Lease Oblig - cur	-	-	-	34,575,910.00	-	-	34,575,910.00	-	-	-	-	-	-
2433000 Cap_Fin Lease Oblig Curr	-	-	-	-	596,289.05	-	596,289.05	-	-	-	-	-	-
2520110 Customer Adv For Constr - Curr	-	-	-	162,100.00	24,314,854.62	-	24,476,954.62	-	-	-	-	-	-
Other current liabilities	835,007.10	-	-	294,534,376.80	52,854,582.74	-	337,388,959.54	-	-	-	-	-	-
Total current liabilities	863,152,847.07	(8,517,424,373.42)	(3,603,805.56)	1,665,983,289.94	7,717,482,490.20	(128,509,303.91)	9,251,352,670.67	-	-	38,342,363.75	-	38,342,363.75	-
Accumulated deferred income taxes:	-	-	-	-	-	-	-	-	-	-	-	-	-
2822015 ADFIT-F109-EPIS-Flow Through	-	-	-	10,962,415.80	20,912,967.92	-	31,875,383.72	-	-	-	-	-	-
2822016 ADFIT-F109-CVIP-Flow Through	-	-	-	2,315,419.70	3,779,472.98	-	6,094,892.68	-	-	-	-	-	-
2822021 Unrecog. Exp - Pension/OPEB	-	-	-	34,645,896.21	4,763,761.77	-	39,409,657.98	-	-	-	-	-	-
2826100 Def Tax Liability - Non-Curren	-	-	-	1,124,188,244.34	1,327,045,408.80	-	2,451,233,654.14	-	-	155,111,585.75	-	155,111,585.75	-
2827000 Unrecognized Exp - Gross-up	-	-	-	9,209,688.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
2830000 Accum Defd Federal Income Tax	(1,124,834.49)	-	-	248,122,954.66	12,743,851.93	-	260,866,806.59	-	-	695,029.27	-	695,029.27	-
2832000 ADFIT-Other	-	-	-	-	-	-	-	-	-	-	-	-	-
2832006 DTL Unprotected Excess Asset	-	-	-	13,229,412.91	5,858,772.90	-	19,088,185.81	-	-	201,293.84	-	201,293.84	-
2834000 ADSIT - State	-	-	-	436,194.98	-	-	436,194.98	-	-	-	-	-	-
ADTL Federal	(1,124,834.49)	-	-	1,443,110,207.21	1,376,370,553.72	-	2,819,480,760.93	-	-	156,007,908.86	-	156,007,908.86	-
ADTL State	-	-	-	-	-	-	-	-	-	-	-	-	-
ADTL Foreign	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated deferred income taxes	(1,124,834.49)	-	-	1,443,110,207.21	1,376,370,553.72	-	2,819,480,760.93	-	-	156,007,908.86	-	156,007,908.86	-
2551000 Accumulated Deferred ITC	-	-	-	154,177,914.48	61,856,304.15	-	216,034,218.63	-	-	-	-	-	-
2553000 Rate Base Amortization	-	-	-	(154,177,914.49)	(59,336,337.67)	-	(213,514,252.16)	-	-	-	-	-	-
Investment tax credits	-	-	-	(0.01)	2,519,966.48	-	2,519,966.47	-	-	-	-	-	-
Regulatory liabilities:	-	-	-	-	-	-	-	-	-	-	-	-	-
2540001 FAS 109 - Unamortized ITC	-	-	-	-	669,864.51	-	669,864.51	-	-	-	-	-	-
2540003 Nonstat Excess DFIT	-	-	-	62,960,395.99	8,044,815.79	-	70,905,211.78	-	-	-	-	-	-
2540004 Unprotected Excess L Grossup	-	-	-	16,709,725.52	2,138,495.34	-	18,848,220.86	-	-	-	-	-	-
2541001 Excess DFIT	-	-	-	473,237,486.61	411,995,976.08	-	885,233,462.69	-	-	46,483,340.36	-	46,483,340.36	-
2541002 Excess Rev Reg Level	-	-	-	142,380,891.01	124,231,327.43	-	266,612,218.44	-	-	12,398,538.16	-	12,398,538.16	-
2541004 Unprotected Plant Excess DFIT	-	-	-	62,365,965.29	55,350,448.19	-	117,736,311.48	-	-	158,779.40	-	158,779.40	-
2541005 Excess DFIT Tracker	-	-	-	(11,114,794.73)	(9,042,495.34)	-	(20,157,290.07)	-	-	7,461,904.16	-	7,461,904.16	-
2541006 Excess DFIT Tracker Gross-up	-	-	-	(2,954,565.69)	(2,403,701.29)	-	(5,358,266.98)	-	-	1,983,517.56	-	1,983,517.56	-
2541520 Pension/OPEB - FAS 109	-	-	-	34,645,896.21	4,763,761.77	-	39,409,657.98	-	-	-	-	-	-
2541530 Pension/OPEB - Gross-up	-	-	-	9,209,688.61	1,266,316.42	-	10,475,985.03	-	-	-	-	-	-
NC Tax related	-	-	-	787,360,568.82	597,014,806.90	-	1,384,375,375.72	-	-	68,485,979.64	-	68,485,979.64	-
2284000 Accum Prov-Misc Oper	-	-	-	(1,933,085.40)	-	-	(1,933,085.40)	-	-	-	-	-	-
2541200 Accumulated Depreciation-ARO	-	-	-	512,709,026.99	877,650,176.39	-	1,390,359,203.38	-	-	128,194,655.85	-	128,194,655.85	-
2541300 Int Asset Over-Amortization	-	-	-	16,610,398.74	193,909.84	-	16,804,308.58	-	-	-	-	-	-
2541351 Reg L - Misc	-	-	-	94,096,379.93	0.10	-	94,096,380.03	-	-	-	-	-	-
2543700 Deferred OPEB Cost	-	-	-	43,543,359.70	19,109,028.58	-	62,652,388.28	-	-	-	-	-	-
NC Other	-	-	-	665,026,079.96	896,953,114.91	-	1,561,979,194.87	-	-	128,194,655.85	-	128,194,655.85	-
2570000 Unamort Gain - Reacquired Debt	24,508,906.23	-	-	-	-	-	-	-	-	-	-	-	-
NC Unamortized gain on reacquired debt	24,508,906.23	-	-	-	-	-	-	-	-	-	-	-	-
Regulatory liabilities	24,508,906.23	-	-	1,452,386,648.78	1,493,967,921.81	-	2,946,354,570.59	-	-	196,680,635.49	-	196,680,635.49	-
2230100 Lng Trm NPay to Assoc Cos	-	(928,640,181.23)	-	-	-	-	-	-	-	926,640,181.23	-	926,640,181.23	-
2232000 Non-curr Advances from AssocCo	28,597,141.76	-	-	-	-	-	-	-	-	-	-	-	-
Notes or other liabilities due to affiliates	28,597,141.76	(928,640,181.23)	-	-	-	-	-	-	-	926,640,181.23	-	926,640,181.23	-
Long-term debt held by affiliate	-	-	-	-	-	-	-	-	-	-	-	-	-
2210100 Bonds - Contra	(25,102,539.11)	-	-	-	-	-	-	-	-	-	-	-	-
2240000 Other Long Term Debt	13,445,132,000.00	-	-	-	-	-	-	-	-	-	-	-	-
2250000 Unamort Premium On Lt Debt	29,738,981.07	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
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	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
2260000 Unamort Discount On LT Debt	(55,037,621.75)	-	-	-	-	-	-	-	-	-	-	-	-
2260002 Debt Fee Reclass	-	-	-	-	-	-	-	-	-	-	-	-	-
Long-term debt, less amounts due currently	13,394,731,920.21	-	-	-	-	-	-	-	-	-	-	-	-
Other noncurrent liabilities and deferred credits:													
Intangible liabilities	-	-	-	-	-	-	-	-	-	-	-	-	-
2272000 Op Lease Oblig - NC	-	-	-	108,848,787.66	-	-	108,848,787.66	-	-	-	-	-	-
2273000 Cap_Fin Lease Oblig NC	-	-	-	-	3,313,669.94	-	3,313,669.94	-	-	-	-	-	-
2520100 Customer Adv For Constr - NC	-	-	-	-	105,232,217.86	-	105,232,217.86	-	-	-	-	-	-
2531000 IBNR - Medical & Dental Claims	-	-	-	6,694,438.15	1,832,161.85	-	8,516,600.00	-	-	-	-	-	-
2531010 IBNR - Pers Injury Prop Damage	-	-	-	5,920,700.00	-	-	5,920,700.00	-	-	-	-	-	-
2533300 Retirement Plan	95,807,947.67	-	-	503,575,982.56	115,914,281.06	-	619,490,263.62	-	-	-	-	-	-
2533400 Supplemental Retirement Plan	3,465,084.45	-	-	55,404,684.80	13,257,954.89	-	68,662,639.69	-	-	-	-	-	-
2533500 ASC 712 (formerly FAS 112)	-	-	-	14,719,640.12	6,776,609.58	-	21,496,249.70	-	-	-	-	-	-
2533900 OPEB-FAS 106	6,936,001.47	-	-	425,918,800.93	92,235,632.81	-	518,154,433.74	-	-	-	-	-	-
2535300 Salary Deferral-Retire Annuity	-	-	-	67,920.02	-	-	67,920.02	-	-	-	-	-	-
2535500 Salary Deferral-7Yr Foundation	-	-	-	18,698,082.94	4,813,086.74	-	23,511,169.68	-	-	-	-	-	-
2535600 Salary Def-Retire Foundation	-	-	-	24,885,919.31	7,419,262.64	-	32,305,181.95	-	-	-	-	-	-
2535650 Salary Def Retiree Annuity Fou	-	-	-	570,731.84	1,005,053.30	-	1,575,785.14	-	-	-	-	-	-
2535930 Comp Deferral-LTIP	-	-	-	45,470,140.85	4,773,673.71	-	50,243,814.56	-	-	-	-	-	-
2539000 Other Deferred Credits	-	-	-	17,569,964.66	7,625,250.99	-	25,195,215.65	-	-	-	-	-	-
2539050 Defer Cr-Cust Contributions	-	-	-	38,962,773.90	10,837,194.82	-	49,799,968.72	-	-	-	-	-	-
2539180 Other Long Term Liabilities	4,159,714.00	-	-	-	-	-	-	-	-	-	-	-	-
Other NC Liabilities	110,368,747.59	-	-	1,267,298,567.74	375,036,049.19	-	1,642,334,616.93	-	-	-	-	-	-
Other noncurrent liabilities and deferred credits	110,368,747.59	-	-	1,267,298,567.74	375,036,049.19	-	1,642,334,616.93	-	-	-	-	-	-
Total liabilities	14,420,234,628.37	(9,444,064,554.85)	(3,603,805.56)	5,828,778,713.66	10,965,376,981.40	(128,509,303.91)	16,662,042,585.59	-	-	1,317,671,089.33	-	1,317,671,089.33	-
Preferred securities of subsidiaries	-	-	-	-	-	-	-	-	-	-	-	-	-
Equity													
Preference stock	-	-	-	-	-	-	-	-	-	-	-	-	-
Common stock	-	-	-	-	-	-	-	-	-	-	-	-	-
2113000 Membership Interest	20,155,667,855.59	(1,786,643,924.21)	657,899,020.12	-	-	-	657,899,020.12	1,073,730,864.05	1,073,824,802.30	1,072,034,962.85	(2,145,765,826.90)	1,073,824,802.30	107,374.15
2113100 Membership Interest-Distribut	(6,632,596,935.01)	-	-	-	-	-	-	-	-	-	-	-	-
Additional paid-in capital	13,523,070,920.58	(1,786,643,924.21)	657,899,020.12	-	-	-	657,899,020.12	1,073,730,864.05	1,073,824,802.30	1,072,034,962.85	(2,145,765,826.90)	1,073,824,802.30	107,374.15
Retained earnings:													
2160000 Unappropriated Ret Earnings	-	(10,845,221,621.37)	-	6,384,819,321.08	4,460,402,300.29	-	10,845,221,621.37	-	(83,302.36)	-	-	(83,302.36)	-
2160207 Purchase Accounting Adj - 2007	-	(1,968,163,192.80)	-	2,256,882,309.29	(288,719,116.49)	-	1,968,163,192.80	-	-	-	-	-	-
Beginning balance	-	(12,813,384,814.17)	-	8,641,701,630.37	4,171,683,183.80	-	12,813,384,814.17	-	(83,302.36)	-	-	(83,302.36)	-
Net income	(399,270,929.05)	-	(14,205,056.91)	688,831,237.62	523,057,501.20	-	1,177,683,681.91	-	-	85,813,561.11	-	85,813,561.11	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
Net income	-	-	-	-	-	-	-	-	-	-	-	-	-
4181000 Equity - Subsidiary Earnings	1,263,497,243.02	(1,263,497,243.03)	-	-	-	-	-	85,813,561.11	85,813,561.11	-	(171,627,122.22)	-	8,581.37
Equity earnings of subsidiaries	1,263,497,243.02	(1,263,497,243.03)	-	-	-	-	-	85,813,561.11	85,813,561.11	-	(171,627,122.22)	-	8,581.37
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	-	-	-	-	-	-	-	-	-	-	-	-	-
Retained earnings (deficit)	864,226,313.97	(14,076,882,057.20)	(14,205,056.91)	9,310,532,867.99	4,694,740,985.00	-	13,991,068,496.08	85,813,561.11	85,730,258.75	85,813,561.11	(171,627,122.22)	85,730,258.75	8,581.37
Accumulated other comprehensive income (loss):													
Unrealized holding gains (losses) on investments	-	-	-	-	-	-	-	-	-	-	-	-	-
2163200 Compr Income R/E-Pensions	(128,149,770.00)	-	-	-	-	-	-	-	-	-	-	-	-
2163201 Compr Income R/E-Pensions- Ta	-	-	-	-	-	-	-	-	-	-	-	-	-
4393200 Other Compr Income- Pensions	(18,166,375.00)	22,200,643.00	-	(17,940,820.80)	(4,259,822.20)	-	(22,200,643.00)	-	-	-	-	-	-
4393201 OCI - Pension / OPEB - Tax	-	-	-	-	-	-	-	-	-	-	-	-	-
Minimum pension liability adjustments	(146,316,145.00)	22,200,643.00	-	(17,940,820.80)	(4,259,822.20)	-	(22,200,643.00)	-	-	-	-	-	-
2163300 Compr Inc-Gain_Loss Derivative	(42,448,227.76)	-	-	-	-	-	-	-	-	-	-	-	-
4393300 OCI-Gain_Loss on Derivatives	(382,652.64)	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - gain/loss on derivatives	(42,830,880.40)	-	-	-	-	-	-	-	-	-	-	-	-
2163301 Compr Inc-Tax Effect Derivative	8,914,127.88	-	-	-	-	-	-	-	-	-	-	-	-
4393301 OCI-Tax Effect on Derivatives	80,357.05	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - tax effect on derivatives	8,994,484.73	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - dedesignated derivatives	-	-	-	-	-	-	-	-	-	-	-	-	-
Cash flow hedges - tax on dedesignated derivatives	-	-	-	-	-	-	-	-	-	-	-	-	-



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
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Business Unit Tree = F_BU_D_BASE
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	TRNDS	X0342	ARSPE	ESD	TRN	X0343	Oncor T&D	NTUIC	NTULP	NTUSU	X0354	North Texas Partnership	NTUGP
Accumulated other comprehensive income (loss)	(180,152,540.67)	22,200,643.00	-	(17,940,820.80)	(4,259,822.20)	-	(22,200,643.00)	-	-	-	-	-	-
Total shareholders' equity	14,207,144,693.88	(15,841,325,338.41)	643,693,963.21	9,292,592,047.19	4,690,480,862.80	-	14,626,766,873.20	1,159,544,425.16	1,159,555,061.05	1,157,848,523.96	(2,317,392,949.12)	1,159,555,061.05	115,955.52
2163600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
2163601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
2163610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
2529600 Noncontrolling interest	-	-	-	-	-	-	-	-	-	-	-	-	-
2529601 Noncontrolling interest - adj	-	-	-	-	-	-	-	-	-	-	-	-	-
4393600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
4393601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
4393610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-	-	-	-
Noncontrolling interests	-	-	-	-	-	-	-	-	-	-	-	-	-
Total equity	14,207,144,693.88	(15,841,325,338.41)	643,693,963.21	9,292,592,047.19	4,690,480,862.80	-	14,626,766,873.20	1,159,544,425.16	1,159,555,061.05	1,157,848,523.96	(2,317,392,949.12)	1,159,555,061.05	115,955.52
Total liabilities and shareholders' equity	28,627,379,322.25	(25,285,389,893.06)	640,090,157.85	15,121,370,760.85	15,855,857,844.20	(128,509,303.91)	31,288,809,458.79	1,159,544,425.16	1,159,555,061.05	2,475,519,613.29	(2,317,392,949.12)	2,477,226,150.38	115,955.52



ONCOR ELECTRIC DELIVERY HOLDINGS I
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										Legal Entity			
												10-K \$millions	in \$s
ASSETS	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery			
Current assets													
1310473 Cash-Chase-Oncor Concentration	-	-	-	-	-	-	-	-	-	315,636.62			
1313381 Cash Chase Oncor Payroll	-	-	-	-	-	-	-	-	-	48,070.42			
1314541 Mellon Bank 001_4541	-	-	-	-	-	-	-	-	-	1,000.00			
1315735 Cash-Chase-COPS-Sweep to Chase	-	-	-	-	-	-	-	-	-	10,000.00			
1317338 JPMC_Oncor_771057338	-	-	-	-	-	-	-	-	-	-			
1317510 Cash-Chase-9791-Misc AR	-	-	-	-	-	-	-	-	-	683,456.66			
1362000 Short-Term Investments	-	-	-	-	-	-	-	-	-	17,746,539.31			
Cash and cash equivalents	-	-	-	-	-	-	-	-	-	18,802,703.01	\$	19	18,802,703.01
1340009 Restricted Cash - Customer Dep	-	-	-	-	-	-	-	-	-	24,466,954.62			
Restricted cash	-	-	-	-	-	-	-	-	-	24,466,954.62	\$	24	24,466,954.62
1231000 Advances To Assoc Cos - MP	10,809.15	-	-	10,809.15	-	758,857,288.15	-	-	-	-			
Advances to affiliates - MP	10,809.15	-	-	10,809.15	-	758,857,288.15	-	-	-	-			
Trade accounts receivable - net:													
1420000 Customer Accounts Receivable	-	-	-	-	-	636.58	-	-	-	106,917,056.17			
1421000 Electric-REP	-	-	-	-	-	-	-	-	-	893,319,563.28			
1421001 Electric-REP (Contra)	-	-	-	-	-	-	-	-	-	(345,785,694.53)			
1429000 Customer Rec AR Module Only	-	-	-	-	-	-	-	-	-	48,856,336.67			
1730000 Accrued Utility Revenues	-	-	-	-	-	-	-	-	-	585,542,109.66			
1730001 Accrued Utility Rev (Contra)	-	-	-	-	-	-	-	-	-	(292,771,054.83)			
Customers	-	-	-	-	-	636.58	-	-	-	797,078,346.42			
1430100 Other Misc Accounts Receivable	-	-	-	-	-	404,413.60	-	-	-	135,821,862.51			
1431000 Payroll Deduction - Other	-	-	-	-	-	-	-	-	-	(4,958.84)			
1431060 Energy Conservation	-	-	-	-	-	-	-	-	-	183,962.27			
1431110 Appliances	-	-	-	-	-	-	-	-	-	303,031.73			
1439000 Misc Rec AR Module Only	-	-	-	-	-	208,412.63	-	-	-	24,331,787.46			
1729000 Rent Rec - A_R Module	-	-	-	-	-	-	-	-	-	173,258.30			
Other	-	-	-	-	-	612,826.23	-	-	-	160,808,943.43			
1440100 Uncollectible Accounts-Misc	-	-	-	-	-	-	-	-	-	(14,254,364.85)			
Allowance for uncollectible accounts	-	-	-	-	-	-	-	-	-	(14,254,364.85)			
Trade accounts receivable - net	-	-	-	-	-	613,462.81	-	-	-	943,632,925.00	\$	944	943,632,925.00
1437000 Federal Income Tax Receivable	-	-	-	-	-	-	-	-	3,651,019.84	3,651,019.84			
Income taxes receivable - net	-	-	-	-	-	-	-	-	3,651,019.84	3,651,019.84	\$	4	3,651,019.84
1460000 A_R - Associated Companies	-	-	-	-	(16,990,433.67)	(2,715,624.52)	-	-	-	10,666.27			
Accounts receivable - affiliates	-	-	-	-	(16,990,433.67)	(2,715,624.52)	-	-	-	10,666.27			
Notes or other receivables due from affiliates	-	-	-	-	-	-	-	-	-	-			
Inventories:													
1545000 Materials & Supp-PMMS Normal	-	-	-	-	-	-	-	-	-	300,722,348.06			
1548988 Mat & Supp-Maximo-In-transit	-	-	-	-	-	-	-	-	-	6,027,738.98			
1631100 Purchasing & Stores	-	-	-	-	-	-	-	-	-	16,206,638.45			
1634000 Stores Sales & Use Tax	-	-	-	-	-	-	-	-	-	18,241,637.05			
Materials and supplies	-	-	-	-	-	-	-	-	-	341,198,362.54			
Fuel stock	-	-	-	-	-	-	-	-	-	-			
Gas stored underground	-	-	-	-	-	-	-	-	-	-			
Inventories	-	-	-	-	-	-	-	-	-	341,198,362.54	\$	341	341,198,362.54
Cash flow hedges and other derivative assets	-	-	-	-	-	-	-	-	-	-			
Accumulated deferred income taxes:													
Federal	-	-	-	-	-	-	-	-	-	-			
State	-	-	-	-	-	-	-	-	-	-			
Foreign	-	-	-	-	-	-	-	-	-	-			
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-			
1652100 Insurance	-	-	-	-	-	-	-	-	-	8,619,215.22			
1653910 Gross Receipts Taxes	-	-	-	-	-	-	-	-	-	78,377,572.05			
1655100 Interest	-	-	-	-	-	-	-	-	-	842,270.84			
1659000 Other Prepayments	-	-	-	-	-	-	-	-	-	10,337,368.65			
Prepayments	-	-	-	-	-	-	-	-	-	98,176,426.76			
1343100 Workers Compensation	-	-	-	-	-	-	-	-	-	212,113.00			
1343300 Long Term Disability - MetLife	-	-	-	-	-	-	-	-	-	11,800.00			
1348304 Health Providers Reserve	-	-	-	-	-	-	-	-	-	55,793.81			
1740000 Misc Current & Accrued Assets	-	-	-	-	-	-	-	-	-	2,368,904.55			
1746000 Home Purchase Plan	-	-	-	-	-	-	-	-	-	482,279.67			
1748988 M&S-Maximo-Intra unit transfer	-	-	-	-	-	-	-	-	-	10.79			
Other current assets	-	-	-	-	-	-	-	-	-	3,128,901.72	\$	101	101,305,328.48
Total current assets	10,809.15	-	-	10,809.15	(16,990,433.67)	756,755,126.44	-	-	3,651,019.84	1,433,067,959.76	\$	1,433	1,433,067,959.76
1280009 Restricted Cash - Customer Dep	-	-	-	-	-	-	-	-	-	107,859,319.37			
Restricted noncurrent cash	-	-	-	-	-	-	-	-	-	107,859,319.37	\$	108	107,859,319.37
1230250 Investment in Affiliated Comp	-	-	-	-	-	-	-	-	-	-			



ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023

Business Unit Tree = F_BU_D_BASE

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Elapsed time: 00:00:11

EMR WP/Sch III-1

										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
1231250 Common Stock	-	-	-	-	-	-	-	-	(393,561,119.72)	-		
1231300 Undistributed Earnings	1,159,439,105.54	11,595,550.59	(11,595,550.60)	1,159,555,061.05	(1,159,555,061.05)	-	-	-	393,561,119.72	-		
1231307 Purchase Accounting Adj - 2007	-	-	-	-	-	-	-	-	-	-		
1231310 Other Comprehensive Income	-	-	-	-	-	-	-	-	-	-		
Investments in affiliated companies	1,159,439,105.54	11,595,550.59	(11,595,550.60)	1,159,555,061.05	(1,159,555,061.05)	-	-	-	-	-		
Investments in unconsolidated subsidiaries	-	-	-	-	-	-	-	-	-	-		
1210000 Nonutility Property	-	-	-	-	-	-	-	-	-	18,675,707.78		
1240000 Other Investments	-	-	-	-	-	-	-	-	-	0.01		
1241200 Other - Misc Investments	-	-	-	-	-	1,628,073.17	-	-	-	1,628,073.17		
1243200 Split \$ Life Ins	-	-	-	-	-	-	-	-	-	268,841.36		
1243300 Supplemental Retirement Plan	-	-	-	-	-	-	-	-	-	69,641,857.55		
1245500 Salary Deferral-7Yr Foundation	-	-	-	-	-	-	-	-	-	37,398,177.85		
1245600 Salary Defer-Retire Foundation	-	-	-	-	-	-	-	-	-	30,043,676.34		
Other investments	-	-	-	-	-	1,628,073.17	-	-	-	157,656,334.06	\$	158
Property, plant and equipment - net:												157,656,334.06
In service:												
Production	-	-	-	-	-	-	-	-	-	-		
1010200 IS-Transmission	-	-	-	-	-	1,257,747,547.78	-	-	-	9,810,873,716.92		
1010201 IS-Transmission Fee Land	-	-	-	-	-	19,943,491.53	-	-	-	66,353,786.63		
1010202 IS-Transmission-Sandow	-	-	-	-	-	-	-	-	-	107,969.30		
1010211 IS - Transmission Substation	-	-	-	-	-	372,167,876.00	-	-	-	4,671,172,657.85		
1010212 IS-Transmission Substation Lan	-	-	-	-	-	2,594,130.71	-	-	-	91,151,442.98		
1010214 IS - Trans Substation SVC	-	-	-	-	-	73,053,989.97	-	-	-	359,363,237.00		
1010215 IS - Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	33,200,374.53		
Transmission	-	-	-	-	-	1,725,507,034.99	-	-	-	15,032,223,185.21		
1010300 IS-Distribution System	-	-	-	-	-	4,149,549.14	-	-	-	15,121,821,385.23		
1010301 Distribution Fee Land	-	-	-	-	-	-	-	-	-	259,836.91		
1010302 IS - Distribution - Conv&AMR	-	-	-	-	-	-	-	-	-	25,541.69		
1010303 IS - Distribution - AMS	-	-	-	-	-	-	-	-	-	164,465,678.04		
1010304 IS - Distribution - IDR	-	-	-	-	-	-	-	-	-	186,447,554.21		
1010310 IS-Distribution-Substation	-	-	-	-	-	141,215,917.76	-	-	-	3,303,903,258.50		
1010311 IS-Land In Fee Distb Substation	-	-	-	-	-	179,969.10	-	-	-	120,815,077.50		
1160000 Other Elect Plant Adjustments	-	-	-	-	-	-	-	-	-	5,816,938.52		
1161000 Dkt53601 Plt disallow contra	-	-	-	-	-	-	-	-	-	(69,472,591.47)		
Distribution	-	-	-	-	-	145,545,438.00	-	-	-	18,833,982,680.13		
1010700 IS-Gen Plant-Fee Land	-	-	-	-	-	370,948.76	-	-	-	38,890,408.66		
1010730 IS-Transportation Equipment	-	-	-	-	-	648,108.14	-	-	-	23,400,170.14		
1010770 IS-Gen Pnt-Comm Equip	-	-	-	-	-	-	-	-	-	88,510,880.45		
1010795 IS-Gen Pnt-Leasehold Improv	-	-	-	-	-	-	-	-	-	25,840,433.06		
1010796 IS - General Plant - AMS	-	-	-	-	-	-	-	-	-	42,044,251.63		
1010798 IS-General Plant	-	-	-	-	-	4,023,531.11	-	-	-	736,748,909.74		
1011310 Capital_Finance Lease	-	-	-	-	-	-	(4,969,701.61)	(4,969,701.61)	-	-		
1013801 PIS Contra Distribution	-	-	-	-	-	-	(97,091,481.54)	(97,091,481.54)	-	(97,091,481.54)		
1013802 PIS Contra Transmission	-	-	-	-	-	-	(21,288,776.70)	(21,288,776.70)	-	(21,288,776.70)		
1141000 Plt Acq Adj - Andrews Crnty Lin	-	-	-	-	-	-	-	-	-	585,542.36		
1142000 Plt Acq Adj - Sharyland	-	-	-	-	-	-	-	-	-	(2,069,788.14)		
1143000 Plt Acq Adj - SPS	-	-	-	-	-	21,586,318.22	-	-	-	21,586,318.22		
PIS Other	-	-	-	-	-	26,628,907.23	(123,349,959.85)	(123,349,959.85)	-	858,156,867.88		
Total	-	-	-	-	-	1,897,681,378.22	(123,349,959.85)	(123,349,959.85)	-	34,724,362,733.22		
1080200 RWIP-Transmission	-	-	-	-	-	(2,980,633.21)	-	-	-	(27,117,455.26)		
1080201 Non Depr - Transmission	-	-	-	-	-	-	-	-	-	(29.02)		
1080211 RWIP-Transmission Substation	-	-	-	-	-	(106,389.19)	-	-	-	(7,167,555.05)		
1080212 RWIP-Trans Substation Land	-	-	-	-	-	-	-	-	-	(1,630.75)		
1080214 RWIP-Trans Substation SVC	-	-	-	-	-	-	-	-	-	(9,304.24)		
1080215 RWIP-Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	(125.09)		
1080300 RWIP-Distribution System	-	-	-	-	-	-	-	-	-	(112,616,395.66)		
1080302 RWIP - Distribution - Conv&AMR	-	-	-	-	-	-	-	-	-	(3,691.04)		
1080303 RWIP - Distribution - AMS	-	-	-	-	-	-	-	-	-	(1,657,778.50)		
1080304 RWIP - Distribution - IDR	-	-	-	-	-	-	-	-	-	(643,849.46)		
1080310 RWIP-Distribution Substations	-	-	-	-	-	(583,514.50)	-	-	-	(8,818,540.44)		
1080700 RWIP - Gen Plant Fee Land	-	-	-	-	-	-	-	-	-	(49,322.18)		
1080798 RWIP-General Plant	-	-	-	-	-	-	-	-	-	(109,342.43)		
1081000 ROU Asset - Fin - Acc Depr	-	-	-	-	-	-	(1,402,075.28)	(1,402,075.28)	-	-		
1081200 APFD-Transmission	-	-	-	-	-	28,469,024.93	-	-	-	245,304,109.47		
1081202 APFD-Transmission-Sandow	-	-	-	-	-	-	-	-	-	2,051.95		
1081211 APFD-Transmission Substation	-	-	-	-	-	9,409,806.35	-	-	-	103,900,029.61		
1081214 APFD-Trans Substation SVC	-	-	-	-	-	1,892,549.44	-	-	-	9,109,514.26		
1081215 APFD-Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	617,769.74		
1081298 APFD Contra Transmission	-	-	-	-	-	-	(1,825,618.79)	(1,825,618.79)	-	(1,825,618.79)		
1081299 APFD-ARO Reclass	-	-	-	-	-	(128,194,656.85)	-	-	-	(1,005,844,832.24)		
1081300 APFD-Distribution System	-	-	-	-	-	120,516.04	-	-	-	404,688,440.36		
1081304 APFD - Distribution - IDR	-	-	-	-	-	-	-	-	-	7,281,323.15		
1081310 APFD-Distribution Substations	-	-	-	-	-	3,371,106.30	-	-	-	60,781,155.99		
1081398 APFD Contra Distribution	-	-	-	-	-	-	(8,224,398.83)	(8,224,398.83)	-	(8,224,398.83)		



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										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
1081399 APFD-ARO Reclass	-	-	-	-	-	-	-	-	-	(512,709,026.99)		
1081730 APFD-Transportation Equipment	-	-	-	-	-	85,271.05	-	-	-	2,354,937.03		
1081770 APFD-Communication Equipment	-	-	-	-	-	-	-	-	-	4,470,955.13		
1081795 APFD-Leasehold Improvements	-	-	-	-	-	-	-	-	-	1,732,385.76		
1081796 Depr - General Plant - AMS	-	-	-	-	-	-	-	-	-	2,251,325.54		
1081798 APFD-General Plant	-	-	-	-	-	165,756.09	-	-	-	54,031,481.78		
1082200 Retr - Transmission	-	-	-	-	-	(3,003,653.52)	-	-	-	(26,031,380.54)		
1082201 Retr- Non Depr - Transmission	-	-	-	-	-	-	-	-	-	(5,414.65)		
1082211 Retr-Transmission Substation	-	-	-	-	-	(116,109.61)	-	-	-	(22,980,044.42)		
1082212 Retr-Trans Substation Land	-	-	-	-	-	-	-	-	-	(510,960.24)		
1082215 Retr-Trans Substation DC Tie	-	-	-	-	-	-	-	-	-	(61,408.91)		
1082300 Retr - Distribution System	-	-	-	-	-	-	-	-	-	(85,423,253.88)		
1082302 Retr - Distribution Conv&AMR	-	-	-	-	-	-	-	-	-	(6,895.88)		
1082303 Retr - Distribution - AMS	-	-	-	-	-	-	-	-	-	(21,153,060.91)		
1082304 Retr - Distribution - IDR	-	-	-	-	-	-	-	-	-	(3,004,628.86)		
1082310 Retr-Distribution Substations	-	-	-	-	-	(1,478,113.18)	-	-	-	(28,389,161.00)		
1082700 Retr-Non Depr - General Plant	-	-	-	-	-	-	-	-	-	(58,027.01)		
1082730 Retr-Transportation Equipment	-	-	-	-	-	(739,442.89)	-	-	-	(6,545,393.89)		
1082770 Retr- Communication Equipment	-	-	-	-	-	-	-	-	-	(282,524.42)		
1082796 Retr - General Plant - AMS	-	-	-	-	-	-	-	-	-	(15,642,012.53)		
1082798 Retr - General Plant	-	-	-	-	-	(58,042.50)	-	-	-	(188,631,954.66)		
1083200 Salv - Transmission	-	-	-	-	-	66,567.71	-	-	-	3,413,711.38		
1083211 Salv-Transmission Substation	-	-	-	-	-	-	-	-	-	895,394.06		
1083300 Salv - Distribution System	-	-	-	-	-	-	-	-	-	5,549,357.82		
1083310 Salv-Distribution Substations	-	-	-	-	-	(1,542.84)	-	-	-	154,188.91		
1084200 Oth Rec - Transmission	-	-	-	-	-	-	-	-	-	205,064.01		
1084201 Oth Rec- Non Depr-Transmission	-	-	-	-	-	-	-	-	-	19,495,770.33		
1084212 Oth Rec-Trans Substation Land	-	-	-	-	-	-	-	-	-	(18,977,735.67)		
1084300 Oth Rec - Distribution System	-	-	-	-	-	-	-	-	-	16,111,160.10		
1084304 Oth Rec - Distribution - IDR	-	-	-	-	-	-	-	-	-	2,485.00		
1084700 Oth Rec-Non Depr-General Plant	-	-	-	-	-	-	-	-	-	107,349.19		
1084730 Oth Rec-Transportation Equipme	-	-	-	-	-	-	-	-	-	694,157.16		
1086200 Transmission - Beg Bal	-	-	-	-	-	282,486,819.95	-	-	-	2,746,952,156.97		
1086201 Nondepr Transmission - Beg Bal	-	-	-	-	-	-	-	-	-	(10,947,344.25)		
1086202 Transm - Sandow - Beg Bal	-	-	-	-	-	-	-	-	-	96,355.80		
1086211 Trans Substations-Beg Bal	-	-	-	-	-	71,480,901.43	-	-	-	628,599,898.45		
1086212 Nondepr Trns Subst-Beg Bal	-	-	-	-	-	-	-	-	-	11,538,055.26		
1086213 Trans Substation AMR- Beg Bal	-	-	-	-	-	-	-	-	-	470,678.18		
1086214 Trans Substation SVC-Beg Bal	-	-	-	-	-	13,167,851.23	-	-	-	114,957,759.29		
1086215 Tran Substation DC Tie-Beg Bal	-	-	-	-	-	-	-	-	-	19,254,070.25		
1086300 Distribution - Beg Bal	-	-	-	-	-	1,012,526.57	-	-	-	5,238,496,337.87		
1086301 Nondepr Distrib - Beg Bal	-	-	-	-	-	-	-	-	-	(6,326.30)		
1086302 Distribution-Conv&AMR- Beg Bal	-	-	-	-	-	-	-	-	-	7,142,130.21		
1086303 Distribution - AMS - Beg Bal	-	-	-	-	-	-	-	-	-	188,562,243.26		
1086304 Distribution - IDR - Beg Bal	-	-	-	-	-	-	-	-	-	93,422,234.38		
1086305 Distribution - SUB - Beg Bal	-	-	-	-	-	-	-	-	-	1,942,199.34		
1086310 Distrib Substations - Beg Bal	-	-	-	-	-	34,084,320.41	-	-	-	683,171,820.18		
1086311 Nondepr Distr Subst - Beg Bal	-	-	-	-	-	-	-	-	-	(219,466.21)		
1086700 Nondepr Gen Plant - Beg Bal	-	-	-	-	-	-	-	-	-	(487,260.00)		
1086730 Transp Equip-Beg Bal	-	-	-	-	-	609,739.93	-	-	-	11,810,472.66		
1086770 Communication Equip - Beg Bal	-	-	-	-	-	(1,323,964.71)	-	-	-	(11,747,474.98)		
1086795 Leasehold Impr-Beg Bal	-	-	-	-	-	-	-	-	-	3,463,783.43		
1086796 General Plant - AMS Beg Bal	-	-	-	-	-	-	-	-	-	56,629,355.84		
1086798 Gen Plant - Beg Bal	-	-	-	-	-	(7,477,802.68)	-	-	-	266,743,334.98		
1161100 Dkt53601 Plt disallow amort	-	-	-	-	-	-	-	-	-	(3,022,538.26)		
Less accumulated depreciation	-	-	-	-	-	300,358,671.75	(11,452,092.90)	(11,452,092.90)	-	8,885,414,419.64		
Utility plant, less accumulated depreciation	-	-	-	-	-	1,597,322,706.47	(111,897,866.95)	(111,897,866.95)	-	25,838,948,313.58		
1070000 Construction Work In Progress	-	-	-	-	-	4,779,741.26	-	-	-	33,402,590,562.80		
1073801 CWIP Contra Distribution	-	-	-	-	-	-	271,273.31	271,273.31	-	271,273.31		
1073802 CWIP Contra Transmission	-	-	-	-	-	-	76,602.18	76,602.18	-	76,602.18		
1079000 Construction-Credit to Plant	-	-	-	-	-	(4,779,741.26)	-	-	-	(32,064,094,228.68)		
Construction work in progress	-	-	-	-	-	-	347,875.49	347,875.49	-	1,338,844,209.61		
Nuclear fuel	-	-	-	-	-	-	-	-	-	-		
Less accumulated amortization	-	-	-	-	-	-	-	-	-	-		
Nuclear fuel, less accumulated amortization	-	-	-	-	-	-	-	-	-	-		
1051000 Property Held For Future Use	-	-	-	-	-	-	-	-	-	56,452,431.37		
Held for future use	-	-	-	-	-	-	-	-	-	56,452,431.37		
Utility plant, less accumulated depreciation and amortiz	-	-	-	-	-	1,597,322,706.47	(111,549,991.46)	(111,549,991.46)	-	27,234,244,954.56		
Less reserve for regulatory allowances	-	-	-	-	-	-	-	-	-	-		
Property, plant and equipment - net	-	-	-	-	-	1,597,322,706.47	(111,549,991.46)	(111,549,991.46)	-	27,234,244,954.56	\$	
1230000 Lng Trm NRec Frm Affiliated Co	-	-	-	-	-	-	-	-	-	-	28,057	
1232000 Non-curr Advances to Assoc Cos	-	-	-	-	-	-	28,597,141.76	28,597,141.76	(28,597,141.76)	-	28,056,641,688.57	
Notes or other receivables due from affiliates	-	-	-	-	-	-	28,597,141.76	28,597,141.76	(28,597,141.76)	-		



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	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
1231750 Goodwill	-	-	-	-	-	-	-	-	-	4,063,838,671.81		
1231751 Goodwill InfraREIT	54,892,595.00	-	-	54,892,595.00	-	138,383,114.12	-	-	-	676,053,910.54		
Goodwill	54,892,595.00	-	-	54,892,595.00	-	138,383,114.12	-	-	-	4,738,892,582.35	\$ 4,740	4,739,892,582.35
1010900 IS-Intangible Plant	-	-	-	-	-	-	-	-	-	1,136,862,423.53		
1010903 IS-Intangible Plant - AMS	-	-	-	-	-	-	-	-	-	101,415,776.06		
1111000 Amortization - Plant	-	-	-	-	-	-	-	-	-	(89,615,908.21)		
1111003 Amortization - Plant - AMS	-	-	-	-	-	-	-	-	-	(101,415,776.06)		
1112900 Retire Gen Plt Intangible	-	-	-	-	-	-	-	-	-	117,968,974.74		
1116900 Amort Gen Plt Intang Beg Bal	-	-	-	-	-	-	-	-	-	(342,818,756.05)		
Intangible assets - net	-	-	-	-	-	-	-	-	-	822,396,734.01		
Regulatory assets - net:												
1821500 Pension/OPEB - UnrecognizedExp	-	-	-	-	-	-	-	-	(39,409,657.98)	-		
1821600 Unrecognized Exp - Gross-up	-	-	-	-	-	-	-	-	(10,475,985.03)	-		
1823001 FAS 109-EPIS-Basis Differences	-	-	-	-	-	-	-	-	-	31,875,383.72		
1823002 FAS 109-CWIP-Flow Through	-	-	-	-	-	-	-	-	-	6,094,892.68		
1823005 Unprotected Excess DFIT Asset	-	-	-	-	-	757,248.24	-	-	(91,854,665.00)	(19,289,479.65)		
1823006 Unprotected Excess Asset Gross	-	-	-	-	-	201,293.84	-	-	-	19,289,479.65		
Tax related	-	-	-	-	-	958,542.08	-	-	(141,740,308.01)	37,970,276.40		
1891000 Unamort Loss-Reacq Debt-FMB	-	-	-	-	-	-	-	-	-	10,203,243.64		
Unamortized loss on reacquired debt	-	-	-	-	-	-	-	-	-	10,203,243.64		
1822050 Rocky Mound Series Compensator	-	-	-	-	-	-	-	-	-	1,316,378.04		
1823200 HB 2483 Mbl Gens & rel. costs	-	-	-	-	-	-	(528,878.71)	(528,878.71)	-	4,056,478.38		
1823201 HB 2483 Long Lead Materials	-	-	-	-	-	-	(277,957.41)	(277,957.41)	-	146,387.05		
1823300 Energy Efficiency Perf Bonus	-	-	-	-	-	-	-	-	-	20,545,284.00		
1823400 TCRF Update Subst Rule 25193	-	-	-	-	-	-	-	-	(26,209,093.08)	-		
1823500 Reg Asset - Defaulted REPs	-	-	-	-	-	-	-	-	-	6,904,244.76		
1823575 COVID-19-Incremental Expense	-	-	-	-	-	-	-	-	-	32,480,362.32		
1823600 Deferred Retirement Plan Costs	-	-	-	-	-	-	-	-	-	55,962,779.15		
1823900 Pension & OPEB Reg Asset-ONCOR	-	-	-	-	-	-	-	-	-	187,685,039.00		
1823901 CWIP Dist Non-Service Cost	-	-	-	-	-	-	(271,273.31)	(271,273.31)	-	(271,273.31)		
1823902 CWIP Tran Non-Service Cost	-	-	-	-	-	-	(76,602.18)	(76,602.18)	-	(76,602.18)		
1823903 PIS Dist Non-Service Cost	-	-	-	-	-	-	88,867,082.71	88,867,082.71	-	88,867,082.71		
1823904 PIS Tran Non-Service Cost	-	-	-	-	-	-	19,463,157.91	19,463,157.91	-	19,463,157.91		
1824200 Reg Asset_Under-Recovered AMS	-	-	-	-	-	-	-	-	-	83,084,758.28		
1824300 Shary Wholesale Distr Sub Serv	-	-	-	-	-	-	-	-	-	93,351,063.41		
1824400 Shary Residential Interim Rate	-	-	-	-	-	-	-	-	-	545,205.62		
1824500 Study Costs/Transition to Comp	-	-	-	-	-	2,033,433.74	-	-	-	2,033,433.74		
1824700 PowerLineSafetyAct PURA 36066	-	-	-	-	-	517,029.36	-	-	-	10,343,889.67		
1825300 Other Reg Assets-by Project	-	-	-	-	-	-	-	-	-	16,223.26		
1861101 Job Order-Rate Case-Gen Exp	-	-	-	-	-	-	-	-	-	8,741,720.21		
1868400 Self-Insurance	-	-	-	-	-	2,792,633.81	-	-	-	893,207,948.34		
1868410 Workers Compensation	-	-	-	-	-	-	-	-	-	8,413,747.66		
Other	-	-	-	-	-	5,343,096.91	107,175,529.01	107,175,529.01	(26,209,093.08)	1,507,697,306.02		
Regulatory assets	-	-	-	-	-	6,301,638.99	107,175,529.01	107,175,529.01	(167,949,401.09)	1,555,870,826.06	\$ 1,556	1,555,870,826.06
Accumulated deferred income taxes:												
1902022 DTA Excess DFIT Tracker	-	-	-	-	-	1,983,517.56	-	-	-	(3,374,749.42)		
1902032 ADFIT-Excess Rev Req Level	-	-	-	-	-	12,398,538.16	-	-	-	279,010,756.61		
1902033 ADFIT-Unamortized ITC	-	-	-	-	-	-	-	-	-	689,864.51		
1902034 DTA Unprotect Excess Liability	-	-	-	-	-	-	-	-	-	18,948,220.86		
1902052 Pension/OPEB - Gross-up	-	-	-	-	-	-	-	-	-	10,475,985.03		
1903000 ADFIT-Noncurrent	-	-	-	-	-	-	-	-	(678,876,860.28)	(678,876,860.28)		
1908100 Deferred Tax Asset - Non-Crmt	-	-	-	-	-	466,405.95	57,871.84	57,871.84	-	373,246,782.69		
Noncurrent Federal	-	-	-	-	-	14,848,461.67	57,871.84	57,871.84	(678,876,860.28)	(0.00)		
Noncurrent State	-	-	-	-	-	-	-	-	-	-		
Noncurrent Foreign	-	-	-	-	-	-	-	-	-	-		
Accumulated deferred income taxes	-	-	-	-	-	14,848,461.67	57,871.84	57,871.84	(678,876,860.28)	(0.00)		
Other noncurrent assets:												
1810000 Bonds, Stocks & Notes	-	-	-	-	-	-	-	-	(100,506,607.11)	-		
1863010 Unamortized Debt Expense	-	-	-	-	-	-	-	-	-	6,093,931.05		
Unamortized debt expense	-	-	-	-	-	-	-	-	(100,506,607.11)	6,093,931.05		
1841100 Transportation-Fuel	-	-	-	-	-	-	-	-	-	7,424,834.48		
1841110 Fleet Card Expense	-	-	-	-	-	-	-	-	-	10,363,916.21		
1841200 Transportation-Maintenance	-	-	-	-	-	-	-	-	-	21,446,754.82		
1841300 Transportation-Vehicle Depr	-	-	-	-	-	-	-	-	-	3,219,315.80		
1841400 Transportation-Lease & Rental	-	-	-	-	-	-	-	-	-	37,379,911.49		
1841600 Fleet Maintenance-Operation	-	-	-	-	-	-	-	-	-	6,485.67		
1841700 Transportation - Hydraul Maint	-	-	-	-	-	-	-	-	-	3,890,637.17		
1841800 Transportation-Credit	-	-	-	-	-	-	-	-	-	(83,725,269.97)		
1842400 Variable Time Loading	-	-	-	-	-	-	-	-	-	391,423,336.45		
1842409 Variable Time Loading (Credit)	-	-	-	-	-	-	-	-	-	(391,423,336.45)		
1860100 Misc Deferred Debt - Other	-	-	-	-	-	-	-	-	-	3,824,277.01		
1860400 Uncleared medical/dental paymt	-	-	-	-	-	-	-	-	-	36,006.32		
1861747 Long-Term Prepayment	-	-	-	-	-	-	-	-	-	3,701,847.99		



ONCOR ELECTRIC DELIVERY HOLDINGS
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Business Unit Tree = F_BU_D_BASE

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										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
1862010 Convenience Bill - Lease	-	-	-	-	-	-	-	-	-	(258,094.48)		
1862600 Payroll Labor Accruals	-	-	-	-	-	-	-	-	-	197,544.00		
1862700 Job Orders	-	-	-	-	-	-	-	-	-	7,685,653.03		
1867000 ROU Asset-Operating Lease	-	-	-	-	-	-	3,843,206.54	3,843,206.54	-	130,722,463.72		
1867001 ROU Asset- Contra-Op Lease	-	-	-	-	-	-	-	-	-	(8,404,082.01)		
1868100 HRA Contributions Commitment	-	-	-	-	-	-	-	-	-	880,717.32		
1868101 HRA Contributions - Contra	-	-	-	-	-	-	-	-	-	(880,717.32)		
1868550 SDP Unamort Co Match-7Yr Found	-	-	-	-	-	-	-	-	(4,835,379.76)	-		
1868560 SDP Unamort Co Match Retiree	-	-	-	-	-	-	-	-	(3,271,829.26)	-		
1869920 Approved PCard Transactions	-	-	-	-	-	-	-	-	-	(819,175.26)		
Other noncurrent	-	-	-	-	-	-	3,843,206.54	3,843,206.54	(8,107,209.02)	136,682,925.89		
Other noncurrent assets	-	-	-	-	-	-	3,843,206.54	3,843,206.54	(108,813,816.13)	142,786,856.94	\$ 142	142,786,856.94
Total assets	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,176,545,494.72)	2,515,238,120.86	28,123,757.69	28,123,757.69	(980,386,199.42)	36,193,775,567.11	\$ 36,194	36,193,775,567.11
LIABILITIES AND SHAREHOLDERS' EQUITY												
Current liabilities												
2310100 Commercial Paper	-	-	-	-	-	-	-	-	-	282,000,000.00		
Short-term borrowings	-	-	-	-	-	-	-	-	-	282,000,000.00	\$ 282	282,000,000.00
2230000 Advances from Assoc Cos - MP	-	-	-	-	-	-	-	-	-	-		
Advances from affiliates - MP	-	-	-	-	-	-	-	-	-	-		
Long-term debt due currently	-	-	-	-	-	-	-	-	-	-		
2320300 Other Accounts Payable	-	-	-	-	-	-	-	-	-	8,302,325.12		
2321900 PED - Thrift Loans	-	-	-	-	-	-	-	-	-	300,970.87		
2321903 PED - Child Support	-	-	-	-	-	-	-	-	-	(311.54)		
2321912 Vision Care	-	-	-	-	-	-	-	-	-	(11,168.97)		
2321920 PED - Thrift Plan Contribution	-	-	-	-	-	-	-	-	-	2,030,874.64		
2321922 ROTH IRA Plan Payroll Withhold	-	-	-	-	-	-	-	-	-	299,319.94		
2321927 PED - Alimony	-	-	-	-	-	-	-	-	-	311.54		
2321930 Thrift Plan - Employer Match	-	-	-	-	-	-	-	-	-	1,214,235.59		
2321931 Voluntary Benefits	-	-	-	-	-	-	-	-	-	(184.58)		
2321940 PED - Health Spending Account	-	-	-	-	-	-	-	-	-	521.73		
2323000 Retentions	-	-	-	-	-	-	-	-	-	2,237,611.86		
2324000 Trade Payables & Vouchers	-	-	-	-	-	-	-	-	-	174,035,110.57		
2324700 Payroll Fund	-	-	-	-	-	-	-	-	-	(2,781.46)		
2328901 O_S Checks-Money Pool Oncor	-	-	-	-	-	-	-	-	-	13,256,614.97		
2328951 EDI Payments Outstanding Oncor	-	-	-	-	-	-	-	-	-	30,046,131.91		
2329000 Miscellaneous Accounts Payable	-	-	-	-	-	-	-	-	-	2,247,097.53		
2423900 Other Accrued Payables	-	-	-	-	-	-	-	-	-	69,514,743.89		
2423940 AP_Maximo_Recvd_Not_Invoiced	-	-	-	-	-	-	-	-	-	153,178.43		
2428200 General Contractor- Other	-	-	-	-	-	-	-	-	-	296,449,870.14		
Trade accounts payable	-	-	-	-	-	-	-	-	-	600,074,471.88	\$ 600	600,179,471.88
2340000 A_P - Associated Companies	-	-	-	-	(16,990,433.67)	(10,835,863.00)	-	-	-	105,000.00		
Accounts payable - affiliates	-	-	-	-	(16,990,433.67)	(10,835,863.00)	-	-	-	105,000.00		
Notes or other liabilities due to affiliates	-	-	-	-	-	-	-	-	-	-		
Cash flow hedges and other derivative liabilities	-	-	-	-	-	-	-	-	-	-		
Accrued taxes:												
Income												
2366000 Taxes Accrued-Federal Income	-	-	-	-	-	14,712,793.32	3,979,776.97	3,979,776.97	3,651,019.84	0.00		
Current Federal	-	-	-	-	-	14,712,793.32	3,979,776.97	3,979,776.97	3,651,019.84	0.00		
2362500 State - Franchise	-	-	-	-	-	3,208,240.19	-	-	-	27,018,821.68		
Current State	-	-	-	-	-	3,208,240.19	-	-	-	27,018,821.68	\$ 27	27,018,821.68
Current Foreign	-	-	-	-	-	-	-	-	-	-		
2361000 FICA - Employer	-	-	-	-	-	-	-	-	-	6,475,574.88		
2361100 Accord Federal Unemployment Tax	-	-	-	-	-	-	-	-	-	299.00		
2362100 Accrued State Unemployment Tax	-	-	-	-	-	-	-	-	-	381.00		
2362410 Local - Gross Receipts	-	-	-	-	-	-	-	-	-	21,365,602.97		
2362415 Local Gross Receipt - DD Chrgs	-	-	-	-	-	-	-	-	-	777,805.21		
2362600 State-Ad Valorem-Current Year	-	-	-	-	-	10,756,474.90	-	-	-	221,695,240.49		
2362610 State-Ad Valorem-Prior Year	-	-	-	-	-	3,510,284.67	-	-	-	3,510,284.67		
2362700 State - Other - Full Accrual	-	-	-	-	-	-	-	-	-	2,967.87		
2362710 State - Other - State Accrual	-	-	-	-	-	-	-	-	-	5,892,556.50		
2362720 Local - Other - City Accrual	-	-	-	-	-	-	-	-	-	1,055,988.72		
2362730 Local - Other - MTA Accrual	-	-	-	-	-	-	-	-	-	428,896.97		
2362740 Local - Other - County Accrual	-	-	-	-	-	-	-	-	-	76,704.20		
2362750 Local - Other - SPD Accrual	-	-	-	-	-	-	-	-	-	152,282.24		
Other than income	-	-	-	-	-	14,266,759.57	-	-	-	261,434,584.52	\$ 261	261,434,584.52
Accrued taxes	-	-	-	-	-	32,187,793.08	3,979,776.97	3,979,776.97	3,651,019.84	288,453,406.20		
Accumulated deferred income taxes:												
ADTL Federal	-	-	-	-	-	-	-	-	-	-		
ADTL State	-	-	-	-	-	-	-	-	-	-		



ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
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Business Unit Tree = F_BU_D_BASE

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										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
ADTL Foreign	-	-	-	-	-	-	-	-	-	-		
Accumulated deferred income taxes	-	-	-	-	-	-	-	-	-	-		
2370000 Interest Accrued	-	-	-	-	-	-	-	-	-	117,207,026.49		
Interest accrued	-	-	-	-	-	-	-	-	-	117,207,026.49	\$ 117	117,207,026.49
2411000 FICA Withheld	-	-	-	-	-	-	-	-	-	(29,397.45)		
2412460 Local Gross Receipts - CIAC	-	-	-	-	-	-	-	-	-	2,203,565.60		
2412710 State - Other - Accrual - State	-	-	-	-	-	-	-	-	-	4,842.37		
2412720 State - Other - Accrual - City	-	-	-	-	-	-	-	-	-	(4,814.15)		
2412730 State - Other - Accrual - MTA	-	-	-	-	-	-	-	-	-	5,159.51		
2412740 State - Other - Accrual-County	-	-	-	-	-	-	-	-	-	(12,585.76)		
2412750 State - Other - Accrual - SPD	-	-	-	-	-	-	-	-	-	(121.64)		
2417000 Premise Related Collections	-	-	-	-	-	-	-	-	-	1,748,234.22		
2423310 FSA Dependent Care	-	-	-	-	-	-	-	-	-	248,280.14		
2423320 FSA Health Care	-	-	-	-	-	-	-	-	-	30,434.56		
2423400 Vacation	-	-	-	-	-	-	-	-	-	7,094,598.26		
2424000 Payroll Accrual	-	-	-	-	-	-	-	-	-	9,708,396.00		
2424100 Accrued Incentive Plans	-	-	-	-	-	-	-	-	-	73,238,540.52		
2424400 Oncor Benefit Plans	-	-	-	-	-	-	-	-	-	18,304,421.00		
2429300 Corporate Accruals	-	-	-	-	-	-	-	-	-	7,516,789.43		
2429500 Transmission Services	-	-	-	-	-	-	-	-	-	158,517,691.36		
2432000 Op Lease Oblig - cur	-	-	-	-	-	-	587,861.72	587,861.72	-	35,163,771.72		
2433000 Cap_Fin Lease Oblig Curr	-	-	-	-	-	-	(586,288.05)	(586,288.05)	-	-		
2520110 Customer Adv For Constr - Curr	-	-	-	-	-	-	-	-	-	24,476,954.62		
Other current liabilities	-	-	-	-	-	-	(8,426.33)	(8,426.33)	-	338,215,540.31	\$ 338	338,215,540.31
Total current liabilities	-	-	-	-	(16,990,433.67)	21,351,930.08	3,971,350.64	3,971,350.64	3,651,019.84	1,626,055,444.88	\$ 1,625	1,626,055,444.88
Accumulated deferred income taxes:												
2822015 ADFIT-F109-EPIS-Flow Through	-	-	-	-	-	-	-	-	-	31,875,383.72		
2822016 ADFIT-F109-CWIP-Flow Through	-	-	-	-	-	-	-	-	-	6,094,892.68		
2822021 Unrecog. Exp - Pension/OPEB	-	-	-	-	-	-	-	-	-	39,409,657.98		
2826100 Def Tax Liability - Non-Curren	-	-	-	-	-	155,111,585.75	24,844,672.22	24,844,672.22	-	2,631,189,912.11		
2827000 Unrecognized Exp - Gross-up	-	-	-	-	-	-	-	-	-	10,475,985.03		
2830000 Accum Defd Federal Income Tax	-	-	-	-	-	695,029.27	(169,435.59)	(169,435.59)	-	260,287,565.78		
2832000 ADFIT-Other	-	-	-	-	-	-	-	-	(678,876,860.28)	(678,876,860.28)		
2832006 DTL Unprotected Excess Asset	-	-	-	-	-	201,283.84	-	-	-	18,289,479.65		
2834000 ADSIT - State	-	-	-	-	-	-	-	-	-	436,194.98		
ADTL Federal	-	-	-	-	-	156,007,908.86	24,675,236.63	24,675,236.63	(678,876,860.28)	2,320,162,211.65		
ADTL State	-	-	-	-	-	-	-	-	-	-		
ADTL Foreign	-	-	-	-	-	-	-	-	-	-		
Accumulated deferred income taxes	-	-	-	-	-	156,007,908.86	24,675,236.63	24,675,236.63	(678,876,860.28)	2,320,162,211.65	\$ 2,320	2,320,162,211.65
2551000 Accumulated Deferred ITC	-	-	-	-	-	-	-	-	-	216,034,218.63		
2553000 Rate Base Amortization	-	-	-	-	-	-	-	-	-	(213,514,252.16)		
Investment tax credits	-	-	-	-	-	-	-	-	-	2,519,966.47		
Regulatory liabilities:												
2540001 FAS 109 - Unamortized ITC	-	-	-	-	-	-	-	-	(91,854,665.00)	(91,184,800.49)		
2540003 Nonstat Excess DFIT	-	-	-	-	-	-	-	-	-	70,905,211.78		
2540004 Unprotected Excess L Grossup	-	-	-	-	-	-	-	-	-	18,848,220.86		
2541001 Excess DFIT	-	-	-	-	-	-	-	-	-	931,716,803.05		
2541002 Excess Rev Req Level	-	-	-	-	-	46,483,340.36	-	-	-	279,010,758.80		
2541004 Unprotected Plant Excess DFIT	-	-	-	-	-	12,398,538.16	-	-	-	117,895,080.88		
2541005 Excess DFIT Tracker	-	-	-	-	-	159,779.40	-	-	-	(12,695,805.91)		
2541006 Excess DFIT Tracker Gross-up	-	-	-	-	-	7,461,804.16	-	-	-	(3,374,748.42)		
2541520 Pension/OPEB - FAS 109	-	-	-	-	-	1,983,517.56	-	-	-	-		
2541530 Pension/OPEB - Gross-up	-	-	-	-	-	-	-	-	(39,409,657.98)	-		
NC Tax related	-	-	-	-	-	-	-	-	(10,475,985.03)	-		
2284000 Accum Prov-Misc Oper	-	-	-	-	-	68,485,979.64	-	-	(141,740,308.01)	1,311,121,047.35		
2541200 Accumulated Depreciation-ARO	-	-	-	-	-	-	-	-	-	(1,933,085.40)		
2541300 Int Asset Over-Amortization	-	-	-	-	-	128,194,655.85	-	-	-	1,518,553,859.23		
2541351 Reg L - Misc	-	-	-	-	-	-	-	-	-	16,804,308.58		
2543700 Deferred OPEB Cost	-	-	-	-	-	-	-	-	(26,209,093.08)	67,887,286.95		
NC Other	-	-	-	-	-	-	-	-	-	62,652,388.28		
2570000 Unamort Gain - Reacquired Debt	-	-	-	-	-	128,194,655.85	-	-	(26,209,093.08)	1,663,964,757.64		
NC Unamortized gain on reacquired debt	-	-	-	-	-	-	-	-	-	24,508,906.23		
Regulatory liabilities	-	-	-	-	-	-	-	-	-	24,508,906.23		
2230100 Lng Trm NPay to Assoc Cos	-	-	-	-	-	196,680,635.49	-	-	(167,949,401.09)	2,999,594,711.22	\$ 3,000	2,999,594,711.22
2232000 Non-curr Advances from AssocCo	-	-	-	-	-	926,640,181.23	-	-	-	-		
Notes or other liabilities due to affiliates	-	-	-	-	-	-	-	-	(28,597,141.76)	-		
Long-term debt held by affiliate	-	-	-	-	-	926,640,181.23	-	-	(28,597,141.76)	-		
2210100 Bonds - Contra	-	-	-	-	-	-	-	-	-	(25,102,538.11)		
2240000 Other Long Term Debt	-	-	-	-	-	-	-	-	-	13,445,132,000.00		
2250000 Unamort Premium On Lt Debt	-	-	-	-	-	-	-	-	-	29,739,981.07		



ONCOR ELECTRIC DELIVERY HOLDINGS
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023

Business Unit Tree = F_BU_D_BASE

Run: January 31, 2024 at 07:30

Elapsed time: 00:00:11

EMR WP/Sch III-1

										Legal Entity		
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
2260000 Unamort Discount On LT Debt	-	-	-	-	-	-	-	-	-	(56,037,821.76)		
2260002 Debt Fee Reclass	-	-	-	-	-	-	-	-	(100,506,607.11)	(100,506,607.11)		
Long-term debt, less amounts due currently	-	-	-	-	-	-	-	-	(100,506,607.11)	13,294,225,213.10	\$ 13,294	13,294,225,213.10
Other noncurrent liabilities and deferred credits:												
Intangible liabilities	-	-	-	-	-	-	-	-	-	-		
2272000 Op Lease Oblig - NC	-	-	-	-	-	-	3,255,344.82	3,255,344.82	-	112,104,132.48		
2273000 Cap_Fin Lease Oblig NC	-	-	-	-	-	-	(3,313,668.94)	(3,313,668.94)	-	-		
2520100 Customer Adv For Constr - NC	-	-	-	-	-	-	-	-	-	105,232,217.86		
2531000 IBNR - Medical & Dental Claims	-	-	-	-	-	-	-	-	-	8,516,600.00		
2531010 IBNR - Pers Injury Prop Damage	-	-	-	-	-	-	-	-	-	5,920,700.00		
2533300 Retirement Plan	-	-	-	-	-	-	-	-	-	715,298,211.29		
2533400 Supplemental Retirement Plan	-	-	-	-	-	-	-	-	-	72,127,724.14		
2533500 ASC 712 (formerly FAS 112)	-	-	-	-	-	-	-	-	-	21,496,249.70		
2533900 OPEB-FAS 106	-	-	-	-	-	-	-	-	-	525,090,435.21		
2535300 Salary Deferral-Retire Annuity	-	-	-	-	-	-	-	-	-	67,920.02		
2535500 Salary Deferral-7Yr Foundation	-	-	-	-	-	-	-	-	(4,835,379.76)	18,675,789.92		
2535600 Salary Deferr-Retire Foundation	-	-	-	-	-	-	-	-	(3,271,829.26)	29,033,352.69		
2535650 Salary Def Retiree Annuity Fou	-	-	-	-	-	-	-	-	-	1,575,785.14		
2535930 Comp Deferral-LTIP	-	-	-	-	-	-	-	-	-	50,243,814.56		
2539000 Other Deferred Credits	-	-	-	-	-	-	(464,505.46)	(464,505.46)	-	24,730,710.19		
2539050 Defer Cr-Cust Contributions	-	-	-	-	-	-	-	-	-	49,799,968.72		
2539180 Other Long Term Liabilities	-	-	-	-	-	-	-	-	-	4,159,714.00		
Other NC Liabilities	-	-	-	-	-	-	(522,829.58)	(522,829.58)	(8,107,209.02)	1,744,073,325.92		
Other noncurrent liabilities and deferred credits	-	-	-	-	-	-	(522,829.58)	(522,829.58)	(8,107,209.02)	1,744,073,325.92	\$ 1,747	1,746,593,292.39
Total liabilities	-	-	-	-	(16,990,433.67)	1,300,680,655.66	28,123,757.69	28,123,757.69	(980,386,199.42)	21,986,630,873.24	\$ 21,986	21,986,630,873.24
Preferred securities of subsidiaries	-	-	-	-	-	-	-	-	-	-		
Equity												
Preference stock	-	-	-	-	-	-	-	-	-	-		
Common stock	-	-	-	-	-	-	-	-	-	-		
2113000 Membership Interest	1,128,637,529.94	10,737,414.98	(10,737,414.98)	1,128,744,904.09	(1,073,824,802.30)	1,128,744,904.09	-	-	-	20,155,667,855.59		
2113100 Membership Interest-Distributi	-	-	-	-	-	-	-	-	-	(6,632,596,935.01)		
Additional paid-in capital	1,128,637,529.94	10,737,414.98	(10,737,414.98)	1,128,744,904.09	(1,073,824,802.30)	1,128,744,904.09	-	-	-	13,523,070,920.58	\$ 14,388	14,387,297,234.54
Retained earnings:												
2160000 Unappropriated Ret Earnings	-	-	-	-	83,302.36	-	0.01	0.01	(0.01)	-		
2160207 Purchase Accounting Adj - 2007	-	-	-	-	-	-	-	-	-	-		
Beginning balance	-	-	-	-	83,302.36	-	0.01	0.01	(0.01)	-		
Net income	-	-	-	-	0.00	85,813,561.11	(0.01)	(0.01)	-	864,226,313.96		
Net income	-	-	-	-	-	-	-	-	-	-		
Net income	-	-	-	-	-	-	-	-	-	-		
Net income	-	-	-	-	-	-	-	-	-	-		
Net income	-	-	-	-	-	-	-	-	-	-		
4181000 Equity - Subsidiary Earnings	85,804,979.75	858,135.61	(858,135.62)	85,813,561.11	(85,813,561.11)	-	-	-	0.01	(0.00)		
Equity earnings of subsidiaries	85,804,979.75	858,135.61	(858,135.62)	85,813,561.11	(85,813,561.11)	-	-	-	0.01	(0.00)		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Other	-	-	-	-	-	-	-	-	-	-		
Retained earnings (deficit)	85,804,979.75	858,135.61	(858,135.62)	85,813,561.11	(85,730,258.75)	85,813,561.11	0.00	0.00	-	864,226,313.96		
Accumulated other comprehensive income (loss):												
Unrealized holding gains (losses) on investments	-	-	-	-	-	-	-	-	-	-		
2163200 Comprh Income R/E-Pensions	-	-	-	-	-	-	-	-	-	(128,149,770.00)		
2163201 Compr Income R/E-Pensions - Ta	-	-	-	-	-	-	-	-	-	-		
4393200 Other Comprh Income- Pensions	-	-	-	-	-	-	-	-	-	(18,166,375.00)		
4393201 OCI - Pension / OPEB - Tax	-	-	-	-	-	-	-	-	-	-		
Minimum pension liability adjustments	-	-	-	-	-	-	-	-	-	(146,316,145.00)		
2163300 Compr Inc-Gain_Loss Derivative	-	-	-	-	-	-	-	-	-	(42,448,227.76)		
4393300 OCI-Gain_Loss on Derivatives	-	-	-	-	-	-	-	-	-	(382,652.64)		
Cash flow hedges - gain/loss on derivatives	-	-	-	-	-	-	-	-	-	(42,830,880.40)		
2163301 Compr Inc-Tax Effct Derivative	-	-	-	-	-	-	-	-	-	8,914,127.68		
4393301 OCI-Tax Effect on Derivatives	-	-	-	-	-	-	-	-	-	80,357.05		
Cash flow hedges - tax effect on derivatives	-	-	-	-	-	-	-	-	-	8,994,484.73		
Cash flow hedges - dedesignated derivatives	-	-	-	-	-	-	-	-	-	-		
Cash flow hedges - tax on dedesignated derivatives	-	-	-	-	-	-	-	-	-	-		



ONCOR ELECTRIC DELIVERY HOLDINGS I
SEGMENT CONSOLIDATING BALANCE SH
December 31, 2023

Business Unit Tree = F_BU_D_BASE
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	Legal Entity											
	NTUHC	NTUHP	X0352	North Texas Delivery	Eliminations X0350	North Texas T&D	RACSA	Other	Eliminations X0306, ZONCF	Oncor Electric Delivery	10-K \$millions	in \$s
Accumulated other comprehensive income (loss)	-	-	-	-	-	-	-	-	-	(180,152,540.67)	\$ (180)	(180,152,540.67)
Total shareholders' equity	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,159,555,061.05)	1,214,558,465.20	0.00	0.00	-	14,207,144,693.87		
2163600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-		
2163601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-		
2163610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-		
2529600 Noncontrolling interest	-	-	-	-	-	-	-	-	-	-		
2529601 Noncontrolling interest - adj	-	-	-	-	-	-	-	-	-	-		
4393600 OCI-G/L derivatives - NCI	-	-	-	-	-	-	-	-	-	-		
4393601 OCI-tax effect derivatives-NCI	-	-	-	-	-	-	-	-	-	-		
4393610 OCI-Pensions-NCI	-	-	-	-	-	-	-	-	-	-		
Noncontrolling interests	-	-	-	-	-	-	-	-	-	-		
Total equity	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,159,555,061.05)	1,214,558,465.20	0.00	0.00	-	14,207,144,693.87	\$ 14,208	14,207,144,693.87
Total liabilities and shareholders' equity	1,214,442,509.69	11,595,550.59	(11,595,550.60)	1,214,558,465.20	(1,176,545,494.72)	2,515,239,120.86	28,123,757.69	28,123,757.69	(980,386,199.42)	36,193,775,567.11	\$ 36,194	36,193,775,567.11

Line		EMR (1) GAAP/SEC		Remove Reclass NSC pension/OREBs	Remove Reclass Mobile Gens (PURA 39 918)	Remove NTU A114 Acq Adj	Remove Reclass Est. removal costs	Remove Non-reg A1160000	Remove LHI	Remove Reclass Long-Lead Time Mat'ls	Remove Advances in Escrow	Remove EMR Exclusions	EMR (2)	EMR (3)	Balance sheet link check	Difference=LHI excl			
		Total Company											Non-Regulated or Non-Electric or Other Adjustments	EMR - Total Electric					
1	Plant In Service	\$ 35,962,640,932.61	\$	118,380,258.24	\$	4,969,701.61	\$	(21,586,318.22)	\$	(5,816,839.52)	\$	(19,251,400.00)	\$ 76,695,402.11	\$ 36,039,336,334.92					
2	Accumulated Depreciation (Note 2)	\$ (9,301,295,885.22)	\$	(10,050,017.62)	\$	(1,402,075.28)	\$	(1,518,553,859.23)	\$	3,871,789.92			\$ (1,526,134,162.21)	\$ (10,827,430,047.43)					
3																			
4	Net Plant In Service (lines 1 thru 2)	\$ 26,661,345,047.59	\$	108,330,240.62	\$	3,567,626.33	\$	(21,586,318.22)	\$	(1,518,553,859.23)	\$	(15,379,610.08)	\$	-	ESD+TRN+NTUSU 25,227,285,897.57	(15,379,610.08)			
5	Construction Work In Progress	\$ 1,338,844,209.61	\$	(347,875.49)									\$ (347,875.49)	\$ 1,338,496,334.12					
6	Plant Held For Future Use	\$ 56,452,431.37											\$ -	\$ 56,452,431.37					
7	Working Cash Allowance (Docket No. 53601)	\$ (68,980,959.00)											\$ -	\$ (68,980,959.00)					
8	Materials and Supplies	\$ 341,198,362.54											\$ -	\$ 341,198,362.54					
9	Prepayments	\$ 101,878,274.75											\$ -	\$ 101,878,274.75					
10	Other Invested Capital Additions (Note 1)	\$ 624,489,359.68	\$	(107,982,365.13)		528,878.71				\$ 277,957.41		\$ (222,884,597.99)	\$ (330,060,127.00)	\$ 294,429,232.68					
11	Deferred Federal Income Taxes (Note 2)	\$ (83,602,544.656)											\$ -	\$ (83,602,544,656.00)					
12	Advances For Construction (Note 2)	\$ (129,709,172.48)									\$ 129,699,172.48		\$ 129,699,172.48	\$ (10,000.00)					
13	Property Insurance Reserve (Note 2)	\$ 883,207,946.34											\$ -	\$ 883,207,946.34					
14	Injuries and Damages Reserve (Note 2)												\$ -	\$ -					
15	Customer Energy Prepayments (Note 2)												\$ -	\$ -					
16	Unclaimed Dividends (Note 2)												\$ -	\$ -					
17	Other Invested Capital Deductions (Note 3)	\$ (1,663,964,757.64)					\$ 1,518,553,859.23					\$ 68,082,516.34	\$ 1,586,636,375.57	\$ (77,328,382.07)					
18																			
19																			
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$ 24,542,216,086.76	\$	-	\$	4,096,505.04	\$	(21,586,318.22)	\$	-	\$	(5,816,839.52)	\$ (15,379,610.08)	\$ 277,957.41	\$ 129,699,172.48	\$ (154,802,081.65)	\$ (63,511,214.54)	\$ 24,478,704,872.22	Before CWIP & EPHFU exclusion beyond 2033 \$24,478,704,874
21																			
22	Less: CWIP and PHFU (Note 4)														\$ 1,341,696,540.12				
23	Plus: Ending CWIP in Rate Base																		
24																			
25	TOTAL INVESTED CAPITAL--ADJUSTED														\$ 23,137,008,332.10				After CWIP & EPHFU exclusion beyond 2033 \$23,137,008,333
	Net plant + CWIP + PHFU (lines 4-6)	\$ 28,056,641,688.57	\$	107,982,365.13	\$	3,567,626.33	\$	(21,586,318.22)	\$	(1,518,553,859.23)	\$	(5,816,839.52)	\$ (15,379,610.08)	\$ -	\$ -	\$ -	\$ (1,449,786,635.59)	\$ 26,606,855,052.98	26,606,855,054
	Balance sheet presentation			Reg asset	GAAP Oper lease	GAAP Plant in service	Reg liability	GAAP Plant in service	Net plant	Non-GAAP return	Balance in Escrow	GAAP Exclusion							
	EMR presentation			Net plant, CWIP	Cap lease-net plant, return	Exclusion	Acc. depr. reserve	Exclusion	Exclusion	Inclusion	Exclusion	Exclusion							
	Note			Reclass	Dkt 53601 FoF Nos. 77 & 79A	Dkt 53601 FoF No. 59	Reclass	Non-regulated	Dkt 53601	PURA 39 918 (i)	Dkt 53601	EMR & Dkt 53601							

Oncor Electric Delivery Company LLC (including Oncor NTU)
Net Plant Functionalization for EMR
As of December 31, 2023

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Oncor excluding Oncor NTU

Trial Balance Excluding ARO 108.1299 (GAAP), 108.1399 (GAAP) & SAR 1160000

Unit	Description	Amount as of 12/31/23 Per Books	Transmission Function	Distribution Function	Excluded From DCRF	DCRF Amount as of 12/31/2023	Total Oncor	Wholesale Transmission	Retail T&D
ESD	1010300-IS-Distribution System	\$ 15,117,871.836 09		\$ 15,117,871.836 09		\$ 15,117,871.836 09			
ESD	1010301-Distribution Fee Land	\$ 259,936.91		\$ 259,936.91		\$ 259,936.91			
ESD	1010302-IS - Distribution - Conv&AMR	\$ 25,541.69		\$ 25,541.69		\$ 25,541.69			
ESD	1010303-IS - Distribution - AMS	\$ 164,465,678.04		\$ 164,465,678.04		\$ 164,465,678.04			
ESD	1010304-IS - Distribution - IDR	\$ 186,447,554.21		\$ 186,447,554.21		\$ 186,447,554.21			
ESD	1010700-IS-Gen Plant-Fee Land	\$ 33,174,409.31	\$ 1,496,758.01	\$ 31,677,651.30	\$ 31,677,651.30	\$ -			
ESD	1010730-IS-Transportation Equipment	\$ 13,086,192.49		\$ 13,086,192.49	\$ 13,086,192.49	\$ -			
ESD	1010770-IS-Gen Plant-Comm Equip	\$ 28,635,221.49	\$ 12,192,666.88	\$ 16,442,554.60		\$ 16,342,554.60			
ESD	1010795-IS-Gen Plant-Leasehold Improv	\$ 20,190,808.68		\$ 20,190,808.68	\$ 20,190,808.68	\$ -			
ESD	1010796-IS - General Plant - AMS	\$ 33,637,839.97		\$ 33,637,839.97		\$ 33,637,839.97			
ESD	1010798-IS-General Plant	\$ 461,325,749.60	\$ 57,547,315.42	\$ 403,778,434.27	\$ 301,239,542.74	\$ 102,538,891.53			
ESD	1010900-IS-Intangible Plant	\$ 1,002,729,044.53	\$ 152,665,169.53	\$ 850,063,874.90		\$ 850,063,874.90	Plant in service	Plant in service	Plant in service
ESD	1010903-IS-Intangible Plant - AMS	\$ 101,415,776.06		\$ 101,415,776.06		\$ 101,415,776.06	\$ 34,182,492.675	\$ 14,291,715.374	\$ 19,890,777.301
ESD	1161000-D453601 Plt disallow contra	\$ (38,251,668.38)		\$ (38,251,668.38)		\$ (38,251,668.38)			
ESD	1086300-Distribution - Beg Bal	\$ (5,465,789,588.98)		\$ (5,465,789,588.98)		\$ (5,465,789,588.98)			
ESD	1086301-Nondepr Distrib - Beg Bal	\$ 6,326.30		\$ 6,326.30		\$ 6,326.30			
ESD	1086302-Distribution-Conv&AMR Beg Bal	\$ (5,359,744.22)		\$ (5,359,744.22)		\$ (5,359,744.22)			
ESD	1086303-Distribution - AMS - Beg Bal	\$ (165,751,403.85)		\$ (165,751,403.85)		\$ (165,751,403.85)			
ESD	1086304-Distribution - IDR - Beg Bal	\$ (67,057,584.21)		\$ (67,057,584.21)		\$ (67,057,584.21)			
ESD	1086305-Distribution - SUB - Beg Bal	\$ (1,842,189.34)		\$ (1,842,189.34)		\$ (1,842,189.34)			
ESD	1086700-Nondepr Gen Plant - Beg Bal	\$ 499,930.73	\$ 22,510.88	\$ 476,420.05	\$ 476,420.05	\$ -			
ESD	1086730-Transp Equip-Beg Bal	\$ (7,187,364.78)		\$ (7,187,364.78)		\$ (7,187,364.78)			
ESD	1086770-Communication Equip - Beg Bal	\$ 27,120,969.05	\$ 9,575,807.77	\$ 17,545,161.28	\$ 10,421,989.15	\$ 7,123,192.13			
ESD	1086795-Leasehold Impr-Beg Bal	\$ (4,899,349.81)		\$ (4,899,349.81)		\$ (4,899,349.81)			
ESD	1086796-General Plant - AMS Beg Bal	\$ (34,832,290.38)		\$ (34,832,290.38)		\$ (34,832,290.38)	Acc depr reserve	Acc depr reserve	Acc depr reserve
ESD	1086798-Gen Plant - Beg Bal	\$ (51,465,480.69)	\$ (18,178,372.06)	\$ (33,307,108.63)	\$ (19,784,694.86)	\$ (13,522,413.97)	\$ (10,402,748.510)	\$ (3,533,576.150)	\$ (6,869,172.359)
ESD	1142000-Plt Acq Adj - Sharyland	\$ (2,069,788.14)		\$ (2,069,788.14)		\$ (2,069,788.14)			
ESD	1161100-D453601 Plt disallow amort	\$ 1,650,748.82		\$ 1,650,748.82		\$ 1,650,748.82			
ESD	1111003-Amortization - Plant - AMS	\$ (101,415,776.06)		\$ (101,415,776.06)		\$ (101,415,776.06)			
ESD	1116000-Amort Gen Plt Intang Beg Bal	\$ (286,455,328.69)	\$ (83,768,761.39)	\$ (202,616,567.50)		\$ (202,616,567.50)			
TRN	1010200-IS-Transmission	\$ 8,553,126,169.14	\$ 8,553,126,169.14			\$ -			
TRN	1010201-IS-Transmission Fee Land	\$ 46,410,295.10		\$ 46,410,295.10		\$ -			
TRN	1010202-IS-Transmission-Sandow	\$ 107,969.30		\$ 107,969.30		\$ -			
TRN	1010211-IS - Transmission Substation	\$ 4,269,004,791.85	\$ 3,923,071,398.27	\$ 375,933,475.58		\$ 375,933,475.58			
TRN	1010212-IS-Transmission Substation Lan	\$ 88,557,312.27		\$ 88,557,312.27		\$ -			
TRN	1010214-IS - Trans Substation SVC	\$ 266,309,249.03	\$ 234,958,747.55	\$ 51,350,500.48		\$ 51,350,500.48			
TRN	1010215-IS - Trans Substation DC Tie	\$ 23,203,274.52	\$ 21,245,254.26	\$ 11,956,720.27		\$ 11,956,720.27			
TRN	1010310-IS-Distribution-Substation	\$ 3,162,587,340.74	\$ 819,192,618.06	\$ 2,344,394,722.68		\$ 2,344,394,722.68			
TRN	1010311-IS-Land in Fee Dist Substatio	\$ 120,635,108.40	\$ 31,180,429.72	\$ 89,454,678.68		\$ 89,454,678.68			
TRN	1010700-IS-Gen Plant-Fee Land	\$ 6,345,050.59	\$ 5,901,098.47	\$ 443,962.12	\$ 443,962.12	\$ -			
TRN	1010730-IS-Transportation Equipment	\$ 9,665,978.51		\$ 9,665,978.51		\$ -			
TRN	1010770-IS-Gen Plant-Comm Equip	\$ 59,975,659.97	\$ 27,830,889.53	\$ 32,344,769.44		\$ 32,344,769.44			
TRN	1010795-IS-Gen Plant-Leasehold Improv	\$ 5,649,624.38		\$ 5,649,624.38		\$ -			
TRN	1010796-IS - General Plant - AMS	\$ 8,406,411.66		\$ 8,406,411.66		\$ 8,406,411.66			
TRN	1010798-IS-General Plant	\$ 271,389,828.94	\$ 202,416,031.43	\$ 69,883,597.51	\$ 18,059,780.22	\$ 50,923,817.29			
TRN	1011310-Capital Finance Lease	\$ 4,969,701.61		\$ 4,969,701.61		\$ -			
TRN	1010900-IS-Intangible Plant	\$ 134,133,379.00	\$ 130,339,831.22	\$ 3,796,547.78		\$ 3,796,547.78			
TRN	1161000-D453601 Plt disallow contra	\$ (31,220,923.09)		\$ (31,220,923.09)		\$ -			
TRN	1081000-ROU Asset - Fin - Acc Depr	\$ (1,402,075.28)		\$ (1,402,075.28)	\$ (1,402,075.28)	\$ -			
TRN	1086200-Transmission - Beg Bal	\$ (2,637,688,080.17)	\$ (2,637,688,080.17)			\$ -			
TRN	1086201-Nondepr Transmission - Beg Bal	\$ (8,542,982.41)	\$ (8,542,982.41)			\$ -			
TRN	1086202-Transm - Sandow - Beg Bal	\$ (89,407.55)	\$ (89,407.55)			\$ -			
TRN	1086211-Trans Substations-Beg Bal	\$ (622,539,681.67)	\$ (538,258,175.16)	\$ (84,281,506.51)		\$ (84,281,506.51)			
TRN	1086212-Nondepr Trns Subst-Beg Bal	\$ 7,852,270.40	\$ 7,852,270.40			\$ -			
TRN	1086213-Trans Substation AMR Beg Bal	\$ (470,678.19)		\$ (470,678.19)		\$ (470,678.19)			
TRN	1086214-Trans Substation SVC-Beg Bal	\$ (109,997,869.64)	\$ (82,604,109.18)	\$ (26,393,859.46)		\$ (26,393,859.46)			
TRN	1086215-Trans Substation DC Tie-Beg Bal	\$ (19,810,305.99)	\$ (10,049,660.88)	\$ (9,760,625.11)		\$ (9,760,625.11)			
TRN	1086300-Distribution - Beg Bal	\$ 115,964.79	\$ 115,964.79			\$ -			
TRN	1086302-Distribution-Conv&AMR Beg Bal	\$ (1,773,009.07)		\$ (1,773,009.07)		\$ (1,773,009.07)			
TRN	1086310-Distrib Substations - Beg Bal	\$ (671,497,207.45)	\$ (142,231,810.18)	\$ (529,265,397.27)		\$ (529,265,397.27)			
TRN	1086311-Nondepr Distr Subst - Beg Bal	\$ 219,466.21	\$ 219,466.21			\$ -			
TRN	1086700-Nondepr Gen Plant - Beg Bal	\$ (1,670.73)	\$ (1,553.33)	\$ (116.90)	\$ (116.90)	\$ -			
TRN	1086730-Transp Equip-Beg Bal	\$ (1,171,241.09)	\$ (1,171,241.09)			\$ -			
TRN	1086770-Communication Equip - Beg Bal	\$ (20,885,909.49)	\$ (7,374,347.65)	\$ (13,511,561.84)	\$ (8,025,978.13)	\$ (5,485,583.71)			
TRN	1086795-Leasehold Improv-Beg Bal	\$ (296,819.28)	\$ (296,819.28)			\$ -			
TRN	1086796-General Plant - AMS Beg Bal	\$ (8,406,379.46)		\$ (8,406,379.46)		\$ (8,406,379.46)			
TRN	1086798-Gen Plant - Beg Bal	\$ (87,918,128.07)	\$ (31,041,925.25)	\$ (56,876,202.82)	\$ (33,784,829.18)	\$ (23,091,273.64)			
TRN	1141000-Plt Acq Adj - Andrews Cnty Lin	\$ 585,542.36		\$ 585,542.36		\$ -			
TRN	1161100-D453601 Plt disallow amort	\$ 1,371,769.44		\$ 1,371,769.44		\$ -			
TRN	1116000-Amort Gen Plt Intang Beg Bal	\$ (48,060,360.63)	\$ (11,507,693.52)	\$ (36,552,667.11)		\$ (36,552,667.11)			
Net Plant for Oncor (excl. Oncor NTU)							\$ 23,779,744,165.17	\$ 10,758,139,224.11	\$ 13,021,804,941.06
EMR exclusion for 777 Main LHI (net plant)							\$ 12,699,193,219.60		
Adjusted net plant - Oncor							\$ 23,767,050,945.57	\$ 10,758,139,224.11	\$ 13,021,804,941.06

Oncor NTU

Trial Balance Excluding ARO 108.1299 (GAAP)

As of 12-31-23

Unit	Description	Amount as of 12-31-23	Transmission Function	Distribution (WDSS) Function					
NTUSU	1010200-IS-Transmission	1,267,747,547.78	1,267,747,547.78	-	-				
NTUSU	1010201-IS-Transmission Fee Land	19,943,491.53	19,943,491.53	-	-				
NTUSU	1010211-IS - Transmission Substation	372,167,876.00	320,103,350.76	52,064,525.24					
NTUSU	1010212-IS-Transmission Substation Lan	2,594,130.71	2,594,130.71	-	-				
NTUSU	1010214-IS - Trans Substation SVC	73,053,988.97	73,053,988.97	-	-				
NTUSU	1010300-IS-Distribution System	4,149,549.14	-	4,149,549.14					
NTUSU	1010310-IS-Distribution-Substation	141,215,917.76	54,860,559.45	86,355,358.31					
NTUSU	1010311-IS-Land in Fee Dist Substatio	179,969.10	49,061.22	130,867.88					
NTUSU	1010700-IS-Gen Plant-Fee Land	370,948.76	370,948.76	-	-				
NTUSU	1010730-IS-Transportation Equipment	648,109.14	-	-	-	Plant in service	Plant in service	Plant in service	NTU Wholesale Transmission %
NTUSU	1010798-IS-General Plant	4,023,531.11	4,023,531.11	-	-				92.39%
NTUSU	1086200-Transmission - Beg Bal	(305,038,125.86)	(305,038,125.86)	-	-	1,876,095,080.00	1,733,394,739.43	142,700,320.57	
NTUSU	1086211-Trans Substations-Beg Bal	(80,689,008.08)	(80,689,008.08)	(11,400,369.58)					
NTUSU	1086214-Trans Substation SVC-Beg Bal	(15,060,400.67)	(15,060,400.67)	-	-				
NTUSU	1086300-Distribution - Beg Bal	(1,133,942.61)	-	(1,133,942.61)					
NTUSU	1086310-Distrib Substations - Beg Bal	(25,382,556.19)	(13,056,206.05)	(22,336,048.14)					
NTUSU	1086730-Transp Equip-Beg Bal	44,432.81	44,432.81	-	-				
NTUSU	1086770-Communication Equip - Beg Bal	1,323,984.71	1,323,984.71	-	-				
NTUSU	1086796-Gen Plant - Beg Bal	7,270,099.09	7,270,099.09	-	-				
NTUSU	1143000-Plt Acq Adj - SFS	21,586,316.22	21,586,316.22	-	-				
EMR exclusion (Docket No. 53601 no recovery)									
Oncor NTU excluding account 11430000						1,447,541,732.40	1,339,740,872.16	107,800,860.24	92.66%
Oncor including Oncor NTU - plant in service excluding LHI						38,039,336,334.82	16,020,936,341.05	20,018,699,993.87	Oncor Wholesale Transmission % for EMR
Oncor including Oncor NTU - acc. depr. reserve excluding LHI						(10,827,430,047.43)	(3,626,390,598.59)	(6,901,039,447.84)	44.45%
Oncor including Oncor NTU - net plant excluding LHI						25,211,906,287.40	12,094,545,741.46	13,117,660,546.03	38.20%
Oncor Wholesale Transmission % for LHI exclusion									47.97%
LHI exclusion consistent with Docket No. 53601:									Wholesale Transmission % for LHI exclusion
Oncor 777 Main LHI - plant in service						19,251,400.00	4,173,772.80	15,077,627.20	
Oncor 777 Main LHI - acc. depr. reserve						3,671,789.92	839,417.99	2,832,371.93	21.68%
Oncor 777 Main LHI - net plant						15,579,610.08	3,334,354.81	12,045,255.27	

Unit	Asset ID	CnstrWrkLc	Descr	Account	Func code	Plant Acct	Sub Acct	Prop Unit	Descr	Trans Type	Project	Vntg Yr	Net Amt	Posted
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	AD	G2000375	2020	14,941,327.20	12/31/2020
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	871,332.85	1/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	485,178.49	2/28/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	172,121.29	3/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	55,846.49	4/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,723,717.00)	5/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,272,755.73)	6/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(75,079.03)	7/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	1,623,419.89	8/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	1,613,910.85	9/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,613,958.10)	10/31/2021
ESD Total													15,077,627.20	
TRN	00728510	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	AD	LHLD777A	2020	4,173,772.80	12/31/2020
TRN Total													4,173,772.80	
Grand Total													19,251,400.00	LHI exclusion

(107,549.72) Monthly amortization
(3,871,789.92) Total excluded to-date amortization
15,379,610.08 Net plant

EMR Sch III Line 1 exclusion \$ (19,251,400) Plant in service - Leasehold improvements (777 Main where offset is operating lease obligation)

EMR Sch III Line 2 exclusion \$ 3,871,790 Accumulated depreciation - LHI
Net plant exclusion \$ (15,379,610)
Verified PEZ journal 944376
21.68% Wholesale Transmission %
Acc depr reserve on Sch III is shown as a negative number.

Oncor Electric Delivery Company LLC
Electric Plant Held for Future Use (Account 105)
As of December 31, 2023

EMR WP/Sch III-Future Use
Page 1 of 1

Unit	Function	Location	Description	County	Year of Acquisition	FERC Row #	Purpose	Estimated In-service Date	Investment at 12-31-23	TCOS %	Wholesale Transmission (TCOS) Amount	Distribution (DCRF) Amount
TRN	AFT	0101429	Fee land	Dallas	1983	10	Future Substation Site	Beyond 2033	987,050.64	25.51%	251,794.61	735,256.03
ESD	AFD	0000967	Fee land	Dallas	2009	12	Future Service Center	Beyond 2033	716,379.73	0.00%	0.00	716,379.73
ESD	AFD	0003877	Fee land	Erath	2022	15	Future Pole Yard	Beyond 2033	638,728.63	0.00%	0.00	638,728.63
TRN	AFT	0000518	Fee land	Dallas	1988	20	Future Substation Site	Beyond 2033	405,910.52	25.51%	103,546.95	302,363.57
TRN	AFT	0005274	Fee land	Tarrant	1992	30	Expansion of Substation Site	Beyond 2033	185,287.52	25.51%	47,266.47	138,021.05
TRN	AFT	0005631	Fee land	Loving	2018	30	Future Substation Site	Beyond 2033	130,889.66	25.51%	33,389.69	97,499.97
TRN	AFT	0000593	Fee land	Dallas	1984-1991	30	Future Substation Site	Beyond 2033	47,978.87	25.51%	12,239.31	35,739.56
TRN	AFT	0401489	Fee land	McLennon	1976	30	Future Substation Site	Beyond 2033	44,209.65	25.51%	11,277.79	32,931.86
TRN	AFT	0000706	Fee land	Dallas	1985	30	Future Substation Site	Beyond 2033	8,860.66	25.51%	2,260.34	6,600.32
TRN	AFT	0401450	Fee land	Bell	1988	30	Future Substation Site	Beyond 2033	8,280.55	25.51%	2,112.35	6,168.20
TRN	AFT	0000587	Fee land	Dallas	1983	30	Future Substation Site	Beyond 2033	8,279.06	25.51%	2,111.97	6,167.09
TRN	AFT	0000598	Fee land	Dallas	1983	30	Future Substation Site	Beyond 2033	8,129.36	25.51%	2,073.78	6,055.58
TRN	AFT	0000596	Fee land	Dallas	1984	30	Future Substation Site	Beyond 2033	5,638.10	25.51%	1,438.27	4,199.83
TRN	AFT	0401453	Fee land	Bell	1964	30	Future Substation Site	Beyond 2033	4,582.75	25.51%	1,169.05	3,413.70
Total Beyond 2033 (10-year construction window)									3,200,205.70		470,680.58	2,729,525.12

Unit	Function	Location	Description	County	Year of Acquisition	FERC Row #	Purpose	Estimated In-service Date	Investment at 12-31-23	TCOS %	TCOS Amount	DCRF Amount
TRN	AFT	0100483	ROW	Denton	1993	5	Transmission Line ROW	2030	4,325,670.87	100%	4,325,670.87	0.00
TRN	AFT	0101489	Fee land	Denton	1993	6	Future Switching Station Site	2030	4,219,129.17	100%	4,219,129.17	0.00
TRN	AFT	0005350	Fee land	Tarrant	1987	8	Future Switching Station Site	2030	1,158,333.84	100%	1,158,333.84	0.00
TRN	AFT	0005375	Fee land	Tarrant	1986	9	Future Switching Station Site	2030	1,115,517.50	100%	1,115,517.50	0.00
TRN	AFT	0007223	ROW	Tarrant	1989	11	Transmission Line ROW	2030	721,467.09	100%	721,467.09	0.00
TRN	AFT	0101532	Fee land	Tarrant	1973	30	Future Substation Site	2030	242,421.83	25.51%	61,841.32	180,580.51
TRN	AFT	0007214	ROW	Parker	1989	30	Transmission Line ROW	2030	137,245.04	100%	137,245.04	0.00
TRN	AFT	0007145	ROW	Tarrant	1983	30	Transmission Line ROW	2030	5,326.63	100%	5,326.63	0.00
TRN	AFT	0005458	Fee land	Scurry	2018	30	Future Switching Station Site	2027	197,260.81	100%	197,260.81	0.00
TRN	AFT	0401552	Fee land	Williamson	2022	1	Future Switching Station Site	2026	12,736,507.27	100%	12,736,507.27	0.00
TRN	AFT	0501414	Fee land	Denton	2021	16	Future Substation Site	2026	516,581.62	25.51%	131,778.92	384,802.70
TRN	AFT	0007640	Fee land	Ector	1987	19	Transmission Line Land	2026	412,573.78	100%	412,573.78	0.00
TRN	AFT	0005526	Fee land	Martin	2023	30	Future Substation Site	2026	128,684.20	25.51%	32,827.08	95,857.12
TRN	AFT	0007292	Fee land	Nolan	2022	30	Future Switching Station Site	2026	95,115.99	100%	95,115.99	0.00
TRN	AFT	0401306	Fee land	Milam	2022	30	Expansion of Substation Site	2026	35,059.64	25.51%	8,943.64	26,116.00
TRN	AFT	7200001	Fee land	Smith	1980	30	Future Substation Site	2026	25,282.22	25.51%	6,449.44	18,832.78
TRN	AFT	0401941	Fee land	McLennan	2022	30	Future Switching Station Site	2026	15,237.02	100%	15,237.02	0.00
TRN	AFT	0501412	Fee land	Denton	2021	3	Future Switching Station Site	2025	7,621,669.57	100%	7,621,669.57	0.00
TRN	AFT	0401379	Fee land	Williamson	2022	23	Future Substation Site	2025	321,308.17	25.51%	81,965.06	239,343.11
TRN	AFT	0101538	Fee land	Ellis	2021	30	Future Switching Station Site	2025	240,206.52	100%	240,206.52	0.00
TRN	AFT	0301521	Fee land	Lamar	2022	30	Future Substation Site	2025	155,469.31	25.51%	39,659.91	115,809.40
TRN	AFT	0201906	Fee land	Anderson	2022	30	Future Substation Expansion	2025	141,544.07	26%	36,107.60	105,436.47
TRN	AFT	0501350	Fee land	Wichita	2016	30	Future Substation Site	2025	116,016.96	25.51%	29,595.69	86,421.27
TRN	AFT	0201339	Fee land	Leon	2022	30	Future Substation Site	2025	91,046.87	25.51%	23,225.87	67,821.00
TRN	AFT	0401467	Fee land	Henderson	2022	30	Expansion of Substation Site	2025	83,814.95	25.51%	21,381.02	62,433.93
TRN	AFT	0005132	Fee land	Eastland	2023	30	Future Substation Site	2025	57,624.96	25.51%	14,700.01	42,924.95
TRN	AFT	0301334	Fee land	Jack	2023	30	Future Substation Site	2025	43,733.86	25.51%	11,156.42	32,577.44
TRN	AFT	0401382	Fee land	Williamson	2022	7	Future Switching Station Site	2026	1,401,253.29	100%	1,401,253.29	0.00
TRN	AFT	0005528	Fee land	Mitchell	2022	13	Expansion of Switching Station	2026	667,676.30	100%	667,676.30	0.00
TRN	AFT	0005498	Fee land	Noland	2017	17	Future Switching Station Site	2026	439,473.61	100%	439,473.61	0.00
TRN	AFT	0201519	Fee land	Smith	2018	22	Future Switching Station Site	2026	333,339.31	100%	333,339.31	0.00
TRN	AFT	0201461	Fee land	Henderson	2022	30	Expansion of Substation Site	2026	171,750.66	25.51%	43,813.24	127,937.42
TRN	AFT	0501416	Fee land	Wise	2022	2	Future Switching Station Site	2025	8,809,244.54	100%	8,809,244.54	0.00
TRN	AFT	0101541	Fee land	Kaufman	2022	4	Future Switching Station Site	2025	4,921,533.97	100%	4,921,533.97	0.00
TRN	AFT	0501343	Fee land	Wichita	2023	18	Future Switching Station Site	2025	417,376.11	100%	417,376.11	0.00
TRN	AFT	0101558	Fee land	Howard	2023	30	Future Substation Site	2025	104,125.41	25.51%	26,562.18	77,563.23
TRN	AFT	0501615	Fee land	Denton	2018	14	Expansion of Substation Site	2024	660,766.90	25.51%	168,560.29	492,206.61
TRN	AFT	0401526	Fee land	Bell	2018	21	Future Substation Site	2024	365,835.81	25.51%	93,323.97	272,511.84
Total within 10-year construction window									53,252,225.67		50,823,049.89	2,429,175.78

Total Electric Plant Held for Future Use	56,452,431.37	51,293,730.47	5,158,700.90
EMR Sch III, Col (1), Line 6		EMR Sch III, Col (7), Line 6	

PUBLIC UTILITY COMMISSION OF TEXAS
ONCOR ELECTRIC DELIVERY COMPANY LLC
COMMISSION FUNCTIONAL COST OF SERVICE SUMMARY
TEST YEAR ENDING 12/31/2021
DOCKET 53601

Attachment B.1
Page 2 of 2

Description	1	2	3	FUNCTIONALIZATION						
	Requested TOTAL COMPANY	COMMISSION ADJUSTMENTS TO TOTAL COMPANY	COMMISSION- ADJUSTED TOTAL COMPANY	TRAN	NTU TRAN	DC Tie	DIST	MET	TDCS	ERCOT TEXAS
Original Cost of Plant	29,983,087,618	(3,146,147)	29,979,941,471	11,826,372,125	1,730,304,247	32,539,118	15,320,867,610	759,449,196	310,409,175	29,979,941,471
General Plant	957,654,883	0	957,654,883	308,273,727	5,840,075	0	391,469,948	150,415,483	101,655,649	957,654,883
Total Plant	30,940,742,501	(3,146,147)	30,937,596,354	12,134,645,852	1,736,144,322	32,539,118	15,712,337,558	909,864,679	412,064,824	30,937,596,354
Minus: Accumulated Depreciation	(9,970,962,518)	0	(9,970,962,518)	(3,055,988,801)	(322,638,679)	(20,956,727)	(5,869,820,991)	(575,025,967)	(126,531,353)	(9,970,962,518)
Adjustment to Remove Capitalized Incentive Comp	0	(64,960,286)	(64,960,286)	(25,479,357)	(3,645,417)	(68,323)	(32,991,507)	(1,910,461)	(865,221)	(64,960,286)
Net Plant In Service	20,969,779,983	(68,106,433)	20,901,673,550	9,053,177,694	1,409,860,227	11,514,068	9,809,525,060	332,928,251	284,668,250	20,901,673,550
Other Rate Base Items:										
CWIP	0	0	0	0	0	0	0	0	0	0
Cash Working Capital	(72,815,955)	3,834,996	(68,980,959)	(47,860,645)	(8,154,807)	(66,821)	(13,615,350)	440,250	276,414	(68,980,959)
Prepayments	115,153,396	0	115,153,396	10,576,723	0	0	100,121,672	3,524,809	930,192	115,153,396
Materials & Supplies	152,038,741	0	152,038,741	77,242,553	0	0	74,690,405	105,783	0	152,038,741
Other Rate Base Items	21,076,650	0	(2,376,017)	720,668	0	0	(2,428,361)	(668,324)	0	(2,376,017)
ADIT	(2,337,308,223)	5,478	(2,337,302,745)	(951,633,685)	(129,921,592)	(1,226,987)	(1,132,053,717)	(36,656,474)	(85,810,289)	(2,337,302,745)
Customer Deposits	0	0	0	0	0	0	0	0	0	0
Plant Held for Future Use	23,215,048	0	23,215,048	21,469,068	0	0	1,745,979	0	0	23,215,048
Regulatory Assets	(156,217,526)	(8,593,474)	(164,811,000)	(424,638,395)	(45,636,288)	(642,339)	182,006,715	119,821,616	4,277,692	(164,811,000)
Subtotal	(2,254,857,870)	(4,752,999)	(2,283,063,536)	(1,314,123,713)	(183,712,687)	(1,936,148)	(789,532,657)	86,567,660	(80,325,992)	(2,283,063,536)
TOTAL RATE BASE	18,714,922,113	(96,312,099)	18,618,610,014	7,739,053,981	1,226,147,539	9,577,920	9,019,992,404	419,495,911	204,342,259	18,618,610,014
Rate of Return	7.05%	-0.40%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	6.65%	
RETURN ON RATE BASE	1,319,402,009	(81,264,443)	1,238,137,566	514,647,090	81,538,811	636,932	599,829,495	27,896,478	13,588,760	1,238,137,566

EMR Sch III, line 7
Docket No. 53601 Cash Working Capital

Wholesale		
Oncor	Transmission	Retail T&D
\$ (68,980,959)	\$ (56,082,273)	\$ (12,898,686)
81.30%		

Docket No. 53601 Order on Rehearing FoF No. 49

Oncor Electric Delivery Company LLC (including Oncor NTU)
Wholesale Transmission Assignments for 2023 EMR Prepayments at 12-31-2023

EMR WP/Sch III-Prepays
Page 1 of 1

	Transmission (TRN)	Distribution (ESD)	
1652100 Insurance	4,039,555.03	4,579,660.19	
1653910 Gross Receipts Taxes	-	78,377,572.05	
1655100 Interest	534,379.14	307,891.70	Based on CWIP
1659000 Other Prepayments	876,963.56	9,460,405.09	
Total current prepayments	5,450,897.73	92,725,529.03	
1861747 Long-Term Prepayment	\$ 1,314,687.50	2,387,160.49	
Total prepayments	6,765,585.23	95,112,689.52	101,878,274.75

Wholesale Transmission factor 6.64% EMR Sch III, Col (6), line 9

	GAAP Balance Sheet Balance	For EMR Plant in service EMR Sch III Line 1	For EMR Acc Depreciation EMR Sch III Line 2	For EMR Invested Cap Addition EMR Sch III Line 10	For EMR Part of DFIT EMR Sch III Line 11	For EMR Property Insurance Reserve EMR Sch III Line 13	For EMR Invested Cap Deduction EMR Sch III Line 17	For EMR LT Debt EMR Schedule VII	EMR Adjustment or Exclusion	Approved in Docket No. 53601	Note	10-K \$millions
Regulatory Assets												
1823001 FAS 109-ERS-Basis Differences	\$ 31,875,383.72				\$ 31,875,383.72					For No. 121	Reference Tax/DFIT support	
1823002 FAS 109-CWIP-Flow Through	\$ 6,094,892.68				\$ 6,094,892.68					For No. 121	Reference Tax/DFIT support	
1823005 Unprotected Excess DFIT Asset	\$ (19,289,479.65)				\$ (19,289,479.65)						Reference Tax/DFIT support	
1823006 Unprotected Excess Asset Gross	\$ 19,289,479.65				\$ 19,289,479.65						Reference Tax/DFIT support	
Tax related	\$ 37,970,276.40											
1891000 Unamort Loss-Reacq Debt-FMB	\$ 10,203,243.64											38
Unamortized loss on reacquired debt	\$ 10,203,243.64								\$ 10,203,243.64	Sch II-C-2.4, For No. 377	Schedule VII, Villa - LT debt	10
1822050 Rocky Mount Series Compensator	\$ 1,316,378.04			\$ 1,316,378.04						For No. 377	Approved in Docket No. 53601	
1823200 HB 2483 Mtl Gens & rel. costs	\$ 4,056,478.38			\$ 4,056,478.38						For No. 79A	HB 2483 and PURA 39.918	
1823201 HB 2483 Long Lead Materials	\$ 146,387.05			\$ 146,387.05							PURA Sec. 39.918 LLTM	
1823300 Energy Efficiency Perf Bonus	\$ 20,545,294.00								\$ 20,545,294.00	DM 53601 exclusion	EMR Exclusion & EECRF Exclusion (16 TAC § 25.181); Docket No. 55074	21
1823500 Reg Asset - Defaulted REPs	\$ 6,904,244.76			\$ 6,904,244.76						For No. 160	16 TAC § 25.107	7
1823575 COVID19-Incremental Expense	\$ 32,480,362.32			\$ 32,480,362.32						For No. 157	Authorized in Docket No. 50664	32
1823600 Deferred Retirement Plan Costs	\$ 55,862,779.15			\$ 55,862,779.15						For No. 377	PURA 36.065	
1823800 Pension & OPEB Reg Asset-ONCOR	\$ 187,665,039.00								\$ 187,665,039.00	DM 53601 exclusion	Exclusion of employee retirement liability	188
1823801 CWIP Dist Non-Service Cost	\$ (271,273.31)								\$ (271,273.31)	DM 53601 exclusion	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - CWIP, PURA 36.065)*	
1823802 CWIP Tran Non-Service Cost	\$ (76,602.18)								\$ (76,602.18)	DM 53601 exclusion	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - CWIP, PURA 36.065)*	
1823803 PIS Dist Non-Service Cost	\$ 88,867,082.71	\$ 97,091,481.54	\$ (8,224,398.83)							DM 53601 net plant	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - net plant, PURA 36.065)*	
1823804 PIS Tran Non-Service Cost	\$ 19,463,157.91	\$ 21,288,776.70	\$ (1,825,618.79)							DM 53601 net plant	GAAP regulatory asset for NSC pension/OPEBs (reg. PP&E - net plant, PURA 36.065)*	164
1824200 Reg Asset_Lunder-Recovered AMS	\$ 83,084,758.28			\$ 83,084,758.28						For No. 240	Docket No. 48957 Order Finding of Fact Nos. 48 & 49	83
1824300 Shary Wholesale Distr Sub Serv	\$ 93,351,063.41			\$ 93,351,063.41						For No. 377	Paragraph No. 10	
1824400 Shary Residential Interim Rate	\$ 545,205.62			\$ 545,205.62						For No. 377	Docket No. 47469 Ordering Paragraph No. 10	
1824500 Study Costs/Transition to Comp	\$ 2,033,433.74			\$ 2,033,433.74						For No. 377	Docket No. 41474 (NTU acquisition)	
1824700 PowerLineSafetyAct PURA 36.066	\$ 10,343,899.67			\$ 10,343,899.67						For No. 377	PURA 36.066	
1825300 Other Reg Assets-by Project	\$ 16,223.26								\$ 16,223.26	For No. 377	Credit card program began Sep 2022	
1861101 Job Order-Rate Case-Gen Exp	\$ 9,741,720.21	\$ -	\$ -	\$ -	\$ 3,497,416.14	\$ -	\$ -	\$ -	\$ 6,244,304.07	For No. 164	Detailed shown below	
1866400 Self-Insurance	\$ 883,207,946.34					\$ 883,207,946.34				For No. 143	PURA 36.064 (property & liability); reviewed & unreviewed	892
1866410 Workers Compensation	\$ 8,413,747.66								\$ 8,413,747.66	DM 53601 exclusion	Accruals w/ offset FAS 112 liability (related payments ind. in self-insurance reg asset)	
Other	\$ 1,555,870,826.06											28
Regulatory assets	\$ 1,555,870,826.06											
Regulatory Liabilities												
2540001 FAS 109 - Unamortized ITC	\$ 91,194,900.49				\$ 91,194,900.49					For No. 121	Reference Tax/DFIT support	
2540003 Nonstat Excess DFIT	\$ (70,905,211.78)				\$ (70,905,211.78)					For No. 121	Reference Tax/DFIT support	
2540004 Unprotected Excess L Grossup	\$ (18,848,220.88)				\$ (18,848,220.88)					For No. 121	Reference Tax/DFIT support	
2541001 Excess DFIT	\$ (931,716,803.05)				\$ (931,716,803.05)					For No. 121	Reference Tax/DFIT support	
2541002 Excess Rev Reg Level	\$ (279,010,756.80)				\$ (279,010,756.80)					For No. 121	Reference Tax/DFIT support	
2541004 Unprotected Plant Excess DFIT	\$ (117,865,080.88)				\$ (117,865,080.88)					For No. 121	Reference Tax/DFIT support	
2541005 Excess DFIT Tracker	\$ 12,695,485.91				\$ 12,695,485.91					For No. 121	Reference Tax/DFIT support	
2541006 Excess DFIT Tracker Gross-up	\$ 3,374,749.42				\$ 3,374,749.42					For No. 121	Reference Tax/DFIT support	
NC Tax related	\$ (1,311,121,047.35)											(1,311)
2560000 Accum Prov-Misc Oper	\$ 1,933,085.40								\$ 1,933,085.40	DM 53601 exclusion	EMR exclusion - part of EECRF	
2541200 Accumulated Depreciation-ARO	\$ (1,518,553,859.23)									DM 53601 net plant	Regulatory view - est. removal costs in acc depreciation (reg liability for GAAP)	(1,519)
2541300 Int Asset Over-Amortization	\$ (16,804,308.58)								\$ (16,804,308.58)	For No. 377	Over-collection of intangible amortization - Dist/DCRF and NTS	
2541351 Reg L - Misc	\$ (67,887,286.95)	\$ -	\$ -	\$ 2,128,314.79	\$ -	\$ -		\$ -	\$ (70,015,601.74)		Detailed shown below	(19)
2543700 Deferred OPEB Cost	\$ (62,652,388.28)								\$ (62,652,388.28)	For No. 377	PURA 36.065	(126)
NC Other	\$ (1,663,924,157.64)											
2570000 Unamort Gain - Reacquired Debt	\$ (24,508,906.23)								\$ (24,508,906.23)	Sch II-C-2.4, For No. 377	Schedule VII, Villa - LT debt	(25)
NC Unamortized gain on reacquired debt	\$ (24,508,906.23)											
Regulatory liabilities	\$ (2,993,594,711.22)											
Regulatory asset/(liability) net - Total	\$ (1,443,723,885.16)	\$ 118,380,258.24	\$ (1,528,603,676.85)	\$ 295,750,711.35	\$ (1,273,150,770.95)	\$ 883,207,946.34	\$ (79,456,696.86)	\$ (14,305,662.59)	\$ 154,454,206.16			
Non-tax net - total	\$ (170,573,114.21)											(1,444)
A1861101 Job Order-Rate Case-Gen Exp												
Non-stb metering svc RCE	\$ 17,071.77								\$ 17,071.77	DM 53601 exclusion	Docket No. 41890 Order Finding of Fact No. 29	
Track DCRF 2023	\$ 578,371.71			\$ 578,371.71						For No. 162	DCRF Docket No. 55190; request recovery in future rate proceeding	
Track DCRF 23JN	\$ 293,257.40			\$ 293,257.40						For No. 162	DCRF Docket No. 55525; request recovery in future rate proceeding	
2021 ED DOCKET 53601	\$ 2,625,787.03			\$ 2,625,787.03						For No. 162 & 165	Deferral/cutoff authorized in Docket No. 53601; request recovery in future rate proceeding	
Docket 53601	\$ 6,227,232.30								\$ 6,227,232.30	For No. 165	D4 53601 recovery through Riders RCE and WRCE	
Total account 1861101	\$ 9,741,720.21	\$ -	\$ -	\$ 3,497,416.14	\$ -	\$ -	\$ -	\$ -	\$ 6,244,304.07			
A2541351 Reg L - Misc												
Capital structure refund	\$ 70,898.88			\$ 70,898.88						For No. 377	Docket Nos. 46957 and 48522 (over-refund of reg liability)	
FIT refund - rate	\$ 2,057,415.91			\$ 2,057,415.91						For No. 377	Docket Nos. 46957 and 48325 (over-refund of reg liability)	
Interest-rate savings	\$ (33,826.69)								\$ (33,826.69)	DM 53601 exclusion	Docket Nos. 47675 (commitment); Docket No. 55453 (final)	
TCRF Update Subst Rule 25193	\$ 26,209,093.08								\$ 26,209,093.08	DM 53601 exclusion	TCRF ADJ - considered in setting of TCRF tariffs	
GAAP unbilled revenue accrual deferrals												
EECRF	\$ (4,331,873.83)								\$ (4,331,873.83)	DM 53601 exclusion	EMR exclusion - GAAP unbilled EECRF (reconcilable)	
TCRF	\$ (90,309,834.66)								\$ (90,309,834.66)	DM 53601 exclusion	EMR exclusion - GAAP unbilled TCRF (reconcilable)	
AMS under-recovery in base rates	\$ (1,233,869.00)								\$ (1,233,869.00)	DM 53601 exclusion	EMR Exclusion - GAAP unbilled (recovery of AMS under-recovery approved in Docket No. 53601)	
RCE	\$ (315,290.54)								\$ (315,290.54)		EMR exclusion - GAAP unbilled RCE (reconcilable)	
GAAP Unbilled deferrals	\$ (96,190,888.13)								\$ (96,190,888.13)			
Total account 2541351	\$ (67,887,286.95)	\$ 0.00	\$ 0.00	\$ 2,128,314.79	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ (70,015,601.74)			
* Recoverable non-service costs for pension/OPEBs reclassified to CMP and net plant (from GAAP view to regulatory view)												
Totals for Suppl Sch III-1 and III-2				\$ 295,750,711				\$ (79,456,697)				
EMR Schedule links				\$ 296,557,547				\$ (79,456,697)				
Difference				\$ 806,836				\$ (0)				
Difference = return/taxes on mobile gens & LLTM (GAAP exclusion)				\$ 806,836								

	TRAN	Total	EMR Input TRAN %	EMR Sch III EMR Line	Source for TRAN amounts	Factor	Wholesale Transmission
<u>Reg assets/invested cap addns:</u>							
Retirement Plan Costs	12,999,531	55,862,779			Payroll factor	PAYXAG	23.27%
Advanced Metering Costs Under-Recovery	-	83,084,758			Retail T&D (Metering)		
Bad Debt Expenses	-	6,904,245			Retail T&D (REP default)		
Wholesale Distribution Substation Service (Docket Nos. 46957 & 48929)	-	93,351,063			Retail T&D		
Study Costs/Transition to Comp	1,471,190	2,033,434			Docket No. 53601	%	72.35%
Power Line Safety Act (PURA 36.066)	9,778,079	10,343,890			Per book - 12-31-2023 balance (TRAN-TRN & NTU)		
COVID-19 Incremental Expenses (Docket No. 50664)	7,558,333	32,480,362			Payroll factor	PAYXAG	23.27%
Mobile Generators (HB 2483 & PURA 39.918)	-	4,585,357			Retail T&D		
Long-Lead Time Materials (HB 2483 & PURA 39.918)	424,344	424,344			Transmission		
Sharyland Interim Residential Rate	-	545,206			Retail T&D		
Rocky Mound Series Compensator	1,316,378	1,316,378			Transmission		
Rate-Case Expenses not to be recovered within first year	-	3,497,416			Retail T&D		
Dkt 48522 Capital structure refund (over-refund)	-	70,899			Retail T&D		
Dkt 48325 FIT refund - rate (over-refund)	-	2,057,416			Retail T&D		
Total invested capital additions	33,547,855	296,557,547	11.31%	10			
<u>Reg liabilities/invested cap deductions:</u>							
Other Post-Employment Benefit Costs	(14,579,505)	(62,652,388)			Payroll factor	PAYXAG	23.27%
Over-amortization of intangible investment	(193,910)	(16,804,309)			Per book - 12-31-2023 balance (TRN)		
Total invested capital deductions	(14,773,415)	(79,456,697)	18.59%	17			

Deferred Tax Rollforward by Month Type - Report #51852

2023 Actuals Case

Onco Council

All January through December Activity

EMR WP518-BLADIT

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Unaud	Reg Balance	Current Year	RTP - Fed	Reclass	End Balance	Cumulative FY 48	Balance (excl FTX 48)	Adjustments	Balance for EMR	Comment (adjustment column)	Allocation Factor	TRN %	ESD %	TRN	Retail TAD	Total	
0 1021500 Pension/OPEB - Unrecognized Exp	(\$41,359,844.97)	(\$7,252,798.04)	\$0.00	\$0.00	(\$48,612,643.01)		(49,865,643)	49,865,643	-	Exclude due to offsetting reg AL						(1,261,767)	
0 2541200 Pension/OPEB - FAS109	\$41,855,844.97	\$7,925,798.04	\$0.00	\$0.00	\$49,781,643.01		49,865,643	(49,865,643)	-	Exclude due to offsetting reg AL						2,993,417	
0 401021 - ADPIT - F10B - ERS - Flow Through	(\$21,445,821.68)	(\$7,749,401.68)	\$0.00	\$0.00	(\$29,195,222.69)		(31,875,384)	31,875,384	-	Exclude due to offsetting reg AL						(840,036)	
0 401021 - ADPIT - F10B - CMP - Flow Through	(\$3,855,074.15)	(\$2,303,953.81)	\$64,136.28	\$0.00	(\$6,094,862.68)		(6,094,893)	6,094,893	-	Exclude due to offsetting reg AL						(344,594)	
0 405101 - Operating Lease Asset / Obligation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-							1,489,865	
0 405201 - Capital Lease Asset / Obligation	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-							15,030,867	
0 603000 - Reverse Flow Obligations	(\$10,254,444.09)	(\$24,677,745)	\$10,950.55	\$0.00	(\$1,261,766.99)		(1,261,767)	(1,261,767)	-		PLTSVC	45.26%	54.74%	100.00%	(571,025)	(690,742)	(1,261,767)
101001 101001 - Bad Debts	\$2,707,311.17	\$286,105.45	\$0.00	\$0.00	\$2,993,416.62		2,993,417	2,993,417	-		Direct			0.00%	92,742	\$2,900,674.60	2,993,417
101001 101001 - Prepaid Insurance	(\$1,745,754.88)	(\$26,260.13)	\$0.00	\$0.00	(\$1,812,015.01)		(1,810,036)	(1,810,036)	-		Direct			0.00%	(848,306)	(\$961,728.54)	(1,810,036)
101001 104001 - Deferred Revenue - AMS - TGMT	(\$44,454,621.86)	(\$44,454,621.86)	\$0.00	\$0.00	(\$88,909,243.72)		(84,454,621)	(84,454,621)	-		Direct			0.00%	-	(84,454,621)	(84,454,621)
102001 102001 - Vacation Pay Accrual	\$774,896.47	\$14,968.92	\$0.00	\$0.00	\$1,489,865.39		1,489,865	1,489,865	-		PAYAVG	23.27%	76.73%	100.00%	346,899	1,143,167	1,489,865
102001 102001 - Performance Enhancement Plan	\$12,918,756.26	\$244,736.25	\$0.00	\$0.00	\$13,300,093.51		15,300,094	(349,227)	15,030,867	Exclude nonrecoverable 20% EAIP to expense per DckE3601	PAYAVG	23.27%	76.73%	100.00%	3,497,753	11,533,113	15,030,867
102001 102001 - Rate Case Expenses	(\$2,930,450.56)	\$44,279.32	\$0.00	\$0.00	(\$2,965,701.34)		(2,946,761)	(2,946,761)	-		Direct (ESD)			0.00%	(670)	(\$2,944,791.48)	(2,946,761)
202001 202001 - Deferred Unbilled TRFEECRF Reg Liability	\$20,546,913.84	(\$70,6436.73)	\$0.00	\$0.00	\$19,860,481.11		19,860,481	19,860,481	-		Direct			0.00%	79,528	\$19,780,953.33	19,860,481
202001 202001 - Interest Rate Savings Reg Liability	\$516,186.28	\$0.00	\$0.00	\$0.00	\$516,186.28		7,104	7,104	-		Direct			0.00%	0	\$7,103.58	7,104
202041 202041 - Reg Liability - COVID19 - Retail Surcharge	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-							-	
202051 202051 - Reg Liability - Deferred OPEB Cost	\$12,681,494.77	\$475,506.77	\$0.00	\$0.00	\$13,157,002		13,157,002	13,157,002	-		PAYAVG	23.27%	76.73%	100.00%	3,061,696	10,095,305	13,157,002
202061 202061 - Reg Liability - Over-Collection of Int Asset Amort	\$3,626,504.41	(\$97,599.63)	\$0.00	\$0.00	\$3,528,904.81		3,528,905	3,528,905	-		Direct			0.00%	40,721	\$3,488,183.74	3,528,905
202101 202101 - Provision for Self Insurance	(\$156,141,062.95)	(\$5,392,605.78)	\$0.00	\$0.00	(\$161,533,668.73)		(165,477,669)	(165,477,669)	-		Direct			0.00%	(4,948,132)	(\$175,975,536.53)	(165,477,669)
202021 202021 - Reg Liability - Medical OPEB	\$2,802,922.40	\$126,360.60	\$0.00	\$0.00	\$2,929,283.00		2,929,283	2,929,283	-		PAYAVG	23.27%	76.73%	100.00%	765,522	2,163,761	2,929,283
205011 205011 - Supplemental Retirement Plan	\$1,607,037.26	(\$31,014,007.85)	\$0.00	\$0.00	(\$32,620,945.11)		9,969,629	(9,969,629)	-	Exclude nonrecoverable SFP to expense per DckE3601	PAYAVG	23.27%	76.73%	100.00%	0	2,326,311	3,311,633
205021 205021 - LTIP Amortization	\$945,424.91	\$1,096,777.15	\$0.00	\$0.00	\$1,055,120.06		10,551,201	(1,055,120)	\$9,496,081.95	Exclude nonrecoverable 10% LTIP to expense per DckE3601	PAYAVG	23.27%	76.73%	100.00%	2,209,783	7,286,298	9,496,081
205031 205031 - OPEB FAS 106	\$147,826,886.71	(\$3,393,425.11)	\$0.00	\$0.00	\$144,433,461.60		144,435,523	144,435,523	-	Exclude NonOp	PAYAVG	23.27%	76.73%	100.00%	33,610,825	110,824,696	144,435,523
205031 205031 - OPEB FAS 112	\$4,915,296.46	(\$40,1184.03)	\$0.00	\$0.00	\$4,514,112.43		4,514,121	4,514,121	-	Exclude offsetting amount for 5054AT - Workers Comp	PAYAVG	23.27%	76.73%	100.00%	1,049,216	2,747,285	3,796,501
205051 205051 - Salary Deferral Plan	\$9,283,744.18	\$3,864,386.86	\$0.00	\$0.00	\$10,364,098.04		10,364,098	10,364,098	-		PAYAVG	23.27%	76.73%	100.00%	2,411,774	7,952,324	10,364,098
205901 205901 - Pension Plan Contributions	(\$175,166,449.52)	(\$51,172,000.01)	\$0.00	\$0.00	(\$226,338,449.53)		(180,353,450)	-	(180,353,450)	Exclude NonOp	PAYAVG	23.27%	76.73%	100.00%	(41,869,095)	(138,364,355)	(180,353,450)
205911 205911 - Pension Plan Expense	\$2,282,620.75	\$4,005,981.13	\$0.00	\$0.00	\$2,282,620.75		232,892,467	232,892,467	-	Exclude NonOp	PAYAVG	23.27%	76.73%	100.00%	54,195,171	178,697,296	232,892,467
205971 205971 - PBO Non-Service Cost (CMP/PS)	(\$27,941,245.80)	\$0.00	\$0.00	\$0.00	(\$27,941,245.80)		(22,679,267)	(22,679,267)	(2,110,504)	Exclude RACS reg asset amort	PLTSVC	45.26%	54.74%	100.00%	(1,217,519)	(1,049,882)	(24,788,800)
207021 207021 - GA, on Interest Rate Swaps	(\$3,180,324.90)	(\$1,185,741)	\$0.00	\$0.00	(\$4,366,065.91)		(6,602,306)	(6,602,306)	-		PLTSVC	45.26%	54.74%	100.00%	(2,536,361)	(3,069,706)	(6,602,306)
207071 207071 - Amortization of Organizational Expenditures - Temp	\$5,072.26	(\$5,072.10)	\$0.00	\$0.00	\$0.16		0	0	-		PLTSVC	45.26%	54.74%	100.00%	0	0	0
208001 208001 - Deferred PFC Payments	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-		PAYAVG	23.27%	76.73%	100.00%	(6)	(6)	0
208011 208011 - Deferred Revenue - AMS Fed	(\$22,493,056.19)	\$4,965,257.05	\$0.00	\$0.00	(\$17,527,799.14)		(17,447,799)	(17,447,799)	-		Direct			0.00%	-	(17,447,799)	(17,447,799)
401021 401021 - Regulatory Asset for Employee Benefit	(\$25,026,921.31)	\$1,826,737.69	\$0.00	\$0.00	(\$23,199,183.62)		(11,731,184)	(11,731,184)	-		PAYAVG	23.27%	76.73%	100.00%	(2,739,902)	(9,001,282)	(11,731,184)
401221 401221 - Regulatory Asset - HB 2483 Long Lead Materials	\$0.00	(\$3,041,261)	\$0.00	\$0.00	(\$3,041,261)		(3,041,261)	(3,041,261)	-	(89,112) Exclude RACS HB2483 Long Lead Material	Direct			0.00%	(89,112)	\$0.00	(89,112)
401261 401261 - Reg Asset Costs - AMS Meters	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		-	-	-							0	
401281 401281 - Regulatory Asset for Efficiency Performance Bonus	(\$5,886,243.99)	\$15,717,746.29	\$0.00	\$0.00	(\$4,314,509.64)		4,314,510	4,314,510	-	Exclude energy efficiency	Direct			0.00%	-	-	0
401291 401291 - Regulatory Asset - HB 2483 Mbl Gens & Retco Costs	(\$406,078.04)	\$14,677.93	\$0.00	\$0.00	(\$391,390.11)		(826,659)	(826,659)	(937,922)	Exclude RACS HB2483 Mbl Gen cost	Direct			0.00%	(621,721)	(416,201)	(937,922)
401301 401301 - Debt Recalculations and Expense	\$2,226,678.47	\$78,815.72	\$0.00	\$0.00	\$2,305,494.19		3,094,108	3,094,108	-		PLTSVC	45.26%	54.74%	100.00%	1,259,576	1,844,613	3,094,108
401311 401311 - Contra Debt Amortization (FNDIS)	(\$5,454,890.85)	\$183,367.67	\$0.00	\$0.00	(\$5,271,523.21)		(5,271,533)	(5,271,533)	-		PLTSVC	45.26%	54.74%	100.00%	(2,365,695)	(2,905,847)	(5,271,533)
403001 403001 - Software Development Costs	(\$239,364,937.82)	(\$1,150,689.96)	\$28,100.09	\$0.00	(\$240,515,627.81)		(244,086,528)	(244,086,528)	-		Intangible	25.26%	74.74%	100.00%	(61,646,738)	(182,439,790)	(244,086,528)
403011 403011 - Software Amortization	\$66,683,806.85	\$1,902,935.16	\$0.00	\$0.00	\$68,586,742.01		85,707,759	85,707,759	-		Intangible	25.26%	74.74%	100.00%	21,833,435	64,024,324.14	85,707,759
403021 403021 - Book Depreciation	\$986,222,947.70	\$107,972,950.97	\$30,864.67	\$0.00	\$1,094,205,762.74		1,094,025,762	1,094,025,762	2,110,504		PLTSVC	45.26%	54.74%	100.00%	61,938,549	673,048,707	1,086,186,256
403021 403021 - Tax Depreciation	(\$5,666,515,680.59)	(\$23,365,707.35)	\$5,389,788.64	\$0.00	(\$5,689,876.94)		(2,935,707,395)	(2,935,707,395)	(970,949)	Exclude RACS deprec exp	PLTSVC	45.26%	54.74%	100.00%	(2,396,679,344)	(1,515,073,213)	(2,396,679,344)
403251 403251 - Tax Depreciation - Bonus	(\$16,776,699.00)	\$0.00	\$0.00	\$0.00	(\$16,776,699.00)		(16,776,700)	(16,776,700)	-		PLTSVC	45.26%	54.74%	100.00%	(7,360,211)	(9,416,488)	(16,776,700)
403601 403601 - Casualty Losses	(\$51,930,678.66)	\$0.00	\$0.00	\$0.00	(\$51,930,678.66)		(51,930,678)	(51,930,678)	-		PLTSVC	45.26%	54.74%	100.00%	(2,346,093)	(2,341,882)	(51,930,678)
406001 406001 - Repair Expense	(\$21,758,034.94)	(\$4,248,447.97)	\$94,727.86	\$0.00	(\$25,906,482.91)		(26,096,105)	(26,096,105)	-		PLTSVC	45.26%	54.74%	100.00%	(117,242,548)	(141,822,557)	(26,096,105)
406111 406111 - Sec 481(a) Adjustment - Repair Expense	(\$4,622,301.39)	\$1,168,856.12	\$0.00	\$0.00	(\$3,453,445.27)		(4,452,447)	(4,452,447)	-		PLTSVC	45.26%	54.74%	100.00%	(1,562,440)	(1,890,007)	(4,452,447)
406101 406101 - Cost of Removal	(\$104,142,394.26)	(\$3,220,394.02)	\$0.00	\$0.00	(\$107,362,788.28)		(137,303,948)	(137,303,948)	-		PLTSVC	45.26%	54.74%	100.00%	(82,165,452)	(25,198,496)	(107,362,788)
406001 406001 - Self-Constructed Assets (Mixed Service Costs)	(\$41,620,898.82)	(\$3,664,647.78)	\$20,051.78	\$0.00	(\$45,285,546.60)		(61,549,896)	(61,549,896)	-								

Oncor Electric Delivery Company LLC (including Oncor NTU)
EMR Advances for Construction
For 12 Months Ending December 31, 2023

EMR WP/Sch III-Const Adv
Page 1 of 1

	<u>Customer Advances for Construction</u>	<u>TRAN</u>	<u>Retail T&D</u>
Current A2520110	\$ (24,476,955)	\$ (24,314,855)	\$ (162,100)
Non-current A2520100	\$ (105,232,218)	\$ (105,232,218)	\$ -
Customer Advances for Construction	\$ (129,709,172)	\$ (129,547,072)	\$ (162,100)
Net of amount in restricted cash *	\$ 129,699,172	\$ 129,547,072	\$ 152,100
Advances for construction	\$ (10,000)	\$ -	\$ (10,000)

EMR Sch III line 12

* Restricted cash accounts 1340009 (current) and 1280009 (non-current)
Docket No. 53601 Order on Rehearing FoF Nos. 125-129

Federal Consolidating Report by Month - Report #51004

2023 Actuals Case

January Through December Current Year Activity

	Oncor	Total	Adjustments	EMR Adjstuted	Line on Sch IV
Book Income	\$876,155,458.97	\$876,155,458.97			
Tax Items	\$0.00	\$0.00			
Book Income Before Tax	\$876,155,458.97	\$876,155,458.97	(31,504,862.83)	\$844,650,596.14	include RACSA BTL PTBI
Current					
10100T10100T-BadDebts	\$1,362,406.92	\$1,362,406.92		\$1,362,406.92	Line 21
10130T10130T-PrepaidInsurance	(\$1,125,143.45)	(\$1,125,143.45)		(\$1,125,143.45)	Line 21
10200T10200T-VacationPayAccrual	\$3,404,613.86	\$3,404,613.86		\$3,404,613.86	Line 21
10220T10220T-PerformanceEnhancementPlan	\$11,722,548.82	\$11,722,548.82		\$11,722,548.82	Line 21
Total Current	\$15,364,426.15	\$15,364,426.15			
Employee Benefits					
20510T 20510T - Supplemental Retirement Plan	(\$2,582,077.89)	(\$2,582,077.89)		(\$2,582,077.89)	Line 21
20520T 20520T - LTIP Amortization	\$5,232,272.12	\$5,232,272.12		\$5,232,272.12	Line 21
20530T 20530T - OPEB FAS 106	(\$28,345,400.11)	(\$28,345,400.11)		(\$28,345,400.11)	Line 21
20531T 20531T - OPEB FAS 112	(\$1,910,400.15)	(\$1,910,400.15)	\$95,831.86	(\$2,006,232.01)	Line 21
20550T 20550T - Salary Deferral Plan	\$5,144,542.13	\$5,144,542.13		\$5,144,542.13	Line 21
20590T 20590T - Pension Plan Contributions	(\$24,700,000.02)	(\$24,700,000.02)		(\$24,700,000.02)	Line 21
20595T 20595T - Pension Plan Expense	\$19,378,053.00	\$19,378,053.00		\$19,378,053.00	Line 21
20597T - P&O Non-Service Cost (CWIP&PIS)			18,459,751.51	18,459,751.51	Line 21
Total Employee Benefits	(\$27,783,010.92)	(\$27,783,010.92)			
Non Current					
20200T 20200T - Rate Case Expense	\$1,639,425.29	\$1,639,425.29		\$1,639,425.29	Line 21
20201T 20201T - Deferred Unbilled TCRF/EECRF Reg Liability	(\$3,363,993.93)	(\$3,363,993.93)		(\$3,363,993.93)	Line 21
20203T 20203T - Interest Rate Savings Reg Liability	(\$2,424,203.22)	(\$2,424,203.22)		(\$2,424,203.22)	Line 21
20205T 20205T - Reg Liability - Deferred OPEB Cost	\$2,264,317.94	\$2,264,317.94		\$2,264,317.94	Line 21
20206T 20206T - Reg Liability - Over-Collection of Int Asset Amort	(\$464,760.04)	(\$464,760.04)		(\$464,760.04)	Line 21
20210T 20210T - Provision for Self Insurance	(\$140,540,340.54)	(\$140,540,340.54)		(\$140,540,340.54)	Line 21
20220T 20220T - IBNR - Medical/PIPD	\$613,860.00	\$613,860.00		\$613,860.00	Line 21
20720T 20720T - G/L on Interest Rate Swaps	(\$2,006,598.79)	(\$2,006,598.79)		(\$2,006,598.79)	Line 21
20780T 20780T - Amortization of Organizational Expenditures - Temp	(\$24,152.88)	(\$24,152.88)		(\$24,152.88)	Line 21
20810T 20810T - Deferred Revenue - AMS Fed	\$23,739,319.31	\$23,739,319.31		\$23,739,319.31	Line 21
40120T 40120T - Regulatory Asset for Employee Benefit	\$63,313,036.63	\$63,313,036.63		\$63,313,036.63	Line 21
40122T 40122T - Regulatory Asset - HB 2483 Long Lead Materials	(\$146,387.05)	(\$146,387.05)	\$277,957.41	(\$424,344.46)	Line 21
40128T 40128T - Regulatory Asset for Efficiency Performance Bonus	\$7,484,449.00	\$7,484,449.00	\$7,484,449.00	\$0.00	Exclude energy efficiency
40129T 40129T - Regulatory Asset - HB 2483 Mbl Gens & Reloc Costs	(\$1,994,190.00)	(\$1,994,190.00)	\$213,609.96	(\$2,207,799.96)	Line 21
40130T 40130T - Debt Recall Premium and Expense	\$3,659,598.68	\$3,659,598.68		\$3,659,598.68	Line 21
40131T 40131T - Contra-Debt Amortization (TRNDS)	\$873,131.76	\$873,131.76		\$873,131.76	Line 21
40750T 40750T - Merger Transaction Costs	(\$617,899.08)	(\$617,899.08)	(\$617,899.08)	\$0.00	Exclude merger transactions costs
40945T 40945T - Reg Asset - TCRF	(\$34,209,052.55)	(\$34,209,052.55)		(\$34,209,052.55)	Line 21
40946T 40946T - Reg Liability - Energy Eff Program Cost	\$2,583,688.64	\$2,583,688.64	\$2,583,688.64	\$0.00	Exclude energy efficiency
40947T 40947T - Reg Asset - Defaulted REPs	\$1,187,594.18	\$1,187,594.18		\$1,187,594.18	Line 21
40951T 40951T - Reg Asset - Sharyland Whlsle Dist Sub Tariff	\$3,164,511.64	\$3,164,511.64		\$3,164,511.64	Line 21
40952T 40952T - Reg Asset - Sharyland Residential Interim Rates	\$82,157.37	\$82,157.37		\$82,157.37	Line 21
40953T 40953T - Reg Asset - Rocky Mound Series Compensator	\$202,519.68	\$202,519.68		\$202,519.68	Line 21
40963T 40963T - Reg Asset - Power Line Safety	(\$150,109.55)	(\$150,109.55)		(\$150,109.55)	Line 21
40966T 40966T - Reg Asset - COVID19 - Incremental Expense	\$4,460,363.59	\$4,460,363.59		\$4,460,363.59	Line 21
40967T 40967T - Leased Assets	\$1,394,794.93	\$1,394,794.93		\$1,394,794.93	Line 21
40968T 40968T - Reg Asset - Other Reg Assets by Project	(\$16,176.26)	(\$16,176.26)		(\$16,176.26)	Line 21
40969T 40969T - Dckt 53601 Disallowances Contra	\$51,637,370.21	\$51,637,370.21		\$51,637,370.21	Exclude disallowance
50544T 50544T - Reg Asset Workers Comp	(\$95,831.86)	(\$95,831.86)	(\$95,831.86)	\$0.00	Exclude worker's comp liability
Total Non Current	(\$17,753,556.90)	(\$17,753,556.90)			
Permanent					
50100P 50100P - Meals & Entertainment	\$3,590,798.58	\$3,590,798.58		\$3,590,798.58	Line 15
50200P 50200P - Supplemental Retirement Insurance Premium	(\$4,838,440.11)	(\$4,838,440.11)		(\$4,838,440.11)	Line 19
50300P 50300P - Social Club Dues and Fees	\$252,611.28	\$252,611.28	(\$252,611.28)	\$0.00	Exclude social club dues
50310P 50310P - Split-Dollar Life Insurance Premiums	(\$996.75)	(\$996.75)		(\$996.75)	Line 19
50330P 50330P - Commuter Expenses	\$1,569,069.85	\$1,569,069.85		\$1,569,069.85	Line 19
50595P 50595P - Non-recoverable Pension & OPEB - Ops	\$3,740,656.00	\$3,740,656.00		\$3,740,656.00	Exclude disallowed costs - suppl retire
50795P 50795P - Amortization of Organizational Expend. Perm	(\$100,305.36)	(\$100,305.36)		(\$100,305.36)	Line 19
60400R 60400R - Deductible State Income Tax	\$27,547.58	\$27,547.58		\$27,547.58	Exclude
Total Permanent	\$4,240,941.07	\$4,240,941.07			
PP&E					
40300T 40300T - Software Development Costs	(\$48,336,618.80)	(\$48,336,618.80)		(\$48,336,618.80)	Line 21
40310T 40310T - Software Amortization	\$90,590,248.36	\$90,590,248.36		\$90,590,248.36	Line 21
40610T 40610T - Book Depreciation	\$848,919,368.54	\$848,919,368.54	(\$2,354,765.98)	\$851,274,134.52	Line 20
40620T 40620T - Tax Depreciation	(\$1,096,172,623.67)	(\$1,096,172,623.67)		(\$1,096,172,623.67)	Line 20
40660T 40660T - Repair Expense	(\$202,054,704.61)	(\$202,054,704.61)		(\$202,054,704.61)	Line 21
40661T 40661T - Sec 481(a) Adjustment - Repair Expense	\$5,570,738.64	\$5,570,738.64		\$5,570,738.64	Line 21
40670T 40670T - Cost of Removal	(\$154,524,482.22)	(\$154,524,482.22)		(\$154,524,482.22)	Line 21
40690T 40690T - Self Constructed Assets (Mixed Service Costs)	(\$46,040,379.88)	(\$46,040,379.88)		(\$46,040,379.88)	Line 21
40700T 40700T - CIAC and RELO Expenses	\$82,328,999.90	\$82,328,999.90		\$82,328,999.90	Line 21
40720T 40720T - Capitalized Interest - Tax	\$38,177,000.01	\$38,177,000.01		\$38,177,000.01	Line 21
40730T 40730T - AFUDC Debt	(\$28,782,941.92)	(\$28,782,941.92)		(\$28,782,941.92)	Line 21
40800T 40800T - Gain/(Loss) on Disposition of Assets	(\$5,849,931.33)	(\$5,849,931.33)		(\$5,849,931.33)	Line 21
Total PP&E	(\$516,175,326.98)	(\$516,175,326.98)			
Taxable Income Before State Tax	\$334,048,931.39	\$334,048,931.39			
State and Local Current Tax	\$28,596,076.20	\$28,596,076.20	(725,383.59)	\$27,870,692.61	
Federal Taxable Income	\$305,452,855.19	\$305,452,855.19			
Statutory Tax Rate	0.21	0.21			
Calculated Tax	\$64,145,099.59	\$64,145,099.59			
Current Period True-Up	\$0.01	\$0.01			
Current Federal Tax Before Credits	\$64,145,099.60	\$64,145,099.60			
Credits and Adjustments	\$80,122.15	\$80,122.15		\$80,122.15	Line 39 (Flip sign for EMR Sch IV)
Current Federal Tax	\$64,064,977.45	\$64,064,977.45			
Other Items Impacting Current Tax	\$2,145,099.00	\$2,145,099.00			
Total Current Tax With Other Adjustments	\$66,210,076.45	\$66,210,076.45			

Oncor Electric Delivery Company LLC
For the period ended December 31, 2023
Schedule IV - Federal Income Taxes
Supplemental Detail

PAYXAG	23.27%	76.73%	100%
PLTSVC	45.26%	54.74%	100%
INTANGIBLE	25.26%	74.74%	100%

Other Permanent Differences (line 19) :	Oncor	NTU	Total	Allocation Factor	TRAN	DIST	TOTAL
50200P - Supplemental Retirement Insurance Premium	(\$4,838,440.11)		(\$4,838,440.11)	PAYXAG	(1,125,927.74)	(3,712,512.37)	(4,838,440.11)
50310P - Split-Dollar Life Insurance Premiums	(\$996.75)		(\$996.75)	PAYXAG	(231.95)	(764.80)	(996.75)
50330P - Commuter Expenses	\$1,569,069.85		\$1,569,069.85	PAYXAG	365,129.92	1,203,939.93	1,569,069.85
50795P - Amortization of Organizational Expend. Perm	(\$100,305.36)		(\$100,305.36)	PLTSVC	(45,394.21)	(54,911.15)	(100,305.36)
Other Permanent Differences (line 19)	(3,370,672.37)	-	(3,370,672.37)	Flip sign for EMR Sch IV	(806,423.97)	(2,564,248.40)	(3,370,672.37)

Additional Tax Depreciation (line 20):

40610T - Book Depreciation	\$851,274,134.52	\$44,402,299.92	\$895,676,434.44	PLTSVC	426,348,353.45	469,328,080.99	895,676,434.44
40620T - Placed in Service Tax Depreciation - Prior Assets	(\$1,096,172,623.67)	(\$78,280,404.27)	(\$1,174,453,027.94)	PLTSVC	(568,534,800.50)	(605,918,227.44)	(1,174,453,027.94)
40625T - Tax Depreciation - Bonus	\$0.00	\$0.00	\$0.00	PLTSVC	-	-	-
Additional Tax Depreciation (line 20)	(244,898,489.15)	(33,878,104.35)	(278,776,593.50)	Flip sign for EMR Sch IV	(142,186,447.06)	(136,590,146.44)	(278,776,593.50)

Other Timing Differences Differences (line 21) :

10100T - Bad Debts	\$1,362,406.92		\$1,362,406.92	Direct	\$302,359.46	\$1,060,047.46	1,362,406.92
10130T - Prepaid Insurance	(\$1,125,143.45)		(\$1,125,143.45)	Direct	(\$546,635.74)	(\$578,507.71)	(1,125,143.45)
10200T - Vacation Pay Accrual	\$3,404,613.86		\$3,404,613.86	PAYXAG	792,269.64	2,612,344.22	3,404,613.86
10220T - Performance Enhancement Plan	\$11,722,548.82		\$11,722,548.82	PAYXAG	2,727,892.17	8,994,656.65	11,722,548.82
20510T - Supplemental Retirement Plan	(\$2,582,077.89)		(\$2,582,077.89)	PAYXAG	(600,861.65)	(1,981,216.24)	(2,582,077.89)
20520T - LTIP Amortization	\$5,232,272.12		\$5,232,272.12	PAYXAG	1,217,574.30	4,014,697.82	5,232,272.12
20530T - OPEB FAS 106	(\$28,345,400.11)		(\$28,345,400.11)	PAYXAG	(6,596,107.74)	(21,749,292.37)	(28,345,400.11)
20531T - OPEB FAS 112	(\$2,006,232.01)		(\$2,006,232.01)	PAYXAG	(466,859.61)	(1,539,372.40)	(2,006,232.01)
20550T - Salary Deferral Plan	\$5,144,542.13		\$5,144,542.13	PAYXAG	1,197,159.12	3,947,383.01	5,144,542.13
20590T - Pension Plan Contributions	\$19,378,053.00		\$19,378,053.00	PAYXAG	4,509,363.95	14,868,689.05	19,378,053.00
20595T - Pension Plan Expense	(\$24,700,000.02)		(\$24,700,000.02)	PAYXAG	(5,747,806.01)	(18,952,194.01)	(24,700,000.02)
20597T - P&O Non-Service Cost (CWIP&PIS)	\$18,459,751.51		\$18,459,751.51	PLTSVC	8,354,148.29	10,105,603.22	18,459,751.51
20200T - Rate Case Expense	\$1,639,425.29		\$1,639,425.29	Direct (ESD)	-	1,639,425.29	1,639,425.29
20201T - Deferred Unbilled TCRF/EECRF Reg Liability	(\$3,363,993.93)		(\$3,363,993.93)	Direct	\$0.00	(\$3,363,993.93)	(3,363,993.93)
20203T - Interest Rate Savings Reg Liability	(\$2,424,203.22)		(\$2,424,203.22)	Direct	(\$1,614,069.14)	(\$810,134.08)	(2,424,203.22)
20205T - Reg Liability - Deferred OPEB Cost	\$2,264,317.94		\$2,264,317.94	PAYXAG	526,917.42	1,737,400.52	2,264,317.94
20206T - Reg Liability - Over-Collection of Int Asset Amort	(\$464,760.04)		(\$464,760.04)	Direct	(\$8,050.86)	(\$456,709.18)	(464,760.04)
20210T - Provision for Self Insurance	(\$140,540,340.54)	\$861,265.42	(\$139,679,075.12)	Direct	(\$18,582,840.11)	(\$121,096,235.01)	(139,679,075.12)
20220T - IBNR - Medical/PIPD	\$613,860.00		\$613,860.00	PAYXAG	142,848.11	471,011.89	613,860.00
20720T - G/L on Interest Rate Swaps	(\$2,006,598.79)		(\$2,006,598.79)	PLTSVC	(908,106.69)	(1,098,492.10)	(2,006,598.79)
20780T - Amortization of Organizational Expenditures - Temp	(\$24,152.88)		(\$24,152.88)	PLTSVC	(10,930.63)	(13,222.25)	(24,152.88)
20810T - Deferred Revenue - AMS Fed	\$23,739,319.31		\$23,739,319.31	Direct		23,739,319.31	23,739,319.31
40120T - Regulatory Asset for Employee Benefit	\$63,313,036.63		\$63,313,036.63	PAYXAG	14,733,240.99	48,579,795.64	63,313,036.63
40122T - Regulatory Asset - HB 2483 Long Lead Materials	(\$424,344.46)		(\$424,344.46)	Direct	(\$424,344.46)	\$0.00	(424,344.46)
40127T - Regulatory Asset for Deferred Depreciation	\$0.00		\$0.00	Direct		-	-
40128T - Regulatory Asset for Efficiency Performance Bonus	\$0.00		\$0.00	Direct		-	-
40129T - Regulatory Asset - HB 2483 Mbl Gens & Reloc Costs	(\$2,207,799.96)		(\$2,207,799.96)		(999,162.33)	(\$1,208,637.63)	(2,207,799.96)
40130T - Debt Recall Premium and Expense	\$3,659,598.68		\$3,659,598.68	PLTSVC	1,656,188.60	2,003,410.08	3,659,598.68
40131T - Contra-Debt Amortization (TRNDS)	\$873,131.76		\$873,131.76	PLTSVC	395,144.66	477,987.10	873,131.76
40945T - Reg Asset - TCRF	(\$34,209,052.55)		(\$34,209,052.55)	Direct		(34,209,052.55)	(34,209,052.55)
40947T - Reg Asset - Defaulted REPs	\$1,187,594.18		\$1,187,594.18	Direct		1,187,594.18	1,187,594.18
40951T - Reg Asset - Sharyland Whistle Dist Sub Tariff	\$3,164,511.64		\$3,164,511.64	Direct		3,164,511.64	3,164,511.64
40952T - Reg Asset - Sharyland Residential Interim Rates	\$82,157.37		\$82,157.37	Direct	\$0.00	\$82,157.37	82,157.37
40953T - Reg Asset - Rocky Mound Series Compensator	\$202,519.68		\$202,519.68	Direct	\$202,519.68	\$0.00	202,519.68
40300T - Software Development Costs	(\$48,336,618.80)		(\$48,336,618.80)	Intangible	(12,207,944.78)	(36,128,674.02)	(48,336,618.80)
40310T - Software Amortization	\$90,590,248.36		\$90,590,248.36	Intangible	22,879,563.72	67,710,684.64	90,590,248.36
40660T - Repair Expense	(\$202,054,704.61)		(\$202,054,704.61)	PLTSVC	(91,441,911.52)	(110,612,793.09)	(202,054,704.61)
40661T - Sec 481(a) Adjustment - Repair Expense	\$5,570,738.64		\$5,570,738.64	PLTSVC	2,521,094.43	3,049,644.21	5,570,738.64
40670T - Cost of Removal	(\$154,524,462.22)	(\$3,670,536.90)	(\$158,195,019.12)	PLTSVC	(73,328,811.85)	(84,866,207.27)	(158,195,019.12)
40690T - Self Constructed Assets (Mixed Service Costs)	(\$46,040,379.88)		(\$46,040,379.88)	PLTSVC	(20,836,042.16)	(25,204,337.72)	(46,040,379.88)
40700T - CIAC and RELO Expenses	\$82,328,999.90		\$82,328,999.90	PLTSVC	37,258,826.21	45,070,173.69	82,328,999.90
40720T - Capitalized Interest - Tax	\$38,177,000.01		\$38,177,000.01	PLTSVC	17,277,389.62	20,899,610.39	38,177,000.01
40730T - AFUDC Debt	(\$28,782,941.92)		(\$28,782,941.92)	PLTSVC	(13,026,013.10)	(15,756,928.82)	(28,782,941.92)
40800T - Gain/(Loss) on Disposition of Assets	(\$5,849,931.33)	\$1,075,974.13	(\$4,773,957.20)	PLTSVC	(1,651,601.39)	(3,122,355.81)	(4,773,957.20)
40962T - Reg Asset - NTU Transition Costs	\$0.00	\$35,039.76	\$35,039.76	Direct	35,039.76		35,039.76
40963T - Reg Asset - Power Line Safety	(\$150,109.55)	\$240,734.00	\$90,624.45	Direct	\$6,854.44	\$83,770.01	90,624.45
40966T - Reg Asset - COVID19 - Incremental Expense	\$4,460,363.59		\$4,460,363.59	Direct	\$381,785.37	\$4,078,578.22	4,460,363.59
40967T - Leased Assets	\$1,394,794.93		\$1,394,794.93	Direct	\$0.00	\$1,394,794.93	1,394,794.93
40968T - Reg Asset - Other Reg Assets by Project	(\$16,176.26)		(\$16,176.26)	Direct	\$0.00	(\$16,176.26)	(16,176.26)
Other Timing Differences (line 21)	(\$342,213,638.15)	(\$1,457,523.59)	(\$343,671,161.74)	Flip sign for EMR Sch IV	(\$131,879,919.85)	(\$211,791,241.89)	(\$343,671,161.74)

ONCOR ELECTRIC DELIVERY COMPANY LLC

	2019	2020	2021	2022	2023
1) Total Debt as a Percent of Total Capital	57.29%	54.92%	55.00%	55.20%	57.37%
Numerator: Long-Term Debt Due Currently	608	0	882	100	0
+ Long-Term Debt Less Due Currently	8,017	9,229	9,150	11,128	13,294
+ Notes Payable	46	70	215	198	282
- Notes Payable	(46)	(70)	(215)	(198)	(282)
- Transition Bonds Outstanding	0	0	0	0	0
TOTAL DEBT	8,625	9,229	10,032	11,228	13,294
Denominator: Total Debt	8,625	9,229	10,032	11,228	13,294
+ Preferred Stock	0	0	0	0	0
+ Preferred Trust Securities	0	0	0	0	0
+ Common Equity	10,799	11,932	12,588	13,462	14,208
- Adjustment to Common Equity For OCI and Docket Nos. 34077 & 48929	(4,370)	(4,358)	(4,379)	(4,348)	(4,330)
TOTAL CAPITAL	15,054	16,803	18,241	20,342	23,172
2) Total CWIP as a Percent of Net Plant	3.02%	2.79%	2.43%	3.78%	4.77%
Numerator: Total Construction Work in Progress	585	593	557	953	1,339
Denominator: Total Utility Plant	26,749	28,948	31,029	33,256	35,963
- Accumulated Depreciation and Amortization	(7,986)	(8,336)	(8,659)	(9,054)	(9,301)
+ CWIP	585	593	557	953	1,339
+ Property Held for Future Use	22	20	27	48	56
NET PLANT	19,370	21,225	22,954	25,203	28,057
3) Construction Expenditures as a Percent of Average Total Capital	15.76%	15.64%	14.02%	15.52%	17.21%
Numerator: Capital Expenditures (See Note 1)	2,097	2,540	2,497	3,049	3,824
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
- AFUDC Debt	(16)	(19)	(13)	(18)	(29)
CASH CONSTRUCTION EXPENDITURES	2,071	2,492	2,457	2,995	3,745
Denominator: Beginning Total Capital	11,225	15,054	16,803	18,241	20,342
Ending Total Capital	15,054	16,803	18,241	20,342	23,172
AVERAGE TOTAL CAPITAL	13,140	15,929	17,522	19,292	21,757

4) Pre-Tax Interest Coverage	2.95	2.93	3.10	3.29	2.75
Numerator: Income From Continuing Operations	651	713	770	905	864
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
+ Income Taxes	123	136	153	191	177
+ Interest Incurred (excl. AFUDC debt)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
PRE-TAX INCOME	<u>1,155</u>	<u>1,244</u>	<u>1,322</u>	<u>1,523</u>	<u>1,556</u>
Denominator: Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
INTEREST INCURRED	<u>391</u>	<u>424</u>	<u>426</u>	<u>463</u>	<u>565</u>
5) Funds From Operations / Total Debt	17.19%	16.92%	16.93%	16.59%	15.21%
Numerator: CF from Ops (Before Working Cap Changes - See Note 3)	1,509	1,610	1,738	1,917	2,101
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
- AFUDC Debt	(16)	(19)	(13)	(18)	(29)
TOTAL FUNDS FROM OPERATIONS	<u>1,483</u>	<u>1,562</u>	<u>1,698</u>	<u>1,863</u>	<u>2,022</u>
Denominator: TOTAL DEBT	8,625	9,229	10,032	11,228	13,294
6) Fixed Charge Coverage Ratio	2.94	2.92	3.09	3.27	2.74
Numerator: Income From Continuing Operations	651	713	770	905	864
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
+ Income Taxes	123	136	153	191	177
+ Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	3	3	3	3	3
	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>	<u>1,526</u>	<u>1,559</u>
Denominator: Interest Incurred (Less Transition Bond Interest)	391	424	426	463	565
+ 1/3 of Rental Expenses	3	3	3	3	3
	<u>394</u>	<u>427</u>	<u>429</u>	<u>466</u>	<u>568</u>
7) Fixed Charge Coverage Ratio (incl. Dist on Pref Trust Securities)	2.94	2.92	3.09	3.27	2.74
Numerator: Income From Continuing Operations	651	713	770	905	864
+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
- AFUDC Equity	(10)	(29)	(27)	(36)	(50)
+ Income Taxes	123	136	153	191	177
+ Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	3	3	3	3	3
+ Distributions related to Pref Trust Securities	0	0	0	0	0
	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>	<u>1,526</u>	<u>1,559</u>

Denominator: Interest Incurred (See Note 2)	391	424	426	463	565
- Interest Incurred on Transition Bonds	0	0	0	0	0
+ 1/3 of Rental Expenses	3	3	3	3	3
+ Distributions related to Pref Trust Securities	0	0	0	0	0
	<u>394</u>	<u>427</u>	<u>429</u>	<u>466</u>	<u>568</u>
8) Funds From Operations Interest Coverage	4.73	4.64	4.95	4.98	4.50
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
+ Cash Interest Paid	368	406	409	441	519
TOTAL FUNDS FROM OPS	<u>1,851</u>	<u>1,968</u>	<u>2,107</u>	<u>2,304</u>	<u>2,541</u>
Denominator: Interest Incurred (less Transition bond interest)	391	424	426	463	565
9) Net Cash Flow / Capital Outlays	56.20%	48.39%	34.96%	48.01%	39.25%
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
- Preferred Dividends	0	0	0	0	0
- Common Dividends	(319)	(356)	(839)	(425)	(552)
NET CASH FLOW	<u>1,164</u>	<u>1,206</u>	<u>859</u>	<u>1,438</u>	<u>1,470</u>
Denominator: Cash Construction Expenditures/Capex	2,071	2,492	2,457	2,995	3,745
10) Cash Coverage of Common Dividends	4.65	4.39	2.02	4.38	3.66
Numerator: CF from Ops (Before Working Cap Charges - See Note 3)	1,483	1,562	1,698	1,863	2,022
- Preferred Dividends	0	0	0	0	0
	<u>1,483</u>	<u>1,562</u>	<u>1,698</u>	<u>1,863</u>	<u>2,022</u>
Denominator: Common Dividends	319	356	839	425	552
11) Return on Average Common Equity	11.61%	10.18%	9.76%	10.45%	9.10%
Numerator: Net Income after Preferred Dividends	651	713	770	905	864
Denominator: Beginning Common Equity	4,790	6,429	7,574	8,209	9,114
Ending Common Equity	6,429	7,574	8,209	9,114	9,878
AVERAGE COMMON EQUITY	<u>5,610</u>	<u>7,002</u>	<u>7,892</u>	<u>8,662</u>	<u>9,496</u>
12) AFUDC as a Percentage of Net Income for Common Shareholders	3.99%	6.73%	5.19%	5.97%	9.14%
Numerator: Total AFUDC (See Note 4)					
+ AFUDC Equity	10	29	27	36	50
+ AFUDC Debt	16	19	13	18	29
+ Deferred Carrying Costs (See Note 5)					
	<u>26</u>	<u>48</u>	<u>40</u>	<u>54</u>	<u>79</u>
Denominator: Net Income after Preferred Dividends	651	713	770	905	864

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