

## **Filing Receipt**

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### ELECTRIC INVESTOR-OWNED UTILITIES (Transmission & Distribution Service Providers in ERCOT)

#### **EARNINGS REPORT**

OF

### Sharyland Utilities, L.L.C.

TO THE

**PUBLIC UTILITY COMMISSION OF TEXAS** 

FOR THE

12 Months Ending December 31, 2023

Check one:

This is an original submission
This is a revised submission

14-May-24

[X]

1. State the exact name of the utility.

#### GENERAL QUESTIONS

If additional space is required.	please attach pages providing	the requested information.

	Sharyland Utilities, L.L.C.
2.	State the date when the utility was originally organized.
	Sharyland Utilities, L.P. (SULP) was originally organized November 3, 1998.
3.	Report any change in name during the most recent year and state the effective date.
	NA
4.	State the name, title, <u>phone number, email address</u> , and office address of the officer of the utility to whom correspondence should be addressed concerning this report.
	Brian Bell Controller 214-855-6707 bbell@huntuility.com
	Hunt Utility Services, LLC 1900 North Akard Street Dallas, TX 75201
4a.	State the name, title, <u>phone number, email address</u> , and office address of any other individual designated by the utility to answer questions regarding this report (optional).
	N/A
5.	State the location of the office where the Company's accounts and records are kept.
	1900 North Akard Street Dallas, TX 75201
6.	State the name, address, <u>phone number, and email address</u> of the individual or firm, if other than a utility employee, preparing this report.
	N/A

#### Sharyland Utilities, L.L.C. 12 Months Ending December 31, 2023

General Questions Page 2 of 2

7.	Please indicate the filing status of the Cor Corporations, Partnerships, Individuals, et		taxes, e.g., S-Corps,
	Sharyland Utilities, L.L.C.	Single member	LLC (disregarded entity)
8.	Please provide: a. The period-ending number of utility employees (f	otal company):	0
	b. The period-ending number of Electric F	Points of Delivery:	
	⊤otal	Company:	0
	Texas	s Jurisdictional:	0
9.	Will the Company have a rate proceeding date of this Earnings Monitoring Report?	pending before this commission	n on the due
		Yes or No ==>	No

 IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

Sharvlar	nd Utilities, L.L.C.												Schedule I
	hs Ending December 31, 2023												
								$\top$					
SUMMA	RY OF REVENUES AND EXPENSES												
		(1)		(2)		(3)	(4)		(5)	(6)	(7)		(8)
		<u> </u>		\ <del>-</del> /		\-/	1 77		(-)	Wholesale			
			l N	on-Regulated or		Total	Allocation		Tx Jurisdictional:	Transmission			
		Total		Non-Electric or		Electric	Percentage		Wholesale	Allocation	Wholesale		
Line		Company	_	her Adjustments*		(1)+(2)	(5)/(3)		and Retail	Percentage**	Transmission***		Retail T&D
			<del>   </del>		_	\., \ <del>-</del> /	(4).(4)		W. 1 4 4 4 4 1 1	1 1111111111111111111111111111111111111		_	
1	TOTAL REVENUES:												
2	Energy Delivery Revenues (Note 1)	44,335,941		-	\$	44,335,941	100.00%		\$ 44,335,941	97.68%	43,305,592	\$	1.030.349
3	Miscellaneous Service Revenues	0		0	\$	-	100.00%		0	0.00%	0	+	0.000
4	Revenue Sub-total	44,335,941			-	44.335.941	1.00.00%		44.335.941	1 0.00%	43,305,592	_	1,030,349
5		. +,000,1				,235,0-11		$\vdash$	,000,01	1	.5,555,552	+	.,000,0-10
6	Total Revenues	\$ 44,335,941	s		\$	44,335,941	100.00%	1	\$ 44,335,941		\$ 43,305,592	\$	1,030,349
7		Ţ . Ŧ,OSO,OŦ1	┪			,200,071	130.0070	Н,	+,OOO,O -7 1	+	→ .D,000,002	+	1,000,0-10
8								$\vdash$					
9	EXPENSES:							$\vdash$					
10	E/4 E/10E0.												
11	Operations and Maintenance Expense (Note 2)	15,247,814		_		15,247,814	100.00%		15,247,814	95.69%	14,590,069		657,745
12	Amortization Expense (Note 3)	534,472				534,472	100.00%		534,472	97.68%	522,052		12,421
13	Depreciation Expense	7,944,999		(9,930)		7,935,070	100.00%		7.935.070	96.53%	7,659,869	_	275,201
14	Interest on REP/CR Deposits	7,544,838		(9,330)		1,355,010	100.00%		7,335,070	0.00%	7,000,000		273,201
15	Taxes Other Than Income Taxes	1,122,778				1,122,778	100.00%	_	1,122,778	97.02%	1,089,372	_	33,406
16	State Income Taxes	212,727				212,727	100.00%		212,727	97.02%	206,398	+	6,329
17	Federal Income Taxes (Note 4)	2,691,715		(21,112)		2,670,603	100.00%		2,693,800	100.48%	2,706,775	+	(12,975)
18	Deferred Expenses	2,081,713		(21,112)		2,070,003	100.00%		2,030,000	0.00%	2,700,773	+	(12,5/3)
19	Nonbypassable charges (Note 5)	-					100.00%	_	-	0.00%	-	+	
20	Other Expenses (Note 6)					-	0.00%		-	0.00%	-	+	
21	TOTAL EXPENSES (lines 11 thru 20)	\$ 27,754,505	\$	(31,041)	\$	27,723,464	100.08%		\$ 27,746,661	96.50%	\$ 26,774,535	\$	972,126
22	Return (line 6 minus line 21)	\$ 16,581,436	1.0	(31,041)	- <del>3</del>	16,612,477	99.86%			99.65%	\$ 26,774,535 \$ 16,531,057	\$	58,223
23	Return (line 6 minus line 21)	\$ 10,001,400			4	10,012,471	99.00%	Н,	φ 10,509,∠00	99.0076	3 10,160,11 ¢	Ψ.	56,225
24	Non-Operating Income	52,010				52,010	100.00%		52,010				
	AFUDC (Debt and Equity)	3,160,880				3,160,880	100.00%		3,160,880			+	
_25	AFODO (Debt and Equity)	3,160,000				3,100,000	100.00%	$\vdash$	3,100,000				
	Include supporting documentation for "other a	  diretmente    For de		tation rafor to Caba	dula V			$\vdash$				+	
	** No inputs are made into the revenue (top) por						nnut into the ter	<u> </u>	t of column 7 See	Schodulo Linetrus	tions for	+	
					111311113	sion are directly if	ibar into the rob	par	torcolumn r. See	Generalie i instruc	MICHO IUI	+	
	additional details on calculating the percentag					 	 	 	 	olan mat-by Con-	in atrustiana fara dalah :	 	ile
	*** The revenues in this column should reflect the											nai deta	IIS.
	Note 1: See instructions for details regarding the			dilionally, note that	colum	n o ot this line coi	responds to the	اوت د ا	mpany's vvnolesale	Distribution Subst	auon Service.		
	Note 2: This amount will be carried automatically			D				+		+		+	
	Note 3: Columns 1 through 5 for this line will be	arried automatically	Trom S	Supplementary Sch	edule I	FT: Amortization b	expense, line 22	۲.				1	
	Note 4: Columns 3, 5, 7, and 8 of this line will be	carried automatical	y trom	Schedule IV, line 4	1. L. NE:		1 1: 41 2000			1.5		1	
	Note 5: This amount will be carried automatically						aea in the utility	'S I &	revenue requiren שא	nent (i.e., not colle	cted through a separat	e rider)	
	Note 6: This amount will be carried automatically							$\vdash$				-	
	Indicate here if footnote or comment relating to t	nis schedule is inclu	ided or	n Supplemental Sch	redule	IV.							

#### SUMMARY OF OTHER NONBYPASSABLE CHARGES

		Texas
<u>Line</u>		Jurisdictional
1	REVENUES RELATED TO NONBYPASSABLE CHARGES	
2	Nuclear Decommissioning Expense	\$0
3	Competition Transition Charge (CTC)	\$0
4	Municipal Franchise Fees	\$O
5	System Benefit Fund	\$O
6	Rate Case Expense	\$O
7	Transmission Cost Recovery Factor (TCRF)	\$O
8	Energy Efficiency Cost Recoveru Factor (EECRF)	\$O
9	Distribution Cost Recovery Factor (DCRF)	\$O
	TCOS Rider	<b>\$</b> 0
	OPEB Rider	\$O
	TCJA Rider	\$0
10	Subtotal	\$O
11	Transition Charges (related to securitized costs)	<b>\$0</b>
12	TOTAL NONBYPASSABLE CHARGES	\$0
13	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
14	(actual amounts of expenses incurred during monitoring period):	
15	Nuclear Decommissioning Charges	\$0
16	Municipal Franchise Fees	\$0
17	System Benefit Fund	\$0
18	Total (Note 1)	\$0
10	· otal fraud if	Ψ.

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19.

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Sharyland Utilities, L.L.C.								Schedule II
12 Months Ending December 31, 2023								
OPERATIONS AND MAINTENANCE EXPENSE								
	(1)		(3)	(4)	(5)	(6)	(7)	(8)
	('')		(5)	\ <del>''</del>	(5)	Wholesale	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	(0)
		Non-Regulated or	Total	Allocation	Tx Jurisdictional:	Transmission		
	Total	Non-Electric or	Electric	Percentage	Wholesale	Allocation	Wholesale	
Line	Company	Other Adjustments*	(1)+(2)	(5)/(3)	and Retail	Percentage**	Transmission	Retail T&D
	,	,		<del></del>		J		
1 Transmission Operations Expenses	2,137,033	\$0	\$2,137,033	100.00%	\$2,137,033	100.00%	\$2,137,033	\$0
2 Transmission Maintenance Expenses	3,655,833	- 1	\$3,655,833	100.00%	3,655,833	100.00%	\$3,655,833	\$0
3 Distribution Operations Expense	6,582	-	\$6,582	100.00%	6,582	0.00%	\$0	\$6,582
4 Distribution Maintenance Expenses	254,570	-	\$254,570	100.00%	254,570	0.00%	\$0	\$254,570
5 Customer Accounts Expense		-	\$0	0.00%	-	100.00%	\$0	\$0
6 Customer Service and Informational Expense			\$0	0.00%	-	100.00%	\$0	\$0
7 Sales Expense			\$0	0.00%	-	100.00%	\$0	\$0
8 Wholesale transmission matrix payments to others		-	\$0	0.00%	-	100.00%	\$0	\$0
9 Admin. and General Operations Expenses	9,193,796	-	\$9,193,796	100.00%	9,193,796	95.69%	\$8,797,203	\$396,593
10 Admin. and General Maintenance Expenses	-	-	\$0	0.00%	-	0.00%	\$0	\$0
11								
12 TOTAL OPERATIONS AND MAINTENANCE EXP	\$15,247,814	\$0	\$15,247,814	100.00%	\$15,247,814	95.69%	\$14,590,069	\$657,745
* Include supporting documentation for "other adjustment	s." For documentat	ion, refer to Schedule	XI.					
** See instructions for Schedule II to calculate this column	١.							
[] Indicate here if footnote or comment relating to this so	hedule is included	on Supplemental Sche						

Sharyland Utilities, L.L.C.				<del> </del>				Schedule III	
12 Months Ending December 31, 2023								Scriedule III	
12 Months Ending December 51, 2020					+				
INVESTED CAPITAL AT END OF REPORTING PERIO	D								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
	V-7	\	\-/	1 1	<del></del>	Wholesale	1 1	\-/	
		Non-Regulated or	Total	Allocation	Tx Jurisdictional:	Transmission			
		Non-Electric or	Electric	Percentage	Wholesale	Allocation	Wholesale		
Line	Original Cost	Other Adjustments*	(1)+(2)	(5)/(3)	and Retail	Percentage**	Transmission	Retail T&D	i
			1, 1,	1					
1 Plant In Service	\$337,322,388	(2,651,599.30)	\$334,670,789	100.00%	\$334,670,789	96.60%	\$ 323,285,389	\$11,385,400	
2 Accumulated Depreciation (Note 2)	(73,839,067)	762,255	(\$73,076,813)	100.00%	(73,076,813)	95.02%	(69,438,178)	(3,638,635)	
3					, , , ,				
4 Net Plant In Service (lines 1 thru 2)	263,483,321	(1,889,345)	\$261,593,976	100.00%	261,593,976	97.04%	253,847,211	7,746,765	
5 Construction Work In Progress	71,580,088	-	\$71,580,088	100.00%	71,580,088	100.00%	71,580,088	0	
6 Plant Held For Future Use	0	-	\$0	0.00%	-	0.00%	-	0	
7 Working Cash Allowance	1,155,584	-	\$1,155,584	100.00%	1,155,584	98.80%	1,141,769	13,815	i
8 Materials and Supplies	2,410,327	-	\$2,410,327	100.00%	2,410,327	98.97%	2,385,521	24,806	
9 Prepayments	1,895,950	-	\$1,895,950	100.00%	1,895,950	97.04%	1,839,804	56,146	
10 Other Invested Capital Additions (Note 1)	868,513	-	\$868,513	100.00%	868,513	97.02%	842,673	25,841	
11 Deferred Federal Income Taxes (Note 2)	(11,214,717)	(314,463)	(\$11,529,181)	100.00%	(11,529,181)	99.46%	(11,466,720)	(62,461)	
12 Advances For Construction (Note 2)	(367,807)		(\$367,807)	100.00%	(367,807)	100.00%	(367,807)	Ó	
13 Property Insurance Reserve (Note 2)	(206,250)	-	(\$206,250)	100.00%	(206,250)	97.04%	(200,142)	(6,108)	
14 Injuries and Damages Reserve (Note 2)	0	-	\$0	0.00%	· - 1	0.00%	· ·	O O	
15 Customer Energy Prepayments (Note 2)	اه	_	\$0	0.00%	-	0.00%	-	0	
16 Unclaimed Dividends (Note 2)	0	-	\$0	0.00%	-	0.00%	-	0	
17 Other Invested Capital Deductions (Note 3)	(3,415,262)	-	(\$3,415,262)	100.00%	(3,415,262)	100.00%	(3,415,262)	0	
18	(-,,,		(**,***,***)		(-11-3,-3-7)		. (-,,		
19									
20 TOTAL INVESTED CAPITAL (lines 4 thru 17)	326,189,746	(\$2,203,808)	\$323,985,938	100.00%	\$323,985,938		316,187,134	7,798,805	
21		(+-,,,	+,,		+11			.11	
22 Less: CWIP and PHFU (Note 4)			71,580,088		\$71,580,088	100.00%	71,580,088	\$0	
23 Plus: Ending CWIP in Rate Base			\$0		\$0	0.00%	\$0	\$0	
24			-				·	·	
25 TOTAL INVESTED CAPITALADJUSTED			\$252,405,851		\$252,405,851		244,607,046	\$7,798,805	
26							<u> </u>		
27 Return (Schedule I, line 22)			\$16,612,477		\$16,589,280		\$16,531,057	\$58,223	
28 Rate of Return (line 27 / line 25)			6.58%		6.57%		6.76%	0.75%	
29 Earned Return on Ending Equity (based on reg	orted capital structur	e in Sch. V)	9.26%		9.24%		9.67%	-4.08%	
30 (Line 28 will automatically calculate correctly	only after Schedules	s I, II,							
31 III, IV, and V are ALL completed.)	'								
32									
33 Weather-Adjusted Data									
34 Return (Schedule I, line 22, adjusted)			\$16,612,477		\$16,589,280		\$16,531,057	\$58,223	
35 Rate of Return (line 34 / line 25)			6.58%		6.57%		6.76%	0.75%	
36 Earned Return on Ending Equity (based on reg	orted capital structur	e in Sch. V)	9.26%		9.24%		9.67%	-4.08%	
37 (Line 36 will automatically calculate correctly									
38 III, IV, and V are ALL completed.)									
•									i
* Include supporting documentation for "other adjustme	nts." This amount rel	ates to entries made	for Generally Accepted.	Accounting Pri	nciples (GAAP) for purpose of F	inancial Presenta	tion thus are removed h	nere.	
** See instructions for Schedule III to calculate this colu	ımn.				T				
Note 1: This amount will be carried automatically from		dule III-1: Other Rate	Base Additions, line 22.						
Note 2: These items are typically DEDUCTIONS from it			,						
Note 3: This amount will be carried automatically from									
Note 4: Include the appropriate amounts from lines 5 a					kcluded).				
[] Indicate here if footnote or comment relating to				1			1		
				. '	. '			'	

Schedule IV Page 1 of 1

#### FEDERAL INCOME TAXES

	(1)	(2)	(3) Allocation	(4)	(5)	(6)
Line		Total	Percentage	Texas	Wholesale	
No	Original Cost	Electric	(3)/(1)	Jurisdictional	Transmission	Retail
1 TOTAL REVENUES (Note 1) 2 LESS:	\$44,335,941	\$44,335,941	100.00%	\$44,335,941	\$43,305,592	\$1,030,349
3 Operations and Maintenance Expense	15,247,814	15,247,814	100.00%	15,247,814	14,590,069	657,745
4 Amortization Expense	534,472	534,472	100.00%	534,472	522,052	12,421
5 Depreciation Expense	7,944,999	7,935,070	100.00%	7,935,070	7,659,869	275,201
6 Interest on Customer Deposits	· · · -	· · · -	0.00%	· · · -	· · · · -	· -
7 Taxes Other Than Income Taxes	1,122,778	1,122,778	100.00%	1,122,778	1,089,372	33,406
8 State Income Taxes	212,727	212,727	100.00%	212,727	206,398	6,329
9 Deferred Expenses	· -	· -	0.00%	· -	· -	· -
10 Other Expenses	-	-	0.00%	-	_	_
11 Nonbypassable charges (from Schedule I)	-	-	0.00%	-	-	-
12 Interest Included in Return (Note 2)	6,385,868	6,385,868	100.00%	6,385,868	6,188,558	197,310
13 ADD:						
14 Depreciation Addback - Permanent Differences	_	_	0.00%	_	_	_
15 Business Meals Not Deductible	15,100	15,100	100.00%	15,100	14,449	651
16 Other Permanent Differences	25,768	25,768	100.00%	25,768	25,005	763
17 LESS:	25,755	20,700	100,00,00	20,100	20,000	
18 Preferred Dividend Exclusion	_	_	0.00%	_	_	_
19 Other Permanent Differences (Attach Detail)	_	_	0.00%	_	_	_
20 Additional Tax Depreciation (Note 3)	(3.904.797)	2,363,885	100.00%	2,363,885	2,254,536	109,349
21 Other Timing Differences (Attach Detail)	12,456,126	4,405,870	100.00%	4,405,870	4,275,396	130,474
22	12,100,120	1,100,070	100,00,0	1,100,010	1,275,000	100,
23 OTHER:						
24 Other adj. not shown elsewhere (Notes 8,9 & 10)	(4,376,822)	(6,168,326)	100.00%	(6,168,326)	(6,558,796)	390,470
25		(5)155/55/5	-	(5)1111	(= === :==)	,
26 TAXABLE INCOME	-	0		0	-	_
27 TAX RATE	21%	21%		21%	21%	<b>2</b> 1%
28		2170	-	2170	2170	2170
29 CURRENT FEDERAL INCOME TAXES (Note 4) 30 ADD:	-	-	100.00%	-	-	-
31 Current Provision for Deferred Taxes (Note 5)	2,714,912	2,716,997	100.00%	2,716,997	2,748,633	(31,636)
32 Adjustment for Prior Flowthrough (Note 6)	2,714,512	2,710,337	0.00%	2,710,337	2,740,033	(31,030)
33 LESS:	· ·	ū	0.0070	•	•	v
34 Amortization of Investment Tax Credits						
35 Amortization of Investment Tax Oredits 35 Amortization of Excess Deferred Taxes						
36 a. Protected (Note 7)	23,197	23,197	100.00%	23,197	20,929	2,268
37 b. Unprotected (Attach Detail)	25,157	23,197	0.00%	25,157	20,929	2,200
38 OTHER:		20,197	0.0076	-	20,929	U
39 Other adj. not shown elsewhere (Notes 8 & 9)	0	0	0.00%	0	0	0
40		<u> </u>	0.00%_	U	U	<u> </u>
41 TOTAL FEDERAL INCOME TAXES	2,691,715	\$2,670,603	100.87%	\$2,693,800	2,706,775	(\$33,904)
TI TOTAL LEGERAL INCOME TAKES	2,031,710	φε,στο,σσσ	100.07 /8	φ2,030,000	2,100,113	( <del>μ</del> υυ,υυ <del>μ</del> )

- Note 1: Lines 1 through 11 will be carried automatically from Schedule I.
- Note 2: This amount will be calculated automatically by applying the weighted cost of debt
  - to the total invested capital.
- Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14
  - for all plant reflected in Schedule III.
- Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.
- Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Line 24 to account for amounts deferred due to NOL.
- Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.
- Note 7: This amount may reflect the most recent year end balance Note 8: Enter additions as positive amounts and deductions as negative amounts.
- Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.
- Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.
- Note 10: This amount represents Net Operating Loss (NOL) creation.

Sharyland Utilities, L.L.C.							Schedule V
2 Months Ending December 31,	2023						
		Weighted A	verage Cost	t of Capital			
ine_		Non-Regulated or		(a)	(b)	(c)	(d)
		Non-Electric or			Percent of		Weighted
	Original Cost	Other Adjustments*		Balance	Total	Cost	Cost
	<b>*</b> 405 800 400	<b>*</b> (0.005.000)		400,000,000	10.710/	0.000/ +	4.400/
1 Common Equity	\$ 135,836,438	\$ (2,805,630)			43.74%	9.38% *	4.10%
2 Preferred Stock			\$		0.00%	0.00%	0.00%
3 Long-Term Debt	\$ 171,082,588	\$ -	\$		56.26%	4.49%	2.53%
4 Short-Term Debt			\$	-	0.00%	6.71%	0.00%
5			<u> </u>		455 557		
6 Total			\$	304,113,396	100.00%		6.63%
This return on equity was							
allowed in Docket No:				51611			
The final order was issued on:				7/15/2021			
lotes: The costs and balances o	f preferred stock, long	g-term debt, and short-	term debt				
should correspond with the	ose provided on Sche	<u>dules VI, VIa, VII, VIIa,</u>	and VIII.				
[] Indicate here if footnote or	comment relating to	 	d on Supp 9	Schod IV			
[] maicate here il loothote of	Comment relating to		a on supp c	Solied IV.			

Munths Enders Dec	C. (arribar 21, 202)												- mail females 13	
			11		700	phied Alexand Cod.	# Probert Stock Prob	-11		L I				-
			-1		- 1									
500	200	400	700	107	m	191	100	-0.	-		-0	-000		
						. Disperiettica	Gain or		2141			Dist.		
	-	Mandatory Restriction	Distance	March Co.	Progrand	Fant and	Throat are	District	Piropents:	Pacytitus Gurrenty	Current	As Not Total Net	Cost	1000
Description	Done	(10/60)	Fate	Familia:	-(Discount)	Underention Feet and Insultina Expenses	Histograph Stock	Formers.	As % of For	Cutterfly				Aid
Description  TO SO		-												
100	2000000	0 1	0.0004	50		80 80 80 80 80 80 80		- 10	2.600% 0.000% 0.000%		- E	0.000%	S 2000%	1 2
300	10000000	2	0.000%		740-1	10.		#0.1	0.000%	- 6	80	0.000%	0.000%	0
100	20070000	1	1.00%			- 10		20 20 20 20	0.000%	11.	\$0.	0.000%	0.000%	. 0
100	2000000		10000					- B	0.000% 0.000%		10	0.000%	0.000%	1 8
704	3000000	8	0.000%	51	- 1	10.1		30	0.000%	- 51	\$0	0.000%	0.000%	1.5
100 100 100 100	2010000	2	2.000	- 4		- 10		\$0	0.002%	15.1	\$0	0.000%	0.000%	
100	2000000	2	10000	- 1		- 5		20.	0.000% 0.000%		- E	0.000%	5.700%	
201	10000000	2	0.000%	- 11		80		#0	0.000%	10	20	0.000%	0.000%	-
0 0 0 0 0	206700000	1	1,11125	- 1		10		20.1	0.200%	19.1	\$0.	0.000%	0.000%	- 0
- 2	00000		10001					10	0.000%		10	0.000%	0.000%	1
70	20100000	8	0.000%	- 51	- 1	10.1		30	0.000% 0.000%	- 1	\$0	0.000%	0.000%	Н
200	2320000	Χ		- 44		30		20	0.002%	15	\$0	0.000%	0.000%	- 0
100	10000000	2	0.000			- 5	- 6	20.1	0.000% 0.000%		B1	0.000%	0.000%	
100	Indicated.	2	### 566   Fill   Fill	## ## ## ## ## ## ## ## ## ## ## ## ##	21 21 21 21 21 21 21	20 20 20 20 20 20 20 20 20 20 20 20 20 2		20 20 20 20 20 20 20 20 20 20 20 20 20 2	0.000%	10 10 10 10 10 10 10 10 10 10	10	0.000% 0.	0.000%	
- 3	20070000			- 1		- 10		20	0.000%	- E	20	0.000%	0.000%	
00 00 70 20	20030000		0.00			10		90	0.000%	11	10	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0.000%	
304	3300300	8	0.000%			10.1		30	0.000%		\$0	0.000%	0.000%	
200	2300000	Χ	0.000%		- 1	30		\$0 \$0 \$0 \$0	0.002%	15	\$0	0.000%	0.000%	
00 00 00 00 00 00 00	10000000	0 1	0.000	- E	- 1	- 5	- 1	20	0.000% 0.000%		B1	0.000%	0.000%	
307	10000000	2 "	0.000%	- 11	- 1	101		10	0.000%		20	0.000%	0.000%	
100	200700000	Y	1,11125			- 10		20	0.000%	16.	\$6	0.000%	0.000%	
-	3000000	-		11 11 11 11 11 11 11 11 11 11 11		#0 #0 #6 #6 #6 #6		- B	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%		- 10	0.000%	0.000%	H
304	3000000	8	0.000%	- 6		- 10		30	0.000%	- 1	\$0	0.000%	0.000%	
(0) (0)	10000000	2	0.000%	- 15		30		\$0	0.002%		\$0	0.000%	0.000%	
100	27/70/200	0 1	-	- E	- 1	- 5		20	2.0025		B1	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0.000%	
10K	10000000	2 1	0.0004		- 1	80		- B	0.000%	- 1	10	0.000%	0.000%	
- C	200800000	1				- 10		20 20	0.000%		80	0.000%	0.000%	
200	1000000	X	0.000		21 20 20 21 21 21 21 21 21 21 21 21	101		80	0.000%		10	0.000%	0.000%	-
30X 303	3000000	2	0.000%			- 11		20 20	0.000%	- 1	10	0.000%	0.000%	
200	2000000	Σ	2.000	- 44		- 10		80	0.002%		50	0.000%	0.000%	
200	2000000 2000000	5 1	1	- 1	- 1	- 51		20	2.0025		- B	0.000%	0.000%	-
100	10000000	0	0.000%	- 11	- 1	- 10		201	0.000%	- 60	90	0.000%	0.000%	
100	20(20000)	1	0.000	100 100 100 100 100 100 100 100 100 100		14. 15. 10. 10. 10. 10.		20	0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	10 10 10 10 10	- 10	0.000%	0.000%	
200	1000000		0.000					10	0.000%		10	0.000%	0.000%	
100	3000000		0.000%					30	0.000%		101	0.000%	0.000%	Н
200	232702.000	Σ	0.000%	- E		10		20.1	0.002%	10	50	0.000%	0.000%	
200	1000000	0 1	0.00004	51	- 1	90 90	- 1	20 50	0.000% 0.000%	- 1	- B	0.000%	0.000%	
100	100000000	0	0.000%	- 11	- 1	- 17		201	0.000%	10	90	0.000%	0.000%	
300	20(20000)	¥	100					20 20	0.000%	10.1	20	0.000%	0.000%	
100 100 100 100	1000000		0.000	- 1	- 1	191		80	0.000% 0.000%	11	10	0.000%	0.000%	-
73. 20.	000000 000000 000000 000000	8	0.000%			- 51		20 20 20	0.000%		\$0.1	0.000%	0.000%	
200	2000000	Χ	0.0000	10		80		80	0.000% 0.002%	15	\$0	0.000%	0.000%	
100 100	2010000	0	10000	- 5		- 51	- 1	20.1	0.000% 0.000%	- 1	201	0.000%	0.000%	-
300	Salionary .	9	COURT   COUR		81 82 81 81 81	10 10 10 10 10 10		20 20 50 50	0.000%	# # # # # # # # # # # # # # # # # # #	10	G 000% C 000%	0.000%	
100	20670000					10		20	0.000%		\$0.	0.000%	0.000%	
105	2000000		0.0025			101		20	0.000%	10 10	80	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%	0.000%	
00 00 00 00 00	2000000	8	0.000%	- 1				20 20	0.000%	B 1	#0	0.000%	0.000%	
90 90 90 90 90	23700000	X .	0.0000	# # # # # # # # # # # # # # # # # # #		30		30 20	0.002%	10.1	50	0.000%	0.000%	
305	3000000	0 1	1 1 1 1	- 1	1	- 151		20	2.007%	- 1	20	0.000%	0.000%	-
30	10000000	2	0.000%		- 1	10		- 10 10	0.000%	10	90	0.000%	0.000%	
00	000000 1000000 1000000	¥	0.005	- 10 - 11 - 11 - 12 - 12 - 13 - 13 - 13 - 13 - 13 - 13 - 13 - 13	20 20 20 20 20 20 20 20 20 20 20 20 20 2	20 20 20 20 20 20 20 20 20 20 20 20 20 2		90.1	0.000%	# H	- 10	0.000%	0.000%	
200	2000000		0.000	- 11		101		80 80 80 80	0.000%	- 81	10	0.000%	0.000%	-
10X 103	1000000	8	0.000%			- 11		10	0.000% 0.000%		- 81	0.000%	0.000%	
200	2370000	Σ	0.000	- 1		10		80	0.002%	1	50	0.000%	0.000%	
305	20000000	3		51		- 8		20.1	0.000794	- 51	10	0.000% 0.000%	0.000%	
307	1000000	0	0.000%		- 1	#0 #0		# E	0.000%	- 1	B	0.000%	0.000%	
100	1000000													
_							Tiese				20.	0.000%		F
	+				are beang.	Plue	Dispersion of Plants on	(Fitomer)	-	46		-		+
		/				Less	Unamarkand Fees and	Discours Supera Exercises you Redeemed Stock		150				
1 December 199-5	ientemper Last imp	nam nett wid	primer stock to		are being	Phot	Morros, Gens Surpe	ston Reterred Stock	-	1				-
1														

	ilities, L.L.C.	Schedule VIa
onths E	nding December 31, 2023	
	A Product Ocean of Designated Observe	
	Adjusted Cost of Preferred Stock	
LINE		
1	Balance of Unamortized Gains (Losses) on	\$0
2	Redeemed Stock (Sched.VI)	
3	- Balance Related to Gains (Losses) Identified	\$0
4	in Col.(h) of Schedule VI	40
5	III Gar.(II) ar Gariedale VI	
6	Net Balance of Unamortized Gains (Losses) Not	\$0
7	Accounted for in Col.(h) of Schedule VI	
8	7 too dantour for in Contain of the	
9		
10	Annual Amortization of Gains (Losses) on	\$0
11	Redeemed Stock	<b>4</b> 5
12	- Annual Amortization Related to Gains (Losses)	\$0
13	Identified in Col.(h) of Schedule VI	7-
14		
15	Net Annual Amortization of Gains (Losses) Not	\$0
16	Accounted for in Col.(h) of Schedule VI	
17		
18		
19	Net Balance of Preferred Stock (Sched.VI)	\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6	\$0
21		
22	Preferred Stock Balance Excluding Net Gains (Losses)	\$0
23		
24	x Weighted Average Cost of Preferred Stock (Sched.VI)	0.00%
25		
26	Annual Preferred Stock Requirement	\$0
27		
28	- Net Amortization of Gains (Losses) from Line 15	\$0_
29		
30	Adjusted Annual Preferred Stock Requirement	\$0
31		
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)	0.00%
_ [ .		
[ ] [	ndicate here if footnote or comment relating to this schedule is included	on Supplemental Schedule IV.

	yland Utilities, L.L.C. onths Ending December 31, 20221													Schedule VII	
H						Neighted Av	erage Cost of Lo	ng-Term Debt (Not	e 1\						
Н						T T	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ng renn Beat (ries	- ·,						
	(a)	(b)	(c)	(d)	(e)	(f)	(g) Underwriting	(h) Gain or	(i)	(j) Net	(k)	(1)	(m) Issue	(n)	(o)
					Principal	Premium	Fees and	(Loss) on	Original	Proceeds	Principal	Current	As % of		Weighted
$ldsymbol{\sqcup}$		Issuance	Maturity	Interest	Amount	or	Issuance	Reacquired	Net	As % of	Currently	Net	Total Net	Cost	Average
Line	Description	Date	Date	Rate	at Issuance	(Discount)	Expenses	Debt	Proceeds	Par	Outstanding	Proceeds	Proceeds	of Debt	Cost
	Private Placement	8/13/2019	8/13/2029	3.250%	\$100,000,000		2,658,972.67	(\$764,257)	\$96,576,770	96.577%	\$100,000,000	\$96,576,770	56.450%	3.39%	1.914%
2 '	Term Loan	5/16/2019	11/12/2026	5.810%	\$75,000,000		494.181.88		\$74.505.818	99.341%	\$75,000,000	\$74,505.818	43.550%	5.92%	2.579%
3									80	0.000%		\$0	0.000%		0.000%
4									50	0.000%	S0	\$0	0.000%		0.000%
5									\$0	0.000%	80	\$0	0.000%		0.000%
- 7									\$0	0.000%	80	\$0	0.000%		0.000%
8									S0	0.000%	SO SO	\$0	0.000%		0.000%
9									\$0	0.000%	\$0	\$0	0.000%		0.000%
10									\$0	0.000%		\$0	0.000%		0.000%
11									S0	0.000%		\$0	0.000%		0.000%
12									\$0	0.000%		\$0	0.000%		0.000%
Note:	Exclude pre-September 1999 long-term debt and	l preferred stock t	transaction costs i	if they are being				Total	\$171.082.588		\$175,000,000	\$171.082.588	100%		4.49%
			T	T .			Plus:	Unamortized Premiu	ım (Discount)						
[1]	Indicate here if footnote or comment relating to this	schedule is					Less:	Unamortized Fees a	nd Issuance Expense	es	3,153,154,55				
	included on Supplemental Schedule IV.						Plus:	Unamortized Gains (			(\$764.257)				
								Net Balance of Debt			\$171,082,588				
للسا															

	lities, L.L.C.	Schedule V
onths Er	ding December 31, 2023	
	Adjusted Cost of Long-Term Debt	
	Adjusted Cost of Long-Ferrit Debt	
LINE		
1	Balance of Unamortized Gains (Losses) on	(\$764,2
2	Reacquired Debt (Sched.VII)	(4.01,2
3	- Balance Related to Gains (Losses) Identified	(\$764,2
4	in Col.(h) of Schedule VII	(4.0.,2
5		
6	Net Balance of Unamortized Gains (Losses) Not	
7	Accounted for in Col.(h) of Schedule VII	
8	/ Nedamod Tel III Bel.(II) et estibulie VII	
9		
10	Annual Amortization of Gains (Losses) on	
11	Reacquired Debt	
12	- Annual Amortization Related to Gains (Losses)	\$74,5
13	Identified in Col.(h) of Schedule VII	Ψ. 1,5
14		
15	Net Annual Amortization of Gains (Losses) Not	(\$74,5
16	Accounted for in Col.(h) of Schedule VII	(ψ. 1,5
17	Nedamod Ter III del.(ii) er derivatio vii	
18		
19	Net Balance of Debt (Sched.VII)	\$171,082,5
20	- Net Balance of Unamortized Gains (Losses) from Line 6	Ψ 11 1,552,5
21	The Educate of Chambridge Same (Educate) from Eine of	
22	Debt Balance Excluding Net Gains (Losses)	\$171,082,5
23		, , , , , , , , , , , , , , , , , , ,
24	x Weighted Average Cost of Debt (Sched.VII)	4.4
25	g	
26	Annual Debt Requirement	\$7,686,8
27	7.41143.12-02.1144.1141	71,000,0
28	- Net Amortization of Gains (Losses) from Line 15	(\$74,5
29		(\$7.1,5
30	Adjusted Annual Debt Requirement	\$7,761,4
31	- capacita / Milliana ware i raquita citati	\$7,701,7
32	Adjusted Cost of Debt (Line 30/Line 19)	4.5
	rajaciou out in bout (Ellio out Ellio 10)	7.0

Sharyland Utilities, L.L.C.							Schedule VII
2 Months Ending December 31, 2	023						
		Weighted	Average Cost of Short-T	erm Debt			
						nitoring Period	
				1	2 Months Ending	g December 31, 20	)23
				(a)	(b)	(c)	(d)
					Balance		Weighted
Line	Balance at end of	Balance at end of	Balance at end of	Balance	As a %	Average	Average
	2019	2020	2021	Outstanding	of Total	Cost	Cost
4 Beeld see				00	0.000/		2.000
1 Bank Loans				\$0	0.00%	0.740/	0.00%
2 Revolving Credit Facility		+		10,000,000	100.00%	6.71%	6.71%
3 4 Total Notes Payable	\$0	\$0	\$0	\$10,000,000	100.00%		6.71%
4 Total Notes Hayable	40	Φ0	Ψ0	\$10,000,000	100.00%		0.717
[] Indicate here if footnote or co	mment relating to this	schedule is included or	Supp Sched IV				

	nd Utilities, L.L.C. ths Ending December 31, 2023					Schedule IX
				ncial Statistics pany Basis)		
Line	Fiscal Year:	2019	2020	2021	2022	Monitoring Period
1 2	Total Debt as a Percent of Total Capital	54.76%	53.91%	57.53%	53.27%	56.26%
3 4	CWIP as a Percent of Net Plant	5.97%	0.82%	2.93%	8.73%	21.36%
5 6 7	Construction Expenditures as a Percent of AverageTotal Capital	0.82%	2.41%	2.49%	8.67%	18.55%
8 9	Pre-Tax Interest Coverage	1.12	3.56	4.68	3.91	3.52
10 11 12	Funds From Operations / Total Debt	19.61%	12.68%	11.80%	10.13%	9.85%
13 14	Fixed Charge Coverage	1.12	3.50	4.60	3.87	3.49
15 16 17 18	Fixed Charge Coverage (Including Distributions on Pref Trust Securities)	1.12	3.50	4.60	3.87	3.49
19	Funds From Operations Interest Coverage	1.51	5.14	5.58	3.77	3.27
20 21 22 23	Net Cash Flow / Capital Outlays	293.03%	253.75%	59.31%	62.46%	32.33%
24 25	Cash Coverage of Common Dividends	0.00	8.82	1.27	0.00	0.00
26 27	AFUDC and Deferrals as a Percent of Net Income for Common	3.93%	0.56%	2.20%	3.79%	19.06%
28 29	Return on Average Common Equity	7.35%	9.06%	12.56%	11.69%	12.46%
[1]	ndicate here if footnote or comment relating to	this schedule	 	Supplemental Sc	chedule IV	

#### Revenues, Sales, and Customer Data Unadjusted Revenue (\$) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	O	o	0	0	O	o	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13 14	Totals (No	te 2)	0	0	0	0	0	0	0
15 16	Monitoring P Average (line	eriod es 1 thru 12)	0	0	0	0	0	0	0

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2: Column 7 of this line should correspond to line 2, column 8 of Schedule 1.

Schedule X.1b

0

#### Revenues, Sales, and Customer Data Weather-adjusted Revenue (\$) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	o	0	0	0	o	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0_	0	0	0	0	0_
13			0	0	0	0	0	0	0
14 15	Monitoring Period								
16	Average (line	es 1 thru 12)	0	0	0	0	0	0	0

Schedule X.1c

0

#### Revenues, Sales, and Customer Data Weather-adjustments to Revenue (\$) (Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	o	O	0	0	o	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0_	0	0	0_	0	0	0
13			0	0	0	0	0	0	0
14	Monitoring								
15	Period								
16	Average (line	es 1 thru 12)	0	0	0	0	0	0	0

Schedule X.2a

0

# Revenues, Sales, and Customer Data Unadjusted Sales (MWH) (Texas Jurisdiction Only / Retail T&D Only)

				(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line		Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
	1	2023	1	0	0	0	0	0	0	0
	2	2023	2	0	0	0	0	0	0	0
	3	2023	3	0	0	0	0	0	0	0
	4	2023	4	0	0	0	0	0	0	0
	5	2023	5	0	0	0	0	0	0	0
	6	2023	6	0	0	0	0	0	0	0
	7	2023	7	0	0	0	0	0	0	0
	8	2023	8	0	0	0	0	0	0	0
	9	2023	9	0	0	0	0	0	0	0
	10	2023	10	0	0	0	0	0	0	0
	11	2023	11	0	0	0	0	0	0	0
	12	2023	12	0	0		0	0	0	0
	13									
	14	Monitoring								
	15	Period								
	16	Average (lines	s 1 thru 12)	0	0	0	0	0	0	0

Schedule X.2b

#### Revenues, Sales, and Customer Data Weather-adjusted Sales (MWH) (Texas Jurisdiction Only! Retail T&D Only)

0

				(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line		Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	<b>Total</b> (1)+(2)+(3)+(4)+(5)+(6)
	1	2023	1	0	0	0	0	0	0	0
	2	2023	2	0	0	0	0	0	0	0
	3	2023	3	0	0	0	0	0	0	0
	4	2023	4	0	0	0	0	0	0	0
	5	2023	5	0	0	0	0	0	0	0
	6	2023	6	0	0	0	0	0	0	0
	7	2023	7	0	0	0	0	0	0	0
	8	2023	8	0	0	0	0	0	0	0
	9	2023	9	0	0	0	0	0	0	0
	10	2023	10	0	0	0	0	0	0	0
	11	2023	11	0	0	0	0	0	0	0
	12	2023	12	0	0	0	0	0	0	0
	13									
	14	Monitoring								
	15	Period								
	16	Average (lines	s 1 thru 12)	0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Sharyland Utilities, L.L.C. 12 Months Ending December 31, 2023 Schedule X.2c

#### Revenues, Sales, and Customer Data Weather-adjustments to Sales (MWH) (Texas Jurisdiction Only / Retail T&D Only)

				(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line		Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	<b>Total</b> (1)+(2)+(3)+(4)+(5)+(6)
	1	2023	1	0	0	0	0	0	0	0
	2	2023	2	0	0	0	0	0	0	0
	3	2023	3	0	0	0	0	0	0	0
	4	2023	4	0	0	0	0	0	0	0
	5	2023	5	0	0	0	0	0	0	0
	6	2023	6	0	0	0	0	0	0	0
	7	2023	7	0	0	0	0	0	0	0
	8	2023	8	0	0	0	0	0	0	0
	9	2023	9	0	0	0	0	0	0	0
	10	2023	10	0	0	0	0	0	0	0
	11	2023	1 <b>1</b>	0	0	0	0	0	0	0
	12	2023	12	0	0	0	0	0	0	0
	13			_						
	14 15	Monitoring Period								
	16	Average (lines	1 thru 12)	0	0	0	0	0	0	0

#### Revenues, Sales, and Customer Data Weather Data (Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2017	1	0	0	0	0
2	2017	2	0	0	0	0
3	2017	3	0	0	0	0
4	2017	4	0	0	0	0
5	2017	5	0	0	0	0
6	2017	6	0	0	0	0
7	2017	7	0	0	0	0
8	2017	8	0	0	0	0
9	2017	9	0	0	0	0
10	2017	10	0	0	0	0
11	2017	11	0	0	0	0
12	2017	12	0	0_	0_	0
13					<u> </u>	
14						
15	Monitoring Pe	eriod				
16	Total (lines 1	thru 12)	0	0	0	0

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

#### Revenues, Sales, and Customer Data Number of Delivery Points (Texas Jurisdiction Only / Retail T&D Only)

0

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line ———	Year 	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	<b>Total</b> (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period		_	_	_	_	_	_	_
16	Average (lin	es 1 thru 12)	0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please please provide a brief explanation of the models used.

Include all supporting workpapers.

#### Revenues, Sales, and Customer Data Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

- (a)
- (b)
- (C)

Sharyland Utilities, L.L.C.	
12 Months Ending December 31, 26	023

#### PROPOSED COMPANY ADJUSTMENTS

For each proposed adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

Ref.		Total	Allocation	Texas
Line	Description	_Electric_	<u>Percentag</u> e	J <u>urisdiction</u> al

Sharvland Util	ities, L.L.C				Schedule XII			
12 Months En	ding Decer	mber 31, 2023			o o i i o dai o y di			
		EXTRA	AORDINARY AND NONRECURRING ITEMS	8				
A. Reporting	Period							
Ref. Schedule	Column	Line Number	Description	Total Electric	Texas Juris.	Wholesale	Retail T&D	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0 0	-	-	
						-	-	
					0 0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
					0	-	-	
				I				
3. Prospectiv	e Period							
Ref.		Line		Total	Texas			
Schedule	Column	Number	Description	Electric	Juris.			
	1							
		L						

#### AMORTIZATION EXPENSE

_Line_	Description	Original Cost	Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric	Texas Jurisdictional
1	2020 Rate Case Expense	534,472	\$534,472	\$0	\$534,472	\$534,472
2			\$0		\$0	\$0
3			\$0		\$0	\$0
4			\$0		\$0	\$0
5			\$0		\$0	\$0
6			\$0		\$0	\$0
7			\$0		\$0	\$0
8			\$0		\$0	\$0
9			\$0		\$0	\$0
10			\$0		\$0	\$0
11			\$0		\$0	\$0
12			\$0		\$0	\$0
13			\$0		\$0	\$0
14			\$0		\$0	\$0
15			\$0		\$0	\$0
16			\$0		\$0	\$0
17			\$0		\$0	\$0
18			\$0		\$0	\$0
19			\$0		\$0	\$0
20 21			\$0	-	\$0	\$0
22	Total Amortization Expense Other	\$534,472	\$534,472	\$0	\$534,472	\$534,472

Note: Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

#### OTHER EXPENSES

Line	Description	Original Cost	Total Company	Total Electric	Texas Jurisdictional
1			\$0	\$0	\$0
2			\$0	\$0	\$0
3			\$0	S0	\$0
4			\$0	S0	\$0
5			\$0	\$0	\$0
6			\$0	S0	\$0
7			\$0	S0	\$0
8			\$0	S0	\$0
9			\$0	S0	\$0
10			\$0	\$0	\$0
11			\$0	S0	\$0
12			\$0	S0	\$0
13			\$0	S0	\$0
14			\$0	\$0	\$0
15			\$0	S0	\$0
16			\$0	S0	\$0
17			\$0	\$0	\$0
18			\$0	S0	\$0
19			\$0	S0	\$0
20			\$0_	S0_	\$0_
21		_			
22	Total Other Expenses	\$0	\$0	\$0	\$0

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

#### Summary of 16 Tex. Admin. Code § 25.77 Expenditures

Line	Description	Or	iginal Cost	Total Electric	Jı	Texas urisdiction	FERC Account No.
1	Business gifts and Entertainment	\$	-	\$ -	\$	-	
2	Institutional Advertising	\$	-	\$ -	\$	-	
3	Consumption-Inducing Advertising	\$	-	\$ -	\$	-	
4	Other Advertising	\$	-	\$ -	\$	-	
5	Public Relations Expense	\$	-	\$ -	\$	-	
6	Legislative Advocacy (Note A)	\$	22,830	\$ 22,830	\$	22,830	426.4
7	Representation Before a Gov't Body (Note B)	\$	-	\$ -	\$	-	
8	Legal Expenses (Note C)	\$	200,071	\$ 200,071	\$	200,071	426.5, 561.6, 923
9	Charitable, Civic, and Religious Donations	\$	9,333	\$ 9,333	\$	9,333	426.1
10	Political Contributions	\$	· -	\$ · -	\$	· -	
11	Dues and Membership Fees	\$	62,500	\$ 62,500	\$	62,500	921
12	· ·		·			<u> </u>	
13	Total	\$	294,734	\$ 294,734	\$	294,734	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

<sup>[ ]</sup> Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

	Utilities, L.L.C.				Supplemen	tal Schedule III
2 Months	Ending December 31, 2023					
	I	OTHER INVESTE	D CAPITAL ADDIT	TIONS	I	1
			eporting Period			
			Total	Non-Regulated or Non-Electric or	Total	Texas
Line	Description	Original Cost	Company	Other Adjustments*	Electric	Jurisdictions
	0000 0 4 0 5	004 700	074 700		<b>*</b> 074 770	# O P 4 - 7
1	2020 Rate Case Expenses	801,708	801,708	0	\$801,708	\$801,70
2	Line Inspection & Safety	37,963	37,963		37,963	37,96
3 4	COVID-19 Expenses	12,903	12,903		12,903	12,90
5	Trailing 2020 Rate Case Expenses	15,939	15,939 0		15,939 0	15,9
5 6			0		0	
7			0		0	
8			0		0	
9			0		0	
10			Ö		ŏ	
11			0		0	
12			0		0	
13			0		0	
14			0		0	
15			0		0	
16			0		0	
17			0		0	
18			0		0	
19			0		0	
20			0_		0	
21	T-+-1 O+ 1	6000 E40	6000 E40	**	6000 540	£000.5
22	Total Other Invested Capital Additions	\$868,513	\$868,513	\$0	\$868,513	\$868,51
	Indicate here if footnote or comment rela		. :- :	O-LI D (		

#### OTHER INVESTED CAPITAL DEDUCTIONS End of Reporting Period

Line	Description	Original Cost	Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric	Texas Jurisdictional
1	Regulatory Liability - Excess ADFIT	(3,415,262)	(3,415,262)	0	(3,415,262)	(3,415,262)
2	•		Ö	0	) o	Ò
3			0	0	0	0
4			0		0	0
5			0		0	0
6			0		0	0
7			0		0	0
8			0		0	0
9			0		0	0
10			0		0	0
11			0		0	0
12			0		0	0
13			0		0	0
14			0		0	0
15			0		0	0
16			0		0	0
17			0		0	0
18			0		0	0
19			0		Ō	Ō
20			0	_	0_	0
21 22	Total Other Invested Capital Deductions	(\$3,415,262)	(\$3,415,262)	so	(S3,415,262)	(\$3,415,262)

<sup>[]</sup> Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Sharyland Utilities, L.L.C. 12 Months Ending December 31, 2023 Supplement to Tab III - Total Invested Capital Federal Tax Adjustments

Add - Defe	erred Fede	ral Income	Taxes	(1)	(2)	(3)	(4)	(5)
Ref.		Line				To Column 3:	Wholesale	
Schedule	Column	Number	Comments/Footnates	Original Cost	K&M	Total Electric	Transmission	Retail
III	L	11	Tax Depreciation	(32,428,501)	382,573	(32,045,928)	(31,679,717)	(366,211)
			Amortization of intangibles	(231,000)	0	(231,000)	(224,159)	(6,841)
			Prepaids	(179, 163)	0	(179,163)	(173,857)	(5,308)
			Regulatory Assets	(182,388)	0	(182,388)	(176,987)	(5,401)
			Benefits	223,913	0	223,913	217,282	6,631
			Regulatory Liabilities	4,171,935	0	4,171,935	4,048,388	123,546
			Other	0	0	0	0	0
			NOL Carryforward	17,123,187	(416,570)	16,706,617	16,515,699	190,918
			Lease Accounting	6,834	0	6,834	6,632	202
			Contingent Liability	280,466	(280,466)	0	0	0
			Total	(11,214,717)	(314,463)	(11,529,181)	(11,466,720)	(62,461)

				(1)	(2)	(3)	(4)	(5)
Ref.		Line				To Column 1:	Wholesale	
	Column N		Comments/Footnotes	Original Cost	K8M	Total Electric	Transmission	Retail
II	J	9				-	-	-
Add - De	preciation A	Addbac	k - Permanent Differences					
Ref.		Line				To Column 1:	Wholesale	
	Column N			Original Cost	K&M	Total Electric	Transmission	Retail
IV	С	14	N/A	-	-	-		
Add - Bu	ısiness Mea	ls Not	Deductible					
Ref.		Line				To Column 1:	Wholesale	
Schedule	Column N			Original Cost	K8M	Total Electric	Transmission	Retail
IV	С	15	Nondeductible Meals and Entertainment	15,100	-	15,100	14,449	651
Add - Oth	her Perman	ent Dif	rences					
Ref.		Line				To Column 1:	Wholesale	
Schedule	Column N	lumber	Comments/Footnotes	Original Cost	K&M	Total Electric	Transmission	Retail
IV	С	16	Fines & Penalties	-	-	-	-	-
IV	С	16	Lobbying Expenses	25,768	-	25,768	25,005	763
IV	С	16	Club Dues	-	-	-	-	-
IV	С	16	Charitable Contributions	-	-	-	-	-
IV	С	16	State Tax Expense	0	-	-	-	-
			Total	25,768	-	25,768	25,005	763
Less - Pr	referred Div	idend i	Exclusion					
Ref.		Line				To Column 1:	Wholesale	
Schedule	Column N	lumber	Comments/Footnotes	Original Cost	K8M	Total Electric	Transmission	Retail
IV	С	18	N/A	-	-	-		
Ref.	ther Permai	Line		Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	С		N/A	-	-	-		
Less - Ar	dditional Ta	х Дерг	eciation					
Ref.		Line				To Column 1:	Wholesale	
	Column N		Comments/Footnotes	Original Cost	K&M	Total Electric	Transmission	Retail
IV	С	20	Tax Depreciation	(3,894,568)	6.268,682	2,374.114	2.264,292	109,822
IV	С	20	Gain/loss on Retirements	(10,229)		(10,229)	(9,756)	(473)
			Total	(3,904,797)	6,268,682	2,363,885	2,254,536	109,349
	ther Timing		ences					
Ref.		Line				To Column 1:	Wholesale	
	Column N			Original Cost	K8M	Total Electric	Transmission	Retail
IV	С	21	Prepaid insurance	122,144	-	122,144	118,527	3,617
IV	С	21	Contingent Liabilities	348,639	(348,639)	-	-	-
IV	C	21	Lease Accounting	(23,999)		(23,999)	(23,288)	(711)
IV	C	21	Benefits	1,817,813		1,817,813	1,763,980	53,832
IV.	С	21	Regulatory Assets	(534,472)	-	(534,472)	(518,645)	(15,828)
IV	C	21	Regulatory Liabilities	(82,500)	-	(82,500)	(80,057)	(2,443)
IV D.	С	21	Tax Capitalized Interest	1,315,210	(36,177)	1,279,033	1,241,156	37,877
IV	С	21	AFUDC Total	9,493,292 12,456,126	(7.665,440) (8,050,256)	1,827.852 4,405,870	1.773,723 4,275,396	54.129 130,474
LESS:							Wholesale	
	diam of C	C-	farrada	eu	LONG	To Column 1:		Date
	ation of Exc			SU 22 107	K&M	Total Electric	Transmission	Retail
IV IV	С		a. Protected	23,197		23,197	20,929	2,268
1.4	С	37	b. Unprotected	23,197		23,197	20,929	2,268

#### Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

- 1. Name and describe the qualification criteria for each special rate schedule Available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
- 2. Provide the total number of delivery points taking service at each special rate.
- 3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
- 4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

#### Revenue Imputation for Special Rates

(1)		(2)	(3)	(4) Total Amount of
Name of Special Rates		Total Number of Delivery Pts.	Total Actual Base Revenues Recovered	Base Revenues Assuming Standard Tariffs
		0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
TOTAL			\$0	\$0
Revenue Imputation:				
Base Revenues at Standard Tariff	Col (4)		\$0	
Less Actual Base Revenues	Col (3)		<u>\$0</u>	

#### Signature Page Public Utility Commission of Texas–Earnings Report 12 Months Ending December 31, 2023

certify that I am the responsible official of Shang that I have examined the foregoing report; that to statements of fact contained in the said report an business and affairs of the above-named respon therein during the period from1/01/2023	o the best of my re true and the s ident in respect t	knowledge, information, and belief, all aid report is a correct statement of the o each and every matter set forth
5/14/2024 Date	Signature	
	Controller Title	
	Address:	1900 North Akard Street Dallas, TX 75201
	Phone:	214.855.6707
	Email address:	bbell@huntutility.com
	Alternative con	itact regarding this report:
	Name: Title:	Kelsie Pace Sr. Regulatory Manager
	Address:	1900 North Akard Street Dallas, TX 75201
	Phone:	214.855.6144
	Email address:	kpace@huntutility.com