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**ELECTRIC INVESTOR-OWNED UTILITIES
(Transmission & Distribution Service Providers in ERCOT)**

EARNINGS REPORT

OF

Sharyland Utilities, L.L.C.

TO THE

PUBLIC UTILITY COMMISSION OF TEXAS

FOR THE

12 Months Ending December 31, 2023

Check one:

This is an original submission

☒

This is a revised submission

☐

14-May-24

GENERAL QUESTIONS

If additional space is required, please attach pages providing the requested information.

1. State the exact name of the utility.

Sharyland Utilities, L.L.C.

2. State the date when the utility was originally organized.

Sharyland Utilities, L.P. (SULP) was originally organized November 3, 1998.

3. Report any change in name during the most recent year and state the effective date.

NA

4. State the name, title, phone number, email address, and office address of the officer of the utility to whom correspondence should be addressed concerning this report.

Brian Bell
Controller
214-855-6707
bbell@huntutility.com
Hunt Utility Services, LLC
1900 North Akard Street
Dallas, TX 75201

- 4a. State the name, title, phone number, email address, and office address of any other individual designated by the utility to answer questions regarding this report (optional).

N/A

5. State the location of the office where the Company's accounts and records are kept.

1900 North Akard Street
Dallas, TX 75201

6. State the name, address, phone number, and email address of the individual or firm, if other than a utility employee, preparing this report.

N/A

Sharyland Utilities, L.L.C.
12 Months Ending December 31, 2023

General Questions
Page 2 of 2

7. Please indicate the filing status of the Company regarding federal income taxes, e.g., S-Corps, Corporations, Partnerships, Individuals, etc.

Sharyland Utilities, L.L.C.

Single member LLC (disregarded entity)

8. Please provide:

a. The period-ending number of utility

employees (total company): 0

b. The period-ending number of Electric Points of Delivery:

Total Company: 0

Texas Jurisdictional: 0

9. Will the Company have a rate proceeding pending before this commission on the due date of this Earnings Monitoring Report?

Yes or No ==>

No

10. IF THIS IS A REVISED REPORT, provide the schedule number, line number, and column designation where each change input data appears.

Sharyland Utilities, L.L.C.									Schedule I
12 Months Ending December 31, 2023									
SUMMARY OF REVENUES AND EXPENSES									
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
							Wholesale		
			Non-Regulated or	Total	Allocation	Tx Jurisdictional:	Transmission		
		Total	Non-Electric or	Electric	Percentage	Wholesale	Allocation	Wholesale	
Line		Company	Other Adjustments*	(1)+(2)	(5)/(3)	and Retail	Percentage**	Transmission***	Retail T&D
1	TOTAL REVENUES:								
2	Energy Delivery Revenues (Note 1)	44,335,941	-	\$ 44,335,941	100.00%	\$ 44,335,941	97.68%	43,305,592	\$ 1,030,349
3	Miscellaneous Service Revenues	0	0	\$ -	100.00%	0	0.00%	0	0
4	Revenue Sub-total	44,335,941	-	44,335,941		44,335,941		43,305,592	1,030,349
5									
6	Total Revenues	\$ 44,335,941	\$ -	\$ 44,335,941	100.00%	\$ 44,335,941		\$ 43,305,592	\$ 1,030,349
7									
8									
9	EXPENSES:								
10									
11	Operations and Maintenance Expense (Note 2)	15,247,814	-	15,247,814	100.00%	15,247,814	95.69%	14,590,069	657,745
12	Amortization Expense (Note 3)	534,472	-	534,472	100.00%	534,472	97.68%	522,052	12,421
13	Depreciation Expense	7,944,999	(9,930)	7,935,070	100.00%	7,935,070	96.53%	7,659,869	275,201
14	Interest on REP/CR Deposits	0	-	-	100.00%	-	0.00%	-	-
15	Taxes Other Than Income Taxes	1,122,778		1,122,778	100.00%	1,122,778	97.02%	1,089,372	33,406
16	State Income Taxes	212,727	-	212,727	100.00%	212,727	97.02%	206,398	6,329
17	Federal Income Taxes (Note 4)	2,691,715	(21,112)	2,670,603	100.00%	2,693,800	100.48%	2,706,775	(12,975)
18	Deferred Expenses	-	-	-	100.00%	-	0.00%	-	-
19	Nonbypassable charges (Note 5)	-	-	-	100.00%	-	0.00%	-	-
20	Other Expenses (Note 6)	-	-	-	0.00%	-	0.00%	-	-
21	TOTAL EXPENSES (lines 11 thru 20)	\$ 27,754,505	\$ (31,041)	\$ 27,723,464	100.08%	\$ 27,746,661	96.50%	\$ 26,774,535	\$ 972,126
22	Return (line 6 minus line 21)	\$ 16,581,436		\$ 16,612,477	99.86%	\$ 16,589,280	99.65%	\$ 16,531,057	\$ 58,223
23									
24	Non-Operating Income	52,010		52,010	100.00%	52,010			
25	AFUDC (Debt and Equity)	3,160,880		3,160,880	100.00%	3,160,880			
	* Include supporting documentation for "other adjustments." For documentation refer to Schedule XII.								
	** No inputs are made into the revenue (top) portion of this column; revenues for wholesale transmission are directly input into the top part of column 7. See Schedule I instructions for								
	additional details on calculating the percentage inputs in the bottom portion of this column.								
	*** The revenues in this column should reflect the payments received from others for wholesale transmission service per the commission's wholesale transmission matrix. See instructions for additional details.								
	Note 1: See instructions for details regarding the reporting of revenues. Additionally, note that column 8 of this line corresponds to the Company's Wholesale Distribution Substation Service.								
	Note 2: This amount will be carried automatically from Schedule II, line 12.								
	Note 3: Columns 1 through 5 for this line will be carried automatically from Supplementary Schedule I-1: Amortization Expense, line 22.								
	Note 4: Columns 3, 5, 7, and 8 of this line will be carried automatically from Schedule IV, line 41.								
	Note 5: This amount will be carried automatically from Schedule Ia, line 18, and includes only the NBP expenses included in the utility's T&D revenue requirement (i.e., not collected through a separate rider).								
	Note 6: This amount will be carried automatically from Supplementary Schedule I-2: Other Expenses, line 22.								
	[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.								

SUMMARY OF OTHER NONBYPASSABLE CHARGES

Line		Texas Jurisdictional
1	<u>REVENUES RELATED TO NONBYPASSABLE CHARGES</u>	
2	Nuclear Decommissioning Expense	\$0
3	Competition Transition Charge (CTC)	\$0
4	Municipal Franchise Fees	\$0
5	System Benefit Fund	\$0
6	Rate Case Expense	\$0
7	Transmission Cost Recovery Factor (TCRF)	\$0
8	Energy Efficiency Cost Recovery Factor (EECRF)	\$0
9	Distribution Cost Recovery Factor (DCRF)	\$0
	TCOS Rider	\$0
	OPEB Rider	\$0
	TCJA Rider	\$0
10	Subtotal	\$0
11	Transition Charges (related to securitized costs)	\$0
12	TOTAL NONBYPASSABLE CHARGES	\$0
13	Amounts related to above NBP charges to be reflected in Sched I revenue requirement	
14	(actual amounts of expenses incurred during monitoring period):	
15	Nuclear Decommissioning Charges	\$0
16	Municipal Franchise Fees	\$0
17	System Benefit Fund	\$0
18	Total (Note 1)	\$0

Note 1: The amount on line 18 is carried automatically to Schedule I, line 19.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Sharyland Utilities, L.L.C.									Schedule II
12 Months Ending December 31, 2023									
OPERATIONS AND MAINTENANCE EXPENSE									
		(1)		(3)	(4)	(5)	(6)	(7)	(8)
							Wholesale		
			Non-Regulated or	Total	Allocation	Tx Jurisdictional:	Transmission		
Line		Total	Non-Electric or	Electric	Percentage	Wholesale	Allocation	Wholesale	Retail T&D
		Company	Other Adjustments*	(1)+(2)	(5)/(3)	and Retail	Percentage**	Transmission	
1	Transmission Operations Expenses	2,137,033	\$0	\$2,137,033	100.00%	\$2,137,033	100.00%	\$2,137,033	\$0
2	Transmission Maintenance Expenses	3,655,833	-	\$3,655,833	100.00%	3,655,833	100.00%	\$3,655,833	\$0
3	Distribution Operations Expense	6,582	-	\$6,582	100.00%	6,582	0.00%	\$0	\$6,582
4	Distribution Maintenance Expenses	254,570	-	\$254,570	100.00%	254,570	0.00%	\$0	\$254,570
5	Customer Accounts Expense		-	\$0	0.00%	-	100.00%	\$0	\$0
6	Customer Service and Informational Expense			\$0	0.00%	-	100.00%	\$0	\$0
7	Sales Expense			\$0	0.00%	-	100.00%	\$0	\$0
8	Wholesale transmission matrix payments to others		-	\$0	0.00%	-	100.00%	\$0	\$0
9	Admin. and General Operations Expenses	9,193,796	-	\$9,193,796	100.00%	9,193,796	95.69%	\$8,797,203	\$396,593
10	Admin. and General Maintenance Expenses	-	-	\$0	0.00%	-	0.00%	\$0	\$0
11									
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$15,247,814	\$0	\$15,247,814	100.00%	\$15,247,814	95.69%	\$14,590,069	\$657,745
* Include supporting documentation for "other adjustments." For documentation, refer to Schedule XI.									
** See instructions for Schedule II to calculate this column.									
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.									

Sharyland Utilities, L.L.C.									Schedule III
12 Months Ending December 31, 2023									
INVESTED CAPITAL AT END OF REPORTING PERIOD									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
						Wholesale			
		Non-Regulated or Non-Electric or Other Adjustments*	Total Electric (1)+(2)	Allocation Percentage (5)/(3)	Tx Jurisdictional: Wholesale and Retail	Transmission Allocation Percentage**	Wholesale Transmission	Retail T&D	
Line	Original Cost								
1	Plant In Service	\$337,322,388	(2,651,599,30)	\$334,670,789	100.00%	\$334,670,789	96.60%	\$ 323,285,389	\$11,385,400
2	Accumulated Depreciation (Note 2)	(73,839,067)	762,255	(\$73,076,813)	100.00%	(73,076,813)	95.02%	(69,438,178)	(3,638,635)
3									
4	Net Plant In Service (lines 1 thru 2)	263,483,321	(1,889,345)	\$261,593,976	100.00%	261,593,976	97.04%	253,847,211	7,746,765
5	Construction Work In Progress	71,580,088	-	\$71,580,088	100.00%	71,580,088	100.00%	71,580,088	0
6	Plant Held For Future Use	0	-	\$0	0.00%	-	0.00%	-	0
7	Working Cash Allowance	1,155,584	-	\$1,155,584	100.00%	1,155,584	98.80%	1,141,769	13,815
8	Materials and Supplies	2,410,327	-	\$2,410,327	100.00%	2,410,327	98.97%	2,385,521	24,806
9	Prepayments	1,895,950	-	\$1,895,950	100.00%	1,895,950	97.04%	1,839,804	56,146
10	Other Invested Capital Additions (Note 1)	868,513	-	\$868,513	100.00%	868,513	97.02%	842,673	25,841
11	Deferred Federal Income Taxes (Note 2)	(11,214,717)	(314,463)	(\$11,529,181)	100.00%	(11,529,181)	99.46%	(11,466,720)	(62,461)
12	Advances For Construction (Note 2)	(367,807)	-	(\$367,807)	100.00%	(367,807)	100.00%	(367,807)	0
13	Property Insurance Reserve (Note 2)	(206,250)	-	(\$206,250)	100.00%	(206,250)	97.04%	(200,142)	(6,108)
14	Injuries and Damages Reserve (Note 2)	0	-	\$0	0.00%	-	0.00%	-	0
15	Customer Energy Prepayments (Note 2)	0	-	\$0	0.00%	-	0.00%	-	0
16	Unclaimed Dividends (Note 2)	0	-	\$0	0.00%	-	0.00%	-	0
17	Other Invested Capital Deductions (Note 3)	(3,415,262)	-	(\$3,415,262)	100.00%	(3,415,262)	100.00%	(3,415,262)	0
18								-	
19									
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	326,189,746	(\$2,203,808)	\$323,985,938	100.00%	\$323,985,938		316,187,134	7,798,805
21									
22	Less: CWIP and PHFU (Note 4)			71,580,088		\$71,580,088	100.00%	71,580,088	\$0
23	Plus: Ending CWIP in Rate Base			\$0		\$0	0.00%	\$0	\$0
24									
25	TOTAL INVESTED CAPITAL--ADJUSTED			\$252,405,851		\$252,405,851		244,607,046	\$7,798,805
26									
27	Return (Schedule I, line 22)			\$16,612,477		\$16,589,280		\$16,531,057	\$58,223
28	Rate of Return (line 27 / line 25)			6.58%		6.57%		6.76%	0.75%
29	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			9.26%		9.24%		9.67%	-4.08%
30	(Line 28 will automatically calculate correctly only after Schedules I, II,								
31	III, IV, and V are ALL completed.)								
32									
33	Weather-Adjusted Data								
34	Return (Schedule I, line 22, adjusted)			\$16,612,477		\$16,589,280		\$16,531,057	\$58,223
35	Rate of Return (line 34 / line 25)			6.58%		6.57%		6.76%	0.75%
36	Earned Return on Ending Equity (based on reported capital structure in Sch. V)			9.26%		9.24%		9.67%	-4.08%
37	(Line 36 will automatically calculate correctly only after Schedules I, II,								
38	III, IV, and V are ALL completed.)								
* Include supporting documentation for "other adjustments." This amount relates to entries made for Generally Accepted Accounting Principles (GAAP) for purpose of Financial Presentation thus are removed here.									
** See instructions for Schedule III to calculate this column.									
Note 1: This amount will be carried automatically from Supplementary Schedule III-1: Other Rate Base Additions, line 22.									
Note 2: These items are typically DEDUCTIONS from invested capital and thus should normally be entered as NEGATIVE amounts.									
Note 3: This amount will be carried automatically from Supplementary Schedule III-2: Other Rate Base Deductions, line 22.									
Note 4: Include the appropriate amounts from lines 5 and 6 (only PHFU balances falling outside the 10-year construction window are excluded).									
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.									

FEDERAL INCOME TAXES

Line No.	(1) Original Cost	(2) Total Electric	(3) Allocation Percentage (3)/(1)	(4) Texas Jurisdictional	(5) Wholesale Transmission	(6) Retail
1 TOTAL REVENUES (Note 1)	\$44,335,941	\$44,335,941	100.00%	\$44,335,941	\$43,305,592	\$1,030,349
2 LESS:						
3 Operations and Maintenance Expense	15,247,814	15,247,814	100.00%	15,247,814	14,590,069	657,745
4 Amortization Expense	534,472	534,472	100.00%	534,472	522,052	12,421
5 Depreciation Expense	7,944,999	7,935,070	100.00%	7,935,070	7,659,869	275,201
6 Interest on Customer Deposits	-	-	0.00%	-	-	-
7 Taxes Other Than Income Taxes	1,122,778	1,122,778	100.00%	1,122,778	1,089,372	33,406
8 State Income Taxes	212,727	212,727	100.00%	212,727	206,398	6,329
9 Deferred Expenses	-	-	0.00%	-	-	-
10 Other Expenses	-	-	0.00%	-	-	-
11 Nonbypassable charges (from Schedule I)	-	-	0.00%	-	-	-
12 Interest Included in Return (Note 2)	6,385,868	6,385,868	100.00%	6,385,868	6,188,558	197,310
13 ADD:						
14 Depreciation Addback - Permanent Differences	-	-	0.00%	-	-	-
15 Business Meals Not Deductible	15,100	15,100	100.00%	15,100	14,449	651
16 Other Permanent Differences	25,768	25,768	100.00%	25,768	25,005	763
17 LESS:						
18 Preferred Dividend Exclusion	-	-	0.00%	-	-	-
19 Other Permanent Differences (Attach Detail)	-	-	0.00%	-	-	-
20 Additional Tax Depreciation (Note 3)	(3,904,797)	2,363,885	100.00%	2,363,885	2,254,536	109,349
21 Other Timing Differences (Attach Detail)	12,456,126	4,405,870	100.00%	4,405,870	4,275,396	130,474
22						
23 OTHER:						
24 Other adj. not shown elsewhere (Notes 8,9 & 10)	(4,376,822)	(6,168,326)	100.00%	(6,168,326)	(6,558,796)	390,470
25						
26 TAXABLE INCOME	-	0		0	-	-
27 TAX RATE	21%	21%		21%	21%	21%
28						
29 CURRENT FEDERAL INCOME TAXES (Note 4)	-	-	100.00%	-	-	-
30 ADD:						
31 Current Provision for Deferred Taxes (Note 5)	2,714,912	2,716,997	100.00%	2,716,997	2,748,633	(31,636)
32 Adjustment for Prior Flowthrough (Note 6)	0	0	0.00%	0	0	0
33 LESS:						
34 Amortization of Investment Tax Credits						
35 Amortization of Excess Deferred Taxes						
36 a. Protected (Note 7)	23,197	23,197	100.00%	23,197	20,929	2,268
37 b. Unprotected (Attach Detail)		23,197	0.00%	-	20,929	0
38 OTHER:						
39 Other adj. not shown elsewhere (Notes 8 & 9)	0	0	0.00%	0	0	0
40						
41 TOTAL FEDERAL INCOME TAXES	2,691,715	\$2,670,603	100.87%	\$2,693,800	2,706,775	(\$33,904)

Note 1: Lines 1 through 11 will be carried automatically from Schedule I.

Note 2: This amount will be calculated automatically by applying the weighted cost of debt to the total invested capital.

Note 3: Excess of tax depreciation over depreciation claimed on Schedule I adjusted to remove the effects of Line 14 for all plant reflected in Schedule III.

Note 4: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the taxable income found on Line 26.

Note 5: This amount will be calculated automatically by applying the applicable statutory tax rate for the report period on line 27 to the total of Line 24 to account for amounts deferred due to NOL.

Note 6: This amount will be derived by multiplying non-normalized timing differences times the applicable statutory tax rate for the report period on line 27.

Note 7: This amount may reflect the most recent year end balance

Note 8: Enter additions as positive amounts and deductions as negative amounts.

Note 9: Include detailed accounting of this line's components on Supplemental Schedule IV.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Note 10: This amount represents Net Operating Loss (NOL) creation.

Sharyland Utilities, L.L.C.								Schedule V
12 Months Ending December 31, 2023								
Weighted Average Cost of Capital								
Line		Non-Regulated or Non-Electric or Other Adjustments*	(a) Balance	(b) Percent of Total	(c) Cost	(d) Weighted Cost		
	Original Cost							
1 Common Equity	\$ 135,836,438	\$ (2,805,630)	\$ 133,030,808	43.74%	9.38% *	4.10%		
2 Preferred Stock			\$ -	0.00%	0.00%	0.00%		
3 Long-Term Debt	\$ 171,082,588	\$ -	\$ 171,082,588	56.26%	4.49%	2.53%		
4 Short-Term Debt			\$ -	0.00%	6.71%	0.00%		
5								
6 Total			\$ 304,113,396	100.00%		6.63%		
*This return on equity was allowed in Docket No:			51611					
The final order was issued on:			7/15/2021					
Notes: The costs and balances of preferred stock, long-term debt, and short-term debt should correspond with those provided on Schedules VI, VIa, VII, VIIa, and VIII.								
[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.								

Sharyland Utilities, L.L.C.					Schedule VIa
12 Months Ending December 31, 2023					
Adjusted Cost of Preferred Stock					
LINE					
1	Balance of Unamortized Gains (Losses) on				\$0
2	Redeemed Stock (Sched. VI)				
3	- Balance Related to Gains (Losses) Identified				\$0
4	in Col.(h) of Schedule VI				
5					
6	Net Balance of Unamortized Gains (Losses) Not				\$0
7	Accounted for in Col.(h) of Schedule VI				
8					
9					
10	Annual Amortization of Gains (Losses) on				\$0
11	Redeemed Stock				
12	- Annual Amortization Related to Gains (Losses)				\$0
13	Identified in Col.(h) of Schedule VI				
14					
15	Net Annual Amortization of Gains (Losses) Not				\$0
16	Accounted for in Col.(h) of Schedule VI				
17					
18					
19	Net Balance of Preferred Stock (Sched. VI)				\$0
20	- Net Balance of Unamortized Gains (Losses) from Line 6				\$0
21					
22	Preferred Stock Balance Excluding Net Gains (Losses)				\$0
23					
24	x Weighted Average Cost of Preferred Stock (Sched. VI)				0.00%
25					
26	Annual Preferred Stock Requirement				\$0
27					
28	- Net Amortization of Gains (Losses) from Line 15				\$0
29					
30	Adjusted Annual Preferred Stock Requirement				\$0
31					
32	Adjusted Cost of Preferred Stock (Line 30/Line 19)				0.00%
	[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.				

Sharyland Utilities, L.L.C.																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																			
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Sharyland Utilities, L.L.C.						Schedule VIIa
12 Months Ending December 31, 2023						
Adjusted Cost of Long-Term Debt						
LINE						
1	Balance of Unamortized Gains (Losses) on					(\$764,257)
2	Reacquired Debt (Sched.VII)					
3	- Balance Related to Gains (Losses) Identified					(\$764,257)
4	in Col.(h) of Schedule VII					
5						
6	Net Balance of Unamortized Gains (Losses) Not					\$0
7	Accounted for in Col.(h) of Schedule VII					
8						
9						
10	Annual Amortization of Gains (Losses) on					
11	Reacquired Debt					
12	- Annual Amortization Related to Gains (Losses)					\$74,562
13	Identified in Col.(h) of Schedule VII					
14						
15	Net Annual Amortization of Gains (Losses) Not					(\$74,562)
16	Accounted for in Col.(h) of Schedule VII					
17						
18						
19	Net Balance of Debt (Sched.VII)					\$171,082,588
20	- Net Balance of Unamortized Gains (Losses) from Line 6					\$0
21						
22	Debt Balance Excluding Net Gains (Losses)					\$171,082,588
23						
24	x Weighted Average Cost of Debt (Sched.VII)					4.49%
25						
26	Annual Debt Requirement					\$7,686,877
27						
28	- Net Amortization of Gains (Losses) from Line 15					(\$74,562)
29						
30	Adjusted Annual Debt Requirement					\$7,761,439
31						
32	Adjusted Cost of Debt (Line 30/Line 19)					4.54%
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.						

Sharyland Utilities, L.L.C.				Schedule VIII			
12 Months Ending December 31, 2023							
Weighted Average Cost of Short-Term Debt							
				End of Monitoring Period			
				12 Months Ending December 31, 2023			
				(a)	(b)	(c)	(d)
Line	Balance at end of	Balance at end of	Balance at end of	Balance	Balance	Average	Weighted
	2019	2020	2021	Outstanding	As a %	Cost	Average
					of Total		Cost
1 Bank Loans				\$0	0.00%		0.00%
2 Revolving Credit Facility				10,000,000	100.00%	6.71%	6.71%
3							
4 Total Notes Payable	\$0	\$0	\$0	\$10,000,000	100.00%		6.71%
[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.							

Sharyland Utilities, L.L.C. 12 Months Ending December 31, 2023		Historical Financial Statistics (Total Company Basis)				Schedule IX
Line	Fiscal Year:	2019	2020	2021	2022	Monitoring Period
1	Total Debt as a Percent	54.76%	53.91%	57.53%	53.27%	56.26%
2	of Total Capital					
3						
4	CWIP as a Percent of Net Plant	5.97%	0.82%	2.93%	8.73%	21.36%
5						
6	Construction Expenditures as a	0.82%	2.41%	2.49%	8.67%	18.55%
7	Percent of AverageTotal Capital					
8						
9	Pre-Tax Interest Coverage	1.12	3.56	4.68	3.91	3.52
10						
11	Funds From Operations / Total Debt	19.61%	12.68%	11.80%	10.13%	9.85%
12						
13						
14	Fixed Charge Coverage	1.12	3.50	4.60	3.87	3.49
15						
16	Fixed Charge Coverage (Including	1.12	3.50	4.60	3.87	3.49
17	Distributions on Pref Trust Securities)					
18						
19	Funds From Operations Interest Coverage	1.51	5.14	5.58	3.77	3.27
20						
21	Net Cash Flow / Capital Outlays	293.03%	253.75%	59.31%	62.46%	32.33%
22						
23						
24	Cash Coverage of Common Dividends	0.00	8.82	1.27	0.00	0.00
25						
26	AFUDC and Deferrals as a Percent	3.93%	0.56%	2.20%	3.79%	19.06%
27	of Net Income for Common					
28						
29	Return on Average Common Equity	7.35%	9.06%	12.56%	11.69%	12.46%
[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.						

Revenues, Sales, and Customer Data
Unadjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Residential	(2) Secondary less than 10 kw	(3) Secondary greater than 10 kw	(4) Primary	(5) Transmission	(6) Lighting	(7) Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13	Totals (Note 2)		0	0	0	0	0	0	0
14									
15	Monitoring Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note 1: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Note 2: Column 7 of this line should correspond to line 2, column 8 of Schedule 1.

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Revenues, Sales, and Customer Data
Weather-adjusted Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13			0	0	0	0	0	0	0
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

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Revenues, Sales, and Customer Data
Weather-adjustments to Revenue (\$)
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13			0	0	0	0	0	0	0
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

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Revenues, Sales, and Customer Data
Unadjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Sharyland Utilities, L.L.C.
12 Months Ending December 31, 2023

Schedule X.2b

Revenues, Sales, and Customer Data
Weather-adjusted Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

0

Line	Year	Month	(1)	(2)	(3)	(4)	(5)	(6)	(7)
			Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly (the column headings may be relabeled).

Sharyland Utilities, L.L.C.
12 Months Ending December 31, 2023

Schedule X.2c

Revenues, Sales, and Customer Data
Weather-adjustments to Sales (MWH)
(Texas Jurisdiction Only / Retail T&D Only)

0

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total
									(1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly **(the column headings may be relabeled)**.

Revenues, Sales, and Customer Data
Weather Data
(Texas Jurisdiction Only / Retail T&D Only)

Line	Year	Month	(1) Cooling Degree Days	(2) Normal Cooling Degree Days	(3) Heating Degree Days	(4) Normal Heating Degree Days
1	2017	1	0	0	0	0
2	2017	2	0	0	0	0
3	2017	3	0	0	0	0
4	2017	4	0	0	0	0
5	2017	5	0	0	0	0
6	2017	6	0	0	0	0
7	2017	7	0	0	0	0
8	2017	8	0	0	0	0
9	2017	9	0	0	0	0
10	2017	10	0	0	0	0
11	2017	11	0	0	0	0
12	2017	12	0	0	0	0
13						
14						
15	Monitoring Period					
16	Total (lines 1 thru 12)		0	0	0	0

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Number of Delivery Points
(Texas Jurisdiction Only / Retail T&D Only)

0

			(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line	Year	Month	Residential	Secondary less than 10 kw	Secondary greater than 10 kw	Primary	Transmission	Lighting	Total (1)+(2)+(3)+(4)+(5)+(6)
1	2023	1	0	0	0	0	0	0	0
2	2023	2	0	0	0	0	0	0	0
3	2023	3	0	0	0	0	0	0	0
4	2023	4	0	0	0	0	0	0	0
5	2023	5	0	0	0	0	0	0	0
6	2023	6	0	0	0	0	0	0	0
7	2023	7	0	0	0	0	0	0	0
8	2023	8	0	0	0	0	0	0	0
9	2023	9	0	0	0	0	0	0	0
10	2023	10	0	0	0	0	0	0	0
11	2023	11	0	0	0	0	0	0	0
12	2023	12	0	0	0	0	0	0	0
13									
14	Monitoring								
15	Period								
16	Average (lines 1 thru 12)		0	0	0	0	0	0	0

Note: The revenue classes shown above are based upon the six customer classes per the Commission's final order in generic Docket No. 22344. Revenue classes for specific companies may be slightly different, and should be reported accordingly **(the column headings may be relabeled)**.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Revenues, Sales, and Customer Data
Weather Adjustment Procedure

Please provide a brief explanation of the procedure that the company used to derive the weather- adjustment results provided in Schedules XI.1-XI.3. If models are used in the development of the weather-adjusted results, please provide a brief explanation of the models used.

Include all supporting workpapers.

Revenues, Sales, and Customer Data
Other Adjustments to Revenue

Did you experience in the monitoring period any of the following that might have affected your base revenue significantly:

- (a) major loss of load;
- (b) significant expansion;
- (c) any other event causing significant change in base revenue.

If yes, please explain. If possible, enumerate base revenue adjustments for each of these factors. (Note: Do not identify individual customers loads.)

(a)

(b)

(C)

Sharyland Utilities, L.L.C.
12 Months Ending December 31, 2023

PROPOSED COMPANY ADJUSTMENTS

For each proposed adjustment, please provide a full description. Supporting workpapers (if any) should be provided as a supplemental attachment to the Earnings Report.

<u>Ref.</u> <u>Line</u>	<u>Description</u>	<u>Total</u> <u>Electric</u>	<u>Allocation</u> <u>Percentage</u>	<u>Texas</u> <u>Jurisdictional</u>
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[illegible][illegible]

B. Prospective Period					
Ref.		Line	Total	Texas	
Schedule	Column	Number	Description	Electric	Juris.

AMORTIZATION EXPENSE

Line	Description	Original Cost	Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric	Texas Jurisdictional
1	2020 Rate Case Expense	534,472	\$534,472	\$0	\$534,472	\$534,472
2			\$0		\$0	\$0
3			\$0		\$0	\$0
4			\$0		\$0	\$0
5			\$0		\$0	\$0
6			\$0		\$0	\$0
7			\$0		\$0	\$0
8			\$0		\$0	\$0
9			\$0		\$0	\$0
10			\$0		\$0	\$0
11			\$0		\$0	\$0
12			\$0		\$0	\$0
13			\$0		\$0	\$0
14			\$0		\$0	\$0
15			\$0		\$0	\$0
16			\$0		\$0	\$0
17			\$0		\$0	\$0
18			\$0		\$0	\$0
19			\$0		\$0	\$0
20			\$0		\$0	\$0
21						
22	Total Amortization Expense Other	\$534,472	\$534,472	\$0	\$534,472	\$534,472

Note: Include pre-September 1999 long-term debt and preferred stock transaction costs if they are being amortized as a cost-of-service item per the final order in the company's unbundled cost-of-service docket. The reported amount should also include any allowed return granted in the company's unbundled cost-of-service docket and not included as an addition to rate base. Post-September 1999 long-term debt and preferred stock transaction costs should be included in Schedule VIa and VIIa.

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

OTHER EXPENSES

Line	Description	Original Cost	Total Company	Total Electric	Texas Jurisdictional
1			\$0	\$0	\$0
2			\$0	\$0	\$0
3			\$0	\$0	\$0
4			\$0	\$0	\$0
5			\$0	\$0	\$0
6			\$0	\$0	\$0
7			\$0	\$0	\$0
8			\$0	\$0	\$0
9			\$0	\$0	\$0
10			\$0	\$0	\$0
11			\$0	\$0	\$0
12			\$0	\$0	\$0
13			\$0	\$0	\$0
14			\$0	\$0	\$0
15			\$0	\$0	\$0
16			\$0	\$0	\$0
17			\$0	\$0	\$0
18			\$0	\$0	\$0
19			\$0	\$0	\$0
20			\$0	\$0	\$0
21					
22	Total Other Expenses	\$0	\$0	\$0	\$0

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Summary of 16 Tex. Admin. Code § 25.77 Expenditures

Line	Description	Original Cost	Total Electric	Texas Jurisdiction	FERC Account No.
1	Business gifts and Entertainment	\$ -	\$ -	\$ -	
2	Institutional Advertising	\$ -	\$ -	\$ -	
3	Consumption-Inducing Advertising	\$ -	\$ -	\$ -	
4	Other Advertising	\$ -	\$ -	\$ -	
5	Public Relations Expense	\$ -	\$ -	\$ -	
6	Legislative Advocacy (Note A)	\$ 22,830	\$ 22,830	\$ 22,830	426.4
7	Representation Before a Gov't Body (Note B)	\$ -	\$ -	\$ -	
8	Legal Expenses (Note C)	\$ 200,071	\$ 200,071	\$ 200,071	426.5, 561.6, 923
9	Charitable, Civic, and Religious Donations	\$ 9,333	\$ 9,333	\$ 9,333	426.1
10	Political Contributions	\$ -	\$ -	\$ -	
11	Dues and Membership Fees	\$ 62,500	\$ 62,500	\$ 62,500	921
12					
13	Total	\$ 294,734	\$ 294,734	\$ 294,734	

Note A: Information shall include, but not be limited to, advocacy before any legislative body.

Note B: Information shall include representation before any governmental agency or body, including municipalities.

Note C: Information shall include legal expenses not accounted for in other categories.

[] Indicate here if footnote or comment relating to this schedule is included on Supplemental Schedule IV.

Sharyland Utilities, L.L.C.			Supplemental Schedule III-1		
12 Months Ending December 31, 2023					
OTHER INVESTED CAPITAL ADDITIONS					
End of Reporting Period					
			Total	Non-Regulated or Non-Electric or	Total
Line	Description	Original Cost	Company	Other Adjustments*	Electric
					Texas
					Jurisdictional
1	2020 Rate Case Expenses	801,708	801,708	0	\$801,708
2	Line Inspection & Safety	37,963	37,963		37,963
3	COVID-19 Expenses	12,903	12,903		12,903
4	Trailing 2020 Rate Case Expenses	15,939	15,939		15,939
5			0		0
6			0		0
7			0		0
8			0		0
9			0		0
10			0		0
11			0		0
12			0		0
13			0		0
14			0		0
15			0		0
16			0		0
17			0		0
18			0		0
19			0		0
20			0		0
21					
22	Total Other Invested Capital Additions	\$868,513	\$868,513	\$0	\$868,513
[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.					

OTHER INVESTED CAPITAL DEDUCTIONS
End of Reporting Period

Line	Description	Original Cost	Total Company	Non-Regulated or Non-Electric or Other Adjustments*	Total Electric	Texas Jurisdictional
1	Regulatory Liability - Excess ADFIT	(3,415,262)	(3,415,262)	0	(3,415,262)	(3,415,262)
2			0	0	0	0
3			0	0	0	0
4			0		0	0
5			0		0	0
6			0		0	0
7			0		0	0
8			0		0	0
9			0		0	0
10			0		0	0
11			0		0	0
12			0		0	0
13			0		0	0
14			0		0	0
15			0		0	0
16			0		0	0
17			0		0	0
18			0		0	0
19			0		0	0
20			0		0	0
21						
22	Total Other Invested Capital Deductions	(\$3,415,262)	(\$3,415,262)	\$0	(\$3,415,262)	(\$3,415,262)

[] Indicate here if footnote or comment relating to this schedule is included on Supp Sched IV.

Sharyland Utilities, L.L.C.
12 Months Ending December 31, 2023
Supplement to Tab III - Total Invested Capital
Federal Tax Adjustments

Add - Deferred Federal Income Taxes				(1)	(2)	(3)	(4)	(5)
Ref.	Line							
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 3: Total Electric	Wholesale Transmission	Retail
III	L	11	Tax Depreciation	(32,428,501)	382,573	(32,045,928)	(31,679,717)	(366,211)
			Amortization of intangibles	(231,000)	0	(231,000)	(224,159)	(6,841)
			Prepays	(179,163)	0	(179,163)	(179,857)	(5,308)
			Regulatory Assets	(182,388)	0	(182,388)	(176,987)	(5,401)
			Benefits	223,913	0	223,913	217,262	6,651
			Regulatory Liabilities	4,171,935	0	4,171,935	4,048,388	123,546
			Other	0	0	0	0	0
			NOL Carryforward	17,123,187	(416,570)	16,706,617	16,515,699	190,918
			Lease Accounting	6,834	0	6,834	6,632	202
			Contingent Liability	280,466	(280,466)	0	0	0
			Total	(11,214,717)	(314,463)	(11,529,181)	(11,466,720)	(62,461)

#REF!
#REF!
Supplement to Tab IV - Federal Income Taxes
Federal Tax Adjustments

Ref.	Line		(1)	(2)	(3)	(4)	(5)	
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
II	J	9				-	-	-

Add - Depreciation Addback - Permanent Differences

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	14	N/A	-	-	-	-	-

Add - Business Meals Not Deductible

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	15	Non deductible Meals and Entertainment	15,100	-	15,100	14,449	651

Add - Other Permanent Differences

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	16	Fines & Penalties	-	-	-	-	-
IV	C	16	Lobbying Expenses	25,768	-	25,768	25,005	763
IV	C	16	Club Dues	-	-	-	-	-
IV	C	16	Charitable Contributions	-	-	-	-	-
IV	C	16	State Tax Expense	0	-	-	-	-
			Total	25,768	-	25,768	25,005	763

Less - Preferred Dividend Exclusion

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	18	N/A	-	-	-	-	-

Less - Other Permanent Differences

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	19	N/A	-	-	-	-	-

Less - Additional Tax Depreciation

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	20	Tax Depreciation	(3,894,568)	6,268,682	2,374,114	2,264,292	109,822
IV	C	20	Gain/loss on Retirements	(10,229)	-	(10,229)	(9,756)	(473)
			Total	(3,904,797)	6,268,682	2,363,885	2,254,536	109,349

Less - Other Timing Differences

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	21	Prepaid Insurance	122,144	-	122,144	118,527	3,617
IV	C	21	Contingent Liabilities	348,639	(348,639)	-	-	-
IV	C	21	Lease Accounting	(23,999)	-	(23,999)	(23,288)	(711)
IV	C	21	Benefits	1,817,813	-	1,817,813	1,763,980	53,832
IV	C	21	Regulatory Assets	(534,472)	-	(534,472)	(518,645)	(15,828)
IV	C	21	Regulatory Liabilities	(82,500)	-	(82,500)	(80,057)	(2,443)
IV	C	21	Tax Capitalized Interest	1,315,210	(36,177)	1,279,033	1,241,156	37,877
IV	C	21	AFUDC	9,493,292	(7,665,440)	1,827,852	1,773,723	54,129
			Total	12,456,126	(8,050,256)	4,405,870	4,275,396	130,474

LESS:

Amortization of Excess Deferreds

Ref.	Line			(1)	(2)	(3)	(4)	(5)
Schedule	Column	Number	Comments/Footnotes	Original Cost	K&M	To Column 1: Total Electric	Wholesale Transmission	Retail
IV	C	36	a. Protected	23,197	-	23,197	20,929	2,268
IV	C	37	b. Unprotected	-	-	-	-	-
			Total	23,197	-	23,197	20,929	2,268

Special Rates

DEFINITION: Special rates include rates such as legislatively mandated rates.

Please complete the information required by items 1, 2, 3, and 4 in the table below.

Answer the following in the table below:

1. Name and describe the qualification criteria for each special rate schedule Available to customers and reported in each row of the following table. Separate jurisdictions should also be identified in this column.
2. Provide the total number of delivery points taking service at each special rate.
3. Provide the total actual base revenue recovered during the reporting period from all delivery points taking service at each special rate.
4. Assuming that special-rate services were provided at corresponding standard tariff rates, calculate the total amount of base revenues that would result.

Revenue Imputation for Special Rates			
(1) Name of Special Rates	(2) Total Number of Delivery Pts.	(3) Total Actual Base Revenues Recovered	(4) Total Amount of Base Revenues Assuming Standard Tariffs
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
	0	\$0	\$0
TOTAL		\$0	\$0


Revenue Imputation:

Base Revenues at Standard Tariff	Col (4)	\$0
Less Actual Base Revenues	Col (3)	\$0

Signature Page
Public Utility Commission of Texas—Earnings Report
12 Months Ending December 31, 2023

I certify that I am the responsible official of Sharyland Utilities, L.L.C., Brian Bell ;
that I have examined the foregoing report; that to the best of my knowledge, information, and belief, all
statements of fact contained in the said report are true and the said report is a correct statement of the
business and affairs of the above-named respondent in respect to each and every matter set forth
therein during the period from 1/01/2023 to 12/31/2023 inclusive.

5/14/2024
Date


Signature

Controller
Title

Address: 1900 North Akard Street
Dallas, TX 75201

Phone: 214.855.6707

Email address: bbell@huntutility.com

Alternative contact regarding this report:

Name: Kelsie Pace
Title: Sr. Regulatory Manager

Address: 1900 North Akard Street
Dallas, TX 75201

Phone: 214.855.6144

Email address: kpace@huntutility.com