



Filing Receipt

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Item Number - 471

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April 3, 2025

Public Utility Commission of Texas
Central Records

Re: Project No. 55974

Dear PUCT Central Records:

Attached is East Texas Electric Cooperative's corrected Reporting Form for Generating Capacity Reports for Project No. 55974. This document is submitted for filing to replace the form previously filed at item 447 with an incorrectly dated notary certification. Please file the attached form and void and delete item 447.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dane McKaughan', with a long horizontal flourish extending to the right.

Dane McKaughan

DM:tp

REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report East Texas Electric Cooperative, Inc.

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: Shane Rouse, East Texas Electric Cooperative, Inc. (936) 560-9532

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the ***Instructions to the Reporting Form for Generating Capacity Reports*** before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at <http://www.puc.state.tx.us>. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.

2024 Reporting Year

Generating Capacity Reports – Table 1

	ERCOT	Reliability Council (or Power Region)			
		Name: SERC		Name: SPP	
		Texas Area	Total Rel. Council (or Pwr. Region)	Texas Area	Total Rel. Council (or Pwr. Region)
1. Total capacity of generating facilities that are connected with a transmission or distribution system.	0	245	506	247	297
2. Total capacity of generating facilities used to generate electricity for consumption by the person owning or controlling the facility.	0	0	0	0	0
3. Total capacity of generating facilities that will be connected with a transmission or distribution system and operating within 12 months. *	0	0	0	0	0
4. Total affiliate installed generation capacity.	0	0	0	0	0
5. Total amount of capacity available for sale to others.	0	0	0	0	0
6. Total amount of capacity under contract to others.	0	0	0	0	0
7. Total amount of capacity dedicated to own use.	0	0	0	0	0
8. Total amount of capacity that has been subject to auction as approved by the Commission.	0	0	0	0	0
9. Total amount of capacity that will be retired within 12 months.	0	0	0	0	0
10. Annual capacity sales to affiliated retail electric providers (REPs).	0	0	0	0	0
11. Annual wholesale energy sales. **	0	740,408	1,527,132	1,479,536	1,717,914
12. Annual retail energy sales.	0	0	0	0	0
13. Annual energy sales to affiliate REPs.	0	0	0	0	0

All data represents ETEC owned capacity.
* Interpreted as meaning new capacity only.
** Includes contract sales and test energy.

Generating Capacity Reports – Table 2

Generating Facility Name	Facility Capacity	Location (County)	Utility Service Area	Reliability Council	Transmission Congestion Zone (if applicable)
Harrison County Power Project (1)	247	Harrison Co., Texas	SWEPCO	SPP	N/A
Independence Steam Electric Station (1)	60	Independence Co., Ark.	Entergy Arkansas	SERC	N/A
Roy S. Nelson Generating Plant (1)	100.23	Calcasieu Parish, LA	Entergy Gulf States	SERC	N/A
San Jacinto County Peaking Facility	146	San Jacinto Co., Texas	Entergy Texas	SERC	N/A
Plum Point Energy Station (1)	51	Mississippi Co., AR	Entergy Arkansas	SERC	N/A
John W. Turk (1)	50	Hempstead Co., Arkansas	SWEPCO	SPP	N/A
RC Thomas	24	Polk County, Texas	Entergy Texas	SERC	N/A
Montgomery County Power Station (1)	75	Montgomery County, Texas	Entergy Texas	SERC	N/A

(1) ETEC's ownership share of jointly owned unit.

Generating Capacity Reports – Table 3

Generating Facility Name	Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
Harrison County Power Project (1)	CT-1	73.8	449,236	Natural Gas	Combined Cycle - Combustion Turbine	2003
Harrison County Power Project (1)	CT-2	73.8	460,360	Natural Gas	Combined Cycle - Combustion Turbine	2003
Harrison County Power Project (1)	STG-1	100.0	569,940	Steam	Combined Cycle – Steam Turbine	2003
Independence Steam Electric Station (1)	ISES Unit 2	60	211,652	Coal	N/A	1984
Roy S. Nelson Generating Plant (1)	Nelson Unit 6	100.23	282,327	Coal	N/A	1982
Plum Point Energy Station (1)	Plum Point Unit 1	51	292,745	Coal	N/A	2010
San Jacinto County Peaking Facility	SJC-1	73	75,886	Natural Gas	Simple Cycle - Combustion Turbine	2009
San Jacinto County Peaking Facility	SJC-2	73	64,854	Natural Gas	Simple Cycle - Combustion Turbine	2009
John W. Turk (1)	Turk Unit 1	50	238,378	Coal	N/A	2012
R.C. Thomas	RCT	24	115,376	Hydro	N/A	2020
Montgomery County Power Station (1)	MCPS1	37.5	242,146	Natural Gas	Combined Cycle - Combustion Turbine	2021
Montgomery County Power Station (1)	MCPS2	37.5	242,146	Natural Gas	Combined Cycle - Combustion Turbine	2021

(1) ETEC's ownership share of jointly owned unit.

Generating Capacity Reports – Table 4

1. Provide the facility name and unit name of each generating unit that is jointly owned. For each such unit provide the names of the joint owners and their respective ownership percentages.

Harrison County Power Project – Units CT-1, CT-2, and STG-1 – Northeast Texas Electric Cooperative (NTEC) 54.91%, East Texas Electric Cooperative (ETEC) 45.09%

Independence Steam Electric Station – Unit 2 – Arkansas Electric Cooperative 35%, Entergy Mississippi 25%, Entergy Power, Inc. 14.37%, City of Jonesboro 15%, East Texas Electric Cooperative 7.13%, Conway Corp. 2%, City of West Memphis 1%, City of Osceola .5%

Roy S. Nelson Generating Station – Unit 6 – Entergy Gulf States 40.25%, Entergy Texas 29.75%, Entergy Power Gas Operations/Entergy Corp. 10.9%, East Texas Electric Cooperative (now merged with Sam Rayburn G&T) 19.1%

Plum Point Energy Station – Unit 1 – EIF Plum Point LLC 29.6%, John Hancock Life Insurance Co 27.25%, MJMEUC 22.11%, Empire District Electric Co 7.52%, East Texas Electric Cooperative 7.52%, Municipal Energy Agency of MS 6.0%

John W. Turk – Unit 1 – Southwestern Electric Power Co 73.33%, Arkansas Electric Co-op Corp 11.67%, East Texas Electric Cooperative 8.33%, Oklahoma Municipal Power 6.67%

Montgomery County Power Station – Units MCPS1 and MCPS2– Entergy Texas, Inc. 92.45%, East Texas Electric Cooperative 7.55%

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

Harrison County Power Project – Units CT-1, CT-2, and STG-1 – Jointly owned and managed by NTEC and ETEC, operated by NRG

Independence Steam Electric Station – Unit 2 – Managed and operated by Entergy Arkansas

Roy S. Nelson Generating Station – Unit 6 – Managed and operated by Entergy Gulf States

Plum Point Energy Station – Unit 1 – Managed by PPSC, operated by NRG, ETEC owned capacity dispatched by ETEC.

John W. Turk – Unit 1 – Managed and operated by AEP/SWEPCO

Montgomery County Power Station – Units MCPS1 and MCPS2– Managed and operated by Entergy Texas, Inc

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Not Applicable

4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not Applicable

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Not Applicable

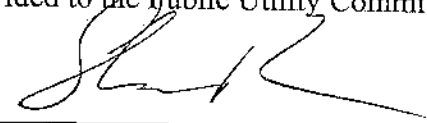
AFFIDAVIT

(Must be notarized by a public notary)

STATE OF TEXAS §
COUNTY OF NACOGDOCHES §

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.



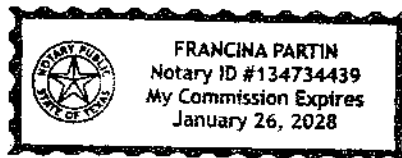
Signature of Authorized Representative

SHANE ROASE

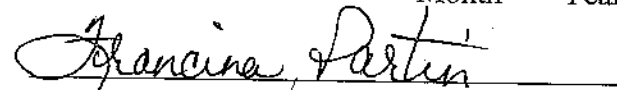
Printed Name

ETEC

Name of Reporting Party



Sworn and subscribed before me this 27th day of February, 2025.
Month Year



Notary Public in and for the State of TX