Control Number: 55974

Item Number: 23

P.U.C. Project No. 23730 55974

REPORTING FORM FOR GENERATING CAPACITY REPORTS

Provide the legal name of the party filing this report KIOWA POWER PARTNERS, LLC

Provide the name, company, and telephone number of the person who may be contacted for clarification of information contained in this report: BARBARA F. BIDROSKI, OPERATIONS ADMINISTRATOR, TENASKA, INC., 14302 FNB PARKWAY, OMAHA, NE 68154 (402)691-9706

The Reporting Form for Generating Capacity Reports consists of this cover sheet, the attached four tables, and an affidavit. Please review the *Instructions to the Reporting Form for Generating Capacity Reports* before completing this reporting form.

This reporting form and the instructions may be obtained from the Commission's Central Records Division or downloaded from Commission website at http://www.puc.state.tx.us. Information may be inserted in the form electronically. As necessary, reply spaces may be expanded and/or rows may be added to the tables in order to provide the information requested.

The completed report must be filed with the Public Utility Commission of Texas, Attention: Filing Clerk, Public Utility Commission of Texas, 1701 N. Congress Avenue, P.O. Box 13326, Austin, Texas, 78711-3326. Submit four (4) copies, including the original.

State - Land

PUBLIC UTILITY COMMISSION OF TEXAS **REPORTING FORM For Generating** Capacity **Reports** Pursuant to PUC Substantive Rule § 25.91

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P.U.C. Project No. 23730

Generating Capacity Reports – Table 1

[Reliability Council (or Power Region)					
			Name:			Name: SPP		
		ERCOT	Texas Area	Total Rel. Council (or Pwr. Region)	Texas Area	Total Rel. Council (or Pwr. Region)		
con	tal capacity of generating facilities that are meeted with a transmission or distribution tem.	1220				1220		
gen	tal capacity of generating facilities used to herate electricity for consumption by the rson owning or controlling the facility.	0				0		
be dist more	tal capacity of generating facilities that will connected with a transmission or tribution system and operating within 12 nths.	0				0		
4. Tot	tal affiliate installed generation capacity.	0				0		
5. Tot oth	tal amount of capacity available for sale to ers.	0				0		
	tal amount of capacity under contract to ers.	1220				1220		
7. Tot use	tal amount of capacity dedicated to own	0				0		
	tal amount of capacity that has been subject auction as approved by the Commission.	0				0		
	tal amount of capacity that will be retired thin 12 months.	0				0		
10. Ani elec	nual capacity sales to affiliated retail ctric providers (REPs).	0				0		
11. Ani	nual wholesale energy sales.	3,958,855				1,078,641		
12. Ani	nual retail energy sales.	0				0		
13. Ani	nual energy sales to affiliate REPs.	0				0		

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P.U.C. Project No. 23730

Generating Capacity Reports – Table 2

Generating Facility Name	Facility Capacity	Location (County)	Utility Service Area	Reliability Council	Transmission Congestion Zone (if applicable)
Kiowa Power Partners, LLC	1220	Pittsburg County, OK	ONCOR	ERCOT & SPP	North
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PUBLIC UTILITY COMMISSION OF TEXAS **REPORTING FORM For Generating** Capacity **Reports** Pursuant to PUC Substantive Rule § 25.91

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P.U.C. Project No. 23730

Generating Capacity Reports – Table 3

Generating Unit Name	Unit Capacity	Annual Generation	Primary Fuel or Nonfuel Resource	Technology of Natural Gas Generator	Date of Commercial Operation
KMCHI_1CT101	155	903,820	Natural Gas	Combined Cycle	2003
KMCHI_1CT201	155	918,288	Natural Gas	Combined Cycle	2003
KMCHI_1ST	300	1,452,532	Natural Gas	Combined Cycle	2003
KMCHI_2CT101	155	672,475	Natural Gas	Combined Cycle	2003
KMCHI_2CT201	155	276,148	Natural Gas	Combined Cycle	2003
KMCHI_2ST	300	814,233	Natural Gas	Combined Cycle	2003
	Unit Name KMCHI_1CT101 KMCHI_1CT201 KMCHI_1ST KMCHI_2CT101 KMCHI_2CT201	Unit Name Unit Capacity KMCHI_1CT101 155 KMCHI_1CT201 155 KMCHI_1ST 300 KMCHI_2CT101 155 KMCHI_2CT201 155	Unit Name Unit Capacity Generation KMCHI_1CT101 155 903,820 KMCHI_1CT201 155 918,288 KMCHI_1ST 300 1,452,532 KMCHI_2CT101 155 672,475 KMCHI_2CT201 155 276,148	Unit NameUnit CapacityGenerationResourceKMCHI_1CT101155903,820Natural GasKMCHI_1CT201155918,288Natural GasKMCHI_1ST3001,452,532Natural GasKMCHI_2CT101155672,475Natural GasKMCHI_2CT201155276,148Natural Gas	Unit NameUnit CapacityGenerationResourceGeneratorKMCHI_1CT101155903,820Natural GasCombined CycleKMCHI_1CT201155918,288Natural GasCombined CycleKMCHI_1ST3001,452,532Natural GasCombined CycleKMCHI_2CT101155672,475Natural GasCombined CycleKMCHI_2CT201155276,148Natural GasCombined Cycle

Generating Capacity Reports – Table 4

1. <u>Provide the facility name and unit name of each generating unit that is jointly owned</u>. For each such unit provide the names of the joint owners and their respective ownership percentages.

Not Applicable

2. Provide the facility name and unit name of each generating unit that is owned but not controlled. For each such unit, provide the name of the controlling party and briefly describe the nature of the other party's control of the unit.

Not Applicable

3. Provide the facility and unit name of each generating that is located on the boundary between two power regions (i.e., reliability councils) and able to deliver electricity directly into either power region. For each such unit, provide the total energy sales to each power region during the preceding year.

Kiowa Power Partners, LLC has the ability to deliver electricity into the ERCOT & SPP power regions. In the past year (2023). 3,958,855 MWhrs were delivered to ERCOT and 1,078,641 MWhrs were delivered to SPP.

4. If the reporting party is subject to PURA Sec. 39.154(e), provide the facility name and unit name of each "grandfathered" unit that is located in an ozone non-attainment area. Attach to this report copies of any applications to the Texas Natural Resources Conservation Commission (TNRCC) for a permit for the emission of air contaminants related to the grandfathered units. Also attach a written description of the progress made since the last Generating Capacity Report on achieving approval of each such TNRCC permit.

Not Applicable

5. For each power region (i.e., reliability council) in Texas in which the reporting party owns generation facilities, identify the amount of transmission import capability that has been reserved and is available to import electricity during the summer peak into the power region from generating facilities that are owned by the reporting party or its affiliate in another power region.

Not Applicable

Revised 12/09

AFFIDAVIT

(Must be notarized by a public notary)

 $_{\rm STATE\,OF}$ Nebraska δ δ COUNTY OF DOUGLAS

BEFORE ME, the undersigned authority, on this day personally appeared the undersigned, who, after being duly sworn, stated on their oath that they are entitled to make this Affidavit, and that the statements contained below and in the foregoing are true and correct.

I swear or affirm that the attached report was prepared under my direction, and that I have the authority to submit this report on behalf of the reporting party. I further swear or affirm that all statements made in the report are true, correct and complete and that any substantial changes in such information will be provided to the Public Utility Commission of Texas in a timely manner.

Signature of Authorized Representative

Todd S. Jonas

Printed Name

Kiowa Power Partners, LLC Name of Reporting Party

Sworn and subscribed before me this <u>6</u> day of <u>February</u> 2024 Month Year

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Notary Public in and for the State of Methodski



Revised 12/09