

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal Delisted NPL site list

DELISTED NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 12/16/2014	Source: EPA
Date Data Arrived at EDR: 01/08/2015	Telephone: N/A
Date Made Active in Reports: 02/09/2015	Last EDR Contact: 04/08/2015
Number of Days to Update: 32	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Quarterly

Federal CERCLIS list

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 10/25/2013	Source: EPA
Date Data Arrived at EDR: 11/11/2013	Telephone: 703-412-9810
Date Made Active in Reports: 02/13/2014	Last EDR Contact: 04/02/2015
Number of Days to Update: 94	Next Scheduled EDR Contact: 06/08/2015
	Data Release Frequency: Quarterly

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 07/21/2014	Source: Environmental Protection Agency
Date Data Arrived at EDR: 10/07/2014	Telephone: 703-603-8704
Date Made Active in Reports: 10/20/2014	Last EDR Contact: 04/08/2015
Number of Days to Update: 13	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Varies

Federal CERCLIS NFRAP site List

CERCLIS-NFRAP: CERCLIS No Further Remedial Action Planned

Archived sites are sites that have been removed and archived from the inventory of CERCLIS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list this site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. This decision does not necessarily mean that there is no hazard associated with a given site; it only means that, based upon available information, the location is not judged to be a potential NPL site.

Date of Government Version: 10/25/2013	Source: EPA
Date Data Arrived at EDR: 11/11/2013	Telephone: 703-412-9810
Date Made Active in Reports: 02/13/2014	Last EDR Contact: 04/02/2015
Number of Days to Update: 94	Next Scheduled EDR Contact: 06/08/2015
	Data Release Frequency: Quarterly

Federal RCRA CORRACTS facilities list

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

Federal RCRA non-CORRACTS TSD facilities list

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

Federal RCRA generators list

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

RCRA-CESQG: RCRA - Conditionally Exempt Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Conditionally exempt small quantity generators (CESQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Federal institutional controls / engineering controls registries

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 09/18/2014	Source: Environmental Protection Agency
Date Data Arrived at EDR: 09/19/2014	Telephone: 703-603-0695
Date Made Active in Reports: 10/20/2014	Last EDR Contact: 02/26/2015
Number of Days to Update: 31	Next Scheduled EDR Contact: 06/15/2015
	Data Release Frequency: Varies

US INST CONTROL: Sites with Institutional Controls

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 09/18/2014	Source: Environmental Protection Agency
Date Data Arrived at EDR: 09/19/2014	Telephone: 703-603-0695
Date Made Active in Reports: 10/20/2014	Last EDR Contact: 02/26/2015
Number of Days to Update: 31	Next Scheduled EDR Contact: 06/15/2015
	Data Release Frequency: Varies

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 12/03/2014	Source: Department of the Navy
Date Data Arrived at EDR: 12/12/2014	Telephone: 843-820-7326
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 02/16/2015
Number of Days to Update: 48	Next Scheduled EDR Contact: 06/01/2015
	Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 09/29/2014	Source: National Response Center, United States Coast Guard
Date Data Arrived at EDR: 09/30/2014	Telephone: 202-267-2180
Date Made Active in Reports: 11/06/2014	Last EDR Contact: 03/31/2015
Number of Days to Update: 37	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Annually

State- and tribal - equivalent NPL

SHWS: State Superfund Registry

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 03/25/2015	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 03/26/2015	Telephone: 512-239-5680
Date Made Active in Reports: 04/06/2015	Last EDR Contact: 03/13/2015
Number of Days to Update: 11	Next Scheduled EDR Contact: 06/29/2015
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

State and tribal landfill and/or solid waste disposal site lists

SWF/LF: Permitted Solid Waste Facilities

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 01/29/2015
Date Data Arrived at EDR: 01/30/2015
Date Made Active in Reports: 02/09/2015
Number of Days to Update: 10

Source: Texas Commission on Environmental Quality
Telephone: 512-239-6706
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Quarterly

H-GAC CLI: Houston-Galveston Closed Landfill Inventory

Closed Landfill Inventory for the Houston-Galveston Area Council Region. In 1993, the Texas Legislature passed House Bill (HB) 2537, which required Councils of Governments (COGs) to develop an inventory of closed municipal solid waste landfills for their regional solid waste management plans.

Date of Government Version: 10/06/2014
Date Data Arrived at EDR: 10/09/2014
Date Made Active in Reports: 11/26/2014
Number of Days to Update: 48

Source: Houston-Galveston Area Council
Telephone: 832-681-2518
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Varies

CLI: Closed Landfill Inventory

Closed and abandoned landfills (permitted as well as unauthorized) across the state of Texas. For current information regarding any of the sites included in this database, contact the appropriate Council of Governments agency.

Date of Government Version: 08/30/1999
Date Data Arrived at EDR: 09/28/2000
Date Made Active in Reports: 10/30/2000
Number of Days to Update: 32

Source: Texas Commission on Environmental Quality
Telephone: N/A
Last EDR Contact: 04/02/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Varies

WASTEMGT: Commercial Hazardous & Solid Waste Management Facilities

This list contains commercial recycling facilities and facilities permitted or authorized (interim status) by the Texas Natural Resource Conservation Commission.

Date of Government Version: 07/01/2014
Date Data Arrived at EDR: 10/10/2014
Date Made Active in Reports: 11/26/2014
Number of Days to Update: 47

Source: Texas Commission on Environmental Quality
Telephone: 512-239-2920
Last EDR Contact: 04/10/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Varies

State and tribal leaking storage tank lists

LPST: Leaking Petroleum Storage Tank Database

An inventory of reported leaking petroleum storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 01/29/2015
Date Data Arrived at EDR: 01/29/2015
Date Made Active in Reports: 02/04/2015
Number of Days to Update: 6

Source: Texas Commission on Environmental Quality
Telephone: 512-239-2200
Last EDR Contact: 04/01/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land

Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/30/2015	Source: EPA, Region 5
Date Data Arrived at EDR: 02/05/2015	Telephone: 312-886-7439
Date Made Active in Reports: 03/09/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 32	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 01/23/2015	Source: EPA Region 6
Date Data Arrived at EDR: 02/10/2015	Telephone: 214-665-6597
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 31	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 02/03/2015	Source: EPA Region 10
Date Data Arrived at EDR: 02/12/2015	Telephone: 206-553-2857
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 29	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Quarterly

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 02/01/2013	Source: EPA Region 1
Date Data Arrived at EDR: 05/01/2013	Telephone: 617-918-1313
Date Made Active in Reports: 11/01/2013	Last EDR Contact: 01/30/2015
Number of Days to Update: 184	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 09/30/2014	Source: EPA Region 4
Date Data Arrived at EDR: 03/03/2015	Telephone: 404-562-8677
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 10	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Semi-Annually

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 09/23/2014	Source: EPA Region 7
Date Data Arrived at EDR: 11/25/2014	Telephone: 913-551-7003
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 65	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 01/28/2015	Source: EPA Region 8
Date Data Arrived at EDR: 01/30/2015	Telephone: 303-312-6271
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 42	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 01/08/2015	Source: Environmental Protection Agency
Date Data Arrived at EDR: 01/08/2015	Telephone: 415-972-3372
Date Made Active in Reports: 02/09/2015	Last EDR Contact: 01/08/2015
Number of Days to Update: 32	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Quarterly

State and tribal registered storage tank lists

UST: Petroleum Storage Tank Database

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 01/14/2015	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 02/12/2015	Telephone: 512-239-2160
Date Made Active in Reports: 03/09/2015	Last EDR Contact: 04/01/2015
Number of Days to Update: 25	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Quarterly

AST: Petroleum Storage Tank Database

Registered Aboveground Storage Tanks.

Date of Government Version: 01/14/2015	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 02/12/2015	Telephone: 512-239-2160
Date Made Active in Reports: 03/09/2015	Last EDR Contact: 04/01/2015
Number of Days to Update: 25	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Quarterly

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 02/01/2013	Source: EPA, Region 1
Date Data Arrived at EDR: 05/01/2013	Telephone: 617-918-1313
Date Made Active in Reports: 01/27/2014	Last EDR Contact: 01/30/2015
Number of Days to Update: 271	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations).

Date of Government Version: 09/30/2014	Source: EPA Region 4
Date Data Arrived at EDR: 03/03/2015	Telephone: 404-562-9424
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 10	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Semi-Annually

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 01/30/2015	Source: EPA Region 5
Date Data Arrived at EDR: 02/05/2015	Telephone: 312-886-6136
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 36	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 01/23/2015	Source: EPA Region 6
Date Data Arrived at EDR: 02/13/2015	Telephone: 214-665-7591
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 28	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Semi-Annually

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 09/23/2014	Source: EPA Region 7
Date Data Arrived at EDR: 11/25/2014	Telephone: 913-551-7003
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 65	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 01/29/2015	Source: EPA Region 8
Date Data Arrived at EDR: 01/30/2015	Telephone: 303-312-6137
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 42	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Quarterly

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 02/03/2015	Source: EPA Region 10
Date Data Arrived at EDR: 02/12/2015	Telephone: 206-553-2857
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 29	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Quarterly

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 12/14/2014	Source: EPA Region 9
Date Data Arrived at EDR: 02/13/2015	Telephone: 415-972-3368
Date Made Active in Reports: 03/13/2015	Last EDR Contact: 01/26/2015
Number of Days to Update: 28	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Quarterly

FEMA UST: Underground Storage Tank Listing

A listing of all FEMA owned underground storage tanks.

Date of Government Version: 01/01/2010	Source: FEMA
Date Data Arrived at EDR: 02/16/2010	Telephone: 202-646-5797
Date Made Active in Reports: 04/12/2010	Last EDR Contact: 04/13/2015
Number of Days to Update: 55	Next Scheduled EDR Contact: 07/27/2015
	Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

AUL: Sites with Controls

Activity and use limitations include both engineering controls and institutional controls.

Date of Government Version: 01/14/2015	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 01/16/2015	Telephone: 512-239-5891
Date Made Active in Reports: 02/04/2015	Last EDR Contact: 04/07/2015
Number of Days to Update: 19	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Varies

State and tribal voluntary cleanup sites

VCP TCEQ: Voluntary Cleanup Program Database

The Texas Voluntary Cleanup Program was established to provide administrative, technical, and legal incentives to encourage the cleanup of contaminated sites in Texas.

Date of Government Version: 01/14/2015	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 01/16/2015	Telephone: 512-239-5891
Date Made Active in Reports: 02/05/2015	Last EDR Contact: 04/15/2015
Number of Days to Update: 20	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Quarterly

VCP RRC: Voluntary Cleanup Program Sites

The Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.

Date of Government Version: 01/27/2015	Source: Railroad Commission of Texas
Date Data Arrived at EDR: 04/09/2015	Telephone: 512-463-6969
Date Made Active in Reports: 04/24/2015	Last EDR Contact: 04/09/2015
Number of Days to Update: 15	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 09/29/2014	Source: EPA, Region 1
Date Data Arrived at EDR: 10/01/2014	Telephone: 617-918-1102
Date Made Active in Reports: 11/06/2014	Last EDR Contact: 04/02/2015
Number of Days to Update: 36	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008	Source: EPA, Region 7
Date Data Arrived at EDR: 04/22/2008	Telephone: 913-551-7365
Date Made Active in Reports: 05/19/2008	Last EDR Contact: 04/20/2009
Number of Days to Update: 27	Next Scheduled EDR Contact: 07/20/2009
	Data Release Frequency: Varies

State and tribal Brownfields sites

BROWNFIELDS: Brownfields Site Assessments

Brownfield site assessments that are being cleaned under EPA grant monies.

Date of Government Version: 03/10/2015	Source: TCEQ
Date Data Arrived at EDR: 04/09/2015	Telephone: 512-239-5872
Date Made Active in Reports: 04/24/2015	Last EDR Contact: 04/09/2015
Number of Days to Update: 15	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites

Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 12/22/2014	Source: Environmental Protection Agency
Date Data Arrived at EDR: 12/22/2014	Telephone: 202-566-2777
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 03/24/2015
Number of Days to Update: 38	Next Scheduled EDR Contact: 07/06/2015
	Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009	Source: EPA, Region 9
Date Data Arrived at EDR: 05/07/2009	Telephone: 415-947-4219
Date Made Active in Reports: 09/21/2009	Last EDR Contact: 04/23/2015
Number of Days to Update: 137	Next Scheduled EDR Contact: 08/10/2015
	Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985	Source: Environmental Protection Agency
Date Data Arrived at EDR: 08/09/2004	Telephone: 800-424-9346
Date Made Active in Reports: 09/17/2004	Last EDR Contact: 06/09/2004
Number of Days to Update: 39	Next Scheduled EDR Contact: N/A
	Data Release Frequency: No Update Planned

CAPCOG LI: Capitol Area Landfill Inventory

Permitted and unpermitted landfills for the CAPCOG region. Serving Bastrop, Blanco, Burnet, Caldwell, Fayette, Hays, Lee, Llano, Travis, and Williamson Counties.

Date of Government Version: 08/02/2007	Source: Capital Area Council of Governments
Date Data Arrived at EDR: 05/02/2013	Telephone: 512-916-6000
Date Made Active in Reports: 06/07/2013	Last EDR Contact: 04/10/2015
Number of Days to Update: 36	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Varies

NCTCOG LI: North Central Landfill Inventory

North Central Texas Council of Governments landfill database.

Date of Government Version: 04/09/2015	Source: North Central Texas Council of Governments
Date Data Arrived at EDR: 04/14/2015	Telephone: 817-695-9223
Date Made Active in Reports: 04/24/2015	Last EDR Contact: 04/06/2015
Number of Days to Update: 10	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

SWRCY: Recycling Facility Listing

A listing of recycling facilities in the state.

Date of Government Version: 02/23/2015
Date Data Arrived at EDR: 02/24/2015
Date Made Active in Reports: 03/17/2015
Number of Days to Update: 21

Source: TCEQ
Telephone: 512-239-6700
Last EDR Contact: 02/16/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Varies

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 02/02/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US CDL: Clandestine Drug Labs

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 02/25/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 03/03/2015
Next Scheduled EDR Contact: 06/15/2015
Data Release Frequency: Quarterly

DEL SHWS: Deleted Superfund Registry Sites

Sites have been deleted from the state Superfund registry in accordance with the Act, ?361.189

Date of Government Version: 03/25/2015
Date Data Arrived at EDR: 03/26/2015
Date Made Active in Reports: 04/06/2015
Number of Days to Update: 11

Source: Texas Commission on Environmental Quality
Telephone: 512-239-0666
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/29/2015
Data Release Frequency: Quarterly

PRIORITY CLEANERS: Dry Cleaner Remediation Program Prioritization List

A listing of dry cleaner related contaminated sites.

Date of Government Version: 03/01/2015
Date Data Arrived at EDR: 03/13/2015
Date Made Active in Reports: 04/03/2015
Number of Days to Update: 21

Source: Texas Commission on Environmental Quality
Telephone: 512-239-5658
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Varies

US HIST CDL: National Clandestine Laboratory Register

A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 02/25/2015
Date Data Arrived at EDR: 03/10/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 15

Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 03/03/2015
Next Scheduled EDR Contact: 06/15/2015
Data Release Frequency: No Update Planned

Local Land Records

LIENS 2: CERCLA Lien Information

A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 02/18/2014
Date Data Arrived at EDR: 03/18/2014
Date Made Active in Reports: 04/24/2014
Number of Days to Update: 37

Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 01/30/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

LIENS: Environmental Liens Listing

The listing covers TCEQ liens placed against either State Superfund sites or Federal Superfund sites to recover cost incurred by TCEQ.

Date of Government Version: 02/23/2015
Date Data Arrived at EDR: 02/24/2015
Date Made Active in Reports: 03/10/2015
Number of Days to Update: 14

Source: Texas Commission on Environmental Quality
Telephone: 512-239-2209
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Varies

HIST LIENS: Environmental Liens Listing

This listing contains information fields that are no longer tracked in the LIENS database.

Date of Government Version: 03/23/2007
Date Data Arrived at EDR: 03/23/2007
Date Made Active in Reports: 05/02/2007
Number of Days to Update: 40

Source: Texas Commission on Environmental Quality
Telephone: 512-239-2209
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/29/2014
Date Data Arrived at EDR: 12/30/2014
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 69

Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Annually

SPILLS: Spills Database

Spills reported to the Emergency Response Division.

Date of Government Version: 02/09/2015
Date Data Arrived at EDR: 02/12/2015
Date Made Active in Reports: 03/10/2015
Number of Days to Update: 26

Source: Texas Commission on Environmental Quality
Telephone: 512-239-2507
Last EDR Contact: 04/15/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Quarterly

SPILLS 90: SPILLS90 data from FirstSearch

Spills 90 includes those spill and release records available exclusively from FirstSearch databases. Typically, they may include chemical, oil and/or hazardous substance spills recorded after 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 90.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 10/23/2012
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/07/2013
Number of Days to Update: 63

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

SPILLS 80: SPILLS80 data from FirstSearch

Spills 80 includes those spill and release records available from FirstSearch databases prior to 1990. Typically, they may include chemical, oil and/or hazardous substance spills recorded before 1990. Duplicate records that are already included in EDR incident and release records are not included in Spills 80.

Date of Government Version: 05/15/2005
Date Data Arrived at EDR: 01/03/2013
Date Made Active in Reports: 03/07/2013
Number of Days to Update: 63

Source: FirstSearch
Telephone: N/A
Last EDR Contact: 01/03/2013
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 12/09/2014
Date Data Arrived at EDR: 12/29/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 31

Source: Environmental Protection Agency
Telephone: 214-665-6444
Last EDR Contact: 03/31/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Varies

DOT OPS: Incident and Accident Data

Department of Transportation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 07/31/2012
Date Data Arrived at EDR: 08/07/2012
Date Made Active in Reports: 09/18/2012
Number of Days to Update: 42

Source: Department of Transportation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 02/03/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 11/10/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 62

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Semi-Annually

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 06/06/2014
Date Data Arrived at EDR: 09/10/2014
Date Made Active in Reports: 09/18/2014
Number of Days to Update: 8

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 01/23/2015	Source: Department of Justice, Consent Decree Library
Date Data Arrived at EDR: 02/13/2015	Telephone: Varies
Date Made Active in Reports: 03/09/2015	Last EDR Contact: 03/30/2015
Number of Days to Update: 24	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Varies

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 11/25/2013	Source: EPA
Date Data Arrived at EDR: 12/12/2013	Telephone: 703-416-0223
Date Made Active in Reports: 02/24/2014	Last EDR Contact: 03/10/2015
Number of Days to Update: 74	Next Scheduled EDR Contact: 06/22/2015
	Data Release Frequency: Annually

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 09/14/2010	Source: Department of Energy
Date Data Arrived at EDR: 10/07/2011	Telephone: 505-845-0011
Date Made Active in Reports: 03/01/2012	Last EDR Contact: 02/27/2015
Number of Days to Update: 146	Next Scheduled EDR Contact: 06/08/2015
	Data Release Frequency: Varies

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 12/30/2014	Source: Department of Labor, Mine Safety and Health Administration
Date Data Arrived at EDR: 12/31/2014	Telephone: 303-231-5959
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 03/06/2015
Number of Days to Update: 29	Next Scheduled EDR Contact: 06/15/2015
	Data Release Frequency: Semi-Annually

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2011	Source: EPA
Date Data Arrived at EDR: 07/31/2013	Telephone: 202-566-0250
Date Made Active in Reports: 09/13/2013	Last EDR Contact: 01/29/2015
Number of Days to Update: 44	Next Scheduled EDR Contact: 06/08/2015
	Data Release Frequency: Annually

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2012	Source: EPA
Date Data Arrived at EDR: 01/15/2015	Telephone: 202-260-5521
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 03/27/2015
Number of Days to Update: 14	Next Scheduled EDR Contact: 07/06/2015
	Data Release Frequency: Every 4 Years

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Quarterly

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing

A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing

A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 12/31/2009
Date Data Arrived at EDR: 12/10/2010
Date Made Active in Reports: 02/25/2011
Number of Days to Update: 77

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 04/10/2015
Next Scheduled EDR Contact: 08/10/2015
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ICIS: Integrated Compliance Information System

The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 01/23/2015	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/06/2015	Telephone: 202-564-5088
Date Made Active in Reports: 03/09/2015	Last EDR Contact: 04/09/2015
Number of Days to Update: 31	Next Scheduled EDR Contact: 07/27/2015
	Data Release Frequency: Quarterly

PADS: PCB Activity Database System

PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 07/01/2014	Source: EPA
Date Data Arrived at EDR: 10/15/2014	Telephone: 202-566-0500
Date Made Active in Reports: 11/17/2014	Last EDR Contact: 04/17/2015
Number of Days to Update: 33	Next Scheduled EDR Contact: 07/27/2015
	Data Release Frequency: Annually

MLTS: Material Licensing Tracking System

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 12/29/2014	Source: Nuclear Regulatory Commission
Date Data Arrived at EDR: 01/08/2015	Telephone: 301-415-7169
Date Made Active in Reports: 01/29/2015	Last EDR Contact: 03/09/2015
Number of Days to Update: 21	Next Scheduled EDR Contact: 06/22/2015
	Data Release Frequency: Quarterly

RADINFO: Radiation Information Database

The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 02/27/2015	Source: Environmental Protection Agency
Date Data Arrived at EDR: 02/27/2015	Telephone: 202-343-9775
Date Made Active in Reports: 03/25/2015	Last EDR Contact: 04/09/2015
Number of Days to Update: 26	Next Scheduled EDR Contact: 07/20/2015
	Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 01/18/2015	Source: EPA
Date Data Arrived at EDR: 02/27/2015	Telephone: (214) 665-2200
Date Made Active in Reports: 03/25/2015	Last EDR Contact: 03/09/2015
Number of Days to Update: 26	Next Scheduled EDR Contact: 06/22/2015
	Data Release Frequency: Quarterly

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 02/01/2015
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/25/2015
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 01/26/2015
Next Scheduled EDR Contact: 05/11/2015
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 02/26/2013
Date Made Active in Reports: 04/19/2013
Number of Days to Update: 52

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 02/24/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Biennially

IOP: Innocent Owner/Operator Program

Contains information on all sites that are in the IOP. An IOP is an innocent owner or operator whose property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.

Date of Government Version: 04/07/2015
Date Data Arrived at EDR: 04/09/2015
Date Made Active in Reports: 04/24/2015
Number of Days to Update: 15

Source: Texas Commission on Environmental Quality
Telephone: 512-239-5894
Last EDR Contact: 04/07/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Quarterly

NPDES: NPDES Facility List

Permitted wastewater outfalls.

Date of Government Version: 02/17/2015
Date Data Arrived at EDR: 02/19/2015
Date Made Active in Reports: 03/11/2015
Number of Days to Update: 20

Source: Texas Commission on Environmental Quality
Telephone: 512-239-4591
Last EDR Contact: 02/19/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Varies

UIC: Underground Injection Wells Database Listing

Class V injection wells regulated by the TCEQ. Class V wells are used to inject non-hazardous fluids underground. Most Class V wells are used to dispose of wastes into or above underground sources of drinking water and can pose a threat to ground water quality, if not managed properly.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 01/12/2015
Date Data Arrived at EDR: 01/28/2015
Date Made Active in Reports: 02/09/2015
Number of Days to Update: 12

Source: Texas Commission on Environmental Quality
Telephone: 512-239-6627
Last EDR Contact: 04/15/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Registration Database Listing

A listing of drycleaning facilities.

Date of Government Version: 03/11/2015
Date Data Arrived at EDR: 03/13/2015
Date Made Active in Reports: 04/03/2015
Number of Days to Update: 21

Source: Texas Commission on Environmental Quality
Telephone: 512-239-2160
Last EDR Contact: 03/10/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Varies

ENFORCEMENT: Notice of Violations Listing

A listing of permit violations.

Date of Government Version: 12/05/2014
Date Data Arrived at EDR: 12/08/2014
Date Made Active in Reports: 01/05/2015
Number of Days to Update: 28

Source: Texas Commission on Environmental Quality
Telephone: 512-239-6012
Last EDR Contact: 02/02/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Semi-Annually

Ind. Haz Waste: Industrial & Hazardous Waste Database

Summary reports reported by waste handlers, generators and shippers in Texas.

Date of Government Version: 03/16/2015
Date Data Arrived at EDR: 04/09/2015
Date Made Active in Reports: 04/24/2015
Number of Days to Update: 15

Source: Texas Commission on Environmental Quality
Telephone: 512-239-0985
Last EDR Contact: 04/09/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Annually

ED AQUIF: Edwards Aquifer Permits

A listing of permits in the Edwards Aquifer Protection Program database. The information provided is for the counties located in the Austin Region (Hays, Travis, and Williamson counties).

Date of Government Version: 01/23/2015
Date Data Arrived at EDR: 01/27/2015
Date Made Active in Reports: 02/12/2015
Number of Days to Update: 16

Source: Texas Commission on Environmental Quality, Austin Region
Telephone: 512-339-2929
Last EDR Contact: 03/30/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Varies

AIRS: Current Emission Inventory Data

The database lists by company, along with their actual emissions, the TNRCC air accounts that emit EPA criteria pollutants.

Date of Government Version: 04/08/2015
Date Data Arrived at EDR: 04/10/2015
Date Made Active in Reports: 04/24/2015
Number of Days to Update: 14

Source: Texas Commission on Environmental Quality
Telephone: N/A
Last EDR Contact: 03/17/2015
Next Scheduled EDR Contact: 06/29/2015
Data Release Frequency: Semi-Annually

TIER 2: Tier 2 Chemical Inventory Reports

A listing of facilities which store or manufacture hazardous materials and submit a chemical inventory report.

Date of Government Version: 12/31/2012
Date Data Arrived at EDR: 06/07/2013
Date Made Active in Reports: 07/22/2013
Number of Days to Update: 45

Source: Department of State Health Services
Telephone: 512-834-6603
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

MSD: Municipal Settings Designations Database

An MSD is an official state designation given to property within a municipality or its extraterritorial jurisdiction that certifies that designated groundwater at the property is not used as potable water, and is prohibited from future use as potable water because that groundwater is contaminated in excess of the applicable potable-water protective concentration level.

Date of Government Version: 02/05/2015
Date Data Arrived at EDR: 02/13/2015
Date Made Active in Reports: 03/10/2015
Number of Days to Update: 25

Source: Texas Commission on Environmental Quality
Telephone: 512-239-4982
Last EDR Contact: 02/02/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Varies

RWS: Radioactive Waste Sites

Sites in the State of Texas that have been designated as Radioactive Waste sites.

Date of Government Version: 07/24/2006
Date Data Arrived at EDR: 12/14/2006
Date Made Active in Reports: 01/23/2007
Number of Days to Update: 40

Source: Texas Commission on Environmental Quality
Telephone: 512-239-0859
Last EDR Contact: 02/20/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Semi-Annually

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 12/08/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 34

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Semi-Annually

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 03/07/2011
Date Data Arrived at EDR: 03/09/2011
Date Made Active in Reports: 05/02/2011
Number of Days to Update: 54

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 02/18/2015
Next Scheduled EDR Contact: 06/01/2015
Data Release Frequency: Varies

Financial Assurance 2: Financial Assurance Information Listing

Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 01/14/2015
Date Data Arrived at EDR: 02/12/2015
Date Made Active in Reports: 03/10/2015
Number of Days to Update: 26

Source: Texas Commission on Environmental Quality
Telephone: 512-239-0986
Last EDR Contact: 04/01/2015
Next Scheduled EDR Contact: 07/13/2015
Data Release Frequency: Quarterly

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 04/22/2013
Date Data Arrived at EDR: 03/03/2015
Date Made Active in Reports: 03/09/2015
Number of Days to Update: 6

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 02/13/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: Varies

IHW CORR ACTION: IHW CORR ACTION

Industrial hazardous waste facilities with corrective actions.

Date of Government Version: 04/03/2015
Date Data Arrived at EDR: 04/10/2015
Date Made Active in Reports: 04/24/2015
Number of Days to Update: 14

Source: Texas Commission on Environmental Quality
Telephone: 512-239-5872
Last EDR Contact: 04/02/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 11/25/2014
Date Data Arrived at EDR: 11/26/2014
Date Made Active in Reports: 01/29/2015
Number of Days to Update: 64

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 04/10/2015
Next Scheduled EDR Contact: 07/20/2015
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931 and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties

A listing of verified Potentially Responsible Parties

Date of Government Version: 10/25/2013
Date Data Arrived at EDR: 10/17/2014
Date Made Active in Reports: 10/20/2014
Number of Days to Update: 3

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 02/13/2015
Next Scheduled EDR Contact: 05/25/2015
Data Release Frequency: Quarterly

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 02/06/2006
Date Made Active in Reports: 01/11/2007
Number of Days to Update: 339

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: N/A

COAL ASH DOE: Steam-Electric Plant Operation Data

A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2005
Date Data Arrived at EDR: 08/07/2009
Date Made Active in Reports: 10/22/2009
Number of Days to Update: 76

Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 04/15/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/16/2014	Source: EPA
Date Data Arrived at EDR: 10/31/2014	Telephone: 202-564-2496
Date Made Active in Reports: 11/17/2014	Last EDR Contact: 03/30/2015
Number of Days to Update: 17	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/16/2014	Source: EPA
Date Data Arrived at EDR: 10/31/2014	Telephone: 202-564-2496
Date Made Active in Reports: 11/17/2014	Last EDR Contact: 03/30/2015
Number of Days to Update: 17	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Annually

APAR: Affected Property Assessment Report Site Listing

Listing of Sites That Have Received an APAR (Affected Property Assessment Report)

Date of Government Version: 01/21/2015	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 01/22/2015	Telephone: 512-239-5872
Date Made Active in Reports: 02/09/2015	Last EDR Contact: 04/09/2015
Number of Days to Update: 18	Next Scheduled EDR Contact: 07/27/2015
	Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 03/09/2015	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/10/2015	Telephone: 202-566-1917
Date Made Active in Reports: 03/25/2015	Last EDR Contact: 02/16/2015
Number of Days to Update: 15	Next Scheduled EDR Contact: 06/01/2015
	Data Release Frequency: Quarterly

COAL ASH: Coal Ash Disposal Sites

A listing of facilities that use surface impoundments or landfills to dispose of coal ash.

Date of Government Version: 02/05/2015	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 02/06/2015	Telephone: 512-239-6624
Date Made Active in Reports: 03/09/2015	Last EDR Contact: 02/02/2015
Number of Days to Update: 31	Next Scheduled EDR Contact: 05/18/2015
	Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List

A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 07/01/2014	Source: Environmental Protection Agency
Date Data Arrived at EDR: 09/10/2014	Telephone: N/A
Date Made Active in Reports: 10/20/2014	Last EDR Contact: 03/13/2015
Number of Days to Update: 40	Next Scheduled EDR Contact: 06/22/2015
	Data Release Frequency: Varies

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

PCB TRANSFORMER: PCB Transformer Registration Database

The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 02/01/2011	Source: Environmental Protection Agency
Date Data Arrived at EDR: 10/19/2011	Telephone: 202-566-0517
Date Made Active in Reports: 01/10/2012	Last EDR Contact: 01/30/2015
Number of Days to Update: 83	Next Scheduled EDR Contact: 05/11/2015
	Data Release Frequency: Varies

EPA WATCH LIST: EPA WATCH LIST

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013	Source: Environmental Protection Agency
Date Data Arrived at EDR: 03/21/2014	Telephone: 617-520-3000
Date Made Active in Reports: 06/17/2014	Last EDR Contact: 02/09/2015
Number of Days to Update: 88	Next Scheduled EDR Contact: 05/25/2015
	Data Release Frequency: Quarterly

Financial Assurance 1: Financial Assurance Information Listing

Financial assurance information.

Date of Government Version: 12/23/2014	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 12/29/2014	Telephone: 512-239-6239
Date Made Active in Reports: 02/04/2015	Last EDR Contact: 03/30/2015
Number of Days to Update: 37	Next Scheduled EDR Contact: 07/13/2015
	Data Release Frequency: Varies

GCC: Groundwater Contamination Cases

Texas Water Code, Section 26.406 requires the annual report to describe the current status of groundwater monitoring activities conducted or required by each agency at regulated facilities or associated with regulated activities.

The report is required to contain a description of each case of groundwater contamination documented during the previous calendar year. Also to be included, is a description of each case of contamination documented during previous periods for which voluntary clean up action was incomplete at the time the preceding report was issued.

The report is also required to indicate the status of enforcement action for each listed case.

Date of Government Version: 12/31/2013	Source: Texas Commission on Environmental Quality
Date Data Arrived at EDR: 06/23/2014	Telephone: 512-239-5690
Date Made Active in Reports: 07/09/2014	Last EDR Contact: 03/06/2015
Number of Days to Update: 16	Next Scheduled EDR Contact: 06/15/2015
	Data Release Frequency: Annually

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants

The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR US Hist Auto Stat: EDR Exclusive Historic Gas Stations

EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR US Hist Cleaners: EDR Exclusive Historic Dry Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Texas Commission of Environmental Quality in Texas formerly known as Texas Natural Resources Conservation Commission which changed in 2002.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/13/2014
Number of Days to Update: 196

Source: Texas Commission on Environmental Quality
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists. Compiled from Records formerly available from the Texas Commission of Environmental Quality in Texas formerly known as Texas Natural Resources Conservation Commission which changed in 2002.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 12/26/2013
Number of Days to Update: 178

Source: Texas Commission on Environmental Quality
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

COUNTY RECORDS

TRAVIS COUNTY:

Historic Tank Records

A listing of historic records from the City of Austin.

Date of Government Version: 06/25/2012
Date Data Arrived at EDR: 06/29/2012
Date Made Active in Reports: 08/23/2012
Number of Days to Update: 55

Source: Department of Planning & Development Review
Telephone: 512-974-2715
Last EDR Contact: 03/09/2015
Next Scheduled EDR Contact: 06/22/2015
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 07/30/2013
Date Data Arrived at EDR: 08/19/2013
Date Made Active in Reports: 10/03/2013
Number of Days to Update: 45

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 11/17/2014
Next Scheduled EDR Contact: 03/02/2015
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2011
Date Data Arrived at EDR: 07/19/2012
Date Made Active in Reports: 08/28/2012
Number of Days to Update: 40

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 04/14/2015
Next Scheduled EDR Contact: 07/27/2015
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2015
Date Data Arrived at EDR: 02/04/2015
Date Made Active in Reports: 02/27/2015
Number of Days to Update: 23

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 02/04/2015
Next Scheduled EDR Contact: 05/18/2015
Data Release Frequency: Annually

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 07/21/2014
Date Made Active in Reports: 08/25/2014
Number of Days to Update: 35

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 04/16/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2013
Date Data Arrived at EDR: 07/15/2014
Date Made Active in Reports: 08/13/2014
Number of Days to Update: 29

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 02/23/2015
Next Scheduled EDR Contact: 06/08/2015
Data Release Frequency: Annually

VT MANIFEST: Hazardous Waste Manifest Data

Hazardous waste manifest information.

Date of Government Version: 12/22/2014
Date Data Arrived at EDR: 02/06/2015
Date Made Active in Reports: 02/27/2015
Number of Days to Update: 21

Source: Department of Environmental Conservation
Telephone: 802-241-3443
Last EDR Contact: 04/17/2015
Next Scheduled EDR Contact: 08/03/2015
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 03/19/2015
Date Made Active in Reports: 04/07/2015
Number of Days to Update: 19

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 03/13/2015
Next Scheduled EDR Contact: 06/29/2015
Data Release Frequency: Annually

Oil/Gas Pipelines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association's annual survey of hospitals.

Medical Centers: Provider of Services Listing

Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000

A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes

Source: National Institutes of Health
Telephone: 301-594-6248

Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools

Source: National Center for Education Statistics
Telephone: 202-502-7300

The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

Private Schools

Source: National Center for Education Statistics

Telephone: 202-502-7300

The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Child Care Facility List

Source: Department of Protective & Regulatory Services

Telephone: 512-438-3269

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 2003 & 2011 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005 and 2010 from the U.S. Fish and Wildlife Service.

Scanned Digital USGS 7.5' Topographic Map (DRG)

Source: United States Geologic Survey

A digital raster graphic (DRG) is a scanned image of a U.S. Geological Survey topographic map. The map images are made by scanning published paper maps on high-resolution scanners. The raster image is georeferenced and fit to the Universal Transverse Mercator (UTM) projection.

STREET AND ADDRESS INFORMATION

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CIRCLE K 2206

12630 HUFFMEISTER
HOUSTON, TX 77065

Inquiry Number:
April 28, 2015

EDR Site Report™

TABLE OF CONTENTS

The EDR-Site Report™ is a comprehensive presentation of government filings on a facility identified in a search of federal, state and local environmental databases. The report is divided into three sections:

Section 1: Facility Summary Page 3

Summary of facility filings including a review of the following areas: waste management, waste disposal, multi-media issues, and Superfund liability.

Section 2: Facility Detail Reports Page 4

All available detailed information from databases where sites are identified.

Section 3: Databases and Update Information. Page 9

Name, source, update dates, contact phone number and description of each of the databases for this report.

Thank you for your business.
Please contact EDR at 1-800-352-0050
with any questions or comments.

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SECTION 1: FACILITY SUMMARY

FACILITY	FACILITY 1 CIRCLE K 2206 12630 HUFFMEISTER HOUSTON, TX 77065 EDR ID #U001242093
AREA	
WASTE MANAGEMENT Facility generates hazardous waste (RCRA)	NO
Facility treats, stores, or disposes of hazardous waste on-site (RCRA/TSDF)	NO
Facility has received Notices of Violations (RCRA/VIOL)	NO
Facility has been subject to RCRA administrative actions (RAATS)	NO
Facility has been subject to corrective actions (CORRACTS)	NO
Facility handles PCBs (PADS)	NO
Facility uses radioactive materials (MLTS)	NO
Facility is a FUSRAP Site	NO
Facility manages registered aboveground storage tanks (AST)	NO
Facility manages registered underground storage tanks (UST)	YES - p4
Facility has reported leaking underground storage tank incidents (LUST)	NO
Facility has reported emergency releases to the soil (ERNS)	NO
Facility has reported hazardous material incidents to DOT (HMIRS)	NO
WASTE DISPOSAL Facility is a Superfund Site (NPL)	NO
Facility has a known or suspect abandoned, inactive or uncontrolled hazardous waste site (CERCLIS)	NO
Facility has a reported Superfund Lien on it (LIENS)	NO
Facility is listed as a state hazardous waste site (SHWS)	NO
Facility has disposed of solid waste on-site (SWF/LF)	NO
MULTIMEDIA Facility uses toxic chemicals and has notified EPA under SARA Title III, Section 313 (TRIS)	NO
Facility produces pesticides and has notified EPA under Section 7 of FIFRA (SSTS)	NO
Facility manufactures or imports toxic chemicals on the TSCA list (TSCA)	NO
Facility has inspections under FIFRA, TSCA or EPCRA (FTTS)	NO
Facility is listed in EPA's index system (FINDS)	NO
Facility is listed in other database records (OTHER)	YES - p8
POTENTIAL SUPERFUND LIABILITY Facility has a list of potentially responsible parties PRP	NO
TOTAL (YES)	2

SECTION 2: FACILITY DETAIL REPORTS

WASTE MANAGEMENT

Facility manages registered underground storage tanks

DATABASE: Petroleum Storage Tank Database (UST)

CIRCLE K 2206
12630 HUFFMEISTER
HOUSTON, TX 77065
EDR ID #U001242093

UST:

Facility Id:	5504
Facility Type:	RETAIL
Facility Begin Date:	08/31/1990
Facility Status:	INACTIVE
Facility Exempt Status:	No
Records Off-Site:	No
UST Financial Assurance Required:	No
Number Of Active UST:	0
Site Location Description:	Not reported
Site Location (Nearest City/County/Zip):	HARRIS 77065
Site Location (TCEQ Region):	12
Contact Name/Title:	/
Contact Organization Name:	CIRCLE K 2206
Contact Mailing Address1:	Not reported
Contact Mailing Address2:	Not reported
Contact Mailing City/State/Zip:	Not reported
Contact Phone Number:	7136906111
Contact Fax Number:	Not reported
Contact Email Address:	Not reported
Facility Contact Address Deliverable:	Not reported
Application Received Date On Earliest Reg Form:	05/08/1986
Signature Date On Earliest Reg Form:	06/22/1992
Signature Name/Title On Earliest Reg Form:	KEN YOUNGER, COMPLIANCE MGR
Signature Role On Earliest Reg Form:	Not reported
Signature Company On Earliest Reg Form:	Not reported
Enforcement Action:	Not reported
Facility Not Inspectable:	No

Facility Billing Contacts:

Princ Id:	658325792001221
AR Number:	Not reported
Contact Name/Title:	BERLIN ANDERSON/
Contact Organization Name:	CIRCLE K STORES INC
Contact Mailing Address (Delivery):	PO BOX 52085
Contact Mailing Address (Internal Delivery):	Not reported
Contact Mailing City/State/Zip:	PHOENIX, AZ 85072 2085
Phone Number/Ext:	/
Contact Fax Number/Ext:	/
Contact EMail Address:	Not reported
Contact Address Deliverable:	Yes

Owner:

Princ Id:	658325792001221
Additional Id:	883539692002117
Facility Num/AI:	5504
Owner CN:	CN600134456
Owner Name:	CIRCLE K STORES INC
Owner Effective Begin Date:	02/20/1995
Owner Type:	CO
State Tax Id:	17411495405
Contact Role:	Not reported
Contact Name/Title:	/
Contact Organization Name:	Not reported
Contact Mailing Address (Delivery):	Not reported
Contact Mailing Address (Internal Delivery):	Not reported
Contact Mailing City/State/Zip:	Not reported
Contact Phone Number/Ext:	/
Contact Fax Number/Ext:	/
Contact Email Address:	Not reported

Operator Records Not Found for this Facility:

Self Certification Records Not Found for this Facility/Owner:

Tanks:

UST Id:	13740
Facility Num/AI:	5504
Tank Id:	1
Number Of Compartments:	1

SECTION 2: FACILITY DETAIL REPORTS

...Continued...

Tank Installation Date:	04/01/1976
Tank Registration Date:	05/08/1986
Tank Capacity (In Gallons):	6000
Tank Status (Current):	REMOVED FROM GROUND
Tank Status Date:	03/13/1992
Empty:	N
Tank Regulatory Status:	FULLY REGULATED
Tank Int Prot (Internal Tank Lining Date):	Not reported
Tank Design (Single Wall):	Y
Tank Design (Double Wall):	N
Piping Design (Single Wall):	Y
Piping Design (Double Wall):	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Type Of Piping(P=Pressurized,S=Suction,G=Gravity):	P
Tank Material (Steel):	Y
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	Y
Piping Mat(Frp(Fiberglass Reinforced Plastic):	N
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):	N
TCPM(FRP Tank Or Piping(Noncorrodible)):	N
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Ext Dielectric Coat/ Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N
Tank Corrosion Prot Variance (:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	Y
Installation Signature Date:	10/23/1990
Compartment Records:	
Tank Id:	1
UST Comprt Id:	152851
UST Id:	13740
Facility Num/Ai:	5504
Compartment Id:	A
Capacity (In Gallons):	6000
Substance Stored1:	GASOLINE
Substance Stored2:	Not reported
Substance Stored3:	Not reported
CompartmentReleaseDetectionMethod(Vapor):	N
CRDM(GW Monitoring):	N
CRDM(Monitoring Of Secondary Cont Barrier):	N
CRDM(Auto Tank Gauge Test/Inv Control):	N
CRDM(Interstitial Monitoring SecWall/Jacket):	N
CRDM(Wkly Manual Gauging(Tanks<=1000 G):	N
CRDM(Mthly Tank Gauging(Emer Gen Tanks):	N
CRDM(Sir (Stat Inv Reconciliation)/Inv Control):	N
PipingReleaseDetectionMethod(PRDM)(Vapor):	N
PRDM(Groundwater Monitoring):	N
PRDM(Monitoring Sec Containment Barrier):	N
PRDM(InterstitialMonitoring w/in SecWall/Jacket):	N
PRDM(Mthly Piping Tightness Test)@.2Gph:	N
PRDM(AnnualPipingTightTest/ElecMon@.1Gph:	N
PRDM(TriennialTightTest(Suction/GravityPiping):	N
PRDM AutoLineLeakDet(3.0 Gph PressPiping):	Y
PRDM(Sir(StatInv Recon)/Inv Control)):	N

SECTION 2: FACILITY DETAIL REPORTS

...Continued...

PRDM(Exempt System Suction:	N
Spill Overfill Prevention Equip(SOPE):	N
SOPE(Spill Cont/Bucket/Sump):	N
SOPE(DelShut-Off Valve):	N
SOPE(FlowRestrictorValue:	N
SOPE(Alarm (Set@<=90%) W/3a Or 3b:	N
SOPE(N/A Deliveries To Tank<=25G):	N
Compartment Release Det Compliance Flag:	N
Piping Release Detection Compliance Flag):	N
Spill/OverfillPreventionCompliance Flag:	N
Compartment Release Detection Variance:	N
Piping Release Detection Variance:	N
Spill And Overfill Prevention Variance:	N
Stage I Vapor Recovery:	Not reported
Stage 1 Installation Date:	Not reported

Self Certification Records Not Found for this Facility:

UST Id:	13739
Facility Num/AI:	5504
Tank Id:	2
Number Of Compartments:	1
Tank Installation Date:	04/01/1976
Tank Registration Date:	05/08/1986
Tank Capacity (In Gallons):	6000
Tank Status (Current):	REMOVED FROM GROUND
Tank Status Date:	03/13/1992
Empty:	N
Tank Regulatory Status:	FULLY REGULATED
Tank Int Prot (Internal Tank Lining Date):	Not reported
Tank Design (Single Wall):	Y
Tank Design (Double Wall):	N
Piping Design (Single Wall):	Y
Piping Design (Double Wall):	N
Tank Ext Cont(Fac-Built Nonmetallic Jacket):	N
Tank Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Tank Ext Cont(Tank Vault/Rigid Trench Liner):	N
Piping Ext Cont(Fac-Built Nonmetallic Jacket):	N
Piping Ext Cont(Syn Tank-Pit/Piping-Trench Liner):	N
Piping Ext Cont(Tank Vault/Rigid Trench Liner):	N
Type Of Piping(P=Pressurized,S=Suction,G=Gravity):	P
Tank Material (Steel):	Y
Tank Material(Frp(Fiberglass-Reinforced Plastic):	N
Tank Mat(Composite (Steel W/Ext Frp Cladding)):	N
Tank Mat(Concrete):	N
Tank Mat(Jacketed (Steel W/Ext Nonmetallic Jck)):	N
Tank Mat(Coated(Steel W/ExtPolyurethane Cladding)):	N
Piping Material (Steel):	Y
Piping Mat(Frp(Fiberglass Reinforced Plastic):	N
Piping Mat(Concrete):	N
Piping Mat(Jacketed(Steel W/Ext Nonmetallic Jacket)):	N
Piping Mat(Nonmetallic Flex Piping):	N
PipingConnect/Valves(Shear/Impact Valves(Under Disp)):	N
Piping Connect/Valves(Steel Swing-Joints(End Of Piping)):	N
Piping Connect/Valves (Flex Connectors(Ends Of Piping)):	N
Tank Corr Prot Meth(TCPM)(Cathodic-Field Installation):	N
TCPM (ExtDielectricCoat/Laminate/Tape/Wrap):	N
TCPM(Cathodic Prot-FacInstallation):	N
TCPM(Composite Tank(Steel W/Frp Ext Laminate):	N
TCPMeth(Coated Tank(Steel W/ExtPolyurethaneLaminate):	N
TCPM(FRP Tank Or Piping(Noncorrodible)):	N
TCPM(Ext Nonmetallic Jacket):	N
TCPMeth(Unnecessary Per Corrosion Prot Spec):	N
Piping Corr Prot Meth(Ext Dielectric Coat/ Laminate/Tape/Wrap):	N
Piping Corr Prot Method(PCPM) (Cathodic Factory Install):	N
PCPM(Cathodic Prot-Field Install):	N
PCPMethod (FRP Tank Or Piping(Noncorrodible):	N
PCPM(Nonmetallic FlexPiping (Noncorrodible)):	N
PCPMeth(Isolated Open Area/2nd Containment):	N
PCPM (Dual Protected):	N
PCPM(Unnec Per Corrosion Prot Specialist):	N
Tank Corr Prot Compliance Flag:	N
Piping Corr Prot Compliance Flag:	N
Tank Corrosion Prot Variance (:	N
Piping Corrosion Prot Variance:	N
Temp Out Of Service Compliance:	N
Technical Compliance Flag:	N
Tank Tested Flag:	Y
Installation Signature Date:	10/23/1990

Compartment Records:

Tank Id:	2
UST Comprt Id:	152850
UST Id:	13739
Facility Num/Ai:	5504

SECTION 2: FACILITY DETAIL REPORTS

...Continued...

Compartment Id:	A
Capacity (In Gallons):	6000
Substance Stored1:	GASOLINE
Substance Stored2:	Not reported
Substance Stored3:	Not reported
CompartmentReleaseDetectionMethod(Vapor):	N
CRDM(GW Monitoring):	N
CRDM(Monitoring Of Secondary Cont Barrier):	N
CRDM(Auto Tank Gauge Test/Inv Control):	N
CRDM(Interstitial Monitoring SecWall/Jacket):	N
CRDM(Wkly Manual Gauging(Tanks<=1000 G):	N
CRDM(Mthly Tank Gauging(Emer Gen Tanks):	N
CRDM(Sir (Stat Inv Reconciliation)/Inv Control):	N
PipingReleaseDetectionMethod(PRDM)(Vapor):	N
PRDM(Groundwater Monitoring):	N
PRDM(Monitoring Sec Containment Barrier):	N
PRDM(InterstitialMonitoring w/in SecWall/Jacket):	N
PRDM(Mthly Piping Tightness Test)@.2Gph:	N
PRDM(AnnualPipingTightTest/ElecMon@.1Gph:	N
PRDM(TriennialTightTest(Suction/GravityPiping):	N
PRDM AutoLineLeakDet(3.0 Gph PressPiping):	Y
PRDM(Sir(StatInv Recon)/Inv Control)):	N
PRDM(Exempt System Suction:	N
Spill Overfill Prevention Equip(SOPE):	N
SOPE(Spill Cont/Bucket/Sump):	N
SOPE(DelShut-Off Valve):	N
SOPE(FlowRestrictorValue:	N
SOPE(Alarm (Set@<=90%) W/3a Or 3b:	N
SOPE(N/A Deliveries To Tank<=25G):	N
Compartment Release Det Compliance Flag:	N
Piping Release Detection Compliance Flag):	N
Spill/OverfillPreventionCompliance Flag:	N
Compartment Release Detection Variance:	N
Piping Release Detection Variance:	N
Spill And Overfill Prevention Variance:	N
Stage I Vapor Recovery:	Not reported
Stage 1 Installation Date:	Not reported

Self Certification Records Not Found for this Facility:

Tank Records Not Found for this Facility:

SECTION 2: FACILITY DETAIL REPORTS

...Continued...

MULTIMEDIA

Facility is listed in other database records

DATABASE: Other Database Records (OTHER)

CIRCLE K 2206
12630 HUFFMEISTER
HOUSTON, TX 77065
EDR ID #U001242093

LPST:

Facility ID:	0005504
LPST Id:	104640
Facility Location:	12630 HUFFMEISTER
TCEQ Region# and City:	12 HOUSTON
Reported Date:	12/03/2001
Entered Date:	10/26/1992
Priority:	4.2 - NO GW IMPACT NO APPARENT THREATS OR IMPACTS TO RECEPTORS
Program:	1P - PRIVATIZATION CONTRACTOR
CA Status:	6A - FINAL CONCURRENCE ISSUED
Priority Description:	The vertical extent of contamination has been defined and the assessment results document that groundwater is not affected.
Status:	FINAL CONCURRENCE ISSUED, CASE CLOSED
Coordinators Primary:	1P/1/2
Coordinators RPR:	VYF
Responsible Party Name:	CURRENT OCCUPANT
Responsible Party Contact:	Not reported
Responsible Party Address:	12630 HUFFMEISTER
Responsible Party City,St,Zip:	HOUSTON, TX
Responsible Party Telephone:	/-
Reported Date:	06/11/1992
Case Start Date:	10/26/1992

SECTION 3: DATABASES AND UPDATE DATES

To maintain currency of the following federal, state and local databases, EDR contacts the appropriate government agency on a monthly or quarterly basis as required.

Elapsed ASTM days: Provides confirmation that this report meets or exceeds the 90-day updating requirement of the ASTM standard.

DATABASES FOUND IN THIS REPORT

TX UST: Petroleum Storage Tank Database

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2160

Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 01/14/2015

Database Release Frequency: Quarterly

Date of Last EDR Contact: 04/01/2015

Date of Next Scheduled Update: 07/13/2015

TX LPST: Leaking Petroleum Storage Tank Listing

Source: Texas Commission on Environmental Quality

Telephone: 512-239-2200

An inventory of reported leaking petroleum storage tank incidents. Not all states maintain these records, and the information stored varies by state.

Date of Government Version: 01/29/2015

Database Release Frequency: Quarterly

Date of Last EDR Contact: 04/01/2015

Date of Next Scheduled Update: 07/13/2015

APPENDIX IV

Water Well Report And Well Plugging Record

ATTENTION OWNER: Confidentiality
Privilege Notice on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
512-463-7880

1) OWNER Janice Lester ADDRESS 12321 Huffmeister Cypress TX 77429
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL'S LOCATION: 12321 Huffmeister Cypress, TX 77429 Long. 97° 57.23' N Lat. 29° 57.23' N
County Norris (Street, RFD or other) (City) (State) (Zip) Grid # 65-05-4

3) TYPE OF WORK (Check):

- ☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

(4) PROPOSED USE (Check):

- ☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRC? ☐ Yes ☐ No

29° 57.23' N
295° 37.94' W

6) WELL LOG:

Date Drilling:

Started 6-2 19 00Completed 6-3 19 00

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>1 1/2</u>	Surface	<u>315</u>

7) DRILLING METHOD (Check):

- ☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

Grid #
65-05-4

From (ft.)	To (ft.)	Description and color of formation material
<u>0</u>	<u>15</u>	<u>clay</u>
<u>15</u>	<u>28</u>	<u>sand & clay</u>
<u>28</u>	<u>76</u>	<u>clay & sand</u>
<u>76</u>	<u>86</u>	<u>clay</u>
<u>86</u>	<u>93</u>	<u>hard clay</u>
<u>93</u>	<u>96</u>	<u>sand</u>
<u>96</u>	<u>98</u>	<u>rock</u>
<u>98</u>	<u>118</u>	<u>red clay, some soft rock</u>
<u>118</u>	<u>141</u>	<u>sand some rock</u>
<u>141</u>	<u>147</u>	<u>hard rock</u>
<u>147</u>	<u>162</u>	<u>sand</u>
<u>162</u>	<u>187</u>	<u>rock some sand & clay</u>

(Use reverse side of Well Owner's copy, if necessary)

8) Borehole Completion (Check):

- ☐ Open Hole ☐ Straight Wall
☐ Underreamed ☐ Gravel Packed ☒ Other Inside Completion
If Gravel Packed give interval from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
<u>4</u>	<u>N</u>	<u>PVC Well Casing</u>	<u>0</u>	<u>301</u>	<u>Sch. 40</u>
<u>2 1/2</u>	<u>N</u>	<u>PVC Blank Pipe</u>	<u>299</u>	<u>301</u>	<u>Sch. 40</u>
<u>2 1/2</u>	<u>N</u>	<u>PVC Slotted Screen</u>	<u>301</u>	<u>315</u>	<u>1.010</u>

9) CEMENTING DATA

Cemented from 301 ft. to 201 ft. No. of sacks used 9
10 ft. to 0 ft. No. of sacks used 1

Method used HulliburtonCemented by SelfDistance to septic system field lines or other concentrated contamination 100 ft.Method of verification of above distance tape13) ☐ Well plugged within 48 hours

Casing left in well: Cement/bentonite placed in well: Sacks used:

From (ft.)	To (ft.)	From (ft.)	To (ft.)	Sacks used:

14) TYPE PUMP:

- ☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder

Other _____

Depth to pump bowls, cylinder, jet, etc., 200 ft.

15) WELL TESTS:

Type test: ☐ Pump ☐ Bailer ☒ Jetted ☒ EstimatedYield: 40 gpm with 10 ft. drawdown after 1 hrs.

16) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

10) SURFACE COMPLETION

- ☐ Specified Surface Slab Installed
☒ Specified Steel Sleeve Installed
☐ Pitless Adapter Used
☐ Approved Alternative Procedure Used

11) WATER LEVEL:

Static level 138' ft. below land surface Date 6-3-00

Artesian flow _____ gpm. Date _____

12) PACKERS:

Type Depth

K Packer 297

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Hildebrandt's Water Wells

(Type or print)

WELL DRILLER'S LICENSE NO. 21951ADDRESS 21802 Rhodes Rd.

(Street or RFD)

Spring

(City)

Tx

(State)

77388

(Zip)

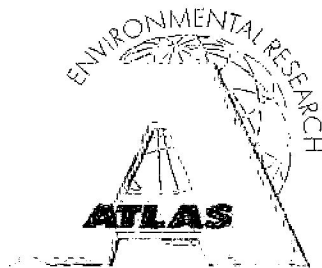
(Signed) Bob Hildebrandt

(Licensed Well Driller)

(Signed) _____

(Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.



Assessment, Compliance and Permitting Support

April 30, 2015

Chris Drabek, P.G.
LBG-Guyton Associates
11111 Katy Freeway, Suite 850
Houston, Texas 77079

Re: The Lodge at Huffmeister Well 1
29.9543 / -95.6345
Harris County, Texas
Atlas Job #15-04-042

Mr. Drabek:

Atlas Environmental Research has performed a water well search for the above referenced site using the records of the Texas Water Development Board (TWDB) and the Texas Commission on Environmental Quality (TCEQ). Included in this report you will find a complete well listing sorted by the different types of files in the state's water well system. You will also find a map delineating water wells within the area of review and copies of all available drillers logs.

Please do not hesitate to call me at (512) 339-4155 if you have any questions concerning this project or questions concerning Atlas' water well research protocol. Thank you for utilizing Atlas' research services to meet your environmental information needs. I look forward to being of service to you in the future.

Sincerely,

Scott Anderson
Research Consultant

Enclosures/SA/

ATLAS E. R., Inc.

8705 Shoal Creek Blvd., Suite 207 • Austin, Texas 78757
800.940.0977 • 512.339.4155 • FAX 512.339.4413

Atlas E.R. Water Well Search

The Lodge at Huffmeister Well 1
29.9543 / -95.6345
Harris County, Texas
Atlas Job #15-04-042

Atlas Environmental Research has located **18** water wells and **0** public water systems in the area of review. In addition, **2** wells shown as "Location Unknown" in this report could not be accurately located with information provided by the driller.

Located Water Wells – 0

Plotted Water Wells – 3

65-03-6F
65-03-6T
65-03-6EE

Partially Numbered Water Wells – 17

65-03-6(1)
65-03-6(2)
65-03-6(3)
65-03-6(4)
65-03-6(5)
65-03-6(6)
65-03-6(7)
65-03-6(8)
65-03-6(9)
65-03-6(10)
65-03-6(11)
65-03-6(12)
65-03-6(13)
65-03-6(14)
65-03-6(15)
65-03-6(16) Location Unknown
65-03-6(17) Location Unknown

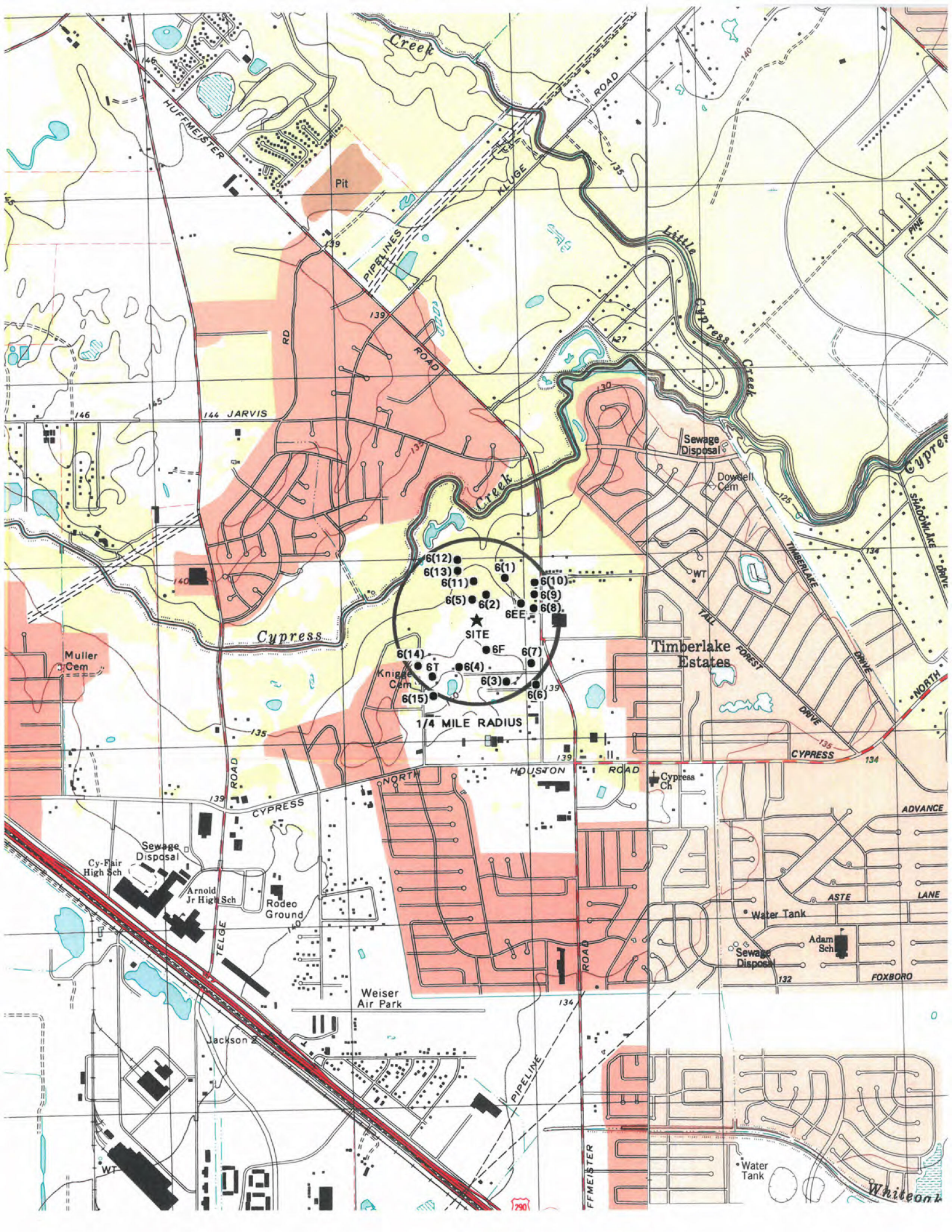
Unnumbered Water Wells – 0

Public Water Supply Systems – 0

These wells have been labeled on the attached map with the final portion of the state well number. This portion of the state well number has also been highlighted on the corresponding drillers log. The information for each USGS quadrangle utilized for the well location map is listed below.

<u>Quadrangle</u>	<u>Date</u>	<u>Contour Interval</u>
Cypress, Texas	1995	5 Feet
Satsuma, Texas	1995	5 Feet

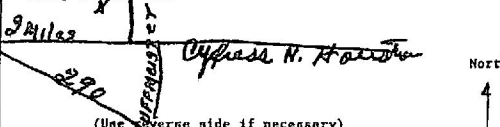
Quadrangle Scale: 1:24000; 1" = 2000'



Send original copy by
certified mail to the
Texas Water Development Board
P. O. Box 12386
Austin, Texas 78711

State of Texas
WATER WELL REPORT

For TWDB use only
Well No. 65-03-6F
Located on map yes
Received: 90'
alt

1) OWNER: Person having well drilled <u>Arthur Moehr</u> (Name) Address <u>Rt 2 Cypress Texas</u> (Street or RFD) (City) (State) Landowner <u>Same</u> (Name) Address <u>Hulkmucka Rd.</u> (Street or RFD) (City) (State)																																
2) LOCATION OF WELL: County <u>Harris</u> <u>19</u> miles in <u>NE</u> direction from <u>Houston</u> (N.E., S.W., etc.) (Town) Locate by sketch map showing landmarks, roads, creeks, hiway number, etc.*  (Use reverse side if necessary) OR Give legal location with distances and directions from adjacent sections or survey lines. Labor _____ League _____ Block _____ Survey _____ Abstract No. _____ (NW 1/4 NE 1/4 SW 1/4 SE 1/4) of Section _____																																
3) TYPE OF WORK (Check): New Well <input checked="" type="checkbox"/> Deepening Reconditioning _____ Plugging _____	4) PROPOSED USE (Check): Domestic <input checked="" type="checkbox"/> Industrial _____ Municipal _____ Irrigation _____ Test Well _____ Other _____	5) TYPE OF WELL (Check): Rotary <input checked="" type="checkbox"/> Driven _____ Dug _____ Cable _____ Jetted _____ Bored _____																														
6) WELL LOG: Diameter of hole <u>4 1/2"</u> in. Depth drilled <u>220'</u> ft. Depth of completed well <u>220'</u> ft. Date drilled <u>5-15-70</u> All measurements made from <u>+1</u> ft. above ground level. <table border="1"><thead><tr><th>From (ft.)</th><th>To (ft.)</th><th>Description and color of formation material</th></tr></thead><tbody><tr><td>0-15</td><td></td><td>Top soil & Clay</td></tr><tr><td>15-25</td><td></td><td>Sand</td></tr><tr><td>25-65</td><td></td><td>White Clay</td></tr><tr><td>65-75</td><td></td><td>Sand</td></tr><tr><td>75-130</td><td></td><td>Clay w/ Rock at 90'</td></tr><tr><td>130-137</td><td></td><td>Rock w/ Sand chips</td></tr><tr><td>137-180</td><td></td><td>Sand w/ Blue Clay & shells</td></tr><tr><td>180-196</td><td></td><td>Gray Clay w/ Rock 196'</td></tr><tr><td>196-220</td><td></td><td>Sand.</td></tr></tbody></table>			From (ft.)	To (ft.)	Description and color of formation material	0-15		Top soil & Clay	15-25		Sand	25-65		White Clay	65-75		Sand	75-130		Clay w/ Rock at 90'	130-137		Rock w/ Sand chips	137-180		Sand w/ Blue Clay & shells	180-196		Gray Clay w/ Rock 196'	196-220		Sand.
From (ft.)	To (ft.)	Description and color of formation material																														
0-15		Top soil & Clay																														
15-25		Sand																														
25-65		White Clay																														
65-75		Sand																														
75-130		Clay w/ Rock at 90'																														
130-137		Rock w/ Sand chips																														
137-180		Sand w/ Blue Clay & shells																														
180-196		Gray Clay w/ Rock 196'																														
196-220		Sand.																														
9) CASING: Type: Old _____ New <input checked="" type="checkbox"/> Steel <input checked="" type="checkbox"/> Plastic _____ Other _____ Cemented from <u>180</u> ft. to <u>195</u> ft. <table border="1"><thead><tr><th>Diameter (inches)</th><th>Setting From (ft.)</th><th>To (ft.)</th><th>Gage</th></tr></thead><tbody><tr><td>4"</td><td>+1</td><td>195</td><td></td></tr><tr><td>2 1/2"</td><td>190</td><td>210</td><td></td></tr></tbody></table>			Diameter (inches)	Setting From (ft.)	To (ft.)	Gage	4"	+1	195		2 1/2"	190	210																			
Diameter (inches)	Setting From (ft.)	To (ft.)	Gage																													
4"	+1	195																														
2 1/2"	190	210																														
10) SCREEN: Type: <u>Stainless Steel wire on</u> Perforated <u>Sale pipe</u> Slotted _____ <table border="1"><thead><tr><th>Diameter (inches)</th><th>Setting From (ft.)</th><th>To (ft.)</th><th>Slot Size</th></tr></thead><tbody><tr><td>2 1/2"</td><td>210</td><td>220</td><td>16 ga.</td></tr></tbody></table>			Diameter (inches)	Setting From (ft.)	To (ft.)	Slot Size	2 1/2"	210	220	16 ga.																						
Diameter (inches)	Setting From (ft.)	To (ft.)	Slot Size																													
2 1/2"	210	220	16 ga.																													
7) COMPLETION (Check): Straight wall _____ Gravel packed _____ Other _____ Under reamed _____ Open Hole _____																																
8) WATER LEVEL: Static level <u>90'</u> ft. below land surface Date <u>5-16-70</u> Artesian pressure _____ lbs. per square inch Date _____ Depth to pump bould, cylinder, jet, etc., <u>168'</u> ft. below land surface.																																
11) WELL TESTS: Was a pump test made? Yes _____ No _____ If yes, by whom? _____ Yield: <u>25+</u> gpm with <u>25'</u> ft. drawdown after <u>12</u> hrs. Boiler test _____ gpm with _____ ft. drawdown after _____ hrs. Artesian flow _____ gpm Temperature of water _____																																
12) WATER QUALITY: Was a chemical analysis made? Yes _____ No _____ Did any strata contain undesirable water? Yes _____ No _____ Type of water? _____ depth of strata _____																																
I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. NAME <u>Omer L. Leuellen</u> (Type or Print) Water Well Drillers Registration No. <u>695</u> ADDRESS <u>Rt 2 Box 218 Cypress Texas 77429</u> (Street or RFD) (City) (State) (Signed) <u>O. Leuellen</u> (Water Well Driller) <u>Walker Well Service</u> (Company Name)																																

Please attach electric log, chemical analysis, and other pertinent information, if available.

*Additional instructions on reverse side.

Send original copy by
certified mail to the
Texas Water Development Board
P. O. Box 12386
Austin, Texas 78711

State of Texas

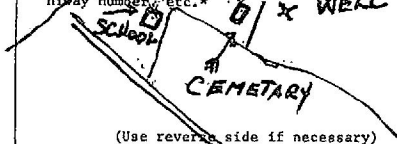
WATER WELL REPORT

For TWDB use only
Well No. 05-03-67
Located on map Y-2
Received: 73
Y-2

1) OWNER:
Person having well drilled Mrs. Cinsworth Address Rt. 1, Cypress - Tex
(Name) (Street or RFD) (City) (State)
Landowner SAME Address _____
(Name) (Street or RFD) (City) (State)

2) LOCATION OF WELL:
County HARRIS miles in 4 MI. E. direction from CYPRESS - TEX.
(N.E., S.W., etc.) (Town)

Locate by sketch map showing landmarks, roads, creeks,
highway numbers, etc.*



or Give legal location with distances and directions from
adjacent sections or survey lines.

Labor _____ League _____

Block _____ Survey _____

Abstract No. _____

(NW 1/4 NE 1/4 SW 1/4 SE 1/4) of Section _____

3) TYPE OF WORK (Check):
New Well Deepening
Reconditioning Flugging
4) PROPOSED USE (Check):
Domestic Industrial Municipal
Irrigation Test Well Other
5) TYPE OF WELL (Check):
Rotary Driven Dug
Cable Jetted Bored

6) WELL LOG:
Diameter of hole 6" in. Depth drilled 235' ft. Depth of completed well 235' ft. Date drilled 6/6/72
All measurements made from 0 ft. above ground level.

From (ft.)	To (ft.)	Description and color of formation material
1	20'	Surface
20	24'	Soil
24	56'	Clay
56	76'	Brandy Shale
76	134'	Clay
134	134'6"	ROCK
134'6"	142'	Sand
142	188'	Broken formation
188	209'	SAND
209	211'	Break
211	235'	SAND

(Use reverse side if necessary)

7) COMPLETION (Check):
Straight wall Gravel packed Other
Under reamed Open Hole 4" x 2 1/2"

8) WATER LEVEL:
Static level 93 ft. below land surface Date 6/6/72
Artesian pressure _____ lbs. per square inch Date _____
Depth to pump bowls, cylinder, jet, etc., _____ ft.
below land surface.

9) Casing:
Type: Old New Steel Plastic Other
Cemented from 224' ft. to 0' ft.

Diameter Setting
(inches) From (ft.) To (ft.) Gage

10) SCREEN:
Type DL 10' .016

Perforated Slotted
Diameter Setting Slot
(inches) From (ft.) To (ft.) Size
2 1/2" 225' - 235' .016

11) WELL TESTS:
Was a pump test made? Yes No If yes, by whom?

Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

Bailer test _____ gpm with _____ ft. drawdown after _____ hrs.

Artesian flow _____ gpm

Temperature of water _____

12) WATER QUALITY:
Was a chemical analysis made? Yes _____ No _____
Did any strata contain undesirable water? Yes _____ No _____
Type of water? _____ depth of strata _____

I hereby certify that this well was drilled by me (or under my supervision) and that
each and all of the statements herein are true to the best of my knowledge and belief.

NAME O. P. Kerman Water Well Drillers Registration No. 1000
(Type or Print)
ADDRESS Rt. 9 Box 807 HOUSTON (40) TEX.
(Street or RFD) (City) (State)
(Signed) O. P. Kerman PAUL'S Well Service
(Water Well Driller) (Company Name)

Please attach electric log, chemical analysis, and other pertinent information, if available.

*Additional instructions on reverse side.

RECEIVED

NOV 20 1978

Send original copy by certified mail to the Texas Department of Water Resources P. O. Box 13087 Austin, Texas 78711

State of Texas WATER WELL REPORT

DEPT. OF
WATER RESOURCES

For TOWR use only
Well No. 65-03-6EE
Located on map 622
Received: 7/1/80

1) OWNER RICHARD P. BLACK Address 14110 CYPRESS CREEK BLVD
(Name) CYPRESS, TEX. (City) (State) (Zip)
2) LOCATION OF WELL: County HARRIS 24 miles in NW direction from HOUSTON
(N.E., S.W., etc.) (Town)

Driller must complete the legal description to the right with distance and direction from two intersecting section or survey lines, or he must locate and identify the well on an official Quarter- or Half-Scale Texas County General Highway Map and attach the map to this form.

#1
4
Legal description:
Section No. _____ Block No. _____ Township _____
Abstract No. _____ Survey Name _____
Distance and direction from two intersecting section or survey lines _____
Attached map.

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check):
☒ Domestic ☐ Industrial ☐ Public Supply
☐ Irrigation ☐ Test Well ☐ Other _____

5) DRILLING METHOD (Check):
☒ Mud Rotary ☐ Air Hammer ☐ Driven ☐ Bored
☐ Air Rotary ☐ Cable Tool ☐ Jetted ☐ Other _____

6) WELL LOG:

Date drilled 8-6-78

DIAMETER OF HOLE		
Dia. (in.)	From (ft.)	To (ft.)
<u>6 3/4</u>	<u>0</u>	<u>200</u>
<u>3 7/8</u>	<u>200</u>	<u>216</u>

From (ft.)	To (ft.)	Description and color of formation material
<u>0</u>	<u>10</u>	<u>GRAY CLAY</u>
<u>10</u>	<u>20</u>	<u>CLAY + SAND</u>
<u>20</u>	<u>40</u>	<u>SAND</u>
<u>40</u>	<u>50</u>	<u>GRAY CLAY</u>
<u>50</u>	<u>60</u>	<u>SAND</u>
<u>60</u>	<u>110</u>	<u>GRAY CLAY</u>
<u>110</u>	<u>120</u>	<u>ROCK + SAND</u>
<u>120</u>	<u>140</u>	<u>SAND</u>
<u>140</u>	<u>150</u>	<u>SAND + CLAY</u>
<u>150</u>	<u>160</u>	<u>ROCK</u>
<u>160</u>	<u>170</u>	<u>GRAY CLAY</u>
<u>170</u>	<u>190</u>	<u>SAND</u>
<u>190</u>	<u>200</u>	<u>CLAY + SAND</u>
<u>200</u>	<u>216</u>	<u>SAND</u>

7) BOREHOLE COMPLETION:

☐ Open Hole ☒ Straight Wall ☐ Underreamed
☐ Gravel Packed ☐ Other _____
If Gravel Packed give interval ... from _____ ft. to _____ ft.

8) CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
<u>4</u>	<u>N</u>	<u>PLASTIC</u>	<u>0</u>	<u>200</u>	<u>40</u>
<u>2 1/2</u>	<u>N</u>	<u>"</u>	<u>194</u>	<u>206</u>	<u>80</u>
<u>2 1/2</u>	<u>N</u>	<u>PERF PLAS.</u>	<u>206</u>	<u>216</u>	<u>80</u>

CEMENTING DATA

Cemented from 40 ft. to 200 ft.
Method used MUD PUMP
Cemented by CY-FAIR WATER WELL SERVICE
(Company or Individual)

9) WATER LEVEL

Static level 75 ft. below land surface Date 8-7-78
Artesian flow _____ gpm. Date _____

10) PACKERS:

Type _____ Depth _____

11) TYPE PUMP:

☐ Turbin ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____
Depth to pump bowls, cylinder, jet, etc., 168 ft.

12) WELL TESTS:

☐ Type Test ☐ Pump ☐ Bailor ☐ Jetted ☐ Estimated
Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

13) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable water? ☐ Yes ☒ No
If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____
Was a chemical analysis made? ☐ Yes ☒ No

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief.

NAME JOHN B. LUMPKIN, JR. Water Well Drillers Registration No. 1101
(Type or Print)
ADDRESS 11630 MUELLER, CEM RD CYPRESS, TEXAS
(Street or RFD) (City) (State) (Zip)
(Signed) John B. Lumpkin Jr. (Water Well Driller) CY-FAIR WATER WELL DRILLING & SERVICE (Company Name)

2) LOCATION OF WELL:

The sketch showing the well location must be as accurate as possible, showing landmarks, in sufficient detail so that the well may be plotted on a General Highway Map of the county in which the well is located.

Reference points from which distances are measured and directions given should be of a permanent nature (e.g. highway intersections, center of towns, river and creek bridges, railroad crossings). The distance and direction from the nearest town should always be indicated.

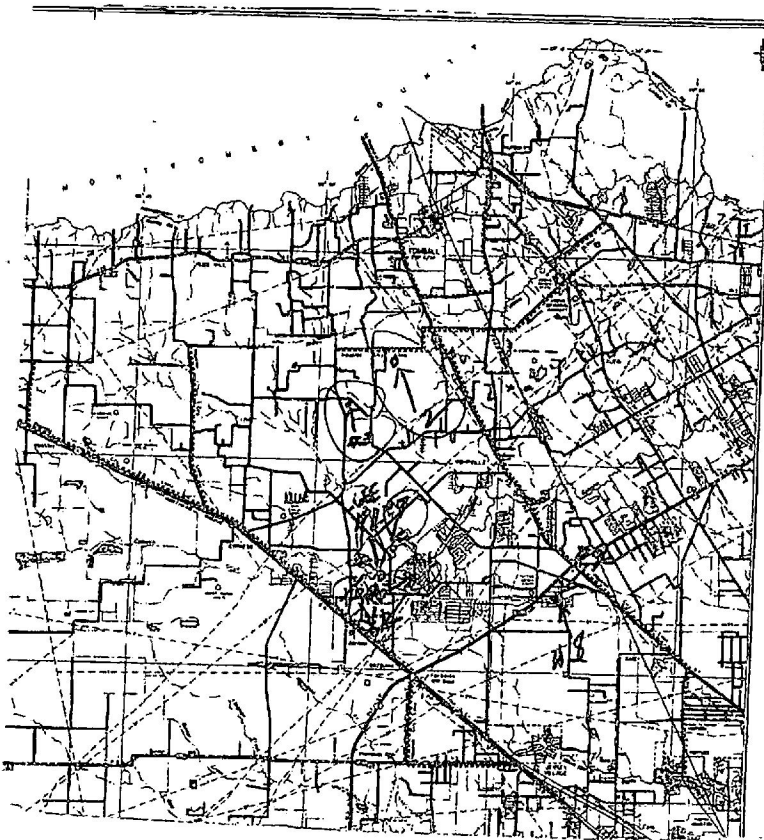
When giving a legal description include a sketch showing location of the well within the described area; e.g. survey abstract.

Information furnished in Section 2 of the TDWR-0392 is very important. Unless the well can be accurately located on a map the value of the other data contained in the Report is greatly reduced.

RECEIVED

APR 17 '79

CR/TDWR



STATE OF TEXAS WELL REPORT for Tracking #369477

Owner:	PHIL NEISEL	Owner Well #:	No Data
Address:	14203 CYPRESS CREEK CYPRESS , TX 77429	Grid #:	65-03-6 (1)
Well Location:	14203 CYPRESS CREEK CYPRESS , TX 77429	Latitude:	29° 57' 21" N
Well County:	Harris	Longitude:	095° 37' 57" W
Elevation:	No Data	GPS Brand Used:	GOOGLE MAP
Type of Work: New Well		Proposed Use: Domestic	

Drilling Date: Started: **6/24/2014**
Completed: **6/25/2014**

Diameter of Hole: Diameter: **7.25 in From Surface To 270 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Other: **TWO STRING**

Annular Seal Data: 1st Interval: **From 255 ft to 0 ft with 25 (#sacks and material)**
2nd Interval: **No Data**
3rd Interval: **No Data**
Method Used: **PRESSURE CEMENT**
Cemented By: **LONE STAR**
Distance to Septic Field or other Concentrated Contamination: **80 ft**
Distance to Property Line: **15 ft**
Method of Verification: **TAPE MEASURE**
Approved by Variance: **No Data**

Surface Completion: **Surface Sleeve Installed**

Water Level: Static level: **100 ft. below land surface on 6/25/2014**
Artesian flow: **No Data**

Packers: **2-4X2.5 RXR TRI SEAL K PACKERS 250'**

Plugging Info: Casing or Cement/Bentonite left in well: **No Data**

Type Of Pump: **Submersible**
Depth to pump bowl: **200 ft**

Well Tests: **Jetted**
Yield: **25 GPM with (No Data) ft drawdown after (No Data) hours**

Water Quality: Type of Water: **No Data**
Depth of Strata: **35 ft.**
Chemical Analysis Made: **No**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the

statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **LONE STAR WELL & SEPTIC
PO BOX 390
PLANTERSVILLE, TX 77363**

Driller License Number: **56077**

Licensed Well Driller Signature: **JOSEPH PAUL HURST**

Registered Driller Apprentice Signature: **No Data**

Apprentice Registration Number: **No Data**

Comments: **No Data**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #369477) on your written request.

**Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880**

DESC. & COLOR OF FORMATION MATERIAL

From (ft) To (ft)	Description
0-57	CLAY
57-90	SAND
90-159	CLAY
159-162	ROCK
162-208	CLAY
208-215	ROCK
215-235	CLAY
235-270	SAND

CASING, BLANK PIPE & WELL SCREEN DATA

Dia.	New/Used	Type	Setting From/To
4	N	PVC CASING	0-255
2.5	N	PVC SCREEN	250-270 .008

STATE OF TEXAS WELL REPORT for Tracking #10375

Owner:	C. D. Terry	Owner Well #:	No Data
Address:	11839 Normont Houston, TX 77070	Grid #:	65-03-6 (2)
Well Location:	12502 Cypress Circle Cypress, TX 77429	Latitude:	29° 57' 18" N
Well County:	Harris	Longitude:	095° 38' 01" W
Elevation:	No Data	GPS Brand Used:	Garmin GPS 12
Type of Work: New Well		Proposed Use: Domestic	

Drilling Date: Started: **8/3/2002**
Completed: **8/4/2002**

Diameter of Hole: Diameter: **6.75 in From Surface To 275 ft**
Diameter: **4.75 in From 275 ft To 285 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Other: **2-String**

Annular Seal Data: 1st Interval: **From 0 ft to 275 ft with 27 (#sacks and material)**
2nd Interval: **No Data**
3rd Interval: **No Data**
Method Used: **Pressure**
Cemented By: **Driller**
Distance to Septic Field or other Concentrated Contamination: **N/A ft**
Distance to Property Line: **No Data**
Method of Verification: **No Septic Yet**
Approved by Variance: **No Data**

Surface Completion: **Surface Sleeve Installed**

Water Level: Static level: **135 ft. below land surface on 8/4/2002**
Artesian flow: **No Data**

Packers: **K Packer 4 x 2 1/2 270**

Plugging Info: Casing or Cement/Bentonite left in well: **No Data**

Type Of Pump: **Submersible**
Depth to pump bowl: **260 ft**

Well Tests: **Estimated**
Yield: **25 GPM with 25 ft drawdown after 1 hour**

Water Quality: Type of Water: **No Data**
Depth of Strata: **No Data**
Chemical Analysis Made: **No Data**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled

under the driller's direct supervision) and that each and all of the statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **Johnston's Water Well Service, Inc.**
14750 Hooper Rd.
Tomball, TX 77377

Driller License Number: **2778**

Licensed Well Driller Signature: **Kerry K. Johnston**

Registered Driller Apprentice Signature: **No Data**

Apprentice Registration Number: **No Data**

Comments: **No Data**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #10375) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft)	To (ft)	Description
0-10		Clay
10-20		Sand
20-60		Clay
60-75		Sand
75-115		Rock w/Hard Clay
115-120		Sand
120-125		Rock
125-165		Sand
165-210		Rock & Sand
210-230		Hard Clay
230-235		Sand
235-275		Clay
275-285		Sand
285-350		Clay

CASING, BLANK PIPE & WELL SCREEN DATA

Dia.	New/Used	Type	Setting From/To
4"	N Sch. 40	PVC	+2-275
2 1/2"	N Sch. 40	PVC	270-275
2 1/2"	N Sch. 40	Slotted	275-285 .008

STATE OF TEXAS WELL REPORT for Tracking #123306

Owner:	Lillian Smith	Owner Well #:	No Data
Address:	12225 Old Huffmeister Cypress , TX 77429	Grid #:	65-03-6 (3)
Well Location:	12225 Old Huffmeister cypress , TX 77429	Latitude:	29° 57' 05" N
Well County:	Harris	Longitude:	095° 37' 57" W
Elevation:	No Data	GPS Brand Used:	315 Magellan
Type of Work: New Well		Proposed Use: Domestic	

Drilling Date: Started: **6/25/2007**
Completed: **6/27/2007**

Diameter of Hole: Diameter: **6.75 in From Surface To 310 ft**

Drilling Method: **Mud Rotary**

Borehole Completion: Other: **2 string**

Annular Seal Data: 1st Interval: **From 0 ft to 295 ft with 15 (#sacks and material)**
2nd Interval: **From 10 ft to 0 ft with 10 (#sacks and material)**
3rd Interval: **No Data**
Method Used: **haliburton**
Cemented By: **SDI**
Distance to Septic Field or other Concentrated Contamination: **150 ft**
Distance to Property Line: **10 ft**
Method of Verification: **owner**
Approved by Variance: **No Data**

Surface Completion: **Surface Slab Installed**

Water Level: Static level: **140 ft. below land surface on 8/20/2007**
Artesian flow: **No Data**

Packers: **k packer- 285**

Plugging Info: Casing or Cement/Bentonite left in well: **No Data**

Type Of Pump: **Submersible**
Depth to pump bowl: **200 ft**

Well Tests: **Jetted**
Yield: **50 GPM with (No Data) ft drawdown after (No Data) hours**

Water Quality: Type of Water: **No Data**
Depth of Strata: **No Data**
Chemical Analysis Made: **No**
Did the driller knowingly penetrate any strata which contained undesirable constituents: **No**

Certification Data: The driller certified that the driller drilled this well (or the well was drilled under the driller's direct supervision) and that each and all of the

statements herein are true and correct. The driller understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **Scott Drilling Inc**
11923 Green Pine Circle
Houston , TX 77066

Driller License Number: **4839**

Licensed Well Driller Signature: **Scott Robinson**

Registered Driller Apprentice Signature: **No Data**

Apprentice Registration Number: **No Data**

Comments: **No Data**

IMPORTANT NOTICE FOR PERSONS HAVING WELLS DRILLED CONCERNING CONFIDENTIALITY

TEX. OCC. CODE Title 12, Chapter 1901.251, authorizes the owner (owner or the person for whom the well was drilled) to keep information in Well Reports confidential. The Department shall hold the contents of the well log confidential and not a matter of public record if it receives, by certified mail, a written request to do so from the owner.

Please include the report's Tracking number (Tracking #123306) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

DESC. & COLOR OF FORMATION MATERIAL

From (ft)	To (ft)	Description
0-20		clay
20-35		sand
35-70		clay
70-80		sand
80-110		clay
110-155		sand
155-170		clay
170-185		sand
185-195		clay
195-220		sand
220-230		clay
230-235		sand
235-290		clay
290-310		sand

CASING, BLANK PIPE & WELL SCREEN DATA

Dia.	New/Used	Type	Setting From/To
4 N		PVC casing	0-295
2.5 N		liner	285-295
2.5 N		screen	295-310 .10

Please use black ink.
Send original copy by
certified mail to the
Texas Department of Water Resources
P. O. Box 13087
Austin, Texas 78711

State of Texas
WATER WELL REPORT

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side

Texas Water Well Drillers Board
P. O. Box 13087
Austin, Texas 78711

1) OWNER Chuck Bertami Address 14146 Bertami Ln. Cypress Tx 77429
(Name) (Street or RFD) (City) (State) (Zip)
2) LOCATION OF WELL: Harris 7 miles in SW direction from Tomball
County (N.E., S.W., etc.) (Town)

Driller must complete the legal description to the right with distance and direction from two intersecting section or survey lines, or he must locate and identify the well on an official Quarter- or Half-Scale Texas County General Highway Map and attach the map to this form.

Legal description:

Section No. _____ Block No. _____ Township _____

Abstract No. _____ Survey Name _____

Distance and direction from two intersecting section or survey lines _____

#17. See attached map. ON 60-01-1 Km36K

3) TYPE OF WORK (Check):

☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check):

☐ Domestic ☐ Industrial ☐ Public Supply
☒ Irrigation ☐ Test Well ☐ Other _____

5) DRILLING METHOD (Check):

☒ Mud Rotary ☐ Air Hammer ☐ Driven ☐ Bored
☐ Air Rotary ☐ Cable Tool ☐ Jetted ☐ Other _____

6) WELL LOG:

Date drilled 11-2-88

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 3/4</u>	<u>Surface</u>	<u>299</u>

7) BOREHOLE COMPLETION:

☐ Open Hole ☐ Straight Wall ☐ Underreamed
☐ Gravel Packed ☒ Other Inside Completion
If Gravel Packed give interval . . . from _____ ft. to _____ ft.

From (ft.)	To (ft.)	Description and color of formation material
<u>0</u>	<u>16</u>	<u>clay</u>
<u>16</u>	<u>41</u>	<u>sand + clay</u>
<u>41</u>	<u>68</u>	<u>clay</u>
<u>68</u>	<u>82</u>	<u>sand</u>
<u>82</u>	<u>101</u>	<u>clay + rock</u>
<u>101</u>	<u>128</u>	<u>clay + rock</u>
<u>128</u>	<u>132</u>	<u>sand</u>
<u>132</u>	<u>150</u>	<u>sand + rock</u>
<u>150</u>	<u>155</u>	<u>sand + clay</u>
<u>155</u>	<u>159</u>	<u>caprock sand</u>
<u>159</u>	<u>170</u>	<u>clay</u>
<u>170</u>	<u>177</u>	<u>sand</u>
<u>177</u>	<u>178</u>	<u>rock</u>
<u>178</u>	<u>181</u>	<u>sand</u>
<u>181</u>	<u>200</u>	<u>sand + clay</u>
<u>200</u>	<u>204</u>	<u>clay</u>
<u>204</u>	<u>241</u>	<u>sand + clay</u>
<u>241</u>	<u>271</u>	<u>clay</u>
<u>271</u>	<u>299</u>	<u>sand</u>

8) CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
<u>4</u>	<u>N</u>	<u>PVC well casing</u>	<u>0</u>	<u>257</u>	<u>Sch 40</u>
<u>2 1/2</u>	<u>N</u>	<u>PVC Blank Pipe</u>	<u>273</u>	<u>279</u>	<u>Sch 40</u>
<u>2 1/2</u>	<u>N</u>	<u>Sch 80 undershot screen</u>	<u>279</u>	<u>299</u>	<u>.010</u>
<u>4</u>	<u>N</u>	<u>Galv well casing</u>	<u>257</u>	<u>278</u>	<u>Sch 40</u>

9) CEMENTING DATA [Rule 319.44(b)]

Cemented from 278 ft. to surface ft.
ft. to _____ ft.

Method used pressure

Cemented by self

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed [Rule 319.44(c)]
☐ Pitless Adapter Used [Rule 319.44(d)]
☒ Approved Alternative Procedure Used [Rule 319.71]

11) WATER LEVEL:

Static level 134 ft. below land surface Date 11-2-88
Artesian flow _____ gpm. Date _____

12) PACKERS:

Type _____ Depth _____

13) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____

Depth to pump bowls, cylinder, jet, etc., 262 ft.

15) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable water? ☐ Yes ☒ No

If yes, submit "REPORT OF UNDESIRABLE WATER"

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

14) WELL TESTS:

Type Test: ☐ Pump ☐ Bailer ☒ Jetted ☒ Estimated
Yield: 70 gpm with 30 ft. drawdown after 1 hrs.

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 12 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Hildebrandt's Water Wells Water Well Driller's License No. 2195
(Type or Print)

ADDRESS 21704 Rhodes Rd Spring Tx 77388
(Street or RFD) (City) (State) (Zip)

(Signed) Carl Hildebrandt (Signed) _____
(Licensed Water Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

For TDWR use only
Well No. 63-03-6
Located on map _____

ATTENTION OWNER: Confidentiality
Privilege Notice on on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council
MC 177
P.O. Box 13087
Austin, TX 78711-3087
512-238-0530

1) OWNER E.F. Hale ADDRESS 817 Watson Jennings La. 70546
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL: 12515 Cypress Circle Cypress Tx. 77429 GRID # 65-03-6
County Harris (Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check):

☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check):

☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

5)

6) WELL LOG:

Date Drilling:

Started 9-2 1997Completed 9-3 1997

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 3/4</u>	Surface	<u>270</u>
<u>4 3/4</u>	<u>270</u>	<u>280</u>

7) DRILLING METHOD (Check):

☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

From (ft.)	To (ft.)	Description and color of formation material
<u>0-3</u>		<u>Top Soil</u>
<u>3-54</u>		<u>Red & Gray Clay</u>
<u>54-81</u>		<u>Sand</u>
<u>81-102</u>		<u>Hard Red & Gray Clay</u>
<u>102-121</u>		<u>Sand & Gravel</u>
<u>121-124</u>		<u>Rock</u>
<u>124-150</u>		<u>Sand w/ clay streaks</u>
<u>150-159</u>		<u>Rock</u>
<u>159-218</u>		<u>Red shale w sand st.</u>
<u>218-272</u>		<u>Red & Gray Clay</u>
<u>272-280</u>		<u>Sand</u>

8) Borehole Completion (Check):

☐ Open Hole ☒ Straight Wall
☐ Underreamed ☐ Gravel Packed ☐ Other _____
If Gravel Packed give interval ... from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
<u>4</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>42</u>	<u>270</u>	
<u>2 1/2</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>265</u>	<u>270</u>	
<u>2 1/2</u>	<u>N</u>	<u>Slotted PVC sch 40</u>	<u>270</u>	<u>280</u>	<u>.010</u>

9) CEMENTING DATA [Rule 338.44(1)]

Cemented from #1 ft. to 270 ft. No. of sacks used 25
_____ ft. to _____ ft. No. of sacks used _____

Method used Pressure w 8% gelCemented by DrillerDistance to septic system field lines or other concentrated contamination N/AMethod of verification of above distance see septic vet

13) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____

Depth to pump bowls, cylinder, jet, etc., 200 ft.

14) WELL TESTS:

Type test: ☒ Pump ☐ Bailer ☐ Jetted ☐ EstimatedYield: 20 gpm with 20 ft. drawdown after 1 hrs.

15) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed [Rule 338.44(2)(A)]
☒ Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
☐ Pitless Adapter Used [Rule 338.44(3)(b)]
☐ Approved Alternative Procedure Used [Rule 338.71]

11) WATER LEVEL:

Static level 130 ft. below land surface Date 9-3-97

Artesian flow _____ gpm. Date _____

12) PACKERS:

Type Depth

R Packer 2 1/2 x 4 265

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Johnston's Water Well Service Inc. WELL DRILLER'S LICENSE NO. 2778 W I
(Type or print)

ADDRESS 28414 Calvert Rd. Tomball Tx. 77375
(Street or RFD) (City) (State) (Zip)

(Signed) Kenny K. Johnston
(Licensed Well Driller)

(Signed) _____
(Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

ATTENTION OWNER: Confidentiality
Privilege Notice on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
612-463-7880

1) OWNER GENE SMITH ADDRESS 12227 OLD HUFFMISTER CYPRESS TX. 77429
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL'S LOCATION: County HARRIS SAME Long. _____ Lat. _____
(Street, RFD or other) (City) (State) (Zip) Grid # 65-03-6(1)

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

(4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

6) WELL LOG:
Date Drilling: _____
Started 7/20 19 98
Completed 7/22 19 98

DIAMETER OF HOLE		
Dia. (in.)	From (ft.)	To (ft.)
	Surface	
<u>6 3/4</u>	<u>0</u>	<u>300</u>

7) DRILLING METHOD (Check): ☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

5)

N

From (ft.)	To (ft.)	Description and color of formation material
<u>0</u>	<u>20</u>	<u>clay</u>
<u>20</u>	<u>45</u>	<u>snad/rock</u>
<u>45</u>	<u>65</u>	<u>clay</u>
<u>65</u>	<u>80</u>	<u>sand</u>
<u>80</u>	<u>85</u>	<u>clay</u>
<u>85</u>	<u>155</u>	<u>rock/sand</u>
<u>155</u>	<u>165</u>	<u>clay</u>
<u>165</u>	<u>220</u>	<u>sand/rock</u>
<u>220</u>	<u>285</u>	<u>shale/clay</u>
<u>285</u>	<u>310</u>	<u>sand/gravel</u>

8) Borehole Completion (Check): ☐ Open Hole ☐ Straight Wall
☐ Underreamed ☐ Gravel Packed ☒ Other 2 STRING
If Gravel Packed give interval from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
<u>4</u>	<u>N</u>	<u>PVC CASING</u>	<u>0</u>	<u>290</u>	
<u>2 1/2</u>	<u>"</u>	<u>LINER</u>	<u>275</u>	<u>290</u>	
<u>"</u>	<u>"</u>	<u>SCREEN</u>	<u>290</u>	<u>300</u>	<u>.008</u>

(Use reverse side of Well Owner's copy, if necessary)

13) ☐ Well plugged within 48 hours

Casing left in well:		Cement/bentonite placed in well:		Sacks used:
From (ft)	To (ft)	From (ft)	To (ft)	

14) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____
Depth to pump bowls, cylinder, jet, etc., 200 ft.

15) WELL TESTS:

Type test: ☐ Pump ☐ Bailor ☒ Jetted ☐ Estimated
Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

16) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☒ No

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed
☒ Specified Steel Sleeve Installed
☐ Pitless Adapter Used
☐ Approved Alternative Procedure Used

11) WATER LEVEL:

Static level 160 ft. below land surface Date 7/22/98
Artesian flow _____ gpm. Date _____

12) PACKERS:

FILE ID	Type	Depth	SEQ #
<u>EMP #</u>			<u>NEPCO</u>
<u>OCT 10 1998</u>			
<u>K-PACKER</u>		<u>275</u>	

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmission.

COMPANY NAME SCOTT WATER WELL SER. INC. WELL DRILLER'S LICENSE NO. 4839 WI
(Type or print)

ADDRESS 11915 GREEN PINE CIRCLE HOUSTON, TX. 77066
(Street or RFD) (City) (State) (Zip)

(Signed) Scott Robinson
(Licensed Well Driller)

(Signed) _____
(Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

This form must be completed and filed with the department and owner within 60 days upon completion of the well.

Send original copy by
certified mail to the
Texas Department of Water Resources
P. O. Box 13087
Austin, Texas 78711

State of Texas
WATER WELL REPORT

Texas Water Well Drillers Board
P. O. Box 13087
Austin, Texas 78711

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side

1) OWNER TIM ACKER Address 12503 HUFFMEISTER
(Name) (Street or RFD) CYPRESS, TEX 77429 (Zip)
2) LOCATION OF WELL: County HARRIS 24 miles in NW direction from Houston
(N.E., S.W., etc.) (Town)

Driller must complete the legal description to the right
with distance and direction from two intersecting sec-
tion or survey lines, or he must locate and identify the
well on an official Quarter- or Half-Scale Texas County
General Highway Map and attach the map to this form.

☐ Legal description:

Section No. _____ Block No. _____ Township _____

Abstract No. _____ Survey Name _____

Distance and direction from two intersecting section or survey lines _____

☒ See attached map. 60-59-7

3) TYPE OF WORK (Check):

☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check):

☒ Domestic ☐ Industrial ☐ Public Supply
☐ Irrigation ☐ Test Well ☐ Other _____

5) DRILLING METHOD (Check):

☒ Mud Rotary ☐ Air Hammer ☐ Driven ☐ Bored
☐ Air Rotary ☐ Cable Tool ☐ Jetted ☐ Other _____

6) WELL LOG:

Date drilled 12-30-85

DIAMETER OF HOLE		
Dia. (in.)	From (ft.)	To (ft.)
6 3/4	Surface	200
3 7/8	200	216

7) BOREHOLE COMPLETION:

☐ Open Hole ☐ Straight Wall ☐ Underreamed
☐ Gravel Packed ☒ Other Rotary Cemented
If Gravel Packed give interval ... from _____ ft. to _____ ft.

From (ft.)	To (ft.)	Description and color of formation material
0	10	Clay
10	20	Sand
20	40	Sand & clay mix
40	52	Clay
52	72	Sand
72	80	Clay
80	82	Rock
82	100	Clay
100	120	Rock & clay mix
120	160	Rock & sand mix
160	190	Clay
190	198	Rock
198	216	Sand

8) CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mgt., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
4	N	PVC Casing	0	200	40
2 1/2	N	PVC Liner	194	206	40
2 1/2	N	PVC perforated	206	216	80
		6 gauge			

CEMENTING DATA

Cemented from 200 ft. to 20 ft.
Method used MUD PUMP
Cemented by CY-FAIR WATER WELL SERVICE
(Company or Individual)

9) WATER LEVEL:

Static level _____ ft. below land surface Date 12-31-85
Artesian flow _____ gpm. Date _____

10) PACKERS:

Type R Depth 194

11) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____

Depth to pump bowls, cylinder, jet, etc., 168 ft.

12) WELL TESTS:

☐ Type Test: ☐ Pump ☐ Bailor ☐ Jetted ☐ Estimated
Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

13) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable water? ☐ Yes ☒ No
If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____
Was a chemical analysis made? ☐ Yes ☒ No

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief.

CY-FAIR WATER WELL SERVICE

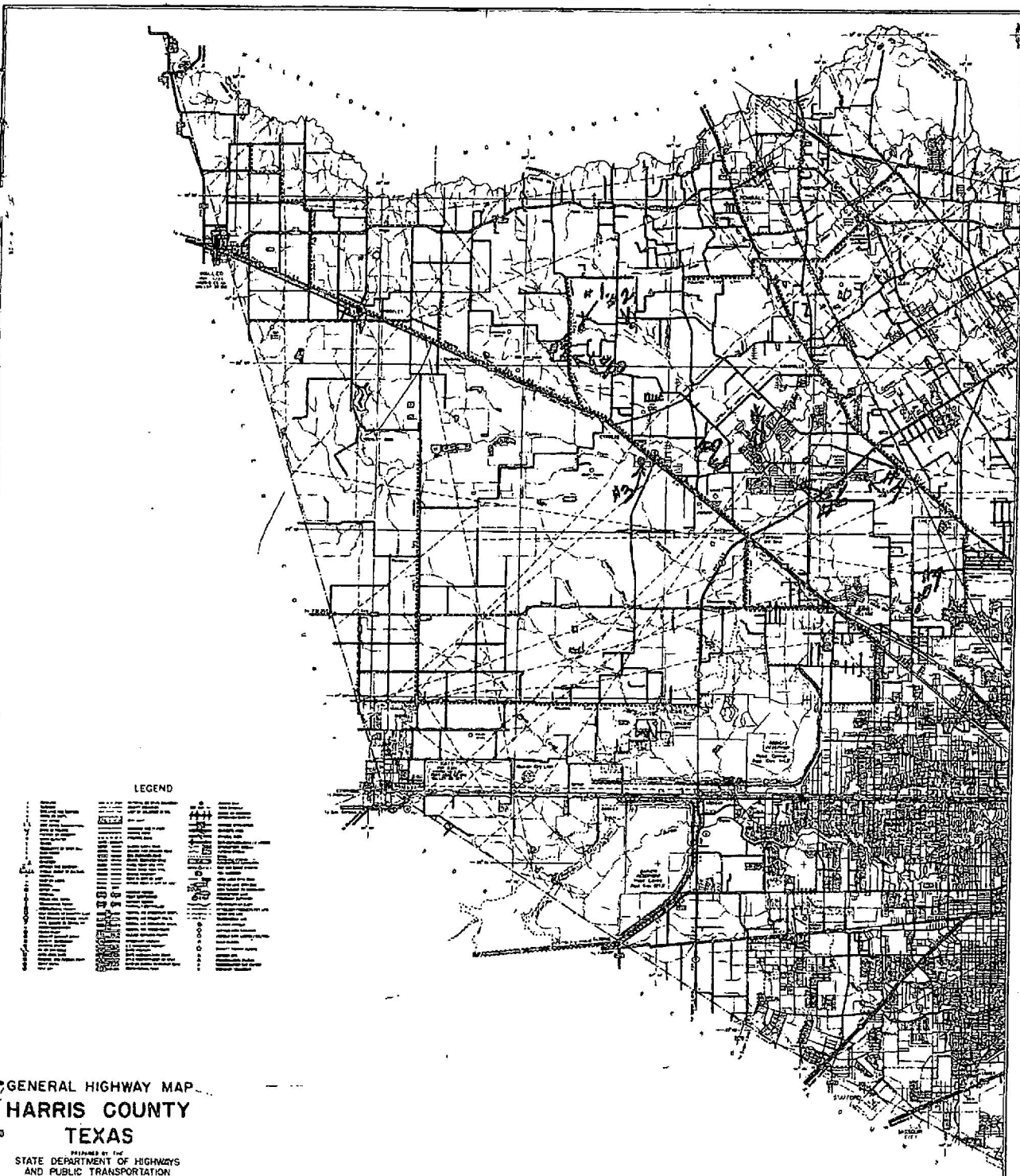
COMPANY NAME (Type or Print) Water Well Driller's License No. 1101

ADDRESS 11630 Mueller Com. Rd. Cypress Texas 77429
(Street or RFD) (City) (State) (Zip)

(Signed) John B. Lumsden (Signed) _____
(Licensed Water Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

For TDWR File No. 65-0346
Well No. _____
Located on map _____



LEGEND

	INTERSTATE HIGHWAY
	FEDERAL HIGHWAY
	STATE HIGHWAY
	COUNTY ROAD
	LOCAL ROAD
	RAILROAD
	AIRPORT
	WATERWAY
	BRIDGE
	TUNNEL
	FERRY
	PORT
	STATION
	CITY
	TOWN
	VILLAGE
	HAMLET
	UNINCORPORATED AREA

**GENERAL HIGHWAY MAP
HARRIS COUNTY
TEXAS**

PREPARED BY THE
STATE DEPARTMENT OF HIGHWAYS
AND PUBLIC TRANSPORTATION
TRANSPORTATION PLANNING DIVISION
IN COOPERATION WITH THE
U.S. DEPARTMENT OF TRANSPORTATION
FEDERAL HIGHWAY ADMINISTRATION

SCALE
1 INCH = 10 MILES

1973

NEW COLOR PRINTS

REVISIONS REVISED TO JANUARY 1, 1970

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NOT TO BE USED FOR ANY PURPOSE OTHER THAN THAT FOR WHICH IT WAS DESIGNED. FOR MORE INFORMATION, CONTACT THE STATE DEPARTMENT OF HIGHWAYS AND PUBLIC TRANSPORTATION, TRANSPORTATION PLANNING DIVISION, 1100 NORTH HOUSTON, HOUSTON, TEXAS 77001.

HARRIS COUNTY ROAD 102

ATTENTION OWNER: Confidentiality
Privilege Notice on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
512-463-7880

1) OWNER DONNA ROGERS ADDRESS 12519 HUFFMEISTER CYPRESS TX 77429
(Name) (Street or RFD) (City) (State) (Zip)
2) ADDRESS OF WELL'S LOCATION: 12519 HUFFMEISTER CYPRESS TX 77429 Long. _____ Lat. _____
County HARRIS (Street, RFD or other) (City) (State) (Zip) Grid # 65-03-6 (9)

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Spring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

5)

6) WELL LOG:

Date Drilling: 5/1 19 99
Started 5/1 19 99
Completed 5/5 19 99

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 3/4</u>	Surface	<u>280</u>
<u>3 7/8</u>	<u>280</u>	<u>290</u>

7) DRILLING METHOD (Check): ☐ Driven

☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

From (ft.) To (ft.) Description and color of formation material

<u>0</u>	<u>14</u>	<u>TOP SOIL + CLAY</u>
<u>14</u>	<u>23</u>	<u>SURFACE SAND</u>
<u>23</u>	<u>31</u>	<u>CLAY</u>
<u>31</u>	<u>79</u>	<u>SAND</u>
<u>79</u>	<u>110</u>	<u>CLAY</u>
<u>110</u>	<u>135</u>	<u>SAND</u>
<u>135</u>	<u>207</u>	<u>SANDY CLAY + ROCK</u>
<u>207</u>	<u>230</u>	<u>SAND</u>
<u>230</u>	<u>265</u>	<u>CLAY</u>
<u>265</u>	<u>290</u>	<u>SAND</u>

8) Borehole Completion (Check): ☐ Open Hole ☒ Straight Wall

☐ Underreamed ☐ Gravel Packed ☐ Other _____
If Gravel Packed give interval from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
<u>4</u>	<u>N</u>	<u>PVC CASING</u>	<u>0</u>	<u>280</u>	
<u>2.5</u>	<u>N</u>	<u>GALVANIZED</u>	<u>275</u>	<u>280</u>	
<u>2.5</u>	<u>N</u>	<u>PVC SCREENS</u>	<u>280</u>	<u>290</u>	<u>0.12</u>

9) CEMENTING DATA

Cemented from 0 ft. to 280 ft. No. of sacks used 30
ft. to _____ ft. No. of sacks used _____

Method used Halliburton

Cemented by ADAMS BROS. & SONS INC.

Distance to septic system, field lines or other concentrated contamination _____ ft.

Method of verification of above distance _____

(Use reverse side of Well Owner's copy, if necessary)

13) ☐ Well plugged within 48 hours

Casing left in well: Cement/bentonite placed in well: Sacks used:

From (ft.)	To (ft.)	From (ft.)	To (ft.)	Sacks used

14) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____

Depth to pump bowls, cylinder, jet, etc., 200 ft.

16) WELL TESTS:

Type test: ☐ Pump ☐ Bailer ☒ Jetted ☒ Estimated
Yield: 50 gpm with _____ ft. drawdown after _____ hrs.

16) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☒ No

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed
☒ Specified Steel Sleeve Installed

☐ Pileless Adapter Used
☐ Approved Alternative Procedure Used

11) WATER LEVEL:

Static level 120 ft. below ground surface Date 5/5/99
Artesian flow _____ gpm. Date _____

12) PACKERS:

COMMENT _____ Type _____ Depth 275

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME AQUA SOURCE/B+S INC. (Type or print)

WELL DRILLER'S LICENSE NO. 2035

ADDRESS P.O. Box 874 (Street or RFD)

Tomball TX 77377-0874 (City) (State) (Zip)

(Signed) Craig Brunell (Licensed Well Driller)

(Signed) David Young (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

Send original copy by certified return receipt request to: TDLR, P.O. Box 12157, Austin, TX 78711

ATTENTION OWNER: Confidentiality
Privilege Notice on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
512-463-7880

1) OWNER Larry Kilmer ADDRESS 12327 Huffmeister Cypress Tx 77429
(Name) (Street or RFD) (City) (State) (Zip)
2) ADDRESS OF WELL'S LOCATION: 12327 Huffmeister Cypress Tx 77429 Long. _____ Lat. _____
County HARRIS (Street, RFD or other) (City) (State) (Zip) Grid # 105-03-16 (10)

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

5)

6) WELL LOG:

Date Drilling:

Started 8-26-192000

Completed 8-28-192000

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
	Surface	
7 1/4	0	300'

7) DRILLING METHOD (Check): ☐ Driven

☐ Air Rotary ☒ Mud Rotary ☐ Bored

☐ Air Hammer ☐ Cable Tool ☐ Jetted

☐ Other _____

N

From (ft.) To (ft.) Description and color of formation material

0-	61	clay
61-	79	sand
79-	116	clay
116-	144	sand
144-	145	Limestone Rock
145-	175	sand
175-	176	Limestone Rock
176-	223	clay
223-	240	sand
240-	278	clay
278-	300	sand

(Use reverse side of Well Owner's copy, if necessary)

13) ☐ Well plugged within 48 hours

Casing left in well:		Cement/bentonite placed in well:		Sacks used:
From (ft.)	To (ft.)	From (ft.)	To (ft.)	

14) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____

Depth to pump bowls, cylinder, jet, etc., 2160' ft.

15) WELL TESTS:

Typetest: ☐ Pump ☐ Bailor ☐ Jetted ☒ Estimated
Yield: 30 gpm with _____ ft. drawdown after _____ hrs.

16) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata 22'

Was a chemical analysis made? ☐ Yes ☒ No

8) Borehole Completion (Check): ☐ Open Hole ☐ Straight Wall
☐ Underreamed ☐ Gravel Packed ☒ Other Two string
If Gravel Packed give interval from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
4"	N	PVC casing	0	280	
2"	N	PVC Pipe	275	280	
3"	N	PVC Slotted Screen	280	300	.008

9) CEMENTING DATA

Cemented from 280 ft. to 0 ft. No. of sacks used 32
ft. to _____ ft. No. of sacks used _____

Method used Pressure Cement Surface Grout

Cemented by Self

Distance to septic system field lines or other concentrated contamination 100' ft.

Method of verification of above distance Tape measure

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed

☒ Specified Steel Sleeve Installed

☐ Pile Adapter Used

☒ Approved Alternative Procedure Used

EMP #	DESC
OCT 31 2000	AG

11) WATER LEVEL:

Static level 160' ft. below land surface Date 8-28-00

Artesian flow _____ gpm. Date _____

12) PACKERS:

Type	Depth
2" 4x2 RYR Triscal R-Packer	275'

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Hurst Water Well

WELL DRILLER'S LICENSE NO. 47941 WLP

ADDRESS 25356 Deer Trail

Hockley

(Signed) Trelin Paul Hurst

(Licensed Well Driller)

(Signed)

(Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

ATTENTION OWNER: Confidentiality
Privilege Notice on on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council
MC 177
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER Ronnie Goings ADDRESS 14210 Cypress Creek Blvd. Cypress Tx. 77429
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL:
County Harris 14210 Cypress Creek Blvd. Cypress Tx. 77429 GRID # 65-03-6
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check):

☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check):

☐ Monitor ☐ Environmental Soil Boring ☐ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

5) 0

6) WELL LOG:

Date Drilling:

Started 12-4 19 96

Completed 12-6 19 96

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 3/4</u>	Surface	<u>273</u>
<u>4 3/4</u>	<u>273</u>	<u>320</u>

7) DRILLING METHOD (Check):

☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

N

From (ft.) To (ft.) Description and color of formation material

<u>0-1</u>	<u>Top soil</u>
<u>1-57</u>	<u>Red & Gray Clay</u>
<u>57-79</u>	<u>Sand</u>
<u>79-104</u>	<u>Hard Red Gray Clay</u>
<u>104-118</u>	<u>Sand & Gravel</u>
<u>118-120</u>	<u>Rock</u>
<u>120-125</u>	<u>Sand & Gravel</u>
<u>125-127</u>	<u>Rock</u>
<u>127-153</u>	<u>Sand w Clay streaks</u>
<u>153-154</u>	<u>Rock</u>
<u>154-217</u>	<u>Shail w sand streaks</u>
<u>217-232</u>	<u>Sand</u>
<u>232-273</u>	<u>Red & Gray Clay</u>
<u>273-284</u>	<u>Sand .008</u>
<u>284-320</u>	<u>Red & Gray Clay</u>

(Use reverse side of Well Owner's copy, if necessary)

8) Borehole Completion (Check):

☐ Open Hole ☐ Straight Wall
☐ Underreamed ☐ Gravel Packed ☒ Other 2 string
If Gravel Packed give Interval ... from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
<u>4</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>+2</u>	<u>273</u>	
<u>2 1/2</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>269</u>	<u>274</u>	
<u>2 1/2</u>	<u>N</u>	<u>Slotted PVC sch 40</u>	<u>274</u>	<u>284</u>	<u>.008</u>

9) CEMENTING DATA [Rule 338.44(1)]

Cemented from +1 ft. to 273 ft. No. of sacks used 24
_____ ft. to _____ ft. No. of sacks used _____

Method used Pressure w 8% gel

Cemented by Driller

Distance to septic system field lines or other concentrated contamination MA ft.

Method of verification of above distance NO septic yet

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed [Rule 338.44(2)(A)]
☒ Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
☐ Pitless Adapter Used [Rule 338.44(3)(b)]
☐ Approved Alternative Procedure Used [Rule 338.71]

11) WATER LEVEL:

Static level 126 ft. below land surface Date 12-6-96

Artesian flow _____ gpm Date _____

12) PACKERS:

Type Depth
K Packer 284 269

14) WELL TESTS:

Type test: ☒ Pump ☐ Jetted ☐ Estimated
Yield: 35 gpm w _____ ft. drawdown after _____ hrs.

15) WATER QUALITY:

Did you knowingly penetrate any strata which contain known or suspected constituents?

☐ Yes ☒ No If yes, submit to TNRCC for analysis of UNDESIRABLE WATER*

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Johnston's Water Well Service Inc. WELL DRILLER'S LICENSE NO. 2778 WI
(Type or print)

ADDRESS 28414 Calverton Rd. Tomball Tx. 77429
(Street or RFD) (City) (State) (Zip)

(Signed) Ronnie Goings (Signed) _____
(Licensed Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

ATTENTION OWNER: Confidentiality
Privilege Notice on on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council
MC 177
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER Ronnie Goings ADDRESS 14210 Cypress Creek Blvd. Cypress Tx 77429
(Name) (Street or RFD) (City) (State) (Zip)

2) ADDRESS OF WELL: County Harris 14210 Cypress Creek Blvd. Cypress Tx 77429 GRID # 65-03-6
(Street, RFD or other) (City) (State) (Zip)

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

5) 0

6) WELL LOG:

Date Drilling:

Started 12-4 19 96

Completed 12-6 19 96

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 3/4</u>	Surface	<u>273</u>
<u>4 3/4</u>	<u>273</u>	<u>320</u>

7) DRILLING METHOD (Check): ☐ Driven

☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

From (ft.) To (ft.) Description and color of formation material

0 - 1	Top soil
1 - 57	Red & Gray Clay
57 - 79	Sand
79 - 104	Hard Red Gray Clay
104 - 118	Sand & Gravel
118 - 120	Rock
120 - 125	Sand & Gravel
125 - 127	Rock
127 - 153	Sand w Clay streaks
153 - 154	Rock
154 - 217	Shail w sand streaks
217 - 232	Sand
232 - 273	Red & Gray Clay
273 - 284	Sand .008
284 - 320	Red & Gray Clay

(Use reverse side of Well Owner's copy, if necessary)

13) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____

Depth to pump bowls, cylinder, jet, etc., 220' ft.

14) WELL TESTS:

Type test: ☒ Pump ☐ Borehole ☐ Jetted ☐ Estimated
Yield: 35 gpm with 35 ft. drawdown after _____ hrs.

15) WATER QUALITY:

Did you knowingly penetrate any strata which contains undesirable constituents?
☐ Yes ☒ No If yes, submit analysis for UNDESIRABLE WATER*

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

8) Borehole Completion (Check): ☐ Open Hole ☐ Straight Wall
☐ Underreamed ☐ Gravel Packed ☒ Other 2 string
If Gravel Packed give interval ... from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
<u>4</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>42</u>	<u>273</u>	
<u>2 1/2</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>269</u>	<u>274</u>	
<u>2 1/2</u>	<u>N</u>	<u>Slotted PVC sch 40</u>	<u>274</u>	<u>284</u>	<u>.008</u>

9) CEMENTING DATA [Rule 338.44(1)]

Cemented from 41 ft. to 273 ft. No. of sacks used 24
_____ ft. to _____ ft. No. of sacks used _____

Method used pressure w 8% gel

Cemented by Driller

Distance to septic system field lines or other concentrated contamination MA ft.

Method of verification of above distance NO septic yet

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed [Rule 338.44(2)(A)]
☒ Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
☐ Pitless Adapter Used [Rule 338.44(3)(b)]
☐ Approved Alternative Procedure Used [Rule 338.71]

11) WATER LEVEL:

Static level 126 ft. below land surface Date 12-6-96
Artesian flow _____ gpm. Date _____

12) PACKERS:

Type Depth

K Packer 2 1/2 x 4 269'

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Johnston's Water Well Service Inc. WELL DRILLER'S LICENSE NO. 2778 W I
(Type or print)

ADDRESS 28414 Calvert Rd. Tomball Tx. 77429
(Street or RFD) (City) (State) (Zip)

(Signed) Kenny R. Johnston (Signed) _____
(Licensed Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

ATTENTION OWNER: Confidentiality
Privilege Notice on on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council
MC 177
P.O. Box 13087
Austin, TX 78711-3087
512-239-0530

1) OWNER E.F. Hale (Name) ADDRESS 817 Watson (Street or RFD) Jenning La. (City) 70546 (State) (Zip)

2) ADDRESS OF WELL: County Harris 12515 Cypress Circle (Street, RFD or other) Cypress Tx. (City) 77429 (State) (Zip) GRID # 65-03-6 (13)

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

5) ①

6) WELL LOG:

Date Drilling:

Started 9-2 19 97
Completed 9-3 19 97

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 3/4</u>	Surface	<u>270</u>
<u>4 3/4</u>	<u>270</u>	<u>280</u>

7) DRILLING METHOD (Check):

☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

From (ft.) To (ft.) Description and color of formation material

<u>0-3</u>	<u>Top Soil</u>
<u>3-54</u>	<u>Red & Gray Clay</u>
<u>54-81</u>	<u>Sand</u>
<u>81-102</u>	<u>Hard Red & Gray Clay</u>
<u>102-121</u>	<u>Sand & gravel</u>
<u>121-124</u>	<u>Rock</u>
<u>124-154</u>	<u>Sand w/ clay streaks</u>
<u>154-159</u>	<u>Rock</u>
<u>159-218</u>	<u>Red shale w/ sand st.</u>
<u>218-272</u>	<u>Red & Gray Clay</u>
<u>272-280</u>	<u>Sand</u>

(Use reverse side of Well Owner's copy, if necessary)

13) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____

Depth to pump bowls, cylinder, jet, etc., 200 ft.

14) WELL TESTS:

Type test: ☒ Pump ☐ Bailer ☐ Jetted ☒ Estimated
Yield: 20 gpm with 20 ft. drawdown after 1 hrs.

15) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

8) Borehole Completion (Check):

☐ Open Hole ☒ Straight Wall
☐ Underreamed ☐ Gravel Packed ☐ Other _____
If Gravel Packed give interval ... from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
<u>4</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>42</u>	<u>270</u>	
<u>2 1/2</u>	<u>N</u>	<u>Sch 40 PVC</u>	<u>265</u>	<u>270</u>	
<u>2 1/2</u>	<u>N</u>	<u>Slotted PVC sch 40</u>	<u>270</u>	<u>280</u>	<u>.010</u>

9) CEMENTING DATA (Rule 338.44(1))

Cemented from 41 ft. to 270 ft. No. of sacks used 25
_____ ft. to _____ ft. No. of sacks used _____

Method used Pressure w/ 8% gel

Cemented by Driller

Distance to septic system field lines or other concentrated contamination N/A

Method of verification of above distance As septic yet

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed (Rule 338.44(2)(A))

☒ Specified Steel Sleeve Installed (Rule 338.44(3)(A))

☐ Pitless Adapter Used (Rule 338.44(3)(b))

☐ Approved Alternative Procedure Used (Rule 338.71)

11) WATER LEVEL:

Static level 130 ft. below land surface Date 9-3-97

Artesian flow _____ gpm. Date _____

12) PACKERS:

Type Depth

1K Packer 2 1/2 x 4 265

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Johnston's Water Well Service Inc. (Type or print) WELL DRILLER'S LICENSE NO. 2778 WI

ADDRESS 28414 Calvert Rd. (Street or RFD) Tomball (City) Tx. (State) 77375 (Zip)

(Signed) Kenny K. Johnston (Licensed Well Driller) (Signed) _____ (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

ATTENTION OWNER: Confidentiality
Privilege Notice on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
512-463-7880

1) OWNER Mike Kidwiler (Name) ADDRESS 12610 Keepers Trail Cypress TX 77429 (Street or RFD) (City) (State) (Zip)
2) ADDRESS OF WELL'S LOCATION: Same (Street, RFD or other) (City) (State) (Zip) Grid # 05-03-6 (14)
County Harris CO. Long 29° 57' 14" Lat 095° 38' 26" W

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Test Well
If Public Supply well, were plans submitted to the TNRCC? ☐ Yes ☐ No

6) WELL LOG:

Date Drilling:

Started 4.23.99
Completed 4.24.99

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 1/2</u>	Surface	<u>306</u>

7) DRILLING METHOD (Check):

☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other

From (ft.) To (ft.) Description and color of formation material

<u>0</u>	<u>15</u>	<u>Clay</u>
<u>15</u>	<u>36</u>	<u>Sand</u>
<u>36</u>	<u>44</u>	<u>Sand & clay</u>
<u>44</u>	<u>55</u>	<u>Clay</u>
<u>55</u>	<u>88</u>	<u>Sand & clay mixed</u>
<u>88</u>	<u>99</u>	<u>Clay & soft rock</u>
<u>99</u>	<u>121</u>	<u>Clay (some soft rock)</u>
<u>121</u>	<u>123</u>	<u>rock</u>
<u>123</u>	<u>143</u>	<u>Sand & clay mix</u>
<u>143</u>	<u>145</u>	<u>rock</u>
<u>145</u>	<u>163</u>	<u>Sand w/ rock</u>
<u>163</u>	<u>168</u>	<u>Clay & mix</u>

(Use reverse side of Well Owner's copy, if necessary) →

8) Borehole Completion (Check): ☐ Open Hole ☐ Straight Wall
☐ Underreamed ☐ Gravel Packed ☒ Other Gravel Comp
If Gravel Packed give interval from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL-SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
<u>4</u>	<u>N</u>	<u>PVC casing</u>	<u>0</u>	<u>296</u>	<u>See 40</u>
<u>2 1/2</u>	<u>N</u>	<u>PVC blank pipe</u>	<u>292</u>	<u>296</u>	<u>See 40</u>
<u>2 1/2</u>	<u>N</u>	<u>PVC slotted screen</u>	<u>296</u>	<u>306</u>	<u>.012</u>

9) CEMENTING DATA

Cemented from 296 ft. to 161 ft. No. of sacks used 9
10 ft. to 0 ft. No. of sacks used 1

Method used: Halliburton

Cemented by: Self

Distance to septic system field lines or other concentrated contamination not installed yet

Method of verification of above distance Self

13) ☐ Well plugged within 48 hours

Casing left in well:		Cement/bentonite placed in well:		Sacks used:
From (ft)	To (ft)	From (ft)	To (ft)	

14) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder

Other

Depth to pump bowls, cylinder, jet, etc., 200 ft.

15) WELL TESTS:

Test type: ☐ Pump ☐ Bailor ☒ Jetted ☒ Estimated
Yield: 40 gpm with 15 ft. drawdown after 1 hrs.

16) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed
☒ Specified Steel Sleeve Installed
☐ Pitless Adapter Used
☐ Approved Alternative Procedure Used

11) WATER LEVEL:

Static level 135 ft. below land surface Date 4-24-99
Artesian flow _____ gpm. Date _____

12) PACKERS:

Type Depth

K-Packer 292

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Hildebrand's Water Wells

WELL DRILLER'S LICENSE NO. 2195

ADDRESS 21802 Rhodes Road

Spring

(Street or RFD)

(City)

(Signed) Earl Hildebrand (Licensed Well Driller)

EMP # TX 25 1999

REG. CO. 71388

COMMENT (Registered Driller Trainee)

TEMP

Please attach electric log, chemical analysis, and other pertinent information, if available.

[illegible]

ATTENTION OWNER: Confidentiality
Privilege Notice on reverse side
of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Department of Licensing &
Regulation
P.O. Box 12157
Austin, TX 78711
512-463-7880

1) OWNER Charles Bertani ADDRESS 12350 Knigge Cem. Rd Cypress TX 77429
(Name) (Street or RFD) (City) (State) (Zip)
2) ADDRESS OF WELL'S LOCATION: Same Long 29° 57' 05" Lat 95° 38' 24" W
County Harris (Street, RFD or other) (City) (State) (Zip) Grid # 65-03-6 (15)

3) TYPE OF WORK (Check):
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check): ☐ Monitor ☐ Environmental Soil Boring ☒ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☐ Public Supply ☐ De-watering ☐ Testwell
If Public Supply well, were plans submitted to the TNRC? ☐ Yes ☐ No

5) WELL LOG:

Date Drilling: _____
Started 10-24 19 97
Completed 10-25 19 97

DIAMETER OF HOLE

Dia. (in.)	From (ft.)	To (ft.)
<u>6 1/2</u>	Surface	<u>233</u>

7) DRILLING METHOD (Check): ☐ Driven

☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

From (ft.)	To (ft.)	Description and color of formation material
<u>0</u>	<u>18</u>	<u>Clay</u>
<u>18</u>	<u>41</u>	<u>Sand, some clay</u>
<u>41</u>	<u>50</u>	<u>Clay</u>
<u>50</u>	<u>88</u>	<u>Sand</u>
<u>88</u>	<u>101</u>	<u>Clay, little limestone</u>
<u>101</u>	<u>119</u>	<u>Clay</u>
<u>119</u>	<u>120</u>	<u>rock</u>
<u>120</u>	<u>130</u>	<u>clay, some rock</u>
<u>130</u>	<u>134</u>	<u>Sand</u>
<u>134</u>	<u>137</u>	<u>rock</u>
<u>137</u>	<u>167</u>	<u>Sand & clay</u>
<u>167</u>	<u>181</u>	<u>Sand</u>

(Use reverse side of Well Owner's copy, if necessary)

8) Borehole Completion (Check): ☐ Open Hole ☐ Straight Wall

☐ Underreamed ☐ Gravel Packed ☒ Other Inside Completion
If Gravel Packed give interval from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
<u>4</u>	<u>N</u>	<u>PVC well casing</u>	<u>0</u>	<u>220</u>	<u>Sch 40</u>
<u>2 1/2</u>	<u>N</u>	<u>PVC blank pipe</u>	<u>216</u>	<u>220</u>	<u>Sch 40</u>
<u>2 1/2</u>	<u>N</u>	<u>PVC slotted screen</u>	<u>220</u>	<u>233</u>	<u>1/4"</u>

9) CEMENTING DATA

Cemented from 220 ft. to 0 ft. No. of sacks used 11
ft. to _____ ft. No. of sacks used _____

Method used Halliburton

Cemented by self

Distance to septic system field lines or other concentrated contamination 100 ft.

Method of verification of above distance Tap

13) ☐ Well plugged within 48 hours:

Casing left in well:		Cement/bentonite placed in well:		Sacks used:
From (ft)	To (ft)	From (ft)	To (ft)	

14) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____
Depth to pump bowls, cylinder, jet, etc., 180 ft.

16) WELL TESTS:

Type test: ☐ Pump ☐ Bailor ☒ Jetted ☒ Estimated
Yield: 40 gpm with 15 ft. drawdown after 1 hrs.

16) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

10) SURFACE COMPLETION

☐ Specified Surface Slab Installed
☒ Specified Steel Sleeve Installed
☐ Pileless Adapter Used
☐ Approved Alternative Procedure Used

11) WATER LEVEL:

Static level 111 ft. below land surface Date 10-25-97
Artesian flow _____ gpm. Date _____

12) PACKERS:

Type Depth

K Packer 216

I certify that I drilled this well (or the well was drilled under my direct supervision) and that each and all of the statements herein are true and correct. I understand that failure to complete items 1 thru 16 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME Hildebrandt's Water Wells (Type or print)

ADDRESS 21802 Rhodes Road (Street or RFD)

(Signed) Bob Hildebrandt 2195 W (Licensed Well Driller)

WELL DRILLER'S LICENSE NO. 2195

EMP # _____ (City) Spring

(Signed) _____

COMMENT

MAY 25 1998 (State)

DESC 17388 (Zip)

(Registered Driller Trainer) EMP

Please attach electric log, chemical analysis, and other pertinent information, if available.

[illegible]

ATTENTION OWNER: Confidentiality
 Privilege Notice on on reverse side
 of Well Owner's copy (pink)

State of Texas WELL REPORT

Texas Water Well Drillers Advisory Council
 MC 177
 P.O. Box 13087
 Austin, TX 78711-3087
 512-239-0530

1) **OWNER** HARRIS COUNTY PRECINCT 3 **ADDRESS** 1001 PRESTON SUITE 800 HOUSTON, TX, 77002
 (Name) (Street or RFD) (City) (State) (Zip)

2) **ADDRESS OF WELL:**
 County HARRIS HUFFMEISTER RD, CYPRESS SERVICE CENTER **GRID #** 65-03-4
 (Street, RFD or other) (City) (State) (Zip)

3) **TYPE OF WORK (Check):**
☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) **PROPOSED USE (Check):** ☐ Monitor ☐ Environmental Soil Boring ☐ Domestic
☐ Industrial ☐ Irrigation ☐ Injection ☒ Public Supply ☐ De-watering ☐ Testwell
 If Public Supply well, were plans submitted to the TNRCC? ☒ Yes ☐ No

6) **WELL LOG:**
 Date Drilling: _____
 Started 5/13 19 97
 Completed 5/14 19 97

DIAMETER OF HOLE		
Dia. (in.)	From (ft.)	To (ft.)
7 7/8	Surface	330
4 3/4	330	357

7) **DRILLING METHOD (Check):** ☐ Driven
☐ Air Rotary ☒ Mud Rotary ☐ Bored
☐ Air Hammer ☐ Cable Tool ☐ Jetted
☐ Other _____

From (ft.)	To (ft.)	Description and color of formation material
0	16	TOP SOIL & CLAY
16	25	SURFACE SAND
25	105	CLAY
105	118	SAND & ROCK
118	133	CLAY
133	146	SAND & ROCK
146	248	CLAY
248	325	SAND
325	335	CLAY & SAND STREAKS
335	357	SAND

8) **Borehole Completion (Check):** ☐ Open Hole ☒ Straight Wall
☐ Underreamed ☐ Gravel Packed ☐ Other _____
 If Gravel Packed give interval ... from _____ ft. to _____ ft.

CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perforated, Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casting Screen
			From	To	
4	N	GALVANIZED	0	330	
2.5	N	GALVANIZED	322	337	
2.5	N	S.S.R.B.	337	357	010/012

(Use reverse side of Well Owner's copy, if necessary)

13) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder

☐ Other _____

Depth to pump bowls, cylinder, jet, etc., _____ ft.

14) WELL TESTS:

Typetest: ☐ Pump ☐ Bailer ☒ Jetted ☐ Estimated

Yield: 60 gpm with _____ ft. drawdown after _____ hrs.

15) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable constituents?

☐ Yes ☒ No If yes, submit "REPORT OF UNDESIRABLE WATER"

Type of water? _____ Depth of strata _____

Was a chemical analysis made? ☐ Yes ☐ No

9) CEMENTING DATA [Rule 338.44(1)]

Cemented from 0 ft. to 330 ft. No. of sacks used 50
 _____ ft. to _____ ft. No. of sacks used _____

Method used HALLIBURTON

Cemented by BUSSELL & SON, INC.

Distance to septic system field lines or other concentrated contamination _____ ft.

Method of verification of above distance _____

10) SURFACE COMPLETION

☒ Specified Surface Slab Installed [Rule 338.44(2)(A)]
☐ Specified Steel Sleeve Installed [Rule 338.44(3)(A)]
☐ Pitless Adapter Used [Rule 338.44(3)(B)]
☐ Approved Alternative Procedure Used [Rule 338.71]

11) WATER LEVEL:

Static level 175 ft. below land surface Date 5/14/97

Artesian flow _____ gpm. Date _____

12) PACKERS:

Type	Depth
(2) 2.5 X 4 K-PACKERS	322

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 15 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME BUSSELL & SON, INC.
 (Type or print)

WELL DRILLER'S LICENSE NO. 2035

ADDRESS P.O. BOX 874
 (Street or RFD)

TOMBALL TEXAS 77377-0874
 (City) (State) (Zip)

(Signed) Craig Buswell
 (Licensed Well Driller)

(Signed) _____
 (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

MAP #4 - WELL

Please use black ink.
Send original copy by
certified mail to the
Texas Water Commission
P.O. Box 13087
Austin, Texas 78711

State of Texas WATER WELL REPORT

Texas Water Well Drillers Board
P.O. Box 13087
Austin, Texas 78711

ATTENTION OWNER: Confidentiality Privilege Notice on Reverse Side

1) OWNER MARY ANN VAUGHAN Address #2. CYPRESS TRAILS CYPRESS TEX.
(Name) (Street or RFD) (City) (State) (Zip)
2) LOCATION OF WELL:
County HARRIS miles in NW direction from HOUSTON, TEX
(N.E., S.W., etc.) (Town)

Driller must complete the legal description to the right
with distance and direction from two intersecting sec-
tion or survey lines, or he must locate and identify the
well on an official Quarter- or Half-Scale Texas County
General Highway Map and attach the map to this form.

☐ Legal description:

Section No. _____ Block No. _____ Township _____

Abstract No. _____ Survey Name _____

Distance and direction from two intersecting section or survey lines _____

☐ See attached map. #2. CYPRESS TRAILS

3) TYPE OF WORK (Check):

☒ New Well ☐ Deepening
☐ Reconditioning ☐ Plugging

4) PROPOSED USE (Check):

☒ Domestic ☐ Industrial ☐ Monitor ☐ Public Supply
☐ Irrigation ☐ Test Well ☐ Injection ☐ Other _____

5) DRILLING METHOD (Check):

☒ Mud Rotary ☐ Air Hammer ☐ Jetted ☐ Bored
☐ Air Rotary ☐ Cable Tool ☐ Other _____

6) WELL LOG:

Date Drilling:
Started 2-8 1990
Completed 2-9 1990

DIAMETER OF HOLE		
Dia. (in.)	From (ft.)	To (ft.)
<u>6 1/2</u>	Surface	<u>268</u>
<u>3 1/8</u>	<u>268</u>	<u>282</u>

7) BOREHOLE COMPLETION:

☐ Open Hole ☐ Straight Wall ☐ Underreamed
☐ Gravel Packed ☐ Other TWO-STRING
If Gravel Packed give interval ... from _____ ft. to _____ ft.

From (ft.) To (ft.) Description and color of formation material

<u>0</u>	<u>13</u>	<u>CLAY</u>
<u>13</u>	<u>53</u>	<u>SAND</u>
<u>53</u>	<u>62</u>	<u>CLAY</u>
<u>62</u>	<u>73</u>	<u>SAND</u>
<u>73</u>	<u>120</u>	<u>CLAY</u>
<u>120</u>	<u>122</u>	<u>ROCK</u>
<u>122</u>	<u>122</u>	<u>CLAY-ROCK-BROKEN</u>
<u>172</u>	<u>214</u>	<u>SAND</u>
<u>214</u>	<u>227</u>	<u>CLAY</u>
<u>227</u>	<u>234</u>	<u>SAND</u>
<u>234</u>	<u>232</u>	<u>ROCK</u>
<u>237</u>	<u>264</u>	<u>CLAY</u>
<u>264</u>	<u>282</u>	<u>SAND</u>

8) CASING, BLANK PIPE, AND WELL SCREEN DATA:

Dia. (in.)	New or Used	Steel, Plastic, etc. Perf., Slotted, etc. Screen Mfg., if commercial	Setting (ft.)		Gage Casing Screen
			From	To	
<u>4"</u>	<u>N</u>	<u>PUC.</u>	<u>0</u>	<u>268</u>	<u>40</u>
<u>2 1/2"</u>	<u>N</u>	<u>PUC.</u>	<u>267</u>	<u>262</u>	<u>80</u>
<u>2 1/2"</u>	<u>N</u>	<u>PUC. SCREEN</u>	<u>267</u>	<u>282</u>	<u>1/2</u>

9) CEMENTING DATA (Rule 319.44(b))

Cemented from 0 ft. to 15 ft. No. of Sacks Used 3
160 ft. to 267 ft. No. of Sacks Used 12
Method used PUMP
Cemented by BODE DRILLING CO

10) SURFACE COMPLETION

☒ Specified Surface Slab Installed [Rule 319.44(c)]
☐ Pitless Adapter Used [Rule 319.44(d)]
☐ Approved Alternative Procedure Used [Rule 319.71]

11) WATER LEVEL:

Static level 120 ft. below land surface Date 2-9-90
Artesian flow _____ gpm. Date _____

12) PACKERS:

Type Depth
SACKS 15'

13) TYPE PUMP:

☐ Turbine ☐ Jet ☒ Submersible ☐ Cylinder
☐ Other _____
Depth to pump bowls, cylinder, jet, etc., 180 ft.

15) WATER QUALITY:

Did you knowingly penetrate any strata which contained undesirable water? ☐ Yes ☒ No
If yes, submit "REPORT OF UNDESIRABLE WATER"
Type of water? _____ Depth of strata 18'
Was a chemical analysis made? ☐ Yes ☒ No

14) WELL TESTS:

Type Test: ☐ Pump ☐ Boiler ☐ Jetted ☐ Estimated
Yield: _____ gpm with _____ ft. drawdown after _____ hrs.

I hereby certify that this well was drilled by me (or under my supervision) and that each and all of the statements herein are true to the best of my knowledge and belief. I understand that failure to complete items 1 thru 12 will result in the log(s) being returned for completion and resubmittal.

COMPANY NAME BODE DRILLING Co. INC. Water Well Driller's License No. 46
(Type or Print)

ADDRESS P.O. Box 90067, HOUSTON, TEX, 77290
(Street or RFD) (City) (State) (Zip)

(Signed) C. L. Bode (Signed) _____
(Licensed Water Well Driller) (Registered Driller Trainee)

Please attach electric log, chemical analysis, and other pertinent information, if available.

For TWC use only
Well No. 6503-6
Located on map _____

(17)

STATE OF TEXAS PLUGGING REPORT for Tracking #3938

Owner:	Aquasource Inc.	Owner Well #:	No Data
Address:	11100 Britmore Park Dr. Houston , Tx 77041	Grid #:	65-03-6
Well Location:	14250 Cypress N. Cypress , TX 77429	Latitude:	29° 57' 18" N
Well County:	Harris	Longitude:	095° 38' 07" W
		GPS Brand Used:	map

Well Type: **Water**

HISTORICAL DATA ON WELL TO BE PLUGGED

Original Well Driller: **No Data**

Driller's License Number of Original Well Driller: **No Data**

Date Well Drilled: **No Data**

Well Report Tracking Number: **No Data**

Diameter of Borehole: **4 inches**

Total Depth of Borehole: **250 feet**

Date Well Plugged: **6/22/2001**

Person Actually Performing Plugging Operation: **Ken Gassiot**

License Number of Plugging Operator: **4810**

Plugging Method: **Tremmie pipe cement from bottom to top.**

Plugging Variance #: **No Data**

Casing Left Data: 1st Interval: **4 inches diameter, From 0 ft to 230 ft**
2nd Interval: **No Data**
3rd Interval: **No Data**

Cement/Bentonite Plugs Placed in Well: 1st Interval: **From 0 ft to 250 ft; Sack(s)/type of cement used: 17**
2nd Interval: **No Data**
3rd Interval: **No Data**
4th Interval: **No Data**
5th Interval: **No Data**

Certification Data: The plug installer certified that the plug installer plugged this well (or the well was plugged under the plug installer's direct supervision) and that each and all of the statements herein are true and correct. The plug installer understood that failure to complete the required items will result in the log(s) being returned for completion and resubmittal.

Company Information: **Aquautility Construction,LP Tomball
P.O. Box 874
Tomball , Tx 77377**

Plug Installer License **4810**
Number:

Licensed Plug Installer **Ken Gassiot**
Signature:

Registered Plug Installer **No Data**
Apprentice Signature:

Apprentice Registration **No Data**
Number:

Plugging Method **logged by TF**
Comments:

Please include the plugging report's tracking number (Tracking **#3938**) on your written request.

Texas Department of Licensing & Regulation
P.O. Box 12157
Austin, TX 78711
(512) 463-7880

APPENDIX V

Field Reconnaissance Notes and Field Photographs

INVENTORY & SITE INFORMATION

Day/Date/Time: Friday, 4/24/2015, 10:25 AM - 12:00 Noon

Field Work by: John Nelson, P.G.

Location Description: Planned Location of Meadows at Cypress Creek.

Site/Business Name/ID: Private property, existing home and land

Address: 12321 Huffmeister Road

City/State/Zip/County: Cypress / Texas / 77429 / Harris County

Phone Number/s: (281) 558-8700 - Brown & Gay Engineers, Inc.

Site Contact/Talked to: Jim Johnson, P.E. - Brown & Gay Engineers

Landowner/Tenant: Private owner provides approval to perform field visit on property on 4/23-24/2015

Site Photographs: Yes

GENERAL TYPE OF SITE / PROPERTY

Residential ☒ Commercial ☐ Industrial ☐ Agricultural ☒ Gov't Site ☐

Other & Identify: Private property with existing house, buildings and pasture land, as noted.

Status of Site: In Use ☒ Vacant ☐ Abandoned ☐ Unknown ☐

POTENTIAL POLLUTION HAZARDS & SOURCES OF CONTAMINATION

	Field Notes/Observations/Info		Field Notes/Observations/Info
Airport		Pond/Lagoon/Depression	2 small ponds on property
Animals/Livestock	Cattle, horse, donkey	Railroad:	
Auto/Car/Paint Facility		Sewer/Sewage:	
Cemetery/Burial Site	Borgstedt Cemetery to Northeast	Sanitary Sewer	East side of Huffmeister
Chemical Facility/Storage		Storm Sewer	West side & median of Huffmeister
Construction Site		Sewage Wet Well	
Creek/Ditch/Canal		Lift/Pumping Station	
Waste Discharge?		Treatment Plant	
Dry Cleaners/Photo Lab		Septic Tank/Drain/Other	Septic & spray system
Electronics Facility		Storage Tank/s:	
Electrical/Power Lines	West side of Huffmeister	Above/Below Ground	
Farm/Fertilizer/Pesticide		Drum/Container	
Gas/Service Station/Fuel		Liquid/Solid/etc.	
Golf Course/Irrigation		Waste Disposal Site:	
Grain Storage Bin		Type of Waste/s	
Highway/Street	Huffmeister Road to East	Well/Test Hole:	Domestic well serves house & barn
Landfill/Dump		Water/Oil/Gas/Other	Water well constructed in 2000
Mine/Quarry/Pit		Well Identification	and well report in Appendix IV
Outhouse/Privy		Active/Abandoned	Active
Petroleum/Pipeline:		Other Type of Hazard	Utilities on west side of
Petroleum/Oil/Gas		& Description:	Huffmeister: power lines,
Water/Other			fiber optics cable, telephone lines,
Active/Abandoned			CenterPoint Entergy cathodic
			protection test point

FIELD NOTES & OBSERVATIONS

SITE NAME/IDENTIFICATION:	Planned Location of Meadows at Cypress Creek.
----------------------------------	-----------------------------------------------

DAY/DATE/TIME:	Friday, 4/24/2015, 10:25 AM - 12:00 Noon
-----------------------	------------------------------------------

Meadows at Cypress Creek is planned to be located at / near existing property and land at 12321 Huffmeister Road. Property at 12321 Huffmeister has existing house, water well, septic wastewater and spray system plus metal barn, small stable and considerable pasture land and some livestock to the West of Huffmeister. Cattle, horse & mule or donkey are present in the pasture to the West, Southwest, South and Southeast of barn. The planned water plant and Well 1 location are in the Northwest section of the property in the vacant pasture land. The pasture in the water plant and well site area has grasses, weeds, and some trees & livestock have access to this area. No stressed vegetation or obvious hazards observed in the planned water plant and well site area. There is a residential property at 12502 Cypress Circle located North & Northeast of the water plant and well site area with a metal building with trailers and a water well and small storage tank. There are woods to the West & Northwest and vacant grassy pasture land West & Southwest of the water plant area.

House at 12321 Huffmeister has attached 2-car garage and a pool present to the Northwest side of house. 4-inch PVC water well and pressure tank are located on Southwest side of the house. Well casing sealed inside steel sleeve. Septic wastewater & spray system present - located on Northeast side of the garage, Clearstream Wastewater Systems, Inc. with capacity of 500 gpd listed. Septic spray system extends East of the garage and circular areas of greener grass and weeds observed as far to the East as the back / West wall of the STVA Scaffold building / office located to the North. Fenced areas near and east of the house have grasses and some weeds and trees present. Considerable pasture land with grasses and limited trees are present for the remainder of the property. Steel barn, travel trailer, 2 horse trailers, flat bed trailer, compressor or generator, livestock pen and small stable with metal roof present West of the house. Barn has farm equipment. 2 small ponds on property: NNW of house & SW of barn.

Borgstedt Cemetery is located on West side of Cypress Creek Blvd. (Borgstedt Cemetery Road). Headstones in the cemetery are located est. > 650 feet Northeast of planned Well 1 in the pasture to West of the Spectrum of Hope center.

Utilities observed along the West side, median and East side of Huffmeister, as follows.

West side of Huffmeister: Storm sewer manhole covers, electrical power lines on wooden poles, fiber optics cable (Harris County 713-881-3210) and telephone line/box (800-345-6005).

Median of Huffmeister: Storm sewer manhole covers. East side of Huffmeister: Sanitary sewer manhole covers.

Southeast corner area of 12321 Huffmeister property: CenterPoint Energy Cathodic Protection Test Point Caution sign (713-659-2111, 800-750-8036) & Harris County FWSD 61 sign on southbound side of Huffmeister.

STVA Scaffold (877-890-8490), 12423 Huffmeister, located North of 12321 Huffmeister adjoining Northeast boundary fence. Millsap Elementary School, 12424 Huffmeister, located East of 12321 Huffmeister, North of Shaft Drive. Mink's Dry Clean & other businesses located at 12630 Huffmeister, located at Southeast corner of Huffmeister & Ravensway. No Circle K, other convenience store or gas or fuel tanks observed at this location.



Photo 1

Existing Property Entrance at 12321 Huffmeister Road, View to West



Photo 2

Entrance Road and House at 12321 Huffmeister Road, View to West



Photo 3

Overview of Planned Water Plant and Well Site Area, View to North



Photo 4

Overview of Planned Water Plant and Well Site Area, View to West



Photo 5

Overview of Planned Water Plant and Well Site Area, View to South



Photo 6

Overview of Planned Water Plant and Well Site Area, View to East



Photo 7

Overview of Planned Water Plant and Well Site Area, View to Southeast



Photo 8

Cattle (background), Horse and Mule Located in Pasture in Vicinity of the
Planned Water Plant and Well Site Area, View to West



Photo 9

12502 Cypress Circle to North and Northeast of the
Planned Water Plant and Well Site Area



Photo 10

Grassy Pasture Land to the West of the Planned Water Plant and Well Site Area



Photo 11
Existing Domestic Well at 12321 Huffmeister



Photo 12
Existing Septic Wastewater System at 12321 Huffmeister



Photo 13

Barn, Travel Trailer, etc. West of House at 12321 Huffmeister, View to West



Photo 14

Headstones at Borgstedt Cemetery, View to North from 12321 Huffmeister



Photo 15

Scaffolding Business Located North of 12321 Huffmeister, View to West



Photo 16

Utilities on West Side of Huffmeister, East of 12321 Huffmeister, View to South



Photo 17

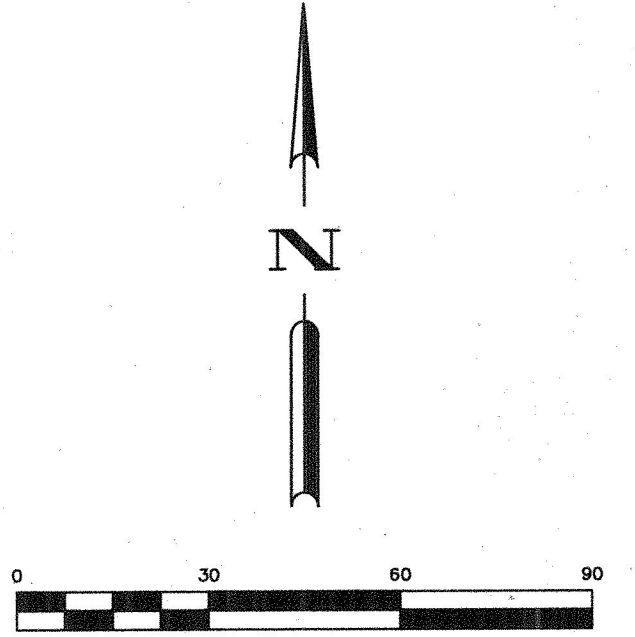
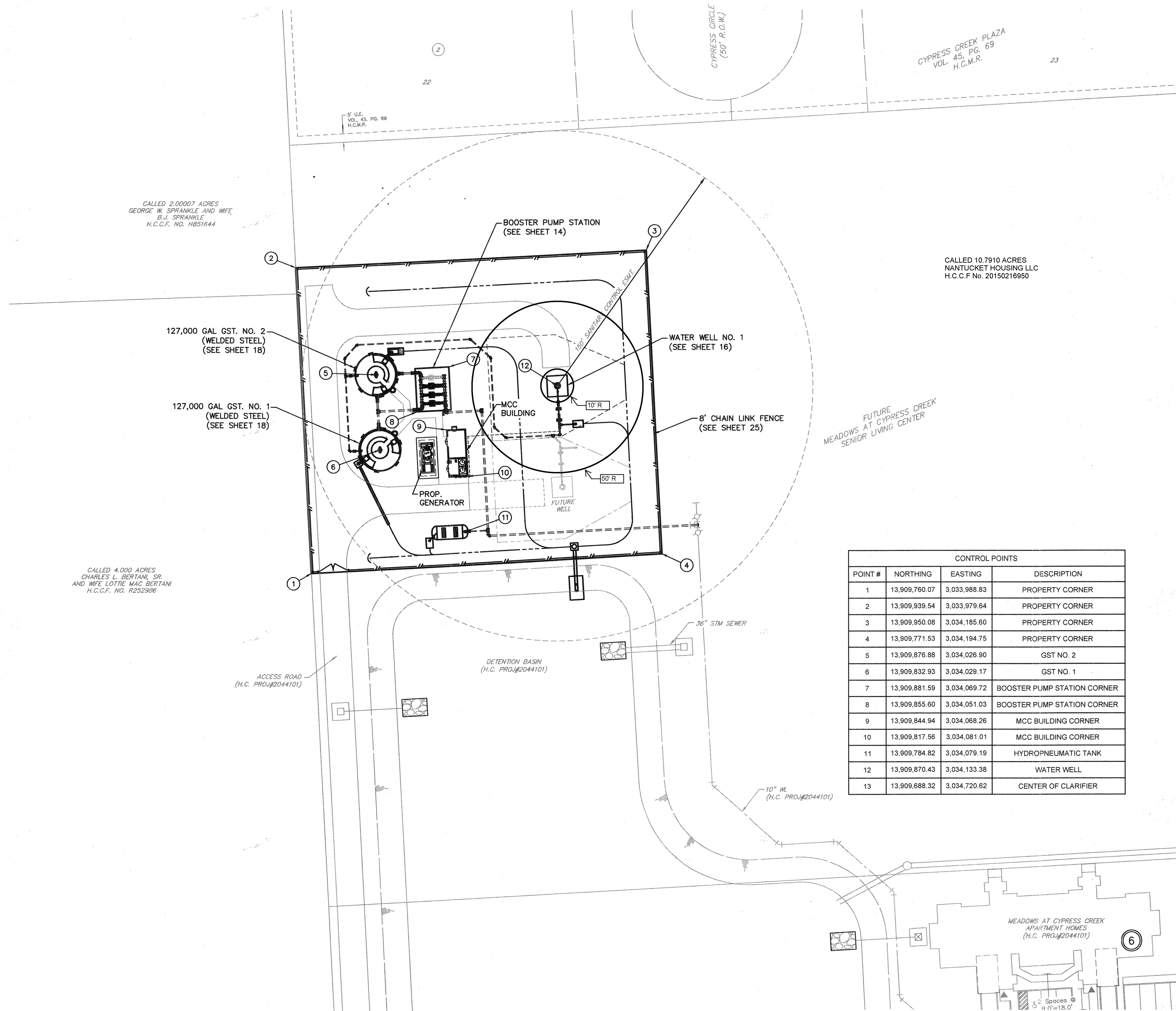
Millsap Elementary School Located East of 12321 Huffmeister, View to North



Photo 18

Mink's Dry Clean Business at 12630 Huffmeister, Northeast of 12321 Huffmeister

Site Map



LEGEND

① CONTROL POINT

ONE-CALL NOTIFICATION SYSTEM
CALL BEFORE YOU DIG!!!
DIAL 811

PERMIT NOTES:

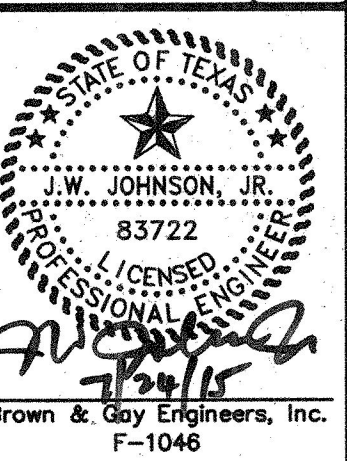
1. CONTRACTOR TO OBTAIN ALL PERMITS REQUIRED BY HARRIS COUNTY, TEXAS PRIOR TO STARTING CONSTRUCTION OF UTILITIES AND/OR CULVERTS WITHIN COUNTY ROAD RIGHT-OF-WAY. THE PERMIT IS TO BE ISSUED IN THE OWNERS NAME.
2. CONTRACTOR TO OBTAIN ALL PERMITS REQUIRED BY REGULATION OF HARRIS COUNTY, TEXAS FOR FLOOD PLAIN MANAGEMENT PRIOR TO STARTING CONSTRUCTION.

CONTROL POINTS			
POINT #	NORTHING	EASTING	DESCRIPTION
1	13,909,760.07	3,033,988.83	PROPERTY CORNER
2	13,909,939.54	3,033,979.64	PROPERTY CORNER
3	13,909,950.08	3,034,185.60	PROPERTY CORNER
4	13,909,771.53	3,034,194.75	PROPERTY CORNER
5	13,909,876.88	3,034,026.90	GST NO. 2
6	13,909,832.93	3,034,029.17	GST NO. 1
7	13,909,881.59	3,034,069.72	BOOSTER PUMP STATION CORNER
8	13,909,855.60	3,034,051.03	BOOSTER PUMP STATION CORNER
9	13,909,844.94	3,034,068.26	MCC BUILDING CORNER
10	13,909,817.56	3,034,081.01	MCC BUILDING CORNER
11	13,909,784.82	3,034,079.19	HYDROPNEUMATIC TANK
12	13,909,870.43	3,034,133.38	WATER WELL
13	13,909,688.32	3,034,720.62	CENTER OF CLARIFIER

REV. NO.	DATE	DESCRIPTION	P.E. APPR.
△			
△			
△			



Brown & Gay Engineers, Inc.
10777 Westheimer, Suite 400
Houston, TX 77042
Tel: 281-568-8700 • www.browngay.com
TSPS Registration No. F-1046



NANTUCKET HOUSING, LLC

MEADOWS AT
CYPRESS CREEK
WATER PLANT

CONTROL PLAN

JOB NUMBER: 2913-01

SUBMITTED: BROWN & GAY ENGINEERS, INC.

SCALE: 1" = 30'

DATE: JULY 2015

SURVEY BY: BROWN & GAY ENGINEERS, INC.

F.B. NO:

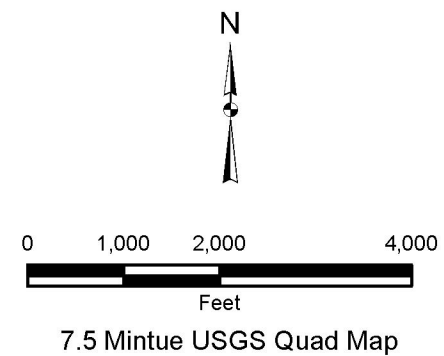
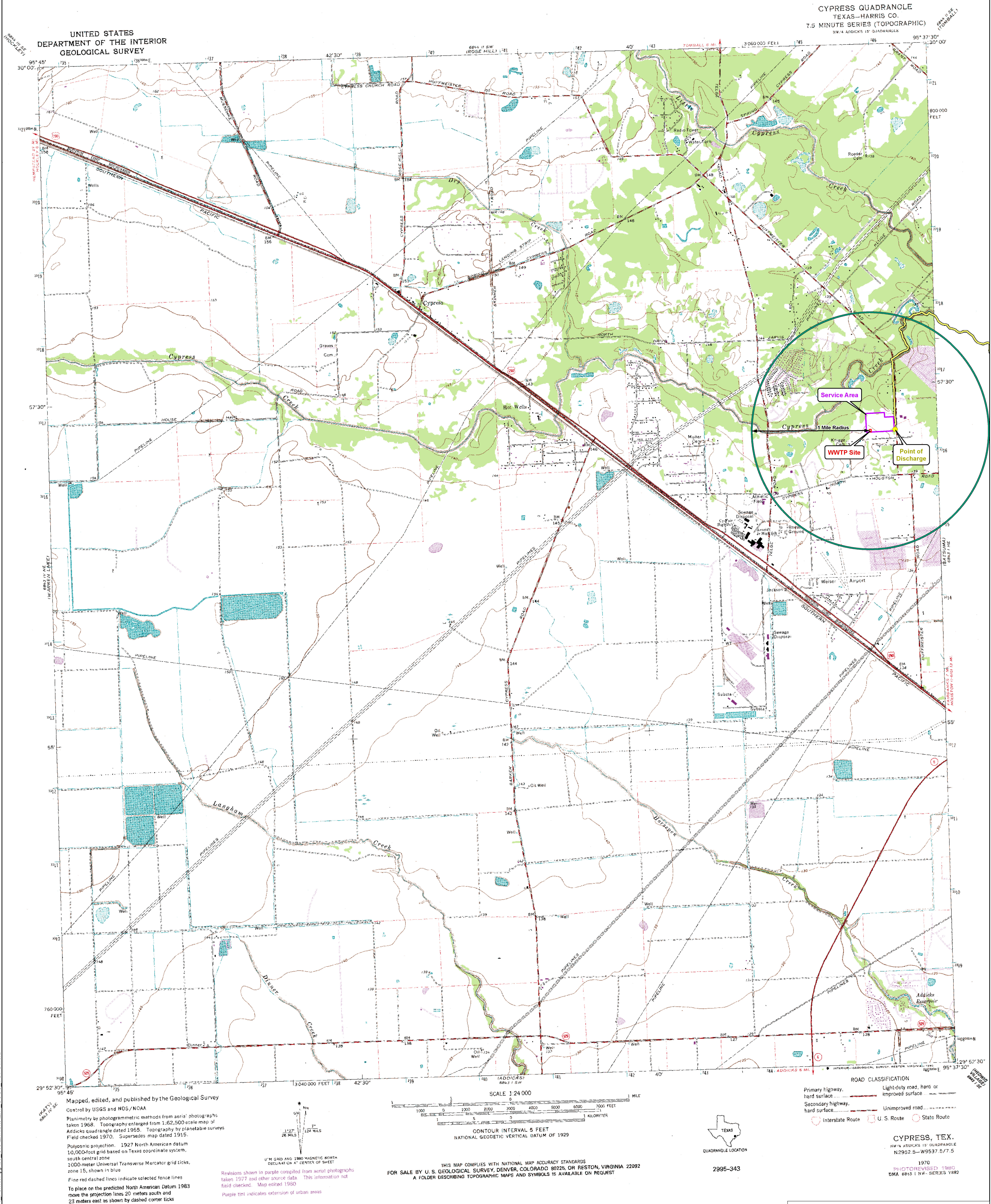
DESIGNED BY: K.O.

DRAWN BY: G.V./J.B.

SHEET NO 7 OF 41 SHEETS

USGS Quad Map

X:\Blazer Building Texas\Lodge at Huffmeister_2913-04_Permit App\09 GIS\Exhibits\Ex1_USGS_TOPO.mxd



Nantucket Housing LLC

Brown & Gay Engineers, Inc.
10777 Westheimer, Suite 400, Houston TX 77042
Tel: (281) 558-8700 Fax: (281) 558-9701
- Civil engineers and surveyors -
www.browngay.com

**Meadows at Cypress Creek
TPDES Permit Application**

**USGS Map Corresponds to
Dom. Admin 1.0, Item 8b, Pg 14**

Date: March 2015 Proj. No: 2913-03 Exhibit No: 1

ATTACHMENT “F”
DISCLOSURE OF AFFILIATED INTERESTS

MCC UTILITIES, LLC

MCC UTILITIES, LLC

DISCLOSURE OF AFFILIATED INTERESTS

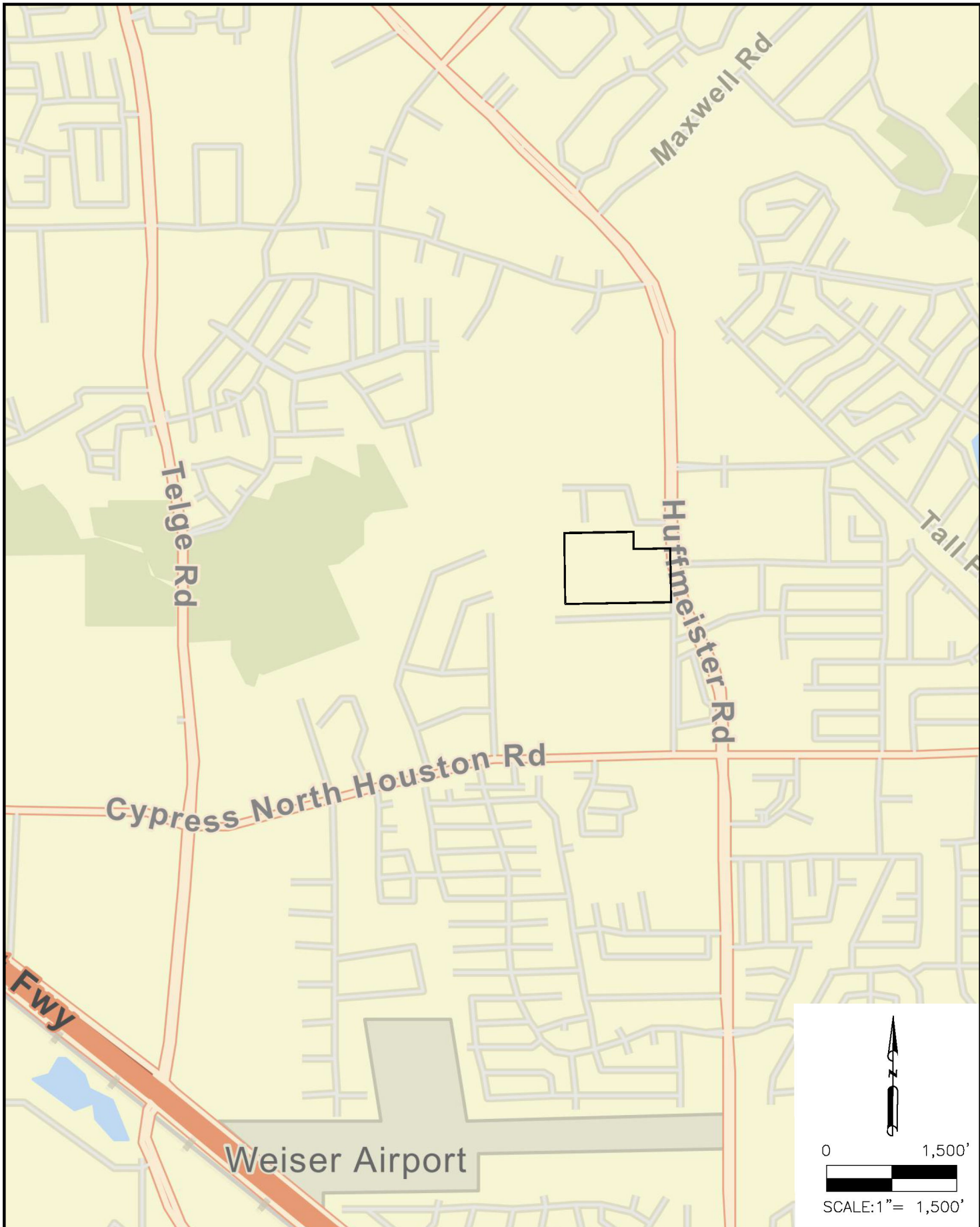
MCC Utilities, LLC, a Texas Limited Liability Company, is 100% owned by Nantucket Housing, LLC.

Nantucket Housing, LLC, a Texas Limited Liability Company, is owned 80% by Blazer-Nantucket Holdings, LLC, a Texas Limited Liability Company with the following individuals owning 5% shares: James Wanja, Chad Hillman, Matt Fuqua and Nathan Kelley.

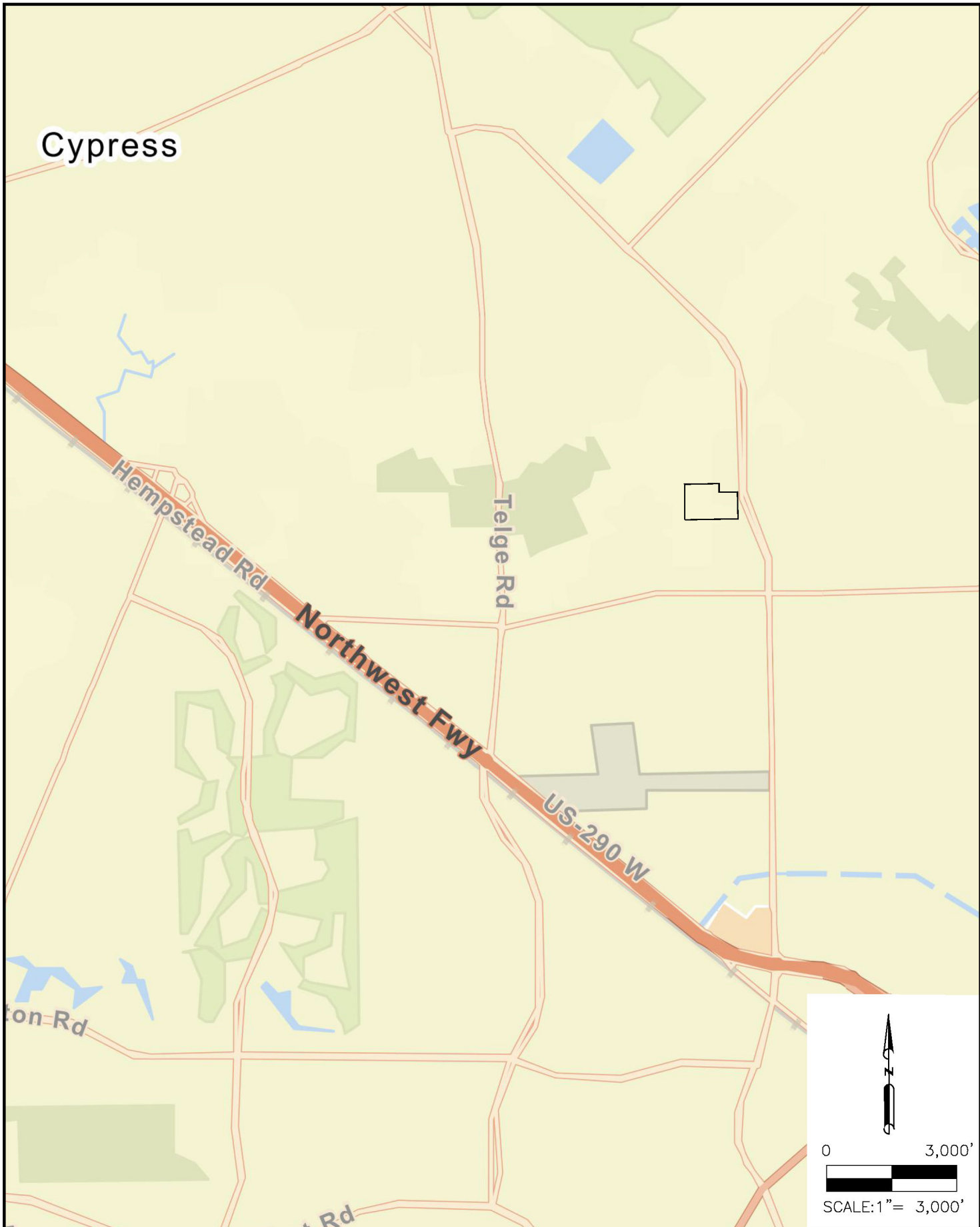
Blazer-Nantucket Holdings, LLC is owned as follows: 1% by H. Chris Richardson and 33% by the following trusts: Christan Richardson Fuqua 2020 GST Exempt Trust (Christan Fuqua, Trustee), Henry Christian Richardson 2020 GST Exempt Trust (Henry Richardson, Trustee), and Leslie Richardson Denby 2020 GST Exempt Trust (Leslie Denby, Trustee).

ATTACHMENT “G”
MAPS

MCC UTILITIES, LLC



MCC UTILITIES, LLC	MARCH 2023	<div data-bbox="1133 1864 1367 1955">WGA</div> <div data-bbox="1133 1969 1367 1990">CONSULTING ENGINEERS</div> <div data-bbox="1133 2005 1367 2018">TEXAS REGISTERED ENGINEERING FIRM F-9750</div> <div data-bbox="1198 2022 1302 2047"><small>2500 Tanglewilde, Suite 120 Houston, Texas 77063 713.789.1930</small></div>
SMALL-SCALE MAP	JOB No. 40009-421	
	DRAWN BY: EC	



MCC UTILITIES, LLC	JULY 2023	<div data-bbox="1133 1871 1369 1955">WGA</div> <div data-bbox="1133 1969 1369 1990">CONSULTING ENGINEERS</div> <div data-bbox="1133 2005 1369 2018">TEXAS REGISTERED ENGINEERING FIRM F-9759</div> <div data-bbox="1195 2022 1305 2053"><small>2500 Tanglewilde, Suite 120 Houston, Texas 77063 713.789.1930</small></div>
DETAILED MAP	JOB No. 40009-421	
	DRAWN BY: EC	

ATTACHMENT “H”
SEWER TARIFF

MCC UTILITIES, LLC



SEWER UTILITY TARIFF

Docket No. _____

(this number will be assigned by the Public Utility Commission after your tariff is filed)

MCC Utilities, LLC

12353 Huffmeister Road

(Utility Name)

(Business Address)

Cypress, TX 77429

(City, State, Zip Code)

(Area Code/Telephone)

This tariff is effective for utility operations under the following Certificate of Convenience and Necessity:

This tariff is effective in the following county (ies):

Harris

This tariff is effective in the following cities or unincorporated towns (if any):

This tariff is effective in the following subdivision or systems:

This tariff is effective for the following public Sewer system numbers(s):

The above utility lists the following sections of its tariff (if additional pages are needed for a section, all pages should be numbered consecutively):

TABLE OF CONTENTS

SECTION 1.0 – RATE SCHEDULE	2
SECTION 2.0 – SERVICE RULES AND POLICIES	4
SECTION 3.0 – EXTENSION POLICY	10
APPENDIX A – SAMPLE SERVICE AGREEMENT	15

SECTION 1.0 -- RATE SCHEDULE

Section 1.01 - Rates

Meter Size	Monthly Minimum Charge	Gallage Charge
All	\$ 19.97 (Includes gallons)	\$3.59 per 1,000 gallons

Volume charges are determined based on average consumption for winter period which includes the following months: _____

FORM OF PAYMENT: The utility will accept the following forms of payment:

Cash____, Check____, Money Order____, Credit Card____ Other (specify) _____

THE UTILITY MAY REQUIRE EXACT CHANGE FOR PAYMENTS AND MAY REFUSE TO ACCEPT PAYMENTS MADE USING MORE THAN \$1.00 IN SMALL COINS. A WRITTEN RECEIPT WILL BE GIVEN FOR CASH PAYMENTS.

REGULATORY ASSESSMENT

1.0%

PUBLIC UTILITY COMMISSION (COMMISSION) RULES REQUIRE THE UTILITY TO COLLECT AND REMIT TO THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY A FEE OF ONE PERCENT OF THE RETAIL MONTHLY BILL.

Section 1.02 - Miscellaneous Fee

TAP FEE

Actual Cost

TAP FEE COVERS THE UTILITY'S COSTS FOR MATERIALS AND LABOR TO INSTALL A STANDARD RESIDENTIAL CONNECTION. AN ADDITIONAL FEE TO COVER UNIQUE COSTS IS PERMITTED IF LISTED ON THIS TARIFF.

TAP FEE (Large Connection Tap)

Actual Cost

TAP FEE IS THE UTILITY'S ACTUAL COST FOR MATERIALS AND LABOR FOR METER SIZE INSTALLED.

SECTION 1.0 – RATE SCHEDULE (Continued)

RECONNECTION FEE

THE RECONNECT FEE MUST BE PAID BEFORE SERVICE CAN BE RESTORED TO A CUSTOMER WHO HAS BEEN DISCONNECTED FOR THE FOLLOWING REASONS (OR OTHER REASONS LISTED UNDER SECTION 2.0 OF THIS TARIFF):

a) Nonpayment of bill (Maximum \$25.00)	\$25.00
b) Customer's request that service be disconnected	\$25.00
c) _____	\$ _____

TRANSFER FEE

\$

THE TRANSFER FEE WILL BE CHARGED FOR CHANGING AN ACCOUNT NAME AT THE SAME SERVICE LOCATION WHEN THE SERVICE IS NOT DISCONNECTED

LATE CHARGE (EITHER \$5.00 OR 10% OF THE BILL)

10% of Bill

COMMISSION RULES ALLOW A ONE-TIME PENALTY TO BE CHARGED ON DELINQUENT BILLS. A LATE CHARGE MAY NOT BE APPLIED TO ANY BALANCE TO WHICH THE PENALTY WAS APPLIED IN A PREVIOUS BILLING.

RETURNED CHECK CHARGE

\$25.00

RETURNED CHECK CHARGES MUST BE BASED ON THE UTILITY'S DOCUMENTABLE COST.

CUSTOMER DEPOSIT RESIDENTIAL (Maximum \$50)

\$50.00

COMMERCIAL & NON-RESIDENTIAL DEPOSIT

1/6TH OF ESTIMATED ANNUAL BILL

GOVERNMENTAL TESTING, INSPECTION AND COSTS SURCHARGE

\$

WHEN AUTHORIZED IN WRITING BY THE COMMISSION AND AFTER NOTICE TO CUSTOMERS, THE UTILITY MAY INCREASE RATES TO RECOVER INCREASED COSTS FOR INSPECTION FEES AND WATER TESTING. [16 TAC 24.21(k)(2)]

LINE EXTENSION AND CONSTRUCTION CHARGES:

REFER TO SECTION 3.0--EXTENSION POLICY FOR TERMS, CONDITIONS, AND CHARGES WHEN NEW CONSTRUCTION IS NECESSARY TO PROVIDE SERVICE.

SECTION 2.0 – SERVICE RULES AND POLICIES

The utility will have the most current Public Utility Commission of Texas Rules relating to sewer utilities available at its office for reference purposes. The Rules and this tariff shall be available for public inspection and reproduction at a reasonable cost. The latest Rules or Commission approved changes to the Rules supersede any rules or requirements in this tariff.

Section 2.01 - Application for Sewer Service

All applications for service will be made on the utility's standard application or contract form (attached in the Appendix to this tariff), will be signed by the applicant, any required fees (deposits, reconnect, tap, extension fees, etc. as applicable) will be paid and easements, if required, will be granted before service is provided by the utility. A separate application or contract will be made for each service location.

Section 2.02 - Refusal of Service

The utility may decline to serve an applicant until the applicant has complied with the regulations of the regulatory agencies (state and municipal regulations) and for the reasons outlined in the commission rules. In the event that the utility refuses to serve an applicant, the utility will inform the applicant in writing of the basis of its refusal. The utility is also required to inform the applicant that a complaint may be filed with the Commission.

Section 2.03 - Fees and Charges & Easements Required Before Service Can Be Connected

(A) Customer Deposits

If a residential applicant cannot establish credit to the satisfaction of the utility, the applicant may be required to pay a deposit as provided for in Section 1.02 - Miscellaneous Fees of this tariff. The utility will keep records of the deposit and credit interest in accordance with the commission rules.

Residential applicants 65 years of age or older may not be required to pay deposits unless the applicant has an outstanding account balance with the utility or another water or sewer utility which accrued within the last two years.

Nonresidential applicants who cannot establish credit to the satisfaction of the utility may be required to make a deposit that does not exceed an amount equivalent to one-sixth of the estimated annual billings.

SECTION 2.0 – SERVICE RULES AND POLICIES (Continued)

Refund of deposit - If service is not connected, or after disconnection of service, the utility will promptly refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished. The utility may refund the residential customer's deposit at any time prior to termination of utility service but must refund the deposit plus interest for any residential customer who has paid 18 consecutive billings without being delinquent.

(B) Tap or Reconnect Fees

A new customer requesting service at a location where service has not previously been provided must pay a tap fee as provided in Section 1. A customer requesting service where service has previously been provided must pay a reconnect fee as provided in Section 1. Any applicant or existing customer required to pay for any costs not specifically set forth in the rate schedule pages of this tariff shall be given a written explanation of such costs prior to request for payment and/or commencement of construction. If the applicant or existing customer does not believe that these costs are reasonable or necessary, the applicant or existing customer shall be informed of their right to appeal such costs to the commission or such other regulatory authority having jurisdiction over the utility's rates in that portion of the utility's service area in which the applicant's or existing customer's property (ies) is located.

Fees in addition to the regular tap fee may be charged to cover unique costs not normally incurred as permitted by P.U.C. SUBST. R. 24.86(a)(1)(C) if they are listed on this approved tariff. For example, a road bore for customers outside a subdivision or residential area could be considered a unique cost.

(C) Easement Requirement

Where recorded public utility easements on the service applicant's property do not exist or public road right-of-way easements are not available to access the applicant's property, the utility may require the applicant to provide it with a permanent recorded public utility easement on and across the applicant's real property sufficient to provide service to that applicant. Such easement(s) shall not be used for the construction of production, storage, transmission or pressure facilities unless they are needed for adequate service to that applicant.

SECTION 2.0 – SERVICE RULES AND POLICIES (Continued)

Section 2.04 - Utility Response to Applications for Service

After the applicant has met all the requirements, conditions and regulations for service, the utility will install tap and utility cut-off and/or take all necessary actions to initiate service. The utility will serve each qualified applicant for service within 5 working days unless line extensions or new facilities are required. If construction is required to fill the order and if it cannot be completed within 30 days, the utility will provide the applicant with a written explanation of the construction required and an expected date of service.

Except for good cause where service has previously been provided, service will be reconnected within one working day after the applicant has met the requirements for reconnection.

Section 2.05 - Customer Responsibility

The customer will be responsible for furnishing and laying the necessary customer service pipe from the tap location to the place of consumption. Customers will not be allowed to use the utility's cutoff.

Section 2.06 Access to Customer's Premises

All customers or service applicants shall provide access to utility cutoffs at all times reasonably necessary to conduct ordinary utility business and after normal business hours as needed to protect and preserve the integrity of the public drinking water supply.

Section 2.07 - Back Flow Prevention Devices

No water connection shall be made to any establishment where an actual or potential contamination or system hazard exists without an approved air gap or mechanical backflow prevention assembly. The air gap or backflow prevention assembly shall be installed in accordance with the American Water Works Association (AWWA) standards C510, C511 and AWWA Manual M14 or the University Of Southern California Manual Of Cross-Connection Control, current edition. The backflow assembly installation by a licensed plumber shall occur at the customer's expense.

SECTION 2.0 – SERVICE RULES AND POLICIES (Continued)

The back flow assembly shall be tested upon installation by a recognized prevention assembly tester and certified to be operating within specifications. Back flow prevention assemblies which are installed to provide protection against high health hazards must be tested and certified to be operating within specifications at least annually by a recognized back flow prevention device tester. The maintenance and testing of the back flow assembly shall occur at the customer's expense.

Section 2.10 - Billing

(A) Regular Billing

Bills from the utility will be mailed monthly unless otherwise authorized by the Commission. The due date of bills for utility service will be at least sixteen (16) days from the date of issuance. The postmark on the bill or, if there is no postmark on the bill, the recorded date of mailing by the utility will constitute proof of the date of issuance. Payment for utility service is delinquent if full payment, including late fees and the regulatory assessment, is not received at the utility or the utility's authorized payment agency by 5:00 p.m. on the due date. If the due date falls on a holiday or weekend, the due date for payment purposes will be the next workday after the due date.

(B) Late Fees

A late penalty of either \$5.00 or 10.0% will be charged on bills received after the due date. The penalty on delinquent bills will not be applied to any balance to which the penalty was applied in a previous billing. The utility must maintain a record of the date of mailing to charge the late penalty.

(C) Information on Bill

Each bill will provide all information required by the commission rules. For each of the systems it operates, the utility will maintain and note on the monthly bill a local or toll-free telephone number (or numbers) to which customers can direct questions about their utility service.

(D) Prorated Bills

If service is interrupted or seriously impaired for 24 consecutive hours or more, the utility will prorate the monthly base bill in proportion to the time service was not available to reflect this loss of service.

SECTION 2.0 -- SERVICE RULES AND POLICIES (Continued)

Section 2.11- Payments

All payments for utility service shall be delivered or mailed to the utility's business office. If the business office fails to receive payment prior to the time of noticed disconnection for non-payment of a delinquent account, service will be terminated as scheduled. Utility service crews shall not be allowed to collect payments on customer accounts in the field.

Payment of an account by any means that has been dishonored and returned by the payor or payee's bank shall be deemed to be delinquent. All returned payments must be redeemed with cash or valid money order. If a customer has two returned payments within a twelve month period, the customer shall be required to pay a deposit if one has not already been paid.

Section 2.12 - Service Disconnection

(A) With Notice

Utility service may be disconnected if the bill has not been paid in full by the date listed on the termination notice. The termination date must be at least 10 days after the notice is mailed or hand delivered.

The utility is encouraged to offer a deferred payment plan to a customer who cannot pay an outstanding bill in full and is willing to pay the balance in reasonable installments. However, a customer's utility service may be disconnected if a bill has not been paid or a deferred payment agreement entered into within 26 days from the date of issuance of a bill and if proper notice of termination has been given.

Notice of termination must be a separate mailing or hand delivery in accordance with the commission rules.

(B) Without Notice

Utility service may also be disconnected without notice for reasons as described in the commission rules.

SECTION 2.0 -- SERVICE RULES AND POLICIES (Continued)

Section 2.13 - Reconnection of Service

Utility personnel must be available during normal business hours to accept payments on the day service is disconnected and the following day unless service was disconnected at the customer's request or due to a hazardous condition.

Service will be reconnected within 24 hours after the past due bill, reconnect fees and any other outstanding charges are paid or the conditions which caused service to be disconnected are corrected.

Section 2.14 - Service Interruptions

The utility will make all reasonable efforts to prevent interruptions of service. If interruptions occur, the utility will re-establish service within the shortest possible time. Except for momentary interruptions due to automatic equipment operations, the utility will keep a complete record of all interruptions, both emergency and scheduled and will notify the Commission in writing of any service interruptions affecting the entire system or any major division of the system lasting more than four hours. The notice will explain the cause of the interruptions.

Section 2.15 - Quality of Service

The utility will plan, furnish, and maintain and operate production, treatment, storage, transmission, and collection facilities of sufficient size and capacity to provide continuous and adequate service for all reasonable consumer uses and to treat sewage and discharge effluent of the quality required by its discharge permit issued by the TCEQ. Unless otherwise authorized by the TCEQ, the utility will maintain facilities as described in the TCEQ's rules.

Section 2.16 - Customer Complaints and Disputes

If a customer or applicant for service lodges a complaint, the utility will promptly make a suitable investigation and advise the complainant of the results. Service will not be disconnected pending completion of the investigation. If the complainant is dissatisfied with the utility's response, the utility must advise the complainant that he has recourse through the commission's complaint process. Pending resolution of a complaint, the commission may require continuation or restoration of service.

SECTION 2.0 -- SERVICE RULES AND POLICIES (Continued)

The utility will maintain a record of all complaints which shows the name and address of the complainant, the date and nature of the complaint and the adjustment or disposition thereof, for a period of two years after the final settlement of the complaint.

In the event of a dispute between a customer and a utility regarding any bill for utility service, the utility will conduct an investigation and report the results to the customer. If the dispute is not resolved, the utility will inform the customer that a complaint may be filed with the Commission.

Section 2.17 - Customer Liability

Customer shall be liable for any damage or injury to utility-owned property shown to be caused by the customer.

SECTION 3.0 -- EXTENSION POLICY

Section 3.01 - Standard Extension Requirements

LINE EXTENSION AND CONSTRUCTION CHARGES: NO CONTRIBUTION IN AID OF CONSTRUCTION MAY BE REQUIRED OF ANY CUSTOMER EXCEPT AS PROVIDED FOR IN THIS APPROVED EXTENSION POLICY.

The utility is not required to extend service to any applicant outside of its certified service area and will only do so under terms and conditions mutually agreeable to the utility and the applicant, in compliance with commission rules and policies, and upon extension of the utility's certified service area boundaries by the commission.

The applicant for service will be given an itemized statement of the costs, options such as rebates to the customer, sharing of construction costs between the utility and the customer, or sharing of costs between the customer and other applicants prior to beginning construction.

The utility is not required to extend service to any applicant outside of its certificated service area and will only do so under terms and conditions mutually agreeable to the utility and the applicant, in compliance with commission rules and policies, and upon extension of the utility's certificated service area boundaries by the commission.