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RELIABILITY PLAN FOR THE	§	BEFORE THE
PERMIAN BASIN UNDER PURA	§	PUBLIC UTILITY COMMISSION
§ 39.167	§	OF TEXAS

CITY OF GARLAND'S RESPONSE TO COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION

The City of Garland, whose municipally owned electric utility operates under the name of Garland Power & Light (Garland), files this Response to the First Request for Information (RFI) filed by the Staff (Staff) of Public Utility Commission of Texas (Commission) to the Transmission Service Providers (TSPs) assigned responsibility for designing, constructing, or operating an import path under the Permian Basin Reliability Plan. Pursuant to 16 Texas Administrative Code (TAC) § 22.144(c)(2)(F), these responses may be treated as if they were filed under oath.

Respectfully submitted,

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ATTORNEYS FOR THE CITY OF GARLAND

CERTIFICATE OF SERVICE

I certify that, unless otherwise ordered by the presiding officer, notice of the filing of this document was provided to all parties of record via electronic mail on March 27, 2025, in accordance with the Order Suspending Rules issued in Project No. 50664.

THOMAS L. BROCATO

CONFIDENTIAL PROJECT NO. 55718

GARLAND'S RESPONSE TO COMMISSION STAFF'S FIRST RFI

STAFF 1-1: Provide documentation related to cost estimate information for any import path to which the TSP has been assigned. The cost estimate information should be consistent with the format and categories of data provided to ERCOT in March 2025.

RESPONSE: Garland utilized analogous cost estimate information to establish base level costs for facilities and transmission lines per mile adjusted for inflation anticipated over the timelines of the proposed Permian Basin Reliability Plan import path projects. Below are the cost estimates Garland provided to ERCOT in March 2025 for the Permian Basin Reliability Plan import path projects which Garland has been assigned.

Project ID in Report	Transmission Upgrades	Voltage	Estimated Cost (\$M)		
			Transmission Line	Substation	Total (Approximate Value)
Import 2	Add a new Twin Buttes - King Mountain 345- kV double-circuit line	345			
Import 3	Add a new New Substation 1 - Nevil Road 345-kV double-circuit line	345			
Import 3	Add a new Nevil Road - Lynx 345-kV double- circuit line	345			

GARLAND'S RESPONSE TO COMMISSION STAFF'S FIRST RFI

STAFF 1-2: To the extent available, provide any vendor commitment letters related to long lead technical equipment, such as autotransformers or circuit breakers, needed to construct and operate the import path.

RESPONSE: While Garland does not have vendor commitment letters for long-lead technical equipment for the Permian Basin Reliability Plan import path projects, Garland does have term contracts with major providers of long-lead technical equipment, such as circuit breakers.

GARLAND'S RESPONSE TO COMMISSION STAFF'S FIRST RFI

STAFF 1-3: To the extent available, provide any vendor commitment letters related to engineering, procurement, and construction or other labor agreements associated with construction of the import path.

RESPONSE: As a municipally owned electric utility, Garland adheres to the procurement requirements set forth in the Texas Local Government Code. While Garland does not have commitment letters from vendors related to construction or other labor for the Permian Basin Reliability Plan import path projects, Garland's engineering consultants provide dedicated resources for Garland's construction projects, including availability for the Permian Basin Reliability Plan import path projects.

GARLAND'S RESPONSE TO COMMISSION STAFF'S FIRST RFI

STAFF 1-4: Provide current import path construction timeline estimates necessary to meet the forecasted load requirements documented in the Permian Basin Reliability Plan. If the TSP intends to construct the import path faster than what would be required under the Permian Basin Reliability Plan, please provide the relevant information.

RESPONSE: Below are Garland's estimated timelines for the CCN filings, CCN final orders, and completed construction for its Permian Basin Reliability Plan import path projects.

Project ID in Report	Transmission Upgrades	Voltage	CCN Filing	CCN Order	Construction Completed
Import 2	Add a new Twin Buttes - King Mountain 345- kV double-circuit line	345	Q2 2026	Q4 2026	Q2 2030
Import 3	Add a new New Substation 1 - Nevil Road 345-kV double-circuit line	345	Q2 2026	Q4 2026	Q2 2030
Import 3	Add a new Nevil Road - Lynx 345-kV double- circuit line	345	Q2 2026	Q4 2026	Q2 2030

GARLAND'S RESPONSE TO COMMISSION STAFF'S FIRST RFI

STAFF 1-5: If the TSP does not have responsive information to Staff 1-2 through Staff 1-4, provide an affidavit or sworn statement by the TSP's highest level official attesting to the TSP's preparedness to design, build, and energize the import path in time to meet the Permian Basin Reliability Plan load forecast irrespective of voltage level.

RESPONSE: Not applicable. Please see Garland's responses to Staff 1-2 through Staff 1-4.

GARLAND'S RESPONSE TO COMMISSION STAFF'S FIRST RFI

STAFF 1-6: Provide any new data or information related to cost or timelines the TSP believes would assist the Commission's final determination on the Permian Basin import paths.

RESPONSE: Garland does not have any new data or information related to cost or timelines that it believes would assist the Commission's final determination on the Permian Basin import paths.