

All January Through December Archives

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TABLE 10.2 (continued)

Oncor Electric Delivery Company LLC (including Oncor NTU)
For 12 months ending December 31, 2022
EMR WP Schedule IV-1 - Federal Income Taxes
Page 1 of 1
Supplemental Detail

	Oncor	NTU	EMR Col (1) Total	Allocation Factor	EMR Col (4) TRAN	DIST	TOTAL	check
Other Permanent Differences (line 19)								
50200P - Supplemental Retirement Insurance Premium	\$2,278,391.12		(\$2,278,391.12)	PAYXAG	(500,106.85)	(1,778,284.27)	(2,278,391.12)	-
50310P - Split-Dollar Life Insurance Premiums	(\$2,427.23)		(\$2,427.23)	PAYXAG	(532.78)	(1,894.45)	(2,427.23)	-
50330P - Commuter Expenses	\$1,105,829.44		\$1,105,829.44	PAYXAG	242,729.56	863,099.88	1,105,829.44	-
50795P - Amortization of Organizational Expend. Perm	(\$120,366.42)		(\$120,366.42)	PLTSVC	(54,657.72)	(65,708.76)	(120,366.48)	-
Other Permanent Differences (line 19)	(1,295,355.39)		(1,295,355.39)		(312,567.79)	(982,787.60)	(1,295,355.39)	
			Flip signs		24.13%			
Additional Tax Depreciation (line 20)								
40610T - Book Depreciation	\$788,377,902.89	\$46,390,930.26	\$834,768,833.15	PLTSVC	400,925,708.66	433,843,124.49	834,768,833.15	-
40620T - Placed in Service Tax Depreciation - Prior Assets	(\$871,914,329.79)	(\$79,538,525.51)	(\$951,452,855.30)	PLTSVC	(518,137,599.73)	(537,575,277.54)	(1,053,712,877.27)	-
40625T - Tax Depreciation - Bonus	\$0.00	\$0.00	\$0.00	PLTSVC	-	-	-	-
Additional Tax Depreciation (line 20)	(185,436,417.87)	(33,507,626.25)	(218,944,044.12)		(115,211,891.07)	(103,732,153.05)	(218,944,044.12)	
			Flip signs		52.62%			
Other Timing Differences (line 21)								
10100T - Bad Debts	\$1,143,652.46		\$1,143,652.46	Direct	(566,159.33)	\$1,805,248.79	1,143,652.46	-
10130T - Prepaid Insurance	\$2,694,573.99		\$2,694,573.99	Direct	\$1,147,918.49	\$1,546,655.50	2,694,573.99	-
10200T - Vacation Pay Accrual	(\$6,523.64)		(\$6,523.64)	PAYXAG	(1,431.94)	(5,091.70)	(6,523.64)	-
10220T - Performance Enhancement Plan	\$14,858,199.70		\$14,858,199.70	PAYXAG	3,261,374.83	11,596,824.87	14,858,199.70	-
20510T - Supplemental Retirement Plan	\$1,549,669.88		\$1,549,669.88	PAYXAG	340,152.54	1,209,517.34	1,549,669.88	-
20520T - LTIP Amortization	\$10,169,699.16		\$10,169,699.16	PAYXAG	2,232,248.97	7,937,450.19	10,169,699.16	-
20530T - OPEB FAS 106	(\$15,844,352.49)		(\$15,844,352.49)	PAYXAG	(3,477,835.37)	(12,366,517.12)	(15,844,352.49)	-
20531T - OPEB FAS 112	\$2,518,823.91		\$2,518,823.91	PAYXAG	552,881.85	1,965,942.06	2,518,823.91	-
20550T - Salary Deferral Plan	(\$7,609,188.66)		(\$7,609,188.66)	PAYXAG	(1,870,216.91)	(5,938,971.75)	(7,609,188.66)	-
20590T - Pension Plan Contributions	\$41,707,427.00		\$41,707,427.00	PAYXAG	9,154,780.23	32,552,646.77	41,707,427.00	-
20595T - Pension Plan Expense	\$0.00		\$0.00	PAYXAG	-	-	-	-
20597T - P&O Non-Service Cost (CWIP&PIS)	(15,495,589.29)		(15,495,589.29)	PLTSVC	(7,036,457.75)	(8,459,131.54)	(15,495,589.29)	-
20200T - Rate Case Expense	(\$6,068,670.66)		(\$6,068,670.66)	Direct (ESD)	-	(6,068,670.66)	(6,068,670.66)	-
20201T - Deferred Unbilled TCRF/EECRF Reg Liability	\$30,287,619.87		\$30,287,619.87	Direct	\$378,703.70	\$29,908,916.17	30,287,619.87	-
20203T - Interest Rate Savings Reg Liability	\$511,167.29		\$511,167.29	Direct	\$378,703.70	\$132,463.59	511,167.29	-
20205T - Reg Liability - Deferred OPEB Cost	\$21,098,926.66		\$21,098,926.66	PAYXAG	4,631,214.40	16,467,712.26	21,098,926.66	-
20206T - Reg Liability - Over-Collection of Int Asset Amort	\$3,732,125.70		\$3,732,125.70	Direct	\$38,842.57	\$3,693,283.13	3,732,125.70	-
20210T - Provision for Self Insurance	(\$154,983,214.19)	(\$154,983,214.19)	(\$154,983,214.19)	Direct	(385,895.45)	(154,597,318.74)	(154,983,214.19)	-
20220T - IBNR - Medical/PIPD	(\$715,200.00)		(\$715,200.00)	PAYXAG	(156,586.40)	(558,613.60)	(715,200.00)	-
20720T - G/L on Interest Rate Swaps	\$1,644,543.37		\$1,644,543.37	PLTSVC	746,777.66	897,765.71	1,644,543.37	-
20780T - Amortization of Organizational Expenditures - Temp	(\$28,983.56)		(\$28,983.56)	PLTSVC	(13,161.18)	(15,822.38)	(28,983.56)	-
20800T - Deferred FICA Payments	(\$8,956,281.85)		(\$8,956,281.85)	PAYXAG	(2,185,493.89)	(7,770,787.96)	(8,956,281.85)	-
20810T - Deferred Revenue - AMS Fed	\$20,475,713.79		\$20,475,713.79	Direct		20,475,713.79	20,475,713.79	-
40120T - Regulatory Asset for Employee Benefit	\$55,177,768.21		\$55,177,768.21	PAYXAG	12,111,520.12	43,066,248.09	55,177,768.21	-
40126T - Reg Asset Costs - AMS Meters	\$584,069.81		\$584,069.81	Direct		584,069.81	584,069.81	-
40127T - Regulatory Asset for Deferred Depreciation	\$0.00		\$0.00	Direct		-	-	-
40128T - Regulatory Asset for Efficiency Performance Bonus	\$0.00		\$0.00	Direct		-	-	-
40129T - Regulatory Asset - HB 2453 Mbl Gens & Reloc Costs	(\$2,232,409.49)		(\$2,232,409.49)		(1,013,724.28)	(\$1,218,685.21)	(2,232,409.49)	-
40130T - Debt Recall Premium and Expense	\$4,013,489.13		\$4,013,489.13	PLTSVC	1,822,502.27	2,190,986.86	4,013,489.13	-
40131T - Contra-Debt Amortization (TRNDS)	\$873,131.76		\$873,131.76	PLTSVC	396,484.10	476,647.66	873,131.76	-
40945T - Reg Asset - TCRF	\$66,314,463.44		\$66,314,463.44	Direct		66,314,463.44	66,314,463.44	-
40947T - Reg Asset - Defaulted REPs	\$797,548.06		\$797,548.06	Direct		797,548.06	797,548.06	-
40951T - Reg Asset - Sharyland Wholesale Dist Sub Tariff	(\$21,248,505.68)		(\$21,248,505.68)	Direct		(21,248,505.68)	(21,248,505.68)	-
40300T - Software Development Costs	(\$15,981,959.01)		(\$15,981,959.01)	Intangible	(3,229,617.93)	(12,752,341.08)	(15,981,959.01)	-
40310T - Software Amortization	\$70,753,493.37		\$70,753,493.37	Intangible	14,297,793.69	56,455,699.78	70,753,493.37	-
40690T - Repair Expense	(\$206,572,456.35)		(\$206,572,456.35)	PLTSVC	(93,803,361.35)	(112,769,095.00)	(206,572,456.35)	-
40661T - Sec 481(a) Adjustment - Repair Expense	\$5,656,567.68		\$5,656,567.68	PLTSVC	2,568,614.77	3,087,952.91	5,656,567.68	-
40670T - Cost of Removal	(\$140,545,021.83)	(\$140,545,021.83)	(\$140,545,021.83)	PLTSVC	(65,749,401.48)	(74,795,620.35)	(140,545,021.83)	-
40690T - Self Constructed Assets (Mixed Service Costs)	(\$37,494,291.06)		(\$37,494,291.06)	PLTSVC	(17,025,941.38)	(20,468,349.68)	(37,494,291.06)	-
40700T - CIAC and RELO Expenses	\$106,313,141.84		\$106,313,141.84	PLTSVC	48,276,184.72	58,036,957.12	106,313,141.84	-
40720T - Capitalized Interest - Tax	\$24,338,000.01		\$24,338,000.01	PLTSVC	11,050,837.29	13,287,162.72	24,338,000.01	-
40730T - AFUDC Debt	(\$18,568,882.81)		(\$18,568,882.81)	PLTSVC	(8,432,022.62)	(10,136,860.19)	(18,568,882.81)	-
40750T - Merger Transaction Costs	\$0.00		\$0.00	Direct		-	-	-
40800T - Gain/(Loss) on Disposition of Assets	(\$8,445,647.89)		(\$8,445,647.89)	PLTSVC	(3,754,203.08)	(4,691,444.81)	(8,445,647.89)	-
40862T - Reg Asset - NTU Transition Costs	(\$200,822.88)		(\$200,822.88)		(200,822.88)		(200,822.88)	-
40963T - Reg Asset - Power Line Safety	(\$2,886,948.99)		(\$2,886,948.99)	Direct	(52,884,741.98)	(\$2,207,641.41)	(2,886,948.99)	-
40965T - Reg Asset - COVID19 - ERP Proceeds and Expense	\$0.00		\$0.00	Direct		\$0.00	\$0.00	-
40966T - Reg Asset - COVID19 - Incremental Expense	(\$2,280,923.22)		(\$2,280,923.22)	Direct	(\$1,699,329.23)	(\$411,593.99)	(2,280,923.22)	-
40967T - Leased Assets	\$1,415,509.94		\$1,415,509.94		\$0.00	\$1,415,509.94	1,415,509.94	-
40968T - Reg Asset - Other Reg Assets by Project	(\$47.00)		(\$47.00)		(\$47.00)	\$0.00	(47.00)	-
Other Timing Differences (line 21)	(5174,214,812.59)	(54,323,781.83)	(5,178,538,594.42)		(\$100,537,892.03)	(\$77,900,972.39)	(5,178,538,594.42)	
			Flip signs		56.37%			
Permanent Business Meals Not Deductible (line 15)								
50100P 50100P - Meals & Entertainment	\$602,000.03		\$602,000.03		132,581.36	469,418.67	602,000.03	-
					22.02%			

	Current Period Total Tax	Adjustments Total Tax	Total Total Tax		Wholesale TRAN %
Book Income	\$929,659,896.36	\$0.00	\$929,659,896.36		968,740,945.95 PTBI per Inc Stmt
Tax Items	\$0.00	\$0.00	\$0.00		39,081,049.82 Diff - interco
Book Income Before Income Taxes (Adjusted for Tax Items)	\$929,659,896.36	\$0.00	\$929,659,896.36	\$29,659,896.36	excludes interco interest netting entry since not in PP interest netting entry not in PP
Federal Income Taxes @ Statutory Rate	\$195,228,578.24	\$0.00	\$195,228,578.24	(55,717,376.21)	RACSA (incl BTL PTBI)
State Taxes	\$0.00	\$0.00	\$0.00	\$73,842,620.15	
State Benefit of Fed/State Deduction	\$0.00	\$0.00	\$0.00		
Fed Benefit of State Tax Deduction	\$0.00	\$0.00	\$0.00		
Fed / Foreign Rate Differential	\$0.00	\$0.00	\$0.00		
Total Federal & State @ Statutory Rates	\$195,228,578.24	\$0.00	\$195,228,578.24		
Other Current Tax ETR Adjustments					
Current Year Current Tax State Rate Change Adjust	\$0.01	\$0.00	\$0.01	exclude	
Current Year Current Tax Fed/For Rate Change Adjust	\$0.01	\$0.00	\$0.01		
Current Tax Items					
FIN48/INT 4310800 Interest - GAAP Tax	\$13,201.00	\$26,861.00	\$40,062.00	exclude	
Subtotal:	\$13,201.00	\$26,861.00	\$40,062.00		
Deferred Only					
0 60930R - Reverse Flow Through	\$505,012.10	\$0.00	\$505,012.10	include	EMR Sch IV Col (1) Line No 32 45.41%
Subtotal:	\$505,012.10	\$0.00	\$505,012.10		
Fin-48					
FIN48 60116T - FIN48 - State (1/5)	\$4,078.00	\$0.00	\$4,078.00	exclude	
Subtotal:	\$4,078.00	\$0.00	\$4,078.00		
Flow-Through					
Excess 1823005 - Non-plant EDFIT Asset	\$15,875,448.08	\$0.00	\$15,875,448.08	flip sign EMR Sch IV Col (1) Line No 37	40.39%
Excess 2540003 - Non-plant EDFIT Liability	\$15,874,230.44	\$0.00	\$15,874,230.44	flip sign EMR Sch IV Col (1) Line No 37	40.39%
Excess 2541001 - Protected EDFIT	\$5,121,171.00	\$0.00	\$5,121,171.00	flip sign EMR Sch IV Col (1) Line No 35	43.74%
Excess 2541004 - Unprotected Plant EDFIT	\$50,285,850.56	\$0.00	\$50,285,850.56	flip sign EMR Sch IV Col (1) Line No 37	40.39%
Subtotal:	\$50,285,850.56	\$0.00	\$50,285,850.56		
Non Current					
40127T 40127T - Regulatory Asset for Deferred Depreciation	\$0.00	\$0.00	\$0.00	exclude	
Subtotal:	\$0.00	\$0.00	\$0.00		
Permanent					
50100P 50100P - Meals & Entertainment	\$126,420.01	\$0.00	\$126,420.01	line 15	
50200P 50200P - Supplemental Retirement Insurance Premium	\$476,462.14	\$0.00	\$476,462.14	line 18	
50300P 50300P - Social Club Dues and Fees	\$43,834.11	\$0.00	\$43,834.11	exclude	
50310P 50310P - Split-Dollar Life Insurance Premiums	\$509.74	\$0.00	\$509.74	line 19	
50330P 50330P - Commuter Expenses	\$232,224.18	\$0.00	\$232,224.18	line 19	
50795P 50795P - Amortization of Organizational Expend Perm	\$525,270.96	\$0.00	\$525,270.96	line 19	
60400R 60400R - Deductible State Income Tax	\$17,949.26	\$0.00	\$17,949.26	exclude	
Subtotal:	\$985,873.76	\$0.00	\$985,873.76		
Post Apportion M Item					
101TGM 10100T - Bad Debt Expense - TGMT	\$4,743.30	\$0.00	\$4,743.30	state	
101TGM 20201T - Deferred Unbilled TCRF Reg Liability - TGMT	\$125,617.90	\$0.00	\$125,617.90	state	
101TGM 20203T - Interest Rate Savings Reg Liability - TGMT	\$2,120.07	\$0.00	\$2,120.07	state	
101TGM 20206T - Reg Liability - Over-Collection of Int Asset Amort - TGMT	\$15,478.99	\$0.00	\$15,478.99	state	
101TGM 20900P - General Business Credit - TGMT	\$511,525.38	\$0.00	\$511,525.38	state	
101TGM 40128T - Regulatory Asset for Efficiency Performance Bonus - TGMT	\$11,475.12	\$0.00	\$11,475.12	state	
101TGM 40670T - Cost of Removal - TGMT	\$565,865.04	\$0.00	\$565,865.04	state	
101TGM 40700T - CIAC / Relocations - TGMT	\$440,933.75	\$0.00	\$440,933.75	state	
101TGM 40800T - Gain / Loss on Disposition of Assets - TGMT	\$55,740.49	\$0.00	\$55,740.49	state	
101TGM 40945T - Regulatory Asset TCRF - TGMT	\$275,099.24	\$0.00	\$275,099.24	state	
101TGM 40947T - Reg Asset - Defaulted REPs - TGMT	\$3,307.83	\$0.00	\$3,307.83	state	
101TGM 40951T - Reg Asset - Sharyland - Whistle Dist Sub Tariff - TGMT	\$585,178.18	\$0.00	\$585,178.18	state	
101TGM Total Revenue	\$21,030,866.40	\$0.00	\$21,030,866.40	state	
Subtotal:	\$21,201,462.56	\$0.00	\$21,201,462.56		
PP&E					
40620T 40620T - Tax Depreciation	\$582,061.00	\$0.00	\$582,061.00	exclude	
Subtotal:	\$582,061.00	\$0.00	\$582,061.00		
Tax Credit Amortizations					
ITC 60350R - ITC-Deferred Tax-Permanent	\$562,554.00	\$0.00	\$562,554.00	line 34	flip sign EMR Sch IV Col (1) Line No 34 45.41%
Subtotal:	\$562,554.00	\$0.00	\$562,554.00		
Tax Credits & Adjustments					
20900P 20900P - General Business Credit	\$35,171.63	\$52,881.00	\$87,852.63	line 39	
Subtotal:	\$35,171.63	\$52,881.00	\$87,852.63		
Tax Items					
0 CIAC TGMT Credit	\$58,673.00	\$0.00	\$58,673.00	state	
0 STU TGMT Credit	\$58,673.00	\$0.00	\$58,673.00	state	
Subtotal:	\$58,673.00	\$0.00	\$58,673.00		
Expense Booked To/From Other Companies (Discrete)	\$0.00	\$0.00	\$0.00		
Total Adjustments to Tax Expense	\$163,914,257.32	\$163,914,257.32	\$163,914,257.32		
Tax Expense (Benefit) With Discrete Items	\$163,914,257.32	\$163,914,257.32	\$163,914,257.32		
Less: Discrete Items Included Above	\$0.00	\$0.00	\$0.00		
Tax Expense (Benefit) Without Discrete Items	\$163,914,257.32	\$163,914,257.32	\$163,914,257.32		
Total Tax Expense	\$163,914,257.32	\$163,914,257.32	\$163,914,257.32		
Tax Expense Booked	\$163,914,257.32	\$163,914,257.32	\$163,914,257.32		
Difference	\$0.00	\$0.00	\$0.00		

2/14/2022 13:29 Rpt # Tax Accrual - 54516

Expenses	11,700,649
Discrete Items	(123,298)
Discrete Items	(610,350)
Discrete Items	21,453,465
Discrete Items	(5,717,314)
Discrete Items	155,593,301
Discrete Items	155,593,301
Discrete Items	0.00

EMR Sch IV Col (1) Line No 39

45.41%

		Description Account	Other Long Term Debt A2240000
Project	Description		
LT00306B	Senior Secured Note Due 2032		(493,478,000)
LT00308B	Senior Secured Note 308B		(323,467,000)
LT022ESG	\$400M 4 15% Green Bonds 6-1-32		(400,000,000)
LT08300M	\$300m 7 50% Sr Notes 9-01-2038		(300,000,000)
LT10475M	\$475m 5 25% Sr Notes 9-30-2040		(475,000,000)
LT1180ND	\$300m 4 55% Sr Notes 12-1-2041		(400,000,000)
LT1230YR	2012 30 Year Bonds		(347,859,000)
LT15350M	\$350 M 2 95% Sr Note 4/1/2025		(350,000,000)
LT15375M	\$375M 3 75% Sr Note - 4/1/2045		(550,000,000)
LT17325M	\$325M 3 8% Sr Notes 9-30-2047		(325,000,000)
LT18318M	\$318M 5 75% Sr Notes 3-15-2029		(318,328,000)
LT18350M	\$350M 3 70% Sr Note 11-15-2028		(650,000,000)
LT18450M	\$450M 4 10% Sr Note 11-15-2048		(450,000,000)
LT1905YR	\$500M 2 75% Sr Notes 6-1-2024		(500,000,000)
LT1930YR	\$500M 3.8% Sr Notes 6-1-2049		(500,000,000)
LT19700M	\$700M 3 10% Sr Bond 9-15-2049		(700,000,000)
LT2010YR	\$400M 2 75% Sr Notes 5-15-2030		(700,000,000)
LT20300M	\$300M 5 35% Sr Notes 10-1-2052		(300,000,000)
LT2030YR	\$400M 3 70% Sr Notes 5-15-2050		(400,000,000)
LT20450M	\$450M Sr Notes due 10-1-2025		(450,000,000)
LT21500M	\$500M 2 7% Sr Notes due 2051		(500,000,000)
LT22400M	\$400M 4 6% Sr Notes 6-1-2052		(400,000,000)
LT22500M	\$500M 4 95% Sr Nots 09/15/2052		(500,000,000)
LT22700M	\$700M 4 55% Sr Notes 09/15/32		(700,000,000)
NTANOTES	3 86% Sr Notes A, due 12-3-2025		(174,000,000)
NTBNOTES	3 86% Sr Notes B, due 1-14-2026		(38,000,000)
Total	A2240000		(11,245,132,000)

		Description Account	Matured Long Term Debt A2390000
Project	Description		
TRM22650	\$650M Unsecured Term Loan		(100,000,000)
Total long-term debt incl due current (liability)			(11,345,132,000)
Total long-term debt			11,345,132,000
HB 2483 Mob Gen Leases (#1) - units 1-7			2,816,007
HB 2483 Mob Gen Leases (#2) - units 8-10			748,157
HB 2483 Mob Gen Leases (#3) - units 11-15			930,820
			4,494,984
EMR Schedule VII Total - col (k)			11,349,626,984 a

Plus unamortized premium (discount)			
(Discount)	A2260000		(36,281,238) b
Premium	A2250000		33,294,364 c
Contra debt	A2210100		(25,975,671)
Net (discount)			(28,962,545)
Less unamortized fees and issuance expenses (A1810000)			88,175,329 d
Plus unamortized gains (losses) on reacq Debt			
Gains	A2570000		25,299,833
(Losses)	A1891000		(14,653,769)
Net gain			10,646,064 e

EMR Sch VII Net Balance of Debt - col (k) 11,243,135,174

	Monthly	Annualized
4281000-Amort-(Loss) On Reacquired Debt	(379,891)	(3,767,769)
4291000-Amort-Gain Reacq Debt-Credit	65,911	
Incl contra debt amortization (offset to gain dr interest exp/cr contra)	(72,761)	(873,132)
Month - net amortization of (losses)	(386,742)	
Annualized EMR Sch VIIa Line No. 15 (amortization of (losses) on reacq debt		(4,640,901)
Net balance of debt excluding net gains/(losses) Sch VIIa Line No. 22	11,258,464,781	=a+b+c-d

\$millions

	2018	2019	2020	2021	2022
1) Total Debt as a Percent of Total Capital	57.33%	57.29%	54.92%	55.00%	55.20%
Numerator:					
Long-Term Debt Due Currently	500	506	0	382	100
- Long-Term Debt Less Due Currently	3,835	8,017	9,229	9,150	11,128
- Notes Payable	513	46	70	215	198
- Notes Payable	(813)	(46)	(70)	(215)	(186)
- Transition Bonds Outstanding	0	0	0	0	0
TOTAL DEBT	6,435	8,625	9,229	10,032	11,228
Denominator:					
Total Debt	6,435	8,625	9,229	10,032	11,228
- Preferred Stock	0	0	0	0	0
- Preferred Trust Securities	0	0	0	0	0
+ Common Equity	9,480	10,799	11,932	12,588	13,482
- Adjustment to Common Equity For Docket No	(3,670)	(4,370)	(4,358)	(4,379)	(4,348)
TOTAL CAPITAL	11,225	15,054	16,803	18,241	20,342
2) Total CWIP as a Percent of Net Plant	2.59%	3.02%	2.79%	2.43%	3.78%
Numerator:					
Total Construction Work in Progress	417	565	593	557	953
Denominator:					
Total Utility Plant	20,170	20,749	26,548	31,029	23,250
- Accumulated Depreciation and Amortization	(7,513)	(7,986)	(8,336)	(8,659)	(9,054)
+ CWIP	417	585	593	557	953
- Property Held for Future Use	16	22	20	27	48
NET PLANT	16,090	19,370	21,225	22,954	25,203
3) Construction Expenditures as a Percent of Average Total Capital	16.31%	15.76%	15.64%	14.02%	15.52%
Numerator:					
Capital Expenditures (See Note 1)	1,767	2,097	2,540	2,497	2,649
- AFUDC Equity	0	(10)	(29)	(27)	(36)
- AFUDC Debt	(13)	(16)	(19)	(13)	(18)
CASH CONSTRUCTION EXPENDITURES	1,754	2,071	2,492	2,457	2,995
Denominator:					
Beginning Total Capital	10,288	11,225	15,054	16,803	18,241
Ending Total Capital	11,225	15,054	16,803	18,241	20,342
AVERAGE TOTAL CAPITAL	10,757	13,140	15,929	17,522	19,292
4) Pre-Tax Interest Coverage	2.82	2.95	2.93	3.10	3.29
Numerator:					
Income From Continuing Operations	645	351	710	771	905
+ Nonrecurring Items (before Tax)	0	0	0	0	0
- AFUDC Equity	0	(10)	(29)	(27)	(36)
- Income Taxes	117	123	138	153	21
- Interest Incurred (incl. AFUDC debt)	357	391	424	426	463
- Interest Incurred on Transition Bonds	0	0	0	0	0
PRE-TAX INCOME	1,025	1,155	1,244	1,322	1,523
Denominator:					
Interest Incurred (See Note 2)	364	391	424	426	463
- Interest Incurred on Transition Bonds	0	0	0	0	0
INTEREST INCURRED	364	391	424	426	463
5) Funds From Operations / Total Debt	20.57%	17.19%	16.92%	16.93%	16.59%
Numerator:					
CF from Operations (Working Cap Changes) (See Note 1)	1,231	1,408	1,410	1,400	1,517
- AFUDC Equity	0	(10)	(29)	(27)	(36)
- AFUDC Debt	(13)	(16)	(19)	(13)	(18)
TOTAL FUNDS FROM OPERATIONS	1,324	1,483	1,562	1,698	1,863
Denominator:					
TOTAL DEBT	6,435	8,625	9,229	10,032	11,228

		2.80	2.94	2.92	3.09	3.27
6) Fixed Charge Coverage Ratio						
Numerator	Income From Continuing Operations	545	651	713	770	905
	+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
	- AFUDC Equity	0	(10)	(29)	(27)	(36)
	+ Income Taxes	117	123	136	153	191
	+ Interest Incurred (See Note 2)	364	391	424	426	463
	- Interest Incurred on Transition Bonds	0	0	0	0	0
	+ 1/3 of Rental Expenses	4	3	3	3	3
		<u>1,030</u>	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>	<u>1,528</u>
Denominator	Interest Incurred (Less Transition Bond Interest)	364	391	424	426	463
	+ 1/3 of Rental Expenses	4	3	3	3	3
		<u>368</u>	<u>394</u>	<u>427</u>	<u>429</u>	<u>466</u>
7) Fixed Charge Coverage Ratio (Incl. Dist on Pref Trust Securities)		2.80	2.94	2.92	3.09	3.27
Numerator	Income From Continuing Operations	545	651	713	770	905
	+/- Nonrecurring Items (Before Tax)	0	0	0	0	0
	- AFUDC Equity	0	(10)	(29)	(27)	(36)
	+ Income Taxes	117	123	136	153	191
	+ Interest Incurred (See Note 2)	364	391	424	426	463
	- Interest Incurred on Transition Bonds	0	0	0	0	0
	+ 1/3 of Rental Expenses	4	3	3	3	3
	+ Distributions related to Pref Trust Sec. (Adj.)	0	0	0	0	0
		<u>1,030</u>	<u>1,158</u>	<u>1,247</u>	<u>1,325</u>	<u>1,526</u>
Denominator	Interest Incurred (See Note 2)	364	391	424	426	463
	- Interest Incurred on Transition Bonds	0	0	0	0	0
	+ 1/3 of Rental Expenses	4	3	3	3	3
	+ Distributions related to Pref Trust Securities	0	0	0	0	0
		<u>368</u>	<u>394</u>	<u>427</u>	<u>429</u>	<u>466</u>
8) Funds From Operations Interest Coverage		4.65	4.73	4.64	4.95	4.98
Numerator	CF from Ops (Before Working Cap Charges - See Note 3)	1,324	1,483	1,562	1,698	1,863
	- Cash Interest Paid	368	366	408	406	441
	TOTAL FUNDS FROM OPS	<u>1,692</u>	<u>1,851</u>	<u>1,968</u>	<u>2,107</u>	<u>2,304</u>
Denominator	Interest Incurred (less Transition bond interest)	364	391	424	426	463
9) Net Cash Flow / Capital Outlays		63.57%	56.20%	48.38%	34.96%	48.01%
Numerator	CF from Ops (Before Working Cap Charges - See Note 3)	1,324	1,483	1,562	1,698	1,863
	- Preferred Dividends	0	0	0	0	0
	- Common Dividends	(209)	(319)	(356)	(839)	(425)
	NET CASH FLOW	<u>1,115</u>	<u>1,164</u>	<u>1,206</u>	<u>859</u>	<u>1,438</u>
Denominator	Cash Construction Expenditures/Capex	1,754	2,071	2,492	2,457	2,995
10) Cash Coverage of Common Dividends		6.33	4.65	4.39	2.02	4.38
Numerator	CF from Ops (Before Working Cap Charges - See Note 3)	1,324	1,483	1,562	1,698	1,863
	- Preferred Dividends	0	0	0	0	0
		<u>1,324</u>	<u>1,483</u>	<u>1,562</u>	<u>1,698</u>	<u>1,863</u>
Denominator	Common Dividends	209	319	356	839	425
11) Return on Average Common Equity		12.18%	11.61%	10.18%	9.76%	10.45%
Numerator	Net Income after Preferred Dividends	545	651	713	770	905
Denominator	Beginning Common Equity	4,171	4,790	6,429	7,574	8,209
	Ending Common Equity	4,790	6,429	7,574	8,209	9,114
	AVERAGE COMMON EQUITY	<u>4,481</u>	<u>5,610</u>	<u>7,002</u>	<u>7,892</u>	<u>8,662</u>
12) AFUDC as a Percentage of Net Income for Common Shareholders		2.39%	3.99%	6.73%	5.19%	5.97%
Numerator	Total AFUDC (See Note 4)					
	+ AFUDC Equity	0	10	29	27	36
	+ AFUDC Debt	13	16	19	13	18
	- Deferred Carrying Costs (See Note 5)					
		<u>13</u>	<u>26</u>	<u>48</u>	<u>40</u>	<u>54</u>
Denominator	Net Income after Preferred Dividends	545	651	713	770	905

PUC Docket No. 53671
SOAH Docket No. 473-22-00992

Order

Page 2 of 17

Approved Sep 2022
Recognized Sep 2022
To be collected 2023

EMR revenue
Adjustment
\$ (28,029,733)

- (b) projected evaluation, measurement, and verification expenses in the amount of \$740,492 for the evaluation of program year 2022;
- (c) an adjustment of \$2,603,394 for Oncor's net under-recovery, including interest, of program year 2021 energy-efficiency costs;
- (d) ~~a performance bonus of \$28,029,733;~~ and
- (e) rate-case expenses in the amount of \$18,953 incurred by the Steering Committee of Cities Served by Oncor (Cities) in Oncor's prior EECRF proceeding, Docket No. 52178.¹

Notice of the Application

- 7 On June 1, 2022, Oncor provided notice of the application by email to the following: all parties of record in Oncor's most recently completed EECRF proceeding, Docket No. 52178; all parties of record in Oncor's most recently completed base-rate case, Docket No. 46957;² all retail electric providers authorized by the registration agent to provide service in Oncor's service area at the time Oncor's application was filed; and the Texas Department of Housing and Community Affairs, the state agency that administers the federal weatherization program.
- 8. In an affidavit filed by Oncor on June 6, 2022, Joni Price, Oncor's senior regulatory manager of regulatory support and compliance, testified to the provision of notice of the application.
- 9 No party objected to the adequacy of notice of the application.

Intervenors

- 10 Commission Staff participated in this proceeding.

¹ Application of Oncor Electric Delivery Company LLC to Adjust Its Energy Efficiency Cost Recovery Factor, Docket No. 52178, Order (Sep. 19, 2021).

ONCOR ELECTRIC DELIVERY COMPANY LLC
OTHER REVENUE ITEMS
For the Year Ended December 31, 2022

EMR WP Sch XI-2
Page 4 of 1

Total Consolidated Test Year Operating Revenue	\$5,242,561,480.93
Less Retail T&D Wires Revenue (CC, MC, DSC, DCRF)	2,424,690,023.57
Less TCRF & TSC Revenue (TCRF, TSC)	1,755,090,047.32
Less TCRF - Over/Under Calculation (Billed)	(66,314,463.44)
Less Advanced Meter Service	(20,475,713.00)
Less Energy Efficiency Cost Recovery Factor	77,973,985.64
Less Rate Case Expense Recovery Factor	(155.23)
Less Remand	(1,414.94)
Less Wholesale Rate NTS - Oncor Legacy	793,984,088.82
Less Wholesale Rate NTS - NTUSU	150,170,818.32
Less Wholesale Rate (XFMR/DLS)	2,568,388.07
Less WDSS - NTUSU	21,248,505.68
Less Unbilled Revenue DSC/DCRF/Discretionary	21,708,243.80
Less Unbilled TCRF, EECRF, AMCRF	29,772,637.06
Less Deferred Unbilled TCRF, EECRF, AMCRF	(29,772,637.06)
Total Consolidated Other Revenue Items	\$81,919,126.32

Account	Detail of Other Revenue Items	TCOS Function (TRN) Rev Credit	Distribution Rev Credit	TCOS Function (NTUSU) Rev Credit	Grand Totals	EMR Sch XI Wholesale Transmission
450	Forfeited Discounts (Penalties for late payment)		\$ 112,516.28	\$ -	\$ 112,516.28	
451	Retail T&D Discretionary Revenues		\$ 21,944,943.82	\$ -	\$ 21,944,943.82	
451	Miscellaneous Service Revenue		\$ 347,775.40	\$ -	\$ 347,775.40	
454	Rents from Pole Contacts		\$ 9,220,834.36	\$ -	\$ 9,220,834.36	
	Rents from Fiber Optics	\$ 961,339.00	\$ 1,247,896.50	\$ -	\$ 2,209,335.50	\$ 961,339.00
	Rents from Other					
	Antenna Lease	\$ 15,188,920.55	\$ 38,008.25	\$ -	\$ 15,226,928.80	\$ 15,188,920.55
	Rent from Property - ROW/Misc Bldg rentals	\$ 1,097,245.72	\$ -	\$ -	\$ 1,097,245.72	\$ 1,097,245.72
	Total Cost of Ownership - NTU	\$ 561,726.70	\$ -	\$ -	\$ 561,726.70	
	Total Cost of Ownership - STU	\$ 57,225.65	\$ -	\$ -	\$ 57,225.65	
	Sub-total Rents from Other	\$ 16,905,118.62	\$ 38,008.25	\$ -	\$ 16,943,126.87	
454	Rents from Affiliate (NTUSU)	\$ 561,726.70	\$ -	\$ -	\$ 561,726.70	
	Sub-total Rents - Account 454 (Consolidated)	\$ 17,304,750.92	\$ 10,508,839.11	\$ -	\$ 27,811,570.03	
456	Other Revenue-Other					
	Miscellaneous Billings	\$ -	\$ 10,405.88	\$ 387,522.35	\$ 397,928.23	
	Mutual Assistance	\$ (9,099.93)	\$ 387,283.17	\$ -	\$ 378,183.24	
	CIAC Gross Up	\$ 681,477.52	\$ 4,973,630.64	\$ -	\$ 5,655,108.16	
	To, From & Over - original DC tie	\$ 1,435,205.39	\$ -	\$ 269,901.89	\$ 1,705,107.28	\$ 2,581,339.49
	To, From & Over - original DC tie - SMGPM	\$ 22,514.64	\$ -	\$ 4,221.97	\$ 26,736.61	
	To, From & Over - Mexico tie	\$ 714,772.61	\$ -	\$ 134,722.99	\$ 849,495.60	
	Pro Rata/Dual Feed	\$ 868,148.21	\$ 205,636.88	\$ -	\$ 1,073,785.09	
	Services provided to NTUSU (elim)	\$ 8,595,944.34	\$ -	\$ -	\$ 8,595,944.34	
	Services provided to SU	\$ 582,191.35	\$ -	\$ -	\$ 582,191.35	
	Tampering - TDSP energy portion of tampering	\$ -	\$ 54,369.47	\$ -	\$ 54,369.47	
	Sub-total Other Revenue	\$ 12,891,154.13	\$ 5,631,326.04	\$ 796,369.20	\$ 19,318,849.37	
456	TRN Services for NTUSU (elim)	\$ 8,595,944.34	\$ -	\$ -	\$ 8,595,944.34	
		\$ 4,295,209.79	\$ 5,631,326.04	\$ 796,369.20	\$ 10,722,905.03	
	Other Revenue - Engineering and Operations					
	High Voltage maintenance - third parties	\$ 3,890,098.60	\$ -	\$ -	\$ 3,890,098.60	
	Facilities studies, interconnection studies, DG studies	\$ 15,629,317.36	\$ 1,460,000.00	\$ -	\$ 17,089,317.36	
		\$ 19,519,415.96	\$ 1,460,000.00	\$ -	\$ 20,979,415.96	
	Sub-total Other Revenues - Engineering and Operations	\$ 23,814,625.75	\$ 7,091,326.04	\$ 796,369.20	\$ 31,702,320.99	
	Sub-total Other Revenue - Account 456	\$ 23,814,625.75	\$ 7,091,326.04	\$ 796,369.20	\$ 31,702,320.99	
	Sub-total Regulated T&D	\$ 41,119,356.67	\$ 40,003,400.45	\$ 796,369.20	\$ 81,919,126.32	\$ 22,086,881.11
	Total consolidated	\$ 41,915,725.87				
	TRN-NTUSU affiliate	\$ 9,197,671.04				
	Total	\$ 51,073,396.91				

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2022

		Business Unit		ESD	NTUSU	RACSA	TRN	Total	EMR Sch I, Col (3) Line 13 Adjusted EMR Depreciation	EMR Sch I, Col (3) Line 12 Adjusted EMR Amortization
Account	Description									
4031200	Depr-Transmission Plant			0 00	30,446,283 05	0 00	238,326,048 62	268,772,331.67	268,772,331 67	
4031202	Depr-Transmission-Sandow			0 00	0 00	0 00	2,219 76	2,219.76	2,219 76	
4031211	Depr Exp - Transm Substation			0 00	11,399,566 41	0 00	100,173,641 30	111,573,207.71	111,573,207 71	
4031300	Depr-Distribution System			354,874,827 68	138,897 96	0 00	0 00	366,013,726.64	355,013,726 64	
4031304	Depr - Distribution - IDR			6,517,389 62	0 00	0 00	0 00	6,517,389.62	6,517,389 62	
4031310	Depr-Dist Substation			0 00	4,161,695 32	0 00	44,494,804 77	48,656,600.09	48,656,600 09	
4031730	Depr Exp-Transportation Equipm			1,052,231 99	71,042 64	0 00	601,680 68	1,724,956.31	1,724,956 31	
4031770	Gen Pll-Commun Equip			1,692,451 63	0 00	0 00	3,105,649 94	4,798,101.57	4,798,101 57	
4031795	Depr - Leasehold Improvements			342,805 04	0 00	0 00	98,939 76	441,744.80	441,744 80	
4031796	Depr - General Plant - AMS			2,310,012 36	0 00	0 00	0 00	2,310,012.36	2,310,012 36	
4031798	Depr-General Plant			24,848,307 46	173,444 88	0 00	9,967,565 90	34,989,318.24	34,989,318 24	
4033803	Depr Contra Distribution			0 00	0 00	(2,002,671 53)	0 00	(2,002,671 53)	(2,002,671 53)	
4033804	Depr Contra Transmission			0 00	0 00	(459,735 16)	0 00	(459,735 16)	(459,735 16)	
4041000	Electric Plant			57,943,852 20	0 00	0 00	11,726,302 77	69,670,154.97		69,670,154 97
4041003	Amortization Expense - AMS			1,083,338 40	0 00	0 00	0 00	1,083,338.40		1,083,338 40
4060000	Amort Elec Plant Acq Adj			(30,673 62)	0 00	0 00	67,562 58	(30,673 62)		(30,673 62)
Total	Depr Expense Other			\$450,666,980.18	\$46,390,930.26	(\$2,462,406.69)	\$408,664,416.08	\$903,069,919.83	\$832,337,100.08	\$70,722,819.76
Exclude RACSA contra									\$2,462,406.69	
									\$834,799,606.77	

Report generated 2/1/23 4 13 PM

Add Oncor NTU amortization of account 114 acquisition adjustment (Docket No 41430) 977,879 40

Exclude this expense reclass to 4253900 from depr exp 403 777,879 40

from GAAR to
 Regulatory - Remove
 T&D Depr contra
 (recoverable pension &
 OPERs NSC)

Post-tax 1,945,301 Post-tax A114 amortization reclass from nonoper to amortization expense 772,524

Oncor Electric Delivery Company LLC (including Oncor NTU)

12 Months Ending December 31, 2022

EMR WP Sch XI-4

Page 1 of 1

EMR Schedule XI - O&M Adjustment

Reclass recoverable non-service costs for pension and OPEBs to O&M from non-operating - other deductions for GAAP

Sch II line 9 \$ 53,254,970 O&M account 926 - pension & OPEBs

Sch I line 24 \$ 42,071,426 Post-tax non-operating income adjustment

Social Club Dues And Fees (EMR Sch XI adjustment) (EC 303)
12 months ending December 31, 2022

Sum of Monetary Amount Account	ESD	TRN	Grand Total
5660000	\$ 151.90	\$ 786.79	\$ 938.69
5800000	\$ 3,777.53		\$ 3,777.53
5880000	\$ 5,357.49		\$ 5,357.49
9080000	\$ 179.00		\$ 179.00
9210000	\$ 197,287.59		\$ 197,287.59
9302000	\$ 44.15		\$ 44.15
Grand Total	\$ 206,797.66	\$ 786.79	\$ 207,584.45

EMR O&M exclusion:	Retail T&D	TRAN	Total
Schedule II line 1	\$ (151.90)	\$ (786.79)	\$ (938.69)
Schedule II line 3	\$ (9,135.02)	\$ -	\$ (9,135.02)
Schedule II line 6	\$ (179.00)	\$ -	\$ (179.00)
Schedule II line 9	\$ (197,331.74)	\$ -	\$ (197,331.74)
Total EMR O&M exclusion for social club dues	\$ (206,797.66)	\$ (786.79)	\$ (207,584.45)

	Total Balance sheet	GAAP Reclasses for NSC pension/OPEBs	GAAP Reclasses for Mobile Gens	
Plant in service	(140,207,264.71)	(135,237,563.10)	(4,969,701.61)	
Acc. depr. reserve	8,393,239.86	7,695,251.64	697,988.22	Reverse signs
Net plant	(131,814,024.85)	(127,542,311.46)	(4,271,713.39)	
Construction	(1,254,571.16)	(1,254,571.16)		
PP&E-net	(133,068,596.01)	(128,796,882.62)	(4,271,713.39)	
<u>Reg assets</u>				
Mobile Gens	(315,268.75)		(315,268.75)	Reference worksheet
NSC Pension/OPEBs net plant	127,542,311.46	127,542,311.46		
NSC Pension/OPEBs construction	1,254,571.16	1,254,571.16		
	128,481,613.87	128,796,882.62	(315,268.75)	
PP&E-net + Reg assets	(4,586,982.14)	-	(4,586,982.14)	
ROU asset oper lease			4,418,504.87	Oper lease for GAAP, cap lease consistent with PURA 39 918 (j)
ROU liability oper lease			(4,418,504.87)	
ROU liability cap lease (dr liability balance)			4,494,984.41	
Offsetting cr to A2539000 actv MBLG at RACSA			(\$223,271.01)	Monthly Capital lease JE for ROU asst amtn, int exp ect for units 1-15
Net cap lease impact (rounding)			0.01	PP&E-net + ROU liab cap lease + Offsetting A2539000 cr
RACSA A2539000 balance (dr liability balance)			\$91,997.73	Reference pivot below
Net balance sheet impact of cap lease for mobile gens			(0.00)	

Account Activity	2539000 MBLG			
Sum of Monetary Amount Source	Journal	Unit RACSA	Unit TRN	Grand Total
PEZ	0000969582	(\$223,271.03)		(\$223,271.03)
	0000972528		\$322,933.08	\$322,933.08
	0000972576		(\$322,933.08)	(\$322,933.08)
	0000972899	\$471,620.63	(\$471,620.63)	\$0.00
	0000973966	(\$156,351.87)	\$156,351.87	\$0.00
PEZ Total		\$91,997.73	(\$315,268.76)	(\$223,271.03)
Grand Total		\$91,997.73	(\$315,268.76)	(\$223,271.03)

Reclasses for regulation (from GAAP presentation)

Sch III, Ln 1	Reclass recoverable non-service costs for pension and OPEBs to plant in service (from regulatory asset for GAAP)	\$	135,237,563
Sch III, Ln 1	Reclass HB 2483/PURA 39.918 Mobile Gen Capital leases - plant in service (GAAP operating lease - ROU asset)	\$	4,969,702
Sch III, Ln 1	Reclass Oncor NTU Plant Acquisition Adjustment - Docket No. 41430	\$	(22,474,788)
Sch III, Ln 2	Reclassify estimated net removal costs	\$	(1,431,167,050)
Sch III, Ln 2	Reclass recoverable non-service costs for pension and OPEBs to accumulated depreciation (from regulatory asset for GAAP)	\$	(7,695,252)
Sch III, Ln 2	Reclass HB 2483/PURA 39.918 Mobile Gen Capital leases - accumulated depreciation (GAAP operating lease - ROU asset)	\$	(697,988) (amo began 2022)
Sch III, Ln 5	Reclass recoverable non-service costs for pension and OPEBs to construction (from regulatory asset for GAAP)	\$	1,254,571

PP&E exclusion - non-regulated plant

Sch III, Ln 1	Remove non-regulated plant	\$	(6,169,859)
---------------	----------------------------	----	-------------

Unit	Asset ID	Contr/Wrk/L	Descr	Account	Func code	Plant Acc	Sub Acc	Prop Unit	Descr	Trans Type	Project	Yr	Net Amt	Posted
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	AD	G2000375	2020	14,941,327.20	12/31/2020
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	871,332.85	1/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	485,178.49	2/28/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	172,121.29	3/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	55,846.49	4/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,723,717.00)	5/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,272,755.73)	6/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(75,079.03)	7/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	1,623,419.89	8/31/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	1,613,910.85	9/30/2021
ESD	00620013	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	SA	G2000375	2021	(1,613,958.10)	10/31/2021
ESD Total														
TRN	00728510	L000777	LEASED: 777 Main St - Ft Worth	1010795	GLH	390	7000	0330	LEASEHOLD IMPROVEMENTS	AD	LHLD777A	2020	4,173,772.80	12/31/2020
TRN Total														
Grand Total													19,251,400.00	

(107,549.72) Monthly amortization
(2,581,193.28) Total excluded amortization
16,670,206.72 Net plant

EMR Sch III Line 1 exclusion \$(19,251,400) Plant in service - Leasehold improvements (777 Main where offset is operating lease obligation)

EMR Sch III Line 2 exclusion \$ 2,581,193 Accumulated depreciation - LHI
Verified PEZ journal 944376

Acc depr reserve on EMR Sch III is shown as a negative number

Net plant exclusion \$(16,670,207) EMR Sch III line 4 exclusion

Note \$ 1,290,597 Annual amortization - dr A931, cr A1081795

1013

521900-1659000-PR005002-841-0000-0000

Invoice for Membership Dues



MR. ALLEN NYE
CHIEF EXECUTIVE OFFICER AND DIRECTOR
ONCOR ELECTRIC DELIVERY COMPANY LLC
1616 WOODALL RODGERS FWY
DALLAS, TX 75202-1234

Date	Invoice Number
11/17/2022	Dues202359

Payment due on or before 1/31/2023

Description	Total
2023 EEI Membership Dues for:	
Regular Activities of Edison Electric Institute ¹	\$997,852
Industry Issues ²	\$99,785
Restoration, Operations, and Crisis Management Program ³	\$15,000
2023 Contribution to The Edison Foundation, which funds the Institute for Electric Innovation and the Institute for the Energy Transition. ⁴	\$30,000
Total	\$1,142,637

¹ The portion of 2023 membership dues relating to influencing legislation and political campaign activity, including activities covered by Section 162(e) of the Internal Revenue Code (IRC) and contributions to groups organized under IRC sections 527 and 501(c)(4), is estimated to be 13%.

² The portion of the 2023 industry issues support relating to influencing legislation and political campaign activity, including activities covered by IRC Section 162(e) and contributions to groups organized under IRC sections 527 and 501(c)(4), is estimated to be 20%.

³ The Restoration, Operations, and Crisis Management Program is related to improvements to industry-wide responses to major outages (e.g., National Response Event); continuity of industry and business operations; and EEI's support and coordination of the industry during times of crisis (extreme weather events, wildfires, cyber, pandemic, etc.). No portion of this assessment is allocable to influencing legislation.

⁴ The Edison Foundation is an IRC 501(c)(3) educational and charitable organization. Contributions are deductible for federal income tax purposes to the extent provided by law. Please consult your tax advisor with respect to your specific situation.

EEI Dues	Legislative	Programs	EMR exclusion
\$ 997,852.00	13%	\$ 128,720.76	
\$ 99,785.00	20%	\$ 19,957.00	
		\$ 148,677.76	
EMR adjustment		\$ 148,677.76	

Oncor Electric Delivery Company LLC
Plant Held for Future Use
As of December 31, 2022

EMR WP Sch XI-11

Page 1 of 1

26 28% TCOS % PA 362 12-31-22

Docket 46957

Unit	Function	Location	Location Name	Description	County	Year of Acquisition	FERC Row #	Purpose	Estimated In-service Date	Investment at 12-31-22	Transmission Function	Distribution Function	check
TRN	AFT	0005274	HURST 138-12.5KV	Fee land for expansion of Hurst substation	Tarrant	1992	30	Expansion of Substation Site	Beyond 2032	185,287.52	48,694.99	136,592.53	0.00
ESD	AFD	0000967	Dallas Parkdale SC	Fee land at old Parkdale Power Plant location for a future service center	Dallas	2009	10	Future Service Center	Beyond 2032	716,379.73	0.00	716,379.73	0.00
TRN	AFT	0101429	ADDISON 138KV	Fee land for East Addison Distribution substation in Dallas County	Dallas	1983	8	Future Substation Site	Beyond 2032	987,050.64	259,404.53	727,646.11	0.00
TRN	AFT	0501615	Roanoke, West 138Kv	Fee land in Denton County for expansion of Roanoke West Substation	Denton	2018	11	Future Substation Site	2024	660,766.90	173,654.64	487,112.26	0.00
TRN	AFT	0501414	Burger Lake Sub	Fee land in Denton County for Burger Lake Substation	Denton	2021	12	Future Substation Site	2025	511,280.04	134,368.34	376,911.70	0.00
TRN	AFT	0000518	OLD HICKORY SUBSTATION T&D	Fee land for Old Hickory substation in Dallas County	Dallas	1988	15	Future Substation Site	Beyond 2032	405,910.52	106,676.42	299,234.10	0.00
TRN	AFT	0401526	Founders Trail Sub	Fee land in Bell County for Founders Trail substation	Bell	2018	16	Future Substation Site	2024	365,835.81	96,144.47	269,691.34	0.00
TRN	AFT	0401379	Donahoe Substation	Fee Land In Williamson County for Donahoe Substation	Williamson	2022	18	Future Substation Site	2024	317,645.77	83,479.76	234,166.01	0.00
TRN	AFT	0101532	Keller Hicks Road Substation	Fee land in Tarrant County for Keller Hicks Road substation	Tarrant	1973	30	Future Substation Site	2028	242,421.83	63,710.33	178,711.50	0.00
TRN	AFT	0301521	Mallory Creek Sub	Fee land in Lamar County for Mallory Creek Substation	Lamar	2022	30	Future Substation Site	2024	155,065.35	40,752.37	114,312.98	0.00
TRN	AFT	0005631	Black Pearl Sub	Fee land in Loving County for Black Pearl substation	Loving	2018	30	Future Substation Site	Beyond 2032	130,889.66	34,398.81	96,490.85	0.00
TRN	AFT	0401445	Waco-M+M/Mars 138Kv	Fee land in McLennan County for expansion of Waco-M+M/Mars substation	McLennan	2019	30	Future Substation Site	2023	121,366.87	31,896.15	89,470.72	0.00
TRN	AFT	0501350	Bacon Sub	Fee land in Wichita County for Bacon substation	Wichita	2016	30	Future Substation Site	2024	116,016.96	30,490.15	85,526.81	0.00
TRN	AFT	0201339	Concordia Substation	Fee land in Leon County for Concordia Substation	Leon	2022	30	Future Substation Site	2024	75,813.58	19,924.39	55,889.19	0.00
TRN	AFT	0000593	GRIFFIN STREET SUBSTATION T&D	Fee land for Griffin Street East substation in Dallas County	Dallas	1984-1991	30	Future Substation Site	Beyond 2032	47,978.87	12,609.22	35,369.65	0.00
TRN	AFT	0401489	WACO-LAKESHORE DR 138KV	Fee land for Waco - Lakeshore Distribution Substation in McLennan County	McLennan	1976	30	Future Substation Site	Beyond 2032	44,209.65	11,618.64	32,591.01	0.00
TRN	AFT	7200001	TYLER-COPELAND RD	Fee land for Tyler - Copeland Road Distribution substation in Smith County	Smith	1980	30	Future Substation Site	Beyond 2032	25,282.22	6,644.36	18,637.86	0.00
TRN	AFT	0000706	KERRVILLE STREET S/STA T&D	Fee land for Kerrville substation in Dallas County	Dallas	1985	30	Future Substation Site	Beyond 2032	8,860.66	2,328.65	6,532.01	0.00
TRN	AFT	0401450	TEMPLE-KNOB CREEK, 138KV	Fee land for Temple - Knob Creek substation in Bell County	Bell	1988	30	Future Substation Site	Beyond 2032	8,280.55	2,176.19	6,104.36	0.00
TRN	AFT	0000587	BRUTON ROAD SUBSTATION T&D	Fee land for Bruton Road substation in Dallas County	Dallas	1983	30	Future Substation Site	Beyond 2032	8,279.06	2,175.80	6,103.26	0.00
TRN	AFT	0000598	REMOND SUBSTATION T&D	Fee land for Remond substation in Dallas County	Dallas	1983	30	Future Substation Site	Beyond 2032	8,129.36	2,136.46	5,992.90	0.00
TRN	AFT	0000596	MONTFORT STREET SUBSTATION T&D	Fee land for Montfort substation in Dallas County	Dallas	1984	30	Future Substation Site	Beyond 2032	5,638.10	1,481.74	4,156.36	0.00
TRN	AFT	0401453	TEMPLE, WEST 138KV	Fee land for Temple - West Distribution substation in Bell County	Bell	1964	30	Future Substation Site	Beyond 2032	4,582.75	1,204.38	3,378.37	0.00
TRN	AFT	0401552	Muscovy Switch	Fee Land in Williamson County for Muscovy Switch	Williamson	2022	1	Future Switching Station Site	2025	12,722,269.44	12,722,269.44	0.00	0.00
TRN	AFT	0501416	Ramhorn Hill Switch	Fee Land in Williamson County for Ramhorn Hill Switch	Wise	2022	2	Future Switching Station Site	2025	8,809,270.46	8,809,270.46	0.00	0.00
TRN	AFT	0501412	Dunham Switch	Fee Land in Denton County for Dunham Switch	Denton	2021	3	Future Switching Station Site	2024	7,543,449.12	7,543,449.12	0.00	0.00
TRN	AFT	0101489	HEBRON SW-PLANO TENNYSON	Fee land at Hebron - Plano Tennyson in Denton County	Denton	1993	5	Future Switching Station Site	2025	4,219,129.17	4,219,129.17	0.00	0.00
TRN	AFT	0005350	TARRANT, WEST SW STA 345KV	Fee land in Tarrant County for West Tarrant 345 KV switching station site	Tarrant	1987	6	Future Switching Station Site	2025	1,158,333.84	1,158,333.84	0.00	0.00
TRN	AFT	0005375	TRINITY SW 345/138-12.5KV	Fee land for site of the future Trinity switching station in Tarrant County	Tarrant	1986	7	Future Switching Station Site	2025	1,115,517.50	1,115,517.50	0.00	0.00
TRN	AFT	0005498	Oak Spring Switch	Fee land in Noland County for Oak Spring Switch	Noland	2017	13	Future Switching Station Site	2026	439,473.61	439,473.61	0.00	0.00
TRN	AFT	0201519	Shamburger North Switch	Fee land in Smith County for Shamburger North Switch	Smith	2018	17	Future Switching Station Site	2026	333,339.31	333,339.31	0.00	0.00
TRN	AFT	0101538	Old Country Switch	Fee land in Ellis County for Old Country Switch	Ellis	2021	30	Future Switching Station Site	2024	240,211.37	240,211.37	0.00	0.00
TRN	AFT	0005458	Union Switch	Fee land in Scurry County for Union Switch	Scurry	2018	30	Future Switching Station Site	2025	197,260.81	197,260.81	0.00	0.00
TRN	AFT	0201906	Holly Spring Substation	Fee land in Anderson County for Holly Spring Substation	Anderson	2022	30	Future Switching Station Site	2024	141,544.07	141,544.07	0.00	0.00
TRN	AFT	0007292	US Gypsum Tap Switch Station	Fee land in Nolan County for US Gypsum Tap Switch	Nolan	2022	30	Future Switching Station Site	2025	95,115.99	95,115.99	0.00	0.00
TRN	AFT	0401941	Launch Pad Switch	Fee land in McLennan County for Launch Pad Switch	McLennan	2022	30	Future Switching Station Site	2024	15,237.02	15,237.02	0.00	0.00
TRN	AFT	0007640	MOSS SW STA - PERMIAN SES (SOJ)	Fee land between Moss switching station and Farm Road 866 for portion of Moss - Permian 345 KV ROW in Ector County	Ector	1987	14	Transmission Line Land	2025	412,573.78	412,573.78	0.00	0.00
TRN	AFT	D100483	HEBRON-PLANO TENNYSON, 138KV	ROW for transmission line at Hebron - Plano Tennyson in Denton County	Denton	1993	4	Transmission Line ROW	2025	4,325,670.87	4,325,670.87	0.00	0.00
TRN	AFT	0007223	TARRANT, WEST SW-BENBROOK-PARKE	ROW for the transmission line between Tarrant West Switching Station and the Benbrook - Parker 345 KV lines in Tarrant County	Tarrant	1989	9	Transmission Line ROW	2025	721,467.09	721,467.09	0.00	0.00
TRN	AFT	0007214	PARKER - BENBROOK (NORTH) 345K	ROW for Benbrook - Tarrant West - Parker 345 KV loop in Parker County	Parker	1989	30	Transmission Line ROW	2025	137,245.04	137,245.04	0.00	0.00
TRN	AFT	0007145	TRINITY SW STA TAP	ROW for transmission line to Trinity switching in east Tarrant County	Tarrant	1983	30	Transmission Line ROW	2025	5,326.63	5,326.63	0.00	0.00

Total 47,785,407.52 43,798,405.91 3,987,001.61 0.00
91.66%
Beyond 2032 2,586,759.29 491,550.19 2,095,209.10

December 31, 2022	GAAP	Plant in service	Acc Depreciation	Invested Cap Addition	Part of DFIT	Property Insurance Reserve	Invested Cap Deduction	LT Debt	EMR Adjustment or Exclusion	Note	Req asset/(Liab) to K \$millions	
	Balance Sheet Balance	EMR Sch III Line 1	EMR Sch III Line 2	EMR Sch III Line 10	EMR Sch III Line 11	EMR Sch III Line 13	EMR Sch III Line 12	EMR Schedule VII				
Regulatory Assets												
1823001 FAS 109 EPIS-Basic Differences	\$ 21,146,921.69				\$ 21,146,921.69					Reference Tax/DFIT support		
1823002 FAS 106-CWIP-Flow Through	\$ 3,855,074.15				\$ 3,855,074.15					Reference Tax/DFIT support		
1823005 Unprotected Excess DFIT Asset	\$ (24,536,305.75)				\$ (24,536,305.75)					Reference Tax/DFIT support		
1823006 Unprotected Excess Asset Gross	\$ 24,536,305.75				\$ 24,536,305.75					Reference Tax/DFIT support		
Tax related	\$ 75,001,995.84											
1691000 Unamort Loss-Resaca Debt FMB	\$ 14,653,769.04							\$ 14,653,769.04		Schedule VII, Villa - LT debt	25	
Unamortized loss on reacquired debt	\$ 14,653,769.04										15	
1822550 Rocky Mount Series Compensation	\$ 1,518,897.72			\$ 1,518,897.72								
1823300 HB 2483 Mid Gas & rel costs	\$ 1,943,228.74			\$ 1,943,228.74								
1823300 Energy Efficiency Perf Bonus	\$ 28,029,733.00							\$ 28,029,733.00		HB 2483 and PURA 39 918		
1823500 Reg Asset - Defaulted REPs	\$ 8,091,838.94			\$ 8,091,838.94						EECRF Exclusion (16 TAC § 25 181), Docket No. 52178	28	
1823575 COVID19-Incremental Expense	\$ 36,940,725.91			\$ 36,940,725.91						16 TAC § 25 107	8	
1823600 Deferred Retirement Plan Costs	\$ 104,607,455.08			\$ 104,607,455.08						Authorized in Docket No. 50664	37	
1823700 Deferred OPEB Costs	\$ 14,568,360.70			\$ 14,568,360.70						PURA 36 065		
1822600 Pension & OPEB Reg Asset OHCOR	\$ 157,833,894.00							\$ 157,833,894.00		Exclusion of employee retirement liability	157	
1823801 CWIP Dist Non Service Cost	\$ 991,111.22							\$ 991,111.22		GAAP regulatory asset for NSC pension/OPEBs (reg PP&E - CWIP, PURA 36 065)*		
1823802 CWIP Tran Non Service Cost	\$ 263,459.94							\$ 263,459.94		GAAP regulatory asset for NSC pension/OPEBs (reg PP&E - CWIP, PURA 36 065)*		
1823603 PIS Dist Non Service Cost	\$ 100,576,388.52	\$ 106,837,674.88	\$ (6,261,286.36)							GAAP regulatory asset for NSC pension/OPEBs (reg PP&E - net plant, PURA 36 065)*		
1823804 PIS Tran Non Service Cost	\$ 26,965,922.94	\$ 28,399,898.22	\$ (1,433,965.28)							GAAP regulatory asset for NSC pension/OPEBs (reg PP&E - net plant, PURA 36 065)*	249	
1824200 Reg Asset Under-Recovered AMS	\$ 106,824,077.59			\$ 106,824,077.59						Docket No. 46957 Order Finding of Fact Nos. 48 & 49	107	
										Authorized in Docket No. 46957 Ordering Paragraph No. 14 & Docket No. 48929 Ordering Paragraph No. 10	97	
1824300 Shary Wholesale Dist Sub Serv	\$ 96,515,575.05			\$ 96,515,575.05						Docket No. 47468 Ordering Paragraph No. 10		
1824400 Shary Residential Meter Rate	\$ 627,362.99			\$ 627,362.99						Docket No. 41474 (NTU acquisition)		
1824500 Study Costs/Transition to Come	\$ 2,436,071.90			\$ 2,436,071.90						PURA 36 066		
1824700 PowerLineSafetyAct/PURA 36066	\$ 10,434,514.12			\$ 10,434,514.12						Credit card program began Sep 2022		
1825300 Other Reg Assets-by Project	\$ 47.00							\$ 47.00				
1861101 Job Order-Rate Case Gen Exp	\$ 11,381,145.50	\$	\$	\$	\$	\$		\$	\$ 11,381,145.50			
1865400 Self Insurance	\$ 743,528,871.22					\$ 743,528,871.22				PURA 36 064 (priority & liability) reviewed & unreviewed	752	
1865410 Workers Compensation	\$ 8,317,915.80							\$ 8,317,915.80		Accruals w/ offset FAS 112 liability (related payments incl in self-insurance req asset)		
Other	\$ 1,452,396,507.88										27	
Regulatory assets	\$ 1,502,052,382.76											
Regulatory Liabilities												
2540001 FAS 109 - Unamortized ITC	\$ 116,029,552.48				\$ 116,029,552.48					Reference Tax/DFIT support		
2540003 Nonrat Excess DFIT	\$ 90,195,738.00				\$ 90,195,738.00					Reference Tax/DFIT support		
2540004 Unratified Excess L Grossup	\$ (23,976,082.26)				\$ (23,976,082.26)					Reference Tax/DFIT support		
2541001 Excess DFIT	\$ (944,276,528.91)				\$ (944,276,528.91)					Reference Tax/DFIT support		
2541002 Excess Rev Reg Level	\$ (291,520,768.60)				\$ (291,520,768.60)					Reference Tax/DFIT support		
2541004 Unratified Plant Excess DFIT	\$ (152,396,838.75)				\$ (152,396,838.75)					Reference Tax/DFIT support		
2541005 Excess DFIT Tracker	\$ 8,050,954.29				\$ 8,050,954.29					Reference Tax/DFIT support		
2541006 Excess DFIT Tracker Gross up	\$ 2,140,127.09				\$ 2,140,127.09					Reference Tax/DFIT support		
NC Tax related	\$ (1,376,145,322.72)										(1,378)	
2284000 Accum Prov-Misc Out	\$ 4,516,774.04							\$ 4,516,774.04		Exclusion - self of EECRF (Earnings Report Instructions)		
2541200 Accumulated Depreciation ARO	\$ (1,431,167,050.23)		\$ (1,431,167,050.23)							Regulatory men - est. removal costs in acc depreciation (reg liability for GAAP)	(1,431)	
2541300 Int Asset Over Amortization	\$ (17,269,068.52)						\$ (17,269,068.52)			Over-collection of intangible amortization - Dist/DCRF and NTS	(123)	
2541351 Real L- Misc	\$ (107,884,538.65)			\$ 2,446,132.26				\$ (110,330,668.91)		Detail shown below	(60)	
2543700 Deferred OPEB Cost	\$ (60,388,070.34)							\$ (60,388,070.34)				
NC Other	\$ (1,612,191,951.90)											
2510000 Unamort Gain - Reacquired Debt	\$ (25,299,832.56)							\$ (25,299,832.56)		Schedule VII, Villa - LT debt	(25)	
NC Unamortized gain on reacquired debt	\$ (25,299,832.56)											
Regulatory liabilities	\$ 13,013,637,107.47											
Regulatory asset/liability net - Total	\$ (1,511,584,744.71)	\$ 135,237,563.10	\$ (1,438,862,301.87)	\$ 386,954,241.00	\$ (1,351,143,326.86)	\$ 743,528,871.22	\$ (77,657,136.95)	\$ (10,648,063.91)	\$ 101,003,411.59		(1,511,584,744.71)	\$ (1,512)
Non-tax net - total	\$ (160,441,417.83)											0 rounding
1861101 Job Order-Rate Case-Gen Exp												
Non-self-insurance exp. RCE	\$ 17,320.03							\$ 17,320.03		Docket No. 41690 Order Finding of Fact No. 28		
2019 AMS Recalculation	\$ 178,482.85							\$ 178,482.85		Deferral authorized in Docket No. 48721 Order Ordering Paragraph No. 3		
Track DCRF 2018	\$ 304,615.99							\$ 304,615.99		Deferral authorized in Docket No. 48231 Order Ordering Paragraph No. 4		
Track DCRF 2019	\$ 167,728.14							\$ 167,728.14		Deferral authorized in Docket No. 49427 Order Ordering Paragraph No. 6		
Track DCRF 2021	\$ 215,521.46							\$ 215,521.46		Deferral authorized in Docket No. 51996 Order Ordering Paragraph No. 6		
Track DCRF 2023	\$ 1,768.00							\$ 1,768.00				
2017 ED DOCKET 46957	\$ 566,172.70							\$ 566,172.70		Deferral authorized in Docket No. 46957 Order FOF No. 44		
Test year 2021 ED Rate Case	\$ 8,478,515.07							\$ 8,478,515.07		2022 rate case		
2021 ED DOCKET 53601	\$ 1,098,225.33							\$ 1,098,225.33		Deferral/cutoff authorized in Docket No. 53601 settlement pending approval		
FTT related rate filing	\$ 334,785.03							\$ 334,785.03		Docket No. 48325 Stipulation Terms J and K		
Total account 1861101	\$ 11,381,145.50	\$	\$	\$	\$	\$	\$	\$	\$ 11,381,145.50	Rate base exclusion		
2541351 Reg L- Misc												
Capital structure refund	\$ 581,417.57			\$ 581,417.57						Docket Nos. 46957 and 48522 (over-refund of reg liability)		
FTE refund - rate	\$ 2,364,714.89			\$ 2,364,714.89						Docket Nos. 46957 and 48325 (over-refund of reg liability)		
Interest-rate savings	\$ (2,458,009.91)									Docket Nos. 47675 (commitment), 48959, 49314, 49939, 50630, 51265, 51881, 52645, 53320, 54063)		
Docket No. 46957 Rater RCE	\$ (575,178.24)									Docket No. 46957 Finding of Fact No. 44 (over-collection of RCE surcharge apply to RCE deferral)		
TCRF Update Subst Rate 25193	\$ (7,999,959.47)							\$ (7,999,959.47)		TCRF ADJ - considered in setting of TCRF tariff (Earnings Report Instructions)		
GAAP unbilled revenue accrual/delerrals												
EECRF	\$ (5,088,223.93)							\$ (5,088,223.93)		GAAP unbilled EECRF (Earnings Report Instructions)		
TCRF	\$ (93,296,408.36)							\$ (93,296,408.36)		GAAP unbilled TCRF (Earnings Report Instructions)		
AMS under recovery in base rates	\$ 1,233,869.00							\$ 1,233,869.00		GAAP unbilled (recovery of AMS under-recovery renewed/delays in Docket No. 46957)		
GAAP Unbilled delerrals	\$ (99,618,501.29)							\$ (99,618,501.29)				
Total account 2541351	\$ (107,884,538.65)	\$	\$	\$ 2,446,132.26	\$	\$	\$	\$	\$ (110,330,668.91)			
* Recoverable non-service costs for pension/OPEBs reclassified to CWIP and net plant (from GAAP view to regulatory view)												
Totals for Suppl Sch III-1 and III-2				\$ 386,954,241		\$ 743,528,871	\$ (77,657,139)					
EMR linked (Suppl Sch III-1 and III-2)				\$ 387,269,512		\$ 743,528,871	\$ (77,657,139)					
Difference calculated				\$ 315,271								
Difference = non-GAAP return on mobile assets (RACS exclusion)				\$ 315,271								

Oncor Electric Delivery Company LLC (including Oncor NTU)
Wholesale Transmission Assignments for 2022 EMR (12 ME 12-31-2022)
Schedule III Items

	TRAN	Total	EMR Input TRAN %	Sch III EMR Line	Source for TRAN amounts
M&S	100,182,551	203,625,961	49.20%	8	Per book - 12-31-2022 balance (TRN)
CWIP	527,548,433	954,663,292	55.26%	5	Per book - 12-31-2022 balance (TRN)
Working Cash Allowance	12,539	(24,252,897)	-0.05%	7	Per Docket No. 48325 Settlement & Docket No. 48929 (NTU WTS bifurcation)
Prepayments	4,701,992	110,269,847	4.26%	9	Reference worksheet
Customer deposits/advances for construction (net of escrow for TRN)	-	(162,100)	0.00%	12	Per book - 12-31-2022 balance
Self-insurance reserve reg asset	26,646,361	743,528,871	3.58%	13	Per book - 12-31-2022 balance (TRN & NTU)
<u>Reg assets/invested cap adds</u>					
Retirement Plan Costs	22,958,990	104,607,455			Payroll factor
Other Post-Employment Benefit Costs	3,197,428	14,568,361			Payroll factor
Advanced Metering Costs including Under-Recovery	-	106,824,078			Retail T&D (Metering)
Bad Debt Expenses	-	8,091,839			Retail T&D (REP default)
Wholesale Distribution Substation Service - Docket Nos. 46957 & 48929	-	96,515,575			Retail T&D
Study Costs/Transition to Comp	1,549,554	2,436,072			2022 Rate Case filing (Sch II-B-12) less 2022 amortization
Power Line Safety Act (PURA 36.066)	9,784,934	10,434,514			Per book - 12-31-2022 balance (TRAN-TRN & NTU)
COVID-19 Incremental Expenses (Docket No. 50664)	8,107,661	36,940,726			Payroll factor
Mobile Generators (HB 2483 & PURA 39.918)	-	2,258,498			Retail T&D
Sharyland Interim Residential Rate	-	627,363			Retail T&D
Dkt 48522 Capital structure refund (over-refund)	-	81,418			Retail T&D
Dkt 48325 FIT refund - rate (over-refund)	-	2,364,715			Retail T&D
Rocky Mound Series Compensator	1,518,898	1,518,898			Transmission
Oncor NTU Plant Acquisition Adjustment - Docket No. 41430	21,295,761	22,474,788			Dkt 53601 assignment (94.754% to TRAN)
	68,413,226	409,744,300	16.70%	10	
<u>Reg liabilities/invested cap deductions</u>					
Other Post-Employment Benefit Costs	(13,253,827)	(60,388,070)			Payroll factor
Over-amortization of intangible investment	(201,961)	(17,269,069)			Per book - 12-31-2022 balance (TRN)
	(13,455,787)	(77,657,139)	17.33%	17	

Factor	Wholesale Transmission
PAYXAG	21.95%

Oncor Electric Delivery Company LLC (including Oncor NTU)

Wholesale Transmission Assignments for 2022 EMR Prepayments at 12-31-2022

	Transmission (TRN)	Distribution (ESD)	
1652100 Insurance	3,492,919.29	4,001,152.48	
1653910 Gross Receipts Taxes	-	76,558,921.81	
1655100 Interest	194,024.40	157,086.44	Based on CWIP
1659000 Other Prepayments	566,018.78	20,831,852.01	
Total current prepayments	4,252,962.47	101,549,012.74	
1861747 Long-Term Prepayment	\$ 449,029.11	4,168,520.93	
Total prepayments (adjusted)	4,701,991.58	105,717,533.67	110,419,525.25
Wholesale Transmission factor	4.26%		

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2022

OPERATIONS AND MAINTENANCE EXPENSE - Wholesale Transmission % assignments for EMR Sch II

Line		12 Months Ending 12-31-2022	Test Year Consol TRAN Wholesale Transmission	Retail T&D	EMR Total Electric
1	Transmission Operations Expenses	\$ 91,830,012	\$ 90,669,814	\$ 1,160,198	\$91,829,012
2	Transmission Maintenance Expenses	\$ 34,172,963	\$ 33,916,028	\$ 256,935	\$34,172,964
3	Distribution Operations Expense	\$ 157,123,399	\$ 425,091	\$ 156,698,308	\$157,134,264
4	Distribution Maintenance Expenses	\$ 200,840,254	\$ 476,976	\$ 200,363,278	\$200,840,254
5	Customer Accounts Expense	\$ 22,012,808	\$ -	\$ 22,012,808	\$22,012,809
6	Customer Service and Informational Expense	\$ 50,993,345	\$ -	\$ 50,993,345	\$50,993,345
7	Sales Expense	\$ -	\$ -	\$ -	\$-
8	Wholesale transmission matrix payments to others	\$ 1,688,775,584	\$ -	\$ 1,688,775,584	\$1,688,775,584
9	Admin. and General Operations Expenses	\$ 556,764,671	\$ 83,605,924	\$ 473,158,748	\$556,697,340
10	Admin. and General Maintenance Expenses	\$ 3,676,829	\$ 1,734,637	\$ 1,942,192	\$3,676,829
11					
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$ 2,806,189,866	\$ 210,828,470	\$ 2,595,361,396	\$2,805,982,282
	Amounts for check and reconciliation		\$ 210,828,470	\$ 2,595,361,396	(\$207,584) Sch XI exclusions
Wholesale Transmission					
EMR Exclusions					
Remove Social Club Dues					
	Transmission Operations Expenses		\$ (787)		
	Admin. and General Operations Expenses		\$ -		
			\$ (787)		
	O&M exclusions for EMR - Wholesale Transmission		\$ (787)		
		EMR Wholesale Transmission	EMR Test Year Retail T&D	EMR Total Electric	EMR (6) Wholesale Transmission Allocation Percentage**
1	Transmission Operations Expenses	\$ 90,669,027	\$ 1,160,046	\$ 91,829,073	98.74%
2	Transmission Maintenance Expenses	\$ 33,916,028	\$ 256,936	\$ 34,172,964	99.25%
3	Distribution Operations Expense	\$ 425,091	\$ 156,689,173	\$ 157,134,264	0.27%
4	Distribution Maintenance Expenses	\$ 476,976	\$ 200,363,278	\$ 200,840,254	0.24%
5	Customer Accounts Expense	\$ -	\$ 22,012,629	\$ 22,012,629	0.00%
6	Customer Service and Informational Expense	\$ -	\$ 50,993,345	\$ 50,993,345	0.00%
7	Sales Expense	\$ -	\$ -	\$ -	#DIV/0!
8	Wholesale transmission matrix payments to others	\$ -	\$ 1,688,775,584	\$ 1,688,775,584	0.00%
9	Admin. and General Operations Expenses	\$ 83,605,924	\$ 472,961,417	\$ 556,697,340	15.02%
10	Admin. and General Maintenance Expenses	\$ 1,734,637	\$ 1,942,192	\$ 3,676,829	47.18%
11					
12	TOTAL OPERATIONS AND MAINTENANCE EXP	\$ 210,827,683	\$ 2,595,154,599	\$ 2,805,982,282	7.51%

Oncor Electric Delivery company LLC (ESD & TRN)
Wholesale Transmission Assignments for 2022 EMR Depreciation and Amortization
January to December 2022

Description	Account	YTD as of 12-31-22	Transmission	Distribution	Check	Comment
Depr-Transmission Plant	4031200	238,326,048.62	238,326,048.62	0.00	0.00	
Depr-Transmission-Sandow	4031202	2,219.76	2,219.76	0.00	0.00	
Depr Exp - Transm Substation	4031211	100,173,641.30	90,272,194.16	9,901,447.14	0.00	Allocated based on investment at 12-31-22
Depr-Distribution System	4031300	354,874,827.68	0.00	354,874,827.68	0.00	
Depr - Distribution - IDR	4031304	6,517,389.62	0.00	6,517,389.62	0.00	
Depr-Dist Substation	4031310	44,494,804.77	11,903,003.20	32,591,801.57	0.00	Allocated based on investment at 12-31-22
Depr Exp-Transportation Equipm	4031730	1,653,912.67	601,680.68	1,052,231.99	0.00	Directly Assigned to owner BU
Gen Plt-Commun Equip	4031770	4,798,101.57	1,746,794.09	3,051,307.48	0.00	Allocated based on investment at 12-31-22
Depr - Leasehold Improvements	4031795	441,744.80	98,939.76	342,805.04	0.00	Directly Assigned to owner BU
Depr - General Plant - AMS	4031796	2,310,012.36	0.00	2,310,012.36	0.00	
Depr-General Plant	4031798	34,815,873.36	10,933,767.39	23,882,105.97	0.00	Allocated based on investment at 12-31-22
Electric Plant	4041000	69,670,154.97	16,839,767.42	52,830,387.55	0.00	Allocated based on investment at 12-31-22
Amortization Expense - AMS	4041003	1,083,338.40	0.00	1,083,338.40	0.00	
Amort Elec Plnt Acq Adj	4060000	(30,673.62)	67,562.58	(98,236.20)	0.00	Directly Assigned to owner BU
Oncor Total		859,131,396.26	370,791,977.66	488,339,418.60	0.00	
Oncor Total	403	788,408,576.51	353,884,647.66	434,523,928.85		
Oncor Total	404	70,753,493.37	16,839,767.42	53,913,725.95		
Oncor Total	406	(30,673.62)	67,562.58	(98,236.20)		
Oncor Total		859,131,396.26	370,791,977.66	488,339,418.60		

Oncor Electric Delivery Company LLC (NTUSU)
Depreciation and Amortization
January to December 2022

Description	Account	YTD as of 12-31-22	Transmission	Distribution	Check	Comment
Depr-Transmission Plant	4031200	30,446,283.05	30,402,054.71	44,228.34	(0.00)	Allocated based on investment at 12-31-22
Depr Exp - Transm Substation	4031211	11,399,566.41	9,971,427.08	1,428,139.33	0.00	Allocated based on investment at 12-31-22
Depr-Distribution System	4031300	138,897.96	0.00	138,897.96	0.00	
Depr-Dist Substation	4031310	4,161,695.32	1,810,058.29	2,351,637.03	0.00	Allocated based on investment at 12-31-22
Deprn Exp-Transportation Equipm	4031730	71,042.64	71,042.64	0.00	0.00	
Depr-General Plant	4031798	173,444.88	173,444.88	0.00	0.00	
Oncor NTU Total	403	46,390,930.26	42,428,027.60	3,962,902.66	(0.00)	
Oncor incl. NTU Total	403	834,799,506.77	396,312,675.26	438,486,831.51		
Oncor incl. NTU Total	404	70,753,493.37	16,839,767.42	53,913,725.95		
Oncor incl. NTU Total	406	(30,673.62)	67,562.58	(98,236.20)		
Oncor incl. NTU Total		905,522,326.52	413,220,005.26	492,302,321.26		

Amortization of plant acquisition adjustment - Oncor NTU (Docket No. 41430)
Reclass from account 425 nonoper to account 406 oper
A114 amortization reclass from nonoper to amortization expense

Amortization Adjustment

977,879.40

977,879.40

0.00

Wholesale Transmission %s (Sch 1 Col (e))

Amortization expense Sch 1 line 12 71,700,699.15 17,885,209.40 53,815,489.75
Depreciation expense Sch 1 line 13 834,799,506.77 396,312,675.26 438,486,831.51

24.94%
47.47%

Oncor Electric Delivery Company LLC (including Oncor NTU)
Wholesale Transmission Assignments for 2022 EMR Taxes other than Income Taxes - Schedule I
2022 EMR

Income Statement line item	Account	12 Months ending 12-31-2022 Per Income Statement adjusted	Allocation	Wholesale Transmission	Retail T&D	Total
FICA	4081000	40,990,988.51	PAYXAG	8,996,602.45	31,994,386.06	40,990,988.51
Federal - Unemployment	4081100	218,406.89	PAYXAG	47,935.41	170,471.48	218,406.89
Federal - Other	4081900	22,354.45	PAYXAG	4,906.30	17,448.15	22,354.45
Allocated Taxes FICA - Credit	4081970	(43,591,260.92)	PAYXAG	(9,567,303.92)	(34,023,957.00)	(43,591,260.92)
Allocated Taxes FUTA - Credit	4081980	(758,405.76)	PAYXAG	(166,453.05)	(591,952.71)	(758,405.76)
Payroll Taxes Allocated	4081990	21,727,339.13	PAYXAG	4,768,663.54	16,958,675.59	21,727,339.13
State - Unemployment	4082100	272,686.72	PAYXAG	59,848.62	212,838.10	272,686.72
Local Gross Receipts	4082410	284,465,007.27	Retail T&D		284,465,007.27	284,465,007.27
Local Gross Receipt - DD Chrgs	4082415	769,497.47	Retail T&D		769,497.47	769,497.47
Ad Valorem - EN Del Operating	4082602	257,631,307.44	12-31-2021 net plant	128,090,439.26	129,540,868.18	257,631,307.44
Allocated Taxes SUTA - Credit	4082980	(700,039.24)	PAYXAG	(153,642.91)	(546,396.33)	(700,039.24)
Taxes, other than income taxes		561,047,881.96		132,080,995.71	428,966,886.25	561,047,881.96

Assignment of payroll and ad valorem taxes

PAYXAG	applies to payroll taxes	21.95%	78.05%	
Oncor PLTSVC-N at 12-31-2021	applies to adj. 2022 ad valorem taxes (EMR 12 months ending 12-31-2021)	49.72%	50.28%	Dkt No. 52952
Exclusion Ad valorem tax - non-utility property	(249,502)			

Wholesale Transmission allocation percentage Column (6)

23.54% Sch I line 15

Oncor Electric Delivery Company LLC (including Oncor NTU)

State Income Taxes - TGMT

2022 EMR

Income Statement line item	Account	12 ME 12-31-2022			Total
		Per Income Statement	Wholesale Transmission	Retail T&D	
State Income Taxes-Oper Income	4091100	27,369,205.89	5,206,170.76	22,163,035.13	27,369,205.89
State Income Taxes-Oper Income	4091100	(36,405.53)	(16,531.54)	(19,873.99)	(36,405.53)
Deferred State Income taxes	4101100	(107,497.49)	-	(107,497.49)	(107,497.49)
State Income Taxes - TGMT		27,225,302.87	5,189,639.22	22,035,663.65	27,225,302.87
Oncor - TRN			4,405,443.14		
Oncor NTU			800,727.62		
Total Oncor incl. NTU for Wholesale TRAN			5,206,170.76		
Oncor NTU revenue (nonaffiliate)		171,823,948.88	Oncor NTU excl. WDSS		
less Oncor NTU WDSS revenue		21,248,505.68			
Oncor NTU revenue - Wholesale Transmission		150,575,443.20	87.63%		
Oncor NTU TGMT		913,722.58	800,727.62		
Corporate reflects R&D credit (net plant factor)		(36,405.53)	(16,531.54)	-	
Oncor excl. NTU net plant at 12-31-2022			45.41%	54.59%	
Wholesale Transmission allocation percentage Column (6)			19.06%	Sch I line 16	

Oncor Electric Delivery Company LLC (including Oncor NTU)
Wholesale Transmission %s for Plant for 2022 EMR Schedule III

			at 12-31-2022		at 12-31-2022	
	TRAN	Retail T&D	Total	EMR	Differences	
Gross Plant	14,819,995,061	18,528,058,441	33,348,053,502	33,348,053,502	0	Accounts 101, 111, and 114
Acc depr reserve	(3,740,214,212)	(6,750,997,759)	(10,491,211,970)	(10,491,211,971)	1	Reserve accounts 108 and 111
Net Plant	11,079,780,849	11,777,060,683	22,856,841,532	22,856,841,531	1	
						No rounding differences

Adjustments for rounding differences:

Gross Plant	14,819,995,061	18,528,058,441	33,348,053,502
Acc depr reserve	(3,740,214,212)	(6,750,997,759)	(10,491,211,971)
Net Plant	11,079,780,849	11,777,060,682	22,856,841,531

Wholesale Transmission %s:	Column (6)
Gross Plant	44.44% Sch III Line 1
Acc depreciation	35.65% Sch III Line 2
Net plant	48.47%

Orion Electric Delivery Company LLC
Final Balance Excluding Reserve: RPO 106 1259 108 1289 & SAR 1402010
As of 12/31/22

Unit	Description	Amount as of 12-31-22	Transmission Function	Distribution Function	Excluded From DCRF	12-31-22 DCRF Amount	Check	Comment
ESD	1010300 IS-Distribution System	13,829,254,858.48		13,829,254,858.48		13,829,254,858.48	0.00	
ESD	1010101 Distribution Fee Land	259,936.91		259,936.91		259,936.91	0.00	
ESD	1010101 IS - Distribution - Conv&AMR	32,227.57		32,227.57		32,227.57	0.00	
ESD	1010101 IS - Distribution - AMS	185,616,738.95		185,616,738.95		185,616,738.95	0.00	
ESD	1010101 IS - Distribution - RDI	172,840,188.08		172,840,188.08		172,840,188.08	0.00	
ESD	1010700 IS-Gen Plant-Fee Land	32,404,986.21	1,602,898.35	30,802,087.86	30,802,087.86	0.00	0.00	
ESD	1010730 IS-Transportation Equipment	17,318,510.05		17,318,510.05		17,318,510.05	0.00	
ESD	1010770 IS-Gen Plant-Comm Equip	27,527,047.47	8,707.48	27,518,340.01		27,518,340.01	0.00	
ESD	1010795 IS-Gen Plant-Leasehold Improv	20,190,808.68		20,190,808.68		20,190,808.68	0.00	
ESD	1010795 IS - General Plant - AMS	48,279,852.50		48,279,852.50		48,279,852.50	0.00	
ESD	1010795 IS-General Plant	588,517,493.36	68,520,484.46	519,996,403.90	240,909,560.02	230,016,843.88	0.00	
ESD	1010800 IS-Intangible Plant	943,780,976.44	127,270,016.52	816,510,959.92		816,510,959.92	0.00	
ESD	1010800 IS-Intangible Plant - AMS	101,415,776.06		101,415,776.06		101,415,776.06	0.00	
ESD	1086300 Distribution - Reg Bal	12,232,996,731.09		12,232,996,731.09		12,232,996,731.09	0.00	
ESD	1086301 Nondepr Distrib - Reg Bal	6,326.30		6,326.30		6,326.30	0.00	
ESD	1086302 Distribution-Conv&AMR Reg Bal	15,266,122.14		15,266,122.14		15,266,122.14	0.00	
ESD	1086303 Distribution - AMS - Reg Bal	184,562,744.27		184,562,744.27		184,562,744.27	0.00	
ESD	1086304 Distribution - RDI - Reg Bal	172,822,244.19		172,822,244.19		172,822,244.19	0.00	
ESD	1086305 Distribution - SUB - Reg Bal	1,942,196.40		1,942,196.40		1,942,196.40	0.00	
ESD	1086700 Nondepr Gen Plant - Reg Bal	498,930.73	24,679.39	474,251.34	474,251.34	0.00	0.00	
ESD	1086730 Transp Equip-Reg Bal	10,444,181.65		10,444,181.65		10,444,181.65	0.00	
ESD	1086770 Communication Equip - Reg Bal	24,255,363.84	7,769,354.16	20,486,009.68	6,834,080.77	13,651,928.91	0.00	Combined ESD & TRN General Plant Reserve before allocating
ESD	1086795 Leasehold Improv-Reg Bal	1,701,401.91		1,701,401.91		1,701,401.91	0.00	
ESD	1086796 General Plant - AMS Reg Bal	15,222,972.08		15,222,972.08		15,222,972.08	0.00	
ESD	1086796 Gen Plant - Reg Bal	193,406,046.37	15,137,936.19	178,268,110.18	145,176,344.19	19,091,765.99	0.00	Combined ESD & TRN General Plant Reserve before allocating
ESD	1142000 PTC Acq Adj - Sharehold	1,164,924.48		1,164,924.48		1,164,924.48	0.00	
ESD	1119000 Amortization Plant - AMS	118,141,415.45		118,141,415.45		118,141,415.45	0.00	
ESD	1116900 Amort Gen Plt Intang Reg Bal	1,799,251,273.74	99,437,895.73	300,413,455.91	145,176,344.19	809,413,147.92	0.00	Combined ESD & TRN Intangible Reserve before allocating
TRN	1010100 IS-Transmission	7,850,425,270.57	7,850,425,270.57			7,850,425,270.57	0.00	
TRN	1010201 IS-Transmission Fee Land	46,393,281.16		46,393,281.16		46,393,281.16	0.00	
TRN	1010202 IS-Transmission-Substation	107,869.30		107,869.30		107,869.30	0.00	
TRN	1010211 IS - Transmission Substation	4,172,250,188.30	1,759,852,132.90	412,397,055.40		412,397,055.40	0.00	
TRN	1010212 IS Transmission Substation Lan	76,391,603.77		76,391,603.77		76,391,603.77	0.00	
TRN	1010310 IS-Distribution-Substation	1,761,705,496.13	744,146,414.25	1,017,559,081.88		1,017,559,081.88	0.00	
TRN	1010311 IS-Land in Fee Distrib Substation	102,936,094.28	26,473,969.25	76,462,125.03		76,462,125.03	0.00	
TRN	1010700 IS-Gen Plant-Fee Land	4,345,030.59		4,345,030.59		4,345,030.59	0.00	
TRN	1010730 IS-Transportation Equipment	9,324,507.91		9,324,507.91		9,324,507.91	0.00	
TRN	1010770 IS-Gen Plant-Comm Equip	54,772,596.06	26,951,253.27	24,821,342.79		24,821,342.79	0.00	
TRN	1010795 IS-Gen Plant-Leasehold Improv	5,645,624.33		5,645,624.33		5,645,624.33	0.00	
TRN	1010796 IS - General Plant - AMS	8,406,411.66		8,406,411.66		8,406,411.66	0.00	
TRN	1010796 IS-General Plant	269,704,782.68	187,439,647.47	72,265,135.21	13,798,470.84	58,466,664.37	0.00	
TRN	1012310 Capital Finance Lease	4,989,701.61		4,989,701.61		4,989,701.61	0.00	
TRN	1010900 IS Intangible Plant	138,140,837.24	134,334,300.12	3,806,537.14		3,806,537.14	0.00	
TRN	1041000 RDU Asset - Fin - Acc Depr	14,918,181.22		14,918,181.22		14,918,181.22	0.00	
TRN	1086205 Transmission - Reg Bal	4,414,151,917.83		4,414,151,917.83		4,414,151,917.83	0.00	
TRN	1086201 Nondepr Transmission - Reg Bal	10,847,344.15		10,847,344.15		10,847,344.15	0.00	
TRN	1086201 Transm - Substation - Reg Bal	10,452,840.00		10,452,840.00		10,452,840.00	0.00	
TRN	1086211 Trans Substation-Reg Bal	11,161,254.13	1,141,414.13	10,020,000.00		10,020,000.00	0.00	
TRN	1086212 Nondepr Trans Subst-Reg Bal	12,576,531.76	1,151,414.13	11,425,117.63		11,425,117.63	0.00	
TRN	1086213 Trans Substation AMR Reg Bal	4,767,141.14		4,767,141.14		4,767,141.14	0.00	
TRN	1086300 Distribution - Reg Bal	115,964,739		115,964,739		115,964,739	0.00	
TRN	1086303 Distribution-Conv&AMR Reg Bal	12,119,994.19		12,119,994.19		12,119,994.19	0.00	
TRN	1086310 Distrib Substations - Reg Bal	10,998,494.12	11,134,414.13	1,136,000.00		1,136,000.00	0.00	
TRN	1086331 Nondepr Distrib Subst - Reg Bal	239,466.21		239,466.21		239,466.21	0.00	
TRN	1086700 Nondepr Gen Plant - Reg Bal	11,111.11		11,111.11		11,111.11	0.00	
TRN	1086730 Transp Equip-Reg Bal	10,444,181.65		10,444,181.65		10,444,181.65	0.00	
TRN	1086770 Communication Equip - Reg Bal	24,255,363.84	7,769,354.16	20,486,009.68	6,834,080.77	13,651,928.91	0.00	Combined ESD & TRN General Plant Reserve before allocating
TRN	1086795 Leasehold Improv-Reg Bal	1,701,401.91		1,701,401.91		1,701,401.91	0.00	
TRN	1086796 General Plant - AMS Reg Bal	15,222,972.08		15,222,972.08		15,222,972.08	0.00	
TRN	1086796 Gen Plant - Reg Bal	193,406,046.37	15,137,936.19	178,268,110.18	145,176,344.19	19,091,765.99	0.00	Combined ESD & TRN General Plant Reserve before allocating
TRN	1142000 PTC Acq Adj - Andrew Chy Lin	853,104.94		853,104.94		853,104.94	0.00	
TRN	1116900 Amort Gen Plt Intang Reg Bal	1,799,251,273.74	99,437,895.73	300,413,455.91	145,176,344.19	809,413,147.92	0.00	Combined ESD & TRN Intangible Reserve before allocating
		23,386,802,320.57	6,707,667,481.69	11,679,133,638.88	288,281,506.57	11,390,852,332.33	0.00	

The General Plant Reserve for ESD & TRN is derived from the following amounts:

Results of the allocation between functions for General Plant Reserve		72,722,894.67	191,674,752.72	263,797,647.39	See General Plant Reserve Tab
		The General Plant Reserve for ESD & TRN combined before allocation between functions with an Excluded Amount using Distribution Function as basis.			
		Amount as of 12-31-22	Transmission Function	Distribution Function	Excluded From DCRF
ESD	1086770 Communication Equip - Reg Bal	24,255,363.84	7,769,354.16	20,486,009.68	0.00
ESD	1086796 Gen Plant - Reg Bal	15,222,972.08		15,222,972.08	0.00
TRN	1086770 Communication Equip - Reg Bal	24,255,363.84	7,769,354.16	20,486,009.68	0.00
TRN	1086796 Gen Plant - Reg Bal	15,222,972.08		15,222,972.08	0.00
		72,722,894.67	191,674,752.72	263,797,647.39	0.00

The Intangible Reserve for ESD & TRN is derived from the following amounts:

Results of the allocation between functions for Intangible Reserve		112,954,042.85	250,864,713.19	342,818,756.05	See Intangible Reserve Tab
TRAN					
ESD	1116900 Amort Gen Plt Intang Reg Bal	1,799,251,273.74	99,437,895.73	300,413,455.91	0.00
TRN	1116900 Amort Gen Plt Intang Reg Bal	1,799,251,273.74	99,437,895.73	300,413,455.91	0.00
		112,954,042.85	250,864,713.19	342,818,756.05	0.00

Less E&M exclusion of leasehold improvements (LHI)

Plant in service	18,251,400.00	4,178,732.80	15,072,667.20	0.00	31,448
Accumulated depreciation	16,670,206.72	3,634,160.83	13,036,045.91	0.00	31,448
Net plant in service				0.00	31,448

Orion excluding LHI

Plant in service	31,467,302,713.03	33,881,728,801.08	18,365,573,911.95	0.00	41,314
Accumulated depreciation	21,370,151,113.83	9,704,063,370.88	12,666,877,792.97	0.00	41,314
Net plant in service				0.00	41,314

Intangible plant in service

Plant in service	1,243,337,589.76	261,508,126.64	921,829,463.12	0.00	31,364
Intangible accumulated depreciation	740,077,397.80	149,554,083.78	590,523,314.02	0.00	31,364
Net plant in service - Intangible				0.00	31,364

Excluding LHI & Intangible

Plant in service	30,223,965,123.27	33,620,220,674.44	17,443,744,448.83	0.00	41,314
Accumulated depreciation	21,129,813,711.63	9,853,617,454.66	13,263,651,086.89	0.00	41,314
Net plant in service				0.00	41,314

Orion including Orion NTU

Orion excluding LHI & NTU Acq adjustment

Plant in service	33,348,051,501.86	34,819,995,060.50	18,518,658,441.36	0.00	41,314
Accumulated depreciation	22,856,841,521.55	10,928,780,848.95	11,777,860,682.60	0.00	41,314
Net plant in service				0.00	41,314

Intangible plant in service

Plant in service	1,243,337,589.76	261,508,126.64	921,829,463.12	0.00	31,364
Intangible accumulated depreciation	740,077,397.80	149,554,083.78	590,523,314.02	0.00	31,364
Net plant in service - Intangible				0.00	31,364

Excluding LHI & NTU Acq adjustment & Intangible

Plant in service	32,104,713,912.10	34,558,486,933.86	17,606,828,978.24	0.00	41,314
Accumulated depreciation	22,114,763,838.31	10,928,780,848.95	11,266,937,368.58	0.00	41,314
Net plant in service				0.00	41,314

Oncor Electric Delivery Company NTU LLC
 Trial Balance Excluding Reclass ARO 108 1299
 As of 12-31-22

Unit	Description	Amount as of 12-31-22	Transmission Function	Distribution Function	Check	Comment
NTUSU	1010200-IS-Transmission	1,260,468,198.99	1,258,637,157.31	1,831,041.68	0.00	
NTUSU	1010201-IS-Transmission Fee Land	19,943,491.53	19,943,491.53	0.00	0.00	
NTUSU	1010211-IS - Transmission Substation	444,963,354.71	389,218,281.06	55,745,073.65	(0.00)	
NTUSU	1010212-IS-Transmission Substation Lan	2,594,130.71	2,464,421.66	129,709.05	(0.00)	
NTUSU	1010300-IS-Distribution System	4,149,549.14		4,149,549.14	0.00	
NTUSU	1010310-IS-Distribution-Substation	142,612,020.25	62,026,662.11	80,585,358.14	0.00	
NTUSU	1010311-IS-Land in Fee Distb Substatio	179,969.10	156,171.35	23,797.75	0.00	
NTUSU	1010700-IS-Gen Plant-Fee Land	370,948.76	370,948.76	0.00	0.00	General Plant assigned to Transmission
NTUSU	1010730-IS-Transportation Equipment	1,387,552.03	1,387,552.03	0.00	0.00	General Plant assigned to Transmission
NTUSU	1010798-IS-General Plant	4,081,573.61	4,081,573.61	20,000.00	0.00	General Plant assigned to Transmission
NTUSU	1086200-Transmission - Beg Bal	(282,486,819.95)	(282,076,460.42)	(410,359.53)	0.00	Allocated based on plant
NTUSU	1086211-Trans Substations-Beg Bal	(86,649,548.10)	(75,794,080.14)	(10,855,467.96)	0.00	Allocated based on plant
NTUSU	1086300-Distribution - Beg Bal	(1,012,526.57)	0.00	(1,012,526.57)	0.00	Allocated based on plant
NTUSU	1086310-Distrib Substations - Beg Bal	(34,084,320.41)	(14,824,392.93)	(19,259,927.48)	0.00	Allocated based on plant
NTUSU	1086730-Transp Equip-Beg Bal	(609,738.93)	(609,738.93)	0.00	0.00	Allocated based on plant
NTUSU	1086770-Communication Equip - Beg Bal	1,323,984.71	1,323,984.71	0.00	0.00	Assigned to Transmission
NTUSU	1086798-Gen Plant - Beg Bal	7,477,802.68	7,441,160.92	36,641.76	(0.00)	Allocated based on plant
NTUSU	1143000-Plt Acq Adj - SPS	22,474,787.94	22,474,787.94	0.00	0.00	Assigned to Transmission
NTUSU	1116900-Amort Gen Plt Intang Beg Bal	2,000,795.44	2,000,795.44	0.00	0.00	Assigned to Transmission
	Net plant in service incl. A1143000	1,509,185,205.64	1,398,202,316.01	110,982,889.63	0.00	
	Net plant in service excl. A1143000	1,486,710,417.70	1,375,727,528.07	110,982,889.63	0.00	

Excluding A1143000 (presented as a regulatory asset for EMR/earnings report)

				TRAN %
Plant in service	1,880,750,788.83	1,738,266,259.42	142,484,529.41	92.42%
Accumulated depreciation	(394,040,371.13)	(362,538,741.35)	(31,501,639.78)	92.01%
Net plant in service	1,486,710,417.70	1,375,727,528.07	110,982,889.63	92.54%

Intangible plant in service

Intangible accumulated depreciation	2,000,795.44	2,000,795.44	0.00	100.00%
Net plant in service - intangible	2,000,795.44	2,000,795.44	-	100.00%

Excluding intangible

Plant in service	1,880,750,788.83	1,738,266,259.42	142,484,529.41	92.42%
Accumulated depreciation	(395,041,166.57)	(364,539,526.79)	(31,501,639.78)	92.05%
Net plant in service	1,484,709,622.26	1,373,726,732.63	110,982,889.63	92.52%

Oncor Electric Delivery Company LLC (including Oncor NTU)

Wholesale Transmission %s for Plant for 2022 EMR Schedule III Line 6

Electric Plant Held for Future Use

at 12-31-2022

	Total	Wholesale Transmission	Retail T&D
Total	\$ 47,785,408	\$ 43,798,406	\$ 3,987,002
Sch III Line 6 Column (6)		91.66%	8.34%
Beyond 2032	\$ 2,586,759	\$ 491,550	\$ 2,095,209
		19.00%	81.00%

Oncor Electric Delivery Company LLC (including Oncor NTU)

Wholesale Transmission %s for ADFIT for 2022 EMR Schedule III Line 11

		at 12-31-2022	at 12-31-2022	
	TRAN	Total	EMR	Difference
ADFIT including excess deferred FIT	(1,617,896,967)	(3,528,508,197)	(3,528,508,197)	-

Wholesale Transmission % for EMR

45.85% Sch III Line 11 Column (6)

Source: Tax Workpaper linked

	TRAN	Total
Oncor excl. NTU	(1,429,024,952)	(3,324,440,649)
Oncor NTU	(188,872,015)	(204,067,549)
Total TRAN	(1,617,896,967)	(3,528,508,197)