

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3327946E		(810.39)	364	0380	POLE, WOOD, 75'		
3327946E		(11,435.64)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3327946E		(55,072.77)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3327946E		(3,929.34)	365	1000	FAULT INDICATOR		
3327946E		(1,760.64)	366	1010	CONDUIT		
3327946E		(9,320.28)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3327946E		(252.64)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3350260E	(184,393.72)				FBR MERCER CROSSING OH TO UG M	FBR: MERCER CROSSING OH TO UG-M	3/31/2022
3350260E		(730.53)	364	0001	SINGLE CROSSARM		
3350260E		(1,406.80)	364	0002	DOUBLE CROSSARMS		
3350260E		(1,843.22)	364	0260	POLE, WOOD, 40'		
3350260E		(36,109.89)	364	0280	POLE, WOOD, 45'		
3350260E		(7,410.67)	364	0300	POLE, WOOD, 50'		
3350260E		(3,503.19)	364	0320	POLE, WOOD, 55'		
3350260E		(3,457.41)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3350260E		(84,370.20)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3350260E		(9,893.78)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3350260E		(2,493.02)	366	1010	CONDUIT		
3350260E		(4,378.95)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3350260E		(19,210.86)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3350260E		(2,279.40)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3350260E		(374.57)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3350260E		(503.94)	373	1210	LUMINAIRE, OTHER, 150W		
3350260E		(1,188.98)	373	1220	LUMINAIRE, OTHER, 250W		
3350260E		(4.48)	373	1375	CONDUIT		
3350260E		(3,993.40)	373	1380	CONTROLLER, PRIMARY SWITCH		
3350260E		(1,300.43)	373	1520	STANDARD, METAL, ABOVE 25'		
3412701E	(284,770.76)				OFFSITE- 2018 RYSSW 2803	OFFSITE- 2018 RYSSW 2803	5/31/2022
3412701E		(2,603.32)	364	0001	SINGLE CROSSARM		
3412701E		(2,812.84)	364	0002	DOUBLE CROSSARMS		
3412701E		(50,826.84)	364	0260	POLE, WOOD, 40'		
3412701E		(12,289.98)	364	0280	POLE, WOOD, 45'		
3412701E		(2,077.69)	364	0300	POLE, WOOD, 50'		
3412701E		(188,860.14)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3412701E		(2,027.44)	365	0020	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3412701E		(23,272.50)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3416957E	(106,366.00)				2019MLKD01-A BLAGG SUBSTATION	2019MLKD01-A BLAGG SUBSTATION; INSTALL 2 ABS AN RMV RECLOSER	1/1/2022
3416957E		(529.00)	364	0001	SINGLE CROSSARM		
3416957E		(4,222.00)	364	0320	POLE, WOOD, 55'		
3416957E		(1.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3416957E		(12.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3416957E		(71,474.00)	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13 2KV, 0-3000 AMP		
3416957E		(30,128.00)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13 2KV, OVER 3000 AMP		
3418094E	(128,776.00)				FVN FTW HARMON ROAD WIDENING F	FVN FTW HARMON ROAD WIDENING FTW PHASE-1 CPN 100485-NAK	12/31/2022
3418094E		(17,716.00)	364	0001	SINGLE CROSSARM		
3418094E		(3,519.00)	364	0002	DOUBLE CROSSARMS		
3418094E		(21,908.00)	364	0260	POLE, WOOD, 40'		
3418094E		(45,940.00)	364	0280	POLE, WOOD, 45'		
3418094E		(33,777.00)	364	0300	POLE, WOOD, 50'		
3418094E		(3,817.00)	364	0320	POLE, WOOD, 55'		
3418094E		(24.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3418094E		(30.00)	366	1010	CONDUIT		

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3418094E		(45.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3428938E	(120,541.00)				ODE: OFFST:DISCOVERY OPE- APAC	ODE: DISCOVERY OPERATING - APACHE HOLDING 34 PINE AL	3/2/2022
3428938E		(5,114.00)	364	0001	SINGLE CROSSARM		
3428938E		(13,862.00)	364	0002	DOUBLE CROSSARMS		
3428938E		(1,274.00)	364	0240	POLE, WOOD, 35'		
3428938E		(95,366.00)	364	0260	POLE, WOOD, 40'		
3428938E		(3,635.00)	364	0280	POLE, WOOD, 45'		
3428938E		(264.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3428938E		(1,026.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3434087E	(111,045.82)				BGS-ONEOK COAHOMA PUMP STATION	BGS-ONEOK COAHOMA PUMP STATION ADDED LOAD-CHC	2/28/2022
3434087E		(748.29)	364	0220	POLE, WOOD, 30'		
3434087E		(1,070.80)	364	0240	POLE, WOOD, 35'		
3434087E		(65,147.25)	364	0260	POLE, WOOD, 40'		
3434087E		(7,411.60)	364	0280	POLE, WOOD, 45'		
3434087E		(36,667.98)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3452146E	(264,681.33)				BIG- TXDOT SH 158 AT SH 137 RE	BIG- TXDOT SH 158 AT SH 137 RELOCATE-JMS	8/31/2022
3452146E		(27,565.68)	364	0001	SINGLE CROSSARM		
3452146E		(99,764.53)	364	0260	POLE, WOOD, 40'		
3452146E		(3,306.17)	364	0280	POLE, WOOD, 45'		
3452146E		(29,469.12)	364	0300	POLE, WOOD, 50'		
3452146E		(28,840.31)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3452146E		(45,123.45)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3452146E		(17,486.31)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3452146E		(7,798.40)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3452146E		(207.36)	373	0070	CONDUCTOR, ALUMINUM, OVERHEAD		
3459447E	(240,310.45)				2020NODS02 JACK RABBIT EST SU	2020NODS02 JACK RABBIT EST SUB RECOND INBT-3795	8/31/2022
3459447E		(19,774.90)	364	0001	SINGLE CROSSARM		
3459447E		(3,390.71)	364	0002	DOUBLE CROSSARMS		
3459447E		(640.29)	364	0240	POLE, WOOD, 35'		
3459447E		(34,395.36)	364	0260	POLE, WOOD, 40'		
3459447E		(43,628.80)	364	0280	POLE, WOOD, 45'		
3459447E		(3,795.20)	364	0320	POLE, WOOD, 55'		
3459447E		(76,677.10)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3459447E		(40,725.93)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3459447E		(17,282.70)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3461605E	(118,808.00)				2020MMES01DA FATE SUB - RECOND	2020MMES01DA FATE SUB - RECONDUCTOR PART 1	12/31/2022
3461605E		(16,849.00)	364	0001	SINGLE CROSSARM		
3461605E		(178.00)	364	0002	DOUBLE CROSSARMS		
3461605E		(5,004.00)	364	0260	POLE, WOOD, 40'		
3461605E		(54,665.00)	364	0280	POLE, WOOD, 45'		
3461605E		(8,134.00)	364	0300	POLE, WOOD, 50'		
3461605E		(2,751.00)	364	0335	POLE, WOOD, 60'		
3461605E		(664.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3461605E		(30,063.00)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, OVER 3000 AMP		
3470048E	(375,268.07)				MOL PARSLEY ENERGY JACK 25 24	MOL PARSLEY ENERGY JACK 25 24 BLACK ADD LOAD OFF SITE JWP PE	6/31/2022
3470048E		(52,985.94)	364	0001	SINGLE CROSSARM		
3470048E		(411.75)	364	0002	DOUBLE CROSSARMS		
3470048E		(7,972.93)	364	0240	POLE, WOOD, 35'		
3470048E		(38,287.38)	364	0260	POLE, WOOD, 40'		
3470048E		(118,243.08)	364	0280	POLE, WOOD, 45'		
3470048E		(33,058.72)	364	0300	POLE, WOOD, 50'		
3470048E		(42,419.08)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		

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3470048E		(50,728.23)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3470048E		(3,649.08)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3470048E		(4,047.58)	365	6015	RECLOSER, SINGLE PHASE, 13.2KV AND UNDER, 0-3000 AMP		
3470048E		(22,936.30)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.2KV AND UNDER, 0VR3000 AMP		
3470048E		(474.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3472685E	(724,682.00)				2018 CAPEX CARRYOVER: DENDR000	2018 CAPEX CARRYOVER: DENDR0001 PILO REPLACEMENT	7/26/2022
3472685E		(60,412.00)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3472685E		(16,746.00)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3472685E		(47,970.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3472685E		(598,934.00)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3478408E	(108,987.38)				MCK: COLLIN CREEK MALL RENO DL	MCK: COLLIN CREEK MALL RENO DL	8/4/2022
3478408E		(5,577.80)	366	1010	CONDUIT		
3478408E		(1,481.42)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3478408E		(926.11)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3478408E		(153.72)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3478408E		(29,692.92)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3478408E		(39,057.80)	367	5145	SWITCHGEAR, PADMOUNT, 15KV		
3478408E		(30,077.62)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3482791E	(131,608.16)				TEX #NOVA - 2020 RECLOSERS PH2	TEX #NOVA - 2020 RECLOSERS PH2 TEXOMA FEEDER CB	8/9/2022
3482791E		(2,446.02)	364	0001	SINGLE CROSSARM		
3482791E		(1,367.09)	364	0260	POLE, WOOD, 40'		
3482791E		(5,907.48)	364	0280	POLE, WOOD, 45'		
3482791E		(313.12)	364	0300	POLE, WOOD, 50'		
3482791E		(440.61)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3482791E		(13.86)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3482791E		(48,553.72)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3482791E		(16,041.16)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.2KV AND UNDER, 0VR3000 AMP		
3482791E		(55,425.09)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, OVER 3000 AMP		
3483164E	(231,662.00)				TEM: BELTON TXDOT RELOC AT SL	TEM: BELTON TXDOT RELOC AT SL 121 FROM FM439 TO HWY 190 JFF	8/12/2022
3483164E		(4,197.00)	364	0001	SINGLE CROSSARM		
3483164E		(16,339.00)	364	0002	DOUBLE CROSSARMS		
3483164E		(3,183.00)	364	0260	POLE, WOOD, 40'		
3483164E		(93,896.00)	364	0280	POLE, WOOD, 45'		
3483164E		(30,677.00)	364	0300	POLE, WOOD, 50'		
3483164E		(47,922.00)	364	0310	POLE, CONCRETE, 50'		
3483164E		(8,988.00)	364	0320	POLE, WOOD, 55'		
3483164E		(6,973.00)	364	0335	POLE, WOOD, 60'		
3483164E		(57.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3483164E		(3,100.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		(9,843.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3483164E		(10.00)	366	1010	CONDUIT		
3483164E		(66.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		(184.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3483164E		(1,302.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3483164E		(25.00)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3483164E		(680.00)	373	1220	LUMINAIRE, OTHER, 250W		
3483164E		(4,408.00)	373	1515	STANDARD, METAL, 25' AND UNDER		
3483164E		(662.00)	373	1640	MANHOLE (USED EXCLUSIVELY FOR STREET LIGHTING)		
3484301E	(123,956.33)				BIG SPRING BIRCH OPERATING PME	BIG SPRING BIRCH OPERATING PME 4 OFFSITE JW PE	1/31/2022
3484301E		(5,808.53)	364	0001	SINGLE CROSSARM		
3484301E		(105,105.94)	364	0260	POLE, WOOD, 40'		
3484301E		(3,160.29)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3484301E		(9,881.57)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		

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3484617E	(214,351.46)				Q2 STANTON OFFSITE ENDEAVOR 81	STANTON- OFF-SITE ENDEAVOR-SILVERBACK JANE PME	10/31/2022
3484617E		(141,539.69)	364	0001	SINGLE CROSSARM		
3484617E		(37,585.69)	364	0260	POLE, WOOD, 40'		
3484617E		(8,248.16)	364	0280	POLE, WOOD, 45'		
3484617E		(1,541.54)	364	0300	POLE, WOOD, 50'		
3484617E		(22,667.98)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3484617E		(955.35)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3484617E		(3,393.05)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3487229E	(111,254.43)				ARL NATIONAL MEDAL OF HONOR MU	ARL NATIONAL MEDAL OF HONOR MUSEUM RELOCATION RT	8/20/2022
3487229E		(1,058.14)	366	1010	CONDUIT		
3487229E		(167.88)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3487229E		(923.07)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3487229E		(18.06)	366	1440	PADS OR FOUNDATIONS, DONATED		
3487229E		(14,413.52)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3487229E		(51,601.99)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3487229E		(1,007.99)	367	0100	FAULT INDICATOR		
3487229E		(42,007.99)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3487229E		(60.84)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3489104E	(161,187.89)				XTO ENERGY - BLALOCK 4814 PME	XTO ENERGY - BLALOCK 4814 PME ADDED LOAD OFFSITE NW 80	8/30/2022
3489104E		(52,840.85)	364	0001	SINGLE CROSSARM		
3489104E		(98,653.45)	364	0260	POLE, WOOD, 40'		
3489104E		(3,308.81)	364	0280	POLE, WOOD, 45'		
3489104E		(4,971.53)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3489104E		(3,393.05)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3489398E	(160,886.47)				2020NMWLOS ORAN 1501 RECONDUCT	2020NMWLOS ORAN 1501 RECONDUCTOR	1/4/2022
3489398E		(31,592.66)	364	0001	SINGLE CROSSARM		
3489398E		(2,140.88)	364	0240	POLE, WOOD, 35'		
3489398E		(89,158.82)	364	0260	POLE, WOOD, 40'		
3489398E		(16,543.42)	364	0280	POLE, WOOD, 45'		
3489398E		(10,061.72)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3489398E		(307.35)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3489398E		(281.62)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3490661E	(100,246.02)				WAX: WAX: 1500 OFFSITE VISTA M	WAX: WAX: 1500 OFFSITE VISTA MARK (NH) HWY 287 CROSSING	2/29/2022
3490661E		(982.32)	364	0001	SINGLE CROSSARM		
3490661E		(2,751.09)	364	0260	POLE, WOOD, 40'		
3490661E		(35,132.71)	364	0280	POLE, WOOD, 45'		
3490661E		(1,943.78)	364	0300	POLE, WOOD, 50'		
3490661E		(6,728.09)	364	0320	POLE, WOOD, 55'		
3490661E		(7,062.54)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3490661E		(43,089.96)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3490661E		(8,055.53)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3493366E	(137,596.86)				MDL MEJINEZ MOBILE HOME PARK O	MDL MEJINEZ MOBILE HOME PARK OFFSITE 2 PV 80	7/31/2022
3493366E		(27,080.06)	364	0001	SINGLE CROSSARM		
3493366E		(49,373.09)	364	0260	POLE, WOOD, 40'		
3493366E		(12,928.16)	364	0280	POLE, WOOD, 45'		
3493366E		(48,214.55)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3496514E	(300,474.00)				STN: CROWNQUEST LITTLE BIG HORN	STN: CROWNQUEST LITTLE BIG HORN PME OFFSITE JW 88	2/24/2022
3496514E		(97,175.00)	364	0001	SINGLE CROSSARM		
3496514E		(158,675.00)	364	0260	POLE, WOOD, 40'		
3496514E		(29,459.00)	364	0280	POLE, WOOD, 45'		
3496514E		(11,022.00)	364	0300	POLE, WOOD, 50'		
3496514E		(4,143.00)	364	0320	POLE, WOOD, 55'		
3500083E	(362,605.45)				MHN FELIX ENERGY BLK 74 PME AD	MHN FELIX ENERGY BLK 74 PME ADDED LOAD OFFSITE MHN FELIX	3/31/2022

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3506063E		(15,412.28)	364	0001	SINGLE CROSSARM		
3506063E		(14,392.95)	364	0002	DOUBLE CROSSARMS		
3506063E		(2,454.76)	364	0240	POLE, WOOD, 35'		
3506063E		(22,420.04)	364	0260	POLE, WOOD, 40'		
3506063E		(108,380.61)	364	0280	POLE, WOOD, 45'		
3506063E		(6,796.13)	364	0300	POLE, WOOD, 50'		
3506063E		(51,932.34)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3506063E		(138,564.18)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3506063E		(2,152.16)	387	3030	AMS ROUTER RADIO		
3512393E	(114,898.00)				2021 NKIL101DAN STAGECOACH P1	2021 NKIL101DAN STAGECOACH P1 D1	8/4/2022
3512393E		(22,021.00)	364	0002	DOUBLE CROSSARMS		
3512393E		(89,500.00)	364	0280	POLE, WOOD, 45'		
3512393E		(2,962.00)	364	0300	POLE, WOOD, 50'		
3512393E		(88.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3512393E		(27.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3516629E	(119,241.86)				2021 MNHN002 THORNTONVILLE P3 S	2021 MNHN002 THORNTONVILLE P3 S11, S12, S13	1/23/2022
3516629E		(20,232.00)	364	0001	SINGLE CROSSARM		
3516629E		(8,840.28)	364	0240	POLE, WOOD, 35'		
3516629E		(43,414.10)	364	0260	POLE, WOOD, 40'		
3516629E		(21,923.22)	364	0280	POLE, WOOD, 45'		
3516629E		(24,801.86)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3516629E		(30.49)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3517954E	(162,548.86)				2021 NSTN002 FLATLAND P2 S11	2021 NSTN002 FLATLAND P2 S11	7/31/2022
3517954E		(57,560.07)	364	0001	SINGLE CROSSARM		
3517954E		(2,150.92)	364	0240	POLE, WOOD, 35'		
3517954E		(80,673.67)	364	0260	POLE, WOOD, 40'		
3517954E		(22,164.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3518339E	(103,818.00)				JKV V CONV RSKMN3067 ALTO CONV	JKV V CONV RSKMN3067 ALTO CONVERSION WEST SIDE PHASE 2	2/14/2022
3518339E		(4,586.00)	364	0001	SINGLE CROSSARM		
3518339E		(1,552.00)	364	0002	DOUBLE CROSSARMS		
3518339E		(1,554.00)	364	0220	POLE, WOOD, 30'		
3518339E		(25,337.00)	364	0240	POLE, WOOD, 35'		
3518339E		(19,053.00)	364	0260	POLE, WOOD, 40'		
3518339E		(1,636.00)	364	0280	POLE, WOOD, 45'		
3518339E		(4,034.00)	364	0300	POLE, WOOD, 50'		
3518339E		(86.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3518339E		(62.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3518339E		(46.00)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3518339E		(12,763.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3518339E		(22,966.00)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.8KV AND UNDER, OVR3000 AMP		
3518339E		(4,575.00)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3518339E		(463.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3518339E		(109.00)	371	0010	GUARD LITE		
3518339E		(3.00)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3518339E		(409.00)	373	1100	LUMINAIRE, HISTORICAL, 100W		
3518339E		(3,799.00)	373	1200	LUMINAIRE, OTHER, 100W		
3518339E		(152.00)	373	1210	LUMINAIRE, OTHER, 150W		
3518339E		(733.00)	373	1220	LUMINAIRE, OTHER, 250W		
3519074E	(104,783.04)				2021 NRRK003 JARRELL EAST P1 S6	2021 NRRK003 JARRELL EAST P1 S6	8/28/2022
3519074E		(104,753.04)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520339E	(106,881.80)				2021 MNHN004 ALCATRAZ P4 S6 S12	2021 MNHN004 ALCATRAZ P4 S6 S12 S13	10/31/2022
3520339E		(529.12)	364	0001	SINGLE CROSSARM		
3520339E		(910.10)	364	0002	DOUBLE CROSSARMS		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Colar D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3520339E		{3,204.35}	364	0300	POLE, WOOD, 50'		
3520339E		{3,199.58}	364	0320	POLE, WOOD, 55'		
3520339E		{27,264.60}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520339E		{71,474.05}	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, 0-3000 AMP		
3520626E	(123,646.95)				PWN-COFW N RIVERSIDE DRIVE 10	PWN-COFW N RIVERSIDE DRIVE 101647 RELOCATE	1/31/2022
3520625E		{8,180.06}	364	0001	SINGLE CROSSARM		
3520625E		{1,332.77}	364	0002	DOUBLE CROSSARMS		
3520625E		{6,347.36}	364	0260	POLE, WOOD, 40'		
3520625E		{7,266.64}	364	0280	POLE, WOOD, 45'		
3520625E		{36,217.42}	364	0300	POLE, WOOD, 50'		
3520625E		{2,519.45}	364	0320	POLE, WOOD, 55'		
3520625E		{9,437.37}	364	0335	POLE, WOOD, 60'		
3520625E		{4,161.72}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520625E		{28,394.74}	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520625E		{3,929.34}	365	1000	FAULT INDICATOR		
3520625E		{937.44}	366	1010	CONDUIT		
3520625E		{12,523.47}	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520625E		{2,398.17}	367	0100	FAULT INDICATOR		
3520975E	(101,376.80)				2021NLUF002R01 P3 S5 6 7 8 9 11 12 13 15		6/30/2022
3520975E		{4,066.52}	364	0001	SINGLE CROSSARM		
3520975E		{1,322.64}	364	0002	DOUBLE CROSSARMS		
3520975E		{4,755.29}	364	0240	POLE, WOOD, 35'		
3520975E		{23,637.04}	364	0260	POLE, WOOD, 40'		
3520975E		{975.25}	364	0280	POLE, WOOD, 45'		
3520975E		{4,777.22}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520975E		{56,301.96}	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3520975E		{26.10}	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3520975E		{5,058.10}	365	6017	RECLOSER, SINGLE PHASE, 13.2KV AND UNDER, 0V 3000 AMP		
3520975E		{455.68}	371	0010	GUARD LITE		
3521876E	(199,751.96)				PAL 2021NPAL101, ELKHART SUB,	PAL 2021NPAL101, ELKHART SUB, P1, 61, 82 83, 80F,	6/30/2022
3521876E		{1,746.92}	364	0002	DOUBLE CROSSARMS		
3521876E		{90.62}	364	0220	POLE, WOOD, 30'		
3521876E		{832.46}	364	0240	POLE, WOOD, 35'		
3521876E		{7,711.16}	364	0260	POLE, WOOD, 40'		
3521876E		{123.23}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3521876E		{1,207.51}	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3521876E		{44.63}	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3521876E		{187,075.99}	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, OVER 3000 AMP		
3521876E		{919.44}	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3522531E	(123,422.67)				DES-21-P009-PQ-DES-CDHIL1613-CDHCR2001-CDHCR2052-DA-PWR		6/30/2022
3522531E		{62.79}	364	0001	SINGLE CROSSARM		
3522531E		{2,860.28}	364	0002	DOUBLE CROSSARMS		
3522531E		{122.77}	364	0240	POLE, WOOD, 35'		
3522531E		{823.09}	364	0260	POLE, WOOD, 40'		
3522531E		{15,084.55}	364	0280	POLE, WOOD, 45'		
3522531E		{7,881.83}	364	0300	POLE, WOOD, 50'		
3522531E		{21,728.68}	365	5645	DIST AUTOMATION COMMUNICATION UNIT RF OH		
3522531E		{16,517.91}	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3522531E		{6,023.32}	365	5660	DIST AUTOMATION POWER SUPPLY UNIT OH		
3522531E		{52,317.45}	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3525014E	(136,672.07)				TEM: OFFSITE FOR HEB DISTRIBUT	TEM: OFFSITE FOR HEB DISTRIBUTION CENTER	6/30/2022
3525014E		{7,751.00}	364	0001	SINGLE CROSSARM		
3525014E		{801.95}	364	0002	DOUBLE CROSSARMS		
3525014E		{15,059.86}	364	0280	POLE, WOOD, 45'		

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Distribution Cost Recovery Factor
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Update Period 01/01/2022 - 06/30/2023
Sponsors W. Alan Lodbetter and Coler D. Snellman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3525014E		(17,160.44)	364	0330	POLE, CONCRETE, 55'		
3525014E		(26,634.71)	364	0345	POLE, OTHER, 60'		
3525014E		(58,936.28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3525014E		(3,700.80)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3525014E		(21,827.03)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.2KV AND UNDER, OVR3000 AMP		
3527943E	(133,528.04)				MDL: 6 NOVA-2021 RECLOSERS PH	MDL: 6 NOVA-2021 RECLOSERS PH, 2 MIDLAND FEEDERS BA	6/30/2022
3527943E		(133,528.04)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.2KV AND UNDER, OVR3000 AMP		
3527958E	(101,040.90)				DEC: 4 NOVA-2021 RECLOSERS PH	DEC: 4 NOVA-2021 RECLOSERS PH, 2 DECATUR FEEDERS BA	1/31/2022
3527958E		(36,770.44)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.2KV AND UNDER, OVR3000 AMP		
3527958E		(64,270.46)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, OVER 3000 AMP		
3528668E	(117,853.64)				ARL/ARL - LAKE ARLINGTON RAW W	ARL/ARL - LAKE ARLINGTON RAW WATER, ARLINGTON WY	1/11/2022
3529558E		(249.60)	366	1020	CONDUIT, DONATED		
3529558E		(1,334.99)	366	1300	ENCLOSURE, EQUIPMENT		
3529558E		(351.80)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3529558E		(1.96)	366	1440	PADS OR FOUNDATIONS, DONATED		
3529558E		(1,080.00)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3529558E		(19,267.48)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3529558E		(1,085.67)	367	0100	FAULT INDICATOR		
3529558E		(12,879.70)	367	5045	SWITCH, GROUNDING		
3529558E		(47,382.03)	367	5050	SWITCH, VACUUM, THREE PHASE		
3529558E		(31,508.78)	367	5180	SWITCHGEAR, PADMOUNT, 25KV		
3529558E		(2,451.15)	367	5700	1600 AMP BREAKER ENCLOSURE		
3529558E		(60.48)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3532196E	(529,583.61)				DNE:UGCP_FRMNT0008- REPLACE PI	DNE:UGCP_FRMNT0008- REPLACE PILC CABLE- 3200 MAPLE AVE	1/27/2022
3532196E		(181,084.01)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3532196E		(17,225.82)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3532196E		(331,273.68)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3533301E	(118,535.12)				TEMPLE POISON OAK ROAD RELOCAT	TEMPLE POISON OAK ROAD RELOCATION PT2	2/28/2022
3533301E		(7,583.37)	364	0001	SINGLE CROSSARM		
3533301E		(430.17)	364	0002	DOUBLE CROSSARMS		
3533301E		(565.09)	364	0220	POLE, WOOD, 30'		
3533301E		(4,082.14)	364	0240	POLE, WOOD, 35'		
3533301E		(5,110.15)	364	0260	POLE, WOOD, 40'		
3533301E		(31,125.13)	364	0280	POLE, WOOD, 45'		
3533301E		(40,600.16)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3533301E		(2,457.32)	366	1010	CONDUIT		
3533301E		(26,581.59)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3533778E	(117,140.00)				WAC:WAC RMV/RELOCATE FACILITIE	WAC:WAC RMV/RELOCATE FACILITIES TSTC 3801 CAMPUS DR OH	6/30/2022
3533778E		(2,853.10)	364	0002	DOUBLE CROSSARMS		
3533778E		(450.05)	364	0220	POLE, WOOD, 30'		
3533778E		(27,023.89)	364	0240	POLE, WOOD, 35'		
3533778E		(11,781.57)	364	0260	POLE, WOOD, 40'		
3533778E		(14,065.97)	364	0280	POLE, WOOD, 45'		
3533778E		(3,922.59)	364	0300	POLE, WOOD, 50'		
3533778E		(3,817.61)	364	0335	POLE, WOOD, 60'		
3533778E		(8,068.28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3533778E		(183.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3533778E		(4,708.26)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3533778E		(1,854.96)	365	0040	CONDUCTOR, OTHER THAN ALUMINUM, 2/0 AND GREATER		
3533778E		(20,079.05)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3533778E		(2,905.49)	369	0200	SERVICE, OVERHEAD, GREATER THAN 4/0, SINGLE PHASE		
3533778E		(667.93)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3533778E		(2,773.04)	371	0010	GUARD LITE		
3533778E		(567.58)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		

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Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for 2022
Update Period 01/01/2022 - 06/30/2023
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3533778E		(1,360.86)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3533778E		(9,655.53)	373	1200	LUMINAIRE, OTHER, 100W		
3533778E		(246.56)	373	1210	LUMINAIRE, OTHER, 150W		
3533778E		(3,286.78)	373	1220	LUMINAIRE, OTHER, 250W		
3533778E		3,132.10	373	1380	CONTROLLER, PRIMARY SWITCH		
3535304E	(136,030.00)				DSW I-20 TxDOT RELOCATION	DSW I-20 TxDOT RELOCATION	1/4/2022
3535304E		(1,006.00)	364	0001	SINGLE CROSSARM		
3535304E		(5,321.00)	364	0260	POLE, WOOD, 40'		
3535304E		(6,295.00)	364	0280	POLE, WOOD, 45'		
3535304E		(4,644.00)	364	0300	POLE, WOOD, 50'		
3535304E		(507.00)	364	0335	POLE, WOOD, 60'		
3535304E		(2,690.00)	364	0350	POLE, WOOD, 65'		
3535304E		(1,340.00)	364	0365	POLE, WOOD, 70'		
3535304E		(8,891.00)	364	0380	POLE, WOOD, 75'		
3535304E		(26,772.00)	364	0395	POLE, WOOD, 80'		
3535304E		(64,934.00)	364	0400	POLE, OTHER, 80'		
3535304E		(52.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3535304E		(1,767.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3535304E		(11,254.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3535304E		(565.00)	373	1520	STANDARD, METAL, ABOVE 25'		
3535430E	(144,331.18)				WFS: 3-NOVA-2021 RECLOSERS PH.	WFS: 3-NOVA-2021 RECLOSERS PH.3 WICHITA FALLS, FREDERICK BA	1/31/2022
3535430E		(925.19)	364	0260	POLE, WOOD, 40'		
3535430E		(33.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3535430E		(16,041.15)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.2KV AND UNDER, OVR3000 AMP		
3535430E		(127,331.34)	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, 0-3000 AMP		
3535579E	(104,368.30)				DNE:UGCP GAVSW0003- REPLACE PI	DNE:UGCP GAVSW0003- REPLACE PI	1/31/2022
3535579E		(60,848.63)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3535579E		(10,913.03)	367	0030	CONDUCTOR, COPPER, LEAD SHIELDED, LESS THAN AWG 500		
3535579E		(32,606.64)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3537495E	(103,886.17)				BGS 8M ENERGY SUNDOWN PME ADDE	BGS 8M ENERGY, SUNDOWN PME ADDED LOAD-OFF SITE, 1 MB PWR	1/12/2022
3537495E		(16,459.41)	364	0001	SINGLE CROSSARM		
3537495E		(1,578.49)	364	0002	DOUBLE CROSSARMS		
3537495E		(2,103.01)	364	0240	POLE, WOOD, 35'		
3537495E		(5,006.17)	364	0260	POLE, WOOD, 40'		
3537495E		(69,225.66)	364	0280	POLE, WOOD, 45'		
3537495E		(9,512.43)	364	0300	POLE, WOOD, 50'		
3537903E	(103,841.36)				MHN MEWBOURNE OIL - KENTZEL ST	MHN MEWBOURNE OIL - KENTZEL ST 42 PME ADD LOAD-OFF SITE AND	1/7/2022
3537903E		(17,397.24)	364	0001	SINGLE CROSSARM		
3537903E		(881.76)	364	0002	DOUBLE CROSSARMS		
3537903E		(39.16)	364	0240	POLE, WOOD, 35'		
3537903E		(53,549.35)	364	0260	POLE, WOOD, 40'		
3537903E		(14,622.04)	364	0280	POLE, WOOD, 45'		
3537903E		(17,351.81)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3538713E	(185,380.20)				FVN : OFF-SITE BAILEY PARK PH	FVN : OFF-SITE BAILEY PARK PH.17 BAILEY, BOSWELL 1/10/2022	1/10/2022
3538713E		(4,398.55)	364	0001	SINGLE CROSSARM		
3538713E		(2,620.38)	364	0002	DOUBLE CROSSARMS		
3538713E		(930.45)	364	0240	POLE, WOOD, 35'		
3538713E		(39,050.88)	364	0260	POLE, WOOD, 40'		
3538713E		(8,255.32)	364	0280	POLE, WOOD, 45'		
3538713E		(6,099.93)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3538713E		(1,694.55)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		

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Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for 2022
Update Period 01/01/2022 - 06/30/2023
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3538713E		(11,254.47)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3538713E		(64,990.87)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3538713E		(48,484.80)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3541045E	(203,866.00)				FWN AUTO 2021-P122-TZ-SPRDL482	FWN AUTO 2021-P122-TZ-SPRDL482-HILTON2472-AMMFG0421-DA	3/28/2022
3541045E		(781.00)	364	0001	SINGLE CROSSARM		
3541045E		(873.00)	364	0002	DOUBLE CROSSARMS		
3541045E		(98.00)	364	0240	POLE, WOOD, 35'		
3541045E		(5,222.00)	364	0260	POLE, WOOD, 40'		
3541045E		(14,659.00)	364	0280	POLE, WOOD, 45'		
3541045E		(1,565.00)	364	0320	POLE, WOOD, 55'		
3541045E		(144,630.00)	365	6000	DIST AUTOMATION SWITCH OVERHEAD		
3541045E		(36,038.00)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3541677E	(180,780.76)				DNO:UGCP_SCHRD0006- REPLACE PI	DNO:UGCP_SCHRD0006- REPLACE PI/C CABLE- 13511 SCHROEDER RD	8/21/2022
3541677E		(7,045.04)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541677E		(173,715.72)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3541681E	(160,861.01)				DNO:UGCP_SCHRD0007- REPLACE PI	DNO:UGCP_SCHRD0007- REPLACE PI/C CABLE- 13511 SCHROEDER RD	4/22/2022
3541681E		(93,136.72)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541681E		(57,514.29)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3541817E	(260,598.00)				DNE:UGCP_LOMAL0016- REPLACE PI	DNE:UGCP_LOMAL0016- REPLACE PI/C CABLE- 8919 LOMO ALTO DR	8/18/2022
3541817E		(105,274.00)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541817E		(155,324.00)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3543409E	(180,659.73)				MDL INCR-SEAS-PREP TXHRV1821 R	MDL INCR-SEAS-PREP TXHRV1821 RECOND-MIDLAND-SCF	4/30/2022
3543409E		(19,843.84)	364	0001	SINGLE CROSSARM		
3543409E		(65,085.59)	364	0260	POLE, WOOD, 40'		
3543409E		(3,315.97)	364	0280	POLE, WOOD, 45'		
3543409E		(102,414.33)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3544072E	(224,051.57)				DSW:UGCP_SHAMP0004-(P)- REPLAC	DSW:UGCP_SHAMP0004-(P)- REPLACE PI/C CABLE- 2400 W CAMP WISD	8/17/2022
3544072E		(13,340.45)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544072E		(210,711.12)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3544099E	(138,816.79)				DSW:UGCP_STAUG0003-REPLACE PI	DSW:UGCP_STAUG0003-REPLACE PI/C CABLE- 1108 N ST AUGUSTINE	4/30/2022
3544099E		(52,922.12)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544099E		(645.12)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3544099E		(85,248.55)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3544105E	(102,879.77)				DSW:UGCP_STAUG0004- REPLACE PI	DSW:UGCP_STAUG0004- REPLACE PI/C CABLE- 1108 N ST AUGUSTINE	3/31/2022
3544105E		(26,570.55)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544105E		(76,109.22)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3544116E	(373,625.02)				DSW:UGCP_WALST0009- REPLACE PI	DSW:UGCP_WALST0009- REPLACE PI/C CABLE- 2500 S LAMAR ST	3/28/2022
3544116E		(67,968.69)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3544116E		(305,556.33)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3545582E	(113,965.34)				FBR INCR SEAS PREP IRLBJ3231 I	FBR INCR SEAS PREP IRLBJ3231 INBT PME IRVING DPH	2/28/2022
3545582E		(88,127.73)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3545582E		(25,827.61)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3546316E	(131,386.66)				2021NMDL082 MIDLAND EAST SWITC	2021NMDL082 MIDLAND EAST SWITCH P1 P2 S1 S2 S3 S4 S5	1/31/2022
3546316E		(647.13)	364	0001	SINGLE CROSSARM		
3546316E		(4,529.14)	364	0002	DOUBLE CROSSARMS		
3546316E		(4,062.34)	364	0240	POLE, WOOD, 35'		
3546316E		(2,577.46)	364	0260	POLE, WOOD, 40'		
3546316E		(14,313.35)	364	0280	POLE, WOOD, 45'		
3546316E		(2,538.70)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3546316E		{11,433.24}	365	0070	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3546316E		{14,064.16}	366	1010	CONDUIT		
3546316E		{1,486.88}	366	1100	PRIMARY BOX		
3546316E		{1,447.75}	366	1240	MANHOLE, OVER 400 CU FT		
3546316E		{74,285.40}	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3549338E	{127,887.40}				DES: CEDAR HILL TOWER FACS REMO	DES: CEDAR HILL TOWER FACS REMOVAL(EG)	1/10/2022
3549338E		{370.89}	364	0220	POLE, WOOD, 30'		
3549338E		{152.92}	364	0240	POLE, WOOD, 35'		
3549338E		{34.48}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3549338E		{12.24}	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3549338E		{7,437.57}	366	1010	CONDUIT		
3549338E		{5,557.41}	366	1100	PRIMARY BOX		
3549338E		{89.42}	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
3549338E		{1,816.64}	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
3549338E		{56.26}	366	1440	PADS OR FOUNDATIONS, DONATED		
3549338E		{49,417.68}	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3549338E		{30,077.62}	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3549338E		{32,268.52}	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
3549338E		{395.75}	371	0010	GUARD RITE		
3551239E	{118,910.72}				FNO:UGCP_SPROL4811(R)-REPLACE	FNO:UGCP_SPROL4811(R)-REPLACE UG CABLE-3006 E-BECKHAP	1/31/2022
3551239E		{116,910.72}	367	0010	CONDUCTOR, COPPER, LESS THEN 2/0		
3557285E	{218,421.49}				HEBIGPV/OFFSITE TO ELAN PRESER	HEBIGPV/OFFSITE TO ELAN PRESERVERLN	6/13/2022
3557285E		{8,129.32}	366	1100	PRIMARY BOX		
3557285E		{210,292.17}	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3558174E	{127,807.30}				MOL PIONEER LEONA MILES OFF SI	MOL PIONEER LEONNA MILES OFF SITE RECONDUCTOR PT 1 CHC	4/18/2022
3558174E		{18,344.20}	364	0001	SINGLE CROSSARM		
3558174E		{1,605.32}	364	0002	DOUBLE CROSSARMS		
3558174E		{59,443.51}	364	0260	POLE, WOOD, 40'		
3558174E		{10,002.61}	364	0280	POLE, WOOD, 45'		
3558174E		{17,256.02}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3558174E		{21,155.64}	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3563034E	{177,316.06}				STN PETROLEGACY SXSW OFFSITE-M	STN PETROLEGACY SXSW OFFSITE-MB-BQ	4/18/2022
3563034E		{966.95}	364	0001	SINGLE CROSSARM		
3563034E		{97,517.80}	364	0260	POLE, WOOD, 40'		
3563034E		{59,823.12}	364	0280	POLE, WOOD, 45'		
3563034E		{21,312.57}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3563034E		{2,302.39}	365	6022	RECLOSER, SINGLE PHASE, OVER 13 2KV, OVER 3000 AMP		
3565185E	{115,382.00}				2022 MACK109 MURPHY RD 2762 P1	2022 MACK109 MURPHY RD 2762 P1 S1 - BQ	6/6/2022
3565185E		{2,301.18}	364	0001	SINGLE CROSSARM		
3565185E		{873.46}	364	0002	DOUBLE CROSSARMS		
3565185E		{1,630.38}	364	0240	POLE, WOOD, 35'		
3565185E		{3,827.44}	364	0260	POLE, WOOD, 40'		
3565185E		{1,105.08}	364	0280	POLE, WOOD, 45'		
3565185E		{10,751.70}	364	0300	POLE, WOOD, 50'		
3565185E		{14,549.42}	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3565185E		{22,928.73}	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13 2KV, 0-3000 AMP		
3565185E		{54,641.83}	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13 2KV, OVER 3000 AMP		
3565185E		{65.04}	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3565185E		{741.33}	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3565185E		{2,566.41}	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS, 3 PHASES		
3566326E	{117,309.60}				CATS WO:040DNO2021092804165235	CATS WO:040DNO202109280416523511701388117	2/25/2022
3566326E		{117,309.60}	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3587308E	{117,607.39}				TXDOT RELOCATE FACILITIES HWY 2	TXDOT RELOCATE FACILITIES HWY 281 & FM 852	4/13/2022

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3567308E		(17,654.56)	364	0001	SINGLE CROSSARM		
3567308E		(860.62)	364	0002	DOUBLE CROSSARMS		
3567308E		(15,156.89)	364	0280	POLE, WOOD, 45'		
3567308E		(23,252.30)	364	0300	POLE, WOOD, 50'		
3567308E		(793.64)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3567308E		(7,285.08)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3567308E		(7,102.18)	366	1100	PRIMARY BOX		
3567308E		(45,402.12)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3569012E	(116,389.60)				BIG LINES 2013 REACTIVE REMOVE	BIG LINES 2013 REACTIVE REMOVE RECLOSER AND POLE	3/31/2022
3569012E		(2,217.92)	364	0280	POLE, WOOD, 45'		
3569012E		(403.20)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3569012E		(2,613.48)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3569012E		(111,153.90)	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13 2KV, 0-3000 AMP		
3573014E	(118,362.50)				CATS WO:080MCK20211110000204368901436890	CATS WO:080MCK20211110000204368901436890	3/18/2022
3573014E		(29,609.32)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3573014E		(88,743.18)	367	5200	SWITCHGEAR, PADMOUNT, 25KV, AUTOMATED		
3574179E	(212,579.00)				WAC: 2 NOVAS 2022 RECLOSERS PH.1 WACO FEEDERS BA	WAC: 2 NOVAS 2022 RECLOSERS PH.1 WACO FEEDERS BA	8/3/2022
3574179E		(153.00)	364	0240	POLE, WOOD, 35'		
3574179E		(269.00)	364	0260	POLE, WOOD, 40'		
3574179E		(212,157.00)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13 2KV, OVER 3000 AMP		
3577207E	(110,626.44)				CATS WO:080MCK20220104020157994890179948	CATS WO:080MCK20220104020157994890179948	3/30/2022
3577207E		(110,526.44)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3584201E	(111,873.00)				DES: 12 TS 2022 TRIPSAVERS REC	DES: 12 TS 2022 TRIPSAVERS REC PH.2 DESOTO FEEDERS BA	8/10/2022
3584201E		(22,862.00)	365	6027	RECLOSER, 2 OR 3 PHASE, 13 2KV AND UNDER, OVR3000 AMP		
3584201E		(88,811.00)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13 2KV, OVER 3000 AMP		
3584228E	(322,457.14)				TYL A PLUS STORAGE 2712 S MAIN	TYL A PLUS STORAGE 2712 S MAIN LINDALE EG	12/5/2022
3584228E		(1,305.98)	364	0240	POLE, WOOD, 35'		
3584228E		(143.96)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3584228E		(321,007.20)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3586485E	(111,809.86)				CATS WO:070ESL2022031717584318091201180912	CATS WO:070ESL2022031717584318091201180912	8/2/2022
3586485E		(7,565.13)	364	0001	SINGLE CROSSARM		
3586485E		(2,872.85)	364	0220	POLE, WOOD, 30'		
3586485E		(21,252.94)	364	0240	POLE, WOOD, 35'		
3586485E		(40,218.36)	364	0260	POLE, WOOD, 40'		
3586485E		(27,289.88)	364	0280	POLE, WOOD, 45'		
3586485E		(7,101.22)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3586485E		(519.12)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3586485E		(4,774.86)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3586485E		(215.30)	371	0010	GUARD LITE		
3589528E	(100,529.01)				CATS WO:050HEB2022040704311127426501274265	CATS WO:050HEB2022040704311127426501274265	10/26/2022
3589528E		(64,067.85)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3589528E		(36,461.16)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
3594146E	(134,952.88)				DSD/DSC 22004 CAPEX ASBUILTS 1	DSD/DSC 22004 CAPEX ASBUILTS IN THE MCK AND WFS DISTRICTS	7/14/2022
3594146E		(14,318.23)	364	0001	SINGLE CROSSARM		
3594146E		(2,792.31)	364	0002	DOUBLE CROSSARMS		
3594146E		(2,524.15)	364	0220	POLE, WOOD, 30'		
3594146E		(9,354.76)	364	0240	POLE, WOOD, 35'		
3594146E		(24,219.76)	364	0260	POLE, WOOD, 40'		
3594146E		(64,160.77)	364	0280	POLE, WOOD, 45'		
3594146E		(11,050.92)	364	0300	POLE, WOOD, 50'		
3594146E		(4,985.03)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3594146E		(1,465.67)	365	6015	RECLOSER, SINGLE PHASE, 13 2KV AND UNDER, 0-3000 AMP		
3594146E		(81.28)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3609064E	(169,756.30)				ODE UG REMOVAL PILOT 8051 S HWY	ODE UG REMOVAL PILOT 8051 S HWY 388 NAR	10/3/2022

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for 2022
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3609054E		{118,762.62}	366	1020	CONDUIT, DONATED		
3609054E		{40,993.68}	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3610040E	(100,859.41)				BEN: REMOVE UGTEMP FACILITIES	BEN: REMOVE UGTEMP FACILITIES/ STEVENSON OAKS NEAR DIRKS RD.	10/7/2022
3610040E		{90,471.91}	366	1020	CONDUIT, DONATED		
3610040E		{10,387.50}	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3611161E	(157,118.92)				DSD/DSC22013 CAPEX ASBUILTS -	DSD/DSC22013 CAPEX ASBUILTS - MONAHAN DISTRICT/AREA	9/21/2022
3611161E		{54,171.60}	364	0001	SINGLE CROSSARM		
3611161E		{102,947.32}	364	0300	POLE, WOOD, 50'		
AR15G22D	(937,694.37)				AR15 RETIREMENTS YEAR 2022	AR15 RETIREMENTS FOR FUNCTION G FOR ESO FOR YEAR 2022	12/31/2022
AR15G22D		{57,129.86}	391	0215	COMPUTER EQUIPMENT		
AR15G22D		{729,850.53}	397	9996	UNCLASSIFIED FOR CONVERSION		
AR15G22D		{150,713.98}	397	9999	UNCLASSIFIED		
D63601GD	(81,677,281.38)				DOCKET NO.53401 AR15 RETIREMENT	Implementation of Docket No.53401 AR15 for General Plant	PROFORMA
D63601GD		{80,270,643.82}	391	0215	COMPUTER EQUIPMENT		
D63601GD		{14,384.46}	397	0035	BROAD BAND COAXIAL CABLE EQUIPMENT		
D63601GD		{69,193.17}	397	0160	MOBILE RADIO EQUIPMENT		
D63601GD		{59,478.94}	397	0165	Satellite Training System		
D63601GD		{30,855.27}	397	0310	TELEPHONE SYSTEM		
D63601GD		{495,323.25}	397	0400	MULTIPLEX SYSTEM		
D63601GD		{12,863.11}	397	1000	CONDUCTOR		
D63601GD		{630,303.00}	397	9996	UNCLASSIFIED FOR CONVERSION		
D63601GD		{94,236.36}	397	9999	UNCLASSIFIED		
D63601GT	(1,898,243.15)				DOCKET NO.63401 AR15 RETIREMENT	Implementation of Docket No.63401 AR15 for General Plant	PROFORMA
D63601GT		{1,421,932.22}	391	0215	COMPUTER EQUIPMENT		
D63601GT		{2,835.49}	397	0010	ANTENNA		
D63601GT		{168,775.34}	397	0020	COMMUNICATION TOWER		
D63601GT		{211,577.31}	397	0025	POWER SUPPLY		
D63601GT		{7,272.31}	397	0035	BROAD BAND COAXIAL CABLE EQUIPMENT		
D63601GT		{2,678.63}	397	0160	MOBILE RADIO EQUIPMENT		
D63601GT		{1,697.61}	397	0170	STATIONARY RADIO EQUIPMENT		
D63601GT		{1,032.06}	397	0310	TELEPHONE SYSTEM		
D63601GT		{71,115.13}	397	0400	MULTIPLEX SYSTEM		
D63601GT		{8,672.55}	397	1000	CONDUCTOR		
D63601GT		{654.50}	397	9999	UNCLASSIFIED		
IMS22RET	(44,762,040.15)				Various AMS Intangible Retirements for 2022	Intangible Retirement for 2022 per review by technology	12/31/2022
IMS22RET		{44,752,040.15}	303	1000	INTANGIBLE		
IT2022RT	(21,571,448.48)				Various Intangible Retirements for 2022	Intangible Retirement for 2022 per review by technology	12/31/2022
IT2022RT		{21,571,448.48}	303	1000	INTANGIBLE		
(249,922,881.86)		(249,922,881.86)	2022 DCRF Retirements for Projects > \$100,000				
(75,526,417.05)		2022 DCRF Retirements for Projects < \$100,000					
(325,449,298.91)		2022 DCRF Retirements					
(104,642,636.57)		Retirements for Six Months Ending June 30, 2023					
(430,091,935.48)		Retirements from Schedule B-5 for 18 Months Ending June 30, 2023					

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT41016	(948,396.78)				Duval Sub Remove 69 kV Station	Duval Sub Remove 69 kV Station	2/28/2023
OPT41016		(17,748.86)	353	0020	GENERATOR SET		
OPT41016		(2,096.37)	353	0030	BATTERY CHARGING SET		
OPT41016		(4,830.64)	353	0050	CONDUIT OR DUCT SYSTEM		
OPT41016		(187,480.07)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT41016		(38,984.61)	353	013B	POWER CIRCUIT BREAKER, 2000 AMPERE, 15KV		
OPT41016		(14,881.60)	353	0160	STORAGE BATTERY		
OPT41016		(434.71)	353	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT41016		(238.11)	353	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT41016		(8,464.93)	353	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT41016		(297.37)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT41016		(11,024.16)	353	1110	LIGHTNING ARRESTOR 0-69 KV		
OPT41016		(770.72)	353	1140	RELAY SWITCHBOARD 0-60 KV		
OPT41016		(40,757.05)	353	1141	RELAYS, 0-69KV		
OPT41016		(10,447.36)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT41016		(34,344.32)	353	1180	SWITCH 0-60 KV		
OPT41016		(7,802.45)	353	118D	MOTOR OPERATORS, 0-60KV		
OPT41016		(14,304.50)	353	118E	SWITCH, VAC INTERRUPTER, 0-60KV		
OPT41016		(38,986.79)	353	1213	BUSHING, 0-60KV TRANSFORMER		
OPT41016		(32,934.29)	353	121C	ENCLOSURE, LOAD TAP CHANGER, POWER TRANSFORMER		
OPT41016		(42,232.44)	353	1230	VOLTAGE REGULATOR		
OPT41016		(4,595.32)	353	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT41016		(349,881.70)	353	2210	TRANSFORMER, POWER 69 KV		
OPT41016		(53,878.00)	353	2213	BUSHING, 69KV TRANSFORMER		
OPT41016		(30,980.40)	353	221D	TRANSFORMER GASKET SET, POWER 69KV		
OPT42596	(262,028.91)				Neylandville Sub Remove and R	Neylandville Sub Remove and R	1/31/2023
OPT42596		(5,318.64)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT42596		(1,958.41)	361	0105	DRIVEWAY OR ROADWAY (IN STATION PROTECTIVE FENCE)		
OPT42596		(944.73)	361	013B	GROUNDING SYSTEM		
OPT42596		(330.93)	362	0030	BATTERY CHARGING SET		
OPT42596		(24,175.90)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT42596		(3,760.35)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT42596		(74.66)	362	0070	CRANE OR HOIST		
OPT42596		(12.47)	362	0100	YARD LIGHTING SYSTEM		
OPT42596		(1,272.23)	362	0160	STORAGE BATTERY		
OPT42596		(3,533.32)	362	0170	STRUCTURES		
OPT42596		(1,031.16)	362	0200	STATION METERING		
OPT42596		(1.52)	362	0250	FENCES, PROTECTIVE		
OPT42596		(766.37)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT42596		(175.78)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT42596		(7,187.45)	362	1040	BUSS ASSEMBLY - 0 - 60KV		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT42596		(4,326.27)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT42596		(1,807.38)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT42596		(61,518.58)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT42596		(1,187.06)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT42596		(1,286.89)	362	114A	SWITCHBOARD PANEL, STATION METERING, 0-60KV		
OPT42596		(10,856.14)	362	114G	SWITCHBOARD PANEL, CUSTOMER METERING, 0-60KV		
OPT42596		(3,593.72)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT42596		(6,429.47)	362	117A	STRUCTURES, 0-60KV		
OPT42596		(1,928.42)	362	1180	SWITCH 0-60 KV		
OPT42596		(53,709.24)	362	1230	VOLTAGE REGULATOR		
OPT42596		(14,904.08)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT42596		(21,187.92)	362	2210	TRANSFORMER, POWER 69 KV		
OPT42596		(28,749.82)	362	3220	MOBILE SUBSTATION 138 KV		
OPT42929	(758,847.24)				Compton Street Sub. Replace tr	Compton Street Sub. Replace tr	2/28/2023
OPT42929		(3,161.08)	361	0040	SERVICE BUILDING		
OPT42929		(246.68)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT42929		(821.47)	361	0130	ELECTRICAL SYSTEM		
OPT42929		(51,815.18)	362	0020	GENERATOR SET		
OPT42929		(36,557.95)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT42929		(2,427.34)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT42929		(22,122.54)	362	0060	CAPACITOR BANK STATION		
OPT42929		(146.02)	362	0080	FIRE PROTECTION SYSTEM		
OPT42929		(1,742.99)	362	0100	YARD LIGHTING SYSTEM		
OPT42929		(97,002.39)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT42929		(5,587.66)	362	0160	STORAGE BATTERY		
OPT42929		(9,142.33)	362	0170	STRUCTURES		
OPT42929		(18,319.05)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT42929		(6,770.84)	362	1141	Relays, 0-69 KV Relay Panel		
OPT42929		(7,252.07)	362	1180	SWITCH 0-60 KV		
OPT42929		(100,582.85)	362	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT42929		(213,136.84)	362	2210	TRANSFORMER, POWER 69 KV		
OPT42929		(182,011.96)	362	3210	TRANSFORMER, POWER 138 KV		
OPT43760	(121,855.09)				Liggett Switch Relay Upgrade	Liggett Switch Relay Upgrade	1/31/2023
OPT43760		(121,855.09)	353	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44246	(115,030.76)				Temple Northwest Sub. Replace	Temple Northwest Sub. Replace	4/30/2023
OPT44246		(607.06)	361	0010	HVAC		
OPT44246		(2,762.63)	362	0030	BATTERY CHARGING SET		
OPT44246		(35,876.11)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT44246		(6,485.51)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT44246		(8,324.39)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT44246		(11,803.79)	362	0600	Station Communication Equipment		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT44246		(1,949.31)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44246		(11,294.37)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44246		(215.48)	362	1140	SWITCHBOARD PANEL, 1 FEEDER, 0-60KV		
OPT44246		(2,637.91)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT44246		(16,776.45)	362	117A	STRUCTURES, 0-60KV		
OPT44246		(5,791.26)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT44246		(5,343.06)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT44246		(5,163.42)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT44887	(125,481.53)				Waco MM Mars Sub: Install bank	Waco MM Mars Sub: Add a 3rd bank	1/31/2023
OPT44887		(4,423.60)	362	0030	BATTERY CHARGING SET		
OPT44887		(4,604.18)	362	0160	STORAGE BATTERY		
OPT44887		(4,057.03)	362	0200	STATION METERING		
OPT44887		(4,808.90)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT44887		(2,899.48)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT44887		(532.88)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT44887		(2,000.08)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT44887		(29,865.51)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT44887		(19,869.49)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT44887		(52,392.96)	362	1141	Relays, 0-69 KV Relay Panel		
OPT44887		(27.42)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT45122	(295,229.70)				Calmont Sub: Add transformer 8	Calmont Sub: Add transformer 8	4/30/2023
OPT45122		(8,267.96)	353	1190	SWITCHGEAR, METAL ENCLOSED 0-60 KV		
OPT45122		(286,961.74)	353	3210	TRANSFORMER, POWER 138 KV		
OPT45394	(456,859.27)				Midlothian South Sub: Replace	Midlothian South Sub: Replace	4/30/2023
OPT45394		(121,709.08)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT45394		(19,238.06)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT45394		(136,962.61)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT45394		(26,885.73)	362	1130	POWER CIRCUIT BREAKER 0-60 KV		
OPT45394		(72,985.21)	362	117A	STRUCTURES, 0-60KV		
OPT45394		(19,038.57)	362	1180	SWITCH 0-60 KV		
OPT45394		(20,106.61)	362	118A	SWITCH, AIRBREAK, 0-60KV		
OPT45394		(28,880.10)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT45394		(10,053.30)	362	118D	SWITCH, MOTOR OPERATOR, 0-60KV		
OPT46097	(172,944.61)				Coupland Sub: Retire and remove	Coupland Sub: Retire and remove	4/30/2023
OPT46097		(17,954.35)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT46097		(3,388.44)	362	0170	STRUCTURES		
OPT46097		(2,551.06)	362	0200	STATION METERING		
OPT46097		(9,128.96)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT46097		(519.88)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT46097		(9,412.62)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46097		(3,556.20)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT46097		(24,347.23)	362	117A	STRUCTURES, 0-60KV		
OPT46097		(5,446.03)	362	1213	BUSHING, 0-60KV TRANSFORMER		
OPT46097		(1,583.60)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT46097		(94,290.41)	362	2210	TRANSFORMER, POWER 69 KV		
OPT46097		(765.83)	362	3220	MOBILE SUBSTATION 138 KV		
OPT46329	(115,706.48)				Breckenridge North Sub Replac	Breckenridge North Sub Replac	4/30/2023
OPT46329		(115,705.48)	362	3210	TRANSFORMER, POWER 138 KV		
OPT46587	(376,495.93)				Mustang Sub Install 47 MVA 13	Mustang Sub Install 47 MVA 13	2/28/2023
OPT46587		(39,408.11)	361	0010	HVAC		
OPT46587		(25,292.29)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT46587		(9,614.61)	361	0030	FENCE		
OPT46587		(4,716.77)	361	0040	SERVICE BUILDING		
OPT46587		(41.70)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT46587		(8,430.75)	361	013B	GROUNDING SYSTEM		
OPT46587		(279.39)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT46587		(9,853.62)	362	0160	STORAGE BATTERY		
OPT46587		(86,349.75)	362	0170	STRUCTURES		
OPT46587		(258.66)	362	0200	STATION METERING		
OPT46587		(823.23)	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT46587		(2,392.23)	362	0250	FENCES, PROTECTIVE		
OPT46587		(2,162.23)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT46587		(1,519.06)	362	0270	HEATING - VENTILATING - AIR CONDITIONING SYSTEM		
OPT46587		(26,398.66)	362	0280	SUPERVISORY CONTROL EQUIPMENT		
OPT46587		(15,095.52)	362	0600	Station Communication Equipment		
OPT46587		(9,384.21)	362	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT46587		(482.60)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT46587		(20,240.88)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT46587		(6,300.20)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT46587		(3,409.79)	362	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT46587		(13,299.05)	362	117A	STRUCTURES, 0-60KV		
OPT46587		(250.06)	362	1180	SWITCH 0-60 KV		
OPT46587		(936.46)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT46587		(89,556.00)	362	3210	TRANSFORMER, POWER 138 KV		
OPT46858	(966,594.97)				Marlin SES Sub Remove and ret	Marlin SES Sub Remove and ret	4/30/2023
OPT46858		(827.55)	353	0050	CONDUIT OR DUCT SYSTEM		
OPT46858		(157,790.91)	353	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46858		(31,412.92)	353	1040	BUSS ASSEMBLY - 0 - 60KV		
OPT46858		(1,260.76)	353	1090	FUSE EQUIPMENT 0-60 KV		
OPT46858		(2,205.00)	353	1110	LIGHTNING ARRESTOR 0-69 KV		
OPT46858		(19,713.11)	353	113A	POWER CIRCUIT BREAKER, 1200 AMPERE, 25KV		
OPT46858		(81,933.82)	353	1140	RELAY SWITCHBOARD 0-60 KV		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT46858		(71,579.68)	353	114C	SWITCHBOARD PANEL, 2 FEEDER, 0-60KV		
OPT46858		(129,224.36)	353	114H	SWITCHBOARD PANEL, CONTROL CABLE, 0-60KV		
OPT46858		(53,162.09)	353	117A	STRUCTURES, 0-60KV		
OPT46858		(93,063.65)	353	118A	SWITCH, AIRBREAK, 0-60KV		
OPT46858		(17,640.02)	353	118C	SWITCH, DISCONNECT, 0-60KV		
OPT46858		(6,242.47)	353	118D	MOTOR OPERATORS, 0-60KV		
OPT46858		(2,646.01)	353	118F	LIVE PARTS, 0-60KV SWITCH		
OPT46858		(100,272.91)	353	1230	VOLTAGE REGULATOR		
OPT46858		(134,893.18)	353	2210	TRANSFORMER, POWER 69 KV		
OPT46858		(62,726.53)	353	2213	BUSHING, 69KV TRANSFORMER		
OPT46892	(281,540.57)				Sandhills Sub Replace Bank 1 w	Sandhills Sub Replace bank 1	1/31/2023
OPT46892		(686.22)	361	0040	SERVICE BUILDING		
OPT46892		(62.10)	361	0070	OUTDOOR LIGHTING SYSTEM		
OPT46892		(277.01)	362	0030	BATTERY CHARGING SET		
OPT46892		(3,885.70)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT46892		(32,007.56)	362	013A	POWER CIRCUIT BREAKER, 1200 AMPERE, 15KV		
OPT46892		(3,196.51)	362	0150	Security System		
OPT46892		(13,444.02)	362	0170	STRUCTURES		
OPT46892		(4,652.66)	362	0200	STATION METERING		
OPT46892		9.77	362	0210	TRANSFORMER - AUXILIARY AND STATION SERVICE		
OPT46892		(116,313.65)	362	1040	BUS ASSEMBLY - 0 - 60KV		
OPT46892		(146.93)	362	1090	FUSE EQUIPMENT - 0-60 KV		
OPT46892		(17,152.24)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT46892		(83,387.86)	362	118C	SWITCH, DISCONNECT, 0-60KV		
OPT46892		(1,432.70)	362	1290	TRANSFORMER, INSTRUMENT 0-60 KV		
OPT46892		(4,905.18)	362	3220	MOBILE SUBSTATION 138 KV		
OPT48313	(104,633.64)				Rose Hill Sub Demo and Retire	Rose Hill Sub Demo and Retire	1/31/2023
OPT48313		(5,275.14)	361	0020	YARD IMPROVEMENTS AND SURFACING		
OPT48313		(3,239.65)	361	0095	DRIVEWAY OR ROADWAY (OUT STATION PROTECTIVE FENCE)		
OPT48313		(30,412.33)	362	0040	BUS ASSEMBLY - RETIREMENT OF OLD EQUIPMENT ONLY		
OPT48313		(2,023.35)	362	0050	CONDUIT OR DUCT SYSTEM		
OPT48313		(1,204.84)	362	0100	YARD LIGHTING SYSTEM		
OPT48313		(48,580.46)	362	0170	STRUCTURES		
OPT48313		(3,339.34)	362	0200	STATION METERING		
OPT48313		(4,691.31)	362	0250	FENCES, PROTECTIVE		
OPT48313		(5,278.11)	362	0260	BUILDING, ELECTRICAL EQUIPMENT		
OPT48313		(588.76)	362	1110	LIGHTNING ARRESTOR 0-60 KV		
OPT48313		(0.27)	362	1140	RELAY SWITCHBOARD 0-60 KV		
OPT48313		(0.28)	362	114G	SWITCHBOARD PANEL, CUSTOMER METERING, 0-60KV		
OPT48840	(248,719.21)				Graham Plant SES Switch Repla	Graham Plant SES Switch Repla	2/28/2023
OPT48840		(249,719.21)	353	4213	BUSHING, 345KV TRANSFORMER		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
OPT49504	(121,200.19)				Dealey Street Replace Failed	Dealey Street Replace Failed	6/30/2023
OPT49504		(121,200.19)	362	3210	TRANSFORMER, POWER 138 KV		
OPT50089	(680,112.32)				Webb Sub Replace Failed Trans	Webb Sub Replace Failed Trans	5/31/2023
OPT50089		(680,112.32)	362	4210	TRANSFORMER, POWER 345 KV		
1003900W	(918,888.64)				ARL MNFLD2682 CREEKWOOD CHURCH	ARL MNFLD2682 CREEKWOOD CHURCH TOK	4/30/2023
1003900W		(2,403.90)	364	0001	SINGLE CROSSARM		
1003900W		(7,292.52)	364	0260	POLE, WOOD, 40'		
1003900W		(5,931.42)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1003900W		(903,260.80)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1016541W	(173,515.02)				OMS Work Order, CHROW, 0006, C	OMS Work Order, CHROW, 0006, Conductor	3/31/2023
1016541W		(1,108.62)	364	0280	POLE, WOOD, 45'		
1016541W		(172,406.40)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
1025192W	(161,821.12)				DSD/DSC22014 Capex Asbulits -	DSD/DSC22014 Capex Asbulits - Farmers Branch District	1/31/2023
1025192W		(703.21)	364	0002	DOUBLE CROSSARMS		
1025192W		(804.45)	364	0260	POLE, WOOD, 40'		
1025192W		(209.26)	364	0280	POLE, WOOD, 45'		
1025192W		(160,104.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1025681W	(193,449.60)				DSD/DSC22015 Capex Asbulits Fa	DSD/DSC22015 Capex Asbulits Farmers Branch District	1/31/2023
1025681W		(193,449.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1025993W	(226,943.17)				DSD/DSC22014 Capex Asbulits fo	DSD/DSC22014 Capex Asbulits for East District/Area	1/31/2023
1025993W		(2,775.57)	364	0260	POLE, WOOD, 40'		
1025993W		(162.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1025993W		(223,005.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1027679W	(127,435.17)				DSD/DSC 22016 - MCK District	DSD/DSC 22016 - MCK District	1/31/2023
1027679W		(3,570.87)	364	0001	SINGLE CROSSARM		
1027679W		(8,572.68)	364	0260	POLE, WOOD, 40'		
1027679W		(115,291.62)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
1028159W	(272,085.74)				DSD/DSC22016 Capex Asbulits -	DSD/DSC22016 Capex Asbulits - East District/Area	1/31/2023
1028159W		(3,496.88)	364	0240	POLE, WOOD, 35'		
1028159W		(6,166.86)	364	0260	POLE, WOOD, 40'		
1028159W		(262,422.00)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1028662W	(257,437.19)				MIKE SWINSON 4839 PIKE RD BLDG	MIKE SWINSON 4839 PIKE RD BLDG MAIN 76450	6/30/2023
1028662W		(1,891.67)	364	0240	POLE, WOOD, 35'		
1028662W		(426.72)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1028662W		(48,244.80)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1028662W		(206,874.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1028822W	(148,352.33)				DSD/DSC22019 Capex Asbults -	DSD/DSC22019 Capex Asbults - East District/Area	1/31/2023
1028822W		(309.83)	364	0220	POLE, WOOD, 30'		
1028822W		(844.49)	364	0240	POLE, WOOD, 35'		
1028822W		(4,077.45)	364	0260	POLE, WOOD, 40'		
1028822W		(141.58)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1028822W		(5.75)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1028822W		(1,451.29)	366	1410	PADS OR FOUNDATIONS, MEDIUM, 50-100 SQ FT		
1028822W		(71,612.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1028822W		(69,850.40)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1028822W		(59.54)	371	0010	GUARD LITE		
1030555W	(144,356.00)				OMS Work Order, ADMDS, 6521, U	OMS Work Order, ADMDS, 6521, UG Service	6/30/2023
1030555W		(144,356.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1032223W	(110,120.00)				OMS Work Order, NCSTH, 1501, O	OMS Work Order, NCSTH, 1501, OH Equipment Damaged	6/31/2023
1032223W		(110,120.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1032988W	(139,324.80)				OMS Work Order, MOSSW, 4612, U	OMS Work Order, MOSSW, 4612, UG Service	6/31/2023
1032988W		(139,324.80)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1035741W	(191,681.56)				DSD/DSC 22022 - CAPEX ASBUILTS	DSD/DSC 22022 - CAPEX ASBUILTS - DES District	2/28/2023
1035741W		(381.22)	364	0220	POLE, WOOD, 30'		
1035741W		(1,053.43)	364	0240	POLE, WOOD, 35'		
1035741W		(3,267.94)	364	0260	POLE, WOOD, 40'		
1035741W		(2,102.67)	364	0280	POLE, WOOD, 45'		
1035741W		(211.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1035741W		(95.20)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1035741W		(184,569.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1036778W	(110,335.22)				JOEY GABBANELLI 76852	JOEY GABBANELLI 76852	3/31/2023
1036778W		(276.62)	364	0260	POLE, WOOD, 40'		
1036778W		(110,058.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1037323W	(189,986.64)				DSD/DSC22023 Capex Asbults -	DSD/DSC22023 Capex Asbults - MDL/STN Area	2/28/2023
1037323W		(731.15)	364	0001	SINGLE CROSSARM		
1037323W		(457.52)	364	0002	DOUBLE CROSSARMS		
1037323W		(276.62)	364	0260	POLE, WOOD, 40'		
1037323W		(2,821.95)	364	0280	POLE, WOOD, 45'		
1037323W		(1,020.15)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1037323W		(184,679.25)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS, 3 PHASES		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1040984W	(101,760.96)				DSD/DSC22024 Capex Asbuilt -	DSD/DSC22024 Capex Asbuilt - Farmers Branch District	3/31/2023
1040984W		(32,659.36)	367	5190	SWITCHGEAR, PADMOUNT, 25KV		
1040984W		(69,101.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1041001W	(133,749.23)				Fred Book Reactive Removal Idl	Fred Book Reactive Removal Idl Facilities	4/30/2023
1041001W		(952.75)	364	0260	POLE, WOOD, 40'		
1041001W		(3.34)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1041001W		(132,443.40)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1041001W		(349.74)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
1041702W	(363,094.60)				MCK/ANNA ARDEN PARK RELOCATE	MCK/ANNA ARDEN PARK RELOCATE	6/30/2023
1041702W		(3,975.40)	364	0260	POLE, WOOD, 40'		
1041702W		(686.40)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1041702W		(358,432.80)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1042016W	(134,701.97)				DSD/DSC22026 Capex Asbuilt -	DSD/DSC22026 Capex Asbuilt - East District/Area	3/31/2023
1042016W		(725.49)	364	0220	POLE, WOOD, 30'		
1042016W		(1,126.65)	364	0240	POLE, WOOD, 35'		
1042016W		(2,538.50)	364	0260	POLE, WOOD, 40'		
1042016W		(3,285.83)	364	0280	POLE, WOOD, 45'		
1042016W		(54.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1042016W		(861.90)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1042016W		(56,259.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1042016W		(69,850.40)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1042206W	(403,612.16)				ARL BRTRD7311 AMERICAN CARTON	ARL BRTRD7311 AMERICAN CARTON ADDED LOAD TOK	6/30/2023
1042206W		(353.52)	366	1010	CONDUIT		
1042206W		(1,920.24)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1042206W		(7,749.60)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1042206W		(140,969.60)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1042206W		(252,619.20)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1042401W	(196,991.20)				Tex Luella Svc to Scott Renfro	Tex Luella Svc to Scott Renfro House 3924 Luella Rd.	6/30/2023
1042401W		(196,991.20)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS, 3 PHASES		
1044758W	(1,568,108.80)				OMS Work Order, MDESA, 4641, U	OMS Work Order, MDESA, 4641, UG Service	4/30/2023
1044758W		(1,568,108.80)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
1050288W	(153,818.82)				DSD/DSC 22030 CAPEX ASBUILTS -	DSD/DSC 22030 Capex Asbuilt - ABC District	4/30/2023
1050288W		(490.80)	364	0001	SINGLE CROSSARM		
1050288W		(1,175.69)	364	0220	POLE, WOOD, 30'		
1050288W		(1,128.47)	364	0240	POLE, WOOD, 35'		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snellman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1050288W		(2,935.48)	364	0260	POLE, WOOD, 40'		
1050288W		(89.38)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1050288W		(101.40)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1050288W		(147,897.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1050293W	(171,748.94)				DSD/DSC 22028 Capex As-built	DSD District	6/30/2023
1050293W		(554.17)	364	0002	DOUBLE CROSSARMS		
1050293W		(165.84)	364	0220	POLE, WOOD, 30'		
1050293W		(1,862.47)	364	0240	POLE, WOOD, 35'		
1050293W		(1,275.31)	364	0260	POLE, WOOD, 40'		
1050293W		(2,205.95)	364	0280	POLE, WOOD, 45'		
1050293W		(383.20)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1050293W		(5.00)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1050293W		(7,190.00)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1050293W		(24,084.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1050293W		(134,024.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1060247W	(121,890.88)				DSD/DSC23001 Capex As-built	FWN District	6/30/2023
1060247W		(120.36)	364	0220	POLE, WOOD, 30'		
1060247W		(269.01)	364	0260	POLE, WOOD, 40'		
1060247W		(58.30)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1060247W		(316.01)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1060247W		(34,167.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1060247W		(86,960.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1062245W	(197,852.38)				DSD/DSC23001 Capex As-built	Rock District/Area	6/30/2023
1062245W		(1,730.71)	364	0001	SINGLE CROSSARM		
1062245W		(776.63)	364	0220	POLE, WOOD, 30'		
1062245W		(5,797.53)	364	0240	POLE, WOOD, 35'		
1062245W		(15,563.49)	364	0260	POLE, WOOD, 40'		
1062245W		(11,213.43)	364	0280	POLE, WOOD, 45'		
1062245W		(4,147.98)	364	0300	POLE, WOOD, 50'		
1062245W		(14,164.44)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062245W		(3,851.58)	365	6015	RECLOSER, SINGLE PHASE, 13.2KV AND UNDER, 0-3000 AMP		
1062245W		(140,606.59)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062400W	(129,264.09)				DSD/DSC23001-4 Capex As-built	East District/Area	6/30/2023
1062400W		(62.79)	364	0001	SINGLE CROSSARM		
1062400W		(403.48)	364	0220	POLE, WOOD, 30'		
1062400W		(2,709.22)	364	0240	POLE, WOOD, 35'		
1062400W		(478.65)	364	0260	POLE, WOOD, 40'		
1062400W		(291.95)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1062400W		(118.80)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1062400W		(40,359.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062400W		(84,840.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
1062427W	(100,967.51)				DSD/DSC23001-5 Capex Asbuilt	DSD/DSC23001-5 Capex Asbuilt - East District/Area	6/30/2023
1062427W		(756.42)	364	0001	SINGLE CROSSARM		
1062427W		(624.73)	364	0220	POLE, WOOD, 30'		
1062427W		(1,007.22)	364	0240	POLE, WOOD, 35'		
1062427W		(3,155.71)	364	0260	POLE, WOOD, 40'		
1062427W		(2,583.94)	364	0280	POLE, WOOD, 45'		
1062427W		(30.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062427W		(503.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1062427W		(119.79)	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ FT		
1062427W		(92,186.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062556W	(107,643.75)				DSD/DSC23001-8 Capex Asbuilt	DSD/DSC23001-8 Capex Asbuilt - East District/Area	6/30/2023
1062556W		(1,174.66)	364	0240	POLE, WOOD, 35'		
1062556W		(1,926.11)	364	0260	POLE, WOOD, 40'		
1062556W		(2,207.56)	364	0280	POLE, WOOD, 45'		
1062556W		(9.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062556W		(7.50)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1062556W		(35.22)	366	1150	SECONDARY BOX		
1062556W		(102,283.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062558W	(342,900.64)				DSD/DSC23001-7 Capex Asbuilt	DSD/DSC23001-7 Capex Asbuilt - East District/Area	6/30/2023
1062558W		(480.78)	364	0001	SINGLE CROSSARM		
1062558W		(377.95)	364	0220	POLE, WOOD, 30'		
1062558W		(999.16)	364	0240	POLE, WOOD, 35'		
1062558W		(3,221.75)	364	0260	POLE, WOOD, 40'		
1062558W		(2,810.20)	364	0280	POLE, WOOD, 45'		
1062558W		(402.00)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062558W		(13,601.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
1062558W		(321,007.20)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
1062605W	(187,571.70)				DSD/DSC23002-1 Capex As-Built	DSD/DSC23002-1 Capex As-Built - FWN District	6/30/2023
1062605W		(5,735.60)	364	0001	SINGLE CROSSARM		
1062605W		(1,988.56)	364	0002	DOUBLE CROSSARMS		
1062605W		(664.74)	364	0220	POLE, WOOD, 30'		
1062605W		(6,331.43)	364	0240	POLE, WOOD, 35'		
1062605W		(18,311.03)	364	0260	POLE, WOOD, 40'		
1062605W		(21,535.09)	364	0280	POLE, WOOD, 45'		
1062605W		(12,448.04)	364	0300	POLE, WOOD, 50'		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
1062605W		(10,229 03)	364	0310	POLE, CONCRETE, 50'		
1062605W		(2,599 00)	364	0320	POLE, WOOD, 55'		
1062605W		(4,629 28)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
1062605W		(320.00)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1062605W		(170.20)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
1062605W		(457 25)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
1062605W		(369 60)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
1062605W		(81,782 85)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
22XFRMER	(334,913.88)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	3/31/2023
22XFRMER		(195,590 84)	368	0005	10 KVA AND BELOW OVERHEAD TRANSFORMERS,SINGLE PHAS		
22XFRMER		(58,169.92)	368	0010	15 KVA TO 25 KVA OVERHEAD TRANSFORMERS,SINGLE PHAS		
22XFRMER		(19,319 43)	368	0015	37 5 KVA TO 50 KVA OVERHEAD TRANSFORMERS,SINGLE PH		
22XFRMER		(4,021.26)	368	0020	75 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(4,153.40)	368	0025	100 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		5,890 40	368	0035	167 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		6,329.15	368	0045	333 KVA OVERHEAD TRANSFORMERS,SINGLE PHASE		
22XFRMER		(5,711 58)	368	0070	25 KVA AND BELOW PADMOUNT TRANSFORMERS,SINGLE PHAS		
22XFRMER		(21,747 90)	368	0075	37.5 TO 50 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(24,631 96)	368	0080	75 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(16,160 99)	368	0085	100 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		(10,823 61)	368	0095	167 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
22XFRMER		4,356 11	368	0200	75 KVA AND BELOW PADMOUNT TRANSFORMERS,THREE PHASE		
22XFRMER		10,525 05	368	0205	112 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
22XFRMER		(1,683 70)	368	0225	500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23CAPCTR	(1,969,089.01)				CAPACITOR - INSTALL & REPLACE	CAPACITOR - INSTALLATION AND/OR REPLACEMENT	4/30/2023
23CAPCTR		(215,730 84)	368	1000	CAPACITORS, 100 KVAR AND BELOW		
23CAPCTR		(35,290.18)	368	1005	CAPACITORS, 150 KVAR		
23CAPCTR		(1,394,004.16)	368	1010	CAPACITORS, 200 KVAR		
23CAPCTR		(297,962 77)	368	1015	CAPACITORS, 300 KVAR		
23CAPCTR		(26,101 06)	368	1020	CAPACITORS, 400 KVAR		
23GTCRET	(203,277.77)				RETIR project for function GTC	RETIR project for RETIRE COMMUNICATION EQUIPMENT PER REVIEW	4/30/2023
23GTCRET		(203,277 77)	397	0155	MICROWAVE EQUIPMENT		
23METERS	(1,859,512.25)				ELECTRIC METERS	ELECTRIC METERS	1/31/2023
23METERS		(1,314,549 30)	370	0410	RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23METERS		(308,348 39)	370	0411	SHU RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23METERS		(84,877 41)	370	0420	RF,SELF CONTAINED METER W/O INTERNAL DISCONNECT		
23METERS		(96,683 31)	370	0421	SHU RF,SELF CONTAINED METER W/O INTERNAL DISCONN		
23METERS		(53,582 44)	370	0430	RF, INSTRUMENT RATED METER		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
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23METERS		(1,471.40)	370	0431	SHU RF, INSTRUMENT RATED METER		
23METHRD	(1,222,190.24)				METER RELATED HARDWARE	METER RELATED HARDWARE	1/31/2023
23METHRD		(170,371.85)	370	0100	INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METHRD		(597.55)	370	0101	SHU INSTRUMENT TRANSFORMERS, 600 VOLTS AND UNDER		
23METHRD		(591,860.31)	370	0120	INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
23METHRD		(6,800.63)	370	0121	SHU INSTRUMENT TRANSFORMERS, 601 VOLT TO 25KV		
23METHRD		(85,695.25)	370	0150	PRIMARY METERING PACKAGE		
23METHRD		(366,864.65)	370	0160	TRANSOCKET		
23REMAMG	(640,330.09)				RETIRE FUNCTION AMG EQUIPMENT	RETIRE FUNCTION AMG EQUIPMENT	3/31/2023
23REMAMG		(640,330.09)	391	0215	COMPUTER EQUIPMENT		
23REMAMS	(9,689,449.79)				RETIRE FUNCTION AMS METERS	RETIRE FUNCTION AMS METERS	1/31/2023
23REMAMS		(8,128,964.74)	370	0350	AMS, RF, SELF CONTAINED METER W/INTERNAL DISCONNECT		
23REMAMS		(505,555.34)	370	0360	AMS, RF, SELF CONTAINED METER W/O INTERNAL DISCONNECT		
23REMAMS		(1,054,929.71)	370	0370	AMS, RF, INSTRUMENT RATED METER		
23RMSVOH	(690,653.26)				OVERHEAD SERVICES SRV EXISTING	OVERHEAD SERVICES SRV EXISTING	1/31/2023
23RMSVOH		(539,269.06)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
23RMSVOH		(5,253.02)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
23RMSVOH		(12,047.04)	369	0300	SERVICE, OVERHEAD, 4/0 AND LESS, 3 PHASE		
23RMSVOH		(33,984.14)	369	0400	SERVICE, OVERHEAD, GREATER THAN 4/0, 3 PHASE		
23XFRMER	(10,396,301.21)				TRANSFORMERS - INSTALL & REPL	TRANSFORMERS - INSTALLATION AND/OR REPLACEMENT	1/31/2023
23XFRMER		(544,683.33)	368	0005	10 KVA AND BELOW OVERHEAD TRANSFORMERS, SINGLE PHAS		
23XFRMER		(2,584,036.52)	368	0010	15 KVA TO 25 KVA OVERHEAD TRANSFORMERS, SINGLE PHAS		
23XFRMER		(1,671,946.32)	368	0015	37.5 KVA TO 50 KVA OVERHEAD TRANSFORMERS, SINGLE PH		
23XFRMER		(331,307.62)	368	0020	75 KVA OVERHEAD TRANSFORMERS, SINGLE PHASE		
23XFRMER		(158,765.41)	368	0025	100 KVA OVERHEAD TRANSFORMERS, SINGLE PHASE		
23XFRMER		(146,629.33)	368	0035	167 KVA OVERHEAD TRANSFORMERS, SINGLE PHASE		
23XFRMER		(141,886.12)	368	0040	250 KVA OVERHEAD TRANSFORMERS, SINGLE PHASE		
23XFRMER		(17,838.84)	368	0045	333 KVA OVERHEAD TRANSFORMERS, SINGLE PHASE		
23XFRMER		(58,109.15)	368	0047	500 KVA OVERHEAD TRANSFORMERS, SINGLE PHASE		
23XFRMER		(211,634.67)	368	0070	25 KVA AND BELOW PADMOUNT TRANSFORMERS, SINGLE PHAS		
23XFRMER		(880,474.98)	368	0075	37.5 TO 50 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(991,304.69)	368	0080	75 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(753,674.15)	368	0085	100 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(599,838.13)	368	0095	167 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(13,843.53)	368	0100	250 KVA PADMOUNT TRANSFORMERS, SINGLE PHASE		
23XFRMER		(98,420.84)	368	0127	3000 KVA AUTO TRANSFORMERS, SINGLE PHASE		
23XFRMER		(5,066.60)	368	0130	75 KVA AND BELOW OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(1,439.49)	368	0140	150 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(10,270.79)	368	0160	750 KVA OVERHEAD TRANSFORMERS, THREE PHASE		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
23XFRMER		(14,074.18)	368	0185	ABOVE 2500 KVA OVERHEAD TRANSFORMERS, THREE PHASE		
23XFRMER		(10,297.43)	368	0200	75 KVA AND BELOW PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(85,100.52)	368	0205	112 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(55,633.18)	368	0210	150 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(118,489.01)	368	0215	225 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(131,475.58)	368	0220	300 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(196,656.21)	368	0225	500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(167,110.93)	368	0230	750 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(71,663.93)	368	0235	1000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(79,657.62)	368	0240	1500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(61,487.08)	368	0245	2000 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(73,712.30)	368	0250	2500 KVA PADMOUNT TRANSFORMERS, THREE PHASE		
23XFRMER		(109,772.73)	368	0335	10000 KVA AUTO TRANSFORMERS, THREE PHASE		
3428938E	(224,602.80)				ODE: OFFST: DISCOVERY OPE-APAC	ODE: DISCOVERY OPERATING- APACHE HOLTZGRAF 34 P.MEAL DG/PWR	7/31/2023
3428938E		0.22	364	0001	SINGLE CROSSARM		
3428938E		(3.19)	364	0002	DOUBLE CROSSARMS		
3428938E		0.52	364	0240	POLE, WOOD, 35'		
3428938E		9.57	364	0260	POLE, WOOD, 40'		
3428938E		0.21	364	0280	POLE, WOOD, 45'		
3428938E		(47,529.88)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3428938E		(177,080.25)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3445166E	(259,734.39)				TER: TXDOT RELOCATE FACILITIES	TER: TXDOT RELOCATE FACILITIES US 80 SH 205 FM 148 RA	7/31/2023
3445166E		0.17	364	0001	SINGLE CROSSARM		
3445166E		0.74	364	0002	DOUBLE CROSSARMS		
3445166E		(0.95)	364	0240	POLE, WOOD, 35'		
3445166E		(0.38)	364	0260	POLE, WOOD, 40'		
3445166E		1.20	364	0280	POLE, WOOD, 45'		
3445166E		0.32	364	0300	POLE, WOOD, 50'		
3445166E		(0.21)	364	0320	POLE, WOOD, 55'		
3445166E		(3.96)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3445166E		(11.10)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3445166E		(0.86)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3445166E		(0.05)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3445166E		0.18	366	1400	PADS OR FOUNDATIONS, SMALL, LESS THAN 50 SQ. FT.		
3445166E		0.10	366	1440	PADS OR FOUNDATIONS, DONATED		
3445166E		(259,720.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3445166E		0.41	371	0010	GUARD LITE		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
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Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3480121E	(286,835.68)				HOT WAC TXDOT SH 6/SOUTH LOOP	HOT WAC TXDOT SH 6/SOUTH LOOP	1/31/2023
3460121E		0.15	364	0240	POLE, WOOD, 35'	340 RELOCATION UFP	
3460121E		0.20	364	0280	POLE, WOOD, 45'		
3460121E		(0.21)	364	0300	POLE, WOOD, 50'		
3460121E		(0.19)	364	0320	POLE, WOOD, 55'		
3460121E		(0.38)	364	0335	POLE, WOOD, 60'		
3460121E		(0.29)	364	0350	POLE, WOOD, 65'		
3460121E		(0.48)	364	0380	POLE, WOOD, 75'		
3460121E		(151.32)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3460121E		(10,087.48)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3460121E		(111,113.80)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3460121E		(165,249.60)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3460121E		(232.28)	373	0020	CONDUCTOR, ALUMINUM, OVERHEAD		
3473312E	(144,391.11)				MSQ ROWLETT MILLER RD (GLEN HILL TO DALL ROCK) TUR	MSQ ROWLETT MILLER RD (GLEN HILL TO DALL ROCK) TUR	6/30/2023
3473312E		(16,849.84)	364	0001	SINGLE CROSSARM		
3473312E		(8,131.21)	364	0002	DOUBLE CROSSARMS		
3473312E		(3,935.27)	364	0240	POLE, WOOD, 35'		
3473312E		(12,578.76)	364	0260	POLE, WOOD, 40'		
3473312E		(20,495.13)	364	0280	POLE, WOOD, 45'		
3473312E		(26,552.99)	364	0300	POLE, WOOD, 50'		
3473312E		(22,539.31)	364	0320	POLE, WOOD, 55'		
3473312E		(2,999.28)	364	0335	POLE, WOOD, 60'		
3473312E		(81.76)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3473312E		(630.93)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3473312E		(25,592.95)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3473312E		(10.96)	366	1010	CONDUIT		
3473312E		(3.16)	366	1020	CONDUIT, DONATED		
3473312E		(1,173.28)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3473312E		(1,400.97)	367	0100	FAULT INDICATOR		
3473312E		(283.42)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3473312E		(661.25)	373	1200	LUMINAIRE, OTHER, 100W		
3473312E		(470.64)	373	1220	LUMINAIRE, OTHER, 250W		
3480087E	(176,205.72)				WAX-VENSW-OFFSITE PLAN ITEM 15	WAX-VENSW-OFFSITE PLAN ITEM 15	6/30/2023
3480087E		(1,193.86)	364	0001	SINGLE CROSSARM	150052020MWAX&1-NORTH STAR AD	
3480087E		(2,471.46)	364	0002	DOUBLE CROSSARMS	KT	
3480087E		(1,630.51)	364	0260	POLE, WOOD, 40'		
3480087E		(49,520.52)	364	0280	POLE, WOOD, 45'		

Oncor Electric Delivery Company LLC
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Update Period 01/01/2022 - 06/30/2023
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Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3480087E		(4,800.04)	364	0300	POLE, WOOD, 50'		
3480087E		(6,240.62)	364	0320	POLE, WOOD, 55'		
3480087E		(1.49)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3480087E		(97,039.86)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3480087E		(317.15)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3480087E		(12,915.00)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3480087E		(75.21)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		
3483164E	(104,703.56)				TEM: BELTON TXDOT RELOC AT SL	TEM: BELTON TXDOT RELOC AT SL	1/31/2023
3483164E		1.96	364	0001	SINGLE CROSSARM		
3483164E		2.70	364	0002	DOUBLE CROSSARMS		
3483164E		(0.09)	364	0260	POLE, WOOD, 40'		
3483164E		12.79	364	0280	POLE, WOOD, 45'		
3483164E		(1.05)	364	0300	POLE, WOOD, 50'		
3483164E		(0.87)	364	0310	POLE, CONCRETE, 50'		
3483164E		(0.26)	364	0320	POLE, WOOD, 55'		
3483164E		(0.73)	364	0335	POLE, WOOD, 60'		
3483164E		(3,672.50)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3483164E		(97,745.03)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		(30.33)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3483164E		(0.32)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3483164E		(1,617.98)	366	1010	CONDUIT		
3483164E		(8,862.85)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3483164E		184.00	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3483164E		1,302.00	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3483164E		25.00	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3483164E		630.00	373	1220	LUMINAIRE, OTHER, 250W		
3483164E		4,408.00	373	1515	STANDARD, METAL, 25' AND UNDER		
3483164E		662.00	373	1640	MANHOLE (USED EXCLUSIVELY FOR STREET LIGHTING)		
3486684E	(139,104.10)				Q2 BIG: P4 OPERATING - IDEN PM	Q2 BIG: P4 OPERATING - IDEN PM	1/31/2023
3486684E		(23,768.84)	364	0001	SINGLE CROSSARM		
3486684E		(53,446.31)	364	0260	POLE, WOOD, 40'		
3486684E		(6,617.13)	364	0280	POLE, WOOD, 45'		
3486684E		(55,271.82)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3489126E	(197,811.47)				MCK-PRI-CYPRESS CREEK APTS OFF	MCK-PRI-CYPRESS CREEK APTS OFF	1/31/2023
3489126E		(1.66)	364	0001	SINGLE CROSSARM		
3489126E		(1.12)	364	0002	DOUBLE CROSSARMS		
3489126E		0.85	364	0280	POLE, WOOD, 45'		
3489126E		(0.24)	364	0300	POLE, WOOD, 50'		

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3489126E		(197,809.30)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3489529E	(140,301.62)				MID-ENDEAVOR ENERGY- FRONTAGE	MID-ENDEAVOR ENERGY- FRONTAGE	
3489529E		(21,708.47)	364	0001	SINGLE CROSSARM	ROAD/PME OFF-SITE 140W PWR	6/30/2023
3489529E		(428.86)	364	0002	DOUBLE CROSSARMS		
3489529E		(7,886.33)	364	0240	POLE, WOOD, 35'		
3489529E		(65,171.20)	364	0260	POLE, WOOD, 40'		
3489529E		(33,921.42)	364	0280	POLE, WOOD, 45'		
3489529E		(11,185.24)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3490523E	(127,701.01)				DSW UGCP STHRL0002 REPLACE PIL	DSW UGCP STHRL0002 REPLACE PIL	
3490523E		(96,242.01)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER	PILC CABLE 1410 SARGENT RD	6/30/2023
3490523E		(31,459.00)	367	0035	CONDUCTOR, COPPER LEAD SHIELDED AWG500 AND GREATER		
3493322E	(156,703.84)				MCK-PR1 CYPRESS CREEK APTS 0	MCK-PR1 CYPRESS CREEK APTS	
3493322E		(0.27)	364	0001	SINGLE CROSSARM	OFFSITE NUMBER 2	1/31/2023
3493322E		(1.12)	364	0002	DOUBLE CROSSARMS		
3493322E		(0.22)	364	0220	POLE, WOOD, 30'		
3493322E		(2.53)	364	0280	POLE, WOOD, 45'		
3493322E		(134.84)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3493322E		(158,051.86)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3493322E		123.00	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3493322E		1,364.00	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3500255E	(101,965.07)				MHN FORGE ENERGY BLK 16 PME OF	MHN FORGE ENERGY BLK 16 PME	
3500255E		(11,855.26)	364	0001	SINGLE CROSSARM	OFFSITE 2 MRB PWR	6/30/2023
3500255E		(1,883.15)	364	0002	DOUBLE CROSSARMS		
3500255E		(22,661.01)	364	0240	POLE, WOOD, 35'		
3500255E		(28,308.33)	364	0260	POLE, WOOD, 40'		
3500255E		(36,851.47)	364	0280	POLE, WOOD, 45'		
3500255E		(306.82)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3500255E		(99.03)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3518362E	(271,584.03)				2021MARL001 SYCRK4512 FHL3W13	2021MARL001 SYCRK4512	
3518362E		(20,768.57)	364	0001	SINGLE CROSSARM	FHL3W1351 OAKHL3052 RECOND 84	6/30/2023
3518362E		(2,572.93)	364	0002	DOUBLE CROSSARMS	86 JMS	
3518362E		(377.95)	364	0220	POLE, WOOD, 30'		
3518362E		(8,502.58)	364	0240	POLE, WOOD, 35'		
3518362E		(51,649.01)	364	0260	POLE, WOOD, 40'		
3518362E		(44,574.03)	364	0280	POLE, WOOD, 45'		

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Distribution Cost Recovery Factor
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3518362E		(6,887.65)	364	0300	POLE, WOOD, 50'		
3518362E		(34,905.88)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3518362E		(46,528.35)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3518362E		(390.72)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3518362E		(19,108.07)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3518362E		(35,318.29)	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, 0-3000 AMP		
3519240E	(561,413.69)				DESOTO TXDOT LOOP 9 RELOCATION	DESOTO TXDOT LOOP 9 RELOCATION	8/31/2023
3519240E		(2,185.21)	364	0220	POLE, WOOD, 30'		
3519240E		(12,972.77)	364	0240	POLE, WOOD, 35'		
3519240E		(7,050.88)	364	0260	POLE, WOOD, 40'		
3519240E		(4,743.41)	364	0280	POLE, WOOD, 45'		
3519240E		(7,963.67)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3519240E		(102.44)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3519240E		(522,360.88)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3519240E		(4,034.43)	371	0010	GUARD LITE		
3520649E	(170,985.90)				DESOTO TXDOT LOOP 9 RELOCATION	DESOTO TXDOT LOOP 9 RELOCATION	8/31/2023
3520649E		(2.45)	364	0240	POLE, WOOD, 35'		
3520649E		0.44	364	0260	POLE, WOOD, 40'		
3520649E		0.43	364	0280	POLE, WOOD, 45'		
3520649E		(4,206.68)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3520649E		(108.50)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3520649E		(166,668.60)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3520649E		(0.54)	371	0010	GUARD LITE		
3529565E	(142,600.80)				TXDOT IH635 GARLAND RD REDESIGN	TXDOT IH635 GARLAND RD REDESIGN	8/31/2023
3529565E		(0.39)	364	0001	SINGLE CROSSARM		
3529565E		0.09	364	0280	POLE, WOOD, 45'		
3529565E		(3.21)	364	0300	POLE, WOOD, 50'		
3529565E		(0.03)	364	0335	POLE, WOOD, 60'		
3529565E		(1.72)	364	0380	POLE, WOOD, 75'		
3529565E		(67.80)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3529565E		(1,672.49)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3529565E		(697.91)	366	1010	CONDUIT		
3529565E		(140.56)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3529565E		(139,916.78)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3530307E	(254,334.61)				ARL MANSFIELD DAY MIAR RD REL	ARL MANSFIELD DAY MIAR RD RELOCATE	8/30/2023
3530307E		(4,324.32)	364	0001	SINGLE CROSSARM		
3530307E		(11,398.33)	364	0002	DOUBLE CROSSARMS		
3530307E		(29,085.33)	364	0260	POLE, WOOD, 40'		

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3530307E		(16,957.62)	364	0280	POLE, WOOD, 45'		
3530307E		(11,529.83)	364	0300	POLE, WOOD, 50'		
3530307E		(7,928.87)	364	0320	POLE, WOOD, 55'		
3530307E		(3,974.45)	364	0335	POLE, WOOD, 60'		
3530307E		(10,216.16)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3530307E		(58,550.12)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3530307E		(13,425.99)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3530307E		(1,286.95)	366	1010	CONDUIT		
3530307E		(75,588.30)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3530307E		(10,068.34)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3533358E	(102,539.05)				FWN: BURSEY RD & WHITLEY RD RE	FWN: BURSEY RD & WHITLEY RD RELOCATION	6/31/2023
3533358E		(1,111.85)	364	0001	SINGLE CROSSARM		
3533358E		(1,439.62)	364	0240	POLE, WOOD, 35'		
3533358E		(6,967.91)	364	0260	POLE, WOOD, 40'		
3533358E		(4,816.41)	364	0280	POLE, WOOD, 45'		
3533358E		(2,450.85)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3533358E		(17,661.90)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3533358E		(9,009.25)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3533358E		(2,263.95)	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3533358E		(56,259.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3533358E		(558.11)	371	0010	GUARD LITE		
3538888E	(829,312.78)				DES CEDAR HIL BEAUTIFICATION P	DES CEDAR HIL BEAUTIFICATION PHASE 1 LJS	6/31/2023
3538888E		(1,652.66)	364	0240	POLE, WOOD, 35'		
3538888E		(708.52)	364	0260	POLE, WOOD, 40'		
3538888E		(271.19)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3538888E		(685.44)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3538888E		(55,916.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3538888E		(20,555.20)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
3538888E		(88,557.60)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3538888E		(658,635.20)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3538888E		(180.60)	373	0010	CONDUCTOR, OTHER THAN ALUMINUM, OVERHEAD		
3538888E		(602.92)	373	0025	CONDUCTOR, ALUMINUM, UNDERGROUND		
3538888E		(187.14)	373	1220	LUMINAIRE, OTHER, 250W		
3538888E		(1,279.76)	373	1250	LUMINAIRE, LED, 40W TO 150W		
3538888E		(80.55)	373	1375	CONDUIT		
3641313E	(127,485.61)				CLE-21-P043-PM-CLE-DGDAM2001-D	CLE-21-P043-PM-CLE-DGDAM2001-DGDAM2002-DA-PWR	6/30/2023
3541313E		(1,978.70)	364	0001	SINGLE CROSSARM		
3541313E		(1,639.12)	364	0002	DOUBLE CROSSARMS		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3541313E		(2,589.87)	364	0260	POLE, WOOD, 40'		
3541313E		(16,145.77)	364	0280	POLE, WOOD, 45'		
3541313E		(17,025.92)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		
3541313E		(12,281.40)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3541313E		(41,114.82)	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, 0-3000 AMP		
3541313E		(34,709.91)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, OVER 3000 AMP		
3541760E	(142,588.92)				DNE:UGCP LOMAL0004-REPLACE	DNE:UGCP LOMAL0004-REPLACE	6/30/2023
3541760E		(36,228.06)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3541760E		(106,360.86)	367	0035	CONDUCTOR, COPPER, LEAD SHIELDED, AWG500 AND GREATER		
3541786E	(104,571.87)				DNE:UGCP LOMAL0011-REPLACE	DNE:UGCP LOMAL0011-REPLACE	6/30/2023
3541786E		(104,571.87)	367	0015	CONDUCTOR, COPPER, 2/0 AND GREATER		
3556456E	(127,051.37)				BGS:H2O/MIDSTREAM/BEACH SWD:PM	BGS:H2O/MIDSTREAM/BEACH SWD:PM	1/31/2023
3556456E		(64.63)	364	0001	SINGLE CROSSARM		
3556456E		1.79	364	0260	POLE, WOOD, 40'		
3556456E		(45.36)	364	0280	POLE, WOOD, 45'		
3556456E		(25,967.42)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3556456E		(100,975.75)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3560400E	(572,081.86)				RRK:COME NS BLESSING RV PARK	RRK:COME NS BLESSING RV PARK	1/31/2023
3560400E		(0.41)	364	0220	POLE, WOOD, 30'		
3560400E		0.75	364	0240	POLE, WOOD, 35'		
3560400E		(2.10)	364	0260	POLE, WOOD, 40'		
3560400E		1.06	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3560400E		(572,081.20)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3560400E		0.04	371	0010	GUARD LITE		
3569939E	(174,607.88)				2022 NHIL002 ISP WEST P1 S1 PA	2022 NHIL002 ISP WEST P1 S1 PART 1	1/31/2023
3569939E		(2.07)	364	0001	SINGLE CROSSARM		
3569939E		83.09	364	0002	DOUBLE CROSSARMS		
3569939E		(3.10)	364	0280	POLE, WOOD, 45'		
3569939E		(10.72)	364	0300	POLE, WOOD, 50'		
3569939E		0.16	364	0320	POLE, WOOD, 55'		
3569939E		(13,249.27)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3569939E		(161,325.97)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3572942E	(174,717.14)				BGS LAREDO PETROLEUM SATIN AD	BGS LAREDO PETROLEUM SATIN AD	8/30/2023
3572942E		(23,104.44)	364	0001	SINGLE CROSSARM		
3572942E		(20,265.67)	364	0260	POLE, WOOD, 40'		
3572942E		(66,157.23)	364	0280	POLE, WOOD, 45'		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3572942E		(65,189.80)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3572980E	(161,676.07)				BGS LAREDO PETROLEUM ABC PME	BGS LAREDO PETROLEUM ABC PME	6/30/2023
3572980E		(11,628.92)	364	0260	POLE, WOOD, 40'		
3572980E		(3,307.75)	364	0280	POLE, WOOD, 45'		
3572980E		(11,521.15)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3572980E		(135,118.25)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3573880E	(481,440.66)				2022NTAY002 TAYLOR W SUB P1/P2	2022NTAY002 TAYLOR W SUB P1/P2	6/30/2023
3573880E		(19,449.26)	364	0001	SINGLE CROSSARM		
3573880E		(3,745.01)	364	0002	DOUBLE CROSSARMS		
3573880E		(485.84)	364	0220	POLE, WOOD, 30'		
3573880E		(8,386.08)	364	0240	POLE, WOOD, 35'		
3573880E		(33,331.87)	364	0260	POLE, WOOD, 40'		
3573880E		(87,298.67)	364	0280	POLE, WOOD, 45'		
3573880E		(7,882.85)	364	0300	POLE, WOOD, 50'		
3573880E		(1,993.04)	364	0320	POLE, WOOD, 55'		
3573880E		(3,414.41)	364	0335	POLE, WOOD, 60'		
3573880E		(86,111.71)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3573880E		(123,162.21)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3573880E		(78.01)	365	0030	CONDUCTOR, OTHER THAN ALUMINUM, LESS THAN 2/0		
3573880E		(1,697.21)	365	1000	FAULT INDICATOR		
3573880E		(6,852.08)	365	5635	DIST AUTOMATION REPEATER OVERHEAD		
3573880E		(58,745.64)	365	6010	AIRBREAK SWITCH, WITH OR WITHOUT OPERATOR		
3573880E		(17,584.83)	365	6027	RECLOSER, 2 OR 3 PHASE, 13.2KV AND UNDER, OVR3000 AMP		
3573880E		(5,889.77)	367	0020	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3573880E		(17,284.13)	367	0025	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3573880E		(7,513.78)	367	0100	FAULT INDICATOR		
3573880E		(534.26)	371	0010	GUARD LITE		
3578336E	(1,292,427.00)				SUL M AND F WESTERN WAREHOUSE	SUL M AND F WESTERN WAREHOUSE	6/30/2023
3578336E		(1,292,427.00)	369	1400	SERVICE, UNDERGROUND, GREATER THAN 4/0, 3 PHASES		
3579236E	(153,289.75)				MHN VESTS3121 REMOVE IDLE FACI	MHN VESTS3121 REMOVE IDLE FACI	6/30/2023
3579236E		(5,925.19)	364	0001	SINGLE CROSSARM		
3579236E		(293.91)	364	0240	POLE, WOOD, 35'		
3579236E		(2,252.28)	364	0260	POLE, WOOD, 40'		
3579236E		(28,159.02)	364	0280	POLE, WOOD, 45'		
3579236E		(6,409.30)	364	0300	POLE, WOOD, 50'		
3579236E		(1,786.76)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3579236E		(31,818.47)	365	5650	DIST AUTOMATION CONTROL OVERHEAD		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3579236E		(76,644.82)	365	6030	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, 0-3000 AMP		
3580138E	(972,161.20)				WATUSI ENERGY OUT OF SPEC FAULT	WATUSI ENERGY OUT OF SPEC FAULT DAMAGED FACILITIES REACTIVE	1/31/2023
3580138E		(972,161.20)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS, 3 PHASES		
3580964E	(217,161.40)				TYL KEITH ISAAC 11024 CR 182 B	TYL KEITH ISAAC 11024 CR 182 BULLARD DM	4/30/2023
3580964E		(685.40)	364	0260	POLE, WOOD, 40'		
3580964E		(216,476.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3581046E	(131,137.60)				ARL-CPG(PS,OH) 1880 NE GREEN O	ARL-CPG(PS,OH) 1880 NE GREEN OAKS BLVD-Q SPEEDWASH	6/30/2023
3581046E		(131,137.60)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH		
3582689E	(110,764.82)				MSQ GARLAND BOBTOWN RD RECONST	MSQ GARLAND BOBTOWN RD RECONSTRUCTION TJR	1/31/2023
3582689E		(0.84)	364	0001	SINGLE CROSSARM		
3582689E		0.62	364	0002	DOUBLE CROSSARMS		
3582689E		(0.16)	364	0260	POLE, WOOD, 40'		
3582689E		0.29	364	0280	POLE, WOOD, 45'		
3582689E		2.94	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3582689E		16.29	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3582689E		5.14	366	1010	CONDUIT		
3582689E		177.84	367	0020	CONDUCTOR, ALUMINUM, LESS THEN 4/0		
3582689E		0.06	367	0100	FAULT INDICATOR		
3582689E		(110,967.00)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3597876E	(100,288.92)				WAC:AXTL SERVE AG BARN AXTELL	WAC:AXTL SERVE AG BARN AXTELL ISD - JCL	3/31/2023
3597876E		(463.23)	364	0220	POLE, WOOD, 30'		
3597876E		(1,036.23)	364	0260	POLE, WOOD, 40'		
3597876E		(1,083.70)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3597876E		(97,596.80)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3597876E		(108.96)	371	0010	GUARD LITE		
3598606E	(120,994.94)				BEN DRM OH/UG 2251 SILVER CREEK	BEN DRM OH/UG 2251 SILVER CREEK RD	4/30/2023
3598606E		(925.19)	364	0260	POLE, WOOD, 40'		
3598606E		(120,069.75)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS, 3 PHASES		
3604098E	(135,148.58)				TEX DEN BIG COIN LAUNDRY CF	TEX DEN BIG COIN LAUNDRY CF	4/30/2023
3604098E		(713.31)	364	0220	POLE, WOOD, 30'		
3604098E		(425.32)	364	0260	POLE, WOOD, 40'		
3604098E		(750.75)	365	0020	CONDUCTOR, ALUMINUM, 4/0 AND GREATER		
3604098E		(133,259.20)	369	0200	SERVICE, OVERHEAD, GREATER THEN 4/0, SINGLE PHASE		
3604518E	(113,562.71)				BEN - CV - HMPHL2721 - PIE TAP	BEN - CV - HMPHL2721 - PIE TAP	6/30/2023
3604518E		(167.20)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
3604518E		(113,395.51)	369	1300	SERVICE, UNDERGROUND, 4/0 AND LESS, 3 PHASES		
3606015E	(321,006.40)				TEX DEN PARISH ELECTRIC CO 302	TEX DEN PARISH ELECTRIC CO 3029	
3606015E		(321,006.40)	369	1200	SERVICE, UNDERGROUND, GREATER THAN 4/0, SINGLE PH	TEXOMA DR CF	5/31/2023
3607563E	(121,369.91)				MHN 2 NOVA 2022 RECLOSER PH 4	MHN 3 NOVA 2022 RECLOSER PH 4	
3607563E		(650.29)	364	0001	SINGLE CROSSARM	MONAHANS FEEDERS BA	6/30/2023
3607563E		(411.91)	364	0002	DOUBLE CROSSARMS		
3607563E		(6,153.06)	364	0280	POLE, WOOD, 45'		
3607563E		(114,154.65)	365	6032	RECLOSER, 2 OR 3 PHASE, OVER 13.2KV, OVER 3000 AMP		
3609372E	(575,247.81)				TNER AGREEMENT 120828	TNER AGREEMENT 120828	6/30/2023
3609372E		(575,247.81)	360	0010	RIGHT OF WAY/EASEMENT		
						PROJECT DID NOT CLOSE BECAUSE THE APPROPRIATE CHARGES DO NOT NET ZERO	
3609418E	(175,388.37)				CEL GRNVLE RM IDLE SEC 2162 CR		1/31/2023
3609418E		(42.26)	364	0240	POLE, WOOD, 35'		
3609418E		(0.55)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3609418E		(175,345.56)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
3612378E	(275,134.59)				RRK: COME NS 108 MCNUIT RD LLC	RRK: COME NS 108 MCNUIT RD LLC - 108 MCNUIT RD., HUTTO - L8	6/31/2023
3612378E		(888.83)	364	0260	POLE, WOOD, 40'		
3612378E		(2,129.80)	364	0280	POLE, WOOD, 45'		
3612378E		(192.96)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
3612378E		(271,923.00)	369	1100	SERVICE, UNDERGROUND, 4/0 AND LESS, SINGLE PHASE		
						TEX DEN CORRECT SUB STD CLEARANCE AT 1312 W. MORGAN ST BTB	
3612856E	(128,345.43)				TEX DEN CORRECT SUB STD CLEARA		4/30/2023
3612856E		(128,345.43)	369	0100	SERVICE, OVERHEAD, 4/0 AND LESS, SINGLE PHASE		
3614659E	(128,385.12)				MDL: RM1555 TXDOT RELOCATE FA	MDL: RM1555 TXDOT RELOCATE FACILITIES	1/31/2023
3614659E		(24,499.44)	364	0001	SINGLE CROSSARM		
3614659E		(3,609.93)	364	0280	POLE, WOOD, 45'		
3614659E		(56,545.05)	364	0300	POLE, WOOD, 50'		
3614659E		(26,550.90)	364	0320	POLE, WOOD, 55'		
3614659E		(17,179.80)	365	0010	CONDUCTOR, ALUMINUM, LESS THAN 4/0		
						Purchased new database licenses for the Distribution Customer Care & Billing functionality.	
ICCM2301	(17,186,642.29)				Cust. Care & Billing License		6/30/2023
ICCM2301		(17,186,642.29)	303	1000	INTANGIBLE		
						Intangible Retirement for 2023 per review by technology	
IT2023RT	(4,455,200.79)				Intangible Retirement for 2023		3/31/2023
IT2023RT		(4,455,200.79)	303	1000	INTANGIBLE		

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Property Unit Descriptions for Projects with Retirements > \$100,000 for Six Months Ending June 30, 2023
Update Period 01/01/2022 - 06/30/2023
Sponsors: W. Alan Ledbetter and Coler D. Snelleman

Project	DCRF Retirement Amount	Property Unit Amount	FERC Account	Property Unit	Project Title / Property Unit Description	Project Description	Retirement Date
IWF52301	(227,792.64)				FIM Enterprise License	Purchased new software/licenses for Oncor's Financial Information Management application used to manage Transmission and Distribution financial transactions.	6/30/2023
IWFS2301		(227,792.64)	303	1000	INTANGIBLE		
	(74,227,907.38)	(74,227,907.38)					
	(30,414,729.19)						DCRF Retirements for Projects <\$100,000
	(104,642,636.57)						Six Months Ending June 30, 2023 DCRF Retirements
	(325,449,298.91)						2022 DCRF Retirements
	(430,091,935.48)						Retirements from Schedule B-5 for 18 Months Ending June 30, 2023

Oncor Electric Delivery Company LLC

Docket No. 55190 (DCRF Application filed June 29, 2023) Proforma Retirements for A391 - Computer Equipment and A397 - Communication Equipment (AR-15 Property)

Driven by Amortization Rates Approved in Docket No. 53601

Sponsor: W. Alan Ledbetter

Proforma Retirements Included in DCRF Sch B-1 and B-5 for Docket No. 55190	Total	TRAN	DIST
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A391 Computer Equipment - from Docket No. 46957 rate of 6.67% (15-year life) to Docket No. 53601 rate of 14.29% (7-year life)

Docket No. 53601 - retirements vintage years 2008 through 2014	\$ 92,232,608	\$ 21,390,419	\$ 70,842,189	Docket No. 53601 Bates page 870
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2022 retirements vintage year 2015	\$ 14,231,584	\$ 3,300,583	\$ 10,931,021
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Total proforma retirements - A391 computer equipment

\$ 106,464,192	\$ 24,690,982	\$ 81,773,210
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DIST shown on Docket No. 55190 - DCRF Sch B-5, Col (3), line no. 21a

After retirements, seven vintage years, 2016 through 2022, remained at 12-31-2022 consistent with Docket No. 53601 approved 7-year life

A397 Communication Equipment - from Docket No. 46957 rate of 5.26% (20-year life) to Docket No. 53601 rate of 6.67% (15-year life)

Docket No. 53601 - retirements vintage years 2003 through 2006	\$ 3,017,141	\$ 420,393	\$ 2,596,748	Docket No. 53601 Bates page 870
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2022 retirements vintage year 2007	\$ 188,196	\$ 52,935	\$ 135,261
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Total proforma retirements - A397 telecommunication equipment

\$ 3,205,337	\$ 473,328	\$ 2,732,009
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DIST shown on Docket No. 55190 DCRF Sch B-5, Col (3), line no. 22a

After retirements, 15 vintage years, 2008 through 2022, remained at 12-31-2022 consistent with Docket No. 53601 approved 15-year life

The retirements for Docket No. 55190 (DCRF Application filed June 29, 2023) through December 31, 2022 were recorded in 2023 effective May 1, 2023 with Docket No. 53601 base rates. Retirements were recorded as a debit to accumulated depreciation with an offsetting credit to plant in service (distribution plant - gross) and are reflected in the DCRF Application filed in August 2023.

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
AMS Related Amortization Expense
As of June 30, 2023
Sponsor: W. Alan Ledbetter

Accounts with AMS assets have a specific annual amortization schedule, as approved in the Docket No. 53601 (2022 rate case).

Account	Description	Year 2021	Year 2022	12 Months Ending June 30, 2023	Year 2023	Year 2024
303	Intangible Plant - AMS 7 year Life	1,083,338	1,083,338	1,083,338	974,341	
391	AMS Computer Equipment	2,310,705	2,310,012	2,297,063	2,251,269	8,756
	Total AMS Amortization Expense	3,394,043	3,393,350	3,380,401	3,225,610	8,756

DOCKET NO. 53601 - 2022 RATE CASE
ONCOR ELECTRIC DELIVERY COMPANY LLC
DEPRECIATION & AMORTIZATION RATES & ACCRUALS
FOR THE TEST PERIOD ENDED DECEMBER 31, 2021
Sponsor: W. Alan Ledbetter

Account	Description	Approved Annual Accrual %, \$
Intangible		
303	Intangible 3 year	31.65%
303	Intangible 5 year	19.18%
303	Intangible 8 year	11.26%
303	Intangible 15 year	6.46%
Transmission		
350	Land and Land Rights	0.98%
352	Structures and Improvements	2.65%
353	Station Equipment	2.15%
354	Towers and Fixtures	1.96%
355	Poles and Fixtures	3.13%
356	Overhead Conductor	2.19%
357	Underground Conduit	1.76%
358	Underground Conductor and Devices	2.28%
352	DC Tie	2.55%
353	DC Tie	2.81%
352	SVC	5.38%
353	SVC	3.71%
Distribution Substations		
360	Land and Land Rights	1.38%
361	Structures and Improvements	2.08%
362	Station Equipment	2.09%
Distribution		
360	Land and Land Rights	1.24%
364	Poles, Towers, and Fixtures	3.55%
365	Overhead Conductor and Devices	3.18%
366	Underground Conduit	2.18%
367	Underground Conductor and Devices	2.22%
368	Line Transformers	2.27%
369	Services	3.04%
370	Meters (Post AMS)	5.23%
370	IDR Meters	4.13%
371	Installation on Customer Premises	4.38%
373	Street Lighting	4.80%
General Plant		
389	Land and Land Rights	2.05%
390	Structures and Improvements	1.96%
397	Communication Equipment	4.67%
Amortized Accounts (Retire Assels > ASL)		
391	Office Furniture and Equipment	5.00%
391	Computer Equipment	14.29%
392	Auto/Light Trucks	11.43%
392	Heavy Trucks	8.00%
392	Trailers	5.33%
393	Stores Equipment	2.50%
394	Large Tools	2.86%
394	Small Tools	10.00%
395	Laboratory Equipment	4.00%
396	Power Operated Equipment	5.33%
397	Communication Equipment	6.67%
398	Miscellaneous Equipment	4.55%
General Plant Reserve Imbalance (8-year recovery period, DCRF WP/Sch E-1/3)		\$ 12,475,110
Other Assets		
390	General Plant Leasehold Improvements (3)	6.67%
303	Intangible (AMS)	\$ 1,083,338
352	Mobile Generators (7 Year Life/lease)	
370	AMS Meters (1)	
370	AMR Meters (1)	
367	AMS Communication Equipment (1)	
391	Office Furniture and Equipment (AMS computer equipment)	\$ 2,310,705
349	Fee Land (2)	
374	Fee Land (2)	
388	Fee Land (2)	

(1) Asset Fully Accrued

(2) Non Depreciable

(3) Leased assets amortized over lease term Asset in service December 2020

Oncor's Proposed Annual Accrual rates (%) and amounts (\$) were shown in the RFP in Docket No. 53601, Bates pages 872- 874

Docket No. 53601 SOAH PFD approved Oncor's Proposed Annual Accrual rates for depreciation & amortization except for the depreciation rates for transmission accounts 353 (station equipment) and 356 (overhead conductor). See page 224 of the PFD for the A353 rate and page 238 of the PFD for discussion of the A356 rate.

March 14, 2023 Commission Request for Number Runs Based on March 9, 2023 Open Meeting Discussion Regarding Proposal for Decision in Docket No. 53601, Application of Oncor Electric Delivery Company for Authority to Change Rates reflected no changes to the PFD for depreciation

D&A rates and accruals approved in Docket No. 53601 Order on Rehearing

Docket No. 53601 - 2022 Rate Case
 Oncor Electric Delivery Company LLC - General Plant Reserve Imbalance & Related Amortization for T&D
 Docket No. 53601 Order on Rehearing Filing of Fact No. 219
 Sponsor: W. Alan Ledbetter

WP/Schedule E-1/3
 Page 1 of 1

		DIST+MET+TDCS																		
	Reserve Imbalance	TRAN	DIST+MET+TDCS	DCRF Baseline Sch E-1	TRAN	DIST+MET+TDCS	TRAN D&A	TRAN Plant	D&A rate	D&A expense	DIST+MET+TDCS	DIST	MET	TDCS	Total Oncor	TRAN plant %	DIST+MET+TDCS plant %			
391	334,158	143,012	191,147		47.80%	57.20%	586,454	8,868,850	5.00%	143,011	11,853,379	9,631,001	1,229,057	993,921	20,722,829	42.8%	57.2%			
391 AMG																				
391 Computer	7,455,774	1,779,002	5,776,772	Line No. 21c	23.19%	76.81%	8,120,634	44,741,421	14.75%	1,729,002	148,177,565	58,495,826	33,523,899	56,157,741	192,918,986	23.2%	76.8%			
392 Heavy Trucks	38,338	3,487	34,851		9.10%	90.90%	10,445	85,975	8.00%	3,487	869,155	869,155			956,129	9.1%	90.9%			
392 Light Trucks	125,676	3,659	122,017		7.91%	92.09%	10,558	60,365	11.43%	3,659	2,012,960	2,012,960			2,073,325	2.9%	97.1%			
392 Plane																				
392 Trailer	287,491	150,744	137,247		57.26%	42.74%	609,537	8,611,741	5.33%	150,744	7,866,793	7,866,793			16,478,534	52.3%	47.7%			
393	153,521	36,861	116,660		21.88%	78.12%	66,491	1,193,182	2.50%	36,861	3,803,355	3,228,206	575,149		4,996,537	23.9%	76.1%			
394 Large Tools	573,611	174,899	348,711		31.40%	68.60%	349,330	6,105,077	2.86%	174,899	12,172,185	10,983,975	1,188,210		18,277,262	33.4%	66.6%			
394 Small Tools	314,598	123,659	210,938		36.96%	63.04%	632,039	5,083,797	10.00%	123,659	8,671,954	7,924,860	747,094		13,755,751	37.0%	63.0%			
395	1,293,486	758,471	535,016		58.64%	41.36%	1,976,031	30,439,016	4.00%	758,471	21,471,308	17,734,119	3,737,189		51,910,324	58.6%	41.4%			
396	220,013	53,806	166,207		24.46%	75.54%	175,257	2,277,199	5.33%	53,806	7,034,728	6,285,290	798,937		9,311,426	24.5%	75.5%			
397G	1,515,156	1,023,654	491,503	Line No. 27c	67.56%	32.44%	4,106,483	46,242,442	6.67%	1,023,654	22,203,098	18,261,072	2,439,750	1,502,276	68,445,540	67.6%	32.4%			
397 Depr GTC							1,639,614	35,081,287	4.67%		42,733,358	40,676,395	1,556,963		77,314,645	45.4%	54.6%			
398	193,836	88,099	105,738		45.45%	54.55%	351,223	5,788,727	4.55%	88,099	6,947,719	5,763,894	1,183,826		12,736,447	45.5%	54.5%			
Total D&A expense Over 8 years	12,475,110	4,288,653	8,186,457	Annual amortization		Total	18,634,096	194,580,079		4,788,653	311,487,743	189,683,645	63,150,159	58,653,938	506,067,827					
Reserve Imbalance	99,800,877	34,309,725	65,491,652			Oocket No. 53601 RFP	Bates 4619	Bates 4615	Bates 4617		Bates 4615	Bates 4615	Bates 4615	Bates 4615						

Docket No. 53601 RFP Bates page 4617 (amortize reserve imbalance over eight years)
 Data source: Docket No. 53601 RFP WP E-1_03 Proposed Expense 4 6 22.xls

The following assets were reflected as retired for calculating the related AR-15 D&A expense including the reserve imbalance in Docket No. 53601

	Reserve Difference Reserve Imbalance	Assets to Retire as 12-31-2021 *
391	7,673,268	
391 AMG		
391 Computer	59,641,797	92,732,608
392 Heavy Trucks	306,706	84,180
392 Light Trucks	1,005,411	2,293,107
392 Plane	-	
392 Trailer	2,299,979	
393	1,228,165	
394 Large Tools	4,188,886	
394 Small Tools	7,676,783	11,317,271
395	10,347,891	
396	1,760,104	3,278,020
397G	17,121,257	3,017,141
397 Depr GTC	-	
398	1,550,690	
	99,800,877	112,167,277

Docket No. 53601 Bates page 870

* These assets were identified and considered to be retired in calculating the D&A expense proposed and approved in Docket No. 53601. These asset retirements were not reflected in Docket No. 53601 for net plant as proposed D&A rates and expense including the reserve imbalance were pending approval in Docket No. 53601. These asset retirements were processed in 2023 consistent with the order on rehearing approved in Docket No. 53601 which included approval of the reserve imbalance amortization over eight years [FoF No. 219].

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Ad Valorem Taxes
As of June 30, 2023
Sponsor: Bonnie L. Clutter

Ad Valorem Taxes Functionalized to Distribution Functions, Docket No. 53601

Oncor Ad Valorem Taxes, Distribution Functions, Docket No. 53601 (12 Months Ended 12/31/2021)	\$ 140,471,714	Schedule E-2, Column 1
Oncor Distribution Net Plant, 12/31/2021	10,164,709,293	Sch B, Col 1, Line 3
Oncor Distribution General Plant, 12/31/2021	262,412,268	Sch B, Col 1, Line 4
Oncor Distribution Net Plant in Service, Docket No. 53601 (12/31/2021)	10,427,121,561	
Distribution Ad Valorem Tax Effective Rate, Docket No. 53601	1.3471763%	

Ad Valorem Taxes Functionalized to Distribution Functions, Update Period

Incremental Distribution net Plant Additions, Update Period Ended 06/30/2023	1,793,459,053	Sch B, Col 5, Line 3
Times Docket No. 53601 Ad Valorem Tax Effective Rate	1.3471763%	
Incremental Annual Ad Valorem Taxes for 2022 - June 2023 Distribution Net Plant Additions	24,161,056	Sch E-2, Col 4, Line 1

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Texas Gross Margin Tax
As of June 30, 2023
Sponsor: Bonnie L. Clutter

Incremental Calculation for Texas Gross Margin Tax

Revenue Requirement	4,482,969,772	Sch A, Col 5, Line 6
Less 30% TGMT Deduction	<u>1,344,890,932</u>	
TX Gross Margin Tax Base	3,138,078,840	
Texas Gross Margin Tax Rate	0.75%	
TX Gross Margin Tax - DCRF	23,535,591	Sch E-2, Col 5, Line 3
Less TX Gross Margin Tax Docket No 53601	<u>22,048,617</u>	Sch E-2, Col 1, Line 3
Incremental Annual TX Gross Margin Tax - DCRF	1,486,974	Sch E-2, Col 4, Line 3

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Federal Income Tax
As of June 30, 2023
Sponsors: Bonnie L. Clutter & W. Alan Ledbetter

Incremental Calculation for Federal Income Tax - Synchronized Interest

Change in DCRF Rate Base	1,768,127,458	Sch B, Col 5, Line 12
Debt Capital Structure, Docket No. 53601	57.5%	
Incremental DCRF Rate Base Funded by Debt	1,016,673,289	
Average Cost of Debt, Docket No. 53601	4.39%	
Synchronized Interest, DCRF	44,645,218	Sch E-3, Col 4, Line 6

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factor
Accumulated Deferred Federal Income Tax
As of June 30, 2023
Sponsor: Bonnie L. Clutter

Allocation of Accumulated Deferred Federal Income Tax

Oncor ADFIT Balance, 06/30/2023	(2,500,343,451)	WP/Schedule E-3 7/2
Less Non-Plant ADFIT, 06/30/2023	15,743,314	WP/Schedule E-3.7/2
Less NTU Plant-Related ADFIT, 06/30/2023	(151,232,723)	WP/Schedule E-3 7/2
Oncor, excluding NTU, Plant-Related ADFIT, 06/30/2023	(2,364,854,042)	
Plant-Related ADFIT for Plant in Service Allocator	(2,201,504,380)	WP/Schedule E-3 7/2
Plant-Related ADFIT for Intangibles Allocator	(163,349,661)	WP/Schedule E-3 7/2
 Oncor, excluding NTU, TRAN Net Plant at 06/30/2023	 10,146,983,868	 WP/Schedule E-3 7/3
Oncor, excluding NTU, DIST Net Plant at 06/30/2023	12,287,928,314	WP/Schedule E-3 7/3
Total Oncor, excluding NTU, Net Plant at 06/30/2023	22,434,912,183	
 Distribution Net Plant Allocation Factor at 06/30/2023	 54.7715%	 Sch E-3.7, Col 2, Line 1
 Oncor, excluding NTU, TRAN Intangible Net Plant at 06/30/2023	 179,287,965	 WP/Schedule E-3.7/3
Oncor, excluding NTU, DIST Intangible Net Plant at 06/30/2023	568,778,465	WP/Schedule E-3.7/3
Total Oncor, excluding NTU, Intangible Net Plant at 06/30/2023	748,066,431	
 Distribution Intangible Net Plant Allocation Factor at 06/30/2023	 76.0331%	 Sch E-3 7, Col 2, Line 2

Oncor Electric Delivery Company LLC
Distribution Cost Recovery Factors
Accumulated Deferred Federal Income Tax
As of June 30, 2021
Sponsor: Bonnie L. Clutter

Description	Plant?	Book Balance	Year Reg/Adjustment	Adjusted Balance	Adjustment Explanation	Assignment Factor	TCOS	Retail T&D	NTU TCOS	NTU DMT	ADST Approved in DR 51601	DRF Baseline
B 1811500 Personnel/OPER - Unemployment Exp	No	(40,839,748)	40,839,748		Exclude offsetting reg A/L							
D 2541510 Personnel/OPER - O&M	No	40,839,748	(40,839,748)		Include offsetting reg A/L							
D 4012510 ADST - 150R 150R - Flow Through	Plant		25,614,324		Exclude offsetting reg A/L							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(5,331,200)		Include offsetting reg A/L							
D 4012510 ADST - 150R 150R - Flow Through	Plant		25,601,642	25,601,642		Net Plant	1,160,707	3,131,935			(29,212,844)	(15,631,982)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(25,601,642)	(25,601,642)		Net Plant	(1,160,707)	(3,131,935)			29,212,844	15,631,982
D 4012510 ADST - 150R 150R - Flow Through	Plant		(1,778,050)	(1,778,050)		Net Plant	(578,043)	(700,007)			(529,246)	(783,739)
D 4012510 ADST - 150R 150R - Flow Through	Plant		2,688,361	2,688,361		Direct	60,577	2,677,788			2,667,144	2,705,967
D 4012510 ADST - 150R 150R - Flow Through	Plant		(1,927,689)	(1,927,689)		Direct	(1,493,150)	(1,439,615)			(1,139,615)	(1,843,094)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(391,091)	(391,091)		Direct		(391,091)			140,348	140,348
D 4012510 ADST - 150R 150R - Flow Through	Plant		274,996	274,996		Payroll		604,807			276,266	865,331
D 4012510 ADST - 150R 150R - Flow Through	Plant		12,794,605	(172,908)		Payroll	9,579,425	9,579,425			9,789,136	7,490,571
D 4012510 ADST - 150R 150R - Flow Through	Plant		(1,480,736)	(2,480,236)		Direct		(2,480,236)			(1,799,151)	(1,799,151)
D 4012510 ADST - 150R 150R - Flow Through	Plant		20,117,788	20,117,788		Direct		14,031,342			24,031,342	24,031,342
D 4012510 ADST - 150R 150R - Flow Through	Plant		3,319,737	(1,319,737)	Exclude until next rate case							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(16,567)	(16,567)		Direct		(16,567)			(12,145)	(12,145)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(481,594)	(481,594)		Direct		(481,594)			(487,344)	(487,344)
D 4012510 ADST - 150R 150R - Flow Through	Plant		112,540		Exclude							
D 4012510 ADST - 150R 150R - Flow Through	Plant		12,444,951			Payroll	2,731,645	8,731,208			8,750,270	5,883,476
D 4012510 ADST - 150R 150R - Flow Through	Plant		9,813,381			Direct	44,147	3,759,034			2,842,756	2,808,502
D 4012510 ADST - 150R 150R - Flow Through	Plant		(157,067,075)	(157,067,075)		Direct	(4,628,417)	(151,471,791)	(767,319)		(123,594,585)	(138,178,225)
D 4012510 ADST - 150R 150R - Flow Through	Plant		2,838,066	2,838,066		Payroll	627,955	2,215,111			3,053,134	2,393,144
D 4012510 ADST - 150R 150R - Flow Through	Plant		10,420,477	(10,420,477)	DR 51601 Data/Power			10,007,627			7,281,492	7,281,492
D 4012510 ADST - 150R 150R - Flow Through	Plant		8,463,720	(446,372)		Payroll	1,869,555	6,647,790			5,216,597	5,216,597
D 4012510 ADST - 150R 150R - Flow Through	Plant		140,846,142	140,846,142		Payroll	32,263,454	114,727,684			109,567,510	109,567,510
D 4012510 ADST - 150R 150R - Flow Through	Plant		4,480,755	(1,261,173)		Payroll	929,948	2,128,654			7,887,724	7,887,724
D 4012510 ADST - 150R 150R - Flow Through	Plant		55,891,153			Payroll	2,037,950	7,211,004			10,441,524	8,735,321
D 4012510 ADST - 150R 150R - Flow Through	Plant		(27,913,157)	(1,616,004)		Net Plant	(1,292,284)	(1,674,877)			(5,146,077)	(5,146,077)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(5,035,688)	(5,035,688)	Exclude R&S/AS			(5,526,275)			(13,705,860)	(13,705,860)
D 4012510 ADST - 150R 150R - Flow Through	Plant		2,536	2,536		Net Plant	(2,788,172)	(2,787,172)			(5,526,275)	(5,526,275)
D 4012510 ADST - 150R 150R - Flow Through	Plant		10	10		Net Plant	1,347	1,349			11,359	8,550
D 4012510 ADST - 150R 150R - Flow Through	Plant		(10)	(10)		Payroll		(10)			2,090,418	2,090,418
D 4012510 ADST - 150R 150R - Flow Through	Plant		(19,832,448)	(19,832,448)		Direct		(19,832,448)			(26,732,956)	(26,732,956)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(18,155,601)	(18,155,601)		Payroll	(3,546,154)	(12,609,446)			(36,614,253)	(36,614,253)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(10,531)	(10,531)		Net Plant	(9,256)	(11,737)				
D 4012510 ADST - 150R 150R - Flow Through	Plant		0	0		Direct		0			(122,655)	(122,655)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(5,300,374)	5,300,374	Exclude except bonus							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(802,216)	802,216	Exclude, separate order						(5,478)	
D 4012510 ADST - 150R 150R - Flow Through	Plant		2,425,729	2,425,729		Net Plant	1,387,579	1,438,150			1,387,841	781,680
D 4012510 ADST - 150R 150R - Flow Through	Plant		(5,363,212)	(5,363,212)		Net Plant	(7,425,203)	(7,837,509)			(5,638,249)	(6,115,601)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(151,727,728)	(151,727,728)		NTU Net Plant			(119,956,515)	(11,776,208)	(140,031,758)	(140,031,758)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(2,288,956,787)	(2,288,956,787)		Intangible	(57,270,168)	(481,686,238)			(290,710,931)	(175,073,385)
D 4012510 ADST - 150R 150R - Flow Through	Plant		25,006,925	25,006,925		Intangible	18,120,599	57,486,326			51,786,034	39,240,006
D 4012510 ADST - 150R 150R - Flow Through	Plant		951,026,756	951,026,756	Exclude R&S/AS			430,136,454			500,889,215	372,618,709
D 4012510 ADST - 150R 150R - Flow Through	Plant		(2,813,564,734)	(2,813,564,734)	Exclude R&S/AS			(1,190,326,927)	(1,441,477,002)		(1,312,257,561)	(1,123,647,125)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(188,795,700)	(188,795,700)		Net Plant	(76,343,815)	(92,451,864)			(164,795,700)	(480,315,288)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(5,180,675)	(5,180,675)		Net Plant	(2,347,647)	(7,842,003)			(5,190,675)	(2,777,921)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(241,712,707)	(241,712,707)		Net Plant	(150,227,706)	(133,485,001)			(164,293,629)	(47,925,571)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(4,037,374)	(4,037,374)		Net Plant	(1,826,046)	(2,211,329)			(5,840,181)	(5,840,181)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(116,942,134)	(116,942,134)		Net Plant	(52,881,214)	(64,090,900)			(101,565,700)	(54,322,274)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(41,329,416)	(41,329,416)		Net Plant	(20,649,562)	(24,279,883)			(13,838,460)	(19,109,508)
D 4012510 ADST - 150R 150R - Flow Through	Plant		88,642,638	88,642,638		Net Plant	39,820,103	48,277,216			60,441,880	32,346,894
D 4012510 ADST - 150R 150R - Flow Through	Plant		10,975,695	10,975,695		Net Plant	14,009,856	16,965,840			21,465,380	11,485,574
D 4012510 ADST - 150R 150R - Flow Through	Plant		(22,300,653)	(22,300,653)		Net Plant	(30,086,760)	(17,714,393)			(15,771,870)	(8,440,715)
D 4012510 ADST - 150R 150R - Flow Through	Plant		1,518,364	(1,518,364)	Exclude Intangible Transaction Costs							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(48,332,195)	(48,332,195)		Net Plant	(71,804,090)	(26,575,704)			(18,872,658)	(9,019,830)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(5,706,607)	(5,706,607)		Direct		(5,706,607)			(12,246,046)	(12,246,046)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(995,307)	995,307	Exclude until next rate case							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(1,825,425)	(1,825,425)		Direct		(1,675,425)			(1,755,336)	(1,755,336)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(21,239,212)	(21,239,212)		Direct		(15,806,045)			(15,806,045)	(15,806,045)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(127,648)	(127,648)		Direct		(137,688)			(131,740)	(131,740)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(308,336)	(308,336)		Direct		(308,336)			(318,968)	(318,968)
D 4012510 ADST - 150R 150R - Flow Through	Plant		370,205	370,205		Direct		370,205			408,698	408,698
D 4012510 ADST - 150R 150R - Flow Through	Plant		(2,380,869)	(2,380,869)		Direct	(2,302,679)	(131,698)	(146,482)		(1,577,819)	(128,774)
D 4012510 ADST - 150R 150R - Flow Through	Plant		(7,547,867)	(7,547,867)		Direct	(804,199)	(5,743,669)			(7,289,912)	(6,648,528)
D 4012510 ADST - 150R 150R - Flow Through	Plant		1,003,755	1,003,755		Net Plant	453,985	549,727			611,350	327,758
D 4012510 ADST - 150R 150R - Flow Through	Plant		(399)	(399)		Direct						
D 4012510 ADST - 150R 150R - Flow Through	Plant		14,455,279	14,455,279	Plant Allowance - Capitalized Benefits			2,906,413				
D 4012510 ADST - 150R 150R - Flow Through	Plant		(1,751,121)	(1,751,121)	Exclude offset on FAS 112							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(1,750,890)	(1,750,890)								
D 4012510 ADST - 150R 150R - Flow Through	Plant		22,167,772	22,167,772	Exclude offsetting reg A/L - excess							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(21,667,486)	(21,667,486)	Exclude offsetting reg A/L - excess							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(218,211,431)	(218,211,431)	Exclude offsetting reg A/L - excess							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(36,199,977)	(36,199,977)	Exclude offsetting reg A/L - excess							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(2,072,799)	(2,072,799)	Exclude offsetting reg A/L - excess							
D 4012510 ADST - 150R 150R - Flow Through	Plant		(738,831)	(738,831)	Exclude offsetting reg A/L							
D 4012510 ADST - 150R 150R - Flow Through	Plant		8,573,637	8,573,637		Net Plant	3,827,731	4,055,906			9,624,785	5,318,494
D 4012510 ADST - 150R 150R - Flow Through	Plant		(2,444,891,232)	(2,444,891,232)		Net Plant	(3,003,504,482)	(1,145,042,979)	(140,590,178)	(13,776,208)	(2,347,499,771)	(2,754,528,489)

	Base's Balance	Non Reg./Adjustment	Adjusted Balance
Plant-related ADITT	(2,263,710,639)	(257,178,126)	(2,520,888,765)
Non-plant related ADITT	19,219,306	(7,226,891)	11,992,415
Protected Excess DEIT	(1,182,444,815)	248,313,411	(934,131,403)
Non-protected Plant Excess DEIT	(162,510,374)	34,127,179	(128,383,195)
Non-protected Non-plant Excess DEIT	2,406,127	(505,287)	1,900,840
Total	(3,587,040,394)	22,132,289	(3,564,908,105)

Plant related ADITT	(2,263,710,639)	(257,178,126)	(2,520,888,765)
Protected Excess DEIT	(1,182,444,815)	248,313,411	(934,131,403)
Non-protected Plant Excess DEIT	(162,510,374)	34,127,179	(128,383,195)
Plant related ADITT and Excess	(3,608,665,827)	30,084,463	(3,578,581,364)
Non-plant related ADITT	19,219,306	(7,226,891)	11,992,415
Non-protected Non-plant Excess DEIT	2,406,127	(505,287)	1,900,840
Non-plant related ADITT and Excess	21,625,433	(7,732,177)	13,893,256

TECOS	Rebate T&D	NTU TECOS	NTU DEIT	ADITT Approved In DEIT \$3601	Total ADITT Change
(1,034,858,121)	(1,329,995,920)	(339,956,515)	(11,276,208)	(2,420,485,722)	(95,591,038)
31,353,930	(15,067,009)	(543,606)		72,601,955	(56,858,641)
(412,955,802)	(473,660,033)	(43,923,682)	(3,591,887)	(966,296,377)	32,264,974
(58,158,271)	(63,525,043)	(7,857,343)	(642,539)	(174,813,115)	46,629,920
15,840,636	(14,784,419)	780,775	63,848	3,408,714	(507,884)
(1,456,977,629)	(1,897,032,423)	(183,500,371)	(15,446,786)	(3,486,994,339)	(74,262,670)

DEIT Baseline	Change from Baseline
(1,260,420,112)	(68,529,808)
(493,578,167)	17,918,134
(88,849,874)	25,324,833
(1,840,898,152)	(26,282,842)
5,948,630	(31,016,640)
(16,918,087)	2,131,679
(10,968,459)	(18,882,970)

ADITT RECAP	Oncoar Total	TECOS	Rebate T&D	NTU TECOS	NTU DEIT
ADITT Allocated - Net Plant	(2,352,788,603)	(895,708,352)	(1,205,796,018)	(339,956,515)	(11,325,708)
ADITT Allocated - Intangible	(141,300,162)	139,149,270	(124,199,892)		45,499
ADITT Non-Plant	15,743,318	31,353,930	(15,067,009)	(543,606)	
Excess ADITT - Protected	(934,131,403)	(412,955,802)	(473,660,033)	(43,923,682)	(3,591,887)
Excess ADITT - Unprotected Plant	(128,383,195)	(58,158,271)	(63,525,043)	(7,857,343)	(642,539)
Excess ADITT - Non-Plant	1,900,840	15,840,636	(14,784,419)	780,775	63,848
ADITT & Excess Totals	(3,564,908,105)	(1,456,977,629)	(1,897,032,423)	(183,500,371)	(15,446,786)

Oncoar Net Plant	45.2185%	54.7715%
NTU Net Plant	82.1191%	7.8865%
Oncoar Intangible	7.7160%	76.0331%
NTU Intangible	0.0000%	100.0000%
Payoff	21.9500%	78.0500%

Total Balance Excluding ARO 100 1299 120 1380 & SAR 1180000

Unit	Description	Amount as of 06/30/23 Per Books	Transmission Function	Distribution Function	Excluded From DCRF	DCRF Amount as of 06/30/2023	Distribution Function	DCRF Amount as of 06/30/2023
ESD	1010300-DS Distribution System	\$ 14,458,814,338.70		\$ 14,458,814,338.70		\$ 14,458,814,338.70		
ESD	1010301-Distribution Fee Land	\$ 259,938.91		\$ 259,938.91		\$ 259,938.91		
ESD	1010302-DS - Distribution - Conv&AMR	\$ 31,404.02		\$ 31,404.02		\$ 31,404.02		
ESD	1010303-DS - Distribution - AMS	\$ 175,929,289.18		\$ 175,929,289.18		\$ 175,929,289.18		
ESD	1010304-DS - Distribution - IDR	\$ 180,134,214.82		\$ 180,134,214.82		\$ 180,134,214.82		
ESD	1010700-IS-Gen Plant-Fin Land	\$ 39,457,812.48	\$ 1,496,758.01	\$ 37,961,054.45	\$ 37,961,054.45	\$ -		
ESD	1010700-IS-Transportation Equipment	\$ 14,303,806.84		\$ 14,303,806.84	\$ 14,303,806.84	\$ -		
ESD	1010700-IS-Gen Plant-Comm Equip	\$ 27,401,885.28	\$ 11,708,589.12	\$ 15,693,296.16	\$ 15,693,296.16	\$ 15,693,296.16		
ESD	1010700-IS-Gen Plant-Leasehold Improv	\$ 20,180,808.08		\$ 20,180,808.08	\$ 20,180,808.08	\$ -		
ESD	1010700-IS - General Plant - AMS	\$ 46,825,812.47		\$ 46,825,812.47	\$ 46,825,812.47	\$ -		
ESD	1010700-IS-General Plant	\$ 482,082,485.67	\$ 98,405,273.35	\$ 418,657,212.32	\$ 418,657,212.32	\$ 418,657,212.32		
ESD	1010800-IS-Intangible Plant	\$ 868,289,766.00	\$ 152,535,374.92	\$ 815,733,391.08	\$ 815,733,391.08	\$ 815,733,391.08		
ESD	1010800-IS-Intangible Plant - AMS	\$ 101,415,778.06		\$ 101,415,778.06	\$ 101,415,778.06	\$ -		
ESD	1080300-RWIP-Distribution System	\$ 48,424,960.78		\$ 48,424,960.78	\$ 48,424,960.78	\$ -		
ESD	1080302-RWIP - Distribution - Conv&AMR	\$ 561.38		\$ 561.38	\$ 561.38	\$ -		
ESD	1080303-RWIP - Distribution - AMS	\$ 750,843.29		\$ 750,843.29	\$ 750,843.29	\$ -		
ESD	1080304-RWIP - Distribution - IDR	\$ 232,758.09		\$ 232,758.09	\$ 232,758.09	\$ -		
ESD	1080700-RWIP-General Plant	\$ 78.08	\$ 13.92	\$ 65.16	\$ 65.16	\$ -		
ESD	1081300-APFD-Distribution System	\$ (192,528,887.23)		\$ (192,528,887.23)	\$ (192,528,887.23)	\$ -		
ESD	1081304-APFD - Distribution - IDR	\$ (3,486,268.21)		\$ (3,486,268.21)	\$ (3,486,268.21)	\$ -		
ESD	1081700-APFD-Transportation Equipment	\$ (788,264.73)		\$ (788,264.73)	\$ (788,264.73)	\$ -		
ESD	1081770-APFD-Communication Equipment	\$ (778,958.75)	\$ (332,770.02)	\$ (446,188.73)	\$ (446,188.73)	\$ -		
ESD	1081795-APFD-Leasehold Improvements	\$ (818,723.00)		\$ (818,723.00)	\$ (818,723.00)	\$ -		
ESD	1081796-Deor - General Plant - AMS	\$ (1,142,057.24)		\$ (1,142,057.24)	\$ (1,142,057.24)	\$ -		
ESD	1081796-APFD-General Plant	\$ (116,465,834.51)	\$ (2,903,932.10)	\$ (113,561,902.41)	\$ (113,561,902.41)	\$ -		
ESD	1082300-Retr - Distribution System	\$ 62,414,446.35		\$ 62,414,446.35	\$ (13,582,002.41)	\$ 75,996,448.76		
ESD	1082302-Retr - Distribution Conv&AMR	\$ 823.55		\$ 823.55	\$ 823.55	\$ -		
ESD	1082303-Retr - Distribution - AMS	\$ 9,089,448.79		\$ 9,089,448.79	\$ 9,089,448.79	\$ -		
ESD	1082304-Retr - Distribution - IDR	\$ 1,319,957.07		\$ 1,319,957.07	\$ 1,319,957.07	\$ -		
ESD	1082700-Retr-Transportation Equipment	\$ 4,022,789.82		\$ 4,022,789.82	\$ 4,022,789.82	\$ -		
ESD	1082770-Retr-Communication Equipment	\$ (25,125.18)	\$ 53,477.85	\$ 71,704.54	\$ 71,704.54	\$ -		
ESD	1082796-Retr - General Plant - AMS	\$ 854,040.03		\$ 854,040.03	\$ 854,040.03	\$ -		
ESD	1082796-Retr - General Plant	\$ 115,802,218.88	\$ 20,361,781.31	\$ 85,257,457.57	\$ 85,257,457.57	\$ -		
ESD	1083300-Sav - Distribution System	\$ (3,523,826.38)		\$ (3,523,826.38)	\$ (3,523,826.38)	\$ -		
ESD	1084300-On Rac - Distribution System	\$ 48,815,048.38		\$ 48,815,048.38	\$ 48,815,048.38	\$ -		
ESD	1084730-On Rac-Transmission Equipment	\$ (7,213,719.78)		\$ (7,213,719.78)	\$ (7,213,719.78)	\$ -		
ESD	1086300-Distribution - Bag Bal	\$ (5,237,589,778.09)		\$ (5,237,589,778.09)	\$ (5,237,589,778.09)	\$ -		
ESD	1086301-Nondeor Deorb - Bag Bal	\$ 8,326.30		\$ 8,326.30	\$ 8,326.30	\$ -		
ESD	1086302-Distribution-Conv&AMR Bag Bal	\$ (5,388,121.14)		\$ (5,388,121.14)	\$ (5,388,121.14)	\$ -		
ESD	1086303-Distribution - AMS - Bag Bal	\$ (188,562,243.28)		\$ (188,562,243.28)	\$ (188,562,243.28)	\$ -		
ESD	1086304-Distribution - IDR - Bag Bal	\$ (93,422,234.38)		\$ (93,422,234.38)	\$ (93,422,234.38)	\$ -		
ESD	1086305-Distribution - SUB - Bag Bal	\$ (1,842,189.34)		\$ (1,842,189.34)	\$ (1,842,189.34)	\$ -		
ESD	1086700-Nondeor Gen Plant - Bag Bal	\$ 480,004.73	\$ 18,926.00	\$ 461,078.73	\$ 461,078.73	\$ -		
ESD	1086730-Trans Equip-Bag Bal	\$ (10,444,183.85)		\$ (10,444,183.85)	\$ (10,444,183.85)	\$ -		
ESD	1086730-Communication Equip - Bag Bal	\$ 18,184,725.84	\$ 12,678,857.86	\$ 5,505,867.98	\$ 5,505,867.98	\$ -		
ESD	1086796-Leasehold Improv-Bag Bal	\$ (3,265,803.91)		\$ (3,265,803.91)	\$ (3,265,803.91)	\$ -		
ESD	1086796-General Plant - AMS Bag Bal	\$ (48,222,977.38)		\$ (48,222,977.38)	\$ (48,222,977.38)	\$ -		
ESD	1086796-Gen Plant - Bag Bal	\$ (188,408,840.37)	\$ (33,167,370.36)	\$ (155,241,469.01)	\$ (155,241,469.01)	\$ -		
ESD	111000-Amortization - Plant	\$ (36,012,878.05)	\$ (11,047,387.40)	\$ (24,965,490.65)	\$ (24,965,490.65)	\$ -		
ESD	111003-Amortization - Plant - AMS	\$ (100,983,105.11)		\$ (100,983,105.11)	\$ (100,983,105.11)	\$ -		
ESD	112000-Retr-Gen Plant-Intangible	\$ 22,188,952.34	\$ 8,809,708.44	\$ 13,379,243.90	\$ 13,379,243.90	\$ -		
ESD	111800-Amort Gen Plant-Intang Bag Bal	\$ (279,750,221.74)	\$ (85,816,778.86)	\$ (193,933,442.78)	\$ (193,933,442.78)	\$ -		
ESD	1142000-PE Acc Adj - Sharehold	\$ (2,118,806.24)		\$ (2,118,806.24)	\$ (2,118,806.24)	\$ -		
ESD	1181000-Deor3801 PE deorlow contra	\$ (38,251,088.36)		\$ (38,251,088.36)	\$ (38,251,088.36)	\$ -		
ESD	1181000-Deor3801 PE deorlow contra	\$ 380,218.24		\$ 380,218.24	\$ 380,218.24	\$ -		
TRN	1010200-IS-Transmission	\$ 8,138,786,173.19		\$ 8,138,786,173.19		\$ 8,138,786,173.19		
TRN	1010201-IS-Transmission Fee Land	\$ 45,428,856.18		\$ 45,428,856.18		\$ 45,428,856.18		
TRN	1010202-IS-Transmission-Sandow	\$ 107,889.30		\$ 107,889.30		\$ 107,889.30		
TRN	1010211-IS - Transmission Substation	\$ 4,073,984,444.30	\$ 3,717,323,770.81	\$ 356,660,673.49	\$ 356,660,673.49	\$ -		
TRN	1010212-IS - Transmission Substation Lan	\$ 85,872,537.42		\$ 85,872,537.42	\$ 85,872,537.42	\$ -		
TRN	1010214-IS - Trans Substation SVC	\$ 286,221,819.18	\$ 234,658,828.33	\$ 51,563,090.83	\$ 51,563,090.83	\$ -		
TRN	1010215-IS - Trans Substation DC Tie	\$ 33,280,417.50	\$ 21,303,778.86	\$ 11,976,638.64	\$ 11,976,638.64	\$ -		
TRN	1010310-DS-Distribution-Substation	\$ 2,943,242,328.88	\$ 754,814,112.60	\$ 2,188,428,216.28	\$ 2,188,428,216.28	\$ -		
TRN	1010311-IS Land in Fee Deor Substation	\$ 112,054,880.86	\$ 28,344,845.56	\$ 83,709,844.10	\$ 83,709,844.10	\$ -		
TRN	1010700-IS-Gen Plant-Fin Land	\$ 6,345,250.58		\$ 6,345,250.58	\$ 6,345,250.58	\$ -		
TRN	1010700-IS-Transportation Equipment	\$ 9,328,451.05		\$ 9,328,451.05	\$ 9,328,451.05	\$ -		
TRN	1010700-IS-Gen Plant-Comm Equip	\$ 58,887,184.18	\$ 27,157,442.07	\$ 31,729,742.11	\$ 31,729,742.11	\$ -		
TRN	1010700-IS-Gen Plant-Leasehold Improv	\$ 5,849,824.38		\$ 5,849,824.38	\$ 5,849,824.38	\$ -		
TRN	1010700-IS - General Plant - AMS	\$ 5,408,411.86		\$ 5,408,411.86	\$ 5,408,411.86	\$ -		
TRN	1010700-IS-General Plant	\$ 264,148,870.83	\$ 182,851,704.53	\$ 81,297,166.30	\$ 81,297,166.30	\$ -		
TRN	1010800-IS-Intangible Plant	\$ 141,802,528.03	\$ 137,873,354.80	\$ 3,929,173.23	\$ 3,929,173.23	\$ -		
TRN	1011310-Casual Finance Lease	\$ 4,899,701.81		\$ 4,899,701.81	\$ 4,899,701.81	\$ -		
TRN	1080200-RWIP-Transmission	\$ 11,284,202.57		\$ 11,284,202.57	\$ 11,284,202.57	\$ -		
TRN	1080211-RWIP-Transmission Substation	\$ 3,235,815.29	\$ 3,235,815.29	\$ -	\$ -	\$ -		
TRN	1080214-RWIP-Trans Substation SVC	\$ 8,495.14		\$ 8,495.14	\$ 8,495.14	\$ -		
TRN	1080310-RWIP-Transmission Substations	\$ 3,083,959.19	\$ 3,083,959.19	\$ -	\$ -	\$ -		
TRN	1080700-RWIP-General Plant	\$ 218.02	\$ 140.90	\$ 77.12	\$ 77.12	\$ -		
TRN	1081000-ROU Asset - Fin - Acc Depr	\$ (1,050,031.77)		\$ (1,050,031.77)	\$ (1,050,031.77)	\$ -		
TRN	1081300-APFD-Transmission	\$ (117,175,230.74)	\$ (117,175,230.74)	\$ -	\$ -	\$ -		
TRN	1081302-APFD-Transmission-Sandow	\$ (1,903,573.71)		\$ (1,903,573.71)	\$ (1,903,573.71)	\$ -		
TRN	1081211-APFD-Transmission Substation	\$ (48,896,718.51)	\$ (48,896,718.51)	\$ -	\$ -	\$ -		
TRN	1081214-APFD-Trans Substation SVC	\$ (1,800,855.34)	\$ (1,800,855.34)	\$ -	\$ -	\$ -		
TRN	1081215-APFD Trans Substation DC Tie	\$ (153,378.44)	\$ (153,378.44)	\$ -	\$ -	\$ -		
TRN	1081310-APFD-Transmission Substations	\$ (25,984,591.17)	\$ (25,984,591.17)	\$ -	\$ -	\$ -		
TRN	1081730-APFD-Transportation Equipment	\$ (385,389.08)	\$ (385,389.08)	\$ -	\$ -	\$ -		
TRN	1081770-APFD-Communication Equipment	\$ (1,872,563.17)	\$ (780,855.01)	\$ (1,091,708.16)	\$ (1,091,708.16)	\$ -		
TRN	1081795-APFD-Leasehold Improvements	\$ (48,499.88)	\$ (48,499.88)	\$ -	\$ -	\$ -		
TRN	1081796-APFD-General Plant	\$ (7,181,863.25)	\$ (4,641,387.34)	\$ (2,540,475.91)	\$ (2,540,475.91)	\$ -		
TRN	1082300-Retr - Transmission	\$ 10,038,814.84		\$ 10,038,814.84	\$ 10,038,814.84	\$ -		
TRN	1082311-Retr-Transmission Substation	\$ 13,129,064.77	\$ 13,129,064.77	\$ -	\$ -	\$ -		
TRN	1082310-Retr-Distribution Substations	\$ 12,115,961.83	\$ 12,115,961.83	\$ -	\$ -	\$ -		
TRN	1082730-Retr-Transportation Equipment	\$ 71,673.78	\$ 71,673.78	\$ -	\$ -	\$ -		
TRN	1082770-Retr-Communication Equipment	\$ 354,828.82	\$ 161,413.82	\$ 193,415.00	\$ 193,415.00	\$ -		
TRN	1082796-Retr - General Plant	\$ 8,138,254.58	\$ 2,577,527.54	\$ 5,560,727.04	\$ 5,560,727.04	\$ -		
TRN	1083300-Sav - Transmission	\$ (1,823,541.85)	\$ (1,823,541.85)	\$ -	\$ -	\$ -		
TRN	1083310-Sav-Transmission Substation	\$ (488,745.06)	\$ (488,745.06)	\$ -	\$ -	\$ -		
TRN	1083310-Sav-Distribution Substations	\$ (103,081.81)	\$ (103,081.81)	\$ -	\$ -	\$ -		
TRN	1084300-On Rac - Transmission	\$ 50,124,921.82	\$ 50,124,921.82	\$ -	\$ -	\$ -		
TRN	1084310-On Rac-Non Deor-Transmission	\$ (19,490,328.06)	\$ (19,490,328.06)	\$ -	\$ -	\$ -		
TRN	1084312-On Rac Trans Substation Land	\$ 19,490,328.06	\$ 19,490,328.06	\$ -	\$ -	\$ -		
TRN	1084730-On Rac Trans Substation Equip	\$ 48,848.50	\$ 48,848.50	\$ -	\$ -	\$ -		
TRN	1086200-Transmission - Bag Bal	\$ (2,464,485,337.02)	\$ (2,464,485,337.02)	\$ -	\$ -	\$ -		
TRN	1086201-Nondeor Transmission - Bag Bal	\$ 10,947,344.25	\$ 10,947,344.25	\$ -	\$ -	\$ -		
TRN	1086202-Trans - General Plant - Bag Bal	\$ 96,356.80	\$ 96,356.80	\$ -	\$ -	\$ -		
TRN	1086211-Trans Substation-Bag Bal	\$ (587,115,985.02)	\$ (454,641,116.58)	\$ (132,474,868.44)	\$ (132,474,868.44)	\$ -		
TRN	1086212-Nondeor Trans Subst-Bag Bal	\$ (11,538,056.26)	\$ (11,538,056.26)	\$ -	\$ -	\$ -		
TRN	1086213-Trans Substation AMR Bag Bal	\$ (470,578.18)	\$ (470,578.18)	\$ (470,578.18)	\$ (470,578.18)	\$ -		
TRN	1086214-Trans Substation DC Tie-Bag Bal	\$ (107,789,408.08)	\$ (75,865,234.63)	\$ (31,924,173.45)	\$ (31,924,173.45)	\$ -		
TRN	1086300-Distribution - Bag Bal	\$ (119,254,070.25)	\$ (119,254,070.25)	\$ -	\$ -	\$ -		
TRN	1086302-Distribution-Conv&AMR Bag Bal	\$ 115,964.79	\$ 115,964.79	\$ -	\$ -	\$ -		
TRN	1086303-Distribution - AMS Bag Bal	\$ (1,773,009.07)	\$ (1,773,009.07)	\$ (1,773,009.07)	\$ (1,773,009.07)	\$ -		
TRN	1086304-Distribution - IDR Bag Bal	\$ (849,087,499.77)	\$ (126,352,255.50)	\$ (722,735,244.27)	\$ (722,735,244.27)	\$ -		
TRN	1086305-Distribution - SUB Bag Bal	\$ 219,486.21	\$ 219,486.21	\$ -	\$ -	\$ -		
TRN	1086700-Nondeor Gen Plant - Bag Bal	\$ (11,570,738.73)	\$ (11,570,738					

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
SUMMARY OF BILLING UNITS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE

Line	Description	Billing Unit Type (1)	Oncor Billing Units approved in Docket No. 53601 (2)	Oncor Twelve Months Ended June 30, 2023 Unadjusted ¹ Billing Units at Meter (3)	Oncor Twelve Months Ended June 30, 2023 Billing Unit ² Weather Adjustment (4)	Oncor Twelve Months Ended June 30, 2023 Adjusted Billing Units at Meter (5)=(3)+(4)	Oncor Twelve Months Ended June 30, 2023 YE Customer ³ Adjustment (6)	Oncor Twelve Months Ended June 30, 2023 Adjusted Billing Units (7)=(5)+(6)	Change in Billing Units (8)=(7)-(2)	Percent Change (9)=(8)/(2)
1	Residential Service	kWh	46,057,336,770	46,930,809,037	(1,281,045,431)	45,649,763,606	522,109,088	46,171,872,694	114,535,924	0.2
2										
3	Secondary Service									
4	10 kW and Below	kWh	1,879,492,852	1,848,780,780	(18,973,627)	1,829,807,153	(39,311,671)	1,790,495,482	(88,997,370)	(4.7)
5	Greater than 10 kW	kW	154,748,884	157,078,993	(2,218,150)	154,860,843	4,392,908	159,253,751	4,504,867	2.9
6										
7	Primary Service									
8	10 kW and Below	kWh	27,825,268	28,722,062	0	28,722,062	283,789	29,005,851	1,180,583	4.2
9	Greater than 10 kW									
10	Distribution Line	kW	39,469,464	43,914,958	(86,004)	43,828,954	1,689,895	45,518,849	6,049,385	15.3
11										
12	Substation	kW	12,298,888	13,603,068	0	13,603,068	603,229	14,206,297	1,907,409	15.5
13										
14	Transmission Service	kW	43,125,273	52,823,271	0	52,823,271	1,586,380	54,409,651	11,284,378	26.2
15										
16	Lighting Service	kWh	379,980,295	365,470,191	0	365,470,191	952,227	366,422,418	(13,557,877)	(3.6)
17										
18	Wholesale Service									
19	Substation	kW	1,579,356	1,476,738	0	1,476,738	0	1,476,738	(102,618)	(6.5)
20	Distribution Line	kW	1,821,139	1,824,985	0	1,824,985	5,007	1,829,992	8,853	0.5

¹ WP/H/1, page 1, column (b) & (c)

² WP/H/1, page 1, column (h) & (i)

³ WP/H/1, page 1, column (e) & (f)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
CUSTOMER AND WEATHER ADJUSTMENTS TO BILLING DETERMINANTS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE

Line No	Rate Class	Unadjusted Billing Units			Customer Adjustments			Weather Adjustments			Total Adjusted		
		Bills	kWh	Distribution Billing KW	Bills	kWh	Distribution Billing KW	Bills	kWh	Distribution Billing KW	Bills	kWh	Distribution Billing KW
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)=(a)+(d)+(g)	(k)=(b)+(e)+(h)	(l)=(c)+(f)+(i)
1	Residential Service	39,884,132	46,930,809,037	-	392,860	522,109,088	-	0	(1,281,045,431)	-	40,276,992	46,171,872,694	-
2													
3	Secondary Service												
4	10 kW and Below	3,639,481	1,848,780,780	-	(75,133)	(39,311,671)	-	0	(18,973,627)	-	3,564,348	1,790,495,482	-
5	Greater than 10 kW	2,507,749	-	157,078,993	85,715	-	4,392,908	0	-	(2,218,150)	2,593,464	-	159,253,751
6													
7	Primary Service												
8	10 kW and Below	37,708	28,722,062	-	380	283,789	-	0	0	-	38,088	29,005,851	-
9	Greater than 10 kW												
10	Distribution Line	85,456	-	43,914,958	56	-	1,689,895	0	-	(86,004)	85,512	-	45,518,849
11													
12	Substation	1,618	-	13,603,068	74	-	603,229	0	-	0	1,692	-	14,206,297
13													
14	Transmission Service	3,551	-	52,823,271	109	-	1,586,380	0	-	0	3,660	-	54,409,651
15													
16	Lighting Service	642,918	365,470,191	-	(6,690)	952,227	-	0	0	-	636,228	366,422,418	-
17													
18	Wholesale Service												
19	Substation	180	-	1,476,738	0	-	0	0	-	0	180	-	1,476,738
20	Distribution Line	597	-	1,824,985	3	-	5,007	0	-	0	600	-	1,829,992

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

LISTING OF DATA BY INDIVIDUAL RATE CLASS

RESIDENTIAL

LINE NO.	MONTH	CUSTOMERS		BOOKED KWH	ADJUSTMENT TO KWH SALES FOR CHANGE IN:			FINAL ADJUSTED KWH
		BILLED (a)	TEST YEAR (b)		WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c)	TOTAL (f) = (d)+(e)	
1	JUL 22	3,295,222	3,356,416	5,821,140,797	(953,068,950)	108,101,636	(844,967,313)	4,976,173,484
2								
3	AUG	3,299,673	3,356,416	6,337,216,324	(961,633,724)	108,978,273	(852,655,451)	5,484,560,873
4								
5	SEP	3,303,833	3,356,416	4,922,609,736	110,586,065	78,347,056	188,933,120	5,111,542,856
6								
7	OCT	3,308,135	3,356,416	3,842,823,756	(15,988,127)	56,084,584	40,096,457	3,882,920,213
8								
9	NOV	3,313,916	3,356,416	2,675,545,027	90,587,165	34,313,080	124,900,245	2,800,445,272
10								
11	DEC	3,319,982	3,356,416	3,269,477,088	(127,825,632)	35,879,751	(91,945,881)	3,177,531,207
12								
13	JAN 23	3,325,077	3,356,416	3,932,871,349	34,814,733	37,067,489	71,882,222	4,004,753,571
14								
15	FEB	3,330,528	3,356,416	3,823,357,298	56,439,848	29,718,733	86,158,581	3,909,515,879
16								
17	MAR	3,336,668	3,356,416	3,231,881,711	205,482,743	19,127,825	224,610,567	3,456,492,278
18								
19	APR	3,344,119	3,356,416	2,664,159,869	9,017,372	9,796,653	18,814,025	2,682,973,894
20								
21	MAY	3,350,563	3,356,416	2,687,095,573	109,545,648	4,694,008	114,239,656	2,801,335,229
22								
23	JUN	3,356,416	3,356,416	3,722,630,509	160,997,429	0	160,997,429	3,883,627,938
24								
25	TOTAL	39,884,132	40,276,992	46,930,809,037	(1,281,045,431)	522,109,088	(758,936,343)	46,171,872,694

*WP/H/4, page 1, column (w)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SECONDARY SERVICE - 10 KW AND BELOW

LINE NO.	MONTH	CUSTOMERS		BOOKED kWH	ADJUSTMENT TO KWH SALES FOR CHANGE IN:			FINAL ADJUSTED KWH
		BILLED	TEST YEAR		WEATHER	CUSTOMERS	TOTAL	
		(a)	(b)	(c)	(d)*	(e) = [(b)-(a)]/(a)*(c)	(f) = (d)+(e)	(g) = (c)+(f)
1	JUL 22	306,632	297,029	188,152,957	(15,092,182)	(5,892,512)	(20,984,694)	167,168,263
2								
3	AUG	305,905	297,029	197,253,774	(15,158,997)	(5,723,426)	(20,882,422)	176,371,352
4								
5	SEP	305,386	297,029	172,315,054	1,781,337	(4,715,465)	(2,934,128)	169,380,926
6								
7	OCT	305,506	297,029	153,287,322	(355,435)	(4,253,326)	(4,608,761)	148,678,561
8								
9	NOV	305,023	297,029	131,194,193	1,506,479	(3,438,319)	(1,931,840)	129,262,353
10								
11	DEC	303,885	297,029	145,242,254	(2,948,166)	(3,276,835)	(6,225,000)	139,017,254
12								
13	JAN 23	302,545	297,029	158,933,130	2,085,796	(2,897,669)	(811,873)	158,121,257
14								
15	FEB	302,055	297,029	154,049,293	1,201,727	(2,563,281)	(1,361,553)	152,687,740
16								
17	MAR	302,425	297,029	144,370,280	2,734,894	(2,575,918)	158,976	144,529,256
18								
19	APR	303,351	297,029	132,689,686	68,768	(2,765,325)	(2,696,558)	129,993,128
20								
21	MAY	299,739	297,029	133,787,081	2,188,807	(1,209,596)	979,211	134,766,292
22								
23	JUN	297,029	297,029	137,505,756	3,013,344	0	3,013,344	140,519,100
24								
25	TOTAL	3,639,481	3,564,348	1,848,780,780	(18,973,627)	(39,311,671)	(58,285,298)	1,790,495,482

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

LISTING OF DATA BY INDIVIDUAL RATE CLASS

PRIMARY SERVICE - 10 KW AND BELOW

LINE NO.	MONTH	CUSTOMERS		BOOKED KWH	ADJUSTMENT TO KWH SALES FOR CHANGE IN:			FINAL ADJUSTED KWH
		BILLED	TEST YEAR		WEATHER	CUSTOMERS	TOTAL	
		(a)	(b)	(c)	(d)*	(e) = [(b)-(a)]/(a)*(c)	(f) = (d)+(e)	(g) = (c)+(f)
1	JUL 22	3,133	3,174	2,274,753	0	29,769	29,769	2,304,522
2								
3	AUG	3,143	3,174	2,613,659	0	25,779	25,779	2,639,438
4								
5	SEP	3,136	3,174	2,549,764	0	30,896	30,896	2,580,660
6								
7	OCT	3,127	3,174	2,358,392	0	35,448	35,448	2,393,840
8								
9	NOV	3,122	3,174	2,190,496	0	36,485	36,485	2,226,981
10								
11	DEC	3,121	3,174	2,351,627	0	39,935	39,935	2,391,562
12								
13	JAN 23	3,134	3,174	2,229,193	0	28,452	28,452	2,257,645
14								
15	FEB	3,143	3,174	2,194,868	0	21,648	21,648	2,216,516
16								
17	MAR	3,147	3,174	2,300,215	0	19,735	19,735	2,319,950
18								
19	APR	3,151	3,174	2,407,168	0	17,571	17,571	2,424,739
20								
21	MAY	3,177	3,174	2,041,932	0	(1,928)	(1,928)	2,040,004
22								
23	JUN	3,174	3,174	3,209,995	0	0	0	3,209,995
24								
25	TOTAL	37,708	38,088	28,722,062	0	283,789	283,789	29,005,851

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - UNMETERED

LINE NO.	MONTH	CUSTOMERS		BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN			FINAL ADJUSTED KWH (g) = (c)+(f)
		BILLED (a)	TEST YEAR (b)		WEATHER (d)*	CUSTOMERS (e) = (c23)-(c)	TOTAL (f) = (d)+(e)	
1	JUL 22	2,913	2,994	23,223,168	0	(452,351)	(452,351)	22,770,817
2								
3	AUG	2,915	2,994	23,157,006	0	(386,189)	(386,189)	22,770,817
4								
5	SEP	2,916	2,994	23,088,142	0	(317,325)	(317,325)	22,770,817
6								
7	OCT	2,945	2,994	23,010,593	0	(239,776)	(239,776)	22,770,817
8								
9	NOV	2,952	2,994	22,838,254	0	(67,437)	(67,437)	22,770,817
10								
11	DEC	2,956	2,994	19,630,116	0	3,140,701	3,140,701	22,770,817
12								
13	JAN 23	2,958	2,994	22,818,076	0	(47,259)	(47,259)	22,770,817
14								
15	FEB	2,959	2,994	22,676,237	0	94,580	94,580	22,770,817
16								
17	MAR	2,998	2,994	22,645,887	0	124,930	124,930	22,770,817
18								
19	APR	2,992	2,994	22,651,406	0	119,411	119,411	22,770,817
20								
21	MAY	2,994	2,994	22,755,895	0	14,922	14,922	22,770,817
22								
23	JUN	2,994	2,994	22,770,817	0	0	0	22,770,817
24								
25	TOTAL	35,492	35,928	271,265,597	0	1,984,207	1,984,207	273,249,804

*WP/H/4, page 1, column (ff)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - METERED (NON COMPANY OWNED)

LINE NO	MONTH	CUSTOMERS		BOOKED kWH	ADJUSTMENT TO KWH SALES FOR CHANGE IN:			FINAL ADJUSTED KWH
		BILLED (a)	TEST YEAR (b)		WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c) (783)	TOTAL (f) = (d)+(e) (783)	
1	JUL 22	741	740	580,513	0			579,730
2								
3	AUG	740	740	614,409	0	0	0	614,409
4								
5	SEP	740	740	672,285	0	0	0	672,285
6								
7	OCT	739	740	700,123	0	947	947	701,070
8								
9	NOV	739	740	744,878	0	1,008	1,008	745,886
10								
11	DEC	740	740	844,028	0	0	0	844,028
12								
13	JAN 23	740	740	869,826	0	0	0	869,826
14								
15	FEB	740	740	798,025	0	0	0	798,025
16								
17	MAR	740	740	724,493	0	0	0	724,493
18								
19	APR	739	740	675,874	0	915	915	676,789
20								
21	MAY	740	740	656,753	0	0	0	656,753
22								
23	JUN	740	740	618,067	0	0	0	618,067
24								
25	TOTAL	8,878	8,880	8,499,274	0	2,087	2,087	8,501,361

*WP/H/4, page 1, column (ff)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

LISTING OF DATA BY INDIVIDUAL RATE CLASS

SL - METERED (COMPANY OWNED)

LINE NO.	MONTH	CUSTOMERS		BOOKED kWH (c)	ADJUSTMENT TO KWH SALES FOR CHANGE IN:			FINAL ADJUSTED KWH (g) = (c)+(f)
		BILLED (a)	TEST YEAR (b)		WEATHER (d)*	CUSTOMERS (e) = [(b)-(a)]/(a)*(c)	TOTAL (f) = (d)+(e)	
1	JUL 22	64	63	18,816	0	(294)	(294)	18,522
2								
3	AUG	64	63	19,682	0	(308)	(308)	19,374
4								
5	SEP	63	63	19,813	0	0	0	19,813
6								
7	OCT	63	63	20,791	0	0	0	20,791
8								
9	NOV	63	63	18,999	0	0	0	18,999
10								
11	DEC	63	63	21,279	0	0	0	21,279
12								
13	JAN 23	63	63	21,468	0	0	0	21,468
14								
15	FEB	63	63	19,988	0	0	0	19,988
16								
17	MAR	63	63	19,163	0	0	0	19,163
18								
19	APR	63	63	18,265	0	0	0	18,265
20								
21	MAY	63	63	17,355	0	0	0	17,355
22								
23	JUN	63	63	15,332	0	0	0	15,332
24								
25	TOTAL	758	756	230,951	0	(602)	(602)	230,349

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
MONTHLY SALES DATA
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

LISTING OF DATA BY INDIVIDUAL RATE CLASS

OUTDOOR LIGHTING

LINE NO.	MONTH	CUSTOMERS		BOOKED KWH	ADJUSTMENT TO KWH SALES FOR CHANGE IN:			FINAL ADJUSTED KWH
		BILLED	TEST YEAR		WEATHER	CUSTOMERS	TOTAL	
		(a)	(b)	(c)	(d)*	(e) = (c23)-(c)	(f) = (d)+(e)	(g) = (c)+(f)
1	JUL 22	50,557	49,222	7,228,971	0	(192,229)	(192,229)	7,036,742
2								
3	AUG	50,401	49,222	7,219,596	0	(182,854)	(182,854)	7,036,742
4								
5	SEP	50,203	49,222	7,192,284	0	(155,542)	(155,542)	7,036,742
6								
7	OCT	50,058	49,222	7,159,214	0	(122,472)	(122,472)	7,036,742
8								
9	NOV	49,969	49,222	7,147,554	0	(110,812)	(110,812)	7,036,742
10								
11	DEC	49,838	49,222	7,141,944	0	(105,202)	(105,202)	7,036,742
12								
13	JAN 23	49,733	49,222	7,111,665	0	(74,923)	(74,923)	7,036,742
14								
15	FEB	49,587	49,222	7,080,726	0	(43,984)	(43,984)	7,036,742
16								
17	MAR	49,481	49,222	7,057,581	0	(20,839)	(20,839)	7,036,742
18								
19	APR	49,388	49,222	7,053,501	0	(16,759)	(16,759)	7,036,742
20								
21	MAY	49,353	49,222	7,044,591	0	(7,849)	(7,849)	7,036,742
22								
23	JUN	49,222	49,222	7,036,742	0	0	0	7,036,742
24								
25	TOTAL	597,790	590,664	85,474,369	0	(1,033,465)	(1,033,465)	84,440,904

*WP/H/4, page 1, column (ff)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

LINE NO.	RATE CLASS	BILLED KW	BILLED KW ADJUSTMENTS		ADJUSTED
		DISTRIBUTION	CUSTOMER	WEATHER	BILLED KW
		(a)	(b)	(c)	(d)=(a)+(b)+(c)
1	Residential Service	-	-	-	-
2					
3	Secondary Service				
4	10 kW and Below	-	-	-	-
5	Greater than 10 kW	157,078,993	4,392,908	(2,218,150)	159,253,751
6					
7	Primary Service				
8	10 kW and Below	-	-	-	-
9	Greater than 10 kW				
10	Distribution Line	43,914,958	1,689,895	(86,004)	45,518,849
11					
12	Substation	13,603,068	603,229	0	14,206,297
13					
14	Transmission Service	52,823,271	1,586,380	0	54,409,651
15					
16	Lighting Service				
17	SL (Unmetered)	-	-	-	-
18	SL (Metered/Non-Co)	-	-	-	-
19	SL (Metered/Co)	-	-	-	-
20	Outdoor	-	-	-	-
21	Total Lighting	-	-	-	-
22					
23	Wholesale Service				
24	Substation	1,476,738	0	0	1,476,738
25	Distribution Line	1,824,985	5,007	0	1,829,992
26					
27	TOTAL	270,722,013	8,277,419	(2,304,154)	276,695,278

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

SECONDARY SERVICE > 10 - NON-IDR

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed	kWh	kWh to kW Ratio	Customer		Weather	
			kW			kWh Adjustment*	kW Adjustment	kWh Adjustment**	kW Adjustment
		(a)	(b)	(c)	(d)=(c)/(b)	(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 22	200,517	9,454,801	3,008,717,522	318.221137	150,168,040	471,898	(317,268,321)	(997,006)
2	Aug	201,430	9,575,899	3,198,679,312	334.034362	144,427,287	432,373	(324,439,387)	(971,275)
3	Sep	201,596	9,328,616	2,853,855,931	305.924902	126,401,712	413,179	34,953,759	114,256
4	Oct	201,536	9,068,751	2,484,814,929	273.997481	110,828,841	404,489	(15,929,040)	(58,136)
5	Nov	201,798	8,819,858	2,035,197,876	230.751774	88,014,608	381,425	10,631,497	46,073
6	Dec	202,586	8,877,324	2,011,005,332	226.532830	78,807,871	347,887	(5,368,300)	(23,698)
7	Jan 23	203,458	9,290,536	2,092,098,516	225.185987	72,667,874	322,702	(10,974,859)	(48,737)
8	Feb	203,748	9,133,690	2,064,412,253	226.021712	68,665,812	303,802	2,911,311	12,881
9	Mar	203,471	8,984,705	2,018,783,928	224.691176	69,987,870	311,485	7,318,744	32,572
10	Apr	203,233	8,951,058	1,986,919,388	221.975926	71,290,667	321,164	2,443,727	11,009
11	May	207,446	8,892,466	2,025,044,822	227.725900	30,056,559	131,986	36,732,735	161,302
12	Jun	210,525	9,164,135	2,414,249,083	263.445386	0	0	40,991,729	155,599
13	Total	2,441,344	109,541,839	28,193,778,892		1,011,317,141	3,842,389	(537,996,404)	(1,565,159)

*(December Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh

**WP/H/4, page 1, column (z)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

SECONDARY SERVICE > 10 - IDR

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed	kWh	kWh to kW Ratio	Customer		Weather	
			kW			kWh Adjustment*	kW Adjustment	kWh Adjustment**	kW Adjustment
		(a)	(b)	(c)	(d)=(c)/(b)	(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 22	5,478	4,102,349	1,773,563,289	432.328719	38,527,571	89,116	(182,000,586)	(420,977)
2	Aug	5,479	4,102,124	1,872,533,930	456.479114	40,328,345	88,347	(185,638,072)	(406,674)
3	Sep	5,474	4,071,983	1,757,323,876	431.564640	39,486,817	91,497	21,073,778	48,831
4	Oct	5,473	3,946,538	1,609,438,705	407.810264	36,464,535	89,415	(10,100,638)	(24,768)
5	Nov	5,499	3,811,004	1,446,492,871	379.556902	25,778,560	67,918	7,372,060	19,423
6	Dec	5,507	3,853,806	1,462,932,593	379.607223	23,908,468	62,982	(3,819,389)	(10,061)
7	Jan 23	5,577	4,033,405	1,472,682,223	365.121336	5,281,270	14,464	(7,492,929)	(20,522)
8	Feb	5,577	3,962,090	1,471,313,746	371.347886	5,276,363	14,209	2,015,310	5,427
9	Mar	5,575	3,845,969	1,437,109,500	373.666428	5,671,105	15,177	5,055,287	13,529
10	Apr	5,573	3,876,692	1,454,123,217	375.093821	6,262,149	16,695	1,733,926	4,623
11	May	5,596	3,913,608	1,479,311,370	377.991707	264,352	699	26,445,830	69,964
12	Jun	5,597	4,017,586	1,612,109,376	401.263190	0	0	27,372,135	68,215
13	Total	66,405	47,537,154	18,848,934,696		227,249,535	550,519	(297,983,288)	(652,991)

*(December Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh

**WP/H/4, page 1, column (y)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

PRIMARY SERVICE > 10 - NON-IDR - DISTRIBUTION LINE

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed	kWh	kWh to kW Ratio	Customer		Weather	
			kW			kWh Adjustment*	kW Adjustment	kWh Adjustment**	kW Adjustment
		(a)	(b)	(c)		(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 22	5,442	586,415	210,208,993	358.464557	(5,407,802)	(15,086)	(3,290,348)	(9,179)
2	Aug	5,435	602,394	228,191,580	378.807857	(5,584,081)	(14,741)	(3,403,829)	(8,986)
3	Sep	5,446	615,807	231,213,376	375.464027	(6,113,611)	(16,283)	659,082	1,755
4	Oct	5,464	722,609	303,910,689	420.574182	(9,010,529)	(21,424)	(360,058)	(856)
5	Nov	5,435	715,044	260,234,014	363.941260	(6,368,192)	(17,498)	314,405	864
6	Dec	5,429	662,038	268,808,843	406.032347	(6,288,216)	(15,487)	38,024	94
7	Jan 23	5,325	505,227	175,773,677	347.910300	(759,210)	(2,182)	(171,959)	(494)
8	Feb	5,329	478,727	143,220,137	299.168706	(725,642)	(2,426)	(43,734)	(146)
9	Mar	5,337	552,027	189,779,121	343.785940	(1,244,570)	(3,620)	(268,230)	(780)
10	Apr	5,343	511,753	172,423,179	336.926562	(1,323,105)	(3,927)	200,221	594
11	May	5,303	417,749	136,726,463	327.293334	(25,783)	(79)	539,983	1,650
12	Jun	5,302	562,741	186,381,030	331.202152	0	0	670,919	2,026
13	Total	64,590	6,932,531	2,506,871,102		(42,850,741)	(112,753)	(5,115,524)	(13,459)
14									

*(December Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh

**WP/H/4, page 1, column (dd)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

PRIMARY SERVICE > 10 - IDR - DISTRIBUTION LINE SERVICE

<u>DISTRIBUTION</u>									
Line No.	Month	Customers	Distribution Billed	kWh	kWh to kW Ratio	Customer		Weather	
			kW			kWh Adjustment*	kW Adjustment	kWh Adjustment**	kW Adjustment
		(a)	(b)	(c)	(d)=(c)/(b)	(e)	(f)=(e)/(d)	(g)	(h)=(g)/(d)
1	Jul 22	1,665	2,970,703	1,432,641,129	482.256600	136,810,774	283,689	(25,214,905)	(52,285)
2	Aug	1,660	2,953,158	1,490,496,903	504.712888	147,253,911	291,758	(25,042,388)	(49,617)
3	Sep	1,657	2,932,194	1,445,964,858	493.134103	145,730,918	295,520	4,660,414	9,451
4	Oct	1,657	2,934,625	1,406,350,884	479.226778	141,738,442	295,765	(1,890,137)	(3,944)
5	Nov	1,686	2,890,035	1,350,135,169	467.169141	110,509,284	236,551	1,808,961	3,872
6	Dec	1,698	2,943,252	1,414,005,039	480.422689	104,926,169	218,404	220,003	458
7	Jan 23	1,805	3,145,656	1,528,129,811	485.790503	16,085,577	33,112	(1,517,253)	(3,123)
8	Feb	1,805	3,240,842	1,470,998,556	453.893944	15,484,195	34,114	(456,229)	(1,005)
9	Mar	1,801	3,317,825	1,544,443,304	465.498724	19,723,596	42,371	(2,225,356)	(4,781)
10	Apr	1,794	3,147,981	1,503,238,965	477.524790	25,137,775	52,642	1,788,500	3,745
11	May	1,814	3,396,252	1,507,009,232	443.727153	8,307,658	18,722	5,985,676	13,490
12	Jun	1,824	3,109,904	1,599,039,283	514.176413	0	0	5,756,088	11,195
13	Total	20,866	36,982,427	17,692,453,133		871,708,300	1,802,647	(36,126,627)	(72,545)

*(December Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh

**WP/H/4, page 1, column (bb)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

PRIMARY SERVICE > 10 - SUBSTATION

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW (b)	kWh (c)	kWh to kW Ratio	Customer		Weather	
						kWh Adjustment* (e)	kW Adjustment (f)=(e)/(d)	kWh Adjustment** (g)	kW Adjustment (h)=(g)/(d)
1	Jul 22	132	1,101,427	561,662,879	509.941085	38,295,196	75,097	0	0
2	Aug	132	1,058,492	618,164,238	584.004639	42,147,562	72,170	0	0
3	Sep	132	1,062,850	599,471,072	564.022272	40,873,028	72,467	0	0
4	Oct	131	1,056,945	559,150,092	529.024776	42,683,213	80,683	0	0
5	Nov	131	1,044,486	564,390,609	540.352488	43,083,253	79,732	0	0
6	Dec	133	1,094,968	590,110,456	538.929408	35,495,366	65,863	0	0
7	Jan 23	135	1,143,926	571,446,950	499.548878	25,397,642	50,841	0	0
8	Feb	135	1,082,466	580,477,811	536.255006	25,799,014	48,110	0	0
9	Mar	136	1,109,056	546,152,964	492.448500	20,079,153	40,774	0	0
10	Apr	139	1,215,722	617,702,540	508.095222	8,887,806	17,492	0	0
11	May	141	1,247,663	666,453,704	534.161632	0	0	0	0
12	Jun	141	1,385,067	705,012,567	509.009721	0	0	0	0
13	Total	1,618	13,603,068	7,180,195,882		322,741,233	603,229	0	0

*(December Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh

**WP/H/4, page 1, column (cc)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

TRANSMISSION

DISTRIBUTION

Line No.	Month	Customers	Distribution Billed kW (b)	kWh (c)	kWh to kW Ratio (d)=(c)/(b)	Customer		Weather	
						kWh Adjustment* (e)	kW Adjustment (f)=(e)/(d)	kWh Adjustment** (g)	kW Adjustment (h)=(g)/(d)
1	Jul 22	290	3,952,036	1,987,666,708	502.947521	102,810,347	204,416	0	0
2	Aug	292	4,163,355	2,162,137,665	519.325800	96,259,554	185,355	0	0
3	Sep	294	4,066,587	2,114,347,812	519.931779	79,108,251	152,151	0	0
4	Oct	294	4,246,986	2,126,772,714	500.772245	79,573,129	158,901	0	0
5	Nov	294	4,204,024	2,266,515,434	539.129994	84,801,598	157,293	0	0
6	Dec	294	4,291,041	2,171,949,492	506.159110	81,263,416	160,549	0	0
7	Jan 23	296	4,352,833	2,186,011,349	502.204277	66,466,561	132,350	0	0
8	Feb	296	4,529,484	2,294,368,576	506.540828	69,761,207	137,721	0	0
9	Mar	297	4,717,632	2,207,385,137	467.901086	59,458,186	127,074	0	0
10	Apr	297	4,457,515	2,455,613,079	550.892836	66,144,460	120,068	0	0
11	May	302	5,083,928	2,471,179,875	486.076883	24,548,144	50,503	0	0
12	Jun	305	4,757,850	2,498,204,638	525.070071	0	0	0	0
13	Total	3,551	52,823,271	26,942,152,479		810,194,853	1,586,380	0	0

*(December Ended Customers - Current Month Customers)/Current Month Customers * Current Month kWh

**WP/H/4, page 1, column (ee)

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

WHOLESALE - SUBSTATION

Line No.	Month	<u>DISTRIBUTION</u>			
		Customers	Distribution Billed kW	Customer kW Adjustment*	Weather kW Adjustment
		(a)	(b)	(c)	(d)
1	Jul 22	15	114,884	0	0
2	Aug	15	117,826	0	0
3	Sep	15	115,356	0	0
4	Oct	15	115,264	0	0
5	Nov	15	115,264	0	0
6	Dec	15	130,020	0	0
7	Jan 23	15	130,073	0	0
8	Feb	15	130,073	0	0
9	Mar	15	130,977	0	0
10	Apr	15	130,432	0	0
11	May	15	114,103	0	0
12	Jun	15	132,466	0	0
13	Total	180	1,476,738	0	0

*Adjusted for December ended customers' recurrent kW

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

CUSTOMER AND WEATHER ADJUSTMENTS

WHOLESALE - DISTRIBUTION LINE

DISTRIBUTION

Line No.	Month	Customers (a)	Distribution Billed kW (b)	Customer kW Adjustment* (c)	Weather kW Adjustment (d)
1	Jul 22	49	140,305	1,669	0
2	Aug	49	138,226	1,669	0
3	Sep	49	141,017	1,669	0
4	Oct	50	140,104	0	0
5	Nov	50	137,751	0	0
6	Dec	50	187,459	0	0
7	Jan 23	50	158,293	0	0
8	Feb	50	161,322	0	0
9	Mar	50	162,076	0	0
10	Apr	50	160,240	0	0
11	May	50	130,571	0	0
12	Jun	50	167,621	0	0
13	Total	597	1,824,985	5,007	0

*Adjusted for December ended customers' recurrent kW

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023**

SPONSOR MATT TROXLE

Weather Adjustment (MWH) By Class (based on 10-year average weather 2012-2021)

Line No	Year	Month	Residential (a)	SECLE10 (b)	SECGT10 IDR (c)	SECGT10 NIDR (d)	PRMLE10 (e)	PRMGT10 IDR NoSUB (f)	PRMGT10 IDR SUB (g)	PRMGT10 NIDR (h)	Transmission (i)	Lighting (j)	Total (k)
1	2022	7	(935,693)	(15,580)	(178,131)	(302,186)	0	(23,017)	0	(3,377)	0	0	(1,457,984)
2	2022	8	(945,377)	(15,612)	(181,724)	(310,423)	0	(22,791)	0	(3,489)	0	0	(1,479,415)
3	2022	9	108,854	1,831	20,611	33,471	0	4,234	0	677	0	0	169,678
4	2022	10	(15,758)	(366)	(9,877)	(15,249)	0	(1,717)	0	(371)	0	0	(43,338)
5	2022	11	89,440	1,547	7,243	10,191	0	1,672	0	322	0	0	110,415
6	2022	12	(126,438)	(3,016)	(3,758)	(5,166)	0	205	0	39	0	0	(138,134)
7	2023	1	34,490	2,125	(7,466)	(10,606)	0	(1,501)	0	(173)	0	0	16,867
8	2023	2	56,005	1,222	2,008	2,818	0	(451)	0	(44)	0	0	61,557
9	2023	3	204,274	2,785	5,035	7,074	0	(2,197)	0	(270)	0	0	216,700
10	2023	4	8,984	70	1,726	2,359	0	1,759	0	202	0	0	15,101
11	2023	5	109,355	2,209	26,441	36,195	0	5,953	0	540	0	0	180,693
12	2023	6	160,997	3,013	27,372	40,992	0	5,756	0	671	0	0	238,802
13	Total		(1,250,867)	(19,772)	(290,519)	(510,531)	0	(32,096)	0	(5,273)	0	0	(2,109,059)

Customer Count

Year	Month	Residential (l)	SECLE10 (m)	SECGT10 IDR (n)	SECGT10 NIDR (o)	PRMLE10 (p)	PRMGT10 IDR NoSUB (q)	PRMGT10 IDR SUB (r)	PRMGT10 NIDR (s)	Transmission (t)	Lighting (u)	Total (v)
2022	7	3,295,222	306,632	5,478	200,517	3,133	1,665	132	5,442	290	54,275	3,877,786
2022	8	3,299,673	305,905	5,479	201,430	3,143	1,660	132	5,435	292	54,120	3,877,269
2022	9	3,303,833	305,386	5,474	201,596	3,135	1,657	132	5,446	294	53,922	3,880,876
2022	10	3,308,135	305,506	5,473	201,536	3,127	1,657	131	5,464	294	53,805	3,885,128
2022	11	3,313,916	305,023	5,499	201,798	3,122	1,686	131	5,435	294	53,723	3,890,627
2022	12	3,319,982	303,885	5,507	202,586	3,121	1,698	133	5,429	294	53,597	3,896,232
2023	1	3,325,077	302,545	5,577	203,458	3,134	1,805	135	5,325	296	53,494	3,900,846
2023	2	3,330,528	302,055	5,577	203,748	3,143	1,805	135	5,329	296	53,349	3,905,965
2023	3	3,336,668	302,425	5,575	203,471	3,147	1,801	136	5,337	297	53,282	3,912,139
2023	4	3,344,119	303,351	5,573	203,233	3,151	1,794	139	5,343	297	53,182	3,920,182
2023	5	3,350,563	299,739	5,596	207,446	3,177	1,814	141	5,303	302	53,150	3,927,231
2023	6	3,356,416	297,029	5,587	210,525	3,174	1,824	141	5,302	305	53,019	3,933,332
Total												

Customer-Adjusted Weather*

Year	Month	Residential (w)	SECLE10 (x)	SECGT10 IDR (y)	SECGT10 NIDR (z)	PRMLE10 (aa)	PRMGT10 IDR NoSUB (bb)	PRMGT10 IDR SUB (cc)	PRMGT10 NIDR (dd)	Transmission (ee)	Lighting (ff)	Total (gg)
2022	7	(953,069)	(15,092)	(182,001)	(317,268)	0	(25,215)	0	(3,290)	0	0	(1,495,935)
2022	8	(961,634)	(15,159)	(185,638)	(324,439)	0	(25,042)	0	(3,404)	0	0	(1,515,316)
2022	9	110,586	1,781	21,074	34,954	0	4,660	0	659	0	0	173,714
2022	10	(15,988)	(355)	(10,101)	(15,929)	0	(1,890)	0	(360)	0	0	(44,623)
2022	11	90,587	1,506	7,372	10,631	0	1,809	0	314	0	0	112,221
2022	12	(127,826)	(2,948)	(3,819)	(5,368)	0	220	0	38	0	0	(139,703)
2023	1	34,815	2,086	(7,493)	(10,975)	0	(1,517)	0	(172)	0	0	16,744
2023	2	56,440	1,202	2,015	2,911	0	(456)	0	(44)	0	0	62,068
2023	3	205,483	2,735	5,055	7,319	0	(2,225)	0	(268)	0	0	218,098
2023	4	9,017	69	1,734	2,444	0	1,788	0	200	0	0	15,253
2023	5	109,546	2,189	26,446	35,733	0	5,986	0	540	0	0	181,439
2023	6	160,997	3,013	27,372	40,992	0	5,756	0	671	0	0	238,802
Total		(1,281,045)	(18,974)	(297,983)	(537,996)	0	(36,127)	0	(5,116)	0	0	(2,177,241)

*By Class, December Ended Customer Count/Current Month*Current Month Weather Adjustment MWH

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023

SPONSOR: MATT TROXLE

Residential Weather Adjustment (MWH)											
Line	Year	Month	CDD Model Coefficient (a)	CDD Model Scalar CoolIndex (b)	CoolUse (c)	Customer (d)	CDD Coefficient (e) = (a*b*c*d)/1000	Actual CDD (f)	Normal CDD (g)	CDD Deviation (h)=g-f	CDD MWH Adjustment (i)=e*h
1	2022	7	2.388	0.8200	1.0800	3,295,222	6,969	507,945	368,510	(139,436)	(971,786)
2	2022	8	2.388	0.8200	1.0800	3,299,673	6,979	586,372	445,686	(140,686)	(981,824)
3	2022	9	2.388	0.8200	1.0800	3,303,833	6,988	374,346	390,478	16,132	112,723
4	2022	10	2.388	0.8200	1.0800	3,308,135	6,997	223,186	218,938	(4,247)	(29,718)
5	2022	11	2.388	0.8200	1.0800	3,313,916	7,009	55,714	62,693	6,980	48,920
6	2022	12	2.388	0.8200	1.0800	3,319,982	7,022	9,349	9,632	0,283	1,986
7	2023	1	2.388	0.8100	1.0431	3,325,077	6,709	3,274	3,018	(0,255)	(1,712)
8	2023	2	2.388	0.8100	1.0428	3,330,528	6,718	1,631	1,829	0,197	1,326
9	2023	3	2.388	0.8100	1.0430	3,336,668	6,732	10,625	6,842	(3,783)	(25,466)
10	2023	4	2.388	0.8100	1.0431	3,344,119	6,748	28,896	27,128	(1,768)	(11,930)
11	2023	5	2.388	0.8100	1.0422	3,350,563	6,755	61,150	74,584	13,434	90,754
12	2023	6	2.388	0.8100	1.0614	3,356,416	6,892	186,232	209,687	23,455	161,644
13	Total							2,049	1,819	(229,694)	(1,605,083)
14											
15											
16	Year	Month	HDD Model Coefficient (j)	HDD Model Scalar HeatIndex (k)	HeatUse (l)	Customer (m)	HDD Coefficient (n) = (j*k*l*m)/1000	Actual HDD (o)	Normal HDD (p)	HDD Deviation (q)=p-o	HDD MWH Adjustment (r)=n*q
17											
18											
19	2022	7	2.031	0.9800	1.0800	3,295,222	7,083	0,000	0,003	0,003	19
20	2022	8	2.031	0.9800	1.0800	3,299,673	7,092	0,000	0,000	0,000	0
21	2022	9	2.031	0.9800	1.0800	3,303,833	7,101	0,000	0,044	0,044	315
22	2022	10	2.031	0.9800	1.0800	3,308,135	7,110	0,856	2,664	1,808	12,856
23	2022	11	2.031	0.9800	1.0800	3,313,916	7,123	27,191	33,135	5,944	42,336
24	2022	12	2.031	0.9800	1.0800	3,319,982	7,136	134,412	116,425	(17,987)	(128,350)
25	2023	1	2.031	0.9800	1.0430	3,325,077	6,902	208,774	214,009	5,235	36,134
26	2023	2	2.031	0.9800	1.0427	3,330,528	6,911	204,340	212,259	7,919	54,730
27	2023	3	2.031	0.9800	1.0429	3,336,668	6,925	121,602	154,631	33,029	228,739
28	2023	4	2.031	0.9800	1.0431	3,344,119	6,942	40,710	43,656	2,945	20,445
29	2023	5	2.031	0.9800	1.0420	3,350,563	6,948	7,572	10,762	3,190	22,168
30	2023	6	2.031	0.9800	1.0660	3,356,416	7,121	0,042	0,844	0,801	5,707
31	Total							746	788	42,933	295,100
32											
33											
34	Year	Month									Total (s)=i+r
35											
36											
37	2022	7									(971,787)
38	2022	8									(981,824)
39	2022	9									113,038
40	2022	10									(16,861)
41	2022	11									91,256
42	2022	12									(126,364)
43	2023	1									34,422
44	2023	2									56,057
45	2023	3									203,273
46	2023	4									8,515
47	2023	5									112,922
48	2023	6									167,351
49	Total										(1,309,983)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023

SPONSOR MATT TROXLE

Residential Weather Adjustment (MWH)												
Line	Year	Month	CDD Model Coefficient (a)	Trend (a)	CDD Model Cooler CoolIndex (b)	CoolUse (c)	Customer (d)	CDD Coefficient (e) = (a*b*c*d)/1000	Actual CDD (f)	Normal CDD (g)	CDD Deviation (h)=g-f	CDD MWH Adjustment (i)=e*h
1	2022	7	(0.005)	17	0.8200	1.0800	3,295,222	(259)	507,945	368,510	(139,436)	36.075
2	2022	8	(0.005)	17	0.8200	1.0800	3,299,673	(259)	586,372	445,686	(140,686)	36.447
3	2022	9	(0.005)	17	0.8200	1.0800	3,303,833	(259)	374,346	390,478	16,132	(4,185)
4	2022	10	(0.005)	17	0.8200	1.0800	3,308,135	(260)	223,186	218,938	(4,247)	1,103
5	2022	11	(0.005)	17	0.8200	1.0800	3,313,916	(260)	55,714	62,693	6,980	(1,816)
6	2022	12	(0.005)	17	0.8200	1.0800	3,319,982	(261)	9,349	9,632	0,283	(74)
7	2023	1	(0.005)	18	0.8100	1.0431	3,325,077	(264)	3,274	3,018	(0,255)	67
8	2023	2	(0.005)	18	0.8100	1.0428	3,330,528	(264)	1,631	1,829	0,197	(52)
9	2023	3	(0.005)	18	0.8100	1.0430	3,336,668	(265)	10,625	6,842	(3,783)	1,001
10	2023	4	(0.005)	18	0.8100	1.0431	3,344,119	(265)	28,896	27,128	(1,768)	469
11	2023	5	(0.005)	18	0.8100	1.0422	3,350,563	(266)	61,150	74,584	13,434	(3,567)
12	2023	6	(0.005)	18	0.8100	1.0614	3,356,416	(271)	186,232	209,687	23,455	(6,354)
13	Total								2,049	1,819	(229,694)	59,115
14												
15												
16	Year	Month	HDD Model Coefficient (j)		HDD Model Cooler HeatIndex (k)	HeatUse (l)	Customer (m)	HDD Coefficient (n) = (j*k*l*m)/1000	Actual HDD (o)	Normal HDD (p)	HDD Deviation (q)=p-o	HDD MWH Adjustment (r)=n*q
17												
18												
19	2022	7	0.000	17	0.9800	1.0800	3,295,222	0	0.000	0.003	0.003	0
20	2022	8	0.000	17	0.9800	1.0800	3,299,673	0	0.000	0.000	0.000	0
21	2022	9	0.000	17	0.9800	1.0800	3,303,833	0	0.000	0.044	0.044	0
22	2022	10	0.000	17	0.9800	1.0800	3,308,135	0	0.856	2.664	1.808	0
23	2022	11	0.000	17	0.9800	1.0800	3,313,916	0	27.191	33.135	5.944	0
24	2022	12	0.000	17	0.9800	1.0800	3,319,982	0	134.412	116.425	(17.987)	0
25	2023	1	0.000	18	0.9800	1.0430	3,325,077	0	208.774	214.009	5.235	0
26	2023	2	0.000	18	0.9800	1.0427	3,330,528	0	204.340	212.259	7.919	0
27	2023	3	0.000	18	0.9800	1.0429	3,336,668	0	121.602	154.631	33.029	0
28	2023	4	0.000	18	0.9800	1.0431	3,344,119	0	40.710	43.656	2.945	0
29	2023	5	0.000	18	0.9800	1.0420	3,350,563	0	7.572	10.762	3.190	0
30	2023	6	0.000	18	0.9800	1.0660	3,356,416	0	0.042	0.844	0.801	0
31	Total								746	788	42.933	0
32												
33												
34	Year	Month										Total (s)=i+r
35												
36												
37	2022	7										36.075
38	2022	8										36.447
39	2022	9										(4,185)
40	2022	10										1,103
41	2022	11										(1,816)
42	2022	12										(74)
43	2023	1										67
44	2023	2										(52)
45	2023	3										1,001
46	2023	4										469
47	2023	5										(3,567)
48	2023	6										(6,354)
49	Total											59,115

DNCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023

SPONSOR MATT TROXLE

Secondary Service Less Than or Equal to 10 KW Weather Adjustment (MWH)

Secondary Service Less than or Equal to 15 MW Weather Adjustment (MW)									
Line No	Year	Month	CDD Model Coefficient (a)	Customer (b)	CDD Coefficient (c) = (a*b)/1000	Actual CDD (d)	Normal CDD (e)	CDD Deviation (f)=e-d	CDD MWH Adjustment (g)=c*f
1	2022	7	0.366	306,632	112	543,402	404,564	(138,838)	(15,581)
2	2022	8	0.366	305,905	112	621,373	481,925	(139,449)	(15,612)
3	2022	9	0.366	305,386	112	407,827	424,136	16,309	1,823
4	2022	10	0.366	305,506	112	247,716	242,215	(5,502)	(615)
5	2022	11	0.366	305,023	112	63,786	71,361	7,575	846
6	2022	12	0.366	303,885	111	11,500	11,354	(146)	(16)
7	2023	1	0.366	302,545	111	4,298	3,707	(591)	(65)
8	2023	2	0.366	302,055	111	2,047	2,247	200	22
9	2023	3	0.366	302,425	111	13,023	8,283	(4,740)	(525)
10	2023	4	0.366	303,351	111	33,666	32,690	(976)	(108)
11	2023	5	0.366	299,739	110	71,312	87,768	16,456	1,805
12	2023	6	0.366	297,029	109	210,088	236,822	26,734	2,906
13	Total					2,230	2,007	(222,967)	(25,121)
14									
15									
16	Year	Month	HDD Model Coefficient (h)	Customer (i)	HDD Coefficient (j) = (h*i)/1000	Actual HDD (k)	Normal HDD (l)	HDD Deviation (m)=l-k	HDD MWH Adjustment (n)=j*m
17									
18									
19	2022	7	0.205	306,632	63	0.001	0.009	0.008	0
20	2022	8	0.205	305,905	63	0.000	0.000	0.000	0
21	2022	9	0.205	305,386	63	0.000	0.139	0.139	9
22	2022	10	0.205	305,506	63	1.810	5.795	3.985	250
23	2022	11	0.205	305,023	63	59.517	70.736	11.219	701
24	2022	12	0.205	303,885	62	294.849	246.687	(48.163)	(3,000)
25	2023	1	0.205	302,545	62	413.752	449.067	35.315	2,190
26	2023	2	0.205	302,055	62	420.669	440.050	19.381	1,200
27	2023	3	0.205	302,425	62	258.666	312.050	53.384	3,309
28	2023	4	0.205	303,351	62	88.409	91.282	2.873	179
29	2023	5	0.205	299,739	61	16.530	23.099	6.568	404
30	2023	6	0.205	297,029	61	0.107	1.867	1.760	107
31						1,554	1,641	86.469	5,349
32									
33									
34	Year	Month							Total (o)=g+n
35									
36									
37	2022	7							(15,580)
38	2022	8							(15,612)
39	2022	9							1,831
40	2022	10							(366)
41	2022	11							1,547
42	2022	12							(3,016)
43	2023	1							2,125
44	2023	2							1,222
45	2023	3							2,785
46	2023	4							70
47	2023	5							2,209
48	2023	6							3,013
49	Total								(19,772)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023

SPONSOR: MATT TROXLE

Secondary Service Greater Than 10 KW Weather Adjustment (MWH)

Line No	Year	Month	CDD Model Coefficient (a)	Customer (b)	CDD Coefficient (c) = (a*b)/1000	Actual CDD (d)	Normal CDD (e)	CDD Deviation (f)=e-d	CDD MWH Adjustment (g)=c*f
1	2022	7	16.783	205,995	3.457	552.716	413.782	(138.934)	(480.317)
2	2022	8	16.783	206,909	3.473	632.653	490.926	(141.727)	(492.147)
3	2022	9	16.783	207,070	3.475	420.092	435.653	15.561	54.078
4	2022	10	16.783	207,009	3.474	268.371	260.899	(7.472)	(25.958)
5	2022	11	16.783	207,297	3.479	82.107	86.427	4.321	15.031
6	2022	12	16.783	208,093	3.492	17.325	17.604	0.279	976
7	2023	1	16.783	209,035	3.508	8.227	6.095	(2.132)	(7.479)
8	2023	2	16.783	209,325	3.513	4.818	4.158	(0.661)	(2.322)
9	2023	3	16.783	209,046	3.508	20.148	13.494	(6.655)	(23.347)
10	2023	4	16.783	208,806	3.504	46.510	45.923	(0.587)	(2.056)
11	2023	5	16.783	213,042	3.575	89.385	106.301	16.917	60.484
12	2023	6	16.783	216,122	3.627	234.888	253.724	18.837	68.324
13	Total					2,377	2,135	(242.252)	(834.734)
14									
15									
16	Year	Month	HDD Model Coefficient (h)	Customer (i)	HDD Coefficient (j) = (h*i)/1000	Actual HDD (k)	Normal HDD (l)	HDD Deviation (m)=l-k	HDD MWH Adjustment (n)=i*m
17									
18									
19	2022	7	5.911	205,995	1.218	0.000	0.000	0.000	0
20	2022	8	5.911	206,909	1.223	0.000	0.000	0.000	0
21	2022	9	5.911	207,070	1.224	0.000	0.003	0.003	4
22	2022	10	5.911	207,009	1.224	0.014	0.694	0.680	832
23	2022	11	5.911	207,297	1.225	13.774	15.735	1.961	2,403
24	2022	12	5.911	208,093	1.230	78.564	70.515	(8.049)	(9,800)
25	2023	1	5.911	209,035	1.236	164.724	156.150	(8.574)	(10,594)
26	2023	2	5.911	209,325	1.237	148.025	153.802	5.777	7,148
27	2023	3	5.911	209,046	1.236	81.269	109.964	28.695	35,456
28	2023	4	5.911	208,806	1.234	14.098	19.074	4.976	6,142
29	2023	5	5.911	213,042	1.259	0.339	2.049	1.709	2,153
30	2023	6	5.911	216,122	1.277	0.000	0.031	0.031	40
31	Total					501	528	27.211	33,683
32									
33									
34	Year	Month							Total (o)=g+n
35									
36									
37	2022	7							(480.317)
38	2022	8							(492.147)
39	2022	9							54.082
40	2022	10							(25.126)
41	2022	11							17.434
42	2022	12							(8,924)
43	2023	1							(18,073)
44	2023	2							4,826
45	2023	3							12,109
46	2023	4							4,086
47	2023	5							62,637
48	2023	6							68,304
49	Total								(801.050)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023

SPONSOR MATT TROXLE

Line	Year	Month	Secondary Service Greater Than 10 KW IDR and Non-IDR Weather Adjustment (MWH)			
			SECGT10 IDR KWH (a)	SECGT10 NIDR KWH (b)	SECGT10 Large KWH (c)	SECGT10 IDR KWH Share (d)=a/c
1	2022	7	1,773,563,289	3,008,717,522	4,782,280,811	0.371
2	2022	8	1,872,533,930	3,198,679,312	5,071,213,242	0.369
3	2022	9	1,757,323,876	2,853,855,931	4,611,179,807	0.381
4	2022	10	1,609,438,705	2,484,814,929	4,094,253,634	0.393
5	2022	11	1,446,492,871	2,035,197,876	3,481,890,747	0.415
6	2022	12	1,462,932,593	2,011,005,332	3,473,937,925	0.421
7	2023	1	1,472,682,223	2,092,098,516	3,564,780,739	0.413
8	2023	2	1,471,313,746	2,064,412,253	3,535,725,999	0.416
9	2023	3	1,437,109,500	2,018,783,928	3,455,893,428	0.416
10	2023	4	1,454,123,217	1,986,919,388	3,441,042,605	0.423
11	2023	5	1,479,311,370	2,025,044,822	3,504,356,192	0.422
12	2023	6	1,612,109,376	2,414,249,083	4,026,358,459	0.400
13	Total		18,848,934,696	28,193,778,892	47,042,713,588	
14						
15						
Line	Year	Month	SECGT10 KWH Adjustment (f)	SECGT10 IDR KWH Adjustment (g)=f*d	SECGT10 NIDR KWH Adjustment (h)=f-g	
16						
17						
18						
19	2022	7	(480,317)	(178,131)	(302,186)	
20	2022	8	(492,147)	(181,724)	(310,423)	
21	2022	9	54,082	20,611	33,471	
22	2022	10	(25,126)	(9,877)	(15,249)	
23	2022	11	17,434	7,243	10,191	
24	2022	12	(8,924)	(3,758)	(5,166)	
25	2023	1	(18,073)	(7,466)	(10,606)	
26	2023	2	4,826	2,008	2,818	
27	2023	3	12,109	5,035	7,074	
28	2023	4	4,086	1,726	2,359	
29	2023	5	62,637	26,441	36,196	
30	2023	6	68,364	27,372	40,992	
31	Total		(601,050)	(290,519)	(510,531)	

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023

SPONSOR: MATT TROXLE

Primary Service Greater Than 10 KW Weather Adjustment (MWH)							
Line	Year	Month	CDD Model	Actual CDD	Normal CDD	CDD Deviation	CDD MWH
			Coefficient				Adjustment
			(a)	(b)	(c)	(d)=c-b	(e)=a*d
1	2022	7	201.586	730.252	599.320	(130.932)	(26.394)
2	2022	8	201.586	804.936	674.570	(130.366)	(26.280)
3	2022	9	201.586	584.106	608.468	24.360	4.911
4	2022	10	201.586	407.550	397.192	(10.359)	(2.088)
5	2022	11	201.586	147.379	157.273	9.893	1.994
6	2022	12	201.586	38.585	39.794	1.209	.244
7	2023	1	201.586	21.876	13.571	(8.305)	(1.674)
8	2023	2	201.586	12.975	10.518	(2.458)	(.496)
9	2023	3	201.586	45.814	33.574	(12.239)	(2.467)
10	2023	4	201.586	95.988	105.716	9.727	1.961
11	2023	5	201.586	181.104	213.314	32.209	6.493
12	2023	6	201.586	384.560	416.442	31.882	6.427
13	Total			3,455	3,270	(185.378)	(37.369)
14							
15			HDD Model				HDD MWH
16	Year	Month	Coefficient	Actual HDD	Normal HDD	HDD Deviation	Adjustment
17			(f)	(g)	(h)	(i)=h-g	(j)=f*i
18							
19	2022	7	0.000	0.000	0.000	0.000	0
20	2022	8	0.000	0.000	0.000	0.000	0
21	2022	9	0.000	0.000	0.000	0.000	0
22	2022	10	0.000	0.000	0.000	0.000	0
23	2022	11	0.000	0.000	0.000	0.000	0
24	2022	12	0.000	0.000	0.000	0.000	0
25	2023	1	0.000	0.000	0.000	0.000	0
26	2023	2	0.000	0.000	0.000	0.000	0
27	2023	3	0.000	0.000	0.000	0.000	0
28	2023	4	0.000	0.000	0.000	0.000	0
29	2023	5	0.000	0.000	0.000	0.000	0
30	2023	6	0.000	0.000	0.000	0.000	0
31	Total		0	0	0	0.000	0
32							
33							
34	Year	Month					Total
35							(k)=e+j
36							
37	2022	7					(26.394)
38	2022	8					(26.280)
39	2022	9					4.911
40	2022	10					(2.088)
41	2022	11					1.994
42	2022	12					.244
43	2023	1					(1.674)
44	2023	2					(.496)
45	2023	3					(2.467)
46	2023	4					1.961
47	2023	5					6.493
48	2023	6					6.427
49	Total						(37.369)

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
AS OF JUNE 30, 2023

SPONSOR MATT TROXLE

Line No	Year	Month	Primary Service Greater Than 10 KW IDR and Non-IDR Weather Adjustment (MWH)				
			PRMGT10 _NoSUB KWH (a)	PRMGT10 NIDR KWH (b)	PRMGT10 Large KWH (c)	PRMGT10 IDR KWH Share (d)=a/c	PRMGT10 NIDR KWH Share (e)=b/c
1	2022	7	1,432,641,129	210,208,993	1,642,850,122	0.872	0.128
2	2022	8	1,490,496,903	228,191,580	1,718,688,483	0.867	0.133
3	2022	9	1,445,964,858	231,213,376	1,677,178,234	0.862	0.138
4	2022	10	1,406,350,884	303,910,689	1,710,261,573	0.822	0.178
5	2022	11	1,350,135,169	260,234,014	1,610,369,183	0.838	0.162
6	2022	12	1,414,005,039	268,808,843	1,682,813,882	0.840	0.160
7	2023	1	1,528,129,811	175,773,677	1,703,903,488	0.897	0.103
8	2023	2	1,470,998,556	143,220,137	1,614,218,693	0.911	0.089
9	2023	3	1,544,443,304	189,779,121	1,734,222,425	0.891	0.109
10	2023	4	1,503,238,965	172,423,179	1,675,662,144	0.897	0.103
11	2023	5	1,507,009,232	136,726,463	1,643,735,695	0.917	0.083
12	2023	6	1,599,039,283	186,381,030	1,785,420,313	0.896	0.104
13	Total		17,692,453,133	2,506,871,102	20,199,324,235		
14							
Line No	Year	Month	PRMGT10 Large KWH Adjustment (f)	PRMGT10 IDR KWH Adjustment (g)=f*d	PRMGT10 NIDR KWH Adjustment (h)=f-g		
19	2022	7	(26,394)	(23,017)	(3,377)		
20	2022	8	(26,280)	(22,791)	(3,489)		
21	2022	9	4,911	4,234	677		
22	2022	10	(2,088)	(1,717)	(371)		
23	2022	11	1,994	1,672	322		
24	2022	12	244	205	39		
25	2023	1	(1,674)	(1,501)	(173)		
26	2023	2	(495)	(451)	(44)		
27	2023	3	(2,467)	(2,197)	(270)		
28	2023	4	1,961	1,759	202		
29	2023	5	6,493	5,953	540		
30	2023	6	6,427	5,756	671		
31	Total		(37,369)	(32,096)	(5,273)		

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

Version 7.0 of MetrixND, a product of Itron North America, was used to develop the Company's models. MetrixND is a statistical program for analysis and forecasting time-series data.

Estimation algorithms include: Ordinary Least Square, Exponential Smoothing, Linear Regression Models, Artificial Neural Networks, ARIMA, Linear Regression with ARIMA Error, and Artificial Neural Networks with ARIMA error.

This written narrative discusses the models used to calculate the weather adjustments for the weather-sensitive rate classes.

The following information is provided on the accompanying excel sheet:

- 1) For each independent variable, the estimated coefficient, standard error, t-statistic, and P-value are provided.
- 2) The R-Squared and Adjusted R-Squared are provided.
- 3) The Durbin-Watson "d" statistic is provided.
- 4) The Sum of Squared Residual is titled on the attached as the Sum of the Squared Errors.
- 5) The Standard Error is titled on the attached as the Std. Error of Regression.
- 6) The Number of Observations is provided.
- 7) The sample period is provided. The periodicity of each model is monthly.

Please note that models include AR and MA terms/variables to correct for the presence of autocorrelation. Variables for each "After Corrective Procedures for Autocorrelation" model are described as follows:

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

1 Residential Model

2 Dependent variable:

3 Res UPC Day is monthly Residential class kWh, divided by monthly
4 Residential customers, divided by average monthly billing days.

5 Independent variables:

6 XHeat is Heat use * Heat Index * HDD spline

7 Where:

8 Heat Use is the product of household size, household income, and
9 electric prices and their respective elasticities.

10 Heat Index is the product of equipment efficiency and electric and gas
11 prices and their respective elasticities.

12 HDD spline is the multi-base heating degree days weighted
13 specifically for the Residential class as detailed in Schedule II-H-5.2.

14 XCool is Cool Use * Cool Index * CDD spline

15 Where:

16 Cool Use is the product of household size, household income, and
17 electric prices and their respective elasticities.

18 Cool Index is the product of equipment efficiency and electric price
19 and their respective elasticities.

20 CDD spline is the multi-base heating degree days weighted
21 specifically for the Residential class as detailed in schedule II-H-5.2.

22 XOther is Residential NonHVAC Component defined as sum of usage from
23 water heater, cooking, refrigerator 1, refrigerator 2, freezer, dishwasher,
24 clothes washer, clothes dryer, TV, lighting, and miscellaneous. Each
25 appliance is the product of that appliance's usage index and efficiency index
26 which incorporates household sizes, incomes and electric prices.

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

- 1
- 2 Jan is Binary 1 in January (1 in January, 0 otherwise).
- 3 Feb is Binary 1 in February (1 in February, 0 otherwise).
- 4 Mar is Binary 1 in March (1 in March, 0 otherwise).
- 5 Apr is Binary 1 in April (1 in April, 0 otherwise).
- 6 May is Binary 1 in May (1 in May, 0 otherwise)
- 7 Jun is Binary 1 in June (1 in June, 0 otherwise).
- 8 Jul is Binary 1 in July (1 in July, 0 otherwise).
- 9 Aug is Binary 1 in August (1 in August, 0 otherwise).
- 10 Sep is Binary 1 in September (1 in September, 0 otherwise).
- 11 Oct is Binary 1 in October (1 in October, 0 otherwise).
- 12 Nov is Binary 1 in November (1 in November, 0 otherwise).
- 13 Dec is Binary 1 in December (1 in December, 0 otherwise).
- 14 XCool Trend is XCool times slope trend, where slope trend is time trend
- 15 incremented 1 for each year.
- 16 XOtherTrend is XOther times slope trend, where slope trend is time trend
- 17 incremented 1 for each year.
- 18 COVID-19 is a variable constructed to capture the impacts of COVID-19 on
- 19 consumption.

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

Secondary Service Less Than or Equal to 10 kW Model

Dependent variable:

SS UPC Day is monthly Secondary Service Less Than or Equal to 10 kW class kWh, divided by monthly Secondary Service Less Than or Equal to 10 kW customers, divided by average monthly billing days.

Independent variables:

SS HDD is the multi-base cooling degree days weighted specifically for the Secondary Service Less Than or Equal to 10 kW class, as detailed in Schedule II-H-5.2.

SS CDD is the multi-base heating degree days weighted specifically for the Secondary Service Less Than or Equal to 10 kW class, as detailed in Schedule II-H-5.2.

Jan is Binary 1 in January (1 in January, 0 otherwise).

Feb is Binary 1 in February (1 in February, 0 otherwise).

Mar is Binary 1 in March (1 in March, 0 otherwise).

Apr is Binary 1 in April (1 in April, 0 otherwise).

May is Binary 1 in May (1 in May, 0 otherwise).

Jun is Binary 1 in June (1 in June, 0 otherwise).

Jul is Binary 1 in July (1 in July, 0 otherwise).

Aug is Binary 1 in August (1 in August, 0 otherwise).

Sep is Binary 1 in September (1 in September, 0 otherwise).

Oct is Binary 1 in October (1 in October, 0 otherwise).

Nov is Binary 1 in November (1 in November, 0 otherwise).

Dec is Binary 1 in December (1 in December, 0 otherwise).

DFW ESRV is DFW area employment in the service sector.

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

1 FEB2007 is Binary 1 in February 2007 (1 in February 2007, 0
2 otherwise).
3 JAN2008 is Binary 1 in January 2008 (1 in January 2008, 0
4 otherwise).
5 JUNE2015 is Binary 1 in June 2015 (1 in June 2015, 0 otherwise).
6 COVID-19 is a variable constructed to capture the impacts of COVID-
7 19 on consumption.

8

9 Secondary Service Greater Than 10 kW Model

10 Dependent variable:

11 LS UPC Day is monthly Secondary Service Greater Than 10 kW class kWh,
12 divided by monthly Secondary Service Greater Than 10 kW customers,
13 divided by average monthly billing days.

14 Independent variables:

15 LS CDD is the multi-base heating degree days weighted specifically for the
16 Secondary Service Greater Than 10 kW class as detailed in Schedule II-H-
17 5.2.

18 LS_HDD is the multi-base heating degree days weighted specifically for the
19 Secondary Service Greater Than 10 kW class, as detailed in Schedule II-H-
20 5.2.

21 EMFGONCOR is Service area employment in the manufacturing sector:

22 Jan is Binary 1 in January (1 in January, 0 otherwise).

23 Feb is Binary 1 in February (1 in February, 0 otherwise).

24 Mar is Binary 1 in March (1 in March, 0 otherwise).

25 Apr is Binary 1 in April (1 in April, 0 otherwise).

26 May is Binary 1 in May (1 in May, 0 otherwise).

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

- 1 Jun is Binary 1 in June (1 in June, 0 otherwise).
2 Jul is Binary 1 in July (1 in July, 0 otherwise).
3 Aug is Binary 1 in August (1 in August, 0 otherwise).
4 Sep is Binary 1 in September (1 in September, 0 otherwise).
5 Oct is Binary 1 in October (1 in October, 0 otherwise).
6 Nov is Binary 1 in November (1 in November, 0 otherwise).
7 Dec is Binary 1 in December (1 in December, 0 otherwise).
8 COVID-19 is a variable constructed to capture the impacts of COVID-19 on
9 consumption.

10

11 Primary Service Greater Than 10 kW Distribution Model

12 Dependent variable:

- 13 DP UPD is monthly Primary Service Greater Than 10 kW class kWh divided
14 by average monthly billing days.

15 Independent variables:

- 16 LP_CDD is the multi-base heating degree days weighted specifically for the
17 Primary Service Greater Than 10 kW Distribution class, as detailed in
18 Schedule II-H-5.2.

- 19 GMPR is Real Gross Metropolitan Product (2012\$), Dallas-Fort Worth-
20 Arlington, TX Metropolitan Statistical Area.

- 21 Jan is Binary 1 in January (1 in January, 0 otherwise).
22 Feb is Binary 1 in February (1 in February, 0 otherwise).
23 Mar is Binary 1 in March (1 in March, 0 otherwise).
24 Apr is Binary 1 in April (1 in April, 0 otherwise).
25 May is Binary 1 in May (1 in May, 0 otherwise).
26 Jun is Binary 1 in June (1 in June, 0 otherwise).

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

- 1 Jul is Binary 1 in July (1 in July, 0 otherwise).
- 2 Aug is Binary 1 in August (1 in August, 0 otherwise).
- 3 Sep is Binary 1 in September (1 in September, 0 otherwise).
- 4 Oct is Binary 1 in October (1 in October, 0 otherwise).
- 5 Nov is Binary 1 in November (1 in November, 0 otherwise).
- 6 Dec is Binary 1 in December (1 in December, 0 otherwise).
- 7 NOV2015 is Binary 1 in November 2015 (1 in November 2015, 0 otherwise).

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

1 Description of Chosen Regression Variables

2 Oncor used the same methodology in this DCRF proceeding as employed in
3 previous dockets. The Company believes that to approximate “normal” weather
4 impacts on rate class billing determinants, variables that are primary focused on
5 heating and cooling degree days due to experienced temperature, as well as other
6 variables, such as economic indicators, are appropriate. The Regression also
7 includes monthly binaries that capture seasonal load variations.

8 For the Residential rate class, which is the most weather-sensitive
9 rate class, the XHeat, XCool, and XOther variables account for factors
10 that impact the amount of energy necessary to heat and cool a
11 residential premise, as well as other factors. These include the
12 experienced temperatures, the size of the household, economic
13 conditions, the type and efficiency of equipment, and both equipment
14 in the household that is sensitive to the experienced temperature, and
15 that is non-weather sensitive. XOtherTrend tests and captures the
16 overall trend in non-weather sensitive appliances not captured in the
17 construct of the XOther variable. The XCoolTrend tests and captures
18 the overall trend in cooling not captured in the structured XCool
19 variable. COVID-19 variable is included to capture the impacts of A
20 COVID-19 on consumption.

21 For the Secondary Service Less Than or Equal to 10 kW rate class,
22 the SS HDD, SS CDD, and DFW ESRV variables account for the
23 factors that most directly impact the amount of energy that is
24 consumed, as well as other factors. These factors primarily are
25 focused on the heating and cooling degree days related to the
26 experienced temperatures. Additionally, area employment in the

ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023

SPONSOR: MATTHEW A. TROXLE

1 service sector is incorporated as economic viability impacts the levels
2 of business conducted, and thus the energy consumed. A COVID-19
3 variable is included to capture the impacts of COVID-19 on
4 consumption.

5
6 For the Secondary Service Greater Than 10 kW rate class, the
7 LS_HDD, LS CDD, and EMFGONCOR variables account for the
8 factors that most directly impact the amount of energy that is
9 consumed, as well as other factors. These factors primarily are
10 focused on the heating and cooling degree days related to the
11 experienced temperatures. Additionally, area employment in the
12 manufacturing sector is incorporated as economic viability impacts the
13 levels of business conducted, and thus the energy consumed. A
14 COVID-19 variable is included to capture the impacts of COVID-19 on
15 consumption.

16 For the Primary Service Greater Than 10 kW – Distribution rate class,
17 the LP_CDD and GMPR variables account for the factors that most
18 directly impact the amount of energy that is consumed, as well as
19 other factors. These factors primarily are focused on the cooling
20 degree days related the experienced temperatures. Additionally, real
21 gross metropolitan product for the Dallas-Fort Worth-Arlington area is
22 incorporated as a proxy for the economic viability of the Primary rate
23 class. This impacts the levels of business conducted, and thus the
24 energy consumed.

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023**

SPONSOR: MATTHEW A. TROXLE

RESIDENTIAL MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	Res_UPC_Day			
3	Estimation Begins	Jan-2010			
4	Estimation Ends	Jul-2021			
5					
6	Variable	Coefficient	StdErr	T-Stat¹	P-Value
7	Cyc_WthrT.XHeat	2.031	0.042	48.375	0.00%
8	Cyc_WthrT.XCool	2.388	0.063	38.179	0.00%
9	ResVars.XOther	0.406	0.254	1.599	11.26%
10	CalVars.Jan	16.688	6.416	2.601	1.05%
11	CalVars.Feb	16.124	6.351	2.539	1.24%
12	CalVars.Mar	15.262	6.271	2.434	1.64%
13	CalVars.Apr	14.681	6.138	2.392	1.83%
14	CalVars.May	15.229	6.066	2.511	1.34%
15	CalVars.Jun	16.874	6.005	2.810	0.58%
16	CalVars.Jul	18.189	5.868	3.100	0.24%
17	CalVars.Aug	18.183	5.861	3.103	0.24%
18	CalVars.Sep	17.783	5.937	2.995	0.33%
19	CalVars.Oct	16.838	6.054	2.781	0.63%
20	CalVars.Nov	14.686	6.185	2.374	1.92%
21	CalVars.Dec	14.846	6.363	2.333	2.13%
22	ResVars.XCoolTrend	-0.005	0.005	-1.106	27.08%
23	ResVars.XOtherTrend	-0.009	0.003	-2.936	0.40%
24	Covid_Impact	1.252	0.491	2.551	1.20%
25	AR(1)	0.467	0.082	5.726	0.00%
26					
27					
28	Model Statistics				
29	Adjusted Observations	138			
30	Deg. of Freedom for Error	119			
31	R-Squared	0.997			
32	Adjusted R-Squared	0.997			
33	Model Sum of Squares	15,472.06			
34	Sum of Squared Errors	41.74			
35	Mean Squared Error	0.35			
36	Std. Error of Regression	0.59			
37	Mean Abs. Dev. (MAD)	0.44			
38	Mean Abs. % Err. (MAPE)	1.16%			
39	Durbin-Watson Statistic	1.920			
40	Ljung-Box Statistic	0.1635			
41	Prob (Ljung-Box)	0.8304			

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023**

SPONSOR: MATTHEW A. TROXLE

SECONDARY SERVICE LESS THAN OR EQUAL TO 10 KW MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	SS_UPC_Day			
3	Estimation Begins	Jan-2006			
4	Estimation Ends	Jul-2021			
5					
6	Variable	Coefficient	StdErr	T-Stat	P-Value
7	Cyc_WthrT.SS_HDD	0.205	0.016	12.912	0.00%
8	Cyc_WthrT.SS_CDD	0.366	0.029	12.704	0.00%
9	CalVars.Jan	13.660	1.278	10.691	0.00%
10	CalVars.Feb	13.763	1.277	10.781	0.00%
11	CalVars.Mar	13.536	1.268	10.671	0.00%
12	CalVars.Apr	13.215	1.259	10.493	0.00%
13	CalVars.May	13.221	1.265	10.454	0.00%
14	CalVars.Jun	12.960	1.292	10.034	0.00%
15	CalVars.Jul	13.159	1.333	9.870	0.00%
16	CalVars.Aug	13.412	1.359	9.871	0.00%
17	CalVars.Sep	13.490	1.336	10.095	0.00%
18	CalVars.Oct	13.832	1.290	10.720	0.00%
19	CalVars.Nov	13.548	1.270	10.668	0.00%
20	CalVars.Dec	13.455	1.269	10.603	0.00%
21	Economic_Demogr_Data.DFW_ESRV	0.004	0.003	1.231	22.01%
22	Constant_Shifts.FEB2007	-2.618	0.396	-6.609	0.00%
23	Constant_Shifts.JAN2008	-2.153	0.383	-5.623	0.00%
24	Constant_Shifts.JUNE2015	1.295	0.380	3.406	0.08%
25	Covid_Impact	-1.257	0.356	-3.533	0.05%
26	MA(1)	0.577	0.073	7.912	0.00%
27	MA(2)	0.441	0.074	5.944	0.00%
28	Regression Statistics				
29	Adjusted Observations	181			
30	Deg. of Freedom for Error	160			
31	R-Squared	0.951			
32	Adjusted R-Squared	0.945			
33	Model Sum of Squares	583.80			
34	Sum of Squared Errors	29.88			
35	Mean Squared Error	0.19			
36	Std. Error of Regression	0.43			
37	Mean Abs. Dev. (MAD)	0.31			
38	Mean Abs. % Err. (MAPE)	1.74%			
39	Durbin-Watson Statistic	1.752			
40	Ljung-Box Statistic	91.02			
41	Prob (Ljung-Box)	0.0000			

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023**

SPONSOR: MATTHEW A. TROXLE

SECONDARY SERVICE GREATER THAN 10 KW MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	LS_UPC_Day			
3	Estimation Begins	Jan-2013			
4	Estimation Ends	Jul-2021			
5					
6	Variable	Coefficient	StdErr	T-Stat	P-Value
7	Cyc_WthrT.LS_CDD	16.783	1.089	15.406	0.00%
8	Cyc_WthrT.LS_HDD	5.911	0.647	9.135	0.00%
9	Economic_Demogr_Data.EMFGONCOR	2.208	0.392	5.631	0.00%
10	CalVars.Jan	-288.168	148.199	-1.944	5.51%
11	CalVars.Feb	-273.905	148.195	-1.848	6.80%
12	CalVars.Mar	-280.035	148.163	-1.890	6.22%
13	CalVars.Apr	-287.200	148.361	-1.936	5.62%
14	CalVars.May	-281.756	148.198	-1.901	6.07%
15	CalVars.Jun	-277.354	147.909	-1.875	6.42%
16	CalVars.Jul	-274.686	147.710	-1.860	6.64%
17	CalVars.Aug	-264.083	147.802	-1.787	7.75%
18	CalVars.Sep	-253.178	147.845	-1.712	9.05%
19	CalVars.Oct	-253.731	147.946	-1.715	9.00%
20	CalVars.Nov	-269.918	148.194	-1.821	7.21%
21	CalVars.Dec	-284.361	148.264	-1.918	5.85%
22	Covid_Impact	-44.511	8.269	-5.383	0.00%
23	AR(1)	0.691	0.073	9.493	0.00%
24					
25					
26	Regression Statistics				
27	Adjusted Observations	102			
28	Deg. of Freedom for Error	85			
29	R-Squared	0.992			
30	Adjusted R-Squared	0.990			
31	Model Sum of Squares	688,108.22			
32	Sum of Squared Errors	5,754.12			
33	Mean Squared Error	67.70			
34	Std. Error of Regression	8.23			
35	Mean Abs. Dev. (MAD)	5.44			
36	Mean Abs. % Err. (MAPE)	0.87%			
37	Durbin-Watson Statistic	2.159			
38	Ljung-Box Statistic	16.78			
39	Prob (Ljung-Box)	0.8577			

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
WEATHER ADJUSTMENTS
MODEL INFORMATION
AS OF JUNE 30, 2023**

SPONSOR: MATTHEW A. TROXLE

PRIMARY SERVICE GREATER THAN 10 KW DISTRIBUTION MODEL

Line No.	(a)	(b)	(c)	(d)	(e)
1	After Corrective Procedures for Autocorrelation				
2	Dependent Variable:	DP_UPD			
3	Estimation Begins	Jan-2010			
4	Estimation Ends	Jul-2021			
5					
6	Variable	Coefficient	StdErr	T-Stat	P-Value
7	Cyc_WthrT.LP_CDD	201.586	86.222	2.338	2.10%
8	DATAforSales4cast.GMPR	0.124	0.010	12.715	0.00%
9	CalVars.Jan	-20241.852	4128.252	-4.903	0.00%
10	CalVars.Feb	-18968.040	4172.966	-4.545	0.00%
11	CalVars.Mar	-19573.654	4224.092	-4.634	0.00%
12	CalVars.Apr	-19315.671	4250.813	-4.544	0.00%
13	CalVars.May	-19827.043	4320.617	-4.589	0.00%
14	CalVars.Jun	-20782.115	4570.240	-4.547	0.00%
15	CalVars.Jul	-21016.983	4868.873	-4.317	0.00%
16	CalVars.Aug	-21090.741	5013.071	-4.207	0.01%
17	CalVars.Sep	-21156.488	4869.221	-4.345	0.00%
18	CalVars.Oct	-19813.286	4528.239	-4.375	0.00%
19	CalVars.Nov	-18950.718	4249.443	-4.460	0.00%
20	CalVars.Dec	-19975.499	4165.954	-4.795	0.00%
21	Constant_Shifts.NOV2015	-9428.336	1400.066	-6.734	0.00%
22	MA(1)	0.692	0.065	10.588	0.00%
23	MA(2)	0.749	0.069	10.798	0.00%
24					
25	Regression Statistics				
26	Adjusted Observations	139			
27	Deg. of Freedom for Error	122			
28	R-Squared	0.909			
29	Adjusted R-Squared	0.897			
30	Model Sum of Squares	5,685,851,332.93			
31	Sum of Squared Errors	571,659,002.06			
32	Mean Squared Error	4,685,729.53			
33	Std. Error of Regression	2,164.65			
34	Mean Abs. Dev. (MAD)	1,578.24			
35	Mean Abs. % Err. (MAPE)	4.59%			
36	Durbin-Watson Statistic	1.284			
37	Ljung-Box Statistic	414.86			
38	Prob (Ljung-Box)	0.0000			

**ONCOR ELECTRIC DELIVERY COMPANY LLC
DISTRIBUTION COST RECOVERY FACTOR
POWER FACTOR ADJUSTMENTS TO BILLING DEMANDS
AS OF JUNE 30, 2023
SPONSOR: MATTHEW A. TROXLE**

Line No	Month	Secondary Service > 10 - NON-IDR			Secondary Service > 10 - IDR		
		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW	Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW
	(a)	(b)	(c)	(d)=(b)-(c)	(e)	(f)	(g)=(e)-(f)
1	Jul 22	9,651,228	196,427	9,454,801	4,325,815	223,466	4,102,349
2	Aug	9,770,476	194,577	9,575,899	4,326,229	224,105	4,102,124
3	Sep	9,518,038	189,422	9,328,616	4,289,592	217,609	4,071,983
4	Oct	9,251,815	183,064	9,068,751	4,158,714	212,176	3,946,538
5	Nov	8,985,046	165,188	8,819,858	4,003,350	192,346	3,811,004
6	Dec	9,015,456	138,132	8,877,324	4,023,337	169,531	3,853,806
7	Jan 23	9,415,478	124,942	9,290,536	4,189,920	156,515	4,033,405
8	Feb	9,254,266	120,576	9,133,690	4,113,998	151,908	3,962,090
9	Mar	9,118,142	133,437	8,984,705	4,008,817	162,848	3,845,969
10	Apr	9,103,356	152,298	8,951,058	4,049,923	173,231	3,876,692
11	May	9,061,446	168,980	8,892,466	4,105,491	191,863	3,913,608
12	Jun	9,348,587	184,452	9,164,135	4,224,190	206,604	4,017,586
13	Total	111,493,334	1,951,495	109,541,839	49,819,376	2,282,222	47,537,154
14							
15							
	Month	Primary Service > 10 - NON-IDR			Primary Service > 10 - IDR		
		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW	Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW
	(a)	(b)	(c)	(d)=(b)-(c)	(e)	(f)	(g)=(e)-(f)
22	Jul 22	612,877	26,462	586,415	3,117,293	146,590	2,970,703
23	Aug	630,119	27,725	602,394	3,100,115	146,957	2,953,158
24	Sep	642,518	26,711	615,807	3,078,520	146,326	2,932,194
25	Oct	750,043	27,434	722,609	3,078,083	143,458	2,934,625
26	Nov	742,136	27,092	715,044	3,031,541	141,506	2,890,035
27	Dec	688,723	26,685	662,038	3,079,421	136,169	2,943,252
28	Jan 23	529,034	23,807	505,227	3,283,712	138,056	3,145,656
29	Feb	503,314	24,587	478,727	3,380,092	139,250	3,240,842
30	Mar	576,166	24,139	552,027	3,452,676	134,851	3,317,825
31	Apr	536,658	24,905	511,753	3,284,696	136,715	3,147,981
32	May	443,683	25,934	417,749	3,535,423	139,171	3,396,252
33	Jun	588,741	26,000	562,741	3,252,137	142,233	3,109,904
34	Total	7,244,012	311,481	6,932,531	38,673,709	1,691,282	36,982,427
35							
36							
	Month	Primary Service > 10 - Substation					
		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW			
	(a)	(b)	(c)	(d)=(b)-(c)			
42	Jul 22	1,129,623	28,196	1,101,427			
43	Aug	1,087,258	28,766	1,058,492			
44	Sep	1,091,959	29,109	1,062,850			
45	Oct	1,086,171	29,226	1,056,945			
46	Nov	1,068,752	24,286	1,044,466			
47	Dec	1,121,250	26,282	1,094,968			
48	Jan 23	1,167,393	23,467	1,143,926			
49	Feb	1,107,678	25,212	1,082,466			
50	Mar	1,132,135	23,079	1,109,056			
51	Apr	1,241,915	26,193	1,215,722			
52	May	1,277,694	30,031	1,247,663			
53	Jun	1,418,005	32,938	1,385,067			
54	Total	13,929,833	326,765	13,603,068			
55							
56							
	Month	Transmission					
		Distribution Billed kW	Power Factor Billing kW	Adjusted Distribution Billed kW			
	(a)	(b)	(c)	(d)=(b)-(c)			
62	Jul 22	4,228,724	276,688	3,952,036			
63	Aug	4,455,078	291,723	4,163,355			
64	Sep	4,369,861	303,274	4,066,587			
65	Oct	4,522,079	275,093	4,246,986			
66	Nov	4,468,572	264,548	4,204,024			
67	Dec	4,582,911	291,870	4,291,041			
68	Jan 23	4,631,180	278,347	4,352,833			
69	Feb	4,736,487	207,003	4,529,484			
70	Mar	4,898,414	180,782	4,717,632			
71	Apr	4,670,224	212,709	4,457,515			
72	May	5,324,460	240,532	5,083,928			
73	Jun	5,016,598	258,748	4,757,850			
74	Total	55,904,588	3,081,317	52,823,271			

ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY LLC

CONSOLIDATING INCOME STATEMENT

Year to Date Ended: December 31, 2022

Business Unit Tree = F_BU_D_BASE

Run January 31, 2023 at 10:23

Elapsed time 00:00:09

EMR WP Sch I-1

	10-K \$millions	Reconciliation to 10-K	EMR Sch I	Oncor excl NTU	Oncor NTU	Reclass for GAAP RAC/SAF/Other	Elims	Consolidated	EMR Sch I Line 16 Operating SIT Exp	EMR Sch I Line 17 Operating FIT Exp	For non-oper Income Non-Oper SIT+FIT Exp	EMR Sch I Line 25 AFUDC	Oncor Incl Oncor NTU TRAN NTS-WTS revenues 3rd party + affiliate
Operating revenues													
Affiliated	26,735.61												
Nonaffiliated	5,242,534,744.32												
Total operating revenues	5,242,561,480.93	\$ 5,243	\$ 5,242,561,480.93	Line 4	\$ 079,890,981.12	255,535,860.92	-	(92,865,361.11)	5,242,561,480.93				1,470,875,045.20
Operating expenses													NTS expense in EMR
Fuel and purchased power	-												
Operation and maintenance	2,217,257,087.07	\$ 2,217	\$ 2,217,257,087.07	Line 11	2,353,688,590.52	9,688,627.18	(53,254,969.52)	(92,865,361.11)	2,217,257,087.07				
Depreciation and amortization	903,059,919.83	\$ 904	\$ 903,059,919.83	Lines 12+13	859,131,396.26	46,390,930.26	(2,462,406.69)	-	903,059,919.83				
Taxes, other than income	561,297,383.96	\$ 561	\$ 561,297,383.96	Line 15	547,793,526.34	13,503,857.62	-	-	561,297,383.96				
Total operating expenses	3,681,614,390.86												
Operating income (loss)	1,560,947,090.07												
Other income	48,638,891.95												
Other deductions	65,768,310.30	\$ 20	\$ 20,029,123.41		(75,747,181.82)	977,878.40	55,717,376.21	39,081,049.62	20,029,123.41				
Interest income	(1,899,505.06)												
Interest expense and related charges													
Interest expense - trade	453,497,215.86												
Interest expense - affiliates	-												
Capitalized interest	(18,568,882.81)												18,568,882.81
Debt amortization expense	10,406,614.80												
Total interest expense and related charges	445,334,947.85	\$ 445	\$ 445,334,947.85		445,334,947.85	39,081,049.62	-	(39,081,049.62)	445,334,947.85				64,092,814.75
Income (loss) before income taxes	1,095,583,018.81												
Income tax expense (benefit)													
Current	150,332,514.03												
Deferred	41,431,836.18												
Investment tax credits	(722,819.52)												
Total income taxes	191,041,530.67	\$ 191	\$ 191,041,530.67		159,809,232.24	31,232,208.44	(0.04)	-	191,041,530.67	27,225,302.87	(722,819.52)	173,863,190.19	(10,046,962.39)
Income (loss) from continuing operations	904,541,488.14												
Income (loss) from discontinued operations, net of tax effect	-												
Extraordinary gain (loss), net of tax effect	-												
Cumulative effect of changes in accounting principles, net of tax effect	-												
Net income (loss)	904,541,488.14	\$ 905	\$ 904,541,488		\$ 789,890,470	\$ 114,661,018	\$ 0	\$ -	\$ 904,541,488				
Net income (loss) attributable to noncontrolling interests	-												
Preferred stock dividends	-												
Net income (loss) available for common stock	904,541,488.14												

Oncor Electric Delivery Company LLC (incl. Oncor NTU) - Interest on Customer Deposits
12 Months Ending December 31, 2022

EMR WP Sch I-2

Page 1 of 1

	EMR Sch I Line 14	
	TRN	ESD
	Total	
12 months ending 12-31-2022	\$ -	\$ 106.09
	\$ 106.00	
	Wholesale Transmission %	
	0.00%	

Account 4310100 reconciled to 2370000 interest accrued

Oncor Electric Delivery Company LLC
Non-operating Income/(Loss)
12 ME 12-31-2022

EMR WP Sch I-3

Page 1 of 1

	GAAP	Reclass to Oper	Reclass to Oper	Reclass to Oper	Reclass to Non-Oper	EMR Sch I Line 24 Col (3)
Operating income (net of income taxes)	1,359,858,597.01	NSC pension/OPEBs to O&M	NSC pension/OPEBs to D&A	Amo of Acq Adj (NTU) from Oth Tax-Ad	valorem taxes	Non-operating income/(loss)
Other income (incl. AFUDC equity)	48,638,691.95					48,638,691.95
Other (deductions)	(66,768,310.30)	53,254,969.52	2,462,406.69	977,879.00	(249,501.85)	(10,322,556.94)
Interest income	(1,899,505.06)					(1,899,505.06)
Non-operating income taxes - benefit	10,046,962.39	(11,183,543.60)	(517,105.40)	(205,354.59)	52,395.39	(1,806,645.82)
Non-operating income/(loss)	(9,982,161.02)	42,071,425.92	1,945,301.29	772,524.41	(197,106.46)	34,609,984.13
		GAAP to Regulatory	GAAP to Regulatory	Pending PUC approval	Non-regulated	
Interest expense (incl. AFUDC debt)	(445,334,947.85)					
Net income	904,541,488.14					
EMR Sch I Line 24 Col (1)	(9,982,161.02)				EMR Sch I Line 24 Col (3)	34,609,984.13
EMR Sch I Line 24 Col (2) total reclasses for non-operating income/(loss) shown above					44,592,145.15	

Oncor Electric Delivery Company LLC (including Oncor NTU)
 EMR Schedule I and Ia
 12 Months Ending December 31, 2022

EMR WP Sch Ia-1
 Page 1 of 1

	TCOS	Retail T&D base	Base Unbilled	TCRF	T&D Misc + Disc	DCRF billed	EECRF	RCE&Remand related	Total	
Premise-based	\$	272,168,607.36							272,168,607.36	
kwh volume based DSC		1,062,204,856.90							1,062,204,856.90	
kw demand based DSC		891,305,397.82							891,305,397.82	
kwh volume based TSC/TCRF		871,987,004.22		871,987,004.22					871,987,004.22	
kw demand based TSC/TCRF		883,103,043.10		883,103,043.10					883,103,043.10	
DCRF incl over-coll of over-amt of intangibles		199,011,161.49				199,011,161.49			199,011,161.49	
EECRF		49,944,252.64					49,944,252.64		49,944,252.64	
EECRF performance bonus accrued		28,029,733.00					28,029,733.00		28,029,733.00	
RCE-related		(155.23)						(155.23)	(155.23)	EMR Sch Ia line 6
Discretionary billed		21,944,943.62							21,944,943.62	
Forfeited discounts		112,516.28							112,516.28	
TCRF under-recovery		(66,314,463.44)		(66,314,463.44)					(66,314,463.44)	
TCOS/NTS 3rd party (TRN+NTUSU)		944,154,907.14							944,154,907.14	
Base unbilled excl DCRF unbilled		21,763,716.68	21,763,716.68						21,763,716.68	
Discretionary unbilled		(55,472.88)	(55,472.88)						(55,472.88)	
Doc No 46957 b/r recovery - AMS under-recovery r/a		(20,475,713.00)							(20,475,713.00)	
GIS miscellaneous service revenues		347,775.40							347,775.40	
Remand surcharge		(1,414.94)						(1,414.94)	(1,414.94)	EMR Sch Ia line 10
Wholesale DLS & XFMR		2,568,388.07			1,846,123.35	722,264.72			2,568,388.07	
WDGS (NTUSU)		21,248,505.68			21,248,505.68				21,248,505.68	
Miscellaneous revenues		59,513,891.02							59,513,891.02	
Total		5,242,561,480.93							5,242,561,480.93	
Addback elimination - TRN billing to NTUSU		59,157,671.04			\$9,157,671.04				9,157,671.04	
Addback elimination - TCOS A447/NTS A565		526,520,138.06							526,520,138.06	Link to EMR - TRN Elec
Total Electric		5,778,239,290.03	1,470,675,045.20	2,205,203,149.08	21,708,243.80	1,688,775,563.88	114,171,426.39	199,733,426.21	77,973,985.64	(1,570.17)
										5,778,239,290.03
										\$5,750,141,943
										(28,097,347)
										EECRF perf bonus & EECRF coll of interest excl in EMR
										cancel/rebills
										Misc revenues
										less Wholesale transmission matrix payments to others (A565)
										TCRF revenues = NTS expense
										EECRF billed
										80,740,741.64
										(30,796,489.00)
										less Dec No 52178 - performance bonus coll'd in 2022, recognized revenue 2021
										28,029,733.00
										(EMR Sch XI adjustment)
										Dec No. 53571 - performance bonus recognized (EMR exclusion)
										77,973,985.64
										EMR Sch Ia line 8
										EECRF A908 prgm funding expense
										49,876,638.64
										EECRF revenues recovery for interest on under-recovery
										67,614.00
										Dkt 52178 2022 EECRF
Energy Delivery Revenues excl EECRF perf bonus accrued		4,142,932,576.92								
EMR Sch XI Ia		4,170,962,310.00								
Less EECRF performance bonus accrued		28,029,733.00								
Energy Delivery Revenues detailed above		4,142,932,577.00								

Oncor Electric Delivery Company LLC (including Oncor NTU)
12 Months Ending December 31, 2022

EMR WP Sch Ia-2
Page 1 of 1

Nuclear Decommissioning

Liability Account 2417000-Premise Related Collections - balance at 12-31-2021

\$ (1,571,497.22)

2022 NDC billings

(\$23,655,829.90)

EMR
\$23,655,830 Sch Ia line 2

Payments to Vistra (Comanche Peak) for NDC

\$23,379,891.00

2022 activity

\$ (275,938.90)

Liability Account 2417000-Premise Related Collections - balance at 12-31-2022

\$ (1,847,436.12)

December 2022 NDC billings to be collected and paid January 2023

\$ (1,803,814.21)

True up for NDC amount from REPs balance left in 2021

\$ (43,621.91)

\$ (1,847,436.12)

Oncor Electric Delivery Company LLC (including Oncor NTU)
 12 Months Ending December 31, 2022
 Interest-rate savings refunds (Riders ISR and WISR, Docket No. 47675)

EMR WP Ia-3
 Page 1 of 1

	To-date 12-31-2022	To-date 12-31-2021	2022	2022 refund	
Accruals	\$ (23,228,131.85)	\$ (16,746,320.15)	\$ (6,481,811.70)		EMR
Refunds	\$ 20,770,101.94	\$ 14,799,457.53	\$ 5,970,644.41	\$ (5,970,644.41)	Sch Ia line 11
Reg liability balance	\$ (2,458,029.91)	\$ (1,946,862.62)	\$ (511,167.29)	Included in March 2023 filing	

Regulatory liability account 2541351 projects INTS% by rate class.
 June 2022 billing month (Docket No. 53320) and December 2022 billing month (Docket No. 54053)

Oncor Electric Delivery Company LLC (incl Oncor NTU) - EMR Sch II - O&M
12 Months Ending December 31, 2022

O&M by EMR Line Items					EMR Sch II	Income Statement		EMR Sch XI	
	Consol	Oncor excl NTU	NTU	RACSA/Other	Elims	Column (1) Consolidated	Check total	Difference s/b zero	NTU affiliate Oncor NTU WTS revenue = Oncor DSP NTS expense
1 Transmission Operations Expenses		87,848,058.17	3,981,953.79		(3,848,841.66)	87,980,170.30	87,980,170.30	-	3,848,841.66
2 Transmission Maintenance Expenses		31,072,575.80	3,100,347.41		(2,881,869.56)	31,291,093.65	31,291,093.65	-	2,881,869.56
3 Distribution Operations Expense		157,010,461.42	112,937.61		(112,900.47)	157,010,498.56	157,010,498.56	-	112,900.47
4 Distribution Maintenance Expenses		200,637,159.79	203,094.67		(197,687.25)	200,642,567.21	200,642,567.21	-	197,687.25
5 Customer Accounts Expense		22,012,807.97				22,012,807.97	22,012,807.97	-	
6 Customer Service and Informational Expense		50,993,344.99				50,993,344.99	50,993,344.99	-	
7 Sales Expense						-	-	-	
8 Wholesale transmission matrix payments to others		1,245,963,135.89			(83,707,690.07)	1,162,255,445.82	1,162,255,445.82	-	83,707,690.07
9 Admin and General Operations Expenses		554,529,581.24	2,235,090.20	(53,254,969.52)	(2,064,228.04)	501,445,473.88	501,445,473.88	-	2,064,228.04
10 Admin and General Maintenance Expenses		3,621,465.25	55,363.50		(51,144.06)	3,625,684.69	3,625,684.69	-	51,144.06
11									
12 TOTAL OPERATIONS AND MAINTENANCE EXP		2,353,688,590.52	9,688,827.18	(53,254,969.52)	(82,865,361.11)	2,217,257,087.07	2,217,257,087.07	-	83,707,690.07
		TRNDS+TRN+ESD+appl elims		Reg to GAAP reclass	ESD/TRN - NTU				0,157,571.04
							2,217,257,087.07		
		incl NTS elim							
		(442,612,447.99)							
		Excl TRN rev-ESD exp+NTS elim							
		2,796,501,038.51							

Oncor Electric Delivery Company LLC (including Oncor NTU)

EMR WP Sch II-2

12 Months Ending December 31, 2022

Page 1 of 1

Wholesale transmission matrix payments to others

Consol - eliminated EMR adjust- Consol - eliminated EMR adjust-

Description		Trans-Electricity By Others	Third Party + Affiliate		Consol - eliminated EMR adjust- Add Affiliate	Consol - eliminated EMR adjust- Add Affiliate
Project	Description	Account	5650000	Total	Oncor TRN	Oncor NTU
TRANSBEP	Brazos Electric Power Coop , I		49,035,008.53	49,035,008.53		
TRANSBRY	City Of Bryan		13,265,306.63	13,265,306.63		
TRANSCCC	Cherokee County Electric Coop		75,033.23	75,033.23		
TRANSCOA	City Of Austin		31,364,008.39	31,364,008.39		
TRANSCOD	City Of Denton		21,854,169.97	21,854,169.97		
TRANSCOG	City Of Garland		23,580,475.54	23,580,475.54		
TRANSCPS	City Public Svc Bd Of San Anto		80,022,554.04	80,022,554.04		
TRANSCTT	Cross Texas		25,782,385.13	25,782,385.13		
TRANSDTE	Deep East Texas Electric Coop		54,277.09	54,277.09		
TRANSETC	East Texas Electric Coop		(268,753.06)	(268,753.06)		
TRANSETT	Electric Transmission Texas		121,762,409.38	121,762,409.38		
TRANSFAN	Fannin County Coop		56,871.61	56,871.61		
TRANSFEC	Farmers Electric Coop		258,882.31	258,882.31		
TRANSFLP	Flowersville Elec Light & Power		167,164.19	167,164.19		
TRANSGCC	Grayson-Colton Electric Coop		589,679.88	589,679.88		
TRANSGEU	Greenville Electric Utility Sy		1,196,433.61	1,196,433.61		
TRANSHCC	Houston County Electric Coop		522,998.83	522,998.83		
TRANSHLP	Houston Lighting And Power		167,394,748.65	167,394,748.65		
TRANSHCC	Kaufman County Electric Coop		277,949.65	277,949.65		
TRANSLCR	Lower Colorado River Authority		208,142,272.08	208,142,272.08		
TRANSLMR	Lamar		107,282.89	107,282.89		
TRANSLST	Lone Star		35,252,209.08	35,252,209.08		
TRANSPUB	Public Utility Board Of Browns		3,648,832.53	3,648,832.53		
TRANSTRAY	Rayburn County Electric Coop		9,493,885.82	9,493,885.82		
TRANSTRGC	Rio Grande Electric Coop		269,177.87	269,177.87		
TRANSSBR	San Bernard TCOS		1,480,685.99	1,480,685.99		
TRANSSMC	San Miguel Electric Coop		531,900.22	531,900.22		
TRANSSTC	Southwest Texas Coop		24,673.79	24,673.79		
TRANSSTE	South Texas Electric Coop		33,458,261.49	33,458,261.49		
TRANSTMP	Texas Municipal Power Agency		11,298,305.99	11,298,305.99		
TRANSTUE	Tu Electric		526,520,138.06	526,520,138.06	442,812,447.99	83,707,690.07
TRANSWET	W E T T		37,075,733.40	37,075,733.40		
TRANSWTU	West Texas Utilities		219,817,784.14	219,817,784.14		
TRNBNDRA	Bankiera		2,061,726.13	2,061,726.13		
TRNCIGST	College Station		1,433,631.96	1,433,631.96		
TRNGLDEN	Golden Spread Coop		914,564.27	914,564.27		
TRNLPLO1	LP&L Integrated into ERCOT		7,260,931.45	7,260,931.45		
TRNLTYNT1	Lyntegar Electric Coop		294,865.91	294,865.91		
TRNSHARY	Sharyland		10,909,049.86	10,909,049.86		
TRNTNPO1	Trn Texas New Mexico Power Co		41,740,797.72	41,740,797.72		
TRNWDCTY	Wood County Electric Coop		49,269.63	49,269.63		
Total			\$1,688,775,583.88	\$1,688,775,583.88		

Report generated	2/1/23 4:04 PM	EMR Sch II, Line 8, Column 1	EMR Sch XI Adjustment	EMR Sch XI Adjustment	EMR Sch II, Line 8, Column 3
		1,162,255,446	NTS Expense = NTS/TCOS revenue	NTS Expense = NTS/TCOS revenue	1,688,775,584
					1,688,775,584
		526,520,138.06			

Line		EMR (1) GAAP/SEC Total Company	Remove Reclass NSC pension/OPEBs	Remove Reclass Mobile Gens	Reclass NTU A114 Acq Adj	Remove Reclass Est. removal costs	Remove Non-reg A116	Remove LHI	Remove Legislative Portion EEI Prepayment	EMR (2) Non-Regulated or Non-Electric or Other Adjustments	EMR (3) EMR - Total Electric
1	Plant In Service	\$ 33,255,742,283.67	\$ 135,237,663.10	\$ 4,969,701.61	\$ (22,474,787.94)	\$ (6,169,858.58)	\$ (19,251,400.00)	\$ 2,581,193.28		\$ 92,311,218.19	\$ 33,348,053,501.86
2	Accumulated Depreciation (Note 2)	\$ (9,054,232,873.50)	\$ (7,695,251.64)	\$ (697,988.22)		\$ (1,431,167,050.23)				\$ (1,436,979,096.81)	\$ (10,491,211,970.31)
3											
4	Net Plant In Service (lines 1 thru 2)	\$ 24,201,509,410.17	\$ 127,542,311.46	\$ 4,271,713.39	\$ (22,474,787.94)	\$ (1,431,167,050.23)	\$ (6,169,858.58)	\$ (16,670,206.72)	\$ -	\$ (1,344,667,878.62)	\$ 22,856,841,531.55
5	Construction Work In Progress	\$ 953,408,721.16	\$ 1,254,571.16							\$ 1,254,571.16	\$ 954,663,292.32
6	Plant Held For Future Use	\$ 47,785,407.52								\$ -	\$ 47,785,407.52
7	Working Cash Allowance	\$ (24,252,897.00)								\$ -	\$ (24,252,897.00)
8	Materials and Supplies	\$ 203,625,960.63								\$ -	\$ 203,625,960.63
9	Prepayments	\$ 110,419,525.25							\$ (149,677.76)	\$ (149,677.76)	\$ 110,269,847.49
10	Other Invested Capital Additions (Note 1)	\$ 515,751,125.00	\$ (128,796,882.62)	\$ 315,268.75	\$ 22,474,787.94					\$ (106,006,825.93)	\$ 409,744,299.07
11	Deferred Federal Income Taxes (Note 2)	\$ (3,528,508,197.26)								\$ -	\$ (3,528,508,197.26)
12	Advances For Construction (Note 2)	\$ (162,100.00)								\$ -	\$ (162,100.00)
13	Property Insurance Reserve (Note 2)	\$ 743,528,871.00								\$ -	\$ 743,528,871.00
14	Injuries and Damages Reserve (Note 2)									\$ -	\$ -
15	Customer Energy Prepayments (Note 2)									\$ -	\$ -
16	Unclaimed Dividends (Note 2)									\$ -	\$ -
17	Other Invested Capital Deductions (Note 3)	\$ (1,508,824,189.00)				\$ 1,431,167,050.23				\$ 1,431,167,050.23	\$ (77,657,138.77)
18											
19											
20	TOTAL INVESTED CAPITAL (lines 4 thru 17)	\$ 21,714,781,037.47	\$ -	\$ 4,586,982.14	\$ -	\$ -	\$ (6,169,858.58)	\$ (16,670,206.72)	\$ (149,677.76)	\$ (18,402,760.92)	\$ 21,895,878,876.55
21											
22	Less CWIP and PHFU (Note 4)										\$ 957,250,051.61
23	Plus Ending CWIP in Rate Base										
24											
25	TOTAL INVESTED CAPITAL--ADJUSTED										\$ 20,738,628,824.94
	Net plant + CWIP + PHFU (lines 4-6)	\$ 25,202,703,538.65	\$ 128,796,882.62	\$ 4,271,713.39	\$ (22,474,787.94)	\$ (1,431,167,050.23)	\$ (6,169,858.58)	\$ (16,670,206.72)	\$ -	\$ (1,343,413,307.46)	\$ 23,859,290,231.39
	Balance sheet presentation		Reg asset	Oper lease	Plant in service	Reg liability	Plant in service	Net plant	Prepayment		
	EMR presentation		Net plant, CWIP	Cap lease-net plant	Presented as reg asset	Acc depr reserve	Exclusion	Exclusion	Exclusion (non-oper)		
	Note		Reclass	PURA 39 918 (j)	Pending approval	Reclass	Non-regulated	Oper lease liab offset	Non-regulated		



ONCOR ELECTRIC DELIVERY HOLDINGS COMPANY
SEGMENT CONSOLIDATING BALANCE SHEET

December 31, 2022

Business Unit Tree = F_BU_D_BASE

Run February 07 2023 at 07:16

Elapsed time: 00:00:16

EMR WP Sch III.2

Page 1 of 2

ASSETS																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																	
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ONCOR ELECTRIC DELIVERY HOLDING
SEGMENT CONSOLIDATING BALANCE
December 31, 2022

Business Unit Tree = F_BU_D_BASE

Run February 07, 2023 at 07:16

Elapsed time 00:00:16

EMR WP Sch H6-2
Page 2 of 2

	North Texas Delivery	Electric Delivery	North Texas Delivery	Electric Delivery	10-K Spillways	10-K Ss	GAAP PP&E incl. intangible	GAAP M&S	GAAP ST< Prepayments	GAAP Customer deposits
ASSETS										
Current assets										
Cash and cash equivalents					9,988,673.36	\$ 10	\$ 9,988,673.36			
Restricted cash					16,419,038.00	\$ 16	\$ 16,419,038.00			
Advances to affiliates - MP	10,809.15		606,400,914.62							
Trade accounts receivable - net			73,802,338.17		863,894,214.45	\$ 884	\$ 863,901,367.74			
Income taxes receivable - net										
Accounts receivable - affiliates		(23,187,447.67)	(1,231,362.93)		7,153.29					
Notes or other receivables due from affiliates										
Inventories					203,625,960.83	\$ 704	\$ 203,625,960.83			
Cash flow hedges and other derivative assets										
Accumulated deferred income taxes										
Prepayments					105,801,975.21				105,801,975.21	
Other current assets					2,765,881.03	\$ 109	\$ 108,567,836.24			
Total current assets	10,809.15	(23,187,447.67)	630,971,889.86		1,222,523,075.97	\$ 1,223	\$ 1,222,503,076.97			
Restricted noncurrent cash					72,450,814.30	\$ 72	\$ 72,450,814.30			
Investments in affiliated companies	(10,737,411.96)	1,073,741,499.94	(1,073,741,499.94)		(0.00)					
Investments in unconsolidated subsidiaries										
Other investments			1,900,452.12		137,076,825.68	\$ 137	\$ 137,076,825.68			
Property, plant and equipment - net			1,626,892,983.27	(122,448,206.01)	24,460,625,345.61	\$ 25,203	\$ 25,202,703,538.85	\$ 25,202,703,538.85		
Notes or other receivables due from affiliates				25,610,263.07	(25,610,263.07)					
Goodwill	54,992,595.00		138,383,114.12		4,739,862,582.35	\$ 4,740	\$ 4,739,862,582.35			
Intangible assets - net			2,600,795.44		742,078,193.24					
Regulatory assets			7,953,744.77	128,141,613.87	1,502,052,362.76	\$ 1,502	\$ 1,502,052,362.76			
Accumulated deferred income taxes			15,549,896.24	(115,751,321.32)	(882,485,843.90)					
Other noncurrent assets				4,418,504.87	(95,415,663.04)		161,483,647.73	\$ 161	\$ 161,483,647.73	
Total assets	(10,737,411.96)	1,128,744,904.09	(1,098,928,947.61)	2,423,652,975.82	25,326,034.48	\$ 25,326	\$ 25,326,034.48	\$ 25,326,034.48	\$ 33,038	\$ 33,038,162,847.64
LIABILITIES AND SHAREHOLDERS' EQUITY										
Current liabilities										
Short-term borrowings					198,000,000.00	\$ 198	\$ 198,000,000.00			
Advances from affiliates - MP										
Long-term debt due currently					100,000,000.00	\$ 100	\$ 100,000,000.00			
Trade accounts payable					535,427,190.25	\$ 535	\$ 535,536,190.25			
Accounts payable - affiliates		(23,187,447.67)	(16,626,818.79)		103,000.00					
Notes or other liabilities due to affiliates										
Cash flow hedges and other derivative liabilities										
Accrued taxes			46,587,372.64	(2,986,978.69)	322,019,029.24					
Accumulated deferred income taxes										
Interest accrued				(8,729.15)	87,117,591.81	\$ 87	\$ 87,117,591.81			
Other current liabilities				(8,729.15)	320,445,747.63	\$ 330	\$ 320,445,747.63			
Total current liabilities		(23,187,447.67)	27,960,453.85	(2,995,707.84)	1,583,112,558.93	\$ 1,583	\$ 1,583,112,558.93			
Accumulated deferred income taxes			148,887,458.12	26,481,390.43	(682,485,843.90)		2,182,184,072.30	\$ 2,182	\$ 2,182,184,072.30	
Investment tax credits					3,047,137.98					
Regulatory liabilities			191,419,978.53		(150,795,436.69)		3,013,637,107.47	\$ 3,014	\$ 3,013,637,107.47	\$ 23,771,536,488.62
Notes or other liabilities due to affiliates			926,640,181.23		(25,610,263.07)					
Long-term debt held by affiliate					(88,175,328.89)		11,127,994,126.52	\$ 11,128	\$ 11,127,994,126.52	
Long-term debt, less amounts due currently				(152,740.17)	(158,748.12)		1,866,800,791.94	\$ 1,869	\$ 1,866,800,791.94	
Other noncurrent liabilities and deferred credits					(7,240,334.35)		19,576,775,795.14	\$ 19,576	\$ 19,576,775,795.14	
Total liabilities		(23,187,447.67)	1,294,908,071.73	(25,326,034.47)	25,326,034.47	\$ 25,326	\$ 25,326,034.47	\$ 25,326,034.47	\$ 33,038	\$ 33,038,162,847.64
Preferred securities of subsidiaries										
Equity										
Preference stock										
Common stock							12,718,529,434.44			
Additional paid-in capital	(8,590,097.72)	1,014,083,885.69	(859,163,783.90)	1,014,083,885.69			904,541,469.14	\$ 13,624	\$ 13,623,070,922.58	
Retained earnings (deficit)	11,145,510.10	114,661,018.40	(114,577,716.04)	114,661,018.40						
Accumulated other comprehensive income (loss)							(161,683,870.08)	\$ (162)	\$ (161,683,870.08)	
Total shareholders' equity	(10,737,411.96)	1,128,744,904.09	(1,073,741,499.94)	1,128,744,904.09			13,461,387,052.50			
Noncontrolling interests										
Total equity	(10,737,411.96)	1,128,744,904.09	(1,073,741,499.94)	1,128,744,904.09			13,461,387,052.50	\$ 13,462	\$ 13,461,387,052.50	
Total liabilities and shareholders' equity	(10,737,411.96)	1,128,744,904.09	(1,098,928,947.61)	2,423,652,975.82	25,326,034.48	\$ 25,326	\$ 25,326,034.48	\$ 25,326,034.48	\$ 33,038	\$ 33,038,162,847.64

Exhibit SNR-1
Page 2 of 7ONCOR ELECTRIC DELIVERY COMPANY LLC
Interim Update of Wholesale Transmission Cost of Service - Updated TCOS Baseline
Rate Base
As of December 31, 2017
Sponsor: J. Michael SherburneExhibit JMS-6
Schedule B
Page 2 of 7
Settlement Update

Line No	Description	Balance Approved per Docket 46957 Final Order, 35% FIT Rate	Balance Approved per Docket 46957 Final Order, Restated for 21% FIT Rate & Excess ADIT (1)	Actual Balance as of 12/31/2017 (2)	Increase in Rate Base & Return (3) = (2) - (1)	Schedule Reference
	Direct Assigned:					
	FERC Accounts (350 - 362)					Schedule B-1
1	Original Plant In Service	\$ 7,410,566,058	\$ 7,410,566,058	\$ 8,002,454,101	\$ 591,888,043	Schedule B-5
2	(Accumulated Depreciation)	(1,855,520,699)	(1,855,520,699)	(2,123,485,981)	(167,965,282)	
3	Net Plant In Service	5,455,045,359	5,455,045,359	5,878,968,120	423,922,761	
4	Allocated Plant Accounts - Net *	167,798,203	167,798,203	167,798,203	-	Docket 46957
5	Working Capital *	(1,381,197)	(1,569,888)	(1,569,888)	-	Docket 46957/Restated
6	Plant Held for Future Use *	12,085,264	12,095,264	12,085,264	-	Docket 46957
7	Regulatory Assets *	73,343,237	73,343,237	73,343,237	-	Docket 46957
8	Other *	(1,139,095,252)	(1,139,086,751)	(1,139,086,751)	-	Docket 46957/Restated
9	Subtotal	(687,239,745)	(687,419,935)	(687,419,935)	-	
10	Total Rate Base	\$ 4,567,805,614	\$ 4,567,625,424	\$ 4,891,548,185	\$ 423,922,761	
11	Rate of Return	7.44%	7.44%		7.44%	WP/Schedule A, page 2 & Docket 46957
12	Return On Rate Base	\$ 339,958,833	\$ 339,931,232	\$ 371,381,783	\$ 31,550,451	Schedule A
	* Same as last TCOS					

ENR Data
Working Amounts
TCOS Docket
No. 46957
(1,569,888): Transmission
(2,123,485,981): Distribution
(35,639,324):
Plant Capital-NTU
1,987,471: NTU, 889,600: ENR
(2,712,397)

Note: Line 8, "Other" includes Inventory, Prepayments, Electric Plant Acquisition Adjustment, ADIT and Excess Deferred Tax Regulatory Liabilities related to the Tax Cuts and Jobs Act
Detail of Line 8

ADIT	(1,199,265,060)	(718,553,935)
Protected Excess ADIT		(388,731,382)
Unprotected Excess ADIT		(90,971,242)
Subtotal, ADIT	(1,199,265,060)	(1,199,256,559)
Inventory	51,712,163	51,712,163
Stores Expense Undistributed	5,691,771	5,691,771
Prepayments	1,768,573	1,768,573
Plant Acquisition Adjustment	997,299	997,299
Rounding	2	2
Total, Line 8	(1,199,095,252)	(1,139,086,751)

Exhibit SNR-3
Page 2 of 11

Schedule B

DCRF Baseline With Exclusions
Settlement Update
Page 2 of 11

Schedule B: Summary of Distribution Rate Base

Oncor DCRF Baseline, 12/31/2016 Test Year

Line No.	Description	Total Approved Docket No. 46957 Final Order, Restated for 21% FIT Rate & Excess DFIT (1)	Exclusions for DCRF	Total Approved Docket No. 46957 Final Order, Restated for 21% FIT Rate & Excess DFIT, After Exclusions
1	Direct Assigned:			
2	Original Plant In Service	12,422,114,899	-	12,422,114,899
3	(Accumulated Depreciation)	(5,644,675,698)	-	(5,644,675,698)
4	Net Plant In Service	6,777,439,201	0	6,777,439,201
5	Allocated Plant Accounts- Net	171,895,865	171,895,865	-
6	CWIP	-	-	-
7	Working Capital	(24,265,436)	(24,265,436)	-
8	Plant Held for Future Use	-	-	-
9	Reserve for Insurance	425,018,680	425,018,680	-
10a	Other	719,824,969	719,824,969	-
10b	Accumulated Deferred FIT (ADFIT) - Non Plant	(14,317,752)	(14,317,752)	-
11	Accumulated Deferred FIT (ADFIT) - Plant Related	(1,634,332,980)	-	(1,634,332,980)
	Subtotal	(528,072,519)	1,106,260,461	(1,634,332,980)
12	Total Rate Base	6,421,262,547	1,278,156,326	5,143,106,221
13	Rate of Return	7.44%	7.44%	7.44%
14	Return on Rate Base	\$477,741,934	\$95,094,831	\$382,647,103

Amounts Approved per Docket No. 46957 Final Order and restated for 21% FIT rate, Excess DFIT Amortization (Including 10-year amortization of non-Protected Excess DFIT), and 7.44% WACC.

Detail for Line 4 - Allocated Plant Accounts Net	Gross Plant	Accum Depr	Net Plant
388	20,368,415	0	20,368,415
389	778,881	294,371	484,510
390	138,898,083	28,985,460	109,912,623
Includes non-updatable portion only	391	5,688,450	2,341,149
392	9,628,643	3,876,324	5,752,319
393	2,894,345	1,561,696	1,332,649
394	21,890,341	7,767,689	14,122,652
395	13,779,446	5,405,753	8,373,693
396	7,673,200	2,106,042	5,567,158
397	Acct 397 is updatable for DCRF and is included in Line 3 above.		
398	3,608,863	974,108	2,634,755
399	0	0	0
Totals	225,208,667	53,312,802	171,895,865

Detail for Line 9 - Other

Materials & Supplies	30,639,094
Stores Expense	5,966,599
Prepayments	108,770,984
Customer Deposits	(112,523)
Accumulated Deferred State Income Tax	(1,074,975)
Regulatory Assets Excluding Insurance Reserve	574,615,808
Rounding	2
Total	719,824,969

Details for Lines 10a & 10b - ADFIT

Non Plant ADFIT - Restated for TCJA	(6,580,651)	
Non Plant Excess ADFIT	(5,727,101)	(14,317,752)
Plant Related ADFIT - Restated for TCJA	(980,899,788)	
Protected Excess ADFIT	(480,437,450)	
Unprotected Excess ADFIT	(173,295,742)	(1,634,332,980)
Total for Lines 10a and 10b		(1,848,650,732)

EMR Cash
Working Allowance
Distribution
TCJA Docket
No. 46957
(74,265,436)

Exhibit DGW-6

Page 1 of 15

Wholesale Transmission Cost of Service

Division of Sharyland WTS Rate Between North Texas Utility and South Texas Utility

Docket No. 48416

Revenue Requirements

	North Texas Utility	South Texas Utility	Total	Per Docket 48416
Operation & Maintenance	\$ 8,000,555	\$ 1,309,994	\$ 9,310,549	\$ 9,310,549
Depreciation - Transmission plant	\$ 41,744,139	\$ 6,235,032	\$ 47,979,171	\$ 47,979,171
Depreciation - General plant	\$ 56,477	\$ 9,248	\$ 65,725	\$ 65,725
Amortization	\$ 116,886	\$ 84,634	\$ 201,520	\$ 201,520
Taxes Other Than Income Taxes	\$ 27,138,583	\$ 4,347,605	\$ 31,526,188	\$ 31,526,188
Federal Income Tax	\$ 17,532,766	\$ 2,875,240	\$ 20,428,006	\$ 20,428,006
Return on Rate Base	\$ 122,036,567	\$ 19,990,262	\$ 142,026,829	\$ 142,026,829
Total revenue requirement	\$ 217,043,973	\$ 34,892,015	\$ 251,937,988	\$ 251,937,988

Rate

ERCOT AVERAGE 4 CP-in MW	67273.10106	67273.10106		67273.10106
Wholesale Rate \$/MW	\$ 3,226.3411	\$ 518.6622	\$ 3,745.0033	\$ 3,745.0034

Return on Rate base

FERC Accounts (350-62)				
Original Plant in Service	\$ 1,729,150,896	\$ 279,619,896	\$ 2,008,770,792	\$ 2,008,770,792
(Accumulated Depreciation)	\$ (191,049,940)	\$ (27,672,112)	\$ (218,722,052)	\$ (218,722,052)
Net Plant in Service	\$ 1,538,100,956	\$ 251,947,784	\$ 1,790,048,740	\$ 1,790,048,740
Allocated Plant Accounts- Net *	\$ 1,411,350	\$ 231,092	\$ 1,642,442	\$ 1,642,442
Working Capital	\$ 1,382,427	\$ 259,103	\$ 1,641,531	\$ 1,641,531
ADFTT	\$ (27,519,505)	\$ (4,505,987)	\$ (32,025,492)	\$ (32,025,492)
Regulatory Assets	\$ 526,102	\$ 86,143	\$ 612,245	\$ 612,245
Total Rate Base	\$ 1,514,101,331	\$ 248,018,135	\$ 1,762,119,466	\$ 1,762,119,466
Rate of Return	8.06%	8.06%		8.06%
Return on Rate Base	\$ 122,036,567	\$ 19,990,262	\$ 142,026,829	\$ 142,026,829

Gross Plant in Service

350	Land and Land Rights	\$ 116,845,009	\$ 42,439,074	\$ 159,284,084	\$ 159,284,084
352	Structures and Improvements	\$ 93,435,544	\$ 10,560,097	\$ 103,995,641	\$ 103,995,641
353	Station Equipment	\$ 377,742,228	\$ 112,347,668	\$ 490,089,896	\$ 490,089,897
353.1	Transmission operations center	\$ 3,597,207	\$ -	\$ 3,597,207	\$ 3,597,208
354	Towers and Fixtures	\$ 477,461,404	\$ (0)	\$ 477,461,403	\$ 477,461,404
355	Poles and Fittings	\$ 219,442,754	\$ 83,635,575	\$ 303,098,329	\$ 303,098,327
356	O.H. Conductors & Devices	\$ 416,474,744	\$ 12,619,751	\$ 429,094,496	\$ 429,094,495
357	Underground Cables	\$ -	\$ -	\$ -	\$ -
358	Underground Conductors	\$ -	\$ -	\$ -	\$ -
359	Roads and Trails	\$ 22,152,007	\$ 15,997,750	\$ 38,149,757	\$ 38,149,757
	Total	\$ 1,729,150,896	\$ 279,619,896	\$ 2,008,770,792	\$ 2,008,770,792

Accumulated Depreciation

350	Land and Land Rights	\$ 2,444,767	\$ (1,798)	\$ 2,442,968	\$ 2,442,968
352	Structures and Improvements	\$ 6,973,234	\$ 560,917	\$ 7,536,170	\$ 7,536,171
353	Station Equipment	\$ 34,967,237	\$ 21,548,438	\$ 56,515,695	\$ 56,515,695
353.1	Transmission operations center	\$ 2,477,370	\$ -	\$ 2,477,370	\$ 2,477,370
354	Towers and Fixtures	\$ 50,897,409	\$ 26,112	\$ 50,923,521	\$ 50,923,522
355	Poles and Fittings	\$ 28,309,232	\$ 4,290,074	\$ 32,599,306	\$ 32,599,306
356	O.H. Conductors & Devices	\$ 63,084,622	\$ 744,757	\$ 63,829,378	\$ 63,829,379
357	Underground Cables	\$ -	\$ -	\$ -	\$ -
358	Underground Conductors	\$ -	\$ -	\$ -	\$ -
359	Roads and Trails	\$ 1,894,030	\$ 503,613	\$ 2,397,643	\$ 2,397,643
	Total	\$ 191,049,940	\$ 27,672,112	\$ 218,722,052	\$ 218,722,052

Docket No. 48929

Oncor NTU
Working Capital
\$ 1,582,427